



Waller Lansden Dortch & Davis, LLP
511 Union Street, Suite 2700
P.O. Box 198966
Nashville, TN 37219-8966

615.244.6380 main
615.244.6804 fax
wallerlaw.com

Paul S. Davidson
615.850.8942 direct
paul.davidson@wallerlaw.com

September 14, 2021

**Electronically Filed in TPUC Docket Room
on September 14, 2021 at 10:50 a.m.**

Via U. S. Mail and Email

Executive Director Earl Taylor
c/o Ectory Lawless
Tennessee Public Utility Commission
502 Deaderick Street, Fourth Floor
Nashville, Tennessee 37243

**Re: Piedmont Natural Gas Company, Inc., Billing Rates in Effect For
September 2021; Docket No.: 20-00130**

Dear Mr. Taylor:

Pursuant to Ordering Paragraph 3 of the September 1, 2021 *Order Re-Suspending IMR Surcharge Rate Tariff Through December 1, 2021*, enclosed please find an original and five (5) copies of Piedmont Natural Gas Company, Inc.'s Seventy-Third Revised Sheet No. 1, which is still in effect for September 2021 billing and reflects the continued suspension of the Integrity Management Rider surcharge rate.

This material is also being filed today by way of email to the Tennessee Public Utility Commission docket manager, Ectory Lawless. Please file the original of each and provide us a "filed" stamped copy of each via email to my assistant, at denise.guye@wallerlaw.com.

Very truly yours,

Paul S. Davidson

PSD:cdg
Enclosures

cc: Daniel Whitaker
Bruce Barkley
Pia Powers
James H. Jeffries IV

PIEDMONT NATURAL GAS COMPANY, INC.
Tennessee Service Territory
Billing Rates Effective: August 1, 2021

Rate Schedule	Description	Tariff Base Rate Docket No. 20-00086 <1>	-----Cumulative PGA-----		-----Current ACA-----		Current IPA	Current IM Adjustment	Temporary Decrements Approved in Docket No.18-00040		Rate Case Rider	Total Adj. Factor (Sum Col.2 thru Col.9)	Billing Rate ¹ (Col.1+Col.10)
			Demand	Commodity	Demand	Commodity			Deferred Base Revenue Refund	Unprotected Excess ADIT Refund			
<2>	<3>	<4a>	<4b>	<5>	<6>	<7>	<8>	<9>	<10>	<11>			
Residential 301 301	Monthly Charge-Nov.-Mar.	\$17.45											\$17.45
	Monthly Charge-Apr.-Oct.	\$13.45											\$13.45
	Nov.- Mar. per TH	0.53886	0.07577	0.33735	(0.00405)	0.04831	0.00830	0.00000	(0.01958)	(0.04211)	0.00000	0.40399	0.94285
	Apr.- Oct. per TH	0.44598	0.07577	0.33735	(0.00405)	0.04831	0.00830	0.00000	(0.01958)	(0.04211)	0.00000	0.40399	0.84997
Small General 302 302	Monthly Charge	\$44.00											\$44.00
	Nov.- Mar. per TH	0.55659	0.07577	0.33735	(0.00405)	0.04831	0.00830	0.00000	(0.01710)	(0.03678)	0.00000	0.41180	0.96839
	Apr.- Oct. per TH	0.46492	0.07577	0.33735	(0.00405)	0.04831	0.00830	0.00000	(0.01710)	(0.03678)	0.00000	0.41180	0.87672
Medium General 352 352	Monthly Charge	\$225.00											\$225.00
	Nov.- Mar. per TH	0.48645	0.07577	0.33735	(0.00405)	0.04831	0.00830	0.00000	(0.01710)	(0.03678)	0.00000	0.41180	0.89825
	Apr.- Oct. per TH	0.40633	0.07577	0.33735	(0.00405)	0.04831	0.00830	0.00000	(0.01710)	(0.03678)	0.00000	0.41180	0.81813
Motor Vehicle Fuel 343 343	Monthly Charge	varies by customer per their corresponding rate schedule											
	Nov.- Mar. per TH	varies by customer per their corresponding rate schedule											
	Apr.- Oct. per TH	varies by customer per their corresponding rate schedule											
303 Firm General Sales	Monthly Charge	\$800.00											\$800.00
	Demand Charge per TH	0.80000	0.82829		(0.03343)							0.79486	1.59486
	First 15,000 TH/TH	0.18700		0.33735		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.38392	0.57092
	Next 25,000 TH/TH	0.16800		0.33735		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.38392	0.55192
	Next 50,000 TH/TH	0.14000		0.33735		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.38392	0.52392
	Over 90,000 TH/TH	0.08000		0.33735		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.38392	0.46392
304 Interruptible General Sales	Monthly Charge	\$800.00											\$800.00
	First 15,000 TH/TH	0.13500		0.33735		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.38392	0.51892
	Next 25,000 TH/TH	0.11050		0.33735		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.38392	0.49442
	Next 50,000 TH/TH	0.09100		0.33735		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.38392	0.47492
	Over 90,000 TH/TH	0.04035		0.33735		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.38392	0.42427
313 Firm Transportation	Monthly Charge	\$800.00											\$800.00
	Demand Charge per TH	0.80000	0.82829		(0.03343)							0.79486	1.59486
	First 15,000 TH/TH	0.18700						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.17696
	Next 25,000 TH/TH	0.16800						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.15796
	Next 50,000 TH/TH	0.14000						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.12996
	Over 90,000 TH/TH	0.08000						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.06996
314 Interruptible Transportation	Monthly Charge	\$800.00											\$800.00
	First 15,000 TH/TH	0.13500						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.12496
	Next 25,000 TH/TH	0.11050						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.10046
	Next 50,000 TH/TH	0.09100						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.08096
	Over 90,000 TH/TH	0.04035						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.03031
310 Resale Service	Demand Charge per TH	0.80000	0.82829		(0.03343)							0.79486	1.59486
	Commodity Charge	0.49063		0.33735		0.04831	0.00830	0.00000	(0.00970)	(0.02086)	0.00000	0.36340	0.85403

NOTES:

1/ In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.49% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Franklin, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Nolensville system are required to pay 3%.