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Electronically Filed in TPUC Docket Room on January 22, 2020 at 2:12 p.m.

January 22, 2020

Via Hand Delivery and Email

Executive Director Earl Taylor
c/o Ectory Lawless
Tennessee Public Utility Commission
502 Deaderick Street, Fourth Floor
Nashville, Tennessee 37243

***Re: Petition of Piedmont Natural Gas Company, for Approval of an Integrity Management Rider to its Approved Rate Schedules and Service Regulations
Docket No. 19-00107***

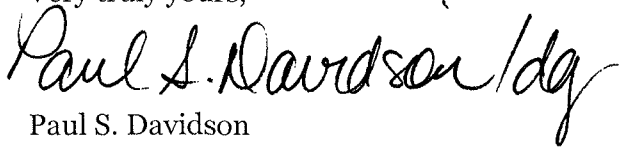
Dear Mr. Taylor:

Enclosed please find an original and five (5) copies Piedmont Natural Gas Company, Inc.'s ("Piedmont") responses to the Consumer Protection and Advocate Division's first set of discovery requests dated January 10, 2020 in the above-captioned docket.

Please note that several of the attachments have been marked CONFIDENTIAL. Piedmont requests that these be treated as such pursuant to the September 27, 2013 Protective Order filed in Docket No. 13-00118.

This material is also being filed today by way of email to the Tennessee Public Utility Commission docket manager, Ectory Lawless. Please file the original and four copies and stamp the additional copies as "filed." Then please return the stamped copy to me by way of our courier.

Very truly yours,



Paul S. Davidson

Enclosures

cc: Pia Powers (Piedmont)
Bruce Barkley (Piedmont)

PIEDMONT NATURAL GAS COMPANY, INC.
DOCKET NO. 19-00107
IMR Annual Report
CAD FIRST DATA REQUEST
Date Issued: January 10, 2020
Date Due: January 20, 2020

1. Explain in detail and with specificity whether there has been any change in the methodologies used in or by the IMR since the last annual reconciliation in Docket No. 18-00126. If so, state the change, the rationale for the change, and the financial and rate impact of such change.

Response: There have been no changes in methodologies used in computation of the IMR rates as compared to the methodologies used in the computation of the IMR rates approved by the Commission in Docket No.18-00126.

Name and title of responsible person: Pia Powers, Managing Director - Gas Rates & Regulatory

Name and title of preparer: Kally Couzens, Manager - Rates & Regulatory Strategy

Response provided by Piedmont Natural Gas on January 21, 2020.

PIEDMONT NATURAL GAS COMPANY, INC.
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2. Refer to the "2019 TN IMR Annual Report - Revised" spreadsheet that was included with the Company's filing. Specifically, refer to the October 2019 Monthly Report section of this spreadsheet. Provide a copy of each of the Company's Monthly Reports in Excel format from November 2016 through October 2019.

Response: See attachments.

Name and title of responsible person: Pia Powers, Managing Director - Gas Rates & Regulatory

Name and title of preparer: Doug Templeton, Rates & Regulatory Strategy Analyst

Response provided by Piedmont Natural Gas on January 21, 2020.

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3. Refer to the "2019 TN IMR Annual Report - Revised" spreadsheet that was included with the Company's filing. Specifically, refer to the "Monthly Rpt-Oct 2019-Sch 1" tab of this spreadsheet. Provide the source and support for the Tennessee allocation factor for joint property of 15.80%.

Response: See attachment.

Name and title of responsible person: Pia Powers, Managing Director - Gas Rates & Regulatory

Name and title of preparer: Doug Templeton, Rates & Regulatory Strategy Analyst

Response provided by Piedmont Natural Gas on January 21, 2020.

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4. Refer to the "2018 TN IMR Annual Report PNG2" spreadsheet that was included with the Company's filing in Docket No. 18-00126. Specifically, refer to the "Monthly Rpt-Oct 2018-Sch 1" tab of this spreadsheet. Provide the source and support for the Tennessee allocation factor for joint property of 16.33%.

Response: See attachment.

Name and title of responsible person: Pia Powers, Managing Director - Gas Rates & Regulatory

Name and title of preparer: Doug Templeton, Rates & Regulatory Strategy Analyst

Response provided by Piedmont Natural Gas on January 21, 2020.

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5. Refer to the "2017 IMR Annual Report + Monthly Filing for Oct 2017 Revised FIT3" spreadsheet that was included with the Company's filing in Docket No. 17-00138. Specifically refer to the "Monthly Rpt-Oct 2017-Sch 1" tab of this spreadsheet, Provide the source and support for the Tennessee allocation factor for joint property of 16.30%.

Response: See attachment.

Name and title of responsible person: Pia Powers, Managing Director - Gas Rates & Regulatory

Name and title of preparer: Doug Templeton, Rates & Regulatory Strategy Analyst

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6. Refer to the "2019 TN IMR Annual Report - Revised" spreadsheet that was included with the Company's filing. Specifically refer to the "Monthly Rpt-Oct 2019-Sch 1" tab of this spreadsheet that allocates joint property to Tennessee. In order to evaluate the Company's allocation factors, please provide the following:

- a. The Accumulated Depreciation for Gas Plant (excluding joint property) for North Carolina, South Carolina, and Tennessee as of October 31, 2017, October 31, 2018, and October 31, 2019.
- b. A copy of the Company's ledger supporting the Gas Plant, CWIP, and Accumulated Depreciation (excluding joint property) for North Carolina, South Carolina, and Tennessee as of October 31, 2017, October 31, 2018, and October 31, 2019.

Response:

- a. Please see the attachments provided in response to 6.b. of this data request for the balance in Accumulated depreciation as of October 31, 2017, October 31, 2018, and October 31, 2019. Note that Piedmont's 2017, 2018 and 2019 fiscal years ended on December 31, not October 31.
- b. Please see the attachments.

Name and title of responsible person: David Doss, Director - Asset Accounting

Name and title of preparer: Melissa Abernathy, Manager - Accounting

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7. Refer to the "2019 TN IMR Annual Report - Revised" spreadsheet that was included with the Company's filing. Specifically, refer to the "Monthly Rpt-Oct 2019-Sch 2" tab of this spreadsheet. Provide a copy of the Company's ledger confirming the monthly IMR plant additions recorded from November 2016 through October 2019.

Response: See the three attachments. Attachment 1 of 3 is a listing of all Tennessee IMR capital project additions to Account 0107000 from November 1, 2016 through October 31, 2019. Attachment 2 of 3 is a reconciliation of the balance in account 0107000 for Total Piedmont between November 1, 2016 and October 31, 2019. Attachment 3 of 3 is the ledger detail to support the activity in Account 0107000 by project category and Piedmont jurisdiction during this time period.

Name and title of responsible person: Melissa Abernathy, Manager - Accounting

Name and title of preparer: Laura Hager, Lead Rates & Regulatory Strategy Analyst

Response provided by Piedmont Natural Gas on January 21, 2020.

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8. Refer to the "2019 TN IMR Annual Report - Revised" spreadsheet that was included with the Company's filing. Specifically, refer to the "Annual Rpt-Jrnl Entries-Sch1" tab of this spreadsheet which calculates the monthly deferred balance. Provide the source and support for the annual interest rates included on Line 8 of this schedule.

Response: See confidential attachment.

Name and title of responsible person: Pia Powers, Managing Director - Gas Rates & Regulatory

Name and title of preparer: Paul Mosley, Rates & Regulatory Strategy Analyst

Response provided by Piedmont Natural Gas on January 21, 2020.

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9. Refer to the "2019 TN IMR Annual Report - Revised" spreadsheet that was included with the Company's filing. Specifically, refer to the "Annual Rpt-Jrnl Entries-Sch1" tab of this spreadsheet which calculates the monthly deferred balance. Provide the source and support for the computation of the individual monthly amounts posted to the ledger in accounts 48010, 48110, 48120, 48300, 48900, and 43101 from November 2016 through October 2019.

Response: See attachment.

Name and title of responsible person: Pia Powers, Managing Director - Gas Rates & Regulatory

Name and title of preparer: Paul Mosley, Rates & Regulatory Strategy Analyst

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10. Refer to the "2019 TN IMR Annual Report - Revised" spreadsheet that was included with the Company's filing. Specifically, refer to the "Annual Rpt-Jrnl Entries-Sch1" tab of this spreadsheet which calculates the monthly deferred balance. Provide a copy of the Company's general ledger from November 2016 through October 2019 confirming the amounts posted.

Response: See attachment.

Name and title of responsible person: Pia Powers, Managing Director - Gas Rates & Regulatory

Name and title of preparer: Paul Mosley, Rates & Regulatory Strategy Analyst

Response provided by Piedmont Natural Gas on January 21, 2020.

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11. Refer to the "2019 TN IMR Annual Report - Revised" spreadsheet that was included with the Company's filing. Specifically, refer to the "Annual Rpt-Jrnl Entries-Sch2" tab of this spreadsheet that provides support for the IMR revenue collections. Provide the source and support for the term usage by tariff rate from November 2016 through October 2019.

Response: See attachment.

Name and title of responsible person: Pia Powers, Director - Gas Rates & Regulatory

Name and title of preparer: Paul Mosley, Rates & Regulatory Strategy Analyst

Response provided by Piedmont Natural Gas on January 21, 2020.

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12. Refer to the "2019 TN IMR Annual Report - Revised" spreadsheet that was included with the Company's filing. Specifically, refer to the "Annual Rpt-Jrnl Entries-Sch2" tab of this spreadsheet that provides support for the IMR revenue collections. Provide a copy of the Company's general ledger from November 2016 through October 2019 confirming the amounts posted.

Response: See attachment provided in response to Item 10 of this data request. The amounts highlighted in green represent the monthly revenue collections.

Name and title of responsible person: Pia Powers, Managing Director - Gas Rates & Regulatory

Name and title of preparer: Paul Mosley, Rates & Regulatory Strategy Analyst

Response provided by Piedmont Natural Gas on January 21, 2020.

PIEDMONT NATURAL GAS COMPANY, INC.
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13. Refer to the "2019 TN IMR Annual Report - Revised" spreadsheet that was included with the Company's filing, Specifically, refer to Cells D157 to E157 of the "Annual Rpt-Vintage 5-Sch 10" tab of this spreadsheet which calculates the deferred tax on 2017 vintage plant additions. It appears that the Company has departed from previous vintage calculations by applying the previous 39.23% composite tax rate to subsequent vintage amortizations instead of the current 26.14% composite tax rate. Provide a narrative explanation for the Company's departure from its previous calculation methodology. If the Company believes that this calculation is in error, then provide an updated filing along with a narrative explanation.

Response: In the course of preparing a response to this data request item, the Company identified a formula error in Cells D157 and E157 in the "Annual Rpt-Vintage 5-Sch 10" tab. In the computation of ADIT for Years 2 and 3, the formula inadvertently did not pick up the incremental ADIT that is computed at the 26.14% composite tax rate. The correction of this formula results in a Vintage 5 revenue requirement increase of \$14,771 in Year 2 and an increase of \$27,353 in Year 3. See attachment demonstrating the impact of correcting this formula error.

Name and title of responsible person: Pia Powers, Managing Director - Gas Rates & Regulatory

Name and title of preparer: Kally Couzens, Manager - Rates & Regulatory Strategy

Response provided by Piedmont Natural Gas on January 21, 2020.

PIEDMONT NATURAL GAS COMPANY, INC.
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14. Refer to the "2019 TN IMR Annual Report - Revised" spreadsheet that was included with the Company's filing. Specifically, refer to the "Annual Rpt-NOL Summary Sch 13" tab of this spreadsheet which calculates the tax benefit of the Net Operating Loss Carryforward as of November 30, 2019. Provide the source and support for all amounts that are included as hard-coded numbers on this schedule.

Response: See confidential attachment.

Name and title of responsible person: John Panizza, Director - Tax Operations

Name and title of preparer: Chris Nelson, Tax Manager and Brian Neiheisel, Senior Tax Manager

Response provided by Piedmont Natural Gas on January 21, 2020.

PIEDMONT NATURAL GAS COMPANY, INC.
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15. Refer to the "2019 TN IMR Annual Report - Revised" spreadsheet that was included with the Company's filing. Specifically, refer to the "Annual Rpt-CapGuidelines-Sch 16" tab of this spreadsheet. Provide a copy of the "Duke Energy Regulated Electric & Gas Capitalization Guidelines dated IIII20I9" which is referenced on this schedule.

Response: See confidential attachment.

Name and title of responsible person: Linda Miller, Manager - Accounting

Name and title of preparer: Olga Leggett, Senior Accounting Analyst

Response provided by Piedmont Natural Gas on January 21, 2020.

PIEDMONT NATURAL GAS COMPANY, INC.
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16. Refer to the "2019 TN IMR Annual Report - Revised" spreadsheet that was included with the Company's filing. Specifically, refer to the "Annual Rpt-IMRSSummary-Sch 18" tab of this spreadsheet which provides the projected IMR investment for fiscal year 2019. Provide a complete copy of the Capital Project Cost Information that was reported to the Tennessee Public Utility Commission on March 29, 2019, as cited on this schedule.

Response: See confidential attachment.

Name and title of responsible person: Pia Powers, Managing Director - Gas Rates & Regulatory

Name and title of preparer: Kally Couzens, Manager - Rates & Regulatory Strategy

Response provided by Piedmont Natural Gas on January 21, 2020.

Piedmont Natural Gas Company, Inc.
Docket 19-00107
CA DR-1 Item 3
Joint Property Allocation Calculation

For use January 1, 2019 - December 31, 2019	Assets by State	CWIP by State	Total	2-state Ratio	3-state Ratio
NC	3,563,753,979.94	228,529,983.66	3,792,283,963.60	90.25%	75.99%
SC	386,726,051.31	22,762,780.02	409,488,831.33	9.75%	8.21%
Total 2-state	3,950,480,031.25	251,292,763.68	4,201,772,794.93		
TN	748,253,681.42	40,048,023.60	788,301,705.02		15.80%
Total 3-state	4,698,733,712.67	291,340,787.28	4,990,074,499.95	100.00%	100.00%

The Net Plant Allocation factor is updated annually in January using actual plant balances as of the prior December

Piedmont Natural Gas Company, Inc.
Docket 19-00107
CA DR-1 Item 3
Joint Property Allocation Calculation

Balances as of 12/31/2018	Assets	A/D & A/A	Net	
NC	4,879,083,276.29	1,315,329,296.35	3,563,753,979.94	to Net % tab ↓
SC	609,592,356.42	222,866,305.11	386,726,051.31	
Total 2	5,488,675,632.71	1,538,195,601.46	3,950,480,031.25	
TN	1,172,929,040.78	424,675,359.36	748,253,681.42	
Total 3	6,661,604,673.49	1,962,870,960.82	4,698,733,712.67	

Balances as of 12/31/2018	CWIP	Retainage	CIAC	Total	
NC	228,529,983.66	-		228,529,983.66	to Net % tab ↓
SC	22,762,780.02	-		22,762,780.02	
Total 2	251,292,763.68	0.00		251,292,763.68	
TN	45,876,777.94	-	(5,828,754.34)	40,048,023.60	
Total 3	297,169,541.62	0.00	(5,828,754.34)	291,340,787.28	

Piedmont Natural Gas Company, Inc.
Docket 19-00107
CA DR-1 Item 4
Joint Property Allocation Calculation

For use January 1, 2018 - December 31, 2018	Assets by State	CWIP by State	Total	Factors for Use in FY 2018*	
				2-state Ratio	3-state Ratio
NC	3,131,898,534.47	168,316,450.79	3,300,214,985.26	89.62%	74.99%
SC	356,702,611.94	25,375,225.56	382,077,837.50	10.38%	8.68%
Total 2-state	3,488,601,146.41	193,691,676.35	3,682,292,822.76		
TN	705,557,460.64	13,039,821.79	718,597,282.43		16.33%
Total 3-state	4,194,158,607.05	206,731,498.14	4,400,890,105.19	100.00%	100.00%

The Net Plant Allocation factor is updated annually in January using actual plant balances as of the prior December

Piedmont Natural Gas Company, Inc.
Docket 19-00107
CA DR-1 Item 4
Joint Property Allocation Calculation

Net Plant Balances, Excluding
Joint Property, as of 12/31/2017

	Assets	A/D & A/A	Net	
NC	4,345,254,147.36	1,213,355,612.89	3,131,898,534.47	to Net % tab ↓
SC	565,184,519.17	208,481,907.23	356,702,611.94	
Total 2	4,910,438,666.53	1,421,837,520.12	3,488,601,146.41	
TN	1,105,084,361.61	399,526,900.97	705,557,460.64	
Total 3	6,015,523,028.14	1,821,364,421.09	4,194,158,607.05	

Net Plant Ba	CWIP	Retainage	CIAC	Total	
NC	168,316,450.79	-		168,316,450.79	to Net % tab ↓
SC	25,375,225.56	-		25,375,225.56	
Total 2	193,691,676.35	0.00		193,691,676.35	
TN	18,868,576.13	-	(5,828,754.34)	13,039,821.79	
Total 3	212,560,252.48	0.00	(5,828,754.34)	206,731,498.14	

Piedmont Natural Gas Company, Inc.
Docket 19-00107
CA DR-1 Item 5
Joint Property Allocation Calculation

For use January 1, 2017 - December 31, 2017	Assets by State	CWIP by State	Total	2-state Ratio	3-state Ratio
NC	2,916,635,742.80	92,857,671.55	3,009,493,414.35	90.30%	75.58%
SC	281,544,195.43	41,763,003.46	323,307,198.89	9.70%	8.12%
Total 2-state	3,198,179,938.23	134,620,675.01	3,332,800,613.24		
TN	637,410,482.70	11,652,709.82	649,063,192.52		16.30%
Total 3-state	3,835,590,420.93	146,273,384.83	3,981,863,805.76	100.00%	100.00%

This is the same response that was provided in CPAD Second Informal Discovery Item 10 in Docket 17-00138

The Net Plant Allocation factor is updated annually in January using actual plant balances as of the prior December

Piedmont Natural Gas Company, Inc.
Docket 19-00107
CA DR-1 Item 5
Joint Property Allocation Calculation

For use January 1, 2017 - December 31, 2017	Assets	A/D & A/A	Net
NC	4,047,743,941.01	1,131,108,198.21	2,916,635,742.80
SC	481,319,042.99	199,774,847.56	281,544,195.43
Total 2	4,529,062,984.00	1,330,883,045.77	3,198,179,938.23
TN	1,016,970,537.97	379,560,055.27	637,410,482.70
Total 3	5,546,033,521.97	1,710,443,101.04	3,835,590,420.93

ACCOUNT BALANCES AT 12-31-16

	CWIP	Retainage	CIAC	Total
NC	88,260,820.35	4,596,851.20		92,857,671.55
SC	40,846,788.88	916,214.58		41,763,003.46
Total 2	129,107,609.23	5,513,065.78		134,620,675.01
TN	17,122,794.64	189,301.79	(5,659,386.61)	11,652,709.82
Total 3	146,230,403.87	5,702,367.57	(5,659,386.61)	146,273,384.83

Piedmont Natural Gas Company, Inc.

Docket 19-00107

CA DR-1 Item 6.B. for 2017

ATTACHMENT 1 OF 3

PIEDMONT BALANCE SHEET NET UTILITY PLANT IN SERVICE SECTION AS OF 10/31/17

Piedmont Natural Gas Company							
Business Unit P0101							
Balance Sheet							
October 31, 2017							
ASSETS							
				Current Period			
			Utility Plant	6,626,964,472.65			
10100			Utility Plant in Service	5,437,672,541.41			
10600			Complete Constr not Classified	988,134,264.74	6,425,806,806.15	Plant in Service	
11800			Asset Retirement Cost	3,950.27			
10700			Construction Work in Prog-Gas	199,632,119.81			
39997			Admin & District Overhead	1,920.79			
39999			Retainage	7,335,573.77			
27100			Contrib In Aid Of Const	(5,815,898.14)	201,151,795.44	CWIP	
			less Accumulated Depreciation	2,003,516,574.46			
11000			Acc Amort - Organization Costs	49,912.34			
11100			Acc Amort - Franchises	759,374.77			
11500			Acc Amort-Misc Intangible Plan	2,522,114.91			
11510			Accum Amort - Cust Contracts	42,900.00			
10800			Accum Depreciation-Gas Plant	2,004,951,225.09	2,008,325,527.11	Accumulated Depreciation	
10810			Cost of Removal	(4,809,790.98)			
11900			Accum Depr - ARC	838.33			
			Net Utility Plant in Service	4,623,447,898.19			

GENERAL LEDGER SUPPORT FOR GAS PLANT IN SERVICE BALANCE AT 10/01/17

Utility Account	Business Unit	Beginning Balance	Additions	Retirements	Transfers In	Transfers Out	Adjustments	Ending Balance
27400 Non-Reg Land & Land Rights	47306 PNC Delivery - NC	\$ 3,311,275.87	\$ 252,658.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 3,563,933.84
27401 Rights of Way	47306 PNC Delivery - NC	7,920,920.00	20,320.80	0.00	0.00	0.00	0.00	7,941,240.80
27500 Structures & Improvements -	47306 PNC Delivery - NC	546,302.00	0.00	0.00	0.00	0.00	0.00	546,302.00
27500 Mains	47306 PNC Delivery - NC	987,563,573.00	17,405,384.40	(286,380.00)	0.00	0.00	0.00	1,004,782,577.40
27800 System Mains & Reg Station	47306 PNC Delivery - NC	30,334,866.07	223,486.48	0.00	0.00	0.00	0.00	30,558,352.55
27900 Mains & Reg St Equip - City	47306 PNC Delivery - NC	6,440,074.85	368.70	0.00	0.00	0.00	0.00	6,440,443.55
28000 Services	47306 PNC Delivery - NC	631,615,136.22	2,884,648.18	(23,877.00)	0.00	0.00	0.00	634,386,977.40
28100 Meters	47306 PNC Delivery - NC	82,346,937.86	138,670.30	0.00	0.00	(31,334.30)	0.00	82,444,273.85
28104 Meters - Meter Accessories	47306 PNC Delivery - NC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28200 Meter Installations	47306 PNC Delivery - NC	36,771,238.93	41,000.33	(9,300.50)	0.00	0.00	0.00	37,146,947.75
28300 House Regulators	47306 PNC Delivery - NC	11,951,909.80	46,306.70	(22,441.77)	0.00	0.00	0.00	11,975,774.73
28400 House Regulator Installations	47306 PNC Delivery - NC	295,740.00	0.00	0.00	0.00	0.00	0.00	295,740.00
29000 Land Mains & Reg St Equip	47306 PNC Delivery - NC	42,000,515.12	285,740.80	0.00	0.00	0.00	0.00	42,286,255.92
29000 Other Regs or Gas Production	47306 PNC Delivery - NC	745,504.27	0.00	0.00	0.00	0.00	0.00	745,504.27
29700 Other Equipment - Other	47306 PNC Delivery - NC	43,671.55	0.00	0.00	0.00	0.00	0.00	43,671.55
29800 Non-Reg Land & Land Rights	47306 PNC Delivery - NC	3,057,004.08	0.00	0.00	0.00	0.00	0.00	3,057,004.08
29900 Structures and Improvements	47306 PNC Delivery - NC	69,620,602.07	6,101.10	0.00	0.00	0.00	0.00	69,626,703.16
29900 Office Furniture and Equip	47306 PNC Delivery - NC	6,130,004.62	16,670.10	0.00	0.00	0.00	0.00	6,137,674.55
29902 PC Equipment	47306 PNC Delivery - NC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29900 Transportation Equipment	47306 PNC Delivery - NC	47,594,492.88	48,864.32	0.00	0.00	0.00	0.00	47,643,357.20
29904 Trench Equip - Leased Report	47306 PNC Delivery - NC	48,890.75	0.00	0.00	0.00	0.00	0.00	48,890.75
29905 Trench Equip - Capital Lease	47306 PNC Delivery - NC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29900 Sorens Equipment	47306 PNC Delivery - NC	5,995.25	0.00	0.00	0.00	0.00	0.00	5,995.25
29900 Tools, Shop & Garage Equip	47306 PNC Delivery - NC	27,283,573.64	2,383,117.17	0.00	0.00	0.00	0.00	29,666,690.81
29900 Laboratory Equipment	47306 PNC Delivery - NC	807,435.55	0.00	0.00	0.00	0.00	0.00	807,435.55
29900 Power Operated Equipment	47306 PNC Delivery - NC	6,338,125.53	0.00	0.00	0.00	0.00	0.00	6,338,125.53
29900 Communication Equipment	47306 PNC Delivery - NC	5,375,652.22	932.12	0.00	0.00	0.00	0.00	5,376,584.34
29900 Miscellaneous Equipment	47306 PNC Delivery - NC	2,717,887.68	0.00	0.00	0.00	0.00	0.00	2,717,887.68
29900 Other Tangible Property	47306 PNC Delivery - NC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29900 Organization	47306 PNC Delivery - NC	11,170.90	0.00	0.00	0.00	0.00	0.00	11,170.90
29900 Franchises and Contracts	47306 PNC Delivery - NC	586,765.77	0.00	0.00	0.00	0.00	0.00	586,765.77
29900 Miscellaneous Intangible Pl	47306 PNC Delivery - NC	2,446,224.54	0.00	0.00	0.00	0.00	0.00	2,446,224.54
29901 Customer Contracts	47306 PNC Delivery - NC	42,900.00	0.00	0.00	0.00	0.00	0.00	42,900.00
29902 Non-Reg Land & Land Rights	47306 PNC Delivery - NC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29901 Rights of Way	47306 PNC Delivery - NC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31100 Leased Production Gas Exp	47306 PNC Delivery - NC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36000 Land and Land Rights	47306 PNC Delivery - NC	506,786.61	90.14	0.00	0.00	0.00	0.00	506,876.75
36100 Structures & Improvements	47306 PNC Delivery - NC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36100 Gas Meters	47306 PNC Delivery - NC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36100 Purification Equipment	47306 PNC Delivery - NC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36101 Leupoldation Equipment	47306 PNC Delivery - NC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36102 Venturing Equipment	47306 PNC Delivery - NC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36103 Compressor Equipment	47306 PNC Delivery - NC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36104 Measuring & Reg Equipment	47306 PNC Delivery - NC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36105 Other Equipment	47306 PNC Delivery - NC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36101 Land and Land Rights	47306 PNC Delivery - NC	12,038,833.88	490.02	0.00	0.00	0.00	0.00	12,039,323.90
36102 Rights of Way	47306 PNC Delivery - NC	11,331,166.20	176,806.86	0.00	0.00	0.00	0.00	11,507,973.06
36700 Mains	47306 PNC Delivery - NC	1,772,046,333.41	(8,420,078.98)	(2,414.26)	0.00	0.00	0.00	1,763,624,039.16
36701 Mains, Cathodic Protection	47306 PNC Delivery - NC	7,080,027.77	0.00	0.00	0.00	0.00	0.00	7,080,027.77
36800 Compressor Station Equipment	47306 PNC Delivery - NC	389,776,475.44	2,023.63	0.00	0.00	0.00	0.00	389,778,499.07
36900 System Mains & Reg Station	47306 PNC Delivery - NC	146,612,104.62	12,100,627.67	0.00	0.00	0.00	0.00	158,712,732.29
27402 Non-Reg Land & Land Rights	47306 PNC Delivery - SC	145,623.89	760.27	0.00	0.00	0.00	0.00	146,384.16
27401 Rights of Way	47306 PNC Delivery - SC	1,100,058.60	0.00	0.00	0.00	0.00	0.00	1,100,058.60
27500 Structures & Improvements -	47306 PNC Delivery - SC	64,463.25	0.00	0.00	0.00	0.00	0.00	64,463.25
27500 Mains	47306 PNC Delivery - SC	106,243,707.37	774,762.15	0.00	0.00	0.00	0.00	106,968,469.52
27800 System Mains & Reg Station	47306 PNC Delivery - SC	6,338,933.65	17,512.70	0.00	0.00	0.00	0.00	6,356,446.35
27900 Mains & Reg St Equip - City	47306 PNC Delivery - SC	2,675,735.03	0.00	0.00	0.00	0.00	0.00	2,675,735.03
28000 Services	47306 PNC Delivery - SC	135,956,623.88	643,105.80	(29,615.06)	0.00	0.00	0.00	136,269,468.62
28100 Meters	47306 PNC Delivery - SC	17,536,693.61	53,806.36	0.00	0.00	0.00	0.00	17,590,500.00
28200 Meter Installations	47306 PNC Delivery - SC	6,738,719.05	32,068.68	(9,031.00)	0.00	0.00	0.00	6,761,756.73
28300 House Regulators	47306 PNC Delivery - SC	2,801,503.71	1,634.14	(3,439.46)	0.00	0.00	0.00	2,801,531.21
28400 Land Mains & Reg St Equip	47306 PNC Delivery - SC	6,301,148.39	78,868.83	0.00	0.00	0.00	0.00	6,380,017.22
28900 Other Equipment - Other	47306 PNC Delivery - SC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29000 Non-Reg Land & Land Rights	47306 PNC Delivery - SC	3,364,703.14	0.00	0.00	0.00	0.00	0.00	3,364,703.14
29000 Structures and Improvements	47306 PNC Delivery - SC	10,146,857.39	0.00	0.00	0.00	0.00	0.00	10,146,857.39
29900 S&A - Leased/Imp/Trng	47306 PNC Delivery - SC	138,703.34	0.00	0.00	0.00	0.00	0.00	138,703.34
29902 Office Furniture and Equip	47306 PNC Delivery - SC	746,711.11	(98,277.00)	0.00	0.00	0.00	0.00	648,434.11
29902 PC Equipment	47306 PNC Delivery - SC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29900 Transportation Equipment	47306 PNC Delivery - SC	6,327,071.71	14,864.49	0.00	0.00	0.00	0.00	6,327,056.20
29904 Trench Equip - Leased Report	47306 PNC Delivery - SC	5,636.32	0.00	0.00	0.00	0.00	0.00	5,636.32
29900 Sorens Equipment	47306 PNC Delivery - SC	1,654.15	0.00	0.00	0.00	0.00	0.00	1,654.15
29900 Tools, Shop & Garage Equip	47306 PNC Delivery - SC	5,354,622.27	10,088.18	0.00	0.00	0.00	0.00	5,404,710.45
29900 Laboratory Equipment	47306 PNC Delivery - SC	182,797.89	0.00	0.00	0.00	0.00	0.00	182,797.89
29900 Power Operated Equipment	47306 PNC Delivery - SC	1,746,377.43	0.00	0.00	0.00	0.00	0.00	1,746,377.43
29900 Communication Equipment	47306 PNC Delivery - SC	738,931.36	0.00	0.00	0.00	0.00	0.00	738,931.36
29900 Miscellaneous Equipment	47306 PNC Delivery - SC	278,732.33	0.00	0.00	0.00	0.00	0.00	278,732.33
29900 Organization	47306 PNC Delivery - SC	4,796.69	0.00	0.00	0.00	0.00	0.00	4,796.69
29900 Franchises and Contracts	47306 PNC Delivery - SC	66,402.14	0.00	0.00	0.00	0.00	0.00	66,402.14
29900 Miscellaneous Intangible Pl	47306 PNC Delivery - SC	78,096.35	0.00	0.00	0.00	0.00	0.00	78,096.35
29901 Structures & Improvements	47306 PNC Delivery - SC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29901 Land and Land Rights	47306 PNC Delivery - SC	176,700.40	0.00	0.00	0.00	0.00	0.00	176,700.40
29902 Rights of Way	47306 PNC Delivery - SC	31,124,897.15	0.00	0.00	0.00	0.00	0.00	31,124,897.15
29900 Mains	47306 PNC Delivery - SC	87,720,268.90	547,302.07	0.00	0.00	0.00	0.00	88,270,570.97
29901 Mains, Cathodic Protection	47306 PNC Delivery - SC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29900 System Mains & Reg Station	47306 PNC Delivery - SC	51,005,245.15	2,485,016.63	0.00	0.00	0.00	0.00	53,490,261.78
29901 Structures Data Processing	47306 PNC Delivery - SC	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27402 Non-Reg Land & Land Rights	47306 PNC Delivery - TN	92,946.89	0.00	0.00	0.00	0.00	0.00	92,946.89
27401 Rights of Way	47306 PNC Delivery - TN	792,202.32	15,458.19	0.00	0.00	0.00	0.00	807,660.51
27500 Structures & Improvements -	47306 PNC Delivery - TN	219,208.21	0.00	0.00	0.00	0.00	0.00	219,208.21
27500 Mains	47306 PNC Delivery - TN	277,675,726.49	2,194,743.11	0.00	0.00	0.00	0.00	279,870,474.80
27800 System Mains & Reg Station	47306 PNC Delivery - TN	116,146,112	61.62	0.00	0.00	0.00	0.00	116,146,173.64
27900 Mains & Reg St Equip - City	47306 PNC Delivery - TN	5,861,244.60	0.00	0.00	0.00	0.00	0.00	5,861,244.60
28000 Services	47306 PNC Delivery - TN	260,202,189.39	1,486,549.89	(9,637.26)	0.00	0.00	0.00	260,680,811.10
28100 Meters	47306 PNC Delivery - TN	15,446,653.12	67,480.61	0.00	32,308.00	0.00	0.00	15,546,441.73
28200 Meter Installations	47306 PNC Delivery - TN	13,213,133.35	30,508.09	(2,159.89)	0.00	0.00	0.00	13,240,481.55
28300 House Regulators	47306 PNC Delivery - TN	3,331,624.16	7,831.63	(9,833.76)	0.00	0.00	0.00	3,329,621.03
28400 House Regulator Installations	47306 PNC Delivery - TN	8,451,764.16	7,831.63	0.00	0.00	0.00	0.00	8,459,595.82
28900 Other Equipment - Other	47306 PNC Delivery - TN	2,837,181.09	37,870.60	0.00	0.00	0.00	0.00	2,875,051.70
29000 Non-Reg Land & Land Rights	47306 PNC Delivery - TN	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29000 Structures and Improvements	47306 PNC Delivery - TN	4,568,584.79	0.00	0.00	0.00	0.00	0.00	4,568,584.79
29900 Structures and Improvements	47306 PNC Delivery - TN	27,968,032.50	0.00	0.00	0.00	0.00	0.00	27,968,032.50
29902 Office Furniture and Equip	47306 PNC Delivery - TN	2,386,862.14	0.00	0.00	0.00	0.00	0.00	2,386,862.14
29900 Transportation Equipment	47306 PNC Delivery - TN	4,164,865.69	25,707.89	0.00	0.00	0.00	0.00	4,190,573.58
29904 Trench Equip - Leased Report	47306 PNC Delivery - TN	57,060.62	0.00	0.00	0.00	0.00	0.00	57,060.62
29900 Sorens Equipment	47306 PNC Delivery - TN	6,654.20	0.00	0.00	0.00	0.00	0.00	6,654.20
29900 Tools, Shop & Garage Equip	47306 PNC Delivery - TN	6,602,455.80	0.00	0.00	0.00	0.00	0.00	6,602,455.80
29900 Laboratory Equipment	47306 PNC Delivery - TN	105,679.11	0.00	0.00	0.00	0.00	0.00	105,679.11
29900 Power Operated Equipment	47306 PNC Delivery - TN	1,486,236.04	0.00	0.00	0.00	0.00	0.00	1,486,236.04
29900 Communication Equipment	47306 PNC Delivery - TN	779,863.27	2,811.70	0.00	0.00	0.00	0.00	782,674.97

