Kenny R. Smith
Manager, Rates & Tariffs Admin.

10 Peachtree Place
Atlanta, GA 30309

10 Peachtree Place Atlanta, GA 30309 404 584 3704 tele 404 584 3817 fax KRSMITH@southernco.com

Electronically Filed in TPUC Docket Room on September 23, 2020 at 2:15 p.m.

September 23, 2020

Chairman Kenneth Hill
Tennessee Public Utility Commission
C/o Sharla Dillon, Docket Room
502 Deadrick Street,
4th Floor
Nashville, TN 37243-0505

20-00112

Re:

Chattanooga Gas Company's Actual Cost Adjustment filing for the period of July 1, 2019-June 30, 2020 in compliance with Tennessee Public Utility Commission Rule 1220-4-7-.03(2).

Dear Chairman Hill,

Attached is an original and four copies of the Summary of the Transactions in Chattanooga Gas Company's Deferred Gas Cost Account for the twelve months ended June 30, 2020 and the computation of ACA factors effective November 1, 2020 (Attachment A) as required by Tennessee Public Utility Commission's Administrative Rule 1220-4-7-.03(2).

The resulting ACA factors are:

	ACA Demand	ACA Commodity
Rate Schedule	Factor	Factor
R-1/R-4	N/A	(\$0.03596 / Therm)
C-1	N/A	(\$0.03596 / Therm)
A/C	N/A	(\$0.04413 / Therm)
I-1	N/A	(\$0.4413 / Dth)
C-2	\$0.2901 / Dth	(\$0.04413 / Therm)
F-1	\$0.2901 / Dth	(\$0.4413 / Dth)
T-2/T-3	\$0.2901 / Dth	N/A



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Also enclosed are an original and three copies of Chattanooga Gas Company Tariff No. 1 One Hundred Sixteenth Revised Sheet No. 55 with the proposed ACA factors.

This filing includes adjustments as recommended by the Commission Staff's WNA Audit in Docket 20-00091, the Commission's Staff's ACA Audit in Docket 19-00077 and Exeter in the Triennial Review report in Docket 07-00224.

Copies of the underlying detailed accounting documents needed for the audit of the PBR and the ACA filings have been provided to the Commission Staff in electronic format on electronic storage device and on paper. The supporting documentation is provided on a confidential basis.

If you or the Commission Staff have questions, please call me at 404 584 3704.

Sincerely.

Kenny R. Smith

Manager, Rates & Tariffs Admin.

CHATTANOOGA GAS COMPANY GAS TARIFF

GAS TARIFF TRA NO. 1 CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS

One Hundred and Sixteenth Revised Sheet No. 55

AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS OF EACH INDIVIDUAL RATE SCHEDULE

	7	F-	7	T-2	T-3	R-1	Ж 4	<u>ې</u>	C-5	C-2	ΑC
RATES	Commercial and Industrial Large Volume Firm Sales Service	Commercial and Industrial Large Volume Firm Sales Service	Commercial and Industrial Interruptible Sales Service	Interruptible Transportation Service With Firm Gas Supply Backup	Low Volume Transport	Residential	Multi-Family	Small Commercial and Industrial	Medium Commercial and Industrial Demand	Medium Commercial and Industrial Commodity	Commercial Air Conditioning
Billing Unit:	Demand DT	Commodity DT	Commodity DT	Demand DT	Demand DT	Therm	Тһегт	Therm	ΤO	Therm	Therm
IMCR Surcharge(Refund) 07-20*	(0.3520)			(0.3520)	(0.3520)		(0.01053) (0.01053)	(0.01053)	(0,3520)		
ACA Surcharge(Refund) 11-20**	0.2901	(0.4413)	(0,4413)	0,2901	0.2901	(0.03596)	(0.03596)	(0.03596)	0,2901	(0.04413)	(0:04413)
TOTAL	(0.0619)	(0,4413)	(0.4413)	(0.4413) (0.0619) (0.0619) (0.04649) (0.04649) (0.04649) (0.0619) (0.04413) (0.04413)	(0,0619)	(0.04649)	(0.04649) (0.04649) (0.04649)	(0.04649)	(0.0619)	(0.04413)	(0.04413)

^{*} IMCR surcharge(refund) made effective July 1, 2019 and IMCR surcharge(refund) effective July 1, 2018 terminated Effective June 30, 2019

^{**} Effective November 1, 2020. ACA 10-19 Effective October 1, 2019 terminated October 31, 2020.

														4354
JULY 1, 2019 THRU JUNE 30, 2020														
1145	2019	2018	2018		2019	2013	503	3000	2020	3030	9696	100	9606	
Line Committee	AAA	Audus?	STATEMBER	4	4) OCTOBER	MOVEMBER	S DECEMBER &	JAMESANY	FERROARY	MARCH	Arm.	New Year	-	Terraise
1 Beginning Balance	E2.964,135.343	(\$2,866,150,82)	(53,111,037,2	(5)	(53,020,174,20)	152,750,576,121	(\$2,708,054,72)	(\$2,655,519,14)	(53.208.418.56)	153 012 701 221	152 760 827 851	120 101 101	061 062 600 641	100 000 131
2 ACA Audit Findings	88#	50.00	3	89	88		909	0005	2000	50 53	8000	0000	100 000	154.100,12
3 WNA Audit Fladings	828	8 5	8	8	800	80%	00 01	20.00	90.00	density of	2000 P	2 6	3 2	1,000

