



Kenny R. Smith
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September 23, 2020

Chairman Kenneth Hill
Tennessee Public Utility Commission
C/o Sharla Dillon, Docket Room
502 Deadrick Street,
4th Floor
Nashville, TN 37243-0505

20-00112

Re: Chattanooga Gas Company's Actual Cost Adjustment filing for the period of July 1, 2019-June 30, 2020 in compliance with Tennessee Public Utility Commission Rule 1220-4-7-.03(2).

Dear Chairman Hill,

Attached is an original and four copies of the Summary of the Transactions in Chattanooga Gas Company's Deferred Gas Cost Account for the twelve months ended June 30, 2020 and the computation of ACA factors effective November 1, 2020 (Attachment A) as required by Tennessee Public Utility Commission's Administrative Rule 1220-4-7-.03(2).

The resulting ACA factors are:

Rate Schedule	ACA Demand Factor	ACA Commodity Factor
R-1/R-4	N/A	(\$0.03596 / Therm)
C-1	N/A	(\$0.03596 / Therm)
A/C	N/A	(\$0.04413 / Therm)
I-1	N/A	(\$0.4413 / Dth)
C-2	\$0.2901 / Dth	(\$0.04413 / Therm)
F-1	\$0.2901 / Dth	(\$0.4413 / Dth)
T-2/T-3	\$0.2901 / Dth	N/A



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Also enclosed are an original and three copies of Chattanooga Gas Company Tariff No. 1 One Hundred Sixteenth Revised Sheet No. 55 with the proposed ACA factors.

This filing includes adjustments as recommended by the Commission Staff's WNA Audit in Docket 20-00091, the Commission's Staff's ACA Audit in Docket 19-00077 and Exeter in the Triennial Review report in Docket 07-00224.

Copies of the underlying detailed accounting documents needed for the audit of the PBR and the ACA filings have been provided to the Commission Staff in electronic format on electronic storage device and on paper. The supporting documentation is provided on a confidential basis.

If you or the Commission Staff have questions, please call me at 404 584 3704.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kenny R. Smith", written over a horizontal line.

Kenny R. Smith
Manager, Rates & Tariffs Admin.

CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS

AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS
OF EACH INDIVIDUAL RATE SCHEDULE

	F-1	F-1	I-1	T-2	T-3	R-1	R-4	C-1	C-2	C-2	A/C
	Commercial and Industrial Large Volume Firm Sales Service Demand DT	Commercial and Industrial Large Volume Firm Sales Service Commodity DT	Commercial and Industrial Interruptible Sales Service Commodity DT	Interruptible Transportation Service With Firm Gas Supply Backup Demand DT	Low Volume Transport Demand DT	Residential	Multi-Family	Small Commercial and Industrial	Medium Commercial and Industrial Demand	Medium Commercial and Industrial Commodity	Commercial Air Conditioning
RATES						Therm	Therm	Therm	DT	Therm	Therm
Billing Unit:											

IMCR Surcharge(Refund) 07-20*

(0.3520) (0.3520) (0.01053) (0.01053) (0.01053) (0.3520)

ACA Surcharge(Refund) 11-20**

0.2901 (0.4413) (0.4413) 0.2901 0.2901 (0.03596) (0.03596) (0.03596) 0.2901 (0.04413) (0.04413)

TOTAL

(0.0619) (0.4413) (0.4413) (0.0619) (0.0619) (0.04649) (0.04649) (0.04649) (0.04649) (0.0619) (0.04413) (0.04413)

* IMCR surcharge(refund) made effective July 1, 2019 and IMCR surcharge(refund) effective July 1, 2018 terminated Effective June 30, 2019
** Effective November 1, 2020. ACA 10-19 Effective October 1, 2019 terminated October 31, 2020.

