

June 30, 2021

VIA ELECTRONIC FILING

Hon. Kenneth C. Hill, Chairman c/o Ectory Lawless, Docket Room Manager Tennessee Public Utility Commission 502 Deaderick Street, 4th Floor Nashville, TN 37243 TPUC.DocketRoom@tn.gov

> RE: Petition of Tennessee-American Water Company Regarding The 2021 Production Costs and Other Pass-Throughs Rider, TPUC Docket No. 21-00006

Dear Chairman Hill:

Attached for filing please find the *Pre-Filed Direct Testimony of Todd Wright Adopting Pre-Filed Direct and Supplemental Testimony of Elaine K. Chambers* in the above-captioned matter.

As required, one (1) hard copy of this filing will be mailed to your office. Should you have any questions concerning this filing, or require additional information, please do not hesitate to contact me.

Very truly yours,

Melvin J/Malone

clw

Attachments

cc: Todd Wright, TAWC

Karen H. Stachowski, Consumer Advocate Unit

BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION NASHVILLE, TENNESSEE

WA 202	RE: O O O O O O O O O O O O O
	PRE-FILED DIRECT TESTIMONY OF TODD WRIGHT ADOPTING PRE-FILED DIRECT AND SUPPLEMENTAL TESTIMONY OF ELAINE K. CHAMBERS
Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
A.	My name is Todd P. Wright, and my business address is 1 Water Street, Camden, New
	Jersey 08102.
Q.	BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
A.	I am employed by American Water Works Service Company ("Service Company").
	Service Company is a wholly owned subsidiary of American Water Works Company, Inc.
	("American Water") that provides services to Tennessee-American Water Company
	("TAWC" or "Company") and its affiliates. My current role is Sr. Manager – Regulatory
	Services for Kentucky and Tennessee, and I have been filling in temporarily as Interim
	Director of Rates for Kentucky and Tennessee since the departure of Elaine Chambers.
Q.	WHAT ARE YOUR DUTIES AS SR. MANAGER – REGULATORY SERVICES?
A.	My duties consist of preparing, reviewing, and managing regulatory filings and related

activities for the regulated subsidiaries of American Water. My responsibilities include the

preparation of, and collaboration on, support documentation, exhibits and work papers in

support of rate applications and other regulatory filings, as well as responses in discovery

- and on-going filing requirements for Tennessee-American and its regulated utility
 affiliates. Additional duties include providing support and collaboration on regulatory
 policy, support and analysis for different cost recovery mechanisms, participation in
 process improvements to support regulatory accounting requirements, and data
 compilation for compliance reporting.
- 6 Q. PLEASE STATE YOUR PROFESSIONAL AND EDUCATIONAL
 7 BACKGROUND.
- 8 Prior to my current position, I became a principal analyst in June 2017, serving the A. 9 Midwest/Southeast umbrella of the regulated operations for the Regulatory Department. I 10 joined the Regulatory Services department of the Service Company in 2013 as senior 11 financial analyst. Prior to joining Regulatory Services, I served as a subject matter expert 12 on the SAP Implementation team under Record to Report, responsible for accounting, 13 regulatory reporting and data integration with the Company's fixed asset and consolidation 14 systems. From 2009-2010, I worked as a Utility Plant Accounting Supervisor in the Service 15 Company's accounting department. Prior to that, I worked as a financial analyst in 16 American Water's corporate budgeting and reporting department. I am a graduate of 17 Northeastern University in Boston, Massachusetts with a Bachelor of Science in Business 18 Administration.
- 19 Q. HAVE YOU PREVIOUSLY SUBMITTED TESTIMONY BEFORE THE
 20 TENNESSEE PUBLIC UTILITY COMMISSION?
- 21 A. Yes, I have submitted pre-filed testimony in this Docket, No. 21-00006, and in TPUC 22 Docket No. 21-00030.

1 O .	HAVE	YOU	PREVIOUSLY	SUBMITTED	TESTIMONY	BEFORE	OTHER
--------------	------	-----	------------	-----------	-----------	--------	-------

- 2 **REGULATED JURISDICTIONS?**
- 3 A. Yes. I have presented testimony to the Missouri Public Service Commission, and I have
- 4 assisted in the preparation of rate cases and alternative rate mechanisms before the Illinois
- 5 Commerce Commission, the Indiana Utility Regulatory Commission, the Missouri Public
- 6 Service Commission, the Commonwealth of Kentucky Public Service Commission, and
- 7 the Iowa Utilities Board.

8 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY TODAY?

- 9 A. The purpose of my testimony is to adopt the pre-filed direct and supplemental testimony
- previously submitted in this matter by Elaine K. Chambers supporting the Petition filed by
- 11 Tennessee-American. A copy of Elaine K. Chamber's Pre-filed Testimony, direct and
- supplemental, is attached as <u>Collective Exhibit 1</u>.
- 13 Q. WHY ARE YOU ADOPTING MS. CHAMBER'S PRE-FILED DIRECT AND
- 14 SUPPLEMENTAL TESTIMONY?
- 15 A. Ms. Chambers is no longer employed by the Service Company, as she voluntarily left the
- Service Company effective May 7, 2021. Therefore, I am adopting her pre-filed testimony.
- 17 Q. ARE YOU FAMILIAR WITH THE PRE-FILED DIRECT AND SUPPLEMENTAL
- 18 TESTIMONY OF ELAINE K. CHAMBERS?
- 19 A. Yes, I have reviewed the testimony of Elaine K. Chambers, including the exhibits, and I
- am familiar with its contents.
- 21 Q. IF ASKED THE SAME QUESTIONS AS ARE IN THE DIRECT AND
- 22 SUPPLEMENTAL PRE-FILED TESTIMONY OF ELAINE K. CHAMBERS,
- 23 WOULD YOU ANSWER EACH QUESTION THE SAME?

- 1 A. Yes, excepting that our professional and educational backgrounds are different.
- 2 Q. DO YOU WISH TO ADOPT THE PRE-FILED TESTIMONY OF ELAINE K.
- 3 CHAMBERS WITHOUT CHANGES?
- 4 A. Yes.

5

6 No further questions.

COLLECTIVE EXHIBIT 1

Electronically Filed in TPUC Docket Room on January 15, 2021 at 1:30 p.m.

PETITIONER'S EXHIBIT EKC-1

TENNESSEE-AMERICAN WATER COMPANY, INC.

DOCKET NO. 21-00006

DIRECT TESTIMONY

OF

ELAINE K. CHAMBERS

ON

CHANGES TO THE PRODUCTION COSTS AND OTHER PASS-THROUGHS RIDER

SPONSORING PETITIONER'S EXHIBITS:

PETITIONER'S EXHIBIT – PCOP CALC – EKC
PETITIONER'S EXHIBIT – PCOP AVG IMPACT – EKC
PETITIONER'S EXHIBIT – CURRENT TARIFF SHEET NO. 12 – RIDERS – EKC
PETITIONER'S EXHIBIT – PROPOSED TARIFF SHEET NO. 12 – RIDERS – EKC

- 1 Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
- 2 A. My name is Elaine K. Chambers and my business address is 2300 Richmond Road,
- 3 Lexington, Kentucky 40502.
- 4 Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
- 5 A. I am employed by American Water Works Service Company ("AWW") as Director of
- 6 Rates and Regulatory for Tennessee and Kentucky.
- 7 Q. HAVE YOU PREVIOUSLY FILED TESTIMONY BEFORE THIS OR ANY
- 8 **OTHER COMMISSION?**
- 9 A. Yes. I submitted an affidavit in support of Federal Energy Regulatory Commission
- proceeding EL05-55-001, while employed by the Midcontinent Independent System
- Operator ("MISO"). I also submitted testimony for Indianapolis Power and Light
- 12 Company's case in chief in the following Cause Nos.: 44576, 44893, and 45029. I have
- also submitted testimony for various Tennessee Public Utility Commission ("TPUC" or
- "Commission") dockets, including TPUC Docket No. 20-00008.
- 15 Q. PLEASE STATE YOUR EDUCATIONAL AND PROFESSIONAL
- 16 **BACKGROUND.**
- I have a Bachelor of Science degree from the University of Indianapolis in Accounting. I
- also have a Master of Business Administration from the University of Indianapolis, and I
- am a Certified Public Accountant in the State of Indiana. I have twenty-one years of
- 20 experience at Indianapolis Power and Light Company, twelve of which have been in the
- 21 Rates area. I also have experience in energy consulting with Andersen and Black &
- Veatch. While employed by MISO, I managed the transmission and market settlement

functions, along with dispute resolution. At Exelon, I managed various Information

Technology initiatives, which included merger and acquisition responsibilities.

3 O. WHAT ARE YOUR DUTIES AS DIRECTOR OF RATES AND REGULATION?

My primary responsibilities encompass the coordination of regulatory issues in Tennessee and Kentucky. This includes coordinating all reports and filings, working with regulatory staff to make sure that all information produced addresses the requirements or requests, and overseeing the preparation and filing of rate cases and tariff changes. I work with the senior management in both states on planning. I am also responsible for keeping abreast of changes in regulation, or trends in regulatory oversight across the United States that may impact our local operations. I report to the Presidents of KAWC and Tennessee American Water ("Tennessee American," "TAWC," or "Company"). I am located in Kentucky, but work closely with the TAWC staff in Tennessee as well.

Q. WHAT IS THE PURPOSE OF THE PETITION TAWC HAS FILED?

On April 14, 2014, the Tennessee Public Utility Commission approved four new alternative rate mechanisms for TAWC in TPUC Docket No. 13-00130, effective April 15, 2014. Three of these alternative rate mechanisms were capital program riders and one was for a rider for production costs and other pass-throughs. The three Capital Recovery Riders are a Qualified Infrastructure Investment Program ("QIIP") Rider, an Economic Development Investment ("EDI") Rider, and a Safety and Environmental Compliance ("SEC") Rider. The QIIP Rider, the EDI Rider and the SEC Rider are commonly referred to as the Capital Recovery Riders. The Capital Recovery Riders are based on certain categories of forward-looking capital expenditures that are projected or forecasted annually for the upcoming

Α.

A.

investment period. The Production Costs and Other Pass-throughs Rider ("PCOP"), on the other hand, is based on a historical annual review period.

The purpose of TAWC's Petition, which this testimony accompanies (the "Petition"), is to provide the required information and supporting documentation for the 2020 historical review period of December 1, 2019 through November 30, 2020 to comply with the previously approved PCOP rider tariff, which as noted above was approved in TPUC Docket No. 13-00130 and adjusted in Docket Nos. 15-00001, 15-00131, 16-00148, 18-00009, 19-00010 and 20-00008. The information provided in my testimony is consistent with Tenn. Code Ann. § 65-5-103 *et seq.*, the decisions made in TPUC Docket No. 13-00130 and with any adjustments ordered by the Commission in TPUC Docket Nos. 15-00001, 15-00131, 16-00148, 18-00009, 19-00010 and 20-00008.

Q. CAN YOU ELABORATE ON THE PRODUCTION COSTS AND OTHER PASS-THROUGHS RIDER TARIFF THAT WAS APPROVED BY THE TPUC ON APRIL 14, 2014?

Yes. The previously approved PCOP Rider included the concept of an annual review of certain categories of operational expenses during the historical review period. The PCOP differs from the Capital Recovery Riders in that the PCOP is based upon actual historical expenses, rather than forward-looking projections. The PCOP is a tariff rate adjustment mechanism for recovery from, or crediting to, customers incremental changes in essential, non-discretionary expenses, including purchased power expense, purchased chemical expense, purchased water expense, wheeling charge expense, waste disposal expense and TPUC inspection fees that are above or below the level authorized for recovery in the most recent rate case. At the end of a 12-month period, the PCOP looks at that historical period

Α.

and compares the actual production expenses to the amount of production expenses authorized in the most recent rate case, which for TAWC is TPUC Docket No. 12-00049. The "initial" PCOP Rider year or review period pursuant to the April 14, 2014, approval of the agency was the attrition year period from that previous rate case of December 1, 2012 through November 30, 2013, as compared to the actual amount of production expenses that occurred between December 1, 2012 through November 30, 2013. The approved tariff in Docket No. 13-00130 then identified each following review period as subsequent 12-month periods. The table below summarizes the approved PCOP details:

Docket	Review Period
	December 1, 2012 – November 30, 2013
15-00001	December 1, 2013 – November 30, 2014
15-00131	December 1, 2014 – November 30, 2015
16-00148	December 1, 2015 – November 30, 2016
18-00009	December 1, 2016 – November 30, 2017
19-00010	December 1, 2017 – November 30, 2018
20-00008	December 1, 2018 – November 30, 2019

Α.

The "current" review period that is the subject of this Petition is from December 1, 2019 through November 30, 2020. This Petition includes the current review period expenses, compared to the amounts approved in TAWC's last general rate case.

