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September 23, 2020

Chairman Kenneth Hill
Tennessee Public Utility Commission
Attention: Ectory Lawless, Esq., Docket Clerk
502 Deaderick Street, 4th Floor
Nashville, TN 37243-0001

Re: Docket No. 20-00049; Chattanooga Gas Company's Petition for Approval of Its
2019 Annual Rate Review Filing Pursuant to T.C.A. § 65-5-103(d)(6)

Dear Chairman Hill,

The attached Chattanooga Gas Company revised tariff sheets are submitted in compliance with the Commission's September 14, 2020 decision in Docket No. 20-00049: Chattanooga Gas Company's Petition for Approval of Its 2019 Annual Rate Review Filing. The filing includes the revisions to the following tariff sheets:

Rate Schedule	Sheet No.
R-1 Residential	1
R-4 Residential Multi-Family Housing	5
C-1 Small Commercial and Industrial	10
C-2 Medium Commercial and Industrial	11
F-1 Commercial and Industrial Large Volume Firm Sales Service	20
I-1 Commercial and Industrial Interruptible Sales Service	25
T-1 Interruptible Transportation Service	30A
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T-3 Low Volume Transport	33
WNA Weather Normalization Adjustment	49A
Rules & Regulations	Sheet No.
Miscellaneous Regulations	8

Should there be any questions, I will be pleased to discuss this filing in further detail. I can be reached at 404 584 3704.

Sincerely,

Kenny Smith
Manager, Rates and Tariff Admin.

RATE SCHEDULE R-1
Residential General Service

AVAILABILITY

Available for all gas service furnished to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered or measured, irrespective of the fact that a person other than the resident: (1) is contractually bound to the Chattanooga Gas Company (Company) for the charges, or (2) actually pays the charges, or (3) is billed for the charges. Use of gas service in hotel or motel units by transient occupants shall not constitute residential use. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

<u>MONTHLY BASE RATE</u>	<u>Winter</u>	<u>Summer</u>
	<u>Net Rate</u>	<u>Net Rate</u>
	November-April	May-October
<u>Customer Base Use Charge</u>	\$19.40	\$15.90
<u>Commodity Charge</u>	13.203¢ Per Therm	\$13.203¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter reading.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes shall be added to the above rates.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

RATE SCHEDULE R-4
Multi-Family Housing Service

AVAILABILITY

Service under this Rate Schedule is available to customers using gas for Multi-family residential housing who contract for gas service for a period of not less than one year. The provision of service under this Rate Schedule is subject to the Chattanooga Gas Company (Company)'s determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly without the approval of the Company. For the purposes of this Rate Schedule, Multi-family residential housing shall mean five or more permanent residential dwelling units located on the same Premises which are leased, rented, or managed by the same person and served through a central gas meter. Residential and non-residential service shall not be combined in a single meter installation.

<u>MONTHLY BASE RATE</u> (Per Dwelling Unit Connected)	<u>Winter</u>	<u>Summer</u>
	<u>Net Rate</u> <u>November- April</u>	<u>Net Rate</u> <u>May-October</u>
<u>Customer Base Use Charge</u>	\$7.20/Unit	\$7.20/Unit
<u>Commodity Charge</u> Flat Rate Per Month	24.796¢ Per Therm	22.042¢ Per Therm
<u>Air -Conditioning Commodity Charge</u> Rate Per Month		4.450¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission Rules and Regulations and applicable taxes and fees shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any multi-family housing Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge per dwelling unit as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

EFFECTIVE: OCTOBER 1, 2020

RATE SCHEDULE C-1

Small Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes less than or up to 4,000 therms annually. Gas service under this rate schedule in excess of 1,000 THERM per day shall be, at the option of Chattanooga Gas Company (Company), by written contract for a term of one year or less providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

	<u>Winter</u> <u>Net Rate</u> November-April	<u>Summer</u> <u>Net Rate</u> May-October	
<u>Customer Base Use Charge</u>	\$35.30	\$30.50	I
<u>Commodity Charge</u>	21.166¢ Per Therm	16.618¢ Per Therm	
<u>Air -Conditioning Charge</u> Rate Per Month	----	4.450¢ Per Therm	I

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

RATE SCHEDULE C-2
Medium Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes greater than 4,000 therms annually. Gas service under this rate schedule in excess of 1,000 THERM per day shall be, at the option of Chattanooga Gas Company (Company), by written contract for a term of one year or less providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