GENERAL LEDGER SUPPORT FOR ACCUMULATED DEPRECIATION BALANCE AT 10/31/17

Utility Account	Business Unit	Beginning Balance	Provision	Retirements	Cost of Removal	Salvage Credits	Transfers	Gains/Loss	Ending Balance
00101 NC New-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Gasmainline-4700	4700-PMG-Delivery-NC	15,170.90	-	-	-	-	-	-	15,170.90
20200 NC Fossil & Convert-4700	4700-PMG-Delivery-NC	304,456.71	-	-	-	-	-	-	304,456.71
20100 NC NG&G-1 & Convert-4700	4700-PMG-Delivery-NC	482,329.06	-	-	-	-	-	-	482,329.06
20100 NC Misc. Intng. Plant-4700	4700-PMG-Delivery-NC	2,444,624.56	-	-	-	-	-	-	2,444,624.56
20100 NC Misc. Intng. Plant-4700	4700-PMG-Delivery-NC	42,000.00	-	-	-	-	-	-	42,000.00
20100 NC Land Rghts, Prod.-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
11100 NC Land Equipment-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
30000 NC Land, Misc-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Land, Transmission-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20200 NC Land Rghts, Trans-4700	4700-PMG-Delivery-NC	16,280,270.46	127,502.10	-	-	-	-	-	16,407,772.56
20100 NC Compressor Equip-4700	4700-PMG-Delivery-NC	27,099,744.29	421,524.85	-	-	-	-	-	28,121,269.14
20200 NC Main and Reg Equip-4700	4700-PMG-Delivery-NC	20,275,125.25	244,265.20	-	-	-	-	-	20,519,390.45
20100 NC Transportation Main-4700	4700-PMG-Delivery-NC	212,440,130.62	2,110,020.95	(2,424.26)	(18,570.25)	-	(10,000.00)	-	214,974,155.09
20100 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	2,483,515.99	27,238.67	-	-	-	-	-	2,510,754.66
27000 NC Land Distribution-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
27000 NC Land Rghts, On-4700	4700-PMG-Delivery-NC	997,165.09	10,044.12	-	-	-	-	-	1,007,209.21
27000 NC Street and Improve-4700	4700-PMG-Delivery-NC	455,204.57	960.58	-	-	-	-	-	456,165.15
27000 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
27000 NC Distribution Main-4700	4700-PMG-Delivery-NC	457,554,048.04	1,892,827.65	(208,399.32)	(58,719.63)	-	-	-	459,579,214.76
27000 NC M & R Reg Equip-4700	4700-PMG-Delivery-NC	6,550,168.71	64,755.00	-	-	-	-	-	6,614,923.71
27000 NC M & R Reg Equip City-4700	4700-PMG-Delivery-NC	10,446,610.39	76,058.30	-	-	-	-	-	10,522,668.69
20100 NC Services-4700	4700-PMG-Delivery-NC	301,395,399.45	1,581,277.28	(220,071.34)	-	(148,709.05)	-	-	301,157,826.39
20100 NC Meters-4700	4700-PMG-Delivery-NC	26,639,628.07	218,846.88	-	-	-	(117,232.26)	-	26,780,442.69
20100 NC Meter Accessories-4700	4700-PMG-Delivery-NC	5.00	-	-	-	-	-	-	5.00
20100 NC Meter Installation-4700	4700-PMG-Delivery-NC	2,444,841.60	100,000.05	(39,361.55)	-	-	-	-	2,505,480.10
20100 NC Meter Regulation-4700	4700-PMG-Delivery-NC	3,070,143.44	31,212.45	(22,461.77)	-	-	-	-	3,078,134.12
20100 NC Meter Reg. Install-4700	4700-PMG-Delivery-NC	4,477.00	90.80	-	-	-	-	-	4,567.80
20100 NC Meter M&R Reg-4700	4700-PMG-Delivery-NC	13,112,438.84	79,805.62	-	-	-	-	-	13,192,244.46
20100 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	812,298.36	1,120.37	-	-	-	-	-	813,418.73
20100 NC Other Equipment-4700	4700-PMG-Delivery-NC	10,007.37	46.50	-	-	-	-	-	10,053.87
20100 NC Land Equipment-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Street & Improve-4700	4700-PMG-Delivery-NC	21,178,456.02	225,548.03	-	-	-	-	-	21,404,004.05
20100 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	3,262,257.35	22,187.39	-	-	-	-	-	3,284,444.74
20100 NC Equipment-4700	4700-PMG-Delivery-NC	125.88	-	-	-	-	-	-	125.88
20100 NC Trans Eq Lease-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Transport Equip-4700	4700-PMG-Delivery-NC	26,781,255.00	421,469.49	-	-	-	-	-	27,202,724.49
20100 NC Power Equipment-4700	4700-PMG-Delivery-NC	112,779.82	8.12	-	-	-	-	-	112,787.94
20100 NC Tool Shop & Gar-4700	4700-PMG-Delivery-NC	5,519,113.95	87,822.44	-	-	-	-	-	5,606,936.39
20100 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Compressor Equip-4700	4700-PMG-Delivery-NC	115,048.35	2,914.29	-	-	-	-	-	117,962.64
20100 NC Power Plant Equip-4700	4700-PMG-Delivery-NC	4,812,158.83	10,305.79	-	-	-	-	-	4,822,464.62
20100 NC Compressor Equip-4700	4700-PMG-Delivery-NC	2,834,156.88	21,624.12	-	-	-	-	-	2,855,781.00
20100 NC Main Equipment-4700	4700-PMG-Delivery-NC	1,107,801.65	9,765.67	-	-	-	-	-	1,117,567.32
20100 NC Gasmainline-4700	4700-PMG-Delivery-NC	4,708.03	-	-	-	-	-	-	4,708.03
20100 NC Fossil & Convert-4700	4700-PMG-Delivery-NC	62,460.00	-	-	-	-	-	-	62,460.00
20100 NC Misc. Intng. Plant-4700	4700-PMG-Delivery-NC	78,090.35	-	-	-	-	-	-	78,090.35
20100 NC Street & Improve-4700	4700-PMG-Delivery-NC	2.88	-	-	-	-	-	-	2.88
20100 NC Land, Transmission-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Land Rghts, Trans-4700	4700-PMG-Delivery-NC	1,794,302.00	10,715.52	-	-	-	-	-	1,805,017.52
20100 NC Main and Reg Equip-4700	4700-PMG-Delivery-NC	1,768,151.00	90,100.20	-	-	-	-	-	1,858,251.20
20100 NC Transportation Main-4700	4700-PMG-Delivery-NC	11,124,123.88	208,204.44	-	-	-	-	-	11,332,328.32
20100 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	5,696.65	-	-	-	-	-	-	5,696.65
27000 NC Land Distribution-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
27000 NC Land Rghts, On-4700	4700-PMG-Delivery-NC	322,820.33	1,297.20	-	-	-	-	-	324,117.53
27000 NC Street and Improve-4700	4700-PMG-Delivery-NC	83,819.05	177.32	-	-	-	-	-	83,996.37
27000 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	90,468,184.18	286,361.34	-	(2,722.50)	-	-	-	90,751,823.02
27000 NC M & R Reg Equip, On-4700	4700-PMG-Delivery-NC	1,550,107.77	10,390.85	-	-	-	-	-	1,560,498.62
27000 NC M & R Reg Equip City-4700	4700-PMG-Delivery-NC	1,150,517.73	4,344.41	-	-	-	-	-	1,154,862.14
20100 NC Services-4700	4700-PMG-Delivery-NC	67,846,154.14	295,709.11	(298,651.06)	(60,670.21)	-	-	-	67,862,542.98
20100 NC Meters-4700	4700-PMG-Delivery-NC	10,659,097.24	42,001.59	-	-	-	(26,142.24)	-	10,674,956.59
20100 NC Meter Accessories-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Meter Installation-4700	4700-PMG-Delivery-NC	2,034,114.63	18,514.23	(10,051.90)	-	-	-	-	2,042,576.96
20100 NC Meter Regulation-4700	4700-PMG-Delivery-NC	1,175,123.37	6,716.37	-	-	-	-	-	1,181,839.74
20100 NC Meter M&R Reg-4700	4700-PMG-Delivery-NC	2,780,841.16	14,560.48	-	-	-	-	-	2,795,401.64
20100 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Other Equipment-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Land Equipment-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Street & Improve-4700	4700-PMG-Delivery-NC	4,163,620.31	21,630.30	-	-	-	-	-	4,185,250.61
20100 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Land Equipment-4700	4700-PMG-Delivery-NC	116,703.54	-	-	-	-	-	-	116,703.54
20100 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	296,510.38	2,306.56	-	-	-	-	-	298,816.94
20100 NC Equipment-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Trans Eq Lease-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Transport Equip-4700	4700-PMG-Delivery-NC	4,300,134.74	76,234.00	-	-	-	-	-	4,376,368.74
20100 NC Tool Shop & Gar-4700	4700-PMG-Delivery-NC	3,682.22	16.51	-	-	-	-	-	3,698.73
20100 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	770,596.96	21,195.58	-	-	-	-	-	791,792.54
20100 NC C&H Asset-4700	4700-PMG-Delivery-NC	529,935.78	-	-	-	-	-	-	529,935.78
20100 NC Land Equipment-4700	4700-PMG-Delivery-NC	40,000.00	656.11	-	-	-	-	-	40,656.11
20100 NC Power Plant Equip-4700	4700-PMG-Delivery-NC	532,978.78	6,514.97	-	-	-	-	-	539,493.75
20100 NC Compressor Equip-4700	4700-PMG-Delivery-NC	1,114,146.46	18,916.62	-	-	-	-	-	1,133,063.08
20100 NC Main Equipment-4700	4700-PMG-Delivery-NC	124,468.89	1,349.23	-	-	-	-	-	125,818.12
20100 NC Main Rghts, On-4700	4700-PMG-Delivery-NC	722.10	-	-	-	-	-	-	722.10
20100 NC Misc. Intng. Plant-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Main Rghts, On-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Street & Improve-4700	4700-PMG-Delivery-NC	1,401,116.61	19,870.81	-	-	-	-	-	1,420,987.42
20100 NC Gasmainline-4700	4700-PMG-Delivery-NC	2,903,542.77	-	-	-	-	-	-	2,903,542.77
20100 NC Street & Improve-4700	4700-PMG-Delivery-NC	45,726.14	237.30	-	-	-	-	-	45,963.44
20100 NC Gasmainline-4700	4700-PMG-Delivery-NC	(82,857.84)	-	-	-	-	-	-	(82,857.84)
20100 NC Land Equipment-4700	4700-PMG-Delivery-NC	83,313.13	15,240.34	-	-	-	-	-	98,553.47
20100 NC P&H Liquidat-4700	4700-PMG-Delivery-NC	924,957.82	-	-	-	-	-	-	924,957.82
20100 NC Equipment-4700	4700-PMG-Delivery-NC	1,112,125.48	20,234.24	-	-	-	-	-	1,132,359.72
20100 NC P&H Vaporing-4700	4700-PMG-Delivery-NC	(935,215.00)	-	-	-	-	-	-	(935,215.00)
20100 NC Equipment-4700	4700-PMG-Delivery-NC	2,717,470.08	-	-	-	-	-	-	2,717,470.08
20100 NC P&H Compressor-4700	4700-PMG-Delivery-NC	17,766.29	40,412.65	-	-	-	-	-	58,178.94
20100 NC Compressor Equip-4700	4700-PMG-Delivery-NC	1,180,008.20	26,445.48	-	-	-	-	-	1,206,453.68
20100 NC P&H Main & Reg-4700	4700-PMG-Delivery-NC	(86,251.11)	-	-	-	-	-	-	(86,251.11)
20100 NC Main & Reg Equip-4700	4700-PMG-Delivery-NC	1,237,618.17	17.23	-	-	-	-	-	1,237,635.40
20100 NC Other Equipment-4700	4700-PMG-Delivery-NC	179,885.18	218.20	-	-	-	-	-	180,103.38
20100 NC Other Equipment-4700	4700-PMG-Delivery-NC	324,514.53	4,932.91	-	-	-	-	-	329,447.44
20100 NC Land, Transmission-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Land Rghts, Trans-4700	4700-PMG-Delivery-NC	666,562.02	18,381.32	-	-	-	-	-	684,943.34
20100 NC Compressor Equip-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Main & Reg Equip-4700	4700-PMG-Delivery-NC	819,277.66	43,160.64	-	-	-	-	-	862,438.30
20100 NC Transportation Main-4700	4700-PMG-Delivery-NC	11,108,680.70	243,894.72	-	-	-	-	-	11,352,575.42
20100 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
20100 NC Land Distribution-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
27000 NC Land Rghts, On-4700	4700-PMG-Delivery-NC	6,246.51	821.21	-	-	-	-	-	7,067.72
27000 NC Street and Improve-4700	4700-PMG-Delivery-NC	169,650.50	14.73	-	-	-	-	-	169,665.23
27000 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	2,614.56	245.70	-	-	-	-	-	2,860.26
27000 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	-	-	-	-	-	-	-	-
27000 NC C&H Prod-Trans-4700	4700-PMG-Delivery-NC	11,963,418.27	488,962.32	-	(4,415.40)	-	-	-	12,447,965.19
27000 NC Main & Reg Equip-4700	4700-PMG-Delivery-NC	4,070,391.16	10,270.88	-	-	-	-	-	4,080,662.04
27000 NC Main & Reg Equip City-4700	4700-PMG-Delivery-NC	3,497,450.97	32,124.58	-	-	-	-	-	3,529,575.55
20100 NC Services-4700	4700-PMG-Delivery-NC	212,448,748.54	888,077.44	(198,361.42)	-	-	-	-	213,147,124.06
20100 NC Meter Accessories-4700	4700-PMG-Delivery-NC	1,100,161.52							

Piedmont Natural Gas Company, Inc.

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ATTACHMENT 1 OF 3

GENERAL LEDGER SUPPORT FOR CWIP BALANCE AT 10/31/17

North Carolina	\$	134,391,012.78
South Carolina		26,214,343.92
Tennessee		25,375,174.52
2 State		594,408.74
3 State		14,576,855.48
Total	\$	<u>201,151,795.44</u>
Balance per Balance Sheet		201,151,795.44

GENERAL LEDGER SUPPORT FOR GAS PLANT, CWIP AND ACCUMULATED DEPRECIATION ACCOUNT BALANCES AT 10/31/18

0101000 - Property, Plant, & Equipment

47106 - PNG Delivery - NC

Beginning Balance 3,797,719,151.02

Fiscal Year and Period	Period Activity	Ending Balance
201801	(497,132.31)	3,743,075,772.51
201802	33,552,616.32	3,776,628,388.83
201803	(935,576.84)	3,775,692,811.99
201804	3,336,902.91	3,779,029,714.90
201805	(56,221.75)	3,778,973,493.15
201806	1,328,705.79	3,780,302,198.94
201807	12,354,729.56	3,792,656,928.50
201808	(887,899.75)	3,791,769,028.75
201809	(3,510,212.95)	3,788,258,815.80
201810	9,460,335.22	3,797,719,151.02

47126 - PNG Delivery - SC

Beginning Balance 462,744,727.90

Fiscal Year and Period	Period Activity	Ending Balance
201801	(17,595.13)	452,433,758.16
201802	6,673,923.14	459,107,681.30
201803	(275,884.58)	458,831,796.72
201804	89,362.77	458,921,159.49
201805	(23,036.44)	458,898,123.05
201806	20,944.35	458,919,067.40
201807	(202,089.01)	458,716,978.39
201808	(45,967.75)	458,671,010.64
201809	(1,183,021.62)	457,487,988.02
201810	5,256,738.88	462,744,727.90

47136 - PNG Delivery - TN

Beginning Balance 936,823,496.00

Fiscal Year and Period	Period Activity	Ending Balance
201801	3,383.76	912,903,656.51
201802	7,075,486.82	919,979,143.33
201803	24,237.67	920,003,381.00
201804	(151,495.65)	919,851,885.35
201805	258,363.14	920,110,248.49
201806	1,515,403.86	921,625,652.35
201807	(95,224.51)	921,530,427.84
201808	(326,710.21)	921,203,717.63
201809	(838,546.00)	920,365,171.63
201810	16,458,324.37	936,823,496.00

47138 - PNG Other - TN

Beginning Balance 139,221.87

Fiscal Year and Period	Period Activity	Ending Balance
201801	0	139,221.87
201802	0	139,221.87
201803	0	139,221.87
201804	0	139,221.87
201805	0	139,221.87
201806	0	139,221.87
201807	0	139,221.87
201808	0	139,221.87
201809	0	139,221.87
201810	0	139,221.87

47146 - PNG Delivery - 2 State

Beginning Balance 114,967,646.19

Fiscal Year and Period	Period Activity	Ending Balance
201801	0	115,206,169.96
201802	0	115,206,169.96

SUMMARY OF PLANT RELATED BALANCES AT 10/31/18

	NORTH CAROLINA	SOUTH CAROLINA	TENNESSEE	2-STATE & 3-STATE JOINT PROPERTY	TOTAL PIEDMONT
Piedmont Account 0101000 at 10/31/18	\$ 3,797,719,151.02	\$ 462,744,727.90	\$ 936,962,717.87	\$ 405,554,491.11	\$ 5,602,981,087.90
Piedmont Account 0106000 at 10/31/18	1,021,027,814.36	142,645,601.24	222,151,806.05	46,396,754.66	1,432,221,976.31
Piedmont Plant in Service at 10/31/18	\$ 4,818,746,965.38	\$ 605,390,329.14	\$ 1,159,114,523.92	\$ 451,951,245.77	\$ 7,035,203,064.21
Piedmont Account 0107000 CWIP at 10/31/18	\$ 166,829,947.81	\$ 20,929,021.44	\$ 45,398,300.73	\$ 59,110,501.96	\$ 292,267,771.94
Total Piedmont Account 0108000 at 10/31/18	\$ (937,701,775.06)	\$ (154,383,575.56)	\$ (274,216,134.92)	\$ (189,162,137.66)	\$ (1,555,463,623.20)
Total Piedmont Account 0111100 at 10/31/18	(3,088,881.23)	(146,198.92)	(139,221.87)	-	(3,374,302.02)
Total Piedmont Account 0108301 at 10/31/18	(362,828,596.81)	(67,242,333.65)	(148,627,121.78)	598,219.32	(578,099,832.92)
Total Piedmont Accumulated Depreciation at 10/31/18	\$ (940,790,656.29)	\$ (154,529,774.48)	\$ (274,355,356.79)	\$ (189,162,137.66)	\$ (1,558,837,925.22)

SNAPSHOT OF PIEDMONT BALANCE SHEET AT 10/31/18 - PROPERTY, PLANT AND EQUIPMENT SECTION

Piedmont Regulatory Reporting	
Piedmont Regulatory Reporting Consolidating Balance Sheet (Expanded) October 2018	
PIEDMONT Balance	
ASSETS	
Property, Plant and Equipment	
0105100 - Plt Held For Future Use - Wo Sys	7,214,260
0107000 - SCHM Cwip	292,267,772
1717_PPE_CIP - Construction in Progress	299,482,032
0101000 - Property Plant and Equipment	5,602,981,088
0101499 - Asset Retirement Obligations	3,674
0271000 - NARUC CIAC TN 2017	(5,828,754)
1718_PPE_OTHER - Other	5,597,156,007
0106000 - Comp Const Unclassified	1,432,221,976
1719_PPE_REG_PLT_ELE - Reg Plant- Elec	1,432,221,976
0121000 - NonUtil Prop - General	709,968
1721_PPE_NR_PLT_OTH - Unreg Plant - Other	709,968
Cost	7,329,569,984
0108499 - Aro Asset Accum Depreciation	73,307
1732_ACC_DDA_ARO - Acc Dda Asset Retire	73,307
0108000 - Accumulated DDandA - Ppande	(1,555,463,623)

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ATTACHMENT 2 OF 3

GENERAL LEDGER SUPPORT FOR GAS PLANT, CWIP AND ACCUMULATED DEPRECIATION ACCOUNT BALANCES AT 10/31/18

201803	(37,195.23)	115,168,974.73
201804	0	115,168,974.73
201805	0	115,168,974.73
201806	0	115,168,974.73
201807	0	115,168,974.73
201808	0	115,168,974.73
201809	(130,428.22)	115,038,546.51
201810	(70,900.32)	114,967,646.19

47150 - Piedmont (Gov) - 3 State

Beginning Balance	212,671,557.21
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	212,938,022.38
201802	0	212,938,022.38
201803	0	212,938,022.38
201804	0	212,938,022.38
201805	0	212,938,022.38
201806	0	212,938,022.38
201807	0	212,938,022.38
201808	725,126.87	213,663,149.25
201809	(991,398.04)	212,671,751.21
201810	(194.00)	212,671,557.21

47156 - PNG Delivery - 3 State

Beginning Balance	60,193,552.36
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	104,839,999.95
201802	(41,192,513.73)	63,647,486.22
201803	(725,210.13)	62,922,276.09
201804	(519,842.00)	62,402,434.09
201805	(803,393.57)	61,599,040.52
201806	(28,625.51)	61,570,415.01
201807	44,461.96	61,614,876.97
201808	814,021.86	62,428,898.83
201809	(2,350,120.54)	60,078,778.29
201810	114,774.07	60,193,552.36

47157 - PNG Customer - 3 State

Beginning Balance	17,721,735.35
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	17,721,735.35
201802	0	17,721,735.35
201803	0	17,721,735.35
201804	0	17,721,735.35
201805	0	17,721,735.35
201806	0	17,721,735.35
201807	0	17,721,735.35
201808	0	17,721,735.35
201809	0	17,721,735.35
201810	0	17,721,735.35

0106000 - Comp Const Unclassified

47106 - PNG Delivery - NC

Beginning Balance	1,021,027,814.36
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Fiscal Year and Period	Period Activity	Ending Balance
201801	21,919,045.77	623,584,468.93
201802	23,254,443.00	646,838,911.93
201803	27,485,988.13	674,324,900.06
201804	17,272,515.71	691,597,415.77
201805	21,795,844.15	713,393,259.92

0108600 - SCHM Retirement Wip	(158,544)
0111100 - Acc Prov - Amor Plt in Ser	(3,374,302)
1734_ACC_DDA_REG - Accumulated Depr R	(1,558,996.469)
0122000 - DDandA - NonUtil Prop - Gen	(709,968)
1735_ACC_DDA_NR - Accumulated Depr Non	(709,968)
Net Property Plant and Equipment	5,769,936,854
0108301 - Accum Depreciation COR	578,099,833

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GENERAL LEDGER SUPPORT FOR GAS PLANT, CWIP AND ACCUMULATED DEPRECIATION ACCOUNT BALANCES AT 10/31/18

201806	22,369,610.11	735,762,870.03
201807	3,620,467.21	739,383,337.24
201808	29,652,366.79	769,035,704.03
201809	118,359,229.87	887,394,933.90
201810	133,632,880.46	1,021,027,814.36

47108 - PNG Other - NC

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	0
201802	0	0
201803	0	0
201804	0	0
201805	0	0
201806	0	0
201807	0	0
201808	0	0
201809	0	0
201810	0	0

47126 - PNG Delivery - SC

Beginning Balance	142,645,601.24
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Fiscal Year and Period	Period Activity	Ending Balance
201801	3,675,962.52	116,423,470.70
201802	(398,679.75)	116,024,790.95
201803	2,151,268.22	118,176,059.17
201804	1,852,138.13	120,028,197.30
201805	2,749,353.56	122,777,550.86
201806	2,027,084.78	124,804,635.64
201807	1,231,230.03	126,035,865.67
201808	2,155,521.80	128,191,387.47
201809	16,574,854.64	144,766,042.11
201810	(2,120,440.87)	142,645,601.24

47128 - PNG Other - SC

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	0
201802	0	0
201803	0	0
201804	0	0
201805	0	0
201806	0	0
201807	0	0
201808	0	0
201809	0	0
201810	0	0

47136 - PNG Delivery - TN

Beginning Balance	222,151,806.05
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Fiscal Year and Period	Period Activity	Ending Balance
201801	7,024,881.47	199,060,371.63
201802	3,697,633.43	202,758,005.26
201803	4,295,655.53	207,053,660.79
201804	4,822,085.49	211,875,746.28
201805	2,881,177.94	214,756,924.22
201806	6,760,888.00	221,517,812.22
201807	3,175,462.86	224,693,275.08
201808	6,517,029.76	231,210,304.84
201809	2,241,495.75	233,451,800.59
201810	(11,299,994.54)	222,151,806.05

47138 - PNG Other - TN

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	0

Piedmont Natural Gas Company, Inc.

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GENERAL LEDGER SUPPORT FOR GAS PLANT, CWIP AND ACCUMULATED DEPRECIATION ACCOUNT BALANCES AT 10/31/18

201802	0	0
201803	0	0
201804	0	0
201805	0	0
201806	0	0
201807	0	0
201808	0	0
201809	0	0
201810	0	0

47146 - PNG Delivery - 2 State

Beginning Balance	25,942,847.25
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	19,546,468.98
201802	916.54	19,547,385.52
201803	281,924.49	19,809,310.01
201804	352,945.39	20,162,255.40
201805	159,102.24	20,321,357.64
201806	268,140.23	20,589,497.87
201807	426,790.74	21,016,288.61
201808	1,207,632.72	22,223,921.33
201809	1,662,709.96	23,886,631.29
201810	2,056,215.96	25,942,847.25

47150 - Piedmont (Gov) - 3 State

Beginning Balance	13,658,853.83
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Fiscal Year and Period	Period Activity	Ending Balance
201801	2,993,445.35	5,060,839.80
201802	542,027.98	5,602,867.78
201803	3,569,760.02	9,172,627.80
201804	25,618.93	9,198,246.73
201805	7,627.25	9,205,873.98
201806	37,979.28	9,243,853.26
201807	4,980,908.47	14,224,761.73
201808	(717,745.89)	13,507,015.84
201809	313.52	13,507,329.36
201810	151,524.47	13,658,853.83

47151 - PNG RU Gas Gov Special - 3 Sta

Beginning Balance	942,001.50
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Fiscal Year and Period	Period Activity	Ending Balance
201807	942,001.50	942,001.50
201808	0	942,001.50
201809	0	942,001.50
201810	0	942,001.50

47156 - PNG Delivery - 3 State

Beginning Balance	5,853,052.08
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Fiscal Year and Period	Period Activity	Ending Balance
201801	566,490.82	1,536,319.19
201802	649,468.93	2,185,788.12
201803	20,771.19	2,206,559.31
201804	213,312.94	2,419,872.25
201805	225,381.31	2,645,253.56
201806	1,433,971.33	4,079,224.89
201807	242,404.02	4,321,628.91
201808	574,346.24	4,895,975.15
201809	191,902.49	5,087,877.64
201810	765,174.44	5,853,052.08

47158 - PNG Other - 3 State

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	0
201802	0	0
201803	0	0

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ATTACHMENT 2 OF 3

GENERAL LEDGER SUPPORT FOR GAS PLANT, CWIP AND ACCUMULATED DEPRECIATION ACCOUNT BALANCES AT 10/31/18

201804	0	0
201805	0	0
201806	0	0
201807	0	0
201808	0	0
201809	0	0
201810	0	0

0107000 - SCHM Cwip

47101 - Piedmont Natural Gas Co Inc.

