## TENNESSEE PUBLIC UTILITY COMMISSION



502 Deaderick Street, 4th Floor Nashville, Tennessee 37243

### NOTICE OF ADMINISTRATIVE NOTICE

IN RE: INVESTIGATION INTO NAVITAS UTILITY CORPORATION'S

NOTICE OF PROBABLE SHUTDOWN AND DISCONTINUATION

OF TENNESSEE SERVICE

**DOCKET NO.:** 19-00084

DATE: September 18, 2019

Please take note that pursuant to Tenn. Code Ann. § 4-5-313(6) and § 65-2-109(2), the Tennessee Public Utility Commission ("Commission" or "TPUC") takes administrative notice in the above-styled docket of the following TPUC files:

- B &W Pipeline, LLC 2016 Annual Report
- B &W Pipeline, LLC 2017 Annual Report
- B &W Pipeline, LLC 2018 Annual Report
- B &W Pipeline, LLC 2016 1st Quarter Report
- B &W Pipeline, LLC 2016 2<sup>nd</sup> Quarter Report
- B &W Pipeline, LLC 2016 3<sup>rd</sup> Quarter Report
- B &W Pipeline, LLC 2016 4<sup>th</sup> Quarter Report
- B &W Pipeline, LLC 2017 1st Quarter Report
- B &W Pipeline, LLC 2017 2<sup>nd</sup> Quarter Report
- B &W Pipeline, LLC 2017 3<sup>rd</sup> Quarter Report
- B &W Pipeline, LLC 2017 4th Quarter Report
- B &W Pipeline, LLC 2018 1<sup>st</sup> Quarter Report
- B &W Pipeline, LLC 2018 2<sup>nd</sup> Quarter Report
- B &W Pipeline, LLC 2018 3<sup>rd</sup> Quarter Report
- B &W Pipeline, LLC 2018 4th Quarter Report
- B &W Pipeline, LLC 2019 1st Quarter Report
- B &W Pipeline, LLC 2019 2<sup>nd</sup> Quarter Report

FOR THE TENNESSEE PUBLIC UTILITY COMMISSION:

Monica Smith-Ashford, Hearing Officer

cc: Parties of Record Original in docket file

#### QUARTERLY REPORT OF REVENUES, EXPENSES AND INVESTMENTS - GAS COMPANIES

Company Name: Quarter Ending:

B&W Pipeline Company June 30, 2017

		Amount For This Quarter		Year-To-Date		12 Months-To-Date	
	Income Statement Item	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Operating Revenue						
1	Residential Sales						
2	Commercial Sales						
3	Industrial Sales	<b>50.400</b>	47.504	44004=	400.000	242 - 24	400 =00
4	Other Sales (Sales for Resale)	59,436	47,584	118,617	109,269	240,731	139,738
5	Other Operating Revenues	¢50.420	\$47,584	\$118,617	£400.200	£240.724	¢420.720
6	Total Operating Revenues (Lines 1 through 5)	\$59,436	\$4 <i>1</i> ,364	\$110,017	\$109,269	\$240,731	\$139,738
	Operating Expenses						
7	Purchased Gas						
8	Distribution Expense - Operation	3,249	1,937	6,697	4,986	12,530	9,287
9	Distribution Expense - Maintenance	1,494	2,775	6,137	7,891	10,267	21,400
10	Customer Accounts Expense						
11	Sales Expense						
12	Administrative & General Expense	44,389	21,624	83,431	61,793	156,616	139,961
13	Depreciation & Amortization Expense	0	0	0	0	167,692	0
14	Taxes Other Than Income Taxes	32	150	12,103	150	17,290	34,824
15	Income Taxes	040404	****	<b>\$400.000</b>	A74.000	2004.005	A005 470
16	Total Operating Expenses (Lines 7 through 15)	\$49,164	\$26,486	\$108,368	. ,	\$364,395	\$205,472
17	Net Operating Income (Line 6 less Line 16)	\$10,273	\$21,098	\$10,249	\$34,449	-\$123,664	-\$65,734
46				•			
18	Other Income	0	0	0	0	0	0
19	Miscellaneous Income Deductions	0	0	0	0	0	0
20 21	Fixed Charges  Not Income (Line 17 plus Line 18 loca Lines 10 8 20)	¢40.272	£24 000	¢40.240	\$24.440	\$422 CC4	¢c= 704
21	Net Income (Line 17 plus Line 18 less Lines 19 & 20)	\$10,273	\$21,098	\$10,249	\$34,449	-\$123,664	-\$65,734

