

TENNESSEE PUBLIC UTILITY COMMISSION



502 Deaderick Street, 4th Floor
Nashville, Tennessee 37243

NOTICE OF ADMINISTRATIVE NOTICE

IN RE: *INVESTIGATION INTO NAVITAS UTILITY CORPORATION'S
NOTICE OF PROBABLE SHUTDOWN AND DISCONTINUATION
OF TENNESSEE SERVICE*

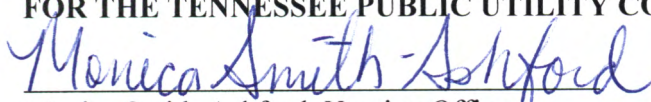
DOCKET NO.: 19-00084

DATE: September 18, 2019

Please take note that pursuant to Tenn. Code Ann. § 4-5-313(6) and § 65-2-109(2), the Tennessee Public Utility Commission ("Commission" or "TPUC") takes administrative notice in the above-styled docket of the following TPUC files:

- B & W Pipeline, LLC - 2016 Annual Report
- B & W Pipeline, LLC - 2017 Annual Report
- B & W Pipeline, LLC - 2018 Annual Report
- B & W Pipeline, LLC - 2016 1st Quarter Report
- B & W Pipeline, LLC - 2016 2nd Quarter Report
- B & W Pipeline, LLC - 2016 3rd Quarter Report
- B & W Pipeline, LLC - 2016 4th Quarter Report
- B & W Pipeline, LLC - 2017 1st Quarter Report
- B & W Pipeline, LLC - 2017 2nd Quarter Report
- B & W Pipeline, LLC - 2017 3rd Quarter Report
- B & W Pipeline, LLC - 2017 4th Quarter Report
- B & W Pipeline, LLC - 2018 1st Quarter Report
- B & W Pipeline, LLC - 2018 2nd Quarter Report
- B & W Pipeline, LLC - 2018 3rd Quarter Report
- B & W Pipeline, LLC - 2018 4th Quarter Report
- B & W Pipeline, LLC - 2019 1st Quarter Report
- B & W Pipeline, LLC - 2019 2nd Quarter Report

FOR THE TENNESSEE PUBLIC UTILITY COMMISSION:


Monica Smith-Ashford, Hearing Officer

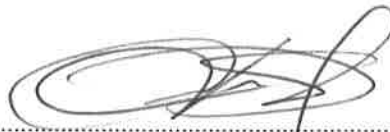
cc: Parties of Record
Original in docket file

STATE OF TENNESSEE

COUNTY OF KNOX

We the undersigned Juan Duran
and
of B&W Pipeline, LLC

on our oath do severally say that the foregoing return has been prepared,
under our direction, from the original books, papers and records of said
utility; that we have carefully examined the same, and declare the same to be
a correct statement of the business and affairs of said utility for the period
covered by the return in respect to each and every matter and thing therein
set forth, to the best of our knowledge, information and belief.

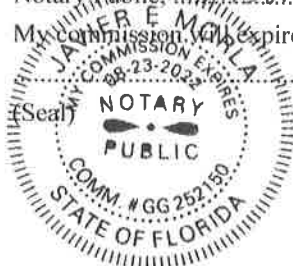


(Chief Officer)

(Officer in charge of accounts)

Subscribed and sworn to before me this TWENTY
day of MARCH, 2019

JAVIER E. MOYLA
Notary Public, STATE OF FLORIDA, County Miami-Dade
My commission expires 08/23/2022



AFFIDAVIT - First page of this Report

FINANCIAL SECTION

Identification and ownership.....	F-2
Officers & Managers.....	F-2
Income Statement.....	F-3
Comparative Balance Sheet.....	F-4
Net Utility Plant.....	F-6
Accumulated Depreciation & Amortization of Utility Plant.....	F-6
Net Nonutility Property.....	F-6
Other Investments and Special Funds.....	F-7
Notes and Accounts Receivable.....	F-7
Accumulated Provision for Uncollectible Accounts.....	F-7
Materials and Supplies.....	F-8
Prepayments	F-8
Unamortized Debt Discount and Expense & Premium on Debt.....	F-8
Miscellaneous Deferred Debits.....	F-8
Capital Stock.....	F-9
Retained Earnings.....	F-9
Long-Term Debt.....	F-9
Notes and Accounts Payable.....	F-10
Taxes Accrued.....	F-10
Contributions in Aid of Construction.....	F-10
Interest Accrued.....	F-11
Income from Merchandising, Jobbing, and Contract Work.....	F-11
Accumulated Deferred Investment Tax Credits.....	F-11
Other Income.....	F-12
Miscellaneous Income Deductions.....	F-12
Salaries and Wages.....	F-12

GAS SECTION

Gas Operating Revenues and Expenses.....	G-1
Communities Served.....	G-1
Gas Operation & Maintenance Expenses.....	G-2
Gas Utility Plant in Service.....	G-4
Revenues from Sales of Gas.....	G-6
Summary of Gas Account.....	G-7
System Load Statistics.....	G-7
Gas Mains Classified by Types and Sizes.....	G-8
Gas Services.....	G-9
Gas Meters.....	G-9
System Map.....	G-10

SUPPLEMENTAL FINANCIAL DATA

Rate Base.....	SU-1
Adjusted Net Operating Income.....	SU-1

Name of Respondent:	This report is : (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report Mar 31, 2019	Reporting Year 2018
<p>Report of: <u>B&W Pipeline, LLC</u> Legal Name of Utility</p> <p>Mailing Address: <u>9534 Morgan County Hwy</u></p> <p>Physical Address: <u>9534 Morgan County Hwy</u></p> <p>Location of where records are kept <u>9534 Morgan County Hwy</u></p> <p>List name, title, and mailing address of contact person for this utility:</p> <p><u>Juan Duran</u> <u>9534 Morgan County Hwy, Sunbright, TN 37872</u></p> <p>Phone Number of contact person: <u>424-354-3180</u></p> <p>Fax number of contact person: _____</p>			

OFFICERS & MANAGERS		
NAME	TITLE	Company Responsibilities
Juan Duran	Controller	Controller

OWNERSHIP				
Report every corporation or individual owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility.				
Owner name	Address	Percent Ownership In Utility	Salary Charged Utility	Meetings Attended During Year
ID Energy, LLC	1728 Coral Way, Suite 500A Miami, FL 33145	100	0	N/A