Beginning Balance	3,976,362.03
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Fiscal Year and Period	Period Activity	Ending Balance
201803	5,134,177.03	5,134,177.03
201804	0	5,134,177.03
201805	0	5,134,177.03
201806	0	5,134,177.03
201807	0	5,134,177.03
201808	0	5,134,177.03
201809	(1,157,815.00)	3,976,362.03
201810	0	3,976,362.03

47106 - PNG Delivery - NC

Beginning Balance	166,824,208.67
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Fiscal Year and Period	Period Activity	Ending Balance
201801	3,672,518.28	171,144,984.84
201802	6,943,009.20	178,087,994.04
201803	12,202,384.11	190,290,378.15
201804	33,890,495.37	224,180,873.52
201805	43,771,602.70	267,952,476.22
201806	27,456,384.26	295,408,860.48
201807	26,717,285.35	322,126,145.83
201808	21,398,620.24	343,524,766.07
201809	(73,244,138.49)	270,280,627.58
201810	(103,456,418.91)	166,824,208.67

47107 - PNG Customer - NC

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	0
201802	0	0
201803	0	0
201804	0	0
201805	0	0
201806	0	0
201807	0	0
201808	0	0
201809	0	0
201810	0	0

47108 - PNG Other - NC

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	0
201802	0	0
201803	0	0
201804	0	0
201805	0	0
201806	0	0
201807	0	0
201808	0	0
201809	0	0

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201810	0	0
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47110 - Piedmont (Gov) - NC

Beginning Balance	5,739.14
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	5,739.14
201802	0	5,739.14
201803	0	5,739.14
201804	0	5,739.14
201805	0	5,739.14
201806	0	5,739.14
201807	0	5,739.14
201808	0	5,739.14
201809	0	5,739.14
201810	0	5,739.14

47111 - PNG RU Gas Gov Special - NC

Beginning Balance	N/A
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	0
201807	0	0
201808	0	0

47120 - Piedmont (Gov) - SC

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	0
201802	0	0
201803	0	0
201804	0	0
201805	0	0
201806	0	0
201807	0	0
201808	0	0
201809	0	0
201810	0	0

47126 - PNG Delivery - SC

Beginning Balance	20,929,021.44
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Fiscal Year and Period	Period Activity	Ending Balance
201801	(201,389.77)	25,120,294.31
201802	2,239,840.07	27,360,134.38
201803	951,852.27	28,311,986.65
201804	1,548,534.87	29,860,521.52
201805	760,555.53	30,621,077.05
201806	(7,061.74)	30,614,015.31
201807	2,342,930.34	32,956,945.65
201808	2,360,766.45	35,317,712.10
201809	(13,861,382.63)	21,456,329.47
201810	(527,308.03)	20,929,021.44

47136 - PNG Delivery - TN

Beginning Balance	45,398,300.73
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Fiscal Year and Period	Period Activity	Ending Balance
201801	(3,134,210.77)	14,653,753.92
201802	2,290,855.67	16,944,609.59
201803	3,207,133.93	20,151,743.52
201804	605,251.40	20,756,994.92
201805	2,723,714.57	23,480,709.49
201806	2,719,534.88	26,200,244.37
201807	4,664,083.33	30,864,327.70
201808	3,999,741.96	34,864,069.66
201809	5,046,579.95	39,910,649.61
201810	5,487,651.12	45,398,300.73

47141 - PNG RU Gas Gov Special - 2 Sta

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GENERAL LEDGER SUPPORT FOR GAS PLANT, CWIP AND ACCUMULATED DEPRECIATION ACCOUNT BALANCES AT 10/31/18

Beginning Balance	643,853.78
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Fiscal Year and Period	Period Activity	Ending Balance
201807	232,911.99	232,911.99
201808	224,939.34	457,851.33
201809	47,682.22	505,533.55
201810	138,320.21	643,853.78

47146 - PNG Delivery - 2 State

Beginning Balance	38,288,645.92
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Fiscal Year and Period	Period Activity	Ending Balance
201801	496,410.04	3,907,680.29
201802	1,473,883.93	5,381,564.22
201803	(179,870.42)	5,201,693.80
201804	3,878,596.16	9,080,289.96
201805	4,829,548.57	13,909,838.53
201806	4,560,637.26	18,470,475.79
201807	6,409,222.64	24,879,698.43
201808	2,244,766.79	27,124,465.22
201809	1,677,529.09	28,801,994.31
201810	9,486,651.61	38,288,645.92

47148 - PNG Other - 2 State

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	2,700.00
201802	0	2,700.00
201803	0	2,700.00
201804	(2,700.00)	0
201805	0	0
201806	0	0
201807	0	0
201808	0	0
201809	0	0
201810	0	0

47150 - Piedmont (Gov) - 3 State

Beginning Balance	1,118,949.85
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Fiscal Year and Period	Period Activity	Ending Balance
201801	(2,407,886.70)	9,785,268.33
201802	10,665.36	9,796,133.71
201803	(3,765,287.96)	6,030,845.73
201804	(2,643.59)	6,028,202.14
201805	77,701.36	6,105,903.50
201806	6,065.11	6,111,968.61
201807	(5,029,109.42)	1,082,859.19
201808	103,685.26	1,186,544.45
201809	39,798.38	1,226,342.83
201810	(107,392.98)	1,118,949.85

47151 - PNG RU Gas Gov Special - 3 Sta

Beginning Balance	9,371,207.18
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Fiscal Year and Period	Period Activity	Ending Balance
201801	75,165.00	3,736,622.15
201802	380,174.73	4,116,796.88
201803	223,486.29	4,340,283.17
201804	234,533.89	4,574,817.06
201805	2,395,057.28	6,969,874.34
201806	481,687.85	7,451,562.19
201807	(655,774.77)	6,795,787.42
201808	895,153.08	7,690,940.50
201809	339,189.96	8,030,130.46
201810	1,341,076.72	9,371,207.18

47156 - PNG Delivery - 3 State

Beginning Balance	5,094,171.73
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Fiscal Year and Period	Period Activity	Ending Balance
201801	(395,572.51)	791,273.37
201802	1,388,766.24	2,180,039.61
201803	(58,424.78)	2,121,614.83
201804	177,841.67	2,299,256.50
201805	210,891.88	2,510,148.38
201806	6,950,721.96	9,460,870.34
201807	(6,199,732.42)	3,261,137.92
201808	134,719.12	3,395,857.04
201809	363,557.30	3,759,414.34
201810	1,334,757.39	5,094,171.73

47157 - PNG Customer - 3 State

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	0
201802	0	0
201803	0	0
201804	0	0
201805	0	0
201806	0	0
201807	0	0
201808	0	0
201809	0	0
201810	0	0

47158 - PNG Other - 3 State

Beginning Balance	617,311.49
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Fiscal Year and Period	Period Activity	Ending Balance
201803	388,316.93	388,316.93
201804	22,242.68	410,559.61
201805	21,989.78	432,549.39
201806	520,329.96	952,879.35
201807	13,458.74	966,338.09
201808	5,222.00	971,560.09
201809	(356,298.73)	615,261.36
201810	2,050.13	617,311.49

0108000 - Accumulated DD&A-PP&E

47106 - PNG Delivery - NC

Beginning Balance	(937,701,775.06)
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Fiscal Year and Period	Period Activity	Ending Balance
201801	(8,979,023.75)	(869,662,455.68)
201802	(25,010,304.06)	(894,672,759.74)
201803	(4,832,809.57)	(899,505,569.31)
201804	(6,805,217.81)	(906,310,787.12)
201805	(6,678,135.67)	(912,988,922.79)
201806	(6,553,438.69)	(919,543,361.48)
201807	(6,198,511.47)	(925,741,872.95)
201808	(6,726,281.72)	(932,468,154.67)
201809	(2,028,323.25)	(934,496,477.92)
201810	(3,205,297.14)	(937,701,775.06)

47126 - PNG Delivery - SC

Beginning Balance	(154,383,575.56)
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Fiscal Year and Period	Period Activity	Ending Balance
201801	(1,577,706.20)	(144,546,703.36)
201802	(4,434,996.69)	(148,981,700.05)
201803	(575,829.18)	(149,557,529.23)

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201804	(802,839.24)	(150,360,368.47)
201805	(793,199.47)	(151,153,567.94)
201806	(851,893.59)	(152,005,461.53)
201807	(727,226.04)	(152,732,687.57)
201808	(951,742.59)	(153,684,430.16)
201809	222,934.43	(153,461,495.73)
201810	(922,079.83)	(154,383,575.56)

47136 - PNG Delivery - TN

Beginning Balance	(274,216,134.92)
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Fiscal Year and Period	Period Activity	Ending Balance
201801	(2,644,014.90)	(258,626,279.18)
201802	(5,509,856.52)	(264,136,135.70)
201803	(1,322,771.72)	(265,458,907.42)
201804	(1,369,760.33)	(266,828,667.75)
201805	(1,468,811.95)	(268,297,479.70)
201806	(1,569,938.69)	(269,867,418.39)
201807	(1,578,525.64)	(271,445,944.03)
201808	(1,676,184.60)	(273,122,128.63)
201809	194,245.84	(272,927,882.79)
201810	(1,288,252.13)	(274,216,134.92)

47146 - PNG Delivery - 2 State

Beginning Balance	(42,343,508.05)
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Fiscal Year and Period	Period Activity	Ending Balance
201801	(221,230.46)	(40,579,408.92)
201802	(218,962.44)	(40,798,371.36)
201803	(188,410.45)	(40,986,781.81)
201804	(219,435.97)	(41,206,217.78)
201805	(220,324.64)	(41,426,542.42)
201806	(220,686.17)	(41,647,228.59)
201807	(221,376.05)	(41,868,604.64)
201808	(222,473.96)	(42,091,078.62)
201809	(88,530.77)	(42,179,609.39)
201810	(163,898.66)	(42,343,508.05)

47150 - Piedmont (Gov) - 3 State

Beginning Balance	(109,956,491.46)
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Fiscal Year and Period	Period Activity	Ending Balance
201801	(1,245,835.22)	(98,905,697.48)
201802	(1,268,613.94)	(100,174,511.40)
201803	(1,272,230.77)	(101,446,742.17)
201804	(1,292,988.68)	(102,739,730.85)
201805	(1,619,553.34)	(104,359,284.19)
201806	(1,293,221.31)	(105,652,505.50)
201807	(1,293,437.00)	(106,945,942.50)
201808	(1,317,827.03)	(108,263,769.53)
201809	(375,360.95)	(108,639,130.48)
201810	(1,317,360.98)	(109,956,491.46)

47151 - PNG RU Gas Gov Special - 3 Sta

Beginning Balance	(9,019.65)
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Fiscal Year and Period	Period Activity	Ending Balance
201808	(3,006.55)	(3,006.55)
201809	(3,006.55)	(6,013.10)
201810	(3,006.55)	(9,019.65)

47156 - PNG Delivery - 3 State

Beginning Balance	(9,917,195.15)
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Fiscal Year and Period	Period Activity	Ending Balance
201801	3,901,327.82	(37,424,610.22)
201802	25,127,566.46	(12,297,043.76)
201803	(218,108.76)	(12,515,152.52)
201804	(328,774.12)	(12,843,926.64)
201805	(397,584.16)	(13,241,510.80)
201806	(402,507.54)	(13,644,018.34)

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201807	(176,319.81)	(13,820,338.15)
201808	808,586.63	(13,011,751.52)
201809	2,906,126.56	(10,105,624.96)
201810	188,429.81	(9,917,195.15)

47157 - PNG Customer - 3 State

Beginning Balance	(26,935,923.35)
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	(26,935,923.35)
201802	0	(26,935,923.35)
201803	0	(26,935,923.35)
201804	0	(26,935,923.35)
201805	0	(26,935,923.35)
201806	0	(26,935,923.35)
201807	0	(26,935,923.35)
201808	0	(26,935,923.35)
201809	0	(26,935,923.35)
201810	0	(26,935,923.35)

0108301 - Accum Depreciation COR

47106 - PNG Delivery - NC

Beginning Balance	(362,828,596.81)
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Fiscal Year and Period	Period Activity	Ending Balance
201801	(1,382,148.58)	(350,965,448.31)
201802	(1,343,121.47)	(352,308,569.78)
201803	(1,389,071.09)	(353,697,640.87)
201804	(1,347,331.71)	(355,044,972.58)
201805	(1,397,144.11)	(356,442,116.69)
201806	(1,386,997.68)	(357,829,114.37)
201807	(1,043,806.40)	(358,872,920.77)
201808	(1,327,695.18)	(360,200,615.95)
201809	(1,425,630.08)	(361,626,246.03)
201810	(1,202,350.78)	(362,828,596.81)

47126 - PNG Delivery - SC

Beginning Balance	(67,242,333.65)
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Fiscal Year and Period	Period Activity	Ending Balance
201801	(194,222.93)	(65,580,934.08)
201802	(186,449.94)	(65,747,384.02)
201803	(195,105.46)	(65,942,489.48)
201804	(195,284.28)	(66,137,773.76)
201805	(195,884.59)	(66,333,658.35)
201806	(196,069.75)	(66,529,728.10)
201807	(198,272.26)	(66,728,000.36)
201808	(198,781.28)	(66,926,781.64)
201809	(198,406.36)	(67,125,188.00)
201810	(117,145.65)	(67,242,333.65)

47136 - PNG Delivery - TN

Beginning Balance	(148,627,121.78)
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Fiscal Year and Period	Period Activity	Ending Balance
201801	(541,350.49)	(143,946,765.31)
201802	(534,244.86)	(144,481,010.17)
201803	(542,591.37)	(145,023,601.54)
201804	(546,898.77)	(145,570,500.31)
201805	(544,192.37)	(146,114,692.68)
201806	(551,620.22)	(146,666,312.90)
201807	(558,322.41)	(147,224,635.31)
201808	(559,407.33)	(147,784,042.64)
201809	(556,033.48)	(148,340,076.12)
201810	(287,045.66)	(148,627,121.78)

47146 - PNG Delivery - 2 State

GENERAL LEDGER SUPPORT FOR GAS PLANT, CWIP AND ACCUMULATED DEPRECIATION ACCOUNT BALANCES AT 10/31/18

Beginning Balance	221,543.56
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Fiscal Year and Period	Period Activity	Ending Balance
201801	(6,474.55)	282,135.99
201802	(6,474.55)	275,661.44
201803	(6,474.55)	269,186.89
201804	(6,494.02)	262,692.87
201805	(6,493.68)	256,199.19
201806	(6,493.70)	249,705.49
201807	(7,035.91)	242,669.58
201808	(7,035.91)	235,633.67
201809	(7,035.91)	228,597.76
201810	(7,054.20)	221,543.56

47150 - Piedmont (Gov) - 3 State

Beginning Balance	1,049.72
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	1,049.72
201802	0	1,049.72
201803	0	1,049.72
201804	0	1,049.72
201805	0	1,049.72
201806	0	1,049.72
201807	0	1,049.72
201808	0	1,049.72
201809	0	1,049.72
201810	0	1,049.72

47156 - PNG Delivery - 3 State

Beginning Balance	375,626.04
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Fiscal Year and Period	Period Activity	Ending Balance
201801	(295.06)	458,088.56
201802	(60,905.70)	397,182.86
201803	(6,616.92)	390,565.94
201804	(1,890.01)	388,675.93
201805	(9,078.26)	379,597.65
201806	(758.79)	378,838.86
201807	1,754.93	380,593.79
201808	(2,776.36)	377,817.43
201809	(863.64)	376,953.79
201810	(1,327.75)	375,626.04

0111100 - Acc Prov-Amor Plt in Ser

47106 - PNG Delivery - NC

Beginning Balance	(3,088,881.23)
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	(3,088,881.23)
201802	0	(3,088,881.23)
201803	0	(3,088,881.23)
201804	0	(3,088,881.23)
201805	0	(3,088,881.23)
201806	0	(3,088,881.23)
201807	0	(3,088,881.23)
201808	0	(3,088,881.23)
201809	0	(3,088,881.23)
201810	0	(3,088,881.23)

47126 - PNG Delivery - SC

Beginning Balance	(146,198.92)
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	(146,198.92)
201802	0	(146,198.92)

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201803	0	(146,198.92)
201804	0	(146,198.92)
201805	0	(146,198.92)
201806	0	(146,198.92)
201807	0	(146,198.92)
201808	0	(146,198.92)
201809	0	(146,198.92)
201810	0	(146,198.92)

47136 - PNG Delivery - TN

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	0
201802	0	0
201803	0	0
201804	0	0
201805	0	0
201806	0	0
201807	0	0
201808	0	0
201809	0	0
201810	0	0

47138 - PNG Other - TN

Beginning Balance	(139,221.87)
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	(139,221.87)
201802	0	(139,221.87)
201803	0	(139,221.87)
201804	0	(139,221.87)
201805	0	(139,221.87)
201806	0	(139,221.87)
201807	0	(139,221.87)
201808	0	(139,221.87)
201809	0	(139,221.87)
201810	0	(139,221.87)

0271000 - NARUC CIAC TN 2017

47106 - PNG Delivery - NC

Beginning Balance	N/A
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	0

47136 - PNG Delivery - TN

Beginning Balance	(5,828,754.34)
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Fiscal Year and Period	Period Activity	Ending Balance
201801	0	(5,828,754.34)
201802	0	(5,828,754.34)
201803	0	(5,828,754.34)
201804	0	(5,828,754.34)
201805	0	(5,828,754.34)
201806	0	(5,828,754.34)
201807	0	(5,828,754.34)
201808	0	(5,828,754.34)
201809	0	(5,828,754.34)
201810	0	(5,828,754.34)

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GENERAL LEDGER SUPPORT FOR GAS PLANT, CWIP AND ACCUMULATED DEPRECIATION ACCOUNT BALANCES AT 10/31/19

0101000 - Property, Plant, & Equipment

47106 - PNG Delivery - NC

Beginning Balance 4,210,766,853.28

Fiscal Year and Period	Period Activity	Ending Balance
201901	5,036,509.11	3,833,223,927.93
201902	48,294,220.72	3,881,518,148.65
201903	93,398,215.14	3,974,916,363.79
201904	4,825,491.58	3,979,741,855.37
201905	4,384,332.27	3,984,126,187.64
201906	20,230,967.86	4,004,359,155.50
201907	115,003,754.02	4,119,362,909.52
201908	49,292,741.19	4,168,655,650.71
201909	17,328,071.54	4,185,983,722.25
201910	24,783,131.03	4,210,766,853.28

47126 - PNG Delivery - SC

Beginning Balance 532,958,913.99

Fiscal Year and Period	Period Activity	Ending Balance
201901	245,048.10	467,071,407.30
201902	2,369,904.74	469,441,312.04
201903	1,820,977.27	471,262,289.31
201904	339,825.90	471,602,115.21
201905	412,337.95	472,014,453.16
201906	1,486,173.63	473,500,626.79
201907	608,547.27	474,109,174.05
201908	2,354,174.67	476,463,348.72
201909	12,481,208.45	488,944,557.17
201910	44,014,356.83	532,958,913.99

47136 - PNG Delivery - TN

Beginning Balance 1,009,544,410.67

Fiscal Year and Period	Period Activity	Ending Balance
201901	2,734,928.30	953,496,931.22
201902	6,780,244.20	960,279,175.42
201903	2,087,460.67	962,366,636.08
201904	3,206,181.08	965,572,817.16
201905	4,360,209.65	969,942,026.81
201906	965,913.46	970,907,940.27
201907	4,120,456.86	975,028,396.12
201908	24,234,697.60	999,263,093.73
201909	(970,885.26)	998,292,208.47
201910	11,252,202.20	1,009,544,410.67

47138 - PNG Other - TN

Beginning Balance 139,221.87

Fiscal Year and Period	Period Activity	Ending Balance
201901	0	139,221.87
201902	0	139,221.87
201903	0	139,221.87
201904	0	139,221.87
201905	0	139,221.87
201906	0	139,221.87
201907	0	139,221.87
201908	0	139,221.87
201909	0	139,221.87
201910	0	139,221.87

47146 - PNG Delivery - 2 State

Beginning Balance 115,773,916.86

Fiscal Year and Period	Period Activity	Ending Balance
201901	(3,875.80)	115,063,289.60
201902	(13,951.54)	115,049,338.06
201903	1,275,837.31	116,325,175.37
201904	(512.91)	116,324,662.46
201905	(14,719.00)	116,309,943.46
201906	(1,078,483.37)	115,231,460.09
201907	520,395.52	115,751,855.61
201908	27,194.35	115,779,049.96

SUMMARY OF PLANT RELATED BALANCES AT 10/31/19	NORTH CAROLINA	SOUTH CAROLINA	TENNESSEE	2-STATE & 3-STATE JOINT PROPERTY	TOTAL PIEDMONT
Piedmont Account 0101000 at 10/31/19	\$ 4,210,766,853.28	\$ 532,958,913.99	\$ 1,009,683,632.54	\$ 373,075,054.97	\$ 6,126,484,454.78
Piedmont Account 0106000 at 10/31/19	1,190,850,842.91	113,639,383.21	276,635,133.25	118,125,648.90	1,699,251,008.27
Piedmont Plant in Service at 10/31/19	\$ 5,401,617,696.19	\$ 646,598,297.20	\$ 1,286,318,765.79	\$ 491,200,703.87	\$ 7,825,735,463.05
Piedmont Account 0107000/0107004 CWIP at 10/31/19	\$ 322,994,321.67	\$ 13,565,114.27	\$ 49,100,503.69	\$ 133,329,641.98	\$ 518,989,581.61
Total Piedmont Account 0108000 at 10/31/19	\$ (1,020,883,848.12)	\$ (163,511,203.86)	\$ (289,673,859.47)	\$ (181,049,472.44)	\$ (1,655,118,383.89)
Total Piedmont Account 0111100 at 10/31/19	(3,088,881.23)	(146,198.92)	(139,221.87)	-	(3,374,302.02)
Total Piedmont Account 0108301 at 10/31/19	(379,543,773.94)	(69,539,531.77)	(154,556,175.44)	548,247.55	(603,100,233.60)
Total Piedmont Accumulated Depreciation at 10/31/19	\$ (1,023,972,729.35)	\$ (163,657,402.78)	\$ (289,813,081.34)	\$ (181,049,472.44)	\$ (1,658,492,685.91)

SNAPSHOT OF PIEDMONT BALANCE SHEET AT 10/31/19 - PROPERTY, PLANT AND EQUIPMENT SECTION

Piedmont Regulatory Reporting						
Piedmont Regulatory Reporting Consolidating Balance Sheet (Expanded) October 2019						
	PNG NC	PNG SC	PNG TN	PNG 2STATE	PNG 3STATE	PIEDMONT
ASSETS						
Property, Plant and Equipment						
0105100 - Plt Held For Future Use - Wo Sys	7,261,599	0	0	0	(8,205)	7,253,395
0107000 - SCHM Cwip	322,994,114	13,565,114	49,100,504	87,573,091	30,140,920	503,373,743
0107004 - SCHM CWIP (SOFTWARE)	208	0	0	0	15,615,631	15,615,839
1717_PPE_CIP - Construction in Progress	330,255,920	13,565,114	49,100,504	87,573,092	45,748,346	526,242,976
0101000 - Property Plant and Equipment	4,210,766,853	532,958,914	1,009,683,633	115,773,917	257,301,138	6,126,484,455
0101499 - Asset Retirement Obligations	0	0	5,710	0	0	5,710
0271000 - NARUC CIAC TN 2017	0	0	(5,828,754)	0	0	(5,828,754)
1718_PPE_OTHER - Other	4,210,766,853	532,958,914	1,003,860,589	115,773,917	257,301,138	6,120,681,411
0106000 - Comp Const Unclassified	1,190,850,843	113,639,383	276,635,133	85,123,610	33,002,039	1,699,251,008
1719_PPE_REG_PLT_ELE - Reg Plant- Elec gen, dist a	1,190,850,843	113,639,383	276,635,133	85,123,610	33,002,039	1,699,251,008
0121000 - NonUtil Prop - General	499,487	28,163	182,317	0	0	709,968
1721_PPE_NL_PRT_OTH - Unreg Plant - Other Bldgs a	499,487	28,163	182,317	0	0	709,968
Cost	5,732,373,104	660,191,574	1,329,778,543	288,470,618	336,051,524	8,346,865,363
0108499 - Aro Asset Accum Depreciation	38,819	8,211	(1,350)	0	0	45,680
1732_ACC_DDA_ARO - Acc Dda Asset Retirement Obli	38,819	8,211	(1,350)	0	0	45,680
0108000 - Accumulated DDanda - Ppande	(1,020,883,848)	(163,511,204)	(289,673,859)	(44,418,240)	(136,631,232)	(1,655,118,384)
0108600 - SCHM Retirement Wip	(8,131,032)	2,444,381	4,419,157	977,959	(68,634)	(358,169)
0111100 - Acc Prov - Amor Plt in Ser	(3,088,881)	(146,199)	(139,222)	0	0	(3,374,302)
1734_ACC_DDA_REG - Accumulated Depr Reg	(1,032,103,762)	(161,213,022)	(285,393,924)	(43,440,281)	(136,699,866)	(1,658,850,855)
0122000 - DDanda - NonUtil Prop - Gen	(499,487)	(28,163)	(182,317)	0	0	(709,968)

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201909	24,211.10	115,803,281.12
201910	(29,344.26)	115,773,936.86

47150 - Piedmont (Gov) - 3 State

Beginning Balance	185,201,120.58
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Fiscal Year and Period	Period Activity	Ending Balance
201901	(2,985.71)	207,084,317.69
201902	(511,483.85)	206,552,833.84
201903	(21,380,068.86)	185,172,764.98
201904	12,594.60	185,185,359.58
201905	(1.00)	185,185,358.58
201906	(15.79)	185,185,342.79
201907	(506.26)	185,184,836.54
201908	15,927.98	185,200,764.52
201909	(10,816.22)	185,189,948.31
201910	11,172.28	185,201,120.58

47156 - PNG Delivery - 3 State

Beginning Balance	54,378,282.18
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Fiscal Year and Period	Period Activity	Ending Balance
201901	(91,922.40)	60,242,532.99
201902	30,920.35	60,273,453.34
201903	426,314.03	60,699,767.36
201904	159,156.96	60,858,924.32
201905	12,832.08	60,871,756.40
201906	(43,812.56)	60,827,943.84
201907	(19,286.64)	60,808,657.20
201908	(3,278,485.12)	57,530,172.09
201909	198,512.63	57,728,684.72
201910	(3,350,402.54)	54,378,282.18

47157 - PNG Customer - 3 State

Beginning Balance	17,721,735.35
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	17,721,735.35
201902	0	17,721,735.35
201903	0	17,721,735.35
201904	0	17,721,735.35
201905	0	17,721,735.35
201906	0	17,721,735.35
201907	0	17,721,735.35
201908	0	17,721,735.35
201909	0	17,721,735.35
201910	0	17,721,735.35

1739_ACC_DUA_NK - Accumulated Depr NonReg	(499,487)	(28,163)	(182,317)	U	U	(709,968)
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Net Property Plant and Equipment

Net Property Plant and Equipment	4,699,808,674	498,958,600	1,044,200,951	245,030,337	199,351,658	6,687,350,220
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0108301 - Accum Depreciation COR	379,543,774	69,539,532	154,565,175	(122,412)	(425,835)	603,100,234
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0106000 - Comp Const Unclassified

47106 - PNG Delivery - NC

Beginning Balance	1,190,850,842.91
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Fiscal Year and Period	Period Activity	Ending Balance
201901	19,933,223.66	1,070,815,261.60
201902	7,028,898.83	1,077,844,160.43
201903	(60,516,333.71)	1,017,327,826.72
201904	52,194,236.20	1,069,522,062.92
201905	36,592,854.95	1,106,114,917.87
201906	22,088,466.84	1,128,203,384.71
201907	(88,459,704.44)	1,039,743,680.27
201908	28,791,204.62	1,068,534,884.89
201909	41,436,118.97	1,109,971,003.86
201910	80,879,839.05	1,190,850,842.91

47108 - PNG Other - NC

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	0
201902	0	0
201903	0	0
201904	0	0
201905	0	0
201906	0	0
201907	0	0

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201908	0	0
201909	0	0
201910	0	0

47126 - PNG Delivery - SC

Beginning Balance	113,639,383.21
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Fiscal Year and Period	Period Activity	Ending Balance
201901	2,109,707.96	144,890,047.64
201902	1,209,146.32	146,099,193.96
201903	(402,769.66)	145,696,424.30
201904	9,914,626.21	155,611,050.51
201905	3,227,160.57	158,838,211.08
201906	1,211,197.60	160,049,408.68
201907	3,013,037.59	163,062,446.27
201908	118,396.05	163,180,842.32
201909	(12,263,801.96)	150,917,040.36
201910	(37,277,657.15)	113,639,383.21

47128 - PNG Other - SC

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	0
201902	0	0
201903	0	0
201904	0	0
201905	0	0
201906	0	0
201907	0	0
201908	0	0
201909	0	0
201910	0	0

47136 - PNG Delivery - TN

Beginning Balance	276,635,133.25
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Fiscal Year and Period	Period Activity	Ending Balance
201901	2,539,893.91	224,556,333.77
201902	(2,823,298.57)	221,733,035.20
201903	1,027,459.22	222,760,494.42
201904	4,451,713.51	227,212,207.93
201905	27,163,940.55	254,376,148.48
201906	2,964,656.02	257,338,904.50
201907	2,679,086.51	260,017,991.01
201908	(3,380,862.81)	256,637,128.20
201909	11,807,646.74	268,444,774.94
201910	8,190,358.31	276,635,133.25

47138 - PNG Other - TN

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	0
201902	0	0
201903	0	0
201904	0	0
201905	0	0
201906	0	0
201907	0	0
201908	0	0
201909	0	0
201910	0	0

47146 - PNG Delivery - 2 State

Beginning Balance	85,123,609.78
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Fiscal Year and Period	Period Activity	Ending Balance
201901	951,485.30	28,394,366.43
201902	724,154.07	29,118,520.50
201903	(33,097.34)	29,085,423.16
201904	(1,480,688.99)	27,604,734.17
201905	1,187,851.90	28,792,586.07
201906	56,075,074.70	84,867,660.77
201907	601,269.35	85,468,930.12
201908	(1,022,583.33)	84,446,346.79
201909	179,428.94	84,625,775.73
201910	497,834.05	85,123,609.78

47150 - Piedmont (Gov) - 3 State

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Beginning Balance	14,320,542.75
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Fiscal Year and Period	Period Activity	Ending Balance
201901	863,766.49	14,534,571.19
201902	13,295.69	14,547,866.88
201903	457,481.58	15,005,348.46
201904	(948,229.81)	14,057,118.65
201905	232,367.13	14,289,485.78
201906	3,580.88	14,293,066.66
201907	27,476.09	14,320,542.75
201908	0	14,320,542.75
201909	0	14,320,542.75
201910	0	14,320,542.75

47151 - PNG RU Gas Gov Special - 3 Sta

Beginning Balance	2,907,265.94
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	942,001.50
201902	0	942,001.50
201903	0	942,001.50
201904	0	942,001.50
201905	0	942,001.50
201906	0	942,001.50
201907	54,455.57	996,457.07
201908	0	996,457.07
201909	1,910,808.87	2,907,265.94
201910	0	2,907,265.94

47156 - PNG Delivery - 3 State

Beginning Balance	15,774,230.43
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Fiscal Year and Period	Period Activity	Ending Balance
201901	1,461,758.80	7,306,171.37
201902	170,640.46	7,476,811.83
201903	1,506,196.07	8,983,007.90
201904	2,890,126.84	11,873,134.74
201905	(217,819.09)	11,655,315.65
201906	345,458.30	12,000,773.95
201907	1,045,172.55	13,045,946.50
201908	667,439.53	13,713,386.03
201909	960,650.89	14,674,036.92
201910	1,100,193.51	15,774,230.43

47158 - PNG Other - 3 State

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	0
201902	0	0
201903	0	0
201904	0	0
201905	0	0
201906	0	0
201907	0	0
201908	0	0
201909	0	0
201910	0	0

0107000 - SCHM Cwip

47101 - Piedmont Natural Gas Co Inc.

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	5,134,177.03
201902	0	5,134,177.03
201903	(5,134,177.03)	0
201904	0	0
201905	0	0
201906	0	0
201907	0	0
201908	0	0
201909	0	0
201910	0	0

GENERAL LEDGER SUPPORT FOR GAS PLANT, CWIP AND ACCUMULATED DEPRECIATION ACCOUNT BALANCES AT 10/31/19

47106 - PNG Delivery - NC

Beginning Balance	322,988,374.56
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Fiscal Year and Period	Period Activity	Ending Balance
201901	21,750,507.59	250,310,027.89
201902	(8,946,109.55)	241,363,919.34
201903	21,134,089.15	262,498,008.49
201904	15,729,865.40	278,227,873.98
201905	18,620,848.99	296,848,722.97
201906	25,280,831.69	322,129,554.66
201907	30,297,823.45	352,427,378.11
201908	(19,146,937.74)	333,280,440.37
201909	19,247,183.87	352,527,624.24
201910	(29,539,249.68)	322,988,374.56

47110 - Piedmont (Gov) - NC

Beginning Balance	5,739.14
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	5,739.14
201902	0	5,739.14
201903	0	5,739.14
201904	0	5,739.14
201905	0	5,739.14
201906	0	5,739.14
201907	0	5,739.14
201908	0	5,739.14
201909	0	5,739.14
201910	0	5,739.14

47120 - Piedmont (Gov) - SC

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	0
201902	0	0
201903	0	0
201904	0	0
201905	0	0
201906	0	0
201907	0	0
201908	0	0
201909	0	0
201910	0	0

47126 - PNG Delivery - SC

Beginning Balance	13,565,114.27
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Fiscal Year and Period	Period Activity	Ending Balance
201901	1,215,785.15	23,978,565.20
201902	(1,609,744.59)	22,368,820.62
201903	754,609.39	23,133,430.01
201904	(7,643,206.54)	15,490,223.47
201905	(128,612.17)	15,361,611.30
201906	454,980.14	15,816,591.44
201907	(867,671.51)	14,948,919.93
201908	440,225.34	15,389,145.27
201909	1,996,159.89	17,385,305.16
201910	(3,820,190.89)	13,565,114.27

47136 - PNG Delivery - TN

Beginning Balance	49,100,503.69
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Fiscal Year and Period	Period Activity	Ending Balance
201901	3,992,075.95	49,868,853.92
201902	5,657,039.32	55,525,893.24
201903	7,519,226.20	63,045,119.44
201904	7,479,844.62	70,524,964.06
201905	(22,141,314.72)	48,383,649.34
201906	5,907,611.24	54,291,260.58
201907	7,439,388.95	61,730,649.53
201908	(3,409,583.47)	58,321,066.06
201909	(3,474,192.68)	54,846,873.38
201910	(5,746,369.69)	49,100,503.69

47141 - PNG RU Gas Gov Special - 2 Sta

Beginning Balance	9,638.28
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Fiscal Year and Period	Period Activity	Ending Balance
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201901	14,433.02	731,127.81
201902	20,874.01	752,001.82
201903	9,147.49	761,149.31
201904	(772,392.58)	(11,243.27)
201905	19,179.42	7,936.15
201906	1,161.17	9,097.32
201907	540.96	9,638.28
201908	0	9,638.28
201909	0	9,638.28
201910	0	9,638.28

47146 - PNG Delivery - 2 State

Beginning Balance	87,563,452.77
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Fiscal Year and Period	Period Activity	Ending Balance
201901	1,102,398.17	50,890,390.61
201902	5,577,083.20	56,457,473.81
201903	12,923,990.28	69,381,473.09
201904	2,631,574.86	72,013,047.95
201905	19,702,990.88	91,716,038.83
201906	(37,460,623.01)	54,255,415.82
201907	4,374,212.19	58,629,628.01
201908	3,775,706.94	62,405,334.95
201909	8,150,119.73	70,555,454.68
201910	17,007,998.09	87,563,452.77

47148 - PNG Other - 2 State

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	0
201902	0	0
201903	0	0
201904	0	0
201905	0	0
201906	0	0
201907	0	0
201908	0	0
201909	0	0
201910	0	0

47150 - Piedmont (Gov) - 3 State

Beginning Balance	7,040,743.82
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Fiscal Year and Period	Period Activity	Ending Balance
201901	(704,239.27)	6,25,243.44
201902	470,529.46	1,095,772.92
201903	81,779.57	1,177,552.49
201904	52,305.90	1,229,858.39
201905	(99,701.43)	1,130,156.96
201906	47,976.94	1,178,133.90
201907	120,721.80	1,298,855.70
201908	471,132.92	1,769,988.62
201909	3,715,503.46	5,485,492.08
201910	1,555,251.74	7,040,743.82

47151 - PNG RU Gas Gov Special - 3 Sta

Beginning Balance	13,344,621.33
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Fiscal Year and Period	Period Activity	Ending Balance
201901	367,951.85	11,568,384.63
201902	637,445.40	12,205,830.03
201903	2,671,654.96	14,877,484.99
201904	621,904.26	15,499,389.25
201905	293,334.57	15,792,723.82
201906	(1,917,597.81)	13,875,126.01
201907	308,590.24	14,183,716.25
201908	208,159.06	14,391,875.31
201909	(1,315,860.09)	13,076,015.22
201910	268,606.11	13,344,621.33