[illegible]

CHATTANOOGA GAS COMPANY
COMPUTATION OF ACA FACTORS
BASED ON VOLUMES 12 MONTHS ENDED JUNE 30, 2020
EFFECTIVE November 1, 2020

RATE SCHEDULE	Contract Demand	Annual Commodity Sales	Demand	Commodity	TOTAL	Demand Per Unit DT	Demand Per Commodity Unit DT	Commodity Per Unit DT	TOTAL Per Commodity Unit DT
Firm Industrial (F-1&T-2)	20,709	408,349	\$72,101	(\$180,198)		\$0.2901		(\$0.4413)	
Interruptible Industrial (I-1)		0		(\$0)				(\$0.4413)	
Med Com & Ind (C-2)	32,385	2,497,160	\$112,752	(\$1,101,958)		\$0.2901		(\$0.4413)	
T-3	4,453		\$15,505						
ALL OTHER (R-1, R-4, C-1)	91,799	3,912,360	\$319,610	(\$1,726,463)	(\$1,406,853)	\$0.2901	\$0.0817	(\$0.4413)	(\$0.3596)
TOTAL	149,346	6,817,869	\$519,969	(\$3,008,619)	(\$2,488,650)				

Design Day Demand 149,346

TWELVE MONTHS ENDED: June 30, 2020

Month	TOTAL TRANSPORTATION VOLUMES T-1, T-2 & T-3					SALES				
	TOTAL					TOTAL SALES & TRANSPORTATION VOLUMES				
	F-1	I-1	All Other	TOTAL		VOLUMES	Throughput	Annual	% of	% of
Jan-20	45,691	0	990,007	1,035,698	727,837	1,763,535	12.4%	1,035,698	15.2%	15.2%
Feb-20	54,235	0	1,174,394	1,228,628	661,800	1,890,429	13.3%	1,228,628	18.0%	18.0%
Mar-20	32,384	0	1,011,993	1,044,377	670,624	1,715,000	12.0%	1,044,377	15.3%	15.3%
Apr-20	15,594	0	449,708	465,302	597,283	1,062,585	7.5%	465,302	6.8%	6.8%
May-20	26,153	0	354,980	381,132	553,937	935,069	6.6%	381,132	5.6%	5.6%
Jun-20	38,062	0	239,848	277,910	538,799	816,708	5.7%	277,910	4.1%	4.1%
Jul-19	23,359	0	193,083	216,442	596,183	812,625	5.7%	216,442	3.2%	3.2%
Aug-19	25,358	0	190,939	216,297	583,346	799,643	5.6%	216,297	3.2%	3.2%
Sep-19	25,154	0	191,363	216,517	564,338	780,855	5.5%	216,517	3.2%	3.2%
Oct-19	31,989	0	202,189	234,177	620,030	854,208	6.0%	234,177	3.4%	3.4%
Nov-19	47,057	0	506,200	553,257	653,104	1,206,362	8.5%	553,257	8.1%	8.1%
Dec-19	43,314	0	904,817	948,131	662,774	1,610,905	11.3%	948,131	13.9%	13.9%
TOTAL	408,349	0	6,409,520	6,817,869	7,430,054	14,247,923	100%	1,542,475	6,817,869	100%

SALES VOLUMES					TRANSPORTATION VOLUMES					DEMAND UNITS			
Month	R - 1	R - 4	C - 1	C - 2	T-1*	T-2	T-3	F - 1/T-2	T-3	C-2	Total		
Jan-20	535,307	926	107,183	346,592	412,221	250,556	65,060	21,160	4,351	33,799	59,310		
Feb-20	651,592	1,182	130,723	390,898	370,990	231,007	59,803	21,171	4,447	32,953	58,570		
Mar-20	533,380	1,113	111,710	365,790	397,894	226,754	45,976	20,738	4,604	33,570	58,912		
Apr-20	241,462	663	34,199	173,383	370,740	188,703	37,840	20,738	4,604	32,993	58,334		
May-20	194,952	463	22,733	136,831	353,734	168,495	31,707	20,738	4,604	31,326	56,667		
Jun-20	107,789	369	13,572	118,118	327,245	185,170	26,384	20,738	4,604	32,892	58,234		
Jul-19	67,470	216	11,792	113,606	385,200	184,458	26,525	20,166	4,482	30,896	55,545		
Aug-19	65,693	221	12,479	112,546	368,385	187,121	27,841	20,166	4,319	30,911	55,397		
Sep-19	65,533	158	9,806	115,866	358,208	178,929	27,201	20,193	4,319	31,518	56,030		
Oct-19	74,225	169	10,630	117,165	387,255	194,910	37,865	20,606	4,351	31,591	56,548		
Nov-19	269,725	448	40,750	195,278	396,935	201,839	54,331	21,004	4,351	32,752	58,107		
Dec-19	491,125	828	101,776	311,088	367,910	233,103	61,761	21,089	4,405	33,418	58,912		
TOTAL	3,298,252	6,755	607,353	2,497,160	4,496,718	2,431,044	502,293	248,507	53,441	388,619	690,567		