Q. IS THERE A SECOND STEP TO THE PCOP RECONCILATION PROCESS?

Yes. The first step is a reconciliation adjustment of the authorized expenses to the actual amount of expenses. The second step is then a reconciliation adjustment of the amount of revenues for the previous year under the PCOP that was projected to be collected or refunded. TAWC looks at the amount of revenues that was authorized to be collected or refunded during the previous year, or the review period, and compares that to the actual

1		amount collected or refunded. TAWC has included this reconciliation in the Petition as
2		well.
3	Q.	WHAT IS THE PURPOSE OF YOUR TESTIMONY?
4	A.	The purpose of my testimony is to support the calculation of the 2021 PCOP Rider
5		described in the Petition. Of the four riders approved by the Commission on April 14,
6		2014, in TPUC Docket No. 13-00130, the PCOP Rider is the only item included in the
7		Petition.
8	Q.	ARE YOU SPONSORING ANY EXHIBITS?
9	A.	Yes, I am. I am sponsoring the following exhibits:
10 11 12 13 14 15		Petitioner's Exhibit – PCOP Calc Exhibit – EKC Petitioner's Exhibit – PCOP Avg ImpactEKC Petitioner's Exhibit – Current Tariff Sheet No. 12 – Riders – EKC Petitioner's Exhibit – Proposed Tariff Sheet No. 12 – Riders - EKC I will discuss these exhibits in further detail in my testimony below.
16	Q.	WERE THE PETITIONER'S EXHIBITS LISTED ABOVE PREPARED BY YOU
17		OR UNDER YOUR DIRECTION AND SUPERVISION?
18	A.	Yes.
19	Q.	WHAT WERE THE SOURCES OF THE DATA USED TO PREPARE THE
20		PETITIONER'S EXHIBITS LISTED ABOVE?
21	A.	The data used to prepare the exhibits was acquired from the books of account and business
22		records of Tennessee American and other internal sources which I examined in the course
23		of my investigation of the matters addressed in this testimony.

- 1 Q. DO YOU CONSIDER THIS DATA TO BE RELIABLE AND OF A TYPE THAT IS
- 2 NORMALLY USED AND RELIED ON IN YOUR BUSINESS FOR SUCH
- 3 **PURPOSES?**
- 4 A. Yes.
- 5 Q. DO THE PETITIONER'S EXHIBITS LISTED ABOVE ACCURATELY
- 6 SUMMARIZE SUCH DATA AND THE RESULTS OF ANALYSIS USING SUCH
- **DATA?**

10

11

12

13

14

15

16

17

18

19

20

21

22

8 A. Yes, they do.

9 Q. DOES THE PCOP RIDER BENEFIT THE CUSTOMERS?

Yes. The PCOP is mutually beneficial to the ratepayers, the public, and TAWC. Along with the Capital Recovery Riders, the Production Costs and Other Pass-Throughs Rider reduce the need for general rate cases, lessen the occurrence of consumer "rate shock," and allow for more efficient, streamlined regulation. The ratepayers and the public benefit from efficiently addressing changes in costs that are largely outside TAWC's control, without the expense of a general rate case. In the case of the PCOP, the customers have seen a rate decrease in each year since the last general rate case of Docket No. 12-00049, until this year, as TAWC's production costs have been less during each subsequent year than authorized for the attrition year, with the exception of this year, or the initial period in 12-00049 of December 1, 2012 through November 30, 2013. In fact, since the inception of the PCOP TAWC has refunded back approximately \$2,755,927 to its customers. The Company benefits from a more efficient, streamlined regulatory process that presents TAWC with the opportunity to timely recover its expenses.

Q. CAN YOU EXPLAIN THE CALCULATION OF THE PCOP RIDER?

Certainly. As set forth in the approved tariffs, the PCOP Rider is established on an annual Essentially, the calculation starts with levels of purchased power, purchased chemical, purchased water, wheeling charges, waste disposal, and TPUC Inspection Fee assessments and water sales that are authorized in the Company's most recent rate case. The authorized levels of purchased power, purchased chemical, purchased water, wheeling charges, waste disposal, and TPUC Inspection Fee assessments are divided by the authorized level of water sales in hundred gallons. Then actual purchased power expense, purchased chemical expense, purchased water expense, wheeling charges, waste disposal expense, and TPUC Inspection Fee assessments are divided by the actual level of water sales in hundred gallons. The difference is the incremental change in production costs per hundred gallons of water. This incremental difference is then multiplied by the authorized level of water sales in hundred gallons. After that, the amount of the PCOP revenues from the previous period that is either over or under the anticipated amount is calculated with interest and added to the expense difference. The total amount is grossed up for the authorized gross receipts tax rate, uncollectible rate, TPUC fee and forfeited discounts from the previous rate case, and then divided by the authorized revenues from the previous case. It is expressed as a percentage for all water charges. If it is negative, the amount is to be refunded to customers. If it is positive, it is added as a surcharge to the customers' bills as additional revenues. As approved, the PCOP changes on an annual basis until it resets back to zero at the

conclusion of the Company's next rate case filing, at which point the operational expenses

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

Α.

for these categories that are reflected and approved in that rate case filing will be included
within Base Rates.

Q. HAVE YOU INCLUDED THE CALCULATION OF THE PRODUCTION COSTS AND OTHER PASS-THROUGHS RIDER IN THE PETITION?

- Yes. I have attached an exhibit that reflects the calculation of the PCOP Rider. The 5 Α. 6 detailed calculations are attached in an exhibit to my testimony as **Petitioner's Exhibit** -**PCOP Calc** – **EKC.** The calculations in this Petition are consistent with the calculations 7 made pursuant to and in compliance with the approved tariff in TPUC Docket No. 13-8 9 00130 and again in Docket Nos. 15-00001, 15-00131, 16-00148, 18-00009, 19-00010 and 20-00008. Further, to assist in the streamlined regulatory process, TAWC is including with 10 the Petition its detailed work-papers supporting the calculation of the PCOP, including all 11 of the invoices for the review period. Again, these workpapers are consistent with the 12 calculations made pursuant to and in compliance with the approved tariff in TPUC Docket 13 No. 13-00130 and again in Docket Nos. 15-00001, 15-00131, 16-00148, 18-00009, 19-14 00010 and 20-00008. 15
- 16 Q. HAS TAWC INCLUDED DETAILED INFORMATION REGARDING THE
 17 EXPENSES THAT MAKE UP EACH OF THE EXPENSE CATEGORIES FOR
 18 THE PCOP RIDER?
- Yes. As with TPUC Docket No. 13-00130, TAWC began with the General Ledger for each of the accounts for the appropriate expenses. TAWC then reconciled the monthly General Ledger charges with the actual invoices appropriate for monthly period. TAWC removed any charges that were not consistent with the previous docket. This included power charges that are not specific to production, late charges, or charges for service

periods outside the review period even if the invoice was applied to the General Ledger during the review period.

3 O. HOW ARE THE PCOP EXPENSES RECOVERED?

- The PCOP is expressed as a percentage. The current tariff Twenty-Second Revised Sheet 4 A. No. 12 – Riders – 1 is attached to my testimony as **Petitioner's Exhibit - Current Tariff** 5 <u>Sheet No. 12 – Riders – EKC</u>. The proposed tariff sheet <u>Twenty-Third Revised Sheet</u> 6 No. 12 – Riders - 1 is attached to my testimony as **Petitioner's Exhibit - Proposed Sheet** 7 No. 12 – Riders – EKC. The PCOP is applied to the total amount billed to each customer 8 9 under the otherwise applicable rates and charges for basic service, metered usage charges, and private fire charges, and is applied prior to the inclusion of any other taxes, charges, or 10 surcharges. The Capital Recovery Riders are combined into one line item on the bill of 11 each customer, while the PCOP Rider is a second line item on the bill of each customer. 12
- Q. WHAT WILL HAPPEN TO THE PCOP RIDER UPON APPROVAL OF NEW RATES IN A RATE CASE PROCEEDING?
- 15 A. The PCOP will be reset to zero as of the effective date of the new base rates which Base 16 Rates then provide for the recovery of the operational expenses in Base Rates.
- 17 Q. WHAT GROSS RECEIPT RATE IS UTILIZED IN THE FORMULA OF THE
 18 PCOP?
- 19 A. The gross receipt rate is the established rate in the Company's immediately preceding Base
 20 Rate Case Order, currently TPUC Docket No. 12-00049.
- 21 Q. WHAT UNCOLLECTIBLES RATE IS USED TO DETERMINE THE PCOP?
- A. The uncollectible rate is the established rate in the Company's immediately preceding Base
 Rate Case Order, currently TPUC Docket No. 12-00049.

1 Q. WHAT FORFEITED DISCOUNT RATE IS USED TO DETERMINE THE PCOP?

- 2 A. The forfeited discount rate is the established rate in the Company's immediately preceding
 3 Base Rate Case Order, currently TPUC Docket No. 12-00049.
- 4 Q. HAS TAWC MADE ADJUSTMENTS TO THE PCOP FOR UNACCOUNTED-FOR

5 **WATER PERCENTAGES?**

- A. Yes. The fuel and power expenses, and chemical expenses have been reduced to assume an authorized level of 15%. TAWC has been working on reducing its unaccounted for water levels, but they currently remain above the TPUC authorized rate of 15%.
- 9 Q. HOW ARE ANNUAL REVENUES DETERMINED FOR THE PCOP?
- 10 A. The projected annual revenues will be the authorized water services revenues from the last 11 rate case, TPUC Docket No. 12-00049, including all service charges and volumetric 12 charges for all classes that are subject to the Capital Recovery Riders.

13 Q. IS THERE A RECONCILIATION OF THE CURRENT AUTHORIZED PCOP?

Yes. There is a difference between the amount of the PCOP that was authorized to be 14 Α. refunded in TPUC Docket No. 20-00008 and what was actually refunded. Water sales 15 were below the authorized amount from the base year in Docket No. 12-00049. This means 16 17 there were less water sales to which the PCOP can be applied. The decrease in water sales is offset by the PCOP rate of -.65% from docket 20-00008, becoming effective on June 18 15th, 2020. The prior PCOP rate of -1.10%, from docket 19-00010, was in effect until that 19 20 time which credited more to the customers in the first half of 2020. The reconciliation of the over refunded amount, with interest, has been included in the PCOP calculation as 21 \$114,026. 22

- Q. YOU INDICATED THAT TENNESSEE AMERICAN IS ONLY INCLUDING
 CHANGES TO THE PCOP RIDER FOR 2020 IN THIS FILING. WHEN WILL
 TENNESSEE AMERICAN ADDRESS THE CAPITAL RECOVERY RIDERS?
 - A. Consistent with the approved tariffs, Tennessee American filed a petition for the adjustment of the Capital Recovery Riders for 2021 on November 24, 2020 in TPUC Docket No. 20-00128. That petition only addressed the 2021 projected Capital Rider projects. Additionally, TAWC will file a reconciliation for the Capital Recovery Riders no later than March 1, 2021. There are actually two steps to the reconciliation. The first is an adjustment for budget to actual investment. This is a regulatory oversight and public interest component of the mechanism that results in a true-up if the investment did not occur (up or down) as forecasted. The second is an adjustment for the over or under recovery of revenues as projected, including interest. In this way, the consumers are protected if sales exceed the amount authorized in the previous rate case proceeding. This may occur if there is a significant amount of customer growth or if dry and hot conditions occur in any given year. This second adjustment also allows TAWC to adjust if sales are less than the amount authorized in the last case, as may occur with declining usage that TAWC has experienced in recent years. The reconciliation percentage for the Capital Recovery Riders, pending approval by April 1, 2021, as contemplated in the tariffs, will be applied to customer bills for 9 months in 2021.
- Q. IN TPUC DOCKET NO. 15-00001, TAWC INDICATED THAT THERE WERE

 SOME ISSUES REGARDING THE RECONCILIATION OF THE INITIAL

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

FILING APPROVED BY THE COMMISSION ON APRIL 14, 2014? CAN YOU ELABORATE ON THOSE ISSUES AT THIS TIME?

Yes, I can. Based upon Tenn. Code Ann. § 65-5-103 et seq., in TPUC Docket 13-00130, Tennessee American proposed tariffs that it anticipated would be approved and be in place in January 2014. As the tariffs became effective on April 15, 2014 rather than earlier in January, TAWC did not begin applying the Capital Rider or PCOP Rider surcharges until mid-April. Because of this, if these dates are strictly applied, an annual reconciliation of the first filing approved on April 14, 2014, would have to be completed in two steps -a) one to capture the amount of expenses for the review period which could be filed by December 30, 2014; and b) one to capture the difference in dollars refunded through the rider from April 15, 2014 through April 14, 2015, which would not be able to be filed until mid to late June, 2015. Filing in this manner would create a mismatch of reconciliation periods that would remain until a new rate case is filed and approved by the TPUC and the filing periods would be re-set. The mismatch of reconciliation periods would have created an additional expense for TAWC, and a heightened, though avoidable, resource burden to the Commission and the Consumer Advocate, relative to the preparation and review of an additional reconciliation. Further, this mismatch would result in two adjustments to customer bills over a 12-month period on the PCOP alone, which may lead to some customer confusion.