		Balance End	d of Quarter	Average 12 MTD		
	Selected Balance Sheet Items	This Year	Last Year	This Year	Last Year	
	(a)	(h)	(i)	(j)	(k)	
				•		
22	Utility Plant in Service	\$3,366,641	\$3,229,638	\$3,284,366		
23	Construction Work in Process	0	8,500	2,255	2,125	
24	Utility Plant Acquisition Adjustment					
25	Property Held For Future Use					
26	Accumulated Depreciation & Amortization	682,876	522,813	655,684	501,664	
27	Materials & Supplies					
28	Unamortized Investment Tax Credit					
29	Deferred Income Tax					
30	Contributions in Aid of Construction					
31	Customer Advances for Construction					
32	Preferred Stock					
33	Common Stock	5,803,654	5,803,654	5,803,654	5,802,029	
34	Premium on Capital Stock or Other Stock					
35	Retained Earnings	-3,205,628	-3,002,145	-3,175,256	-2,996,256	
36	Long Term Debt	267,428	138,389	224,665	397,782	

		Number Billed at the End of the Period	
	Type of Customer (a)	This Year (b)	Last Year (c)
	(a)	(5)	(0)
37	Residential		
38	Commercial		
39	Industrial Firm	1	1
40	Interruptible		
41	Other (Sale for Resale)	1	1
42	Total	2	2
		_	

#### **INSTRUCTIONS**

This report is required for all companies that had operating revenues in excess of \$100,000 during the preceding year, but less than \$1,500,000 per TRA Rule 1220-4-1-.10. Type amounts onto spreadsheet and file report sixty days after the reported ending date.

DEMARKO

- 2 Show amounts rounded to the nearest dollar.
- 3 List other customers listed in the meter section under the "Remarks" section below.
- 4 Put any additional comments in the "Remarks" section below.

REINIARNS					
certify that to the best of my knowledge and belief, this is a true and correct report:					
<b>Date:</b> August 31, 2017					
Signature:					
Name:	Rafael E. Ramon				
Title:	Controller				
Address:	10025 Investment Drive, Suite 160				
	Knoxville, TN 37932				
	931-563-0100				
i nonc.	001 000 0100				

# SUPPLEMENTAL FINANCIAL DATA TO TRA FORM (PSC-3.04) FOR THE QUARTER ENDED JUNE 30, 2017

Line #		Average For 12 MTD
	Additions:	
1	Plant-In-Service	3,284,366
2	Plant Under Construction	0
3	Property Held For Future Use	
4	Materials and Supplies	
5	Other Additions (Itemize):	
6		
7		
8	Total Additions	3,284,366
	Deductions:	
9	Accumulated Depreciation	655,684
10	Accumulated Deferred Income Taxes	
11	Unamortized Investment Credit - Pre 1971	
12	Customer Deposits	
13	Other Deductions (Itemize):	
14	Contributions in Aid of Construction	0
15		
16	Total Deductions	655,684
17	Rate Base (Line 8 less line 16)	2,628,682
18	Net Operating Income (NOI)	-123,664
	Adjustments (Itemize):	
19		
20		
21		
22		
23	A.W. (1111.0 a)	100.004
24	Adjusted Net Operating Income	-123,664
25	Rate of Return (Line 24 divided by Line 17)	-4.70%

All amounts should be calculated in a manner consistent with the last Rate Order issued by the Authority for this company.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.