Electronically Filed in TPUC Docket Room on December 21, 2020 at 11:18 a.m.



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December 21, 2020

Via Email and U.S. Mail

Executive Director Earl Taylor c/o Ectory Lawless Tennessee Public Utility Commission 502 Deaderick Street, Fourth Floor Nashville, Tennessee 37243

Re: Piedmont Natural Gas Company, Inc. Petition for an Adjustment of Rates, Charges, and Tariffs Applicable to Service in Tennessee; Docket No.: 20-00086

Dear Mr. Taylor:

On November 6, 2020, Piedmont Natural Gas Company, Inc. ("Piedmont" or the "Company") filed its Notice of Intent to Implement Rates Subject to Refund Pursuant to Tenn. Code Ann. § 65-5-103(b)(1) ("Rate Notice") in this docket. In the Rate Notice, Piedmont notified the Commission that it intended to place its proposed Rate Case tariff base rates into effect January 2, 2021.

On December 14, 2020, in oral arguments addressing Piedmont's planned implementation of rates subject to refund, Piedmont advised the Commission that it would place temporary rates into effect reflecting the underlying revenue requirement identified in its rate filing. In the Commission's deliberation at the oral argument, the Commission directed Piedmont to file its temporary rate filing with the Commission by December 21, 2020 and to implement its new IMR rates concurrent with its temporary rates subject to refund.

In compliance with the Commission's directives, Piedmont has attached rate schedules reflecting the temporary base rates to be effective January 2, 2021. These rates reflect an annual base rate increase of \$25.8 million dollars. They also reflect the implementation of new IMR rates effective January 2, 2021 as authorized by the Commission.

This material is also being filed today by way of email to the Tennessee Public Utility Commission docket manager, Ectory Lawless. Please file the original and provide a "filed" stamped copy of the same via email to my assistant, denise.guye@wallerlaw.com

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Executive Director Earl Taylor December 21, 2022 Page 2

Please do not hesitate to call me if you have any questions.

Very truly yours,

Paul S. Davidson

PSD:cdg

Enclosure

cc: Daniel Whitaker

Bruce Barkley Pia Powers James Jeffries PIEDMONT NATURAL GAS COMPANY, INC.

Tennessee Service Territory

Billing Rates Effective:

January 2, 2021

Rate Schedule	Description	Tariff Base Rate Docket No. 20-00086 <1>							Temporary Decrements Approved in Docket No.18-00040 Total			
			Cumulative PGA Demand Commodity		Current ACA Demand Commodity		Current IPA	Current IM Adjustment	Deferred Base Revenue	Unprotected Excess ADIT Refund	Adj. Factor (Sum Col.2 thru Col.8)	Billing Rate ¹ (Col.1+Col.9)
				Monthly Charge-NovMar.	\$17.45							
Residential	Monthly Charge-AprOct.	\$13.45										\$13.4
301	Nov Mar. per TH	0.60883	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03699)	(0.01958)	(0.04211)	0.16031	0.769
301	Apr Oct. per TH	0.50389	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03699)	(0.01958)	(0.04211)	0.16031	0.6642
Small General	Monthly Charge	\$44.00										\$44.0
302	Nov Mar. per TH	0.55836	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.17280	0.731
302	Apr Oct. per TH	0.46640	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.17280	0.6392
Medium General	Monthly Charge	\$300.00										\$300.0
352	Nov Mar. per TH	0.49431	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.17280	0.667
352	Apr Oct. per TH	0.41290	0.07577	0.19717	(0.01181)	(0.01044)	0.00830	(0.03231)	(0.01710)	(0.03678)	0.17280	0.585
Motor Vehicle Fuel	Monthly Charge	varies by customer per		0								
343	Nov Mar. per TH	varies by customer per		0								
343	Apr Oct. per TH	varies by customer per	their correspond	ling rate schedu	lle 							
303	Monthly Charge	\$800.00										\$800.0
Firm	Demand Charge per TH	1.00000	0.82829		(0.18957)						0.63872	1.638
General Sales	First 15,000 TH/TH	0.17045		0.19717		(0.01044)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.17064	0.3410
	Next 25,000 TH/TH	0.15694		0.19717		(0.01044)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.17064	0.327
	Next 50,000 TH/TH	0.11054		0.19717		(0.01044)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.17064	0.281
	Over 90,000 TH/TH	0.04221		0.19717		(0.01044)	0.00830	(0.01435)	(0.00319)	(0.00685)	0.17064	0.2128
304	Monthly Charge	\$800.00										\$800.0
Interruptible	First 15,000 TH/TH	0.14320		0.19717		(0.01044)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.18140	0.3246
General Sales	Next 25,000 TH/TH	0.13185		0.19717		(0.01044)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.18140	0.313
	Next 50,000 TH/TH	0.09287		0.19717		(0.01044)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.18140	0.274
	Over 90,000 TH/TH	0.03546		0.19717		(0.01044)	0.00830	(0.00359)	(0.00319)	(0.00685)	0.18140	0.2168
313	Monthly Charge	\$800.00										\$800.0
Firm	Demand Charge per TH	1.00000	0.82829		(0.18957)						0.63872	1.638
Transportation	First 15,000 TH/TH	0.17045						(0.01435)	(0.00319)	(0.00685)	(0.02439)	0.146
	Next 25,000 TH/TH	0.15694						(0.01435)	(0.00319)	(0.00685)	(0.02439)	0.132
	Next 50,000 TH/TH	0.11054						(0.01435)	(0.00319)	(0.00685)	(0.02439)	0.086
	Over 90,000 TH/TH	0.04221						(0.01435)	(0.00319)	(0.00685)	(0.02439)	0.017
314	Monthly Charge	\$800.00										\$800.0
Interruptible	First 15,000 TH/TH	0.14320						(0.00359)	(0.00319)	(0.00685)	(0.01363)	0.129
Transportation	Next 25,000 TH/TH	0.13185						(0.00359)	(0.00319)	(0.00685)	(0.01363)	0.118
	Next 50,000 TH/TH	0.09287						(0.00359)	(0.00319)	(0.00685)	(0.01363)	0.079
	Over 90,000 TH/TH	0.03546						(0.00359)	(0.00319)	(0.00685)	(0.01363)	0.021
310	Demand Charge per TH	0.96000	0.82829		(0.18957)						0.63872	1.5987
Resale Service	Commodity Charge	0.45255		0.19717		(0.01044)	0.00830	(0.01435)	(0.00970)	(0.02086)	0.15012	0.6026

NOTES:

^{1/} In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.25% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Franklin, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Nolensville system are required to pay 3%.