# TENNESSEE PUBLIC UTILITY COMMISSION



502 Deaderick Street, 4th Floor Nashville, Tennessee 37243

#### NOTICE OF ADMINISTRATIVE NOTICE

IN RE: INVESTIGATION INTO NAVITAS UTILITY CORPORATION'S

NOTICE OF PROBABLE SHUTDOWN AND DISCONTINUATION

OF TENNESSEE SERVICE

**DOCKET NO.:** 19-00084

DATE: September 18, 2019

Please take note that pursuant to Tenn. Code Ann. § 4-5-313(6) and § 65-2-109(2), the Tennessee Public Utility Commission ("Commission" or "TPUC") takes administrative notice in the above-styled docket of the following TPUC files:

- B &W Pipeline, LLC 2016 Annual Report
- B &W Pipeline, LLC 2017 Annual Report
- B &W Pipeline, LLC 2018 Annual Report
- B &W Pipeline, LLC 2016 1st Quarter Report
- B &W Pipeline, LLC 2016 2<sup>nd</sup> Quarter Report
- B &W Pipeline, LLC 2016 3<sup>rd</sup> Quarter Report
- B &W Pipeline, LLC 2016 4<sup>th</sup> Quarter Report
- B &W Pipeline, LLC 2017 1st Quarter Report
- B &W Pipeline, LLC 2017 2<sup>nd</sup> Quarter Report
- B &W Pipeline, LLC 2017 3<sup>rd</sup> Quarter Report
- B &W Pipeline, LLC 2017 4th Quarter Report
- B &W Pipeline, LLC 2018 1<sup>st</sup> Quarter Report
- B &W Pipeline, LLC 2018 2<sup>nd</sup> Quarter Report
- B &W Pipeline, LLC 2018 3<sup>rd</sup> Quarter Report
- B &W Pipeline, LLC 2018 4<sup>th</sup> Quarter Report
- B &W Pipeline, LLC 2019 1st Quarter Report
- B &W Pipeline, LLC 2019 2<sup>nd</sup> Quarter Report

FOR THE TENNESSEE PUBLIC UTILITY COMMISSION:

Monica Smith-Ashford, Hearing Officer

cc: Parties of Record Original in docket file

# STATE OF TENNESSEE

## **COUNTY OF KNOX**

We the undersigned	Juan Duran	
and		•
of	B&W Pipeline, LLC	•
under our direction, utility; that we have a correct statement of covered by the return	rally say that the foregoing return has been from the original books, papers and recor- carefully examined the same, and declare of the business and affairs of said utility for in in respect to each and every matter and of our knowledge, information and belief	rds of said the same to be or the period thing therein
	(Chief	Officer
	(Officer in char	rge of accounts)
day of MARCH	The before me this. Two NTY  20.19  M. MOPHA  TE AFFLORIAD County M. M.M. 141  Sexpire	

AFFIDAVIT - First page of this Report			
FINANCIAL SECTION		GAS SECTION	
Identification and ownership	F-2	Gas Operating Revenues and Expenses	G-1
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Income Statement.	F-3	Gas Operation & Maintenance Expenses	G-2
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Taxes Accrued.			
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Income from Merchandising, Jobbing, and Contract Work.			
Accumulated Deferred Investment Tax Credits			
Other Income			
Miscellaneous Income Deductions			
Salaries and Wages	F-12	1	

ame of Respondent:	This report is : (1) X An Original	Date of Report	Reporting Year
&W Pipeline, LLC	(2) A Resubmission	Mar 31, 2019	2018
Report of:		&W Pipeline, LLC	
	Legal Name of Utility		
Mailing Address:	9534	Morgan County Hwy	
Physical Address:	9534	Morgan County Hwy	
Location of where records are kept	9534	Morgan County Hwy	
List name, title, and m	ailing address of contact person	for this utility:	
		Juan Duran	
	9534 Morgan Co	ounty Hwy, Sunbright, TN 37872	
Phone Number of con	tact person:	424-354-3180	
Fax number of contac	t person:		

	OFFICERS & MANAGI	ERS	34
-			35
NAME	TITLE	Company Responsibilities	36
Juan Duran	Controller	Controller	37
			38
		9	39
			40
			41
			42
			43
			44
			45

	OWNERSHIP			
Report every corporation or ind the reporting utility.	ividual owning or holding directly or in-	directly 5 perce	ent or more of the v	oting securities of
Owner name	Address	Percent Ownership In Utility	Salary Charged Utility	Meetings Attended During Year
D Energy, LLC	1728 Coral Way, Suite 500A Miami, FL 33145	100	0	N/A

Name of Respondent	This Report		Date of Report	Year of Report
3&W Pipeline, LLC	(1) X An O	_	(Mo, Da, Yr)	05:5
	(2) A Res	submission	Mar 31, 2019	2018
INCOME STATEMENT		Col"C"	Col. "D"	Col. "E"
THOUSE OTATEMENT	Reference	001,	001. 2	Increase or
	Page #	This Year	Last Year	(Decrease)
	i ago ii	11110 1 001	20011001	(Boorodoo)
UTILITY OPERATING INCOME				
perating Revenues (400)	G-1	218,899	249,709	(30,810)
peration Expense (401)	G-1	15,661	14,372	1,289
laintenance Expense (402)	G-1	179,467	180,693	(1,226)
epreciation Expense (403)	G-1	118,903	112,904	5,999
mortization Expense (404-406)	G-1	164,708	_	164,708
mortization of Property Losses & Conversion Expenses (407)	G-1	-		#
axes Other than Income Taxes, Operating Income (408.1)	G-1	23,035	12,115	10,920
come Taxes, Utility Operating Income (409.1)	G-1		3€	-
rovision for Deferred Inc. Taxes, Oper. Inc. (410,1)	G-1	#5	-	<b>7</b> .
come Taxes Deferred in Prior Years-Cr. (411.1)	G-1	¥2	:∓:	=
vestment Tax Credits, Deferred to Future Periods (412.1)	G-1	*	<b>(3)</b>	8
vestment Tax Credits, Restored to Operating Income (412.2)	G-1	量		3
Total Operating Expenses		501,774	320,084	181,690
perating Income		(282,875)	(70,375)	(212,500)
come from Utility Plant Leased to Others (413)		=	7	2
ains (losses) from Disposition of Utility Property (414)	<del>12</del>	***************************************		2010/00/00
Total Operating Income	=	(282,875)	(70,375)	(212,500)
OTHER INCOME AND DEDUCTIONS				
OTHER INCOME AND DEDUCTIONS ther Income:				
ncome from Merchandising and Jobbing (415-416) ncome from Nonutility Operations (417)		-	-	#
lonoperating Rental Income (418)			-	======================================
nterest and Dividend Income (419)		_		-
Allowance for Funds Used During Construction (420)			-	2
Miscellaneous Nonoperating Income (421)		100		5
Gains (losses) from Disposition of Property (422)				-
Total Other Income	-	-		<u> </u>
ther Income Deductions:	=			
Miscellaneous Amortization (425)				
Miscellaneous Income Deductions (426)			120	<u> </u>
Total Other Income Deductions	=			
ixes Applicable to Other Income and Deductions:	=			
Taxes Other than Income Taxes, Other Inc. and Ded. (408.2)				
ncome Taxes, Other Income and Deductions (409.2)		_	-	
Provisions for Deferred Inc. Taxes, Nonoperating Inc. (410.2)			_	
ncome taxes Deferred in Prior Years-Cr. (411.2)				2
nvestment Tax Credits, Nonutility Operations, Net (412.4)		-		_
nvestment Tax Credits, Restored to Nonoperating Income (412.3)		7	-	2
Total Taxes on Other Income and Deductions	=	16		
et Other Income and Deductions	=			
	=		-	
INTEREST CHARGES terest on Long-Term Debt (427)				+:
nortization of Debt Discount and Expense (428)		-		#1
nortization of Premium on Debt-Cr. (429)		1,52	\$. <del></del>	*
erest on Debt to Associated Companies (430)		-	100	=
her Interest Expense (431)	-	K@2	3#3	*
Total Interest Charges	=	/AAA		(010 500)
come Before Extraordinary Items		(282,875)	(70,375)	(212,500)
EXTRAORDINARY ITEMS				*
traordinary Income (433)		ಚಿತ್ರ	€.	=
traordinary Deductions (434)		92	<b>:¥</b> 2	-
come Taxes, Extraordinary Items (409.3)	-	S#E	250	
Total Extraodinary Items	2	<b>#</b>	-	
ET INCOME		(282,875)	(70,375)	(212,500)

Name of Respondent B&W Pipeline, LLC	(1) X An C	Driginal	Date of Report (Mo, Da, Yr)	Year of Report
	(2) _ A Re	submission	Mar 31, 2019	2018
BALANCE SHEET	Reference	Col. "C" Balance First	Col. "D" Balance End	Col. "E" Increase or
ASSETS AND OTHER DEBITS	Page #	of Year	of Year	(Decrease)
UTILITY PLANT				
Utility Plant (100)	F-6	3,244,337	3,249,423	5,086
Less: Accum Prov. for Deprec. and Amort. (110)	F-6	795,780	920,622	124,842
Net Utility Plant		2,448,557	2,328,801	(119,756)
OTHER PROPERTY AND INVESTMENTS				
OTHER PROPERTY AND INVESTMENTS Nonutility Property (121)	F-6	185	54	e:
Less: Accum. Prov. for Deprec. and Amort. (122)	F-6	-	-	
Net Nonutility Property	F-0	<del></del>		
Other Investments (124)	F-7	5	27.5	5
Other Investments (124) Special Funds (125)	F-7 F-7	*	:=1	
	F-/	-		8
Other (Please Specify)  Total Other Property and Investments				77 #
CURRENT AND ACCRUED ASSETS				
Cash and Working Funds (131)		1,413	14,588	13,175
Temporary Cash Investments (132)		77	(*)	#
Notes Receivable (141)	F-7	-	30	
Customer Accounts Receivable (142)	F-7	258,240	85,655	(172,585)
Other Accounts Receivable (143)	F-7	<del>=</del>	3.70	#
Accumulated Provisions for Uncollectible Accounts-Cr (144)	F-7	3	3	<u> </u>
Notes Receivable from Associated Companies (145)	F-7	047.400	-	(047.400)
Accounts Receivable from Associated Companies (146)	F-7	217,406	181	(217,406)
Materials & Supplies (150)	F-8	-	-	
Gas Stored Underground (164)		**	( <del>-</del> );	*
_iquefied Natural Gas Stored (165) Prepayments (166)	F-8	<b>₫</b>	(#) (#)	
Other Current and Accrued Assets (170)	Γ-0	_		
Over Payment of Taxes		-		<u> </u>
Other (Please Specify)				
Total Current and Accrued Assets		477,059	100,242	(376,817)
DEFERRED DEBITS	E 0			I
Jnamortized Debt Discount and Expense (181)	F-8	2	387	E
Extraordinary Property Losses (182)	F-8	445.040	005 004	(000 445)
Other Deferred Debits (183)	F-8	445,046	205,901	(239,145)
Other (Please Specify)			=7	
Other (Please Specify) Total Deferred Debits		14E 04C	205 004	(220 445)
TOTAL ASSETS & OTHER DEBITS	-	445,046 3,370,662	205,901 2,634,944	(239,145) (735,718)
TOTAL ASSETS & OTHER DEBITS		3,370,002	2,034,944	(135,118)
NOTES TO BALANCE SHEET:				
None.				

