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Respond to:

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KPOW.99311

March 11, 2021

VIA EMAIL (tpuc.docketroom@tn.gov) & FEDEX

Dr. Kenneth C., Hill, Chair
c/o Ectory Lawless, Dockets & Records Manager
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Re: IN RE: PETITION OF KINGSFORT POWER
COMPANY d/b/a AEP APPALACHIAN POWER
FOR OCTOBER, 2019 – SEPTEMBER, 2020
ANNUAL RECOVERY UNDER THE
TARGETED RELIABILITY PLAN AND MAJOR
STORM RIDER (“TRP&MS”), ALTERNATIVE
RATE MECHANISMS APPROVED IN DOCKET
NO. 17-00032
DOCKET NO.: 20-00127

Dear Chair Hill

On behalf of Kingsport Power Company, we transmit herewith the following Responses to Data Requests and Requests for Production of Documents of The Consumer Advocate Unit of the Attorney General’s Office Informal Set 2 to Kingsport Power.

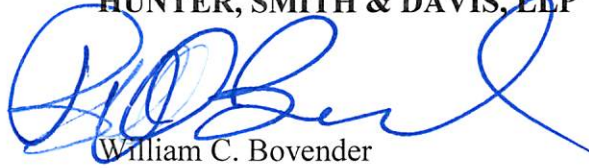
The original and four copies of the Responses are being sent via Federal Express.

Should there be any questions, contact the writer or Joseph B. Harvey.

Dr. Kenneth C. Hill, Chair
Page 2
March 11, 2021

Very sincerely yours,

HUNTER, SMITH & DAVIS, LLP



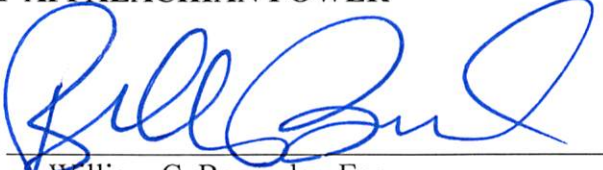
William C. Bovender

Enclosures: As stated

cc: Karen H. Stachowski, Esq. (w/enc.) ***Via U.S. Mail and Email: Karen.Stachowski@ag.tn.gov***
Vance L. Broemel, Esq. (w/enc.) ***Via U.S. Mail and Email: vance.broemel@ag.tn.gov***
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David Foster (w/enc.) ***Via U.S. Mail and Email: david.foster@tn.gov***

Respectfully submitted this the 11th day of March, 2021.

**KINGSPORT POWER COMPANY d/b/a
AEP APPALACHIAN POWER**

By: 

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Attorneys for Kingsport Power Company

d/b/a AEP Appalachian Power

CERTIFICATE OF SERVICE

The undersigned hereby certifies that the foregoing **KINGSPORT POWER COMPANY d/b/a AEP APPALACHIAN POWER RESPONSES TO CONSUMER ADVOCATE'S INFORMAL SET 2 DISCOVERY REQUESTS** have been served by mailing a copy of same by United States mail, postage prepaid, and Email, to the below on this the 11th day of March, 2021, as follows:

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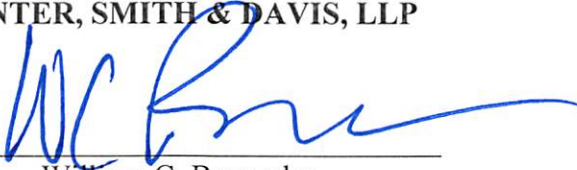
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HUNTER, SMITH & DAVIS, LLP

By:



William C. Bovender

TENNESSEE PUBLIC UTILITY COMMISSION
PETITION OF
Kingsport Power Company
DOCKET NO. TPUC 20-00127
Data Requests and Requests for the Production
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF
THE ATTORNEY GENERAL'S OFFICE
CA Informal Set 2
To Kingsport Power Company

Data Request CAPD 2-1:

In DR 1-1, attachments 1 through 3, please provide a comprehensive explanation indicating why exempt employees are paid more than base pay (i.e., overtime), given their status as exempt from FLSA overtime provisions.

Response CAPD 2-1:

See CAPD 2-1, Attachment 1, for the Company's Exempt Overtime Pay Policy, which states that the Company pays overtime to certain employees in lower exempt salary grades only when it is critical that these workers are scheduled, held over or asked to come back to work to ensure that the Company can deliver, maintain or restore service to our customers. This exempt overtime pay policy is necessary as front line non-exempt employees work significant overtime hours during events such as major storm restoration and, absent this policy, such non-exempt employees could earn more than their exempt supervisors. This policy also avoids pay compression within the group of employees who respond or volunteer to work in these critical events impacting service to our customers.

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Data Request CAPD 2-2:

It appears that roughly \$13 thousand in overtime amounts are associated with project DP18R05B0 in DR 1-01, Attachment 3. However, project DP18R05B0 is not a project listed in Exhibit No. 5 (AWA) in the rider filing. Should these associated overtime amounts be omitted from the filing? If not, provide an explanation as to why overtime amounts charged to a non-rider project are included in the TRP&MS filing.

Response CAPD 2-2:

No, the Company appropriately included overtime costs associated with Project DP18R05B0 in its filing. As explained in the Company's response to CPAD 1-1, Attachment 3 shows overtime included in the TRP capital costs. As explained in Company's witness Allen's testimony, Exhibit No. 5 (AWA) provides general ledger detail of all TRP&MS O&M expenses. There were no O&M costs incurred for Project DP18R05B0 during the Review Period but there were capital costs incurred for this project. Project DP18R05B0, Borden Mills-Add Circuit Station Work, is listed on Exhibit No. 6 (AWA), which is a list of all TRP&MS projects in which costs were incurred during the Review Period.

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Data Request CAPD 2-3:

1-02: In the ADIT calculations (DR 1-2 Attachment 1), KgPCo includes the federal 21% tax rate. Should KgPCo's 6.5% state tax rate also be included in the ADIT calculations? Please provide a detailed explanation why only the federal tax rate was used in your ADIT calculations.

Response CAPD 2-3:

No. For ratemaking purposes, state taxes are treated as flow-through for Kingsport. Therefore, state deferred taxes are not a component of rate base and should not be included in the ADIT calculation.

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Data Request CAPD 2-4:

In the ADIT calculations (DR 1-02, Attachment 1), has KgPCo verified that the 20-year MACRS equipment amounts are in fact the same amounts used by the KgPCo tax function when filing its tax returns? Please provide a detailed description of how this process and amounts are synchronized between the regulatory and tax functions to ensure consistency.

Response CAPD 2-4:

Yes. In the monthly calculation of Targeted Reliability Plan and Major Storm costs, the distribution assets' monthly additions are recorded in plant accounts 101/106, which are included in the ADIT calculation. Just as the monthly ADIT calculation captures plant accounts 101/106 for this particular asset, the same process is in place for Kingsport when calculating tax depreciation on a bigger scale. Additions from account 101/106 are mapped to tax classes within Kingsport's depreciation software to calculate tax depreciation for the Federal Tax Return. For tax purposes, distribution assets (TRP) are treated as 20 year MACRS property.

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Data Request CAPD 2-5:

Please provide the underlying calculations for the KgPCo fleet vehicle allocations (response to DR 1-4). Also, provide that these amounts are incremental (i.e., they would not have been incurred if it were not for the reliability plan and/or major storms).

Response CAPD 2-5:

See CAPD 2-5, Attachment 1, for a representative example of the steps involved in Fleet Vehicle Allocations to TRP&MS projects using actual October 2019 data. The Fleet Allocation is a monthly process to allocate vehicle charges recorded in Account 1840029 (Fleet clearing) over the using departments' current month productive labor. The vehicle charges, entered into Maximo (a work and asset management system) include lease, maintenance, fuel, license and administration costs.

The first worksheet in Attachment 1 provides the total Fleet Vehicle Allocations to TRP&MS projects during the Review Period of \$21,232.53 as shown in KgPCo Exhibit No 5 (AWA), of which \$880.32 related to October 2019 activity.

The second worksheet in Attachment 1 shows the allocation of \$880.32 of fleet vehicle costs to the TRP&MS projects out of the total \$61,628.11 of vehicle costs incurred by Department 11107, Kingsport Construction, during October 2019. The Kingsport Construction department charged labor to three TRP&MS projects in October 2019. The percentage of fleet vehicle costs allocated to the TRP&MS projects is based on the percentage of labor charged to TRP&MS projects versus the total labor charged to all projects by the department for the month.

The third worksheet in Attachment 1 provides the Fleet Billing Statement for Oct '19 that shows details of the fleet vehicle costs incurred by Department 11107 totaling \$61,628.11.

The process for allocating fleet vehicle costs to the TRP&MS projects for the other months in the review period is the same as described in Attachment 1. These fleet vehicle costs allocated to the TRP&MS projects are incremental since they are directly related to labor incurred on TRP&MS projects.

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Data Request CAPD 2-6:

At year 3, TRP life-to-date capital expenditures are 24% above plan (DR 1-8, Attachment 1). Is this simply a timing issue or does KgPCo expect to overspend the initially planned \$54.5 million in 10-year capital expenditures?

	Actual Capital Expenditures	Planned Capital Expenditures	Fav (Unfav) Variance
Year 1	\$3,072,674	\$2,977,919	(\$94,755)
Year 2	1,681,531	3,039,155	1,357,624
Year 3	6,533,542	3,086,828	(3,446,715)
	<u>\$11,287,748</u>	<u>\$9,103,902</u>	<u>(\$2,183,346)</u>
			-24.0%

Response CAPD 2-6:

The variance is primarily due to timing. Although the Company's actual capital expenditures exceeded the planned capital expenditures in years 1 through 3, the Company expects that the actual VMP capital expenditures will decrease from \$1.87M in 2021 to \$0.84M in 2022. This reduction reflects the completion of the first clearing cycle in 2021. The second cycle begins in 2022 and will not require as much capital. Meanwhile, the Company expects SIP capital expenditures will increase in years 5 through 10, similar to the original 10 year spending plan provided by the Company in Docket No. 17-00032.

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Data Request CAPD 2-7:

In DR 1-10, Attachments 1-16, most invoices have no mention of where the work was performed. How does KgPCo know where the work was performed (and expense incurred) for these invoices since none of the company addresses in the “remit to” area show TN as the state? Please provide a detailed explanation.

Response CAPD 2-7:

For each invoice there is a work order number that is associated with the project number for work performed in that specific jurisdiction. Each work order number contains the signifier "DKP" for Distribution Kingsport Power or "BKP" for Blanket Work Order Kingsport Power, indicating where the work invoiced was performed. Additionally, all invoices are verified by Kingsport Power Company employees.

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Data Request CAPD 2-8:

In DR 1-11, Attachment 1, two capital projects have no associated budgets: (i) Catawba Street and (ii) Highland. The total expenditures for these projects sum to nearly \$2.4 million.

1. Were these projects planned? If so, why were no associated budgets prepared?
2. Will these unbudgeted items increase the initial overall planned TRP capital expenditures of \$54.5 million?

Response CAPD 2-8:

Yes, the Catawba Street and Highland undergrounding projects were part of the 10-year plan. In this case the budget exists at the project-type level; these individual projects did not have specific budgets because they were provided at the project-type level, not the project level.

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Data Request CAPD 2-9:

Please provide the rider-to-date recovery by customer class (as in rider filing attachment EKK Exhibit 2) that sum to the total rider-to-date recovery total of \$4.1 million (as shown in rider filing attachment AWA Exhibit 1).

Response CAPD 2-9:

See CAPD 2-09 Attachments 1 and 2 for the requested information. Note that the recovery by customer class totals in Attachment 1 sum to the Billed Surcharge totals in AWA Exhibit 2 which is used to calculate the Billed and Accrued Surcharge totals as shown in AWA Exhibit 1.

Business Unit Exempt Overtime

➤ **Eligibility**

Under the Wage Hour section of the Fair Labor Standards Act, employees in Supervisory, Administrative, Professional and Sales positions are classified as exempt from the overtime provisions of the Act. The salaries of these exempt employees are based on compensating for performance of a job rather than performance and contribution on a time basis. In general, it is expected that an exempt employee will work casual overtime, without additional compensation, whenever necessary to accomplish an assignment.

In certain circumstances, exempt overtime (beyond casual overtime) may be considered for additional compensation. Employees in salary grade 8 and below (for positions on the 20-grade salary structure) are eligible to receive compensation for exempt overtime if the overtime is approved as necessary to attain, deliver or maintain service to our customers.

Leaders will be responsible for ensuring the recording and approval of all paid exempt overtime. Planned overtime must be pre-approved by an authorized manager, as designation by the business unit. Call-out and holdover overtime, must be approved by the end of the following pay period; this is to accommodate for the fact that pre-approval may not be practical.

Excluded from coverage are business support positions across AEP that are not directly and routinely involved in arranging for, delivering or maintaining service to our customers.

Please see Policy Exceptions on page 4 for further information on exceptions regarding grade eligibility and non-compensated overtime hours.

➤ **Definition of Overtime**

For the purposes of this policy, overtime is classified as either “Casual” or “Compensatory.” Only compensatory overtime will be considered for extra compensation. Following are some general definitions of the two types of overtime, together with examples, which are to be used as a guide in classifying overtime worked by exempt employees.

Casual Overtime

Casual Overtime is considered inherent in each covered exempt position under this policy and compensation for such time is included in the normal salary. Therefore, any hours of casual overtime will **not** be considered for any extra compensation.

Casual Overtime generally consists of overtime which may be either voluntary or suggested by management. For example:

- a. Reporting to work early, working during lunch period, remaining after quitting time, etc.
- b. Travel time.
- c. Attending meetings or conferences.
- d. Time spent on the job or elsewhere for observation or training purposes.
- e. Self-improvement activities, such as reading, participating in outside courses, attendance at work-related lectures and meetings, and activities intended to broaden knowledge of Company operations.
- f. Stand-by weekend or holiday duty when the employee is not required to report to his/her work location.
- g. Casual tours and inspection of properties or work supervised.
- h. Supervisory dinner meetings and other meetings of this type held outside of the employee's regular working hours.

Compensatory Overtime

Compensatory overtime represents the hours worked in excess of regularly scheduled work hours, and above any non-compensated hours weekly threshold, which are required of exempt employees in order to attain, deliver or maintain service to our customers.

Compensatory overtime consists of (1) planned, (2) call-out, and (3) holdover overtime.

1. Planned Overtime

Planned overtime represents hours which have been approved and scheduled in advance. The application of a 5-hour threshold per work week applies to eligible employees who are **not** first-line supervisors of hourly employees. For shift workers, this threshold would only apply after all regularly scheduled hours are worked.

Where the 5-hour threshold applies, employees must record 5 hours of non-compensated overtime hours (NCOE) per week before recording any compensated overtime hours. First-line supervisors of hourly employees are paid for planned overtime from the first hour.

Scheduled in advance shall mean any work which is planned, formally approved, and scheduled before the quitting time of the work day previous to the day in which the overtime work is to be performed.

Following are some situations that may require planned overtime:

- a. Evening and weekend scheduling of equipment and facilities for construction and maintenance.
- b. Unusual peaks of workloads.
- c. Meeting deadlines where the scheduling of overtime is deemed the best way to meet such deadlines.

- d. Equipment start-ups.
- e. Equipment testing which requires continuity for valid reasons, or when the equipment is available only during off-schedule or unusual work hours.
- f. Work required for service changes affecting customers' equipment or operations which require interruption of service and where the interruption is possible only during customers' shutdown period.
- g. Required training that is scheduled outside of regular work hours.

Shift Workers - *The regular, or planned, work schedule for most exempt employees consists of a 40-hour week. Employees who have shift positions may or may not have 40-hour weeks for every week during their shift rotation. If the number of hours worked per week average more than 40 hours once an entire shift rotation is complete, employees will be paid overtime (OTE) for the additional hours at a straight time rate.*

*Additional compensatory overtime hours would be considered for any **non-casual** hours worked in excess of their regular scheduled shift once any applicable non-compensated hour threshold is met per week.*

Please see the tab on shift workers in the FAQ and Communication guide for some examples of recording shift workers' time.

2. Call-Out Overtime

Emergency or other unanticipated situations which arise and necessitate the calling of employees to report to work outside of their regular work schedule. Call-out overtime is compensated from the first hour for all employees, including non-first-line supervisors.

3. Holdover Overtime

Holdover time is requiring employees to remain on the job beyond their regularly scheduled quitting time to meet emergency situations or to complete the job in the most economical manner. The application of a 1-hour per week threshold applies to eligible employees who are **not** first-line supervisors of hourly employees. For shift workers with front-line employees, this threshold would only apply after all regularly scheduled hours are paid. Where the 1-hour threshold applies, employees must record 1 hour of non-compensated (NCOE) per week before recording any compensated overtime hours. First-line supervisors of hourly employees are paid for holdover overtime from the first hour.

➤ Form of Payment

Compensatory overtime will be paid at a straight-time hourly rate, and will be included in the employee's regular paycheck.

Compensatory time off may be offered at management discretion as an alternative to overtime pay, on an hour-for-hour basis; that is, one hour of compensatory time off for each hour of approved overtime. Compensatory time off must be taken by the end of the following month in which the overtime was worked.

➤ **Policy Exceptions**

Unusual circumstances such as extreme emergencies, strikes or unique customer driven requirements may require overtime work by exempt employees not specifically covered by this exempt overtime policy. Employees in exempt grades 9 and above, and employees in business units that are excluded from this policy, should only receive compensated overtime in extenuating circumstances where it is absolutely critical and necessary that they remain at or report to work in order to maintain or restore service to our customers.

In addition, in some circumstances it may be appropriate to waive the per week NCOE threshold in the case of planned or holdover overtime and compensate employees from the first hour worked over their regularly scheduled hours.

The objective of approving any exception is to maintain a reasonable differentiation in earnings when supervisory employees and their direct reports have worked excessive overtime.

Executives reporting to the EVP of a business unit may grant approval to pay overtime for exceptions. All planned overtime exceptions should be pre-approved. Any compensation for holdover or call-out overtime hours must be approved by the end of the following pay period; this is to accommodate for the fact that pre-approval may not be practical. The leader requesting the exception should maintain documentation regarding the approval as reference.

This exempt overtime policy exception does not pertain to employees who have been activated to support a Level I-III ICS event. All hours worked to support a Level I-III ICS event will be eligible for overtime pay per the following ICS exempt overtime policy (page 5). For Level IV-V ICS Events, the compensated exempt overtime policy for Call-Out and Holdover Overtime discussed above should be used.

Incident Command System (ICS) Exempt Overtime – Level I-III

- When an “on-system” (AEP) ICS event is officially declared by the Incident Commander, as designated by a business unit VP or above, the Incident Commander is responsible and authorized to activate the appropriate employees needed to address the event.

Exempt employees working these events will be compensated per the provisions of this ICS Exempt Overtime Pay Policy.

Business unit exempt overtime policies still apply to all overtime worked outside of an ICS event.

- “On-system” ICS pay provisions are effective for exempt employees:
 - a. At the time the employee starts work related to the ICS event, if they are not assigned to travel outside of the Distribution District or Transmission Area in which they work, or
 - b. At the time the employee departs to travel to another Distribution District or Transmission Area to perform ICS related work. ICS Pay provisions do not apply to any time prior to departing for the affected work area; including time spent provisioning, preparing and packing for the ICS event.
- “On-system” ICS exempt overtime is paid to employees assigned to ICS work as follows:
 - a. Employees in salary grades 1-8 (grades 1-20 for all positions not on the 20-grade structure) are paid at the employee’s straight-time rate for all overtime hours worked during the ICS effort, and
 - b. Employees in salary grades 9-10 (grades 21-28 for all positions not on the 20-grade structure) are paid at the employee’s straight-time rate for overtime hours worked in excess of ten (10) hours per ICS event. The first ten (10) hours of the ICS overtime in an event should be recorded as non-compensated overtime (NCOE).

“Off-system” Incident Exempt Overtime

- An “off-system” incident is when AEP employees are assigned to mutually assist a non-AEP event.

Upon approval from the applicable business unit VP or Managing Director, exempt employees working these events will be compensated per the provisions of this “Off-system” Incident Exempt Overtime Pay Policy. *Business unit exempt overtime policies still apply to all overtime worked outside of an “off-system” event.*

- “Off-system” incident pay provisions are effective for exempt employees:
 - a. At the time the employee starts work related to the non-AEP incident, if they are not assigned to travel outside of the area in which they usually work, or
 - b. At the time the employee departs to travel to another location. “Off-system” pay provisions do not apply to any time prior to departing for the affected work area including time spent provisioning, preparing and packing for the event.
- a. ➤ “Off-system” (non-AEP) exempt time is paid to employees assigned to mutual assistance incident work as follows: Employees in salary grades 1-8 (grades 1-20 for all positions not on the 20-grade structure) are paid at one and one-half times the employee’s straight-time rate for all regular and overtime hours worked directly supporting an “off-system” event, and
- b. Employees in salary grades 9-10 (grades 21-28 for all positions not on the 20-grade structure) are paid at the employee’s straight-time rate for all regular and overtime hours worked directly supporting an “off-system” event.

Supplement to the “Off-System” Incident Exempt Overtime Policy of 2016

➤ An “off-system” incident is when AEP employees are assigned to mutually assist a non-AEP event. This supplement is to address “off-system” non-AEP events occurring outside of the continental United States – for example Puerto Rico.

Upon approval from the EVP - Utilities, exempt employees working these events will be compensated per the provisions of this supplement to the “Off-system” Incident Exempt Overtime Pay Policy. *Business unit exempt overtime policies still apply to all overtime worked outside of an “off-system” event.*

- “Off-system” incident pay provisions are effective for exempt employees:
 - At the time the employee departs to travel to another location. “Off-system” pay provisions do not apply to any time prior to departing for the affected work area including time spent provisioning, preparing and packing for the event.
 - ➤ “Off-system” (non-AEP) exempt time is paid to employees assigned to mutual assistance incident work as follows: Employees in salary grades 1-10 (grades 1-28 for all positions not on the 20-grade structure) are paid at one and one-half times the employee’s straight-time rate for all regular and overtime hours worked directly supporting an “off-system” event.

4/22/2019

Unit	Journal ID	Date	Account	Dept	Project	Amount	Year	Period	Posted	Descr	W/O	Cost Comp	Long Descr
230	FLEET68693	2019-10-31	5830000	11107	EDN100579	3.64	2,019	10	2019-10-31	Fleet Vehicle Allocations	DKPM038480	738	Fleet Vehicle Allocations
230	FLEET68693	2019-10-31	5830000	11107	EDN100579	145.47	2,019	10	2019-10-31	Fleet Vehicle Allocations	DKPM038480	738	Fleet Vehicle Allocations
230	FLEET68693	2019-10-31	5830000	11107	EDN100579	4.32	2,019	10	2019-10-31	Fleet Vehicle Allocations	DKPM038311	738	Fleet Vehicle Allocations
230	FLEET68693	2019-10-31	5830000	11107	EDN100579	172.43	2,019	10	2019-10-31	Fleet Vehicle Allocations	DKPM038311	738	Fleet Vehicle Allocations
230	FLEET68693	2019-10-31	5930000	11107	DP18R05A0	63.58	2,019	10	2019-10-31	Fleet Vehicle Allocations	DKPM038385	738	Fleet Vehicle Allocations
230	FLEET68693	2019-10-31	5930000	11107	DP18R05A0	1.59	2,019	10	2019-10-31	Fleet Vehicle Allocations	DKPM038385	738	Fleet Vehicle Allocations
230	FLEET68693	2019-10-31	5930000	11107	000004738	86.25	2,019	10	2019-10-31	Fleet Vehicle Allocations	DKPM038419	738	Fleet Vehicle Allocations
230	FLEET68693	2019-10-31	5930000	11107	000004738	2.16	2,019	10	2019-10-31	Fleet Vehicle Allocations	DKPM038419	738	Fleet Vehicle Allocations
230	FLEET68693	2019-10-31	5930000	11107	EDN100579	270.38	2,019	10	2019-10-31	Fleet Vehicle Allocations	DKPM036751	738	Fleet Vehicle Allocations
230	FLEET68693	2019-10-31	5930000	11107	EDN100579	6.77	2,019	10	2019-10-31	Fleet Vehicle Allocations	DKPM036751	738	Fleet Vehicle Allocations
230	FLEET68693	2019-10-31	5940000	11107	EDN100579	3.02	2,019	10	2019-10-31	Fleet Vehicle Allocations	DKPM038311	738	Fleet Vehicle Allocations
230	FLEET68693	2019-10-31	5940000	11107	EDN100579	120.71	2,019	10	2019-10-31	Fleet Vehicle Allocations	DKPM038311	738	Fleet Vehicle Allocations
230	FLEET84763	2019-11-30	5840000	11107	EDN100271	2.39	2,019	11	2019-11-27	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET84763	2019-11-30	5840000	11107	EDN100271	156.71	2,019	11	2019-11-27	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET84763	2019-11-30	5930000	11107	EDN100579	57.75	2,019	11	2019-11-27	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET84763	2019-11-30	5930000	11107	000004738	0.95	2,019	11	2019-11-27	Fleet Vehicle Allocations	DKPM038549	738	Fleet Vehicle Allocations
230	FLEET84763	2019-11-30	5930000	11107	EDN100579	0.88	2,019	11	2019-11-27	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET84763	2019-11-30	5930000	11107	000004738	62.19	2,019	11	2019-11-27	Fleet Vehicle Allocations	DKPM038549	738	Fleet Vehicle Allocations
230	FLEET84763	2019-11-30	5930000	11107	000004738	1.09	2,019	11	2019-11-27	Fleet Vehicle Allocations	DKPM038367	738	Fleet Vehicle Allocations
230	FLEET84763	2019-11-30	5930000	11107	000004738	71.28	2,019	11	2019-11-27	Fleet Vehicle Allocations	DKPM038367	738	Fleet Vehicle Allocations
230	FLEET03039	2019-12-31	5830000	11107	EDN014682	49.88	2,019	12	2019-12-31	Fleet Vehicle Allocations	DKPM036440	738	Fleet Vehicle Allocations
230	FLEET03039	2019-12-31	5830000	11107	EDN014682	1.20	2,019	12	2019-12-31	Fleet Vehicle Allocations	DKPM036440	738	Fleet Vehicle Allocations
230	FLEET03039	2019-12-31	5830000	11107	EDN100579	126.27	2,019	12	2019-12-31	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET03039	2019-12-31	5830000	11107	EDN100579	3.05	2,019	12	2019-12-31	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET03039	2019-12-31	5830000	11107	EDN100579	3.04	2,019	12	2019-12-31	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET03039	2019-12-31	5830000	11490	EDN100579	28.43	2,019	12	2019-12-31	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET03039	2019-12-31	5830000	11490	EDN100579	0.61	2,019	12	2019-12-31	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET03039	2019-12-31	5830000	11107	EDN014682	1.20	2,019	12	2019-12-31	Fleet Vehicle Allocations	DKPM036440	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5830000	11107	EDN014682	54.85	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM036505	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5830000	11107	EDN014682	0.06	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM036505	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5830000	11107	000004738	0.10	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038472	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5830000	11107	000004738	96.74	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038472	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11700	DMS20KT01	0.15	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	13686	DMS20KT01	12.41	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11700	DMS20KT01	208.43	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11490	DMS20KT01	0.13	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11490	DMS20KT01	182.96	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11474	DMS20KT01	0.01	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11474	DMS20KT01	16.22	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11245	DMS20KT01	0.55	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11245	DMS20KT01	2,960.59	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11235	DMS20KT01	0.18	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11235	DMS20KT01	0.58	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11235	DMS20KT01	182.32	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	13686	DMS20KT01	0.02	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11107	EDN014682	45.71	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM036505	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11107	EDN014682	0.05	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM036505	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11107	EDN100579	169.45	2,020	1	2020-01-31	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11107	EDN100579	0.18	2,020	1	2020-01-31	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11107	EDN100579	63.62	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM036747	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11107	EDN100579	0.07	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM036747	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11107	DMS20KT01	13,168.75	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11107	DMS20KT01	14.20	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11204	DMS20KT01	138.00	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11204	DMS20KT01	0.23	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11206	DMS20KT01	45.27	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations

KINGSPORT POWER COMPANY
TRP&MS O&M EXPENSES
OCTOBER 2019 - SEPTEMBER 2020

Unit	Journal ID	Date	Account	Dept	Project	Amount	Year	Period	Posted	Descr	W/O	Cost Comp	Long Descr
230	FLEET22917	2020-01-31	5930000	11206	DMS20KT01	0.03	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET22917	2020-01-31	5930000	11235	DMS20KT01	594.46	2,020	1	2020-01-31	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET40037	2020-02-29	5930000	11107	EDN100579	158.86	2,020	2	2020-02-28	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET40037	2020-02-29	5930000	11107	EDN100579	0.91	2,020	2	2020-02-28	Fleet Vehicle Allocations	DKPM038680	738	Fleet Vehicle Allocations
230	FLEET40037	2020-02-29	5930000	11107	EDN100579	71.10	2,020	2	2020-02-28	Fleet Vehicle Allocations	DKPM038680	738	Fleet Vehicle Allocations
230	FLEET40037	2020-02-29	5930000	11107	EDN100579	2.04	2,020	2	2020-02-28	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET58119	2020-03-31	5930000	11107	EDN100579	1.89	2,020	3	2020-03-31	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET58119	2020-03-31	5930000	11107	EDN100579	3.48	2,020	3	2020-03-31	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET58119	2020-03-31	5930000	11107	EDN100579	164.88	2,020	3	2020-03-31	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET91164	2020-05-31	5930000	11107	DMS20KT01	2.19	2,020	5	2020-05-29	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET91164	2020-05-31	5930000	11107	DMS20KT01	0.03	2,020	5	2020-05-29	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET91164	2020-05-31	5930000	11107	DMS20KT01	76.09	2,020	5	2020-05-29	Fleet Vehicle Allocations	DKPM038654	738	Fleet Vehicle Allocations
230	FLEET91164	2020-05-31	5930000	11107	EDN100579	0.03	2,020	5	2020-05-29	Fleet Vehicle Allocations	DKPM038265	738	Fleet Vehicle Allocations
230	FLEET91164	2020-05-31	5930000	11107	EDN100579	82.69	2,020	5	2020-05-29	Fleet Vehicle Allocations	DKPM038265	738	Fleet Vehicle Allocations
230	FLEET91164	2020-05-31	5930000	11107	EDN100579	2.76	2,020	5	2020-05-29	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET91164	2020-05-31	5930000	11107	EDN100579	14.62	2,020	5	2020-05-29	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET91164	2020-05-31	5930000	11107	EDN100579	0.04	2,020	5	2020-05-29	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET91164	2020-05-31	5930000	11107	EDN100579	0.21	2,020	5	2020-05-29	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET91164	2020-05-31	5930000	11107	EDN100579	95.73	2,020	5	2020-05-29	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET91164	2020-05-31	5930000	11107	EDN100579	508.04	2,020	5	2020-05-29	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET91164	2020-05-31	5930000	11107	EDN100579	2.38	2,020	5	2020-05-29	Fleet Vehicle Allocations	DKPM038265	738	Fleet Vehicle Allocations
230	FLEET26914	2020-07-31	5930000	11107	EDN100579	219.23	2,020	7	2020-07-31	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET26914	2020-07-31	5930000	11107	EDN100579	38.52	2,020	7	2020-07-31	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET26914	2020-07-31	5930000	11107	EDN100579	0.79	2,020	7	2020-07-31	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET26914	2020-07-31	5930000	11107	EDN100579	2.57	2,020	7	2020-07-31	Fleet Vehicle Allocations	DKPM039019	738	Fleet Vehicle Allocations
230	FLEET26914	2020-07-31	5930000	11107	EDN100579	2.80	2,020	7	2020-07-31	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET26914	2020-07-31	5930000	11107	EDN100579	125.62	2,020	7	2020-07-31	Fleet Vehicle Allocations	DKPM039019	738	Fleet Vehicle Allocations
230	FLEET26914	2020-07-31	5930000	11107	EDN100579	4.48	2,020	7	2020-07-31	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET26914	2020-07-31	5930000	11107	EDN100579	0.49	2,020	7	2020-07-31	Fleet Vehicle Allocations	G0000230	738	Fleet Vehicle Allocations
230	FLEET26914	2020-07-31	5930000	11107	EDN100579	1.60	2,020	7	2020-07-31	Fleet Vehicle Allocations	DKPM039019	738	Fleet Vehicle Allocations
230	FLEET43483	2020-08-31	5930000	11107	EDN100579	2.19	2,020	8	2020-08-31	Fleet Vehicle Allocations	DKPM037343	738	Fleet Vehicle Allocations
230	FLEET43483	2020-08-31	5930000	11107	EDN100579	95.48	2,020	8	2020-08-31	Fleet Vehicle Allocations	DKPM037343	738	Fleet Vehicle Allocations
230	FLEET61092	2020-09-30	5830000	11107	EDN100579	1.84	2,020	9	2020-09-30	Fleet Vehicle Allocations	DKPM039027	738	Fleet Vehicle Allocations
230	FLEET61092	2020-09-30	5830000	11107	EDN100579	0.97	2,020	9	2020-09-30	Fleet Vehicle Allocations	DKPM039027	738	Fleet Vehicle Allocations
230	FLEET61092	2020-09-30	5830000	11107	EDN100579	48.00	2,020	9	2020-09-30	Fleet Vehicle Allocations	DKPM039027	738	Fleet Vehicle Allocations
230	FLEET61092	2020-09-30	5930000	11107	EDN100579	3.49	2,020	9	2020-09-30	Fleet Vehicle Allocations	DKPM039027	738	Fleet Vehicle Allocations
230	FLEET61092	2020-09-30	5930000	11107	EDN100579	91.08	2,020	9	2020-09-30	Fleet Vehicle Allocations	DKPM039027	738	Fleet Vehicle Allocations
230	FLEET61092	2020-09-30	5930000	11107	EDN100579	1.85	2,020	9	2020-09-30	Fleet Vehicle Allocations	DKPM039027	738	Fleet Vehicle Allocations

21,232.53

One-Month Example using October 2019 Actual Fleet Vehicle Allocations to Kingsport TRP&MS Projects

The Fleet Allocation takes the Acct 1840029 charges (lease, fuel, maintenance, admin) originating in the Maximo work and asset management system and spreads them over the using department's labor for the current month.

