

TENNESSEE PUBLIC UTILITY COMMISSION



502 Deaderick Street, 4th Floor
Nashville, Tennessee 37243

NOTICE OF ADMINISTRATIVE NOTICE

IN RE: *INVESTIGATION INTO NAVITAS UTILITY CORPORATION'S
NOTICE OF PROBABLE SHUTDOWN AND DISCONTINUATION
OF TENNESSEE SERVICE*

DOCKET NO.: 19-00084

DATE: September 18, 2019

Please take note that pursuant to Tenn. Code Ann. § 4-5-313(6) and § 65-2-109(2), the Tennessee Public Utility Commission ("Commission" or "TPUC") takes administrative notice in the above-styled docket of the following TPUC files:

- B & W Pipeline, LLC - 2016 Annual Report
- B & W Pipeline, LLC - 2017 Annual Report
- B & W Pipeline, LLC - 2018 Annual Report
- B & W Pipeline, LLC - 2016 1st Quarter Report
- B & W Pipeline, LLC - 2016 2nd Quarter Report
- B & W Pipeline, LLC - 2016 3rd Quarter Report
- B & W Pipeline, LLC - 2016 4th Quarter Report
- B & W Pipeline, LLC - 2017 1st Quarter Report
- B & W Pipeline, LLC - 2017 2nd Quarter Report
- B & W Pipeline, LLC - 2017 3rd Quarter Report
- B & W Pipeline, LLC - 2017 4th Quarter Report
- B & W Pipeline, LLC - 2018 1st Quarter Report
- B & W Pipeline, LLC - 2018 2nd Quarter Report
- B & W Pipeline, LLC - 2018 3rd Quarter Report
- B & W Pipeline, LLC - 2018 4th Quarter Report
- B & W Pipeline, LLC - 2019 1st Quarter Report
- B & W Pipeline, LLC - 2019 2nd Quarter Report

FOR THE TENNESSEE PUBLIC UTILITY COMMISSION:

Monica Smith-Ashford, Hearing Officer

cc: Parties of Record
Original in docket file

RECEIVED

MAR 28 2018

TN PUBLIC UTILITY COMMISSION
UTILITIES DIVISION

STATE OF TENNESSEE

COUNTY OF KNOX

We the undersigned Rafael Ramon
and _____
of B&W Pipeline, LLC

on our oath do severally say that the foregoing return has been prepared,
under our direction, from the original books, papers and records of said
utility; that we have carefully examined the same, and declare the same to be
a correct statement of the business and affairs of said utility for the period
covered by the return in respect to each and every matter and thing therein
set forth, to the best of our knowledge, information and belief.



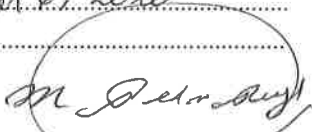
(Chief Officer)

(Officer in charge of accounts)

Subscribed and sworn to before me this 22nd
day of March, 2018

Notary Public, Miami-Dade County, Florida
My commission will expire Jan 6, 2020




03-22-2018

AFFIDAVIT - First page of this Report

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Name of Respondent: B&W Pipeline, LLC	This report is : (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report Mar 31, 2018	Reporting Year 2017
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Report of:	B&W Pipeline, LLC
	Legal Name of Utility
Mailing Address:	10025 Investment Drive, Suite 160 Knoxville, TN 37932
Physical Address:	10025 Investment Drive, Suite 160 Knoxville, TN 37932
Location of where records are kept	10025 Investment Drive, Suite 160 Knoxville, TN 37932
List name, title, and mailing address of contact person for this utility:	
	Rafael Ramon
	10025 Investment Drive, Suite 160 Knoxville, TN 37932
Phone Number of contact person:	931-563-0100 x 314
Fax number of contact person:	

OFFICERS & MANAGERS		
NAME	TITLE	Company Responsibilities
Rafael Ramon	Controller	Controller

OWNERSHIP				
Report every corporation or individual owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility.				
Owner name	Address	Percent Ownership In Utility	Salary Charged Utility	Meetings Attended During Year
FIR Energy, LLC	1728 SW 22nd Street, Suite 800 Miami, FL 33145	100	0	N/A

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2018	Year of Report 2017	
INCOME STATEMENT				
	Reference Page #	Col. "C" This Year	Col. "D" Last Year	Col. "E" Increase or (Decrease)
UTILITY OPERATING INCOME				
Operating Revenues (400)	G-1	249,709	244,522	5,187
Operation Expense (401)	G-1	14,372	10,270	4,102
Maintenance Expense (402)	G-1	180,693	190,567	(9,874)
Depreciation Expense (403)	G-1	112,904	118,613	(5,709)
Amortization Expense (404-406)	G-1	-	49,079	(49,079)
Amortization of Property Losses & Conversion Expenses (407)	G-1	-	-	-
Taxes Other than Income Taxes, Operating Income (408.1)	G-1	12,115	40,011	(27,896)
Income Taxes, Utility Operating Income (409.1)	G-1	-	-	-
Provision for Deferred Inc. Taxes, Oper. Inc. (410.1)	G-1	-	-	-
Income Taxes Deferred in Prior Years-Cr. (411.1)	G-1	-	-	-
Investment Tax Credits, Deferred to Future Periods (412.1)	G-1	-	-	-
Investment Tax Credits, Restored to Operating Income (412.2)	G-1	-	-	-
Total Operating Expenses		320,084	408,540	(88,456)
Operating Income		(70,375)	(164,019)	93,644
Income from Utility Plant Leased to Others (413)		-	-	-
Gains (losses) from Disposition of Utility Property (414)		-	-	-
Total Operating Income		(70,375)	(164,019)	93,644
OTHER INCOME AND DEDUCTIONS				
Other Income:				
Income from Merchandising and Jobbing (415-416)		-	-	-
Income from Nonutility Operations (417)		-	-	-
Nonoperating Rental Income (418)		-	-	-
Interest and Dividend Income (419)		-	-	-
Allowance for Funds Used During Construction (420)		-	-	-
Miscellaneous Nonoperating Income (421)		-	-	-
Gains (losses) from Disposition of Property (422)		-	-	-
Total Other Income		-	-	-
Other Income Deductions:				
Miscellaneous Amortization (425)		-	-	-
Miscellaneous Income Deductions (426)		-	-	-
Total Other Income Deductions		-	-	-
Taxes Applicable to Other Income and Deductions:				
Taxes Other than Income Taxes, Other Inc. and Ded. (408.2)		-	-	-
Income Taxes, Other Income and Deductions (409.2)		-	-	-
Provisions for Deferred Inc. Taxes, Nonoperating Inc. (410.2)		-	-	-
Income taxes Deferred in Prior Years-Cr. (411.2)		-	-	-
Investment Tax Credits, Nonutility Operations, Net (412.4)		-	-	-
Investment Tax Credits, Restored to Nonoperating Income (412.3)		-	-	-
Total Taxes on Other Income and Deductions		-	-	-
Net Other Income and Deductions		-	-	-
INTEREST CHARGES				
Interest on Long-Term Debt (427)		-	-	-
Amortization of Debt Discount and Expense (428)		-	-	-
Amortization of Premium on Debt-Cr. (429)		-	-	-
Interest on Debt to Associated Companies (430)		-	-	-
Other Interest Expense (431)		-	-	-
Total Interest Charges		-	-	-
Income Before Extraordinary Items		(70,375)	(164,019)	93,644
EXTRAORDINARY ITEMS				
Extraordinary Income (433)		-	-	-
Extraordinary Deductions (434)		-	-	-
Income Taxes, Extraordinary Items (409.3)		-	-	-
Total Extraordinary Items		-	-	-
NET INCOME		(70,375)	(164,019)	93,644

