TENNESSEE PUBLIC UTILITY COMMISSION



502 Deaderick Street, 4th Floor Nashville, Tennessee 37243

NOTICE OF ADMINISTRATIVE NOTICE

IN RE: INVESTIGATION INTO NAVITAS UTILITY CORPORATION'S

NOTICE OF PROBABLE SHUTDOWN AND DISCONTINUATION

OF TENNESSEE SERVICE

DOCKET NO.: 19-00084

DATE: September 18, 2019

Please take note that pursuant to Tenn. Code Ann. § 4-5-313(6) and § 65-2-109(2), the Tennessee Public Utility Commission ("Commission" or "TPUC") takes administrative notice in the above-styled docket of the following TPUC files:

- B &W Pipeline, LLC 2016 Annual Report
- B &W Pipeline, LLC 2017 Annual Report
- B &W Pipeline, LLC 2018 Annual Report
- B &W Pipeline, LLC 2016 1st Quarter Report
- B &W Pipeline, LLC 2016 2nd Quarter Report
- B &W Pipeline, LLC 2016 3rd Quarter Report
- B &W Pipeline, LLC 2016 4th Quarter Report
- B &W Pipeline, LLC 2017 1st Quarter Report
- B &W Pipeline, LLC 2017 2nd Quarter Report
- B &W Pipeline, LLC 2017 3rd Quarter Report
- B &W Pipeline, LLC 2017 4th Quarter Report
- B &W Pipeline, LLC 2018 1st Quarter Report
- B &W Pipeline, LLC 2018 2nd Quarter Report
- B &W Pipeline, LLC 2018 3rd Quarter Report
- B &W Pipeline, LLC 2018 4th Quarter Report
- B &W Pipeline, LLC 2019 1st Quarter Report
- B &W Pipeline, LLC 2019 2nd Quarter Report

FOR THE TENNESSEE PUBLIC UTILITY COMMISSION:

Monica Smith-Ashford, Hearing Officer

cc: Parties of Record Original in docket file

STATE OF TENNESSEE



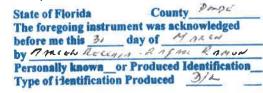
COUNTY OF KNOX

We the undersigned	Marcelo Recchia	•
and	Rafael Ramon	
of	B&W Pipeline, LLC	

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers and records of said utility; that we have carefully examined the same, and declare the same to be a correct statement of the business and affairs of said utility for the period covered by the return in respect to each and every matter and thing therein set forth, to the best of our knowledge, information and belief.

(Chief Officer)

(Officer in charge of accounts)





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	F-11		
	F-11		
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State of Florida County
The foregoing instrument was acknowledged before me this day of by by
Erronally known or Produced Identification
Type of i legitification Produced



Name of Respondent:	This report is:	Date of	Reporting
	(1) X An Original	Report	Year
B&W Pipeline, LLC	(2) A Resubmission	Mar 31, 2017	2016
Report of:	B&	W Pipeline, LLC	
report of.	Legal Name of Utility	VV T Ipeline, EEG	—
Mailing Address:	10025 Investment Dri	ve. Suite 160 Knoxville, TN 37932	
Physical Address:	10025 Investment Dri	ve Suite 160 Knoxville, TN 37932	_
Location of where			1
records are kept	10025 Investment Dri	ve, Suite 160 Knoxville, TN 37932	1
List name, title, and mailin	g address of contact person t	for this utility:	1 1
		Rafael Ramon	1
		Rarael Ramon	— [1
	10025 Investment Dri	ve, Suite 160 Knoxville, TN 37932	
Phone Number of contact	person:		1 2
		-563-0100 x 314	2
Fax number of contact per	son:		2
			2
			2
			2 2
			2
			2
			3
	OFFICERS & MAN	AGERS	3
			3

	OFFICERS & MANAG	BERS
NAME	TITLE	Company Responsibilities
Marcelo Recchia	General Manager	General Manager

	OWNERSHIP			
eport every corporation or ind e reporting utility.	ividual owning or holding directly or indir	ectly 5 perce	ent or more of the v	oting securities of
Owner name	Address	Percent Ownership In Utility	Salary Charged Utility	Meetings Attended During Year
R Energy, LLC	1728 SW 22nd Street, Suite 800 Miami, FL 33145	100	0	N/A