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018	
INCOME STATEMENT				
	Reference Page #	Col. "C" This Year	Col. "D" Last Year	Col. "E" Increase or (Decrease)
UTILITY OPERATING INCOME				
Operating Revenues (400)	G-1	218,899	249,709	(30,810)
Operation Expense (401)	G-1	15,661	14,372	1,289
Maintenance Expense (402)	G-1	179,467	180,693	(1,226)
Depreciation Expense (403)	G-1	118,903	112,904	5,999
Amortization Expense (404-406)	G-1	164,708	-	164,708
Amortization of Property Losses & Conversion Expenses (407)	G-1	-	-	-
Taxes Other than Income Taxes, Operating Income (408.1)	G-1	23,035	12,115	10,920
Income Taxes, Utility Operating Income (409.1)	G-1	-	-	-
Provision for Deferred Inc. Taxes, Oper. Inc. (410.1)	G-1	-	-	-
Income Taxes Deferred in Prior Years-Cr. (411.1)	G-1	-	-	-
Investment Tax Credits, Deferred to Future Periods (412.1)	G-1	-	-	-
Investment Tax Credits, Restored to Operating Income (412.2)	G-1	-	-	-
Total Operating Expenses		501,774	320,084	181,690
Operating Income		(282,875)	(70,375)	(212,500)
Income from Utility Plant Leased to Others (413)		-	-	-
Gains (losses) from Disposition of Utility Property (414)		-	-	-
Total Operating Income		(282,875)	(70,375)	(212,500)
OTHER INCOME AND DEDUCTIONS				
Other Income:				
Income from Merchandising and Jobbing (415-416)		-	-	-
Income from Nonutility Operations (417)		-	-	-
Nonoperating Rental Income (418)		-	-	-
Interest and Dividend Income (419)		-	-	-
Allowance for Funds Used During Construction (420)		-	-	-
Miscellaneous Nonoperating Income (421)		-	-	-
Gains (losses) from Disposition of Property (422)		-	-	-
Total Other Income		-	-	-
Other Income Deductions:				
Miscellaneous Amortization (425)		-	-	-
Miscellaneous Income Deductions (426)		-	-	-
Total Other Income Deductions		-	-	-
Taxes Applicable to Other Income and Deductions:				
Taxes Other than Income Taxes, Other Inc. and Ded. (408.2)		-	-	-
Income Taxes, Other Income and Deductions (409.2)		-	-	-
Provisions for Deferred Inc. Taxes, Nonoperating Inc. (410.2)		-	-	-
Income taxes Deferred in Prior Years-Cr. (411.2)		-	-	-
Investment Tax Credits, Nonutility Operations, Net (412.4)		-	-	-
Investment Tax Credits, Restored to Nonoperating Income (412.3)		-	-	-
Total Taxes on Other Income and Deductions		-	-	-
Net Other Income and Deductions		-	-	-
INTEREST CHARGES				
Interest on Long-Term Debt (427)		-	-	-
Amortization of Debt Discount and Expense (428)		-	-	-
Amortization of Premium on Debt-Cr. (429)		-	-	-
Interest on Debt to Associated Companies (430)		-	-	-
Other Interest Expense (431)		-	-	-
Total Interest Charges		-	-	-
Income Before Extraordinary Items		(282,875)	(70,375)	(212,500)
EXTRAORDINARY ITEMS				
Extraordinary Income (433)		-	-	-
Extraordinary Deductions (434)		-	-	-
Income Taxes, Extraordinary Items (409.3)		-	-	-
Total Extraordinary Items		-	-	-
NET INCOME		(282,875)	(70,375)	(212,500)

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018	F-4	
BALANCE SHEET				1	
	Reference	Col. "C"	Col. "D"	Col. "E"	2
ASSETS AND OTHER DEBITS	Page #	Balance First of Year	Balance End of Year	Increase or (Decrease)	3
UTILITY PLANT					4
Utility Plant (100)	F-6	3,244,337	3,249,423	5,086	5
Less: Accum Prov. for Deprec. and Amort. (110)	F-6	795,780	920,622	124,842	6
Net Utility Plant		2,448,557	2,328,801	(119,756)	7
OTHER PROPERTY AND INVESTMENTS					8
Nonutility Property (121)	F-6	-	-	-	9
Less: Accum. Prov. for Deprec. and Amort. (122)	F-6	-	-	-	10
Net Nonutility Property		-	-	-	11
Other Investments (124)	F-7	-	-	-	12
Special Funds (125)	F-7	-	-	-	13
Other (Please Specify)		-	-	-	14
Total Other Property and Investments		-	-	-	15
CURRENT AND ACCRUED ASSETS					16
Cash and Working Funds (131)		1,413	14,588	13,175	17
Temporary Cash Investments (132)		-	-	-	18
Notes Receivable (141)	F-7	-	-	-	19
Customer Accounts Receivable (142)	F-7	258,240	85,655	(172,585)	20
Other Accounts Receivable (143)	F-7	-	-	-	21
Accumulated Provisions for Uncollectible Accounts-Cr (144)	F-7	-	-	-	22
Notes Receivable from Associated Companies (145)	F-7	-	-	-	23
Accounts Receivable from Associated Companies (146)	F-7	217,406	-	(217,406)	24
Materials & Supplies (150)	F-8	-	-	-	25
Gas Stored Underground (164)		-	-	-	26
Liquefied Natural Gas Stored (165)		-	-	-	27
Prepayments (166)	F-8	-	-	-	28
Other Current and Accrued Assets (170)		-	-	-	29
Over Payment of Taxes		-	-	-	30
Other (Please Specify)		-	-	-	31
Total Current and Accrued Assets		477,059	100,242	(376,817)	32
DEFERRED DEBITS					33
Unamortized Debt Discount and Expense (181)	F-8	-	-	-	34
Extraordinary Property Losses (182)	F-8	-	-	-	35
Other Deferred Debits (183)	F-8	445,046	205,901	(239,145)	36
Other (Please Specify)		-	-	-	37
Other (Please Specify)		-	-	-	38
Total Deferred Debits		445,046	205,901	(239,145)	39
TOTAL ASSETS & OTHER DEBITS		3,370,662	2,634,944	(735,718)	40
NOTES TO BALANCE SHEET:					41
None.					42