Q. WHAT HAS BEEN DONE TO ADDRESS THIS RECONCILIATION ISSUE?

A. TAWC proposed to only file one reconciliation for the review period of December 1, 2013 through November 30, 2014, to incorporate both steps, and thus eliminate the mismatch of the reconciliation periods. In Docket No. 15-00001, the TPUC approved the one annual

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

17

18

19

20

21

22

23

Α.

- reconciliation for the review periods going forward. This was applied again in Docket No.
- 2 15-00131, 16-00148, 18-00009, 19-00010 and 20-00008.
- 3 Q. AGAIN, WHY IS TENNESSEE AMERICAN NOT INCLUDING THE
- 4 RECONCILIATION COMPONENT OF THE 2020 CAPITAL RECOVERY
- 5 RIDERS IN THIS FILING?
- 6 A. The QIIP, EDI, and SEC Capital Recovery Riders were approved to cover the calendar
- year 2020. Although the year has been completed, the reconciliation cannot accurately be
- 8 calculated consistent with the tariffs until after the books are closed. As established in the
- tariffs, the reconciliation will occur in early 2020 and be filed no later than March 1, to be
- effective in rates April 1, 2021.
- 11 Q. WILL THE CAPITAL RECOVERY RIDERS HAVE A TWO-STEP
- 12 **RECONCILIATION PROCESS?**
- 13 A. Yes. Similar to the PCOP Rider, the Capital Recovery Riders reconciliation has 1) the
- reconciliation of the budget of investments compared to actual made as part of the Capital
- 15 Recovery Riders for calendar year 2020; and 2) the difference in dollars collected through
- the riders in calendar year 2020.
- 17 Q. HAS TENNESSEE AMERICAN MADE ANY CHANGES TO ITS
- 18 CALCULATIONS OR WORKPAPERS FROM THE PREVIOUS DOCKET?
- 19 A. Yes. There is 1 minor change to the work papers formats from the previous docket as
- 20 follows:
- 1) Jasper Highlands has been added to the Average Impact exhibit, as they will be
- receiving the PCOP increment on their bills in 2021.

Q. WHAT IS THE PROPOSED NEW PCOP RIDER?

1

17

18

19

20

21

22

23

- A. TAWC is proposing a PCOP Rider that results in an annualized revenue increase of \$258,350, or a surcharge of .55%. This is an increase of \$562,572 from the previously approved refund of \$304,222. The previously approved PCOP Rider is -.65%, and this new proposed PCOP Rider is a change of 1.20%.
- 6 Q. HAS TENNESSEE AMERICAN FILED A TARIFF ADDRESSING THE
 7 PROPOSED PCOP RIDER?
- Yes. A new tariff <u>Twenty-Third Revised Sheet No. 14 Riders 1</u> reflects the PCOP
 Rider and is attached to my testimony as <u>Petitioner's Exhibit Proposed Sheet No. 12-</u>
 <u>Riders EKC.</u>

11 Q. WHAT IS THE IMPACT TO THE AVERAGE CUSTOMER BILL?

The typical residential customer living in the City of Chattanooga, and using an average of
4,154 gallons per month will see an increase on their bill of \$0.12 per month, or \$1.44 per
year from the PCOP Rider. This is a change from the previous PCOP Rider which was a
decrease in their monthly bill of \$0.14. A summary of this information is attached to my
testimony as **Petitioner's Exhibit 2020 PCOP Avg. Impact – EKC**.

Q. IS THE PCOP RIDER STILL IN THE PUBLIC INTEREST?

Yes. Tennessee American understands that the purpose of the legislation was, in part, to encourage timely recovery of expenses to enhance financial stability, while reducing the costs to consumers and utilities for regulatory review and implementation and promoting rate gradualism for consumers. TAWC believes the approved Production Costs and Other Pass-throughs Rider is achieving that goal. As noted above, TAWC has refunded approximately \$2,755,927 through this rider. Without the approved alternative rate

- mechanisms of the PCOP and Capital Recovery Riders, TAWC would likely be preparing
- a general rate case. With the PCOP, TAWC has been able to immediately pass along
- expense savings to its customers over the last year and will continue in this year. In this
- 4 way, customers benefit from immediate expense savings without the cost of a rate case,
- 5 which we believe to be in the public interest.
- 6 Q. ARE YOU AWARE OF ANY CHANGES IN MARKET CONDITION OR OTHER
- 7 FACTORS THAT MAY AFFECT WHETHER THE PCOP RIDER REMAINS IN
- 8 THE PUBLIC INTEREST?
- 9 **A.** No, I am not.
- 10 Q. WHAT DO YOU RECOMMEND WITH REGARD TO THIS PETITION?
- 11 **A.** I recommend that the petition be approved for the adjustment in the PCOP Rider.
- 12 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?
- 13 **A.** Yes.

258,350

0.55%

47,073,724

Tennessee American Water Company Docket No. 21-000XX

Calculation of Production Costs and Other Pass-Throughs ("PCOP") Including Non-Revenue Water To Determine PCOP Tariff Rider Actuals for the Year Ending November 30, 2020

Line		_
Number	Description	Amount
. Calculation	of the Base Rate Cost of Production Costs and Other Pass-Throughs as authorized in the Base Rate case (*):	
1	Pro Forma Production Costs and Other Pass-Throughs	\$4,062,167
2	Pro Forma Water Sales (WS) in 100 Gallons	100,578,654
3	Base Rate Cost per 100 Gallons WS (Line 1 / Line 2)	\$0.04039
	alculation - Actual Non-Revenue Water Cost Production Costs and Other Pass-Throughs (adjusted for 15% NRW	
4	Actual Production Costs and Other Pass-Throughs	\$3,680,039
5	Over-Under Collection Adjustment	114,026
6	Review Period PCOP Costs Adjusted for Over-Under Collections	3,794,065
7	Actual Water Sales (100 Gallons)	88,492,069
8	Actual Rate Cost Production Costs and Other Pass-Throughs per 100 Gallons WS (Line 6 / Line 7)	\$0.04287
9	Base Rate Cost per 100 Gallons WS (Line 3)	0.04039
10	Incremental Change in Production Costs and Other Pass-Throughs per 100 Gallons WS (Line 9 - Line 8)	\$0.00249
11	Base Rate Case Water Sales 100 Gallons (Line 2)	100,578,654
12	Deferral Amount (Line 10 * Line 11)	\$250,106
. Calculatio	on of Production Costs and Other Pass-Throughs ("PCOP") Tariff Rider	
13	Total Deferred Amount (Line 12)	\$250,106

Projected Annual Base Rate Revenue subject to PCOP (*)

PCOP % (Line 14 / Line 15)

14

15

16

Total Deferred Amount Grossed Up for revenue taxes (Line 13 / (1.0-.03191) (***)

^(*) The numbers are taken from the settlement agreement in Docket No. 12-00049

^(**) The numbers are actuals for the year ended November 30, 2020 including Non-Revenue Water for Purchased Power and Chemicals

^(***) Assumes Gross Receipts Tax @ 3.0%, Uncollectibles @ 1.0571%, and Forfeited Discount Rate @ -0.8661%

\$0.00000

\$0.00120

Tennessee American Water Company Docket No. 21-000XX For the Twelve Months Ending November 30, 2020 PCOP Actual Expenses

Α В С D Ε F C - B E - D **Adjust Difference for** **NRW Limited **TRA Fee Recovered Via** Difference For the 12 12 Mos Ending 11/2020 Authorized **NRW Limited** SEC, EDI, or QIIP **Months Ending** (Column A, Lines 2 and 3 **Amount Per** from Authorized 12 Months Ending Adjusted 11/30/2020 Docket 12-00049 Line# Description x Line 18 Recoverable %) Docket 12-00049 11/30/2020 Difference \$0 1 Purchased Water Including Wheeling Charges \$27,005 \$27,005 \$51,331 (\$24,327) (\$24,327) 2 Purchased Power** 2,242,544 1,967,794 2,678,772 (710,978) (710,978) 3 Chemicals** 1,208,637 1,060,558 986,930 73,628 73,628 Waste Disposal 407,085 407,085 213,308 193,777 193,777 5 TRA Inspection Fee 217,597 217,597 131,826 85,771 85,771 6 7 Total \$4,102,867 \$3,680,039 \$4,062,167 (\$382,128) \$0 (\$382,128) 8 9 10 Water Sales in 100 Gallons 88,492,069 88,492,069 100,578,654 88,492,069

\$0.04159

\$0.04039

\$0.00120

\$0.04636

	Recoverable % for Production Costs	For the 12 Months Ending 11/30/2020
13	Water Sales	88,492,069
14	System Delivery	121,641,430
15	Non-Revenue-Unaccounted for Water % [1 - (Line 13 / Line 14)]	27.3%
16	Non-Revenue-Unaccounted for Water % Authorized	15.0%
17	Variance (If Line 15 > Line 16 then Line 15 - Line 16)	12.3%
18	Recoverable % (1 - Line 17)	87.7%

^{**}Non-Revenue Unaccounted for Water is only applied to purchased power and chemicals.

11 12

Cost per 100 Gallons (Line 7 / Line 10)

Tennessee American Water Usage Docket No. 21-000XX 12 Months Ending November 2020

	Water Usage	System Delivery	NRW %
2019 Dec	652,165	1,011,089	35.50%
2020 Jan	757,961	1,007,335	24.76%
2020 Feb	647,302	949,930	31.86%
2020 Mar	709,012	963,793	26.44%
2020 Apr	653,086	904,981	27.83%
2020 May	673,363	1,002,396	32.82%
2020 Jun	747,079	1,035,024	27.82%
2020 Jul	881,765	1,212,378	27.27%
2020 Aug	698,471	1,111,166	37.14%
2020 Sep	948,053	1,042,288	9.04%
2020 Oct	737,931	1,005,430	26.61%
2020 Nov	743,019	918,333	19.09%
	8,849,207	12,164,143	27.25%
		Average	27.18%

Tennessee American Water Company Production Costs and Other Pass-Throughs Average Residential Bill Impact 5/8" Meter and Usage of 5.55 CCF (or 41.54 100 Gallons)

2020 Authorized

					Capital	2021 PCOP	2021 QIIP	2021 EDI	2021 SEC	2021 Proposed		2021 TCJA	2021 TCJA	Total Proposed
Line			Volumetric	Bill Before	Surcharges at	at	Surcharge	Surcharge at	Surcharge at	Capital	Total Proposed	Credit at	EADIT Credit at	Surcharges & TCJA
Number	Area	Meter Fee	Charges	Surcharges	24.21%	0.55%	4.86%	0.11%	0.91%	Adjustments	Surcharges	-6.62%	-4.54%	Credit
1														
2	Chattanooga	\$13.96	\$7.60	\$21.56	\$5.22	\$0.12	\$1.05	\$0.02	\$0.20	\$1.27	\$6.61	(\$1.43)	(\$0.98)	\$4.20
3			_											
4	Lookout Mountain	\$15.66	\$12.39	\$28.05	\$6.79	\$0.15	\$1.36	\$0.03	\$0.26	\$1.65	\$8.59	(\$1.86)	(\$1.27)	\$5.46
5			=											
6	Lakeview	\$15.66	\$9.16	\$24.82	\$6.01	\$0.14	\$1.21	\$0.03	\$0.23	\$1.47	\$7.62	(\$1.64)	(\$1.13)	\$4.85
7			=											
8	Suck Creek	\$30.60	\$16.12	\$46.72	\$11.31	\$0.26	\$2.27	\$0.05	\$0.43	\$2.75	\$14.32	(\$3.09)	(\$2.12)	\$9.11
9			=											
10	Whitwell - Inside	\$20.45	\$10.30	\$30.75	\$7.45	\$0.17	\$1.49	\$0.03	\$0.28	\$1.80	\$9.42		(\$1.40)	\$8.02
11			=											
12	Whitwell - Outside	\$23.37	\$12.56	\$35.93	\$8.70	\$0.20	\$1.75	\$0.04	\$0.33	\$2.12	\$11.02		(\$1.63)	\$9.39
13			=											
14	Jasper Highlands	\$52.15	\$21.67	\$73.82	\$17.87	\$0.41	\$3.59	\$0.08	\$0.67	\$4.34	\$22.62			\$22.62
	. 0	-					•	•						

Note

Authorized Captial Surcharges, QIIP, EDI, SEC Riders are effective January 1, 2020 and January 1, 2021. PCOP rider reflects current filing.