Name of Respondent	This Report	is:	Date of Report	Year of Report
3&W Pipeline, LLC	(1) X An O	riginal	(Mo, Da, Yr)	· ·
		submission	Mar 31, 2017	2016
INCOME STATEMENT		Col. "C"	Col. "D"	Col. "E"
	Reference	001. 0	Coi. D	Increase or
	Page #	This Year	Last Year	(Decrease)
	. ago n	11110 1001	Last roar	(Decircuse)
UTILITY OPERATING INCOME				
Operating Revenues (400)	G-1	244,522	75,292	169,230
Operation Expense (401)	G-1	10,270	183,541	(173,271)
flaintenance Expense (402)	G-1	190,567	23,583	166,984
Pepreciation Expense (403)	G-1	118,613	102,298	16,315
mortization Expense (404-406)	G-1	49,079	5	49,079
mortization of Property Losses & Conversion Expenses (407)	G-1	#	÷	12
axes Other than Income Taxes, Operating Income (408.1)	G-1	40,011	32,661	7,350
come Taxes, Utility Operating Income (409.1)	G-1	*	H	125
rovision for Deferred Inc. Taxes, Oper. Inc. (410.1)	G-1	=		//E
come Taxes Deferred in Prior Years-Cr. (411.1)	G-1	*	H	241
vestment Tax Credits, Deferred to Future Periods (412.1)	G-1	-		3(2)
vestment Tax Credits, Restored to Operating Income (412.2)	G-1	-	*	P. <u>₩</u>
Total Operating Expenses		408,540	342,083	66,457
perating Income		(164,019)	(266,791)	102,772
come from Utility Plant Leased to Others (413)		17		1.00
ains (losses) from Disposition of Utility Property (414)	5 =	-	#:	
Total Operating Income	-	(164,019)	(266,791)	102,772
OTHER INCOME AND DEDUCTIONS				
ther Income:				
ncome from Merchandising and Jobbing (415-416)			_	
ncome from Nonutility Operations (417)		1054 Sales	5. 	(1 0)
Nonoperating Rental Income (418)			_	
nterest and Dividend Income (419)		978	T-	0₩) 7 <u>2</u> 7
Allowance for Funds Used During Construction (420)			-	
Miscellaneous Nonoperating Income (421)		200		799 720
Gains (losses) from Disposition of Property (422)			_	
Total Other Income	27	1/4:		
ther Income Deductions:	=			7,441
Miscellaneous Amortization (425)		625		
Miscellaneous Income Deductions (426)		: : : : : : : : : : : : : : : : : : :	5	12 28
Total Other Income Deductions	-	923	=======================================	-
axes Applicable to Other Income and Deductions:	=			741
Faxes Other than Income Taxes, Other Inc. and Ded. (408.2)			-	:=:
ncome Taxes, Other Income and Deductions (409.2)		926	= =	
Provisions for Deferred Inc. Taxes, Nonoperating Inc. (410.2)			_	
ncome taxes Deferred in Prior Years-Cr. (411.2)		200	-	32
nvestment Tax Credits, Nonutility Operations, Net (412.4)			-	
nvestment Tax Credits, Restored to Nonoperating Income (412.3)		194		
Total Taxes on Other Income and Deductions	-		-	
et Other Income and Deductions	-			
INTEREST CHARGES	=			
terest on Long-Term Debt (427)				-
nortization of Debt Discount and Expense (428)		8 5 3	1.5	:=: ::::::::::::::::::::::::::::::::::
nortization of Premium on Debt-Cr. (429)				
erest on Debt to Associated Companies (430)			5 € . Væ	(±)
her Interest Expense (431)			-	-
Total Interest Charges	-		5.54	
come Before Extraordinary Items	÷	(164.010)	(266,791)	100 770
EXTRAORDINARY ITEMS		(164,019)	(200,/91)	102,772
draordinary Income (433)			25-	100
ktraordinary Income (433)		~	0. € 0.55	
come Taxes, Extraordinary Items (409.3)		-	(*	
Total Extraodinary Items (409.3)	-		00 0 0	
ET INCOME	=	(164,019)	1200 7041	
III h		(104,019)	(266,791)	102,772

Name of Respondent	This Repor	is:	Date of Report	Year of Report
B&W Pipeline, LLC	(1) X An C		(Mo, Da, Yr)	
	(2) A Re	submission	Mar 31, 2017	2016
BALANCE SHEET		Col. "C"	Col. "D"	Col. "E"
	Reference	Balance First	Balance End	Increase or
ASSETS AND OTHER DEBITS	Page #	of Year	of Year	(Decrease)
UTILITY PLANT				
Utility Plant (100)	F-6	3,376,875	3,229,638	(147,237)
Less: Accum Prov. for Deprec. and Amort. (110)	F-6	552,813	682,824	130,011
Net Utility Plant		2,824,062	2,546,814	(277,248)
OTHER PROPERTY AND INVESTMENTS				
Vonutility Property (121)	F-6	ŧ.	387	3,51
Less: Accum. Prov. for Deprec. and Amort. (122)	F-6	<u>=</u>	~	121
Net Nonutility Property		*		390
Other Investments (124)	F-7	€		
Special Funds (125)	F-7	¥	-	28
Other (Please Specify)		-	0.00	
Total Other Property and Investments	ž Š	¥	湮	
CURRENT AND ACCRUED ASSETS				
Cash and Working Funds (131)		1,836	1,330	(506)
emporary Cash Investments (132)		12		8
Notes Receivable (141)	F-7	苦	28	3.53
Customer Accounts Receivable (142)	F-7	30,469	164,570	134,101
Other Accounts Receivable (143)	F-7	*		3) + 3
Accumulated Provisions for Uncollectible Accounts-Cr (144)	F-7	€		
Notes Receivable from Associated Companies (145)	F-7	*		(m)
Accounts Receivable from Associated Companies (146)	F-7	(13,500)	146,006	159,506
Materials & Supplies (150)	F-8	=	5(4)	981
Gas Stored Underground (164)		_	(e)	::e:
iquefied Natural Gas Stored (165)		2		-
Prepayments (166)	F-8	-		
Other Current and Accrued Assets (170)		2	920	(v <u>≥</u>)
Over Payment of Taxes				
Other (Please Specify)			025	02
Total Current and Accrued Assets	4	18,805	311,906	293,101
	4			
DEFERRED DEBITS				
Jnamortized Debt Discount and Expense (181)	F-8	-	(100)	
Extraordinary Property Losses (182)	F-8	-	88	X=0
Other Deferred Debits (183)	F-8	-	235,540	235,540
Other (Please Specify)	1 0		200,010	200,01.0
Other (Please Specify)		_	70=7	
Total Deferred Debits		S S	235,540	235,540
TOTAL ASSETS & OTHER DEBITS		2,842,867	3,094,259	251,392
TOTAL AGGLIG & OTHER DEBIIG	3	2,072,007	0,004,200	201,002
NOTES TO BALANCE SHEET:				
None.				
Note:				

