TENNESSEE PUBLIC UTILITY COMMISSION



502 Deaderick Street, 4th Floor Nashville, Tennessee 37243

NOTICE OF ADMINISTRATIVE NOTICE

IN RE: INVESTIGATION INTO NAVITAS UTILITY CORPORATION'S

NOTICE OF PROBABLE SHUTDOWN AND DISCONTINUATION

OF TENNESSEE SERVICE

DOCKET NO.: 19-00084

DATE: September 18, 2019

Please take note that pursuant to Tenn. Code Ann. § 4-5-313(6) and § 65-2-109(2), the Tennessee Public Utility Commission ("Commission" or "TPUC") takes administrative notice in the above-styled docket of the following TPUC files:

- B &W Pipeline, LLC 2016 Annual Report
- B &W Pipeline, LLC 2017 Annual Report
- B &W Pipeline, LLC 2018 Annual Report
- B &W Pipeline, LLC 2016 1st Quarter Report
- B &W Pipeline, LLC 2016 2nd Quarter Report
- B &W Pipeline, LLC 2016 3rd Quarter Report
- B &W Pipeline, LLC 2016 4th Quarter Report
- B &W Pipeline, LLC 2017 1st Quarter Report
- B &W Pipeline, LLC 2017 2nd Quarter Report
- B &W Pipeline, LLC 2017 3rd Quarter Report
- B &W Pipeline, LLC 2017 4th Quarter Report
- B &W Pipeline, LLC 2018 1st Quarter Report
- B &W Pipeline, LLC 2018 2nd Quarter Report
- B &W Pipeline, LLC 2018 3rd Quarter Report
- B &W Pipeline, LLC 2018 4th Quarter Report
- B &W Pipeline, LLC 2019 1st Quarter Report
- B &W Pipeline, LLC 2019 2nd Quarter Report

FOR THE TENNESSEE PUBLIC UTILITY COMMISSION:

Monica Smith-Ashford, Hearing Officer

cc: Parties of Record Original in docket file

RECEIVED

MAR 28 2018

TN PUBLIC UTILITY COMMISSION UTILITIES DIVISION

STATE OF TENNESSEE

COUNTY OF KNOX

We the undersigned	Rafael Ramon
and	
of	B&W Pipeline, LLC
	ly say that the foregoing return has been prepared,
	om the original books, papers and records of said
•	arefully examined the same, and declare the same to be
	the business and affairs of said utility for the period
•	in respect to each and every matter and thing therein four knowledge, information and belief.
set form, to the best of	our knowledge, information and benefit
	AM I
	(Chief Officer)

	(Officer in charge of accounts)
	(Officer in charge of accounts)
Subscribed and swor	
Subscribed and swor	to before me this 2212
day of	to before me this 2212 , 20.18
day of	to before me this 2212 , 20.18
Notary Public, Mam	to before me this 2212
Notary Public, Mam	to before me this 2212 20.18 Pade County, Florida
Notary Public, Mam	to before me this 2212 20.18 Pade County, Florida
Notary Public, Mam	to before me this 2212 20.18 Pade County, Florida
Notary Public, Mam	to before me this 2212 20.18 Pade County, Florida
Notary Public, Mam	to before me this 2212 20.18 Pade County, Florida

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Taxes Accrued			
Contributions in Aid of Construction			
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Accumulated Deferred Investment Tax Credits			
Other Income			
Miscellaneous Income Deductions			
Salaries and Wages	F-12		

Name of Respondent:	This report is: (1) X An Original	Date of Report	Reporting Year
B&W Pipeline, LLC	(2) A Resubmission	Mar 31, 2018	2017
Report of:		&W Pipeline, LLC	
	Legal Name of Utility		
Mailing Address:	10025 Investment D	rive, Suite 160 Knoxville, TN 37932	
Physical Address:	10025 Investment D	rive, Suite 160 Knoxville, TN 37932	
Location of where records are kept	10025 Investment D	rive, Suite 160 Knoxville, TN 37932	
List name, title, and ma	iling address of contact person	n for this utility:	
		Rafael Ramon	
	10025 Investment D	rive, Suite 160 Knoxville, TN 37932	
Phone Number of conta		31-563-0100 x 314	_
Fax number of contact	person		
	-		_

	OFFICERS & MANAG	GERS
NAME	TITLE	Company Responsibilities
Rafael Ramon	Controller	Controller

	OWNERSHIP			
Report every corporation or inc he reporting utility.	lividual owning or holding directly or ind	irectly 5 perc	ent or more of the	voting securities of
Owner name	Address	Percent Ownership In Utility	Salary Charged Utility	Meetings Attended During Year
FIR Energy, LLC	1728 SW 22nd Street, Suite 800 Miami, FL 33145	100	0	N/A

Name of Respondent B&W Pipeline, LLC	This Report		Date of Report (Mo, Da, Yr)	Year of Report
5avv Fipeline, LLC		submission	Mar 31, 2018	2017
INCOME STATEMENT		Col. "C"	Col. "D"	Cal "E"
INCOME STATEMENT	Reference	Col. C	Col. D	Col. "E" Increase or
	Page #	This Year	Last Year	(Decrease)
	1 age #	THIS TOU	Edst Todi	(Decrease)
UTILITY OPERATING INCOME				
Operating Revenues (400)	G-1	249,709	244,522	5,187
Operation Expense (401)	G-1	14,372	10,270	4,102
Maintenance Expense (402)	G-1	180,693	190,567	(9,874)
Depreciation Expense (403)	G-1	112,904	118,613	(5,709)
Amortization Expense (404-406)	G-1	=	49,079	(49,079)
Amortization of Property Losses & Conversion Expenses (407)	G-1	10 115	10.044	(07.000)
axes Other than Income Taxes, Operating Income (408.1)	G-1	12,115	40,011	(27,896)
ncome Taxes, Utility Operating Income (409.1)	G-1		.5	7.
Provision for Deferred Inc. Taxes, Oper. Inc. (410.1)	G-1 G-1	-		
ncome Taxes Deferred in Prior Years-Cr. (411.1)	G-1 G-1			
nvestment Tax Credits, Deferred to Future Periods (412.1) nvestment Tax Credits, Restored to Operating Income (412.2)	G-1	-	-	-
Total Operating Expenses	G-1	320.084	408,540	(88,456)
Operating Income		(70,375)	•	93,644
ncome from Utility Plant Leased to Others (413)		(10,010)	(107,019)	20,044
Gains (losses) from Disposition of Utility Property (414)		_	_	-
Total Operating Income	100	(70,375)	(164,019)	93,644
	3.5			
OTHER INCOME AND DEDUCTIONS Other Income:				
Income from Merchandising and Jobbing (415-416)			2	8
Income from Nonutility Operations (417)		_	-	-
Nonoperating Rental Income (418)				
Interest and Dividend Income (419)				_
Allowance for Funds Used During Construction (420)		2	2	
Miscellaneous Nonoperating Income (421)		-	-	-
Gains (losses) from Disposition of Property (422)			-	2
Total Other Income	-	- To	-	5.
Other Income Deductions:	1,=			2
Miscellaneous Amortization (425)		*	2	*
Miscellaneous Income Deductions (426)	22	2	2	
Total Other Income Deductions	0.5 F=	5		*
axes Applicable to Other Income and Deductions:	-			*
Taxes Other than Income Taxes, Other Inc. and Ded. (408.2)		2	-	
Income Taxes, Other Income and Deductions (409.2)				5
Provisions for Deferred Inc. Taxes, Nonoperating Inc. (410.2)		<u>~</u>		¥
Income taxes Deferred in Prior Years-Cr. (411.2)		5.		5
Investment Tax Credits, Nonutility Operations, Net (412.4)		-	-	=
Investment Tax Credits, Restored to Nonoperating Income (412.3)	20-			
Total Taxes on Other Income and Deductions	(-			£
let Other Income and Deductions	11=			
INTEREST CHARGES				
nterest on Long-Term Debt (427)		=	5	
mortization of Debt Discount and Expense (428)			÷7	
mortization of Premium on Debt-Cr. (429)		-	-	*
nterest on Debt to Associated Companies (430)		5	2	
other Interest Expense (431) Total Interest Charges	5=	-		
ncome Before Extraordinary Items	37	(70,375)	(164,019)	93,644
EXTRAORDINARY ITEMS		(10,010)	(104,019)	50,044
xtraordinary Income (433)		2	2	-
extraordinary Deductions (434)		π:	37	=
ncome Taxes, Extraordinary Items (409.3)	72		<u> </u>	
Total Extraodinary Items NET INCOME	1 =	(70,375)	(164,019)	93,644

iginal submission Col. "C" Balance First of Year 3,229,638 682,824 2,546,814	of Year 3,244,337 795,780 2,448,557	112,956 (98,257
Balance First of Year 3,229,638 682,824 2,546,814 1,330	3,244,337 795,780 2,448,557	14,699 112,956 (98,257
Balance First of Year 3,229,638 682,824 2,546,814 1,330	3,244,337 795,780 2,448,557	14,699 112,956 (98,257
of Year 3,229,638 682,824 2,546,814 1,330 164,570	of Year 3,244,337 795,780 2,448,557	(Decrease) 14,699 112,956 (98,257
3,229,638 682,824 2,546,814	3,244,337 795,780 2,448,557	14,699 112,956 (98,257
1,330 - 164,570	795,780 2,448,557	112,956 (98,257
1,330 - 164,570	795,780 2,448,557	93,670
2,546,814 	2,448,557	(98,257
1,330	1,413	93,670
164,570 	SE G	93,670
2	(1 2)	93,670
2	258,240	1,50
2	230,240	1,50
146,006	(E) (E)	
146,006	-	
146,006	.000	
146,006	047.400	74 400
	217,406	71,400
8	190	-
	18	-
*	196	-
5		-
~	198	
5	(S)	-
	72	-
311,906	477,059	165,153
2	192	-
	1.50	
235,540	445,046	209,506
*		
		-
		209,506
3,094,260	3,370,663	276,403
	235,540	235,540 445,046 3,094,260 3,370,663