ANALY SIS OF DEFERRED GAS COST JULY 1, 2019 THRU JUNE 30, 2020													
	AAV AAV AAV AAV AAV AAV AAV AAV AAV AAV	Audust (\$2,866,150,82) \$50.00	SATTRABER 05 (53,111,037,26) 10.00 80.00 80.00	2015 0CT041174.20) 10102 10103 10103	S2,750,576,121 \$2,750,576,121 \$0.00	D(CCAMIX (\$2,708,054,72) 10.00	\$2,695,519,14) \$2,695,519,14) \$0.00	2020 Illanuary (53,208,418.36) 2000 9000	1010 MARCH (\$1,038,701.82) 10.00	52,740,821,83) \$0.00	(\$2,914,301.05)	152,065,588.64)	152,860,135.94) 50.00
Invoked Commodity Gas Costs	SLIPS, PRINCE	\$1.215.402.51 NO	\$1,337,718.04	\$1.296.889.91	\$2,142,020,09	\$2,146,753.45 W	5958.793.89	\$1,232,509.63	\$107,259.44	\$1.686.521.32 WAR	\$119,316.44 BHE	SPALON IN MILE	\$34,898,782.59
C. Cost of Can Recovered - Continuality Threspooling of Canada - Second Other Sussers - Other Sustainance Cost Sussers - Other Sustainance A Can Recovery - Other Sustainance Threspooling - Second	4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	157,854 39) 25. 522,656 28 5803,565 30 5803,565 30 58,209 48 50 00	2002 4 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	# # # # # # # # # # # # # # # # # # #	\$12,000.72 \$12,000.24 \$1,000.20 \$1,000.20 \$0.00	01.00 00 00 00 00 00 00 00 00 00 00 00 00	20 C C C C C C C C C C C C C C C C C C C	20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(\$5 081 69) (\$7.50 \$7.50 \$6) (\$7.50 \$7.50 \$6) (\$7.50 \$7.50 \$6) (\$7.50 \$7	\$12,609.16), Q18. \$12,609.77, C28. \$142,500.45) Q18. \$166,649.32, Q48. \$100.00	55 438 51) 848 55 843 642 57) 848 55 842 842 57) 848 55 842 842 57) 848 55 842 842 57	\$12,725.90 \$12,725.90 \$100,932.27 \$100,932.27	\$173 517 13
Cycle Billing 1. Current Month Deferred Gas Cost - Unbilled 2. Reversal of Prox Month Deferred Gas Cost - Unbilled	(\$237 867 32) PRI	5335,228 11) 64-J	\$205,772 11) MAI	(\$22,516.53) ##• \$201,172.11 ##•	\$1 053 850 13) FOR \$	(\$1.273 800 37) 8844 \$1,083 880 13 (844)	(\$1.817.574.32) (\$5.51.574.32) (\$5.51.574.32)	FS1 547,651 DB1 pp.= \$1 817,574 32 , 1007	(\$459,848 ZZ)	(\$319 678 50) De 38	(\$182.376.45) pter	(\$108 488 45) \$192,378 45	\$8 156 461 38
Innertory Activity 3. Michaelment & Comment Activity 3. Michaelment & Comment Activity 4. Sold Separation of Comment Activity 4. Sold Separation of Comment Activities 4. Sold Separation of Comment Activities 5. Sold Separation 6. Sold Sepa	100 000 000 000 000 000 000 000 000 000	00 00 00 00 00 00 00 00 00 00 00 00 00	2.695.72 57. 67. 67. 67. 67. 67. 67. 67. 67. 67. 6	\$796.624 23) \$0.00 \$4.371.29 \$114 97 \$10.00 \$2.75.96 \$2.7	00 105 1150 00 105 105 105 105 105 105 105 105 105 1	00 05 00 05	51 1861 5 186 5 18 18 18 18 18 18 18 18 18 18 18 18 18	67 CT 6820 67 CT 6820 67 CT 6820 67 CT 6820 68 CT	00 00 00 00 00 00 00 00 00 00 00 00 00	25.52.50 (2) (2) (2) (2) (2) (2) (2) (2) (2) (2)	85.1787 80.08 80.08 80.08 80.08 80.08 80.08 80.08 80.08 80.08 80.08 80.08 80.08 80.08 80.08	800 C SEC 175 CORSU	25 516 813 CD 15553 Gen 071 15553
Mechanical and Commission of Mar. Inc. July 2015 Softic Calous Landscores for Mar. Inc. July 2015 Commission Administration of Mar. Inc. Inc. Inc. Inc. Inc. Inc. Inc. Inc	70 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$13,420.26 \$0.00 \$2.54 \$0.00 \$0.00 \$0.00	\$37,385 31 \$3.00 \$5.00 \$0.00 \$0.00	\$2,707.28 \$0.00 \$7.38 \$0.00 \$0.00 \$0.00	\$19,222 111 \$000 \$70 781 \$000 \$000	(S) 789 49) 20 00 20 00 50 00 20 00 20 00 20 00	\$200.74 \$000 \$300 \$000 \$000 \$000 \$000	53.7832 53.050 50.050 5	55 549 57 55 549 57 56 575 56 57 50 58 50 5	54.274 81 80 00 1877 923 80 00 85.028 999	25.78.55 20.03 20.03 20.03 20.03 20.03	\$7.516 th 10.00 \$5	200 S S S S S S S S S S S S S S S S S S
Commodity Ending Bilance Before Interest 1 Average Monthy Bilance 2 Several Manual Stance 3 Commission Commission 5 Commission	(\$2,869.988.00) \$27.689.880 \$37.689 \$13.550.00)	(\$1,097,142,25) (\$3,001,647,00) 5,50% (\$13,085,00)	(\$3,006,155,70) (\$3,006,500,00) 5,509,000 (\$14,010,00)	(\$2.878.874.00) (\$2.878.874.00) \$4.2% @4 (\$13.005.00)	(\$2,724 185 00) \$42% (\$12 300 00)	(\$2,886,889.00) (\$2,886,889.00) 5,42%	(\$2.948 080 00) 4 96% (\$12.177 00)	(\$3.17.18.00)	\$2,748,861,853 \$2,841,75,05 \$20,851 \$2,861,05	(\$2.923,042,05) (\$2.841 897 00) 4.75%	(\$2.945 918 64) (\$2.945 915 00) 4 75%	152 862,700 001 4 75% CS11 807 001	(\$2.557,937,76) (\$2.606,037.00) (\$160.981.00)
Convnodity Ending Balance Including Interest	(\$2,966,150.82)	(51,111,017,16)	(53,020,174.20)	(52,750,576,12)	52,300,054,723	(\$2,695,919,14)	(\$1,208,418.56)	[53,034,701,42]	(52,760,022,85)	(\$2,934,301.03)	(\$2.968,5#8.64)	(\$3,008,618,76)	(\$3,008,618,76)
Beginning Balance Act Aust Index WAAAAAA Index WAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	AAA AAA BAAAAAAAA BAAAAAAAAAAAAAAAAAAA	5402,711.36 1000 +5 1000 +5	S1,219,000-15 \$1,219,000-15 \$1,000 24	21.941,683.78	\$2,515,464.07	2019 ENCEMBER \$1,944,004.42 10.00	\$1,125,341.08	\$116,747.22	\$200 WALCH (\$772,999.82) 19 00 00 19 00 00	(\$612,271.36)	(\$346.201.32)	2020 JAME 2021 \$23,188.74 \$20.50 \$10	10745 (\$252,170.86) 0104
Involved Demand Gas Costs	51,222,357.63	\$1,221,357.63	\$1,191,274,49		-	\$1,144,487 06			\$1,146,726 18	\$1141,472.98	\$1,146,726,18	\$1.146,472.98	\$0.00
Cent of Gas Recovered - Denand 3 Cost Recovery - Sales Customers 4 ACA Refund/surfarrer 5 Transcriation Billinas - Declare Refunds	(\$820 899 45) (\$15 242 32 \$3) \$5 00 00 \$4	\$822.563.21) 001 \$114,882.04 003	\$114,419 87 003 \$20 00 003	\$14,818.76 St. \$30.00	151 202.727 90) B14 814.256 85 C44	(51,885,488,65) (31, \$22,065,81) (34, \$2,00) (34,	\$1,646,748 g77 cq. \$27,590 24 cq. \$0.00 cq.	\$2.125 539 10) 624 \$25,419 44 669 \$0.00	1\$1 dbt 342 36) Gt 52) 904 78 50 00 8	\$12.813 oc 00.000 \$10.000	15841,749.04) D.III \$11,041.44 C.III \$0.00 C.III	\$712.182.54) CM: \$8.625.80 CM: \$0.000	\$496 877 59 \$000
Orche Billing 1. Current Month Deferred Gaz Cost - Unbilled	(\$210 850 48) 01:4 \$239.974 20 03:1	(\$201.245.15) Bu-1 \$210.850.48 QC-1	\$168,958 11] 45.4 \$201,245 15 40.9	\$168,850 08\ 81*	(9800 406 UZ) 994 \$	(\$817,049 68) (### \$690,409 02	\$1,128,721 84) m.s \$817,049 68 m.s	(\$1.003 258 00) PM-4 \$1.126 721 84 MP4	(81888,982)	(\$286 920 10) of the control of the	(\$202 784 71) (\$4.11 \$226 620 9 (\$4.11)	(\$150 013 ab) 91 ps \$202,784 71 ps b)	10 00 10 10 10 10 10 10 10 10 10 10 10 10 10 1
COLUMN PRIME (ACTOR)	00 05 00 05	00 05 00 05	00 00 03	90 90 90 90 90 90 90 90 90 90 90 90 90 9	00 05 00 05	00 08	00 00 00	00 00 00 00 00 00 00 00 00 00 00 00 00	00 00 00 00 00 00	00 00 00 00 00 00 00 00 00 00 00 00 00	00 05 00 05	0000	8 8 8 8
Demand Ending Balance Before Interest	5492,163.36	\$1,215,093.15	51,934,461.78	\$2,505,421.07	\$1,933,956.42	51,118,425.08	\$114,185,22	(\$751,687.22)	(\$509,455.34)	(\$364,354.32)	\$23,816.74	\$518,895.81	\$484,374.83
A Average Monthly Balance	00 9552 4 cm \$705 5 00 0522	\$552 904 00 5 50% 0414 \$3 914 00	\$1 578 735 00 5 50% attains 57 227 22 00 722 72	\$2 222 556 CD 5 42% UB	2001.1023 2001.2023 2001.2023	\$42% \$42% \$9.90 BS	00 00 00 00 00 00 00 00 00 00 00 00 00	TO MARKE	5881 238 00) 4 89% 52.818 00) 634	4 75% THE (\$1 633 00)	200 200 E	475% MAIL 871 073 00 ST 07	\$2 500 per 500
65 Demand Ending Balance Including Interest	\$492,713.36	\$1,219,009.15	51 941 688 78	\$2,515,464.07	53,944,004.42	51,125,341,08	\$116,747,22	(\$752,999,82)	(\$612,171,16)	(5366,287,333)	\$21,108.74	5519,968.81	\$510,968.81
the state of the	978	ans Aveust	SESS SEPTIMENTS	acro acroates	2013 NOVIMBER	2019 EPEETSMIER	2028 JAMINAT	2020 FEBRUARY	2020	ptoz	MAY	ANK TO	TOTALS
65 Total ACA Ending Balance (Including interest) 66 Total Current Month ACA Interest	(\$2.477,437.44) (\$15.000.00)	107194745151	(transmort)	(611,112.01)	(9764,092,10)	parasona di	(ACTAPATA)	114,710,700,541	(51,171,006.271)	(SERVICE STATE OF THE STATE OF	(\$12,338,00) (\$12,338,00)	10000	\$115,000,000,000 \$115,007,000