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2018	Year of Report 2017
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BALANCE SHEET				
	Reference	Col. "C" Balance First	Col. "D" Balance End	Col. "E" Increase or
ASSETS AND OTHER DEBITS	Page #	of Year	of Year	(Decrease)
UTILITY PLANT				
Utility Plant (100)	F-6	3,229,638	3,244,337	14,699
Less: Accum Prov. for Deprec. and Amort. (110)	F-6	682,824	795,780	112,956
Net Utility Plant		2,546,814	2,448,557	(98,257)
OTHER PROPERTY AND INVESTMENTS				
Nonutility Property (121)	F-6	-	-	-
Less: Accum. Prov. for Deprec. and Amort. (122)	F-6	-	-	-
Net Nonutility Property		-	-	-
Other Investments (124)	F-7	-	-	-
Special Funds (125)	F-7	-	-	-
Other (Please Specify)		-	-	-
Total Other Property and Investments		-	-	-
CURRENT AND ACCRUED ASSETS				
Cash and Working Funds (131)		1,330	1,413	83
Temporary Cash Investments (132)		-	-	-
Notes Receivable (141)	F-7	-	-	-
Customer Accounts Receivable (142)	F-7	164,570	258,240	93,670
Other Accounts Receivable (143)	F-7	-	-	-
Accumulated Provisions for Uncollectible Accounts-Cr (144)	F-7	-	-	-
Notes Receivable from Associated Companies (145)	F-7	-	-	-
Accounts Receivable from Associated Companies (146)	F-7	146,006	217,406	71,400
Materials & Supplies (150)	F-8	-	-	-
Gas Stored Underground (164)		-	-	-
Liquefied Natural Gas Stored (165)		-	-	-
Prepayments (166)	F-8	-	-	-
Other Current and Accrued Assets (170)		-	-	-
Over Payment of Taxes		-	-	-
Other (Please Specify)		-	-	-
Total Current and Accrued Assets		311,906	477,059	165,153
DEFERRED DEBITS				
Unamortized Debt Discount and Expense (181)	F-8	-	-	-
Extraordinary Property Losses (182)	F-8	-	-	-
Other Deferred Debits (183)	F-8	235,540	445,046	209,506
Other (Please Specify)		-	-	-
Other (Please Specify)		-	-	-
Total Deferred Debits		235,540	445,046	209,506
TOTAL ASSETS & OTHER DEBITS		3,094,260	3,370,663	276,403

NOTES TO BALANCE SHEET:

None.

Name of Respondent B&W Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2018	Year of Report 2017
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BALANCE SHEET		Col. "C"	Col. "D"	Col. "E"
LIABILITIES & OTHER CREDITS		Balance First	Balance End	Increase or
	Page #	of Year	of Year	(Decrease)
PROPRIETARY CAPITAL				
Common Capital Stock (201)	F-9	-	-	-
Preferred Capital Stock (204)	F-9	-	-	-
Other Paid-In Capital (207)		5,803,654	5,813,654	10,000
Installments Received on Capital Stock (212)		-	-	-
Discount on Capital Stock (213)		-	-	-
Capital Stock Expense (214)		-	-	-
Retained Earnings (215-216)	F-9	(3,219,294)	(3,282,764)	(63,470)
Reacquired Capital Stock (217)		-	-	-
Noncorporate Proprietorship (218)		-	-	-
Other (Please Specify)		-	-	-
Other (Please Specify)		-	-	-
Total Proprietary Capital		2,584,360	2,530,891	(53,469)
LONG-TERM DEBT				
Bonds (221)	F-9	-	-	-
Advances from Associated Companies (223)	F-9	-	-	-
Other Long-term Debt (224)	F-9	-	-	-
Total Long-Term Debt		-	-	-
CURRENT & ACCRUED LIABILITIES				
Notes Payable (231)	F-10	-	-	-
Accounts Payable (232)		255,003	540,108	285,105
Notes Payable to Associated Companies (233)	F-10	237,096	301,661	64,565.30
Accounts Payable to Associated Companies (234)	F-10	-	-	-
Customer Deposits (235)		14,989	-	(14,989.00)
Taxes Accrued (236)	F-10	(1,469)	(1,997)	(528.16)
Interest Accrued (237)	F-11	-	-	-
Other Current and Accrued Liabilities (238)		4,281	-	(4,281.00)
Total Current & Accrued Liabilities		509,900	839,772	329,872.40
DEFERRED CREDITS				
Unamortized Premium on Debt (251)	F-8	-	-	-
Customer Advances for Construction (252)		-	-	-
Other Deferred Credits (253)		-	-	-
Accumulated Deferred Investment Tax Credits (255)	F-11	-	-	-
Total Deferred Credits		-	-	-
OPERATING RESERVES				
Property Insurance Reserve (261)		-	-	-
Injuries & Damages Reserve (262)		-	-	-
Pensions & Benefits Reserve (263)		-	-	-
Miscellaneous Operating Reserves (265)		-	-	-
Total Operating Reserves		-	-	-
CONTRIBUTIONS IN AID OF CONSTRUCTION				
Contributions In Aid of Construction	F-10	-	-	-
ACCUMULATED DEFERRED INCOME TAXES				
Accumulated Deferred Income Taxes-Accelerated Amortization (281)		-	-	-
Accumulated Deferred Income Taxes-Liberalized Depreciation (282)		-	-	-
Accumulated Deferred Income Taxes-Other (283)		-	-	-
Total Accumulated Deferred Income Taxes		-	-	-
TOTAL LIABILITIES AND OTHER CREDITS		3,094,260	3,370,663	276,403

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission	Date of Report Mar 31, 2018	Year of Report 2017
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NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after any allocation of common plant accounts and related provisions for depreciation and amortization.