TPUC NO. 19

Twenty-Second Revised Sheet No. 12-Riders-1

CLASSIFICATION OF SERVICE

SUMMARY OF RIDERS

1. Applicability

In addition to the other charges provided for in this Tariff under Service Classifications Residential, Commercial, Industrial, Other Public Authority, Sales for Resale, and Private Fire, a Qualified Infrastructure Improvement Program ("QIIP") Rider, an Economic Development Investment Program Rider ("EDI"), a Safety and Environmental Compliance Program Rider (SEC"), and Production Costs and Other Pass-Throughs Rider ("PCOP") will apply to customers in all service areas.

2. The Percentage of Riders and Reconciliations

For the Riders defined in the tariffs:

QIIP EDI SEC Subtotal of all Capital Recovery Riders	19.14% (I) 1.25% (I) <u>9.70% (I)</u> 30.09%
QIIP Annual Reconciliation Percentage EDI Annual Reconciliation Percentage SEC Annual Reconciliation Percentage Subtotal of all Capital Recovery Riders	0.00% (I) 0.00% (I) <u>0.00% (I)</u> 0.00%
Total of Capital Recovery Riders and Reconciliation Percentages Offset to Capital Recovery Riders for TCJA savings Offset to Capital Recovery Riders for TCJA Excess ADIT	30.09% (I) -6.62% -4.54% (I)
PCOP	-0.65%

(I) Indicates Increase

ISSUED: November 20, 2020 EFFECTIVE: January 1, 2021

BY: Grant A. Evitts 109 Wiehl Street

PRESIDENT Chattanooga, Tennessee 37403

CLASSIFICATION OF SERVICE

SUMMARY OF RIDERS

1. Applicability

In addition to the other charges provided for in this Tariff under Service Classifications Residential, Commercial, Industrial, Other Public Authority, Sales for Resale, and Private Fire, a Qualified Infrastructure Improvement Program ("QIIP") Rider, an Economic Development Investment Program Rider ("EDI"), a Safety and Environmental Compliance Program Rider (SEC"), and Production Costs and Other Pass-Throughs Rider ("PCOP") will apply to customers in all service areas.

2. The Percentage of Riders and Reconciliations

For the Riders defined in the tariffs:

QIIP EDI SEC Subtotal of all Capital Recovery Riders	19.14% 1.25% <u>9.70%</u> 30.09%
QIIP Annual Reconciliation Percentage EDI Annual Reconciliation Percentage SEC Annual Reconciliation Percentage Subtotal of all Capital Recovery Riders	0.00% 0.00% <u>0.00%</u> 0.00%
Total of Capital Recovery Riders and Reconciliation Percentages Offset to Capital Recovery Riders for TCJA savings Offset to Capital Recovery Riders for TCJA Excess ADIT	30.09% -6.62% -4.54%
PCOP	0.55% (I)

(I) Indicates Increase

ISSUED:

January 15, 2021

EFFECTIVE:

February 14, 2021

BY:

Grant A. Evitts
PRESIDENT

109 Wiehl Street

Chattanooga, Tennessee 37403

Tennessee American Water 2020 PCOP Reconciliation

Workbook Name: TAW_EXH_EKC_1_011521.xlsx

Workbook Information: This workbook calculates the PCOP surcharge percentage based on the reconciliation of PCOP related costs for the year December 2019 - November 2020.

	Worksheet Name		Description / Purpose of Worksheet
1.	Link In	1.	Links in from each expense, authorized expense
			and sales from last rate case, current sales and
			system delivery and over-under collection.
2.	PCOP Calc Exhibit	2.	Calculation of the current PCOP rate.
3.	Support Workpaper	3.	Current expenses adjusted for Non-Revenue
			Water compared to authorized expenses from the
			last rate case.
4.	Usage&Sysdel	4.	Usage and system delivery for the 12 months
			ending November 2020.
5.		5.	
6.		6.	
7.		7.	
8.		8.	
9.		9.	
10.	_	10.	
11.		11.	
12.	_	12.	
13.		13.	
14.	_	14.	
15.		15.	
16.		16.	
17.		17.	
18.		18.	
19.		19.	
20.		20.	

There are three (3) other worksheets that are left blank intentionally and are used to identify and separate the Other Support, Exhibit and Workpaper worksheets.

Tennessee American Water Company Docket No. 21-000XX For the Twelve Months Ending November 30, 2020 PCOP Actual Expenses Link In Page

Description	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total
Purchased Water	2,514	1,616	1,669	1,461	1,603	1,724	3,513	2,566	3,655	3,339	1,788	1,555	27,005
Purchased Power	185,432	187,685	175,233	180,976	166,914	169,391	199,771	226,149	208,074	198,387	174,712	169,821	2,242,544
Chemicals	98,193	93,071	100,791	97,284	95,523	102,885	84,296	113,053	141,090	89,438	86,292	106,720	1,208,637
Waste Disposal	47,233	43,404	25,058	44,523	24,572	43,457	34,483	23,230	16,070	40,532	21,007	43,516	407,085
TRA Inspection Fee (Amortized in 16530000)	18,133	18,133	18,133	18,133	18,133	18,133	18,133	18,133	18,133	18,133	18,133	18,133	217,597
Total	351,505	343,910	320,885	342,377	306,745	335,590	340,197	383,131	387,021	349,828	301,932	339,746	4,102,867

Amounts Approved in Docket 12-00049

Purchased Power

2,678,772
From Docket 12-00049 Files - 'CAPD Exhibits for Revenue Requirement in TAWC Rate Case 12-00049-SETTLEMENT6.xlsx
Chemicals
986,930
Purchased Water
51,331
TRA Inspection Fee
131,826
Waste Disposal
213,308

Authorized Sales in 100 Gallons 100,578,654 From Docket 12-00049

Projection of Annual Revenues from Last Rate Order: 47,073,724 From Docket 12-00049

	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total
System Delivery	1,011,089	1,007,335	949,930	963,793	904,981	1,002,396	1,035,024	1,212,378	1,111,166	1,042,288	1,005,430	918,333	12,164,143
Water Sales	652,165	757,961	647,302	709,012	653,086	673,363	747,079	881,765	698,471	948,053	737,931	743,019	8,849,207
2020 Under refund	114.026												

0.55%

Tennessee American Water Company Docket No. 21-000XX

Calculation of Production Costs and Other Pass-Throughs ("PCOP") Including Non-Revenue Water To Determine PCOP Tariff Rider Actuals for the Year Ending November 30, 2020

Line		
Number	Description	Amount
Calculation	of the Base Rate Cost of Production Costs and Other Pass-Throughs as authorized in the Base Rate case (*):	
Calculation	the base hate cost of Froduction costs and other rass-findights as authorized in the base hate case ().	
1	Pro Forma Production Costs and Other Pass-Throughs	\$4,062,167
2	Pro Forma Water Sales (WS) in 100 Gallons	100,578,654
3	Base Rate Cost per 100 Gallons WS (Line 1 / Line 2)	\$0.04039
Deferrel	alculation - Actual Non-Revenue Water Cost Production Costs and Other Pass-Throughs (adjusted for 15% NRW)	us the Pase Pete Cost (
Deletral C	siculation - Actual Non-Revenue water Cost Production Costs and Other Pass-Infoughs (adjusted for 15% NRW)	vs. the base Rate Cost i
4	Actual Production Costs and Other Pass-Throughs	\$3,680,039
5	Over-Under Collection Adjustment	114,026
6	Review Period PCOP Costs Adjusted for Over-Under Collections	3,794,065
7	Actual Water Sales (100 Gallons)	88,492,069
8	Actual Rate Cost Production Costs and Other Pass-Throughs per 100 Gallons WS (Line 6 / Line 7)	\$0.04287
9	Base Rate Cost per 100 Gallons WS (Line 3)	0.04039
10	Incremental Change in Production Costs and Other Pass-Throughs per 100 Gallons WS (Line 9 - Line 8)	\$0.00249
11	Base Rate Case Water Sales 100 Gallons (Line 2)	100,578,654
12	Deferral Amount (Line 10 * Line 11)	\$250,106
Calculation	on of Production Costs and Other Pass-Throughs ("PCOP") Tariff Rider	
		\$250,106
13	Total Deferred Amount (Line 12)	\$230,100
13 14	Total Deferred Amount (Line 12) Total Deferred Amount Grossed Up for revenue taxes (Line 13 / (1.003191) (***)	258,350

^(*) The numbers are taken from the settlement agreement in Docket No. 12-00049

PCOP % (Line 14 / Line 15)

16

^(**) The numbers are actuals for the year ended November 30, 2020 including Non-Revenue Water for Purchased Power and Chemicals

^(***) Assumes Gross Receipts Tax @ 3.0%, Uncollectibles @ 1.0571%, and Forfeited Discount Rate @ -0.8661%

Tennessee American Water Company Docket No. 21-000XX For the Twelve Months Ending November 30, 2020 PCOP Actual Expenses

		Α	В	С	D	E	F
					C - B	Adjust Difference for	E - D
			**NRW Limited		Difference	TRA Fee Recovered Via	
		For the 12	12 Mos Ending 11/2020	Authorized	NRW Limited	SEC, EDI, or QIIP	A altrophy al
Line #	Description	Months Ending 11/30/2020	(Column A, Lines 2 and 3 x Line 18 Recoverable %)	Amount Per Docket 12-00049	from Authorized Docket 12-00049	12 Months Ending 11/30/2020	Adjusted Difference
Line #	Description	11/30/2020	X Line 18 Recoverable %)	DUCKET 12-00049	DOCKEL 12-00049	11/30/2020	Difference
1	Purchased Water Including Wheeling Charges	\$27,005	\$27,005	\$51,331	(\$24,327)	\$0	(\$24,327)
2	Purchased Power**	2,242,544	1,967,794	2,678,772	(710,978)		(710,978)
3	Chemicals**	1,208,637	1,060,558	986,930	73,628		73,628
4	Waste Disposal	407,085	407,085	213,308	193,777		193,777
5	TRA Inspection Fee	217,597	217,597	131,826	85,771		85,771
6							
7	Total	\$4,102,867	\$3,680,039	\$4,062,167	(\$382,128)	\$0	(\$382,128)
8							
9							
10	Water Sales in 100 Gallons	88,492,069	88,492,069	100,578,654		88,492,069	
11							
12	Cost per 100 Gallons (Line 7 / Line 10)	\$0.04636	\$0.04159	\$0.04039	\$0.00120	\$0.00000	\$0.00120

	Recoverable % for Production Costs	For the 12 Months Ending 11/30/2020
13	Water Sales	88,492,069
14	System Delivery	121,641,430
15	Non-Revenue-Unaccounted for Water % [1 - (Line 13 / Line 14)]	27.3%
16	Non-Revenue-Unaccounted for Water % Authorized	15.0%
17	Variance (If Line 15 > Line 16 then Line 15 - Line 16)	12.3%
18	Recoverable % (1 - Line 17)	87.7%

^{**}Non-Revenue Unaccounted for Water is only applied to purchased power and chemicals.

Tennessee American Water Usage Docket No. 21-000XX 12 Months Ending November 2020

Water Usage	System Delivery	NRW %
652,165	1,011,089	35.50%
757,961	1,007,335	24.76%
647,302	949,930	31.86%
709,012	963,793	26.44%
653,086	904,981	27.83%
673,363	1,002,396	32.82%
747,079	1,035,024	27.82%
881,765	1,212,378	27.27%
698,471	1,111,166	37.14%
948,053	1,042,288	9.04%
737,931	1,005,430	26.61%
743,019	918,333	19.09%
8,849,207	12,164,143	27.25%
	Average	27.18%
	652,165 757,961 647,302 709,012 653,086 673,363 747,079 881,765 698,471 948,053 737,931 743,019	652,165 1,011,089 757,961 1,007,335 647,302 949,930 709,012 963,793 653,086 904,981 673,363 1,002,396 747,079 1,035,024 881,765 1,212,378 698,471 1,111,166 948,053 1,042,288 737,931 1,005,430 743,019 918,333

From Exhibit 1

2021 PCOP at 0.55%

Tennessee American Water Company Production Costs and Other Pass-Throughs Average Residential Bill Impact 5/8" Meter and Usage of 5.55 CCF (or 41.54 100 Gallons)

2020 Authorized

Line Number	Area	Meter Fee	Volumetric Charges	Bill Before Surcharges	Capital Surcharges at 24.21%	2021 PCOP at 0.55%	2021 QIIP Surcharge 4.86%	2021 EDI Surcharge at 0.11%	2021 SEC Surcharge at 0.91%	2021 Proposed Capital Adjustments	Total Proposed Surcharges	2021 TCJA Credit at -6.62%	2021 TCJA EADIT Credit at -4.54%	Total Proposed Surcharges & TCJA Credit
1	7.1.00		ena.ges	our criur ges		0.00%		0.117.0	0.5270	714,401	our criainges	0.0270		0.00.0
2	Chattanooga	\$13.96	\$7.60	\$21.56	\$5.22	\$0.12	\$1.05	\$0.02	\$0.20	\$1.27	\$6.61	(\$1.43)	(\$0.98)	\$4.20
3			_											
4	Lookout Mountain	\$15.66	\$12.39	\$28.05	\$6.79	\$0.15	\$1.36	\$0.03	\$0.26	\$1.65	\$8.59	(\$1.86)	(\$1.27)	\$5.46
5														
6	Lakeview	\$15.66	\$9.16	\$24.82	\$6.01	\$0.14	\$1.21	\$0.03	\$0.23	\$1.47	\$7.62	(\$1.64)	(\$1.13)	\$4.85
7							_							
8	Suck Creek	\$30.60	\$16.12	\$46.72	\$11.31	\$0.26	\$2.27	\$0.05	\$0.43	\$2.75	\$14.32	(\$3.09)	(\$2.12)	\$9.11
9														
10	Whitwell - Inside	\$20.45	\$10.30	\$30.75	\$7.45	\$0.17	\$1.49	\$0.03	\$0.28	\$1.80	\$9.42		(\$1.40)	\$8.02
11		400.0=	440.50	425.00	40.70	40.00	44	40.04	40.00	40.40	444.00		(44.50)	40.00
12	Whitwell - Outside	\$23.37	\$12.56	\$35.93	\$8.70	\$0.20	\$1.75	\$0.04	\$0.33	\$2.12	\$11.02		(\$1.63)	\$9.39
13 14	Jasper Highlands	\$52.15	\$21.67	¢72.02	\$17.87	\$0.41	\$3.59	\$0.08	\$0.67	\$4.24	\$22.62			¢22.62
14	Jasper Highlands	\$52.15	\$21.07	\$73.82	\$17.87	\$0.41	\$3.59	\$0.08	\$0.67	\$4.34	\$22.62			\$22.62

Note

Authorized Captial Surcharges, QIIP, EDI, SEC Riders are effective January 1, 2020 and January 1, 2021. PCOP rider reflects current filing.