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018	
BALANCE SHEET				
	Page #	Col. "C" Balance First of Year	Col. "D" Balance End of Year	Col. "E" Increase or (Decrease)
LIABILITIES & OTHER CREDITS				
PROPRIETARY CAPITAL				
Common Capital Stock (201)	F-9	-	-	-
Preferred Capital Stock (204)	F-9	-	-	-
Other Paid-In Capital (207)		5,813,654	5,880,785	67,131
Installments Received on Capital Stock (212)		-	-	-
Discount on Capital Stock (213)		-	-	-
Capital Stock Expense (214)		-	-	-
Retained Earnings (215-216)	F-9	(3,282,764)	(3,676,426)	(393,662)
Reacquired Capital Stock (217)		-	-	-
Noncorporate Proprietorship (218)		-	-	-
Other (Please Specify)		-	-	-
Other (Please Specify)		-	-	-
Total Proprietary Capital		2,530,890	2,204,359	(326,531)
LONG-TERM DEBT				
Bonds (221)	F-9	-	-	-
Advances from Associated Companies (223)	F-9	-	-	-
Other Long-term Debt (224)	F-9	-	-	-
Total Long-Term Debt		-	-	-
CURRENT & ACCRUED LIABILITIES				
Notes Payable (231)	F-10	-	-	-
Accounts Payable (232)		540,108	293,074	(247,034)
Notes Payable to Associated Companies (233)	F-10	301,661	131,878	(169,783.14)
Accounts Payable to Associated Companies (234)	F-10	-	-	-
Customer Deposits (235)		-	-	-
Taxes Accrued (236)	F-10	(1,997)	5,633	7,629.64
Interest Accrued (237)	F-11	-	-	-
Other Current and Accrued Liabilities (238)		-	-	-
Total Current & Accrued Liabilities		839,772	430,585	(409,187.12)
DEFERRED CREDITS				
Unamortized Premium on Debt (251)	F-8	-	-	-
Customer Advances for Construction (252)		-	-	-
Other Deferred Credits (253)		-	-	-
Accumulated Deferred Investment Tax Credits (255)	F-11	-	-	-
Total Deferred Credits		-	-	-
OPERATING RESERVES				
Property Insurance Reserve (261)		-	-	-
Injuries & Damages Reserve (262)		-	-	-
Pensions & Benefits Reserve (263)		-	-	-
Miscellaneous Operating Reserves (265)		-	-	-
Total Operating Reserves		-	-	-
CONTRIBUTIONS IN AID OF CONSTRUCTION				
Contributions In Aid of Construction	F-10	-	-	-
ACCUMULATED DEFERRED INCOME TAXES				
Accumulated Deferred Income Taxes-Accelerated Amortization (281)		-	-	-
Accumulated Deferred Income Taxes-Liberalized Depreciation (282)		-	-	-
Accumulated Deferred Income Taxes-Other (283)		-	-	-
Total Accumulated Deferred Income Taxes		-	-	-
TOTAL LIABILITIES AND OTHER CREDITS		3,370,662	2,634,944	(735,718)

Name of Respondent B&W Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report Mar 31, 2019	Year of Report 2018
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NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after any allocation of common plant accounts and related provisions for depreciation and amortization.

	Column "B" Amount
Plant Accounts:	
Utility Plant in Service (101)	\$ 3,249,423
Utility Plant Purchased or Sold (102)	\$ -
Utility Plant in Process of Reclassification (103)	\$ -
Utility Plant Leased to Others (104)	\$ -
Property Held for Future Use (105)	\$ -
Construction Work in Progress (107)	\$ -
Utility Plant Acquisition Adjustments (108)	\$ -
Other Utility Plant Adjustments (109)	\$ -
Total Utility Plant	\$ 3,249,423
Accumulated Provision for Depreciation, Depletion, and Amortization of Utility Plant	\$ 920,622
Net Utility Plant	<u>\$ 2,328,801</u>

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT

	Amount
Balance first of Year	\$ 795,780
Credits During Year:	
Accruals charged depreciation account	\$ 118,903
Accruals charged other accounts (Please Specify)	\$ -
Accruals charged other accounts (Please Specify)	\$ -
Salvage	\$ -
Other Credits -To adjust books	\$ 5,939
Total Credits During Year	\$ 124,842
Debits During Year:	
Book Cost of Plant Retired	\$ -
Cost of Removal	\$ -
Other Debits (Asset Retirement Obligation-Accretion Expense)	\$ -
Other Debits (Please Specify)	\$ -
Other Debits (Please Specify)	\$ -
Total Debits During Year	\$ -
Balance End of Year	<u>\$ 920,622</u>

NET NONUTILITY PROPERTY (Accounts 121 and 122)

Report separately each item of property with a book cost of \$5,000 or more included in Account 121. Other items may be grouped by classes of property.

Description	Balance First of Year	Additions During Year	Deductions During Year	Balance end of Year
Item 1	-	-	-	N/A
Item 2	-	-	-	\$ -
Item 3	-	-	-	\$ -
Item 4	-	-	-	\$ -
Item 5	-	-	-	\$ -
Item 6	-	-	-	\$ -
Item 7	-	-	-	\$ -
Total Nonutility Property (121)	-	-	-	\$ -
Less Accum. Depr. and Amort. (122)	-	-	-	\$ -
Net Nonutility Plant	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

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OTHER INVESTMENTS AND SPECIAL FUNDS

Report all investments carried in Account 124, Other Investments, and Account 125, Special Funds. Show totals by accounts.

Description of Security or Special Fund	Face or Par Value	Col. "C"
		Book Cost End of Year
N/A		
Total		\$ -

NOTES AND ACCOUNTS RECEIVABLE

Report notes and accounts receivable included in Accounts 141, 142, 143, 145, and 146.

Account	Col. "C" Amount
Notes Receivable (141)	\$ -
Customer Accounts Receivable - Utility (142)	\$ 85,655
Customer Accounts Receivable - Merchandise & Jobbing (142)	\$ -
Other Accounts Receivable (143)	\$ -
Notes Receivable from Associated Companies (145)	\$ -
Accounts Receivable from Associated Companies (146)	\$ -
Total	\$ 85,655

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 144)

	Amount
Balance First of Year	\$ -
Additions:	
Provision for Uncollectibles During Year	\$ -
Collection of Utility Accounts Previously Written Off	\$ -
Collection of Other Accounts Previously Written Off	\$ -
Total Additions	\$ -
Deductions:	
Utility Accounts Written Off During Year	\$ -
Other Accounts Written Off During Year	\$ -
Total Deductions	\$ -
Balance End of Year	\$ -

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MATERIALS AND SUPPLIES (Account 150)		Column "A" Balance End of Year
Fuel		N/A
Gas Plant Materials & Operating Supplies	\$	-
Merchandise	\$	-
Other Materials & Supplies	\$	-
Total Materials and Supplies	\$	-

PREPAYMENTS (Account 166)		Balance End of Year
Prepaid Insurance	\$	-
Prepaid Rents	\$	-
Other Prepayments (Please Specify)	\$	-
Other Prepayments (Please Specify)	\$	-
Other Prepayments (Please Specify)	\$	-
Total Prepayments	\$	-

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM OF DEBT		
Report net discount and expense or premium separately for each security issue.		
Debt Issue to Which Related	Column "B" Amount written off during year	Column "C" Balance End of Year
Unamortized Debt Discount and Expense (181):		
Issue #1	N/A	N/A
Issue #2	\$	-
Issue #3	\$	-
Issue #4	\$	-
Issue #5	\$	-
Total Unamortized Debt Discount and Expense	\$	-
Unamortized Premium on Debt (251):		
Issue #1	N/A	N/A
Issue #2	\$	-
Issue #3	\$	-
Issue #4	\$	-
Issue #5	\$	-
Total Unamortized Premium on Debt	\$	-