Name of Respondent	This Rep		Date of Report	Year of Report
B&W Pipeline, LLC	(1) X An	Original	(Mo, Da, Yr)	2019
	(2) A F	Resubmission	Mar 31, 2019	2018
BALANCE SHEET		Col. "C"	Col. "D"	Col. "E"
		Balance First	Balance End	Increase or
LIABILITIES & OTHER CREDITS	Page #	of Year	of Year	(Decrease)
PROPRIETARY CAPITAL	Г 0			
Common Capital Stock (201)	F-9 F-9		5	sΠ :::
Preferred Capital Stock (204) Other Paid-In Capital (207)	r-9	5,813,654	5,880,785	67,131
nstallments Received on Capital Stock (212)		5,615,654	5,000,705	07,131
Discount on Capital Stock (213)		=	£	-
Capital Stock Expense (214)			ž.	
Retained Earnings (215-216)	F-9	(3,282,764)	(3,676,426)	(393,662)
Reacquired Capital Stock (217)				
Noncorporate Proprietorship (218)		=	#	=
Other (Please Specify)		35	=	-
Other (Please Specify)		_	ŝ	9
Total Proprietary Capital		2,530,890	2,204,359	(326,531)
	3.5			
LONG-TERM DEBT				
Bonds (221)	F-9	54	#3	~
Advances from Associated Companies (223)	F-9		₩.	
Other Long-term Debt (224)	F-9	120	#	
Total Long-Term Debt			Ħ	
CURRENT & ACCRUED LIABILITIES	E 40			
Notes Payable (231)	F-10	E40.400	000 074	(0.47.00.4)
Accounts Payable (232)	E 40	540,108	293,074	(247,034)
Notes Payable to Associated Companies (233) Accounts Payable to Associated Companies (234)	F-10 F-10	301,661	131,878	(169,783.14)
Customer Deposits (235)	F-10	## 1	# W	
Taxes Accrued (236)	F-10	(1,997)	5,633	7,629.64
nterest Accrued (237)	F-11	(1,997)	5,055	7,029.04
Other Current and Accrued Liabilities (238)	1-11			S 2
Total Current & Accrued Liabilities	-	839,772	430,585	(409,187.12)
	18	333,	,	()
DEFERRED CREDITS				
Jnamortized Premium on Debt (251)	F-8	æ?	×	· ·
Customer Advances for Construction (252)		41	2	2
Other Deferred Credits (253)		90	8	
Accumulated Deferred Investment Tax Credits (255)	F-11	57.5		
Total Deferred Credits		-	2	
	1.5			
OPERATING RESERVES				
Property Insurance Reserve (261)			¥	<b>3</b>
njuries & Damages Reserve (262)		(6)	*	199
Pensions & Benefits Reserve (263)		-	3	3
Miscellaneous Operating Reserves (265)	-	50	×	-
Total Operating Reserves			<u> </u>	<u> </u>
CONTRIBUTIONS IN AIR OF CONSTRUCTION				
CONTRIBUTIONS IN AID OF CONSTRUCTION	E 40			
Contributions In Aid of Construction	F-10	201	×	æ
ACCUMULATED DEFERRED INCOME TAXES				
Accumulated Deferred Income Taxes-Accelerated Amortization (281)			_	_
accumulated Deferred Income Taxes-Accelerated Amortization (281)		-		# 22
accumulated Deferred Income Taxes-Liberalized Depreciation (282)		-	-	-
Total Accumulated Deferred Income Taxes  Total Accumulated Deferred Income Taxes	9	59)	<u> </u>	
Loral Vicentialistica Deterried infollie 1 aves	:=			
TOTAL LIABILITIES AND OTHER CREDITS	₹=	3,370,662	2,634,944	(735,718)

Name of Booperdant	This Board is:	Date of Report	Vons of Donad
Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original	Date of Report	Year of Report
	(2) A Resubmission	Mar 31, 2019	2018
	NET UTILITY PLANT		
Report utility plant accounts and related accumulated p			ation of common plant
accounts and related provisions for depreciation and a	mortization		0.1
			Column "B" Amount
		1	, unoun
Plant Accounts:			
Utility Plant in Service (101) Utility Plant Purchased or Sold (102)			\$ 3,249,423 \$ =
Utility Plant in Process of Reclassification	on (103)		\$
Utility Plant Leased to Others (104)			\$ =
Property Held for Future Use (105) Construction Work in Progress (107)			\$ \$
Utility Plant Acquisition Adjustments (10	08)		\$
Other Utility Plant Adjustments (109)			\$ -
Total Utility Plant			\$ 3,249,423
Accumulated Provision for Depreciation, D	epletion, and Amortizatior	of Utility Plant	\$ 920,622
Net Utility Plant			\$ 2,328,801
400.000	EOD DEDDEOLATION	AMODTITATION	HER ITY DI AAC
ACCUMULATED PROVISION	FOR DEPRECIATION AND	AWORTIZATION OF	UTILITY PLANT
			Amount
			Amount
Balance first of Year			\$ 795,780
Credits During Year:			
Credits During Teal.			
Accruals charged depreciation accou	unt		\$ 118,903
Accruals charged depreciation accounts (PI			\$ 118,903 \$
Accruals charged other accounts (PI Accruals charged other accounts (PI	ease Specify)		\$ =
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage	ease Specify)		\$ \$ \$
Accruals charged other accounts (PI Accruals charged other accounts (PI	ease Specify)		\$ =
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year	ease Specify)		\$ = 5,939
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year	ease Specify)		\$ - \$ - \$ 5,939 \$ 124,842
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year	ease Specify)		\$ 5,939 \$ 124,842
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year Debits During Year: Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Obli	ease Specify) ease Specify)	· ·	\$ 5,939 \$ 124,842 \$ - \$ - \$ -
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year  Debits During Year: Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Oblin Other Debits (Please Specify)	ease Specify) ease Specify)	)	\$ 5,939 \$ 124,842 \$ - \$ - \$ - \$ -
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year Debits During Year: Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Obli	ease Specify) ease Specify)	)	\$ 5,939 \$ 124,842 \$ - \$ - \$ -
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year  Debits During Year: Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Oblin Other Debits (Please Specify) Other Debits (Please Specify)	ease Specify) ease Specify)	)	\$ 5,939 \$ 124,842 \$ - \$ - \$ - \$ - \$ -
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year  Debits During Year:  Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Obligother Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year	ease Specify) ease Specify)		\$ 5,939 \$ 124,842 \$ - \$ - \$ - \$ - \$ - \$ -
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year  Debits During Year: Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Oblin Other Debits (Please Specify) Other Debits (Please Specify)	ease Specify) ease Specify)		\$ 5,939 \$ 124,842 \$ - \$ - \$ - \$ - \$ -
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year  Debits During Year:  Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Oblit Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year  Balance End of Year	ease Specify) ease Specify) gation-Accretion Expense	ints 121 and 122)	\$ 5,939 \$ 124,842 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year  Debits During Year:  Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Oblit Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year  Balance End of Year  NET NONL	ease Specify) ease Specify) gation-Accretion Expense	ints 121 and 122)	\$ 5,939 \$ 124,842 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year  Debits During Year:  Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Oblit Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year  Balance End of Year	ease Specify) ease Specify) gation-Accretion Expense STILITY PROPERTY (Accounts of \$5,000 or more included in Balance First Addition	ints 121 and 122) Account 121. Other item	\$ 5,939 \$ 124,842 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year  Debits During Year:  Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Oblit Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year  Balance End of Year  NET NONL	ease Specify) ease Specify) gation-Accretion Expense STILITY PROPERTY (Accounts of \$5,000 or more included in	ints 121 and 122) Account 121. Other item	\$ 5,939 \$ 124,842  \$ -
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year  Debits During Year: Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Obligother Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year  Balance End of Year  NET NONL Report separately each item of property with a book occases of property.	ease Specify) ease Specify) gation-Accretion Expense STILITY PROPERTY (Accounts of \$5,000 or more included in Balance First Addition	ints 121 and 122) Account 121. Other item	\$ 5,939 \$ 124,842  \$ -
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year  Debits During Year: Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Obligother Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year  Balance End of Year  NET NONL	ease Specify) ease Specify) gation-Accretion Expense STILITY PROPERTY (Accounts of \$5,000 or more included in Balance First Addition	ints 121 and 122) Account 121. Other item	\$ 5,939 \$ 124,842  \$ -
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year  Debits During Year: Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Oblit Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year  Balance End of Year  NET NONL Report separately each item of property with a book coclasses of property.  Description	ease Specify) ease Specify) gation-Accretion Expense STILITY PROPERTY (Accounts of \$5,000 or more included in Balance First Addition	ints 121 and 122) Account 121. Other item	\$ 5,939 \$ 124,842  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Accruals charged other accounts (PI Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year  Debits During Year: Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Oblit Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year  Balance End of Year  NET NONL Report separately each item of property with a book collasses of property.  Description	ease Specify) ease Specify) gation-Accretion Expense STILITY PROPERTY (Accounts of \$5,000 or more included in Balance First Addition	ints 121 and 122) Account 121. Other item	\$ 5,939 \$ 124,842  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year  Debits During Year: Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Oblit Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year  Balance End of Year  NET NONL Report separately each item of property with a book coclasses of property.  Description	ease Specify) ease Specify) gation-Accretion Expense STILITY PROPERTY (Accounts of \$5,000 or more included in Balance First Addition	ints 121 and 122) Account 121. Other item	\$ 5,939 \$ 124,842  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Accruals charged other accounts (PI Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year  Debits During Year:  Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Oblit Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year  Balance End of Year  NET NONL Report separately each item of property with a book collasses of property.  Description	ease Specify) ease Specify) gation-Accretion Expense STILITY PROPERTY (Accounts of \$5,000 or more included in Balance First Addition	ints 121 and 122) Account 121. Other item	\$ 5,939 \$ 124,842  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Accruals charged other accounts (PI Accruals charged other accounts (PI Accruals charged other accounts (PI Salvage Other Credits -To adjust books Total Credits During Year  Debits During Year:  Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Obligother Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year  Balance End of Year  NET NONURE OF TOTAL PROPERTY WITH a book contained to the property of them 1 Total Debits (Please Specify) Total Description	ease Specify) ease Specify) gation-Accretion Expense STILITY PROPERTY (Accounts of \$5,000 or more included in Balance First Addition	ints 121 and 122) Account 121. Other item	\$ 5,939 \$ 124,842  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$