					_F-6
Name of Respondent	This Rep		Date of Report	Year of Report	
B&W Pipeline, LLC		n Original	(Mo, Da, Yr)		1
	(2) A	Resubmission	Mar 31, 2018	2017	1
BALANCE SHEET		Col. "C"	Col. "D"	Col. "E"	1
DALANCE SHEET		Balance First	Balance End	Increase or	
LIABILITIES & OTHER CREDITS	Page #	of Year	of Year	(Decrease)	2
LIABILITIES & OTHER CREDITS	Paye #	OI Teal	OI Teal	(Decrease)	3 4
PROPRIETARY CAPITAL					5
Common Capital Stock (201)	F-9	*	196	190	6
Preferred Capital Stock (204)	F-9		1. 11 .	170	7
Other Paid-In Capital (207)		5,803,654	5,813,654	10,000	8
Installments Received on Capital Stock (212)			1986		9
Discount on Capital Stock (213)		-	(-	1.00	10
Capital Stock Expense (214)		*		1,00	11
Retained Earnings (215-216)	F-9	(3,219,294)	(3,282,764)	(63,470)	12
Reacquired Capital Stock (217)			3 5 7	983	13
Noncorporate Proprietorship (218)		- 2	028		14
Other (Please Specify)		2	N S	200	15
Other (Please Specify)			628		16
Total Proprietary Capital		2,584,360	2,530,891	(53,469)	17
					18
LONG-TERM DEBT Bonds (221)	F-9				19
Advances from Associated Companies (223)	F-9 F-9		3 .		20
Other Long-term Debt (224)	F-9 F-9	-			21
Total Long-Term Debt	1-9				23
Total Long Total Dob					24
CURRENT & ACCRUED LIABILITIES					25
Notes Payable (231)	F-10	34	(#3	:=:	26
Accounts Payable (232)		255,003	540,108	285,105	27
Notes Payable to Associated Companies (233)	F-10	237,096	301,661	64,565.30	28
Accounts Payable to Associated Companies (234)	F-10	15		:=:	29
Customer Deposits (235)		14,989	₹46	(14,989.00)	30
Taxes Accrued (236)	F-10	(1,469)	(1,997)	(528.16)	31
Interest Accrued (237)	F-11	3	341	S#3	32
Other Current and Accrued Liabilities (238)		4,281	18	(4,281.00)	33
Total Current & Accrued Liabilities		509,900	839,772	329,872.40	34
DEFENDED ADEDITO					35
DEFERRED CREDITS	Е 0				36
Unamortized Premium on Debt (251) Customer Advances for Construction (252)	F-8	-	-		37
Other Deferred Credits (253)		- 2	1.50		38
Accumulated Deferred Investment Tax Credits (255)	F-11	-	-		40
Total Deferred Credits	1-11		(6)		41
rotal Bolotton Ground			=		42
OPERATING RESERVES					43
Property Insurance Reserve (261)		-		:	44
Injuries & Damages Reserve (262)					45
Pensions & Benefits Reserve (263)		=	166	365	46
Miscellaneous Operating Reserves (265)		17	15	270	47
Total Operating Reserves			-	345	48
					49
CONTRIBUTIONS IN AID OF CONSTRUCTION					50
Contributions In Aid of Construction	F-10	35	169	·	51
ACCUMULATED DECEDDED INCOME TAYED					52
ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes Accelerated Americation (281)					53
Accumulated Deferred Income Taxes-Accelerated Amortization (281)		-	•	-	54
Accumulated Deferred Income Taxes-Liberalized Depreciation (282)		# E	160		55
Accumulated Deferred Income Taxes-Other (283) Total Accumulated Deferred Income Taxes				•	56
Total Accumulated Deletted Income Taxes			1.0		57
					58 59
TOTAL LIABILITIES AND OTHER CREDITS		3,094,260	3,370,663	276,403	60
			2,0.0,000	5,100	1 ~
					1

Name of Respondent	This Report is:		Date of Report	Year	r of Report	
B&W Pipeline, LLC	(1) X An Origi	inal				
	(2) A Resub	omission	Mar 31, 2018		2017	
	NET UTILIT	TY PLANT				
Report utility plant accounts and related accumulated p		ialion and amortiz	zation after any alloc	cation of	f common plant	
accounts and related provisions for depreciation and a	mortization.			Co	lumn "B"	
					Amount	
					-	
Plant Accounts:						
Utility Plant in Service (101) Utility Plant Purchased or Sold (102)				\$ \$	3,244,337	
Utility Plant in Process of Reclassification	n (103)			\$	-	
Utility Plant Leased to Others (104)	,,,(,00)			\$	000	
Property Held for Future Use (105)				\$	020	
Construction Work in Progress (107)				\$	37	
Utility Plant Acquisition Adjustments (10 Other Utility Plant Adjustments (109)	18)			\$ \$	14	
Total Utility Plant				\$	3,244,337	
Total Stilley Clark				*	0,2,00	
Accumulated Provision for Depreciation, D	epletion, and An	nortization of l	Utility Plant	\$	795,780	
N (LINE DI)					0.440.553	
Net Utility Plant				\$	2,448,557	
ACCUMULATED PROVISION	FOR DEPRECIAT	ON AND AMO	ORTIZATION OF	UTILIT	Y PLANT	
					Amount	
Delegae first of Vene				•	692 924	
Balance first of Year				\$	682,824	
Credits During Year:						
Accruals charged depreciation accou				\$	112,904	
Accruals charged other accounts (PI				\$	=	
Accruals charged other accounts (Pl	ease Specify)			\$ \$	#4 5s	
Salvage Other Credits -To adjust books				э \$	52	
Total Credits During Year				\$	112,956	
_						
Debits During Year:				•		
Book Cost of Plant Retired Cost of Removal				\$	2:	
Other Debits (Asset Retirement Obli	gation-Accretion	Expense)		\$ \$	5. E	
Other Debits (Please Specify)	gadon noorodon	Experies,		\$	2	
Other Debits (Please Specify)				\$	*	
Total Debits During Year				\$	#	
Balance End of Year				\$	795,780	
Balanco Ena or roar				_	1001100	
	JTILITY PROPER					
Report separately each item of property with a book of classes of property.	ost of \$5,000 or more	e included in Acco	ount 121. Other iten	ns may l	be grouped by	
wases or property.	Balance First	Additions	Deductions	Ba	lance end	
Description	of Year	During Year	During Year	3	of Year	
Item 1		2	-		N/A	
Item 2	~ *	# # # # # # # # # # # # # # # # # # #	** **	\$		
Item 3	발	2	至	\$	2	
Item 4	ā:	if.	₹-	\$	7.	
Item 5	#: ***	₩	=	\$	# 101	
Item 6	=	-	_	\$ \$	-	
Item 7	₹8	:7	5	\$	F31	
Item 7 Total Nonutility Property (121)	*	=	-		*	
Item 7 Total Nonutility Property (121) Less Accum. Depr. and Amort. (122)	# 	<u> </u>		\$	<u> </u>	
Total Nonutility Property (121)	¥ ¥	* 	ž 2			

Name of Respondent	This Report is:	Date of Report	Year of Report
B&W Pipeline, LLC	(1) X An Original	Date of Report	rear or Report
	(2) A Resubmission	Mar 31, 2018	2017
	OTHER INVESTMENTS AND SP	ECIAL FUNDS	
Report all investments carried in A	Account 124, Other Investments, and Account 125, 5		by accounts.
		Face or	Col. "C"
Description	of Security or Special Fund	Par Value	Book Cost End of Year
	N/A		
T-4-1			
Total			\$ -
	NOTES AND ACCOUNTS RE	CEIVABLE	
Report notes and accounts	s receivable included in Accounts 141, 14		
Account			Col₋"C" Amount
Toodant			Amount
Notes Deschools (4.44)			•
Notes Receivable (141) Customer Accounts Recei	vable - Utility (142)		\$ == \$ 258,240
	vable - Merchandise & Jobbing (142)		\$ 300,240
Other Accounts Receivable			\$
	sociated Companies (145) Associated Companies (146)		\$ - \$ 217,406
Total	Associated Companies (146)		\$ 475,646
ACCUMUI	ATED BROWISION FOR LINCOLL ECTIV	DI E ACCOUNTS (A	
ACCUMUL	ATED PROVISION FOR UNCOLLECTION	BLE ACCOUNTS (AC	count 144)
			Amount
Balance First of Year			\$ 44
			Ψ
Additions:	-471 B : V		
Provision for Uncolle	ectibles During Year Accounts Previously Written Off		\$
	Accounts Previously Written Off		\$
Total Additions	The state of the s		\$ -
Deductions:			
Deductions: Utility Accounts Writ	tten Off During Year		\$
Other Accounts Writ			\$ -
Total Deductions			\$ -
Balance End of Year			\$ -
balance End of Tear			

Name of Respondent	This Report is:	Date of Report	Year of Report
B&W Pipeline, LLC	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) Mar 31, 2018	2017
MATERIALS AND SUPPLIES (Account 15	0)		Column
MATERIALO AND GOTT EILO (AGGGGITTO	0)		"A"
			Balance End of Year
			Orrear
Fuel			N/A
Gas Plant Materials & Operating Supplies			\$
Merchandise			\$
Other Materials & Supplies Total Materials and Supplies			\$ - \$ -
Total Materials and Supplies			9
PREPAYMENTS (Account 166)			Balance End
			of Year
Prepaid Insurance			\$
Prepaid Rents			\$
Other Prepayments (Please Specify)			\$
Other Prepayments (Please Specify)			\$ \$
Other Prepayments (Please Specify) Total Prepayments			\$ -
LINIAMODTIZED DEDT DICCO	LINT AND EVDENCE AND	DDEMILIM OF D	ERT I
UNAMORTIZED DEBT DISCO Report net discount and expense or premium			Column "C"
Report net discount and expense or premium		ty issue. Column "B" Amount written	Column "C" Balance End
		ty issue. Column "B"	Column "C"
Report net discount and expense or premium Debt Issue to Which Related	separately for each securi	ty issue. Column "B" Amount written	Column "C" Balance End
Report net discount and expense or premium Debt Issue to Which Related Jnamortized Debt Discount and Expense (18 Issue #1	separately for each securi	ty issue. Column "B" Amount written off during year N/A	Column "C" Balance End of Year
Report net discount and expense or premium Debt Issue to Which Related Jnamortized Debt Discount and Expense (18 Issue #1 Issue #2	separately for each securi	y issue. Column "B" Amount written off during year N/A	Column "C" Balance End of Year N/A
Report net discount and expense or premium Debt Issue to Which Related Jnamortized Debt Discount and Expense (18 Issue #1 Issue #2 Issue #3	separately for each securi	y issue. Column "B" Amount written off during year N/A \$ = -	Column "C" Balance End of Year N/A \$
Report net discount and expense or premium Debt Issue to Which Related Jnamortized Debt Discount and Expense (18 Issue #1 Issue #2	separately for each securi	y issue. Column "B" Amount written off during year N/A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Column "C" Balance End of Year N/A \$ = -
Report net discount and expense or premium Debt Issue to Which Related Jnamortized Debt Discount and Expense (18	separately for each securi	y issue. Column "B" Amount written off during year N/A \$ = -	Column "C" Balance End of Year N/A \$ \$ \$
Report net discount and expense or premium Debt Issue to Which Related Jnamortized Debt Discount and Expense (18	separately for each securi	y issue. Column "B" Amount written off during year N/A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Column "C" Balance End of Year N/A \$ \$ \$ \$ \$ \$ \$
Report net discount and expense or premium Debt Issue to Which Related Jnamortized Debt Discount and Expense (18	separately for each securi	y issue. Column "B" Amount written off during year N/A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Column "C" Balance End of Year N/A \$ \$ \$ \$ \$ \$ \$
Report net discount and expense or premium Debt Issue to Which Related Unamortized Debt Discount and Expense (18	separately for each securi	y issue. Column "B" Amount written off during year N/A \$	Column "C" Balance End of Year N/A \$ \$ \$ \$ N/A \$ N/A
Report net discount and expense or premium Debt Issue to Which Related Unamortized Debt Discount and Expense (18	separately for each securi	y issue. Column "B" Amount written off during year N/A \$	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Report net discount and expense or premium Debt Issue to Which Related Unamortized Debt Discount and Expense (18	separately for each securi	y issue. Column "B" Amount written off during year N/A \$	Column "C" Balance End of Year N/A \$ \$ \$ \$ N/A \$ N/A
Report net discount and expense or premium Debt Issue to Which Related Unamortized Debt Discount and Expense (18	n separately for each securions as the securions and securions are securions as the securions are securious as the securious	y issue. Column "B" Amount written off during year N/A \$	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Report net discount and expense or premium Debt Issue to Which Related Unamortized Debt Discount and Expense (18	n separately for each securions as the securions and securions are securions as the securions are securious as the securious	y issue. Column "B" Amount written off during year N/A \$	Column "C" Balance End of Year N/A \$ 5 5 5 N/A \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Report net discount and expense or premium Debt Issue to Which Related Unamortized Debt Discount and Expense (18	n separately for each securions as the securions and securions and securions and securions are securions as the securions are securious as the securious ar	y issue. Column "B" Amount written off during year N/A \$	Column "C" Balance End of Year N/A \$
Report net discount and expense or premium Debt Issue to Which Related Juamortized Debt Discount and Expense (18 Issue #1 Issue #2 Issue #3 Issue #4 Issue #5 Total Unamortized Debt Discount and Juamortized Premium on Debt (251): Issue #1 Issue #2 Issue #3 Issue #4 Issue #5 Total Unamortized Premium on Debt MISCELLAN	n separately for each securions as the securions and securions and securions and securions are securions as the securions are securious as the securious ar	y issue. Column "B" Amount written off during year N/A \$	Column "C" Balance End of Year N/A \$ 5 5 5 N/A \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
Report net discount and expense or premium Debt Issue to Which Related Unamortized Debt Discount and Expense (18	n separately for each securions as the securions and securions and securions and securions are securions as the securions are securious as the securious ar	y issue. Column "B" Amount written off during year N/A \$	Column "C" Balance End of Year N/A \$
Report net discount and expense or premium Debt Issue to Which Related Unamortized Debt Discount and Expense (18	n separately for each securions as the securions and securions and securions and securions are securions as the securions are securious as the securious ar	y issue. Column "B" Amount written off during year N/A \$	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Report net discount and expense or premium Debt Issue to Which Related Unamortized Debt Discount and Expense (18	n separately for each securions as the securions and securions and securions and securions are securions as the securions are securious as the securious ar	y issue. Column "B" Amount written off during year N/A \$	Column "C" Balance End of Year N/A \$
Report net discount and expense or premium Debt Issue to Which Related Juamortized Debt Discount and Expense (18 Issue #1 Issue #2 Issue #3 Issue #4 Issue #5 Total Unamortized Debt Discount and Juamortized Premium on Debt (251): Issue #1 Issue #2 Issue #3 Issue #4 Issue #5 Total Unamortized Premium on Debt MISCELLAN	n separately for each securions as the securions and securions and securions and securions are securions as the securions are securious as the securious ar	y issue. Column "B" Amount written off during year N/A \$	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$