MISCELLANEOUS DEFERRED DEBITS		Balance End of Year
Extraordinary Property Losses (182)	\$	-
Other Deferred Debits (183)	\$	205,901
Other (Please Specify)	\$	-
Other (Please Specify)	\$	-
Total Miscellaneous Deferred Debits	\$	205,901

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---	--	--	------------------------

CAPITAL STOCK (Accounts 201 and 204)		
	Column "B" Common Stock	Column "C" Preferred Stock
Par or Stated Value per Share	N/A	N/A
Total Par Value Provided in Articles of Incorporation	N/A	N/A
Total Par Value Issued	\$ 5,880,785	\$ -
Dividends Declared per Share for Year	\$ -	\$ -

RETAINED EARNINGS (Accounts 215 and 216)		
	Appropriated Account 215	Unappropriated Account 216
Balance First of Year	\$ -	\$ (3,282,764)
Balance Transferred From Income (435)	\$ -	\$ (282,875)
Appropriations of Retained Earnings (436)	\$ -	\$ -
Dividends Declared - Preferred Stock (437)	\$ -	\$ -
Dividends Declared - Common Stock (438)	\$ -	\$ -
Adjustments to Retained Earnings (439)	\$ -	\$ (110,786)
Balance End of Year	\$ -	\$ (3,676,425)

Please detail entries in Account 439 below:

LONG-TERM DEBT (Accounts 221, 223, and 224)				
Report information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.				
Description of Obligation	Nominal Date of Issue	Date of Maturity	Column "D" Interest Rate	Column "E" Balance End of Year
N/A			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
Total			\$ -	\$ -

Name of Respondent B&W Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018
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NOTES AND ACCOUNTS PAYABLE (Accounts 231, 233, and 234)

Description	Date of Issue	Interest Rate	Amount
Column "D"			
Notes Payable (Account 231):			N/A
Issue #1			\$ -
Issue #2			\$ -
Issue #3			\$ -
Issue #4			\$ -
Issue #5			\$ -
Total Notes Payable			\$ -
Notes Payable to Associated Companies (233):			
21231 - FWM			\$ -
21233 - Rugby, LLC			\$ -
21234 - Enrema, LLC			\$ 110,499
21235 - Chattaville, LLC			\$ -
21238 - TOM			\$ 21,379
Total Notes Payable to Associated Companies			\$ 131,878
Accounts Payable to Associated Companies (234):			
Accounts Payable			\$ -
Meter Deposits			\$ -
Payable #3			\$ -
Payable #4			\$ -
Payable #5			\$ -
Total Accounts Payable to Associated Companies			\$ -

TAXES ACCRUED (Account 236)

	Balance First of Year	Accruals	Payments	Balance End of Year
Tennessee Franchise Tax	\$ (2,353)	\$ 5,573	\$ (2,353)	\$ 5,573
Tennessee Excise Tax	\$ -	\$ -	\$ -	\$ -
Tennessee Ad Valorem Tax	\$ -	\$ -	\$ -	\$ -
Tennessee Gross Receipts Tax	\$ -	\$ -	\$ -	\$ -
Tennessee Sales & Use Tax	\$ 356	\$ 60	\$ 356	\$ 60
Social Security Tax	\$ -	\$ -	\$ -	\$ -
Federal Income Tax	\$ -	\$ -	\$ -	\$ -
Tennessee Income Tax	\$ -	\$ -	\$ -	\$ -
Tennessee Severance Tax	\$ -	\$ -	\$ -	\$ -
Other (Please Specify)	\$ -	\$ -	\$ -	\$ -
Total	\$ (1,997)	\$ 5,633	\$ (1,997)	\$ 5,633

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Description	Amount
Balance First of Year	N/A
Add Credits During Year	\$ -
Deduct Charges During Year	\$ -
Balance End of Year	\$ -

Provide Details of any Credits to Contributions in Aid of Construction in the space below.

Name of Respondent B&W Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018
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INTEREST ACCRUED (Account 237)	Col. "B"	Col. "C"	Col. "D"	Col. "E"
Description of Obligation	Balance First of Year	Interest Accrued	Interest Paid	Balance End of Year
N/A	\$ -	\$ -	\$ -	\$ -
Obligation #2	\$ -	\$ -	\$ -	\$ -
Obligation #3	\$ -	\$ -	\$ -	\$ -
Obligation #4	\$ -	\$ -	\$ -	\$ -
Obligation #5	\$ -	\$ -	\$ -	\$ -
Obligation #6	\$ -	\$ -	\$ -	\$ -
Obligation #7	\$ -	\$ -	\$ -	\$ -
Obligation #8	\$ -	\$ -	\$ -	\$ -
Obligation #9	\$ -	\$ -	\$ -	\$ -
Obligation #10	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ -	\$ -	\$ -

INCOME FROM MERCHANDISING, JOBBING AND CONTRACT WORK (Accounts 415-416)

Particulars	Amount
Gross Sales	N/A
Less Deductions:	
Discounts and Allowances	\$ -
Merchandise Returns	\$ -
Other (Please Specify)	\$ -
Other (Please Specify)	\$ -
Total Deductions	\$ -
Net Sales	\$ -
Cost of Merchandise Sold	\$ -
Gross Profit from Sales	\$ -
Less Expenses (List by Major Classes)	
Expense #1	\$ -
Expense #2	\$ -
Expense #3	\$ -
Expense #4	\$ -
Expense #5	\$ -
Total Expenses	\$ -
Net Income (Loss) Before Taxes	\$ -

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Description	Balance Beg of Year	Charges During Year	Credits During Year	Balance End of Year
Utility	\$ -	\$ -	\$ -	N/A
Non Utility	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ -	\$ -	\$ -

Name of Respondent B&W Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018
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OTHER INCOME

Report revenues and expenses relating to accounts 413, 414, 417, 418, 419, 421, & 422 before taxes.

Description of Income or Expense	Revenues	Expenses	Net Income
Income from Utility Plant Leased to Others (413)	\$ -	\$ -	\$ -
Gains (Losses) from Disposition of Utility Property (414)	\$ -	\$ -	\$ -
Income from Nonutility Operations (417)	\$ -	\$ -	\$ -
Nonoperating Rental Income (418)	\$ -	\$ -	\$ -
Interest and Dividend Income (419)	\$ -	\$ -	\$ -
Miscellaneous Nonoperating Income (421)	\$ -	\$ -	\$ -
Gains (Losses) from Disposition of Property (422)	\$ -	\$ -	\$ -
Total Other Income	\$ -	\$ -	\$ -

MISCELLANEOUS INCOME DEDUCTIONS

Report items included in accounts 425 and 426 and totals for each account.