Name of Respondent	This Rep	ort is:	Date of Report	Year of Report	ı r
B&W Pipeline, LLC	(1) X Å	n Original	(Mo, Da, Yr)		
	(2) A	Resubmission	Mar 31, 2017	2016	
DALANCE CLIEFT		0 1 11011	0 1 11011		
BALANCE SHEET		Col. "C"	Col. "D"	Col. "E"	ı
LIABILITIES & OTHER CREDITS	Page #	Balance First of Year	Balance End of Year	Increase or	
LIABILITIES & OTHER CREDITS	rage #	or rear	or rear	(Decrease)	+
PROPRIETARY CAPITAL					ı
Common Capital Stock (201)	F-9	¥	⊕	_	ı
Preferred Capital Stock (204)	F-9	36	1967		
Other Paid-In Capital (207)		5,803,654	5,803,654	0	ı
Installments Received on Capital Stock (212)		96	390	×	ı
Discount on Capital Stock (213)		3	3	-	ı
Capital Stock Expense (214)			2 00 0)	-	ı
Retained Earnings (215-216)	F-9	(3,036,549)	(3,219,294)	(182,745)	
Reacquired Capital Stock (217)		*	14 0	=	1
Noncorporate Proprietorship (218) Other (Please Specify)				5	Г
Other (Please Specify) Other (Please Specify)		# 6	-	-	1
Total Proprietary Capital		2,767,105	2,584,361	(182,744)	1
Total Tophotaly Suphai	1	2,707,103	2,004,001	(102,744)	=
LONG-TERM DEBT					1
Bonds (221)	F-9	_		₩:	
Advances from Associated Companies (223)	F-9	=	2	<u> </u>	2
Other Long-term Debt (224)	F-9	*	5 2 .)	*	12
Total Long-Term Debt	12	¥	ía .	2	1 2
					1 2
CURRENT & ACCRUED LIABILITIES					2
Notes Payable (231)	F-10	×	54	¥	2
Accounts Payable (232)	- 40	558,748	255,003	(303,745)	
Notes Payable to Associated Companies (233)	F-10	(496,467)	237,096	733,562.53	2
Accounts Payable to Associated Companies (234) Customer Deposits (235)	F-10	14,989	14.000	(0.40)] 2
Taxes Accrued (236)	F-10	(1,508)	14,989 (1,469)	(0.10) 39.05	11
Interest Accrued (237)	F-11	(1,506)	(1,409)	39.03	3
Other Current and Accrued Liabilities (238)			4,281	4,280.73	3
Total Current & Accrued Liabilities		75,762	509,899	434,136.85	3
					1 3
DEFERRED CREDITS					3
Unamortized Premium on Debt (251)	F-8	#		H	3
Customer Advances for Construction (252)		¥	2	~	3
Other Deferred Credits (253) Accumulated Deferred Investment Tax Credits (255)	E 44	π.	i n	199] 3
Total Deferred Credits	F-11		*		4
Total Deletted Credits	1	<u>10</u>	.π <u></u>	3,5	4
OPERATING RESERVES					4
Property Insurance Reserve (261)		9			4
Injuries & Damages Reserve (262)		2	iñ. '≅'	70	4
Pensions & Benefits Reserve (263)		<u>2</u>	-	_	4
Miscellaneous Operating Reserves (265)		-	*	3 = 3	4
Total Operating Reserves		- I] 4
	· ·				1 4
CONTRIBUTIONS IN AID OF CONSTRUCTION					5
Contributions In Aid of Construction	F-10	-	€	1922	5
ACCUMULATED DECERDED INCOME TAYED					5
ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes-Accelerated Amortization (281)					5
Accumulated Deferred Income Taxes-Accelerated Amortization (281) Accumulated Deferred Income Taxes-Liberalized Depreciation (282)		2)	5	853	5
Accumulated Deferred Income Taxes-Liberalized Depreciation (282) Accumulated Deferred Income Taxes-Other (283)		-	-	5#:	5
Total Accumulated Deferred Income Taxes	1	150		3 .5 1	5
Table 1995 Table 1995 Table 1995					5
					5
TOTAL LIABILITIES AND OTHER CREDITS		2,842,867	3,094,259	251,392	6