Tennessee American Water Residential Water Rates			Sevice Char	rge eff	ective No	ovember								Sevice Charge	effective Marc	h 31, 2013, Wh	itwell effective								Workpaper
							PRIC	E LEV	ELS - (Mete	er Based)								PRICES - (VOL	.UMES & NON-	METER BASED	FLAT FEES)				
														1	1	2	2	3	3	4	4	5	5	6	6
Rate Category Descrip	Charge Type			**		-METER	1.5-ME			3-METER	4-METER	6-METER		BlockLim1	Block\$1	BlockLim2	Block\$2	BlockLim3	Block\$3	BlockLim4	Block\$4	BlockLim5	Block\$5	BlockLim6	Block\$6
TN Lone Oak Water:Res	Flat rate	х	#N/A	#	≠N/A	#N/A	#N	/A	#N/A	#N/A	#N/A	#N/A	#N/A	999999999	\$ 42.030000	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
TN Lone Oak Water:Res	Quantity-based price	х	#N/A	#	#N/A	#N/A	#N	/A	#N/A	#N/A	#N/A	#N/A	#N/A	20	\$ -	9999999999	\$ 0.726550	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
		х														-									
TN Suck Creek Water:Res	Meter-Based	х	\$ 30.60	\$	30.60	\$ 30.60	\$ 3	80.60	\$ 30.60	\$ 30.60	\$ 30.60	\$ 30.60	\$ 30.60	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
TN Suck Creek Water:Res	Quantity-based price	х	#N/A	#	#N/A	#N/A	#N	/A	#N/A	#N/A	#N/A	#N/A	#N/A	15	\$ -	95	\$ 0.607310	9999999999	\$ 0.455510	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
		x														-									
TN Chatt Water: Res	Meter-Based	x	\$ 13.96	\$	23.45	\$ 39.01	\$ 7	8.05	\$ 124.88	\$ 234.52	\$ 390.25	\$ 780.50	\$ 1,248.77	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
TN Chatt Water: Res	Quantity-based price	х	#N/A	#	#N/A	#N/A	#N	/A	#N/A	#N/A	#N/A	#N/A	#N/A	30	\$ 0.035660	486	\$ 0.565550	3740	\$ 0.355310	37400	\$ 0.265640	112000	\$ 0.203050	9999999999	\$ 0.120570
		х																							
TN Chatt Water Lookout Mtn.: Res	Meter-Based	x	\$ 15.66	s	23.45	\$ 39.01	S 7	8.05	S 124.89	\$ 234.14	\$ 390.25	\$ 780.50	\$ 1,248,77	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
TN Chatt Water Lookout Mtn.: Res	Quantity-based price	x	#N/A	. #	#N/A	#N/A	#N	/A	#N/A	#N/A	#N/A	#N/A	#N/A	30	\$ 0.132820	486	\$ 0.728500	3740	\$ 0.518260	37400	\$ 0.361830	112000	\$ 0.299910	9999999999	\$ 0.217430
		x														-									
TN Chatt Water Lakeview: Res	Meter-Based	x	\$ 15.66	s	23.45	\$ 39.00	S 7	8.05	S 124.88	\$ 234.14	\$ 390.25	\$ 780.50	\$ 1,248,77	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
TN Chatt Water Lakeview: Res	Quantity-based price	×	#N/A	. #	#N/A	#N/A	#N	/A	#N/A	#N/A	#N/A	#N/A	#N/A	30	\$ 0.065640	486	\$ 0.623240	3740	\$ 0.413010	37400	\$ 0.295160	112000	\$ 0.232740	999999999	\$ 0.150270
		×														-									
TN -Whitwell Res WT INSIDE CITY	Quantity-based price	×	#N/A	#	#N/A	#N/A	#N	/A	#N/A	#N/A	#N/A	#N/A	#N/A	20	s -	40	\$ 0.480000	60	\$ 0.456000	999999999	\$ 0.419000	#N/A	#N/A	#N/A	#N/A
TN -Whitwell Res WT INSIDE CITY	Flat rate	×	#N/A		#N/A	#N/A	#N		#N/A	#N/A	#N/A	#N/A	#N/A	9999999999	\$ 20.450000	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
TN Whitwell Res WT OUTSIDE CITY	Quantity-based price	Û	#N/A		#N/A	#N/A	#N	/Λ	#N/A	#N/A	#N/A	#N/A	#N/A	20		40	\$ 0.587000	60	\$ 0.532000	999999999	\$ 0.437000	#N/A	#N/A	#N/A	#N/A
TN Whitwell Res WT OUTSIDE CITY	Flat rate	Ŷ	#N/A		FN/A	#N/A	#N		#N/A	#N/A	#N/A	#N/A	#N/A	999999999	\$ 23.370000	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
THE THIRD THE WIT OUTSIDE CITY	i idi idio			"			mix	,,,		VA		"IVA		5555555555	\$ 20.370000	mva	min/A	271075	JANA.	"IVA	210/5	JIVA	MACA	"TVA	WA
Jasper Highlands		^												25		5	0 \$ 1.310000	75	\$ 1.170000	9999999999	\$ 1.040000				
Jasper riigiliarius														999999999	\$ 52 150000		0 \$ 1.510000	/3	\$ 1.170000	3333333333	\$ 1.040000				

Sevice Charge effective November 1, 2012, Volumetric effective March 31, 2013

COUNTY OF Fayette

BEFORE ME, the undersigned authority, duly commissioned and qualified in and for the State and County aforesaid, personally came and appeared Elaine K. Chambers, being by me first duly sworn deposed and said that:

She is appearing as a witness on behalf of Tennessee-American Water Company before the Tennessee Public Utility Commission, and if present before the Commission and duly sworn, her testimony would be as set forth in her pre-filed testimony in this matter.

Paines K. Clambers

Elaine K. Chambers

Sworn to and subscribed before me

Notary Public ID # KYNP 9273

My Commission Expires: 125 24

Electronically Filed in TPUC Docket Room on April 7, 2021 at 10:50 a.m.

BUTLER | SNOW

April 7, 2021

VIA ELECTRONIC FILING

Hon. Kenneth C. Hill, Chairman c/o Ectory Lawless, Docket Room Manager Tennessee Public Utility Commission 502 Deaderick Street, 4th Floor Nashville, TN 37243 TPUC.DocketRoom@tn.gov

RE: Petition of Tennessee-American Water Company Regarding The 2021 Production Costs and Other Pass-Throughs Rider, TPUC Docket No. 21-00006

Dear Chairman Hill:

Attached for filing please find the *Supplemental Testimony of Elaine K. Chambers* in the above-captioned matter.

As required, one (1) hard copy of this filing will be mailed to your office. Should you have any questions concerning this filing, or require additional information, please do not hesitate to contact me.

Very truly yours,

BUTLER SNOW LLP

Melvin J. Malone

clw

Attachments

cc: Elaine Chambers, TAWC

Karen H. Stachowski, Consumer Advocate Unit

PETITIONER'S EXHIBIT EKC-2

TENNESSEE-AMERICAN WATER COMPANY, INC.

DOCKET NO. 21-00006

SUPPLEMENTAL TESTIMONY

OF

ELAINE K. CHAMBERS

 \mathbf{ON}

CHANGES TO THE PRODUCTION COSTS AND OTHER PASS-THROUGHS RIDER

SPONSORING PETITIONER'S REVISED EXHIBITS:

PETITIONER'S REVISED EXHIBIT – PCOP CALC – EKC
PETITIONER'S REVISED EXHIBIT – PCOP AVG IMPACT – EKC
PETITIONER'S REVISED EXHIBIT – PROPOSED TARIFF SHEET NO. 12 – RIDERS
– EKC

- 1 Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
- 2 A. My name is Elaine K. Chambers and my business address is 2300 Richmond Road,
- 3 Lexington, Kentucky 40502.
- 4 Q. DID YOU SUBMIT DIRECT TESTIMONY IN THIS PROCEEDING?
- 5 **A.** Yes.
- 6 Q. WHAT IS THE PURPOSE OF YOUR SUPPLEMENTAL TESTIMONY?
- The purpose of my supplemental testimony is to revise TAWC's calculation previously 7 Α. submitted on 1/15/2021. An error was found in one of TAWC's operational spreadsheets 8 9 that increased system delivery. The months that system delivery were incorrect were March 2020 through November 2020. System delivery is used in the calculation of non-10 revenue unaccounted for water. The percentage of non-revenue unaccounted for water 11 increased as a result of the increase in system delivery, which lowered the amount 12 recoverable that TAWC is allowed to request. The net effect of the error reduces the 13 amount we are requesting in this proceeding from \$258,350 to \$207,357, a reduction of 14 \$50,993. No other items in the filing, such as expenses, were affected by the system 15 delivery error. 16
- 17 Q. ARE YOU SPONSORING ANY REVISED EXHIBITS?
- 18 **A.** Yes, I am. I am sponsoring the following revised exhibits:
- 19 <u>Petitioner's Revised Exhibit PCOP Calc Exhibit EKC</u>
- 20 <u>Petitioner's Revised Exhibit PCOP Avg Impact--EKC</u>
- 21 <u>Petitioner's Revised Exhibit Proposed Tariff Sheet No. 12 Riders EKC</u>
- Q. WERE THE PETITIONER'S EXHIBITS LISTED ABOVE
- 23 PREPARED BY YOU OR UNDER YOUR DIRECTION AND SUPERVISION?
- 24 A. Yes.

1	Q.	WHAT WERE THE SOURCES OF THE DATA USED TO PREPARE THE
2		PETITIONER'S EXHIBITS LISTED ABOVE?
3	A.	The data used to prepare the exhibits was acquired from the books of account and business
4		records of Tennessee American and other internal sources which I examined in the course
5		of my investigation of the matters addressed in this testimony.
6	Q.	DO YOU CONSIDER THIS DATA TO BE RELIABLE AND OF A TYPE THAT IS
7		NORMALLY USED AND RELIED ON IN YOUR BUSINESS FOR SUCH
8		PURPOSES?
9	A.	Yes.
10	Q.	DO ANY OF THE PETITIONER'S REVISED EXHIBITS REPLACE ANY
11		EXHIBITS PREVIOUSLY SUBMITTED IN THIS MATTER?
12	A.	Yes. The three exhibits attached to my testimony replace the exhibits previously filed on
13		1/15/2021.
14	Q.	DO THE PETITIONER'S REVISED EXHIBITS LISTED ABOVE ACCURATELY
15		SUMMARIZE SUCH DATA AND THE RESULTS OF ANALYSIS USING SUCH
16		DATA?
17	A.	Yes, they do.
18	Q.	HAVE YOU INCLUDED THE REVISED CALCULATION OF THE
19		PRODUCTION COSTS AND OTHER PASS-THROUGHS RIDER FROM WHAT
20		WAS ORIGINALLY SET FORTH IN THE PETITION?
21		Yes. I have attached an exhibit that reflects the revised calculation of the PCOP Rider.