<u>MONTHLY BASE RATE</u>	<u>Winter</u>	<u>Summer</u>
	<u>Net Rate</u> November-April	<u>Net Rate</u> May-October
<u>Customer Base Use Charge</u>	\$85.43	\$85.43
<u>Commodity Charge</u>		
First 3,000 Therms Per Month	21.351¢ Per Therm	16.764¢ Per Therm
Next 2,000 Therms Per Month	19.489¢ Per Therm	13.308¢ Per Therm
Over 10,000 Therms Per Month	18.984¢ Per Therm	12.407¢ Per Therm
Over 15,000 Therms Per Month	9.822¢ Per Therm	9.822¢ Per Therm
<u>Demand Charge</u>		
Rate Unit of Billing Demand	\$7.20 per Dth	\$7.20 per Dth
<u>Air -Conditioning Charge</u>		
Rate Per Month	----	4.450¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge plus the Demand Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

RATE SCHEDULE F-1
Commercial and Industrial Large Volume Firm Sales Service

RESTRICTED AVAILABILITY

This rate is available to those Customers actually taking service under Rate Schedule F-1 as of February 1, 1994. This rate will be available to additional Customers subsequent to February 1, 1994 only upon Chattanooga Gas Company (Company)'s ability to provide adequate gas supply to support the sale on terms and conditions which are satisfactory in the sole judgment of the Company subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer. Once a qualified Customer elects service under this Rate Schedule, service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-2 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

AVAILABILITY

Available to any commercial or industrial Customer for all purposes under the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of not less than 12 months.

MONTHLY BASE RATE

Customer Base Use Charge

Net Rate

\$341.70

Demand Charge

Per Unit of Billing Demand

\$7.20 Per Dth

Commodity Charge

First 1,500 Dths Per Month

\$.9190 Per Dth

Next 2,500 Dths Per Month

\$.7850 Per Dth

Next 11,000 Dths Per Month

\$.4450 Per Dth

Over 15,000 Dths Per Month

\$.2740 Per Dth

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes shall be added to the above rates.

RATE SCHEDULE I-1
Commercial and Industrial Interruptible Sales Service

AVAILABILITY

Gas sales service available on an interruptible basis to large volume Customers provided Chattanooga Gas Company (Company) has interruptible gas delivery capacity in excess of the then existing requirements of other Customers, and further subject to the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more. A Customer may also qualify for this rate schedule on a summer seasonal basis (May-October) provided the daily usage during this period consistently meets or exceeds 100 Dths.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements, and further provided the Customer's use under this rate shall not work a hardship on any other rate payers of the Company, nor adversely affect any other class of the Company's Customers. Further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers unless the Customer pays all cost to provide required facilities. The cost of such facilities shall be adjusted by the applicable income tax gross-up factor.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.
6. Customer agrees to install and maintain in usable condition standby fuel burning facilities to enable Customer, in the event of a curtailment of gas, to continue operations on standby fuel, or to give satisfactory evidence of his ability and willingness to have the delivery of gas hereunder interrupted or curtailed by the Company in accordance with the special terms and conditions as hereinafter set forth.

7.

MONTHLY BASE RATE

Net Rate

Customer Base Use Charge

\$341.70

Commodity Charge

First 1,500 Dths Per Month

\$.9190 Per Dth

Next 2,500 Dths Per Month

\$.7850 Per Dth

Next 11,000 Dths Per Month

\$.4450 Per Dth

Over 15,000 Dths Per Month

\$.2740 Per Dth

RATE SCHEDULE T-1 (Continued)
Interruptible Transportation Service

6. Customer agrees to install and maintain standby fuel burning facilities to enable Customer, in the event of curtailment of service, to continue operations on standby fuel, or to give satisfactory evidence of the ability and willingness to have the service hereunder interrupted or curtailed by the Company in accordance with the terms and conditions set forth herein.

MONTHLY BASE RATE

***Net Rate**

Customer Base Use Charge

\$341.70

System Capacity Charge

Per Unit of Billing Demand

\$1.50 Per Dth

Commodity Charge

First 1,500 Dths Per Month

\$.9190 Per Dth

Next 2,500 Dths Per Month

\$.7850 Per Dth

Next 11,000 Dths Per Month

\$.4450 Per Dth

Over 15,000 Dths Per Month

\$.2740 Per Dth

Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes shall be added to the above rates.

*Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

BILLING DEMAND

The billing demand shall be the greater of (a) or (b) below:

- (a) The demand for the current month is always the highest demand day in any of the previous 11 billing months plus the current billing month - - bearing in mind that demand days are established only during the billing months of November, December, January, February and March
- (b) The demand will be 65% of the average daily consumption for the preceding months of April through October.