	Column "B" Amount
Plant Accounts:	
Utility Plant in Service (101)	\$ 3,244,337
Utility Plant Purchased or Sold (102)	\$ -
Utility Plant in Process of Reclassification (103)	\$ -
Utility Plant Leased to Others (104)	\$ -
Property Held for Future Use (105)	\$ -
Construction Work in Progress (107)	\$ -
Utility Plant Acquisition Adjustments (108)	\$ -
Other Utility Plant Adjustments (109)	\$ -
Total Utility Plant	\$ 3,244,337
Accumulated Provision for Depreciation, Depletion, and Amortization of Utility Plant	\$ 795,780
Net Utility Plant	\$ 2,448,557

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT

	Amount
Balance first of Year	\$ 682,824
Credits During Year:	
Accruals charged depreciation account	\$ 112,904
Accruals charged other accounts (Please Specify)	\$ -
Accruals charged other accounts (Please Specify)	\$ -
Salvage	\$ -
Other Credits -To adjust books	\$ 52
Total Credits During Year	\$ 112,956
Debits During Year:	
Book Cost of Plant Retired	\$ -
Cost of Removal	\$ -
Other Debits (Asset Retirement Obligation-Accretion Expense)	\$ -
Other Debits (Please Specify)	\$ -
Other Debits (Please Specify)	\$ -
Total Debits During Year	\$ -
Balance End of Year	\$ 795,780

NET NONUTILITY PROPERTY (Accounts 121 and 122)

Report separately each item of property with a book cost of \$5,000 or more included in Account 121. Other items may be grouped by classes of property.

Description	Balance First of Year	Additions During Year	Deductions During Year	Balance end of Year
Item 1	-	-	-	N/A
Item 2	-	-	-	-
Item 3	-	-	-	-
Item 4	-	-	-	-
Item 5	-	-	-	-
Item 6	-	-	-	-
Item 7	-	-	-	-
Total Nonutility Property (121)	-	-	-	-
Less Accum. Depr. and Amort. (122)	-	-	-	-
Net Nonutility Plant	-	-	-	-

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OTHER INVESTMENTS AND SPECIAL FUNDS

Report all investments carried in Account 124, Other Investments, and Account 125, Special Funds. Show totals by accounts.

Description of Security or Special Fund	Face or Par Value	Book Cost End of Year
N/A		
Total		\$ -

NOTES AND ACCOUNTS RECEIVABLE

Report notes and accounts receivable included in Accounts 141, 142, 143, 145, and 146.

Account	Col. "C" Amount
Notes Receivable (141)	\$ -
Customer Accounts Receivable - Utility (142)	\$ 258,240
Customer Accounts Receivable - Merchandise & Jobbing (142)	\$ -
Other Accounts Receivable (143)	\$ -
Notes Receivable from Associated Companies (145)	\$ -
Accounts Receivable from Associated Companies (146)	\$ 217,406
Total	\$ 475,646

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 144)

	Amount
Balance First of Year	\$ -
Additions:	
Provision for Uncollectibles During Year	\$ -
Collection of Utility Accounts Previously Written Off	\$ -
Collection of Other Accounts Previously Written Off	\$ -
Total Additions	\$ -
Deductions:	
Utility Accounts Written Off During Year	\$ -
Other Accounts Written Off During Year	\$ -
Total Deductions	\$ -
Balance End of Year	\$ -

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MATERIALS AND SUPPLIES (Account 150)		Column "A" Balance End of Year
Fuel		N/A
Gas Plant Materials & Operating Supplies	\$ -	-
Merchandise	\$ -	-
Other Materials & Supplies	\$ -	-
Total Materials and Supplies	\$ -	-

PREPAYMENTS (Account 166)		Balance End of Year
Prepaid Insurance	\$ -	-
Prepaid Rents	\$ -	-
Other Prepayments (Please Specify)	\$ -	-
Other Prepayments (Please Specify)	\$ -	-
Other Prepayments (Please Specify)	\$ -	-
Total Prepayments	\$ -	-

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM OF DEBT			
Report net discount and expense or premium separately for each security issue.			
Debt Issue to Which Related	Column "B" Amount written off during year	Column "C" Balance End of Year	
Unamortized Debt Discount and Expense (181):			
Issue #1	N/A	N/A	
Issue #2	\$ -	\$ -	-
Issue #3	\$ -	\$ -	-
Issue #4	\$ -	\$ -	-
Issue #5	\$ -	\$ -	-
Total Unamortized Debt Discount and Expense	\$ -	\$ -	-
Unamortized Premium on Debt (251):			
Issue #1	N/A	N/A	
Issue #2	\$ -	\$ -	-
Issue #3	\$ -	\$ -	-
Issue #4	\$ -	\$ -	-
Issue #5	\$ -	\$ -	-
Total Unamortized Premium on Debt	\$ -	\$ -	-

MISCELLANEOUS DEFERRED DEBITS		Balance End of Year
Extraordinary Property Losses (182)	\$ -	-
Other Deferred Debits (183)	\$ 445,046	
Other (Please Specify)	\$ -	-
Other (Please Specify)	\$ -	-
Total Miscellaneous Deferred Debits	\$ 445,046	

[illegible]