Description of Item	Amount
Miscellaneous Amortization (425):	
Amortization of Utility Plant Acquisition Adjustments	N/A
Amortization of Unauthorized Extraordinary Property Losses	\$ -
Amortization of Capital Stock Discount or Expenses	\$ -
Other (Please Specify)	\$ -
Other (Please Specify)	\$ -
Total Miscellaneous Amortization	\$ -
Miscellaneous Income Deductions (426):	
Charitable, Social, and Community Welfare Donations	N/A
Utility Beneficiary Life Insurance Premiums on Employees (Net)	\$ -
Regulation Penalties and Fines	\$ -
Lobbying Expenses	\$ -
Write-off's and Write-down's of investments in securities	\$ -
Loss on sale of Investments	\$ -
Loss on reacquisition, resale or retirement of utility's debt securities	\$ -
Preliminary Survey & Investigation expenses relating to abandoned projects	\$ -
Other (Please Specify)	\$ -
Other (Please Specify)	\$ -
Total Miscellaneous Income Deductions	\$ -

SALARIES AND WAGES

Report total compensation paid each employee earning over \$30,000 annually either directly or indirectly through allocations to the utility

Name	Title	Total Wages	Locally Allocated Wages
N/A		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
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		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
Total		\$ -	\$ -

Name of Respondent B&W Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018
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GAS OPERATING REVENUES AND EXPENSES	Column "B" MCF Sold	Column "C" Average No. of Customers	Column "D" Revenues
OPERATING REVENUES - SALES OF GAS			
Residential Sales (480)	-	-	-
Commercial Sales (481.1)	-	-	-
Industrial Sales (481.2)	-	-	-
Sales for Resale (483)	136,210	-	173,039
Interdepartmental Sales (484)	-	-	45,860
Total Sales of Gas	136,210	-	218,899
OTHER GAS REVENUES			
Forfeited Discounts (487)			\$ -
Miscellaneous Service Revenues (488)			\$ -
Revenues from Transportation of Gas of Others (489)			\$ -
Rent from Gas Property (493)			\$ -
Interdepartmental Rents (494)			\$ -
Other Gas Revenues (490, 491, 492, 495)			\$ -
Total Other Operating Revenues			\$ -
Total Operating Revenues			\$ 218,899
OPERATING EXPENSES			
Total Operation and Maintenance Expenses			\$ 195,128
Depreciation Expenses (403)			\$ 118,903
Amortization of Limited-term Utility Plant (404)			\$ -
Amortization of Other Utility Plant (405)			\$ 164,708
Amortization of Utility Plant Acquisition Adjustment (406)			\$ -
Amortization of Property Losses (407.1)			\$ -
Taxes Other Than Income (408.1)			\$ 23,035
Income Taxes (409.1)			\$ -
Provision for Deferred Income Taxes, Utility Operating Income (410.1)			\$ -
Income Taxes Deferred in Prior Years - Credit, Utility Operating Income (411.1)			\$ -
Investment Tax Credits, Deferred to Future Periods (412.1)			\$ -
Investment Tax Credits, Restored to Operating Income (412.2)			\$ -
Total Operating Expenses			\$ 501,774
Operating Income			\$ (282,875)
COMMUNITIES SERVED			
Cities, Towns & Villages			Customers End of Year
Navitas Utility Corporation			1
Rugby, LLC			1
Location #3			-
Location #4			-
Location #5			-
Location #6			-
Location #7			-
Location #8			-
Location #9			-
Location #10			-
Total Customers			2

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018
OPERATION AND MAINTENANCE EXPENSES			
		Amount	
MANUFACTURED GAS PRODUCTION			
Operation Supervision and Labor (700)		\$ -	
Fuel (701)		\$ -	
Raw Materials (702)		\$ -	
Operation Supplies and Expenses (703)		\$ -	
Residuals Produced - Credit (704)		\$ -	
Rents (705)		\$ -	
Maintenance of Production Plant (706)		\$ -	
Total Manufactured Gas Production		\$ -	
NATURAL GAS PRODUCTION GATHERING			
Operation Supervision and Labor (710)		\$ -	
Compressor Station Fuel and Power (711)		\$ -	
Extracted Products Supplies and Expenses (712)		\$ -	
Other Supplies and Expenses (713)		\$ -	
Gas Well Royalties (714)		\$ -	
Rents (715)		\$ -	
Maintenance of Gas Wells (716)		\$ -	
Maintenance of Field Lines (717)		\$ -	
Maintenance of Products Extraction Plant (718)		\$ -	
Maintenance of Other Plant (719)		\$ -	
Total Natural Gas Production Gathering		\$ -	
EXPLORATION AND DEVELOPMENT			
Delay Rentals (720)		\$ -	
Nonproductive Well Drilling (721)		\$ -	
Abandoned Leases (722)		\$ -	
Other Exploration (723)		\$ -	
Total Exploration and Development		\$ -	
OTHER SUPPLY EXPENSES			
Natural Gas Purchases (730)		\$ -	
Purchased Gas Expenses (732)		\$ -	
Gas Used in Utility Operations - Credit (735)		\$ -	
Other Gas Supply Expenses (736)		\$ -	
Total Other Supply Expenses		\$ -	
STORAGE EXPENSES			
Operation Supervision and Labor (740)		\$ -	
Gas Losses (741)		\$ -	
Operation Supplies and Expenses (742)		\$ -	
Storage Well Royalties (743)		\$ -	
Rents (744)		\$ -	
Maintenance of Reservoirs and Wells (745)		\$ -	
Maintenance of Other Underground Storage Plant (746)		\$ -	
Maintenance of Local Storage Plant (747)		\$ -	
Total Storage Expenses		\$ -	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (750)		\$ -	
Compressor Station Fuel and Power (751)		\$ 8,586.81	
Operation Supplies and Expenses (752)		\$ 6,938.46	
Transmission and Compression of Gas by Others (753)		\$ -	
Rents (754)		\$ 70.84	
Maintenance of Mains (755)		\$ 16,275.76	
Maintenance of Compressor Station Equipment (756)		\$ -	
Maintenance of Other Plant (757)		\$ -	
Total Transmission Expenses		\$ 31,871.87	
Total operational expenses this page		\$ 31,871.87	

Name of Respondent B&W Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018
---	---	--	------------------------