Whenever a Customer commences taking service under this rate between April 1, and October 31 of any year, the billing demand for each billing month prior to the November billing shall be 6% of the monthly consumption in each such month. Commencing with the billing month of November, the billing demand shall be determined either under (a) or (b) above.

DETERMINATION OF DEMAND DAY

The demand day shall be determined at the option of the Company by one of the following methods:

1. By measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.
2. When gas is delivered to a Customer through a positive displacement meter without the use of daily recording and measuring equipment, the maximum volume of gas taken in any one day during the billing month shall be 6% of the total volume of gas used by the Customer during such billing month.

RATE SCHEDULE T-2
Interruptible Transport Service With
Firm Gas Supply Backup

TRANSPORTATION SERVICE AGREEMENT

Interruptible Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available on an Interruptible basis to eligible large volume Customers. Transportation Service shall be by Transportation Service Agreement in conjunction solely with service under Rate Schedule F-1.

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.
2. The Customer's use under this rate shall not work a hardship on any other rate payers of Chattanooga Gas Company (Company), nor adversely affect any other class of the Company's Customers and further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by Customer.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.
4. The gas shall be delivered through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule F-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE

***Net Rate**

Customer Base Use Charge

\$341.7

Demand Charge

Per Unit of Billing Demand

\$7.20 Per Dth

Commodity Charge

First 1,500 Dths Per Month
Next 2,500 Dths Per Month
Next 11,000 Dths Per Month
Over 15,000 Dths Per Month

\$.9190 Per Dth
\$.7850 Per Dth
\$.4450 Per Dth
\$.2740 Per Dth

Firm Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes shall be added to the above rates.

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

ISSUED: SEPTEMBER 23, 2020

EFFECTIVE: OCTOBER 1, 2020

ISSUED BY: TIFFANY CALLAWAY FERRELL, VP

RATE SCHEDULE T-3
Low Volume Transport

TRANSPORTATION SERVICE AGREEMENT

Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available to commercial or industrial Customer consistently using 400 Dths on an annual basis. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule C-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE

	<u>Winter</u> <u>Net Rate*</u> November-April	<u>Summer</u> <u>Net Rate*</u> May-October
<u>Customer Base Use Charge</u>	\$85.43	\$85.43
<u>Commodity Charge</u>		
First 3,000 Therms Per Month	21.350¢ Per Therm	16.760¢ Per Therm
Next 2,000 Therms Per Month	19.490¢ Per Therm	13.310¢ Per Therm
Next 10,000 Therms Per Month	18.980¢ Per Therm	12.410¢ Per Therm
Over 15,000 Therms Per Month	9.820¢ Per Therm	9.820¢ Per Therm
<u>Demand Charge</u>		
Rate Unit of Billing Demand	\$7.20 per Dth	\$7.20 per Dth

The Purchased Gas Adjustment Demand Component applicable to service under the Rate Schedule C-2, computed in accordance with TPUC Administrative Rule 1220-4-7, shall apply to the Rate Schedule T-3 Demand Charge as set out above. Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes shall be added to the above rates.

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

**WEATHER NORMALIZATION ADJUSTMENT
(WNA) RIDER**

FILING WITH COMMISSION

The Company will file as directed by the Commission (a) a copy of each computation of the Weather Normalization Adjustment, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors or value derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment.

RATE SCHEDULE	WEIGHTED BASE RATE (THERM)	HEAT SENSITIVE FACTOR- HSF (THERM)	BASELOAD- BL (THERM)
R-1 RESIDENTIAL Winter (November-April)	.13203	.15024734	13.32898975
(R-4) MULTI-FAMILY HOUSING SERVICE Winter (November - April)	.24796	.06855402	14.46080765
C-1 COMMERCIAL AND INDUSTIRAL GENERAL SERVICE Winter (November-April)	.21166	.29116094	16.52451922
(C-2) MEDIUM COMMERCIAL AND INDUSTRIAL GENERAL SERVICE Winter (November - April)	.20473	2.11686991	700.30683132

MISCELLANEOUS REGULATIONS

The Customer Agrees:

- (1) To be responsible for all damages to, or loss of, the Company's property located upon his premises, unless occasioned by fire or by the Company's negligence.
- (2) To use gas supplied through Company's meter only; and if such meter is found defective by the Company, the Company may repair or replace same.
- (3) It is understood that the Company shall be under no duty to inspect, repair or maintain non- Company owned lines, connections, equipment or appliances located on the premises of the Customer.
- (4) Company shall have the right to terminate gas service after reasonable notice has been given for any Customer who may be in arrears for a period of seventeen (17) days or longer in paying for gas furnished and/or used by Customer at Customer's present or subsequent address, it being understood hereby that said seventeen (17) day period commences on date the bill as above defined was rendered.
- (5) There is a charge for seasonal turn-ons and heating light-up service of \$65.00 for customers served under Residential Rate Schedule (R-1) and \$50.00 for customers served under all other Rate Schedules.
- (6) There is a \$65.00 charge for reconnection of service where service has been suspended for non-payment of a gas bill for customers served under Residential Rate Schedule(R-1) and \$50.00 for customers served under all other Rate Schedules.
- (7) Service Establishment Charges
 - A. For establishing an account for gas service to a Customer at a premise:
 - (i) where there is an existing meter set at such premises installed to serve an occupant of the premises\$20.00
 - (ii) when there is no existing meter set at such premises, or where an existing meter set at such premises has been used only for temporary service to a builder, contractor or developer prior to occupancy of the premises \$30.00
 - B. The above charges do not apply to restorations of service subject to paragraph (5) or (7) above, nor to temporary service to a builder, contractor or developer prior to occupancy of the premises, nor to a rental unit subject to a contract with the landlord providing that gas service shall continue during periods when the unit is not occupied by a tenant and that the landlord shall be responsible for the payment of bills for gas service until an account is established in the name of a new tenant.

RATE SCHEDULE R-1
Residential General Service

AVAILABILITY

Available for all gas service furnished to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered or measured, irrespective of the fact that a person other than the resident: (1) is contractually bound to the Chattanooga Gas Company (Company) for the charges, or (2) actually pays the charges, or (3) is billed for the charges. Use of gas service in hotel or motel units by transient occupants shall not constitute residential use. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE	Winter	Summer
	Net Rate	Net Rate
	November-April	May-October
Customer Base Use Charge	\$17.00 <u>19.40</u>	\$14.00 <u>15.90</u>
Commodity Charge	11.59 <u>13.203</u> ¢ Per Therm	\$11.59 <u>13.203</u> ¢ Per Therm

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Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter reading.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes shall be added to the above rates.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

RATE SCHEDULE R-4
Multi-Family Housing Service

~~SEVENTH-EIGHTH~~ REVISED
SHEET NO.5

AVAILABILITY

~~This service under this Rate Schedule classification is closed and only available to customers using gas for Multi-family residential housing currently receiving service as of July 31, 2006 that are either a public housing authority, or a private company which operates a housing project containing not less than 50 dwelling units, which uses gas in each dwelling unit for two or more of the following purposes: Cooking, water heating, refrigeration, air conditioning and space heating, and which who contracts for gas service for a period of not less than one year. The provision of service under this Rate Schedule, and is subject to the Chattanooga Gas Company (Company)'s determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly without the approval of the Company. For the purposes of this Rate Schedule, Multi-family residential housing shall mean five or more permanent residential dwelling units located on the same Premises which are leased, rented, or managed by the same person and served through a central gas meter. Residential and non-residential service shall not be combined in a single meter installation.~~

MONTHLY BASE RATE (Per Dwelling Unit
Connected)

Winter

Summer

Net Rate

Net Rate

November- April

May-October

Customer Base Use Charge

~~\$6.25~~ \$7.10 /Unit

~~\$6.25~~ \$7.10 /Unit

Commodity Charge

Flat Rate Per Month

~~21.76~~ 24.79 ¢ Per Therm ~~19.35~~ 22.04 ¢ Per Therm

Air -Conditioning Commodity Charge

Rate Per Month

~~3.94~~ 4.45 ¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission Rules and Regulations and applicable taxes ~~and fees~~ shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any multi-family housing Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge per dwelling unit as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

ISSUED: ~~OCTOBER 22, 2018~~ SEPTEMBER 30, 2020

ISSUED BY: TIFFANY CALLAWAY FERRELL

EFFECTIVE ~~NOVEMBER 1, 2018~~ OCTOBER 1, 2020

RATE SCHEDULE C-1

Small Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes less than or up to 4,000 therms annually. Gas service under this rate schedule in excess of 1,000 THERM per day shall be, at the option of Chattanooga Gas Company (Company), by written contract for a term of one year or less providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

