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May 13, 2020

Via Email and U.S. Mail

Executive Director Earl Taylor
c/o Ectory Lawless
Tennessee Public Utility Commission
502 Deaderick Street, Fourth Floor
Nashville, Tennessee 37243

**Re: Piedmont Natural Gas Company, Inc. Billing
Rates Effective June 2020; Docket No.: 19-00107**

Dear Mr. Taylor:

Enclosed please find an original and five (5) copies of Piedmont Natural Gas Company's Billing Rates (Sixty-Fifth Revised Sheet No. 1) to be effective the first day of the June 2020 billing cycles. These rates reflect the Integrity Management Rider surcharge approved by the Tennessee Public Utility Commission at its May 11, 2020 agenda conference.

This material is also being filed today by way of email to the Tennessee Public Utility Commission docket manager, Ectory Lawless. Please file the original of each and provide us a "filed" stamped copy of each either by email, or return copy via U.S. Mail. I have enclosed a self-addressed, postage prepaid envelope should you choose the mail option.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Paul S. Davidson". The signature is fluid and cursive, with a large initial "P" and "D".

Paul S. Davidson

PSD:cdg

cc: Daniel Whitaker
Bruce Barkley
Pia Powers
James Jeffries

PIEDMONT NATURAL GAS COMPANY, INC.
Tennessee Service Territory
Billing Rates Effective: June 1, 2020

Rate Schedule	Description	Tariff Rate Approved In Docket No. 11-00144 18-00040 <1>	-----Cumulative PGA-----		-----Current ACA-----		Current IPA	Current IM Adjustment	Temporary Decrements Approved in Docket No.18-00040		Total Adj. Factor (Sum Col.2 thru Col.8)	Proposed Billing Rate (Col.1+Col.9)		
									Deferred Base	Unprotected				
			Demand	Commodity	Demand	Commodity			Revenue Refund	Excess ADIT Refund				
			<2>	<3>	<4a>	<4b>			<5>	<6>			<7>	<8>
Residential 301 301	Monthly Charge-Nov.-Mar.	\$17.45										\$17.45		
	Monthly Charge-Apr.-Oct.	\$13.45										\$13.45		
	Nov.- Mar. per TH	0.29009	0.07577	0.19717	(0.01181)	(0.01044)	0.00822	0.11730	(0.01958)	(0.04211)	0.31452	0.60461		
	Apr.- Oct. per TH	0.24009	0.07577	0.19717	(0.01181)	(0.01044)	0.00822	0.11730	(0.01958)	(0.04211)	0.31452	0.55461		
Small General 302 302	Monthly Charge	\$44.00										\$44.00		
	Nov.- Mar. per TH	0.32787	0.07577	0.19717	(0.01181)	(0.01044)	0.00822	0.10247	(0.01710)	(0.03678)	0.30750	0.63537		
	Apr.- Oct. per TH	0.27387	0.07577	0.19717	(0.01181)	(0.01044)	0.00822	0.10247	(0.01710)	(0.03678)	0.30750	0.58137		
Medium General 352 352	Monthly Charge	\$225.00										\$225.00		
	Nov.- Mar. per TH	0.32787	0.07577	0.19717	(0.01181)	(0.01044)	0.00822	0.10247	(0.01710)	(0.03678)	0.30750	0.63537		
	Apr.- Oct. per TH	0.27387	0.07577	0.19717	(0.01181)	(0.01044)	0.00822	0.10247	(0.01710)	(0.03678)	0.30750	0.58137		
Motor Vehicle Fuel 343 343	Monthly Charge	varies by customer per their corresponding rate schedule												
	Nov.- Mar. per TH	varies by customer per their corresponding rate schedule												
	Apr.- Oct. per TH	varies by customer per their corresponding rate schedule												
303 Firm General Sales	Monthly Charge	\$800.00										\$800.00		
	Demand Charge per TH	0.80000	0.82829		(0.18957)						0.63872	1.43872		
	First 15,000 TH/TH	0.09195		0.19717		(0.01044)	0.00822	0.04551	(0.00319)	(0.00685)	0.23042	0.32237		
	Next 25,000 TH/TH	0.08466		0.19717		(0.01044)	0.00822	0.04551	(0.00319)	(0.00685)	0.23042	0.31508		
	Next 50,000 TH/TH	0.05963		0.19717		(0.01044)	0.00822	0.04551	(0.00319)	(0.00685)	0.23042	0.29005		
	Over 90,000 TH/TH	0.02277		0.19717		(0.01044)	0.00822	0.04551	(0.00319)	(0.00685)	0.23042	0.25319		
304 Interruptible General Sales	Monthly Charge	\$800.00										\$800.00		
	First 15,000 TH/TH	0.09195		0.19717		(0.01044)	0.00822	0.01138	(0.00319)	(0.00685)	0.19629	0.28824		
	Next 25,000 TH/TH	0.08466		0.19717		(0.01044)	0.00822	0.01138	(0.00319)	(0.00685)	0.19629	0.28095		
	Next 50,000 TH/TH	0.05963		0.19717		(0.01044)	0.00822	0.01138	(0.00319)	(0.00685)	0.19629	0.25592		
	Over 90,000 TH/TH	0.02277		0.19717		(0.01044)	0.00822	0.01138	(0.00319)	(0.00685)	0.19629	0.21906		
313 Firm Transportation	Monthly Charge	\$800.00										\$800.00		
	Demand Charge per TH	0.80000	0.82829		(0.18957)						0.63872	1.43872		
	First 15,000 TH/TH	0.09195						0.04551	(0.00319)	(0.00685)	0.03547	0.12742		
	Next 25,000 TH/TH	0.08466						0.04551	(0.00319)	(0.00685)	0.03547	0.12013		
	Next 50,000 TH/TH	0.05963						0.04551	(0.00319)	(0.00685)	0.03547	0.09510		
	Over 90,000 TH/TH	0.02277						0.04551	(0.00319)	(0.00685)	0.03547	0.05824		
314 Interruptible Transportation	Monthly Charge	\$800.00										\$800.00		
	First 15,000 TH/TH	0.09195						0.01138	(0.00319)	(0.00685)	0.00134	0.09329		
	Next 25,000 TH/TH	0.08466						0.01138	(0.00319)	(0.00685)	0.00134	0.08600		
	Next 50,000 TH/TH	0.05963						0.01138	(0.00319)	(0.00685)	0.00134	0.06097		
	Over 90,000 TH/TH	0.02277						0.01138	(0.00319)	(0.00685)	0.00134	0.02411		
310 Resale Service	Demand Charge per TH	0.80000	0.82829		(0.18957)						0.63872	1.43872		
	Commodity Charge	0.07518		0.19717		(0.01044)	0.00822	0.04551	(0.00970)	(0.02086)	0.20990	0.28508		

NOTES:

In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.25% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Franklin and Nolensville systems are required to pay 3%.