The detailed calculations are attached in an exhibit to my supplemental testimony as 22 <u>Petitioner's Revised Exhibit -PCOP Calc – EKC.</u>

23

1 Q. HOW ARE THE PCOP EXPENSES RECOVERED?

- 2 A. The PCOP is expressed as a percentage. The proposed revised tariff sheet Twenty-Third
- Revised Sheet No. 12 Riders 1 is attached to my testimony as **Petitioner's Revised**
- 4 <u>Exhibit Proposed Sheet No. 12 Riders EKC.</u>
- 5 Q. WHAT IS THE REVISED PROPOSED NEW PCOP RIDER?
- 6 A. TAWC is proposing a PCOP Rider that results in an annualized revenue increase of
- \$207,357, or a surcharge of .44%. This is an increase of \$511,579 from the previously
- approved refund of \$304,222. The previously approved PCOP Rider is -.65%, and this
- 9 new proposed PCOP Rider is a change of 1.09%.
- 10 Q. HAS TENNESSEE AMERICAN FILED A TARIFF ADDRESSING THE
- 11 **PROPOSED PCOP RIDER?**
- 12 A. Yes. A new revised tariff Twenty-Third Revised Sheet No. 14 Riders 1 reflects the
- PCOP Rider and is attached to my supplemental testimony as **Petitioner's Revised**
- 14 Exhibit Proposed Sheet No. 12- Riders EKC.
- 15 Q. WHAT IS THE IMPACT TO THE AVERAGE CUSTOMER BILL?
- 16 **A.** The typical residential customer living in the City of Chattanooga, and using an average of
- 4,154 gallons per month will see an increase on their bill of \$0.09 per month, or \$1.08 per
- year from the PCOP Rider. This is a change from the previous PCOP Rider which was a
- decrease in their monthly bill of \$0.14. A summary of this information is attached to my
- supplemental testimony as **Petitioner's Revised Exhibit 2020 PCOP Avg. Impact** –
- 21 **EKC**.
- 22 Q. WHAT DO YOU RECOMMEND WITH REGARD TO THIS PETITION?
- 23 A. I recommend that the petition be approved for the adjustment in the PCOP Rider.

- 1 Q. DOES THIS CONCLUDE YOUR SUPPLEMENTAL TESTIMONY?
- 2 **A.** Yes.

Tennessee American Water

2020 PCOP Reconciliation

Workbook Name: TAW_EXH_EKC_1_011521_Revised.xlsx

Workbook Information: This workbook calculates the PCOP surcharge percentage based on the reconciliation of PCOP related costs for the year December 2019 - November 2020.

Worksheet Name	Description / Purpose of Worksheet
1. Link In	Links in from each expense, authorized expense and sales from last rate case, current sales and system delivery and over-under collection.
2. PCOP Calc Exhibit	2. Calculation of the current PCOP rate.
3. Support Workpaper	3. Current expenses adjusted for Non-Revenue Water compared to authorized expenses from the last rate case.
4. Usage&Sysdel	4. Usage and system delivery for the 12 months ending November 2020.
5.	5.
6.	6.
7.	7.
8.	8.
9.	9.
10.	10.
11.	11.
12.	12.
13.	13.
14.	14.
15.	15.
16.	16.
17.	17.
18.	18.
19.	19.
20.	20.

There are three (3) other worksheets that are left blank intentionally and are used to identify and separate the Other Support, Exhibit and Workpaper worksheets.

Tennessee American Water Company Docket No. 21-00006 For the Twelve Months Ending November 30, 2020 PCOP Actual Expenses Link In Page

Description	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total
Purchased Water	2,514	1,616	1,669	1,461	1,603	1,724	3,513	2,566	3,655	3,339	1,788	1,555	27,005
Purchased Power	185,432	187,685	175,233	180,976	166,914	169,391	199,771	226,149	208,074	198,387	174,712	169,821	2,242,544
Chemicals	98,193	93,071	100,791	97,284	95,523	102,885	84,296	113,053	141,090	89,438	86,292	106,720	1,208,637
Waste Disposal	47,233	43,404	25,058	44,523	24,572	43,457	34,483	23,230	16,070	40,532	21,007	43,516	407,085
TRA Inspection Fee (Amortized in 16530000)	18,133	18,133	18,133	18,133	18,133	18,133	18,133	18,133	18,133	18,133	18,133	18,133	217,597
Total	351,505	343,910	320,885	342,377	306,745	335,590	340,197	383,131	387,021	349,828	301,932	339,746	4,102,867

Amounts Approved in Docket 12-00049

Purchased Power 2,678,772 From Docket 12-00049 Files - 'CAPD Exhibits for Revenue Requirement in TAWC Rate Case 12-00049-SETTLEMENT6.xlsx Chemicals 986,930 Furchased Water 51,331 TRA Inspection Fee 131,826 Waste Disposal 213,308

Authorized Sales in 100 Gallons 100,578,654 From Docket 12-00049

Projection of Annual Revenues from Last Rate Order: 47,073,724 From Docket 12-00049

	Dec-19	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Total
System Delivery	1,011,089	1,007,335	949,930	966,762	912,804	1,015,744	1,053,726	1,237,278	1,141,376	1,076,397	1,044,946	960,891	12,378,279
Water Sales	652,165	757,961	647,302	709,012	653,086	673,363	747,079	881,765	698,471	948,053	737,931	743,019	8,849,207
2020 Under refund	114,026												

0.44%

Tennessee American Water Company Docket No. 21-00006

Calculation of Production Costs and Other Pass-Throughs ("PCOP") Including Non-Revenue Water To Determine PCOP Tariff Rider Actuals for the Year Ending November 30, 2020

Line Number	Description	Amount
Calculation	of the Base Rate Cost of Production Costs and Other Pass-Throughs as authorized in the Base Rate case (*):	
1	Pro Forma Production Costs and Other Pass-Throughs	\$4,062,167
2	Pro Forma Water Sales (WS) in 100 Gallons	100,578,654
3	Base Rate Cost per 100 Gallons WS (Line 1 / Line 2)	\$0.04039
Deferral ca	alculation - Actual Non-Revenue Water Cost Production Costs and Other Pass-Throughs (adjusted for 15% NRW)	vs. the Base Rate Cost
4	Actual Production Costs and Other Pass-Throughs	\$3,636,606
5	Over-Under Collection Adjustment	114,026
6	Review Period PCOP Costs Adjusted for Over-Under Collections	3,750,632
7	Actual Water Sales (100 Gallons)	88,492,069
8	Actual Rate Cost Production Costs and Other Pass-Throughs per 100 Gallons WS (Line 6 / Line 7)	\$0.04238
9	Base Rate Cost per 100 Gallons WS (Line 3)	0.04039
10	Incremental Change in Production Costs and Other Pass-Throughs per 100 Gallons WS (Line 9 - Line 8)	\$0.00200
11	Base Rate Case Water Sales 100 Gallons (Line 2)	100,578,654
12	Deferral Amount (Line 10 * Line 11)	\$200,740
Calculatio	n of Production Costs and Other Pass-Throughs ("PCOP") Tariff Rider	
13	Total Deferred Amount (Line 12)	\$200,740
14	Total Deferred Amount Grossed Up for revenue taxes (Line 13 / (1.003191) (***)	207,357

^(*) The numbers are taken from the settlement agreement in Docket No. 12-00049

PCOP % (Line 14 / Line 15)

16

^(**) The numbers are actuals for the year ended November 30, 2020 including Non-Revenue Water for Purchased Power and Chemicals

^(***) Assumes Gross Receipts Tax @ 3.0%, Uncollectibles @ 1.0571%, and Forfeited Discount Rate @ -0.8661%

Tennessee American Water Company Docket No. 21-00006 For the Twelve Months Ending November 30, 2020 PCOP Actual Expenses

		Α	В	С	D	E	F
					C - B		E - D
		For the 12	**NRW Limited 12 Mos Ending 11/2020	Authorized	Difference NRW Limited	Adjust Difference for TRA Fee Recovered Via SEC, EDI, or QIIP	
		Months Ending	(Column A, Lines 2 and 3	Amount Per	from Authorized	12 Months Ending	Adjusted
Line #	Description	11/30/2020	x Line 18 Recoverable %)	Docket 12-00049	Docket 12-00049	11/30/2020	Difference
1	Purchased Water Including Wheeling Charges	\$27,005	\$27,005	\$51,331	(\$24,327)	\$0	(\$24,327)
2	Purchased Power**	2,242,544	1,939,572	2,678,772	(739,200)		(739,200)
3	Chemicals**	1,208,637	1,045,347	986,930	58,417		58,417
4	Waste Disposal	407,085	407,085	213,308	193,777		193,777
5	TRA Inspection Fee	217,597	217,597	131,826	85,771		85,771
6							
7	Total	\$4,102,867	\$3,636,606	\$4,062,167	(\$425,561)	\$0	(\$425,561)
8							
9							
10	Water Sales in 100 Gallons	88,492,069	88,492,069	100,578,654		88,492,069	
11							
12	Cost per 100 Gallons (Line 7 / Line 10)	\$0.04636	\$0.04110	\$0.04039	\$0.00071	\$0.00000	\$0.00071

	Recoverable % for Production Costs	For the 12 Months Ending 11/30/2020
13	Water Sales	88,492,069
14	System Delivery	123,782,790
15	Non-Revenue-Unaccounted for Water % [1 - (Line 13 / Line 14)]	28.5%
16	Non-Revenue-Unaccounted for Water % Authorized	15.0%
17	Variance (If Line 15 > Line 16 then Line 15 - Line 16)	13.5%
18	Recoverable % (1 - Line 17)	86.5%

^{**}Non-Revenue Unaccounted for Water is only applied to purchased power and chemicals.

Tennessee American Water Usage Docket No. 21-00006 12 Months Ending November 2020

	Water Usage	System Delivery	NRW %
2019 Dec	652,165	1,011,089	35.50%
2020 Jan	757,961	1,007,335	24.76%
2020 Feb	647,302	949,930	31.86%
2020 Mar	709,012	966,762	26.66%
2020 Apr	653,086	912,804	28.45%
2020 May	673,363	1,015,744	33.71%
2020 Jun	747,079	1,053,726	29.10%
2020 Jul	881,765	1,237,278	28.73%
2020 Aug	698,471	1,141,376	38.80%
2020 Sep	948,053	1,076,397	11.92%
2020 Oct	737,931	1,044,946	29.38%
2020 Nov	743,019	960,891	22.67%
	8,849,207	12,378,279	28.51%
		Average	28.46%

TAW_EXH_EKC_2_011521_Revised Page 1 of 3

From Exhibit 1

2021 PCOP at 0.44%

Tennessee American Water Company Production Costs and Other Pass-Throughs Average Residential Bill Impact 5/8" Meter and Usage of 5.55 CCF (or 41.54 100 Gallons)

2020 Authorized

Line	A	Mateu Fee	Volumetric	Bill Before	Capital Surcharges at	2021 PCOP at 0.44%	2021 QIIP Surcharge	2021 EDI Surcharge at	2021 SEC Surcharge at	2021 Proposed Capital	Total Proposed	2021 TCJA Credit at -6.62%		Total Proposed Surcharges & TCJA
Number	Area	Meter Fee	Charges	Surcharges	24.21%	0.44%	4.86%	0.11%	0.91%	Adjustments	Surcharges	-6.62%	-4.54%	Credit
2	Chattanooga	\$13.96	\$7.60 _	\$21.56	\$5.22	\$0.09	\$1.05	\$0.02	\$0.20	\$1.27	\$6.58	(\$1.43)	(\$0.98)	\$4.17
3			<u>-</u>											
4	Lookout Mountain	\$15.66	\$12.39	\$28.05	\$6.79	\$0.12	\$1.36	\$0.03	\$0.26	\$1.65	\$8.56	(\$1.86)	(\$1.27)	\$5.43
5			<u>-</u>											
6	Lakeview	\$15.66	\$9.16	\$24.82	\$6.01	\$0.11	\$1.21	\$0.03	\$0.23	\$1.47	\$7.59	(\$1.64)	(\$1.13)	\$4.82
7			_											
8	Suck Creek	\$30.60	\$16.12	\$46.72	\$11.31	\$0.21	\$2.27	\$0.05	\$0.43	\$2.75	\$14.27	(\$3.09)	(\$2.12)	\$9.06
9			=											
10	Whitwell - Inside	\$20.45	\$10.30	\$30.75	\$7.45	\$0.14	\$1.49	\$0.03	\$0.28	\$1.80	\$9.39		(\$1.40)	\$7.99
11			_											
12	Whitwell - Outside	\$23.37	\$12.56	\$35.93	\$8.70	\$0.16	\$1.75	\$0.04	\$0.33	\$2.12	\$10.98		(\$1.63)	\$9.35
13			=											
14	Jasper Highlands	\$52.15	\$21.67	\$73.82	\$17.87	\$0.33	\$3.59	\$0.08	\$0.67	\$4.34	\$22.54			\$22.54

Note:

Authorized Captial Surcharges, QIIP, EDI, SEC Riders are effective January 1, 2020 and January 1, 2021. PCOP rider reflects current filing.