Name of Respondent	This Report is	: 1	Date of Report	Yea	r of Report
B&W Pipeline, LLC	(1) X An Orig	inal			
	(2) A Resu	bmission	Mar 31, 2017		2016
	NET UTILI	TY PLANT			
Report utility plant accounts and related accumulated		ciation and amortiz	zation after any alloc	ation o	f common plant
accounts and related provisions for depreciation and	amortization.			Co	dumn "D"
					olumn "B" Amount
					Amount
Plant Accounts:					
Utility Plant in Service (101)				\$	3,229,638
Utility Plant Purchased or Sold (102)				\$	3.0
Utility Plant in Process of Reclassificat	ion (103)			\$	-
Utility Plant Leased to Others (104) Property Held for Future Use (105)				\$ \$	32
Construction Work in Progress (107)				\$	~~ ~~
Utility Plant Acquisition Adjustments (1	08)			\$	2.E.
Other Utility Plant Adjustments (109)				\$	26
Total Utility Plant				\$	3,229,638
Accumulated Provision for Depreciation, I	Depletion, and Ar	nortization of t	Utility Plant	\$	682,824
Net Utility Plant				\$	2,546,814
rect Stifty Flame				$\stackrel{\smile}{=}$	2,540,014
ACCUMULATED PROVISION	FOR DEPRECIA	TION AND AMO	ORTIZATION OF	UTILIT	TY PLANT
					Amount
Balance first of Year				\$	552,813
Estation for Four				Ψ	002,010
Credits During Year:					
Accruals charged depreciation acco				\$	118,613
Accruals charged other accounts (F				\$	15
Accruals charged other accounts (F Salvage	rlease Specify)			\$ \$	16
Other Credits -To adjust books				\$	11,398
Total Credits During Year				\$	130,011
Debits During Year:					
Book Cost of Plant Retired				\$	*
Book Cost of Plant Retired Cost of Removal	ligation Accretion	Evnonco)		\$	
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob	ligation-Accretion	n Expense)		\$ \$	e E e
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify)	ligation-Accretion	ı Expense)		\$ \$ \$	#
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob	ligation-Accretior	n Expense)		\$ \$	# ; Š: # # #
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify) Other Debits (Please Specify)	ligation-Accretion	Expense)		\$ \$ \$	E E
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year	ligation-Accretior	Expense)		\$ \$ \$	682 824
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify) Other Debits (Please Specify)	ligation-Accretior	ı Expense)		\$ \$ \$	682,824
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year	ligation-Accretion		121 and 122)	\$ \$ \$	682,824
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year Balance End of Year NET NON Report separately each item of property with a book of	UTILITY PROPER	TY (Accounts		\$ \$ \$ \$	-
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year Balance End of Year	UTILITY PROPER cost of \$5,000 or more	TY (Accounts	ount 121. Other item	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	be grouped by
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year Balance End of Year NET NON Report separately each item of property with a book of classes of property.	UTILITY PROPER	TY (Accounts		\$ \$ \$ \$ \$ \$ Ba	-
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year Balance End of Year NET NON Report separately each item of property with a book of	UTILITY PROPER cost of \$5,000 or more Balance First	TY (Accounts a included in Acco	ount 121. Other item Deductions	\$ \$ \$ \$ \$ \$ Ba	be grouped by alance end of Year
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year Balance End of Year NET NON Report separately each item of property with a book of classes of property. Description	UTILITY PROPER cost of \$5,000 or more Balance First	TY (Accounts a included in Acco	ount 121. Other item Deductions	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	be grouped by
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year Balance End of Year NET NON Report separately each item of property with a book of classes of property. Description	UTILITY PROPER cost of \$5,000 or more Balance First	TY (Accounts a included in Acco	ount 121. Other item Deductions	\$ \$ \$ \$ \$ \$ \$ \$ Ba	be grouped by alance end of Year
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year Balance End of Year NET NON Report separately each item of property with a book of classes of property. Description	UTILITY PROPER cost of \$5,000 or more Balance First	TY (Accounts a included in Acco	ount 121. Other item Deductions	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	be grouped by alance end of Year
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year Balance End of Year NET NON Report separately each item of property with a book of classes of property. Description	UTILITY PROPER cost of \$5,000 or more Balance First	TY (Accounts a included in Acco	ount 121. Other item Deductions	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	be grouped by alance end of Year
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year Balance End of Year NET NON Report separately each item of property with a book of classes of property. Description	UTILITY PROPER cost of \$5,000 or more Balance First	TY (Accounts a included in Acco	ount 121. Other item Deductions	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	be grouped by alance end of Year
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year Balance End of Year NET NON Report separately each item of property with a book of dasses of property. Description Item 1 Item 2 Item 3 Item 4 Item 5 Item 6 Item 6 Item 7	UTILITY PROPER cost of \$5,000 or more Balance First	TY (Accounts a included in Acco	ount 121. Other item Deductions	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	be grouped by alance end of Year
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year Balance End of Year NET NON Report separately each item of property with a book of dasses of property. Description Item 1 Item 2 Item 3 Item 4 Item 5 Item 6 Item 7 Total Nonutility Property (121)	UTILITY PROPER cost of \$5,000 or more Balance First	TY (Accounts a included in Acco	ount 121. Other item Deductions	S S S S S S S S S S S S S S S S S S S	be grouped by alance end of Year
Book Cost of Plant Retired Cost of Removal Other Debits (Asset Retirement Ob Other Debits (Please Specify) Other Debits (Please Specify) Total Debits During Year Balance End of Year NET NON Report separately each item of property with a book of dasses of property. Description Item 1 Item 2 Item 3 Item 4 Item 5 Item 6 Item 6 Item 7	UTILITY PROPER cost of \$5,000 or more Balance First	TY (Accounts a included in Acco	ount 121. Other item Deductions	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	be grouped by alance end of Year