Name of Respondent	This Report is:	Date of Report	Year of Report
B&W Pipeline, LLC	(1) X An Original (2) A Resubmission	Mar 31, 2019	2018
Report all investments carried in	OTHER INVESTMENTS AND SP Account 124, Other Investments, and Account 125, \$		by accounts.
			Col. "C"
Description	of Security or Special Fund	Face or Par Value	Book Cost End of Year
	N/A		
Total			\$ -
	NOTES AND ACCOUNTS RE		
Report notes and account	s receivable included in Accounts 141, 14	42, 143, 145, and 146	Col. "C"
Account			Amount
Notes Receivable (141) Customer Accounts Recei	ivable - Litility (142)		\$ = \$ 85,655
	ivable - Othity (142)		\$ 05,055
Other Accounts Receivabl	• ,		\$
Notes Receivable from As	ssociated Companies (145)		\$ =
Accounts Receivable from	Associated Companies (146)		\$ -
Total			\$ 85,655
ACCUMUI	LATED PROVISION FOR UNCOLLECTI	BLE ACCOUNTS (A	ccount 144)
			Amount
Balance First of Year			\$ -
Additions:			
	ectibles During Year		\$
	Accounts Previously Written Off		\$
Total Additions	Accounts Previously Written Off		\$ -
Deductions:			
	tten Off During Year		\$
	itten Off During Year		\$ -
Total Deductions	8		\$ -
Balance End of Year			\$ -

	This Report is:	Date of Report	Year	of Report
·	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) Mar 31, 2019		2018
	1-7 m 1 souprillooloit	01, 2010		
MATERIALS AND SUPPLIES (Account 150)			C	Column "A"
			Bala	ance End
			C	of Year
				N1/ A
Fuel Gas Plant Materials & Operating Supplies			\$	N/A =
Merchandise			\$	9
Other Materials & Supplies			\$ \$	- 3
Total Materials and Supplies			D.	-
DDEDAVMENTS (Account 166)				
PREPAYMENTS (Account 166)				ance End
				of Year
Prepaid Insurance			\$	-
Prepaid Rents			\$	2
Other Prepayments (Please Specify)			\$ \$	3
Other Prepayments (Please Specify) Other Prepayments (Please Specify)			\$	-
Total Prepayments			\$	-
UNAMORTIZED DEBT DISCOUNT Report net discount and expense or premium se				olumn "C"
		Amount written		ance End
ebt Issue to Which Related		off during year	(	of Year
Inamortized Debt Discount and Expense (181):				
Issue #1		N/A		N/A
Issue #2		\$ =	\$	197
Issue #3		\$	\$	340
Issue #4 Issue #5		\$ - \$ -	\$	6577 (#3)
Total Unamortized Debt Discount and E	Expense	\$ -	\$	120
Jnamortized Premium on Debt (251): Issue #1		N/A		N/A
Issue #2		\$ =	\$	323
Issue #3		\$	\$	(30)
Issue #4 Issue #5		\$ -	\$	
Total Unamortized Premium on Debt		\$ -	\$	- 37
MISCELLANEO	OUS DEFERRED DEBIT	rs		
			Bal	ance End
Name of Account and Description of Item				of Year
Extraordinary Property Losses (182)			\$	-2
Other Deferred Debits (183)			\$	205,901
			\$	
Other (Please Specify)			· (24.0	
Other (Please Specify) Other (Please Specify) Total Miscellaneous Deferred Debits			\$	205,901

salance Transferred From Income (435)  sppropriations of Retained Earnings (436)  spividends Declared - Preferred Stock (437)  spividends Declared - Common Stock (438)	Name of Respondent 8&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission		Date of (Mo, D Mar 31	a, Yr)	Yea	ar of Report 2018
ar or Stated Value per Share otal Par Value Provided in Articles of Incorporation otal Par Value Issued s 5,580,785 \$ - invidends Declared per Share for Year  RETAINED EARNINGS (Accounts 215 and 216)  RETAINED EARNINGS (Accounts 216 and 216		CAPITAL STOCK (Accou	nts 201 and 20	04)			
ar or Stated Value per Share otal Par Value Provided in Articles of Incorporation otal Par Value Provided in Articles of Incorporation otal Par Value Issued invidends Declared per Share for Year  RETAINED EARNINGS (Accounts 215 and 216)  RETAINED EARNINGS (Accounts 215 and 216)  RETAINED EARNINGS (Accounts 215 and 216)  Retained First of Year  Islance First of Year							
Appropriated   Account   Articles of Incorporation   S   5,880,785   S   5,8							
Appropriated   Account   Articles of Incorporation   S   5,880,785   S   5,8							
Appropriated   Account 215 and 216    Appropriated   Account 215   Account 216   Acc	Par or Stated Value per Share			N/	A		N/A
Appropriated   Appropriated   Account 215 and 216	otal Par Value Provided in Articles of In	corporation				rh.	N/A
Appropriated   Appropriated   Account 215   Appropriated   Account 216					-		8
Appropriated   Account 215   Unappropriated   Account 216   Account 216		DETAINED EADNINGS (Acc	Sounte 215 and				
Account 215	r	RETAINED EARNINGS (ACC	Journes 215 and	1210)			
LONG-TERM DEBT (Accounts 221, 223, and 224)  LONG-TERM DEBT (Accounts 221, 223, and 224)  LONG-TERM DEBT (Accounts 221, 223, and 224)  Leport information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.  Nominal Date Description of Obligation of Issue Maturity  NA  S - S - S - S - S - S - S - S - S - S				Approp	riated	Un	appropriated
Alalance Transferred From Income (435) Appropriations of Retained Earnings (436) Appropriations of Retained Earnings (436) Appropriations of Retained Earnings (437) Appropriations of Retained Earnings (438)  S				Accou	nt 215		
Alalance Transferred From Income (435) Appropriations of Retained Earnings (436) Appropriations of Retained Earnings (436) Appropriations of Retained Earnings (437) Appropriations of Retained Earnings (438)  S							
LONG-TERM DEBT (Accounts 221, 223, and 224)  LONG-TERM DEBT (Accounts 221, 223, and 224)  Leport information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.  Description of Obligation of Issue Maturity Rate End of Year  N/A  S - S - S (3,676,425)  LONG-TERM DEBT (Accounts 221, 223, and 224)  LONG-TERM DEBT (Accounts 221, 223, and 224)  LONG-TERM DEBT (Accounts 221, 223, and 224)  Leport information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.  LONG-TERM DEBT (Accounts 221, 223, and 224)  Leport information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.  LONG-TERM DEBT (Accounts 221, 223, and 224)  Leport information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.  Column "D"  Column "D"  Column "D"  Column "D"  Balance  Balance  Muturity  Rate  Find of Year  N/A  S - S - S - S - S - S - S - S - S - S	Balance First of Year			\$	9	\$	(3,282,764)
Appropriations of Retained Earnings (436) Ividends Declared - Preferred Stock (437) Ividends Declared - Common Stock (438) Idjustments to Retained Earnings (439)  Balance End of Year  LONG-TERM DEBT (Accounts 221, 223, and 224)  Report information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.  Description of Obligation  Nominal Date Date of Interest Description of Obligation  N/A  S - S - S - S - S - S - S - S - S - S	Salance Transferred From Income (435)			\$	201		(282,875)
Adjustments to Retained Earnings (439)  LONG-TERM DEBT (Accounts 221, 223, and 224)  Report information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.  Nominal Date Description of Obligation  Nominal Date Of Issue  N/A  S - S - S - S - S - S - S - S - S - S	Appropriations of Retained Earnings (43)	6)		\$	-		9
LONG-TERM DEBT (Accounts 221, 223, and 224)  Report information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.  Nominal Date Date of Interest Balance  Description of Obligation of Issue Maturity Rate End of Year  N/A  S - S - S - S - S - S - S - S - S - S					- <del>18</del> 0	\$ e	25 281
LONG-TERM DEBT (Accounts 221, 223, and 224)  Leport information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.  Column "D" Column "E" Balance  Description of Obligation of Issue Maturity Rate End of Year  N/A  S - S - S - S - S - S - S - S - S - S	Dividends Declared - Common Stock (43	38)			-		(110.786)
LONG-TERM DEBT (Accounts 221, 223, and 224)  teport information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.  Nominal Date Date of Interest Balance  Description of Obligation of Issue Maturity Rate End of Year  N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Adjustments to Retained Earnings (409)			*		•	(****)
LONG-TERM DEBT (Accounts 221, 223, and 224)  teport information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.    Nominal Date							
LONG-TERM DEBT (Accounts 221, 223, and 224)  teport information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.    Nominal Date	Balance End of Year			\$	97/	\$	(3,676,425)
Report information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.    Column "D"   Column "E"   Balance		ow:		\$	15/	\$	(3,676,425)
Report information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.    Column "D"   Column "E"   Balance	Balance End of Year Please detail entries in Account 439 belo	ow:		\$	₹′	\$	(3,676,425)
Report information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.    Column "D"   Column "E"   Balance		ow:		\$	E	\$	(3,676,425)
Nominal Date of Naturity   Nominal Date of Naturity   Nature   N	Please detail entries in Account 439 belo	ONG-TERM DEBT (Accour	nts 221, 223, aı	nd 224)			
Description of Obligation         of Issue         Maturity         Rate         End of Year           N/A         \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Please detail entries in Account 439 belo	ONG-TERM DEBT (Accour	n <b>ts 221, 223,</b> ar incipal amount to w	nd 224) hich each in	erest rate		ies.
	Please detail entries in Account 439 belo	ONG-TERM DEBT (Accour and total for each account. Show pri	incipal amount to w	n <b>d 224)</b> hich each in Colur	erest rate	appl	ies. Column "E" Balance
	Please detail entries in Account 439 belo Li Report information for each separate issue of debt	ONG-TERM DEBT (Accour and total for each account. Show pri Nominal Date	incipal amount to w	n <b>d 224)</b> hich each in Colur Inte	eerest rate nn "D" rest	appl	ies. Column "E" Balance
	Please detail entries in Account 439 belonger by Please detail entries in Account 439 belonger by Please detail entries in Account 439 belonger by Please details and	ONG-TERM DEBT (Accour and total for each account. Show pri Nominal Date	incipal amount to w	n <b>d 224)</b> hich each in Colur Inte Ra	eerest rate nn "D" rest	appl	ies. Column "E" Balance
\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Please detail entries in Account 439 belonger by the Please detail entries in Account 439 belonger by the Please detail entries in Account 439 belonger by the Please details and the P	ONG-TERM DEBT (Accour and total for each account. Show pri Nominal Date	incipal amount to w	n <b>d 224)</b> hich each in Colur Inte Ra	eerest rate nn "D" rest	e appl	ies. Column "E" Balance
\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	lease detail entries in Account 439 belonger belonger by the belonger by the belonger be	ONG-TERM DEBT (Accour and total for each account. Show pri Nominal Date	incipal amount to w	nd 224) hich each in Colur Inte Ra	eerest rate nn "D" rest	e appl	ies. Column "E" Balance
\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	lease detail entries in Account 439 belong to the lease detail entries in Account 439 belong the lease of the	ONG-TERM DEBT (Accour and total for each account. Show pri Nominal Date	incipal amount to w	nd 224) hich each in Colur Inte R: \$ \$ \$	eerest rate nn "D" rest	s s s	ies. Column "E" Balance
\$	Please detail entries in Account 439 below the second separate issue of debtail the second sec	ONG-TERM DEBT (Accour and total for each account. Show pri Nominal Date	incipal amount to w	nd 224) hich each in Colur Inte R: \$ \$ \$ \$	eerest rate nn "D" rest	E S S S S S S S S S S S S S S S S S S S	ies. Column "E" Balance
\$ - \$ - \$ - \$ - \$\$	lease detail entries in Account 439 belonger belonger by the belonger by the belonger be	ONG-TERM DEBT (Accour and total for each account. Show pri Nominal Date	incipal amount to w	nd 224) hich each in Colur Inte R: \$ \$ \$ \$ \$ \$	eerest rate nn "D" rest	** appl	ies. Column "E" Balance
\$ - \$ - \$ - <u>\$</u> -	lease detail entries in Account 439 belong the second separate issue of debtail description of Obligation	ONG-TERM DEBT (Accour and total for each account. Show pri Nominal Date	incipal amount to w	nd 224) hich each in Colur Inte R: \$ \$ \$ \$ \$ \$ \$ \$	eerest rate nn "D" rest	E S S S S S S S S S S S S S S S S S S S	ies. Column "E" Balance
	lease detail entries in Account 439 belonger between the second of the second separate issue of debtailed the second of the seco	ONG-TERM DEBT (Accour and total for each account. Show pri Nominal Date	incipal amount to w	nd 224) hich each in Colur Inte R: \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	eerest rate nn "D" rest	* appl	ies. Column "E" Balance
	Please detail entries in Account 439 belonger to the portion of Obligation	ONG-TERM DEBT (Accour and total for each account. Show pri Nominal Date	incipal amount to w	nd 224) hich each in Colur Inte Ri	eerest rate nn "D" rest	* appl	ies. Column "E" Balance