Average

20,709 4,453 32,385 57,547

* SS-1 and Discounted Volumes are included in T-1 Transportation
Incremental Gas included in I-1 sales

CHATTANOOGA GAS COMPANY
PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST
FY 2020

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	ID	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 20	(\$2,695,919.14)	(\$3,196,241.56)	(\$2,946,080.00)	0.4133%	(\$12,177.00)		(\$4,354.00)	(\$122,488.00)	(\$3,208,418.56)
FEBRUARY	(\$3,208,418.56)	(\$3,025,817.82)	(\$3,117,118.00)	0.4133%	(\$12,884.00)		(\$9,406.00)	(\$125,966.00)	(\$3,038,701.82)
MARCH	(\$3,038,701.82)	(\$2,748,861.85)	(\$2,893,782.00)	0.4133%	(\$11,961.00)		(\$11,426.00)	(\$126,501.00)	(\$2,760,822.85)
APRIL	(\$2,760,822.85)	(\$2,923,052.05)	(\$2,841,937.00)	0.3958%	(\$11,249.00)		(\$12,061.00)	(\$125,689.00)	(\$2,934,301.05)
MAY	(\$2,934,301.05)	(\$2,956,928.64)	(\$2,945,615.00)	0.3958%	(\$11,660.00)		\$0.00	(\$137,349.00)	(\$2,968,588.64)
JUNE	(\$2,968,588.64)	(\$2,996,811.76)	(\$2,982,700.00)	0.3958%	(\$11,807.00)		\$0.00	(\$149,156.00)	(\$3,008,618.76)
JULY	(\$3,008,618.76)	\$0.00	(\$1,504,309.00)	0.0000%	\$0.00		\$0.00	(\$149,156.00)	\$0.00
AUGUST	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$149,156.00)	\$0.00
SEPTEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$149,156.00)	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$149,156.00)	\$0.00
NOVEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$149,156.00)	\$0.00
DECEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$149,156.00)	\$0.00
Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	ID	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 20	\$1,125,341.08	\$114,185.22	\$619,763.00	0.4133%	\$2,562.00		(\$6,752.00)	\$80,290.00	\$116,747.22
FEBRUARY	\$116,747.22	(\$751,687.82)	(\$317,470.00)	0.4133%	(\$1,312.00)		(\$8,938.00)	\$87,916.00	(\$752,999.82)
MARCH	(\$752,999.82)	(\$609,455.36)	(\$681,228.00)	0.4133%	(\$2,816.00)		(\$9,554.00)	\$94,654.00	(\$612,271.36)
APRIL	(\$612,271.36)	(\$364,354.32)	(\$488,313.00)	0.3958%	(\$1,933.00)		(\$9,098.00)	\$101,819.00	(\$366,287.32)
MAY	(\$366,287.32)	\$23,866.74	(\$171,210.00)	0.3958%	(\$678.00)		\$0.00	\$101,141.00	\$23,188.74
JUNE	\$23,188.74	\$518,895.81	\$271,042.00	0.3958%	\$1,073.00		\$0.00	\$102,214.00	\$519,968.81
JULY	\$519,968.81	\$0.00	\$259,984.00	0.0000%	\$0.00		\$0.00	\$102,214.00	\$0.00
AUGUST	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$102,214.00	\$0.00
SEPTEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$102,214.00	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$102,214.00	\$0.00
NOVEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$102,214.00	\$0.00
DECEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$102,214.00	\$0.00

