TENNESSEE PUBLIC UTILITY COMMISSION



502 Deaderick Street, 4th Floor Nashville, Tennessee 37243

NOTICE OF ADMINISTRATIVE NOTICE

IN RE: INVESTIGATION INTO NAVITAS UTILITY CORPORATION'S

NOTICE OF PROBABLE SHUTDOWN AND DISCONTINUATION

OF TENNESSEE SERVICE

DOCKET NO.: 19-00084

DATE: September 18, 2019

Please take note that pursuant to Tenn. Code Ann. § 4-5-313(6) and § 65-2-109(2), the Tennessee Public Utility Commission ("Commission" or "TPUC") takes administrative notice in the above-styled docket of the following TPUC files:

- B &W Pipeline, LLC 2016 Annual Report
- B &W Pipeline, LLC 2017 Annual Report
- B &W Pipeline, LLC 2018 Annual Report
- B &W Pipeline, LLC 2016 1st Quarter Report
- B &W Pipeline, LLC 2016 2nd Quarter Report
- B &W Pipeline, LLC 2016 3rd Quarter Report
- B &W Pipeline, LLC 2016 4th Quarter Report
- B &W Pipeline, LLC 2017 1st Quarter Report
- B &W Pipeline, LLC 2017 2nd Quarter Report
- B &W Pipeline, LLC 2017 3rd Quarter Report
- B &W Pipeline, LLC 2017 4th Quarter Report
- B &W Pipeline, LLC 2018 1st Quarter Report
- B &W Pipeline, LLC 2018 2nd Quarter Report
- B &W Pipeline, LLC 2018 3rd Quarter Report
- B &W Pipeline, LLC 2018 4th Quarter Report
- B &W Pipeline, LLC 2019 1st Quarter Report
- B &W Pipeline, LLC 2019 2nd Quarter Report

FOR THE TENNESSEE PUBLIC UTILITY COMMISSION:

Monica Smith-Ashford, Hearing Officer

cc: Parties of Record Original in docket file

QUARTERLY REPORT OF REVENUES, EXPENSES AND INVESTMENTS - GAS COMPANIES

Company Name: Quarter Ending:

B&W Pipeline Company June 30, 2018

		Amount For This Quarter		Year-To-Date		12 Months-To-Date	
	Income Statement Item	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Operating Revenue						
1	Residential Sales						
2	Commercial Sales						
3	Industrial Sales						
4	Other Sales (Sales for Resale)	54,178	59,436	111,038	118,617	238,074	240,731
5	Other Operating Revenues						
6	Total Operating Revenues (Lines 1 through 5)	\$54,178	\$59,436	\$111,038	\$118,617	\$238,074	\$240,731
	Operating Expenses						
7	Purchased Gas						
8	Distribution Expense - Operation	2,710	3,249	6,051	6,697	12,725	12,530
9	Distribution Expense - Maintenance	1,623	1,494	6,711	6,137	11,926	10,267
10	Customer Accounts Expense	,	, -	-,	-, -	, ,	-, -
11	Sales Expense						
12	Administrative & General Expense	44,787	44,389	78,824	83,431	121,848	156,616
13	Depreciation & Amortization Expense	0	0	0	0	112,904	167,692
14	Taxes Other Than Income Taxes	0	32	16,655	12,103	16,655	17,290
15	Income Taxes						
16	Total Operating Expenses (Lines 7 through 15)	\$49,119	\$49,164	\$108,241	\$108,368	\$276,058	\$364,395
17	Net Operating Income (Line 6 less Line 16)	\$5,058	\$10,272	\$2,797	\$10,249	-\$37,984	-\$123,664
18	Other Income	0	0	0	0	0	0
19	Miscellaneous Income Deductions		0	0	0	12	0
20	Fixed Charges		o o	o l		12	O ₁
21	Net Income (Line 17 plus Line 18 less Lines 19 & 20)	\$5,058	\$10,272	\$2,797	\$10,249	-\$37,996	-\$123,664

		Balance End	Balance End of Quarter		Average 12 MTD	
	Selected Balance Sheet Items	This Year	Last Year	This Year	Last Year	
	(a)	(h)	(i)	(j)	(k)	
22	Utility Plant in Service	\$3,259,063	\$3,366,641	\$3,296,977	\$3,284,366	
23	Construction Work in Process	0	0	0	2,255	
24	Utility Plant Acquisition Adjustment					
25	Property Held For Future Use					
26	Accumulated Depreciation & Amortization	795,780	682,876	767,554	655,684	
27	Materials & Supplies					
28	Unamortized Investment Tax Credit					
29	Deferred Income Tax					
30	Contributions in Aid of Construction					
31	Customer Advances for Construction					
32	Preferred Stock					
33	Common Stock	5,859,354	5,803,654	5,829,454	5,803,654	
34	Premium on Capital Stock or Other Stock					
35	Retained Earnings	-3,291,317	-3,205,628	-3,250,132	-3,175,256	
36	Long Term Debt	301,111	267,428	297,106	224,665	
	-					

		Number Billed at the End of the Period		
	Type of Customer	This Year	Last Year	
	(a)	(b)	(c)	
37 38 39 40 41	Residential Commercial Industrial Firm Interruptible Other (Sale for Resale)	1	1	
42	Total	2	2	

INSTRUCTIONS

- This report is required for all companies that had operating revenues in excess of \$100,000 during the preceding year, but less than \$1,500,000 per TRA Rule 1220-4-1-.10. Type amounts onto spreadsheet and file report sixty days after the reported ending date.
- 2 Show amounts rounded to the nearest dollar.
- 3 List other customers listed in the meter section under the "Remarks" section below.
- 4 Put any additional comments in the "Remarks" section below.

REMARKS					
certify that to the best of my knowledge and belief, this is a true and correct report:					
Date: August 31, 2018					
Signature:					
Name: Rafael E. Ramon					
Title: Controller					
Address: 10025 Investment [Orive, Suite 160				
City/State/Zip: Knoxville, TN 3793	32				
Phone: 931-563-0100					

SUPPLEMENTAL FINANCIAL DATA TO TRA FORM (PSC-3.04) FOR THE QUARTER ENDED JUNE 30, 2018

Line #		Average For 12 MTD
	Additions:	
1	Plant-In-Service	3,296,977
2	Plant Under Construction	0
3	Property Held For Future Use	
4	Materials and Supplies	
5	Other Additions (Itemize):	
6	Deferred Assets (Net)	392,670
7		
8	Total Additions	3,689,647
	Deductions:	
9	Accumulated Depreciation	767,554
10	Accumulated Deferred Income Taxes	
11	Unamortized Investment Credit - Pre 1971	
12	Customer Deposits	
13	Other Deductions (Itemize):	
14	Contributions in Aid of Construction	0
15		
16	Total Deductions	767,554
17	Rate Base (Line 8 less line 16)	2,922,093
18	Net Operating Income (NOI)	-37,984
	Adjustments (Itemize):	
19		
20		
21		
22		
23		
24	Adjusted Net Operating Income	-37,984
25	Rate of Return (Line 24 divided by Line 17)	-1.30%

All amounts should be calculated in a manner consistent with the last Rate Order issued by the Authority for this company.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.