ame of Respondent	This Report is:				Yea	ar of Report
&W Pipeline, LLC	(1) X An Original			Da, Yr)		0047
	(2) A Resubmission		Mar	1, 2018		2017
	CAPITAL STOCK (Accou	nts 201 and 20	4)			
	,		Colu	mn "B"		Column "C"
				nmon	-	Preferred
			S	tock		Stock
ar or Stated Value per Share				N/A		N/A
otal Par Value Provided in Articles	of Incorporation			V/A		N/A
otal Par Value Issued	or moorporation			813,654	\$	575
ividends Declared per Share for Ye	ear		\$	-	\$	
	RETAINED EARNINGS (Acc	ounts 215 and	216)			
			Appr	opriated	Una	appropriated
				unt 215		ccount 216
alance First of Year			\$	3	\$	(3,219,294)
salance Transferred From Income (4	135)		\$	=	\$	(70,375)
appropriations of Retained Earnings			\$		\$	(,0,0,0)
Dividends Declared - Preferred Stock			\$	22	\$	-
Dividends Declared - Common Stock			\$	#	\$	-
djustments to Retained Earnings (4			\$		\$	6,905
	•					
salance End of Year			\$	77	\$	(3,282,764)
			\$	77	\$	(3,282,764)
salance End of Year Please detail entries in Account 439	below:		\$	π	\$	(3,282,764)
	below:		\$	7	\$	(3,282,764)
	below:		\$	7	\$	(3,282,764)
	below:		\$	7	\$	(3,282,764)
	below:		\$	7	\$	(3,282,764)
		uts 221 223 an			\$	(3,282,764)
lease detail entries in Account 439	LONG-TERM DEBT (Accoun		ad 224)			
	LONG-TERM DEBT (Accoun		nd 224)		e appli	
Please detail entries in Account 439	LONG-TERM DEBT (Accound debt and total for each account. Show pri	ncipal amount to wh	od 224) lich each Col In	interest rate umn "D" terest	e appli	es Column "E" Balance
lease detail entries in Account 439	LONG-TERM DEBT (Accound debt and total for each account. Show pri	ncipal amount to wh	od 224) lich each Col In	interest rate umn "D"	e appli	es Column "E"
Please detail entries in Account 439	LONG-TERM DEBT (Accound debt and total for each account. Show pri	ncipal amount to wh	od 224) lich each Col In	interest rate umn "D" terest	e appli	es Column "E" Balance
Please detail entries in Account 439 Report information for each separate issue of o	LONG-TERM DEBT (Accound debt and total for each account. Show pri	ncipal amount to wh	nd 224) nich each Coi In	interest rate umn "D" terest	e appli	es Column "E" Balance
Please detail entries in Account 439	LONG-TERM DEBT (Accound debt and total for each account. Show pri	ncipal amount to wh	nd 224) nich each Coi In	interest rate umn "D" terest Rate	e appli	es Column "E" Balance
lease detail entries in Account 439 eport information for each separate issue of o	LONG-TERM DEBT (Accound debt and total for each account. Show pri	ncipal amount to wh	nd 224) nich each Coi In	interest rate umn "D" terest Rate	e appli	es Column "E" Balance
lease detail entries in Account 439 eport information for each separate issue of o	LONG-TERM DEBT (Accound debt and total for each account. Show pri	ncipal amount to wh	od 224) nich each Col In	interest rate umn "D" terest Rate	e appli	es Column "E" Balance
Please detail entries in Account 439 Report information for each separate issue of o	LONG-TERM DEBT (Accound debt and total for each account. Show pri	ncipal amount to wh	od 224) nich each Col In	interest rate umn "D" terest Rate	e appli	es Column "E" Balance
Please detail entries in Account 439 Report information for each separate issue of o	LONG-TERM DEBT (Accound debt and total for each account. Show pri	ncipal amount to wh	dd 224) hich each Col In	interest rate umn "D" terest Rate	e appli	es Column "E" Balance
Please detail entries in Account 439 Report information for each separate issue of o	LONG-TERM DEBT (Accound debt and total for each account. Show pri	ncipal amount to wh	sid 224) pich each Col In I	interest rate umn "D" terest Rate	e appli	es Column "E" Balance
Please detail entries in Account 439 Report information for each separate issue of o	LONG-TERM DEBT (Accound debt and total for each account. Show pri	ncipal amount to wh	sid 224) pich each Col In I	interest rate umn "D" terest Rate	e appli	es Column "E" Balance
Please detail entries in Account 439 Report information for each separate issue of o	LONG-TERM DEBT (Accound debt and total for each account. Show pri	ncipal amount to wh	sid 224) pich each Col In I	interest rate umn "D" terest Rate	e appli	es Column "E" Balance
Please detail entries in Account 439 Report information for each separate issue of o	LONG-TERM DEBT (Accound debt and total for each account. Show pri	ncipal amount to wh	sid 224) pich each Col In I	interest rate umn "D" terest Rate	e appli	es Column "E" Balance
Please detail entries in Account 439 Report information for each separate issue of o	LONG-TERM DEBT (Accound debt and total for each account. Show pri	ncipal amount to wh	dd 224) hich each Col In	interest rate umn "D" terest Rate	e appli	es Column "E" Balance

Name of Respondent B&W Pipeline, LLC	(1) >	Report is: An Origina		(Mo, Da, Yr)	
	(2)	A Resubm	Ission	Mar 31, 2018	2017
NOTES AND ACCOUNTS PAYA	BLE (Accou	ınts 231, 23	3, and 234)	
Description		:=	Date of Issue	Interest Rate	Amount
					Column "D"
Notes Payable (Account 231): Issue #1					N/A
Issue #2					\$
Issue #3					\$ =
Issue #4					\$ -
Issue #5					\$ -
Total Notes Payable					4
Notes Payable to Associated Companies (233):					
21231 - FWM					\$ 11,400
21233 - Rugby, LLC					\$ 83,421 \$ 200,759
21234 - Enrema, LLC 21235 - Chattaville, LLC					\$ 1,200
21238 - Other Notes					\$ 4,881
Total Notes Payable to Associated Companies					\$ 301,661
Accounts Payable to Associated Companies (234):					
Accounts Payable					\$
Meter Deposits					\$
Payable #3					\$ =
Payable #4					\$ -
Payable #5 Total Accounts Payable to Associated Companies					\$ -
Total Accounts Tayable to Account a Companies					
TAXES ACCRU	JED (Accou	nt 236)			
		Balance st of Year	Accruals	Payments	Balance End of Year
	-				
Tennessee Franchise Tax	\$ \$	(1,531)	\$ (2,353)	\$ (1,531) \$ -	\$ (2,353 \$ -
Tennessee Excise Tax	\$	-	\$ =	\$ -	\$ -
Tennessee Ad Valorem Tax Tennessee Gross Receipts Tax	\$	_	\$ =	s -	\$ -
Tennessee Sales & Use Tax	5	62	\$ 356	\$ 62	\$ 356
Social Security Tax	\$	-	\$ -	\$ -	\$ -
Federal Income Tax	\$	300	\$ ==	\$ -	\$ -
Tennessee Income Tax	\$ \$	96	\$ = = = = = = = = = = = = = = = = = = =	\$ \$	\$ \$
Tennessee Severance Tax Other (Please Specify)	\$		\$ -	\$ -	\$ -
Total	\$	(1,469)	\$ (1,997		
CONTRIBUTIONS IN AID OF	CONSTRUC	CTION (Acc	ount 271)		
			,		
Description					Column "B" Amount
Balance First of Year				-	N/A
Add Credits During Year					\$
Deduct Charges During Year					\$ -
Balance End of Year					Ψ
Provide Details of any Credits to Contributions in Aid of Constru	ction in the	space below			
·					
					40