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original	Date of Report	Year of Report
BAW Fipeline, LLC	(2) A Resubmission	Mar 31, 2017	2016
	OTHER INVESTMENTS AND SP		
eport all investments carried in	Account 124, Other Investments, and Account 125, §	Special Funds. Show totals	
		Face or	Col.:"C" Book Cost
Description	of Security or Special Fund	Par Value	End of Year
	N/A		
Total			\$ -
eport notes and account	NOTES AND ACCOUNTS RE s receivable included in Accounts 141, 14		i.
ccount			Col. "C" Amount
			7
otes Receivable (141)			\$ 1+0
ustomer Accounts Recei			\$ 164,570
ustomer Accounts Recei ther Accounts Receivabl	vable - Merchandise & Jobbing (142)		\$
	e (143) sociated Companies (145)		\$
	Associated Companies (146)		\$ 146,006
Total	(10)		\$ 310,576
ACCUMUI	LATED PROVISION FOR UNCOLLECTI	BLE ACCOUNTS (A	count 144)
			Amount
alance First of Year			
alance First of Year			\$ =
dditions:			
	ectibles During Year		\$
	Accounts Previously Written Off Accounts Previously Written Off		\$
Total Additions	Accounts i leviously Willten Oli		\$ -
eductions:			
	tten Off During Year		\$
	tten Off During Year		\$ -
Total Deductions	3		
alance End of Year			\$ -