47156 - PNG Delivery - 3 State

Beginning Balance	9,101,092.39
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Fiscal Year and Period	Period Activity	Ending Balance
201901	(1,477,963.80)	4,312,225.63
201902	(103,965.94)	4,208,259.69
201903	2,335,155.55	6,543,415.24
201904	2,426,980.57	8,970,395.81
201905	(2,377,916.16)	6,592,479.65

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GENERAL LEDGER SUPPORT FOR GAS PLANT, CWIP AND ACCUMULATED DEPRECIATION ACCOUNT BALANCES AT 10/31/19

201906	1,235,847.97	7,828,327.62
201907	(789,065.23)	7,039,262.39
201908	76,292.31	7,115,554.70
201909	288,787.16	7,404,341.86
201910	1,696,750.53	9,101,092.39

47157 - PNG Customer - 3 State

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	0
201902	0	0
201903	0	0
201904	0	0
201905	0	0
201906	0	0
201907	0	0
201908	0	0
201909	0	0
201910	0	0

47158 - PNG Other - 3 State

Beginning Balance	654,462.68
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Fiscal Year and Period	Period Activity	Ending Balance
201901	(2,415.14)	1,133,416.77
201902	0	1,133,416.77
201903	(536,526.83)	596,889.94
201904	0	596,889.94
201905	(1,524.17)	595,365.77
201906	471,187.75	1,066,553.52
201907	40.05	1,066,593.57
201908	1,562.11	1,068,155.68
201909	(414,648.33)	653,507.35
201910	955.33	654,462.68

0107004 - SCHM CWIP (SOFTWARE)

47106 - PNG Delivery - NC

Beginning Balance	207.97
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Fiscal Year and Period	Period Activity	Ending Balance
201906	207.97	207.97
201907	0	207.97
201908	0	207.97
201909	0	207.97
201910	0	207.97

47151 - PNG RU Gas Gov Special - 3 Sta

Beginning Balance	125,353.06
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Fiscal Year and Period	Period Activity	Ending Balance
201907	125,353.06	125,353.06
201908	0	125,353.06
201909	0	125,353.06
201910	0	125,353.06

47156 - PNG Delivery - 3 State

Beginning Balance	15,490,277.65
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Fiscal Year and Period	Period Activity	Ending Balance
201901	243,094.92	2,471,574.32
201902	303,633.51	2,775,207.83
201903	953,818.67	3,729,026.50
201904	1,027,291.50	4,756,318.00
201905	1,628,389.18	6,384,707.18
201906	1,376,747.69	7,761,454.87
201907	1,889,344.99	9,650,799.86
201908	3,501,407.21	13,152,207.07

GENERAL LEDGER SUPPORT FOR GAS PLANT, CWIP AND ACCUMULATED DEPRECIATION ACCOUNT BALANCES AT 10/31/19

201009	908,624.77	14,060,831.84
201010	1,429,445.81	15,490,277.65

0108000 - Accumulated DD&A-PP&E

47106 - PNG Delivery - NC

Beginning Balance	(1,020,883,848.12)
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Fiscal Year and Period	Period Activity	Ending Balance
201901	(6,873,692.60)	(956,213,324.81)
201902	(4,040,249.69)	(960,262,574.50)
201903	(7,236,783.27)	(967,499,357.77)
201904	(8,230,575.06)	(975,729,932.83)
201905	(6,975,039.04)	(982,704,971.87)
201906	(7,496,846.83)	(990,201,818.70)
201907	(7,940,565.21)	(998,142,383.91)
201908	(8,283,644.45)	(1,006,426,028.36)
201909	(6,553,811.37)	(1,012,979,839.73)
201910	(7,904,008.39)	(1,020,883,848.12)

47126 - PNG Delivery - SC

Beginning Balance	(163,511,203.86)
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Fiscal Year and Period	Period Activity	Ending Balance
201901	(858,976.34)	(156,693,695.64)
201902	(99,318.13)	(156,793,013.77)
201903	(883,616.42)	(157,676,630.19)
201904	(717,211.13)	(158,393,841.32)
201905	(870,468.39)	(159,264,309.71)
201906	(845,562.39)	(160,109,872.10)
201907	(872,840.13)	(160,982,712.22)
201908	(1,336,736.88)	(162,319,449.10)
201909	(283,568.68)	(162,603,017.78)
201910	(908,188.09)	(163,511,203.86)

47136 - PNG Delivery - TN

Beginning Balance	(280,673,859.47)
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Fiscal Year and Period	Period Activity	Ending Balance
201901	(1,470,914.60)	(278,019,124.61)
201902	(318,783.02)	(278,337,907.63)
201903	(1,399,948.82)	(279,736,956.44)
201904	(1,513,792.98)	(281,250,749.42)
201905	(1,229,533.36)	(282,480,282.77)
201906	(1,695,704.91)	(284,175,987.68)
201907	(1,677,016.23)	(285,853,003.90)
201908	(2,378,356.16)	(288,231,360.07)
201909	(536,447.05)	(288,767,807.12)
201910	(906,052.35)	(289,673,859.47)

47146 - PNG Delivery - 2 State

Beginning Balance	(44,418,240.27)
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Fiscal Year and Period	Period Activity	Ending Balance
201901	(233,296.57)	(43,028,336.62)
201902	(223,143.95)	(43,251,480.57)
201903	(236,924.57)	(43,488,405.14)
201904	(243,665.39)	(43,732,070.52)
201905	(225,579.70)	(43,957,650.22)
201906	834,098.98	(43,123,551.24)
201907	(309,963.87)	(43,433,515.11)
201908	(350,138.38)	(43,783,653.49)
201909	(342,065.19)	(44,125,718.69)
201910	(292,521.58)	(44,418,240.27)

47150 - Piedmont (Gov) - 3 State

Beginning Balance	(97,306,681.18)
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Fiscal Year and Period	Period Activity	Ending Balance
201901	(1,315,099.69)	(108,303,462.84)
201902	(1,319,903.45)	(109,623,366.29)
201903	19,713,151.99	(89,910,214.30)
201904	(210,131.26)	(90,120,345.56)
201905	(1,194,467.97)	(91,314,813.53)
201906	(1,195,146.27)	(92,509,959.80)
201907	(1,194,655.81)	(93,704,615.61)
201908	(1,211,188.49)	(94,915,804.10)

Piedmont Natural Gas Company, Inc.

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201909	(1,184,444.30)	(96,100,248.40)
201910	(1,206,432.79)	(97,306,681.18)

47151 - PNG RU Gas Gov Special - 3 Sta

Beginning Balance	(52,498.59)
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Fiscal Year and Period	Period Activity	Ending Balance
201901	(3,006.55)	(18,039.30)
201902	(3,006.55)	(21,045.85)
201903	(3,006.55)	(24,052.40)
201904	(3,006.55)	(27,058.95)
201905	(3,006.55)	(30,065.50)
201906	(3,006.55)	(33,072.05)
201907	(3,006.55)	(36,078.60)
201908	(3,180.36)	(39,258.96)
201909	(3,180.36)	(42,439.32)
201910	(10,059.27)	(52,498.59)

47156 - PNG Delivery - 3 State

Beginning Balance	(12,336,129.05)
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Fiscal Year and Period	Period Activity	Ending Balance
201901	(98,332.11)	(12,690,321.40)
201902	(4,630,531.42)	(17,320,852.82)
201903	(302,993.22)	(17,623,766.09)
201904	(205,204.98)	(17,828,961.01)
201905	(168,941.42)	(17,997,902.43)
201906	(105,660.15)	(18,103,562.58)
201907	(241,653.95)	(18,345,216.53)
201908	3,047,251.09	(15,297,965.45)
201909	(221,358.87)	(15,519,324.32)
201910	3,183,195.27	(12,336,129.05)

47157 - PNG Customer - 3 State

Beginning Balance	(26,935,923.35)
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	(26,935,923.35)
201902	0	(26,935,923.35)
201903	0	(26,935,923.35)
201904	0	(26,935,923.35)
201905	0	(26,935,923.35)
201906	0	(26,935,923.35)
201907	0	(26,935,923.35)
201908	0	(26,935,923.35)
201909	0	(26,935,923.35)
201910	0	(26,935,923.35)

0108301 - Accum Depreciation COR

47106 - PNG Delivery - NC

Beginning Balance	(379,543,773.94)
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Fiscal Year and Period	Period Activity	Ending Balance
201901	(1,374,809.44)	(368,825,777.99)
201902	(1,458,942.89)	(368,284,720.88)
201903	(1,485,992.51)	(369,770,713.39)
201904	(1,427,256.48)	(371,197,969.87)
201905	(1,504,604.01)	(372,702,573.88)
201906	(1,513,111.32)	(374,215,685.20)
201907	(1,513,751.85)	(375,729,437.05)
201908	(1,258,702.82)	(376,988,139.87)
201909	(1,260,591.47)	(378,248,731.34)
201910	(1,295,042.60)	(379,543,773.94)

47126 - PNG Delivery - SC

Beginning Balance	(69,539,531.77)
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Fiscal Year and Period	Period Activity	Ending Balance
201901	(174,924.51)	(67,807,476.82)
201902	(202,946.73)	(68,010,423.55)
201903	(204,444.45)	(68,214,868.00)
201904	(200,105.94)	(68,414,973.94)
201905	(205,445.16)	(68,620,419.10)
201906	(203,094.32)	(68,823,513.42)
201907	(205,022.94)	(69,028,536.36)

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201908	(187,682.74)	(69,216,219.10)
201909	(206,950.70)	(69,423,169.80)
201910	(116,361.97)	(69,539,531.77)

47136 - PNG Delivery - TN

Beginning Balance	(154,565,175.44)
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Fiscal Year and Period	Period Activity	Ending Balance
201901	(552,831.41)	(149,630,224.77)
201902	(580,488.26)	(150,210,713.03)
201903	(582,726.36)	(150,793,439.39)
201904	(580,271.39)	(151,373,710.78)
201905	(589,625.53)	(151,963,337.31)
201906	(593,540.35)	(152,556,877.66)
201907	(554,497.35)	(153,111,375.01)
201908	(593,971.03)	(153,705,346.04)
201909	(599,198.62)	(154,304,544.66)
201910	(260,630.78)	(154,565,175.44)

47146 - PNG Delivery - 2 State

Beginning Balance	122,412.27
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Fiscal Year and Period	Period Activity	Ending Balance
201901	(7,049.63)	201,040.48
201902	(7,050.59)	193,989.89
201903	(7,056.48)	186,933.41
201904	(7,077.06)	179,856.35
201905	(7,079.22)	172,777.13
201906	(7,079.23)	165,697.90
201907	(10,797.97)	154,899.93
201908	(10,872.46)	144,027.47
201909	(10,804.26)	133,223.21
201910	(10,810.94)	122,412.27

47150 - Piedmont (Gov) - 3 State

Beginning Balance	1,049.72
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	1,049.72
201902	0	1,049.72
201903	0	1,049.72
201904	0	1,049.72
201905	0	1,049.72
201906	0	1,049.72
201907	0	1,049.72
201908	0	1,049.72
201909	0	1,049.72
201910	0	1,049.72

47156 - PNG Delivery - 3 State

Beginning Balance	424,785.56
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Fiscal Year and Period	Period Activity	Ending Balance
201901	516.81	387,174.29
201902	697.36	387,871.65
201903	1,349.28	389,220.93
201904	3,801.23	393,022.16
201905	4,130.50	397,152.66
201906	4,719.23	401,871.89
201907	3,668.50	405,540.39
201908	4,719.76	410,260.15
201909	7,668.28	417,928.43
201910	6,857.13	424,785.56

0111100 - Acc Prov-Amor Plt In Ser

47106 - PNG Delivery - NC

Beginning Balance	(3,088,881.23)
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	(3,088,881.23)
201902	0	(3,088,881.23)
201903	0	(3,088,881.23)
201904	0	(3,088,881.23)
201905	0	(3,088,881.23)
201906	0	(3,088,881.23)

GENERAL LEDGER SUPPORT FOR GAS PLANT, CWIP AND ACCUMULATED DEPRECIATION ACCOUNT BALANCES AT 10/31/19

201907	0	(3,088,881.23)
201908	0	(3,088,881.23)
201909	0	(3,088,881.23)
201910	0	(3,088,881.23)

47126 - PNG Delivery - SC

Beginning Balance	(146,198.92)
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	(146,198.92)
201902	0	(146,198.92)
201903	0	(146,198.92)
201904	0	(146,198.92)
201905	0	(146,198.92)
201906	0	(146,198.92)
201907	0	(146,198.92)
201908	0	(146,198.92)
201909	0	(146,198.92)
201910	0	(146,198.92)

47136 - PNG Delivery - TN

Beginning Balance	0
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	0
201902	0	0
201903	0	0
201904	0	0
201905	0	0
201906	0	0
201907	0	0
201908	0	0
201909	0	0
201910	0	0

47138 - PNG Other - TN

Beginning Balance	(139,221.87)
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	(139,221.87)
201902	0	(139,221.87)
201903	0	(139,221.87)
201904	0	(139,221.87)
201905	0	(139,221.87)
201906	0	(139,221.87)
201907	0	(139,221.87)
201908	0	(139,221.87)
201909	0	(139,221.87)
201910	0	(139,221.87)

0271000 - NARUC CIAC TN 2017

47136 - PNG Delivery - TN

Beginning Balance	(5,828,754.34)
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Fiscal Year and Period	Period Activity	Ending Balance
201901	0	(5,828,754.34)
201902	0	(5,828,754.34)
201903	0	(5,828,754.34)
201904	0	(5,828,754.34)
201905	0	(5,828,754.34)
201906	0	(5,828,754.34)
201907	0	(5,828,754.34)
201908	0	(5,828,754.34)
201909	0	(5,828,754.34)
201910	0	(5,828,754.34)

[illegible]

	Total Piedmont CWIP Balance @ 10/31/2016	(+) Capital Expenditures	(-) Projects closed to Plant in Service	Total Piedmont CWIP Balance @ 10/31/2019
Corp	56,036,332.50	266,930,405.31	(172,921,870.43)	150,044,867.38
NC	206,533,582.89	1,612,151,939.94	(1,440,603,509.63)	378,082,013.20
SC	(55,236,142.20)	145,067,612.08	(162,687,762.44)	(72,856,292.56)
TN	21,409,134.97	310,624,424.13	(283,930,369.07)	48,103,190.03
Total Company	228,742,908.16	2,334,774,381.46	(2,060,143,511.57)	503,373,778.05

Piedmont Natural Gas Company Business Unit P0101 Balance Sheet October 31, 2016				
	ASSETS	Current Period	Same Period Prior Year	Increase (Decrease)
1	Utility Plant	6,070,056,128.73	5,596,835,009.14	473,221,119.59
2	10100 Utility Plant in Service	4,968,346,772.64	4,491,371,953.31	476,974,819.33
3	10600 Complete Constr not Classified	874,362,174.37	936,398,063.29	(62,035,888.92)
4	UPIS	5,842,708,947.01	5,427,770,016.60	414,938,930.41
5	11800 Asset Retirement Cost	3,950.27	4,159,082.89	(4,155,132.62)
6	ARC	3,950.27	4,159,082.89	(4,155,132.62)
7	10700 Construction Work in Prog-Gas	228,742,908.16	165,476,642.82	63,266,265.34
8	39999 Retainage	4,226,616.90	4,772,178.56	(545,561.66)
9	CWIP	232,969,525.06	170,250,821.38	62,718,703.68
10	27100 Contrib In Aid Of Const	(5,626,293.61)	(5,344,911.73)	(281,381.88)
11	CIAC	(5,626,293.61)	(5,344,911.73)	(281,381.88)
12				
13	less Accumulated Depreciation	1,866,469,446.41	1,773,418,048.95	93,051,397.46
14	11000 Acc Amort - Organization Costs	49,912.34	49,912.34	0.00
15	11100 Acc Amort - Franchises	769,374.77	769,374.77	0.00
16	11500 Acc Amort-Misc Intangible Plan	2,522,114.91	2,522,114.91	0.00
17	11510 Accum Amort - Cust Contracts	42,900.00	42,900.00	0.00
18	Accumulated Amortization	3,374,302.02	3,374,302.02	0.00
19	10800 Accum Depreciation-Gas Plant	1,866,830,413.94	1,769,323,948.47	97,506,465.47
20	10810 Cost of Removal	(3,736,025.77)	(2,814,472.68)	(921,553.09)
21	Accumulated Depreciation	1,863,094,388.17	1,766,509,475.79	96,584,912.38
22	11900 Accum Depr - ARC	756.22	3,534,271.14	(3,533,514.92)
23	Accumulated Depreciation - ARC	756.22	3,534,271.14	(3,533,514.92)
24				
25	Net Utility Plant in Service	4,203,586,682.32	3,823,416,960.19	380,169,722.13
26				
27	10500 Gas Plant Held for Future Use	7,750,638.33	3,154,505.46	4,596,132.87
28	Plant Held for Future Use	7,750,638.33	3,154,505.46	4,596,132.87
29				
30	Net Utility Plant	4,211,337,320.65	3,826,571,465.65	384,765,855.00

Piedmont Regulatory Reporting Piedmont Regulatory Reporting Consolidating Balance Sheet October 2019				
	ASSETS			PIEDMONT
1	Property, Plant and Equipment			
2	0105100 - Plt Held For Future Use - Wo Sys			7,253,395
3	0107000 - SCHM Cwip			503,373,743
4	0107004 - SCHM CWIP (SOFTWARE)			15,615,839
5	1717_PPE_CIP - Construction in Progress			526,242,976
6	0101000 - Property Plant and Equipment			6,126,484,455
7	0101499 - Asset Retirement Obligations			5,710
8	0271000 - NARUC CIAC TN 2017			(5,828,754)
9	1718_PPE_OTHER - Other			6,120,681,411
10	0106000 - Comp Const Unclassified			1,699,251,008
11	1719_PPE_REG_PLT_ELE - Reg Plant- Elec gen, dist a			1,699,251,008
12	0121000 - NonUtil Prop - General			709,968
13	1721_PPE_NR_PLT_OTH - Unreg Plant - Other Bldgs ai			709,968
14	Cost			8,346,865,363
15				
16	0108499 - Aro Asset Accum Depreciation			45,680
17	1732_ACC_DDA_ARO - Acc Dda Asset Retirement Obli			45,680
18	0108000 - Accumulated DDandA - Ppande			(1,655,118,384)
19	0108600 - SCHM Retirement Wip			(358,168)
20	0111100 - Acc Prov - Amor Plt in Ser			(3,374,302)
21	1734_ACC_DDA_REG - Accumulated Depr Reg			(1,658,850,855)
22	0122000 - DDandA - NonUtil Prop - Gen			(709,968)
23	1735_ACC_DDA_NR - Accumulated Depr NonReg			(709,968)
24				
25	Net Property Plant and Equipment			6,687,350,220

Total Company CWIP Activity Between November 1, 2016 and October 31, 2019

CAPITAL EXPENDITURES		North Carolina		South Carolina		Tennessee		2 State Joint Property		3 State Joint Property				Total Piedmont								
Project Category		47106		47126		47136		47141	47146		47148		47101		47150	47151	47156		47158			
BLDG-Buildings and Land	\$	35,694,251.10	\$	4,125,229.99	\$	4,004,866.13			\$	295,141.46			\$		2,231,486.29		\$	214,040.78	\$	110,476.23	\$	46,675,491.98
CMPRS-Compression		1,593,652.14																			1,593,652.14	
CNGRG-CNG Regulated		280,569.59		5,234.88		46,535.07															332,339.54	
COMP-Computer Equipment		38,409.18				237,637.11															276,046.29	
CONTGR-Contracted Growth		93,072,925.82																			93,072,925.82	
CORR-Corrosion Control		10,055,813.33		4,878,193.92		2,144,134.89															17,078,142.14	
CSNG-Casing & Remediation		25,074,498.90		657,983.37		563,120.73															26,295,603.00	
DIMP-Distribution Integrity		44,780,282.09		3,051,478.81		26,508,026.53															74,339,787.43	
FBMCN-Fort Bragg MILCON Projects		2.17																			2.17	
FBRG-Fort Bragg		6,693,284.43																			6,693,284.43	
GREIM-Government Reimbursable		1,713,925.28				(1,776,161.73)															(62,236.45)	
GRELO-Government Relocation		36,593,352.55		3,776,341.17		10,120,339.25															50,490,032.97	
ISENP- OASIS		1,511,731.48		224,461.07		372,238.43		9,638.28	774,522.00		(2,700.00)				3,176,216.76	10,039,018.95	5,527,188.55				21,632,315.52	
IS-Information Services		3,702.48													5,737,994.53		(188.39)				5,741,508.62	
LNGPL-LNG Plant		127,570.82				1,204,146.28			143,488,767.44												144,820,484.54	
MANDR-Measurement & Regulation		23,212,849.86		1,676,655.38		4,735,802.54											834,364.24				30,459,672.02	
MAS-Major Account Services		12,475,344.31		787,113.26		141,597.46															13,404,055.03	
METER-Purchased Meters, ERTS, Regulator:		11,716,295.54		2,210,791.35		2,964,359.44			7,616,076.56								12,181,475.50				36,688,998.39	
MISC-Miscellaneous Projects		9,441,848.31		766,903.98		(365,452.17)			(588,032.24)						(1,011.49)		2,789,086.61		543,986.45		12,587,329.45	
MREIM-Miscellaneous Reimbursable		763,082.02		907.21		1,036,108.30															1,800,097.53	
NSERV-New Service		55,594,130.85		11,089,774.70		29,588,413.21															96,272,318.76	
O&M-O&M Project		9,981.20													(29,618.16)						(19,636.96)	
PWRGN-Power Generation		139,535,685.27		846,585.42																	140,382,270.69	
RANDC-New Business		65,617,329.61		8,560,803.27		34,848,273.55															109,026,406.43	
REM-Removal Projects		503,642.25		31,187.84		129,154.39															663,984.48	
RSERV-Replacement Services		32,413,019.73		2,885,165.35		5,597,068.91															40,895,253.99	
SYSST-System Infrastructure		220,224,133.81		13,007,163.99		58,225,982.68															291,457,280.48	
TIMP-Transmission Integrity		369,099,600.25		6,216,919.64		30,882,917.35															406,199,437.24	
TOOLS-Tools, Equipment & Transportation		18,107,552.93		2,601,814.45		3,724,788.62											427,890.99				24,862,046.99	
TRANS-Transportation Equipment																	879,948.98				879,948.98	
SYSTEM CONVERSION (1)		396,203,472.64		77,666,903.03		95,690,527.16			(21,798,622.98)						23,528,036.32	6,271,954.07	66,649,629.61				644,211,899.85	
TOTAL COMPANY A/P ACCRUAL													(3,976,362.03)								(3,976,362.03)	
CAPITAL EXPENDITURES TOTAL	\$	1,612,151,939.94	\$	145,067,612.08	\$	310,624,424.13	\$	9,638.28	\$ 129,787,852.24	\$	(2,700.00)	\$	(3,976,362.03)	\$	34,643,104.25	\$ 16,310,973.02	\$	89,503,436.87	\$	654,462.68	\$	2,334,774,381.46
(1) Legacy Piedmont capital projects were converted to Duke's Power Plan system effective 1/1/18. Capital project charges incurred between November 1, 2016 and December 31, 2017 did not retain the project category during conversion in all cases. The System Conversion category includes projects from all categories including Casing, Corrosion, DIMP, TIMP and OASIS.																						
CLOSED TO PLANT IN SERVICE																						
BLDG-Buildings and Land	\$	(45,836,996.57)	\$	(3,430,491.29)	\$	(3,892,543.93)			\$	(295,267.83)			\$		(2,174,585.36)		\$	(161,187.00)			\$	(55,791,071.98)
CMPRS-Compression		(2,462,241.03)																				(2,462,241.03)
CNGRG-CNG Regulated		18,002.54		(32,830.59)		(53,314.18)																(68,142.23)
COMP-Computer Equipment						(255,554.85)																(255,554.85)
CONTGR-Contracted Growth		(115,073,116.78)																				(115,073,116.78)
CORR-Corrosion Control		(10,404,592.42)		(5,835,079.29)		(1,990,035.34)																(18,229,707.05)
CSNG-Casing & Remediation		(25,419,065.83)		(821,892.69)		(553,690.98)																(26,794,649.50)
DIMP-Distribution Integrity		(54,583,837.76)		(3,561,254.12)		(22,245,405.91)																(80,390,497.79)
FBMCN-Fort Bragg MILCON Projects		10.70																				10.70
FBRG-Fort Bragg		(75,620.50)																				(75,620.50)
GREIM-Government Reimbursable		(3,571,770.45)				(1,352,008.06)																(4,923,778.51)
GRELO-Government Relocation		(18,684,878.97)		(10,508,024.02)		(5,316,518.10)																(34,509,421.09)
ISENP-Information Serv Enterprise		(1,511,731.48)		(224,461.07)		(372,238.43)																(8,112,398.91)
IS-Information Services															(5,408,895.56)						(5,408,895.56)	
LNGPL-LNG Plant						(1,223,676.10)																(59,924,137.41)
MANDR-Measurement & Regulation		(22,732,258.35)		(1,897,597.49)		(4,687,808.83)																(29,317,664.67)
MAS-Major Account Services		(11,496,408.78)		(278,238.62)		(189,394.05)																(11,964,041.45)
METER-Purchased Meters, ERTS, Regulator:		(11,716,295.54)		(2,210,791.35)		(2,962,068.77)																(36,686,707.72)
MISC-Miscellaneous Projects		(5,237,522.80)		(132,640.28)		(596,509.42)																(6,818,567.71)
MREIM-Miscellaneous Reimbursable		(2,216,876.40)		(61,216.54)		(2,062,047.44)																(4,340,140.38)
NSERV-New Service		(55,593,080.85)		(10,999,826.43)		(29,292,413.73)																(95,885,321.01)
PWRGN-Power Generation		(79,694,640.23)		(845,676.61)																		(80,540,316.84)
RANDC-New Business		(56,226,679.77)		(6,182,128.10)		(31,035,434.97)																(93,444,242.84)
REM-Removal Projects		(6,615.17)																				(6,615.17)
RSERV-Replacement Services		(32,399,195.73)		(2,885,165.35)		(5,596,924.91)																(40,881,285.99)
SYSST-System Infrastructure		(172,122,696.83)		(10,119,626.55)		(38,648,921.59)																(220,891,244.97)
TIMP-Transmission Integrity		(311,294,821.71)		(16,860,290.05)		(24,857,440.86)																(353,012,552.62)
TOOLS-Tools, Equipment & Transportation		(15,737,968.48)		(1,925,113.07)		(4,068,329.23)																(23,123,719.33)
TOOLS-Tools, Shop, Garage Equipment		(243,168.10)																				(243,168.10)
TRANS-Transportation Equipment																						(803,025.93)
SYSTEM CONVERSION		(386,279,442.34)		(83,875,418.93)		(102,678,089.39)									(61,899,852.80)	(2,907,265.94)					(9,492,401.29)	
CLOSED TO PLANT IN SERVICE TOTAL	\$	(1,440,603,509.63)	\$	(162,687,762.44)	\$	(283,930,369.07)	\$	-	\$ (70,422,176.36)	\$	-	\$	-	\$	(75,281,151.04)	\$ (2,907,265.94)	\$	(24,311,277.09)	\$	-	\$	(2,060,143,511.57)
NET CWIP ACTIVITY	\$	171,548,430.31	\$	(17,620,150.36)	\$	26,694,055.06	\$	9,638.28	\$ 59,365,675.88	\$	(2,700.00)	\$	(3,976,362.03)	\$	(40,638,046.79)	\$ 13,403,707.08	\$	65,192,159.78	\$	654,462.68	\$	274,630,869.89

Schedule Detailing the Integrity Management Deferred Account Adjustment Recorded for the Month
Calculation of the IM Deferred Account Balance
Amount Due From (To) Customers per GL Account No. 0253139

No.			Nov-16	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17
1	Beginning Balance	Prior Month's IMR Report	\$ 1,443,288.57	\$ 2,412,578.11	\$ 2,852,263.29	\$ 3,406,967.94	\$ 4,546,793.18	\$ 5,342,560.25	\$ 5,758,040.03	\$ 5,940,861.38	\$ 5,968,422.37	\$ 6,059,263.95	\$ 6,179,593.07	\$ 6,250,278.53	\$ 6,573,861.54	\$ 6,697,119.67
2	IMR Revenue Recognition	Prior Annual IMR Report	1,851,810.38	2,948,059.87	3,968,987.70	3,776,922.54	2,851,853.96	1,842,916.11	1,166,798.45	826,224.16	769,291.10	775,305.08	776,117.09	1,104,271.75	2,002,041.71	3,187,226.34
3	(Collections from IM Adjustment)	see Separate Schedule	(888,136.43)	(2,516,042.28)	(3,423,398.84)	(2,648,680.97)	(2,070,489.51)	(1,444,571.37)	(1,002,035.68)	(817,046.50)	(698,262.51)	(675,136.81)	(725,907.13)	(803,142.90)	(1,902,020.12)	(3,469,548.38)
4	Ending Balance Before Interest	sum Lines 1 thru 3	2,406,962.52	2,844,595.70	3,397,852.15	4,535,209.51	5,328,157.63	5,740,904.99	5,922,802.80	5,950,039.04	6,039,450.96	6,159,432.22	6,229,803.03	6,551,407.38	6,673,883.13	6,414,797.63
5	Average Balance	(Line 1 + Line 4) / 2	1,925,125.55	2,628,586.91	3,125,057.72	3,971,088.73	4,937,475.41	5,541,732.62	5,840,421.42	5,945,450.21	6,003,936.67	6,109,348.09	6,204,698.05	6,400,842.96	6,623,872.34	6,555,958.65
6	Accrued Interest	Line 5 * Line 9	5,615.59	7,667.59	9,115.79	11,583.67	14,402.62	17,135.04	18,058.58	18,383.33	19,812.99	20,160.85	20,475.50	22,454.16	23,236.54	22,998.30
7	Ending Balance After Interest	Line 4 + Line 6	\$ 2,412,578.11	\$ 2,852,263.29	\$ 3,406,967.94	\$ 4,546,793.18	\$ 5,342,560.25	\$ 5,758,040.03	\$ 5,940,861.38	\$ 5,968,422.37	\$ 6,059,263.95	\$ 6,179,593.07	\$ 6,250,278.53	\$ 6,573,861.54	\$ 6,697,119.67	\$ 6,437,795.93
8	Applicable Annual Interest Rate	same as for ACA	0.035000	0.035000	0.035000	0.035000	0.035000	0.037100	0.037100	0.037100	0.039600	0.039600	0.039600	0.042100	0.042100	0.042100
9	Monthly Interest Rate	Line 8 / 12	0.002917	0.002917	0.002917	0.002917	0.002917	0.003092	0.003092	0.003092	0.003300	0.003300	0.003300	0.003508	0.003508	0.003508
10	Actual GL #0253139 EOM Balance	per GL	\$ 2,412,578.11	\$ 2,852,263.29	\$ 3,108,704.45	\$ 3,963,829.57	\$ 5,342,560.25	\$ 5,758,040.03	\$ 5,940,861.38	\$ 5,968,422.37	\$ 6,059,263.95	\$ 6,179,593.07	\$ 6,250,278.53	\$ 6,573,861.54	\$ 6,697,119.67	\$ 6,437,795.93
11	Variance	Line 7 - Line 10	\$ -	\$ -	\$ 298,263.49	\$ 582,963.61	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Journal Entry: To Record Revenue			Docket No. 15-00116	Docket No. 15-00116	Reflects retroactive IMR Revenue Recognition as authorized pursuant to Docket No. 16-00142. Actual JE and true-up is below on Lines 20 thru 29			Docket No. 16-00142	Docket No. 16-00142	Docket No. 16-00142	Docket No. 16-00142	Docket No. 16-00142	Docket No. 16-00142	Docket No. 16-00142	Docket No. 16-00142	Docket No. 16-00142
12	47136 0253139 GA489 PTOP		1,851,810.38	2,948,059.87	3,968,987.70	3,776,922.54	2,851,853.96	1,842,916.11	1,166,798.45	826,224.16	769,291.10	775,305.08	776,117.09	1,104,271.75	2,002,041.71	3,187,226.34
13	47136 0480000 GA489 PTOP 0526 RESVAL		(1,104,493.78)	(1,758,340.83)	(2,367,263.02)	(2,252,707.68)	(1,700,959.78)	(1,099,188.88)	(695,925.27)	(492,793.14)	(458,835.98)	(462,422.96)	(462,907.28)	(658,631.84)	(1,194,097.76)	(1,900,989.28)
14	47136 0481200 GA489 PTOP 0526 COMSTD		(578,005.57)	(920,177.93)	(1,238,324.16)	(1,178,399.83)	(889,778.43)	(574,989.83)	(364,041.12)	(257,781.94)	(240,018.82)	(241,895.18)	(242,148.54)	(344,532.78)	(624,637.01)	(994,414.62)
15	47136 0481000 GA489 PTOP 0526 INDLSL		(24,740.19)	(39,386.08)	(53,541.65)	(50,950.69)	(38,471.51)	(24,860.94)	(15,740.11)	(11,145.76)	(10,377.74)	(10,458.87)	(10,469.82)	(14,896.63)	(27,007.55)	(42,995.68)
16	47136 0483011 GA489 PTOP 0526 GASRSL		(518.51)	(825.46)	(1,111.32)	(1,057.54)	(798.52)	(516.02)	(326.70)	(231.34)	(215.40)	(217.09)	(217.31)	(309.20)	(560.57)	(892.42)
17	47136 0489000 GA489 PTOP 0526 BOTHRV		(144,052.33)	(229,329.57)	(308,747.55)	(293,806.80)	(221,845.72)	(143,360.44)	(90,765.25)	(64,271.98)	(59,843.16)	(60,310.98)	(60,374.14)	(85,901.30)	(155,738.82)	(247,934.34)
To Record Interest			-	(0)	(0)	-	-	-	0	-	0	-	-	(0)	-	-
18	47136 0253139 GA626 PTOP		5,615.59	7,667.59	9,115.79	11,583.67	14,402.62	17,135.04	18,058.58	18,383.33	19,812.99	20,160.85	20,475.50	22,454.16	23,236.54	22,998.30
19	47136 0431150 GA626 PTOP 0526		(5,615.59)	(7,667.59)	(9,115.79)	(11,583.67)	(14,402.62)	(17,135.04)	(18,058.58)	(18,383.33)	(19,812.99)	(20,160.85)	(20,475.50)	(22,454.16)	(23,236.54)	(22,998.30)
Journal Entry: To Record Revenue and Interest True-up for Authorized IMR			Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE
20	IMR Deferred True-up - 47136 0253139 GA489 PTOP						795,246.27									
21	IMR Interest True-up - 47136 0253139 GA626 PTOP						3,730.41									
To Record Revenue																
22	47136 0253139 GA489 PTOP		1,851,810.38	2,948,059.87	3,671,158.59	3,493,505.82	2,637,853.52	1,842,916.11	1,166,798.45	826,224.16	769,291.10	775,305.08	776,117.09	1,104,271.75	2,002,041.71	3,187,226.34
23	47136 0480000 GA489 PTOP 0526 RESVAL		(1,104,493.78)	(1,758,340.83)	(2,189,625.83)	(2,083,666.61)	(1,573,321.36)	(1,099,188.88)	(695,925.27)	(492,793.14)	(458,835.98)	(462,422.96)	(462,907.28)	(658,631.84)	(1,194,097.76)	(1,900,989.28)
24	47136 0481200 GA489 PTOP 0526 COMSTD		(578,005.57)	(920,177.93)	(1,145,401.49)	(1,089,973.82)	(823,010.30)	(574,989.83)	(364,041.12)	(257,781.94)	(240,018.82)	(241,895.18)	(242,148.54)	(344,532.78)	(624,637.01)	(994,414.62)
25	47136 0481000 GA489 PTOP 0526 INDLSL		(24,740.19)	(39,386.08)	(49,523.93)	(47,127.40)	(35,584.64)	(24,860.94)	(15,740.11)	(11,145.76)	(10,377.74)	(10,458.87)	(10,469.82)	(14,896.63)	(27,007.55)	(42,995.68)
26	47136 0483011 GA489 PTOP 0526 GASRSL		(518.51)	(825.46)	(1,027.92)	(978.18)	(738.60)	(516.02)	(326.70)	(231.34)	(215.40)	(217.09)	(217.31)	(309.20)	(560.57)	(892.42)
27	47136 0489000 GA489 PTOP 0526 BOTHRV		(144,052.33)	(229,329.57)	(285,579.42)	(271,759.81)	(205,198.62)	(143,360.44)	(90,765.25)	(64,271.98)	(59,843.16)	(60,310.98)	(60,374.14)	(85,901.30)	(155,738.82)	(247,934.34)
To Record Interest																
28	47136 0253139 GA626 PTOP		5,615.59	7,667.59	8,681.41	10,300.27	12,389.99	17,135.04	18,058.58	18,383.33	19,812.99	20,160.85	20,475.50	22,454.16	23,236.54	22,998.30
29	47136 0431150 GA626 PTOP 0526		(5,615.59)	(7,667.59)	(8,681.41)	(10,300.27)	(14,402.62)	(17,135.04)	(18,058.58)	(18,383.33)	(19,812.99)	(20,160.85)	(20,475.50)	(22,454.16)	(23,236.54)	(22,998.30)