CHATTANOOGA GAS COMPANY COMPUTATION OF ACA FACTORS BASED ON VOLUMES 12 MONTHS ENDED JUNE 30, 2020 EFFECTIVE November 1, 2020

TOTAL Per Commodity Unit DT				(\$0.3596)	
Commodity Per Unit DT	(\$0.4413)	(\$0.4413)		(\$0.4413)	
Demand Per Demand Per Commodity Unit DT Unit DT Per Unit DT				\$0.0817	
Demand Per Unit DT	\$0.2901	\$0.2901	\$0.2901		
TOTAL				(\$1,406,853)	(\$2,488,650)
Commodity	(\$180,198)	(\$1,101,958)		(\$1,726,463)	(\$3,008,619)
Demand	\$72,101	\$112,752	\$15,505	\$319,610	\$519,969
Annual Commodity DT Sales	408,349	2,497,160		3,912,360	6,817,869
Contract C Demand	20,709	32,385	4,453	91,799	149,346
RATE SCHEDULE	Firm Industrial (F-1&T-2)	Med Com & Ind (C-2)	T-3	ALL OTHER (R-1, R-4, C-1)	TOTAL

Design Day Demand

149,346

CHATTANOOGA GAS COMPANY Dth SALES & TRANSPORTATION DEMAND AND VOLUMES BY RATE CLASS June 30, 2020 TWELVE MONTHS ENDED:

																Total	59,310	58,570	58,912	58,334	26,667	58,234	55,545	55,397	56,030	56,548	58,107	58,912	690,567
Ī	% of Annual Sales	15.2%	18.0%	15.3%	%8'9	2.6%	4.1%	3.2%	3.2%	3.2%	3.4%	8.1%	13.9%	100%	SLIS	C-5	33,799	32,953	33,570	32,993	31,326	32,892	30,896	30,911	31,518	31,591	32,752	33,418	388,619
S		1 035 698	1.228,628	1,044,377	465,302	381,132	277,910	216,442	216,297	216,517	234,177	553,257	948,131	6,817,869	DEMAND UNITS	T-3	4,351	4,447	4,604	4,604	4,604	4,604	4,482	4,319	4,319	4,351	4,351	4,405	53,441
SALES	AH L	1 035 698	1.228.628	1,044,377	465,302							553,257	948,131	5,275,393		F - 1/T-2	21,160	21,171	20,738	20,738	20,738	20,738	20,166	20,166	20,193	20,606	21,004	21,089	248,507
						381,132	277,910	216,442	216,297	216,517	234,177			100% 1,542,475														9	10
	% of Annual Throughput SUMMER	12.4%	13.3%	12.0%	7.5%	9.9	5.7%	5.7%	5.6%	5.5%	9.0%	8.5%	11.3%	100%		T-3	65,060	59,803	45,976	37,840	31,707	26,384	26,525	27,841	27,201	37,865	54,331	61,761	502,293
	TOTAL SALES & TRANSPORTATION VOLUMES T	1.763.535	1,890,429	1,715,000	1,062,585	690'326	816,708	812,625	799,643	780,855	854,208	1,206,362	1,610,905	14,247,923	VLUMES	T-2	250,556	231,007	226,754	188,703	168,495	185,170	184,458	187,121	178,929	194,910	201,839	233,103	2,431,044
	TOTAL TRANSPORTATION VOLUMES T-1, T-2 TI & T-3	727.837	661,800	670,624	597,283	553,937	538,799	596,183	583,346	564,338	620,030	653,104	662,774	7,430,054	TRANSPORTATION VOLUMES	*t-T	412,221	370,990	397,894	370,740	353,734	327,245	385,200	368,385	358,208	387,255	396,935	367,910	4,496,718
	TOTAL	1.035.698	1,228,628	1,044,377	465,302	381,132	277,910	216,442	216,297	216,517	234,177	553,257	948,131	6,817,869		C-2	346,592	390,898	365,790	173,383	136,831	118,118	113,606	112,546	115,866	117,165	195,278	311,088	2,497,160
•	All Other	990.007	1,174,394	1,011,993	449,708	354,980	239,848	193,083	190,939	191,363	202,189	506,200	904,817	6,409,520		C-1	107,183	130,723	111,710	34,199	22,733	13,572	11,792	12,479	908'6	10,630	40,750	101,776	607,353
	7	0	0	0	0	0	0	0	0	0	0	0	0	0	ES	R-4	926	1,182	1,113	663	463	369	216	221	158	169	448	828	6,755
	Ξ	45,691	54,235	32,384	15,594	26,153	38,062	23,359	25,358	25,154	31,989	47,057	43,314	408,349	SALES VOLUMES	R-1	535,307	651,592	533,380	241,462	194,952	107,789	67,470	65,693	65,533	74,225	269,725	491,125	3,298,252
	Month	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	TOTAL	SA	Month	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	TOTAL

* SS-1 and Discounted Volumes are included in T-1 Transportation .

57,547

32,385

4,453

20,709

Average

Incremental gas included in I-1 sales

CHATTANOOGA GAS COMPANY PURCHASED GAS REFUNDS DUE CUSTOMERS CALCULATION OF INTEREST FY 2020

E.B. INCLUDING INTEREST	(\$3,208,418.56) (\$3,038,701.82) (\$2,760,822.85) (\$2,934,301.05) (\$2,968,588.64) (\$2,968,588.64) (\$3,008,618.76) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$116,747.22 (\$752,999.82) (\$612,271.36) (\$366,287.32) \$23,188.74 \$519,968.81 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Current Month Journal Entry ACCUMULATED ADJUSTMENT	(\$122,488.00) (\$125,966.00) (\$126,501.00) (\$125,689.00) (\$137,349.00) (\$149,156.00) (\$149,156.00) (\$149,156.00) (\$149,156.00) (\$149,156.00) (\$149,156.00) (\$149,156.00) (\$149,156.00) (\$149,156.00) (\$149,156.00) (\$149,156.00) ACCUMULATED ADJUSTMENT	\$80,290.00 \$87,916.00 \$94,654.00 \$101,819.00 \$102,214.00 \$102,214.00 \$102,214.00 \$102,214.00 \$102,214.00 \$102,214.00 \$102,214.00 \$102,214.00
AMOUNT RECORDED	(\$4,354.00) (\$9,406.00) (\$11,426.00) (\$12,061.00) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	(\$6,752.00) (\$8,938.00) (\$9,554.00) (\$9,098.00) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Ω	<u> </u>	
CURRENT MO. INT. TO RECORD	(\$12,177.00) (\$12,884.00) (\$11,961.00) (\$11,249.00) (\$11,249.00) (\$11,807.00) (\$11,807.00) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$2,562.00 (\$1,312.00) (\$2,816.00) (\$1,933.00) (\$678.00) \$1,073.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
INTEREST	0.4133% 0.4133% 0.3958% 0.3958% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%	0.4133% 0.4133% 0.3958% 0.3958% 0.0000% 0.0000% 0.0000% 0.0000% 0.0000%
AVERAGE BALANCE	(\$2,946,080.00) (\$3,117,118.00) (\$2,893,782.00) (\$2,841,937.00) (\$2,945,615.00) (\$2,982,700.00) (\$1,504,309.00) (\$1,504,309.00) (\$0.00 \$0.00 \$0.00 \$0.00	\$619,763.00 (\$317,470.00) (\$681,228.00) (\$488,313.00) (\$171,210.00) \$271,042.00 \$259,984.00 \$259,984.00 \$0.00 \$0.00 \$0.00
E.B BEFORE INTEREST	(\$3,196,241.56) (\$3,025,817.82) (\$2,748,861.85) (\$2,923,052.05) (\$2,956,928.64	\$114,185.22 (\$751,687.82) (\$609,455.36) (\$364,354.32) \$23,866.74 \$518,895.81 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
BEGINNING BALANCE 162-204	(\$2,695,919.14) (\$3,208,418.56) (\$3,038,701.82) (\$2,760,822.85) (\$2,964,301.05) (\$2,968,588.64) (\$2,968,588.64) (\$2,968,588.64) (\$3,008,618.76) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1,125,341.08 \$116,747.22 (\$752,999.82) (\$612,271.36) (\$366,287.32) \$23,188.74 \$519,968.81 \$0.00 \$0.00 \$0.00 \$0.00
Commodity	JANUARY 20 FEBRUARY MARCH APRIL MAY JULY AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER	JANUARY 20 FEBRUARY MARCH APRIL MAY JULY AUGUST SEPTEMBER OCTOBER NOVEMBER