DOMESTIC LLO	This Report is:			Date of Rep		ar of Report
B&W Pipeline, LLC	(1) X An Original (2)A Resubmission	1		(Mo, Da, Yi Mar 31, 201		2017
NTEREST ACCRUED (Account 237)	Col. "B"	Col	"0"	Col. "D"		Col. "E"
MTENEST ACCINOED (Account 201)	Colimb	COL		COI. D		COI. L
Description of Obligation	Balance First	Inter		Interest	Ba	alance End
Description of Obligation	of Year	Accr	uea	Paid		of Year
N/A	¢	æ		c	c	
Obligation #2	\$ -	\$ \$		\$ -	\$ \$	-
Obligation #3		\$	()	\$ =	\$	-
Obligation #4	\$ - \$ - \$	\$	1943	\$	\$	541
Obligation #5	\$ -	\$	e e	\$ =	\$	· .
Obligation #6		\$	-	\$ -	\$	=
Obligation #7	\$ - \$ -	\$	1255 17 8 5	\$	\$	=5.0 1¥.5
Obligation #8	\$ -	\$	Cert	\$ =	\$	
Obligation #9	\$ -	\$	2	\$	\$	2
Obligation #10	\$ -	\$	1751 1881	\$ =	\$	200 200
Total	\$ -	\$		\$ -	\$	-
INCOME FROM MERCHANDI	SING, JOBBING AND	CONTRAC	T WO	RK (Accoun	ts 415-	-416)
Partie	culars				-	Amount
Gross Sales						N/A
Less Deductions:						
Less Deductions: Discounts and Allowances					\$	-
Less Deductions: Discounts and Allowances Merchandise Returns					\$	*
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify)					\$ \$	
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify)					\$ \$	3) 31 31 21
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify)					\$ \$	**
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify)					\$ \$ \$	(#) (#) (#)
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions					\$ \$ \$ \$ \$	#1 #2 #2
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold					\$ \$ \$ \$ \$ \$	* * *
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold Gross Profit from Sales					\$ \$ \$ \$ \$	# # #
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes)					\$ \$ \$ \$ \$ \$ \$	# # # # # #
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes) Expense #1					***	# # #
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes) Expense #1 Expense #2					\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes) Expense #1 Expense #2 Expense #3					\$\$\$\$	# # # # # #
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes) Expense #1 Expense #2 Expense #3 Expense #4					***	
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes) Expense #1 Expense #2 Expense #3 Expense #4 Expense #4 Expense #5					***	
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes) Expense #1 Expense #2 Expense #3 Expense #4 Expense #4 Expense #5 Total Expenses					***	
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes) Expense #1 Expense #2 Expense #3 Expense #4 Expense #4 Expense #5					***	
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes) Expense #1 Expense #2 Expense #3 Expense #4 Expense #4 Expense #5 Total Expenses Net Income (Loss) Before Taxes	ERRED INVESTMENT	TAX CRE	ĒDITS	(Account 25	***	
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes) Expense #1 Expense #2 Expense #3 Expense #4 Expense #4 Expense #5 Total Expenses Net Income (Loss) Before Taxes		TAX CRE	EDITS	(Account 25	***	
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes) Expense #1 Expense #2 Expense #3 Expense #4 Expense #4 Expense #5 Total Expenses Net Income (Loss) Before Taxes ACCUMULATED DEF	FERRED INVESTMENT Balance Beg	Char	ges	Credits	\$	alance End
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes) Expense #1 Expense #2 Expense #3 Expense #4 Expense #4 Expense #5 Total Expenses Net Income (Loss) Before Taxes	FERRED INVESTMENT		ges		\$	
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes) Expense #1 Expense #2 Expense #3 Expense #4 Expense #4 Expense #5 Total Expenses Net Income (Loss) Before Taxes ACCUMULATED DEF	FERRED INVESTMENT Balance Beg	Char	ges	Credits	\$	alance End
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes) Expense #1 Expense #2 Expense #3 Expense #4 Expense #4 Expense #5 Total Expenses Net Income (Loss) Before Taxes ACCUMULATED DEF	FERRED INVESTMENT Balance Beg	Char	ges	Credits	\$	alance End
Less Deductions: Discounts and Allowances Merchandise Returns Other (Please Specify) Other (Please Specify) Total Deductions Net Sales Cost of Merchandise Sold Gross Profit from Sales Less Expenses (List by Major Classes) Expense #1 Expense #2 Expense #3 Expense #4 Expense #4 Expense #5 Total Expenses Net Income (Loss) Before Taxes ACCUMULATED DEF	FERRED INVESTMENT Balance Beg	Char During	ges	Credits During Yea	\$	alance End

Name of Respondent	This Rep	ort īs:		Date	of Report	Yea	r of Report
B&W Pipeline, LLC	(1) X Ar				, Da, Yr) 31, 2018		2017
	(2) A F	Resubm	ission	iviar	31, 2010		2017
		. –					
OTH Report revenues and expenses relating to accounts 413, 414, 417	ER INCON 7. 418. 419. 4		before to	axes-			
coport revenues and expenses relating to account a referring re-	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		00,0,0	7/141		0.00	7000
Description of Income or Expense		Rev	enues	Ex	penses	N	et Income
						Ф	
Income from Utility Plant Leased to Others (413) Gains (Losses) from Disposition of Utility Property (4	414\	\$ \$	3	\$ \$	· ·	\$ \$	-
ncome from Nonutility Operations (417)	7111)	\$	9	\$		\$	(- 6)
Nonoperating Rental Income (418)		\$	2	\$	=	\$	343
nterest and Dividend Income (419)		\$	3	\$	100	\$	(37)
Miscellaneous Nonoperating Income (421)		\$	=	\$	-	\$	(+)
Gains (Losses) from Disposition of Property (422) Total Other Income		\$	-	\$		\$	
Total Other Income		<u>Ф</u>	_	Ф		Φ	
MISCELLANEOU				S			
Report items included in accounts 425 and 426 and	totals for e	each ac	count.				
Description of Item							Amount
Miscellaneous Amortization (425):							
Amortization of Utility Plant Acquisition Adjust							N/A
Amortization of Unauthorized Extraordinary P		sses				\$	*
Amortization of Capital Stock Discount or Exp	penses					\$ \$	
Other (Please Specify) Other (Please Specify)						\$	9
Total Miscellaneous Amortization						\$	
Total Miscellaneous / Micrazation							
ARIII							
Miscellaneous Income Deductions (426): Charitable, Social, and Community Welfare D	Onnations						N/A
Utility Benificiary Life Insurance Premiums or	Employee	es (Net)				\$	
Regulation Penalties and Fines	p,	(,				\$	9
Lobbying Expenses						\$	8
Write-off's and Write-down's of investments in	n securities	S				\$	*
Loss on sale of Investments						\$	=
Loss on reacquisition, resale or retirement of	utility's de	bt secui	rities			\$	
Preliminary Survey & Investigation expenses	relating to	abando	oned pr	ojects		\$	=
Other (Please Specify)						\$ \$	-
Other (Please Specify) Total Miscellaneous Income Deductions						\$	-
	ES AND W		roelly !	ndiro att	,		
Report total compensation paid each employee earning over \$30 through allocations to the utility.	,ooo annualij	y entrier di	ectly of t	nuirect)	r		
7					Total		Locally
Name	Title			-	Wages	Allo	cated Wages
				\$	2	\$	
				\$	36	\$	<u>:</u>
N/A				\$	14	\$	24
				\$	=	\$	5
				\$	# #	\$ \$	# #
				\$	j.	\$	
				\$	35	\$	
				\$	12	\$	34
				\$		\$	2
				\$	[8]	\$	
Total				_\$_		\$	

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) Mar 31, 2018	Year of Report
GAS OPERATING REVENUES AND		Column "B" MCF Sold	Column "C" Average No. of Customers	Column "D"
OPERATING REVENUES - SALES OF GAS Residential Sales (480) Commercial Sales (481.1)		(#) :=	:=:	:=:
Industrial Sales (481.2) Sales for Resale (483) Interdepartmental Sales (484) Total Sales of Gas		97,043	(42) (42) (42)	199,193 50,516 249,709
OTHER GAS REVENUES Forfeited Discounts (487) Miscellaneous Service Revenues (488)		01,040		\$ \$
Revenues from Transportation of Gas of Others Rent from Gas Property (493) Interdepartmental Rents (494) Other Gas Revenues (490, 491, 492, 495) Total Other Operating Revenues	s (489)			\$ - \$ - \$ - \$ -
Total Operating Revenues OPERATING EXPENSES Total Operation and Maintenance Expenses				\$ 195,065
Depreciation Expenses (403) Amortization of Limited-term Utility Plant (404) Amortization of Other Utility Plant (405) Amortization of Utility Plant Acquisition Adjustme Amortization of Property Losses (407.1) Taxes Other Than Income (408.1)	ent (406)			\$ 112,904 \$ - \$ - \$ - \$ - \$ 12,115
ncome Taxes (409.1) Provision for Deferred Income Taxes, Utility Opincome Taxes Deferred in Prior Years - Credit, Investment Tax Credits, Deferred to Future Perinvestment Tax Credits, Restored to Operating	Utility Operating Income (iods (412.1)	(411.1)		\$ - \$ - \$ - \$ -
Total Operating Expenses Operating Income			,	\$ 320,084 \$ (70,375)
Cities, Towns & Villages	COMMUNITIES SERVED			Customers End of Year
Navitas Utility Corporation Rugby, LLC Location #3 Location #4 Location #5				1 1 =
Location #6 Location #7 Location #8 Location #9				
Location #10 Total Customers				2

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)		
	(2) A Resubmission	Mar 31, 2018	20	17
OPERATION AND	MAINTENANCE EXPENS	ES	Ame	ount
			73111	Odric
MANUFACTURED GAS PRODUCTION				
Operation Supervision and Labor (700)			\$	
Fuel (701) Raw Materials (702)			\$	
Operation Supplies and Expenses (703)			\$	120
Residuals Produced - Credit (704) Rents (705)			\$	-
Maintenance of Production Plant (706)			\$	853
Total Manufactured Gas Production			\$	•
NATURAL GAS PRODUCTION GATHERING				
Operation Supervision and Labor (710) Compressor Station Fuel and Power (711)			\$ \$	
Extracted Products Supplies and Expenses (712)			\$	0.20
Other Supplies and Expenses (713) Gas Well Royalties (714)			\$ \$.7
Rents (715)			\$	16
Maintenance of Gas Wells (716) Maintenance of Field Lines (717)			\$ \$	5#5 2#5
Maintenance of Products Extraction Plant (718)			\$	
Maintenance of Other Plant (719) Total Natural Gas Production Gathering			<u>\$</u>	761 721
Total Natural Gas Production Gathering			- T	
EXPLORATION AND DEVELOPMENT			\$	
Delay Rentals (720) Nonproductive Well Drilling (721)			\$ \$	
Abandoned Leases (722)			\$	-
Other Exploration (723) Total Exploration and Development			<u>\$</u> \$	(e)
OTHER SUPPLY EXPENSES				
Natural Gas Purchases (730)			\$	TEN
Purchased Gas Expenses (732) Gas Used in Utility Operations - Credit (735)			\$ \$	7.5
Other Gas Supply Expenses (736)			\$	(2)
Total Other Supply Expenses			\$	15
STORAGE EXPENSES				0
Operation Supervision and Labor (740) Sas Losses (741)			\$ \$	-
Operation Supplies and Expenses (742)			\$	19:
Storage Well Royalties (743) Rents (744)			\$	-
Maintenance of Reservoirs and Wells (745)			\$	
Maintenance of Other Underground Storage Plant	(746)		\$	
Maintenance of Local Storage Plant (747) Total Storage Expenses			\$	-
TRANSMISSION EXPENSES				
Operation Supervision and Labor (750)			\$	2
Compressor Station Fuel and Power (751)				168.36
Operation Supplies and Expenses (752) Transmission and Compression of Gas by Others	(753)		\$ 5, \$	274.87
Rents (754)	•		\$	68.86
laintenance of Mains (755) laintenance of Compressor Station Equipment (7	756)		\$ 13, \$	267.88
Maintenance of Other Plant (757)	,		\$	
Total Transmission Expenses			\$ 25,	779.97
otal operational expenses this page			\$ 25,	779.97