Name of Respondent B&W Pipeline, LLC	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2018	Year of Report 2017
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NOTES AND ACCOUNTS PAYABLE (Accounts 231, 233, and 234)				
Description	Date of Issue	Interest Rate	Amount	
Notes Payable (Account 231):				
Issue #1			N/A	
Issue #2			\$ -	
Issue #3			\$ -	
Issue #4			\$ -	
Issue #5			\$ -	
Total Notes Payable			\$ -	
Notes Payable to Associated Companies (233):				
21231 - FWM			\$ 11,400	
21233 - Rugby, LLC			\$ 83,421	
21234 - Enrema, LLC			\$ 200,759	
21235 - Chattaville, LLC			\$ 1,200	
21238 - Other Notes			\$ 4,881	
Total Notes Payable to Associated Companies			\$ 301,661	
Accounts Payable to Associated Companies (234):				
Accounts Payable			\$ -	
Meter Deposits			\$ -	
Payable #3			\$ -	
Payable #4			\$ -	
Payable #5			\$ -	
Total Accounts Payable to Associated Companies			\$ -	
TAXES ACCRUED (Account 236)				
	Balance First of Year	Accruals	Payments	Balance End of Year
Tennessee Franchise Tax	\$ (1,531)	\$ (2,353)	\$ (1,531)	\$ (2,353)
Tennessee Excise Tax	\$ -	\$ -	\$ -	\$ -
Tennessee Ad Valorem Tax	\$ -	\$ -	\$ -	\$ -
Tennessee Gross Receipts Tax	\$ -	\$ -	\$ -	\$ -
Tennessee Sales & Use Tax	\$ 62	\$ 356	\$ 62	\$ 356
Social Security Tax	\$ -	\$ -	\$ -	\$ -
Federal Income Tax	\$ -	\$ -	\$ -	\$ -
Tennessee Income Tax	\$ -	\$ -	\$ -	\$ -
Tennessee Severance Tax	\$ -	\$ -	\$ -	\$ -
Other (Please Specify)	\$ -	\$ -	\$ -	\$ -
Total	\$ (1,469)	\$ (1,997)	\$ (1,469)	\$ (1,997)
CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)				
Description	Column "B" Amount			
Balance First of Year	N/A			
Add Credits During Year	\$ -			
Deduct Charges During Year	\$ -			
Balance End of Year	\$ -			
Provide Details of any Credits to Contributions in Aid of Construction in the space below.				

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INTEREST ACCRUED (Account 237)	Col. "B"	Col. "C"	Col. "D"	Col. "E"
Description of Obligation	Balance First of Year	Interest Accrued	Interest Paid	Balance End of Year
N/A	\$ -	\$ -	\$ -	\$ -
Obligation #2	\$ -	\$ -	\$ -	\$ -
Obligation #3	\$ -	\$ -	\$ -	\$ -
Obligation #4	\$ -	\$ -	\$ -	\$ -
Obligation #5	\$ -	\$ -	\$ -	\$ -
Obligation #6	\$ -	\$ -	\$ -	\$ -
Obligation #7	\$ -	\$ -	\$ -	\$ -
Obligation #8	\$ -	\$ -	\$ -	\$ -
Obligation #9	\$ -	\$ -	\$ -	\$ -
Obligation #10	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ -	\$ -	\$ -

INCOME FROM MERCHANDISING, JOBBING AND CONTRACT WORK (Accounts 415-416)

Particulars	Amount
Gross Sales	N/A
Less Deductions:	
Discounts and Allowances	\$ -
Merchandise Returns	\$ -
Other (Please Specify)	\$ -
Other (Please Specify)	\$ -
Total Deductions	\$ -
Net Sales	\$ -
Cost of Merchandise Sold	\$ -
Gross Profit from Sales	\$ -
Less Expenses (List by Major Classes)	
Expense #1	\$ -
Expense #2	\$ -
Expense #3	\$ -
Expense #4	\$ -
Expense #5	\$ -
Total Expenses	\$ -
Net Income (Loss) Before Taxes	\$ -

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Description	Balance Beg of Year	Charges During Year	Credits During Year	Balance End of Year
Utility	\$ -	\$ -	\$ -	N/A
Non Utility	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ -	\$ -	\$ -

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OTHER INCOME

Report revenues and expenses relating to accounts 413, 414, 417, 418, 419, 421, & 422 before taxes.

Description of Income or Expense	Revenues	Expenses	Net Income
Income from Utility Plant Leased to Others (413)	\$ -	\$ -	\$ -
Gains (Losses) from Disposition of Utility Property (414)	\$ -	\$ -	\$ -
Income from Nonutility Operations (417)	\$ -	\$ -	\$ -
Nonoperating Rental Income (418)	\$ -	\$ -	\$ -
Interest and Dividend Income (419)	\$ -	\$ -	\$ -
Miscellaneous Nonoperating Income (421)	\$ -	\$ -	\$ -
Gains (Losses) from Disposition of Property (422)	\$ -	\$ -	\$ -
Total Other Income	\$ -	\$ -	\$ -

MISCELLANEOUS INCOME DEDUCTIONS

Report items included in accounts 425 and 426 and totals for each account.

Description of Item	Amount
Miscellaneous Amortization (425):	
Amortization of Utility Plant Acquisition Adjustments	N/A
Amortization of Unauthorized Extraordinary Property Losses	\$ -
Amortization of Capital Stock Discount or Expenses	\$ -
Other (Please Specify)	\$ -
Other (Please Specify)	\$ -
Total Miscellaneous Amortization	\$ -
Miscellaneous Income Deductions (426):	
Charitable, Social, and Community Welfare Donations	N/A
Utility Beneficiary Life Insurance Premiums on Employees (Net)	\$ -
Regulation Penalties and Fines	\$ -
Lobbying Expenses	\$ -
Write-off's and Write-down's of investments in securities	\$ -
Loss on sale of Investments	\$ -
Loss on reacquisition, resale or retirement of utility's debt securities	\$ -
Preliminary Survey & Investigation expenses relating to abandoned projects	\$ -
Other (Please Specify)	\$ -
Other (Please Specify)	\$ -
Total Miscellaneous Income Deductions	\$ -

SALARIES AND WAGES

Report total compensation paid each employee earning over \$30,000 annually either directly or indirectly through allocations to the utility.