lame of Respondent	This Report is:	Date of Report	Year of Report
&W Pipeline, LLC	(1) X An Original	(Mo, Da, Yr)	
	(2) A Resubmission	Mar 31, 2017	2016
MATERIALS AND SUPPLIES (Account 1	50)		Column
	00,		"A"
			Balance End
			of Year
uel			N/A
as Plant Materials & Operating Supplies			\$ =
Merchandise			\$
Other Materials & Supplies			\$ -
Total Materials and Supplies			
PREPAYMENTS (Account 166)			
· · · · · · · · · · · · · · · · · · ·			Balance End
			of Year
repaid Insurance			\$ =
repaid Rents			\$ =
other Prepayments (Please Specify)			\$
Other Prepayments (Please Specify) Other Prepayments (Please Specify)			\$ - \$ - \$ -
Total Prepayments			\$ -
2000 C. C. B. C. A. C.			
UNAMORTIZED DEBT DISC			EBT
		y issue.	
UNAMORTIZED DEBT DISC Report net discount and expense or premiu			Column "C"
		y issue. Column "B"	Column "C" n Balance End
deport net discount and expense or premiu		y issue. Column "B" Amount writter	Column "C" n Balance End
deport net discount and expense or premiu	m separately for each securit	y issue. Column "B" Amount writter	Column "C" n Balance End
Report net discount and expense or premiu	m separately for each securit	y issue. Column "B" Amount writter	Column "C" n Balance End
Report net discount and expense or premiu Debt Issue to Which Related Inamortized Debt Discount and Expense (1	m separately for each securit	y issue. Column "B" Amount writter off during year N/A	Column "C" Balance End of Year N/A
Report net discount and expense or premiu Debt Issue to Which Related Discount and Expense (1 Issue #1 Issue #2 Issue #3	m separately for each securit	y issue. Column "B" Amount writter off during year N/A \$	Column "C" n Balance End of Year N/A \$
Report net discount and expense or premiu Debt Issue to Which Related Inamortized Debt Discount and Expense (1	m separately for each securit	y issue. Column "B" Amount writter off during year N/A \$	Column "C" n Balance End of Year N/A \$ - \$ - \$ -
Report net discount and expense or premiulate to Which Related Inamortized Debt Discount and Expense (1) Issue #1 Issue #2 Issue #3 Issue #4 Issue #5	m separately for each securit	y issue. Column "B" Amount writter off during year N/A \$ - \$ - \$	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$
Report net discount and expense or premiulate to Which Related Inamortized Debt Discount and Expense (1) Issue #1 Issue #2 Issue #3 Issue #4	m separately for each securit	y issue. Column "B" Amount writter off during year N/A \$	Column "C" n Balance End of Year N/A \$ - \$ - \$ -
Report net discount and expense or premiu Pebt Issue to Which Related Inamortized Debt Discount and Expense (1 Issue #1 Issue #2 Issue #3 Issue #4 Issue #5 Total Unamortized Debt Discount	m separately for each securit	y issue. Column "B" Amount writter off during year N/A \$ - \$ - \$	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$
Report net discount and expense or premiulate to Which Related Inamortized Debt Discount and Expense (1) Issue #1 Issue #2 Issue #3 Issue #4 Issue #5 Total Unamortized Debt Discount	m separately for each securit	y issue. Column "B" Amount writter off during year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Report net discount and expense or premiuse to the same to Which Related Inamortized Debt Discount and Expense (1) Issue #1 Issue #2 Issue #3 Issue #4 Issue #5 Total Unamortized Debt Discount Inamortized Premium on Debt (251): Issue #1	m separately for each securit	y issue. Column "B" Amount writter off during year N/A \$ - \$ - \$ - \$ - \$ N/A	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ N/A
Report net discount and expense or premiulate to Which Related Inamortized Debt Discount and Expense (1) Issue #1 Issue #2 Issue #3 Issue #4 Issue #5 Total Unamortized Debt Discount	m separately for each securit	y issue. Column "B" Amount writter off during year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Report net discount and expense or premiure tebt Issue to Which Related Inamortized Debt Discount and Expense (1) Issue #1 Issue #2 Issue #3 Issue #4 Issue #5 Total Unamortized Debt Discount Inamortized Premium on Debt (251): Issue #1 Issue #2 Issue #3 Issue #3 Issue #4	m separately for each securit	y issue. Column "B" Amount writter off during year N/A \$ - \$ - \$ - N/A N/A	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
leport net discount and expense or premiusebt Issue to Which Related Inamortized Debt Discount and Expense (1) Issue #1 Issue #3 Issue #4 Issue #5 Total Unamortized Debt Discount Inamortized Premium on Debt (251): Issue #1 Issue #2 Issue #3 Issue #4 Issue #4 Issue #5	m separately for each securit 181): and Expense	y issue. Column "B" Amount writter off during year N/A \$	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
leport net discount and expense or premiusebt Issue to Which Related Inamortized Debt Discount and Expense (1) Issue #1 Issue #2 Issue #3 Issue #4 Issue #5 Total Unamortized Debt Discount Inamortized Premium on Debt (251): Issue #1 Issue #2 Issue #3 Issue #4	m separately for each securit 181): and Expense	y issue. Column "B" Amount writter off during year N/A \$ - \$ - \$ - N/A N/A	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Report net discount and expense or premiure the state of	m separately for each securit 181): and Expense	y issue. Column "B" Amount writter off during year N/A N/A N/A N/A N/A N/A N/A	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Report net discount and expense or premiu Debt Issue to Which Related Discount and Expense (1	m separately for each securit 181): and Expense	y issue. Column "B" Amount writter off during year N/A N/A N/A N/A N/A N/A N/A	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Report net discount and expense or premiural Pebt Issue to Which Related Diamortized Debt Discount and Expense (1 Issue #1 Issue #2 Issue #3 Issue #4 Issue #5 Total Unamortized Debt Discount Diamortized Premium on Debt (251): Issue #1 Issue #2 Issue #3 Issue #4 Issue #4 Issue #5 Total Unamortized Premium on Debt Issue #1 Issue #2 Issue #4 Issue #5 Total Unamortized Premium on Definition MISCELLA	m separately for each securit 181): and Expense	y issue. Column "B" Amount writter off during year N/A N/A N/A N/A N/A N/A N/A	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Report net discount and expense or premiu Debt Issue to Which Related Discount and Expense (1	m separately for each securit 181): and Expense	y issue. Column "B" Amount writter off during year N/A N/A N/A N/A N/A N/A N/A	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Report net discount and expense or premiural Pebt Issue to Which Related Diamortized Debt Discount and Expense (1 Issue #1 Issue #2 Issue #3 Issue #4 Issue #5 Total Unamortized Debt Discount Diamortized Premium on Debt (251): Issue #1 Issue #2 Issue #3 Issue #4 Issue #4 Issue #5 Total Unamortized Premium on Debt Issue #1 Issue #2 Issue #4 Issue #5 Total Unamortized Premium on Definition MISCELLA	m separately for each securit 181): and Expense	y issue. Column "B" Amount writter off during year N/A N/A N/A N/A N/A N/A N/A	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Report net discount and expense or premiurable bebt Issue to Which Related Inamortized Debt Discount and Expense (1 Issue #1 Issue #2 Issue #3 Issue #4 Issue #5 Total Unamortized Debt Discount Inamortized Premium on Debt (251): Issue #1 Issue #2 Issue #3 Issue #4 Issue #5 Total Unamortized Premium on Debt Issue #5 Issue #6	m separately for each securit 181): and Expense	y issue. Column "B" Amount writter off during year N/A N/A N/A N/A N/A N/A N/A	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ - \$ - \$ - Balance End of Year
Report net discount and expense or premiurable bebt Issue to Which Related Discount and Expense (1 Issue #1 Issue #2 Issue #3 Issue #4 Issue #5 Total Unamortized Debt Discount Discount Inamortized Premium on Debt (251): Issue #1 Issue #2 Issue #3 Issue #4 Issue #5 Total Unamortized Premium on Debt Issue #1 Issue #5 Total Unamortized Premium on Definition MISCELLA Issue #5 Total Unamortized Premium on Definition Issue #4 Issue #5 Total Unamortized Premium on Definition Issue #4 Issue #5 Total Unamortized Premium on Definition Issue #4 Issue #5 Total Unamortized Premium on Definition Issue #4 Issue #5 Issue	m separately for each securit 181): and Expense	y issue. Column "B" Amount writter off during year N/A N/A N/A N/A N/A N/A N/A	Column "C" Balance End of Year N/A \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Report net discount and expense or premiuse the property Losses (182) Other (Please Specify)	m separately for each securit 181): and Expense	y issue. Column "B" Amount writter off during year N/A N/A N/A N/A N/A N/A N/A	Column "C" Balance End of Year N/A N/A N/A N/A N/A S S S Balance End of Year Balance End of Year
Report net discount and expense or premiurable to the state of the sta	m separately for each securit 181): and Expense	y issue. Column "B" Amount writter off during year N/A N/A N/A N/A N/A N/A N/A	Column "C" Balance End of Year N/A N/A N/A N/A N/A S S S S S S S S S S S S S