### Pipeline, LLC (1) X An Original (2) A Resubmission Mar 31, 2018 2017	Name of Respondent	This Report is:	Date of Poport	Tyon	or of Roport
	•			rea	ar or Report
DISTRIBUTION EXPENSES Operation Supervision & Labor (760) Alains and Service Labor (761) Alains and Services Supplies and Expenses (762) Alains and Services Supplies and Expenses (763) Alains and Service Supplies and Expenses (765) Alains and Service Supplies and Expenses (765) Alaintenance of Lines (767) Alaintenance of Lines (767) Alaintenance of Unies (767) Alaintenance of Other Plant (768) Alaintenance (767) Alaintenance (768) Alai	Savv i ipeline, LLO				2017
DISTRIBUTION EXPENSES		TV-72			
DISTRIBUTION EXPENSES	OPERATION AND MAINTE	NANCE EXPENSES (Cont	inued)		
Operation Supervision & Labor (760) \$					Amount
Operation Supervision & Labor (760) \$					
Operation Supervision & Labor (760) \$	DISTRIBUTION EXPENSES				
Alains and Service Labor (761) \$ -				\$	s#4
Alains and Services Supplies and Expenses (762) \$ 6					82
Aleter and House Regulator Expenses (763) \$ - 200	Mains and Services Supplies and Expenses (762)				(2)
Aliscellaneous Distribution Expenses (765) \$ -	Meter and House Regulator Expenses (763)				5#6
Aliscellaneous Distribution Expenses (765) \$ -	Customer Installations Expenses (764)			\$.5
Alaintenance of Lines (767) \$	liscellaneous Distribution Expenses (765)			\$	790
Alaintenance of Other Plant (769) Total Distribution Expenses CUSTOMER ACCOUNTS EXPENSES Meter Reading Labor (901) Accounting and Collecting Labor (902) Supplies and Expenses (903) Total Customer Accounts Expenses CUSTOMER SERVICE EXPENSES AUSTOMER SERVICE EXPENSES AUSTOMER SERVICE EXPENSES ALES EXPENSES Sales Expenses (910) Total Customer Service Expenses SALES Expenses ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Morice Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Audinistrative Expenses Transferred - Credit (922) Multide Services Employed (923) Multide Services Employed (924) Multide Services Employed (926) Signature (924) Signature (924) Signature (924) Signature (927) Signature (927) Signature (928) Signature (929) Signatur	Rents (766)			\$	
Alaintenance of Other Plant (769) Total Distribution Expenses CUSTOMER ACCOUNTS EXPENSES Meter Reading Labor (901) Accounting and Collecting Labor (902) Supplies and Expenses (903) Total Customer Accounts Expenses CUSTOMER SERVICE EXPENSES AUSTOMER SERVICE EXPENSES AUSTOMER SERVICE EXPENSES ALES EXPENSES Sales Expenses (910) Total Customer Service Expenses SALES Expenses ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Morice Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Audinistrative Expenses Transferred - Credit (922) Multide Services Employed (923) Multide Services Employed (924) Multide Services Employed (926) Signature (924) Signature (924) Signature (924) Signature (927) Signature (927) Signature (928) Signature (929) Signatur				\$	
Total Distribution Expenses CUSTOMER ACCOUNTS EXPENSES Meter Reading Labor (901)				\$	
CUSTOMER ACCOUNTS EXPENSES Meter Reading Labor (901) Accounting and Collecting Labor (902) Applies and Expenses (903) Fotal Customer Accounts Expenses CUSTOMER SERVICE EXPENSES	, ,			\$	
Meter Reading Labor (901) \$	Total Distribution Expenses			\$	*
Meter Reading Labor (901) Accounting and Collecting Labor (902) Aupplies and Expenses (903) Ancollectible Accounts (904) Total Customer Accounts Expenses CUSTOMER SERVICE EXPENSES Austomer Service and Information Expenses (907) Total Customer Service Expenses SALES EXPENSES Aleis Expenses (910) Total Sales Expenses ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Applies and Other Expenses (921) Audinistrative Expenses Transferred - Credit (922) Autiside Services Employed (923) Autoparty Insurance (924) Autoparty Insurance (924) Autoparty Insurance (924) Autoparty Insurance (927) Autoparty Insurance (928) Autoparty Insurance (929) Autopa	CUSTOMER ACCOUNTS EXPENSES				
Accounting and Collecting Labor (902) Implies and Expenses (903) Incollectible Accounts (904) Total Customer Accounts Expenses CUSTOMER SERVICE EXPENSES Customer Service and Information Expenses (907) Total Customer Service Expenses SALES EXPENSES Idles Expenses (910) Total Sales Expenses ADMINISTRATIVE AND GENERAL EXPENSES Idministrative and General Salaries (920) Iffice Supplies and Other Expenses (921) Idministrative Expenses Transferred - Credit (922) Indigite Services Employed (923) Introperty Insurance (924) Injuries and Damages (925) Imployee Pensions and Benefits (926) Imployee Pensions and Benefits (926) Imployee Pensions and Benefits (927) Integulatory Commission Expenses (928) Implicate Charges - Credit (929) Inside Charges - Credit (920) Inside Charges - Credit				S	-
ADMINISTRATIVE AND GENERAL EXPENSES administrative and General Salaries (921) condition Services Employed (923) robustide Services Employed (923) robustide Services Employed (923) robustide Services Employed (923) robustide Services Camployed (924) robustide Services Camployed (926) ranchise Requirements (927) ransportation Expenses (928) ransportation Expenses (928) ranchise Requirements (927) seguilatory Commission Expenses (928) ruppicate Charges - Credit (929) fiscellaneous General Expenses (930) services Employed (923) robustide Services Employed (927) robustide Services Employed (928) robustide Services Employed (92					
Incollectible Accounts (904) Total Customer Accounts Expenses CUSTOMER SERVICE EXPENSES Sustomer Service and Information Expenses (907) Total Customer Service Expenses SALES EXPENSES Sales Expenses (910) Total Sales Expenses ADMINISTRATIVE AND GENERAL EXPENSES Indiministrative and General Salaries (920) Since Supplies and Other Expenses (921) Indiministrative Expenses Transferred - Credit (922) Sustice Services Employed (923) Sustice Services Employed (924) Since Supplies and Damages (925) Since Supplies and Damages (925) Since Supplies and Damages (925) Since Supplies and Damages (926) Since Supplies and Damages (926) Since Supplies Since				\$	
Total Customer Accounts Expenses CUSTOMER SERVICE EXPENSES Customer Service and Information Expenses (907) Total Customer Service Expenses SALES EXPENSES Cales Expenses (910) Total Sales Expenses ADMINISTRATIVE AND GENERAL EXPENSES Administrative and General Salaries (920) Since Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Corporty Insurance (924) Singulated Services Employed (923) Corporty Insurance (924) Singulate Services Employed (925) Corporty Insurance (927) Corporty Insurance (927) Corporty Insurance (927) Corporty Insurance (928) Corportion Services Employed (929) Corportion Services Employed (929) Corportion Services Employed (929) Corporty Insurance (927) Corporty Insurance (927) Corporty Insurance (927) Corporty Insurance (928) Corportion Services Employed (929) Corportion Services Employed (929) Corportion Services Insurance (928) Corportion Services Insurance					521
SALES EXPENSES SALES EXPENSES Sales Expenses (910) Total Sales Expenses ADMINISTRATIVE AND GENERAL EXPENSES Idministrative and General Salaries (920) Iffice Supplies and Other Expenses (921) Idministrative Expenses Transferred - Credit (922) Injuries and Damages (923) Imployee Pensions and Benefits (926) Imployee Pensions and Benefits (926) Imployee Pensions Expenses (928) Implicate Charges - Credit (929) Injuries and Damages (927) Iteligulatory Commission Expenses (930) Iteliscellaneous General Expenses (930) Injuries and Damages (933) Injuries and Damages (933) Injuries and Damages (927) Iteligulatory Commission Expenses (928) Implicate Charges - Credit (929) Injuries Charges - Credit (9					5#A
SALES EXPENSES SALES EXPENSES Sales Expenses (910) Total Sales Expenses ADMINISTRATIVE AND GENERAL EXPENSES Idministrative and General Salaries (920) Iffice Supplies and Other Expenses (921) Idministrative Expenses Transferred - Credit (922) Injuries and Damages (923) Imployee Pensions and Benefits (926) Imployee Pensions and Benefits (926) Imployee Pensions Expenses (928) Implicate Charges - Credit (929) Injuries and Damages (927) Iteligulatory Commission Expenses (930) Iteliscellaneous General Expenses (930) Injuries and Damages (933) Injuries and Damages (933) Injuries and Damages (927) Iteligulatory Commission Expenses (928) Implicate Charges - Credit (929) Injuries Charges - Credit (9					
Total Customer Service Expenses SALES EXPENSES Fales Expenses (910) Total Sales Expenses ADMINISTRATIVE AND GENERAL EXPENSES Idministrative and General Salaries (920) Iffice Supplies and Other Expenses (921) Idministrative Expenses Transferred - Credit (922) Idministrative Expenses Transferred - Credit (922) Import Insurance (924) Injuries and Damages (925) Imployee Pensions and Benefits (926) Imployee Pensions and Benefits (926) Imployee Pensions Expenses (928) Imployee Commission Expenses (928) Injuries Charges - Credit (929) Insurance Charges - Credit (929) Insurance General Expenses (930) Internation Expenses (933) Internation Expenses (934) I				296	
SALES EXPENSES Fales Expenses (910) Total Sales Expenses ADMINISTRATIVE AND GENERAL EXPENSES Idministrative and General Salaries (920) Iffice Supplies and Other Expenses (921) Idministrative Expenses Transferred - Credit (922) Indiginistrative Expenses Transferred - Credit (922) Indiginistrative Expenses Transferred - Credit (922) Indiginites and Damages (923) Indiginites and Damages (925) Indiginites and Damages (925) Indiginites Requirements (927) Indiginites Requirements (927) Indiginites Requirements (927) Indiginites Charges - Credit (929) Indiginites Charges - Credit (935) Indiantenance of General Plant (935) Indiantenance of Gen				\$	
ADMINISTRATIVE AND GENERAL EXPENSES Idministrative and General Salaries (920) Soffice Supplies and Other Expenses (921) Idministrative Expenses Transferred - Credit (922) Idministrative Expenses (923) Idministrative Expenses (924) Idministrative Expenses (925) Idministrative Expenses (926) Idministrative Expenses (926) Idministrative Expenses (926) Idministrative Expenses (927) Idministrative Expenses (928) Idministrative Expenses (930) Idministrative Expenses (930) Idministrative Expenses (933) Idministra	Total Customer Service Expenses			<u>\$</u>	
ADMINISTRATIVE AND GENERAL EXPENSES Idministrative and General Salaries (920) Soffice Supplies and Other Expenses (921) Idministrative Expenses Transferred - Credit (922) Idministrative Expenses (923) Idministrative Expenses (924) Idministrative Expenses (925) Idministrative Expenses (926) Idministrative Expenses (926) Idministrative Expenses (926) Idministrative Expenses (927) Idministrative Expenses (928) Idministrative Expenses (930) Idministrative Expenses (930) Idministrative Expenses (933) Idministra	SALES EXPENSES				
Total Sales Expenses ADMINISTRATIVE AND GENERAL EXPENSES Idministrative and General Salaries (920) Idmic Supplies and Other Expenses (921) Idministrative Expenses Transferred - Credit (922) Idministrative Expenses Transferred - Credit (922) Idministrative Expenses Transferred - Credit (922) Idministrative Expenses (924) Idministrative Expenses (924) Idministrative Expenses (925) Imployee Pensions and Benefits (926) Imployee Pensions and Benefits (926) Imployee Pensions and Benefits (926) Imployee Pensions and Benefits (927) Imployee Pensions Expenses (928) Imployee Pensions Expenses (928) Imployee Pensions and Benefits (929) Imployee Pensions and Benefits (926) Imployee Pensions and Benefits (927) Imployee Pensions and Benefits (927) Imployee Pensions and Benefits (926) Imployee Pensions and Benefits (927) Imployee Pensions and Benefits (926) Imployee Pensions and Benefi				\$	-
Administrative and General Salaries (920) Office Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Outside Services Employed (923) Outside Services Employed (923) Outside Services Employed (924) Outside Services Employed (923) Outside Services Employed (923) Outside Services Employed (923) Outside Services Employed (924) Outside Services Employed (925) In Jo027 In Jo02 In Jo027 In Jo02 In				\$	(to)
Administrative and General Salaries (920) Office Supplies and Other Expenses (921) Administrative Expenses Transferred - Credit (922) Outside Services Employed (923) Outside Services Employed (923) Outside Services Employed (924) Outside Services Employed (923) Outside Services Employed (923) Outside Services Employed (923) Outside Services Employed (924) Outside Services Employed (925) In Jo027 In Jo02 In Jo027 In Jo02 In	·				
Office Supplies and Other Expenses (921) Indiministrative Expenses Transferred - Credit (922) Substitute Services Employed (923) Indige Services Employed (923) Indige Services Employed (924) Indige and Damages (925) Imployee Pensions and Benefits (926) Imployee Pensions and Benefits (926) Imployee Requirements (927) Indige Requirements (927) Indige Requirements (928) Indige Charges - Credit (929) Indige Charges - Credit (9					
dministrative Expenses Transferred - Credit (922) Sutside Services Employed (923) Property Insurance (924) Supply Insurance (924) Supply Insurance (925) Supply Insurance (925) Supply Insurance (926) Supply Insurance (927) Supply Insurance (927) Supply Insurance (927) Supply Insurance (928) Supply Insurance					136,500
Dutside Services Employed (923) \$ 10,027 Property Insurance (924) \$ 1,000 Injuries and Damages (925) \$ - Imployee Pensions and Benefits (926) \$ - Iranchise Requirements (927) \$ - Regulatory Commission Expenses (928) \$ - Implicate Charges - Credit (929) \$ - Implicate Charges - Credit (929) \$ - Implicate Charges - Credit (929) \$ - Injuries and Damages (930) \$ 21,802 Injuries and Beneral Expenses (930) \$ 21,802 Injuries and Damages (925) \$ - Injuries and Damages (926) \$ - Injuries and Damages (926) \$ - Injury Commission Expenses (927) \$ - Injury Commission Expenses (930) \$ - Injury Commission Expenses (930) \$ - Injury Commission Expenses (933) \$				\$	-
Total Administrative and General Expenses \$ 1,000 \$ 1,000 Total from Schedule "G-2" \$ 1,000 Total Administrative and General Expenses \$ 1,000 Total Administrative and General Expenses \$ 1,000 Total Requirements (925) \$ 1,000 Total From Schedule "G-2" \$ 1,000 Total From Schedule "G-2" \$ 1,000 Total Administrative and General Expenses \$ 1,000 Total From Schedule "G-2" \$ 25,780 Total From				\$	07/
Sample				\$	
Segulatory Commission Expenses (928) Segulatory Commission Expenses (928) Segulatory Commission Expenses (929) Segulatory Commission Expenses (930) Segulatory Commission Expenses (930) Segulatory Commission Expenses (931) Segulatory Commission Expenses (933) Segulatory Commission Expenses (933) Segulatory Commission Expenses Segulatory Commi				\$	
Segulatory Commission Expenses (928) Segulatory Commission Expenses (928) Segulatory Commission Expenses (929) Segulatory Commission Expenses (930) Segulatory Commission Expenses (930) Segulatory Commission Expenses (931) Segulatory Commission Expenses (933) Segulatory Commission Expenses (933) Segulatory Commission Expenses Segulatory Commi				φ Φ	
Segulatory Commission Expenses (928) Segulatory Commission Expenses (928) Segulatory Commission Expenses (929) Segulatory Commission Expenses (930) Segulatory Commission Expenses (930) Segulatory Commission Expenses (931) Segulatory Commission Expenses (933) Segulatory Commission Expenses (933) Segulatory Commission Expenses Segulatory Commi				Φ	100
Supplicate Charges - Credit (929)				Ф	050
discellaneous General Expenses (930) \$ 21,802 tents (931) \$ - transportation Expenses (933) \$ - daintenance of General Plant (935) \$ - Total Administrative and General Expenses \$ 169,329 total from Schedule "G-2" \$ 25,780					
tents (931) Fransportation Expenses (933) Idaintenance of General Plant (935) Total Administrative and General Expenses Front Schedule "G-2" \$ 25,780					21 802
ransportation Expenses (933) Alaintenance of General Plant (935) Total Administrative and General Expenses Sotal from Schedule "G-2" \$ 25,780	1 , , ,				21,002
Maintenance of General Plant (935) Total Administrative and General Expenses Sotal from Schedule "G-2" \$ 25,780				\$	(A)
Total Administrative and General Expenses \$ 169,329 total from Schedule "G-2" \$ 25,780				\$	ce:
otal from Schedule "G-2" \$ 25,780					169,329
	,				- Andreas and Andreas
otal Operation and Maintenance Expenses \$ 195,109	otal from Schedule "G-2"			\$	25,780
otal Operation and Maintenance Expenses \$ 195,109	otal Operation and Mainter			-	10E 100
	otal Operation and Maintenance Expenses			\$	195,109