OPERATION AND MAINTENANCE EXPENSES (Continued)		Amount
DISTRIBUTION EXPENSES		
Operation Supervision & Labor (760)	\$	-
Mains and Service Labor (761)	\$	-
Mains and Services Supplies and Expenses (762)	\$	-
Meter and House Regulator Expenses (763)	\$	-
Customer Installations Expenses (764)	\$	-
Miscellaneous Distribution Expenses (765)	\$	-
Rents (766)	\$	-
Maintenance of Lines (767)	\$	-
Maintenance of Meters and House Regulators (768)	\$	-
Maintenance of Other Plant (769)	\$	-
Total Distribution Expenses	\$	-
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	\$	-
Accounting and Collecting Labor (902)	\$	-
Supplies and Expenses (903)	\$	-
Uncollectible Accounts (904)	\$	-
Total Customer Accounts Expenses	\$	-
CUSTOMER SERVICE EXPENSES		
Customer Service and Information Expenses (907)	\$	-
Total Customer Service Expenses	\$	-
SALES EXPENSES		
Sales Expenses (910)	\$	-
Total Sales Expenses	\$	-
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	\$	136,500
Office Supplies and Other Expenses (921)	\$	-
Administrative Expenses Transferred - Credit (922)	\$	-
Outside Services Employed (923)	\$	1,600
Property Insurance (924)	\$	1,000
Injuries and Damages (925)	\$	-
Employee Pensions and Benefits (926)	\$	-
Franchise Requirements (927)	\$	-
Regulatory Commission Expenses (928)	\$	-
Duplicate Charges - Credit (929)	\$	-
Miscellaneous General Expenses (930)	\$	24,156
Rents (931)	\$	-
Transportation Expenses (933)	\$	-
Maintenance of General Plant (935)	\$	-
Total Administrative and General Expenses	\$	163,256
Total from Schedule "G-2"	\$	31,872
Total Operation and Maintenance Expenses	\$	195,128

Name of Respondent B&W Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018	G-4
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GAS UTILITY PLANT IN SERVICE (Account 101)					
Include in column (e) entries reclassifying property from one account to another. Corrections for entries of the immediately preceding year should be recorded in col. (C) or col. (D) accordingly, as they are corrections of additions or retirements.					
Account (A)	Balance First of Year (B)	Additions During Year (C)	Retirements During Year (D)	Adjustments Increase or (Decrease) (E)	Balance End of Year (F)
INTANGIBLE PLANT					
Organization (301)	\$ -	\$ -	\$ -	\$ -	\$ -
Franchises and Consents (302)	\$ -	\$ -	\$ -	\$ -	\$ -
Miscellaneous Intangible Plant (303)	\$ 88,450	\$ (0)	\$ -	\$ -	\$ 88,450
Total Intangible Plant	\$ 88,450	\$ (0)	\$ -	\$ -	\$ 88,450
MANUFACTURED GAS PRODUCTION PLANT					
Land and Land Rights (304)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures and Improvements (305)	\$ -	\$ -	\$ -	\$ -	\$ -
Boiler plant equipment (306)	\$ -	\$ -	\$ -	\$ -	\$ -
Other plant equipment (307)	\$ -	\$ -	\$ -	\$ -	\$ -
Coke ovens (308)	\$ -	\$ -	\$ -	\$ -	\$ -
Producer gas equipment (309)	\$ -	\$ -	\$ -	\$ -	\$ -
Water gas generating equipment (310)	\$ -	\$ -	\$ -	\$ -	\$ -
Liquefied Petroleum Gas Equipment (311)	\$ -	\$ -	\$ -	\$ -	\$ -
Oil gas generating equipment (312)	\$ -	\$ -	\$ -	\$ -	\$ -
Generating equipment & other processes (313)	\$ -	\$ -	\$ -	\$ -	\$ -
Coal, coke & ash handling equipment (314)	\$ -	\$ -	\$ -	\$ -	\$ -
Catalytic cracking equipment (315)	\$ -	\$ -	\$ -	\$ -	\$ -
Other reforming equipment (316)	\$ -	\$ -	\$ -	\$ -	\$ -
Purification equipment (317)	\$ -	\$ -	\$ -	\$ -	\$ -
Residual refining equipment (318)	\$ -	\$ -	\$ -	\$ -	\$ -
Gas mixing equipment (319)	\$ -	\$ -	\$ -	\$ -	\$ -
Other equipment (320)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Manufactured Gas Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -
NATURAL GAS PRODUCTION PLANT					
Producing lands (325.1)	\$ -	\$ -	\$ -	\$ -	\$ -
Producing leaseholds (325.2)	\$ -	\$ -	\$ -	\$ -	\$ -
Gas rights (325.3)	\$ -	\$ -	\$ -	\$ -	\$ -
Rights of way (325.4)	\$ -	\$ -	\$ -	\$ -	\$ -
Other land and land rights (325.5)	\$ -	\$ -	\$ -	\$ -	\$ -
Gas well structures (326)	\$ -	\$ -	\$ -	\$ -	\$ -
Field compressor station structures (327)	\$ -	\$ -	\$ -	\$ -	\$ -
Field measuring & regulating station structures (328)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Structures (329)	\$ -	\$ -	\$ -	\$ -	\$ -
Producing gas wells - Well construction (330)	\$ -	\$ -	\$ -	\$ -	\$ -
Producing gas wells - Well equipment (331)	\$ -	\$ -	\$ -	\$ -	\$ -
Field lines (332)	\$ -	\$ -	\$ -	\$ -	\$ -
Field compressor station equipment (333)	\$ -	\$ -	\$ -	\$ -	\$ -
Field measuring & regulating station equipment (334)	\$ -	\$ -	\$ -	\$ -	\$ -
Drilling & cleaning equipment (335)	\$ -	\$ -	\$ -	\$ -	\$ -
Purification equipment (336)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment (337)	\$ -	\$ -	\$ -	\$ -	\$ -
Unsuccessful exploration & development costs (338)	\$ -	\$ -	\$ -	\$ -	\$ -
Land and land rights (340)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures & Improvements (341)	\$ -	\$ -	\$ -	\$ -	\$ -
Extraction & refining equipment (342)	\$ -	\$ -	\$ -	\$ -	\$ -
Pipe lines (343)	\$ -	\$ -	\$ -	\$ -	\$ -
Extracted Products Storage Equipment (344)	\$ -	\$ -	\$ -	\$ -	\$ -
Compressor equipment (345)	\$ -	\$ -	\$ -	\$ -	\$ -
Gas measuring & regulating equipment (346)	\$ -	\$ -	\$ -	\$ -	\$ -
Other equipment (347)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Natural Gas Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -
Total Production Plant	\$ 88,450	\$ (0)	\$ -	\$ -	\$ 88,450

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) ___ A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018
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G-5

GAS UTILITY PLANT IN SERVICE (Account 101) (Continued)

Include in column (e) entries reclassifying property from one account to another. Corrections for entries of the immediately preceding year should be recorded in col. (C) or col. (D) accordingly, as they are corrections of additions or retirements.