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018
NOTES AND ACCOUNTS PAYABLE	(Accounts 231, 233, and 234	)	
Description	Date of Issue	Interest Rate	Amount
Notes Payable (Account 231): Issue #1			Column "D" N/A
Issue #2 Issue #3 Issue #4 Issue #5 Total Notes Payable			\$ - \$ - \$ -
Notes Payable to Associated Companies (233): 21231 - FWM 21233 - Rugby, LLC 21234 - Enrema, LLC 21235 - Chattaville, LLC 21238 - TOM Total Notes Payable to Associated Companies			\$ 110,499 \$ 21,379 \$ 131,878
Accounts Payable to Associated Companies (234): Accounts Payable Meter Deposits Payable #3 Payable #4 Payable #5 Total Accounts Payable to Associated Companies			\$ - \$ \$ \$ \$ \$ \$
TAXES ACCRUED (A	Account 236)		
	Balance First of Year Accruals	Payments	Balance End of Year
Tennessee Franchise Tax Tennessee Excise Tax Tennessee Ad Valorem Tax Tennessee Gross Receipts Tax Tennessee Sales & Use Tax Social Security Tax Federal Income Tax Tennessee Income Tax Tennessee Severance Tax Other (Please Specify) Total	\$ (2,353) \$ 5,573 \$ - \$ - \$ - \$ - \$ 356 \$ 60 \$ - \$ - \$ - \$ - \$ - \$ - \$ (1,997) \$ 5,633	\$ (2,353) \$ - \$ - \$ 356 \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
CONTRIBUTIONS IN AID OF CON	STRUCTION (Account 271)		
Description Balance First of Year		. j	Column "B" Amount N/A
Add Credits During Year Deduct Charges During Year Balance End of Year			\$ - \$ - \$ -
Provide Details of any Credits to Contributions in Aid of Construction i	n the space below.		

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original			(Mo, D	a, Yr)	Year of Repor		
	(2) A Resubmiss	sion			Mar 31	, 2019		2018
NTEREST ACCRUED (Account 237)	Col. "B"		Со	l. "C"	Col.	"D"	(	Col. "E"
Description of Obligation	Balance First of Year			erest crued	Inte Pa			lance End of Year
Description of Obligation	or rear		Acc	crueu	1 0	aiu		or rear
N/A	\$	2	\$	-	\$		\$	
Obligation #2	\$	2	\$	9	\$	-	\$	*
Obligation #3	\$	*	\$		\$	=	\$	.7
Obligation #4	\$	-	\$	-	\$	2	\$	<u>u</u>
Obligation #5	\$	22	\$	14/	\$	Ψ.	\$	9
Obligation #6	\$	*	\$	56.1	\$	*	\$	*
Obligation #7	\$	-	\$	-	\$	-73	\$	
Obligation #8	\$	5	\$	-	\$	-	\$	~
Obligation #9	\$	=	\$	20	\$	-	\$	9
Obligation #10	\$	ė	\$	360	\$	-	\$	
Total	\$	=	\$	127	\$	- 5	\$	-
	iculars							Amount N/A
Gross Sales  Less Deductions:  Discounts and Allowances							\$	197A
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify)							\$ \$ \$ \$	20 20 20 20 20 20
Less Deductions:     Discounts and Allowances     Merchandise Returns     Other (Please Specify)     Other (Please Specify)     Total Deductions  Net Sales Cost of Merchandise Sold Gross Profit from Sales							\$ \$	章( (4) (4) (4)
Less Deductions:     Discounts and Allowances     Merchandise Returns     Other (Please Specify)     Other (Please Specify)     Total Deductions  Net Sales Cost of Merchandise Sold	;)						\$ \$ \$ \$ \$ \$ \$	20 40 40 40 40 20 20 40
Less Deductions:     Discounts and Allowances     Merchandise Returns     Other (Please Specify)     Other (Please Specify)     Total Deductions  Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes Expense #1 Expense #2	s)						\$ \$ \$ \$ \$ \$ \$ \$ \$	20 40 40 40 40 20 20 40
Less Deductions:     Discounts and Allowances     Merchandise Returns     Other (Please Specify)     Other (Please Specify)     Total Deductions  Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes     Expense #1     Expense #2     Expense #3	s)						\$ \$ \$ \$ \$ \$ \$ \$ \$	20 40 40 40 40 20 20 40
Less Deductions:     Discounts and Allowances     Merchandise Returns     Other (Please Specify)     Other (Please Specify)     Total Deductions  Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes     Expense #1     Expense #2     Expense #3     Expense #4	3)						\$ \$ \$ \$ \$ \$ \$ \$ \$	20 40 40 40 40 20 20 40
Less Deductions:     Discounts and Allowances     Merchandise Returns     Other (Please Specify)     Other (Please Specify)     Total Deductions  Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes     Expense #1     Expense #2     Expense #3     Expense #4     Expense #5	3)						\$ \$ \$ \$ \$ \$ \$ \$ \$	20 40 40 40 40 20 20 40
Less Deductions:     Discounts and Allowances     Merchandise Returns     Other (Please Specify)     Other (Please Specify)     Total Deductions  Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes     Expense #1     Expense #2     Expense #3     Expense #4	;)						\$ \$ \$ \$ \$ \$ \$	20 40 40 40 40 20 20 40
Less Deductions:     Discounts and Allowances     Merchandise Returns     Other (Please Specify)     Other (Please Specify)     Total Deductions  Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes     Expense #1     Expense #2     Expense #3     Expense #4     Expense #5	s)						\$ \$ \$ \$ \$ \$ \$ \$ \$	20 40 40 40 40 20 20 40
Less Deductions:     Discounts and Allowances     Merchandise Returns     Other (Please Specify)     Other (Please Specify)     Total Deductions  Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes Expense #1 Expense #2 Expense #3 Expense #4 Expense #4 Expense #5     Total Expenses		ENT T	TAX C	REDITS	(Accou	ınt 255)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	20 40 40 40 40 20 20 40
Less Deductions:     Discounts and Allowances     Merchandise Returns     Other (Please Specify)     Other (Please Specify)     Total Deductions  Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes     Expense #1     Expense #2     Expense #3     Expense #4     Expense #4     Expense #5     Total Expenses  Net Income (Loss) Before Taxes	FERRED INVESTMI						\$	
Less Deductions:     Discounts and Allowances     Merchandise Returns     Other (Please Specify)     Other (Please Specify)     Total Deductions  Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes Expense #1 Expense #2 Expense #3 Expense #4 Expense #5     Total Expenses  Net Income (Loss) Before Taxes  ACCUMULATED DE	F <b>ERRED INVESTMI</b> Balance Beg		Ch	arges	Cre	edits	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	alance End
Less Deductions:     Discounts and Allowances     Merchandise Returns     Other (Please Specify)     Other (Please Specify)     Total Deductions  Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes     Expense #1     Expense #2     Expense #3     Expense #4     Expense #4     Expense #5     Total Expenses  Net Income (Loss) Before Taxes	FERRED INVESTMI		Ch		Cre		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Less Deductions:     Discounts and Allowances     Merchandise Returns     Other (Please Specify)     Other (Please Specify)     Total Deductions  Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes Expense #1 Expense #2 Expense #3 Expense #4 Expense #4 Expense #5     Total Expenses  Net Income (Loss) Before Taxes  ACCUMULATED DE	FERRED INVESTMI Balance Beg of Year		Ch Durii	arges	Cre Durinç	edits	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	alance End
Less Deductions:     Discounts and Allowances     Merchandise Returns     Other (Please Specify)     Other (Please Specify)     Total Deductions  Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes Expense #1 Expense #2 Expense #3 Expense #4 Expense #5     Total Expenses  Net Income (Loss) Before Taxes  ACCUMULATED DE	F <b>ERRED INVESTMI</b> Balance Beg		Ch	arges	Cre	edits	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	alance End of Year