Name of Respondent This Report is: Date of Report Year of Report G-4 B&W Pipeline LLC (1) X An Original (Mo, Da, Yr) A Resubmission Mar 31, 2018 2017 GAS UTILITY PLANT IN SERVICE (Account 101) 2 Include in column (e) entries reclassifying property from one account to another. Corrections for entries of the immediately preceding year should be recorded in 3 col. (C) or col. (D) accordingly, as they are corrections of additions or retirements. 4 Adjustments 5 Balance First Additions Retirements Balance Increase or 6 Account of Year **During Year During Year** (Decrease) End of Year (A) (B) (C) (D) (E) (F) 8 9 **INTANGIBLE PLANT** 10 Organization (301) \$ \$ \$ \$ 11 Franchises and Consents (302) \$ \$ \$ \$ \$ 12 Miscellaneous Intangible Plant (303) 88,450 88,450 13 Total Intangible Plant 88,450 (0) 88,450 14 15 MANUFACTURED GAS PRODUCTION PLANT 16 Land and Land Rights (304) \$ \$ \$ \$ \$ 17 Structures and Improvements (305) \$ \$ \$ \$ \$ 18 Boiler plant equipment (306) \$ \$ \$ \$ \$ 19 Other plant equipment (307) \$ \$ \$ \$ \$ 20 Coke ovens (308) \$ \$ \$ \$ \$ 21 Producer gas equipment (309) \$ \$ \$ \$ \$ 22 Water gas generating equipment (310) \$ \$ \$ S \$ 23 Liquefied Petroleum Gas Equipment (311) S \$ \$ £ \$ 24 Oil gas generating equipment (312) \$ \$ \$ \$ \$ 25 Generating equipment & other processes (313) \$ \$ \$ 26 Coal, coke & ash handling equipment (314) \$ \$ \$ \$ \$ 27 Catalytic cracking equipment (315) \$ \$ \$ \$ \$ 28 Other reforming equipment (316) \$ \$ \$ \$ \$ 29 Purification equipment (317) \$ \$ S \$ \$ 30 Residual refining equipment (318) \$ \$ \$ 31 Gas mixing equipment (319) \$ \$ \$ \$ \$ 32 Other equipment (320) 33 Total Manufactured Gas Production Plant 35 **NATURAL GAS PRODUCTION PLANT** 36 Producing lands (325.1) \$ \$ \$ \$ \$ 37 Producing leaseholds (325.2) \$ \$ \$ \$ \$ 38 Gas rights (325.3) \$ \$ \$ \$ \$ 39 Rights of way (325.4) \$ \$ \$ \$ \$ 40 Other land and land rights (325.5) \$ \$ \$ \$ \$ 41 Gas well structures (326) \$ \$ \$ \$ \$ 42 Field compressor station structures (327) \$ \$ \$ \$ \$ 43 Field measuring & regulating station structures (328) \$ \$ \$ \$ \$ Other Structures (329) \$ \$ \$ \$ \$ 45 Producing gas wells - Well construction (330) S \$ \$ \$ \$ 46 Producing gas wells - Well equipment (331) \$ \$ \$ \$ \$ 47 \$ Field lines (332) \$ \$ \$ \$ 48 Field compressor station equipment (333) \$ S \$ \$ \$ 49 Field measuring & regulating station equipment (334) \$ \$ \$ \$ 50 Drilling & cleaning equipment (335) \$ \$ \$ \$ \$ 51 Purification equipment (336) \$ \$ \$ \$ \$ 52 Other Equipment (337) \$ \$ \$ \$ \$ 53 Unsuccessful exploration & development costs (338) \$ \$ \$ \$ \$ 54 Land and land rights (340) \$ \$ \$ \$ \$ 55 Structures & Improvements (341) \$ \$ \$ \$ \$ 56 Extraction & refining equipment (342) \$ \$ \$ \$ \$ 57 Pipe lines (343) \$ \$ \$ \$ \$ 58 Extracted Products Storage Equipment (344) \$ \$ \$ \$ \$ 59 Compressor equipment (345) \$ \$ \$ \$ \$ 60 Gas measuring & regulating equipment (346) \$ \$ \$ \$ \$ 61 Other equipment (347) 62 Total Natural Gas Production Plant 63 64 88,450 \$ 88,450 Total Production Plant (0) \$ 65