Step 1) FLEET Selection

Unit	Account	State/ Jur	Dept	Product	Project	PCBU	W/O	CC	ABM Act	Subcat	Amount	Journal ID	Journal Date
230	5930000		11107	S052	DP18R05A0	DISTR	DKPM038385	738	214		63.58	FLEET68693	2019-10-31
230	5930000		11107	S257	DP18R05A0	DISTR	DKPM038385	738	214		1.59	FLEET68693	2019-10-31
230	5930000		11107	S052	000004738	DISTR	DKPM038419	738	214		86.25	FLEET68693	2019-10-31
230	5930000		11107	S257	000004738	DISTR	DKPM038419	738	214		2.16	FLEET68693	2019-10-31
230	5930000		11107	S052	EDN100579	DISTR	DKPM036751	738	214		270.38	FLEET68693	2019-10-31
230	5930000		11107	S257	EDN100579	DISTR	DKPM036751	738	214		6.77	FLEET68693	2019-10-31
230	5830000		11107	S052	EDN100579	DISTR	DKPM038311	738	214		172.43	FLEET68693	2019-10-31
230	5830000		11107	S257	EDN100579	DISTR	DKPM038311	738	214		4.32	FLEET68693	2019-10-31
230	5940000		11107	S052	EDN100579	DISTR	DKPM038311	738	214		120.71	FLEET68693	2019-10-31
230	5940000		11107	S257	EDN100579	DISTR	DKPM038311	738	214		3.02	FLEET68693	2019-10-31
230	5830000		11107	S052	EDN100579	DISTR	DKPM038480	738	214		145.47	FLEET68693	2019-10-31
230	5830000		11107	S257	EDN100579	DISTR	DKPM038480	738	214		3.64	FLEET68693	2019-10-31
											880.32		

Step 2) Fleet Dollars from the Maximo system to be allocated - Matches the Fleet Billing Statement Oct '19 Tab

GL Unit	Account	State/ Jur	Dept	Product	Proj	PCBU	W/O	CC	ABM Act	Subcat	BU Amount	Journal ID	Acctg Date
230	1840029		11107	S052	000000229	SHSVC	G0000230	738	432		61,628.11	VEHDMX8661	2019-10-30

Step 3) Using Department's Labor Basis to spread Fleet dollars (from step 2)

GL Unit	Account	State/ Jur	Dept	Product	Proj	PCBU	W/O	CC	ABM Act	Subcat	Sum BU Amount	Trans ID	Alloc % - Fleet	Manual Calc Allocated Dollars - Fleet
230	5930000		11107	EDN100579	DISTR	DKPM036751	11N	214			384.74	VEHLABA	0.0030949	190.73
230	5930000		11107	EDN100579	DISTR	DKPM036751	11S	214			174.31	VEHLABA	0.0014022	86.41
230	5830000		11107	EDN100579	DISTR	DKPM038311	13N	214			182.36	VEHLABA	0.0014669	90.40
230	5830000		11107	EDN100579	DISTR	DKPM038311	13S	214			174.17	VEHLABA	0.0014010	86.34
230	5940000		11107	EDN100579	DISTR	DKPM038311	13N	214			127.67	VEHLABA	0.0010270	63.29
230	5940000		11107	EDN100579	DISTR	DKPM038311	13S	214			121.92	VEHLABA	0.0009807	60.44
230	5930000		11107	DP18R05A0	DISTR	DKPM038385	11N	214			131.45	VEHLABA	0.0010574	65.17
230	5930000		11107	000004738	DISTR	DKPM038419	11N	214			178.34	VEHLABA	0.0014346	88.41
230	5830000		11107	EDN100579	DISTR	DKPM038480	13N	214			180.89	VEHLABA	0.0014551	89.67
230	5830000		11107	EDN100579	DISTR	DKPM038480	13S	214			119.89	VEHLABA	0.0009644	59.43
230	1080005		11107	EDN014668	DISTR	0110003402	11N	214			451.17	VEHLABA	0.0036293	223.66
230	1080005		11107	EDN014668	DISTR	0110003402	11S	214			359.27	VEHLABA	0.0028900	178.11
230	1070001		11107	EDN103176	DISTR	0199000401	11E	214			5,580.15	VEHLABA	0.0448873	2,766.32
230	1070001		11107	EDN103176	DISTR	0199000401	11E	322			189.33	VEHLABA	0.0015230	93.86
230	1070001		11107	EDN103176	DISTR	0199000401	11N	322			347.81	VEHLABA	0.0027978	172.42
230	1070001		11107	EDN103176	DISTR	0199000401	11S	214			3,235.62	VEHLABA	0.0260277	1,604.04
230	1070001		11107	EDN103176	DISTR	0199000401	11S	217			955.83	VEHLABA	0.0076888	473.85
230	1070001		11107	EDN103176	DISTR	0199000401	U3E	214			699.70	VEHLABA	0.0056285	346.87
230	5710000		11107	ETN100212	TRANS	4032675401	11N	195			348.65	VEHLABA	0.0028046	172.84
230	5710000		11107	ETN100212	TRANS	4032675401	11S	195			187.38	VEHLABA	0.0015073	92.89
230	1070001		11107	D19DS0943	DISTR	4289736707	11N	180			893.12	VEHLABA	0.0071844	442.76
230	1070001		11107	D19DS0943	DISTR	4289736707	11S	180			509.43	VEHLABA	0.0040979	252.55
230	1070001		11107	D19DS0943	DISTR	4289736707	13N	180			226.60	VEHLABA	0.0018228	112.34
230	1070001		11107	D19DS0943	DISTR	4289736707	13S	180			163.29	VEHLABA	0.0013135	80.95
230	1070000		11107	EDN014652	DISTR	BAP7000021	11N	214			1,195.12	VEHLABA	0.0096137	592.47
230	1070000		11107	EDN014652	DISTR	BAP7000021	11N	248			309.80	VEHLABA	0.0024921	153.58

880.29
Based on Depart

230	1070000	11107	EDN014652	DISTR	BAP7000021	11S	214	164.12	VEHLABA	0.0013202	81.36
230	1070000	11107	000001817	DISTR	BAP7000032	11N	228	1,186.37	VEHLABA	0.0095433	588.13
230	1070000	11107	000001817	DISTR	BAP7000032	11S	228	417.78	VEHLABA	0.0033607	207.11
230	1070000	11107	000001817	DISTR	BAP7000032	13N	228	326.43	VEHLABA	0.0026258	161.83
230	1070000	11107	000001817	DISTR	BAP7000032	13S	228	253.02	VEHLABA	0.0020353	125.43
230	1070000	11107	000005615	DISTR	BAP7000132	11N	248	236.16	VEHLABA	0.0018997	117.07
230	1070000	11107	000005620	DISTR	BAP7000133	11N	214	237.86	VEHLABA	0.0019134	117.92
230	1070000	11107	000007595	DISTR	BAP7A00238	11N	214	164.35	VEHLABA	0.0013220	81.48
230	1080000	11107	000001817	DISTR	BAP8000032	11N	228	329.58	VEHLABA	0.0026512	163.39
230	1080000	11107	000001817	DISTR	BAP8000032	11S	228	116.06	VEHLABA	0.0009336	57.54
230	1080000	11107	000007595	DISTR	BAP8A00238	11N	214	101.73	VEHLABA	0.0008183	50.43
230	5930000	11107	000001817	DISTR	BAPM000032	11N	228	4,745.52	VEHLABA	0.0381735	2,352.56
230	5930000	11107	000001817	DISTR	BAPM000032	11S	228	1,671.36	VEHLABA	0.0134446	828.56
230	5930000	11107	000001817	DISTR	BAPM000032	13N	228	1,305.63	VEHLABA	0.0105026	647.26
230	5930000	11107	000001817	DISTR	BAPM000032	13S	228	1,012.06	VEHLABA	0.0081411	501.72
230	5950000	11107	000001817	DISTR	BAPM000032	11N	228	352.22	VEHLABA	0.0028333	174.61
230	5950000	11107	000001817	DISTR	BAPM000032	11S	228	119.48	VEHLABA	0.0009611	59.23
230	5930000	11107	000005615	DISTR	BAPM000132	11N	248	184.07	VEHLABA	0.0014807	91.25
230	5860000	11107	000005620	DISTR	BAPM000133	11N	214	264.90	VEHLABA	0.0021309	131.32
230	5860000	11107	000005620	DISTR	BAPM000133	11N	228	108.78	VEHLABA	0.0008750	53.93
230	5930000	11107	000007595	DISTR	BAPMA00238	11N	214	504.47	VEHLABA	0.0040580	250.09
230	5930000	11107	000007595	DISTR	BAPMS00238	11N	214	125.19	VEHLABA	0.0010070	62.06
230	1070001	11107	EDN014653	DISTR	BKP7000001	11N	214	1,527.98	VEHLABA	0.0122912	757.49
230	1070001	11107	EDN014653	DISTR	BKP7000001	11N	248	652.96	VEHLABA	0.0052525	323.70
230	1070001	11107	EDN014653	DISTR	BKP7000001	11S	248	107.21	VEHLABA	0.0008624	53.15
230	1070001	11107	EDN014660	DISTR	BKP7000002	11N	248	1,254.62	VEHLABA	0.0100923	621.97
230	1070001	11107	EDN014660	DISTR	BKP7000002	13N	248	108.58	VEHLABA	0.0008734	53.83
230	1070001	11107	EDN100035	DISTR	BKP7000003	11N	214	157.01	VEHLABA	0.0012630	77.84
230	1070001	11107	EDN100168	DISTR	BKP7000012	11N	228	2,434.21	VEHLABA	0.0195810	1,206.74
230	1070001	11107	EDN100168	DISTR	BKP7000012	11S	228	478.22	VEHLABA	0.0038469	237.07
230	1070001	11107	EDN100168	DISTR	BKP7000012	13E	228	186.77	VEHLABA	0.0015024	92.59
230	1070001	11107	EDN100168	DISTR	BKP7000012	13N	228	1,291.25	VEHLABA	0.0103870	640.13
230	1070001	11107	EDN100168	DISTR	BKP7000012	13S	228	556.97	VEHLABA	0.0044803	276.11
230	1070001	11107	000007600	DISTR	BKP7S00018	11N	214	144.26	VEHLABA	0.0011604	71.52
230	1080005	11107	EDN014653	DISTR	BKP8000001	11N	214	274.45	VEHLABA	0.0022077	136.06
230	1080005	11107	EDN014653	DISTR	BKP8000001	11N	248	121.93	VEHLABA	0.0009808	60.45
230	1080005	11107	EDN014660	DISTR	BKP8000002	11N	248	135.38	VEHLABA	0.0010890	67.11
230	1080005	11107	EDN100168	DISTR	BKP8000012	11N	228	538.41	VEHLABA	0.0043310	266.91
230	1080005	11107	EDN100168	DISTR	BKP8000012	11S	228	104.16	VEHLABA	0.0008379	51.64
230	1080005	11107	EDN100168	DISTR	BKP8000012	13N	228	285.18	VEHLABA	0.0022940	141.38
230	1080005	11107	EDN100168	DISTR	BKP8000012	13S	228	124.64	VEHLABA	0.0010026	61.79
230	5860000	11107	EDN014653	DISTR	BKPM000001	11N	214	200.25	VEHLABA	0.0016108	99.27
230	5930000	11107	EDN014660	DISTR	BKPM000002	11N	248	761.96	VEHLABA	0.0061293	377.74
230	5860000	11107	EDN100035	DISTR	BKPM000003	11N	214	349.76	VEHLABA	0.0028135	173.39
230	5870000	11107	EDN100168	DISTR	BKPM000012	11N	228	243.44	VEHLABA	0.0019583	120.68
230	5870000	11107	EDN100168	DISTR	BKPM000012	13N	228	129.15	VEHLABA	0.0010389	64.03
230	5930000	11107	EDN100168	DISTR	BKPM000012	11N	228	8,833.51	VEHLABA	0.0710577	4,379.15
230	5930000	11107	EDN100168	DISTR	BKPM000012	11S	228	1,737.06	VEHLABA	0.0139731	861.14
230	5930000	11107	EDN100168	DISTR	BKPM000012	13E	228	681.21	VEHLABA	0.0054797	337.71
230	5930000	11107	EDN100168	DISTR	BKPM000012	13N	228	4,686.13	VEHLABA	0.0376957	2,323.12
230	5930000	11107	EDN100168	DISTR	BKPM000012	13S	228	2,019.71	VEHLABA	0.0162468	1,001.26
230	5930000	11107	000007600	DISTR	BKPMMA00018	11N	214	822.94	VEHLABA	0.0066198	407.97
230	5930000	11107	000007600	DISTR	BKPMMA00018	11S	214	151.54	VEHLABA	0.0012190	75.12
230	5930000	11107	000007600	DISTR	BKPMMS00018	11N	214	1,239.06	VEHLABA	0.0099671	614.26
230	1070000	11107	EDN014681	DISTR	DAP7310251	11N	214	166.69	VEHLABA	0.0013409	82.64
230	1070000	11107	000005620	DISTR	DAP7314841	11N	214	345.84	VEHLABA	0.0027820	171.45
230	1070000	11107	000005620	DISTR	DAP7314841	11S	214	332.31	VEHLABA	0.0026731	164.74
230	1070000	11107	EDN100578	DISTR	DAP7316083	11N	214	276.73	VEHLABA	0.0022260	137.19
230	1070000	11107	000007814	DISTR	DAP7316367	11N	214	476.68	VEHLABA	0.0038345	236.31
230	1070000	11107	000007814	DISTR	DAP7316367	11S	214	320.29	VEHLABA	0.0025764	158.78
230	1070000	11107	000018021	DISTR	DAP7317512	11N	214	422.04	VEHLABA	0.0033949	209.22
230	1070000	11107	000018021	DISTR	DAP7317512	11S	214	214.07	VEHLABA	0.0017220	106.12
230	1070000	11107	000005620	DISTR	DAP7318426	11N	214	127.73	VEHLABA	0.0010275	63.32

230	1070000	11107	EDN100578	DISTR	DAP7319472	11N	214	144.32	VEHLABA	0.0011609	71.55
230	1070000	11107	EDN100578	DISTR	DAP7319472	13N	214	108.24	VEHLABA	0.0008707	53.66
230	1070000	11107	EDN014652	DISTR	DAP7320054	11N	214	221.69	VEHLABA	0.0017833	109.90
230	1070000	11107	EDN014652	DISTR	DAP7320054	11S	214	158.84	VEHLABA	0.0012777	78.74
230	1070000	11107	000007595	DISTR	DAP7321244	11N	214	137.52	VEHLABA	0.0011062	68.17
230	1070000	11107	000002240	DISTR	DAP7321678	11N	714	1,089.12	VEHLABA	0.0087610	539.92
230	1070000	11107	000002240	DISTR	DAP7321678	11S	714	370.41	VEHLABA	0.0029796	183.63
230	1070000	11107	EDN014652	DISTR	DAP7321724	11N	214	255.40	VEHLABA	0.0020545	126.61
230	1070000	11107	EDN014652	DISTR	DAP7321724	11S	214	137.27	VEHLABA	0.0011042	68.05
230	1070000	11107	000007814	DISTR	DAP7321986	11N	214	856.31	VEHLABA	0.0068882	424.51
230	1070000	11107	000007814	DISTR	DAP7321986	11S	214	283.25	VEHLABA	0.0022785	140.42
230	1070000	11107	EDN014652	DISTR	DAP7322402	11N	214	260.08	VEHLABA	0.0020921	128.93
230	1070000	11107	EDN014652	DISTR	DAP7322402	11S	214	205.69	VEHLABA	0.0016546	101.97
230	1070000	11107	000002240	DISTR	DAP7322850	13N	714	208.28	VEHLABA	0.0016754	103.25
230	1080000	11107	EDN100578	DISTR	DAP8316083	11N	214	112.57	VEHLABA	0.0009055	55.81
230	1080000	11107	000018021	DISTR	DAP8317512	11N	214	106.92	VEHLABA	0.0008601	53.00
230	1080000	11107	000002240	DISTR	DAP8322850	13N	714	107.62	VEHLABA	0.0008657	53.35
230	5930000	11107	000002240	DISTR	DAPM321678	11N	714	192.19	VEHLABA	0.0015460	95.28
230	5830000	11107	EDN014652	DISTR	DAPM322402	11N	214	145.44	VEHLABA	0.0011699	72.10
230	5830000	11107	EDN014652	DISTR	DAPM322402	11S	214	115.05	VEHLABA	0.0009255	57.04
230	1070001	11107	EDN014682	DISTR	DKP7035914	11N	227	207.49	VEHLABA	0.0016691	102.86
230	1070001	11107	EDN014682	DISTR	DKP7036052	11N	227	295.51	VEHLABA	0.0023771	146.50
230	1070001	11107	EDN014682	DISTR	DKP7036052	11S	227	116.96	VEHLABA	0.0009408	57.98
230	1070001	11107	EDN100035	DISTR	DKP7037748	11N	214	274.01	VEHLABA	0.0022042	135.84
230	1070001	11107	EDN100035	DISTR	DKP7037748	11S	214	128.99	VEHLABA	0.0010376	63.95
230	1070001	11107	000004738	DISTR	DKP7038014	11N	214	765.50	VEHLABA	0.0061578	379.49
230	1070001	11107	000004738	DISTR	DKP7038014	11S	214	250.57	VEHLABA	0.0020156	124.22
230	1070001	11107	EDN100035	DISTR	DKP7038027	11N	214	528.93	VEHLABA	0.0042548	262.21
230	1070001	11107	EDN100035	DISTR	DKP7038027	11S	214	174.96	VEHLABA	0.0014074	86.74
230	1070001	11107	EDN014653	DISTR	DKP7038175	11N	214	276.73	VEHLABA	0.0022260	137.19
230	1070001	11107	EDN014653	DISTR	DKP7038175	11S	214	198.27	VEHLABA	0.0015949	98.29
230	1070001	11107	EDN100035	DISTR	DKP7038228	11N	214	565.29	VEHLABA	0.0045473	280.24
230	1070001	11107	EDN100035	DISTR	DKP7038228	11S	214	303.82	VEHLABA	0.0024440	150.62
230	1070001	11107	EDN100035	DISTR	DKP7038230	11N	214	526.78	VEHLABA	0.0042375	261.15
230	1070001	11107	EDN100035	DISTR	DKP7038230	11S	214	283.12	VEHLABA	0.0022774	140.35
230	1070001	11107	EDN014653	DISTR	DKP7038274	11N	214	1,000.87	VEHLABA	0.0080511	496.17
230	1070001	11107	EDN014653	DISTR	DKP7038274	11S	214	579.58	VEHLABA	0.0046622	287.32
230	1070001	11107	EDN100579	DISTR	DKP7038311	13N	214	446.78	VEHLABA	0.0035939	221.49
230	1070001	11107	EDN100579	DISTR	DKP7038311	13S	214	426.73	VEHLABA	0.0034327	211.55
230	1070001	11107	EDN100035	DISTR	DKP7038358	11N	214	317.77	VEHLABA	0.0025562	157.53
230	1070001	11107	EDN100035	DISTR	DKP7038358	11S	214	151.86	VEHLABA	0.0012216	75.28
230	1070001	11107	EDN014653	DISTR	DKP7038359	11N	214	579.23	VEHLABA	0.0046594	287.15
230	1070001	11107	EDN014653	DISTR	DKP7038359	11S	214	276.82	VEHLABA	0.0022268	137.23
230	1070001	11107	EDN100035	DISTR	DKP7038371	11N	214	983.82	VEHLABA	0.0079140	487.72
230	1070001	11107	EDN100035	DISTR	DKP7038371	11S	214	737.99	VEHLABA	0.0059365	365.85
230	1070001	11107	DP18R05A0	DISTR	DKP7038385	11N	214	991.91	VEHLABA	0.0079790	491.73
230	1070001	11107	DP18R05A0	DISTR	DKP7038385	11S	214	379.78	VEHLABA	0.0030550	188.27
230	1070001	11107	000007819	DISTR	DKP7038395	11N	214	1,016.36	VEHLABA	0.0081757	503.85
230	1070001	11107	000007819	DISTR	DKP7038395	11S	214	449.39	VEHLABA	0.0036149	222.78
230	1070001	11107	EDN014660	DISTR	DKP7038402	11N	214	339.84	VEHLABA	0.0027337	168.47
230	1070001	11107	EDN014660	DISTR	DKP7038402	11S	214	225.57	VEHLABA	0.0018145	111.82
230	1070001	11107	000004738	DISTR	DKP7038419	11N	214	1,193.69	VEHLABA	0.0096022	591.76
230	1070001	11107	000004738	DISTR	DKP7038419	11S	214	644.51	VEHLABA	0.0051845	319.51
230	1070001	11107	000004738	DISTR	DKP7038419	13N	214	131.50	VEHLABA	0.0010578	65.19
230	1070001	11107	EDN014653	DISTR	DKP7038427	11N	214	923.96	VEHLABA	0.0074324	458.05
230	1070001	11107	EDN014653	DISTR	DKP7038427	11S	214	529.46	VEHLABA	0.0042590	262.48
230	1070001	11107	EDN100035	DISTR	DKP7038436	11N	214	421.20	VEHLABA	0.0033882	208.81
230	1070001	11107	EDN100035	DISTR	DKP7038436	11S	214	198.28	VEHLABA	0.0015950	98.30
230	1070001	11107	EDN100046	DISTR	DKP7038437	11N	214	194.58	VEHLABA	0.0015652	96.46
230	1070001	11107	EDN100046	DISTR	DKP7038437	11S	214	104.58	VEHLABA	0.0008413	51.84
230	1070001	11107	000007819	DISTR	DKP7038467	11N	214	577.63	VEHLABA	0.0046465	286.36
230	1070001	11107	000007819	DISTR	DKP7038467	11S	214	271.92	VEHLABA	0.0021874	134.80
230	1070001	11107	EDN100579	DISTR	DKP7038480	13N	214	444.03	VEHLABA	0.0035718	220.12

230	1070001	11107	EDN100579	DISTR	DKP7038480	13S	214	294.28	VEHLABA	0.0023672	145.89
230	1070001	11107	000007819	DISTR	DKP7038484	11N	214	138.66	VEHLABA	0.0011154	68.74
230	1070001	11107	EDN014660	DISTR	DKP7038488	11N	214	206.63	VEHLABA	0.0016622	102.44
230	1070001	11107	EDN014660	DISTR	DKP7038488	11S	214	163.41	VEHLABA	0.0013145	81.01
230	1070001	11107	EDN100046	DISTR	DKP7038489	11N	214	234.18	VEHLABA	0.0018838	116.09
230	1070001	11107	EDN100046	DISTR	DKP7038489	11S	214	185.20	VEHLABA	0.0014898	91.81
230	1070001	11107	000002237	DISTR	DKP7038491	11N	714	283.22	VEHLABA	0.0022783	140.40
230	1070001	11107	000002237	DISTR	DKP7038512	11N	228	745.81	VEHLABA	0.0059994	369.73
230	1070001	11107	000002237	DISTR	DKP7038512	11S	228	257.58	VEHLABA	0.0020720	127.69
230	1080005	11107	EDN100035	DISTR	DKP8037748	11N	214	170.33	VEHLABA	0.0013702	84.44
230	1080005	11107	EDN100035	DISTR	DKP8038027	11N	214	101.44	VEHLABA	0.0008160	50.29
230	1080005	11107	EDN100579	DISTR	DKP8038311	13N	214	127.65	VEHLABA	0.0010268	63.28
230	1080005	11107	EDN100579	DISTR	DKP8038311	13S	214	121.92	VEHLABA	0.0009807	60.44
230	1080005	11107	EDN014653	DISTR	DKP8038359	11N	214	105.31	VEHLABA	0.0008471	52.21
230	1080005	11107	000007819	DISTR	DKP8038395	11N	214	338.76	VEHLABA	0.0027250	167.94
230	1080005	11107	000007819	DISTR	DKP8038395	11S	214	149.80	VEHLABA	0.0012050	74.26
230	1080005	11107	000007819	DISTR	DKP8038407	11N	214	127.73	VEHLABA	0.0010275	63.32
230	1080005	11107	000007819	DISTR	DKP8038467	11N	214	118.50	VEHLABA	0.0009532	58.75
230	1080005	11107	EDN100579	DISTR	DKP8038480	13N	214	197.34	VEHLABA	0.0015874	97.83
230	1080005	11107	EDN100579	DISTR	DKP8038480	13S	214	130.79	VEHLABA	0.0010521	64.84
230	1080005	11107	000007819	DISTR	DKP8038482	11N	214	328.83	VEHLABA	0.0026451	163.02
230	1080005	11107	000007819	DISTR	DKP8038482	11S	214	183.02	VEHLABA	0.0014722	90.73
230	1080005	11107	000002237	DISTR	DKP8038491	11N	714	114.28	VEHLABA	0.0009193	56.65
230	1080005	11107	000002237	DISTR	DKP8038512	11N	228	211.65	VEHLABA	0.0017025	104.92
230	5940000	11107	EDN100035	DISTR	DKPM037748	11N	214	199.95	VEHLABA	0.0016084	99.12
230	5830000	11107	EDN014653	DISTR	DKPM038274	11N	214	131.70	VEHLABA	0.0010594	65.29
230	5830000	11107	EDN100035	DISTR	DKPM038371	11N	214	262.35	VEHLABA	0.0021104	130.06
230	5830000	11107	EDN100035	DISTR	DKPM038371	11S	214	196.80	VEHLABA	0.0015831	97.56
230	5930000	11107	EDN014668	DISTR	DKPM038393	11N	214	142.31	VEHLABA	0.0011448	70.55
230	5930000	11107	EDN014668	DISTR	DKPM038393	11S	214	101.82	VEHLABA	0.0008191	50.48
230	5930000	11107	000002237	DISTR	DKPM038420	11N	714	286.83	VEHLABA	0.0023073	142.19
230	5930000	11107	000002237	DISTR	DKPM038420	11S	714	128.99	VEHLABA	0.0010376	63.95
230	5960000	11107	000002237	DISTR	DKPM038420	11N	714	100.77	VEHLABA	0.0008106	49.96
230	5830000	11107	EDN014653	DISTR	DKPM038427	11N	214	102.66	VEHLABA	0.0008258	50.89
230	5930000	11107	000002237	DISTR	DKPM038476	13N	714	185.97	VEHLABA	0.0014960	92.19
230	5930000	11107	000002237	DISTR	DKPM038476	13S	714	147.07	VEHLABA	0.0011830	72.91
230	5830000	11107	000007819	DISTR	DKPM038482	11N	214	108.04	VEHLABA	0.0008691	53.56
230	5930000	11107	000002237	DISTR	DKPM038494	13N	714	246.56	VEHLABA	0.0019834	122.23
230	5930000	11107	000002237	DISTR	DKPM038494	13S	714	163.41	VEHLABA	0.0013145	81.01
230	5940000	11107	EDN014660	DISTR	DKPM038496	11S	214	104.42	VEHLABA	0.0008400	51.77
230	1850000	11107	EDN101902	DISTR	G0000140	11N	214	124.61	VEHLABA	0.0010024	61.77
230	5830000	11107	000007595	DISTR	G0000140	11N	217	410.51	VEHLABA	0.0033022	203.51
230	5830000	11107	000007595	DISTR	G0000140	11N	634	111.52	VEHLABA	0.0008971	55.29
230	5830000	11107	EDN100105	DISTR	G0000140	11N	231	420.80	VEHLABA	0.0033850	208.61
230	5860000	11107	EDN103248	DISTR	G0000140	11N	248	181.66	VEHLABA	0.0014613	90.06
230	5880000	11107	EDN103172	DISTR	G0000140	11S	339	915.43	VEHLABA	0.0073638	453.82
230	5930000	11107	000007595	DISTR	G0000140	11N	228	321.91	VEHLABA	0.0025895	159.58
230	5980000	11107	EDN103172	DISTR	G0000140	11E	297	696.57	VEHLABA	0.0056033	345.32
230	5980000	11107	EDN103172	DISTR	G0000140	11E	322	293.54	VEHLABA	0.0023613	145.52
230	5980000	11107	EDN103176	DISTR	G0000140	11N	322	507.63	VEHLABA	0.0040834	251.65
230	5980000	11107	EDN103176	DISTR	G0000140	11S	322	202.44	VEHLABA	0.0016284	100.36
230	1850000	11107	EDN101902	DISTR	G0000230	11N	214	385.62	VEHLABA	0.0031020	191.17
230	1850000	11107	EDN101903	DISTR	G0000230	11N	214	313.33	VEHLABA	0.0025205	155.33
230	1850000	11107	EDN101903	DISTR	G0000230	11S	214	113.12	VEHLABA	0.0009099	56.08
230	5830000	11107	000007600	DISTR	G0000230	11N	217	667.01	VEHLABA	0.0053655	330.67
230	5830000	11107	000007600	DISTR	G0000230	11N	239	340.90	VEHLABA	0.0027422	169.00
230	5830000	11107	000007600	DISTR	G0000230	11N	634	530.21	VEHLABA	0.0042651	262.85
230	5830000	11107	000007600	DISTR	G0000230	11S	217	108.94	VEHLABA	0.0008763	54.01
230	5860000	11107	EDN103251	DISTR	G0000230	11N	248	241.60	VEHLABA	0.0019435	119.77
230	5870000	11107	EDN103176	DISTR	G0000230	11N	294	973.44	VEHLABA	0.0078305	482.58
230	5870000	11107	EDN103176	DISTR	G0000230	11S	294	1,044.24	VEHLABA	0.0084000	517.67
230	5870000	11107	EDN103251	DISTR	G0000230	11N	217	195.04	VEHLABA	0.0015689	96.69
230	5880000	11107	EDN014653	DISTR	G0000230	U3E	214	520.96	VEHLABA	0.0041907	258.26