Name	Title	Total Wages	Locally Allocated Wages
N/A		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
Total		\$ -	\$ -

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2018	Year of Report 2017
GAS OPERATING REVENUES AND EXPENSES			
	Column "B" MCF Sold	Column "C" Average No. of Customers	Column "D" Revenues
OPERATING REVENUES - SALES OF GAS			
Residential Sales (480)	-	-	-
Commercial Sales (481.1)	-	-	-
Industrial Sales (481.2)	-	-	-
Sales for Resale (483)	97,043	-	199,193
Interdepartmental Sales (484)	-	-	50,516
Total Sales of Gas	97,043	-	249,709
OTHER GAS REVENUES			
Forfeited Discounts (487)			\$ -
Miscellaneous Service Revenues (488)			\$ -
Revenues from Transportation of Gas of Others (489)			\$ -
Rent from Gas Property (493)			\$ -
Interdepartmental Rents (494)			\$ -
Other Gas Revenues (490, 491, 492, 495)			\$ -
Total Other Operating Revenues			\$ -
Total Operating Revenues			\$ 249,709
OPERATING EXPENSES			
Total Operation and Maintenance Expenses			\$ 195,065
Depreciation Expenses (403)			\$ 112,904
Amortization of Limited-term Utility Plant (404)			\$ -
Amortization of Other Utility Plant (405)			\$ -
Amortization of Utility Plant Acquisition Adjustment (406)			\$ -
Amortization of Property Losses (407.1)			\$ -
Taxes Other Than Income (408.1)			\$ 12,115
Income Taxes (409.1)			\$ -
Provision for Deferred Income Taxes, Utility Operating Income (410.1)			\$ -
Income Taxes Deferred in Prior Years - Credit, Utility Operating Income (411.1)			\$ -
Investment Tax Credits, Deferred to Future Periods (412.1)			\$ -
Investment Tax Credits, Restored to Operating Income (412.2)			\$ -
Total Operating Expenses			\$ 320,084
Operating Income			\$ (70,375)
COMMUNITIES SERVED			
Cities, Towns & Villages		Customers End of Year	
Navitas Utility Corporation		1	
Rugby, LLC		1	
Location #3		-	
Location #4		-	
Location #5		-	
Location #6		-	
Location #7		-	
Location #8		-	
Location #9		-	
Location #10		-	
Total Customers		2	

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2018	Year of Report 2017
OPERATION AND MAINTENANCE EXPENSES			
		Amount	
MANUFACTURED GAS PRODUCTION			
Operation Supervision and Labor (700)		\$ -	
Fuel (701)		\$ -	
Raw Materials (702)		\$ -	
Operation Supplies and Expenses (703)		\$ -	
Residuals Produced - Credit (704)		\$ -	
Rents (705)		\$ -	
Maintenance of Production Plant (706)		\$ -	
Total Manufactured Gas Production		\$ -	
NATURAL GAS PRODUCTION GATHERING			
Operation Supervision and Labor (710)		\$ -	
Compressor Station Fuel and Power (711)		\$ -	
Extracted Products Supplies and Expenses (712)		\$ -	
Other Supplies and Expenses (713)		\$ -	
Gas Well Royalties (714)		\$ -	
Rents (715)		\$ -	
Maintenance of Gas Wells (716)		\$ -	
Maintenance of Field Lines (717)		\$ -	
Maintenance of Products Extraction Plant (718)		\$ -	
Maintenance of Other Plant (719)		\$ -	
Total Natural Gas Production Gathering		\$ -	
EXPLORATION AND DEVELOPMENT			
Delay Rentals (720)		\$ -	
Nonproductive Well Drilling (721)		\$ -	
Abandoned Leases (722)		\$ -	
Other Exploration (723)		\$ -	
Total Exploration and Development		\$ -	
OTHER SUPPLY EXPENSES			
Natural Gas Purchases (730)		\$ -	
Purchased Gas Expenses (732)		\$ -	
Gas Used in Utility Operations - Credit (735)		\$ -	
Other Gas Supply Expenses (736)		\$ -	
Total Other Supply Expenses		\$ -	
STORAGE EXPENSES			
Operation Supervision and Labor (740)		\$ -	
Gas Losses (741)		\$ -	
Operation Supplies and Expenses (742)		\$ -	
Storage Well Royalties (743)		\$ -	
Rents (744)		\$ -	
Maintenance of Reservoirs and Wells (745)		\$ -	
Maintenance of Other Underground Storage Plant (746)		\$ -	
Maintenance of Local Storage Plant (747)		\$ -	
Total Storage Expenses		\$ -	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (750)		\$ -	
Compressor Station Fuel and Power (751)		\$ 7,168.36	
Operation Supplies and Expenses (752)		\$ 5,274.87	
Transmission and Compression of Gas by Others (753)		\$ -	
Rents (754)		\$ 68.86	
Maintenance of Mains (755)		\$ 13,267.88	
Maintenance of Compressor Station Equipment (756)		\$ -	
Maintenance of Other Plant (757)		\$ -	
Total Transmission Expenses		\$ 25,779.97	
Total operational expenses this page		\$ 25,779.97	

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2018	Year of Report 2017
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OPERATION AND MAINTENANCE EXPENSES (Continued)			1
	Amount		2
			3
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DISTRIBUTION EXPENSES			6
Operation Supervision & Labor (760)	\$ -		7
Mains and Service Labor (761)	\$ -		8
Mains and Services Supplies and Expenses (762)	\$ -		9
Meter and House Regulator Expenses (763)	\$ -		10
Customer Installations Expenses (764)	\$ -		11
Miscellaneous Distribution Expenses (765)	\$ -		12
Rents (766)	\$ -		13
Maintenance of Lines (767)	\$ -		14
Maintenance of Meters and House Regulators (768)	\$ -		15
Maintenance of Other Plant (769)	\$ -		16
Total Distribution Expenses	\$ -		17
			18
CUSTOMER ACCOUNTS EXPENSES			19
Meter Reading Labor (901)	\$ -		20
Accounting and Collecting Labor (902)	\$ -		21
Supplies and Expenses (903)	\$ -		22
Uncollectible Accounts (904)	\$ -		23
Total Customer Accounts Expenses	\$ -		24
			25
CUSTOMER SERVICE EXPENSES			26
Customer Service and Information Expenses (907)	\$ -		27
Total Customer Service Expenses	\$ -		28
			29
SALES EXPENSES			30
Sales Expenses (910)	\$ -		31
Total Sales Expenses	\$ -		32
			33
ADMINISTRATIVE AND GENERAL EXPENSES			34
Administrative and General Salaries (920)	\$ 136,500		35
Office Supplies and Other Expenses (921)	\$ -		36
Administrative Expenses Transferred - Credit (922)	\$ -		37
Outside Services Employed (923)	\$ 10,027		38
Property Insurance (924)	\$ 1,000		39
Injuries and Damages (925)	\$ -		40
Employee Pensions and Benefits (926)	\$ -		41
Franchise Requirements (927)	\$ -		42
Regulatory Commission Expenses (928)	\$ -		43
Duplicate Charges - Credit (929)	\$ -		44
Miscellaneous General Expenses (930)	\$ 21,802		45
Rents (931)	\$ -		46
Transportation Expenses (933)	\$ -		47
Maintenance of General Plant (935)	\$ -		48
Total Administrative and General Expenses	\$ 169,329		49
			50
Total from Schedule "G-2"	\$ 25,780		51
			52
Total Operation and Maintenance Expenses	\$ 195,109		53
			54
			55
			56

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2018	Year of Report 2017
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GAS UTILITY PLANT IN SERVICE (Account 101)

Include in column (e) entries reclassifying property from one account to another. Corrections for entries of the immediately preceding year should be recorded in col. (C) or col. (D) accordingly, as they are corrections of additions or retirements.