CHATTANOOGA GAS COMPANY PURCHASED GAS REFUNDS DUE CUSTOMERS CALCULATION OF INTEREST FY 2019

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	۵	AMOUNT	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 19	(\$989,524.53)	(\$2,081,182.15)	(\$1,535,353.00)	0.4317%	(\$6,628.00)	ĺ	(\$4,354.00)	(\$51,915.00)	(\$2,087,810.15)
FEBRUARY	(\$2,087,810.15)	(\$2,701,883.84)	(\$2,394,847.00)	0.4317%	(\$10,338.00)		(\$9,406.00)	(\$52,847.00)	(\$2,712,221.84)
MARCH	(\$2,712,221.84)	(\$2,589,403.35)	(\$2,650,813.00)	0.4317%	(\$11,443.00)		(\$11,426.00)	(\$52,864.00)	(\$2,600,846.35)
APRIL	(\$2,600,846.35)	(\$2,708,933.59)	(\$2,654,890.00)	0.4542%	(\$12,058.00)		(\$12,061.00)	(\$52,861.00)	(\$2,720,991.59)
MAY	(\$2,720,991.59)	(\$2,742,862.76)	(\$2,731,927.00)	0.4542%	(\$12,408.00)		\$0.00	(\$65,269.00)	(\$2,755,270.76)
JUNE	(\$2,755,270.76)	(\$2,947,506.54)	(\$2,851,389.00)	0.4542%	(\$12,629.00)		\$0.00	(\$77,898.00)	(\$2,960,135.54)
JULY	(\$2,960,135.54)	(\$2,952,600.82)	(\$2,956,368.00)	0.4583%	(\$13,550.00)		(\$6,957.00)	(\$84,491.00)	(\$2,966,150.82)
AUGUST	(\$2,966,150.82)	(\$3,097,142.26)	(\$3,031,647.00)	0.4583%	(\$13,895.00)		(\$7,322.00)	(\$91,064.00)	(\$3,111,037.26)
SEPTEMBER	(\$3,111,037.26)	(\$3,006,155.20)	(\$3,058,596.00)	0.4583%	(\$14,019.00)		(\$8,502.00)	(\$96,581.00)	(\$3,020,174.20)
OCTOBER	(\$3,020,174.20)	(\$2,737,573.12)	(\$2,878,874.00)	0.4517%	(\$13,003.00)		(\$8,636.00)	(\$100,948.00)	(\$2,750,576.12)
NOVEMBER	(\$2,750,576.12)	(\$2,695,754.72)	(\$2,723,165.00)	0.4517%	(\$12,300.00)		(\$6,994.00)	(\$106,254.00)	(\$2,708,054.72)
DECEMBER	(\$2,708,054.72)	(\$2,683,743.14)	(\$2,695,899.00)	0.4517%	(\$12,176.00)		(\$3,765.00)	(\$114,665.00)	(\$2,695,919.14)
								Current Month	
	BEGINNING				CURRENT			Journal Entry	E.B.
	BALANCE	E.B BEFORE	AVERAGE	INTEREST	MO. INT.		AMOUNT	ACCUMULATED	INCLUDING
Demand	162-205	INTEREST	BALANCE	RATE	TO RECORD	Ω	RECORDED	ADJUSTMENT	INTEREST
JANUARY 19	(\$1,032,214.05)	(\$1,901,624.14)	(\$1,466,919.00)	0.4317%	(\$6,332.00)		(\$6,752.00)	\$13,491.00	(\$1,907,956.14)
FEBRUARY	(\$1,907,956.14)	(\$2,038,097.39)	(\$1,973,027.00)	0.4317%	(\$8,517.00)		(\$8,938.00)	\$13,912.00	(\$2,046,614.39)
MARCH	(\$2,046,614.39)	(\$2,187,495.73)	(\$2,117,055.00)	0.4317%	(\$9,139.00)		(\$9,554.00)	\$14,327.00	(\$2,196,634.73)
APRIL	(\$2,196,634.73)	(\$1,608,387.60)	(\$1,902,511.00)	0.4542%	(\$8,641.00)		(20,088.00)	\$14,784.00	(\$1,617,028.60)
MAY	(\$1,617,028.60)	(\$889,997.68)	(\$1,253,513.00)	0.4542%	(\$5,693.00)		\$0.00	\$9,091.00	(\$892,690.68)
JUNE	(\$892,690.68)	(\$249,949.86)	(\$572,820.00)	0.4542%	(\$2,421.00)		\$0.00	\$6,670.00	(\$252,370.86)
JULY	(\$252,370.86)	\$492,163.36	\$119,896.00	0.4583%	\$550.00		(\$9,255.00)	\$16,475.00	\$492,713.36
AUGUST	\$492,713.36	\$1,215,095.15	\$853,904.00	0.4583%	\$3,914.00		(\$6,441.00)	\$26,830.00	\$1,219,009.15
SEPTEMBER	\$1,219,009.15	\$1,934,461.78	\$1,576,735.00	0.4583%	\$7,227.00		(\$3,791.00)	\$37,848.00	\$1,941,688.78
OCTOBER	\$1,941,688.78	\$2,505,421.07	\$2,223,555.00	0.4517%	\$10,043.00		(\$1,502.00)	\$49,393.00	\$2,515,464.07
NOVEMBER	\$2,515,464.07	\$1,933,956.42	\$2,224,710.00	0.4517%	\$10,048.00		(\$1,257.00)	\$60,698.00	\$1,944,004.42
DECEMBER	\$1,944,004.42	\$1,118,425.08	\$1,531,215.00	0.4517%	\$6,916.00		(\$3,362.00)	\$70,976.00	\$1,125,341.08