GAS UTILITY PLANT IN SERVICE (Account 101) (Continued)

Account (a)	Ва	lance First of Year (b)		Additions During Year (c)		rements ing Year (d)		djustments Decrease) (e)	E	end of Year (f)
STORAGE PLANT										
and and Land Rights (350)	\$	-	\$	ie:	\$	-	\$	-	\$	
tructures & Improvements (351)	\$	3	\$		\$	**	\$	**	\$	-
/ells, Storage, Reservoirs & Nonrecoverables (352)	\$	=	\$	-	\$	2	\$	40	\$	-
ines (353)	\$	3	\$	100	\$	25	\$	2:	\$	2
ompressor Station Equipment (354)	\$	-	\$	i i e i	\$	-	\$		\$	
leasuring & Regulating Equipment (355)	\$	3	\$	100	\$	26	\$		\$	-
urification Equipment (356)	\$	9	\$	- 2	\$	2	\$	4	\$	2
ther Equipment (357)	\$	2	\$	100	\$	25	\$	22	\$	2
and and Land Rights (360)	\$		\$	T.Po	\$	-	\$		\$	-
tructures and Improvements (361)	\$	~	\$	-	\$	*	\$	**	\$	Ę.
as Holders (362)	\$	9	\$	le:	\$	-	\$	*	\$	-
ther Equipment (363)	\$	5	\$		\$	2	\$	2:	\$	2
Total Storage Plant	\$		S		\$		\$		\$	
ů										
TRANSMISSION PLANT										
and and Land Rights (365.1)	\$	20,100	\$		\$	-	\$		\$	20,100
ights-of-Way (365.2)	\$	~	\$		\$		\$		\$	
tructures and Improvements (366)	\$	*	\$	143	\$	-	\$	*	\$	\subseteq
ains (367)	\$	3,120,313	\$	14,699	\$	2	\$	25	\$	3,135,012
ompressor Station Equipment (368)	\$	3	\$	=	\$		\$		\$	-
leasuring and Reg. Station Equipment (369)	\$	775	\$	-	5	8	\$		\$	775
ommunication Equipment (370)	\$	÷	\$	- E	\$	23	\$	26	\$	\cong
ther Equipment (371)	\$	2	\$	23	\$	2	\$	2	\$	
Total Transmission Plant	\$	3,141,188	\$	14,699	\$	-	\$		\$	3,155,887
			_							
DISTRIBUTION PLANT										
and and Land Rights (374)	\$		\$	-	\$	5.	\$	=	\$	€
tructures and Improvements (375)	\$	~	\$	**	\$	*	\$	*	\$	=
lains (376)	\$	<u> </u>	\$		\$	-	\$	*	\$	=
ompressor Station Equipment (377)	\$	2	\$	120	\$	25	\$	2	\$	-
leas. and Reg. Sta. EquipGeneral (378)	\$		\$		\$	0.	\$	2.	\$	
leas. and Reg. Sta. EquipCity Gate (379)	\$	8	\$	=:	\$	*	\$	=	\$	*
ervices (380)	\$	~	\$	le:	\$	20	\$	*	\$	~
leters (381)	\$	-	\$	1.21	\$	-	\$	골	\$	8
leter Installations (382)	\$		\$	10	\$	33.	\$	5	\$	-
ouse Regulators (383)	\$	E	\$		\$	*	\$		\$	-
dustrial Meas. and Reg. Sta. Equip. (385)	\$	8	\$	12:	\$	€	\$	*	\$	₩.
ther Prop. on Customers' Premises (386)	\$	*	\$.143	\$	₽	\$	2	\$	⊕
ther Equipment (387)	\$		\$		\$	-	\$		\$	
Total Distribution Plant	\$		5	Test	\$	8	\$	-	\$	
GENERAL PLANT										
and and Land Rights (389)	\$	*	\$	=:	\$	*	\$	*	\$	
tructures and Improvements (390)	\$	8	\$		\$	*	\$	*	\$	×
ffice Furniture and Equipment (391)	\$	2	\$	=	\$	-	\$	-	\$	0
ransportation Equipment (392)	\$	3	\$	-	\$	5	\$		\$	
lores Equipment (393)	\$	=	\$	E.	\$	*	\$		\$	
pols, Shop and Garage Equipment (394)	\$	=	\$	363	\$	*	\$	*	\$	~
boratory Equipment (395)	\$	2	\$	121	\$	2	\$	2	\$	2
ower Operated Equipment (396)	\$	8	\$	100	\$	31	\$	€	\$	-
ommunication equipment (397)	\$	=	\$	100	\$	*	\$	£.	\$	*
liscellaneous Equipment (398)	\$	\approx	\$	365	\$	\approx	\$	-	\$	*
ther Tangible Property (399)	\$	2	\$	\E:	\$		\$	3	\$	~
Total General Plant	\$	- 3	\$		\$	-	\$	- ÷	\$	
	r.	88,450	\$	(0)	\$	2	\$	2	\$	88,450
otal from Schedule ""G-4"	\$	00,400	Ψ	(0)	Ψ		Ψ			00,400
otal from Schedule ""G-4"	Ф	00,450	Ψ	14,699			Ψ		Ť	3,244,337

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report	G-6
	(2) A Resubmission	Mar 31, 2018	2017	

REVENUES FROM SALES OF GAS

Report separately data requested for each rate schedule, classified between space heating and non-space heating customers and show totals for each revenue account, 480-484 included. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added. Compute averages on basis of 12 figures at the end of each month. For industrial interruptible sales, report data by priority of interruption if not provided by separate rate schedules.

		Tenn	essee				Out-of-State	
Rate Schedule		Revenues	MCF	Customers	0.000	/enues	MCF	Customers
(a)		(b)	(c)	(d)	_	(e)	(f)	(g)
Residential	\$	÷) =	\$1	\$	(4)	×	te:
Commercial-Firm	\$	£	is.		\$			(5)
Commercial-Interruptible	\$	*:	-	#3	\$	370		989
Commercial-Transportation-Firm	\$	*		-	\$	0.00	*	16
Commercial-Transportation-Interruptible	\$		14		\$	(4)	×	(4)
Commercial-Total	\$	31	-	-	\$	-	-	-
ndustrial-Firm	\$	±:	13	26	\$			150
ndustrial-Interruptible	\$		18		\$	0.00	77	
ndustrial-Transportation-Firm	\$	**		*	\$		=	-
ndustrial-Transportation-Interruptible	<u>\$</u>	*:	- 4		\$			
Industrial-Total	\$	=	(3)	=	\$	040	-	-
Other-Firm	\$	2	120	*		100		51
Other-Interruptible	\$	5	= 1	*		(20)	=	5
Other-Transportation-Firm	\$	*		*			8	•
Other-Transportation-Interruptible	\$	249,709	97,043	2		7963		- 8
Other-Total	\$	249,709	97,043	2	\$	(4)	*	-
Total Firm Sales	\$	*			\$	250		
Total Interruptible Sales	\$	*	(4)	€:	\$	(€)	-	**
Total Firm Transportation	\$	20			\$	2 inc	×	-
Total Interruptible Transportation	\$	249,709	97,043	2	\$	Te:		22
Total Throughput	\$	249,709	97,043	2	\$		-	

Name of Respondent	This Report is:	Date of Report	Year of Report	
B&W Pipeline, LLC	(1) X An Original	(Mo, Da, Yr)		
	(2) A Resubmission	Mar 31, 2018	2017	
	SUMMARY OF GAS ACCO	DUNT		
Jnder the word "System", use MCF	or DKT to report quantities of gas			1
onder the word System, use MCF	or DKT to report quantities or gas			
			Total	
			MCF	
as Produced (Gross):				
Liquefied Petroleum Gas				
Other Gas (Specify kind):				
Other Gas (Specify kind):				
Other Gas (Specify kind):				
Other Gas (Specify kind):				
Total Gas Produced			0	- 1
2-00-				
Gas Withdrawn from Storage			07.040	
Gas Transported			97,043	
Gas Purchased (Specify kind):				
Gas Purchased (Specify kind):				
ess: Gas Delivered to Storage Net Gas Purchased			97,043	
Net Gas Furchaseu			97,043	
Total Gas Delivered to Mains			97,043	
Total Gus Bellvered to Mains			07,040	
Sas Sold (Including Interdepartment	al Sales)			
Gas Used by Utility:	ai Gales)			
Production				
Transmission				
Other				
Total Gas Used by Utility			0	
Total Gas Sold and Used			0	
SYSTEM LOAD STATISTICS				
			Total	
			MCF	
Maximum Send-Out in Any One Day			585	
Date of Such Maximum			12/15/17	
Maximum Daily Capacity:				
Total Manufactured-Gas Production				
Liquefied Natural Gas Storage Ca			4.500	
Maximum Daily Purchase Capacit			1,500	
Total Maximum Daily Capacity			1,500	
44-h - C4 O-4-				
Monthly Send-Out:			0.050	
January Echanon			9,858	
February			8,186 9,974	
March April			9,974 7,987	
Aprii May			4,916	
June			3,884	
July			3,488	
August			5,460 5,452	
September			6,738	
October			8,198	
November			12,540	
December			15,822	
Total Send-Out			97,043	

Name of Respondent	This Report is:	Date of Report	Year of Report
B&W Pipeline, LLC	(1) X An Original	(Mo, Da, Yr)	2047
04044	(2) A Resubmission		2017
GAS MA	INS CLASSIFIED BY TYPI	ES AND SIZES	
		No. of Feet	No. of Feet
Classification		Beg. of Year	End of Year
Olassilloation		Deg. or real	LIIO OI TEAI
Cast Iron:			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches Please Specify Size In Inches			
Please Specify Size In Inches Please Specify Size In Inches			
Please Specify Size In Inches			
Total Cast Iron		4	
Steel or Wrought Iron:			
6 Inch Steel			79,200
6 Inch Steel			40,128
8 Inch Steel			11,088
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Total Steel or Wrought Iron		-	130,416
Plastic:			
6 Inch Medium Density Polyethyle	ne		21,120
6 Inch High Density Polyethylene			10,250
6 Inch High Density Polyethylene		*	72,336
8 Inch High Density Polyethylene			20,064
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches Please Specify Size In Inches			
Please Specify Size In Inches Please Specify Size In Inches			
Please Specify Size In Inches			
Please Specify Size In Inches Please Specify Size In Inches			
Total Plastic			123,770
			120,110
Total Flastic			
Grand Total	18 19	-	254,186