Account (A)	Balance First of Year (B)	Additions During Year (C)	Retirements During Year (D)	Adjustments Increase or (Decrease) (E)	Balance End of Year (F)
INTANGIBLE PLANT					
Organization (301)	\$ -	\$ -	\$ -	\$ -	\$ -
Franchises and Consents (302)	\$ -	\$ -	\$ -	\$ -	\$ -
Miscellaneous Intangible Plant (303)	\$ 88,450	\$ (0)	\$ -	\$ -	\$ 88,450
Total Intangible Plant	\$ 88,450	\$ (0)	\$ -	\$ -	\$ 88,450
MANUFACTURED GAS PRODUCTION PLANT					
Land and Land Rights (304)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures and Improvements (305)	\$ -	\$ -	\$ -	\$ -	\$ -
Boiler plant equipment (306)	\$ -	\$ -	\$ -	\$ -	\$ -
Other plant equipment (307)	\$ -	\$ -	\$ -	\$ -	\$ -
Coke ovens (308)	\$ -	\$ -	\$ -	\$ -	\$ -
Producer gas equipment (309)	\$ -	\$ -	\$ -	\$ -	\$ -
Water gas generating equipment (310)	\$ -	\$ -	\$ -	\$ -	\$ -
Liquefied Petroleum Gas Equipment (311)	\$ -	\$ -	\$ -	\$ -	\$ -
Oil gas generating equipment (312)	\$ -	\$ -	\$ -	\$ -	\$ -
Generating equipment & other processes (313)	\$ -	\$ -	\$ -	\$ -	\$ -
Coal, coke & ash handling equipment (314)	\$ -	\$ -	\$ -	\$ -	\$ -
Catalytic cracking equipment (315)	\$ -	\$ -	\$ -	\$ -	\$ -
Other reforming equipment (316)	\$ -	\$ -	\$ -	\$ -	\$ -
Purification equipment (317)	\$ -	\$ -	\$ -	\$ -	\$ -
Residual refining equipment (318)	\$ -	\$ -	\$ -	\$ -	\$ -
Gas mixing equipment (319)	\$ -	\$ -	\$ -	\$ -	\$ -
Other equipment (320)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Manufactured Gas Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -
NATURAL GAS PRODUCTION PLANT					
Producing lands (325.1)	\$ -	\$ -	\$ -	\$ -	\$ -
Producing leaseholds (325.2)	\$ -	\$ -	\$ -	\$ -	\$ -
Gas rights (325.3)	\$ -	\$ -	\$ -	\$ -	\$ -
Rights of way (325.4)	\$ -	\$ -	\$ -	\$ -	\$ -
Other land and land rights (325.5)	\$ -	\$ -	\$ -	\$ -	\$ -
Gas well structures (326)	\$ -	\$ -	\$ -	\$ -	\$ -
Field compressor station structures (327)	\$ -	\$ -	\$ -	\$ -	\$ -
Field measuring & regulating station structures (328)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Structures (329)	\$ -	\$ -	\$ -	\$ -	\$ -
Producing gas wells - Well construction (330)	\$ -	\$ -	\$ -	\$ -	\$ -
Producing gas wells - Well equipment (331)	\$ -	\$ -	\$ -	\$ -	\$ -
Field lines (332)	\$ -	\$ -	\$ -	\$ -	\$ -
Field compressor station equipment (333)	\$ -	\$ -	\$ -	\$ -	\$ -
Field measuring & regulating station equipment (334)	\$ -	\$ -	\$ -	\$ -	\$ -
Drilling & cleaning equipment (335)	\$ -	\$ -	\$ -	\$ -	\$ -
Purification equipment (336)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment (337)	\$ -	\$ -	\$ -	\$ -	\$ -
Unsuccessful exploration & development costs (338)	\$ -	\$ -	\$ -	\$ -	\$ -
Land and land rights (340)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures & Improvements (341)	\$ -	\$ -	\$ -	\$ -	\$ -
Extraction & refining equipment (342)	\$ -	\$ -	\$ -	\$ -	\$ -
Pipe lines (343)	\$ -	\$ -	\$ -	\$ -	\$ -
Extracted Products Storage Equipment (344)	\$ -	\$ -	\$ -	\$ -	\$ -
Compressor equipment (345)	\$ -	\$ -	\$ -	\$ -	\$ -
Gas measuring & regulating equipment (346)	\$ -	\$ -	\$ -	\$ -	\$ -
Other equipment (347)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Natural Gas Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -
Total Production Plant	\$ 88,450	\$ (0)	\$ -	\$ -	\$ 88,450

G-4

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Name of Respondent B&W Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2018	Year of Report 2017
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GAS UTILITY PLANT IN SERVICE (Account 101) (Continued)

Include in column (e) entries reclassifying property from one account to another. Corrections for entries of the immediately preceding year should be recorded in col. (C) or col. (D) accordingly, as they are corrections of additions or retirements.

Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments (Decrease) (e)	End of Year (f)
STORAGE PLANT					
Land and Land Rights (350)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures & Improvements (351)	\$ -	\$ -	\$ -	\$ -	\$ -
Wells, Storage, Reservoirs & Nonrecoverables (352)	\$ -	\$ -	\$ -	\$ -	\$ -
Lines (353)	\$ -	\$ -	\$ -	\$ -	\$ -
Compressor Station Equipment (354)	\$ -	\$ -	\$ -	\$ -	\$ -
Measuring & Regulating Equipment (355)	\$ -	\$ -	\$ -	\$ -	\$ -
Purification Equipment (356)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment (357)	\$ -	\$ -	\$ -	\$ -	\$ -
Land and Land Rights (360)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures and Improvements (361)	\$ -	\$ -	\$ -	\$ -	\$ -
Gas Holders (362)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment (363)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Storage Plant	\$ -	\$ -	\$ -	\$ -	\$ -
TRANSMISSION PLANT					
Land and Land Rights (365.1)	\$ 20,100	\$ -	\$ -	\$ -	\$ 20,100
Rights-of-Way (365.2)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures and Improvements (366)	\$ -	\$ -	\$ -	\$ -	\$ -
Mains (367)	\$ 3,120,313	\$ 14,699	\$ -	\$ -	\$ 3,135,012
Compressor Station Equipment (368)	\$ -	\$ -	\$ -	\$ -	\$ -
Measuring and Reg. Station Equipment (369)	\$ 775	\$ -	\$ -	\$ -	\$ 775
Communication Equipment (370)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment (371)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Transmission Plant	\$ 3,141,188	\$ 14,699	\$ -	\$ -	\$ 3,155,887
DISTRIBUTION PLANT					
Land and Land Rights (374)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures and Improvements (375)	\$ -	\$ -	\$ -	\$ -	\$ -
Mains (376)	\$ -	\$ -	\$ -	\$ -	\$ -
Compressor Station Equipment (377)	\$ -	\$ -	\$ -	\$ -	\$ -
Meas. and Reg. Sta. Equip.-General (378)	\$ -	\$ -	\$ -	\$ -	\$ -
Meas. and Reg. Sta. Equip.-City Gate (379)	\$ -	\$ -	\$ -	\$ -	\$ -
Services (380)	\$ -	\$ -	\$ -	\$ -	\$ -
Meters (381)	\$ -	\$ -	\$ -	\$ -	\$ -
Meter Installations (382)	\$ -	\$ -	\$ -	\$ -	\$ -
House Regulators (383)	\$ -	\$ -	\$ -	\$ -	\$ -
Industrial Meas. and Reg. Sta. Equip. (385)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Prop. on Customers' Premises (386)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment (387)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ -
GENERAL PLANT					
Land and Land Rights (389)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures and Improvements (390)	\$ -	\$ -	\$ -	\$ -	\$ -
Office Furniture and Equipment (391)	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation Equipment (392)	\$ -	\$ -	\$ -	\$ -	\$ -
Stores Equipment (393)	\$ -	\$ -	\$ -	\$ -	\$ -
Tools, Shop and Garage Equipment (394)	\$ -	\$ -	\$ -	\$ -	\$ -
Laboratory Equipment (395)	\$ -	\$ -	\$ -	\$ -	\$ -
Power Operated Equipment (396)	\$ -	\$ -	\$ -	\$ -	\$ -
Communication equipment (397)	\$ -	\$ -	\$ -	\$ -	\$ -
Miscellaneous Equipment (398)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Tangible Property (399)	\$ -	\$ -	\$ -	\$ -	\$ -
Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
Total from Schedule "G-4"	\$ 88,450	\$ (0)	\$ -	\$ -	\$ 88,450
Total Gas Utility Plant	\$ 3,229,638	\$ 14,699	\$ -	\$ -	\$ 3,244,337

Name of Respondent B&W Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2018	Year of Report 2017
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REVENUES FROM SALES OF GAS

Report separately data requested for each rate schedule, classified between space heating and non-space heating customers and show totals for each revenue account, 480-484 included. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added. Compute averages on basis of 12 figures at the end of each month. For industrial interruptible sales, report data by priority of interruption if not provided by separate rate schedules.

Rate Schedule (a)	Tennessee			Out-of-State		
	Revenues (b)	MCF (c)	Customers (d)	Revenues (e)	MCF (f)	Customers (g)
Residential	\$ -	-	-	\$ -	-	-
Commercial-Firm	\$ -	-	-	\$ -	-	-
Commercial-Interruptible	\$ -	-	-	\$ -	-	-
Commercial-Transportation-Firm	\$ -	-	-	\$ -	-	-
Commercial-Transportation-Interruptible	\$ -	-	-	\$ -	-	-
Commercial-Total	\$ -	-	-	\$ -	-	-
Industrial-Firm	\$ -	-	-	\$ -	-	-
Industrial-Interruptible	\$ -	-	-	\$ -	-	-
Industrial-Transportation-Firm	\$ -	-	-	\$ -	-	-
Industrial-Transportation-Interruptible	\$ -	-	-	\$ -	-	-
Industrial-Total	\$ -	-	-	\$ -	-	-
Other-Firm	\$ -	-	-	\$ -	-	-
Other-Interruptible	\$ -	-	-	\$ -	-	-
Other-Transportation-Firm	\$ -	-	-	\$ -	-	-
Other-Transportation-Interruptible	\$ 249,709	97,043	2	\$ -	-	-
Other-Total	\$ 249,709	97,043	2	\$ -	-	-
Total Firm Sales	\$ -	-	-	\$ -	-	-
Total Interruptible Sales	\$ -	-	-	\$ -	-	-
Total Firm Transportation	\$ -	-	-	\$ -	-	-
Total Interruptible Transportation	\$ 249,709	97,043	2	\$ -	-	-
Total Throughput	\$ 249,709	97,043	2	\$ -	-	-

Please describe any unusual or special contract sales below.

Name of Respondent B&W Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2018	Year of Report 2017	G-7
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SUMMARY OF GAS ACCOUNT

Under the word "System", use MCF or DKT to report quantities of gas.

	Total MCF
<hr/>	
Gas Produced (Gross):	
Liquefied Petroleum Gas	
Other Gas (Specify kind):	
Other Gas (Specify kind):	
Other Gas (Specify kind):	
Other Gas (Specify kind):	
Total Gas Produced	<u>0</u>
<hr/>	
Gas Withdrawn from Storage	
Gas Transported	97,043
Gas Purchased (Specify kind):	
Gas Purchased (Specify kind):	
Less: Gas Delivered to Storage	
Net Gas Purchased	<u>97,043</u>
<hr/>	
Total Gas Delivered to Mains	<u>97,043</u>
<hr/>	
Gas Sold (Including Interdepartmental Sales)	
Gas Used by Utility:	
Production	
Transmission	
Other	
Total Gas Used by Utility	<u>0</u>
Total Gas Sold and Used	<u>0</u>
<hr/>	
SYSTEM LOAD STATISTICS	
	Total MCF
<hr/>	
Maximum Send-Out in Any One Day	585
Date of Such Maximum	12/15/17
Maximum Daily Capacity:	
Total Manufactured-Gas Production Capacity	
Liquefied Natural Gas Storage Capacity	
Maximum Daily Purchase Capacity	<u>1,500</u>
Total Maximum Daily Capacity	<u>1,500</u>
<hr/>	
Monthly Send-Out:	
January	9,858
February	8,186
March	9,974
April	7,987
May	4,916
June	3,884
July	3,488
August	5,452
September	6,738
October	8,198
November	12,540
December	<u>15,822</u>
Total Send-Out	<u>97,043</u>
<hr/>	