епестие	: November 1 2020	BASE RATE	CUMULATIVE PGA/Refund Credits & Surcharges	BILLING	Total PGA Factor		illing Rale 9/01/2020	Change	% Change		Total PGA 8/01/2020	Change	% Change
R-1	WINTER (NOV - APR)		- Gardingen		The State of the S	_							
Residential General Service	Base Use Charge/Bill Commodity Charge/Therm	\$19.40 \$0.13203	0.44962	\$19.40 0.56553	0 44962	5	17_00 0.55662	\$2.40 0.00891	14,12% 1,60%	\$	0 44071	0.00891	2 029
Rate Codes													
101, 103, 121, 123													
	SUMMER (MAY - OCT)	\$15.90		\$15.90			14.00	\$1.90	13.57%				
	Base Use Charge/Bill Commodity Charge/Therm	\$0 13203	0,44962	0 56553	0.44962	5 5	0 55662	0 00891	1,60%	\$	0 44071	0 00891	2 02
Non-Matered Gas Light Rate Code 601	16 Therm per Light per Month	\$0 13203	0 44962	0 56553	0 44962	\$	0 55662	0 00891	1,60%	\$	0.44071	0.00891	2 029
R-4	WINTER (NOV - APR)			****		~	0.05	***************************************	13.60%				
Multi-Family Housing Service	Same Use Charge/Unit Commodity Charge/Therm	\$7.10 \$0.24796	0.44962	\$7.10 0.66730	0.44962	5	6 25 0 65839	\$0.85 0.00891	1 35%	5	0 44071	0.00891	2 02
Rate Code 367	SUMMER (MAY - OCT)												
	Base Use Charge/Bill	\$7,10		\$7,10		5	6 25	\$0.85	13 60%				
	Commodity Charge/Therm	\$0 22042	0.44962	0 64312	0.44962	5	0 63421	0.00891	1,40%	\$	0_44071	0 00891	2 02
Air Conditioning Rate Code 365	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.04450	0 24832	0 28780	0 24832	\$	0 29379	(0 00599)	-2 04%	\$	0 25431	(0 00599)	-2 36
ille out out	Carried Trial	1	024002	010100	D 21002		0,23070	(0 00000)			. 4,20101	(0.0000)	2,00
C-1	WINTER (NOV - APR)									-			. ****
Commercial & Industrial General Service	Base Use Charge/Bill Flat Rate / Therms	\$35.30 \$0.21166	0.44962	\$35 30 0 63543	0.44962	\$	31.00 0.62652	\$4.30 0.00891	13,87%	\$	0.44071	0.00891	2 02
Rate Codes	Tid Yole / Michie	30 21100	0,11002	0.00010	0.41002	*	GOEGOE	0.00001	1,4210				202
311, 313, 511,513,571													
	SUMMER (MAY - OCT)					-			40.0404				
	Base Use Charge/Bill Flat Rate / Therms	\$30,50 \$0,16618	0 44962	\$30 50 0 59551	0_44962	5	26 80 0 58660	\$3 70 0 00891	13.81% 1.52%	\$	0.44071	0 00891	2 02
Non-Metered Gas Light Rate Code 602													
(C-1 & C-2)	WINTER (NOV - APR) 18 Therm per Light per Month	\$0,21166	0.44962	0 63543	0,44962	5	0.62652	0.00891	1.42%	5	0.44071	0.00891	2 029
	18 Therm per Light per Month	\$0,21166	0 44962	0 63543	0.44962	36	0 62652	0,00891	1,42%		U 44071	0.00091	202
	SUMMER (MAY - OCT) 18 Therm per Light per Month	\$0.16618	0 44962	0.59551	0,44962	\$	0.58660	0.00891	1.52%	5	0 44071	0,00891	2 029
	To Trialing at Eight per month	45 10010	0,71802	0 00007	0,11002	-	0.0000	-	11,0210	-	, 4,		
Air Conditioning	SUMMER (MAY - OCT)					-							
Rale C 312, 348, 548, 512	Flal Rate / Therm	\$0 04450	0.24832	0.28780	0.24832	\$	0 29379	(0 00599)	-2 04%	5	0.25431	(0.00599)	-2 369
										-			
C-2	MINTED HOW ADD												
Medium Commercial And Industrial General	WINTER (NOV - APR) Base Use Charge/Bill	\$85_43		\$85.43		\$	75.00	\$10.43	13.91%				
Service Rate Code 347, 547	First 3,000 Therms Next 2,000 Therms	\$0.21351 \$0.19489	0 24550 0 24550	0 43294	0.24550	5	0.42063	0.01231	2.93%	5	0 23319	0.01231	5 289
Hate Code 347, 347	Next 10,000 Therms	\$0 18984	0 24550	0.41216	0 24550	5	0 39985	0 01231	3.08%	\$	0 23319	0 01231	5 289
	Over 15,000 Therms	\$0.09822	0 24550	0 33173	0 24550	5	0 31942	0 01231	3.85%	8	0.23319	0.01231	5.289
	SUMMER (MAY - OCT)												
	Base Use Charge/Bill First 3,000 Therms	\$75 00 \$0 16764	0.24550	\$75.00 0.39267	0.24550	5	75.00 0.38036	\$0.00 0.01231	0.00% 3.24%	5	0.23319	0.01231	5 289
	Next 2,000 Therms	\$0,13308	0.24550 0.24550	0.36233	0,24550	5	0.35002	0.01231	3.52%	\$	0 23319	0.01231	5 289
	Next 10,000 Therms Over 15,000 Therms	\$0 12407 \$0 09822	0 24550	0 35442	0 24550	5	0 34211 0 31942	0.01231	3.60% 3.85%	5	0 23319	0.01231 0.01231	5 289 5 289
Air Conditioning	SUMMER (MAY - OCT)												
The Conditioning	Flat Rate / Therm	\$0.04450	0.24832	0.28780	0.24832	\$	0.29379	(0.00599)	-2.04%	\$	0.25431	(0 00599)	-2 369
Demand Charge	Rate per Unit of Billing Demand												
	Per Olh	\$7 20	7 72700	14 0770	7 7270	S	13 53350	0 54350	4 02%	\$	7 18350	0.54350	7 579
F-1	Base Use Charge	\$341.70		\$341.70		\$	300.00	\$41.70	13 90%	-			*******
Large Volume Firm Service	Demand Charge / Demand Unit Commodity Charge / Dth	\$7.20	7,7270	14,0770	7.7270	\$	13.53350	0 54350	4.02%	\$	7 18350	0,54350	7 579
Film Service	First 1,500 Dths	\$0 9190	2.4550	3 2614	2 4550	\$	3.13830	0.12310	3 92%	5	2.33190	0.12310	5.289
	Next 2,500 Dihs Next 11,000 Dihs	\$0,7850 \$0,4450	2,4550 2,4560	3 1441 2 8458	2.4550 2.4550	5	3.02100 2.72270	0,12310	4.07%	5	2 33190	0 12310 0 12310	5 289 5 289
	Over 15,000 Dlhs	\$0 2740	2 4550	2 6952	2 4550	\$	2 57210	0.12310	4.79%	\$	2 33190	0 12310	5 289
i-1	Base Use Charge	\$341.70	-	\$341.70		\$	300 00	\$41,70	13.90%	-			
Interruptible Service	Commodity Charge/Dth First 1,500 Dths	\$0.9190	2.4832	3.2896	2.4832	5	3 34950	(0.05990)	-1.79%	5	2.54310	(0.05990)	-2 36
	Next 2,500 Dths	\$0.7850	2,4832	3 1723	2 4832	5	3 23220	(0 05990)	-1.85%	5	2 54310	(0 05990)	-2 369
	Next 11,000 Dths Over 15,000 Dths	\$0.4450 \$0.2740	2,4832 2,4832	2 8740 2 7234	2 4832 2 4832	5	2 93390 2 78330	(0 05990) (0 05990)	-2.04% -2.15%	5	2 54310 2 54310	(0 05990) (0 05990)	-2 369 -2 369
T.1						5	300.00		13.90%				
T-1 Interruptible Transportation	Customer Charge Transportation Charge/Dth	\$341,70		\$341.70		-		\$41,70					
Service	First 1,500 Dths Next 2,500 Dths	\$0.9190 \$0.7850	0.0000	0.6064	0.0000	5	0.80640	0.00000	0.00%	5	*	0.00000	#DIV/0! #DIV/0!
	Next 11,000 Dlhs	\$0.4450	0.0000	0.3908	0,0000	\$	0 39080	0 00000	0.00%	\$	2	0.00000	#DIV/0!
	Over 15,000 Dlhs	\$0 2740	0,0000	0 2402	0.0000	\$	0 24020	0 00000	0.00%	\$	*	0.00000	#DIV/0!
	System Capacity Charge/Dlh	\$1,50	0.0000	1,5000	0,0000	\$	1 35000	0.15000	11,11%	\$	**	0.00000	#DIV/0!
T-2	Customer Charge	\$341.70	11 /// 24	\$341.70		\$	300 00	\$41.70	13.90%				
Interruptible Transportation Service with Firm Backup	Demand Charge/Demand Unit Transportation Charge/Dth	\$7 20	7.7270	14,0770	7,7270	\$	13 53350	0 54350	4.02%	5	7 18350	0.54350	7 579
SSSS SHATT HAT DECKUP	First 1,500 Dths	\$0,9190	0,0000	0,8064	0,0000	\$	0.80640	0.00000	0.00%	5		0.00000	#DIV/0!
	Next 2,500 Dlhs Next 11,000 Dlhs	\$0.7850 \$0.4450	0.0000	0,6891	0,0000	5	0.68910	0.00000	0.00%	5		0.00000	#DIV/0! #DIV/0!
	Over 15,000 Dihs	\$0 2740	0.0000	0.2402	0.0000	\$	0 24020	0 00000	0.00%	5	1	0.00000	#DIV/0!
T-3	WINTER (NOV - APR)	-12 10-111-111-111-11											
Low Volume Transport General Service	Base Use Charge/Bill First 3,000 Therms	\$75.00 \$0.2135	0 0000	\$75.00 0.18744	0.0000	5	75.00 0.18744	\$0.00	0.00%	5		0.00000	#DIV/0!
Octivital Octiving	Next 2,000 Therms	\$0,1949	0 0000	0.17109	0.0000	\$	0 17109	0.00000	0.00%	5	- 2	0.00000	#DIV/0!
	Next 10,000 Therms Over 15,000 Therms	\$0,1898 \$0,0982	0 0000	0 16666 0 08623	0.0000	5	0.16666	0.00000	0.00%	5	- 5	0.00000	#DIV/0! #DIV/0!
		40,0302	0.000	- 00020	-0000	50	5.00020	0,00000	20010		5	3.0000	5.410
	SUMMER (MAY - OCT) Base Use Charge/Bill	\$75.00		\$75.00		\$	75.00	\$0.00	0.00%				
	First 3,000 Therms	\$0,1676	0.0000	0.14717	0.0000	\$	0.14717	0.00000	0.00%	3	3.5	0.00000	#DIV/0!
	Next 2,000 Therms Next 10,000 Therms	\$0.1331 \$0.1241	0.0000	0.11683	0.0000	5	0.11683	0.00000	0 00%	5	**	0.00000	#DIV/O
	Over 15,000 Therms	\$0.0982	0.0000	0 08623	0.0000	\$	0 08623	0 00000	0.00%	5	*	0 00000	#DIV/0!
Demand Charge	Rale per Unit of Billing Demand												
	Per Dth	\$7 20	7 7270	14 0770	7.7270	\$	13 53350	0.54350	4.02%	\$	7 18350	0 54350	7.57%