230	5880000	11107	EDN103176	DISTR	G0000230	11N	217	139.42	VEHLABA	0.0011215	69.12
230	5880000	11107	EDN103176	DISTR	G0000230	11S	339	969.29	VEHLABA	0.0077971	480.52
230	5960000	11107	000007600	DISTR	G0000230	11N	228	101.30	VEHLABA	0.0008149	50.22
230	5960000	11107	000007600	DISTR	G0000230	11S	228	217.55	VEHLABA	0.0017500	107.85
230	5980000	11107	EDN103176	DISTR	G0000230	11E	322	384.03	VEHLABA	0.0030892	190.38
230	5980000	11107	EDN103176	DISTR	G0000230	11N	229	3,214.02	VEHLABA	0.0258539	1,593.33
230	5980000	11107	EDN103176	DISTR	G0000230	11N	297	340.29	VEHLABA	0.0027373	168.70
230	5980000	11107	EDN103176	DISTR	G0000230	11N	322	1,364.93	VEHLABA	0.0109796	676.65
230	5980000	11107	EDN103176	DISTR	G0000230	11S	229	932.04	VEHLABA	0.0074974	462.05
230	5980000	11107	EDN103176	DISTR	G0000230	11S	322	403.09	VEHLABA	0.0032425	199.83
230	5980000	11107	UDRUGTEST	TDOTH	G0000230	11N	322	131.97	VEHLABA	0.0010616	65.42
230	5980000	11107	UDRUGTEST	TDOTH	G0000230	11S	322	174.16	VEHLABA	0.0014010	86.34
230	9030006	11107	EDN103251	DISTR	G0000230	11N	252	745.15	VEHLABA	0.0059941	369.40
230	1070001	11107	B230TNSRE	TRANS	TS0222107004	11N	228	324.00	VEHLABA	0.0026063	160.62
230	1070001	11107	B230TNSRE	TRANS	TS0222107004	11S	228	152.52	VEHLABA	0.0012269	75.61
230	1080000	11107	000007814	DISTR	W003245502	11N	228	133.78	VEHLABA	0.0010761	66.32
230	1080000	11107	000007814	DISTR	W003245502	11S	228	128.55	VEHLABA	0.0010341	63.73
230	1070000	11107	EDN103172	DISTR	WVA9900401	11E	214	5,205.50	VEHLABA	0.0418736	2,580.59
230	1070000	11107	EDN103172	DISTR	WVA9900401	11S	217	955.83	VEHLABA	0.0076888	473.85
								124,314.64			61,628.12

nent Labor Charged to TRP&MS Projects

[illegible]

Dept Lvl 6 Description	Dept Lvl 7	Dept Lvl 7 Description	Using Dept	Dept Name	Vehicle No	Vehicle Description	Status	Bill Code	Parking Loc	Meter Reading	Lease Cost	Maint Cost
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	220758	2014 JEEP PATRIOT	OPERATING	APCO22	TN-P-KINGSP	56,260	0.00	102.17
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	341782	2016 RAM 1500	OPERATING	APCO34	TN-P-KINGSP	74,157	509.15	94.33
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	441528	2014 RAM 2500	PENDREPL	APCO44	TN-P-KINGSP	107,607	631.04	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	441626	2015 RAM 2500	OPERATING	APCO44	TN-P-KINGSP	59,367	673.32	259.39
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	441987	2017 RAM 2500	OPERATING	APCO44	TN-P-KINGSP	31,544	601.55	1,185.04
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	590151	2008 DODGE 3500	PENDDC	APCO59	TN-P-KINGSP	114,698	0.00	152.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	610208	2019 RAM 5500	DESIGN	APCO61	TN-P-KINGSP	0	148.49	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	680744	2012 DODGE 5500	PENDREPL	APCO68	TN-P-KINGSP	226,874	1,126.93	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	680764	2012 DODGE 5500	PENDREPL	APCO68	TN-P-KINGSP	148,742	736.98	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	680766	2012 DODGE 5500	PENDREPL	APCO68	TN-P-KINGSP	208,503.96	1,174.67	1,100.81
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	680778	2012 DODGE 5500	PENDREPL	APCO68	TN-P-KINGSP	183,027.69	736.98	4,746.62
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	681059	2016 RAM 5500	OPERATING	APCO68	TN-P-KINGSP	67,220	1,400.32	1,069.75
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	681244	2018 RAM 5500	OPERATING	APCO68	TN-P-KINGSP	25,044.30	1,225.56	1,861.47
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	681245	2018 RAM 5500	OPERATING	APCO68	TN-P-KINGSP	20,412.78	1,225.56	7.31
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	681314	2019 RAM 5500	DESIGN	APCO68	TN-P-KINGSP	0	148.50	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	681323	2019 RAM 5500	DESIGN	APCO68	TN-P-KINGSP	0	101.29	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	690423	2018 RAM 5500	OPERATING	APCO69	TN-P-KINGSP	258	434.42	973.78
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	690424	2018 RAM 5500	OPERATING	APCO69	TN-P-KINGSP	612	307.27	3,679.99
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	700496	2006 INTER 4400	PENDREPL	APCO70	TN-P-KINGSP	92,013.04	0.00	7.31
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	700719	2012 INTER 4300	PENDREPL	APCO70	TN-P-KINGSP	39,804.72	3,048.41	610.65
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	710390	2007 INTER 4400	PENDREPL	APCO71	TN-P-KINGSP	62,613.69	0.00	4.65
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	710403	2007 INTER 4400	PENDREPL	APCO71	TN-P-KINGSP	46,663.99	0.00	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	720109	2007 INTER 4400	PENDDC	APCO72	TN-P-KINGSP	89,597	0.00	384.56
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	720154	2019 INTER 74004X4	OPERATING	APCO72	TN-P-KINGSP	4,206.43	2,621.74	996.49
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	770596	2008 INTER 4300	DECOMMISSIONED	APCO77	TN-P-KINGSP	97,794	0.00	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	770656	2016 INTER 4400	OPERATING	APCO77	TN-P-KINGSP	21,593.57	1,925.76	931.76
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	810337	2008 INTER 7600	PENDREPL	APCO81	TN-P-KINGSP	40,137.34	1,477.03	635.96
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	810686	2020 INTER HV607	DESIGN	APCO81	TN-P-KINGSP	0	359.83	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	860023	2008 INTER 7400	PENDREPL	APCO86	TN-P-KINGSP	61,516.20	1,297.67	387.48
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	860092	2014 INTER 7400	OPERATING	APCO86	TN-P-KINGSP	67,034.50	2,258.16	1,616.20
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	860343	2020 INTER HV5074X4	DESIGN	APCO86	TN-P-KINGSP	0	184.08	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	860346	2020 INTER HV607	DESIGN	APCO86	TN-P-KINGSP	0	357.98	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	910093	1989 DELPHI 8404	OPERATING	APCO91	TN-P-KINGSP		0.00	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	911360	2004 LEONARD TRLU0510LEO	PENDREPL	APCO91	TN-P-KINGSP		0.00	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	911941	2017 ALUMA 7712H	OPERATING	APCO91	TN-P-KINGSP		48.41	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	920004	1992 BUTLER FLATBED	PENDDC	APCO92	TN-P-KINGSP		0.00	129.20
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	920006	1999 SAUBERMFG 1506	PENDREPL	APCO92	TN-P-KINGSP		0.00	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	920007	1999 SAUBERMFG 1506	PENDREPL	APCO92	TN-P-KINGSP		0.00	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	920008	2000 SAUBERMFG 1521AP	OPERATING	APCO92	TN-P-KINGSP		0.00	324.52
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	920010	1900 VARIOUSMFG VARIOUS	HOLDOVER	APCO92	TN-P-KINGSP		0.00	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	920051	1992 INGERSLLRAND P130WJD	PENDREPL	APCO92	TN-P-KINGSP		0.00	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	920675	2007 SAUBERMFG 1521AP	OPERATING	APCO92	TN-P-KINGSP		139.14	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	920732	2008 SAUBERMFG 4501A	PENDREPL	APCO92	TN-P-KINGSP		0.00	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	920922	2019 SAUBERMFG 1519SL	OPERATING	APCO92	TN-P-KINGSP		145.54	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	930855	2017 SAUBERMFG 1580TBA	OPERATING	APCO93	TN-P-KINGSP		326.35	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	930990	2019 SAUBERMFG 1580GP	OPERATING	APCO93	TN-P-KINGSP		93.85	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	940213	2000 SAUBERMFG 1520AP	PENDREPL	APCO94	TN-P-KINGSP		0.00	314.48
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	970609	2016 SDP 55M	OPERATING	APCO97	TN-P-KINGSP	246	1,771.06	0.00
Kingsport Distributn District	11107	Kingsport Const	D23011107	KINGSPORT CONST	980704	2016 HONDA SXS10M3P	OPERATING	APCO98	TN-P-KINGSP		390.63	0.00

Fuel Cost	Admin Cost	Adjustment	Building Cost	License Cost	Accident Cost	Other Cost	Current Month Total
185.03	32.38	0.00	32.93	0.00	0.00	216.00	568.51
199.24	35.73	0.00	36.33	0.00	0.00	216.00	1,090.78
481.43	35.73	0.00	36.33	138.47	0.00	0.00	1,323.00
407.69	35.73	0.00	36.33	0.00	0.00	0.00	1,412.46
303.29	35.73	(23.35)	36.33	0.00	0.00	0.00	2,138.59
108.95	40.32	0.00	41.01	0.00	0.00	0.00	342.28
0.00	0.00	0.00	0.00	0.00	0.00	0.00	148.49
297.42	135.79	(2,721.78)	138.11	0.00	0.00	0.00	(1,023.53)
0.00	135.79	0.00	138.11	0.00	0.00	0.00	1,010.88
916.41	135.79	(299.04)	138.11	0.00	0.00	0.00	3,166.75
632.92	135.79	0.00	138.11	0.00	0.00	0.00	6,390.42
577.16	135.79	0.00	138.11	0.00	0.00	0.00	3,321.13
789.67	135.79	(230.58)	138.11	0.00	0.00	91.60	4,011.62
633.05	135.79	0.00	138.11	0.00	0.00	91.60	2,231.42
0.00	0.00	0.00	0.00	0.00	0.00	0.00	148.50
0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.29
129.69	73.75	0.00	75.01	0.00	0.00	0.00	1,686.65
129.50	73.75	0.00	67.98	358.75	0.00	0.00	4,617.24
329.00	154.60	0.00	157.24	0.00	0.00	0.00	648.15
301.76	154.60	0.00	157.24	0.00	0.00	0.00	4,272.66
105.06	135.79	0.00	138.11	0.00	0.00	0.00	383.61
150.14	135.79	0.00	138.11	0.00	0.00	0.00	424.04
0.00	146.25	0.00	148.74	0.00	0.00	0.00	679.55
385.86	146.25	(225.17)	148.74	0.00	0.00	0.00	4,073.91
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
326.32	144.15	0.00	146.61	0.00	0.00	0.00	3,474.60
276.22	156.48	0.00	159.15	0.00	0.00	0.00	2,704.84
0.00	0.00	0.00	0.00	0.00	0.00	0.00	359.83
577.72	95.06	0.00	96.68	0.00	0.00	0.00	2,454.61
571.81	95.06	0.00	96.68	0.00	0.00	0.00	4,637.91
0.00	0.00	0.00	0.00	0.00	0.00	0.00	184.08
0.00	0.00	0.00	0.00	0.00	0.00	0.00	357.98
0.00	15.67	0.00	15.94	0.00	0.00	0.00	31.61
0.00	15.67	0.00	15.94	0.00	0.00	0.00	31.61
0.00	15.67	0.00	15.94	0.00	0.00	0.00	80.02
0.00	15.67	0.00	15.94	0.00	0.00	0.00	160.81
0.00	15.67	0.00	15.94	0.00	0.00	0.00	31.61
0.00	15.67	0.00	15.94	0.00	0.00	0.00	31.61
0.00	15.67	0.00	15.94	0.00	0.00	0.00	356.13
0.00	15.67	0.00	15.94	0.00	0.00	0.00	31.61
0.00	15.67	0.00	15.94	0.00	0.00	0.00	31.61
0.00	15.67	0.00	15.94	0.00	0.00	0.00	170.75
0.00	15.67	0.00	15.94	0.00	0.00	0.00	31.61
0.00	15.67	0.00	15.94	0.00	0.00	0.00	177.15
0.00	15.67	0.00	15.94	0.00	0.00	0.00	357.96
0.00	15.67	0.00	15.94	0.00	0.00	0.00	125.46
0.00	15.67	0.00	15.94	0.00	0.00	0.00	346.09
0.00	41.78	0.00	42.50	0.00	0.00	0.00	1,855.34
0.00	21.94	0.00	22.31	0.00	0.00	0.00	434.88

Sum of Sales of ELE Amt			Revn Yr/Mo		
Tariff Cd	Eqtn Cd	Eqtn Desc	201906	201907	201908
	011 SG32A	CUS TRP MS RIDER - RES	\$ 19.39	\$ 27.93	\$ 27.93
	015 SG32A	CUS TRP MS RIDER - RES	\$ 40,578.92	\$ 55,894.51	\$ 55,894.31
	018 SG32A	CUS TRP MS RIDER - RES	\$ 75.91	\$ 107.73	\$ 107.73
	030 SG32A	CUS TRP MS RIDER - RES	\$ 4.89	\$ 9.22	\$ 7.98
	051 SG32A	CUS TRP MS RIDER - RES	\$ 0.84	\$ 1.33	\$ 1.33
	093 SG32Q	CUS TRP MS RIDER - OL	\$ 55.45	\$ 74.79	\$ 73.78
	094 SG32Q	CUS TRP MS RIDER - OL	\$ 710.87	\$ 948.02	\$ 950.98
	095 SG32Q	CUS TRP MS RIDER - OL	\$ 5.86	\$ 8.50	\$ 8.84
	097 SG32Q	CUS TRP MS RIDER - OL	\$ 170.58	\$ 234.91	\$ 236.64
	103 SG32Q	CUS TRP MS RIDER - OL	\$ 1.06	\$ 1.36	\$ 1.36
	107 SG32Q	CUS TRP MS RIDER - OL	\$ 102.75	\$ 137.02	\$ 138.72
	109 SG32Q	CUS TRP MS RIDER - OL	\$ 27.84	\$ 37.74	\$ 36.38
	110 SG32Q	CUS TRP MS RIDER - OL	\$ 19.08	\$ 26.18	\$ 26.18
	111 SG32Q	CUS TRP MS RIDER - OL	\$ 79.09	\$ 108.80	\$ 108.80
	115 SG32Q	CUS TRP MS RIDER - OL	\$ 24.51	\$ 32.30	\$ 32.98
	116 SG32Q	CUS TRP MS RIDER - OL	\$ 174.07	\$ 253.02	\$ 241.40
	120 SG32Q	CUS TRP MS RIDER - OL	\$ 3.96	\$ 4.42	\$ 4.42
	122 SG32Q	CUS TRP MS RIDER - OL	\$ 5.25	\$ 7.14	\$ 7.14
	124 SG32Q	CUS TRP MS RIDER - OL	\$ 1.06	\$ 1.36	\$ 1.36
	126 SG32Q	CUS TRP MS RIDER - OL	\$ 1.88	\$ 2.04	\$ 2.04
	208 SG32P	KW TRP MS RIDER - EHG	\$ 3,200.41	\$ 4,979.55	\$ 5,042.74
	209 SG32P	KW TRP MS RIDER - EHG	\$ 801.59	\$ 1,373.65	\$ 1,330.66
	221 SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$ 1,707.10	\$ 2,909.77	\$ 2,761.75
	229 SG32D	KWH TRP MS RIDER - GSTOD	\$ 9.48	\$ 11.37	\$ 12.75
	231 SG32B	CUS TRP MS RIDER - SGS	\$ 4,346.71	\$ 5,967.22	\$ 5,977.82
	232 SG32B	CUS TRP MS RIDER - SGS	\$ 272.02	\$ 374.42	\$ 381.00
	233 SG32B	CUS TRP MS RIDER - SGS	\$ 75.00	\$ 96.86	\$ 100.20
	235 SG32C	KW TRP MS RIDER - MGS	\$ 18,182.45	\$ 27,902.13	\$ 27,096.01
	237 SG32E	KW TRP MS RIDER - MGS PRI	\$ 18.56	\$ 33.75	\$ 33.00
	240 SG32F	KW TRP MS RIDER - LGS SEC	\$ 24,566.94	\$ 40,675.16	\$ 39,995.90
	242 SG32F	KW TRP MS RIDER - LGS SEC	\$ 518.67	\$ 683.40	\$ 661.30
	244 SG32G	KW TRP MS RIDER - LGS PRI	\$ 4,803.03	\$ 6,514.00	\$ 6,425.76
	322 SG32K	KW TRP MS RIDER-IP PRI	\$ 1,996.92	\$ 2,511.30	\$ 2,461.50
	324 SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$ 15,016.40	\$ 42,647.36	\$ 16,313.64
	640 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 675.12	\$ 1,078.56	\$ 1,445.08
	641 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 56.56	\$ 109.06	\$ 184.13
	642 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 1,662.48	\$ 2,882.25	\$ 3,529.02
Grand Total			\$ 119,972.70	\$ 198,668.13	\$ 171,662.56

201909	201910	201911	201912	202001	202002	202003	202004
\$ 27.40	\$ 26.60	\$ 26.60	\$ 27.67	\$ 29.26	\$ 29.26	\$ 29.26	\$ 29.26
\$ 55,911.40	\$ 55,892.50	\$ 55,888.53	\$ 56,183.83	\$ 56,123.76	\$ 56,018.76	\$ 55,958.43	\$ 56,048.14
\$ 107.73	\$ 110.35	\$ 108.75	\$ 107.73	\$ 107.95	\$ 109.06	\$ 109.95	\$ 109.06
\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98	\$ 7.98
\$ 1.33	\$ 1.33	\$ 1.33	\$ 1.33	\$ 1.33	\$ 1.33	\$ 1.33	\$ 1.33
\$ 73.78	\$ 73.44	\$ 73.10	\$ 73.44	\$ 72.76	\$ 72.42	\$ 71.40	\$ 71.74
\$ 956.76	\$ 955.40	\$ 956.42	\$ 957.44	\$ 955.40	\$ 953.70	\$ 956.08	\$ 962.54
\$ 8.50	\$ 8.50	\$ 7.82	\$ 7.48	\$ 7.48	\$ 7.48	\$ 7.48	\$ 7.48
\$ 235.28	\$ 236.30	\$ 240.38	\$ 241.06	\$ 239.70	\$ 240.38	\$ 237.66	\$ 239.70
\$ 1.36	\$ 1.36	\$ 1.36	\$ 1.36	\$ 1.36	\$ 1.36	\$ 1.36	\$ 1.36
\$ 138.38	\$ 136.68	\$ 136.34	\$ 135.66	\$ 137.36	\$ 136.34	\$ 136.34	\$ 139.74
\$ 36.04	\$ 36.38	\$ 36.04	\$ 36.04	\$ 36.04	\$ 37.40	\$ 35.02	\$ 38.08
\$ 26.52	\$ 26.52	\$ 26.18	\$ 26.52	\$ 27.20	\$ 27.54	\$ 26.86	\$ 26.86
\$ 109.14	\$ 109.14	\$ 109.14	\$ 115.60	\$ 109.14	\$ 109.14	\$ 109.14	\$ 109.14
\$ 33.66	\$ 32.98	\$ 32.98	\$ 33.32	\$ 33.32	\$ 33.32	\$ 32.98	\$ 32.98
\$ 235.62	\$ 235.96	\$ 240.38	\$ 236.30	\$ 243.44	\$ 243.10	\$ 238.00	\$ 240.04
\$ 4.42	\$ 4.42	\$ 4.42	\$ 4.42	\$ 4.42	\$ 4.42	\$ 4.42	\$ 4.42
\$ 7.14	\$ 7.14	\$ 7.14	\$ 7.14	\$ 7.14	\$ 7.14	\$ 7.14	\$ 7.14
\$ 1.36	\$ 1.36	\$ 1.36	\$ 1.36	\$ 1.36	\$ 1.36	\$ 1.36	\$ 1.36
\$ 2.04	\$ 2.04	\$ 2.72	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04	\$ 2.04
\$ 5,109.81	\$ 5,310.27	\$ 6,733.23	\$ 6,787.98	\$ 6,980.86	\$ 6,904.22	\$ 6,824.41	\$ 5,115.27
\$ 1,308.14	\$ 1,457.60	\$ 2,217.27	\$ 2,205.48	\$ 2,225.11	\$ 2,265.70	\$ 2,250.41	\$ 1,267.47
\$ 2,823.99	\$ 2,078.40	\$ 2,075.47	\$ 2,627.37	\$ 2,426.97	\$ 2,526.00	\$ 2,056.65	\$ 1,109.77
\$ 17.21	\$ 16.18	\$ 20.36	\$ 25.62	\$ 22.04	\$ 22.34	\$ 17.06	\$ 7.63
\$ 5,969.24	\$ 5,979.73	\$ 5,989.79	\$ 6,009.49	\$ 5,978.89	\$ 5,977.05	\$ 5,987.96	\$ 5,987.15
\$ 377.26	\$ 380.04	\$ 381.43	\$ 379.09	\$ 373.31	\$ 374.02	\$ 371.41	\$ 369.51
\$ 98.53	\$ 98.53	\$ 98.53	\$ 100.20	\$ 100.20	\$ 98.53	\$ 100.20	\$ 98.53
\$ 27,189.77	\$ 26,362.22	\$ 26,426.69	\$ 25,806.13	\$ 26,378.06	\$ 25,569.23	\$ 25,212.81	\$ 22,050.02
\$ 29.25	\$ 28.50	\$ 24.00	\$ 24.00	\$ 24.00	\$ 25.50	\$ 24.00	\$ 24.75
\$ 40,029.05	\$ 39,173.58	\$ 37,422.10	\$ 35,792.65	\$ 36,569.55	\$ 36,103.31	\$ 35,899.28	\$ 35,170.45
\$ 664.70	\$ 634.95	\$ 832.15	\$ 822.80	\$ 910.35	\$ 872.10	\$ 820.25	\$ 618.80
\$ 6,206.64	\$ 6,288.48	\$ 6,473.94	\$ 6,339.96	\$ 5,861.46	\$ 5,976.30	\$ 5,107.08	\$ 7,380.62
\$ 2,433.30	\$ 2,460.30	\$ 2,217.60	\$ 2,080.50	\$ 2,095.50	\$ 2,087.40	\$ 2,178.60	\$ 2,206.50
\$ 24,621.24	\$ 45,013.64	\$ 16,729.16	\$ 42,221.76	\$ 10,928.40	\$ 49,292.04	\$ 29,970.92	\$ 29,425.76
\$ 1,541.00	\$ 1,239.42	\$ 1,177.98	\$ 1,367.42	\$ 1,208.24	\$ 1,249.50	\$ 1,098.51	\$ 667.13
\$ 198.29	\$ 160.05	\$ 128.89	\$ 164.30	\$ 144.47	\$ 162.88	\$ 145.89	\$ 69.40
\$ 3,978.60	\$ 3,366.07	\$ 3,274.16	\$ 4,185.20	\$ 3,947.80	\$ 3,888.54	\$ 3,450.97	\$ 1,943.99
\$ 180,521.86	\$ 197,954.34	\$ 170,131.72	\$ 195,147.67	\$ 164,323.65	\$ 201,438.19	\$ 179,490.64	\$ 171,593.14

202005	202006	202007	202008	202009	Grand Total
\$ 30.59	\$ 71.26	\$ 91.44	\$ 91.44	\$ 91.44	\$ 676.73
\$ 56,060.71	\$ 130,557.76	\$ 160,921.88	\$ 160,928.69	\$ 161,143.40	\$ 1,270,005.53
\$ 108.62	\$ 246.51	\$ 302.51	\$ 293.37	\$ 289.56	\$ 2,402.52
\$ 7.98	\$ 19.15	\$ 22.86	\$ 22.86	\$ 22.86	\$ 181.64
\$ 1.33	\$ 2.82	\$ 3.81	\$ 3.81	\$ 3.81	\$ 29.72
\$ 71.74	\$ 168.46	\$ 204.78	\$ 203.84	\$ 201.88	\$ 1,636.80
\$ 961.86	\$ 2,271.14	\$ 2,777.32	\$ 2,782.22	\$ 2,764.58	\$ 21,820.73
\$ 7.48	\$ 16.99	\$ 21.56	\$ 21.56	\$ 21.56	\$ 174.57
\$ 237.32	\$ 555.04	\$ 685.92	\$ 707.56	\$ 686.98	\$ 5,425.41
\$ 1.36	\$ 3.48	\$ 3.92	\$ 3.92	\$ 3.92	\$ 31.26
\$ 135.66	\$ 320.92	\$ 388.08	\$ 389.76	\$ 389.06	\$ 3,098.81
\$ 34.07	\$ 90.97	\$ 106.82	\$ 111.72	\$ 103.88	\$ 840.46
\$ 27.20	\$ 64.02	\$ 78.40	\$ 81.34	\$ 79.38	\$ 615.98
\$ 109.48	\$ 255.72	\$ 315.56	\$ 315.56	\$ 315.56	\$ 2,488.15
\$ 32.30	\$ 76.53	\$ 92.12	\$ 94.08	\$ 90.16	\$ 740.52
\$ 242.08	\$ 573.62	\$ 689.00	\$ 689.92	\$ 700.70	\$ 5,476.65
\$ 4.42	\$ 11.59	\$ 12.74	\$ 12.74	\$ 12.74	\$ 102.39
\$ 7.14	\$ 16.58	\$ 20.58	\$ 20.58	\$ 20.58	\$ 162.11
\$ 1.36	\$ 3.48	\$ 3.92	\$ 3.92	\$ 3.92	\$ 31.26
\$ 2.04	\$ 5.44	\$ 5.88	\$ 5.88	\$ 5.88	\$ 48.08
\$ 5,588.07	\$ 12,183.69	\$ 16,107.87	\$ 15,704.49	\$ 15,685.87	\$ 128,258.74
\$ 1,420.60	\$ 2,589.55	\$ 3,105.06	\$ 3,003.69	\$ 3,002.11	\$ 31,824.09
\$ 1,114.76	\$ 3,817.52	\$ 6,786.42	\$ 6,392.31	\$ 6,181.25	\$ 49,395.50
\$ 8.93	\$ 26.73	\$ 40.12	\$ 39.08	\$ 7.80	\$ 304.70
\$ 6,001.65	\$ 14,182.91	\$ 17,385.28	\$ 17,336.16	\$ 17,454.40	\$ 136,531.45
\$ 361.56	\$ 861.32	\$ 1,044.96	\$ 1,046.40	\$ 1,055.84	\$ 8,403.59
\$ 98.53	\$ 236.90	\$ 283.20	\$ 283.20	\$ 283.20	\$ 2,250.34
\$ 22,253.53	\$ 54,179.27	\$ 70,966.12	\$ 70,278.73	\$ 69,188.38	\$ 565,041.55
\$ 21.00	\$ 69.70	\$ 77.76	\$ 86.40	\$ 98.07	\$ 642.24
\$ 35,292.58	\$ 83,395.22	\$ 110,915.51	\$ 110,008.53	\$ 108,924.75	\$ 849,934.56
\$ 563.55	\$ 1,530.52	\$ 1,875.96	\$ 1,764.18	\$ 1,720.44	\$ 15,494.12
\$ 9,501.36	\$ 10,390.97	\$ 17,351.50	\$ 18,643.96	\$ 16,504.52	\$ 139,769.58
\$ 2,254.80	\$ 6,312.47	\$ 7,326.34	\$ 7,083.82	\$ 7,091.56	\$ 54,798.41
\$ 16,437.68	\$ 74,623.42	\$ 57,438.72	\$ 80,334.18	\$ 69,651.90	\$ 620,666.22
\$ 659.74	\$ 1,879.06	\$ 3,071.37	\$ 3,714.44	\$ 4,123.46	\$ 26,196.03
\$ 65.15	\$ 156.19	\$ 300.57	\$ 507.73	\$ 519.91	\$ 3,073.47
\$ 2,013.44	\$ 4,410.67	\$ 8,044.76	\$ 9,350.56	\$ 10,236.72	\$ 70,165.23
\$ 161,741.67	\$ 406,177.59	\$ 488,870.62	\$ 512,362.63	\$ 498,682.03	\$ 4,018,739.14