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original		Date of Report (Mo, Da, Yr)	Year of Report
	(2) A Resubmission		Mar 31, 2017	2016
	CAPITAL STOCK (Acco	ounts 201 and 2	(04) Column "B"	Column "C"
			Common	Preferred
			Stock	Stock
Par or Stated Value per Share			N/A	N/A
Total Par Value Provided in Articles of	f Incorporation		N/A	N/A
Total Par Value Issued Dividends Declared per Share for Yea	r		\$ 5,803,654 \$	\$
Dividends Declared per Share for Fea			•	\$ -
	RETAINED EARNINGS (Ac	counts 215 an	d 216)	
			Appropriated	Unappropriated
			Account 215	Account 216
Balance First of Year			\$ -	\$ (3,055,275)
Balance Transferred From Income (43	35)		\$ -	\$ (164,019)
Appropriations of Retained Earnings (4	436)		\$ =	\$ =:
Dividends Declared - Preferred Stock ((437)		\$	\$
Dividends Declared - Common Stock (Adjustments to Retained Earnings (43	(438) o\		\$ = \$	\$ \$
rajustments to retained Lamings (45	9)		Φ =	Φ
Balance End of Year			\$ -	\$ (3,219,294)
	elow:		\$ -	\$ (3,219,294)
Balance End of Year Please detail entries in Account 439 be	elow:		\$ -	\$ (3,219,294)
	elow:		\$ -	\$ (3,219,294)
	elow:		\$	\$ (3,219,294)
	elow:		\$ -	\$ (3,219,294)
Please detail entries in Account 439 be	LONG-TERM DEBT (Accour		nd 224)	
Please detail entries in Account 439 be	LONG-TERM DEBT (Accour		nd 224)	
Please detail entries in Account 439 be Report information for each separate issue of deb	LONG-TERM DEBT (Accour ot and total for each account. Show pri Nominal Date	incipal amount to wi	nd 224) hich each interest rate Column "D" Interest	applies. Column "E" Balance
Please detail entries in Account 439 be	LONG-TERM DEBT (Accour ot and total for each account. Show pri	rincipal amount to wh	nd 224) hich each interest rate Column "D"	applies. Column "E"
Please detail entries in Account 439 be Report information for each separate issue of details Description of Obligation	LONG-TERM DEBT (Accour ot and total for each account. Show pri Nominal Date	incipal amount to wi	nd 224) hich each interest rate Column "D" Interest Rate	applies. Column "E" Balance End of Year
Please detail entries in Account 439 be deport information for each separate issue of deb	LONG-TERM DEBT (Accour ot and total for each account. Show pri Nominal Date	incipal amount to wi	nd 224) hich each interest rate Column "D" Interest Rate	applies. Column "E" Balance End of Year
Please detail entries in Account 439 be deport information for each separate issue of debut the description of Obligation	LONG-TERM DEBT (Accour ot and total for each account. Show pri Nominal Date	incipal amount to wi	nd 224) inch each interest rate Column "D" Interest Rate	applies Column "E" Balance End of Year
Please detail entries in Account 439 be deport information for each separate issue of debut the description of Obligation	LONG-TERM DEBT (Accour ot and total for each account. Show pri Nominal Date	incipal amount to wi	nd 224) nich each interest rate Column "D" Interest Rate \$ - \$ - \$ - \$ -	applies Column "E" Balance End of Year \$ - \$ - \$ - \$ - \$ -
Please detail entries in Account 439 be Report information for each separate issue of details. Description of Obligation	LONG-TERM DEBT (Accour ot and total for each account. Show pri Nominal Date	incipal amount to wi	nd 224) nich each interest rate Column "D" Interest Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	applies Column "E" Balance End of Year \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Please detail entries in Account 439 be deport information for each separate issue of debut Description of Obligation	LONG-TERM DEBT (Accour ot and total for each account. Show pri Nominal Date	incipal amount to wi	nd 224) nich each interest rate Column "D" Interest Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	applies. Column "E" Balance End of Year \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Please detail entries in Account 439 be deport information for each separate issue of debut Description of Obligation	LONG-TERM DEBT (Accour ot and total for each account. Show pri Nominal Date	incipal amount to wi	nd 224) nich each interest rate Column "D" Interest Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	applies. Column "E" Balance End of Year \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Please detail entries in Account 439 be Report information for each separate issue of details. Description of Obligation	LONG-TERM DEBT (Accour ot and total for each account. Show pri Nominal Date	incipal amount to wi	nd 224) nich each interest rate Column "D" Interest Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	applies. Column "E" Balance End of Year \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Please detail entries in Account 439 be Report information for each separate issue of details Description of Obligation	LONG-TERM DEBT (Accour ot and total for each account. Show pri Nominal Date	incipal amount to wi	nd 224) nich each interest rate Column "D" Interest Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	applies. Column "E" Balance End of Year \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Please detail entries in Account 439 be Report information for each separate issue of details Description of Obligation	LONG-TERM DEBT (Accour ot and total for each account. Show pri Nominal Date	incipal amount to wi	nd 224) nich each interest rate Column "D" Interest Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	applies. Column "E" Balance End of Year \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$