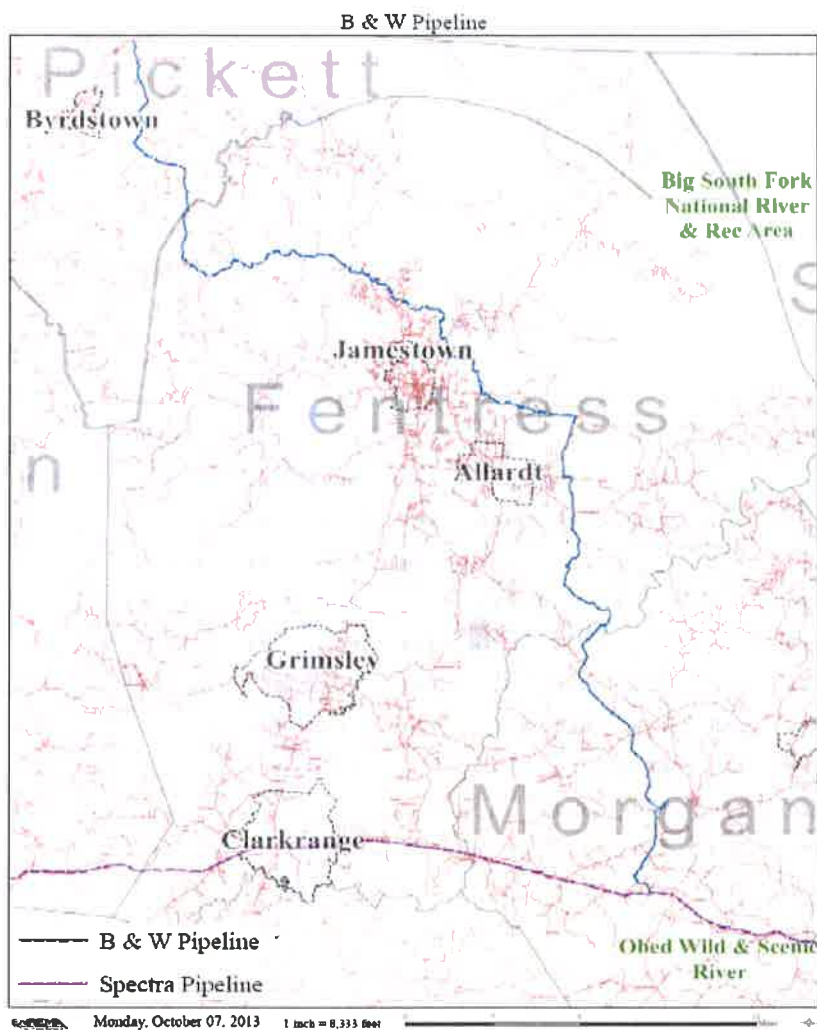
Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2018	Year of Report 2017
GAS MAINS CLASSIFIED BY TYPES AND SIZES			
Classification	No. of Feet Beg. of Year	No. of Feet End of Year	
Cast Iron:			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
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Please Specify Size In Inches			
Total Cast Iron	-	-	
Steel or Wrought Iron:			
6 Inch Steel		79,200	
6 Inch Steel		40,128	
8 Inch Steel		11,088	
Please Specify Size In Inches			
Please Specify Size In Inches			
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Please Specify Size In Inches			
Please Specify Size In Inches			
Total Steel or Wrought Iron	-	130,416	
Plastic:			
6 Inch Medium Density Polyethylene		21,120	
6 Inch High Density Polyethylene		10,250	
6 Inch High Density Polyethylene	-	72,336	
8 Inch High Density Polyethylene		20,064	
Please Specify Size In Inches			
Please Specify Size In Inches			
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Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Total Plastic	-	123,770	
Grand Total	-	254,186	

[illegible]

Name of Respondent B&W Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2018	Year of Report 2017
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SYSTEM MAP

Attach to this sheet a map or maps of the territory served, showing location and company designation of points of purchase, production plants, large compressor stations and transmission lines. Show also the names of larger communities served and the boundaries of the utility's operating divisions.



Name of Respondent B&W Pipeline, LLC	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2018	Year of Report 2017	SU-1
SUPPLEMENTAL FINANCIAL DATA TO THE ANNUAL REPORT				
Rate Base				
Additions:				
Plant In Service		\$	3,244,337	
Construction Work in Progress		\$	-	
Property Held For Future Use		\$	-	
Materials & Supplies		\$	-	
Working Capital Allowance		\$	-	
Other Additions (Please Specify)		\$	-	
Other Additions (Please Specify)		\$	-	
Total Additions to Rate Base		\$	3,244,337	
Deductions:				
Accumulated Depreciation		\$	795,780	
Accumulated Deferred Income Taxes		\$	-	
Pre 1971 Unamortized Investment Tax Credit		\$	-	
Customer Deposits		\$	-	
Contributions in Aid of Construction		\$	-	
Other Deductions (Please Specify)		\$	-	
Other Deductions (Please Specify)		\$	-	
Total Deductions to Rate Base		\$	795,780	
Rate Base		\$	2,448,557	
Adjusted Net Operating Income				
Operating Revenues:				
Residential		\$	-	
Commercial		\$	-	
Industrial		\$	-	
Public Authorities		\$	-	
Multiple Family		\$	-	
Fire Protection		\$	-	
All Other		\$	249,709	
Total Operating Revenues		\$	249,709	
Operating Expenses:				
Operation		\$	195,065	
Depreciation		\$	112,904	
Amortization		\$	-	
Taxes Other Than Income Taxes		\$	12,115	
Income Taxes		\$	-	
Total Operating Expense		\$	320,084	
Net Operating Income		\$	(70,375)	
Adjustment to NOI (Please Specify)		\$	-	
Adjustment to NOI (Please Specify)		\$	-	
Adjusted Net Operating Income		\$	(70,375)	
Rate of Return (Line 25 / Line 49)			-2.87%	

All amounts should be calculated in a manner consistent with the last Rate Order issued by the Commission for