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments (Decrease) (e)	End of Year (f)
STORAGE PLANT					
Land and Land Rights (350)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures & Improvements (351)	\$ -	\$ -	\$ -	\$ -	\$ -
Wells, Storage, Reservoirs & Nonrecoverables (352)	\$ -	\$ -	\$ -	\$ -	\$ -
Lines (353)	\$ -	\$ -	\$ -	\$ -	\$ -
Compressor Station Equipment (354)	\$ -	\$ -	\$ -	\$ -	\$ -
Measuring & Regulating Equipment (355)	\$ -	\$ -	\$ -	\$ -	\$ -
Purification Equipment (356)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment (357)	\$ -	\$ -	\$ -	\$ -	\$ -
Land and Land Rights (360)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures and Improvements (361)	\$ -	\$ -	\$ -	\$ -	\$ -
Gas Holders (362)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment (363)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Storage Plant	\$ -	\$ -	\$ -	\$ -	\$ -
TRANSMISSION PLANT					
Land and Land Rights (365.1)	\$ 20,100	\$ -	\$ -	\$ -	\$ 20,100
Rights-of-Way (365.2)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures and Improvements (366)	\$ -	\$ -	\$ -	\$ -	\$ -
Mains (367)	\$ 3,135,012	\$ 5,086	\$ -	\$ -	\$ 3,140,098
Compressor Station Equipment (368)	\$ -	\$ -	\$ -	\$ -	\$ -
Measuring and Reg. Station Equipment (369)	\$ 775	\$ -	\$ -	\$ -	\$ 775
Communication Equipment (370)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment (371)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Transmission Plant	\$ 3,155,887	\$ 5,086	\$ -	\$ -	\$ 3,160,973
DISTRIBUTION PLANT					
Land and Land Rights (374)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures and Improvements (375)	\$ -	\$ -	\$ -	\$ -	\$ -
Mains (376)	\$ -	\$ -	\$ -	\$ -	\$ -
Compressor Station Equipment (377)	\$ -	\$ -	\$ -	\$ -	\$ -
Meas. and Reg. Sta. Equip.-General (378)	\$ -	\$ -	\$ -	\$ -	\$ -
Meas. and Reg. Sta. Equip.-City Gate (379)	\$ -	\$ -	\$ -	\$ -	\$ -
Services (380)	\$ -	\$ -	\$ -	\$ -	\$ -
Meters (381)	\$ -	\$ -	\$ -	\$ -	\$ -
Meter Installations (382)	\$ -	\$ -	\$ -	\$ -	\$ -
House Regulators (383)	\$ -	\$ -	\$ -	\$ -	\$ -
Industrial Meas. and Reg. Sta. Equip. (385)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Prop. on Customers' Premises (386)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment (387)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ -
GENERAL PLANT					
Land and Land Rights (389)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures and Improvements (390)	\$ -	\$ -	\$ -	\$ -	\$ -
Office Furniture and Equipment (391)	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation Equipment (392)	\$ -	\$ -	\$ -	\$ -	\$ -
Stores Equipment (393)	\$ -	\$ -	\$ -	\$ -	\$ -
Tools, Shop and Garage Equipment (394)	\$ -	\$ -	\$ -	\$ -	\$ -
Laboratory Equipment (395)	\$ -	\$ -	\$ -	\$ -	\$ -
Power Operated Equipment (396)	\$ -	\$ -	\$ -	\$ -	\$ -
Communication equipment (397)	\$ -	\$ -	\$ -	\$ -	\$ -
Miscellaneous Equipment (398)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Tangible Property (399)	\$ -	\$ -	\$ -	\$ -	\$ -
Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
Total from Schedule "G-4"	\$ 88,450	\$ (0)	\$ -	\$ -	\$ 88,450
Total Gas Utility Plant	\$ 3,244,337	\$ 5,086	\$ -	\$ -	\$ 3,249,423

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Name of Respondent B&W Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018	G-6
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REVENUES FROM SALES OF GAS						
Report separately data requested for each rate schedule, classified between space heating and non-space heating customers and show totals for each revenue account, 480-484 included. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added. Compute averages on basis of 12 figures at the end of each month. For industrial interruptible sales, report data by priority of interruption if not provided by separate rate schedules.						
Rate Schedule (a)	Tennessee			Out-of-State		
	Revenues (b)	MCF (c)	Customers (d)	Revenues (e)	MCF (f)	Customers (g)
Residential	\$ -	-	-	\$ -	-	-
Commercial-Firm	\$ -	-	-	\$ -	-	-
Commercial-Interruptible	\$ -	-	-	\$ -	-	-
Commercial-Transportation-Firm	\$ -	-	-	\$ -	-	-
Commercial-Transportation-Interruptible	\$ -	-	-	\$ -	-	-
Commercial-Total	\$ -	-	-	\$ -	-	-
Industrial-Firm	\$ -	-	-	\$ -	-	-
Industrial-Interruptible	\$ -	-	-	\$ -	-	-
Industrial-Transportation-Firm	\$ -	-	-	\$ -	-	-
Industrial-Transportation-Interruptible	\$ -	-	-	\$ -	-	-
Industrial-Total	\$ -	-	-	\$ -	-	-
Other-Firm	\$ -	-	-	\$ -	-	-
Other-Interruptible	\$ -	-	-	\$ -	-	-
Other-Transportation-Firm	\$ -	-	-	\$ -	-	-
Other-Transportation-Interruptible	\$ 218,899	136,210	2	\$ -	-	-
Other-Total	\$ 218,899	136,210	2	\$ -	-	-
Total Firm Sales	\$ -	-	-	\$ -	-	-
Total Interruptible Sales	\$ -	-	-	\$ -	-	-
Total Firm Transportation	\$ -	-	-	\$ -	-	-
Total Interruptible Transportation	\$ 218,899	136,210	2	\$ -	-	-
Total Throughput	\$ 218,899	136,210	2	\$ -	-	-
Please describe any unusual or special contract sales below.						

Name of Respondent B&W Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018	G-7
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SUMMARY OF GAS ACCOUNT

Under the word "System", use MCF or DKT to report quantities of gas.