FY 2019

CHATTANOOGA GAS COMPANY

Rates

Effective: November 1, 2020

Effective: November 1, 2020		CUMULATIVE		BILLING		Billing Rate		% Change		Total PGA		% Change	
		PGARelund Credits & Surcharges		RATE	Total PGA Factor								
BASE RATE						8/01/2020				08/01/2020			
R-1 Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR) Base Use Charge/Bill Commodity Charge/Therm	\$19.40 \$0.13203	0.44962	\$19.40 0.56553	0.44962	\$ 17.00 \$ 0.55662	\$2.40 0.00891	14.12% 1.60%		\$ 0.44071	0.00891	2.02%	
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$15.90 \$0.13203	0.44962	\$15.90 0.56553	0.44962	\$ 14.00 \$ 0.55662	\$1.90 0.00891	13.57% 1.60%		\$ 0.44071	0.00891	2.02%	
Non-Metered Gas Light Rate Code 601	16 Therm per Light per Month	\$0.13203	0.44962	0.56553	0.44962	\$ 0.55662	0.00891	1.60%		\$ 0.44071	0.00891	2.02%	
R-4 Multi-Family Housing Service Rate Code 367	WINTER (NOV - APR) Base Use Charge/Unit Commodity Charge/Therm	\$7.10 \$0.24796	0.44962	\$7.10 0.66730	0.44962	\$ 6.25 \$ 0.65839	\$0.85 0.00891	13.60% 1.35%		\$ 0.44071	0.00891	2.02%	
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$7.10 \$0.22042	0.44962	\$7.10 0.64312	0.44962	\$ 6.25 \$ 0.63421	\$0.85 0.00891	13.60% 1.40%		\$ 0.44071	0.00891	2.02%	
Air Conditioning Rate Code 365	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.04450	0.24832	0.28780	0.24832	\$ 0.29379	(0.00599)	-2.04%		\$ 0.25431	(0.00599)	-2.36%	
C-1 Commercial & Industrial General Service Rate Codes 311, 313, 511, 513, 571	WINTER (NOV - APR) Base Use Charge/Bill Flat Rate / Therms	\$35.30 \$0.21166	0.44962	\$35.30 0.63543	0.44962	\$ 31.00 \$ 0.62652	\$4.30 0.00891	13.87% 1.42%		\$ 0.44071	0.00891	2.02%	
	SUMMER (MAY - OCT) Base Use Charge/Bill Flat Rate / Therms	\$30.50 \$0.16618	0.44962	\$30.50 0.59551	0.44962	\$ 26.80 \$ 0.58660	\$3.70 0.00891	13.81% 1.52%		\$ 0.44071	0.00891	2.02%	
Non-Metered Gas Light Rate Code 602 (C-1 & C-2)	WINTER (NOV - APR) 18 Therm per Light per Month	\$0.21166	0.44962	0.63543	0.44962	\$ 0.62652	0.00891	1.42%		\$ 0.44071	0.00891	2.02%	
	SUMMER (MAY - OCT) 18 Therm per Light per Month	\$0.16618	0.44962	0.59551	0.44962	\$ 0.58660	0.00891	1.52%		\$ 0.44071	0.00891	2.02%	
Air Conditioning Rate C 312, 346, 548, 512	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.04450	0.24832	0.28780	0.24832	\$ 0.29379	(0.00599)	-2.04%		\$ 0.25431	(0.00599)	-2.36%	