Revn Yr/Mo 201906

Sum of Sales of ELE Amt				RATE	MEASURE	UNIT
Tariff Cd	Eqtn Cd	Eqtn Desc	Total			
	11 SG32A	CUS TRP MS RIDER - RES	\$ 19.39	1.330000	Customer	21
	15 SG32A	CUS TRP MS RIDER - RES	\$ 40,578.92	1.330000	Customer	41,995
	18 SG32A	CUS TRP MS RIDER - RES	\$ 75.91	1.330000	Customer	81
	30 SG32A	CUS TRP MS RIDER - RES	\$ 4.89	1.330000	Customer	5
	51 SG32A	CUS TRP MS RIDER - RES	\$ 0.84	1.330000	Customer	1
	93 SG32Q	CUS TRP MS RIDER - OL	\$ 55.45	0.340000	Customer	218
	94 SG32Q	CUS TRP MS RIDER - OL	\$ 710.87	0.340000	Customer	2,804
	95 SG32Q	CUS TRP MS RIDER - OL	\$ 5.86	0.340000	Customer	25
	97 SG32Q	CUS TRP MS RIDER - OL	\$ 170.58	0.340000	Customer	690
	103 SG32Q	CUS TRP MS RIDER - OL	\$ 1.06	0.340000	Customer	4
	107 SG32Q	CUS TRP MS RIDER - OL	\$ 102.75	0.340000	Customer	406
	109 SG32Q	CUS TRP MS RIDER - OL	\$ 27.84	0.340000	Customer	109
	110 SG32Q	CUS TRP MS RIDER - OL	\$ 19.08	0.340000	Customer	76
	111 SG32Q	CUS TRP MS RIDER - OL	\$ 79.09	0.340000	Customer	320
	115 SG32Q	CUS TRP MS RIDER - OL	\$ 24.51	0.340000	Customer	96
	116 SG32Q	CUS TRP MS RIDER - OL	\$ 174.07	0.340000	Customer	705
	120 SG32Q	CUS TRP MS RIDER - OL	\$ 3.96	0.340000	Customer	13
	122 SG32Q	CUS TRP MS RIDER - OL	\$ 5.25	0.340000	Customer	21
	124 SG32Q	CUS TRP MS RIDER - OL	\$ 1.06	0.340000	Customer	4
	126 SG32Q	CUS TRP MS RIDER - OL	\$ 1.88	0.340000	Customer	6
	208 SG32P	KW TRP MS RIDER - EHG	\$ 3,200.41	0.780000	Bill Demand	6,157
	209 SG32P	KW TRP MS RIDER - EHG	\$ 801.59	0.780000	Bill Demand	1,545
	221 SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$ 1,707.10	0.002934	Metered KWH	838,624
	229 SG32D	KWH TRP MS RIDER - GSTOD	\$ 9.48	0.000764	Metered KWH	15,415
	231 SG32B	CUS TRP MS RIDER - SGS	\$ 4,346.71	1.670000	Customer	3,566
	232 SG32B	CUS TRP MS RIDER - SGS	\$ 272.02	1.670000	Customer	225
	233 SG32B	CUS TRP MS RIDER - SGS	\$ 75.00	1.670000	Customer	61
	235 SG32C	KW TRP MS RIDER - MGS	\$ 18,182.45	0.780000	Bill Demand	34,154
	237 SG32E	KW TRP MS RIDER - MGS PRI	\$ 18.56	0.750000	Bill Demand	44
	240 SG32F	KW TRP MS RIDER - LGS SEC	\$ 24,566.94	0.850000	Bill Demand	40,404
	242 SG32F	KW TRP MS RIDER - LGS SEC	\$ 518.67	0.850000	Bill Demand	779
	244 SG32G	KW TRP MS RIDER - LGS PRI	\$ 4,803.03	0.660000	Bill Demand	10,054
	322 SG32K	KW TRP MS RIDER-IP PRI	\$ 1,996.92	0.300000	Bill Demand	8,064
	324 SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$ 15,016.40	0.280000	Bill Demand	122,490
	640 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 675.12	0.002361	Metered KWH	398,064
	641 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 56.56	0.002361	Metered KWH	42,600
	642 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 1,662.48	0.002361	Metered KWH	1,254,342
Grand Total			\$ 119,972.70			

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Sum of Sales of ELE Amt				RATE	MEASURE	UNIT
Tariff Cd	Eqtn Cd	Eqtn Desc	Total			
	11 SG32A	CUS TRP MS RIDER - RES	\$ 27.93	1.330000	Customer	21
	15 SG32A	CUS TRP MS RIDER - RES	\$ 55,894.51	1.330000	Customer	41,927
	18 SG32A	CUS TRP MS RIDER - RES	\$ 107.73	1.330000	Customer	81
	30 SG32A	CUS TRP MS RIDER - RES	\$ 9.22	1.330000	Customer	7
	51 SG32A	CUS TRP MS RIDER - RES	\$ 1.33	1.330000	Customer	1
	93 SG32Q	CUS TRP MS RIDER - OL	\$ 74.79	0.340000	Customer	220
	94 SG32Q	CUS TRP MS RIDER - OL	\$ 948.02	0.340000	Customer	2,784
	95 SG32Q	CUS TRP MS RIDER - OL	\$ 8.50	0.340000	Customer	25
	97 SG32Q	CUS TRP MS RIDER - OL	\$ 234.91	0.340000	Customer	690
	103 SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
	107 SG32Q	CUS TRP MS RIDER - OL	\$ 137.02	0.340000	Customer	403
	109 SG32Q	CUS TRP MS RIDER - OL	\$ 37.74	0.340000	Customer	110
	110 SG32Q	CUS TRP MS RIDER - OL	\$ 26.18	0.340000	Customer	77
	111 SG32Q	CUS TRP MS RIDER - OL	\$ 108.80	0.340000	Customer	320
	115 SG32Q	CUS TRP MS RIDER - OL	\$ 32.30	0.340000	Customer	95
	116 SG32Q	CUS TRP MS RIDER - OL	\$ 253.02	0.340000	Customer	729
	120 SG32Q	CUS TRP MS RIDER - OL	\$ 4.42	0.340000	Customer	13
	122 SG32Q	CUS TRP MS RIDER - OL	\$ 7.14	0.340000	Customer	21
	124 SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
	126 SG32Q	CUS TRP MS RIDER - OL	\$ 2.04	0.340000	Customer	6
	208 SG32P	KW TRP MS RIDER - EHG	\$ 4,979.55	0.780000	Bill Demand	6,414
	209 SG32P	KW TRP MS RIDER - EHG	\$ 1,373.65	0.780000	Bill Demand	1,765
	221 SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$ 2,909.77	0.002934	Metered KWH	991,742
	229 SG32D	KWH TRP MS RIDER - GSTOD	\$ 11.37	0.000764	Metered KWH	14,885
	231 SG32B	CUS TRP MS RIDER - SGS	\$ 5,967.22	1.670000	Customer	3,591
	232 SG32B	CUS TRP MS RIDER - SGS	\$ 374.42	1.670000	Customer	225
	233 SG32B	CUS TRP MS RIDER - SGS	\$ 96.86	1.670000	Customer	58
	235 SG32C	KW TRP MS RIDER - MGS	\$ 27,902.13	0.780000	Bill Demand	35,978
	237 SG32E	KW TRP MS RIDER - MGS PRI	\$ 33.75	0.750000	Bill Demand	45
	240 SG32F	KW TRP MS RIDER - LGS SEC	\$ 40,675.16	0.850000	Bill Demand	48,126
	242 SG32F	KW TRP MS RIDER - LGS SEC	\$ 683.40	0.850000	Bill Demand	804
	244 SG32G	KW TRP MS RIDER - LGS PRI	\$ 6,514.00	0.660000	Bill Demand	9,889
	322 SG32K	KW TRP MS RIDER-IP PRI	\$ 2,511.30	0.300000	Bill Demand	8,371
	324 SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$ 42,647.36	0.280000	Bill Demand	152,312
	640 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 1,078.56	0.002361	Metered KWH	456,899
	641 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 109.06	0.002361	Metered KWH	46,200
	642 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 2,882.25	0.002361	Metered KWH	1,230,270
Grand Total			\$ 198,668.13			

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Sum of Sales of ELE Amt						
Tariff Cd	Eqtn Cd	Eqtn Desc	Total	RATE	MEASURE	UNIT
	11 SG32A	CUS TRP MS RIDER - RES	\$ 27.93	1.330000	Customer	21
	15 SG32A	CUS TRP MS RIDER - RES	\$ 55,894.31	1.330000	Customer	41,998
	18 SG32A	CUS TRP MS RIDER - RES	\$ 107.73	1.330000	Customer	81
	30 SG32A	CUS TRP MS RIDER - RES	\$ 7.98	1.330000	Customer	6
	51 SG32A	CUS TRP MS RIDER - RES	\$ 1.33	1.330000	Customer	1
	93 SG32Q	CUS TRP MS RIDER - OL	\$ 73.78	0.340000	Customer	217
	94 SG32Q	CUS TRP MS RIDER - OL	\$ 950.98	0.340000	Customer	2,797
	95 SG32Q	CUS TRP MS RIDER - OL	\$ 8.84	0.340000	Customer	26
	97 SG32Q	CUS TRP MS RIDER - OL	\$ 236.64	0.340000	Customer	695
	103 SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
	107 SG32Q	CUS TRP MS RIDER - OL	\$ 138.72	0.340000	Customer	408
	109 SG32Q	CUS TRP MS RIDER - OL	\$ 36.38	0.340000	Customer	107
	110 SG32Q	CUS TRP MS RIDER - OL	\$ 26.18	0.340000	Customer	77
	111 SG32Q	CUS TRP MS RIDER - OL	\$ 108.80	0.340000	Customer	320
	115 SG32Q	CUS TRP MS RIDER - OL	\$ 32.98	0.340000	Customer	97
	116 SG32Q	CUS TRP MS RIDER - OL	\$ 241.40	0.340000	Customer	710
	120 SG32Q	CUS TRP MS RIDER - OL	\$ 4.42	0.340000	Customer	13
	122 SG32Q	CUS TRP MS RIDER - OL	\$ 7.14	0.340000	Customer	21
	124 SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
	126 SG32Q	CUS TRP MS RIDER - OL	\$ 2.04	0.340000	Customer	6
	208 SG32P	KW TRP MS RIDER - EHG	\$ 5,042.74	0.780000	Bill Demand	6,509
	209 SG32P	KW TRP MS RIDER - EHG	\$ 1,330.66	0.780000	Bill Demand	1,723
	221 SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$ 2,761.75	0.002934	Metered KWH	941,314
	229 SG32D	KWH TRP MS RIDER - GSTOD	\$ 12.75	0.000764	Metered KWH	16,699
	231 SG32B	CUS TRP MS RIDER - SGS	\$ 5,977.82	1.670000	Customer	3,584
	232 SG32B	CUS TRP MS RIDER - SGS	\$ 381.00	1.670000	Customer	228
	233 SG32B	CUS TRP MS RIDER - SGS	\$ 100.20	1.670000	Customer	60
	235 SG32C	KW TRP MS RIDER - MGS	\$ 27,096.01	0.780000	Bill Demand	34,938
	237 SG32E	KW TRP MS RIDER - MGS PRI	\$ 33.00	0.750000	Bill Demand	44
	240 SG32F	KW TRP MS RIDER - LGS SEC	\$ 39,995.90	0.850000	Bill Demand	47,054
	242 SG32F	KW TRP MS RIDER - LGS SEC	\$ 661.30	0.850000	Bill Demand	778
	244 SG32G	KW TRP MS RIDER - LGS PRI	\$ 6,425.76	0.660000	Bill Demand	9,736
	322 SG32K	KW TRP MS RIDER-IP PRI	\$ 2,461.50	0.300000	Bill Demand	8,205
	324 SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$ 16,313.64	0.280000	Bill Demand	58,263
	640 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 1,445.08	0.002361	Metered KWH	612,174
	641 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 184.13	0.002361	Metered KWH	78,000
	642 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 3,529.02	0.002361	Metered KWH	1,502,816
Grand Total			\$ 171,662.56			

Revn Yr/Mo 201909

Sum of Sales of ELE Amt						
Tariff Cd	Eqtn Cd	Eqtn Desc	Total	RATE	MEASURE	UNIT
	11 SG32A	CUS TRP MS RIDER - RES	\$ 27.40	1.330000	Customer	20
	15 SG32A	CUS TRP MS RIDER - RES	\$ 55,911.40	1.330000	Customer	41,983
	18 SG32A	CUS TRP MS RIDER - RES	\$ 107.73	1.330000	Customer	81
	30 SG32A	CUS TRP MS RIDER - RES	\$ 7.98	1.330000	Customer	6
	51 SG32A	CUS TRP MS RIDER - RES	\$ 1.33	1.330000	Customer	1
	93 SG32Q	CUS TRP MS RIDER - OL	\$ 73.78	0.340000	Customer	217
	94 SG32Q	CUS TRP MS RIDER - OL	\$ 956.76	0.340000	Customer	2,813
	95 SG32Q	CUS TRP MS RIDER - OL	\$ 8.50	0.340000	Customer	25
	97 SG32Q	CUS TRP MS RIDER - OL	\$ 235.28	0.340000	Customer	692
	103 SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
	107 SG32Q	CUS TRP MS RIDER - OL	\$ 138.38	0.340000	Customer	406
	109 SG32Q	CUS TRP MS RIDER - OL	\$ 36.04	0.340000	Customer	106
	110 SG32Q	CUS TRP MS RIDER - OL	\$ 26.52	0.340000	Customer	78
	111 SG32Q	CUS TRP MS RIDER - OL	\$ 109.14	0.340000	Customer	321
	115 SG32Q	CUS TRP MS RIDER - OL	\$ 33.66	0.340000	Customer	99
	116 SG32Q	CUS TRP MS RIDER - OL	\$ 235.62	0.340000	Customer	693
	120 SG32Q	CUS TRP MS RIDER - OL	\$ 4.42	0.340000	Customer	13
	122 SG32Q	CUS TRP MS RIDER - OL	\$ 7.14	0.340000	Customer	21
	124 SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
	126 SG32Q	CUS TRP MS RIDER - OL	\$ 2.04	0.340000	Customer	6
	208 SG32P	KW TRP MS RIDER - EHG	\$ 5,109.81	0.780000	Bill Demand	6,558
	209 SG32P	KW TRP MS RIDER - EHG	\$ 1,308.14	0.780000	Bill Demand	1,676
	221 SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$ 2,823.99	0.002934	Metered KWH	962,496
	229 SG32D	KWH TRP MS RIDER - GSTOD	\$ 17.21	0.000764	Metered KWH	22,535
	231 SG32B	CUS TRP MS RIDER - SGS	\$ 5,969.24	1.670000	Customer	3,572
	232 SG32B	CUS TRP MS RIDER - SGS	\$ 377.26	1.670000	Customer	229
	233 SG32B	CUS TRP MS RIDER - SGS	\$ 98.53	1.670000	Customer	59
	235 SG32C	KW TRP MS RIDER - MGS	\$ 27,189.77	0.780000	Bill Demand	35,129
	237 SG32E	KW TRP MS RIDER - MGS PRI	\$ 29.25	0.750000	Bill Demand	39
	240 SG32F	KW TRP MS RIDER - LGS SEC	\$ 40,029.05	0.850000	Bill Demand	47,093
	242 SG32F	KW TRP MS RIDER - LGS SEC	\$ 664.70	0.850000	Bill Demand	782
	244 SG32G	KW TRP MS RIDER - LGS PRI	\$ 6,206.64	0.660000	Bill Demand	9,404
	322 SG32K	KW TRP MS RIDER-IP PRI	\$ 2,433.30	0.300000	Bill Demand	8,111
	324 SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$ 24,621.24	0.280000	Bill Demand	88,407
	640 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 1,541.00	0.002361	Metered KWH	652,795
	641 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 198.29	0.002361	Metered KWH	84,000
	642 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 3,978.60	0.002361	Metered KWH	1,694,214
Grand Total			\$ 180,521.86			

Revn Yr/Mo 201910

Sum of Sales of ELE Amt				Total	RATE	MEASURE	UNIT
Tariff Cd	Eqtn Cd	Eqtn Desc					
	11 SG32A	CUS TRP MS RIDER - RES	\$	26.60	1.330000	Customer	20
	15 SG32A	CUS TRP MS RIDER - RES	\$	55,892.50	1.330000	Customer	42,013
	18 SG32A	CUS TRP MS RIDER - RES	\$	110.35	1.330000	Customer	82
	30 SG32A	CUS TRP MS RIDER - RES	\$	7.98	1.330000	Customer	6
	51 SG32A	CUS TRP MS RIDER - RES	\$	1.33	1.330000	Customer	1
	93 SG32Q	CUS TRP MS RIDER - OL	\$	73.44	0.340000	Customer	215
	94 SG32Q	CUS TRP MS RIDER - OL	\$	955.40	0.340000	Customer	2,801
	95 SG32Q	CUS TRP MS RIDER - OL	\$	8.50	0.340000	Customer	25
	97 SG32Q	CUS TRP MS RIDER - OL	\$	236.30	0.340000	Customer	693
	103 SG32Q	CUS TRP MS RIDER - OL	\$	1.36	0.340000	Customer	4
	107 SG32Q	CUS TRP MS RIDER - OL	\$	136.68	0.340000	Customer	402
	109 SG32Q	CUS TRP MS RIDER - OL	\$	36.38	0.340000	Customer	107
	110 SG32Q	CUS TRP MS RIDER - OL	\$	26.52	0.340000	Customer	78
	111 SG32Q	CUS TRP MS RIDER - OL	\$	109.14	0.340000	Customer	321
	115 SG32Q	CUS TRP MS RIDER - OL	\$	32.98	0.340000	Customer	97
	116 SG32Q	CUS TRP MS RIDER - OL	\$	235.96	0.340000	Customer	694
	120 SG32Q	CUS TRP MS RIDER - OL	\$	4.42	0.340000	Customer	13
	122 SG32Q	CUS TRP MS RIDER - OL	\$	7.14	0.340000	Customer	21
	124 SG32Q	CUS TRP MS RIDER - OL	\$	1.36	0.340000	Customer	4
	126 SG32Q	CUS TRP MS RIDER - OL	\$	2.04	0.340000	Customer	6
	208 SG32P	KW TRP MS RIDER - EHG	\$	5,310.27	0.780000	Bill Demand	6,835
	209 SG32P	KW TRP MS RIDER - EHG	\$	1,457.60	0.780000	Bill Demand	1,868
	221 SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$	2,078.40	0.002934	Metered KWH	708,386
	229 SG32D	KWH TRP MS RIDER - GSTOD	\$	16.18	0.000764	Metered KWH	21,192
	231 SG32B	CUS TRP MS RIDER - SGS	\$	5,979.73	1.670000	Customer	3,589
	232 SG32B	CUS TRP MS RIDER - SGS	\$	380.04	1.670000	Customer	227
	233 SG32B	CUS TRP MS RIDER - SGS	\$	98.53	1.670000	Customer	59
	235 SG32C	KW TRP MS RIDER - MGS	\$	26,362.22	0.780000	Bill Demand	33,994
	237 SG32E	KW TRP MS RIDER - MGS PRI	\$	28.50	0.750000	Bill Demand	38
	240 SG32F	KW TRP MS RIDER - LGS SEC	\$	39,173.58	0.850000	Bill Demand	46,198
	242 SG32F	KW TRP MS RIDER - LGS SEC	\$	634.95	0.850000	Bill Demand	747
	244 SG32G	KW TRP MS RIDER - LGS PRI	\$	6,288.48	0.660000	Bill Demand	9,528
	322 SG32K	KW TRP MS RIDER-IP PRI	\$	2,460.30	0.300000	Bill Demand	8,201
	324 SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$	45,013.64	0.280000	Bill Demand	160,844
	640 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$	1,239.42	0.002361	Metered KWH	525,043
	641 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$	160.05	0.002361	Metered KWH	67,800
	642 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$	3,366.07	0.002361	Metered KWH	1,433,336
Grand Total				\$ 197,954.34			

Revn Yr/Mo 201911

Sum of Sales of ELE Amt						
Tariff Cd	Eqtn Cd	Eqtn Desc	Total	RATE	MEASURE	UNIT
	11 SG32A	CUS TRP MS RIDER - RES	\$ 26.60	1.330000	Customer	20
	15 SG32A	CUS TRP MS RIDER - RES	\$ 55,888.53	1.330000	Customer	41,992
	18 SG32A	CUS TRP MS RIDER - RES	\$ 108.75	1.330000	Customer	81
	30 SG32A	CUS TRP MS RIDER - RES	\$ 7.98	1.330000	Customer	6
	51 SG32A	CUS TRP MS RIDER - RES	\$ 1.33	1.330000	Customer	1
	93 SG32Q	CUS TRP MS RIDER - OL	\$ 73.10	0.340000	Customer	215
	94 SG32Q	CUS TRP MS RIDER - OL	\$ 956.42	0.340000	Customer	2,811
	95 SG32Q	CUS TRP MS RIDER - OL	\$ 7.82	0.340000	Customer	23
	97 SG32Q	CUS TRP MS RIDER - OL	\$ 240.38	0.340000	Customer	703
	103 SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
	107 SG32Q	CUS TRP MS RIDER - OL	\$ 136.34	0.340000	Customer	401
	109 SG32Q	CUS TRP MS RIDER - OL	\$ 36.04	0.340000	Customer	106
	110 SG32Q	CUS TRP MS RIDER - OL	\$ 26.18	0.340000	Customer	77
	111 SG32Q	CUS TRP MS RIDER - OL	\$ 109.14	0.340000	Customer	321
	115 SG32Q	CUS TRP MS RIDER - OL	\$ 32.98	0.340000	Customer	97
	116 SG32Q	CUS TRP MS RIDER - OL	\$ 240.38	0.340000	Customer	706
	120 SG32Q	CUS TRP MS RIDER - OL	\$ 4.42	0.340000	Customer	13
	122 SG32Q	CUS TRP MS RIDER - OL	\$ 7.14	0.340000	Customer	21
	124 SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
	126 SG32Q	CUS TRP MS RIDER - OL	\$ 2.72	0.340000	Customer	8
	208 SG32P	KW TRP MS RIDER - EHG	\$ 6,733.23	0.780000	Bill Demand	8,676
	209 SG32P	KW TRP MS RIDER - EHG	\$ 2,217.27	0.780000	Bill Demand	2,851
	221 SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$ 2,075.47	0.002934	Metered KWH	707,398
	229 SG32D	KWH TRP MS RIDER - GSTOD	\$ 20.36	0.000764	Metered KWH	26,661
	231 SG32B	CUS TRP MS RIDER - SGS	\$ 5,989.79	1.670000	Customer	3,596
	232 SG32B	CUS TRP MS RIDER - SGS	\$ 381.43	1.670000	Customer	228
	233 SG32B	CUS TRP MS RIDER - SGS	\$ 98.53	1.670000	Customer	59
	235 SG32C	KW TRP MS RIDER - MGS	\$ 26,426.69	0.780000	Bill Demand	34,078
	237 SG32E	KW TRP MS RIDER - MGS PRI	\$ 24.00	0.750000	Bill Demand	32
	240 SG32F	KW TRP MS RIDER - LGS SEC	\$ 37,422.10	0.850000	Bill Demand	44,026
	242 SG32F	KW TRP MS RIDER - LGS SEC	\$ 832.15	0.850000	Bill Demand	979
	244 SG32G	KW TRP MS RIDER - LGS PRI	\$ 6,473.94	0.660000	Bill Demand	9,809
	322 SG32K	KW TRP MS RIDER-IP PRI	\$ 2,217.60	0.300000	Bill Demand	7,392
	324 SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$ 16,729.16	0.280000	Bill Demand	58,855
	640 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 1,177.98	0.002361	Metered KWH	499,021
	641 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 128.89	0.002361	Metered KWH	54,600
	642 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 3,274.16	0.002361	Metered KWH	1,393,606
Grand Total			\$ 170,131.72			

Revn Yr/Mo 201912

Sum of Sales of ELE Amt				Total	RATE	MEASURE	UNIT
Tariff Cd	Eqtn Cd	Eqtn Desc					
	11 SG32A	CUS TRP MS RIDER - RES	\$	27.67	1.330000	Customer	22
	15 SG32A	CUS TRP MS RIDER - RES	\$	56,183.83	1.330000	Customer	42,153
	18 SG32A	CUS TRP MS RIDER - RES	\$	107.73	1.330000	Customer	81
	30 SG32A	CUS TRP MS RIDER - RES	\$	7.98	1.330000	Customer	6
	51 SG32A	CUS TRP MS RIDER - RES	\$	1.33	1.330000	Customer	1
	93 SG32Q	CUS TRP MS RIDER - OL	\$	73.44	0.340000	Customer	216
	94 SG32Q	CUS TRP MS RIDER - OL	\$	957.44	0.340000	Customer	2,816
	95 SG32Q	CUS TRP MS RIDER - OL	\$	7.48	0.340000	Customer	22
	97 SG32Q	CUS TRP MS RIDER - OL	\$	241.06	0.340000	Customer	703
	103 SG32Q	CUS TRP MS RIDER - OL	\$	1.36	0.340000	Customer	4
	107 SG32Q	CUS TRP MS RIDER - OL	\$	135.66	0.340000	Customer	399
	109 SG32Q	CUS TRP MS RIDER - OL	\$	36.04	0.340000	Customer	106
	110 SG32Q	CUS TRP MS RIDER - OL	\$	26.52	0.340000	Customer	78
	111 SG32Q	CUS TRP MS RIDER - OL	\$	115.60	0.340000	Customer	340
	115 SG32Q	CUS TRP MS RIDER - OL	\$	33.32	0.340000	Customer	98
	116 SG32Q	CUS TRP MS RIDER - OL	\$	236.30	0.340000	Customer	695
	120 SG32Q	CUS TRP MS RIDER - OL	\$	4.42	0.340000	Customer	13
	122 SG32Q	CUS TRP MS RIDER - OL	\$	7.14	0.340000	Customer	21
	124 SG32Q	CUS TRP MS RIDER - OL	\$	1.36	0.340000	Customer	4
	126 SG32Q	CUS TRP MS RIDER - OL	\$	2.04	0.340000	Customer	6
	208 SG32P	KW TRP MS RIDER - EHG	\$	6,787.98	0.780000	Bill Demand	8,737
	209 SG32P	KW TRP MS RIDER - EHG	\$	2,205.48	0.780000	Bill Demand	2,826
	221 SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$	2,627.37	0.002934	Metered KWH	895,495
	229 SG32D	KWH TRP MS RIDER - GSTOD	\$	25.62	0.000764	Metered KWH	33,547
	231 SG32B	CUS TRP MS RIDER - SGS	\$	6,009.49	1.670000	Customer	3,597
	232 SG32B	CUS TRP MS RIDER - SGS	\$	379.09	1.670000	Customer	227
	233 SG32B	CUS TRP MS RIDER - SGS	\$	100.20	1.670000	Customer	60
	235 SG32C	KW TRP MS RIDER - MGS	\$	25,806.13	0.780000	Bill Demand	33,150
	237 SG32E	KW TRP MS RIDER - MGS PRI	\$	24.00	0.750000	Bill Demand	32
	240 SG32F	KW TRP MS RIDER - LGS SEC	\$	35,792.65	0.850000	Bill Demand	42,109
	242 SG32F	KW TRP MS RIDER - LGS SEC	\$	822.80	0.850000	Bill Demand	968
	244 SG32G	KW TRP MS RIDER - LGS PRI	\$	6,339.96	0.660000	Bill Demand	9,606
	322 SG32K	KW TRP MS RIDER-IP PRI	\$	2,080.50	0.300000	Bill Demand	6,935
	324 SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$	42,221.76	0.280000	Bill Demand	151,058
	640 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$	1,367.42	0.002361	Metered KWH	579,266
	641 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$	164.30	0.002361	Metered KWH	69,600
	642 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$	4,185.20	0.002361	Metered KWH	1,782,698
Grand Total				\$ 195,147.67			

