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May 20, 2021

Via Email and First Class U.S. Mail

Executive Director Earl Taylor
c/o Ectory Lawless
Tennessee Public Utility Commission
502 Deaderick Street, Fourth Floor
Nashville, Tennessee 37243

Re: Petition of Piedmont Natural Gas Company, Inc. for Approval of an Integrity Management Rider to its Approved Rate Schedules and Service Regulations; Docket No. 20-00130

Dear Mr. Taylor:

Pursuant to Ordering Paragraph No. 3 of the Tennessee Public Utility Commission's ("Commission") April 29, 2021 *Order Suspending IMR Surcharge Rate Tariff June 1, 2021 Through September 1, 2021* in this proceeding, Piedmont has attached its tariff reflecting the suspension of the Integrity Management Rider surcharge rate.

This material is also being filed today by way of email to the Tennessee Public Utility Commission docket manager, Ectory Lawless. Please file the original and provide a "filed" stamped copy of the same via my assistant at denise.guye@wallerlaw.com.

Please do not hesitate to call me if you have any questions.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Paul S. Davidson".

Paul S. Davidson

PSD:cdg
Enclosure

cc: Consumer Advocate
Bruce Barkley
Pia Powers
James Jeffries IV

PIEDMONT NATURAL GAS COMPANY, INC.
Tennessee Service Territory
Billing Rates Effective: June 1, 2021

Rate Schedule	Description	Tariff Base Rate Docket No. 20-00086 <1>	Temporary Decrements Approved in Docket No.18-00040										Total Adj. Factor (Sum Col.2 thru Col.9) <10>	Billing Rate¹ (Col.1+Col.10) <11>
			-----Cumulative PGA-----		-----Current ACA-----		Current IPA <5>	Current IM Adjustment <6>	Deferred Base Revenue Refund <7>	Unprotected Excess ADIT Refund <8>	Rate Case Rider <9>			
			Demand <2>	Commodity <3>	Demand <4a>	Commodity <4b>								
Residential 301 301	Monthly Charge-Nov.-Mar.	\$17.45											\$17.45	
	Monthly Charge-Apr.-Oct.	\$13.45											\$13.45	
	Nov.- Mar. per TH	0.53886	0.07577	0.19717	(0.00405)	0.04831	0.00830	0.00000	(0.01958)	(0.04211)	0.00000	0.26381	0.80267	
	Apr.- Oct. per TH	0.44598	0.07577	0.19717	(0.00405)	0.04831	0.00830	0.00000	(0.01958)	(0.04211)	0.00000	0.26381	0.70979	
Small General 302 302	Monthly Charge	\$44.00											\$44.00	
	Nov.- Mar. per TH	0.55659	0.07577	0.19717	(0.00405)	0.04831	0.00830	0.00000	(0.01710)	(0.03678)	0.00000	0.27162	0.82821	
	Apr.- Oct. per TH	0.46492	0.07577	0.19717	(0.00405)	0.04831	0.00830	0.00000	(0.01710)	(0.03678)	0.00000	0.27162	0.73654	
Medium General 352 352	Monthly Charge	\$225.00											\$225.00	
	Nov.- Mar. per TH	0.48645	0.07577	0.19717	(0.00405)	0.04831	0.00830	0.00000	(0.01710)	(0.03678)	0.00000	0.27162	0.75807	
	Apr.- Oct. per TH	0.40633	0.07577	0.19717	(0.00405)	0.04831	0.00830	0.00000	(0.01710)	(0.03678)	0.00000	0.27162	0.67795	
Motor Vehicle Fuel 343 343	Monthly Charge Nov.- Mar. per TH Apr.- Oct. per TH	varies by customer per their corresponding rate schedule varies by customer per their corresponding rate schedule varies by customer per their corresponding rate schedule												
303 Firm General Sales	Monthly Charge	\$800.00											\$800.00	
	Demand Charge per TH	0.80000	0.82829		(0.03343)							0.79486	1.59486	
	First 15,000 TH/TH	0.18700		0.19717		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.24374	0.43074	
	Next 25,000 TH/TH	0.16800		0.19717		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.24374	0.41174	
	Next 50,000 TH/TH	0.14000		0.19717		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.24374	0.38374	
	Over 90,000 TH/TH	0.08000		0.19717		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.24374	0.32374	
304 Interruptible General Sales	Monthly Charge	\$800.00											\$800.00	
	First 15,000 TH/TH	0.13500		0.19717		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.24374	0.37874	
	Next 25,000 TH/TH	0.11050		0.19717		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.24374	0.35424	
	Next 50,000 TH/TH	0.09100		0.19717		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.24374	0.33474	
	Over 90,000 TH/TH	0.04035		0.19717		0.04831	0.00830	0.00000	(0.00319)	(0.00685)	0.00000	0.24374	0.28409	
313 Firm Transportation	Monthly Charge	\$800.00											\$800.00	
	Demand Charge per TH	0.80000	0.82829		(0.03343)							0.79486	1.59486	
	First 15,000 TH/TH	0.18700						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.17696	
	Next 25,000 TH/TH	0.16800						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.15796	
	Next 50,000 TH/TH	0.14000						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.12996	
	Over 90,000 TH/TH	0.08000						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.06996	
314 Interruptible Transportation	Monthly Charge	\$800.00											\$800.00	
	First 15,000 TH/TH	0.13500						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.12496	
	Next 25,000 TH/TH	0.11050						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.10046	
	Next 50,000 TH/TH	0.09100						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.08096	
	Over 90,000 TH/TH	0.04035						0.00000	(0.00319)	(0.00685)	0.00000	(0.01004)	0.03031	
310 Resale Service	Demand Charge per TH	0.80000	0.82829		(0.03343)							0.79486	1.59486	
	Commodity Charge	0.49063		0.19717		0.04831	0.00830	0.00000	(0.00970)	(0.02086)	0.00000	0.22322	0.71385	

NOTES:

1/ In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.49% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Franklin, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Nolensville system are required to pay 3%.