C-2 Medium Commercial And Industrial General Service Rate Code 347, 547	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$85.43 \$0.21351 \$0.19489 \$0.18984 \$0.09822	0.24550 0.43294 0.24550 0.41216 0.24550	\$85.43 0.43294 0.41659 0.41216 0.33173	0.24550 0.24550 0.24550 0.24550	\$ 75.00 \$ 0.42063 \$ 0.40428 \$ 0.39985 \$ 0.31942	\$10.43 0.01231 0.01231 0.01231 0.01231	13.91% 2.93% 3.04% 3.08% 3.85%		\$ 0.23319 \$ 0.23319 \$ 0.23319 \$ 0.23319 \$ 0.23319	0.01231 0.01231 0.01231 0.01231 0.01231	5.28% 5.28% 5.28% 5.28% 5.28%	
	SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.16764 \$0.13308 \$0.12407 \$0.09822	0.24550 0.39267 0.24550 0.35442 0.24550	\$75.00 0.39267 0.36233 0.35442 0.33173	0.24550 0.24550 0.24550 0.24550	\$ 75.00 \$ 0.38036 \$ 0.35002 \$ 0.34211 \$ 0.31942	\$0.00 0.01231 0.01231 0.01231 0.01231	0.00% 3.24% 3.52% 3.60% 3.85%		\$ 0.23319 \$ 0.23319 \$ 0.23319 \$ 0.23319 \$ 0.23319	0.01231 0.01231 0.01231 0.01231 0.01231	5.28% 5.28% 5.28% 5.28% 5.28%	
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.04450	0.24832	0.28780	0.24832	\$ 0.29379	(0.00599)	-2.04%		\$ 0.25431	(0.00599)	-2.36%	
Demand Charge	Rate per Unit of Billing Demand Per Dh	\$7.20	7.72700	14.0770	7.7270	\$ 13.53350	0.54350	4.02%		\$ 7.18350	0.54350	7.57%	
F-1 Large Volume Firm Service	Base Use Charge Demand Charge / Demand Unit Commodity Charge / Dh First 1,500 Dh Next 2,500 Dh Next 11,000 Dh Over 15,000 Dh	\$341.70 \$7.20 \$0.9190 \$0.7850 \$0.4450 \$0.2740	7.7270 14.0770 2.4550 2.4550 2.4550 2.4550	\$341.70 14.0770 3.2614 3.1441 2.8458 2.6952	7.7270 2.4550 2.4550 2.4550 2.4550	\$ 300.00 \$ 13.53350 \$ 3.13830 \$ 3.02100 \$ 2.72270 \$ 2.57210	\$41.70 0.54350 0.12310 0.12310 0.12310 0.12310	13.90% 4.02% 3.92% 4.07% 4.52% 4.79%		\$ 7.18350 \$ 0.54350 \$ 2.33190 \$ 2.33190 \$ 2.33190 \$ 2.33190	0.54350 0.12310 0.12310 0.12310 0.12310 0.12310	7.57% 5.28% 5.28% 5.28% 5.28% 5.28%	
I-1 Interruptible Service	Base Use Charge Commodity Charge/Dh First 1,500 Dh Next 2,500 Dh Next 11,000 Dh Over 15,000 Dh	\$341.70 \$0.9190 \$0.7850 \$0.4450 \$0.2740	2.4832 3.2896 3.1723 2.8740 2.4832	\$341.70 3.2896 3.1723 2.8740 2.7234	2.4832 2.4832 2.4832 2.4832	\$ 300.00 \$ 3.34950 \$ 3.23220 \$ 2.93390 \$ 2.78330	\$41.70 (0.05990) (0.05990) (0.05990) (0.05990)	13.90% -1.79% -1.85% -2.04% -2.15%		\$ 2.54310 \$ 2.54310 \$ 2.54310 \$ 2.54310	(0.05990) (0.05990) (0.05990) (0.05990)	-2.36% -2.36% -2.36% -2.36%	