Winter
Net Rate
November-April

Summer
Net Rate
May-October

Customer Base Use Charge

~~\$31.00~~
35.30

~~\$26.80~~30.50

Commodity Charge

~~18.58~~21.16¢ Per Therm

~~14.58~~16.61¢ Per Therm

Air -Conditioning Charge
Rate Per Month
Therm

~~3.94~~4.45¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

ISSUED: ~~OCTOBER 22, 2018~~September 23, 2020
~~2018~~OCTOBER 1, 2020

ISSUED BY:

TIFFANY CALLAWAY FERRELL
~~WENDELL DALLAS~~, VP

EFFECTIVE: ~~NOVEMBER 1,~~

RATE SCHEDULE C-2
Medium Commercial and Industrial General Service

AVAILABILITY

Available to any commercial or industrial Customer for all purposes that consumes greater than 4,000 therms annually. Gas service under this rate schedule in excess of 1,000 THERM per day shall be, at the option of Chattanooga Gas Company (Company), by written contract for a term of one year or less providing for monthly payment of gas Service and is subject to the Company's determination of available gas supply. Gas service under this schedule shall be through a single point of delivery and such gas shall not be resold, directly or indirectly.

MONTHLY BASE RATE

	<u>Winter</u>	<u>Summer</u>
	<u>Net Rate</u>	<u>Net Rate</u>
	November-April	May-October
<u>Customer Base Use Charge</u>	\$75.00 85.43	\$75.00 85.43
<u>Commodity Charge</u>		
First 3,000 Therms Per Month	18.744 21.351¢ Per Therm	14.717 16.764¢ Per Therm
Next 2,000 Therms Per Month	17.109 19.489¢ Per Therm	11.683 13.308¢ Per Therm
Over 10,000 Therms Per Month	16.666 18.984¢ Per Therm	10.892 12.407¢ Per Therm
Over 15,000 Therms Per Month	8.623 9.822¢ Per Therm	8.623 9.822¢ Per Therm
<u>Demand Charge</u>		
Rate Unit of Billing Demand	\$6.35 7.20 per Dth	\$6.35 7.20 per Dth
<u>Air -Conditioning Charge</u>		
Rate Per Month	----	3.94 84.450¢ Per Therm

Monthly billing in units of Dth or Therms may be based upon monthly or bi-monthly meter readings.

Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes shall be added to the above rates.

SUMMER AIR-CONDITIONING RATE

Available to any commercial or industrial Customer who has installed and regularly operates a separately metered gas-fired central air-conditioning system which meets Company's specifications. All provisions of the above rate schedule will apply except as specifically modified herein. The volume of gas used for summer air-conditioning purposes will be determined by metering equipment installed by the Company. In the event a single unit provides both heating and cooling, usage during the Summer (billing months of May through October) shall be deemed to be air-conditioning use for purposes hereof.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use Charge plus the Demand Charge, as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

ISSUED: ~~September 23, 2020~~ ~~OCTOBER 22, 2018~~
~~NOVEMBER 1, 2018~~ ~~OCTOBER 1 2020~~
ISSUED BY: TIFFANY CALLAWAY FERRELL
~~WENDELL DALLAS~~, VP

EFFECTIVE:

RATE SCHEDULE F-1
Commercial and Industrial Large Volume Firm Sales Service

RESTRICTED AVAILABILITY

This rate is available to those Customers actually taking service under Rate Schedule F-1 as of February 1, 1994. This rate will be available to additional Customers subsequent to February 1, 1994 only upon Chattanooga Gas Company (Company)'s ability to provide adequate gas supply to support the sale on terms and conditions which are satisfactory in the sole judgment of the Company subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer. Once a qualified Customer elects service under this Rate Schedule, service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-2 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided; the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

AVAILABILITY

Available to any commercial or industrial Customer for all purposes under the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of not less than 12 months.

MONTHLY BASE RATE

Customer Base Use Charge

Net Rate

~~\$300.00~~\$341.70

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Demand Charge

Per Unit of Billing Demand

~~\$6.35~~\$7.20 Per Dth

!

Commodity Charge

First 1,500 Dths Per Month
Next 2,500 Dths Per Month
Next 11,000 Dths Per Month
Over 15,000 Dths Per Month

~~\$.8064~~\$.9190 Per Dth
~~\$.6891~~\$.7850 Per Dth
~~\$.3908~~\$.4450 Per Dth
~~\$.2402~~\$.2740 Per Dth

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Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes shall be added to the above rates.