Revn Yr/Mo 202001

Sum of Sales of ELE Amt				RATE	MEASURE	UNIT
Tariff Cd	Eqtn Cd	Eqtn Desc	Total			
	11 SG32A	CUS TRP MS RIDER - RES	\$ 29.26	1.330000	Customer	22
	15 SG32A	CUS TRP MS RIDER - RES	\$ 56,123.76	1.330000	Customer	42,089
	18 SG32A	CUS TRP MS RIDER - RES	\$ 107.95	1.330000	Customer	82
	30 SG32A	CUS TRP MS RIDER - RES	\$ 7.98	1.330000	Customer	6
	51 SG32A	CUS TRP MS RIDER - RES	\$ 1.33	1.330000	Customer	1
	93 SG32Q	CUS TRP MS RIDER - OL	\$ 72.76	0.340000	Customer	214
	94 SG32Q	CUS TRP MS RIDER - OL	\$ 955.40	0.340000	Customer	2,810
	95 SG32Q	CUS TRP MS RIDER - OL	\$ 7.48	0.340000	Customer	22
	97 SG32Q	CUS TRP MS RIDER - OL	\$ 239.70	0.340000	Customer	701
	103 SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
	107 SG32Q	CUS TRP MS RIDER - OL	\$ 137.36	0.340000	Customer	400
	109 SG32Q	CUS TRP MS RIDER - OL	\$ 36.04	0.340000	Customer	106
	110 SG32Q	CUS TRP MS RIDER - OL	\$ 27.20	0.340000	Customer	80
	111 SG32Q	CUS TRP MS RIDER - OL	\$ 109.14	0.340000	Customer	321
	115 SG32Q	CUS TRP MS RIDER - OL	\$ 33.32	0.340000	Customer	98
	116 SG32Q	CUS TRP MS RIDER - OL	\$ 243.44	0.340000	Customer	712
	120 SG32Q	CUS TRP MS RIDER - OL	\$ 4.42	0.340000	Customer	13
	122 SG32Q	CUS TRP MS RIDER - OL	\$ 7.14	0.340000	Customer	21
	124 SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
	126 SG32Q	CUS TRP MS RIDER - OL	\$ 2.04	0.340000	Customer	6
	208 SG32P	KW TRP MS RIDER - EHG	\$ 6,980.86	0.780000	Bill Demand	8,974
	209 SG32P	KW TRP MS RIDER - EHG	\$ 2,225.11	0.780000	Bill Demand	2,852
	221 SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$ 2,426.97	0.002934	Metered KWH	827,181
	229 SG32D	KWH TRP MS RIDER - GSTOD	\$ 22.04	0.000764	Metered KWH	28,850
	231 SG32B	CUS TRP MS RIDER - SGS	\$ 5,978.89	1.670000	Customer	3,566
	232 SG32B	CUS TRP MS RIDER - SGS	\$ 373.31	1.670000	Customer	223
	233 SG32B	CUS TRP MS RIDER - SGS	\$ 100.20	1.670000	Customer	60
	235 SG32C	KW TRP MS RIDER - MGS	\$ 26,378.06	0.780000	Bill Demand	34,022
	237 SG32E	KW TRP MS RIDER - MGS PRI	\$ 24.00	0.750000	Bill Demand	32
	240 SG32F	KW TRP MS RIDER - LGS SEC	\$ 36,569.55	0.850000	Bill Demand	43,023
	242 SG32F	KW TRP MS RIDER - LGS SEC	\$ 910.35	0.850000	Bill Demand	1,071
	244 SG32G	KW TRP MS RIDER - LGS PRI	\$ 5,861.46	0.660000	Bill Demand	8,881
	322 SG32K	KW TRP MS RIDER-IP PRI	\$ 2,095.50	0.300000	Bill Demand	6,985
	324 SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$ 10,928.40	0.280000	Bill Demand	39,030
	640 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 1,208.24	0.002361	Metered KWH	511,839
	641 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 144.47	0.002361	Metered KWH	61,200
	642 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 3,947.80	0.002361	Metered KWH	1,681,040
Grand Total			\$ 164,323.65			

Revn Yr/Mo 202002

Sum of Sales of ELE Amt						
Tariff Cd	Eqtn Cd	Eqtn Desc	Total	RATE	MEASURE	UNIT
	11 SG32A	CUS TRP MS RIDER - RES	\$ 29.26	1.330000	Customer	22
	15 SG32A	CUS TRP MS RIDER - RES	\$ 56,018.76	1.330000	Customer	42,065
	18 SG32A	CUS TRP MS RIDER - RES	\$ 109.06	1.330000	Customer	82
	30 SG32A	CUS TRP MS RIDER - RES	\$ 7.98	1.330000	Customer	6
	51 SG32A	CUS TRP MS RIDER - RES	\$ 1.33	1.330000	Customer	1
	93 SG32Q	CUS TRP MS RIDER - OL	\$ 72.42	0.340000	Customer	213
	94 SG32Q	CUS TRP MS RIDER - OL	\$ 953.70	0.340000	Customer	2,803
	95 SG32Q	CUS TRP MS RIDER - OL	\$ 7.48	0.340000	Customer	22
	97 SG32Q	CUS TRP MS RIDER - OL	\$ 240.38	0.340000	Customer	699
	103 SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
	107 SG32Q	CUS TRP MS RIDER - OL	\$ 136.34	0.340000	Customer	401
	109 SG32Q	CUS TRP MS RIDER - OL	\$ 37.40	0.340000	Customer	110
	110 SG32Q	CUS TRP MS RIDER - OL	\$ 27.54	0.340000	Customer	80
	111 SG32Q	CUS TRP MS RIDER - OL	\$ 109.14	0.340000	Customer	321
	115 SG32Q	CUS TRP MS RIDER - OL	\$ 33.32	0.340000	Customer	98
	116 SG32Q	CUS TRP MS RIDER - OL	\$ 243.10	0.340000	Customer	715
	120 SG32Q	CUS TRP MS RIDER - OL	\$ 4.42	0.340000	Customer	13
	122 SG32Q	CUS TRP MS RIDER - OL	\$ 7.14	0.340000	Customer	21
	124 SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
	126 SG32Q	CUS TRP MS RIDER - OL	\$ 2.04	0.340000	Customer	6
	208 SG32P	KW TRP MS RIDER - EHG	\$ 6,904.22	0.780000	Bill Demand	8,871
	209 SG32P	KW TRP MS RIDER - EHG	\$ 2,265.70	0.780000	Bill Demand	2,904
	221 SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$ 2,526.00	0.002934	Metered KWH	860,958
	229 SG32D	KWH TRP MS RIDER - GSTOD	\$ 22.34	0.000764	Metered KWH	29,254
	231 SG32B	CUS TRP MS RIDER - SGS	\$ 5,977.05	1.670000	Customer	3,585
	232 SG32B	CUS TRP MS RIDER - SGS	\$ 374.02	1.670000	Customer	225
	233 SG32B	CUS TRP MS RIDER - SGS	\$ 98.53	1.670000	Customer	59
	235 SG32C	KW TRP MS RIDER - MGS	\$ 25,569.23	0.780000	Bill Demand	33,110
	237 SG32E	KW TRP MS RIDER - MGS PRI	\$ 25.50	0.750000	Bill Demand	34
	240 SG32F	KW TRP MS RIDER - LGS SEC	\$ 36,103.31	0.850000	Bill Demand	42,537
	242 SG32F	KW TRP MS RIDER - LGS SEC	\$ 872.10	0.850000	Bill Demand	1,026
	244 SG32G	KW TRP MS RIDER - LGS PRI	\$ 5,976.30	0.660000	Bill Demand	9,055
	322 SG32K	KW TRP MS RIDER-IP PRI	\$ 2,087.40	0.300000	Bill Demand	6,958
	324 SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$ 49,292.04	0.280000	Bill Demand	175,963
	640 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 1,249.50	0.002361	Metered KWH	529,310
	641 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 162.88	0.002361	Metered KWH	69,000
	642 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 3,888.54	0.002361	Metered KWH	1,656,162
Grand Total			\$ 201,438.19			

Revn Yr/Mo 202003

Sum of Sales of ELE Amt						
Tariff Cd	Eqtn Cd	Eqtn Desc	Total	RATE	MEASURE	UNIT
	11 SG32A	CUS TRP MS RIDER - RES	\$ 29.26	1.330000	Customer	22
	15 SG32A	CUS TRP MS RIDER - RES	\$ 55,958.43	1.330000	Customer	42,047
	18 SG32A	CUS TRP MS RIDER - RES	\$ 109.95	1.330000	Customer	83
	30 SG32A	CUS TRP MS RIDER - RES	\$ 7.98	1.330000	Customer	6
	51 SG32A	CUS TRP MS RIDER - RES	\$ 1.33	1.330000	Customer	1
	93 SG32Q	CUS TRP MS RIDER - OL	\$ 71.40	0.340000	Customer	210
	94 SG32Q	CUS TRP MS RIDER - OL	\$ 956.08	0.340000	Customer	2,811
	95 SG32Q	CUS TRP MS RIDER - OL	\$ 7.48	0.340000	Customer	22
	97 SG32Q	CUS TRP MS RIDER - OL	\$ 237.66	0.340000	Customer	689
	103 SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
	107 SG32Q	CUS TRP MS RIDER - OL	\$ 136.34	0.340000	Customer	401
	109 SG32Q	CUS TRP MS RIDER - OL	\$ 35.02	0.340000	Customer	103
	110 SG32Q	CUS TRP MS RIDER - OL	\$ 26.86	0.340000	Customer	79
	111 SG32Q	CUS TRP MS RIDER - OL	\$ 109.14	0.340000	Customer	321
	115 SG32Q	CUS TRP MS RIDER - OL	\$ 32.98	0.340000	Customer	97
	116 SG32Q	CUS TRP MS RIDER - OL	\$ 238.00	0.340000	Customer	700
	120 SG32Q	CUS TRP MS RIDER - OL	\$ 4.42	0.340000	Customer	13
	122 SG32Q	CUS TRP MS RIDER - OL	\$ 7.14	0.340000	Customer	21
	124 SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
	126 SG32Q	CUS TRP MS RIDER - OL	\$ 2.04	0.340000	Customer	6
	208 SG32P	KW TRP MS RIDER - EHG	\$ 6,824.41	0.780000	Bill Demand	8,743
	209 SG32P	KW TRP MS RIDER - EHG	\$ 2,250.41	0.780000	Bill Demand	2,884
	221 SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$ 2,056.65	0.002934	Metered KWH	700,963
	229 SG32D	KWH TRP MS RIDER - GSTOD	\$ 17.06	0.000764	Metered KWH	22,340
	231 SG32B	CUS TRP MS RIDER - SGS	\$ 5,987.96	1.670000	Customer	3,588
	232 SG32B	CUS TRP MS RIDER - SGS	\$ 371.41	1.670000	Customer	223
	233 SG32B	CUS TRP MS RIDER - SGS	\$ 100.20	1.670000	Customer	59
	235 SG32C	KW TRP MS RIDER - MGS	\$ 25,212.81	0.780000	Bill Demand	32,505
	237 SG32E	KW TRP MS RIDER - MGS PRI	\$ 24.00	0.750000	Bill Demand	32
	240 SG32F	KW TRP MS RIDER - LGS SEC	\$ 35,899.28	0.850000	Bill Demand	42,371
	242 SG32F	KW TRP MS RIDER - LGS SEC	\$ 820.25	0.850000	Bill Demand	965
	244 SG32G	KW TRP MS RIDER - LGS PRI	\$ 5,107.08	0.660000	Bill Demand	7,738
	322 SG32K	KW TRP MS RIDER-IP PRI	\$ 2,178.60	0.300000	Bill Demand	7,262
	324 SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$ 29,970.92	0.280000	Bill Demand	106,387
	640 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 1,098.51	0.002361	Metered KWH	465,356
	641 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 145.89	0.002361	Metered KWH	61,800
	642 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 3,450.97	0.002361	Metered KWH	1,469,886
Grand Total			\$ 179,490.64			

Revn Yr/Mo 202004

Sum of Sales of ELE Amt						
Tariff Cd	Eqtn Cd	Eqtn Desc	Total	RATE	MEASURE	UNIT
	11 SG32A	CUS TRP MS RIDER - RES	\$ 29.26	1.330000	Customer	22
	15 SG32A	CUS TRP MS RIDER - RES	\$ 56,048.14	1.330000	Customer	42,102
	18 SG32A	CUS TRP MS RIDER - RES	\$ 109.06	1.330000	Customer	82
	30 SG32A	CUS TRP MS RIDER - RES	\$ 7.98	1.330000	Customer	6
	51 SG32A	CUS TRP MS RIDER - RES	\$ 1.33	1.330000	Customer	1
	93 SG32Q	CUS TRP MS RIDER - OL	\$ 71.74	0.340000	Customer	211
	94 SG32Q	CUS TRP MS RIDER - OL	\$ 962.54	0.340000	Customer	2,830
	95 SG32Q	CUS TRP MS RIDER - OL	\$ 7.48	0.340000	Customer	22
	97 SG32Q	CUS TRP MS RIDER - OL	\$ 239.70	0.340000	Customer	698
	103 SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
	107 SG32Q	CUS TRP MS RIDER - OL	\$ 139.74	0.340000	Customer	411
	109 SG32Q	CUS TRP MS RIDER - OL	\$ 38.08	0.340000	Customer	112
	110 SG32Q	CUS TRP MS RIDER - OL	\$ 26.86	0.340000	Customer	79
	111 SG32Q	CUS TRP MS RIDER - OL	\$ 109.14	0.340000	Customer	321
	115 SG32Q	CUS TRP MS RIDER - OL	\$ 32.98	0.340000	Customer	97
	116 SG32Q	CUS TRP MS RIDER - OL	\$ 240.04	0.340000	Customer	698
	120 SG32Q	CUS TRP MS RIDER - OL	\$ 4.42	0.340000	Customer	13
	122 SG32Q	CUS TRP MS RIDER - OL	\$ 7.14	0.340000	Customer	21
	124 SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
	126 SG32Q	CUS TRP MS RIDER - OL	\$ 2.04	0.340000	Customer	6
	208 SG32P	KW TRP MS RIDER - EHG	\$ 5,115.27	0.780000	Bill Demand	6,551
	209 SG32P	KW TRP MS RIDER - EHG	\$ 1,267.47	0.780000	Bill Demand	1,624
	221 SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$ 1,109.77	0.002934	Metered KWH	378,249
	229 SG32D	KWH TRP MS RIDER - GSTOD	\$ 7.63	0.000764	Metered KWH	9,989
	231 SG32B	CUS TRP MS RIDER - SGS	\$ 5,987.15	1.670000	Customer	3,587
	232 SG32B	CUS TRP MS RIDER - SGS	\$ 369.51	1.670000	Customer	221
	233 SG32B	CUS TRP MS RIDER - SGS	\$ 98.53	1.670000	Customer	59
	235 SG32C	KW TRP MS RIDER - MGS	\$ 22,050.02	0.780000	Bill Demand	28,426
	237 SG32E	KW TRP MS RIDER - MGS PRI	\$ 24.75	0.750000	Bill Demand	33
	240 SG32F	KW TRP MS RIDER - LGS SEC	\$ 35,170.45	0.850000	Bill Demand	41,377
	242 SG32F	KW TRP MS RIDER - LGS SEC	\$ 618.80	0.850000	Bill Demand	728
	244 SG32G	KW TRP MS RIDER - LGS PRI	\$ 7,380.62	0.660000	Bill Demand	11,989
	322 SG32K	KW TRP MS RIDER-IP PRI	\$ 2,206.50	0.300000	Bill Demand	7,355
	324 SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$ 29,425.76	0.280000	Bill Demand	103,247
	640 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 667.13	0.002361	Metered KWH	282,614
	641 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 69.40	0.002361	Metered KWH	29,400
	642 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 1,943.99	0.002361	Metered KWH	828,304
Grand Total			\$ 171,593.14			

Rev'n Yr/I 202005

Sum of Sales of ELE Amt						
Tariff Cd	Eqtn Cd	Eqtn Desc	Total	RATE	MEASURE	UNIT
11	SG32A	CUS TRP MS RIDER - RES	\$ 30.59	1.330000	Customer	23
15	SG32A	CUS TRP MS RIDER - RES	\$ 56,060.71	1.330000	Customer	42,111
18	SG32A	CUS TRP MS RIDER - RES	\$ 108.62	1.330000	Customer	81
30	SG32A	CUS TRP MS RIDER - RES	\$ 7.98	1.330000	Customer	6
51	SG32A	CUS TRP MS RIDER - RES	\$ 1.33	1.330000	Customer	1
93	SG32Q	CUS TRP MS RIDER - OL	\$ 71.74	0.340000	Customer	211
94	SG32Q	CUS TRP MS RIDER - OL	\$ 961.86	0.340000	Customer	2,829
95	SG32Q	CUS TRP MS RIDER - OL	\$ 7.48	0.340000	Customer	22
97	SG32Q	CUS TRP MS RIDER - OL	\$ 237.32	0.340000	Customer	694
103	SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
107	SG32Q	CUS TRP MS RIDER - OL	\$ 135.66	0.340000	Customer	398
109	SG32Q	CUS TRP MS RIDER - OL	\$ 34.07	0.340000	Customer	92
110	SG32Q	CUS TRP MS RIDER - OL	\$ 27.20	0.340000	Customer	80
111	SG32Q	CUS TRP MS RIDER - OL	\$ 109.48	0.340000	Customer	322
115	SG32Q	CUS TRP MS RIDER - OL	\$ 32.30	0.340000	Customer	95
116	SG32Q	CUS TRP MS RIDER - OL	\$ 242.08	0.340000	Customer	708
120	SG32Q	CUS TRP MS RIDER - OL	\$ 4.42	0.340000	Customer	13
122	SG32Q	CUS TRP MS RIDER - OL	\$ 7.14	0.340000	Customer	21
124	SG32Q	CUS TRP MS RIDER - OL	\$ 1.36	0.340000	Customer	4
126	SG32Q	CUS TRP MS RIDER - OL	\$ 2.04	0.340000	Customer	6
208	SG32P	KW TRP MS RIDER - EHG	\$ 5,588.07	0.780000	Bill Demand	7,174
209	SG32P	KW TRP MS RIDER - EHG	\$ 1,420.60	0.780000	Bill Demand	1,820
221	SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$ 1,114.76	0.002934	Metered KWH	379,954
229	SG32D	KWH TRP MS RIDER - GSTOD	\$ 8.93	0.000764	Metered KWH	11,701
231	SG32B	CUS TRP MS RIDER - SGS	\$ 6,001.65	1.670000	Customer	3,600
232	SG32B	CUS TRP MS RIDER - SGS	\$ 361.56	1.670000	Customer	215
233	SG32B	CUS TRP MS RIDER - SGS	\$ 98.53	1.670000	Customer	59
235	SG32C	KW TRP MS RIDER - MGS	\$ 22,253.53	0.780000	Bill Demand	28,678
237	SG32E	KW TRP MS RIDER - MGS PRI	\$ 21.00	0.750000	Bill Demand	28
240	SG32F	KW TRP MS RIDER - LGS SEC	\$ 35,292.58	0.850000	Bill Demand	41,866
242	SG32F	KW TRP MS RIDER - LGS SEC	\$ 563.55	0.850000	Bill Demand	663
244	SG32G	KW TRP MS RIDER - LGS PRI	\$ 9,501.36	0.660000	Bill Demand	14,396
322	SG32K	KW TRP MS RIDER-IP PRI	\$ 2,254.80	0.300000	Bill Demand	7,516
324	SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$ 16,437.68	0.280000	Bill Demand	53,611
640	SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 659.74	0.002361	Metered KWH	279,479
641	SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 65.15	0.002361	Metered KWH	27,600
642	SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 2,013.44	0.002361	Metered KWH	857,390
Grand Total			\$ 161,741.67			

Revn Yr/I 202006

Sum of Sales of ELE Amt						
Tariff Cd	Eqtn Cd	Eqtn Desc	Total	RATE	MEASURE	UNIT
11	SG32A	CUS TRP MS RIDER - RES	\$ 71.26	3.810000	Customer	24
15	SG32A	CUS TRP MS RIDER - RES	\$ 130,557.76	3.810000	Customer	42,223
18	SG32A	CUS TRP MS RIDER - RES	\$ 246.51	3.810000	Customer	81
30	SG32A	CUS TRP MS RIDER - RES	\$ 19.15	3.810000	Customer	6
51	SG32A	CUS TRP MS RIDER - RES	\$ 2.82	3.810000	Customer	1
93	SG32Q	CUS TRP MS RIDER - OL	\$ 168.46	0.980000	Customer	209
94	SG32Q	CUS TRP MS RIDER - OL	\$ 2,271.14	0.980000	Customer	2,826
95	SG32Q	CUS TRP MS RIDER - OL	\$ 16.99	0.980000	Customer	22
97	SG32Q	CUS TRP MS RIDER - OL	\$ 555.04	0.980000	Customer	694
103	SG32Q	CUS TRP MS RIDER - OL	\$ 3.48	0.980000	Customer	4
107	SG32Q	CUS TRP MS RIDER - OL	\$ 320.92	0.980000	Customer	397
109	SG32Q	CUS TRP MS RIDER - OL	\$ 90.97	0.980000	Customer	107
110	SG32Q	CUS TRP MS RIDER - OL	\$ 64.02	0.980000	Customer	79
111	SG32Q	CUS TRP MS RIDER - OL	\$ 255.72	0.980000	Customer	323
115	SG32Q	CUS TRP MS RIDER - OL	\$ 76.53	0.980000	Customer	94
116	SG32Q	CUS TRP MS RIDER - OL	\$ 573.62	0.980000	Customer	705
120	SG32Q	CUS TRP MS RIDER - OL	\$ 11.59	0.980000	Customer	13
122	SG32Q	CUS TRP MS RIDER - OL	\$ 16.58	0.980000	Customer	21
124	SG32Q	CUS TRP MS RIDER - OL	\$ 3.48	0.980000	Customer	4
126	SG32Q	CUS TRP MS RIDER - OL	\$ 5.44	0.980000	Customer	6
208	SG32P	KW TRP MS RIDER - EHG	\$ 12,183.69	2.230000	Bill Demand	6,977
209	SG32P	KW TRP MS RIDER - EHG	\$ 2,589.55	2.230000	Bill Demand	1,484
221	SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$ 3,817.52	0.008414	Metered KWH	559,446
229	SG32D	KWH TRP MS RIDER - GSTOD	\$ 26.73	0.002190	Metered KWH	13,411
231	SG32B	CUS TRP MS RIDER - SGS	\$ 14,182.91	4.800000	Customer	3,618
232	SG32B	CUS TRP MS RIDER - SGS	\$ 861.32	4.800000	Customer	222
233	SG32B	CUS TRP MS RIDER - SGS	\$ 236.90	4.800000	Customer	59
235	SG32C	KW TRP MS RIDER - MGS	\$ 54,179.27	2.240000	Bill Demand	30,609
237	SG32E	KW TRP MS RIDER - MGS PRI	\$ 69.70	2.160000	Bill Demand	45
240	SG32F	KW TRP MS RIDER - LGS SEC	\$ 83,395.22	2.430000	Bill Demand	43,527
242	SG32F	KW TRP MS RIDER - LGS SEC	\$ 1,530.52	2.430000	Bill Demand	743
244	SG32G	KW TRP MS RIDER - LGS PRI	\$ 10,390.97	1.880000	Bill Demand	3,988
322	SG32K	KW TRP MS RIDER-IP PRI	\$ 6,312.47	0.860000	Bill Demand	8,187
324	SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$ 74,623.42	0.810000	Bill Demand	62,298
640	SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 1,879.06	0.006770	Metered KWH	333,492
641	SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 156.19	0.006770	Metered KWH	31,200
642	SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 4,410.67	0.006770	Metered KWH	887,558
Grand Total			\$ 406,177.59			

Revn Yr/Mo 202007

Sum of Sales of ELE Amt						
Tariff Cd	Eqtn Cd	Eqtn Desc	Total	RATE	MEASURE	UNIT
	11 SG32A	CUS TRP MS RIDER - RES	\$ 91.44	3.810000	Customer	24
	15 SG32A	CUS TRP MS RIDER - RES	\$ 160,921.88	3.810000	Customer	42,198
	18 SG32A	CUS TRP MS RIDER - RES	\$ 302.51	3.810000	Customer	78
	30 SG32A	CUS TRP MS RIDER - RES	\$ 22.86	3.810000	Customer	6
	51 SG32A	CUS TRP MS RIDER - RES	\$ 3.81	3.810000	Customer	1
	93 SG32Q	CUS TRP MS RIDER - OL	\$ 204.78	0.980000	Customer	209
	94 SG32Q	CUS TRP MS RIDER - OL	\$ 2,777.32	0.980000	Customer	2,832
	95 SG32Q	CUS TRP MS RIDER - OL	\$ 21.56	0.980000	Customer	22
	97 SG32Q	CUS TRP MS RIDER - OL	\$ 685.92	0.980000	Customer	696
	103 SG32Q	CUS TRP MS RIDER - OL	\$ 3.92	0.980000	Customer	4
	107 SG32Q	CUS TRP MS RIDER - OL	\$ 388.08	0.980000	Customer	396
	109 SG32Q	CUS TRP MS RIDER - OL	\$ 106.82	0.980000	Customer	109
	110 SG32Q	CUS TRP MS RIDER - OL	\$ 78.40	0.980000	Customer	80
	111 SG32Q	CUS TRP MS RIDER - OL	\$ 315.56	0.980000	Customer	322
	115 SG32Q	CUS TRP MS RIDER - OL	\$ 92.12	0.980000	Customer	94
	116 SG32Q	CUS TRP MS RIDER - OL	\$ 689.00	0.980000	Customer	704
	120 SG32Q	CUS TRP MS RIDER - OL	\$ 12.74	0.980000	Customer	13
	122 SG32Q	CUS TRP MS RIDER - OL	\$ 20.58	0.980000	Customer	21
	124 SG32Q	CUS TRP MS RIDER - OL	\$ 3.92	0.980000	Customer	4
	126 SG32Q	CUS TRP MS RIDER - OL	\$ 5.88	0.980000	Customer	6
	208 SG32P	KW TRP MS RIDER - EHG	\$ 16,107.87	2.230000	Bill Demand	7,223
	209 SG32P	KW TRP MS RIDER - EHG	\$ 3,105.06	2.230000	Bill Demand	1,388
	221 SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$ 6,786.42	0.008414	Metered KWH	806,566
	229 SG32D	KWH TRP MS RIDER - GSTOD	\$ 40.12	0.002190	Metered KWH	18,323
	231 SG32B	CUS TRP MS RIDER - SGS	\$ 17,385.28	4.800000	Customer	3,624
	232 SG32B	CUS TRP MS RIDER - SGS	\$ 1,044.96	4.800000	Customer	218
	233 SG32B	CUS TRP MS RIDER - SGS	\$ 283.20	4.800000	Customer	59
	235 SG32C	KW TRP MS RIDER - MGS	\$ 70,966.12	2.240000	Bill Demand	31,951
	237 SG32E	KW TRP MS RIDER - MGS PRI	\$ 77.76	2.160000	Bill Demand	36
	240 SG32F	KW TRP MS RIDER - LGS SEC	\$ 110,915.51	2.430000	Bill Demand	45,670
	242 SG32F	KW TRP MS RIDER - LGS SEC	\$ 1,875.96	2.430000	Bill Demand	772
	244 SG32G	KW TRP MS RIDER - LGS PRI	\$ 17,351.50	1.880000	Bill Demand	9,251
	322 SG32K	KW TRP MS RIDER-IP PRI	\$ 7,326.34	0.860000	Bill Demand	8,519
	324 SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$ 57,438.72	0.810000	Bill Demand	50,001
	640 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 3,071.37	0.006770	Metered KWH	453,695
	641 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 300.57	0.006770	Metered KWH	44,400
	642 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 8,044.76	0.006770	Metered KWH	1,197,346
Grand Total			\$ 488,870.62			

Rev'n Yr/Mo 202008

Sum of Sales of ELE Amt				RATE	MEASURE	UNIT
Tariff Cd	Eqtn Cd	Eqtn Desc	Total			
	11 SG32A	CUS TRP MS RIDER - RES	\$ 91.44	3.810000	Customer	24
	15 SG32A	CUS TRP MS RIDER - RES	\$ 160,928.69	3.810000	Customer	42,189
	18 SG32A	CUS TRP MS RIDER - RES	\$ 293.37	3.810000	Customer	77
	30 SG32A	CUS TRP MS RIDER - RES	\$ 22.86	3.810000	Customer	6
	51 SG32A	CUS TRP MS RIDER - RES	\$ 3.81	3.810000	Customer	1
	93 SG32Q	CUS TRP MS RIDER - OL	\$ 203.84	0.980000	Customer	207
	94 SG32Q	CUS TRP MS RIDER - OL	\$ 2,782.22	0.980000	Customer	2,835
	95 SG32Q	CUS TRP MS RIDER - OL	\$ 21.56	0.980000	Customer	22
	97 SG32Q	CUS TRP MS RIDER - OL	\$ 707.56	0.980000	Customer	718
	103 SG32Q	CUS TRP MS RIDER - OL	\$ 3.92	0.980000	Customer	4
	107 SG32Q	CUS TRP MS RIDER - OL	\$ 389.76	0.980000	Customer	396
	109 SG32Q	CUS TRP MS RIDER - OL	\$ 111.72	0.980000	Customer	114
	110 SG32Q	CUS TRP MS RIDER - OL	\$ 81.34	0.980000	Customer	82
	111 SG32Q	CUS TRP MS RIDER - OL	\$ 315.56	0.980000	Customer	322
	115 SG32Q	CUS TRP MS RIDER - OL	\$ 94.08	0.980000	Customer	96
	116 SG32Q	CUS TRP MS RIDER - OL	\$ 689.92	0.980000	Customer	704
	120 SG32Q	CUS TRP MS RIDER - OL	\$ 12.74	0.980000	Customer	13
	122 SG32Q	CUS TRP MS RIDER - OL	\$ 20.58	0.980000	Customer	21
	124 SG32Q	CUS TRP MS RIDER - OL	\$ 3.92	0.980000	Customer	4
	126 SG32Q	CUS TRP MS RIDER - OL	\$ 5.88	0.980000	Customer	6
	208 SG32P	KW TRP MS RIDER - EHG	\$ 15,704.49	2.230000	Bill Demand	7,071
	209 SG32P	KW TRP MS RIDER - EHG	\$ 3,003.69	2.230000	Bill Demand	1,345
	221 SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$ 6,392.31	0.008414	Metered KWH	759,727
	229 SG32D	KWH TRP MS RIDER - GSTOD	\$ 39.08	0.002190	Metered KWH	17,846
	231 SG32B	CUS TRP MS RIDER - SGS	\$ 17,336.16	4.800000	Customer	3,614
	232 SG32B	CUS TRP MS RIDER - SGS	\$ 1,046.40	4.800000	Customer	218
	233 SG32B	CUS TRP MS RIDER - SGS	\$ 283.20	4.800000	Customer	59
	235 SG32C	KW TRP MS RIDER - MGS	\$ 70,278.73	2.240000	Bill Demand	31,417
	237 SG32E	KW TRP MS RIDER - MGS PRI	\$ 86.40	2.160000	Bill Demand	40
	240 SG32F	KW TRP MS RIDER - LGS SEC	\$ 110,008.53	2.430000	Bill Demand	45,271
	242 SG32F	KW TRP MS RIDER - LGS SEC	\$ 1,764.18	2.430000	Bill Demand	726
	244 SG32G	KW TRP MS RIDER - LGS PRI	\$ 18,643.96	1.880000	Bill Demand	9,917
	322 SG32K	KW TRP MS RIDER-IP PRI	\$ 7,083.82	0.860000	Bill Demand	8,237
	324 SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$ 80,334.18	0.810000	Bill Demand	80,521
	640 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 3,714.44	0.006770	Metered KWH	548,685
	641 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 507.73	0.006770	Metered KWH	75,000
	642 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 9,350.56	0.006770	Metered KWH	1,388,112
Grand Total			\$ 512,362.63			