Name of Respondent B&W Pipeline. LLC	This Rep (1) X Ai (2) A			(Mo	of Repor , Da, Yr) 31, 2019		ar of Report
(Report revenues and expenses relating to accounts 413, 41	OTHER INCOI 4, 417, 418, 419, 4		before ta	xes			
Description of Income or Expense		Reve	enues	Ex	penses	N	et Income
Income from Utility Plant Leased to Others (413 Gains (Losses) from Disposition of Utility Prope Income from Nonutility Operations (417) Nonoperating Rental Income (418) Interest and Dividend Income (419) Miscellaneous Nonoperating Income (421) Gains (Losses) from Disposition of Property (42 Total Other Income	rty (414)	s s s s s s s s s s s	2 5 2 5 2 7	5555555	5 5 3 3 5 5 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	28 137 130 131 131 131 131 131
Report items included in accounts 425 and 426				•			
Description of Item							Amount
Miscellaneous Amortization (425): Amortization of Utility Plant Acquisition Academy Amortization of Unauthorized Extraordina Amortization of Capital Stock Discount or Other (Please Specify) Other (Please Specify) Total Miscellaneous Amortization	ry Property Lo	sses				\$ \$ \$ \$ \$	N/A
Miscellaneous Income Deductions (426): Charitable, Social, and Community Welfa Utility Benificiary Life Insurance Premium Regulation Penalties and Fines Lobbying Expenses Write-off's and Write-down's of investmer Loss on sale of Investments Loss on reacquisition, resale or retiremen Preliminary Survey & Investigation expen Other (Please Specify) Other (Please Specify) Total Miscellaneous Income Deduction	s on Employed nts in securities nt of utility's de ses relating to	s bt securi		jects		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	N/A
SAL	ARIES AND W	/AGES					
Report total compensation paid each employee earning over hrough allocations to the utility	r \$30,000 annually	either dire	ctly or in		Total		Locally
Name	Title				Vages	Allo	cated Wages
N/A				55555555555		***	
				\$	3	\$	*

						G-
Name of Respondent	This Report is:		Date of Report	Year	of Report	
B&W Pipeline, LLC	(1) X An Original		(Mo, Da, Yr)			
	(2) A Resubmission		Mar 31, 2019		2018	
			0.1			1
GAS OPERATING REVEN	IUES AND EXPENSES	Column	Column	C	olumn	2
		"B"	"C"		"D"	3
		MCF	Average No.	_		4
		Sold	of Customers	Re	evenues	5
						6
						7
						8
OPERATING REVENUES - SALES (	OF GAS					9
Residential Sales (480)		-	=		## 	10
Commercial Sales (481.1)		(5)	3		8	1
ndustrial Sales (481,2)		100.010	=		470.000	1:
Sales for Resale (483)		136,210	-		173,039	1
nterdepartmental Sales (484)		100.010			45,860	14
Total Sales of Gas		136,210			218,899	1
						16
OTION 010						17
OTHER GAS REVENUES				œ.		18
Forfeited Discounts (487)				\$		15
Miscellaneous Service Revenues (488				\$	=	20
Revenues from Transportation of Gas	of Others (489)			\$	#	2
Rent from Gas Property (493)				\$ \$ \$	*	2:
nterdepartmental Rents (494)	405)			\$	π.	2:
Other Gas Revenues (490, 491, 492, 4	495)			<b>\$</b>	8	24
Total Other Operating Revenues				\$\$	240.000	2
Total Operating Revenues				Ъ	218,899	26
						27
ODEDATING EXPENSES						28
OPERATING EXPENSES				æ	105 120	29
Total Operation and Maintenance Expe	enses			\$	195,128	30
Depreciation Expenses (403)	-1 (404)			\$	118,903	3
Amortization of Limited-term Utility Plant				\$ \$	164 700	32
Amortization of Other Utility Plant (405				Φ	164,708	3:
Amortization of Utility Plant Acquisition				Φ	≅ .	3.
Amortization of Property Losses (407.1	1)			\$ \$ \$ \$	22.025	3
Taxes Other Than Income (408.1)				Φ	23,035	3
ncome Taxes (409.1)	LIEUR. On antino Incomo (440.4)			φ \$	â	3
Provision for Deferred Income Taxes,		(444.4)			-	3
ncome Taxes Deferred in Prior Years		(411.1)		\$ \$	-	3
nvestment Tax Credits, Deferred to Fu				\$	~	4
nvestment Tax Credits, Restored to O	perating income (412.2)			\$	501,774	4
Total Operating Expenses Operating Income				\$	(282,875)	4:
operating income				Ψ	(202,010)	₹ .
	COMMUNITIES SERVED					4
	COMMUNICIALLIES SERVEL	,		C.	stomers	4:
Citios Towns & Villages					d of Year	47
Cities, Towns & Villages					u Oi 1 dal	1
						4:
						50
Navitas Utility Corporation					1	5.
Navitas Utility Corporation					1	5
Rugby, LLC					12	5
ocation #3 ocation #4					<u></u>	5
						5
ocation #5						1
ocation #6					5	5
Location #7					:	5
_ocation #8					2	5
Location #9	*				-	5
_ocation #10				-	-	6
Total Customers					2	6.
						62

		ort is; n Original	Date of Report (Mo, Da, Yr)	Yea	
3&W Pipeline, LLC		Resubmission	Mar 31, 2019		2018
OPERATION AND	MAINTEN	IANCE EXPENSE	S		Amount
				_	Amount
MANUFACTURED GAS PRODUCTION					
Operation Supervision and Labor (700)				\$	3,00
Tuel (701)		531		\$	
Raw Materials (702)				\$	28
Operation Supplies and Expenses (703) Residuals Produced - Credit (704)				\$ \$	
Rents (705)				\$	
Maintenance of Production Plant (706)				\$	
Total Manufactured Gas Production				\$	(6)
NATURAL GAS PRODUCTION GATHERING					
Operation Supervision and Labor (710)				\$	1/2:
Compressor Station Fuel and Power (711)				S	(#)
Extracted Products Supplies and Expenses (712) Other Supplies and Expenses (713)				\$ \$	100
Gas Well Royalties (714)				5	2
Rents (715)				\$	(€)
Maintenance of Gas Wells (716)				\$	(122)
Maintenance of Field Lines (717)				\$	085
Maintenance of Products Extraction Plant (718) Maintenance of Other Plant (719)				\$	12
Total Natural Gas Production Gathering				\$	74
EXPLORATION AND DEVELOPMENT					
Delay Rentals (720)				\$	100
Nonproductive Well Drilling (721)				\$	723
Abandoned Leases (722)				\$	(*
Other Exploration (723)  Total Exploration and Development				\$	
Total Exploration and Development					
OTHER SUPPLY EXPENSES				_	
Natural Gas Purchases (730)				\$ \$	- 0
Purchased Gas Expenses (732) Bas Used in Utility Operations - Credit (735)				\$	-
Other Gas Supply Expenses (736)				\$	
Total Other Supply Expenses				\$	47
STORAGE EXPENSES					
Operation Supervision and Labor (740)				\$	165
Gas Losses (741)				\$	- 5
Operation Supplies and Expenses (742) Storage Well Royalties (743)				\$ \$	
Rents (744)				\$	
Maintenance of Reservoirs and Wells (745)				\$	- 8
Naintenance of Other Underground Storage Plant	(746)			\$	*
Maintenance of Local Storage Plant (747)				\$	
Total Storage Expenses				Φ	
TRANSMISSION EXPENSES					
Operation Supervision and Labor (750)				\$	0.500.04
Compressor Station Fuel and Power (751) Operation Supplies and Expenses (752)				\$	8,586.81 6,938.46
ransmission and Compression of Gas by Others	(753)			\$	=
Rents (754)				\$	70.84
Maintenance of Mains (755)				\$	16,275.76
	56)			\$	-
Maintenance of Compressor Station Equipment (7					
Maintenance of Other Plant (757)				\$	31 871 87
. , , ,				\$	31,871.87

			124	
Name of Respondent	This Report is:	Date of Report	Yea	ar of Report
3&W Pipeline, LLC	(1) X An Original	(Mo, Da, Yr)		
	(2) A Resubmission	Mar 31, 2019		2018
OPERATION AND MAINTEI	NANCE EYDENSES (Conf	inued)		
OF ERATION AND MAINTE	NANCE EXPENSES (CON	iliueu)		Amount
DISTRIBUTION EXPENSES Operation Supervision & Labor (760)			\$	Ĩ
Nains and Service Labor (761)			\$	7/ 4/
Mains and Service Labor (761)  Mains and Services Supplies and Expenses (762)			\$	
Meter and House Regulator Expenses (763)			5	5
Customer Installations Expenses (764)			\$	
Miscellaneous Distribution Expenses (765)			\$	
Rents (766)			\$	-
Naintenance of Lines (767)			\$	
Maintenance of Meters and House Regulators (768)			\$	-
Maintenance of Other Plant (769)			\$	-
Total Distribution Expenses			\$	¥
Total Blothballon Exponess			_	
<b>CUSTOMER ACCOUNTS EXPENSES</b>				
Meter Reading Labor (901)			\$	€
Accounting and Collecting Labor (902)			\$	=
Supplies and Expenses (903)			\$	\$
Incollectible Accounts (904)			\$	#:
Total Customer Accounts Expenses			\$	
CUSTOMER SERVICE EXPENSES				
Customer Service and Information Expenses (907)			\$	21
Total Customer Service Expenses			\$	
Total oddiomer convice Expenses			_	
SALES EXPENSES				
Sales Expenses (910)			\$	#
Total Sales Expenses			\$	
ADMINISTRATIVE AND SENERAL EVERNORS				
ADMINISTRATIVE AND GENERAL EXPENSES			ው	136,500
Administrative and General Salaries (920) Office Supplies and Other Expenses (921)			\$ \$	130,500
Administrative Expenses Transferred - Credit (922)			\$	-
Outside Services Employed (923)			\$	1,600
Property Insurance (924)			\$	1,000
njuries and Damages (925)			\$	1,000
Employee Pensions and Benefits (926)			\$	~
ranchise Requirements (927)			\$	2
Regulatory Commission Expenses (928)			\$	-
Duplicate Charges - Credit (929)			\$	_
Aiscellaneous General Expenses (930)			\$	24,156
Rents (931)			\$	= 1,100
ransportation Expenses (933)			\$	g
flaintenance of General Plant (935)			\$	-
Total Administrative and General Expenses			\$	163,256
·				
otal from Schedule "G-2"			\$	31,872
intel On continuous Maintenana Francisco			•	10E 129
otal Operation and Maintenance Expenses			<b>=</b>	195,128