B&W Pipeline, I	indent LLC		This Report is: (1) X An Origin (2) A Resub		Date of Report (Mo, Da, Yr) Mar 31, 2018	Year of Re 2017
			GAS SERVICE		IVIAI 51, 2010	2017
Number of serv	ices should inclu	de only those	owned by utility.			
	Number Added	During Year	Number Retired	During Year	Total Services	End of Year
		On Custome	ers'	On Customers'		On Custom
Size	Total	Premises	Main to Curb	Premises	Total	Premise
Size (Inches) Size (Inches)	N/A					
. ,						
Size (Inches) Size (Inches)						
Size (Inches)						
Size (Inches)						
Size (Inches)						
Size (Inches)						
Size (Inches)						
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U.S. C. Company of the Company of th						
Size (Inches)						
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Size (Inches) Size (Inches)						
Size (Inches)						
Size (Inches)						
Size (Inches)						
Size (Inches)						
Size (Inches) Total		0 0				
		0 0	0	C	0	
· Otal			ance with require	ments of paragra	ah C of Account	380
	ervices been reti	red in accorda			JII C OI ACCOUNT	
Have inactive s	ervices been reti		anoc with require	morno or paragra	on C of Account	N/A
Have inactive so of Uniform Syste					on C of Account	
Have inactive so of Uniform Syste	em of Accounts?				on C of Account	N/A
Have inactive so of Uniform Syste Have inactive so GAS METERS	em of Accounts? ervices been disc	connected fro	m the gas supply	/?		N/A
Have inactive so of Uniform System Have inactive so GAS METERS	em of Accounts? ervices been disc	connected fro	m the gas supply			N/A
Have inactive so of Uniform System Have inactive so GAS METERS	em of Accounts? ervices been disc	connected fro	m the gas supply	/?		N/A N/A
Have inactive so of Uniform System Have inactive so GAS METERS	em of Accounts? ervices been disc	connected fro	m the gas supply	/?		N/A N/A Numbe
Have inactive so of Uniform System Have inactive so GAS METERS	em of Accounts? ervices been disc	connected fro	m the gas supply	/?		N/A N/A Numbe
Have inactive so of Uniform System Have inactive so GAS METERS Number of mete	em of Accounts? ervices been disc ers should include	connected from	m the gas supply	/? lant Account 381.		N/A N/A Numbe
Have inactive so of Uniform System Have inactive so GAS METERS Number of meter Diaphragmed M	em of Accounts? ervices been disc ers should include	connected from	m the gas supply	/? lant Account 381.		N/A N/A Numbe
Have inactive so of Uniform Syste Have inactive so GAS METERS Number of mete	em of Accounts? ervices been disc ers should include leters (Capacity a per Hour or Less	connected from	m the gas supply	/? lant Account 381.		N/A N/A Numbe
Have inactive so of Uniform Systems Have inactive so GAS METERS Number of meters of the solution of the sol	em of Accounts? ervices been disc ers should include	connected from	m the gas supply	/? lant Account 381.		N/A N/A Numbe
Have inactive so of Uniform Systems of Uniform Systems of METERS Number of meters	em of Accounts? ervices been disc ers should include leters (Capacity a per Hour or Less	connected from	m the gas supply	/? lant Account 381.		N/A N/A Numbe
Have inactive so of Uniform Systems of Uniform Systems of METERS Number of meters of Meters of Meters or 1,400 cu. ft. Over 2,400 c. Rotary Meters or 1,400 c. Meters or 1,400 c.	em of Accounts? ervices been disc ers should include leters (Capacity a per Hour or Less cu. ft. per Hour	connected from	m the gas supply	/? lant Account 381.		N/A N/A Numbe
Have inactive so of Uniform Systems of Uniform Systems of METERS Number of meters	em of Accounts? ervices been disc ers should include leters (Capacity a per Hour or Less cu. ft. per Hour	connected from	m the gas supply	/? lant Account 381.		N/A N/A Numbe
Have inactive so of Uniform Systems of Uniform Systems of METERS Number of meters of Meters or 10 cm. ft. Over 2,400 cm. ft. Ov	em of Accounts? ervices been disc ers should include leters (Capacity a per Hour or Less cu. ft. per Hour	connected from	m the gas supply	/? lant Account 381.		N/A N/A Numbe
Have inactive so of Uniform Systems of Uniform Systems of Meters of Meters of Meters or Inches of Meters or In Stock	em of Accounts? ervices been disc ers should include leters (Capacity a per Hour or Less cu. ft. per Hour	connected from	m the gas supply	/? lant Account 381.		N/A N/A Numbe
Have inactive so of Uniform System Have inactive so GAS METERS Number of meters of the solution of the solutio	em of Accounts? ervices been discers should include leters (Capacity a per Hour or Less cu. ft. per Hour	connected from	m the gas supply	/? lant Account 381.		N/A N/A Numbe
Have inactive so of Uniform Systematics of Uniform Systematics of Uniform Systematics of Uniform Systematics of Meters Orifice Meters Total End In Stock Locked Meters Regular Meters	em of Accounts? ervices been discers should include leters (Capacity a per Hour or Less cu. ft. per Hour I of Year on Customers' Pr in Customers' Us	connected from	m the gas supply	/? lant Account 381.		N/A N/A Numbe
Have inactive so of Uniform Systems of Uniform Systems of Uniform Systems of METERS Number of meters of Meters or Total End In Stock Locked Meters Prepayment Me	em of Accounts? ervices been disc ers should include leters (Capacity a per Hour or Less cu. ft. per Hour I of Year on Customers' Pr in Customers' Usters in Customer	connected from	m the gas supply arried in Utility P	/? lant Account 381.		N/A N/A Numbe
Have inactive so of Uniform Systems of Uniform Systems of Uniform Systems of Meters of	em of Accounts? ervices been disc ers should include leters (Capacity a per Hour or Less cu. ft. per Hour I of Year on Customers' Pr in Customers' Us ters in Customers any Use, Include	e only those contact 1/2-inch was remises se so Use and in Acct. 381	m the gas supply arried in Utility P	/? lant Account 381.		N/A N/A Numbe
Have inactive so of Uniform Systems of Uniform Systems of Meters o	em of Accounts? ervices been disc ers should include leters (Capacity a per Hour or Less cu. ft. per Hour I of Year on Customers' Pr in Customers' Usters in Customer	e only those contact 1/2-inch was remises se so Use and in Acct. 381	m the gas supply arried in Utility P	/? lant Account 381.		N/A N/A Numbe
Have inactive so of Uniform System Have inactive so Have inactive so GAS METERS Number of meters Diaphragmed M 2,400 cu. ft. Over 2,400 c GROTAL End In Stock Locked Meters Regular Meters Regular Meters Prepayment Me Meters in Comp Total End	em of Accounts? ervices been disc ers should include leters (Capacity a per Hour or Less cu. ft. per Hour I of Year on Customers' Pr in Customers' Us ters in Customer any Use, Include I of Year (As abo	e only those content of the content	m the gas supply arried in Utility P	/? lant Account 381.		N/A

Name of Respondent This Report is: Date of Report Year of Report (1) X An Original (2) A Resubmission B&W Pipeline, LLC (Mo, Da, Yr) SYSTEM MAP Attach to this sheet a map or maps of the territory served, showing location and company designation of points of purchase, production plants, large compressor stations and transmission lines. Show also the names of larger communities served and the boundaries of the utility's operating divisions. B & W Pipeline Byrdstown Big South Fork National River & Rec Area Jamestown Allardt Clarkrange B & W Pipeline Ohed Wild & Scenic River Spectra Pipeline Monday, October 07, 2013 1 inch = 8,333 feet SHEEPS.

B&W Pipeline, LLC (1) _X_ An Original (Mo, Da, Yr)		Year of Report
(2) A Resubmission Mar 31, 2018		2017
SUPPLEMENTAL FINANCIAL DATA TO THE ANNUAL REF	PORT	
Rate Base Additions:		
Plant In Service	\$	3,244,337
Construction Work in Progress	\$	7 15
Property Held For Future Use	\$	1080
Materials & Supplies	\$	843
Working Capital Allowance	\$	8.57
Other Additions (Please Specify)	\$	
Other Additions (Please Specify) Total Additions to Rate Base	\$	3,244,337
Total Additions to Nate Dase		3,244,331
Deductions:		
Accumulated Depreciation	\$	795,780
Accumulated Deferred Income Taxes	\$	MINOCHECONS S
Pre 1971 Unamortized Investment Tax Credit	\$	(44)
Customer Deposits	\$	12
Contributions in Aid of Construction	\$	595
Other Deductions (Please Specify)	\$	976
Other Deductions (Please Specify) Total Deductions to Rate Base	\$ _	795,780
Total Deductions to Nate Dase	4	193,100
Rate Base	\$	2,448,557
Adjusted Net Operating Income		
Operating Revenues: Residential	Ф	DEC
Commercial	\$ \$	2.41
Industrial	\$	26
Public Authorities	\$	· ·
Multiple Family	\$ \$ \$	0.00
		1 <u>2</u>
Fire Protection	\$	
All Other	\$	249,709
		249,709 249,709
All Other Total Operating Revenues	\$	
All Other Total Operating Revenues Operating Expenses:	\$	249,709
All Other Total Operating Revenues Degrating Expenses: Operation	\$ \$	249,709 195,065
All Other Total Operating Revenues Deperating Expenses: Operation Depreciation	\$ \$	249,709
All Other Total Operating Revenues Operating Expenses: Operation Depreciation Amortization	\$ \$	249,709 195,065 112,904
All Other Total Operating Revenues Operating Expenses: Operation Depreciation Amortization Taxes Other Than Income Taxes	\$ \$ \$ \$ \$ \$	249,709 195,065
All Other Total Operating Revenues Operating Expenses: Operation Depreciation Amortization Taxes Other Than Income Taxes Income Taxes	\$ \$ \$ \$ \$ \$	195,065 112,904 - 12,115
All Other Total Operating Revenues Operating Expenses: Operation Depreciation Amortization Taxes Other Than Income Taxes	\$ \$	249,709 195,065 112,904
All Other Total Operating Revenues Operating Expenses: Operation Depreciation Amortization Taxes Other Than Income Taxes Income Taxes Total Operating Expense	\$ \$ \$ \$ \$ \$ \$ \$ \$	195,065 112,904 12,115 320,084
All Other Total Operating Revenues Operating Expenses: Operation Depreciation Amortization Taxes Other Than Income Taxes Income Taxes Total Operating Expense	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	195,065 112,904 - 12,115
All Other Total Operating Revenues Operating Expenses: Operation Depreciation Amortization Taxes Other Than Income Taxes Income Taxes Total Operating Expense	***	195,065 112,904 12,115 320,084
All Other Total Operating Revenues Operating Expenses: Operation Depreciation Amortization Taxes Other Than Income Taxes Income Taxes Total Operating Expense Net Operating Income Adjustment to NOI (Please Specify)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	195,065 112,904 12,115 320,084

All amounts should be calculated in a manner consistent with the last Rate Order issued by the Commission for