No.			Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19
1	Beginning Balance	Prior Month's IMR Report	\$ 6,437,795.93	\$ 3,904,267.16	\$ 2,788,096.52	\$ 2,836,009.80	\$ 1,901,867.38	\$ 1,584,448.48	\$ 1,470,805.16	\$ 1,429,202.96	\$ 1,400,549.71	\$ 1,315,169.39	\$ 1,375,025.85	\$ 440,480.62	(\$ 1,476,834.13)	(\$ 2,533,874.91)	(\$ 4,148,478.90)	(\$ 5,640,811.30)
2	IMR Revenue Recognition	Prior Annual IMR Report	4,027,846.21	3,832,932.80	2,894,145.21	2,870,245.82	1,184,101.61	838,476.81	780,699.38	786,802.54	787,626.60	1,120,647.66	2,031,731.19	3,234,491.64	4,456,561.59	5,240,902.51	3,202,192.54	2,069,310.80
3	(Collections from IM Adjustment)	see Separate Schedule	(6,579,658.39)	(4,960,934.66)	(2,856,175.22)	(2,813,196.13)	(1,508,001.70)	(957,799.88)	(827,957.14)	(820,974.34)	(878,330.09)	(1,066,339.02)	(2,970,020.43)	(5,149,669.18)	(5,504,963.90)	(4,541,113.21)	(2,673,440.27)	(2,898,444.09)
4	Ending Balance Before Interest	sum Lines 1 thru 3	3,885,983.75	2,776,265.30	2,826,067.12	1,893,059.49	1,577,967.29	1,465,125.33	1,423,547.40	1,395,031.16	1,309,873.22	1,369,478.03	436,736.61	(1,474,696.92)	(2,525,236.44)	(4,134,086.11)	(5,619,726.63)	(6,469,944.59)
5	Average Balance	(Line 1 + Line 4)/2	5,161,889.84	3,340,266.23	2,807,081.82	2,364,534.65	1,739,917.34	1,524,786.91	1,447,176.28	1,412,117.06	1,355,211.47	1,342,323.71	905,881.23	(517,108.15)	(2,001,035.29)	(3,333,980.51)	(4,884,102.77)	(6,055,377.95)
6	Accrued Interest	Line 5 * Line 9	18,283.41	11,831.22	9,942.68	8,807.89	6,481.19	5,679.83	5,655.56	5,518.55	5,296.17	5,547.82	3,744.01	(2,137.21)	(8,638.47)	(14,392.79)	(21,084.67)	(27,503.53)
7	Ending Balance After Interest	Line 4 + Line 6	\$ 3,904,267.16	\$ 2,788,096.52	\$ 2,836,009.80	\$ 1,901,867.38	\$ 1,584,448.48	\$ 1,470,805.16	\$ 1,429,202.96	\$ 1,400,549.71	\$ 1,315,169.39	\$ 1,375,025.85	\$ 440,480.62	(\$ 1,476,834.13)	(\$ 2,533,874.91)	(\$ 4,148,478.90)	(\$ 5,640,811.30)	(\$ 6,497,448.12)
8	Applicable Annual Interest Rate	same as for ACA	0.042500	0.042500	0.042500	0.044700	0.044700	0.044700	0.04690	0.04690	0.04690	0.04960	0.049600	0.049600	0.051800	0.051800	0.051800	0.054500
9	Monthly Interest Rate	Line 8 / 12	0.003542	0.003542	0.003542	0.003725	0.003725	0.003725	0.003908	0.003908	0.003908	0.004133	0.004133	0.004133	0.004317	0.004317	0.004317	0.004542
10	Actual GL #0253139 EOM Balance	per GL	\$ 3,845,304.42	\$ 2,672,815.48	\$ 2,677,953.68	\$ 1,715,841.89	\$ 1,584,448.48	\$ 1,470,805.16	\$ 1,429,202.96	\$ 1,400,549.71	\$ 1,315,169.39	\$ 1,375,025.85	\$ 440,480.62	(\$ 1,476,834.13)	(\$ 2,963,515.67)	(\$ 4,988,824.23)	(\$ 6,793,496.04)	(\$ 7,854,885.41)
11	Variance	Line 7 - Line 10	\$ 5,862.74	\$ 115,281.04	\$ 158,056.12	\$ 186,025.49	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 429,640.76	\$ 840,345.33	\$ 1,152,684.74	\$ 1,357,437.29

					Reflects retroactive IMR Revenue Recognition as authorized pursuant to Docket No. 17-00138.								Reflects retroactive IMR Revenue Recognition as authorized pursuant to Docket No. 18-00126.				
Journal Entry: To Record Revenue					Docket No. 17-00138	Docket No. 17-00138	Docket No. 17-00138	Docket No. 17-00138	Docket No. 17-00138	Docket No. 17-00138	Docket No. 17-00138	Docket No. 17-00138	Docket No. 17-00138	Actual JE and true-up is below on Lines 20 thru 29			
12	47136 0253139 GA489 PTOP	4,027,846.21	3,832,932.80	2,894,145.82	1,870,245.82	1,184,101.61	838,476.73	780,699.38	786,802.54	787,626.60	1,120,647.66	2,031,731.19	3,234,491.64	4,456,561.59	4,240,902.01	3,202,192.54	2,069,310.80
13	47136 0480000 GA489 PTOP 0526 RESVAL	2,402,368.59	(2,286,114.44)	(1,726,184.34)	(1,115,489.42)	(706,245.56)	(500,101.07)	(465,640.34)	(469,280.51)	(469,772.01)	(668,399.09)	(1,211,805.75)	(1,929,180.19)	(2,658,071.60)	(2,529,443.60)	(1,909,915.72)	(1,234,219.73)
14	47136 0481200 GA489 PTOP 0526 COMSTD	(1,256,688.01)	(1,195,875.04)	(902,973.49)	(583,516.70)	(369,439.71)	(261,604.74)	(243,578.20)	(245,482.40)	(245,739.50)	(349,642.07)	(633,900.13)	(1,009,161.39)	(1,390,447.22)	(1,323,161.42)	(999,084.07)	(645,624.97)
15	47136 0481000 GA489 PTOP 0526 INDNLS	(54,335.65)	(51,706.26)	(39,042.03)	(25,229.61)	(15,973.53)	(11,311.05)	(10,531.63)	(10,613.96)	(10,625.08)	(15,117.53)	(27,408.06)	(43,633.29)	(60,119.01)	(57,209.77)	(43,197.58)	(27,915.00)
16	47136 0483011 GA489 PTOP 0526 GASRSL	(1,127.80)	(1,073.22)	(810.36)	(523.67)	(331.55)	(234.77)	(218.60)	(220.30)	(220.54)	(313.78)	(568.88)	(905.66)	(1,247.84)	(1,187.45)	(896.61)	(579.41)
17	47136 0489000 GA489 PTOP 0526 BOTHHRV	(313,326.16)	(298,163.84)	(225,135.60)	(145,486.42)	(92,111.26)	(65,225.10)	(60,730.61)	(61,205.37)	(61,269.47)	(87,175.19)	(158,048.37)	(251,611.11)	(346,675.92)	(329,899.77)	(249,098.56)	(160,971.69)
To Record Interest					-	-	0	-	-	-	-	-	-	(0)	-	-	-
18	47136 0253139 GA626 PTOP	18,283.41	11,831.22	9,942.68	8,807.89	6,481.19	5,679.83	5,655.56	5,518.55	5,296.17	5,547.82	3,744.01	(2,137.21)	(8,638.47)	(14,392.79)	(21,084.67)	(27,503.53)
19	47136 0431150 GA626 PTOP 0526	(18,283.41)	(11,831.22)	(9,942.68)	(8,807.89)	(6,481.19)	(5,679.83)	(5,655.56)	(5,518.55)	(5,296.17)	(5,547.82)	(3,744.01)	2,137.21	8,638.47	14,392.79	21,084.67	27,503.53
Journal Entry: To Record Revenue and Interest True-up for Authorized IMR					Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE	Actual JE
20 IMR Deferred True-up - 47136 0253139 GA489 PTOP																	
21 IMR Interest True-up - 47136 0253139 GA626 PTOP																	
To Record Revenue																	
22	47136 0253139 GA489 PTOP	3,968,987.70	3,776,922.54	2,851,853.96	1,842,916.11	1,184,101.61	838,476.73	780,699.38	786,802.54	787,626.60	1,120,647.66	2,031,731.19	3,234,491.64	4,027,846.21	3,832,932.80	2,894,145.82	1,870,245.82
23	47136 0480000 GA489 PTOP 0526 RESVAL	(2,367,263.02)	(2,252,707.68)	(1,700,959.78)	(1,099,188.88)	(706,245.56)	(500,101.07)	(465,640.34)	(469,280.51)	(469,772.01)	(668,399.09)	(1,211,805.75)	(1,929,180.19)	(2,402,368.59)	(2,286,114.44)	(1,726,184.34)	(1,115,489.42)
24	47136 0481200 GA489 PTOP 0526 COMSTD	(1,238,324.16)	(1,178,399.83)	(889,778.43)	(574,989.83)	(369,439.71)	(261,604.74)	(243,578.20)	(245,482.40)	(245,739.50)	(349,642.07)	(633,900.13)	(1,009,161.39)	(1,256,688.01)	(1,195,875.04)	(902,973.49)	(583,516.70)
25	47136 0481000 GA489 PTOP 0526 INDNLS	(53,541.65)	(50,590.69)	(38,471.51)	(24,860.94)	(15,973.53)	(11,311.05)	(10,531.63)	(10,613.96)	(10,625.08)	(15,117.53)	(27,408.06)	(43,633.29)	(54,335.65)	(51,706.26)	(39,042.03)	(25,229.61)
26	47136 0483011 GA489 PTOP 0526 GASRSL	(1,111.32)	(1,057.54)	(798.52)	(516.02)	(331.55)	(234.77)	(218.60)	(220.30)	(220.54)	(313.78)	(568.88)	(905.66)	(1,127.80)	(1,173.22)	(810.36)	(523.67)
27	47136 0489000 GA489 PTOP 0526 BOTHHRV	(308,747.55)	(293,806.80)	(221,845.72)	(143,360.44)	(92,111.26)	(65,225.10)	(60,730.61)	(61,205.37)	(61,269.47)	(87,175.19)	(158,048.37)	(251,611.11)	(313,326.16)	(298,163.84)	(225,135.60)	(145,486.42)
To Record Interest					-	-	-	-	-	-	-	-	-	-	-	-	-
28	47136 0253139 GA626 PTOP	18,179.18	11,523.18	9,459.46	8,168.23	6,481.19	5,679.83	5,655.56	5,518.55	5,296.17	5,547.82	3,744.01	(2,137.21)	(9,563.85)	(17,128.15)	(25,377.36)	(33,191.10)
29	47136 0431150 GA626 PTOP 0526	(18,179.18)	(11,523.18)	(9,459.46)	(8,168.23)	(6,481.19)	(5,679.83)	(5,655.56)	(5,518.55)	(5,296.17)	(5,547.82)	(3,744.01)	2,137.21	9,563.85	17,128.15	25,377.36	33,191.10

Schedule Detailing the Integrity Management Deferred Account Adjust
Calculation of the IM Deferred Account Balance
Amount Due From (To) Customers per GL Account No. 0253139

Line No.			May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19
1	Beginning Balance	Prior Month's IMR Report	\$ (6,497,448.12)	\$ (6,612,543.04)	\$ (6,632,296.45)	\$ (6,622,095.54)	\$ (6,560,239.87)	\$ (6,515,604.90)
2	IMR Revenue Recognition	Prior Annual IMR Report	1,310,134.87	927,722.41	863,795.36	870,548.13	871,459.90	1,239,927.01
3	(Collections from IM Adjustment)	see Separate Schedule	(1,395,524.46)	(917,464.94)	(823,291.45)	(778,554.20)	(796,930.14)	(943,638.65)
4	Ending Balance Before Interest	sum Lines 1 thru 3	(6,582,837.71)	(6,602,285.57)	(6,591,792.54)	(6,530,101.61)	(6,485,710.11)	(6,219,316.54)
5	Average Balance	(Line 1 + Line 4) /2	(6,540,142.92)	(6,607,414.31)	(6,612,044.50)	(6,576,098.58)	(6,522,974.99)	(6,367,460.72)
6	Accrued Interest	Line 5 * Line 9	(29,705.33)	(30,010.88)	(30,303.00)	(30,138.26)	(29,894.79)	(28,761.82)
7	Ending Balance After Interest	Line 4 + Line 6	\$ (6,612,543.04)	\$ (6,632,296.45)	\$ (6,622,095.54)	\$ (6,560,239.87)	\$ (6,515,604.90)	\$ (6,248,078.36)
8	Applicable Annual Interest Rate	same as for ACA	0.054500	0.054500	0.055000	0.055000	0.055000	0.054200
9	Monthly Interest Rate	Line 8 / 12	0.004542	0.004542	0.004583	0.004583	0.004583	0.004517
10	Actual GL #0253139 EOM Balance	per GL	\$ (6,612,543.04)	\$ (6,632,296.45)	\$ (6,622,095.54)	\$ (6,560,239.87)	\$ (6,515,604.90)	\$ (6,248,078.36)
11	Variance	Line 7 - Line 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

	<i>Docket No.</i> <i>18-00126</i>	<i>Docket No.</i> <i>18-00126</i>	<i>Docket No.</i> <i>18-00126</i>	<i>Docket No.</i> <i>18-00126</i>	<i>Docket No.</i> <i>18-00126</i>	<i>Docket No.</i> <i>18-00126</i>
Journal Entry: To Record Revenue						
12 47136 0253139 GA489 PTOP	1,310,134.87	927,722.41	863,795.36	870,548.13	871,459.90	1,239,927.01
13 47136 0480000 GA489 PTOP 0526 RESVAL	(781,416.85)	(553,330.76)	(515,202.10)	(519,229.73)	(519,773.54)	(739,542.07)
14 47136 0481200 GA489 PTOP 0526 COMSTD	(408,762.07)	(289,449.40)	(269,504.16)	(271,611.02)	(271,895.49)	(386,857.23)
15 47136 0481000 GA489 PTOP 0526 INDLSL	(17,673.72)	(12,514.97)	(11,652.60)	(11,743.69)	(11,755.99)	(16,726.61)
16 47136 0483011 GA489 PTOP 0526 GASRSL	(366.84)	(259.76)	(241.86)	(243.75)	(244.01)	(347.18)
17 47136 0489000 GA489 PTOP 0526 BOTHRV	(101,915.39)	(72,167.52)	(67,194.64)	(67,719.94)	(67,790.87)	(96,453.92)
	-	-	-	(0)	-	(0)
To Record Interest						
18 47136 0253139 GA626 PTOP	(29,705.33)	(30,010.88)	(30,303.00)	(30,138.26)	(29,894.79)	(28,761.82)
19 47136 0431150 GA626 PTOP 0526	29,705.33	30,010.88	30,303.00	30,138.26	29,894.79	28,761.82

	<i>Actual JE</i>	<i>Actual JE</i>	<i>Actual JE</i>	<i>Actual JE</i>	<i>Actual JE</i>	<i>Actual JE</i>
Journal Entry: To Record Revenue and Interest True-up for Authorized IA						
20 IMR Deferred True-up - 47136 0253139 GA489 PTOP	1,343,796.29					
21 IMR Interest True-up - 47136 0253139 GA626 PTOP	13,641.00					

To Record Revenue						
22 47136 0253139 GA489 PTOP	1,310,134.87	927,722.41	863,795.36	870,548.13	871,459.90	1,239,927.01
23 47136 0480000 GA489 PTOP 0526 RESVAL	(781,416.85)	(553,330.76)	(515,202.10)	(519,229.73)	(519,773.54)	(739,542.07)
24 47136 0481200 GA489 PTOP 0526 COMSTD	(408,762.07)	(289,449.40)	(269,504.16)	(271,611.02)	(271,895.49)	(386,857.23)
25 47136 0481000 GA489 PTOP 0526 INDLSL	(17,673.72)	(12,514.97)	(11,652.60)	(11,743.69)	(11,755.99)	(16,726.61)
26 47136 0483011 GA489 PTOP 0526 GASRSL	(366.84)	(259.76)	(241.86)	(243.75)	(244.01)	(347.18)
27 47136 0489000 GA489 PTOP 0526 BOTHRV	(101,915.39)	(72,167.52)	(67,194.64)	(67,719.94)	(67,790.87)	(96,453.92)
	-	-	-	-	-	-
To Record Interest						
28 47136 0253139 GA626 PTOP	(29,705.33)	(30,010.88)	(30,303.00)	(30,138.26)	(29,894.79)	(28,761.82)
29 47136 0431150 GA626 PTOP 0526	29,705.33	30,010.88	30,303.00	30,138.26	29,894.79	28,761.82

IMRR As Authorized in Docket No. 15-00116
Computation of Monthly IMR Revenue - CY 2016

Residential (301)	Small Commercial (302)	Medium Commercial (352)	Large General Service - Firm (303)	Large General Transportation Service - Firm (313)	Resale Service - Firm (310)	Large General Service - Interruptible (304)	Large General Transportation Service - Interruptible (314)	Total
Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	
59.644%	25.020%	6.180%	1.336%	3.583%	0.028%	0.013%	4.196%	100.000%

Spread of Total IMRR, excluding Refund Adjustment, by Month

7	January	\$ 2,189,625.83	\$ 918,523.88	\$ 226,877.61	\$ 49,046.68	\$ 131,537.61	\$ 1,027.92	\$ 477.25	\$ 154,041.81	\$ 3,671,158.59
8	February	\$ 2,083,666.61	\$ 874,075.16	\$ 215,898.66	\$ 46,673.24	\$ 125,172.31	\$ 978.18	\$ 454.16	\$ 146,587.50	\$ 3,493,505.82
9	March	\$ 1,573,321.36	\$ 659,990.95	\$ 163,019.35	\$ 35,241.72	\$ 94,514.29	\$ 738.60	\$ 342.92	\$ 110,684.33	\$ 2,637,853.52
10	April	\$ 1,016,706.77	\$ 426,497.28	\$ 105,345.85	\$ 22,773.80	\$ 61,076.73	\$ 477.30	\$ 221.60	\$ 71,526.08	\$ 1,704,625.41
11	May	\$ 643,703.69	\$ 270,026.59	\$ 66,697.21	\$ 14,418.69	\$ 38,669.28	\$ 302.19	\$ 140.30	\$ 45,285.04	\$ 1,079,242.99
12	June	\$ 455,814.41	\$ 191,209.11	\$ 47,229.11	\$ 10,210.05	\$ 27,382.18	\$ 213.98	\$ 99.35	\$ 32,066.88	\$ 764,225.07
13	July	\$ 424,405.36	\$ 178,033.37	\$ 43,974.67	\$ 9,506.50	\$ 25,495.35	\$ 199.24	\$ 92.50	\$ 29,857.23	\$ 711,564.22
14	August	\$ 427,723.17	\$ 179,425.15	\$ 44,318.44	\$ 9,580.81	\$ 25,694.66	\$ 200.80	\$ 93.23	\$ 30,090.65	\$ 717,126.91
15	September	\$ 428,171.15	\$ 179,613.07	\$ 44,364.86	\$ 9,590.85	\$ 25,721.57	\$ 201.01	\$ 93.32	\$ 30,122.16	\$ 717,877.99
16	October	\$ 609,208.73	\$ 255,556.34	\$ 63,123.03	\$ 13,646.01	\$ 36,597.06	\$ 285.99	\$ 132.78	\$ 42,858.29	\$ 1,021,408.23
17	November	\$ 1,104,493.78	\$ 463,322.95	\$ 114,441.88	\$ 24,740.19	\$ 66,350.37	\$ 518.51	\$ 240.74	\$ 77,701.96	\$ 1,851,810.38
18	December	\$ 1,758,340.83	\$ 737,604.58	\$ 182,190.10	\$ 39,386.08	\$ 105,628.98	\$ 825.46	\$ 383.25	\$ 123,700.59	\$ 2,948,059.87
19	Total	\$ 12,715,181.69	\$ 5,333,878.43	\$ 1,317,480.77	\$ 284,814.62	\$ 763,840.39	\$ 5,969.18	\$ 2,771.40	\$ 894,522.52	\$ 21,318,459.00
		48010	48110	48110	48120	48900	48300	48120	48900	

		January	February	March	April	May	June	July	August	September	October	November	December	Total
20	48010	\$ 2,189,625.83	\$ 2,083,666.61	\$ 1,573,321.36	\$ 1,016,706.77	\$ 643,703.69	\$ 455,814.41	\$ 424,405.36	\$ 427,723.17	\$ 428,171.15	\$ 609,208.73	\$ 1,104,493.78	\$ 1,758,340.83	\$ 12,715,181.69
21	48110	\$ 1,145,401.49	\$ 1,089,973.82	\$ 823,010.30	\$ 531,843.13	\$ 336,723.80	\$ 238,438.22	\$ 222,008.04	\$ 223,743.59	\$ 223,977.93	\$ 318,679.37	\$ 578,005.57	\$ 920,177.93	\$ 6,651,983.19
22	48120	\$ 49,523.93	\$ 47,127.40	\$ 35,584.64	\$ 22,995.40	\$ 14,558.99	\$ 10,309.40	\$ 9,599.00	\$ 9,674.04	\$ 9,684.17	\$ 13,778.79	\$ 24,740.19	\$ 39,386.08	\$ 286,962.03
23	48300	\$ 1,027.92	\$ 978.18	\$ 738.60	\$ 477.30	\$ 302.19	\$ 213.98	\$ 199.24	\$ 200.80	\$ 201.01	\$ 285.99	\$ 518.51	\$ 825.46	\$ 5,969.18
24	48900	\$ 285,579.42	\$ 271,759.81	\$ 205,198.62	\$ 132,602.81	\$ 83,954.32	\$ 59,449.06	\$ 55,352.58	\$ 55,785.31	\$ 55,843.73	\$ 79,455.35	\$ 144,052.33	\$ 229,329.57	\$ 1,658,362.91
25	Total	\$ 3,671,158.59	\$ 3,493,505.82	\$ 2,637,853.52	\$ 1,704,625.41	\$ 1,079,242.99	\$ 764,225.07	\$ 711,564.22	\$ 717,126.91	\$ 717,877.99	\$ 1,021,408.23	\$ 1,851,810.38	\$ 2,948,059.87	\$ 21,318,459.00

1\ Allocation percentages based on margin apportionment established in TN Rate Case, Docket No. 11-00144.

IMRR As Authorized in Docket No. 16-00140
Computation of Monthly IMR Revenue - CY 2017

	Residential (301)	Small Commercial (302)	Medium Commercial (352)	Large General Service - Firm (303)	Large General Transportation Service - Firm (313)	Resale Service - Firm (310)	Large General Service - Interruptible (304)	Large General Transportation Service - Interruptible (314)	Total
	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	
	59.644%	25.020%	6.180%	1.336%	3.583%	0.028%	0.013%	4.196%	100.000%

Spread of Total IMRR, excluding Refund Adjustment, by Month

7	January	\$ 2,367,263.02	\$ 993,040.72	\$ 245,283.44	\$ 53,025.68	\$ 142,208.83	\$ 1,111.32	\$ 515.97	\$ 166,538.72	\$ 3,968,987.70
8	February	\$ 2,252,707.68	\$ 944,986.02	\$ 233,413.81	\$ 50,459.69	\$ 135,327.13	\$ 1,057.54	\$ 491.00	\$ 158,479.67	\$ 3,776,922.54
9	March	\$ 1,700,959.78	\$ 713,533.86	\$ 176,244.57	\$ 38,100.77	\$ 102,181.93	\$ 798.52	\$ 370.74	\$ 119,663.79	\$ 2,851,853.96
10	April	\$ 1,099,188.88	\$ 461,097.61	\$ 113,892.22	\$ 24,621.36	\$ 66,031.68	\$ 516.02	\$ 239.58	\$ 77,328.76	\$ 1,842,916.11
11	May	\$ 695,925.27	\$ 291,932.98	\$ 72,108.14	\$ 15,588.43	\$ 41,806.39	\$ 326.70	\$ 151.68	\$ 48,958.86	\$ 1,166,798.45
12	June	\$ 492,793.14	\$ 206,721.28	\$ 51,060.66	\$ 11,038.35	\$ 29,603.61	\$ 231.34	\$ 107.41	\$ 34,668.37	\$ 826,224.16
13	July	\$ 458,835.98	\$ 192,476.63	\$ 47,542.19	\$ 10,277.73	\$ 27,563.71	\$ 215.40	\$ 100.01	\$ 32,279.45	\$ 769,291.10
14	August	\$ 462,422.96	\$ 193,981.33	\$ 47,913.85	\$ 10,358.08	\$ 27,779.18	\$ 217.09	\$ 100.79	\$ 32,531.80	\$ 775,305.08
15	September	\$ 462,907.28	\$ 194,184.50	\$ 47,964.04	\$ 10,368.92	\$ 27,808.27	\$ 217.31	\$ 100.90	\$ 32,565.87	\$ 776,117.09
16	October	\$ 658,631.84	\$ 276,288.79	\$ 68,243.99	\$ 14,753.07	\$ 39,566.06	\$ 309.20	\$ 143.56	\$ 46,335.24	\$ 1,104,271.75
17	November	\$ 1,194,097.76	\$ 500,910.84	\$ 123,726.17	\$ 26,747.28	\$ 71,733.15	\$ 560.57	\$ 260.27	\$ 84,005.67	\$ 2,002,041.71
18	December	\$ 1,900,989.28	\$ 797,444.03	\$ 196,970.59	\$ 42,581.34	\$ 114,198.32	\$ 892.42	\$ 414.34	\$ 133,736.02	\$ 3,187,226.34
19	Total	\$ 13,746,722.87	\$ 5,766,598.59	\$ 1,424,363.67	\$ 307,920.70	\$ 825,808.26	\$ 6,453.43	\$ 2,996.25	\$ 967,092.22	\$ 23,047,955.99
		48010	48110	48110	48120	48900	48300	48120	48900	

Total Actual Booked January thru March 2017	True-up To Authorized IMRR March 2017 Close	True-up To Deferred Interest March 2017 Close
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\$ 3,671,158.59	\$ 297,829.11	\$ 434.38
\$ 3,493,505.82	\$ 283,416.72	\$ 1,283.40
\$ 2,637,853.52	\$ 214,000.44	\$ 2,012.63

\$ 9,802,517.93	\$ 795,246.27	\$ 3,730.41	to book in March 2017
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		January	February	March	April	May	June	July	August	September	October	November	December	Total
20	48010	\$ 2,367,263.02	\$ 2,252,707.68	\$ 1,700,959.78	\$ 1,099,188.88	\$ 695,925.27	\$ 492,793.14	\$ 458,835.98	\$ 462,422.96	\$ 462,907.28	\$ 658,631.84	\$ 1,194,097.76	\$ 1,900,989.28	\$ 13,746,722.87
21	48110	\$ 1,238,324.16	\$ 1,178,399.83	\$ 889,778.43	\$ 574,989.83	\$ 364,041.12	\$ 257,781.94	\$ 240,018.82	\$ 241,895.18	\$ 242,148.54	\$ 344,532.78	\$ 624,637.01	\$ 994,414.62	\$ 7,190,962.26
22	48120	\$ 53,541.65	\$ 50,950.69	\$ 38,471.51	\$ 24,860.94	\$ 15,740.11	\$ 11,145.76	\$ 10,377.74	\$ 10,458.87	\$ 10,469.82	\$ 14,896.63	\$ 27,007.55	\$ 42,995.68	\$ 310,916.95
23	48300	\$ 1,111.32	\$ 1,057.54	\$ 798.52	\$ 516.02	\$ 326.70	\$ 231.34	\$ 215.40	\$ 217.09	\$ 217.31	\$ 309.20	\$ 560.57	\$ 892.42	\$ 6,453.43
24	48900	\$ 308,747.55	\$ 293,806.80	\$ 221,845.72	\$ 143,360.44	\$ 90,765.25	\$ 64,271.98	\$ 59,843.16	\$ 60,310.98	\$ 60,374.14	\$ 85,901.30	\$ 155,738.82	\$ 247,934.34	\$ 1,792,900.48
25	Total	\$ 3,968,987.70	\$ 3,776,922.54	\$ 2,851,853.96	\$ 1,842,916.11	\$ 1,166,798.45	\$ 826,224.16	\$ 769,291.10	\$ 775,305.08	\$ 776,117.09	\$ 1,104,271.75	\$ 2,002,041.71	\$ 3,187,226.34	\$ 23,047,955.99

1\ Allocation percentages based on margin apportionment established in TN Rate Case, Docket No. 11-00144.