ISSUED: ~~OCTOBER 22, 2018~~SEPTEMBER 23, 2020
~~NOVEMBER-OCTOBER 1, 2018~~2020

EFFECTIVE

ISSUED BY: TIFFANY CALLAWAY FERRELL~~WENDELL DALLAS~~, VP

RATE SCHEDULE I-1

Commercial and Industrial Interruptible Sales Service

AVAILABILITY

Gas sales service available on an interruptible basis to large volume Customers provided Chattanooga Gas Company (Company) has interruptible gas delivery capacity in excess of the then existing requirements of other Customers, and further subject to the following conditions:

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more. A Customer may also qualify for this rate schedule on a summer seasonal basis (May-October) provided the daily usage during this period consistently meets or exceeds 100 Dths.
2. The Company must have available to it a supply of natural gas adequate in the opinion of the Company to meet the Customer's requirements, and further provided the Customer's use under this rate shall not work a hardship on any other rate payers of the Company, nor adversely affect any other class of the Company's Customers. Further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by a Customer.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers unless the Customer pays all cost to provide required facilities. The cost of such facilities shall be adjusted by the applicable income tax gross-up factor.
4. The gas shall be sold through a single point of delivery and shall not be resold directly or indirectly without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule T-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.
6. Customer agrees to install and maintain in usable condition standby fuel burning facilities to enable Customer, in the event of a curtailment of gas, to continue operations on standby fuel, or to give satisfactory evidence of his ability and willingness to have the delivery of gas hereunder interrupted or curtailed by the Company in accordance with the special terms and conditions as hereinafter set forth.

7.

MONTHLY BASE RATE

Net Rate

Customer Base Use Charge

~~\$300.00~~ \$341.70

Commodity Charge

First 1,500 Dths Per Month

~~\$.8064~~ \$.9190 Per Dth

Next 2,500 Dths Per Month

~~\$.6891~~ \$.7850 Per Dth

Nest 11,000 Dths Per Month

~~\$.3908~~ \$.4450 Per Dth

Over 15,000 Dths Per Month

~~\$.2402~~ \$.2740 Per Dth

ISSUED: ~~OCTOBER 22, 2018~~ SEPTEMBER 23, 2020
~~NOVEMBER 1, 2018~~ OCTOBER 1, 2020

EFFECTIVE:

ISSUED BY: TIFFANY CALLAWAY FERRELL
~~WENDELL DALLAS~~, VP

RATE SCHEDULE T-1 (Continued) NO.30A
Interruptible Transportation Service

6. Customer agrees to install and maintain standby fuel burning facilities to enable Customer, in the event of curtailment of service, to continue operations on standby fuel, or to give satisfactory evidence of the ability and willingness to have the service hereunder interrupted or curtailed by the Company in accordance with the terms and conditions set forth herein.

MONTHLY BASE RATE

*Net Rate

Customer Base Use Charge

~~\$300.00~~\$341.70

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System Capacity Charge

Per Unit of Billing Demand

~~\$1.35~~\$1.50 Per Dth

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Commodity Charge

First 1,500 Dths Per Month

~~\$806.91~~\$919.00 Per Dth

Next 2,500 Dths Per Month

~~\$689.17~~\$785.00 Per Dth

Next 11,000 Dths Per Month

~~\$390.84~~\$445.00 Per Dth

Over 15,000 Dths Per Month

~~\$240.27~~\$274.00 Per Dth

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Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes shall be added to the above rates.

*Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

BILLING DEMAND

The billing demand shall be the greater of (a) or (b) below:

- (a) The demand for the current month is always the highest demand day in any of the previous 11 billing months plus the current billing month - - bearing in mind that demand days are established only during the billing months of November, December, January, February and March
- (b) The demand will be 65% of the average daily consumption for the preceding months of April through October.

Whenever a Customer commences taking service under this rate between April 1, and October 31 of any year, the billing demand for each billing month prior to the November billing shall be 6% of the monthly consumption in each such month. Commencing with the billing month of November, the billing demand shall be determined either under (a) or (b) above.

DETERMINATION OF DEMAND DAY

The demand day shall be determined at the option of the Company by one of the following methods:

1. By measuring the maximum volume of gas taken by the Customer in any one day through the use of volume and pressure recording and measuring equipment installed by the Company.
2. When gas is delivered to a Customer through a positive displacement meter without the use of daily recording and measuring equipment, the maximum volume of gas taken in any one day during the billing month shall be 6% of the total volume of gas used by the Customer during such billing month.