Rev'n Yr/Mo 202009

Sum of Sales of ELE Amt						
Tariff Cd	Eqtn Cd	Eqtn Desc	Total	RATE	MEASURE	UNIT
	11 SG32A	CUS TRP MS RIDER - RES	\$ 91.44	3.810000	Customer	24
	15 SG32A	CUS TRP MS RIDER - RES	\$ 161,143.40	3.810000	Customer	42,266
	18 SG32A	CUS TRP MS RIDER - RES	\$ 289.56	3.810000	Customer	76
	30 SG32A	CUS TRP MS RIDER - RES	\$ 22.86	3.810000	Customer	6
	51 SG32A	CUS TRP MS RIDER - RES	\$ 3.81	3.810000	Customer	1
	93 SG32Q	CUS TRP MS RIDER - OL	\$ 201.88	0.980000	Customer	206
	94 SG32Q	CUS TRP MS RIDER - OL	\$ 2,764.58	0.980000	Customer	2,819
	95 SG32Q	CUS TRP MS RIDER - OL	\$ 21.56	0.980000	Customer	22
	97 SG32Q	CUS TRP MS RIDER - OL	\$ 686.98	0.980000	Customer	696
	103 SG32Q	CUS TRP MS RIDER - OL	\$ 3.92	0.980000	Customer	4
	107 SG32Q	CUS TRP MS RIDER - OL	\$ 389.06	0.980000	Customer	397
	109 SG32Q	CUS TRP MS RIDER - OL	\$ 103.88	0.980000	Customer	106
	110 SG32Q	CUS TRP MS RIDER - OL	\$ 79.38	0.980000	Customer	81
	111 SG32Q	CUS TRP MS RIDER - OL	\$ 315.56	0.980000	Customer	322
	115 SG32Q	CUS TRP MS RIDER - OL	\$ 90.16	0.980000	Customer	92
	116 SG32Q	CUS TRP MS RIDER - OL	\$ 700.70	0.980000	Customer	713
	120 SG32Q	CUS TRP MS RIDER - OL	\$ 12.74	0.980000	Customer	13
	122 SG32Q	CUS TRP MS RIDER - OL	\$ 20.58	0.980000	Customer	21
	124 SG32Q	CUS TRP MS RIDER - OL	\$ 3.92	0.980000	Customer	4
	126 SG32Q	CUS TRP MS RIDER - OL	\$ 5.88	0.980000	Customer	6
	208 SG32P	KW TRP MS RIDER - EHG	\$ 15,685.87	2.230000	Bill Demand	7,078
	209 SG32P	KW TRP MS RIDER - EHG	\$ 3,002.11	2.230000	Bill Demand	1,344
	221 SG32N	KHW TRP MS RIDER - CHURCH SERVICE	\$ 6,181.25	0.008414	Metered KWH	734,641
	229 SG32D	KWH TRP MS RIDER - GSTOD	\$ 7.80	0.002190	Metered KWH	3,558
	231 SG32B	CUS TRP MS RIDER - SGS	\$ 17,454.40	4.800000	Customer	3,640
	232 SG32B	CUS TRP MS RIDER - SGS	\$ 1,055.84	4.800000	Customer	220
	233 SG32B	CUS TRP MS RIDER - SGS	\$ 283.20	4.800000	Customer	59
	235 SG32C	KW TRP MS RIDER - MGS	\$ 69,188.38	2.240000	Bill Demand	30,919
	237 SG32E	KW TRP MS RIDER - MGS PRI	\$ 98.07	2.160000	Bill Demand	63
	240 SG32F	KW TRP MS RIDER - LGS SEC	\$ 108,924.75	2.430000	Bill Demand	44,825
	242 SG32F	KW TRP MS RIDER - LGS SEC	\$ 1,720.44	2.430000	Bill Demand	708
	244 SG32G	KW TRP MS RIDER - LGS PRI	\$ 16,504.52	1.880000	Bill Demand	8,779
	322 SG32K	KW TRP MS RIDER-IP PRI	\$ 7,091.56	0.860000	Bill Demand	8,246
	324 SG32M	KW TRP MS RIDER-IP SUBTRAN/TRAN	\$ 69,651.90	0.810000	Bill Demand	72,309
	640 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 4,123.46	0.006770	Metered KWH	609,107
	641 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 519.91	0.006770	Metered KWH	76,800
	642 SG32O	KWH TRP MS RIDER - PUBLIC SCHOOLS	\$ 10,236.72	0.006770	Metered KWH	1,519,376
Grand Total			\$ 498,682.03			

Equation Code	Equation Description	Rate - eff 06/2019	Rate - eff 06/2020	Billing Unit
SG32A	RS	1.3300000	3.8100000	Customer
SG32B	SGS	1.6700000	4.8000000	Customer
SG32C	MGS	0.7800000	2.2400000	Bill Demand
SG32D	GS TOD	0.0007636	0.0021897	Metered KWH
SG32E	MGS PRI	0.7500000	2.1600000	Bill Demand
SG32F	LGS SEC	0.8500000	2.4300000	Bill Demand
SG32G	LGS PRI	0.6600000	1.8800000	Bill Demand
SG32H	TRANS/SUBTRAN	0.6500000	1.8400000	Bill Demand
SG32J	IP SEC	0.3100000	0.8800000	Bill Demand
SG32K	IP PRIM	0.3000000	0.8600000	Bill Demand
SG32M	IP SUBTRAN/TRAN	0.2800000	0.8100000	Bill Demand
SG32N	CHURCH SERVICE	0.0029340	0.0084140	Metered KWH
SG32O	PUBLIC SCHOOLS	0.0023606	0.0067697	Metered KWH
SG32P	EHG	0.7800000	2.2300000	Bill Demand
SG32Q	OL	0.3400000	0.9800000	Customer



American Electric Power

KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES

Prepared: 07/09/2019 01:28:0

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June 2019

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
011 RS-LMWH	2,132.28	0.00	2,132.28	24,883	0	0.0	21	0	0	8.57	8.57	0.00
015 RS	4,265,209.44	0.00	4,265,209.44	46,807,885	0	1,836.4	41,995	0	0	9.11	9.11	0.00
018 RS EMP	9,293.00	0.00	9,293.00	107,947	0	0.0	81	0	0	8.61	8.61	0.00
030 RS TOD-ON	2,859.45	0.00	2,859.45	34,119	19,551	0.0	5	0	0	8.38	8.38	0.00
051 RSW-LM-EM	134.89	0.00	134.89	1,615	0	0.0	1	0	0	8.35	8.35	0.00
093 OL 7000	2,347.90	0.00	2,347.90	11,336	0	0.0	0	204	218	20.71	20.71	7.95
094 9500 HPS	23,447.92	0.00	23,447.92	80,594	0	0.0	0	2,322	2,804	29.09	29.09	1,203.14
095 OL 20000	477.84	0.00	477.84	2,850	0	0.0	0	15	25	16.77	16.77	0.00
097 22000 HPS	9,305.01	0.00	9,305.01	41,918	0	0.0	0	459	690	22.20	22.20	805.20
103 27500SVPT	164.09	0.00	164.09	296	0	0.0	0	1	4	55.44	55.44	0.00
107 22000HPSF	5,846.13	0.00	5,846.13	24,653	0	0.0	0	214	406	23.71	23.71	611.04
109 50000HPSF	2,204.87	0.00	2,204.87	12,984	0	0.0	0	45	109	16.98	16.98	176.75
110 17000 MH	1,180.16	0.00	1,180.16	5,472	0	0.0	0	40	76	21.57	21.57	28.05
111 9500HPSPT	4,422.97	0.00	4,422.97	9,280	0	0.0	0	62	320	47.66	47.66	279.36
115 9500 HPSF	987.58	0.00	987.58	2,784	0	0.0	0	67	96	35.47	35.47	7.00
116 28800 MH	14,775.05	0.00	14,775.05	80,009	0	0.0	0	213	705	18.47	18.47	1,544.53
120 50000HPSB	364.74	0.00	364.74	1,560	0	0.0	0	1	13	23.38	23.38	79.50
122 16000SVPT	784.61	0.00	784.61	882	0	0.0	0	8	21	88.96	88.96	0.00
124 50000SVPF	180.50	0.00	180.50	480	0	0.0	0	1	4	37.60	37.60	0.00
126 36000MHPF	280.62	0.00	280.62	948	0	0.0	0	3	6	29.60	29.60	10.44
208 EHG	162,836.75	0.00	162,836.75	1,621,878	0	6,157.3	417	0	0	10.04	10.04	0.00
209 EHG MIN	29,627.99	0.00	29,627.99	268,113	0	1,545.0	139	0	0	11.05	11.05	0.00
221 CS	90,448.27	0.00	90,448.27	838,624	0	4,295.0	179	0	0	10.79	10.79	0.00
229 GS TOD	1,427.31	0.00	1,427.31	15,415	8,769	0.0	4	0	0	9.26	9.26	0.00
231 SGS FIXED	207,297.35	0.00	207,297.35	1,738,809	360	3,148.4	3,566	0	0	11.92	11.92	0.00
232 SGS MEAS	16,558.64	0.00	16,558.64	149,379	0	333.7	225	0	0	11.08	11.08	0.00
233 SGS NMTR	2,295.79	0.00	2,295.79	15,517	0	0.0	61	0	0	14.80	14.80	0.00
235 MGS SEC	1,030,831.97	0.00	1,030,831.97	9,973,554	0	34,154.0	1,330	0	0	10.34	10.34	0.00
237 MGS PRI	1,429.16	0.00	1,429.16	13,125	0	44.0	1	0	0	10.89	10.89	0.00
240 LGS SEC	1,455,963.51	0.00	1,455,963.51	17,082,656	0	40,404.0	176	0	0	8.52	8.52	0.00
242 LGS M SEC	26,939.91	0.00	26,939.91	305,200	0	779.0	4	0	0	8.83	8.83	0.00
244 LGS PRI	247,466.53	0.00	247,466.53	2,543,100	0	10,054.0	15	0	0	9.73	9.73	0.00
322 IP PRI	303,514.34	0.00	303,514.34	4,934,400	0	8,064.0	2	0	0	6.15	6.15	0.00
324 IP TRAN	4,591,039.95	0.00	4,591,039.95	79,424,438	0	122,490.0	5	0	0	5.78	5.78	0.00
523 SL	135,715.88	0.00	135,715.88	506,751	0	0.0	4	0	0	26.78	26.78	0.00
640 PS	39,454.88	0.00	39,454.88	398,064	0	1,838.0	14	0	0	9.91	9.91	0.00
641 PS UNITS	3,859.29	0.00	3,859.29	42,600	0	354.0	1	0	0	9.06	9.06	0.00
642 PS ALL E	105,679.48	0.00	105,679.48	1,254,342	0	4,573.0	14	0	0	8.43	8.43	0.00
Grand Total	12,798,786.05	0.00	12,798,786.05	168,378,460	28,680	240,069.8	48,260	3,655	5,497	7.60	7.60	4,752.96



American Electric Power

KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES

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July 2019

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
011 RS-LMWH	2,619.06	0.00	2,619.06	30,930	0	0.0	21	0	0	8.47	8.47	0.00
015 RS	5,097,044.59	0.00	5,097,044.59	57,055,278	0	2,454.7	41,927	0	0	8.93	8.93	0.00
018 RS EMP	10,878.26	0.00	10,878.26	128,156	0	0.0	81	0	0	8.49	8.49	0.00
030 RS TOD-ON	3,250.34	0.00	3,250.34	38,256	21,540	0.0	7	0	0	8.50	8.50	0.00
051 RSW-LM-EM	155.80	0.00	155.80	1,875	0	0.0	1	0	0	8.31	8.31	0.00
093 OL 7000	2,359.64	0.00	2,359.64	11,908	0	0.0	0	202	220	19.82	19.82	7.95
094 9500 HPS	23,585.02	0.00	23,585.02	85,740	0	0.0	0	2,321	2,784	27.51	27.51	1,207.30
095 OL 20000	480.53	0.00	480.53	3,025	0	0.0	0	15	25	15.89	15.89	0.00
097 22000 HPS	9,369.09	0.00	9,369.09	44,650	0	0.0	0	460	690	20.98	20.98	805.20
103 27500SVPT	164.41	0.00	164.41	316	0	0.0	0	1	4	52.03	52.03	0.00
107 22000HPSF	5,832.49	0.00	5,832.49	26,014	0	0.0	0	212	403	22.42	22.42	611.04
109 50000HPSF	2,211.30	0.00	2,211.30	13,715	0	0.0	0	45	110	16.12	16.12	176.75
110 17000 MH	1,193.74	0.00	1,193.74	5,873	0	0.0	0	41	77	20.33	20.33	28.05
111 9500HPSPT	4,453.39	0.00	4,453.39	9,920	0	0.0	0	62	320	44.89	44.89	279.36
115 9500 HPSF	985.42	0.00	985.42	2,945	0	0.0	0	66	95	33.46	33.46	7.00
116 28800 MH	15,333.78	0.00	15,333.78	86,506	0	0.0	0	219	729	17.73	17.73	1,619.45
120 50000HPSB	365.21	0.00	365.21	1,664	0	0.0	0	1	13	21.95	21.95	79.50
122 16000SVPT	786.54	0.00	786.54	945	0	0.0	0	8	21	83.23	83.23	0.00
124 50000SVPF	180.81	0.00	180.81	512	0	0.0	0	1	4	35.31	35.31	0.00
126 36000MHPF	280.78	0.00	280.78	948	0	0.0	0	3	6	29.62	29.62	10.44
208 EHG	177,143.06	0.00	177,143.06	1,763,467	0	6,414.0	426	0	0	10.05	10.05	0.00
209 EHG MIN	37,077.55	0.00	37,077.55	349,381	0	1,765.0	142	0	0	10.61	10.61	0.00
221 CS	106,919.29	0.00	106,919.29	991,742	0	4,599.4	185	0	0	10.78	10.78	0.00
229 GS TOD	1,440.92	0.00	1,440.92	14,885	7,858	0.0	4	0	0	9.68	9.68	0.00
231 SGS FIXED	222,994.94	0.00	222,994.94	1,905,901	0	3,434.5	3,591	0	0	11.70	11.70	0.00
232 SGS MEAS	18,008.42	0.00	18,008.42	165,538	0	365.8	225	0	0	10.88	10.88	0.00
233 SGS NMTR	2,199.60	0.00	2,199.60	14,872	0	0.0	58	0	0	14.79	14.79	0.00
235 MGS SEC	1,123,989.65	0.00	1,123,989.65	10,928,247	0	35,978.0	1,342	0	0	10.29	10.29	0.00
237 MGS PRI	1,453.74	0.00	1,453.74	13,125	0	45.0	1	0	0	11.08	11.08	0.00
240 LGS SEC	1,644,370.82	0.00	1,644,370.82	18,567,352	0	48,126.0	185	0	0	8.86	8.86	0.00
242 LGS M SEC	29,833.18	0.00	29,833.18	348,400	0	804.0	4	0	0	8.56	8.56	0.00
244 LGS PRI	249,265.92	0.00	249,265.92	2,576,250	0	9,889.0	15	0	0	9.68	9.68	0.00
322 IP PRI	318,920.76	0.00	318,920.76	5,227,100	0	8,371.0	2	0	0	6.10	6.10	0.00
324 IP TRAN	5,174,260.76	0.00	5,174,260.76	84,440,890	1,331,500-	152,312.0	6	0	0	6.13	6.13	0.00
523 SL	135,738.49	0.00	135,738.49	541,266	0	0.0	4	0	0	25.08	25.08	0.00
640 PS	45,461.06	0.00	45,461.06	456,899	0	1,701.8	14	0	0	9.95	9.95	0.00
641 PS UNITS	4,216.01	0.00	4,216.01	46,200	0	222.0	1	0	0	9.13	9.13	0.00
642 PS ALL E	105,138.61	0.00	105,138.61	1,230,270	0	3,779.0	14	0	0	8.55	8.55	0.00
Grand Total	14,579,962.98	0.00	14,579,962.98	187,130,961	1,302,102-	280,261.2	48,256	3,657	5,501	7.79	7.79	4,832.04



American Electric Power

KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES

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August 2019

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
011 RS-LMWH	2,441.26	0.00	2,441.26	28,681	0	0.0	21	0	0	8.51	8.51	0.00
015 RS	4,825,594.76	0.00	4,825,594.76	53,618,925	0	2,499.1	41,998	0	0	9.00	9.00	0.00
018 RS EMP	10,322.08	0.00	10,322.08	120,846	0	0.0	81	0	0	8.54	8.54	0.00
030 RS TOD-ON	3,106.38	0.00	3,106.38	36,258	19,592	0.0	6	0	0	8.57	8.57	0.00
051 RSW-LM-EM	136.34	0.00	136.34	1,627	0	0.0	1	0	0	8.38	8.38	0.00
093 OL 7000	2,342.92	0.00	2,342.92	13,574	0	0.0	0	202	217	17.26	17.26	7.95
094 9500 HPS	23,665.81	0.00	23,665.81	97,155	0	0.0	0	2,333	2,797	24.36	24.36	1,209.16
095 OL 20000	488.00	0.00	488.00	3,468	0	0.0	0	15	26	14.07	14.07	0.00
097 22000 HPS	9,398.05	0.00	9,398.05	50,906	0	0.0	0	460	695	18.46	18.46	810.24
103 27500SVPT	164.41	0.00	164.41	360	0	0.0	0	1	4	45.67	45.67	0.00
107 22000HPSF	5,903.86	0.00	5,903.86	30,055	0	0.0	0	215	408	19.64	19.64	603.36
109 50000HPSF	2,175.41	0.00	2,175.41	15,501	0	0.0	0	43	107	14.03	14.03	176.75
110 17000 MH	1,202.45	0.00	1,202.45	6,776	0	0.0	0	41	77	17.75	17.75	28.05
111 9500HPSPT	4,449.08	0.00	4,449.08	11,187	0	0.0	0	62	320	39.77	39.77	279.36
115 9500 HPSF	1,002.15	0.00	1,002.15	3,378	0	0.0	0	67	97	29.67	29.67	7.00
116 28800 MH	14,797.40	0.00	14,797.40	96,186	0	0.0	0	215	710	15.38	15.38	1,548.48
120 50000HPSB	365.21	0.00	365.21	1,898	0	0.0	0	1	13	19.24	19.24	79.50
122 16000SVPT	786.54	0.00	786.54	1,071	0	0.0	0	8	21	73.44	73.44	0.00
124 50000SVPF	180.81	0.00	180.81	584	0	0.0	0	1	4	30.96	30.96	0.00
126 36000MHPF	280.78	0.00	280.78	948	0	0.0	0	3	6	29.62	29.62	10.44
208 EHG	177,161.05	0.00	177,161.05	1,759,170	0	6,509.3	426	0	0	10.07	10.07	0.00
209 EHG MIN	35,594.30	0.00	35,594.30	332,990	0	1,723.3	140	0	0	10.69	10.69	0.00
221 CS	101,888.99	0.00	101,888.99	941,314	0	4,528.9	185	0	0	10.82	10.82	0.00
229 GS TOD	1,585.85	0.00	1,585.85	16,699	8,576	0.0	4	0	0	9.50	9.50	0.00
231 SGS FIXED	216,815.69	0.00	216,815.69	1,829,636	0	3,421.5	3,584	0	0	11.85	11.85	0.00
232 SGS MEAS	17,728.66	0.00	17,728.66	161,228	0	360.4	228	0	0	11.00	11.00	0.00
233 SGS NMTR	2,230.73	0.00	2,230.73	14,878	0	0.0	60	0	0	14.99	14.99	0.00
235 MGS SEC	1,090,116.59	0.00	1,090,116.59	10,566,046	0	34,938.0	1,318	0	0	10.32	10.32	0.00
237 MGS PRI	1,444.10	0.00	1,444.10	13,125	0	44.0	1	0	0	11.00	11.00	0.00
240 LGS SEC	1,575,441.08	0.00	1,575,441.08	17,562,416	0	47,054.0	179	0	0	8.97	8.97	0.00
242 LGS M SEC	29,629.48	0.00	29,629.48	350,400	0	778.0	4	0	0	8.46	8.46	0.00
244 LGS PRI	237,981.16	0.00	237,981.16	2,397,800	0	9,736.0	14	0	0	9.92	9.92	0.00
322 IP PRI	305,584.30	0.00	305,584.30	4,936,000	0	8,205.0	2	0	0	6.19	6.19	0.00
324 IP TRAN	2,228,280.76	0.00	2,228,280.76	38,543,665	1,935,865-	58,263.0	3	0	0	5.78	5.78	0.00
523 SL	135,688.57	0.00	135,688.57	613,822	0	0.0	4	0	0	22.11	22.11	0.00
640 PS	60,775.69	0.00	60,775.69	612,174	0	2,671.8	14	0	0	9.93	9.93	0.00
641 PS UNITS	6,965.12	0.00	6,965.12	78,000	0	392.4	1	0	0	8.93	8.93	0.00
642 PS ALL E	128,358.91	0.00	128,358.91	1,502,816	0	5,354.3	15	0	0	8.54	8.54	0.00
Grand Total	11,262,074.73	0.00	11,262,074.73	136,371,563	1,907,697-	186,479.0	48,289	3,667	5,502	8.26	8.26	4,760.29



American Electric Power

KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES

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September 2019

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
011 RS-LMWH	2,501.39	0.00	2,501.39	29,509	0	0.0	20	0	0	8.48	8.48	0.00
015 RS	4,766,063.48	0.00	4,766,063.48	52,891,045	0	2,547.5	41,983	0	0	9.01	9.01	0.00
018 RS EMP	10,334.15	0.00	10,334.15	121,049	0	0.0	81	0	0	8.54	8.54	0.00
030 RS TOD-ON	3,108.22	0.00	3,108.22	37,070	21,424	0.0	6	0	0	8.38	8.38	0.00
051 RSW-LM-EM	119.48	0.00	119.48	1,412	0	0.0	1	0	0	8.46	8.46	0.00
093 OL 7000	2,342.05	0.00	2,342.05	14,859	0	0.0	0	202	217	15.76	15.76	7.95
094 9500 HPS	23,494.45	0.00	23,494.45	107,133	0	0.0	0	2,337	2,813	21.93	21.93	1,210.37
095 OL 20000	479.62	0.00	479.62	3,790	0	0.0	0	15	25	12.65	12.65	0.00
097 22000 HPS	9,376.38	0.00	9,376.38	55,721	0	0.0	0	458	692	16.83	16.83	801.76
103 27500SVPT	164.41	0.00	164.41	396	0	0.0	0	1	4	41.52	41.52	0.00
107 22000HPSF	5,848.87	0.00	5,848.87	32,506	0	0.0	0	214	406	17.99	17.99	604.15
109 50000HPSF	2,167.24	0.00	2,167.24	16,960	0	0.0	0	43	106	12.78	12.78	176.75
110 17000 MH	1,191.85	0.00	1,191.85	7,272	0	0.0	0	41	78	16.39	16.39	28.05
111 9500HPSPT	4,453.21	0.00	4,453.21	12,473	0	0.0	0	62	321	35.70	35.70	279.36
115 9500 HPSF	1,003.64	0.00	1,003.64	3,756	0	0.0	0	68	99	26.72	26.72	7.00
116 28800 MH	14,589.13	0.00	14,589.13	104,665	0	0.0	0	214	693	13.94	13.94	1,538.95
120 50000HPSB	365.21	0.00	365.21	2,080	0	0.0	0	1	13	17.56	17.56	79.50
122 16000SVPT	786.54	0.00	786.54	1,197	0	0.0	0	8	21	65.71	65.71	0.00
124 50000SVPF	180.81	0.00	180.81	640	0	0.0	0	1	4	28.25	28.25	0.00
126 36000MHPF	280.78	0.00	280.78	948	0	0.0	0	3	6	29.62	29.62	10.44
208 EHG	178,370.52	0.00	178,370.52	1,771,347	0	6,557.5	430	0	0	10.07	10.07	0.00
209 EHG MIN	35,882.68	0.00	35,882.68	336,391	0	1,676.3	140	0	0	10.67	10.67	0.00
221 CS	104,129.33	0.00	104,129.33	962,496	0	4,539.6	187	0	0	10.82	10.82	0.00
229 GS TOD	2,087.23	0.00	2,087.23	22,535	11,438	0.0	4	0	0	9.26	9.26	0.00
231 SGS FIXED	216,455.20	0.00	216,455.20	1,826,720	0	3,417.3	3,572	0	0	11.85	11.85	0.00
232 SGS MEAS	18,024.86	0.00	18,024.86	165,269	0	361.2	229	0	0	10.91	10.91	0.00
233 SGS NMTR	2,215.15	0.00	2,215.15	14,875	0	0.0	59	0	0	14.89	14.89	0.00
235 MGS SEC	1,093,111.66	0.00	1,093,111.66	10,595,346	0	35,129.0	1,311	0	0	10.32	10.32	0.00
237 MGS PRI	1,283.76	0.00	1,283.76	11,375	0	39.0	1	0	0	11.29	11.29	0.00
240 LGS SEC	1,594,295.51	0.00	1,594,295.51	17,892,590	0	47,093.0	180	0	0	8.91	8.91	0.00
242 LGS M SEC	28,253.64	0.00	28,253.64	325,200	0	782.0	4	0	0	8.69	8.69	0.00
244 LGS PRI	241,129.46	0.00	241,129.46	2,517,150	0	9,404.0	16	0	0	9.58	9.58	0.00
322 IP PRI	311,171.14	0.00	311,171.14	5,119,700	0	8,111.0	2	0	0	6.08	6.08	0.00
324 IP TRAN	3,423,044.88	0.00	3,423,044.88	61,088,978	6,680,162-	88,407.0	3	0	0	5.60	5.60	0.00
523 SL	135,781.07	0.00	135,781.07	679,551	0	0.0	4	0	0	19.98	19.98	0.00
640 PS	64,743.81	0.00	64,743.81	652,795	0	2,620.6	14	0	0	9.92	9.92	0.00
641 PS UNITS	7,483.82	0.00	7,483.82	84,000	0	366.6	1	0	0	8.91	8.91	0.00
642 PS ALL E	144,551.44	0.00	144,551.44	1,694,214	0	5,508.9	15	0	0	8.53	8.53	0.00
Grand Total	12,450,866.07	0.00	12,450,866.07	159,205,013	6,647,300-	216,560.5	48,263	3,668	5,498	7.82	7.82	4,744.28