True-up booked March 2017	Residential (301)	Small Commercial (302)	Medium Commercial (352)	Large General Service - Firm (303)	Large General Transportation Service - Firm (313)	Resale Service - Firm (310)	Large General Service - Interruptible (304)	Large General Transportation Service - Interruptible (314)	Total
January	\$ 177,637.19	\$ 74,516.84	\$ 18,405.83	\$ 3,979.00	\$ 10,671.22	\$ 83.40	\$ 38.72	\$ 12,496.91	\$ 297,829.11
February	\$ 169,041.07	\$ 70,910.86	\$ 17,515.15	\$ 3,786.45	\$ 10,154.82	\$ 79.36	\$ 36.84	\$ 11,892.17	\$ 283,416.72
March	\$ 127,638.42	\$ 53,542.91	\$ 13,225.22	\$ 2,859.05	\$ 7,667.64	\$ 59.92	\$ 27.82	\$ 8,979.46	\$ 214,000.44
Total	\$ 474,316.68	\$ 198,970.61	\$ 49,146.20	\$ 10,624.50	\$ 28,493.68	\$ 222.68	\$ 103.38	\$ 33,368.54	\$ 795,246.27

IMRR As Authorized in Docket No. 17-00138
Computation of Monthly IMR Revenue - CY 2018

											Total	True-up	True-up						
											Actual Booked	To Authorized IMRR	To Deferred						
											April thru	May 2018 Close	Interest						
											April 2018	May 2018 Close	May 2018 Close						
											Residential (301)	Small Commercial (302)	Medium Commercial (352)	Large General Service - Firm (303)	Large General Transportation Service - Firm (313)	Resale Service - Firm (310)	Large General Service - Interruptible (304)	Large General Transportation Service - Interruptible (314)	Total
											Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	
											59.644%	25.020%	6.180%	1.336%	3.583%	0.028%	0.013%	4.196%	100.000%
Spread of Total IMRR, excluding Refund Adjustment, by Month																			
7	January	\$ 4,027,846.21	\$ 2,402,368.59	\$ 1,007,767.12	\$ 248,920.89	\$ 53,812.03	\$ 144,317.73	\$ 1,127.80	\$ 523.62	\$ 169,008.43	\$ 4,027,846.21	\$ 3,968,987.70	\$ 58,858.51	\$ 104.23					
8	February	\$ 3,832,932.80	\$ 2,286,114.44	\$ 958,999.79	\$ 236,875.25	\$ 51,207.98	\$ 137,333.98	\$ 1,073.22	\$ 498.28	\$ 160,829.86	\$ 3,832,932.80	\$ 3,776,922.54	\$ 56,010.26	\$ 308.04					
9	March	\$ 2,894,145.82	\$ 1,726,184.34	\$ 724,115.28	\$ 178,858.21	\$ 38,665.79	\$ 103,697.24	\$ 810.36	\$ 376.24	\$ 121,438.36	\$ 2,894,145.82	\$ 2,851,853.96	\$ 42,291.86	\$ 483.22					
10	April	\$ 1,870,245.82	\$ 1,115,489.42	\$ 467,935.51	\$ 115,581.19	\$ 24,986.48	\$ 67,010.91	\$ 523.67	\$ 243.13	\$ 78,475.51	\$ 1,870,245.82	\$ 1,842,916.11	\$ 27,329.71	\$ 639.66					
11	May	\$ 1,184,101.61	\$ 706,245.56	\$ 296,262.23	\$ 73,177.48	\$ 15,819.60	\$ 42,426.36	\$ 331.55	\$ 153.93	\$ 49,684.90	\$ 1,184,101.61								
12	June	\$ 838,476.73	\$ 500,101.07	\$ 209,786.88	\$ 51,817.86	\$ 11,202.05	\$ 30,042.62	\$ 234.77	\$ 109.00	\$ 35,182.48	\$ 838,476.73								
13	July	\$ 780,699.38	\$ 465,640.34	\$ 195,330.98	\$ 48,247.22	\$ 10,430.14	\$ 27,972.46	\$ 218.60	\$ 101.49	\$ 32,758.15	\$ 780,699.38								
14	August	\$ 786,802.54	\$ 469,280.51	\$ 196,858.00	\$ 48,624.40	\$ 10,511.68	\$ 28,191.14	\$ 220.30	\$ 102.28	\$ 33,014.23	\$ 786,802.54								
15	September	\$ 787,626.60	\$ 469,772.01	\$ 197,064.18	\$ 48,675.32	\$ 10,522.69	\$ 28,220.66	\$ 220.54	\$ 102.39	\$ 33,048.81	\$ 787,626.60								
16	October	\$ 1,120,647.66	\$ 668,399.09	\$ 280,386.04	\$ 69,256.03	\$ 14,971.85	\$ 40,152.81	\$ 313.78	\$ 145.68	\$ 47,022.38	\$ 1,120,647.66								
17	November	\$ 2,031,731.19	\$ 1,211,805.75	\$ 508,339.14	\$ 125,560.99	\$ 27,143.93	\$ 72,796.93	\$ 568.88	\$ 264.13	\$ 85,251.44	\$ 2,031,731.19								
18	December	\$ 3,234,491.64	\$ 1,929,180.19	\$ 809,269.81	\$ 199,891.58	\$ 43,212.81	\$ 115,891.84	\$ 905.66	\$ 420.48	\$ 135,719.27	\$ 3,234,491.64								
19	Total	\$ 23,389,748.00	\$ 13,950,581.31	\$ 5,852,114.96	\$ 1,445,486.42	\$ 312,487.03	\$ 838,054.68	\$ 6,549.13	\$ 3,040.65	\$ 981,433.82	\$ 23,389,748.00	\$ 184,490.34	\$ 1,535.15	To book in May 2018					
											0480000 RESVAL	0481200 COMSTD	0481200 COMSTD	0481000 INDSLS	0489000 BOTHRV	0483011 GASRSL	0481000 INDSLS	0489000 BOTHRV	

IMRR As Authorized in Docket No. 18-00126
Computation of Monthly IMR Revenue - CY 2019

	Residential (301)	Small Commercial (302)	Medium Commercial (352)	Large General Service - Firm (303)	Large General Transportation Service - Firm (313)	Resale Service - Firm (310)	Large General Service - Interruptible (304)	Large General Transportation Service - Interruptible (314)	Total
	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	Customer Class Allocation % ¹	
	59.644%	25.020%	6.180%	1.336%	3.583%	0.028%	0.013%	4.196%	100.000%
Spread of Total IMRR, excluding Refund Adjustment, by Month									
7	January	\$ 4,456,561.59	\$ 2,658,071.60	\$ 1,115,031.71	\$ 275,415.51	\$ 59,539.66	\$ 159,678.60	\$ 1,247.84	\$ 4,456,561.59
8	February	\$ 4,240,902.01	\$ 2,529,443.60	\$ 1,061,073.68	\$ 262,087.74	\$ 56,658.45	\$ 151,951.52	\$ 1,187.45	\$ 4,240,902.01
9	March	\$ 3,202,192.54	\$ 1,909,915.72	\$ 801,188.57	\$ 197,895.50	\$ 42,781.29	\$ 114,734.56	\$ 896.61	\$ 3,202,192.54
10	April	\$ 2,069,310.80	\$ 1,234,219.73	\$ 517,741.56	\$ 127,883.41	\$ 27,645.99	\$ 74,143.41	\$ 579.41	\$ 2,069,310.80
11	May	\$ 1,310,134.87	\$ 781,416.85	\$ 327,795.74	\$ 80,966.33	\$ 17,503.40	\$ 46,942.13	\$ 366.84	\$ 1,310,134.87
12	June	\$ 927,722.41	\$ 553,330.76	\$ 232,116.15	\$ 57,333.25	\$ 12,394.37	\$ 33,240.29	\$ 259.76	\$ 927,722.41
13	July	\$ 863,795.36	\$ 515,202.10	\$ 216,121.60	\$ 53,382.56	\$ 11,540.31	\$ 30,949.79	\$ 241.86	\$ 863,795.36
14	August	\$ 870,548.13	\$ 519,229.73	\$ 217,811.15	\$ 53,799.87	\$ 11,630.52	\$ 31,191.74	\$ 243.75	\$ 870,548.13
15	September	\$ 871,459.90	\$ 519,773.54	\$ 218,039.27	\$ 53,856.22	\$ 11,642.70	\$ 31,224.41	\$ 244.01	\$ 871,459.90
16	October	\$ 1,239,927.01	\$ 739,542.07	\$ 310,229.74	\$ 76,627.49	\$ 16,565.42	\$ 44,426.58	\$ 347.18	\$ 1,239,927.01
17	November	\$ 2,247,984.34	\$ 1,340,787.78	\$ 562,445.68	\$ 138,925.43	\$ 30,033.07	\$ 80,545.28	\$ 629.44	\$ 2,247,984.34
18	December	\$ 3,578,764.04	\$ 2,134,518.02	\$ 895,406.76	\$ 221,167.62	\$ 47,812.29	\$ 128,227.12	\$ 1,002.05	\$ 3,578,764.04
19	Total	\$ 25,879,303.00	\$ 15,435,451.50	\$ 6,475,001.61	\$ 1,599,340.93	\$ 345,747.47	\$ 927,255.43	\$ 7,246.20	\$ 25,879,303.00
	0480000 RESVAL	0481200 COMSTD	0481200 COMSTD	0481000 INDSLS	0489000 BOTHRV	0483011 GASRSL	0481000 INDSLS	0489000 BOTHRV	

Total Actual Booked January thru April 2019	True-up To Authorized IMRR May 2019 Close	True-up To Deferred Interest May 2019 Close
\$ 4,027,846.21	\$ 428,715.38	\$ 925.38
\$ 3,832,932.80	\$ 407,969.21	\$ 2,735.36
\$ 2,894,145.82	\$ 308,046.72	\$ 4,292.69
\$ 1,870,245.82	\$ 199,064.98	\$ 5,687.57
	\$ 1,343,796.29	\$ 13,641.00
To book in May 2019		

		January	February	March	April	May	June	July	August	September	October	November	December	Total
20	0480000 RESVAL	\$ 2,658,071.60	\$ 2,529,443.60	\$ 1,909,915.72	\$ 1,234,219.73	\$ 781,416.85	\$ 553,330.76	\$ 515,202.10	\$ 519,229.73	\$ 519,773.54	\$ 739,542.07	\$ 1,340,787.78	\$ 2,134,518.02	\$ 15,435,451.50
21	0481200 COMSTD	\$ 1,390,447.22	\$ 1,323,161.42	\$ 999,084.07	\$ 645,624.97	\$ 408,762.07	\$ 289,449.40	\$ 269,504.16	\$ 271,611.02	\$ 271,895.49	\$ 386,857.23	\$ 701,371.11	\$ 1,116,574.38	\$ 8,074,342.54
22	0481000 INDSLS	\$ 60,119.01	\$ 57,209.77	\$ 43,197.58	\$ 27,915.00	\$ 17,673.72	\$ 12,514.97	\$ 11,652.60	\$ 11,743.69	\$ 11,755.99	\$ 16,726.61	\$ 30,325.31	\$ 48,277.53	\$ 349,111.78
23	0483011 GASRSL	\$ 1,247.84	\$ 1,187.45	\$ 896.61	\$ 579.41	\$ 366.84	\$ 259.76	\$ 241.86	\$ 243.75	\$ 244.01	\$ 347.18	\$ 629.44	\$ 1,002.05	\$ 7,246.20
24	0489000 BOTHRV	\$ 346,675.92	\$ 329,899.77	\$ 249,098.56	\$ 160,971.69	\$ 101,915.39	\$ 72,167.52	\$ 67,194.64	\$ 67,719.94	\$ 67,790.87	\$ 96,453.92	\$ 174,870.70	\$ 278,392.06	\$ 2,013,150.98
25	Total	\$ 4,456,561.59	\$ 4,240,902.01	\$ 3,202,192.54	\$ 2,069,310.80	\$ 1,310,134.87	\$ 927,722.41	\$ 863,795.36	\$ 870,548.13	\$ 871,459.90	\$ 1,239,927.01	\$ 2,247,984.34	\$ 3,578,764.04	\$ 25,879,303.00

	Residential (301)	Small Commercial (302)	Medium Commercial (352)	Large General Service - Firm (303)	Large General Transportation Service - Firm (313)	Resale Service - Firm (310)	Large General Service - Interruptible (304)	Large General Transportation Service - Interruptible (314)	Total
True-up Booked May 2019 by Rate Schedule									
26	January	\$ 255,703.01	\$ 107,264.59	\$ 26,494.62	\$ 5,727.63	\$ 15,360.87	\$ 120.04	\$ 55.73	\$ 17,988.89
27	February	\$ 243,329.16	\$ 102,073.89	\$ 25,212.49	\$ 5,450.47	\$ 14,617.54	\$ 114.23	\$ 53.04	\$ 17,118.39
28	March	\$ 183,731.38	\$ 77,073.29	\$ 19,037.29	\$ 4,115.50	\$ 11,037.32	\$ 86.25	\$ 40.05	\$ 12,925.64
29	April	\$ 118,730.31	\$ 49,806.05	\$ 12,302.22	\$ 2,659.51	\$ 7,132.50	\$ 55.74	\$ 25.88	\$ 8,352.77
30	Total	\$ 801,493.86	\$ 336,217.82	\$ 83,046.62	\$ 17,953.11	\$ 48,148.23	\$ 376.26	\$ 174.70	\$ 56,385.69
	0480000 RESVAL	0481200 COMSTD	0481200 COMSTD	0481000 INDSLS	0489000 BOTHRV	0483011 GASRSL	0481000 INDSLS	0489000 BOTHRV	

True-up of Revenue excluding interest

1\ Allocation percentages based on margin apportionment established in TN Rate case, Docket No. 11-00144.

Source CD JD	Fiscal Year CMD	Accounting Period CMD	Journal Date JD	Bus Unit ID CB	Account ID CB	Oper Unit ID CB	Resp Center ID CB	Resource Type ID CB	Journal ID JD	Journal Line Num JD	Journal Descr JD	Journal Line Descr JD	Project ID CB	Monetary Amount JD	Vendor ID APRD	Vendor Name JD	Invoice ID JD	Voucher ID JD	Operator ID JD	Posted Date JD
PNY	2016	11	11/30/2016	47108	0253139	PTGO	0526	91004	PNY9600	8	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(888,136.43)					FIHUB	12/9/2016
PNY	2016	11	11/30/2016	47108	0253139	PTGO	0526	91004		9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		1,851,810.38					FIHUB	12/9/2016
PNY	2016	11	11/30/2016	47108	0253139	PTGO	0526	94105		15	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		5,615.59					FIHUB	12/9/2016
PNY	2016	12	12/31/2016	47108	0253139	PTGO	0526	91004	PNY0008	6	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(2,516,042.28)					FIHUB	1/11/2017
PNY	2016	12	12/31/2016	47108	0253139	PTGO	0526	91004		7	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		2,948,059.87					FIHUB	1/11/2017
PNY	2016	12	12/31/2016	47108	0253139	PTGO	0526	94105		13	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		7,667.59					FIHUB	1/11/2017

= IMR Revenue
 = IMR Collections
 = IMR Interest

Source CD JD	Fiscal Year CMD	Accounting Period CMD	Journal Date JD	Bus Unit ID CB	Account ID CB	Oper Unit ID CB	Resp Center ID CB	Resource Type ID CB	Journal ID JD	Journal Line Num JD	Journal Descr JD	Journal Line Descr JD	Project ID CB	Monetary Amount JD	Vendor ID APRD	Vendor Name JD	Invoice ID JD	Voucher ID JD	Operator ID JD	Posted Date JD
PNY	2017	1	1/31/2017	47108	0253139	PTGO	0526	91004	PNY000372	8	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(3,423,398.84)					FIHUB	2/9/2017
PNY	2017	1	1/31/2017	47108	0253139	PTGO	0526	91004		9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		3,671,158.59					FIHUB	2/9/2017
PNY	2017	1	1/31/2017	47108	0253139	PTGO	0526	94105		15	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		8,681.41					FIHUB	2/9/2017
PNY	2017	2	2/28/2017	47108	0253139	PTGO	0526	91004	PNY000745	8	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(2,648,680.97)					FIHUB	3/8/2017
PNY	2017	2	2/28/2017	47108	0253139	PTGO	0526	91004		9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		3,493,505.82					FIHUB	3/8/2017
PNY	2017	2	2/28/2017	47108	0253139	PTGO	0526	94105		15	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		10,300.27					FIHUB	3/8/2017
PNY	2017	3	3/31/2017	47108	0253139	PTGO	0526	91004	PNY0001158	9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(2,070,489.51)					FIHUB	4/11/2017
PNY	2017	3	3/31/2017	47108	0253139	PTGO	0526	91004		10	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		2,637,853.52					FIHUB	4/11/2017
PNY	2017	3	3/31/2017	47108	0253139	PTGO	0526	94105		16	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		12,389.99					FIHUB	4/11/2017
PNY	2017	3	3/31/2017	47108	0253139	PTGO	0526	91004	PNY0001159	6	TO TRUE-UP TENNESSEE INTE	IMR Deferred Account - TN		795,246.27					FIHUB	4/11/2017
PNY	2017	3	3/31/2017	47108	0253139	PTGO	0526	94105		7	TO TRUE-UP TENNESSEE INTE	IMR Deferred Account - TN		3,730.41					FIHUB	4/11/2017
PNY	2017	4	4/30/2017	47108	0253139	PTGO	0526	91004	PNY0001488	9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(1,444,571.37)					FIHUB	5/9/2017
PNY	2017	4	4/30/2017	47108	0253139	PTGO	0526	91004		10	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		1,842,916.11					FIHUB	5/9/2017
PNY	2017	4	4/30/2017	47108	0253139	PTGO	0526	94105		16	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		17,135.04					FIHUB	5/9/2017
PNY	2017	5	5/31/2017	47108	0253139	PTGO	0526	91004	PNY0001846	8	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(1,002,035.68)					FIHUB	6/8/2017
PNY	2017	5	5/31/2017	47108	0253139	PTGO	0526	91004		9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		1,166,798.45					FIHUB	6/8/2017
PNY	2017	5	5/31/2017	47108	0253139	PTGO	0526	94105		15	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		18,058.58					FIHUB	6/8/2017
PNY	2017	6	6/30/2017	47108	0253139	PTGO	0526	91004	PNY0002224	9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(817,046.50)					FIHUB	7/12/2017
PNY	2017	6	6/30/2017	47108	0253139	PTGO	0526	91004		10	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		826,224.16					FIHUB	7/12/2017
PNY	2017	6	6/30/2017	47108	0253139	PTGO	0526	94105		16	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		18,383.33					FIHUB	7/12/2017
PNY	2017	7	7/31/2017	47108	0253139	PTGO	0526	91004	PNY0002600	9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(698,262.51)					FIHUB	8/10/2017
PNY	2017	7	7/31/2017	47108	0253139	PTGO	0526	91004		10	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		769,291.10					FIHUB	8/10/2017
PNY	2017	7	7/31/2017	47108	0253139	PTGO	0526	94105		16	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		19,812.99					FIHUB	8/10/2017
PNY	2017	8	8/31/2017	47108	0253139	PTGO	0526	91004	PNY0002911	9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(675,136.81)					FIHUB	9/11/2017
PNY	2017	8	8/31/2017	47108	0253139	PTGO	0526	91004		10	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		775,305.08					FIHUB	9/11/2017

Source CD JD	Fiscal Year CMD	Accounting Period CMD	Journal Date JD	Bus Unit ID CB	Account ID CB	Oper Unit ID CB	Resp Center ID CB	Resource Type ID CB	Journal ID JD	Journal Line Num JD	Journal Descr JD	Journal Line Descr JD	Project ID CB	Monetary Amount JD	Vendor ID APRD	Vendor Name JD	Invoice ID JD	Voucher ID JD	Operator ID JD	Posted Date JD
PNY	2017	8	8/31/2017	47108	0253139	PTGO	0526	94105		16	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		20,160.85					FIHUB	9/11/2017
PNY	2017	9	9/30/2017	47108	0253139	PTGO	0526	91004	PNY0003326	9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(725,907.13)					FIHUB	10/10/2017
PNY	2017	9	9/30/2017	47108	0253139	PTGO	0526	91004		10	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		776,117.09					FIHUB	10/10/2017
PNY	2017	9	9/30/2017	47108	0253139	PTGO	0526	94105		16	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		20,475.50					FIHUB	10/10/2017
PNY	2017	10	10/31/2017	47108	0253139	PTGO	0526	91004	PNY0003628	9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(803,142.90)					FIHUB	11/8/2017
PNY	2017	10	10/31/2017	47108	0253139	PTGO	0526	91004		10	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		1,104,271.75					FIHUB	11/8/2017
PNY	2017	10	10/31/2017	47108	0253139	PTGO	0526	94105		16	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		22,454.16					FIHUB	11/8/2017
PNY	2017	11	11/30/2017	47108	0253139	PTGO	0526	91004	PNY0003982	9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(1,902,020.12)					FIHUB	12/11/2017
PNY	2017	11	11/30/2017	47108	0253139	PTGO	0526	91004		10	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		2,002,041.71					FIHUB	12/11/2017
PNY	2017	11	11/30/2017	47108	0253139	PTGO	0526	94105		16	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		23,236.54					FIHUB	12/11/2017
PNY	2017	12	12/31/2017	47108	0253139	PTGO	0526	91004	PNY0004274	9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(3,469,548.38)					FIHUB	1/10/2018
PNY	2017	12	12/31/2017	47108	0253139	PTGO	0526	91004		10	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		3,187,226.34					FIHUB	1/10/2018
PNY	2017	12	12/31/2017	47108	0253139	PTGO	0526	94105		16	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		22,998.30					FIHUB	1/10/2018

= IMR Revenue
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 = IMR True Up Entry for Rate Approval

Source CD JD	Fiscal Year CMD	Accounting Period CMD	Journal Date JD	Bus Unit ID CB	Account ID CB	Oper Unit ID CB	Resp Center ID CB	Resource Type ID CB	Journal ID JD	Journal Line Num JD	Journal Descr JD	Journal Line Descr JD	Project ID CB	Monetary Amount JD	Vendor ID APRD	Vendor Name JD	Invoice ID JD	Voucher ID JD	Operator ID JD	Posted Date JD
GAT	2018	1	1/31/2018	47136	0253139	PTOP		GA489	TNIMR	9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(6,579,658.39)					WHITLSU	2/8/2018
GAT	2018	1	1/31/2018	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		3,968,987.70					WHITLSU	2/8/2018
GAT	2018	1	1/31/2018	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		18,179.18					WHITLSU	2/8/2018
GAT	2018	2	2/28/2018	47136	0253139	PTOP	0526	GA499	BALSTRCLS5	2	To reclass balances between BU	IMR Deferred Account - TN		6,437,795.93					WHITLSU	3/7/2018
GAT	2018	2	2/28/2018	47138	0253139	PTGO	0526	GA499		1	To reclass balances between BU	IMR Deferred Account - TN		(6,437,795.93)					WHITLSU	3/7/2018
GAT	2018	2	2/28/2018	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(4,960,934.66)					AJONE22	3/8/2018
GAT	2018	2	2/28/2018	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		3,776,922.54					AJONE22	3/8/2018
GAT	2018	2	2/28/2018	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		11,523.18					AJONE22	3/8/2018
ONL	2018	3	3/31/2018	47129	0253139				CUST	3	Purpose: To reclass debit bala	SC All Customers		(2,677,954.00)					JSLEE3	4/10/2018
GAT	2018	3	3/31/2018	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(2,856,175.22)					AJONE22	4/9/2018
GAT	2018	3	3/31/2018	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		2,851,853.96					AJONE22	4/9/2018
GAT	2018	3	3/31/2018	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		9,459.46					AJONE22	4/9/2018
GAT	2018	4	4/30/2018	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(2,813,196.13)					AJONE22	5/8/2018
GAT	2018	4	4/30/2018	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		1,842,916.11					AJONE22	5/8/2018
GAT	2018	4	4/30/2018	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		8,168.23					AJONE22	5/8/2018
GAT	2018	5	5/31/2018	47136	0253139	PTOP		GA489	TNIMR.	9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(1,508,001.70)					ABBOTAN	6/8/2018
GAT	2018	5	5/31/2018	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		1,184,101.61					ABBOTAN	6/8/2018
GAT	2018	5	5/31/2018	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		6,481.19					ABBOTAN	6/8/2018
GAT	2018	5	5/31/2018	47136	0253139	PTOP	0526	GA489	TNIMR-TU	23	TO RECORD TRUE UP TO AUTH	Residential Sales-Gas		1,535.15					AJONE22	6/8/2018
GAT	2018	5	5/31/2018	47136	0253139	PTOP	0526	GA489		25	TO RECORD TRUE UP TO AUTH	Residential Sales-Gas		1,756,604.42					AJONE22	6/8/2018
GAT	2018	5	5/31/2018	47136	0253139	PTOP	0526	GA489		26	TO RECORD TRUE UP TO AUTH	Residential Sales-Gas		(1,572,114.08)					AJONE22	6/8/2018
ONL	2018	6	6/1/2018	47129	0253139					3	Purpose: To reclass debit bala	SC All Customers		2,677,954.00					FMISRUN	6/1/2018
ONL	2018	6	6/30/2018	47129	0253139					3	To reclass debit balances from	IMR Deferred Account - TN		(1,470,805.00)					JSLEE3	7/11/2018
GAT	2018	6	6/30/2018	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(957,799.88)					AJONE22	7/10/2018
GAT	2018	6	6/30/2018	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		838,476.73					AJONE22	7/10/2018
GAT	2018	6	6/30/2018	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		5,679.83					AJONE22	7/10/2018
GAT	2018	7	7/31/2018	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTE	IMR Deferred Account - TN		(827,957.14)					AJONE22	8/8/2018

Source CD JD	Fiscal Year CMD	Accounting Period CMD	Journal Date JD	Bus Unit ID CB	Account ID CB	Oper Unit ID CB	Resp Center ID CB	Resource Type ID CB	Journal ID JD	Journal Line Num JD	Journal Descr JD	Journal Line Descr JD	Project ID CB	Monetary Amount JD	Vendor ID APRD	Vendor Name JD	Invoice ID JD	Voucher ID JD	Operator ID JD	Posted Date JD
GAT	2018	7	7/31/2018	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		780,699.38					AJONE22	8/8/2018
GAT	2018	7	7/31/2018	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		5,655.56					AJONE22	8/8/2018
GAT	2018	8	8/31/2018	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		(820,974.34)					AJONE22	9/11/2018
GAT	2018	8	8/31/2018	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		786,802.54					AJONE22	9/11/2018
GAT	2018	8	8/31/2018	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		5,518.55					AJONE22	9/11/2018
ONL	2018	9	9/1/2018	47129	0253139					3	To reclass debit balances from	IMR Deferred Account - TN		1,470,805.00					FMISRUN	9/1/2018
ONL	2018	9	9/30/2018	47129	0253139					3	To reclass debit balances from	IMR Deferred Account - TN		(1,315,169.00)					HHEATH	10/10/2018
GAT	2018	9	9/30/2018	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		(878,303.09)					AJONE22	10/8/2018
GAT	2018	9	9/30/2018	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		787,626.60					AJONE22	10/8/2018
GAT	2018	9	9/30/2018	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		5,296.17					AJONE22	10/8/2018
GAT	2018	10	10/31/2018	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		(1,066,339.02)					AJONE22	11/8/2018
GAT	2018	10	10/31/2018	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		1,120,647.66					AJONE22	11/8/2018
GAT	2018	10	10/31/2018	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		5,547.82					AJONE22	11/8/2018
GAT	2018	11	11/30/2018	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		(2,970,020.43)					AJONE22	12/10/2018
GAT	2018	11	11/30/2018	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		2,031,731.19					AJONE22	12/10/2018
GAT	2018	11	11/30/2018	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		3,744.01					AJONE22	12/10/2018
ONL	2018	12	12/1/2018	47129	0253139					3	To reclass debit balances from	IMR Deferred Account - TN		1,315,169.00					FMISRUN	12/1/2018
GAT	2018	12	12/31/2018	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		(5,149,669.18)					AJONE22	1/9/2019
GAT	2018	12	12/31/2018	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		3,234,491.64					AJONE22	1/9/2019
GAT	2018	12	12/31/2018	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTEREST	IMR Deferred Account - TN		(2,137.21)					AJONE22	1/9/2019

= IMR Revenue
 = IMR Collections
 = IMR Interest
 =IMR True Up Entry for Rate Approval
 = Entry Correction (total activity = \$0.00)

Source CD JD	Fiscal Year CMD	Accounting Period CMD	Journal Date JD	Bus Unit ID CB	Account ID CB	Oper Unit ID CB	Resp Center ID CB	Resource Type ID CB	Journal ID JD	Journal Line Num JD	Journal Descr JD	Journal Line Descr JD	Project ID CB	Monetary Amount JD	Vendor ID APRD	Vendor Name JD	Invoice ID JD	Voucher ID JD	Operator ID JD	Posted Date JD
GAT	2019	1	1/31/2019	47136	0253139	PTOP		GA489	TNIMR	9	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(5,504,963.90)					ABBOTAN	2/8/2019
GAT	2019	1	1/31/2019	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		4,027,846.21					ABBOTAN	2/8/2019
GAT	2019	1	1/31/2019	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(9,563.85)					ABBOTAN	2/8/2019
GAT	2019	2	2/28/2019	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(5,841,113.21)					ABBOTAN	3/8/2019
GAT	2019	2	2/28/2019	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		3,832,932.80					ABBOTAN	3/8/2019
GAT	2019	2	2/28/2019	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(17,128.15)					ABBOTAN	3/8/2019
GAT	2019	3	3/31/2019	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(4,673,440.27)					ABBOTAN	4/8/2019
GAT	2019	3	3/31/2019	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		2,894,145.82					ABBOTAN	4/8/2019
GAT	2019	3	3/31/2019	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(25,377.36)					ABBOTAN	4/8/2019
GAT	2019	4	4/30/2019	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(2,898,444.09)					ABBOTAN	5/8/2019
GAT	2019	4	4/30/2019	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		1,870,245.82					ABBOTAN	5/8/2019
GAT	2019	4	4/30/2019	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(33,191.10)					ABBOTAN	5/8/2019
GAT	2019	5	5/31/2019	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(1,395,524.46)					BFOSTE6	6/10/2019
GAT	2019	5	5/31/2019	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		1,310,134.87					BFOSTE6	6/10/2019
GAT	2019	5	5/31/2019	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(29,705.33)					BFOSTE6	6/10/2019
GAT	2019	5	5/31/2019	47136	0253139	PTOP		GA489	TNIMR-TU	9	TO TRUE UP TENNESSEE INTEGRITY	IMR Deferred Account - TN		1,343,796.29					WHITLSU	6/6/2019
GAT	2019	5	5/31/2019	47136	0253139	PTOP		GA626		16	TO TRUE UP TENNESSEE INTEGRITY	IMR Deferred Account - TN		13,641.00					WHITLSU	6/6/2019
GAT	2019	6	6/30/2019	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(917,464.94)					BFOSTE6	7/9/2019
GAT	2019	6	6/30/2019	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		927,722.41					BFOSTE6	7/9/2019
GAT	2019	6	6/30/2019	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(30,010.88)					BFOSTE6	7/9/2019
GAT	2019	7	7/31/2019	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(823,291.45)					DPA_FIN_115	8/8/2019
GAT	2019	7	7/31/2019	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		863,795.36					DPA_FIN_115	8/8/2019
GAT	2019	7	7/31/2019	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(26,529.86)					DPA_FIN_115	8/8/2019
GAT	2019	7	7/31/2019	47136	0253139	PTOP		GA489	TNIMRCORR	9	TO RECORD REVISED TENNESSEE IN	IMR Deferred Account - TN		(823,291.45)					ABBOTAN	8/9/2019
GAT	2019	7	7/31/2019	47136	0253139	PTOP		GA489		10	TO RECORD REVISED TENNESSEE IN	IMR Deferred Account - TN		863,795.36					ABBOTAN	8/9/2019

Source CD JD	Fiscal Year CMD	Accounting Period CMD	Journal Date JD	Bus Unit ID CB	Account ID CB	Oper Unit ID CB	Resp Center ID CB	Resource Type ID CB	Journal ID JD	Journal Line Num JD	Journal Descr JD	Journal Line Descr JD	Project ID CB	Monetary Amount JD	Vendor ID APRD	Vendor Name JD	Invoice ID JD	Voucher ID JD	Operator ID JD	Posted Date JD
GAT	2019	7	7/31/2019	47136	0253139	PTOP		GA626		16	TO RECORD REVISED TENNESSEE IN	IMR Deferred Account - TN		(30,303.00)					ABBOTAN	8/9/2019
GAT	2019	7	7/31/2019	47136	0253139	PTOP		GA489	TNIMRREV	9	To reverse original July entry	IMR Deferred Account - TN		823,291.45					ABBOTAN	8/9/2019
GAT	2019	7	7/31/2019	47136	0253139	PTOP		GA489		10	To reverse original July entry	IMR Deferred Account - TN		(863,795.36)					ABBOTAN	8/9/2019
GAT	2019	7	7/31/2019	47136	0253139	PTOP		GA626		16	To reverse original July entry	IMR Deferred Account - TN		26,529.86					ABBOTAN	8/9/2019
GAT	2019	8	8/31/2019	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(778,554.20)					DPA_FIN_115	9/10/2019
GAT	2019	8	8/31/2019	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		870,548.13					DPA_FIN_115	9/10/2019
GAT	2019	8	8/31/2019	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(30,138.26)					DPA_FIN_115	9/10/2019
GAT	2019	9	9/30/2019	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(796,930.14)					DPA_FIN_115	10/8/2019
GAT	2019	9	9/30/2019	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		871,459.90					DPA_FIN_115	10/8/2019
GAT	2019	9	9/30/2019	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(29,894.79)					DPA_FIN_115	10/8/2019
GAT	2019	10	10/31/2019	47136	0253139	PTOP		GA489		9	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(943,638.65)					DPA_FIN_115	11/8/2019
GAT	2019	10	10/31/2019	47136	0253139	PTOP		GA489		10	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		1,239,927.01					DPA_FIN_115	11/8/2019
GAT	2019	10	10/31/2019	47136	0253139	PTOP		GA626		16	TO RECORD TENNESSEE INTEGRITY	IMR Deferred Account - TN		(28,761.82)					DPA_FIN_115	11/8/2019