ISSUED: ~~OCTOBER 22, 2018~~ SEPTEMBER 23, 2020

ISSUED BY: ~~TIFFANY CALLAWAY FERRELL WENDELL~~
DALLAS VP

EFFECTIVE: ~~NOVEMBER 1, 2018~~
OCTOBER 1, 2020

RATE SCHEDULE T-2
Interruptible Transport Service With
Firm Gas Supply Backup

TRANSPORTATION SERVICE AGREEMENT

Interruptible Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available on an Interruptible basis to eligible large volume Customers. Transportation Service shall be by Transportation Service Agreement in conjunction solely with service under Rate Schedule F-1.

1. Service shall be limited to Customers consistently using a minimum of 36,500 Dths annually at a daily rate of 100,000 cubic feet or 1,000 Therms or more.
2. The Customer's use under this rate shall not work a hardship on any other rate payers of Chattanooga Gas Company (Company), nor adversely affect any other class of the Company's Customers and further provided the Customer's use under this rate shall not adversely affect the Company's gas purchase plans and/or effective utilization of the daily demands under the Company's gas purchase contracts with its suppliers subject to review by the Tennessee Public Utility Commission when such review is requested by Customer.
3. Customer must be on or adjacent to the Company's existing mains and the mains shall, in the Company's judgment, be adequate to serve the Customer's requirements without impairing service to other Customers.
4. The gas shall be delivered through a single point of delivery and shall not be resold directly or indirectly, without the approval of the Company. The Company is not authorized to give its approval if the purpose is to have two plants under common ownership, or separate ownership purchase gas through one meter.
5. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. Upon meeting the qualifications contained therein, a Customer may receive service under Rate Schedule SS-1 concurrent with this Rate Schedule. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule F-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE

*Net Rate

Customer Base Use Charge

~~\$300.00~~ \$341.70

Demand Charge

Per Unit of Billing Demand

~~\$6.35~~ \$7.20 Per Dth

Commodity Charge

First 1,500 Dths Per Month
Next 2,500 Dths Per Month
Next 11,000 Dths Per Month
Over 15,000 Dths Per Month

~~\$.8064~~ \$.9190 Per Dth
~~\$.6894~~ \$.7850 Per Dth
~~\$.3908~~ \$.4450 Per Dth
~~\$.2402~~ \$.2740 Per Dth

Firm Purchased gas costs, other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes shall be added to the above rates.

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

ISSUED: ~~OCTOBER 22, 2018~~ SEPTEMBER 23,
2020

EFFECTIVE: ~~NOVEMBER 1, 2018~~
OCTOBER 1, 2020

ISSUED BY: TIFFANY CALLAWAY FERRELL
WENDELL DALLAS, VP

CHATTANOOGA GAS COMPANY
GAS TARIFF
TPUC NO. 1

~~SEVENTH-EIGHTH~~ REVISED
SHEET NO.31

ISSUED: ~~OCTOBER 22, 2018~~ SEPTEMBER 23,
2020
ISSUED BY: TIFFANY CALLAWAY FERRELL
WENDELL DALLAS, VP

EFFECTIVE: ~~NOVEMBER 1, 2018~~
OCTOBER 1, 2020

RATE SCHEDULE T-3
Low Volume Transport

TRANSPORTATION SERVICE AGREEMENT

Transportation Service provided hereunder shall be an annual service under a Transportation Service Agreement on an individual Customer basis.

AVAILABILITY

Available to commercial or industrial Customer consistently using 400 Dths on an annual basis. Service taken under this rate shall be by contract for a term of one year. Once a qualified Customer elects service under this Rate Schedule, all service will be provided under the terms and conditions of this Rate Schedule for a term extending through the following May 31. A new Customer beginning service after May 31 shall contract for a term extending through the following May 31. A Customer may elect to discontinue service under this Rate Schedule and receive service under Rate Schedule C-1 by giving written notice to the Company prior to March 1 of any year. Proper notice having been provided, the Customer shall discontinue service under this Rate Schedule effective the first June 1 following the notice.