American Electric Power

KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
011 RS-LMWH	1,781.70	0.00	1,781.70	20,489	0	0.0	20	0	0	8.70	8.70	0.00
015 RS	3,793,519.89	0.00	3,793,519.89	40,718,400	0	2,594.5	42,013	0	0	9.32	9.32	0.00
018 RS EMP	8,541.10	0.00	8,541.10	97,252	0	0.0	82	0	0	8.78	8.78	0.00
030 RS TOD-ON	2,798.98	0.00	2,798.98	32,402	17,444	0.0	6	0	0	8.64	8.64	0.00
051 RSW-LM-EM	107.87	0.00	107.87	1,264	0	0.0	1	0	0	8.53	8.53	0.00
093 OL 7000	2,342.13	0.00	2,342.13	17,471	0	0.0	0	201	215	13.41	13.41	7.95
094 9500 HPS	23,744.22	0.00	23,744.22	125,309	0	0.0	0	2,330	2,801	18.95	18.95	1,210.85
095 OL 20000	473.89	0.00	473.89	4,364	0	0.0	0	15	25	10.86	10.86	0.00
097 22000 HPS	9,420.25	0.00	9,420.25	65,498	0	0.0	0	461	693	14.38	14.38	822.76
103 27500SVPT	164.41	0.00	164.41	464	0	0.0	0	1	4	35.43	35.43	0.00
107 22000HPSF	5,830.70	0.00	5,830.70	38,098	0	0.0	0	212	402	15.30	15.30	603.47
109 50000HPSF	2,172.76	0.00	2,172.76	19,921	0	0.0	0	43	107	10.91	10.91	176.75
110 17000 MH	1,205.12	0.00	1,205.12	8,687	0	0.0	0	42	78	13.87	13.87	28.05
111 9500HPSPT	4,455.66	0.00	4,455.66	14,403	0	0.0	0	63	321	30.94	30.94	279.36
115 9500 HPSF	1,005.90	0.00	1,005.90	4,365	0	0.0	0	68	97	23.04	23.04	7.00
116 28800 MH	14,622.59	0.00	14,622.59	122,772	0	0.0	0	213	694	11.91	11.91	1,554.85
120 50000HPSB	365.21	0.00	365.21	2,444	0	0.0	0	1	13	14.94	14.94	79.50
122 16000SVPT	786.54	0.00	786.54	1,386	0	0.0	0	8	21	56.75	56.75	0.00
124 50000SVPF	180.81	0.00	180.81	752	0	0.0	0	1	4	24.04	24.04	0.00
126 36000MHPF	280.81	0.00	280.81	948	0	0.0	0	3	6	29.62	29.62	10.44
208 EHG	154,857.18	0.00	154,857.18	1,486,769	0	6,834.6	446	0	0	10.42	10.42	0.00
209 EHG MIN	28,389.09	0.00	28,389.09	245,495	0	1,867.9	139	0	0	11.56	11.56	0.00
221 CS	78,151.88	0.00	78,151.88	708,386	0	4,914.2	187	0	0	11.03	11.03	0.00
229 GS TOD	2,058.22	0.00	2,058.22	21,192	9,479	0.0	4	0	0	9.71	9.71	0.00
231 SGS FIXED	194,810.91	0.00	194,810.91	1,568,512	0	3,578.0	3,589	0	0	12.42	12.42	0.00
232 SGS MEAS	16,252.33	0.00	16,252.33	143,835	0	348.9	227	0	0	11.30	11.30	0.00
233 SGS NMTR	2,215.19	0.00	2,215.19	14,875	0	0.0	59	0	0	14.89	14.89	0.00
235 MGS SEC	953,488.01	0.00	953,488.01	8,847,613	0	33,993.5	1,284	0	0	10.78	10.78	0.00
237 MGS PRI	1,330.16	0.00	1,330.16	12,250	0	38.0	1	0	0	10.86	10.86	0.00
240 LGS SEC	1,482,486.41	0.00	1,482,486.41	16,106,748	0	46,198.0	183	0	0	9.20	9.20	0.00
242 LGS M SEC	24,742.23	0.00	24,742.23	270,400	0	747.0	4	0	0	9.15	9.15	0.00
244 LGS PRI	229,874.28	0.00	229,874.28	2,277,850	0	9,528.0	15	0	0	10.09	10.09	0.00
322 IP PRI	291,291.04	0.00	291,291.04	4,560,900	0	8,201.0	2	0	0	6.39	6.39	0.00
324 IP TRAN	6,025,881.72	0.00	6,025,881.72	103,649,201	0	160,844.0	6	0	0	5.81	5.81	0.00
523 SL	129,531.53	0.00	129,531.53	791,043	0	0.0	4	0	0	16.37	16.37	0.00
640 PS	52,162.24	0.00	52,162.24	525,043	0	2,554.7	14	0	0	9.93	9.93	0.00
641 PS UNITS	6,083.33	0.00	6,083.33	67,800	0	354.6	1	0	0	8.97	8.97	0.00
642 PS ALL E	122,390.92	0.00	122,390.92	1,433,336	0	5,233.8	15	0	0	8.54	8.54	0.00
Grand Total	13,669,797.21	0.00	13,669,797.21	184,027,937	26,923	287,830.7	48,302	3,662	5,481	7.43	7.43	4,780.98



American Electric Power

KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
011 RS-LMWH	2,293.84	0.00	2,293.84	26,208	0	0.0	20	0	0	8.75	8.75	0.00
015 RS	4,670,373.01	0.00	4,670,373.01	50,370,096	0	3,288.8	41,992	0	0	9.27	9.27	0.00
018 RS EMP	9,740.94	0.00	9,740.94	110,303	0	0.0	81	0	0	8.83	8.83	0.00
030 RS TOD-ON	2,623.63	0.00	2,623.63	29,904	16,497	0.0	6	0	0	8.77	8.77	0.00
051 RSW-LM-EM	137.24	0.00	137.24	1,606	0	0.0	1	0	0	8.55	8.55	0.00
093 OL 7000	2,347.14	0.00	2,347.14	18,470	0	0.0	0	200	215	12.71	12.71	7.95
094 9500 HPS	23,879.42	0.00	23,879.42	133,881	0	0.0	0	2,337	2,811	17.84	17.84	1,214.07
095 OL 20000	444.46	0.00	444.46	4,324	0	0.0	0	14	23	10.28	10.28	0.00
097 22000 HPS	9,565.04	0.00	9,565.04	69,594	0	0.0	0	465	703	13.74	13.74	813.94
103 27500SVPT	164.84	0.00	164.84	488	0	0.0	0	1	4	33.78	33.78	0.00
107 22000HPSF	5,831.70	0.00	5,831.70	39,836	0	0.0	0	211	401	14.64	14.64	602.75
109 50000HPSF	2,184.38	0.00	2,184.38	20,988	0	0.0	0	43	106	10.41	10.41	176.75
110 17000 MH	1,210.51	0.00	1,210.51	9,163	0	0.0	0	41	77	13.21	13.21	28.05
111 9500HPSPT	4,476.91	0.00	4,476.91	15,408	0	0.0	0	63	321	29.06	29.06	279.36
115 9500 HPSF	1,009.14	0.00	1,009.14	4,656	0	0.0	0	68	97	21.67	21.67	7.00
116 28800 MH	14,833.55	0.00	14,833.55	130,275	0	0.0	0	213	706	11.39	11.39	1,542.27
120 50000HPSB	367.74	0.00	367.74	2,574	0	0.0	0	1	13	14.29	14.29	79.50
122 16000SVPT	787.69	0.00	787.69	1,470	0	0.0	0	8	21	53.58	53.58	0.00
124 50000SVPF	181.55	0.00	181.55	792	0	0.0	0	1	4	22.92	22.92	0.00
126 36000MHPF	296.81	0.00	296.81	958	0	0.0	0	3	8	30.98	30.98	10.44
208 EHG	163,351.37	0.00	163,351.37	1,550,335	0	8,676.0	454	0	0	10.54	10.54	0.00
209 EHG MIN	38,723.62	0.00	38,723.62	353,587	0	2,851.2	139	0	0	10.95	10.95	0.00
221 CS	79,418.56	0.00	79,418.56	707,398	0	5,047.6	187	0	0	11.23	11.23	0.00
229 GS TOD	2,574.69	0.00	2,574.69	26,661	12,481	0.0	4	0	0	9.66	9.66	0.00
231 SGS FIXED	205,133.74	0.00	205,133.74	1,654,385	0	4,130.0	3,596	0	0	12.40	12.40	0.00
232 SGS MEAS	17,564.46	0.00	17,564.46	156,084	0	362.1	228	0	0	11.25	11.25	0.00
233 SGS NMTR	2,240.38	0.00	2,240.38	14,875	0	0.0	59	0	0	15.06	15.06	0.00
235 MGS SEC	932,535.56	0.00	932,535.56	8,401,428	0	34,078.0	1,274	0	0	11.10	11.10	0.00
237 MGS PRI	1,232.33	0.00	1,232.33	11,375	0	32.0	1	0	0	10.83	10.83	0.00
240 LGS SEC	1,414,205.88	0.00	1,414,205.88	14,893,384	0	44,026.0	183	0	0	9.50	9.50	0.00
242 LGS M SEC	29,698.53	0.00	29,698.53	299,200	0	979.0	4	0	0	9.93	9.93	0.00
244 LGS PRI	237,001.53	0.00	237,001.53	2,274,900	0	9,809.0	15	0	0	10.42	10.42	0.00
322 IP PRI	266,644.01	0.00	266,644.01	4,005,100	0	7,392.0	2	0	0	6.66	6.66	0.00
324 IP TRAN	2,088,833.08	0.00	2,088,833.08	32,099,794	0	58,855.0	3	0	0	6.51	6.51	0.00
523 SL	135,187.03	0.00	135,187.03	831,090	0	0.0	4	0	0	16.27	16.27	0.00
640 PS	50,718.55	0.00	50,718.55	499,021	0	2,178.9	14	0	0	10.16	10.16	0.00
641 PS UNITS	5,032.55	0.00	5,032.55	54,600	0	315.6	1	0	0	9.22	9.22	0.00
642 PS ALL E	121,545.27	0.00	121,545.27	1,393,606	0	6,573.1	15	0	0	8.72	8.72	0.00
Grand Total	10,544,390.68	0.00	10,544,390.68	120,217,817	28,978	188,594.3	48,283	3,669	5,510	8.77	8.77	4,762.08



American Electric Power

KINGSPORT POWER COMPANY

TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES

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TARIFF	REVENUE	FUEL CLAUSE	REVENUE EXCL FUEL CLAUSE	METERED KWH	OFF PK KWH	BILLING DEMAND	# OF CUST INCL	# OF CUST EXCL	# OF LAMPS	REALIZATION		FACILITY CHARGE
										INCL FUEL	EXCL FUEL	
011 RS-LMWH	3,259.14	0.00	3,259.14	36,855	0	0.0	22	0	0	8.84	8.84	0.00
015 RS	6,441,032.44	0.00	6,441,032.44	69,859,969	0	3,482.7	42,153	0	0	9.22	9.22	0.00
018 RS EMP	13,463.17	0.00	13,463.17	152,731	0	0.0	81	0	0	8.81	8.81	0.00
030 RS TOD-ON	2,869.74	0.00	2,869.74	32,561	19,100	0.0	6	0	0	8.81	8.81	0.00
051 RSW-LM-EM	183.66	0.00	183.66	2,106	0	0.0	1	0	0	8.72	8.72	0.00
093 OL 7000	2,359.41	0.00	2,359.41	19,690	0	0.0	0	200	216	11.98	11.98	7.95
094 9500 HPS	24,024.25	0.00	24,024.25	145,267	0	0.0	0	2,343	2,816	16.54	16.54	1,228.63
095 OL 20000	429.54	0.00	429.54	4,466	0	0.0	0	13	22	9.62	9.62	0.00
097 22000 HPS	9,658.32	0.00	9,658.32	75,438	0	0.0	0	467	703	12.80	12.80	818.56
103 27500SVPT	165.19	0.00	165.19	528	0	0.0	0	1	4	31.29	31.29	0.00
107 22000HPSF	5,852.69	0.00	5,852.69	42,970	0	0.0	0	211	399	13.62	13.62	602.75
109 50000HPSF	2,198.21	0.00	2,198.21	22,622	0	0.0	0	43	106	9.72	9.72	176.75
110 17000 MH	1,227.79	0.00	1,227.79	9,972	0	0.0	0	42	78	12.31	12.31	30.44
111 9500HPSPT	4,458.63	0.00	4,458.63	16,473	0	0.0	0	63	340	27.07	27.07	285.53
115 9500 HPSF	1,026.42	0.00	1,026.42	5,082	0	0.0	0	69	98	20.20	20.20	12.83
116 28800 MH	14,836.81	0.00	14,836.81	140,196	0	0.0	0	214	695	10.58	10.58	1,536.38
120 50000HPSB	369.52	0.00	369.52	2,782	0	0.0	0	1	13	13.28	13.28	79.50
122 16000SVPT	789.05	0.00	789.05	1,575	0	0.0	0	8	21	50.10	50.10	0.00
124 50000SVPF	182.13	0.00	182.13	856	0	0.0	0	1	4	21.28	21.28	0.00
126 36000MHPF	282.65	0.00	282.65	948	0	0.0	0	3	6	29.82	29.82	10.44
208 EHG	206,726.78	0.00	206,726.78	1,959,136	0	8,736.5	461	0	0	10.55	10.55	0.00
209 EHG MIN	53,758.48	0.00	53,758.48	517,009	0	2,826.4	139	0	0	10.40	10.40	0.00
221 CS	100,960.29	0.00	100,960.29	895,495	0	4,815.3	187	0	0	11.27	11.27	0.00
229 GS TOD	2,950.64	0.00	2,950.64	33,547	20,349	0.0	4	0	0	8.80	8.80	0.00
231 SGS FIXED	249,295.33	0.00	249,295.33	2,120,360	0	4,128.7	3,597	0	0	11.76	11.76	0.00
232 SGS MEAS	21,072.64	0.00	21,072.64	192,909	0	385.2	227	0	0	10.92	10.92	0.00
233 SGS NMTR	3,037.23	0.00	3,037.23	23,153	0	0.0	60	0	0	13.12	13.12	0.00
235 MGS SEC	1,034,152.14	0.00	1,034,152.14	9,513,800	0	33,149.8	1,280	0	0	10.87	10.87	0.00
237 MGS PRI	1,500.71	0.00	1,500.71	14,875	0	32.0	1	0	0	10.09	10.09	0.00
240 LGS SEC	1,504,687.76	0.00	1,504,687.76	16,269,136	0	42,109.0	183	0	0	9.25	9.25	0.00
242 LGS M SEC	35,767.27	0.00	35,767.27	393,600	0	968.0	4	0	0	9.09	9.09	0.00
244 LGS PRI	263,278.45	0.00	263,278.45	2,723,100	0	9,606.0	15	0	0	9.67	9.67	0.00
322 IP PRI	301,879.36	0.00	301,879.36	4,899,100	0	6,935.0	2	0	0	6.16	6.16	0.00
324 IP TRAN	5,733,075.54	0.00	5,733,075.54	92,601,014	0	151,058.0	5	0	0	6.19	6.19	0.00
523 SL	135,176.27	0.00	135,176.27	897,687	0	0.0	4	0	0	15.06	15.06	0.00
640 PS	60,210.09	0.00	60,210.09	579,266	0	2,184.8	14	0	0	10.39	10.39	0.00
641 PS UNITS	6,572.95	0.00	6,572.95	69,600	0	293.4	1	0	0	9.44	9.44	0.00
642 PS ALL E	159,940.65	0.00	159,940.65	1,782,698	0	7,372.9	15	0	0	8.97	8.97	0.00
Grand Total	16,402,711.34	0.00	16,402,711.34	206,058,572	39,449	278,083.7	48,462	3,679	5,521	7.96	7.96	4,789.76



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TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES
1 MONTH BILLED - MCSR0162 - FINAL

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January 2020

Realization													
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	3,336.20	0.00	3,336.20	37,473	0	0.0	22	0	0	8.90	8.90	0.00
015	RS	6,291,178.52	0.00	6,291,178.52	67,863,917	0	3,476.4	42,089	0	0	9.27	9.27	0.00
018	RS EMP	13,329.45	0.00	13,329.45	150,849	0	0.0	82	0	0	8.84	8.84	0.00
030	RS TOD-ON	2,764.56	0.00	2,764.56	30,928	17,762	0.0	6	0	0	8.94	8.94	0.00
051	RSW-LM-EM	195.98	0.00	195.98	2,251	0	0.0	1	0	0	8.71	8.71	0.00
093	OL 7000	2,387.62	0.00	2,387.62	19,314	0	0.0	0	199	214	12.36	12.36	7.95
094	9500 HPS	24,549.42	0.00	24,549.42	142,463	0	0.0	0	2,338	2,810	17.23	17.23	1,229.97
095	OL 20000	437.59	0.00	437.59	4,378	0	0.0	0	13	22	10.00	10.00	0.00
097	22000 HPS	9,819.98	0.00	9,819.98	73,900	0	0.0	0	464	701	13.29	13.29	811.75
103	27500SVPT	169.93	0.00	169.93	520	0	0.0	0	1	4	32.68	32.68	0.00
107	22000HPSF	6,010.11	0.00	6,010.11	42,298	0	0.0	0	211	400	14.21	14.21	602.75
109	50000HPSF	2,247.16	0.00	2,247.16	22,260	0	0.0	0	43	106	10.10	10.10	176.75
110	17000 MH	1,285.02	0.00	1,285.02	9,995	0	0.0	0	44	80	12.86	12.86	36.84
111	9500HPSPT	4,595.47	0.00	4,595.47	16,358	0	0.0	0	63	321	28.09	28.09	279.36
115	9500 HPSF	1,055.30	0.00	1,055.30	4,998	0	0.0	0	69	98	21.11	21.11	14.95
116	28800 MH	15,554.35	0.00	15,554.35	140,623	0	0.0	0	215	712	11.06	11.06	1,599.99
120	50000HPSB	379.05	0.00	379.05	2,730	0	0.0	0	1	13	13.88	13.88	79.50
122	16000SVPT	809.26	0.00	809.26	1,554	0	0.0	0	8	21	52.08	52.08	0.00
124	50000SVPF	187.13	0.00	187.13	840	0	0.0	0	1	4	22.28	22.28	0.00



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January 2020

Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
126 36000MHPF	291.46	0.00	291.46	948	0	0.0	0	3	6	30.74	30.74	10.44
208 EHG	200,771.41	0.00	200,771.41	1,873,779	0	8,973.6	456	0	0	10.71	10.71	0.00
209 EHG MIN	52,342.34	0.00	52,342.34	496,337	0	2,851.5	138	0	0	10.55	10.55	0.00
221 CS	94,455.78	0.00	94,455.78	827,181	0	4,938.5	188	0	0	11.42	11.42	0.00
229 GS TOD	2,608.94	0.00	2,608.94	28,850	17,046	0.0	4	0	0	9.04	9.04	0.00
231 SGS FIXED	245,921.35	0.00	245,921.35	2,054,506	0	4,350.2	3,566	0	0	11.97	11.97	0.00
232 SGS MEAS	20,345.02	0.00	20,345.02	182,930	0	357.6	223	0	0	11.12	11.12	0.00
233 SGS NMTR	2,983.14	0.00	2,983.14	18,248	0	0.0	60	0	0	16.35	16.35	0.00
235 MGS SEC	1,025,212.87	0.00	1,025,212.87	9,188,491	0	34,022.0	1,283	0	0	11.16	11.16	0.00
237 MGS PRI	1,510.45	0.00	1,510.45	14,875	0	32.0	1	0	0	10.15	10.15	0.00
240 LGS SEC	1,495,666.74	0.00	1,495,666.74	15,755,370	0	43,023.0	180	0	0	9.49	9.49	0.00
242 LGS M SEC	36,221.85	0.00	36,221.85	375,200	0	1,071.0	4	0	0	9.65	9.65	0.00
244 LGS PRI	245,407.16	0.00	245,407.16	2,499,400	0	8,881.0	15	0	0	9.82	9.82	0.00
322 IP PRI	287,433.67	0.00	287,433.67	4,478,800	0	6,985.0	2	0	0	6.42	6.42	0.00
324 IP TRAN	1,630,703.41	0.00	1,630,703.41	28,184,000	0	39,030.0	1	0	0	5.79	5.79	0.00
523 SL	135,151.76	0.00	135,151.76	881,718	0	0.0	4	0	0	15.33	15.33	0.00
640 PS	53,554.59	0.00	53,554.59	511,839	0	2,226.4	14	0	0	10.46	10.46	0.00
641 PS UNITS	5,818.34	0.00	5,818.34	61,200	0	308.4	1	0	0	9.51	9.51	0.00
642 PS ALL E	151,230.30	0.00	151,230.30	1,681,040	0	7,538.8	15	0	0	9.00	9.00	0.00



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January 2020

Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total	12,067,922.68	0.00	12,067,922.68	137,682,361	34,808	168,065.4	48,355	3,673	5,512	8.77	8.77	4,850.25



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TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES
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Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011 RS-LMWH	3,135.14	0.00	3,135.14	35,066	0	0.0	22	0	0	8.94	8.94	0.00
015 RS	6,004,706.12	0.00	6,004,706.12	64,407,694	0	3,381.6	42,065	0	0	9.32	9.32	0.00
018 RS EMP	12,657.51	0.00	12,657.51	142,352	0	0.0	82	0	0	8.89	8.89	0.00
030 RS TOD-ON	2,780.17	0.00	2,780.17	31,142	18,048	0.0	6	0	0	8.93	8.93	0.00
051 RSW-LM-EM	197.16	0.00	197.16	2,263	0	0.0	1	0	0	8.71	8.71	0.00
093 OL 7000	2,397.20	0.00	2,397.20	16,089	0	0.0	0	198	213	14.90	14.90	7.95
094 9500 HPS	24,708.81	0.00	24,708.81	119,937	0	0.0	0	2,335	2,803	20.60	20.60	1,226.00
095 OL 20000	440.96	0.00	440.96	3,674	0	0.0	0	13	22	12.00	12.00	0.00
097 22000 HPS	9,895.04	0.00	9,895.04	62,004	0	0.0	0	465	699	15.96	15.96	811.75
103 27500SVPT	170.80	0.00	170.80	436	0	0.0	0	1	4	39.17	39.17	0.00
107 22000HPSF	6,059.05	0.00	6,059.05	35,644	0	0.0	0	212	401	17.00	17.00	602.75
109 50000HPSF	2,302.30	0.00	2,302.30	18,868	0	0.0	0	44	110	12.20	12.20	176.75
110 17000 MH	1,296.88	0.00	1,296.88	8,287	0	0.0	0	44	80	15.65	15.65	43.23
111 9500HPSPT	4,637.05	0.00	4,637.05	13,800	0	0.0	0	63	321	33.60	33.60	279.36
115 9500 HPSF	1,055.84	0.00	1,055.84	4,178	0	0.0	0	68	98	25.27	25.27	14.95
116 28800 MH	15,565.43	0.00	15,565.43	117,510	0	0.0	0	216	715	13.25	13.25	1,564.20
120 50000HPSB	380.42	0.00	380.42	2,288	0	0.0	0	1	13	16.63	16.63	79.50
122 16000SVPT	816.67	0.00	816.67	1,302	0	0.0	0	8	21	62.72	62.72	0.00
124 50000SVPF	188.04	0.00	188.04	704	0	0.0	0	1	4	26.71	26.71	0.00



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Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
126 36000MHPF	291.95	0.00	291.95	948	0	0.0	0	3	6	30.80	30.80	10.44
208 EHG	201,534.53	0.00	201,534.53	1,879,046	0	8,871.3	460	0	0	10.73	10.73	0.00
209 EHG MIN	53,738.45	0.00	53,738.45	510,140	0	2,903.6	138	0	0	10.53	10.53	0.00
221 CS	98,371.69	0.00	98,371.69	860,958	0	5,061.8	188	0	0	11.43	11.43	0.00
229 GS TOD	2,685.98	0.00	2,685.98	29,254	16,609	0.0	4	0	0	9.18	9.18	0.00
231 SGS FIXED	234,636.88	0.00	234,636.88	1,915,995	0	4,289.8	3,585	0	0	12.25	12.25	0.00
232 SGS MEAS	19,696.90	0.00	19,696.90	174,545	0	382.5	225	0	0	11.28	11.28	0.00
233 SGS NMTR	2,316.25	0.00	2,316.25	14,875	0	0.0	59	0	0	15.57	15.57	0.00
235 MGS SEC	983,614.99	0.00	983,614.99	8,699,180	0	33,110.0	1,281	0	0	11.31	11.31	0.00
237 MGS PRI	1,477.06	0.00	1,477.06	14,000	0	34.0	1	0	0	10.55	10.55	0.00
240 LGS SEC	1,434,935.35	0.00	1,434,935.35	14,750,620	0	42,537.0	183	0	0	9.73	9.73	0.00
242 LGS M SEC	34,363.39	0.00	34,363.39	352,000	0	1,026.0	4	0	0	9.76	9.76	0.00
244 LGS PRI	240,708.91	0.00	240,708.91	2,367,650	0	9,055.0	15	0	0	10.17	10.17	0.00
322 IP PRI	268,759.00	0.00	268,759.00	4,040,500	0	6,958.0	2	0	0	6.65	6.65	0.00
324 IP TRAN	6,723,639.37	0.00	6,723,639.37	106,705,136	0	175,963.0	7	0	0	6.30	6.30	0.00
523 SL	135,280.04	0.00	135,280.04	740,916	0	0.0	4	0	0	18.26	18.26	0.00
640 PS	55,530.77	0.00	55,530.77	529,310	0	2,282.4	14	0	0	10.49	10.49	0.00
641 PS UNITS	6,538.84	0.00	6,538.84	69,000	0	324.0	1	0	0	9.48	9.48	0.00
642 PS ALL E	149,142.41	0.00	149,142.41	1,656,162	0	7,270.9	15	0	0	9.01	9.01	0.00



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February 2020

Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total	16,740,653.35	0.00	16,740,653.35	210,333,473	34,657	303,450.9	48,362	3,672	5,510	7.96	7.96	4,816.88



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TARIFF SUMMARY BILLED REVENUE - ALL REVENUE CLASSES
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March 2020

Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011 RS-LMWH	2,730.30	0.00	2,730.30	30,268	0	0.0	22	0	0	9.02	9.02	0.00
015 RS	5,107,524.39	0.00	5,107,524.39	53,796,745	0	3,141.7	42,047	0	0	9.49	9.49	0.00
018 RS EMP	11,123.58	0.00	11,123.58	123,328	0	0.0	83	0	0	9.02	9.02	0.00
030 RS TOD-ON	2,636.06	0.00	2,636.06	28,965	15,997	0.0	6	0	0	9.10	9.10	0.00
051 RSW-LM-EM	164.79	0.00	164.79	1,874	0	0.0	1	0	0	8.79	8.79	0.00
093 OL 7000	2,372.00	0.00	2,372.00	15,935	0	0.0	0	195	210	14.89	14.89	7.95
094 9500 HPS	24,717.55	0.00	24,717.55	119,914	0	0.0	0	2,338	2,811	20.61	20.61	1,225.74
095 OL 20000	440.96	0.00	440.96	3,674	0	0.0	0	13	22	12.00	12.00	0.00
097 22000 HPS	9,666.63	0.00	9,666.63	61,022	0	0.0	0	461	689	15.84	15.84	811.48
103 27500SVPT	170.80	0.00	170.80	436	0	0.0	0	1	4	39.17	39.17	0.00
107 22000HPSF	6,023.40	0.00	6,023.40	35,393	0	0.0	0	210	401	17.02	17.02	596.92
109 50000HPSF	2,157.39	0.00	2,157.39	17,580	0	0.0	0	42	103	12.27	12.27	170.92
110 17000 MH	1,300.96	0.00	1,300.96	8,374	0	0.0	0	43	79	15.54	15.54	45.35
111 9500HPSPT	4,625.24	0.00	4,625.24	13,759	0	0.0	0	63	321	33.62	33.62	279.36
115 9500 HPSF	1,050.93	0.00	1,050.93	4,162	0	0.0	0	68	97	25.25	25.25	14.95
116 28800 MH	15,368.77	0.00	15,368.77	116,167	0	0.0	0	213	700	13.23	13.23	1,564.20
120 50000HPSB	380.42	0.00	380.42	2,288	0	0.0	0	1	13	16.63	16.63	79.50
122 16000SVPT	816.69	0.00	816.69	1,302	0	0.0	0	8	21	62.73	62.73	0.00
124 50000SVPF	188.04	0.00	188.04	704	0	0.0	0	1	4	26.71	26.71	0.00



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March 2020

Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
126 36000MHPF	291.95	0.00	291.95	948	0	0.0	0	3	6	30.80	30.80	10.44
208 EHG	187,633.79	0.00	187,633.79	1,720,008	0	8,742.9	466	0	0	10.91	10.91	0.00
209 EHG MIN	45,724.78	0.00	45,724.78	419,178	0	2,884.1	138	0	0	10.91	10.91	0.00
221 CS	81,212.87	0.00	81,212.87	700,963	0	5,388.6	188	0	0	11.59	11.59	0.00
229 GS TOD	2,312.53	0.00	2,312.53	22,340	9,019	0.0	4	0	0	10.35	10.35	0.00
231 SGS FIXED	219,334.39	0.00	219,334.39	1,740,577	0	4,056.9	3,588	0	0	12.60	12.60	0.00
232 SGS MEAS	17,768.59	0.00	17,768.59	152,921	0	357.6	223	0	0	11.62	11.62	0.00
233 SGS NMTR	3,095.71	0.00	3,095.71	23,501	0	0.0	59	0	0	13.17	13.17	0.00
235 MGS SEC	914,746.22	0.00	914,746.22	7,908,594	0	32,505.0	1,279	0	0	11.57	11.57	0.00
237 MGS PRI	1,457.03	0.00	1,457.03	14,000	0	32.0	1	0	0	10.41	10.41	0.00
240 LGS SEC	1,402,257.19	0.00	1,402,257.19	14,251,000	0	42,371.0	183	0	0	9.84	9.84	0.00
242 LGS M SEC	30,620.10	0.00	30,620.10	302,000	0	965.0	4	0	0	10.14	10.14	0.00
244 LGS PRI	217,690.49	0.00	217,690.49	2,226,750	0	7,738.0	14	0	0	9.78	9.78	0.00
322 IP PRI	275,364.15	0.00	275,364.15	4,092,800	0	7,262.0	2	0	0	6.73	6.73	0.00
324 IP TRAN	4,098,991.16	0.00	4,098,991.16	65,737,330	0	106,387.0	4	0	0	6.24	6.24	0.00
523 SL	135,297.54	0.00	135,297.54	741,190	0	0.0	4	0	0	18.25	18.25	0.00
640 PS	48,890.89	0.00	48,890.89	465,356	0	2,169.0	14	0	0	10.51	10.51	0.00
641 PS UNITS	5,880.57	0.00	5,880.57	61,800	0	317.4	1	0	0	9.52	9.52	0.00
642 PS ALL E	132,351.10	0.00	132,351.10	1,469,886	0	7,057.3	15	0	0	9.00	9.00	0.00



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Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total	13,014,379.95	0.00	13,014,379.95	156,433,032	25,016	231,375.5	48,346	3,660	5,481	8.32	8.32	4,806.81