Name of Respondent 3&W Pipeline, LLC				Report is: X An Original A Resubmission			(Mo,	of Report Da, Yr) 31, 2019		r of Repor
							1		**	
GAS UTI Include in column (e) entries reclassifying properly from one accoun				VICE (Account 10		dina vac	e obould	l bo roserdi	od in	
<ul> <li>(C) or col. (D) accordingly, as they are corrections of additions of</li> </ul>			ions i	or entries of the infinedia	лету р	receding yea	ar sriouid	i be recorde	ed III	
(1) - 1 th (1) and 1 mg.); at they are consense of additions							Adju	stments		
	Bal	ance First		Additions	Re	tirements		ease or	E	Balance
Account	(	of Year		During Year	Dι	iring Year	(De	crease)	En	d of Year
(A)		(B)		(C)		(D)		(E)		(F)
INTANGIBLE PLANT										
Organization (301)	\$	2	\$	-	\$	-	\$	32	\$	-
ranchises and Consents (302)	\$	00 450	\$	-	\$	277	\$	- 2	\$	
fiscellaneous Intangible Plant (303) Total Intangible Plant	\$	88,450 88,450	\$		) \$		\$		\$	88,450 88,450
Total Intaligible Flant	Ф	00,430	9	(0	) 0	_	Ф		Ф	00,400
MANUFACTURED GAS PRODUCTION PLANT										
and and Land Rights (304)	\$	*	\$	99	\$		\$	-	\$	*
Structures and Improvements (305)	\$	2	s	-	\$	(a)	\$	-	\$	~
Boiler plant equipment (306)	\$	=	\$	:+1	\$	-	\$		\$	-
Other plant equipment (307)	S	*	S	36	\$	90	\$	9	\$	
Coke ovens (308)	S	2	\$		\$		\$	- 2	\$	-
Producer gas equipment (309)	\$	*	\$	390	\$	-	\$		\$	
Vater gas generating equipment (310)	\$	2	\$	40	\$		\$	12	\$	-
iquefied Petroleum Gas Equipment (311)	\$	*	\$		\$	-	\$		\$	-
Dil gas generating equipment (312)	\$	-	\$	9	\$	-	\$	9	S	=
Generating equipment & other processes (313)	S	27	\$		\$	-	\$	3	\$	9
coal, coke & ash handling equipment (314)	S		\$	-	\$	-	\$		\$	
atalytic cracking equipment (315)	\$	2	\$	540	\$		\$	- 2	S	2
other reforming equipment (316)	S	-	\$		\$	101	\$	-	\$	
urification equipment (317)	\$	-	\$		\$	40	\$	*	\$	8
Residual refining equipment (318)	\$	2	5	-	\$	-	\$	22	\$	- 2
Sas mixing equipment (319)	\$	*	\$	(80	\$	20	\$	-	\$	*
Other equipment (320)	\$	2	\$	-	\$	-	\$	2	\$	3
Total Manufactured Gas Production Plant	\$	- 5.	\$	.7/	\$		\$	- 5	\$	=
NATURAL GAS PRODUCTION PLANT					0		Φ.		0	
Producing lands (325.1)	\$	-	\$	(*)	\$	-	\$	-	\$	-
Producing leaseholds (325.2)	\$	=	\$	(4)	\$		\$	*	\$	
Gas rights (325.3)	\$	*	\$	( <del>0</del> ))	\$	-	\$		S	8
lights of way (325.4)	\$		\$	-	\$		\$		\$	Ē
other land and land rights (325.5)	\$	*	\$	( <del>2</del> )	\$		\$		S	*
ias well structures (326)	\$	-	\$	140	\$	1.0	\$	-	\$	2
ield compressor station structures (327)	\$	-	\$	-	\$	27	\$	3	5	5
ield measuring & regulating station structures (328)	\$	8	\$	:=0:	\$	=	\$	94 52	\$	2
ther Structures (329)	\$		\$	70	\$	3	\$		\$	**
roducing gas wells - Well construction (330)	\$	•	\$	<b>②</b>	5	€	\$	8	\$	*
roducing gas wells - Well equipment (331)	\$	-	\$	121	\$	-	\$	-	\$	
ield lines (332)	\$	100	\$	7.5	\$		\$		\$	5
ield compressor station equipment (333)	\$		\$	560	\$	54	\$	-	S	2
ield measuring & regulating station equipment (334)	\$	15	\$	20	\$		\$		\$	3
rilling & cleaning equipment (335)	\$		\$	.=0	5	. <del></del>	\$	*	\$	*
urification equipment (336)	\$		\$	-	\$	-	\$	-	\$	-
ther Equipment (337)	\$	1.00	\$	37	\$	2	\$	37	\$	
nsuccessful exploration & development costs (338)	\$	0.40	\$	:=:	\$	-	\$		S	*
and and land rights (340)	\$		\$		\$	3	\$	-	\$	*
tructures & Improvements (341)	\$	100	\$	<b>(⊕</b> )	\$	£	\$	*	\$	S .
xtraction & refining equipment (342)	\$	1.4	\$	-	\$	-	\$	-	S	
pe lines (343)	\$	5.00	\$	27	\$		\$	3	\$	*
xtracted Products Storage Equipment (344)	\$	-	\$	-	\$		\$	;÷	\$	-
ompressor equipment (345)	\$	2/27	\$		\$	5	\$	-	\$	5
as measuring & regulating equipment (346)	\$	8( <del>0</del> )	\$		\$	9	\$	3	\$	*
ther equipment (347)	\$	/2	\$		\$		\$	-	\$	_
Total Natural Gas Production Plant	-	(%)	\$		\$		\$		\$	Ť.
Total Production Plant	\$	88,450	\$	/0	) \$	-	\$		\$	88,450
CARRIE LANGUAGUEL LIGHT	167	UU, TUU	107		, 4		w		165	

This Report is:
(1) X An Original
(2) \_\_ A Resubmission

Date of Report (Mo, Da, Yr) Mar 31, 2019 2018

### GAS UTILITY PLANT IN SERVICE (Account 101) (Continued)

Account (a)	Ва	lance First of Year (b)		Additions During Year (c)		etirements uring Year (d)		djustments Decrease) (e)	E	End of Year (f)
.3//				A-7		No. 6		- Alaska		
STORAGE PLANT	-								-	
and and Land Rights (350)	S	=	\$	(2)	\$	=	\$		\$	-
ructures & Improvements (351)	\$	3.	\$	4	\$	=	\$	120	\$	5:
/ells, Storage, Reservoirs & Nonrecoverables (352)	\$	-	\$	-	\$	*	\$	-	\$	*
nes (353)	\$	-	\$	121	\$	=	\$	-	\$	-
ompressor Station Equipment (354)	\$	=	\$	31	\$	=:	\$	25	\$	5,
easuring & Regulating Equipment (355)	\$	=	\$	-	\$	*	\$	-	\$	*
urification Equipment (356)	5	-	5	-	\$		\$	1=	\$	2
her Equipment (357)	\$		\$	-	\$	E.	\$	-	5	=
and and Land Rights (360)	\$	=	\$		\$	*	\$		\$	
ructures and Improvements (361)	2		\$	-	\$	-	\$	-	\$	-
as Holders (362)	\$		\$	171	\$	F2	\$	=	\$	
ther Equipment (363)	\$		\$	31	\$	-	\$		\$	
Total Storage Plant	\$		\$	127	\$		\$		\$	
TRANSMISSION PLANT										
and and Land Rights (365,1)	\$	20,100	œ		\$		\$		\$	20,100
and and Land Rights (365,1) ights-of-Way (365,2)	S	∠∪, 1∪∪	\$	:#U	\$	E1	\$		\$	20,100
gnts-or-vvay (365.2) ructures and Improvements (366)	Ð		\$	140	\$	*	\$		\$	20
ains (367)	Φ.	3,135,012	5	5,086	\$		\$	-	\$	3,140,098
ompressor Station Equipment (368)	40	3,135,012	S	5,000	\$	2	\$	1.5	\$	3, 140,096
easuring and Reg. Station Equipment (369)	9	775	\$	540	\$		\$		\$	775
ommunication Equipment (370)	φ φ	113	\$		\$	-	\$		S	113
her Equipment (371)	4	-	\$	31	\$	- 2	\$	(3)	\$	- ŝ
Total Transmission Plant	\$	3,155,887	\$	5,086	\$		\$		\$	3,160,973
Total Transmission Flant		3,133,001	Ψ	3,000	Ψ		Ψ		Ψ	0,100,510
DISTRIBUTION DUANT										
DISTRIBUTION PLANT	en.		er.		e		ď			
nd and Land Rights (374)	\$		\$	250	\$	**	\$	131	\$	-
uctures and Improvements (375)	\$	*		180	\$	-	\$	-	\$	
ains (376)	\$	_	\$	(2)	\$	-	\$		\$	-
impressor Station Equipment (377)	\$	*	\$	300	\$	*	\$	1.7	\$	5
eas, and Reg. Sta. EquipGeneral (378)	\$		\$	34.0	\$	*	\$	5.00	\$	=
eas, and Reg. Sta. EquipCity Gate (379)	\$	3	\$	9	\$	-	\$	-	\$	-
ervices (380)	\$	-	\$	**	\$		\$	-	\$	=
eters (381)	\$	=	\$	590	\$	90	\$	-	\$	=
eter Installations (382)	\$		\$	-	\$	8	\$	-	\$	
ouse Regulators (383)	\$	=	\$	350	\$	5	\$	191	\$	-
dustrial Meas, and Reg, Sta, Equip, (385)	\$	-	\$	<b>34</b> 5	\$	2	\$	-	\$	=
ther Prop. on Customers' Premises (386)	\$	-	\$	*	\$		\$	-	\$	=
her Equipment (387)	\$	8	\$		\$	-	\$	32.	\$	-
Total Distribution Plant	\$	~	\$	•	\$		\$		\$	
GENERAL PLANT			jec		•		•		^	
nd and Land Rights (389)	\$	2	5	(3)	\$	*	\$		\$	=
uctures and Improvements (390)	\$	8	\$	F80	\$	*	\$	127	\$	*
ice Furniture and Equipment (391)	\$	-	\$		\$	*	\$	5.5	\$	=
nsportation Equipment (392)	\$	0	\$	:50	\$	-	\$	-	\$	-
res Equipment (393)	\$	*	\$	( <del>9</del> ),	\$	**	\$		\$	*
ils, Shop and Garage Equipment (394)	\$	-	S	**:	\$	2	\$	-	\$	*
oratory Equipment (395)	\$		\$	175.0	\$	25	\$	30	\$	
er Operated Equipment (396)	\$	$\times$	\$	**	\$	*	\$	: ≥ ?	\$	*
nmunication equipment (397)	\$	-	\$	4	\$	-	\$	*	\$	2
cellaneous Equipment (398)	\$		\$	17.1	\$		\$	3.0	\$	3
ner Tangible Property (399)	\$	*	\$	1901	\$	*	\$	(%)	\$	*
Total General Plant	\$		\$	147	\$	2	\$	(4)	\$	-
al from Schedule ""G-4"	\$	88,450	\$	(0)	\$		\$	-	\$	88,450
	-	3,244,337	\$	5,086	\$		\$		\$	3,249,423
Total Gas Utility Plant									-3%	

