### TENNESSEE PUBLIC UTILITY COMMISSION



502 Deaderick Street, 4th Floor Nashville, Tennessee 37243

### NOTICE OF ADMINISTRATIVE NOTICE

IN RE: INVESTIGATION INTO NAVITAS UTILITY CORPORATION'S

NOTICE OF PROBABLE SHUTDOWN AND DISCONTINUATION

OF TENNESSEE SERVICE

**DOCKET NO.:** 19-00084

DATE: September 18, 2019

Please take note that pursuant to Tenn. Code Ann. § 4-5-313(6) and § 65-2-109(2), the Tennessee Public Utility Commission ("Commission" or "TPUC") takes administrative notice in the above-styled docket of the following TPUC files:

- B &W Pipeline, LLC 2016 Annual Report
- B &W Pipeline, LLC 2017 Annual Report
- B &W Pipeline, LLC 2018 Annual Report
- B &W Pipeline, LLC 2016 1st Quarter Report
- B &W Pipeline, LLC 2016 2<sup>nd</sup> Quarter Report
- B &W Pipeline, LLC 2016 3<sup>rd</sup> Quarter Report
- B &W Pipeline, LLC 2016 4<sup>th</sup> Quarter Report
- B &W Pipeline, LLC 2017 1st Quarter Report
- B &W Pipeline, LLC 2017 2<sup>nd</sup> Quarter Report
- B &W Pipeline, LLC 2017 3<sup>rd</sup> Quarter Report
- B &W Pipeline, LLC 2017 4th Quarter Report
- B &W Pipeline, LLC 2018 1<sup>st</sup> Quarter Report
- B &W Pipeline, LLC 2018 2<sup>nd</sup> Quarter Report
- B &W Pipeline, LLC 2018 3<sup>rd</sup> Quarter Report
- B &W Pipeline, LLC 2018 4th Quarter Report
- B &W Pipeline, LLC 2019 1st Quarter Report
- B &W Pipeline, LLC 2019 2<sup>nd</sup> Quarter Report

FOR THE TENNESSEE PUBLIC UTILITY COMMISSION:

Monica Smith-Ashford, Hearing Officer

cc: Parties of Record Original in docket file

## QUARTERLY REPORT OF REVENUES, EXPENSES AND INVESTMENTS - GAS COMPANIES

Company Name: Quarter Ending:

B&W Pipeline Company
December 31, 2016

		Amount For This Quarter		Year-To-Date		12 Months-To-Date	
	Income Statement Item	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Operating Revenue						
1 2	Residential Sales Commercial Sales						
3	Industrial Sales						
4	Other Sales (Sales for Resale)	62,977	19,165	231,383	63,810	231,383	63,810
5	Other Operating Revenues	****	440.40	4004.000	400.040	4004.000	****
6	Total Operating Revenues (Lines 1 through 5)	\$62,977	\$19,165	\$231,383	\$63,810	\$231,383	\$63,810
	Operating Expenses						
7	Purchased Gas						
8	Distribution Expense - Operation	4,111	2,208	10,819	8,922	10,819	8,922
9	Distribution Expense - Maintenance	3,317	8,097	12,021	23,664	12,021	23,664
10	Customer Accounts Expense						
11 12	Sales Expense Administrative & General Expense	35,733	41,025	134,978	159,950	100,304	159,950
13	Depreciation & Amortization Expense	167,692	41,025	167,692	159,950	167,692	159,950
14	Taxes Other Than Income Taxes	5,187	0	5,337	32,998	40,011	32,998
15	Income Taxes	3,107	o l	5,557	32,330	40,011	32,330
16	Total Operating Expenses (Lines 7 through 15)	\$216,040	\$51,330	\$330,847	\$225,534	\$330,847	\$225,534
17	Net Operating Income (Line 6 less Line 16)	-\$153,063	-\$32,165	-\$99,464	-\$161,724	-\$99,464	-\$161,724
18	Other Income	0	0	0	0	0	0
19	Miscellaneous Income Deductions	0	0	0	0	0	0
20	Fixed Charges						
21	Net Income (Line 17 plus Line 18 less Lines 19 & 20)	-\$153,063	-\$32,165	-\$99,464	-\$161,724	-\$99,464	-\$161,724

		Balance End	d of Quarter	Average 12 MTD		
	Selected Balance Sheet Items	This Year	Last Year	This Year	Last Year	
	(a)	(h)	(i)	(j)	(k)	
22	Utility Plant in Service	\$3,229,638	\$3,155,618	\$3,229,638	\$3,186,799	
23	Construction Work in Process	0	0	4,380	0	
24	Utility Plant Acquisition Adjustment					
25	Property Held For Future Use					
26	Accumulated Depreciation & Amortization	682,824	450,515	590,665	451,769	
27	Materials & Supplies					
28	Unamortized Investment Tax Credit					
29	Deferred Income Tax					
30	Contributions in Aid of Construction					
31	Customer Advances for Construction					
32	Preferred Stock					
33	Common Stock	5,803,654	5,803,654	5,803,654	5,798,779	
34	Premium on Capital Stock or Other Stock					
35	Retained Earnings	-3,219,294	-3,024,752	-3,075,356	-3,076,714	
36	Long Term Debt	237,096	496,467	250,735	407,645	
		,	,	<u> </u>	•	

		Number Billed at the End of the Period			
	Type of Customer (a)	This Year	is Year Last Year (b) (c)		
	(α)	(6)	(0)		
37	Residential				
38	Commercial				
39	Industrial Firm	1	1		
40	Interruptible				
41	Other (Sale for Resale)	1	1		
42	Total	2	2		

#### **INSTRUCTIONS**

- This report is required for all companies that had operating revenues in excess of \$100,000 during the preceding year, but less than \$1,500,000 per TRA Rule 1220-4-1-.10. Type amounts onto spreadsheet and file report sixty days after the reported ending date.
- 2 Show amounts rounded to the nearest dollar.
- 3 List other customers listed in the meter section under the "Remarks" section below.
- 4 Put any additional comments in the "Remarks" section below.

REMARKS				
certify that to the best of my knowledge and belief, this is a true	and correct report:			
Date: February 28, 2017				
Signature:				
Name:	Rafael E. Ramon			
Title:	Controller			
Address:	10025 Investment Drive, Suite 160			
City/State/Zip:	Knoxville, TN 37932			
Phone:	931-563-0100			

# SUPPLEMENTAL FINANCIAL DATA TO TRA FORM (PSC-3.04) FOR THE QUARTER ENDED DECEMBER 31, 2016

Line #		Average For 12 MTD
	Additions:	
1	Plant-In-Service	3,229,638
2	Plant Under Construction	0
3	Property Held For Future Use	
4	Materials and Supplies	
5	Other Additions (Itemize):	
6		
7		
8	Total Additions	3,229,638
	Deductions:	
9	Accumulated Depreciation	590,665
10	Accumulated Deferred Income Taxes	
11	Unamortized Investment Credit - Pre 1971	
12	Customer Deposits	
13	Other Deductions (Itemize):	
14	Contributions in Aid of Construction	0
15		
16	Total Deductions	590,665
17	Rate Base (Line 8 less line 16)	2,638,973
18	Net Operating Income (NOI)	-99,464
	Adjustments (Itemize):	
19	riajasamente (nomizo).	
20		
21		
22		
23		
24	Adjusted Net Operating Income	-99,464
25	Rate of Return (Line 24 divided by Line 17)	-3.77%

All amounts should be calculated in a manner consistent with the last Rate Order issued by the Authority for this company.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.