= IMR Revenue
 = IMR Collections
 = IMR Interest
 =IMR True Up Entry for Rate Approval
 = Entry Correction (total activity = \$0.00)

Piedmont Natural Gas November 2016 - 301C (Adjusted for Accruals)

Jurisdiction	Rate	Transactions	Therms	Revenue without Tax	State Tax	City Tax	Excise Tax	Other Tax
TN		79		\$1,917.43	\$0.00	\$0.00	\$0.00	\$0.00
TN	301	161,209	3,986,061	\$7,032,322.37	\$16.60	\$321,721.99	\$0.00	\$0.00
TN	302	16,668	2,552,763	\$3,166,277.06	\$202,407.67	\$172,004.71	\$0.00	\$0.00
TN	313	1	6	\$17.55	\$0.00	\$1.09	\$0.00	\$0.00
TN	331	49	605,235	\$348,849.45	\$16,643.36	\$19,561.17	\$0.00	\$0.00
TN	341	2	15,597	\$7,003.58	\$385.44	\$406.53	\$0.00	\$0.00
TN	352	554	1,016,771	\$1,093,622.63	\$50,817.72	\$60,593.86	\$0.00	\$0.00
TN	360	1	10,069,780	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TN	365	19	46,528	\$13,551.08	\$18.40	\$71.60	\$0.00	\$0.00
TN	371	88	1,680,140	\$606,137.85	\$0.00	\$26,371.46	\$0.00	\$0.00
TN	372	54	7,864,588	\$459,560.61	\$0.00	\$28,239.07	\$0.00	\$0.00
TN	373	1	525,089	\$22,378.12	\$0.00	\$0.00	\$0.00	\$0.00
TN	381	1		\$768.66	\$0.00	\$0.00	\$0.00	\$0.00
TN Total		178,726	28,362,558	\$12,752,406.39	\$270,289.19	\$628,971.48	\$0.00	\$0.00

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

Piedmont Natural Gas December 2016 - 301C (Adjusted for Accruals)

Jurisdiction	Rate	Transactions	Therms	Revenue without Tax	State Tax	City Tax	Excise Tax	Other Tax
TN		67		\$1,802.40	\$0.00	\$0.00	\$0.00	\$0.00
TN	301	163,093	14,831,436	\$14,954,683.78	\$35.80	\$685,147.36	\$0.00	\$0.00
TN	302	17,213	6,340,099	\$6,070,592.72	\$371,230.10	\$329,240.80	\$0.00	\$0.00
TN	311	9	578	\$522.93	\$0.00	\$17.58	\$0.00	\$0.00
TN	313	3	97	\$115.42	\$0.00	\$3.51	\$0.00	\$0.00
TN	331	46	1,035,216	\$595,551.24	\$29,781.34	\$31,676.05	\$0.00	\$0.00
TN	341	2	21,486	\$10,817.80	\$716.79	\$652.80	\$0.00	\$0.00
TN	352	544	2,471,409	\$2,189,626.99	\$101,315.62	\$119,933.46	\$0.00	\$0.00
TN	360	1	10,381,670	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TN	365	18	62,022	\$30,277.12	\$20.43	\$79.51	\$0.00	\$0.00
TN	371	92	2,291,947	\$537,584.37	\$0.00	\$32,304.51	\$0.00	\$0.00
TN	372	55	10,113,483	\$540,541.13	\$0.00	\$32,820.84	\$0.00	\$0.00
TN	373	1	737,581	\$29,815.34	\$0.00	\$0.00	\$0.00	\$0.00
TN	381	1		\$768.66	\$0.00	\$0.00	\$0.00	\$0.00
TN TOTAL		181,145	48,287,024	\$24,962,699.90	\$503,100.08	\$1,231,876.42	\$0.00	\$0.00

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

Piedmont Natural Gas January 2017 - 301C (Adjusted for Accruals)

Jurisdiction	Rate	Transactions	Therms	Revenue without Tax	State Tax	City Tax	Excise Tax	Other Tax
TN		92		(\$565.79)	\$0.00	\$0.00	\$0.00	\$0.00
TN	301	164,595	21,279,191	\$21,959,630.56	\$55.40	\$974,940.94	\$0.00	\$0.00
TN	302	17,413	8,598,099	\$8,689,349.14	\$519,720.20	\$464,047.96	\$0.00	\$0.00
TN	311	35	(578)	(\$522.93)	\$0.00	(\$17.58)	\$0.00	\$0.00
TN	313	13	(97)	(\$115.42)	\$0.00	(\$3.51)	\$0.00	\$0.00
TN	331	46	920,465	\$552,947.90	\$28,064.21	\$29,775.37	\$0.00	\$0.00
TN	341	2	18,455	\$9,568.06	\$663.07	\$583.35	\$0.00	\$0.00
TN	352	560	3,196,436	\$3,070,094.73	\$140,812.90	\$167,624.98	\$0.00	\$0.00
TN	360	3	10,505,730	\$31,500.00	\$0.00	\$0.00	\$0.00	\$0.00
TN	365	17	81,876	\$29,457.35	\$3.35	\$13.03	\$0.00	\$0.00
TN	371	80	2,166,394	\$545,752.37	\$0.00	\$32,853.79	\$0.00	\$0.00
TN	372	49	9,970,739	\$558,057.28	\$0.00	\$33,803.82	\$0.00	\$0.00
TN	373	1	768,708	\$30,904.78	\$0.00	\$0.00	\$0.00	\$0.00
TN	381	1		\$768.66	\$0.00	\$0.00	\$0.00	\$0.00
TN TOTAL		182,907	57,505,418	\$35,476,826.69	\$689,319.13	\$1,703,622.15	\$0.00	\$0.00

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
 February 2017 - 301C (Adjusted for Accruals)**

Jurisdiction	Rate	Transactions	Therms	Revenue without Tax	State Tax	City Tax	Excise Tax	Other Tax
TN		75		\$2,014.14	\$0.00	\$0.00	\$0.00	\$0.00
TN	301	164,871	16,260,452	\$18,766,495.50	\$47.49	\$831,498.23	\$0.00	\$0.00
TN	302	17,479	6,773,308	\$7,500,610.38	\$452,382.36	\$397,159.54	\$0.00	\$0.00
TN	331	48	701,932	\$453,340.05	\$22,792.90	\$24,754.64	\$0.00	\$0.00
TN	341	2	13,565	\$7,475.00	\$508.82	\$453.85	\$0.00	\$0.00
TN	352	553	2,465,557	\$2,601,405.99	\$119,164.46	\$143,554.41	\$0.00	\$0.00
TN	360	5	9,390,720	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TN	365	17	9,244	\$2,824.42	\$32.06	\$124.76	\$0.00	\$0.00
TN	371	81	1,808,625	\$498,368.47	\$0.00	\$29,998.89	\$0.00	\$0.00
TN	372	49	8,294,298	\$486,581.78	\$0.00	\$29,619.53	\$0.00	\$0.00
TN	373	1	668,393	\$27,393.76	\$0.00	\$0.00	\$0.00	\$0.00
TN	381	4		\$2,305.97	\$114.28	\$95.31	\$0.00	\$0.00
TN TOTAL		183,185	46,386,094	\$30,348,815.46	\$595,042.37	#####	\$0.00	\$0.00

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
March 2017 - 301C (Adjusted for Accruals)**

Jurisdiction	Rate	Transactions	Therms	Revenue without Tax	State Tax	City Tax	Excise Tax	Other Tax
TN		66		\$2,190.11	\$0.00	\$0.00	\$0.00	\$0.00
TN	301	165,452	12,163,554	\$14,464,386.82	\$36.17	\$645,378.78	\$0.00	\$0.00
TN	302	17,488	5,313,493	\$5,799,039.08	\$354,942.83	\$315,093.85	\$0.00	\$0.00
TN	331	49	761,463	\$481,307.64	\$25,090.35	\$26,820.91	\$0.00	\$0.00
TN	341	2	17,323	\$9,102.59	\$523.99	\$533.09	\$0.00	\$0.00
TN	352	564	1,980,929	\$2,002,843.00	\$91,406.88	\$110,573.58	\$0.00	\$0.00
TN	360	1	10,402,360	\$247,633.16	\$0.00	\$0.00	\$0.00	\$0.00
TN	365	16	133,406	\$46,122.07	\$0.00	\$0.00	\$0.00	\$0.00
TN	371	85	1,845,664	\$503,198.29	\$0.00	\$30,300.84	\$0.00	\$0.00
TN	372	51	8,889,124	\$519,312.38	\$0.00	\$31,616.89	\$0.00	\$0.00
TN	373	3	680,227	\$27,807.95	\$0.00	\$0.00	\$0.00	\$0.00
TN	381	8	99	\$2,352.44	\$114.09	\$47.47	\$0.00	\$0.00
TN TOTAL		183,785	42,187,642	\$24,105,295.53	\$472,114.31	#####	\$0.00	\$0.00

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

Piedmont Natural Gas April 2017 - 301C (Adjusted for Accruals)

Jurisdiction	Rate	Transactions	Therms	Revenue without Tax	State Tax	City Tax	Excise Tax	Other Tax
TN		72		\$2,114.16	\$0.00	\$0.00	\$0.00	\$0.00
TN	301	166,262	8,308,094	\$9,799,600.50	\$24.18	\$430,750.76	\$0.00	\$0.00
TN	302	17,317	3,798,685	\$4,196,401.28	\$258,954.02	\$223,460.22	\$0.00	\$0.00
TN	311	1	14	\$22.97	\$0.00	\$0.00	\$0.00	\$0.00
TN	331	49	459,601	\$343,437.88	\$13,106.80	\$19,817.38	\$0.00	\$0.00
TN	341	2	20,539	\$10,495.44	\$363.89	\$565.45	\$0.00	\$0.00
TN	352	561	1,410,424	\$1,400,117.30	\$62,210.96	\$77,397.52	\$0.00	\$0.00
TN	360	1	4,576,500	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TN	365	16	113,437	\$42,749.20	\$93.34	\$86.94	\$0.00	\$0.00
TN	371	85	1,287,380	\$432,028.58	\$0.00	\$26,024.64	\$0.00	\$0.00
TN	372	49	7,241,218	\$447,132.87	\$0.00	\$27,255.91	\$0.00	\$0.00
TN	373	1	422,273	\$18,779.56	\$0.00	\$0.00	\$0.00	\$0.00
TN	381	14	22	\$2,314.65	(\$228.37)	(\$2.77)	\$0.00	\$0.00
TN TOTAL		184,430	27,638,187	\$16,695,194.39	\$334,524.82	\$805,356.05	\$0.00	\$0.00

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

Piedmont Natural Gas May 2017 - 301C (Adjusted for Accruals)

Jurisdiction	Rate	Transactions	Therms	Revenue without Tax	State Tax	City Tax	Excise Tax	Other Tax
TN		77		\$2,363.82	\$0.00	\$0.00	\$0.00	\$0.00
TN	301	165858	3,466,722	\$4,975,251.50	\$42.18	\$233,192.81	\$0.00	\$0.00
TN	302	17179	2,321,793	\$2,627,518.26	\$170,282.46	\$148,945.88	\$0.00	\$0.00
TN	331	50	501,137	\$365,238.10	\$12,792.35	\$22,581.18	\$0.00	\$0.00
TN	341	2	12,983	\$7,260.46	\$272.06	\$406.15	\$0.00	\$0.00
TN	352	548	861,974	\$821,716.60	\$35,897.71	\$48,608.80	\$0.00	\$0.00
TN	360	1	3,157,660	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TN	365	19	19,295	\$7,031.44	\$31.74	\$131.18	\$0.00	\$0.00
TN	371	81	1,237,083	\$439,771.55	\$0.00	\$28,162.71	\$0.00	\$0.00
TN	372	48	7,334,501	\$470,954.14	\$0.00	\$30,546.84	\$0.00	\$0.00
TN	373	1	417,770	\$18,621.95	\$0.00	\$0.00	\$0.00	\$0.00
TN	381	2	11	\$2,311.11	\$0.00	\$46.27	\$0.00	\$0.00
TN Total		183,866	19,330,929	\$9,738,038.93	\$219,318.50	\$512,621.82	\$0.00	\$0.00

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

Piedmont Natural Gas June 2017 - 301C (Adjusted for Accruals)

Jurisdiction	Rate	Transactions	Therms	Revenue without Tax	State Tax	City Tax	Excise Tax	Other Tax
TN		58		\$1,120.88	\$0.00	\$0.00	\$0.00	\$0.00
TN	301	164,910	2,536,235	\$4,231,973.14	\$7.95	\$200,938.38	\$0.00	\$0.00
TN	302	16,985	2,133,039	\$2,468,133.75	\$162,414.78	\$141,235.90	\$0.00	\$0.00
TN	331	46	331,278	\$281,220.06	(\$23,355.36)	\$17,107.91	\$0.00	\$0.00
TN	341	2	35,179	\$16,790.59	\$311.55	\$852.41	\$0.00	\$0.00
TN	352	473	656,843	\$636,550.51	\$31,308.67	\$37,912.44	\$0.00	\$0.00
TN	360	1	3,059,700	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TN	365	4	24,101	\$7,846.49	\$0.00	\$0.00	\$0.00	\$0.00
TN	371	79	1,246,882	\$440,356.18	\$0.00	\$28,251.10	\$0.00	\$0.00
TN	372	48	6,560,964	\$432,906.45	\$0.00	\$28,080.60	\$0.00	\$0.00
TN	373	1	349,716	\$16,240.06	\$0.00	\$0.00	\$0.00	\$0.00
TN	381	2	44	\$2,326.53	\$0.00	\$46.74	\$0.00	\$0.00
TN TOTAL		182,609	16,933,981	\$8,535,464.64	\$170,687.59	\$454,425.48	\$0.00	\$0.00

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

Piedmont Natural Gas July 2017 - 301C (Adjusted for Accruals)

Jurisdiction	Rate	Transactions	Therms	Revenue without Tax	State Tax	City Tax	Excise Tax	Other Tax
TN		70		\$816.41	\$0.00	\$0.00	\$0.00	\$0.00
TN	301	164,079	1,969,105	\$3,769,106.58	\$7.93	\$179,990.90	\$0.00	\$0.00
TN	302	16,790	1,869,594	\$2,247,384.60	\$147,867.09	\$127,983.10	\$0.00	\$0.00
TN	311	2	6	\$29.75	\$0.00	\$1.96	\$0.00	\$0.00
TN	328	2	38,898	\$12,919.59	\$964.15	\$853.98	\$0.00	\$0.00
TN	331	45	309,448	\$270,964.98	\$11,729.55	\$16,465.86	\$0.00	\$0.00
TN	341	2	4,265	\$3,459.50	\$101.59	\$185.86	\$0.00	\$0.00
TN	352	466	590,459	\$581,848.58	\$27,856.49	\$34,852.32	\$0.00	\$0.00
TN	360	4	3,116,780	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TN	365	18	54,380	\$17,343.95	\$802.06	\$1,091.01	\$0.00	\$0.00
TN	371	79	1,182,094	\$431,382.42	\$0.00	\$27,712.17	\$0.00	\$0.00
TN	372	52	6,424,316	\$424,734.37	\$0.00	\$27,551.75	\$0.00	\$0.00
TN	373	1	357,851	\$16,524.79	\$0.00	\$0.00	\$0.00	\$0.00
TN	381	2	121	\$2,362.52	\$0.00	\$47.82	\$0.00	\$0.00
TN TOTAL		181,612	15,917,317	\$7,778,878.04	\$189,328.86	\$416,736.73	\$0.00	\$0.00

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

Piedmont Natural Gas August 2017 - 301C (Adjusted for Accruals)

Jurisdiction	Rate	Transactions	Therms	Revenue without Tax	State Tax	City Tax	Excise Tax	Other Tax
TN		68		\$1,095.32	\$0.00	\$0.00	\$0.00	\$0.00
TN	301	164,112	1,758,698	\$3,602,169.33	\$7.77	\$172,824.89	\$0.00	\$0.00
TN	302	16,737	1,913,710	\$2,282,376.62	\$151,548.43	\$131,250.13	\$0.00	\$0.00
TN	311	1	7	\$17.38	\$0.00	\$1.15	\$0.00	\$0.00
TN	331	45	347,267	\$288,694.07	\$12,485.96	\$17,629.72	\$0.00	\$0.00
TN	341	2	9,408	\$5,701.79	\$136.90	\$297.97	\$0.00	\$0.00
TN	352	471	551,738	\$550,254.54	\$26,249.29	\$33,218.55	\$0.00	\$0.00
TN	360	5	3,163,550	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TN	365	21	142,957	\$48,904.28	-\$772.40	\$2,128.07	\$0.00	\$0.00
TN	371	79	1,353,372	\$451,887.02	\$0.00	\$29,071.99	\$0.00	\$0.00
TN	372	48	5,886,748	\$406,700.57	\$0.00	\$26,320.81	\$0.00	\$0.00
TN	373	1	396,797	\$17,887.90	\$0.00	\$0.00	\$0.00	\$0.00
TN	381	2	121	\$2,362.52	\$0.00	\$47.82	\$0.00	\$0.00
TN TOTAL		181,592	15,524,373	\$7,658,051.34	\$189,655.95	\$412,791.10	\$0.00	\$0.00

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

Piedmont Natural Gas September 2017 - 301C (Adjusted for Accruals)

Jurisdiction	Rate	Transactions	Therms	Revenue without Tax	State Tax	City Tax	Excise Tax	Other Tax
TN		86		\$1,656.53	\$0.00	\$0.00	\$0.00	\$0.00
TN	301	163,606	2,078,890	\$3,850,564.68	-\$16.42	\$184,521.42	\$0.00	\$0.00
TN	302	16,667	1,924,206	\$2,287,066.88	\$149,040.45	\$130,472.12	\$0.00	\$0.00
TN	311	2	6	\$29.76	\$0.00	\$1.97	\$0.00	\$0.00
TN	331	45	343,338	\$322,115.82	\$12,576.65	\$19,236.49	\$0.00	\$0.00
TN	341	2	11,283	\$6,519.28	\$263.93	\$370.06	\$0.00	\$0.00
TN	352	515	644,794	\$625,544.41	\$28,403.01	\$37,281.82	\$0.00	\$0.00
TN	360	1	3,061,500	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TN	365	21	1,444	\$527.15	\$0.00	\$0.00	\$0.00	\$0.00
TN	371	79	1,323,993	\$451,178.34	\$0.00	\$29,021.12	\$0.00	\$0.00
TN	372	48	5,772,541	\$401,947.59	\$0.00	\$26,026.96	\$0.00	\$0.00
TN	373	1	385,654	\$17,497.89	\$0.00	\$0.00	\$0.00	\$0.00
TN	381	2	165	\$2,383.08	\$0.00	\$48.43	\$0.00	\$0.00
TN TOTALS		181,075	15,547,814	\$7,967,031.41	\$190,267.62	\$426,980.39	\$0.00	\$0.00

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
 October 2017 - 301C (Adjusted for Accruals)**

Jurisdiction	Rate	Transactions	Therms	Revenue without Tax	State Tax	City Tax	Excise Tax	Other Tax
TN		96		\$1,970.79	\$0.00	\$0.00	\$0.00	\$0.00
TN	301	163,778	2,232,778	\$4,387,004.91	\$8.22	\$209,544.79	\$0.00	\$0.00
TN	302	16,751	2,061,359	\$2,572,392.01	\$167,874.20	\$147,658.08	\$0.00	\$0.00
TN	311	1	6	\$17.57	\$0.00	\$1.16	\$0.00	\$0.00
TN	313	1		\$13.00	\$0.00	\$0.86	\$0.00	\$0.00
TN	331	47	452,618	\$338,306.99	\$15,270.67	\$20,431.16	\$0.00	\$0.00
TN	341	2	30,936	\$15,043.13	\$535.85	\$833.89	\$0.00	\$0.00
TN	352	465	724,366	\$752,569.21	\$35,418.87	\$45,082.13	\$0.00	\$0.00
TN	360	1	4,745,480	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TN	365	16	337,896	\$118,593.83	\$343.05	\$3,483.84	\$0.00	\$0.00
TN	371	80	1,664,158	\$495,910.12	\$0.00	\$31,842.16	\$0.00	\$0.00
TN	372	48	6,482,392	\$439,349.84	\$0.00	\$28,439.54	\$0.00	\$0.00
TN	373	1	461,687	\$20,159.05	\$0.00	\$0.00	\$0.00	\$0.00
TN	381	2	551	\$2,563.49	\$0.00	\$53.85	\$0.00	\$0.00
TN TOTAL		181,289	19,194,227	\$9,143,893.94	\$219,450.86	\$487,371.46	\$0.00	\$0.00

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

Piedmont Natural Gas
November 2017 - 301C (Adjusted for Accruals)

	RATE	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
TN		\$	2,163.70	\$ -	\$ -	\$ -	\$ -
TN	301	7,769,500	\$ 9,719,025.04	\$ 19.80	\$ 473,096.48	\$ -	\$ -
TN	302	4,067,386	\$ 4,370,660.05	\$ 275,140.45	\$ 252,875.92	\$ -	\$ -
TN	311	-23	\$ (67.21)	\$ -	\$ (4.44)	\$ -	\$ -
TN	313	34	\$ 37.07	\$ -	\$ 1.85	\$ -	\$ -
TN	331	679,225	\$ 457,127.81	\$ 21,934.60	\$ 26,249.31	\$ -	\$ -
TN	341	40,811	\$ 19,902.95	\$ 740.92	\$ 1,112.04	\$ -	\$ -
TN	352	1,511,620	\$ 1,457,127.64	\$ 69,317.29	\$ 86,065.42	\$ -	\$ -
TN	360	300,000	\$ 80,400.00	\$ -	\$ -	\$ -	\$ -
TN	365	17,441	\$ 6,374.93	\$ 11.41	\$ 47.17	\$ -	\$ -
TN	371	2,017,437	\$ 705,001.66	\$ -	\$ 43,052.07	\$ -	\$ -
TN	372	8,232,936	\$ 514,934.45	\$ -	\$ 33,386.56	\$ -	\$ -
TN	373	659,937	\$ 27,097.80	\$ -	\$ -	\$ -	\$ -
TN	381	1,525	\$ 3,096.32	\$ -	\$ 69.12	\$ -	\$ -
TN TOTAL		25,297,829	\$ 17,362,882.21	\$ 367,164.47	\$ 915,951.50	\$ -	\$ -

Rate Key	
MR/Tariff Rat	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
 December 2017 - 301C (Adjusted for Accruals)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
TN		87		\$ 2,335.59	\$ -	\$ -	\$ -	\$ -
TN	301	166631	16,119,520	\$ 17,042,228.97	\$ 32.24	\$ 819,023.59	\$ -	\$ -
TN	302	17459	6,830,906	\$ 6,894,715.13	\$ 419,247.71	\$ 397,661.71	\$ -	\$ -
TN	313	1	78	\$ 69.29	\$ -	\$ 3.46	\$ -	\$ -
TN	328	1	10,193	\$ 3,197.34	\$ -	\$ 211.34	\$ -	\$ -
TN	331	49	1,042,362	\$ 628,814.43	\$ 31,138.44	\$ 34,559.01	\$ -	\$ -
TN	341	2	41,307	\$ 20,116.05	\$ 1,098.31	\$ 1,219.50	\$ -	\$ -
TN	352	463	2,314,757	\$ 2,176,345.38	\$ 102,705.67	\$ 128,579.05	\$ -	\$ -
TN	365	17	87,166	\$ 31,428.92	\$ 176.36	\$ 728.99	\$ -	\$ -
TN	371	82	2,531,171	\$ 618,387.16	\$ -	\$ 39,630.65	\$ -	\$ -
TN	372	48	9,648,299	\$ 576,086.14	\$ -	\$ 37,359.37	\$ -	\$ -
TN	373	1	734,033	\$ 29,691.16	\$ -	\$ -	\$ -	\$ -
TN	381	2	2,928	\$ 3,772.42	\$ -	\$ 89.24	\$ -	\$ -
TN TOTAL		184843	39,362,720	\$ 28,027,187.98	\$ 554,398.73	\$ 1,459,065.91	\$ -	\$ -

Rate Key	
MR/Tariff Rat	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
 January 2018 - 301C (Adjusted for Accruals)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
TN		101		\$2,551.71	\$0.00	\$0.00	\$0.00	\$0.00
TN	301	167700	31,969,587	\$29,285,342.65	\$50.86	\$1,401,979.33	\$0.00	\$0.00
TN	302	17674	13,600,104	\$12,218,026.84	\$735,162.53	\$701,716.86	\$0.00	\$0.00
TN	313	1	150	\$112.75	\$0.00	\$5.64	\$0.00	\$0.00
TN	328	5	115,332	\$40,238.89	\$492.10	\$2,659.80	\$0.00	\$0.00
TN	331	48	1,241,707	\$726,055.67	\$36,545.56	\$39,174.04	\$0.00	\$0.00
TN	341	2	32,497	\$16,113.32	\$1,155.39	\$1,052.21	\$0.00	\$0.00
TN	352	485	4,154,443	\$3,595,477.13	\$175,112.76	\$208,752.72	\$0.00	\$0.00
TN	360	1	392,000	\$113,548.00	\$0.00	\$0.00	\$0.00	\$0.00
TN	365	17	42,643	\$15,896.45	\$69.82	\$288.62	\$0.00	\$0.00
TN	371	88	2,914,044	\$663,649.35	\$0.00	\$42,426.78	\$0.00	\$0.00
TN	372	54	10,698,211	\$619,608.70	\$0.00	\$40,155.32	\$0.00	\$0.00
TN	373	1	605,379	\$25,188.27	\$0.00	\$0.00	\$0.00	\$0.00
TN	381	3	3,506	\$4,050.96	\$0.00	\$97.14	\$0.00	\$0.00
TN TOTALS		186180	65,769,603	\$47,325,860.69	\$948,589.02	\$2,438,308.46	\$0.00	\$0.00

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
 February 2018 - 301C (Adjusted for Accruals)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
TN		99		\$2,302.24	\$0.00	\$0.00	\$0.00	\$0.00
TN	301	168428	24,618,108	\$24,860,377.16	\$47.85	\$1,147,662.81	\$0.00	\$0.00
TN	302	17799	9,943,883	\$9,887,451.80	\$591,279.34	\$552,891.99	\$0.00	\$0.00
TN	313	1	73	\$70.50	\$0.00	\$3.53	\$0.00	\$0.00
TN	328	4	17,071	\$6,363.72	\$81.29	\$420.64	\$0.00	\$0.00
TN	331	48	760,378	\$526,894.49	\$25,661.79	\$30,163.10	\$0.00	\$0.00
TN	341	2	16,603	\$9,068.46	\$629.65	\$586.55	\$0.00	\$0.00
TN	352	493	2,925,867	\$2,776,093.80	\$130,233.44	\$162,800.35	\$0.00	\$0.00
TN	365	17	26,092	\$7,739.67	\$65.00	\$511.59	\$0.00	\$0.00
TN	371	82	2,137,864	\$565,181.73	\$0.00	\$36,161.51	\$0.00	\$0.00
TN	372	52	8,377,781	\$513,173.67	\$0.00	\$33,241.10	\$0.00	\$0.00
TN	373	1	591,204	\$24,692.14	\$0.00	\$0.00	\$0.00	\$0.00
TN	381	2	1,743	\$3,201.37	\$0.00	\$72.11	\$0.00	\$0.00
TN TOTAL		187028	49,416,667	\$39,182,610.75	\$747,998.36	\$1,964,515.28	\$0.00	\$0.00

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

Piedmont Natural Gas
March 2018 - 301C (Adjusted for Accruals)

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
TN		76		\$ 2,223.13	\$ -	\$ -	\$ -	\$ -
TN	301	168710	13,053,555	\$ 15,843,017.95	\$ 32.02	\$ 742,736.77	\$ -	\$ -
TN	302	17721	5,976,208	\$ 6,623,109.68	\$ 404,085.26	\$ 375,525.74	\$ -	\$ -
TN	313	1	41	\$ 44.74	\$ -	\$ 2.24	\$ -	\$ -
TN	328	5	51,395	\$ 16,096.65	\$ 805.45	\$ 1,063.99	\$ -	\$ -
TN	331	48	789,908	\$ 505,406.19	\$ 25,630.28	\$ 28,905.45	\$ -	\$ -
TN	341	2	19,005	\$ 10,136.19	\$ 698.17	\$ 654.06	\$ -	\$ -
TN	352	490	1,647,825	\$ 1,759,156.02	\$ 76,659.54	\$ 102,790.20	\$ -	\$ -
TN	365	16		\$ -	\$ -	\$ -	\$ -	\$ -
TN	371	88	2,247,228	\$ 580,008.08	\$ -	\$ 37,100.39	\$ -	\$ -
TN	372	52	8,950,988	\$ 542,965.47	\$ -	\$ 35,183.00	\$ -	\$ -
TN	373	1	666,519	\$ 27,328.17	\$ -	\$ -	\$ -	\$ -
TN	381	2	1,707	\$ 3,184.02	\$ -	\$ 71.75	\$ -	\$ -
TN TOTAL		187212	33,404,379	\$ 25,912,676.29	\$ 507,910.72	\$ 1,324,033.59	\$ -	\$ -

Rate Key	
MR/Tariff Rat	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

Piedmont Natural Gas
April 2018 - 301C (Adjusted for Accruals)

	RATE	NUMBER		REVENUE					
		TRANS	THERMS	W/O TAX	STATE	CITY	EXCISE TAX	OTHER	
TN			73	\$1,841.98	\$0.00	\$0.00	\$0.00	\$0.00	
TN	301	168716	12,942,537	\$12,498,769.94	\$27.99	\$583,802.11	\$0.00	\$0.00	
TN	302	17658	5,716,112	\$5,362,113.54	\$328,103.70	\$304,153.03	\$0.00	\$0.00	
TN	313	1	31	\$31.77	\$0.00	\$1.59	\$0.00	\$0.00	
TN	328	2	34,280	\$10,064.14	\$0.00	\$665.24	\$0.00	\$0.00	
TN	331	51	627,950	\$444,631.19	\$21,504.25	\$26,244.90	\$0.00	\$0.00	
TN	341	2	16,468	\$9,019.33	\$541.31	\$560.14	\$0.00	\$0.00	
TN	352	467	1,902,079	\$1,629,334.94	\$74,868.78	\$97,408.76	\$0.00	\$0.00	
TN	365	14	151,028	\$50,392.68	\$25.14	\$2,017.80	\$0.00	\$0.00	
TN	371	84	1,973,109	\$543,081.66	\$0.00	\$34,760.82	\$0.00	\$0.00	
TN	372	48	8,520,974	\$528,226.34	\$0.00	\$34,230.40	\$0.00	\$0.00	
TN	373	1	526,413	\$22,424.46	\$0.00	\$0.00	\$0.00	\$0.00	
TN	381	2	1,185	\$2,932.47	\$0.00	\$64.36	\$0.00	\$0.00	
TN TOTAL		187119	32,412,166	\$21,102,864.44	\$425,071.17	\$1,083,909.15	\$0.00	\$0.00	

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

Piedmont Natural Gas
May 2018 - 301C (Adjusted for Accruals & CNG)

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
TN		57		\$ 1,701.68	\$ -	\$ -	\$ -	\$ -
TN	301	168947	6,268,071	\$ 7,367,358.09	\$ 36.56	\$ 332,755.25	\$ -	\$ -
TN	302	17571	3,315,230	\$ 3,511,577.01	\$ 221,267.70	\$ 193,414.10	\$ -	\$ -
TN	313	1		\$ 13.00	\$ -	\$ 0.65	\$ -	\$ -
TN	331	45	350,099	\$ 309,620.39	\$ 13,927.92	\$ 18,589.61	\$ -	\$ -
TN	341	2	20,600	\$ 10,847.20	\$ 243.65	\$ 560.45	\$ -	\$ -
TN	352	506	1,077,981	\$ 997,321.50	\$ 46,004.02	\$ 57,528.69	\$ -	\$ -
TN	365	19	14,471	\$ 4,801.65	\$ -	\$ 136.94	\$ -	\$ -
TN	371	84	1,410,167	\$ 463,863.07	\$ -	\$ 29,089.66	\$ -	\$ -
TN	372	50	7,209,857	\$ 461,334.80	\$ -	\$ 29,248.21	\$ -	\$ -
TN	373	1	428,429	\$ 18,995.02	\$ -	\$ -	\$ -	\$ -
TN	381	2	431	\$ 2,569.12	\$ -	\$ 53.46	\$ -	\$ -
TN TOTAL		187285	20,095,336	\$ 13,150,002.53	\$ 281,479.85	\$ 661,377.02	\$ -	\$ -