T-1 Interruptible Transportation Service	Customer Charge Transportation Charge/Dh First 1,500 Dh Next 2,500 Dh Next 11,000 Dh Over 15,000 Dh	\$341.70 \$0.9190 \$0.7850 \$0.4450 \$0.2740	0.0000 0.8064 0.6891 0.3908 0.2402	\$341.70 0.8064 0.6891 0.3908 0.2402	0.0000 0.0000 0.0000 0.0000	\$ 300.00 \$ 0.80640 \$ 0.68910 \$ 0.39080 \$ 0.24020	\$41.70 0.00000 0.00000 0.00000 0.00000	13.90% 0.00% 0.00% 0.00% 0.00%		\$ - \$ - \$ - \$ - \$ -	0.00000 0.00000 0.00000 0.00000 0.00000	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	
	System Capacity Charge/Dh	\$1.50	0.0000	1.5000	0.0000	\$ 1.35000	0.15000	11.11%		\$ -	0.00000	#DIV/0!	
T-2 Interruptible Transportation Service with Firm Backup	Customer Charge Demand Charge/Demand Unit Transportation Charge/Dh First 1,500 Dh Next 2,500 Dh Next 11,000 Dh Over 15,000 Dh	\$341.70 \$7.20 \$0.9190 \$0.7850 \$0.4450 \$0.2740	7.7270 14.0770 0.0000 0.0000 0.0000 0.0000	\$341.70 14.0770 0.8064 0.6891 0.3908 0.2402	7.7270 2.4550 0.0000 0.0000 0.0000 0.0000	\$ 300.00 \$ 13.53350 \$ 0.80640 \$ 0.68910 \$ 0.39080 \$ 0.24020	\$41.70 0.54350 0.00000 0.00000 0.00000 0.00000	13.90% 4.02% 0.00% 0.00% 0.00% 0.00%		\$ 7.18350 \$ 0.54350 \$ - \$ - \$ - \$ -	0.54350 0.12310 0.00000 0.00000 0.00000 0.00000	7.57% 5.28% #DIV/0! #DIV/0! #DIV/0! #DIV/0!	
T-3 Low Volume Transport General Service	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.2135 \$0.1949 \$0.1898 \$0.0982	0.0000 0.18744 0.0000 0.0000 0.0000	\$75.00 0.18744 0.17109 0.16666 0.08623	0.0000 0.0000 0.0000 0.0000	\$ 75.00 \$ 0.18744 \$ 0.17109 \$ 0.16666 \$ 0.08623	\$0.00 0.00000 0.00000 0.00000 0.00000	0.00% 0.00% 0.00% 0.00% 0.00%		\$ - \$ - \$ - \$ - \$ -	0.00000 0.00000 0.00000 0.00000 0.00000	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	
	SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.1676 \$0.1331 \$0.1241 \$0.0982	0.0000 0.14717 0.0000 0.0000 0.0000	\$75.00 0.14717 0.11683 0.10892 0.08623	0.0000 0.0000 0.0000 0.0000	\$ 75.00 \$ 0.14717 \$ 0.11683 \$ 0.10892 \$ 0.08623	\$0.00 0.00000 0.00000 0.00000 0.00000	0.00% 0.00% 0.00% 0.00% 0.00%		\$ - \$ - \$ - \$ - \$ -	0.00000 0.00000 0.00000 0.00000 0.00000	#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0!	
Demand Charge	Rate per Unit of Billing Demand Per Dh	\$7.20	7.7270	14.0770	7.7270	\$ 13.53350	0.54350	4.02%		\$ 7.18350	0.54350	7.57%	