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Effective	Effective: November 1, 2020					NIEEIN	REFLIND AND SLIBCHADGES	OE6			
	-			PGA		IMCR	A	ACA	•		
		BASE RATE	Demand	Commodity	PGA Total	Demand Commodity	Demand	Commodity	Total Refunds and Adjustments	CUMULATIVE PGA/Refund Credits &	BILLING
R-1 Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR) Base Use Charge/Bill Commodity Charge/Therm	\$0.13203	\$0.21987	\$0.29292	\$0.51279	(6)	0.00817	(0.04413)	(0 04649)	\$0.4663	\$19.40
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$15,90 \$0,13203	\$0.21987	\$0,29292	\$0.51279	(0.01053)	0.00817	(0.04413)	(0.04649)	\$0,4663	\$15.90
Non-Metered Gas Light Rate Code 601	18 Therm per Light per Month	\$0,13203	\$0,21987	\$0.29292	\$0.51279	(0.01053)	0.00817	(0.04413)	(0.04649)	\$0.4663	\$0.59833
R-4 Mutti-Family Housing Service	WINTER (NOV - APR) Base Use Charge/Unit Commodity Charge/Therm	\$7,10	\$0.21987	\$0.29292	\$0.51279	(0.01053)	0.00817	(0.04413)	(0.04649)	\$0,4663	\$7,10 \$0,71426
ראום כסתם ססו	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$7.10 \$0.22042	\$0,21987	\$0,29292	\$0,51279	(0.01053)	0,00817	(0.04413)	(0.04649)	\$0,4663	\$7.10 \$0.68672
Air Conditioning Rate Code 365	SUMMER (MAY - OCT) Flat Rate / Therm	\$0,04450		\$0,33229	\$0.33229			(0.04413)	(0.04413)	\$0 2882	\$0,33266
C-1 Commercial & Industrial General Service Rate Codes 311, 313, 511,	WINTER (NOV - APR) Base Use Charge/Bill Flat Rate / Therms	\$35.30	\$0.21987	\$0.29292	\$0,51279	(0.01053)	0.00817	(0.04413)	(0.04649)	\$0.4663	\$35.30
	SUMMER (MAY - OCT) Base Use Charge/Bill Flat Rate / Therms	\$30.50	\$0,21987	\$0,29292	\$0,51279	(0.01053)	0,00817	(0,04413)	(0.04649)	\$0,4663	\$30,50 \$0,63248
Non-Metered Gas Light Rate Code 602 (C-1 & C-2) WINTER (NOV - APR) 18 Therm per Light per) WINTER (NOV - APR) 18 Therm per Light per Month	\$0,21166	\$0,21987	\$0,29292	\$0.51279	(0.01053)	0.00817	(0.04413)	(0.04649)	\$0.4663	\$0.67796
	SUMMER (MAY - OCT) 18 Therm per Light per Month	\$0.16618	\$0,21987	\$0.29292	\$0.51279	(0.01053)	0,00817	(0,04413)	(0.04649)	\$0.4663	\$0.63248
Air Conditioning Rate C 312, 348, 548, 512	SUMMER (MAY - OCT) Plat Rate / Therm	\$0,04450		\$0.33229	\$0.33229			(0.04413)	(0.04413)	\$0.2882	\$0,33266
	- 9	S(#0		10)						40	8
C-2 Medium Commercial And Industrial General Service Rate Code 347, 547	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$85,43 \$0,21351 \$0,19489 \$0,19884		\$0.29292 \$0.29292 \$0.29292	\$0.29292 \$0.29292 \$0.29292			(0.04413) (0.04413) (0.04413)	(0.04413) (0.04413) (0.04413)	\$0.2488 \$0.2488 \$0.2488	\$85.43 \$0.46230 \$0.44368 \$0.43643
	SUMMER (MAY - OCT)	77000		76767 00	76767 00			(5)	(0.0413)	\$0.2400	90.34701