Tennessee American Water Residential Water Rates		s	evice Charge	e effectiv	ve Nov			VELS - (Met					Sevice Charge	effective Marc	h 31, 2013, Wh	itwell effective			METER BASED	F. 47 FFF0.				Workpaper
							PRICE LE	VELS - (Met	er baseu)						_	_	PRICES - (VOL	UNIES & NUN-	METER BASED	FLAI FEES)	_	_	_	_
Rate Category Descrip		_	8-METER 3	3/4-METE		METER .	1.5-METER	2-METER	3-METER	4-METER	6-METER		1 BlockLim1	1 Block\$1	2 BlockLim2	2 Block\$2	3 BlockLim3	Block\$3	4	4 Block\$4	5 BlockLim5	5 Block\$5	6 BlockLim6	6 Block\$6
	Charge Type																		BlockLim4					
TN Lone Oak Water:Res	Flat rate	х	#N/A	#N/A		#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	999999999	\$ 42.030000	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
TN Lone Oak Water:Res	Quantity-based price	х	#N/A	#N/A		#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	20	\$ -	999999999	\$ 0.726550	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
		х													-									
TN Suck Creek Water:Res	Meter-Based	x \$	30.60	\$ 30.6	60 \$	30.60	\$ 30.60	\$ 30.60	\$ 30.60	\$ 30.60	\$ 30.60	\$ 30.60	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
TN Suck Creek Water:Res	Quantity-based price	x	#N/A	#N/A		#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	15	\$ -	95	\$ 0.607310	9999999999	\$ 0.455510	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
		x													_									
TN Chatt Water: Res	Meter-Based	x 9	13.96	\$ 23.4	45 S	39.01	\$ 78.05	\$ 124.88	\$ 234.52	\$ 390.25	\$ 780.50	\$ 1.248.77	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
TN Chatt Water: Res	Quantity-based price	ν.	#N/A	#N/A		#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	30	\$ 0.035660	486	\$ 0.565550	3740	\$ 0.355310	37400	\$ 0.265640	112000	\$ 0.203050	9999999999	\$ 0.120570
TH OTHER WEIGHT TOO	quantity bases price	Ŷ	m14//			,,,,,,			m	271471	771471	27.67.	00	Ψ 0.000000		Ψ 0.000000	0140	\$ 0.000010	01400	\$ 0.200040	112000	0.20000	000000000	0.120070
TN Chatt Water Lookout Mtn : Res	Meter-Based	î.	15.66	\$ 234	45 6	39.01	\$ 78.05	¢ 124 90	\$ 234.14	\$ 390.25	\$ 780 50	\$ 1.248.77	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
TN Chatt Water Lookout Mtn.: Res	Quantity-based price		#N/A	#N/A		#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	30	\$ 0.132820	486	\$ 0.728500	3740	\$ 0.518260	37400	\$ 0.361830	112000	\$ 0.299910	9999999999	\$ 0.217430
TN Criati Water Lookout Mitr Res	Quantity-based price		#IV/A	#IN/A		#IN/A	#IN/A	#IN/A	#IN/A	#IN/A	#IN/A	#IN/A	30	\$ 0.132020	400	\$ 0.726500	3740	\$ 0.516260	37400	\$ 0.301030	112000	\$ 0.299910	999999999	\$ 0.217430
		х.													-									
TN Chatt Water Lakeview: Res	Meter-Based	x s	15.66	\$ 23.4		39.00	\$ 78.05	\$ 124.88	\$ 234.14	\$ 390.25	\$ 780.50	\$ 1,248.77	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
TN Chatt Water Lakeview: Res	Quantity-based price	х	#N/A	#N/A		#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	30	\$ 0.065640	486	\$ 0.623240	3740	\$ 0.413010	37400	\$ 0.295160	112000	\$ 0.232740	9999999999	\$ 0.150270
		х													-									
TN -Whitwell Res WT INSIDE CITY	Quantity-based price	x	#N/A	#N/A		#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	20	\$ -	40	\$ 0.480000	60	\$ 0.456000	9999999999	\$ 0.419000	#N/A	#N/A	#N/A	#N/A
TN -Whitwell Res WT INSIDE CITY	Flat rate	x	#N/A	#N/A		#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	9999999999	\$ 20.450000	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
		x													-									
TN Whitwell Res WT OUTSIDE CITY	Quantity-based price	x	#N/A	#N/A		#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	20	S -	40	\$ 0.587000	60	\$ 0.532000	9999999999	\$ 0.437000	#N/A	#N/A	#N/A	#N/A
TN Whitwell Res WT OUTSIDE CITY	Flat rate	×	#N/A	#N/A		#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	9999999999	\$ 23.370000	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
		· ·																						
Jasper Highlands		^											25		50	\$ 1.310000	75	\$ 1.170000	9999999999	\$ 1.040000				
outpor riiginunus													999999999	\$ 52,150000	5		15	\$ 1.170000	5555555555	÷ 1.540000				

Sevice Charge effective November 1, 2012, Volumetric effective March 31, 2013

CLASSIFICATION OF SERVICE

SUMMARY OF RIDERS

1. Applicability

In addition to the other charges provided for in this Tariff under Service Classifications Residential, Commercial, Industrial, Other Public Authority, Sales for Resale, and Private Fire, a Qualified Infrastructure Improvement Program ("QIIP") Rider, an Economic Development Investment Program Rider ("EDI"), a Safety and Environmental Compliance Program Rider (SEC"), and Production Costs and Other Pass-Throughs Rider ("PCOP") will apply to customers in all service areas.

2. The Percentage of Riders and Reconciliations

For the Riders defined in the tariffs:

QIIP	19.14%
EDI	1.25%
<u>SEC</u>	9.70%
Subtotal of all Capital Recovery Riders	30.09%
QIIP Annual Reconciliation Percentage	0.00%
EDI Annual Reconciliation Percentage	0.00%
SEC Annual Reconciliation Percentage	0.00%
Subtotal of all Capital Recovery Riders	0.00%
Total of Capital Recovery Riders and Reconciliation Percentages	30.09%
Offset to Capital Recovery Riders for TCJA savings	-6.62%
Offset to Capital Recovery Riders for TCJA Excess ADIT	-4.54%
PCOP	0.44% (I)

(I) Indicates Increase

ISSUED: January 15, 2021 EFFECTIVE: February 14, 2021

BY: Grant A. Evitts 109 Wiehl Street

PRESIDENT Chattanooga, Tennessee 37403

STATE OF KENTUCKY)
)
COUNTY OF FAYETTE)

BEFORE ME, the undersigned authority, duly commissioned and qualified in and for the State and County aforesaid, personally came and appeared Elaine K. Chambers, being by me first duly sworn deposed and said that:

She is appearing as a witness on behalf of Tennessee-American Water Company before the Tennessee Public Utility Commission, and if present before the Commission and duly sworn, her testimony would be as set forth in her pre-filed testimony in this matter.

Elaine K. Chambers

Daine K. Clambers

Sworn to and subscribed before me this 6TH day of APRIL, 2021.

Molly M. McCleese

Notary Public

My Commission Expires: <u>JULY 31, 2021</u>

Notary ID: 584022

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served via U.S. Mail or electronic mail upon:

Karen H. Stachowski Assistant Attorney General Office of the Tennessee Attorney General Financial Division, Consumer Advocate Unit P.O. Box 20207 Nashville, Tennessee 37202-0207 karen.stachowski@ag.tn.gov

This the 7th day of April, 2021.

Melvin J. Malone



April 12, 2021

VIA ELECTRONIC FILING

Hon. Kenneth C. Hill, Chairman c/o Ectory Lawless, Docket Room Manager Tennessee Public Utility Commission 502 Deaderick Street, 4th Floor Nashville, TN 37243 TPUC.DocketRoom@tn.gov

RE: Petition of Tennessee-American Water Company Regarding The 2021 Production Costs and Other Pass-Throughs Rider, TPUC Docket No. 21-00006

Dear Chairman Hill:

Attached for filing please find a *Supplemental Attachment to the Supplemental Testimony of Elaine K. Chambers*, which was inadvertently omitted from the April 7, 2021, filing in the above-captioned matter. This supplemental attachment corrects and replaces the Workpaper_Usage – 2020 spreadsheet attached to the January 15, 2021 Pre-filed Direct Testimony of TAWC Witness Elaine K. Chambers (TAW EXH EKC 1 011521).

As required, one (1) hard copy of this filing will be mailed to your office. Should you have any questions concerning this filing, or require additional information, please do not hesitate to contact me.

Very truly yours,

BUTLER SNOWAL

Melvin J. Malone

clw

Attachments

cc: Elaine Chambers, TAWC

Karen H. Stachowski, Consumer Advocate Unit

Tennessee American Water

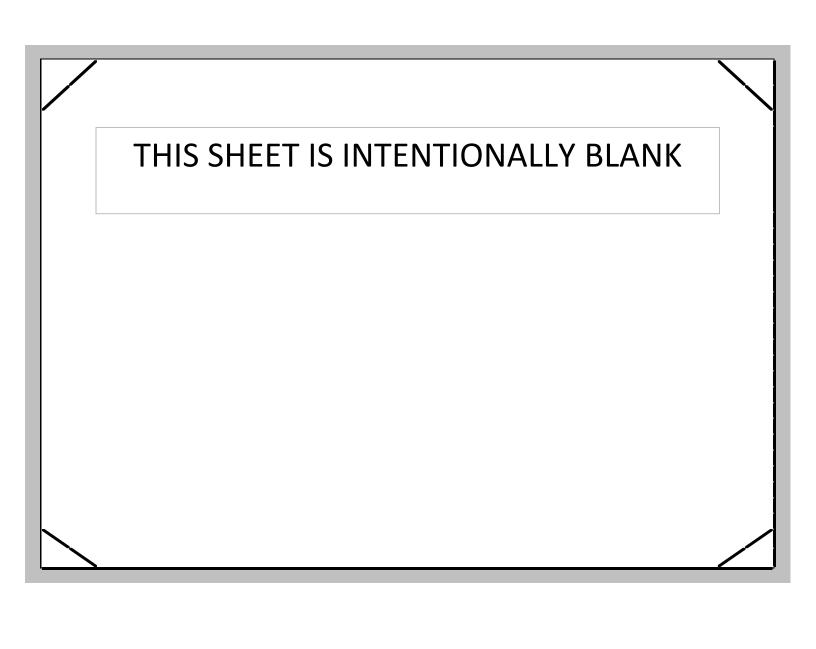
2020 PCOP Reconciliation

#N/A

Workbook Information: This workbook provides the monthly statistical reports that are provided to the TRA which includes system delivery, sales and customers.

Worksheet Name	Description / Purpose of Worksheet
1. Link OUT	1. Links to the exhibit TAW_EXH_EKC_1_011521.xlsx
2. Dec2019 through Nov2020	Monthly statistical reports provided to the TRA which includes system delivery, sales and customers.
3.	3.
4.	4.
5.	5.
6.	6.
7.	7.
8.	8.
9.	9.
10.	10.
11.	11.
12.	12.
13.	13.
14.	14.
15.	15.
16.	16.
17.	17.
18.	18.
19.	19.
20.	20.

There are two (2) other worksheets that are left blank intentionally and are used to identify and separate the Other Support and Workpaper worksheets.