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
 June 2018 - 301C (Adjusted for Accruals & CNG)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER	
TN		56		\$ 1,712.60	\$ -	\$ -	\$ -	\$ -	-
TN		301 167999	2,290,562	\$ 4,186,678.08	\$ 12.43	\$ 195,157.21	\$ -	\$ -	-
TN		302 17222	2,104,321	\$ 2,549,356.77	\$ 165,973.20	\$ 142,954.89	\$ -	\$ -	-
TN		313 1		\$ 13.00	\$ -	\$ 0.65	\$ -	\$ -	-
TN		331 46	320,880	\$ 303,075.86	\$ 14,084.53	\$ 18,020.09	\$ -	\$ -	-
TN		341 2	37,443	\$ 18,411.92	\$ 337.01	\$ 932.28	\$ -	\$ -	-
TN		352 484	658,030	\$ 664,999.12	\$ 28,044.60	\$ 39,483.67	\$ -	\$ -	-
TN		360 1	420,000	\$ 117,510.00	\$ -	\$ -	\$ -	\$ -	-
TN		365 18	54,307	\$ 18,979.06	\$ -	\$ 1,159.29	\$ -	\$ -	-
TN		371 86	1,288,660	\$ 485,352.47	\$ -	\$ 30,429.96	\$ -	\$ -	-
TN		372 50	6,528,899	\$ 446,045.26	\$ -	\$ 28,278.10	\$ -	\$ -	-
TN		373 1	409,368	\$ 18,327.88	\$ -	\$ -	\$ -	\$ -	-
TN		381 2	274	\$ 2,496.58	\$ -	\$ 51.28	\$ -	\$ -	-
TN TOTAL		185968	14,112,744	\$ 8,812,958.60	\$ 208,451.77	\$ 456,467.42	\$ -	\$ -	-

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
 July 2018 - 301C (Adjusted for Accruals)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER	
TN		60		\$ (2,368.22)	\$ -	\$ -	\$ -	\$ -	-
TN	301	167402	1,827,276	\$ 3,788,317.40	\$ 9.22	\$ 177,805.45	\$ -	\$ -	-
TN	302	17053	1,821,263	\$ 2,299,622.37	\$ 154,803.13	\$ 128,190.41	\$ -	\$ -	-
TN	311	1		\$ -	\$ -	\$ -	\$ -	\$ -	-
TN	313	1		\$ 13.00	\$ -	\$ 0.65	\$ -	\$ -	-
TN	331	47	319,927	\$ 302,597.67	\$ 13,749.43	\$ 17,780.85	\$ -	\$ -	-
TN	341	2	5,241	\$ 3,976.11	\$ 109.64	\$ 210.49	\$ -	\$ -	-
TN	352	465	558,673	\$ 579,979.81	\$ 26,980.20	\$ 33,933.87	\$ -	\$ -	-
TN	365	22	22,908	\$ 7,072.31	\$ 91.93	\$ 344.32	\$ -	\$ -	-
TN	371	86	1,214,362	\$ 475,643.70	\$ -	\$ 29,826.70	\$ -	\$ -	-
TN	372	50	6,745,893	\$ 457,203.13	\$ -	\$ 29,016.05	\$ -	\$ -	-
TN	373	1	369,509	\$ 16,932.82	\$ -	\$ -	\$ -	\$ -	-
TN	381	2	264	\$ 2,491.65	\$ -	\$ 51.14	\$ -	\$ -	-
TN TOTAL		185192	12,885,316	\$ 7,931,481.75	\$ 195,743.55	\$ 417,159.93	\$ -	\$ -	-

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
 August 2018 - 301C (Adjusted for Accruals & CNG)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
TN		50		\$ 1,627.20	\$ -	\$ -	\$ -	\$ -
TN	301	167960	1,719,601	\$ 3,697,308.99	\$ 9.43	\$ 173,967.23	\$ -	\$ -
TN	302	17092	1,833,630	\$ 2,305,463.76	\$ 152,371.28	\$ 128,942.50	\$ -	\$ -
TN	311	1		\$ -	\$ -	\$ (0.84)	\$ -	\$ -
TN	313	1		\$ 13.00	\$ -	\$ 0.65	\$ -	\$ -
TN	331	46	348,242	\$ 314,871.37	\$ 14,958.09	\$ 18,983.41	\$ -	\$ -
TN	341	2	8,988	\$ 5,674.89	\$ 136.40	\$ 295.42	\$ -	\$ -
TN	352	472	540,671	\$ 565,146.03	\$ 26,338.55	\$ 33,362.93	\$ -	\$ -
TN	365	20	8,237	\$ 2,617.56	\$ -	\$ 164.17	\$ -	\$ -
TN	371	78	1,353,885	\$ 493,572.27	\$ -	\$ 30,952.31	\$ -	\$ -
TN	372	48	6,783,164	\$ 460,604.39	\$ -	\$ 29,219.51	\$ -	\$ -
TN	373	1	434,024	\$ 19,190.84	\$ -	\$ -	\$ -	\$ -
TN	381	2	297	\$ 2,507.92	\$ -	\$ 51.63	\$ -	\$ -
TN TOTAL		185773	13030739	\$ 7,868,598.22	\$ 193,813.75	\$ 415,938.92	\$ -	\$ -

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
September 2018 - 301C (Adjusted for Accruals)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
TN		42	\$	1,545.71	\$	-	\$	-
TN	301	166696	1,950,743	\$ 3,880,128.93	\$ 114.10	\$ 181,462.22	\$ -	\$ -
TN	302	16970	2,006,548	\$ 2,448,412.96	\$ 160,456.77	\$ 136,912.11	\$ -	\$ -
TN	311	1	\$	-	\$	-	\$	-
TN	313	10	-407	\$ (418.12)	\$	(20.91)	\$	-
TN	331	51	348,371	\$ 337,108.43	\$ 15,438.30	\$ 19,998.27	\$ -	\$ -
TN	341	2	25,931	\$ 13,290.60	\$ 307.32	\$ 688.88	\$ -	\$ -
TN	352	459	586,696	\$ 601,891.91	\$ 26,782.17	\$ 35,127.81	\$ -	\$ -
TN	360	1	310,000	\$ 88,340.00	\$	-	\$	-
TN	365	18	31,506	\$ 10,152.15	\$	416.85	\$	-
TN	371	78	1,279,750	\$ 486,277.77	\$	30,511.62	\$	-
TN	372	50	6,392,156	\$ 442,828.27	\$	28,090.48	\$	-
TN	373	1	425,961	\$ 18,908.64	\$	-	\$	-
TN	381	4	349	\$ 2,533.57	\$	52.39	\$	-
TN TOTAL		184383	13,357,604	\$ 8,331,000.82	\$ 203,098.66	\$ 433,239.72	\$ -	\$ -

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
October 2018 - 301C (Adjusted for Accruals & CNG)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER	
TN		22		\$ 1,007.01	\$ -	\$ -	\$ -	\$ -	-
TN	301	167004	2,415,758	\$ 4,533,044.37	\$ 15.53	\$ 214,423.69	\$ -	\$ -	-
TN	302	17044	2,179,791	\$ 2,690,164.68	\$ 174,110.87	\$ 151,213.28	\$ -	\$ -	-
TN	311	1		\$ -	\$ -	\$ (0.84)	\$ -	\$ -	-
TN	313	3	-217	\$ (202.47)	\$ -	\$ (12.47)	\$ -	\$ -	-
TN	328	2	15,102	\$ 4,352.12	\$ -	\$ 281.15	\$ -	\$ -	-
TN	331	54	666,314	\$ 473,925.62	\$ 20,851.13	\$ 28,346.50	\$ -	\$ -	-
TN	341	2	36,189	\$ 17,928.57	\$ 607.28	\$ 977.14	\$ -	\$ -	-
TN	352	472	700,139	\$ 733,389.61	\$ 32,974.95	\$ 42,988.02	\$ -	\$ -	-
TN	365	19	112,585	\$ 38,915.79	\$ 95.57	\$ 1,388.59	\$ -	\$ -	-
TN	371	83	1,745,897	\$ 557,922.16	\$ -	\$ 34,988.38	\$ -	\$ -	-
TN	372	50	7,939,000	\$ 524,370.90	\$ -	\$ 33,268.14	\$ -	\$ -	-
TN	373	1	564,468	\$ 23,756.38	\$ -	\$ -	\$ -	\$ -	-
TN	381	2	857	\$ 2,784.16	\$ -	\$ 59.91	\$ -	\$ -	-
TN TOTAL		184759	16,375,883	\$ 9,601,358.90	\$ 228,655.33	\$ 507,921.49	\$ -	\$ -	-

Rate Key	
MR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
 November 2018 - 301C (Adjusted for Accruals & CNG)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER			
TN		22	\$	1,022.07	\$	-	\$	-	\$	-	
TN	301	168580	10,307,018	\$ 11,261,630.40	\$	35.88	\$ 537,479.26	\$	-	\$	-
TN	302	17505	5,194,641	\$ 5,043,027.18	\$	315,827.76	\$ 284,990.10	\$	-	\$	-
TN	328	2	0	\$ -	\$	-	\$ -	\$	-	\$	-
TN	331	54	847,860	\$ 538,645.47	\$	30,078.17	\$ 29,308.72	\$	-	\$	-
TN	341	2	38,910	\$ 18,139.88	\$	881.75	\$ 1,055.06	\$	-	\$	-
TN	352	462	1,732,505	\$ 1,529,800.20	\$	69,997.50	\$ 87,343.07	\$	-	\$	-
TN	365	22	82,700	\$ 42,192.69	\$	56.29	\$ 694.35	\$	-	\$	-
TN	371	85	2,327,825	\$ 782,344.75	\$	-	\$ 47,027.92	\$	-	\$	-
TN	372	53	9,295,101	\$ 589,655.83	\$	-	\$ 37,424.42	\$	-	\$	-
TN	373	3	743,497	\$ 30,022.40	\$	-	\$ -	\$	-	\$	-
TN	381	2	2,826	\$ 3,498.76	\$	-	\$ 83.16	\$	-	\$	-
TN TOTAL		186792	30,572,883	\$ 19,839,979.63	\$	416,877.35	\$ 1,025,406.06	\$	-	\$	-

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
 December 2018 - 301C (Adjusted for Accruals & CNG)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
TN		24	\$	1,044.60	\$	-	\$	-
TN	301	169929	19,992,349	\$ 19,714,070.20	\$ 53.63	\$ 919,800.44	\$ -	\$ (2.00)
TN	302	17730	8,557,208	\$ 8,160,096.61	\$ 494,662.03	\$ 456,180.92	\$ -	\$ -
TN	311	2	\$	-	\$	-	\$	-
TN	331	49	1,048,059	\$ 634,521.28	\$ 33,649.09	\$ 34,550.69	\$ -	\$ -
TN	341	2	27,269	\$ 13,191.79	\$ 784.05	\$ 802.75	\$ -	\$ -
TN	352	460	2,627,974	\$ 2,368,343.47	\$ 109,130.91	\$ 135,072.24	\$ -	\$ -
TN	365	22	8,796	\$ 5,100.99	\$ 11.25	\$ 45.49	\$ -	\$ -
TN	371	79	2,479,428	\$ 647,026.39	\$	\$ 40,570.18	\$ -	\$ -
TN	372	49	9,644,638	\$ 605,596.89	\$	\$ 38,456.95	\$ -	\$ -
TN	373	1	787,698	\$ 31,569.43	\$	\$	\$ -	\$ -
TN	381	2	3,181	\$ 3,664.43	\$	\$ 88.13	\$ -	\$ -
TN TOTAL		188349	45,176,600	\$ 32,184,226.08	\$ 638,290.96	\$ 1,625,567.79	\$ -	\$ (2.00)

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
January 2019 - 301C (Adjusted for Accruals & CNG)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
TN		23	\$	1,055.67	\$ -	\$ -	\$ -	\$ -
TN	301	170965	21,062,323	\$ 22,779,201.32	\$ 59.95	\$ 1,054,534.52	\$ -	\$ -
TN	302	17961	9,393,889	\$ 9,678,167.34	\$ 589,644.03	\$ 540,226.22	\$ -	\$ -
TN	331	55	1,152,734	\$ 683,748.29	\$ 36,999.42	\$ 37,787.43	\$ -	\$ -
TN	341	2	26,745	\$ 12,927.81	\$ 916.39	\$ 823.46	\$ -	\$ -
TN	352	492	2,835,711	\$ 2,803,108.52	\$ 130,204.84	\$ 160,914.70	\$ -	\$ -
TN	365	18	52,315	\$ 19,355.78	\$ 92.71	\$ 375.06	\$ -	\$ -
TN	371	79	2,778,368	\$ 685,457.16	\$ -	\$ 42,904.91	\$ -	\$ -
TN	372	49	10,402,401	\$ 639,142.11	\$ -	\$ 40,515.32	\$ -	\$ -
TN	373	1	766,201	\$ 30,817.04	\$ -	\$ -	\$ -	\$ -
TN	381	2	4,033	\$ 4,062.02	\$ -	\$ 100.06	\$ -	\$ -
TN TOTAL		189647	48,474,720	\$ 37,337,043.06	\$ 757,917.34	\$ 1,878,181.68	\$ -	\$ -

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
February 2019 - 301C (Adjusted for Accruals & CNG)**

		NUMBER		REVENUE					
	RATE	TRANS	THERMS	W/O TAX		STATE	CITY	EXCISE TAX	OTHER
TN		21	\$	1,064.95	\$	-	-	\$ -	\$ -
TN	301	171009	23,389,331	\$ 24,284,331.98	\$	56.91	\$ 1,120,606.15	\$ -	\$ -
TN	302	17855	9,672,283	\$ 9,753,380.85	\$	586,033.91	\$ 540,373.07	\$ -	\$ -
TN	331	49	875,099	\$ 552,663.18	\$	29,236.24	\$ 30,868.89	\$ -	\$ -
TN	341	2	16,843	\$ 8,774.31	\$	606.86	555.14	\$ -	\$ -
TN	352	491	2,887,417	\$ 2,785,425.77	\$	128,793.30	\$ 159,619.55	\$ -	\$ -
TN	365	19	98,563	\$ 32,700.03	\$	21.65	\$ 2,048.40	\$ -	\$ -
TN	371	79	2,134,310	\$ 598,620.14	\$	-	\$ 37,501.70	\$ -	\$ -
TN	372	49	8,724,223	\$ 558,108.32	\$	-	\$ 35,411.03	\$ -	\$ -
TN	373	1	661,097	\$ 27,138.40	\$	-	-	\$ -	\$ -
TN	381	3	2,482	\$ 3,338.23	\$	-	\$ 78.35	\$ -	\$ -
TN TOTAL		189578	48,461,648	\$ 38,605,546.16	\$	744,748.87	\$ 1,927,062.28	\$ -	\$ -

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
 March 2019 - 301C (Adjusted for Accruals & CNG)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
		21		\$ 916.92				
TN	301	171493	18,029,455	\$ 18,824,076.09	\$ 42.93	\$ 862,374.82	\$ -	\$ -
TN	302	17886	7,854,945	\$ 7,730,823.17	\$ 468,967.38	\$ 427,865.08	\$ -	\$ -
TN	331	47	913,701	\$ 567,886.62	\$ 28,947.88	\$ 32,154.94	\$ -	\$ -
TN	341	3	17,383	\$ 9,818.19	\$ 682.22	\$ 621.97	\$ -	\$ -
TN	352	477	2,353,919	\$ 2,167,899.00	\$ 98,495.03	\$ 124,879.71	\$ -	\$ -
TN	365	20	10,843	\$ 3,614.09	\$ 9.26	\$ 8.03	\$ -	\$ -
TN	371	79	2,285,313	\$ 618,572.23	\$ -	\$ 38,723.37	\$ -	\$ -
TN	372	49	9,423,223	\$ 598,529.41	\$ -	\$ 37,992.34	\$ -	\$ -
TN	373	1	681,758	\$ 27,861.53	\$ -	\$ -	\$ -	\$ -
TN	381	3	2,641	\$ 3,412.43	\$ -	\$ 80.57	\$ -	\$ -
TN TOTAL		190079	41,573,181	\$ 30,553,409.68	\$ 597,144.70	\$ 1,524,700.83	\$ -	\$ -

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
 April 2019 - 301C (Adjusted for Accruals & CNG)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
TN		24	\$	935.85	\$	-	\$	-
TN	301	171506	10,706,784	\$ 11,227,740.93	\$ 27.77	\$ 506,845.16	\$ -	\$ -
TN	302	17917	5,097,326	\$ 5,095,562.45	\$ 313,664.06	\$ 279,642.79	\$ -	\$ -
TN	331	48	528,974	\$ 389,432.87	\$ 18,937.13	\$ 23,169.08	\$ -	\$ -
TN	341	2	13,788	\$ 7,484.03	\$ 375.02	\$ 438.09	\$ -	\$ -
TN	352	463	1,520,145	\$ 1,402,147.98	\$ 63,218.59	\$ 81,227.86	\$ -	\$ -
TN	365	19	5,693	\$ 1,610.83	\$ 22.42	\$ 89.49	\$ -	\$ -
TN	371	80	1,666,596	\$ 526,089.78	\$ -	\$ 33,011.27	\$ -	\$ -
TN	372	49	7,319,432	\$ 499,864.65	\$ -	\$ 31,704.60	\$ -	\$ -
TN	373	1	519,805	\$ 22,193.18	\$ -	\$ -	\$ -	\$ -
TN	381	3	977	\$ 2,635.91	\$ -	\$ 57.28	\$ -	\$ -
TN TOTAL		190112	27,379,520	\$ 19,175,698.46	\$ 396,244.99	\$ 956,185.62	\$ -	\$ -

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
 May 2019 - 301C (Adjusted for Accruals)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
TN		23		\$ 953.42	\$ -	\$ -	\$ -	\$ -
TN	301	171225	4,180,337	\$ 5,685,421.13	\$ 15.02	\$ 241,874.66	\$ -	\$ -
TN	302	17568	2,719,260	\$ 2,996,431.96	\$ 190,691.36	\$ 154,053.49	\$ -	\$ -
TN	311	2		\$ -	\$ -	\$ -	\$ -	\$ -
TN	331	48	420,266	\$ 338,121.44	\$ 15,776.25	\$ 18,944.08	\$ -	\$ -
TN	341	2	9,094	\$ 5,480.87	\$ 230.75	\$ 299.24	\$ -	\$ -
TN	352	481	846,135	\$ 799,340.59	\$ 34,690.83	\$ 43,566.68	\$ -	\$ -
TN	360	1	410,000	\$ 98,695.00	\$ -	\$ -	\$ -	\$ -
TN	365	19	31,972	\$ 8,942.89	\$ 52.46	\$ 274.08	\$ -	\$ -
TN	371	78	1,449,858	\$ 491,613.88	\$ -	\$ 28,848.26	\$ -	\$ -
TN	372	49	6,903,342	\$ 472,327.79	\$ -	\$ 27,989.98	\$ -	\$ -
TN	373	1	449,306	\$ 19,725.71	\$ -	\$ -	\$ -	\$ -
TN	381	3	553	\$ 2,438.04	\$ -	\$ 51.34	\$ -	\$ -
TN TOTAL		189500	17420123	\$ 10,919,492.72	\$ 241,456.67	\$ 515,901.81	\$ -	\$ -

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
June 2019 - 301C (Adjusted for Accruals)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
TN		23		\$ (9,552.54)				\$ -
TN	301	170611	2,502,052	\$ 4,049,768.61	\$ 11.98	\$ 176,668.47	\$ -	\$ -
TN	302	17188	2,129,356	\$ 2,308,642.01	\$ 151,212.92	\$ 121,506.93	\$ -	\$ -
TN	331	53	373527	\$ 305,816.23	\$ 14,547.89	\$ 17,071.05	\$ -	\$ -
TN	341	2	12,359	\$ 6,672.63	\$ 151.86	\$ 341.79	\$ -	\$ -
TN	352	570	724,819	\$ 655,049.77	\$ 29,211.00	\$ 35,209.35	\$ -	\$ -
TN	360	2	0	\$ -	\$ -	\$ -	\$ -	\$ -
TN	365	19	18,988	\$ 5,090.82	\$ 28.76	\$ 82.28	\$ -	\$ -
TN	371	77	1,316,898	\$ 421,955.01	\$ -	\$ 24,723.24	\$ -	\$ -
TN	372	49	6,483,854	\$ 339,753.81	\$ -	\$ 20,085.62	\$ -	\$ -
TN	373	1	424,497	\$ 18,857.40	\$ -	\$ -	\$ -	\$ -
TN	381	2	500	\$ 2,387.81	\$ -	\$ 49.83	\$ -	\$ -
TN TOTAL		188,597	13,986,850	\$ 8,104,441.56	\$ 195,164.41	\$ 395,738.56	\$ -	\$ -

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
July 2019 - 301C (Adjusted for Accruals)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
TN		19	\$	814.96	\$	-	\$	-
TN	301	170795	2,012,046	\$ 3,699,852.27	\$	69.60	\$ 163,698.02	\$ -
TN	302	17104	1,982,692	\$ 2,187,251.57	\$	143,402.16	\$ 114,962.71	\$ -
TN	331	56	375,472	\$ 309,519.45	\$	14,759.18	\$ 17,277.82	\$ -
TN	341	2	9,547	\$ 5,518.47	\$	133.69	\$ 284.08	\$ -
TN	352	574	688,824	\$ 629,613.48	\$	28,687.46	\$ 34,111.61	\$ -
TN	365	21	20,674	\$ 5,234.90	\$	16.27	\$ 309.56	\$ -
TN	371	88	1,266,291	\$ 412,900.94	\$	-	\$ 24,166.22	\$ -
TN	372	53	6,729,793	\$ 350,474.30	\$	-	\$ 20,741.73	\$ -
TN	373	1	348,205	\$ 16,187.18	\$	-	\$ -	\$ -
TN	381	2	675	\$ 2,460.54	\$	-	\$ 52.02	\$ -
TN TOTAL		188715	13434219	\$ 7,619,828.06	\$	187,068.36	\$ 375,603.77	\$ -

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
August 2019 - 301C (Adjusted for Accruals)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
TN	301	170242	1,853,321	\$ 3,588,414.90	\$ 12.50	\$ 158,667.95	\$ -	\$ -
TN	302	17037	1,856,635	\$ 2,093,682.14	\$ 139,653.13	\$ 109,831.20	\$ -	\$ -
TN	331	52	396,637	\$ 318,972.26	\$ 15,224.30	\$ 17,844.95	\$ -	\$ -
TN	341	2	2,845	\$ 2,767.70	\$ 91.12	\$ 146.68	\$ -	\$ -
TN	352	572	628,147	\$ 583,898.26	\$ 26,174.13	\$ 31,437.35	\$ -	\$ -
TN	365	4	19,954	\$ 4,974.61	\$ 73.47	\$ 221.99	\$ -	\$ -
TN	371	76	1,319,440	\$ 418,462.99	\$ -	\$ 24,498.19	\$ -	\$ -
TN	372	49	6,599,181	\$ 347,570.91	\$ -	\$ 20,560.54	\$ -	\$ -
TN	373	1	410,032	\$ 18,351.12	\$ -	\$ -	\$ -	\$ -
TN	381	2	751	\$ 2,492.13	\$ -	\$ 52.96	\$ -	\$ -
TN TOTAL		188,037	13,086,943	\$ 7,379,587.02	\$ 181,228.65	\$ 363,261.81	\$ -	\$ -

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
September 2019 - 301C (Adjusted for Accruals)**

		NUMBER		REVENUE					
	RATE	TRANS	THERMS	W/O TAX	STATE	CITY	EXCISE TAX	OTHER	
		19		\$	839.59				
TN	301	169,785	1,957,164	\$	3,657,292.86	\$	12.65	\$ 161,029.17	\$ -
TN	302	17,013	1,934,048	\$	2,145,560.15	\$	140,581.22	\$ 112,253.65	\$ -
TN	331	53	379,108	\$	326,211.64	\$	14,973.41	\$ 18,114.98	\$ -
TN	341	2	29,494	\$	13,600.39	\$	262.75	\$ 688.49	\$ -
TN	352	583	668,510	\$	605,705.39	\$	26,685.67	\$ 32,551.16	\$ -
TN	360	1	660,000	\$	142,090.00	\$	-	\$ -	\$ -
TN	365	20	10,976	\$	2,905.68	\$	-	\$ -	\$ -
TN	371	78	1,193,145	\$	404,310.94	\$	-	\$ 23,697.10	\$ -
TN	372	49	6,313,711	\$	335,721.44	\$	-	\$ 19,861.52	\$ -
TN	373	1	385,303	\$	17,485.61	\$	-	\$ -	\$ -
TN	381	2	762	\$	2,496.71	\$	-	\$ 53.10	\$ -
TN TOTAL		187,606	13,532,221	\$	7,654,220.40	\$	182,515.70	\$ 368,249.17	\$ -

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

**Piedmont Natural Gas
October 2019 - 301C (Adjusted for Accruals)**

	RATE	NUMBER TRANS	THERMS	REVENUE W/O TAX	STATE	CITY	EXCISE TAX	OTHER
		19		\$ 849.65				
TN	301	170,237	2,335,813	\$ 4,224,796.50	\$	13.55	\$ 186,989.28	\$ -
TN	302	17,068	2,141,128	\$ 2,426,843.29	\$	157,472.97	\$ 128,529.36	\$ -
TN	331	53	545,604	\$ 387,712.66	\$	18,870.48	\$ 21,704.58	\$ -
TN	341	2	31,419	\$ 14,469.37	\$	719.46	\$ 809.23	\$ -
TN	352	575	773,300	\$ 745,845.41	\$	33,351.04	\$ 40,156.54	\$ -
TN	365	17	158,255	\$ 41,913.34	\$	69.85	\$ 1,629.86	\$ -
TN	371	76	1,645,653	\$ 461,070.84	\$	-	\$ 26,997.19	\$ -
TN	372	49	7,476,037	\$ 384,540.53	\$	-	\$ 22,747.12	\$ -
TN	373	1	502,424	\$ 21,584.84	\$	-	\$ -	\$ -
TN	381	2	1,449	\$ 2,782.26	\$	-	\$ 61.67	\$ -
TN TOTAL		188,099	15,611,082	\$ 8,712,408.69	\$	210,497.35	\$ 429,624.83	\$ -

Rate Key	
IMR/Tariff Rate	301C Rate
301	301/311/313
302	302/321/332
303	331
304	341
342	342
352	352/366
313	371
314	372
310	381

Note: Data for Rate Schedule 343 - Experimental Motor Fuel Service is reflected on the 301C in the corresponding billing rate schedule.

Annual Revenue Requirement Computation
Rider Rate Period: January 1, 2020 - December 31, 2020

Vintage Year 5 - November 1, 2016 thru October 31, 2017

CONTAINS FORMULA CORRECTION FOR "AVERAGE ADIT" COMPUTATION IN YEARS 2 & 3 (LINE NO. 142)
(CORRECTION IN EXCEL CELLS D157 & E157)

Line

No.		<u>Year 1</u>	<u>Year 2</u>	<u>Year 3</u>
1	Plant	38,244,253	38,244,253	38,244,253
2	Accumulated depreciation	(371,543)	(926,085)	(1,480,626)
3	Net plant	37,872,710	37,318,168	36,763,627
4	ADIT	(8,201,309)	(8,499,764)	(8,754,005)
5	NOL benefit	-	-	-
6	Net investment	29,671,401	28,818,405	28,009,622
7	Pre-tax ROR%	9.878%	9.878%	9.878%
8	Pre-tax rate of return	2,930,927	2,846,669	2,766,778
9	Depreciation expense	554,542	554,542	554,542
10	Property Tax expense	279,183	279,183	279,183
11	Total, excluding uncollectibles	3,764,652	3,680,394	3,600,502
12	Uncollectibles gross-up factor	1.000308	1.000308	1.000308
13	Total revenue requirement	3,765,812	3,681,527	3,601,612
14	<i>As Filed Revenue Requirement</i>	3,765,812	3,666,757	3,574,259
15	<u>Assumptions and calculations:</u>			
	Variance due to formula correction	-	14,771	27,353
16	Rider computed each year.			
17	Normal depreciation and AFUDC practices apply, AFUDC ends and depreciation begins when plant goes into service.			
18	Net of tax rate of return	7.30%	7.30%	7.30%
19				

Annual Revenue Requirement Computation
Rider Rate Period: January 1, 2020 - December 31, 2020

Vintage Year 5 - November 1, 2016 thru October 31, 2017

CONTAINS FORMULA CORRECTION FOR "AVERAGE ADIT" COMPUTATION IN YEARS 2 & 3 (LINE NO. 142)

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		<u>Year 1</u>	<u>Year 2</u>	<u>Year 3</u>
Plant amount	38,244,253			
Book depreciation rate	1.45%			
Property Tax Rate	0.73%			
Tax depreciation	BONUS 50%			
Plant in service date for this Vintage	31-Oct-17			
Original Rider effective date for this Vintage	1-Jan-18			
Fiscal year end for this Vintage	31-Oct-17			
SIT rate		6.50%	6.50%	6.50%
FIT rate		21.00%	21.00%	21.00%
Composite income tax rate		26.14%	26.14%	26.14%
Uncollectibles rate		0.0308%	0.0308%	0.0308%
Revenue requirement gross-up factor		1.000308	1.000308	1.000308
<u>Capital structure assumptions (rate case):</u>				
LTD	41.42%			
STD	5.87%			
Common equity	52.71%			
<u>Capital cost rate assumptions (rate case):</u>				
LTD	6.05%			
STD	1.59%			
Common equity	10.20%			
<u>Overall and pre-tax RORs</u>				
	<u>Overall</u>	<u>Pre-tax RORs</u>		
LTD	2.506%	2.506%	2.506%	2.506%
STD	0.093%	0.093%	0.093%	0.093%
Common equity	5.376%	7.279%	7.279%	7.279%
Total	7.976%	9.878%	9.878%	9.878%

Annual Revenue Requirement Computation
Rider Rate Period: January 1, 2020 - December 31, 2020

Vintage Year 5 - November 1, 2016 thru October 31, 2017

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MACRS 15 tax depreciation schedule

Rate	MACRS 15		BONUS 50%	
	Yearly	Cumulative	Yearly	Cumulative
5.00%	1,912,213		20,078,233	
9.50%	3,633,204	5,545,417	1,816,602	21,894,835
8.55%	3,269,884	8,815,300	1,634,942	23,529,777
7.70%	2,944,807	11,760,108	1,472,404	25,002,180
6.93%	2,650,327	14,410,435	1,325,163	26,327,344
6.23%	2,382,617	16,793,051	1,191,308	27,518,652
5.90%	2,256,411	19,049,462	1,128,205	28,646,858
5.90%	2,256,411	21,305,873	1,128,205	29,775,063
5.91%	2,260,235	23,566,109	1,130,118	30,905,181
5.90%	2,256,411	25,822,520	1,128,205	32,033,386
5.91%	2,260,235	28,082,755	1,130,118	33,163,504
5.90%	2,256,411	30,339,166	1,128,205	34,291,709
5.91%	2,260,235	32,599,401	1,130,118	35,421,827
5.90%	2,256,411	34,855,812	1,128,205	36,550,033
5.91%	2,260,235	37,116,048	1,130,118	37,680,150
2.95%	1,128,205	38,244,253	564,103	38,244,253
100.00%	38,244,253		38,244,253	

Accumulated depreciation
Portion of year in service before rider
Pre-rider amount of depreciation
Rider year BOY amount
Depreciation expense
Rider year EOY amount
Average accumulated depreciation

	<u>Year 1</u>	<u>Year 2</u>	<u>Year 3</u>
17%			
94,272			
	94,272	648,814	1,203,355
	554,542	554,542	554,542
	648,814	1,203,355	1,757,897
	371,543	926,085	1,480,626

Annual Revenue Requirement Computation
Rider Rate Period: January 1, 2020 - December 31, 2020

Vintage Year 5 - November 1, 2016 thru October 31, 2017

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		<u>Year 1</u>	<u>Year 2</u>	<u>Year 3</u>
119	BONUS 50%			
120	<u>Tax depreciation reserve</u>			
121	FY of completion tax depreciation	20,078,233		
122	Post FY tax depreciation to rider date	17%		
123	Tax year 2 tax depreciation	1,816,602		
124	Tax year 2 pre-rider tax depr	308,822		
125	Rider year BOY amount	20,387,055	22,172,775	23,780,085
126	Tax period A tax depreciation	1,507,780	1,357,002	1,222,095
127	Tax period B tax depreciation	277,940	250,309	225,278
128	Rider year EOY amount	22,172,775	23,780,085	25,227,458
129	Average tax depreciation reserve	21,279,915	22,976,430	24,503,772
130				
131	Note - gap between fiscal year and rider year addressed by tax period A and tax period B.			
132				
133	<u>Accumulated deferred taxes</u>			
134	Average tax depreciation reserve	21,279,915	22,976,430	24,503,772
135	Average book depreciation reserve	371,543	926,085	1,480,626
136	Difference	20,908,372	22,050,346	23,023,145
137				
138	Tax difference balance	20,908,372	20,908,372	20,908,372
139	Composite tax rate w 35% FIT rate	39.23%	39.23%	39.23%
140	Incremental tax difference beginning Year 2	-	1,141,973	2,114,773
141	Composite tax rate w 21% FIT rate	0.00%	26.14%	26.14%
142	Average ADIT	8,201,309	8,499,764	8,754,005