SUMMER (MAY - OCT)

	Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$85,43 \$0,16764 \$0,13308 \$0,12407 \$0,09822		\$0.29292 \$0.29292 \$0.29292 \$0.29292	\$0.29292 \$0.29292 \$0.29292			(0.04413) (0.04413) (0.04413)	(0 04413) (0 04413) (0 04413) (0 04413)	\$0.2488 \$0.2488 \$0.2488 \$0.2488	\$85.43 \$0.41643 \$0.38187 \$0.37286 \$0.34701
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.04450		\$0 33229	\$0,33229			(0 04413)	(0.04413)	\$0,2882	\$0.33266
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$7.20	\$7,63100		\$7 63100	(0.3520)	0.2901		(0.0619)	\$7,5691	\$11,8371
F-1 Large Volume Firm Service	Base Use Charge Demand Charge / Demand Unit Commodity Charge / Dth First 1,500 Dths Next 2,500 Dths Next 1,000 Dths	\$341.70 \$7.20 \$0.91900 \$0.78500 \$0.44500	\$7,63100	\$2 92920 \$2 92920 \$2 92920	\$7,63100 \$2,92920 \$2,92920 \$2,92920	(0.3520)	0,2901	(0.44130) (0.44130) (0.44130)	(0.0619) (0.4413) (0.4413) (0.4413)	\$7,5691 \$2,4879 \$2,4879 \$2,4879	\$341.70 \$14.7691 \$3.4069 \$3.2729 \$2.9329
I-1 Interruptible Service	Over 15,000 Dits Base Use Charge Commodity Charge/Dth First 1,500 Dits Next 1,500 Dits Over 15,000 Dits	\$0.27400 \$341.70 \$0.91900 \$0.78500 \$0.44500		\$2 92920 \$3 3229 \$3 3229 \$3 3229	\$2.92920 \$3.3229 \$3.3229 \$3.3229			(0.4413) (0.4413) (0.4413) (0.4413)	(0.4413) (0.4413) (0.4413) (0.4413)	\$2.4879 \$2.8816 \$2.8816 \$2.8816	\$2.7619 \$341.70 \$3.8066 \$3.3666 \$3.4666
1.1	Customer Charge	\$341.70									\$341.70
Interruptible Transportation Service	Interruptible Transportation Transportation Charge/Dth Service First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths System Capacity Charge/Dth	\$0.91900 \$0.78500 \$0.44500 \$0.27400 \$1.5000	00000 0\$ 00000 0\$ 00000 0\$ 00000 0\$	00000 0\$ 00000 0\$ 00000 0\$	00000 0\$					0000'0\$ 0000'0\$ 0000'0\$	\$0.9190 \$0.7850 \$0.4450 \$0.2740 \$1.5000
T-2 Interruptible Transportation Service with Firm Backup	T-2 Customer Charge Interruptible Transportation Demand Charge/Demand Unit Service with Firm Backup Transportation Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$341.70 \$7.200 \$0.9190 \$0.7850 \$0.4450 \$0.2740	\$7,6310		\$7.6310	(0.3520)	0.2901		(0.0619)	\$7,5691 \$0,0000 \$0,0000 \$0,0000 \$0,0000	\$341,70 \$14,7691 \$0,9190 \$0,7850 \$0,4450 \$0,2740
Т-3 Low Volume Transport General Service	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$85.43 \$0.21350 \$0.19490 \$0.19980 \$0.09820 \$0.16760 \$0.16760 \$0.16760 \$0.1310 \$0.16760 \$0.1310								000000% 000000% 000000% 000000% 000000% 000000	\$85.43 \$0.21350 \$0.19490 \$0.19800 \$0.09820 \$65.43 \$0.1560 \$0.12410 \$0.12410
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$7.20	\$7,6310		\$7 6310	(0.3520)	0.2901		(0.0619)	\$7,5691	\$14.7691

Design Day Capacity Needed

Maximum Daily Deliveries			
Southern Natural Gas			
		Contract #	Daily Dth
	FT	FSNG130	5,105
	FT	FSNG130	1,246
	FT	FSNG130	2,124
	FT	FSNG130	3,788
	FT	FSNG130	523
	FT	FSNG130	436_
Total			13,222
Tatal CNO	FTNN	FSNG130	14,346
Total SNG			27,568
Tennessee Gas Pipeline		0	D-3 - D#
	CT ^	Contract #	Daily Dth
	FT-A	48082	1,519
	FT-A	48082	·
	FT-A	48082	
	FT-A	48082	•
	FT-A	48082	•
	FT-A	48082	
	FT-A	48082	22
	FT-A	48082	1,858
	FT-A FT-A	48082 48082	7,148
	FI-A	40002	13,398 37,819
			51,515
East Tennessee Natural Gas Co.			
	FT-A	410203	2,472
	FT-A	410203	10,528
	FT-A	410203	20,439
	FT-A	410203	3,012
	FT-A	410203	4,899
(0)			41,350
(Capacity Release from Oglethorpe Power	FT-A (Murry)	410455	25,000
			66,350
Total Pipeline			131,737
Total Pipeline to City Gate			Dth
East Tennessee			66,350
Southern Natural			27,568
			93,918
LNG Max Vaporization			70,000
			163,918

149,346