	Total MCF
Gas Produced (Gross):	
Liquefied Petroleum Gas	
Other Gas (Specify kind):	
Other Gas (Specify kind):	
Other Gas (Specify kind):	
Other Gas (Specify kind):	
Total Gas Produced	0

Gas Withdrawn from Storage	
Gas Transported	136,210
Gas Purchased (Specify kind):	
Gas Purchased (Specify kind):	
Less: Gas Delivered to Storage	
Net Gas Purchased	136,210
Total Gas Delivered to Mains	136,210

Gas Sold (Including Interdepartmental Sales)

Gas Used by Utility:	
Production	
Transmission	
Other	
Total Gas Used by Utility	0
Total Gas Sold and Used	0

SYSTEM LOAD STATISTICS

	Total MCF
Maximum Send-Out in Any One Day	707
Date of Such Maximum	01/13/18
Maximum Daily Capacity:	
Total Manufactured-Gas Production Capacity	
Liquefied Natural Gas Storage Capacity	
Maximum Daily Purchase Capacity	800
Total Maximum Daily Capacity	800

Monthly Send-Out:

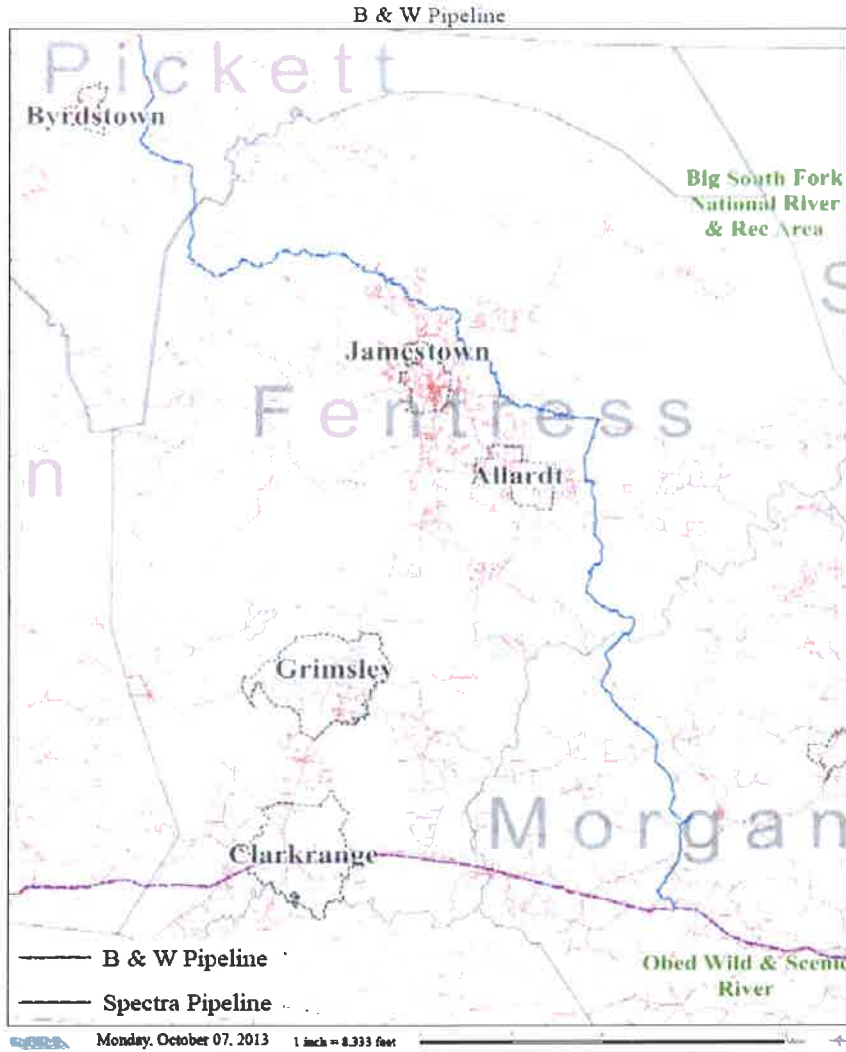
January	17,532
February	13,258
March	15,817
April	12,310
May	7,884
June	6,692
July	7,090
August	7,292
September	6,887
October	10,157
November	14,651
December	16,640
Total Send-Out	136,210

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018
GAS MAINS CLASSIFIED BY TYPES AND SIZES			
Classification	No. of Feet Beg. of Year	No. of Feet End of Year	
Cast Iron:			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Total Cast Iron	-	-	
Steel or Wrought Iron:			
6 Inch Steel		79,200	
6 Inch Steel		40,128	
8 Inch Steel		11,088	
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Total Steel or Wrought Iron	-	130,416	
Plastic:			
6 Inch Medium Density Polyethylene		21,120	
6 Inch High Density Polyethylene		10,250	
6 Inch High Density Polyethylene	-	72,336	
8 Inch High Density Polyethylene		20,064	
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Total Plastic	-	123,770	
Grand Total	-	254,186	

Name of Respondent B&W Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018
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SYSTEM MAP

Attach to this sheet a map or maps of the territory served, showing location and company designation of points of purchase, production plants, large compressor stations and transmission lines. Show also the names of larger communities served and the boundaries of the utility's operating divisions.



Name of Respondent B&W Pipeline, LLC	This Report is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2019	Year of Report 2018	SU-1
SUPPLEMENTAL FINANCIAL DATA TO THE ANNUAL REPORT				
Rate Base				1
Additions:				2
Plant In Service	\$	3,249,423		3
Construction Work in Progress	\$	-		4
Property Held For Future Use	\$	-		5
Materials & Supplies	\$	-		6
Working Capital Allowance	\$	-		7
Other Additions (Please Specify)	\$	-		8
Other Additions (Please Specify)	\$	-		9
Total Additions to Rate Base	\$	3,249,423		10
Deductions:				11
Accumulated Depreciation	\$	920,622		12
Accumulated Deferred Income Taxes	\$	-		13
Pre 1971 Unamortized Investment Tax Credit	\$	-		14
Customer Deposits	\$	-		15
Contributions in Aid of Construction	\$	-		16
Other Deductions (Please Specify)	\$	-		17
Other Deductions (Please Specify)	\$	-		18
Total Deductions to Rate Base	\$	920,622		19
Rate Base	\$	2,328,801		20
Adjusted Net Operating Income				21
Operating Revenues:				22
Residential	\$	-		23
Commercial	\$	-		24
Industrial	\$	-		25
Public Authorities	\$	-		26
Multiple Family	\$	-		27
Fire Protection	\$	-		28
All Other	\$	218,899		29
Total Operating Revenues	\$	218,899		30
Operating Expenses:				31
Operation	\$	195,128		32
Depreciation	\$	118,903		33
Amortization	\$	164,708		34
Taxes Other Than Income Taxes	\$	23,035		35
Income Taxes	\$	-		36
Total Operating Expense	\$	501,774		37
Net Operating Income	\$	(282,875)		38
Adjustment to NOI (Please Specify)	\$	-		39
Adjustment to NOI (Please Specify)	\$	-		40
Adjusted Net Operating Income	\$	(282,875)		41
Rate of Return (Line 25 / Line 49)		-12.15%		42

All amounts should be calculated in a manner consistent with the last Rate Order issued by the Commission for