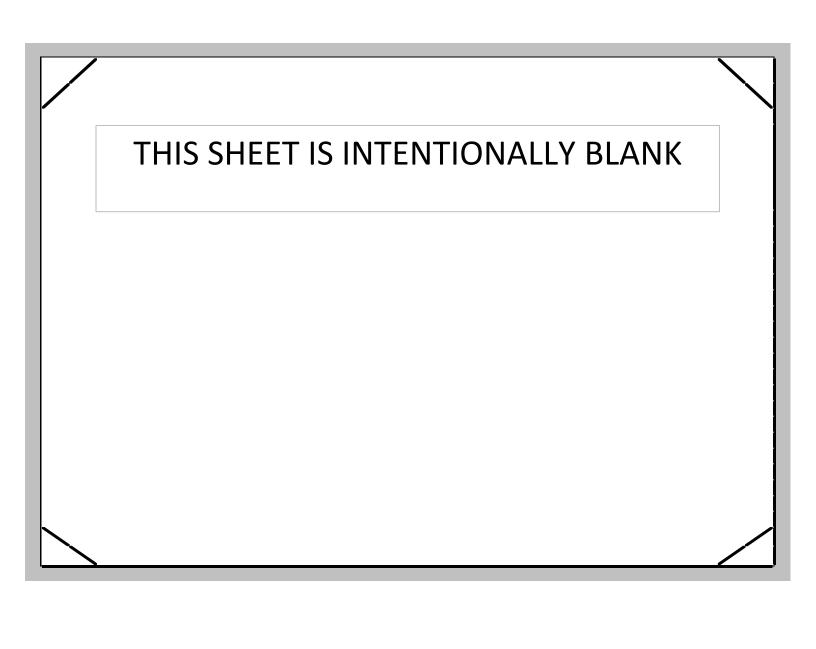


Link Out to:

TAW_EXH_EKC_1_011521.xlsx

System Delivery

Dec-19 Jan-20 Feb-20 Mar-20 Apr-20 May-20 Jun-20 Jul-20 Aug-20 Sep-20 Oct-20 Nov-20 Total 1,053,726 1,237,278 1,011,089 1,007,335 949,930 966,762 912,804 1,015,744 1,141,376 1,076,397 1,044,946 960,891 12,378,279



American Water Works Company Tennessee American Water Company Company Level Statistical - Current Month For the Period Ending 12/31/2019

Description	Current Month Actual
System Delivery	
System Delivery (T Gallons)	1,011,089
Inter Company Sys Delivery (T Gallons)	0
Total System Delivery	1,011,089
Water Sales	,- ,
Residential	244,872
Commercial	222,570
Industrial	101,387
Fire Service	1,244
OPA	50,728
Resale	31,364
Miscellaneous	0
Inter Company	
Total Water Sales	652,165
Number of Water Customers	
Residential	70,201
Commercial	8,365
Industrial	114
Fire Service	1,675
OPA	677
Resale	4
Miscellaneous	0
Total Number of Water Customers	81,036
Number of Sewer Customers	
Residential	0
Commercial	0
Industrial	0
Fire Service	0
OPA	0
Resale	0
Total Number of Sewer Customers	0
Total Number of Customers	81,036

American Water Works Company Tennessee American Water Company Company Level Statistical - Current Month For the Period Ending 01/31/2020

Description	Current Month Actual
System Delivery	
System Delivery (T Gallons)	1,007,335
Inter Company Sys Delivery (T Gallons)	0
Total System Delivery	1,007,335
Water Sales	
Residential	250,298
Commercial	240,742
Industrial	117,234
Fire Service	724
OPA	57,695
Resale	90,510
Miscellaneous	757
Inter Company	
Total Water Sales	757,961
Number of Water Customers	
Residential	70,307
Commercial	8,360
Industrial	114
Fire Service	1,679
OPA	678
Resale	4
Miscellaneous	0
Total Number of Water Customers	81,142
Number of Sewer Customers	
Residential	0
Commercial	0
Industrial	0
Fire Service	0
OPA	0
Resale	0
Total Number of Sewer Customers	0
Total Number of Customers	81,142

American Water Works Company Tennessee American Water Company Company Level Statistical - Current Month For the Period Ending 02/28/2020

	Current Month
Description	Actual
Description System Delivery	Actual
System Delivery (T Gallons)	949,930
Inter Company Sys Delivery (T Gallons)	0-0,550
Total System Delivery	949,930
Water Sales	545,550
Residential	214,176
Commercial	221,119
Industrial	95,779
Fire Service	10,681
OPA	42,851
Resale	62,032
Miscellaneous	666
Inter Company	
Total Water Sales	647,302
Number of Water Customers	,
Residential	70,178
Commercial	8,359
Industrial	113
Fire Service	1,687
OPA	677
Resale	4
Miscellaneous	0
Total Number of Water Customers	81,018
Number of Sewer Customers	
Residential	0
Commercial	0
Industrial	0
Fire Service	0
OPA	0
Resale	0
Total Number of Sewer Customers	0
Total Number of Customers	81,018

American Water Works Company Tennessee American Water Company Company Level Statistical - Current Month For the Period Ending 3/31/2020

	Current
	Month
Description	Actual
System Delivery	
System Delivery (T Gallons)	966,762
Inter Company Sys Delivery (T Gallons)	0
Total System Delivery	966,762
Water Sales	
Residential	245,226
Commercial	213,763
Industrial	128,476
Fire Service	9,399
OPA	51,880
Resale	60,269
Miscellaneous	0
Inter Company	
Total Water Sales	709,012
Number of Water Customers	
Residential	70,412
Commercial	8,379
Industrial	112
Fire Service	1,694
OPA	677
Resale	4
Miscellaneous	0
Total Number of Water Customers	81,278
Number of Sewer Customers	
Residential	0
Commercial	0
Industrial	0
Fire Service	0
OPA	0
Resale	0
Total Number of Sewer Customers	0
Total Number of Customers	81,278

American Water Works Company Tennessee American Water Company Company Level Statistical - Current Month For the Period Ending 4/30/2020

Description	Current Month Actual
System Delivery	
System Delivery (T Gallons)	912,804
Inter Company Sys Delivery (T Gallons)	0
Total System Delivery	912,804
Water Sales	
Residential	259,401
Commercial	185,308
Industrial	97,936
Fire Service	489
OPA	48,250
Resale	61,703
Miscellaneous	0
Inter Company	
Total Water Sales	653,086
Number of Water Customers	
Residential	70,595
Commercial	8,382
Industrial	111
Fire Service	1,718
OPA	679
Resale	4
Miscellaneous	0
Total Number of Water Customers	81,489
Number of Sewer Customers	
Residential	0
Commercial	0
Industrial	0
Fire Service	0
OPA	0
Resale	0
Total Number of Sewer Customers	0
Total Number of Customers	81,489

American Water Works Company Tennessee American Water Company Company Level Statistical - Current Month For the Period Ending 5/31/2020

Description	Current Month Actual
System Delivery	
System Delivery (T Gallons)	1,015,744
Inter Company Sys Delivery (T Gallons)	0
Total System Delivery	1,015,744
Water Sales	
Residential	267,051
Commercial	187,053
Industrial	123,882
Fire Service	334
OPA	37,129
Resale	57,914
Miscellaneous	0
Inter Company	
Total Water Sales	673,363
Number of Water Customers	
Residential	70,777
Commercial	8,408
Industrial	111
Fire Service	1,724
OPA	681
Resale	4
Miscellaneous	0
Total Number of Water Customers	81,705
Number of Sewer Customers	
Residential	0
Commercial	0
Industrial	0
Fire Service	0
OPA	0
Resale	0
Total Number of Sewer Customers	0
Total Number of Customers	81,705

American Water Works Company Tennessee American Water Company Company Level Statistical - Current Month For the Period Ending 6/30/2020

	Current Month
Description	Actual
System Delivery	
System Delivery (T Gallons)	1,053,726
Inter Company Sys Delivery (T Gallons)	0
Total System Delivery	1,053,726
Water Sales	
Residential	296,104
Commercial	210,091
Industrial	109,787
Fire Service	7,829
OPA	62,052
Resale	61,217
Miscellaneous	0
Inter Company	
Total Water Sales	747,079
Number of Water Customers	
Residential	71,032
Commercial	8,459
Industrial	109
Fire Service	1,732
OPA	682
Resale	4
Miscellaneous	0
Total Number of Water Customers	82,018
Number of Sewer Customers	
Residential	0
Commercial	0
Industrial	0
Fire Service	0
OPA	0
Resale	0
Total Number of Sewer Customers	0
Total Number of Customers	82,018

American Water Works Company Tennessee American Water Company Company Level Statistical - Current Month For the Period Ending 7/31/2020

	Current
	Month
Description	Actual
Description System Delivery	Actual
System Delivery (T Gallons)	1,237,278
Inter Company Sys Delivery (T Gallons)	1,237,278
Total System Delivery	1,237,278
Water Sales	1,237,276
Residential	340,000
	•
Commercial Industrial	263,095
Fire Service	147,920 278
OPA	
	63,675
Resale	66,796
Miscellaneous	0
Inter Company	004 765
Total Water Sales	881,765
Number of Water Customers	=1.000
Residential	71,206
Commercial	8,497
Industrial	109
Fire Service	1,737
OPA	682
Resale	4
Miscellaneous	0
Total Number of Water Customers	82,235
Number of Sewer Customers	
Residential	0
Commercial	0
Industrial	0
Fire Service	0
OPA	0
Resale	0
Total Number of Sewer Customers	0
Total Number of Customers	82,235

American Water Works Company Tennessee American Water Company Company Level Statistical - Current Month For the Period Ending 8/31/2020

	Current Month
Description	Actual
System Delivery	
System Delivery (T Gallons)	1,141,376
Inter Company Sys Delivery (T Gallons)	0
Total System Delivery	1,141,376
Water Sales	
Residential	325,526
Commercial	266,360
Industrial	15
Fire Service	300
OPA	74,512
Resale	31,759
Miscellaneous	0
Inter Company	
Total Water Sales	698,471
Number of Water Customers	
Residential	71,371
Commercial	8,509
Industrial	109
Fire Service	1,743
OPA	685
Resale	4
Miscellaneous	0
Total Number of Water Customers	82,421
Number of Sewer Customers	
Residential	0
Commercial	0
Industrial	0
Fire Service	0
OPA	0
Resale	0
Total Number of Sewer Customers	0
Total Number of Customers	82,421

American Water Works Company Tennessee American Water Company Company Level Statistical - Current Month For the Period Ending 9/30/2020

Description	Current Month Actual
System Delivery	
System Delivery (T Gallons)	1,076,397
Inter Company Sys Delivery (T Gallons)	0
Total System Delivery	1,076,397
Water Sales	
Residential	308,927
Commercial	249,783
Industrial	243,121
Fire Service	203
OPA	61,486
Resale	84,533
Miscellaneous	0
Inter Company	
Total Water Sales	948,053
Number of Water Customers	
Residential	71,415
Commercial	8,520
Industrial	108
Fire Service	1,749
OPA	685
Resale	4
Miscellaneous	0
Total Number of Water Customers	82,481
Number of Sewer Customers	
Residential	0
Commercial	0
Industrial	0
Fire Service	0
OPA	0
Resale	0
Total Number of Sewer Customers	0
Total Number of Customers	82,481

American Water Works Company Tennessee American Water Company Company Level Statistical - Current Month For the Period Ending 10/31/2020

	Current Month
Description	Actual
Description System Delivery	Actual
System Delivery	1,044,946
System Delivery (T Gallons)	1,044,946
Inter Company Sys Delivery (T Gallons)	-
Total System Delivery	1,044,946
Water Sales	204.000
Residential	284,088
Commercial	223,449
Industrial	132,646
Fire Service	224
OPA	49,572
Resale	47,953
Miscellaneous	0
Inter Company	
Total Water Sales	737,931
Number of Water Customers	
Residential	71,212
Commercial	8,515
Industrial	107
Fire Service	1,764
OPA	687
Resale	4
Miscellaneous	0
Total Number of Water Customers	82,289
Number of Sewer Customers	
Residential	0
Commercial	0
Industrial	0
Fire Service	0
OPA	0
Resale	0
Total Number of Sewer Customers	0
Total Number of Customers	82,289

American Water Works Company Tennessee American Water Company Company Level Statistical - Current Month For the Period Ending 11/30/2020

	Current Month
Description	Actual
System Delivery	Actual
System Delivery (T Gallons)	960,891
Inter Company Sys Delivery (T Gallons)	0
Total System Delivery	960,891
Water Sales	300,031
Residential	265,012
Commercial	240,054
Industrial	126,158
Fire Service	247
OPA	63,458
Resale	48,089
Miscellaneous	0
Inter Company	
Total Water Sales	743,019
Number of Water Customers	
Residential	70,929
Commercial	8,483
Industrial	108
Fire Service	1,779
OPA	688
Resale	4
Miscellaneous	0
Total Number of Water Customers	81,991
Number of Sewer Customers	
Residential	0
Commercial	0
Industrial	0
Fire Service	0
OPA	0
Resale	0
Total Number of Sewer Customers	0
Total Number of Customers	81,991

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served via U.S. Mail or electronic mail upon:

Karen H. Stachowski Assistant Attorney General Office of the Tennessee Attorney General Financial Division, Consumer Advocate Unit P.O. Box 20207 Nashville, Tennessee 37202-0207 karen.stachowski@ag.tn.gov

This the 12th day of April, 2021.

Melvin J. Malone

STATE OF NEW JERSEY)
)
COUNTY OF CAMDEN)

BEFORE ME, the undersigned authority, duly commissioned and qualified in and for the State and County aforesaid, personally came and appeared Todd P. Wright being by me first duly sworn deposed and said that:

He is appearing as a witness on behalf of Tennessee-American Water Company before the Tennessee Public Utility Commission, and if present before the Commission and duly sworn, his testimony would be as set forth in his pre-filed testimony in this matter.

Todd P. Wright
Todd P. Wright

Sworn to and subscribed before me this 30th day of June 2021.

Ann G. Alfano

Notary Public

My Commission Expires: <u>04/15/2025</u>, <u>Commission</u> # 50014130

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served via U.S. Mail or electronic mail upon:

Karen H. Stachowski Assistant Attorney General Office of the Tennessee Attorney General Financial Division, Consumer Advocate Unit P.O. Box 20207 Nashville, Tennessee 37202-0207 karen.stachowski@ag.tn.gov

This the 30th day of June, 2021.

Melvin J. Malone