MONTHLY BASE RATE

	<u>Winter</u> <u>Net Rate*</u> November-April	<u>Summer</u> <u>Net Rate*</u> May-October
<u>Customer Base Use Charge</u>	\$75.00 <u>\$5.43</u>	\$75.00 <u>\$5.43</u>
<u>Commodity Charge</u>		
First 3,000 Therms Per Month	18.74 <u>21.35</u> ¢ Per Therm	14.71 <u>16.76</u> ¢ Per Therm
Next 2,000 Therms Per Month	17.10 <u>19.49</u> ¢ Per Therm	11.68 <u>13.31</u> ¢ Per Therm
Next 10,000 Therms Per Month	16.66 <u>18.98</u> ¢ Per Therm	10.89 <u>12.41</u> ¢ Per Therm
Over 15,000 Therms Per Month	8.62 <u>9.82</u> ¢ Per Therm	8.62 <u>9.82</u> ¢ Per Therm
<u>Demand Charge</u>		
Rate Unit of Billing Demand	\$6.35 <u>\$7.20</u> per Dth	\$6.35 <u>\$7.20</u> per Dth

The Purchased Gas Adjustment Demand Component applicable to service under the Rate Schedule C-2, computed in accordance with TPUC Administrative Rule 1220-4-7, shall apply to the Rate Schedule T-3 Demand Charge as set out above. Other adjustments, charges and/or credits as determined in accordance with the Tennessee Public Utility Commission's Rules and Regulations and applicable taxes shall be added to the above rates.

* Company's Transportation Service Rate is in addition to all other applicable Pipeline Transportation Rates and Charges.

MINIMUM BILL

The minimum monthly bill shall be the Customer Base Use as shown in the Monthly Base Rate stated above and shall be due and payable in addition to any and all other applicable charges due under this Rate Schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be for an amount which shall be greater by five percent (5%) than the net billing.

WEATHER NORMALIZATION ADJUSTMENT
(WNA) RIDER

FILING WITH COMMISSION

The Company will file as directed by the Commission (a) a copy of each computation of the Weather Normalization Adjustment, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors or value derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment.

RATE SCHEDULE	WEIGHTED BASE RATE (THERM)	HEAT SENSITIVE FACTOR- HSF (THERM)	BASELOAD- BL (THERM)
R-1 RESIDENTIAL Winter (November-April)	.11596 <u>.13203</u>	.15024734	13.32898975
(R-4) MULTI-FAMILY HOUSING SERVICE Winter (November - April)	.21768 <u>.24796</u>	.06855402	14.46080765
C-1 COMMERCIAL AND INDUSTIRAL GENERAL SERVICE Winter (November-April)	.18581 <u>.21166</u>	.29116094	16.52451922
(C-2) MEDIUM COMMERCIAL AND INDUSTRIAL GENERAL SERVICE Winter (November - April)	.17973 <u>.20473</u>	2.11686991	700.30683132

ISSUED: ~~OCTOBER 22, 2018~~ SEPTEMBER 23, 2020

EFFECTIVE ~~NOVEMBER 1, 2018~~ OCTOBER 1, 2020

ISSUED BY: TIFFANY CALLAWAY FERRELL ~~WENDELL DALLAS~~, VP

MISCELLANEOUS REGULATIONS

The Customer Agrees:

- (1) To be responsible for all damages to, or loss of, the Company's property located upon his premises, unless occasioned by fire or by the Company's negligence.
- (2) To use gas supplied through Company's meter only; and if such meter is found defective by the Company, the Company may repair or replace same.
- (3) It is understood that the Company shall be under no duty to inspect, repair or maintain non- Company owned lines, connections, equipment or appliances located on the premises of the Customer.
- (4) Company shall have the right to terminate gas service after reasonable notice has been given for any Customer who may be in arrears for a period of seventeen (17) days or longer in paying for gas furnished and/or used by Customer at Customer's present or subsequent address, it being understood hereby that said seventeen (17) day period commences on date the bill as above defined was rendered.
- (5) There is a charge for seasonal turn-ons and heating light-up service of \$65.00 for customers served under Residential Rate Schedule (R-1) and \$50.00 for customers served under all other Rate Schedules.
- (6) There is a \$65.00 charge for reconnection of service where service has been suspended for non-payment of a gas bill for customers served under Residential Rate Schedule(R-1) and \$50.00 for customers served under all other Rate Schedules.
- (7) Service Establishment Charges

A. For establishing an account for gas service to a Customer at a premise:

- (i) where there is an existing meter set at such premises installed to serve an occupant of the premises~~\$15.00~~20.00
- (ii) when there is no existing meter set at such premises, or where an existing meter set at such premises has been used only for temporary service to a builder, contractor or developer prior to occupancy of the premises ~~\$25.00~~30.00

B. The above charges do not apply to restorations of service subject to paragraph (5) or (7) above, nor to temporary service to a builder, contractor or developer prior to occupancy of the premises, nor to a rental unit subject to a contract with the landlord providing that gas service shall continue during periods when the unit is not occupied by a tenant and that the landlord shall be responsible for the payment of bills for gas service until an account is established in the name of a new tenant.