Name of Respondent	This Report is:	Date of Report	Year of Report	_
B&W Pipeline, LLC	(1) X An Original	(Mo, Da, Yr)		
	(2) A Resubmission	Mar 31, 2019	2018	

G-6

#### REVENUES FROM SALES OF GAS

Report separately data requested for each rate schedule, classified between space heating and non-space heating customers and show totals for each revenue account, 480-484 included. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added. Compute averages on basis of 12 figures at the end of each month. For industrial interruptible sales, report data by priority of interruption if not provided by separate rate schedules.

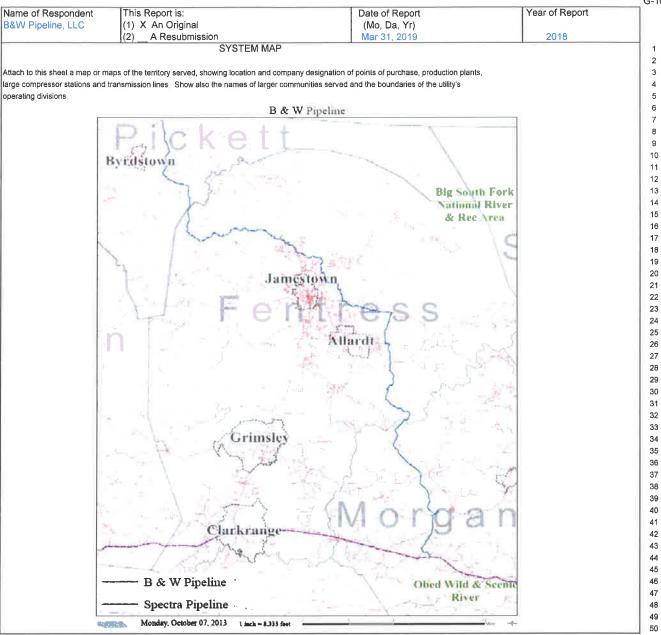
		Ter	nessee	Out-of-State				
Rate Schedule		Revenues	MCF	Customers	Re	venues	MCF	Customers
(a)		(b)	(c)	(d)		(e)	(f)	(g)
Residential	\$	2	2	27	\$	21	121	¥
Commercial-Firm	\$	*	*		D		( e	-
Commercial-Interruptible	ф	5	-	-	4	-	-	
Commercial-Transportation-Firm Commercial-Transportation-Interruptible	4			5	9	0.	1.5	= ==
Commercial-Transportation-interruptible	\$				\$			
Commercial-Total	Ф	-	-	-	· · · ·	-		
ndustrial-Firm	\$	*	-	-	\$	-	- 2	
ndustrial-Interruptible	\$	*	*	8	\$	*	100	
ndustrial-Transportation-Firm	\$	×	*	*6	\$	÷	36	
ndustrial-Transportation-Interruptible	\$	2	_		\$	-	_	
Industrial-Total	\$	*	2	2	\$	s		9
Other-Firm	\$	*	*	*		*		÷
Other-Interruptible	\$	2	9	-		-	-	€
Other-Transportation-Firm	\$	5	5	- 5			-	2
Other-Transportation-Interruptible	\$	218,899	136,210	2		*	±1	*
Other-Total	\$	218,899	136,210	2	\$	*	+3	*
Total Firm Sales	\$	_	-	_	\$	-		
Total Interruptible Sales	\$		-	-	\$	-	-	-
Total Firm Transportation	\$	-	-	-	\$	-	-	-
Fotal Interruptible Transportation	\$	218,899	136,210	2	\$	-		
Total Throughput	\$	218,899	136,210	2	\$	-		-

Please describe any unusual or special contract sales below.

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	
Savi i ipolitio, EEO	(2) A Resubmission	Mar 31, 2019	2018	
	SUMMARY OF GAS ACC			
Jnder the word "System", use M	CF or DKT to report quantities of gas			
			Total	
			MCF	
			WOI	
Gas Produced (Gross):				
Liquefied Petroleum Gas				
Other Gas (Specify kind):				
Other Gas (Specify kind): Other Gas (Specify kind):				
Other Gas (Specify kind)				
Total Gas Produced			0	
Gas Withdrawn from Storage				
Gas Transported			136,210	
Gas Purchased (Specify kind):				
Gas Purchased (Specify kind):				
Less: Gas Delivered to Storage Net Gas Purchased			136,210	
Net das i dichased			100,210	
Total Gas Delivered to Ma	ins		136,210	
Gas Sold (Including Interdepartm	nental Sales)			
Gas Used by Utility:				
Production				
Transmission Other				
Total Gas Used by Utility			0	
Total Gas Sold and Used			0	
SYSTEM LOAD STATISTICS				
			Total	
			MCF	
Maximum Send-Out in Any One	Dav		707	
Date of Such Maximum	,		01/13/18	
Maximum Daily Capacity:				
Total Manufactured-Gas Prod	uction Capacity			
Liquefied Natural Gas Storage				
Maximum Daily Purchase Cap			800	
Total Maximum Daily Capa	acity		800	
Mandalu Con L O L				
Monthly Send-Out: January			17,532	
February			13,258	
March			15,817	
April			12,310	
May			7,884	
June			6,692	
July			7,090 7,292	
August			6,887	
September October			10,157	
November			14,651	
December			16,640	
Total Send-Out			136,210	

	Int o	l n		
Name of Respondent	This Report is:		Year of Report	
8&W Pipeline, LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) Mar 31, 2019	2018	
GAS MAIN	S CLASSIFIED BY TYPI		2010	
5, 15, 147, 1114				
		NI554	No of Foot	
Ol ific-tion		No. of Feet	No. of Feet	
Classification	-:	Beg. of Year	End of Year	
Cast Iron:				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches Please Specify Size In Inches				
Please Specify Size In Inches  Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Total Cast Iron		-	15	
W				
Steel or Wrought Iron: 6 Inch Steel			79,200	
6 Inch Steel			40,128	
8 Inch Steel			11,088	
Please Specify Size In Inches			11,000	
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Total Steel or Wrought Iron			130,416	
Plastic:				
6 Inch Medium Density Polyethylene			21,120	
6 Inch High Density Polyethylene			10,250	
6 Inch High Density Polyethylene		*	72,336	
8 Inch High Density Polyethylene			20,064	
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches			123,770	
Total Plastic			123,770	
Grand Total			254,186	
Grand Total			204,100	