CHATTANOOGA GAS COV

Effective: November 1, 2020

REFUND AND SURCHARGES									
	BASE RATE	PGA			IMCR			Total Refunds PGARefund and Credits & Surcharges	BILLING RATE
		Demand	Commodity	PGA Total	Demand	Commodity	Demand		
R-1 Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR) Base Use Charge/Bill								
	Commodity Charge/Therm	\$0.21987	\$0.29292	\$0.51279	(0.01053)		0.00817	(0.04413) (0.04649)	\$19.40 \$0.59833
								\$0.4663	
Non-Metered Gas Light Rate Code 601	SUMMER (MAY - OCT) Base Use Charge/Bill								
	Commodity Charge/Therm	\$0.21987	\$0.29292	\$0.51279	(0.01053)		0.00817	(0.04413) (0.04649)	\$15.90 \$0.59833
	18 Therm per Light per Month	\$0.21987	\$0.29292	\$0.51279	(0.01053)		0.00817	(0.04413) (0.04649)	\$0.59833
R-4 Multi-Family Housing Service Rate Code 367	WINTER (NOV - APR) Base Use Charge/Unit	\$7.10							\$7.10
	Commodity Charge/Therm	\$0.21987	\$0.29292	\$0.51279	(0.01053)		0.00817	(0.04413) (0.04649)	\$0.71426
								\$0.4663	
Air Conditioning Rate Code 365	SUMMER (MAY - OCT) Base Use Charge/Bill	\$7.10							\$7.10
	Commodity Charge/Therm	\$0.21987	\$0.29292	\$0.51279	(0.01053)		0.00817	(0.04413) (0.04649)	\$0.68672
	Flat Rate / Therm	\$0.04450	\$0.33229	\$0.33229				(0.04413) (0.04413)	\$0.33266
C-1 Commercial & Industrial General Service Rate Codes 311, 313, 511,	WINTER (NOV - APR) Base Use Charge/Bill	\$35.30							\$35.30
	Flat Rate / Therms	\$0.21987	\$0.29292	\$0.51279	(0.01053)		0.00817	(0.04413) (0.04649)	\$0.67796
								\$0.4663	
Non-Metered Gas Light Rate Code 602 (C-1 & C-2)	SUMMER (MAY - OCT) Base Use Charge/Bill	\$30.50							\$30.50
	Flat Rate / Therms	\$0.21987	\$0.29292	\$0.51279	(0.01053)		0.00817	(0.04413) (0.04649)	\$0.63248
								\$0.4663	
Air Conditioning Rate C 312, 348, 548, 512	WINTER (NOV - APR) 18 Therm per Light per Month	\$0.21987	\$0.29292	\$0.51279	(0.01053)		0.00817	(0.04413) (0.04649)	\$0.67796
	SUMMER (MAY - OCT) 18 Therm per Light per Month	\$0.16618	\$0.29292	\$0.51279	(0.01053)		0.00817	(0.04413) (0.04649)	\$0.63248
	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.04450	\$0.33229	\$0.33229				(0.04413) (0.04413)	\$0.33266
C-2 Medium Commercial And Industrial General Service Rate Code 347, 547	WINTER (NOV - APR) Base Use Charge/Bill	\$85.43							\$85.43
	First 3,000 Therms	\$0.21351	\$0.29292	\$0.29292				(0.04413) (0.04413)	\$0.46230
	Next 2,000 Therms	\$0.19489	\$0.29292	\$0.29292				(0.04413) (0.04413)	\$0.44368
	Next 10,000 Therms	\$0.18984	\$0.29292	\$0.29292				(0.04413) (0.04413)	\$0.43863
	Over 15,000 Therms	\$0.09822	\$0.29292	\$0.29292				(0.04413) (0.04413)	\$0.34701
	SUMMER (MAY - OCT)								

[illegible]

CHATTANOOGA GAS COMPANY
COMPUTATION OF CURRENT COST OF GAS

Maximum Daily Deliveries

Southern Natural Gas

	Contract #	Daily Dth
FT	FSNG130	5,105
FT	FSNG130	1,246
FT	FSNG130	2,124
FT	FSNG130	3,788
FT	FSNG130	523
FT	FSNG130	436
Total		<u>13,222</u>

	FTNN	FSNG130	14,346
Total SNG			<u>27,568</u>

Tennessee Gas Pipeline

	Contract #	Daily Dth
FT-A	48082	1,519
FT-A	48082	1,034
FT-A	48082	595
FT-A	48082	4,930
FT-A	48082	695
FT-A	48082	450
FT-A	48082	1,403
FT-A	48082	1,915
FT-A	48082	2,401
FT-A	48082	451
FT-A	48082	22
FT-A	48082	1,858
FT-A	48082	7,148
FT-A	48082	13,398
		<u>37,819</u>

East Tennessee Natural Gas Co.

	FT-A	410203	2,472
	FT-A	410203	10,528
	FT-A	410203	20,439
	FT-A	410203	3,012
	FT-A	410203	4,899
			<u>41,350</u>
(Capacity Release from Oglethorpe Power	FT-A (Murry)	410455	25,000
			<u>66,350</u>

Total Pipeline 131,737

Total Pipeline to City Gate

	Dth
East Tennessee	66,350
Southern Natural	27,568
	93,918
LNG Max Vaporization	<u>70,000</u>
	163,918
Design Day Capacity Needed	149,346