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Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011 RS-LMWH	2,125.11	0.00	2,125.11	23,075	0	0.0	22	0	0	9.21	9.21	0.00
015 RS	4,215,670.91	0.00	4,215,670.91	43,194,898	0	2,730.5	42,102	0	0	9.76	9.76	0.00
018 RS EMP	9,005.45	0.00	9,005.45	97,293	0	0.0	82	0	0	9.26	9.26	0.00
030 RS TOD-ON	1,634.44	0.00	1,634.44	19,870	15,446	0.0	6	0	0	8.23	8.23	0.00
051 RSW-LM-EM	154.31	0.00	154.31	1,748	0	0.0	1	0	0	8.83	8.83	0.00
093 OL 7000	2,373.68	0.00	2,373.68	13,621	0	0.0	0	196	211	17.43	17.43	7.95
094 9500 HPS	24,866.03	0.00	24,866.03	100,957	0	0.0	0	2,355	2,830	24.63	24.63	1,238.46
095 OL 20000	440.96	0.00	440.96	3,124	0	0.0	0	13	22	14.12	14.12	0.00
097 22000 HPS	9,839.22	0.00	9,839.22	52,645	0	0.0	0	462	698	18.69	18.69	801.27
103 27500SVPT	170.80	0.00	170.80	372	0	0.0	0	1	4	45.91	45.91	0.00
107 22000HPSF	6,041.78	0.00	6,041.78	30,134	0	0.0	0	211	411	20.05	20.05	594.80
109 50000HPSF	2,346.28	0.00	2,346.28	16,515	0	0.0	0	45	112	14.21	14.21	168.80
110 17000 MH	1,300.95	0.00	1,300.95	7,110	0	0.0	0	43	79	18.30	18.30	45.35
111 9500HPSPT	4,637.98	0.00	4,637.98	11,556	0	0.0	0	63	321	40.13	40.13	279.36
115 9500 HPSF	1,041.84	0.00	1,041.84	3,450	0	0.0	0	67	97	30.20	30.20	14.95
116 28800 MH	15,452.49	0.00	15,452.49	99,231	0	0.0	0	216	698	15.57	15.57	1,567.20
120 50000HPSB	380.42	0.00	380.42	1,950	0	0.0	0	1	13	19.51	19.51	79.50
122 16000SVPT	816.69	0.00	816.69	1,113	0	0.0	0	8	21	73.38	73.38	0.00
124 50000SVPF	188.04	0.00	188.04	600	0	0.0	0	1	4	31.34	31.34	0.00



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April 2020

Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
126 36000MHPF	291.95	0.00	291.95	948	0	0.0	0	3	6	30.80	30.80	10.44
208 EHG	140,956.10	0.00	140,956.10	1,241,220	0	6,551.3	464	0	0	11.36	11.36	0.00
209 EHG MIN	25,419.92	0.00	25,419.92	199,034	0	1,623.5	138	0	0	12.77	12.77	0.00
221 CS	46,687.13	0.00	46,687.13	378,249	0	3,093.7	189	0	0	12.34	12.34	0.00
229 GS TOD	918.80	0.00	918.80	9,989	7,805	33.6	4	0	0	9.20	9.20	0.00
231 SGS FIXED	196,728.48	0.00	196,728.48	1,486,364	0	3,397.4	3,587	0	0	13.24	13.24	0.00
232 SGS MEAS	15,689.56	0.00	15,689.56	130,270	0	316.7	221	0	0	12.04	12.04	0.00
233 SGS NMTR	2,316.03	0.00	2,316.03	14,875	0	0.0	59	0	0	15.57	15.57	0.00
235 MGS SEC	791,536.20	0.00	791,536.20	6,788,075	0	28,426.0	1,272	0	0	11.66	11.66	0.00
237 MGS PRI	1,288.70	0.00	1,288.70	11,375	0	33.0	1	0	0	11.33	11.33	0.00
240 LGS SEC	1,364,888.72	0.00	1,364,888.72	13,814,044	0	41,377.0	183	0	0	9.88	9.88	0.00
242 LGS M SEC	25,410.04	0.00	25,410.04	264,000	0	728.0	4	0	0	9.63	9.63	0.00
244 LGS PRI	309,119.42	0.00	309,119.42	3,056,500	0	11,989.0	16	0	0	10.11	10.11	0.00
322 IP PRI	295,110.53	0.00	295,110.53	4,542,200	0	7,355.0	2	0	0	6.50	6.50	0.00
324 IP TRAN	3,207,830.25	0.00	3,207,830.25	43,791,020	0	103,247.0	4	0	0	7.33	7.33	0.00
523 SL	135,693.19	0.00	135,693.19	629,917	0	0.0	4	0	0	21.54	21.54	0.00
640 PS	29,862.78	0.00	29,862.78	282,614	0	1,459.9	14	0	0	10.57	10.57	0.00
641 PS UNITS	2,918.32	0.00	2,918.32	29,400	0	142.2	1	0	0	9.93	9.93	0.00
642 PS ALL E	75,017.80	0.00	75,017.80	828,304	0	3,893.8	15	0	0	9.06	9.06	0.00



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April 2020

Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total	10,966,171.30	0.00	10,966,171.30	121,177,660	23,251	216,397.6	48,391	3,685	5,527	9.05	9.05	4,808.08



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May 2020

Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011 RS-LMWH	2,125.78	0.00	2,125.78	23,020	0	0.0	23	0	0	9.23	9.23	0.00
015 RS	4,081,411.33	0.00	4,081,411.33	41,588,041	0	2,848.9	42,111	0	0	9.81	9.81	0.00
018 RS EMP	9,026.51	0.00	9,026.51	97,579	0	0.0	81	0	0	9.25	9.25	0.00
030 RS TOD-ON	1,643.57	0.00	1,643.57	19,545	14,525	0.0	6	0	0	8.41	8.41	0.00
051 RSW-LM-EM	138.76	0.00	138.76	1,561	0	0.0	1	0	0	8.89	8.89	0.00
093 OL 7000	2,368.25	0.00	2,368.25	12,119	0	0.0	0	197	211	19.54	19.54	7.95
094 9500 HPS	24,945.94	0.00	24,945.94	90,080	0	0.0	0	2,360	2,829	27.69	27.69	1,249.85
095 OL 20000	440.96	0.00	440.96	2,794	0	0.0	0	13	22	15.78	15.78	0.00
097 22000 HPS	9,820.98	0.00	9,820.98	47,156	0	0.0	0	462	694	20.83	20.83	799.60
103 27500SVPT	170.80	0.00	170.80	332	0	0.0	0	1	4	51.45	51.45	0.00
107 22000HPSF	6,004.27	0.00	6,004.27	26,974	0	0.0	0	212	398	22.26	22.26	594.80
109 50000HPSF	2,003.36	0.00	2,003.36	11,819	0	0.0	0	45	92	16.95	16.95	168.80
110 17000 MH	1,304.69	0.00	1,304.69	6,399	0	0.0	0	43	80	20.39	20.39	45.35
111 9500HPSPT	4,650.60	0.00	4,650.60	10,298	0	0.0	0	63	322	45.16	45.16	280.68
115 9500 HPSF	1,021.49	0.00	1,021.49	3,007	0	0.0	0	68	95	33.97	33.97	14.95
116 28800 MH	15,593.73	0.00	15,593.73	89,669	0	0.0	0	217	708	17.39	17.39	1,569.80
120 50000HPSB	380.42	0.00	380.42	1,742	0	0.0	0	1	13	21.84	21.84	79.50
122 16000SVPT	816.67	0.00	816.67	987	0	0.0	0	8	21	82.74	82.74	0.00
124 50000SVPF	188.04	0.00	188.04	536	0	0.0	0	1	4	35.08	35.08	0.00



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Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
126 36000MHPF	291.95	0.00	291.95	948	0	0.0	0	3	6	30.80	30.80	10.44
208 EHG	145,723.09	0.00	145,723.09	1,278,293	0	7,174.2	469	0	0	11.40	11.40	0.00
209 EHG MIN	25,013.91	0.00	25,013.91	192,475	0	1,819.8	138	0	0	13.00	13.00	0.00
221 CS	46,892.33	0.00	46,892.33	379,954	0	3,469.9	189	0	0	12.34	12.34	0.00
229 GS TOD	1,213.87	0.00	1,213.87	11,701	6,224	251.2	4	0	0	10.37	10.37	0.00
231 SGS FIXED	191,943.15	0.00	191,943.15	1,430,878	0	3,377.0	3,600	0	0	13.41	13.41	0.00
232 SGS MEAS	15,324.07	0.00	15,324.07	127,145	0	310.8	215	0	0	12.05	12.05	0.00
233 SGS NMTR	2,316.00	0.00	2,316.00	14,875	0	0.0	59	0	0	15.57	15.57	0.00
235 MGS SEC	782,940.47	0.00	782,940.47	6,653,602	0	28,678.0	1,259	0	0	11.77	11.77	0.00
237 MGS PRI	1,060.29	0.00	1,060.29	8,750	0	28.0	1	0	0	12.12	12.12	0.00
240 LGS SEC	1,354,673.63	0.00	1,354,673.63	13,602,792	0	41,866.0	183	0	0	9.96	9.96	0.00
242 LGS M SEC	23,719.62	0.00	23,719.62	249,200	0	663.0	4	0	0	9.52	9.52	0.00
244 LGS PRI	297,449.97	0.00	297,449.97	2,280,950	0	14,396.0	15	0	0	13.04	13.04	0.00
322 IP PRI	300,367.55	0.00	300,367.55	4,623,100	0	7,516.0	2	0	0	6.50	6.50	0.00
324 IP TRAN	2,053,204.84	0.00	2,053,204.84	30,740,587	0	53,611.0	3	0	0	6.68	6.68	0.00
523 SL	135,771.27	0.00	135,771.27	561,670	0	0.0	4	0	0	24.17	24.17	0.00
640 PS	29,579.62	0.00	29,579.62	279,479	0	1,104.7	14	0	0	10.58	10.58	0.00
641 PS UNITS	2,753.76	0.00	2,753.76	27,600	0	131.4	1	0	0	9.98	9.98	0.00
642 PS ALL E	77,810.29	0.00	77,810.29	857,390	0	3,458.6	15	0	0	9.08	9.08	0.00



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May 2020

Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total	9,652,105.83	0.00	9,652,105.83	105,355,047	20,749	170,704.5	48,397	3,694	5,499	9.16	9.16	4,821.72



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June 2020

Realization													
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	2,475.62	0.00	2,475.62	26,676	0	0.0	24	0	0	9.28	9.28	0.00
015	RS	4,569,317.78	0.00	4,569,317.78	46,476,023	0	1,264.2	42,223	0	0	9.83	9.83	0.00
018	RS EMP	9,704.05	0.00	9,704.05	104,253	0	0.0	81	0	0	9.31	9.31	0.00
030	RS TOD-ON	1,331.92	0.00	1,331.92	14,212	8,763	0.0	6	0	0	9.37	9.37	0.00
051	RSW-LM-EM	121.74	0.00	121.74	1,338	0	0.0	1	0	0	9.10	9.10	0.00
093	OL 7000	2,451.53	0.00	2,451.53	10,816	0	0.0	0	194	209	22.67	22.67	7.95
094	9500 HPS	26,256.89	0.00	26,256.89	81,602	0	0.0	0	2,353	2,826	32.18	32.18	1,251.70
095	OL 20000	450.78	0.00	450.78	2,508	0	0.0	0	13	22	17.97	17.97	0.00
097	22000 HPS	10,139.03	0.00	10,139.03	42,293	0	0.0	0	461	694	23.97	23.97	799.60
103	27500SVPT	173.00	0.00	173.00	296	0	0.0	0	1	4	58.45	58.45	0.00
107	22000HPSF	6,178.25	0.00	6,178.25	24,156	0	0.0	0	211	397	25.58	25.58	594.80
109	50000HPSF	2,341.25	0.00	2,341.25	12,915	0	0.0	0	45	107	18.13	18.13	156.18
110	17000 MH	1,338.88	0.00	1,338.88	5,688	0	0.0	0	43	79	23.54	23.54	45.35
111	9500HPSPT	4,805.55	0.00	4,805.55	9,340	0	0.0	0	63	323	51.45	51.45	280.96
115	9500 HPSF	1,063.80	0.00	1,063.80	2,720	0	0.0	0	67	94	39.11	39.11	14.95
116	28800 MH	15,878.10	0.00	15,878.10	80,370	0	0.0	0	215	705	19.76	19.76	1,569.80
120	50000HPSB	387.84	0.00	387.84	1,560	0	0.0	0	1	13	24.86	24.86	79.50
122	16000SVPT	826.28	0.00	826.28	882	0	0.0	0	8	21	93.68	93.68	0.00
124	50000SVPF	190.24	0.00	190.24	480	0	0.0	0	1	4	39.63	39.63	0.00



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June 2020

Realization													
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
126	36000MHPF	295.46	0.00	295.46	948	0	0.0	0	3	6	31.17	31.17	10.44
208	EHG	189,579.70	0.00	189,579.70	1,685,915	0	6,977.0	472	0	0	11.24	11.24	0.00
209	EHG MIN	28,646.58	0.00	28,646.58	219,709	0	1,484.1	138	0	0	13.04	13.04	0.00
221	CS	68,418.83	0.00	68,418.83	559,446	0	3,736.2	189	0	0	12.23	12.23	0.00
229	GS TOD	1,431.52	0.00	1,431.52	13,411	6,311	251.2	4	0	0	10.67	10.67	0.00
231	SGS FIXED	214,053.81	0.00	214,053.81	1,583,812	0	3,445.4	3,618	0	0	13.52	13.52	0.00
232	SGS MEAS	17,151.68	0.00	17,151.68	141,502	0	291.1	222	0	0	12.12	12.12	0.00
233	SGS NMTR	2,455.96	0.00	2,455.96	14,875	0	0.0	59	0	0	16.51	16.51	0.00
235	MGS SEC	963,853.21	0.00	963,853.21	8,288,537	0	30,609.0	1,268	0	0	11.63	11.63	0.00
237	MGS PRI	1,477.35	0.00	1,477.35	10,884	0	45.0	2	0	0	13.57	13.57	0.00
240	LGS SEC	1,525,686.22	0.00	1,525,686.22	15,255,042	0	43,527.0	182	0	0	10.00	10.00	0.00
242	LGS M SEC	27,696.61	0.00	27,696.61	283,600	0	743.0	4	0	0	9.77	9.77	0.00
244	LGS PRI	185,857.92	0.00	185,857.92	2,274,850	0	3,988.0	15	0	0	8.17	8.17	0.00
322	IP PRI	312,979.94	0.00	312,979.94	4,584,500	0	8,187.0	2	0	0	6.83	6.83	0.00
324	IP TRAN	3,151,363.04	0.00	3,151,363.04	38,441,949	0	62,298.0	5	0	0	8.20	8.20	0.00
523	SL	135,934.95	0.00	135,934.95	505,664	0	0.0	4	0	0	26.88	26.88	0.00
640	PS	36,254.73	0.00	36,254.73	333,492	0	1,437.5	14	0	0	10.87	10.87	0.00
641	PS UNITS	3,168.27	0.00	3,168.27	31,200	0	151.2	1	0	0	10.15	10.15	0.00
642	PS ALL E	82,858.43	0.00	82,858.43	887,558	0	3,163.3	15	0	0	9.34	9.34	0.00



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June 2020

Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total	11,604,596.74	0.00	11,604,596.74	122,015,022	15,074	171,598.2	48,549	3,679	5,504	9.51	9.51	4,811.23



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Realization													
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	3,132.37	0.00	3,132.37	34,198	0	0.0	24	0	0	9.16	9.16	0.00
015	RS	5,660,117.53	0.00	5,660,117.53	58,963,698	0	1,309.8	42,198	0	0	9.60	9.60	0.00
018	RS EMP	11,521.95	0.00	11,521.95	126,048	0	0.0	78	0	0	9.14	9.14	0.00
030	RS TOD-ON	1,455.52	0.00	1,455.52	15,305	8,745	0.0	6	0	0	9.51	9.51	0.00
051	RSW-LM-EM	154.63	0.00	154.63	1,721	0	0.0	1	0	0	8.98	8.98	0.00
093	OL 7000	2,481.74	0.00	2,481.74	11,398	0	0.0	0	194	209	21.77	21.77	7.95
094	9500 HPS	26,808.71	0.00	26,808.71	87,390	0	0.0	0	2,350	2,832	30.68	30.68	1,269.45
095	OL 20000	455.41	0.00	455.41	2,662	0	0.0	0	13	22	17.11	17.11	0.00
097	22000 HPS	10,267.78	0.00	10,267.78	44,999	0	0.0	0	460	696	22.82	22.82	799.60
103	27500SVPT	173.45	0.00	173.45	316	0	0.0	0	1	4	54.89	54.89	0.00
107	22000HPSF	6,243.02	0.00	6,243.02	25,740	0	0.0	0	211	396	24.25	24.25	594.80
109	50000HPSF	2,351.24	0.00	2,351.24	13,798	0	0.0	0	46	109	17.04	17.04	152.90
110	17000 MH	1,362.97	0.00	1,362.97	6,125	0	0.0	0	44	80	22.25	22.25	45.35
111	9500HPSPT	4,864.72	0.00	4,864.72	9,982	0	0.0	0	63	322	48.73	48.73	280.96
115	9500 HPSF	1,081.15	0.00	1,081.15	2,914	0	0.0	0	67	94	37.10	37.10	14.95
116	28800 MH	15,941.68	0.00	15,941.68	84,877	0	0.0	0	214	704	18.78	18.78	1,569.80
120	50000HPSB	389.03	0.00	389.03	1,664	0	0.0	0	1	13	23.38	23.38	79.50
122	16000SVPT	830.40	0.00	830.40	945	0	0.0	0	8	21	87.87	87.87	0.00
124	50000SVPF	190.69	0.00	190.69	512	0	0.0	0	1	4	37.24	37.24	0.00



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Realization													
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
126	36000MHPF	295.93	0.00	295.93	948	0	0.0	0	3	6	31.22	31.22	10.44
208	EHG	224,923.17	0.00	224,923.17	2,032,271	0	7,223.1	470	0	0	11.07	11.07	0.00
209	EHG MIN	36,989.84	0.00	36,989.84	308,161	0	1,388.0	138	0	0	12.00	12.00	0.00
221	CS	97,247.62	0.00	97,247.62	806,566	0	4,042.4	190	0	0	12.06	12.06	0.00
229	GS TOD	1,851.89	0.00	1,851.89	18,323	9,176	251.2	4	0	0	10.11	10.11	0.00
231	SGS FIXED	243,943.97	0.00	243,943.97	1,881,213	0	3,632.4	3,624	0	0	12.97	12.97	0.00
232	SGS MEAS	18,857.62	0.00	18,857.62	159,007	0	286.2	218	0	0	11.86	11.86	0.00
233	SGS NMTR	2,502.75	0.00	2,502.75	14,875	0	0.0	59	0	0	16.83	16.83	0.00
235	MGS SEC	1,103,825.18	0.00	1,103,825.18	9,762,393	0	31,951.0	1,241	0	0	11.31	11.31	0.00
237	MGS PRI	1,498.70	0.00	1,498.70	10,777	0	36.0	2	0	0	13.91	13.91	0.00
240	LGS SEC	1,688,817.26	0.00	1,688,817.26	17,111,512	0	45,670.0	182	0	0	9.87	9.87	0.00
242	LGS M SEC	33,118.74	0.00	33,118.74	362,800	0	772.0	4	0	0	9.13	9.13	0.00
244	LGS PRI	265,543.58	0.00	265,543.58	2,571,350	0	9,251.0	14	0	0	10.33	10.33	0.00
322	IP PRI	343,165.63	0.00	343,165.63	5,198,000	0	8,519.0	2	0	0	6.60	6.60	0.00
324	IP TRAN	2,303,659.94	0.00	2,303,659.94	32,557,552	0	50,001.0	3	0	0	7.08	7.08	0.00
523	SL	135,916.06	0.00	135,916.06	540,169	0	0.0	4	0	0	25.16	25.16	0.00
640	PS	49,600.47	0.00	49,600.47	453,695	0	1,721.5	14	0	0	10.93	10.93	0.00
641	PS UNITS	4,492.19	0.00	4,492.19	44,400	0	243.0	1	0	0	10.12	10.12	0.00
642	PS ALL E	113,648.77	0.00	113,648.77	1,197,346	0	3,563.8	15	0	0	9.49	9.49	0.00



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Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total	12,419,723.30	0.00	12,419,723.30	134,465,650	17,921	169,861.4	48,492	3,676	5,512	9.24	9.24	4,825.70



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Realization													
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	2,863.93	0.00	2,863.93	30,994	0	0.0	24	0	0	9.24	9.24	0.00
015	RS	5,292,882.62	0.00	5,292,882.62	54,636,152	0	1,302.4	42,189	0	0	9.69	9.69	0.00
018	RS EMP	10,507.69	0.00	10,507.69	114,140	0	0.0	77	0	0	9.21	9.21	0.00
030	RS TOD-ON	1,490.82	0.00	1,490.82	15,964	9,611	0.0	6	0	0	9.34	9.34	0.00
051	RSW-LM-EM	145.07	0.00	145.07	1,606	0	0.0	1	0	0	9.03	9.03	0.00
093	OL 7000	2,472.91	0.00	2,472.91	13,017	0	0.0	0	193	207	19.00	19.00	7.95
094	9500 HPS	26,714.00	0.00	26,714.00	98,151	0	0.0	0	2,352	2,835	27.22	27.22	1,267.34
095	OL 20000	455.41	0.00	455.41	3,036	0	0.0	0	13	22	15.00	15.00	0.00
097	22000 HPS	10,363.02	0.00	10,363.02	51,315	0	0.0	0	463	718	20.19	20.19	795.18
103	27500SVPT	173.45	0.00	173.45	360	0	0.0	0	1	4	48.18	48.18	0.00
107	22000HPSF	6,179.32	0.00	6,179.32	28,901	0	0.0	0	212	396	21.38	21.38	596.05
109	50000HPSF	2,407.86	0.00	2,407.86	15,968	0	0.0	0	46	114	15.08	15.08	154.75
110	17000 MH	1,387.95	0.00	1,387.95	7,046	0	0.0	0	45	82	19.70	19.70	51.66
111	9500HPSPT	4,848.84	0.00	4,848.84	11,223	0	0.0	0	63	322	43.20	43.20	280.96
115	9500 HPSF	1,088.15	0.00	1,088.15	3,300	0	0.0	0	67	96	32.97	32.97	15.14
116	28800 MH	15,957.07	0.00	15,957.07	96,938	0	0.0	0	214	704	16.46	16.46	1,569.80
120	50000HPSB	389.03	0.00	389.03	1,898	0	0.0	0	1	13	20.50	20.50	79.50
122	16000SVPT	830.40	0.00	830.40	1,071	0	0.0	0	8	21	77.54	77.54	0.00
124	50000SVPF	190.69	0.00	190.69	584	0	0.0	0	1	4	32.65	32.65	0.00



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Realization													
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
126	36000MHPF	295.93	0.00	295.93	948	0	0.0	0	3	6	31.22	31.22	10.44
208	EHG	212,585.89	0.00	212,585.89	1,903,433	0	7,071.3	469	0	0	11.17	11.17	0.00
209	EHG MIN	35,394.97	0.00	35,394.97	291,364	0	1,344.8	138	0	0	12.15	12.15	0.00
221	CS	91,932.19	0.00	91,932.19	759,727	0	3,733.6	189	0	0	12.10	12.10	0.00
229	GS TOD	1,850.16	0.00	1,850.16	17,846	8,344	251.2	4	0	0	10.37	10.37	0.00
231	SGS FIXED	235,508.87	0.00	235,508.87	1,788,080	0	3,693.3	3,614	0	0	13.17	13.17	0.00
232	SGS MEAS	17,806.62	0.00	17,806.62	147,066	0	268.7	218	0	0	12.11	12.11	0.00
233	SGS NMTR	2,502.85	0.00	2,502.85	14,875	0	0.0	59	0	0	16.83	16.83	0.00
235	MGS SEC	1,071,481.23	0.00	1,071,481.23	9,366,786	0	31,417.0	1,247	0	0	11.44	11.44	0.00
237	MGS PRI	1,596.67	0.00	1,596.67	11,652	0	40.0	2	0	0	13.70	13.70	0.00
240	LGS SEC	1,657,989.99	0.00	1,657,989.99	16,687,140	0	45,271.0	181	0	0	9.94	9.94	0.00
242	LGS M SEC	29,486.39	0.00	29,486.39	312,800	0	726.0	4	0	0	9.43	9.43	0.00
244	LGS PRI	275,868.69	0.00	275,868.69	2,590,950	0	9,917.0	16	0	0	10.65	10.65	0.00
322	IP PRI	338,986.31	0.00	338,986.31	5,202,900	0	8,237.0	2	0	0	6.52	6.52	0.00
324	IP TRAN	3,438,163.02	0.00	3,438,163.02	49,264,130	0	80,521.0	5	0	0	6.98	6.98	0.00
523	SL	135,939.45	0.00	135,939.45	613,190	0	0.0	4	0	0	22.17	22.17	0.00
640	PS	59,893.94	0.00	59,893.94	548,685	0	2,176.1	14	0	0	10.92	10.92	0.00
641	PS UNITS	7,429.42	0.00	7,429.42	75,000	0	328.2	1	0	0	9.91	9.91	0.00
642	PS ALL E	131,656.28	0.00	131,656.28	1,388,112	0	4,451.2	15	0	0	9.48	9.48	0.00



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Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total	13,127,717.10	0.00	13,127,717.10	146,116,348	17,955	200,749.8	48,479	3,682	5,544	8.98	8.98	4,828.77



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Realization													
Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
011	RS-LMWH	2,742.45	0.00	2,742.45	29,571	0	0.0	24	0	0	9.27	9.27	0.00
015	RS	4,992,121.18	0.00	4,992,121.18	51,073,163	0	1,168.3	42,266	0	0	9.77	9.77	0.00
018	RS EMP	9,756.94	0.00	9,756.94	104,989	0	0.0	76	0	0	9.29	9.29	0.00
030	RS TOD-ON	1,689.24	0.00	1,689.24	19,576	13,939	0.0	6	0	0	8.63	8.63	0.00
051	RSW-LM-EM	140.65	0.00	140.65	1,553	0	0.0	1	0	0	9.06	9.06	0.00
093	OL 7000	2,460.51	0.00	2,460.51	14,214	0	0.0	0	192	206	17.31	17.31	7.95
094	9500 HPS	26,644.83	0.00	26,644.83	109,135	0	0.0	0	2,347	2,819	24.41	24.41	1,280.59
095	OL 20000	455.41	0.00	455.41	3,344	0	0.0	0	13	22	13.62	13.62	0.00
097	22000 HPS	10,296.77	0.00	10,296.77	56,286	0	0.0	0	465	696	18.29	18.29	799.60
103	27500SVPT	173.45	0.00	173.45	396	0	0.0	0	1	4	43.80	43.80	0.00
107	22000HPSF	6,229.47	0.00	6,229.47	32,005	0	0.0	0	212	397	19.46	19.46	586.95
109	50000HPSF	2,299.82	0.00	2,299.82	16,944	0	0.0	0	45	106	13.57	13.57	144.95
110	17000 MH	1,386.30	0.00	1,386.30	7,731	0	0.0	0	45	81	17.93	17.93	53.30
111	9500HPSPT	4,862.83	0.00	4,862.83	12,553	0	0.0	0	63	322	38.74	38.74	280.96
115	9500 HPSF	1,057.85	0.00	1,057.85	3,588	0	0.0	0	65	92	29.48	29.48	13.55
116	28800 MH	16,004.16	0.00	16,004.16	106,502	0	0.0	0	214	713	15.03	15.03	1,569.80
120	50000HPSB	389.03	0.00	389.03	2,080	0	0.0	0	1	13	18.70	18.70	79.50
122	16000SVPT	830.40	0.00	830.40	1,197	0	0.0	0	8	21	69.37	69.37	0.00
124	50000SVPF	190.69	0.00	190.69	640	0	0.0	0	1	4	29.80	29.80	0.00



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Tariff		Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
126	36000MHPF	295.93	0.00	295.93	948	0	0.0	0	3	6	31.22	31.22	10.44
208	EHG	210,114.06	0.00	210,114.06	1,876,101	0	7,077.8	481	0	0	11.20	11.20	0.00
209	EHG MIN	33,465.59	0.00	33,465.59	269,318	0	1,344.4	138	0	0	12.43	12.43	0.00
221	CS	89,182.81	0.00	89,182.81	734,641	0	3,822.5	190	0	0	12.14	12.14	0.00
229	GS TOD	566.85	0.00	566.85	3,558	380	0.0	3	0	0	15.93	15.93	0.00
231	SGS FIXED	232,553.09	0.00	232,553.09	1,748,882	0	3,619.1	3,640	0	0	13.30	13.30	0.00
232	SGS MEAS	17,921.12	0.00	17,921.12	147,760	0	282.3	220	0	0	12.13	12.13	0.00
233	SGS NMTR	2,502.82	0.00	2,502.82	14,875	0	0.0	59	0	0	16.83	16.83	0.00
235	MGS SEC	1,045,204.82	0.00	1,045,204.82	9,103,199	0	30,919.0	1,248	0	0	11.48	11.48	0.00
237	MGS PRI	2,013.59	0.00	2,013.59	16,027	0	63.0	2	0	0	12.56	12.56	0.00
240	LGS SEC	1,634,410.17	0.00	1,634,410.17	16,401,366	0	44,825.0	181	0	0	9.97	9.97	0.00
242	LGS M SEC	28,564.66	0.00	28,564.66	301,600	0	708.0	4	0	0	9.47	9.47	0.00
244	LGS PRI	246,373.60	0.00	246,373.60	2,322,950	0	8,779.0	15	0	0	10.61	10.61	0.00
322	IP PRI	331,909.31	0.00	331,909.31	5,024,100	0	8,246.0	2	0	0	6.61	6.61	0.00
324	IP TRAN	2,864,249.94	0.00	2,864,249.94	40,328,324	0	72,309.0	4	0	0	7.10	7.10	0.00
523	SL	135,934.28	0.00	135,934.28	678,149	0	0.0	4	0	0	20.04	20.04	0.00
640	PS	66,377.13	0.00	66,377.13	609,107	0	2,396.9	14	0	0	10.90	10.90	0.00
641	PS UNITS	7,602.18	0.00	7,602.18	76,800	0	346.2	1	0	0	9.90	9.90	0.00
642	PS ALL E	143,845.75	0.00	143,845.75	1,519,376	0	4,929.2	15	0	0	9.47	9.47	0.00



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Realization												
Tariff	Revenue	Fuel Clause	Revenue Excl Fuel Clause	Metered KWH	Off Pk KWH	Billing Demand	# Of Cust Incl	# Of Cust Excl	# Of Lamps	Incl Fuel	Excl Fuel	Facility Charge
Grand Total	12,172,819.68	0.00	12,172,819.68	132,772,548	14,319	190,835.7	48,594	3,675	5,502	9.17	9.17	4,827.59