	nt		This Report (1) X An O		Date of Report (Mo, Da, Yr)	Year of Repo	nt
&W Pipeline, LLC			1'''	submission	Mar 31, 2019	2018	
			GAS SERV		I Widi OT, 2013	2010	_
lumber of services	should incl	ude only t					
		-					
Nur	mber Added	d During Y	ear Number Re	tired During Year	Total Services	End of Year	
		On Cus	stomers'	On Custome	rs'	On Custome	rs'
Size	Total	Pren	nises Main to Cu	urb Premises	Total	Premises	
Size (Inches)	N/A						
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lize (Inches)							
Size (Inches)							
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Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total	nos hoon ro	130					0
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total  Have inactive service		tired in ac					0
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total Stave inactive service	of Accounts	tired in ac	cordance with req	uirements of parag		380	0
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total Stave inactive service	of Accounts	tired in ac	cordance with req	uirements of parag		380 N/A	0
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total Have inactive service Have inactive service Have inactive service	of Accounts ses been dis	tired in ac ? sconnecte	cordance with req	uirements of parag	raph C of Account	380 N/A	
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total Have inactive service Have inactive service Have inactive service	of Accounts ses been dis	tired in ac ? sconnecte	cordance with req	uirements of parag	raph C of Account	380 N/A	0
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total Have inactive service Have inactive service Have inactive service	of Accounts ses been dis	tired in ac ? sconnecte	cordance with req	uirements of parag	raph C of Account	380 N/A	
ize (Inches) ize (Inches) ize (Inches) ize (Inches) ize (Inches) Total lave inactive servic lave inactive servic	of Accounts ses been dis	tired in ac ? sconnecte	cordance with req	uirements of parag	raph C of Account	380 N/A N/A	2
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total	of Accounts ses been dis	tired in ac ? sconnecte	cordance with req	uirements of parag	raph C of Account	380 N/A N/A Number	2
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total  Have inactive service	of Accounts ses been dis hould include	tired in ac ? sconnecte de only the	cordance with required from the gas suppose carried in Utility	uirements of parag pply? ty Plant Account 38	raph C of Account	380 N/A N/A Number	2
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Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total  Have inactive service Have inactive service SAS METERS Sumber of meters service Diaphragmed Meter 2,400 cu. ft. per leave	of Accounts ses been dis should include s (Capacity Hour or Les	tired in ac.? sconnected de only the	cordance with required from the gas suppose carried in Utility	uirements of parag pply? ty Plant Account 38	raph C of Account	380 N/A N/A Number	2
Bize (Inches) Bi	of Accounts ses been dis should include s (Capacity Hour or Les	tired in ac.? sconnected de only the	cordance with required from the gas suppose carried in Utility	uirements of parag pply? ty Plant Account 38	raph C of Account	380 N/A N/A Number	2
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total  Have inactive service Have inacti	of Accounts ses been dis should include s (Capacity Hour or Les	tired in ac.? sconnected de only the	cordance with required from the gas suppose carried in Utility	uirements of parag pply? ty Plant Account 38	raph C of Account	380 N/A N/A Number	2 r
ize (Inches) ize (Inches) ize (Inches) ize (Inches) ize (Inches) Total  lave inactive servic	of Accounts wes been dis hould includ s (Capacity Hour or Les . per Hour	tired in ac.? sconnected de only the	cordance with required from the gas suppose carried in Utility	uirements of parag pply? ty Plant Account 38	raph C of Account	380 N/A N/A Number	2 r 2
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total  Have inactive service Have inacti	of Accounts wes been dis hould includ s (Capacity Hour or Les . per Hour	tired in ac.? sconnected de only the	cordance with required from the gas suppose carried in Utility	uirements of parag pply? ty Plant Account 38	raph C of Account	380 N/A N/A Number	2 r
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total  Have inactive service Have inactive service SAS METERS Sumber of meters s Diaphragmed Meter 2,400 cu. ft. per I Over 2,400 cu. ft. Sociary Meters Drifice Meters Total End of N	of Accounts wes been dis hould includ s (Capacity Hour or Les . per Hour	tired in ac.? sconnected de only the	cordance with required from the gas suppose carried in Utility	uirements of parag pply? ty Plant Account 38	raph C of Account	380 N/A N/A Number	2 r 2
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total  Have inactive service Have inactive service SAS METERS Sumber of meters s Diaphragmed Meter 2,400 cu. ft. per l Over 2,400 cu. ft Rotary Meters Drifice Meters Total End of N	of Accounts wes been dis hould includ s (Capacity Hour or Les per Hour	tired in ac.? sconnecte de only the at 1/2-inces	cordance with required from the gas suppose carried in Utility	uirements of parag pply? ty Plant Account 38	raph C of Account	380 N/A N/A Number	2 r 2
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total  Have inactive service Have inactive service Have inactive service SAS METERS Sumber of meters s  Diaphragmed Meter 2,400 cu. ft. per leading to the content of the content	of Accounts wes been dis hould includ s (Capacity Hour or Les , per Hour	tired in ac.? sconnecte de only the at 1/2-incs s	cordance with required from the gas suppose carried in Utility	uirements of parag pply? ty Plant Account 38	raph C of Account	380 N/A N/A Number	2 r 2 2
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total  Have inactive service Have inactive service SAS METERS Sumber of meters s  Diaphragmed Meter 2,400 cu. ft. per l Over 2,400 cu. ft Rotary Meters Drifice Meters Total End of No	of Accounts wes been dis hould includ s (Capacity Hour or Les per Hour Year customers' I	tired in ac.? sconnecte  de only the at 1/2-inces Premises Use	cordance with required from the gas suppose carried in Utility	uirements of parag pply? ty Plant Account 38	raph C of Account	380 N/A N/A Number	2 r 2
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total  Have inactive service Have inactive service SAS METERS Sumber of meters s  Diaphragmed Meter 2,400 cu. ft. per l Over 2,400 cu. ft. Rotary Meters Drifice Meters Total End of Non-Stock Segular Meters in Cerepayment Meters	of Accounts wes been dis hould includ s (Capacity Hour or Les per Hour fear  customers' to ustomers' to in Custome	tired in ac.? sconnecte de only the at 1/2-inces Premises Use ers' Use	cordance with required from the gas suppose carried in Utilities water column programments.	uirements of parag pply? ty Plant Account 38	raph C of Account	380 N/A N/A Number	2 r 2 2
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total  Size (Inches) Total  Size (Inches) Si	of Accounts wes been dis hould includ s (Capacity Hour or Les per Hour fear  sustomers' to in Custome Use, Includ	tired in ac.? sconnecte de only the at 1/2-inces Premises Use ded in Acc	cordance with required from the gas suppose carried in Utilities water column programments.	uirements of parag pply? ty Plant Account 38	raph C of Account	380 N/A N/A Number	2 r 2
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total  Have inactive service Have inactive service SAS METERS Sumber of meters s  Diaphragmed Meter 2,400 cu. ft. per l Over 2,400 cu. ft Rotary Meters Drifice Meters Total End of No	of Accounts wes been dis hould includ s (Capacity Hour or Les per Hour fear  sustomers' to in Custome Use, Includ	tired in ac.? sconnecte de only the at 1/2-inces Premises Use ded in Acc	cordance with required from the gas suppose carried in Utilities water column programments.	uirements of parag pply? ty Plant Account 38	raph C of Account	380 N/A N/A Number	2 r 2 2
Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Size (Inches) Total  Size (Inches) Total  Size (Inches) Si	of Accounts wes been dis hould includ s (Capacity Hour or Les per Hour  rear  ustomers' I ustomers' I in Custome Use, Includ rear (As ab	tired in ac.? sconnecte de only the at 1/2-inces Premises Use ers' Use ded in Accepted	cordance with required from the gas suppose carried in Utilities water column process.	uirements of parag pply? ty Plant Account 38 ressure drop);	raph C of Account	380 N/A N/A Number	2 r 2



≾&W Pipe	espondent This Report is: line, LLC (1) _X_ An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Mar 31. 2019		Year of Report 2018
	SUPPLEMENTAL FINANCIAL DATA TO	THE ANNUAL REPORT		
	Rate Base			
Additions	Diant la Carrier		c c	3,249,423
	Plant In Service Construction Work in Progress		\$	3,249,423
	Property Held For Future Use		\$	2
	Materials & Supplies		\$	
	Working Capital Allowance		\$	5 <b>5</b> 01
	Other Additions (Please Specify)		\$	181
	Other Additions (Please Specify)		\$	5 <b>2</b> 5
	Total Additions to Rate Base		\$	3,249,423
Deductions	s: Accumulated Depreciation		\$	920,622
	Accumulated Depreciation Accumulated Deferred Income Taxes		\$	320,022
	Pre 1971 Unamortized Investment Tax Cr	edit		-
	Customer Deposits		\$	:=:
	Contributions in Aid of Construction		\$ \$	-
	Other Deductions (Please Specify)			:::
	Other Deductions (Please Specify)		\$	-
	Total Deductions to Rate Base		\$	920,622
Rate Base			\$	2,328,801
Nate Dase			Ψ	2,020,001
Operating	Adjusted Net Op	perating Income		
Operating	Revenues:	perating Income	s	
Operating	Revenues: Residential	perating Income	\$	75. Ge
Operating	Revenues: Residential Commercial	perating Income	\$	15 18
Operating	Revenues: Residential	perating Income	\$	
Operating	Revenues: Residential Commercial Industrial	perating Income	\$	888
Operating	Revenues: Residential Commercial Industrial Public Authorities	perating Income	5555	585 前編1
Operating	Revenues: Residential Commercial Industrial Public Authorities Multiple Family	perating Income	\$ \$ \$ \$ \$ \$	218,899
Operating	Revenues: Residential Commercial Industrial Public Authorities Multiple Family Fire Protection	perating Income	5555	585 581 581
2	Revenues: Residential Commercial Industrial Public Authorities Multiple Family Fire Protection All Other Total Operating Revenues	perating Income	\$ \$ \$ \$ \$ \$	218,899
2	Revenues: Residential Commercial Industrial Public Authorities Multiple Family Fire Protection All Other Total Operating Revenues  Expenses:	perating Income	\$ \$ \$ \$ \$ \$	218,899 218,899
•	Revenues: Residential Commercial Industrial Public Authorities Multiple Family Fire Protection All Other Total Operating Revenues  Expenses: Operation	perating Income	\$ \$ \$ \$ \$ \$ \$	218,899 218,899
	Revenues: Residential Commercial Industrial Public Authorities Multiple Family Fire Protection All Other Total Operating Revenues  Expenses: Operation Depreciation	perating Income	\$ \$ \$ \$ \$ \$ \$ \$	218,899 218,899 195,128 118,903
	Revenues: Residential Commercial Industrial Public Authorities Multiple Family Fire Protection All Other Total Operating Revenues  Expenses: Operation Depreciation Amortization	perating Income	****	218,899 218,899 218,899 195,128 118,903 164,708
	Revenues: Residential Commercial Industrial Public Authorities Multiple Family Fire Protection All Other Total Operating Revenues  Expenses: Operation Depreciation Amortization Taxes Other Than Income Taxes	perating Income	5555555	218,899 218,899 195,128 118,903
	Revenues: Residential Commercial Industrial Public Authorities Multiple Family Fire Protection All Other Total Operating Revenues  Expenses: Operation Depreciation Amortization Taxes Other Than Income Taxes Income Taxes	perating Income	5555555	218,899 218,899 218,899 195,128 118,903 164,708 23,035
	Revenues: Residential Commercial Industrial Public Authorities Multiple Family Fire Protection All Other Total Operating Revenues  Expenses: Operation Depreciation Amortization Taxes Other Than Income Taxes	perating Income	****	218,899 218,899 218,899 195,128 118,903 164,708
Operating	Revenues: Residential Commercial Industrial Public Authorities Multiple Family Fire Protection All Other Total Operating Revenues  Expenses: Operation Depreciation Amortization Taxes Other Than Income Taxes Income Taxes Total Operating Expense	perating Income	*****	218,899 218,899 218,899 195,128 118,903 164,708 23,035
Operating	Revenues: Residential Commercial Industrial Public Authorities Multiple Family Fire Protection All Other Total Operating Revenues  Expenses: Operation Depreciation Amortization Taxes Other Than Income Taxes Income Taxes	perating Income	******	218,899 218,899 218,899 195,128 118,903 164,708 23,035 501,774
Operating	Revenues: Residential Commercial Industrial Public Authorities Multiple Family Fire Protection All Other Total Operating Revenues  Expenses: Operation Depreciation Amortization Taxes Other Than Income Taxes Income Taxes Total Operating Expense	perating Income	******	218,899 218,899 218,899 195,128 118,903 164,708 23,035 501,774
Operating Net Opera	Revenues: Residential Commercial Industrial Public Authorities Multiple Family Fire Protection All Other Total Operating Revenues  Expenses: Operation Depreciation Amortization Taxes Other Than Income Taxes Income Taxes Total Operating Expense  ting Income Adjustment to NOI (Please Specify)	perating Income	*****	218,899 218,899 218,899 195,128 118,903 164,708 23,035 501,774