Name of Respondent B&W Pipeline, LLC	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) Mar 31, 2017	Year of Report 2016
NOTES AND ACCOUNTS PAYAB		-	2010
Description	Date of Issue	Interest Rate	Amount
			Column "D"
Notes Payable (Account 231): Issue #1			N/A
Issue #2			\$
Issue #3			\$ -
Issue #4			\$ -
Issue #5 Total Notes Payable			\$ -
Total Hotes Layable			Ψ -
Notes Payable to Associated Companies (233):			
21231 - FWM 21233 - Rugby, LLC			\$ 11,400
21233 - Rugby, LLC 21234 - Enrema, LLC			\$ 83,421 \$ 140,474
21235 - Chattaville, LLC			\$ 1,200
21235 - Tom			\$ 600
Total Notes Payable to Associated Companies			\$ 237,096
Accounts Payable to Associated Companies (234):			
Accounts Payable Meter Deposits			\$
Payable #3			\$ \$
Payable #4			\$
Payable #5			\$ -
Total Accounts Payable to Associated Companies			\$ -
TAXES ACCRUE	D (Account 236)		
	Balance First of Year Accruals	s Payments	Balance End of Year
Fennessee Franchise Tax	\$ (2,814) \$ (1,53	1) \$ (2,814)	\$ (1,531)
Fennessee Excise Tax	\$ (2,014) \$ (1,55	\$ (2,014)	\$ (1,551) \$ -
Tennessee Ad Valorem Tax	\$ - \$ -	\$	\$ -
Fennessee Gross Receipts Tax	\$ = \$ -	\$ =	\$ -
Tennessee Sales & Use Tax	\$ 1,305 \$ 6		\$ 62
Social Security Tax	\$ - \$ -	\$ =	\$ -
Federal Income Tax Fennessee Income Tax	\$ - \$ - \$ - \$ -	\$ \$	\$ - \$ -
Fennessee Severance Tax	\$ - \$ -	\$ -	\$ -
Other (Please Specify)	\$ - \$ -	\$ -	\$ -
Total	\$ (1,509) \$ (1,46	9) \$ (1,509)	\$ (1,469)
CONTRIBUTIONS IN AID OF CO	ONSTRUCTION (Account 271)		
5			Column "B"
Description Balance First of Year		_	Amount N/A
Add Credits During Year			\$ *
Deduct Charges During Year			\$ -
salance End of Year			\$ -
Provide Details of any Credits to Contributions in Aid of Construction	on in the space below.		
The state of the s			

Name of Respondent B&W Pipeline, LLC		Report is: : An Original			Date of Report	Year of F	Report
Javv ripeline, LLC	(2)	An Onginal A Resubmission			(Mo, Da, Yr) Mar 31, 2017	2016	6
	1/-/	71100001111001011		_	Wai 51, 2017	2010	U
NTEREST ACCRUED (Account 237)		Col, "B"	Col. "C	C"	Col. "D"	Col. "	E"
		Balance First	Intere	st	Interest	Balance	End
Description of Obligation		of Year	Accrue	ed	Paid	of Ye	ar
N/A	\$	-	\$	_	\$ =	\$	
Obligation #2	\$		\$		\$ -	\$	
Obligation #3	\$	720	Pile.	~	\$ =	\$	4
Obligation #4	\$	120	\$	*:	\$ =	\$	-
Obligation #5	\$	/ -	\$		\$	\$ \$	30
Obligation #6	\$	7.00	\$	*	\$ =	\$	-
Obligation #7	\$	3₹	\$	*	\$	\$	300
Obligation #8	\$	02	\$		\$ -	\$	-
Obligation #9	\$	() = (0.00		\$ =:	\$	-
Obligation #10	\$	Q.e.			\$ -	\$	(90)
Total	\$		\$		\$ -	\$	W
MOONE EPOLL III	0.01.0						
INCOME FROM MERCHANDIS	SING,	JOBBING AND CO	ONTRACT	WOF	RK (Accounts	415-416)	
Partic	culars					Amou	ınt
Gross Sales						N/A	
51000 Galeg						IN/A	,
_ess Deductions:							
Discounts and Allowances						\$	-
Merchandise Returns							
Other (Please Specify)						\$ \$	
Other (Please Specify)						S	2
Total Deductions						\$	-
Net Sales						\$	2
Cost of Merchandise Sold						\$	-
Gross Profit from Sales						\$	
ess Expenses (List by Major Classes))					*	
Expense #1						\$	-
Expense #2						\$	_
						\$	2
Expense #3						\$ \$	
Expense #3 Expense #4						\$	*
Expense #3						\$	-
Expense #3 Expense #4 Expense #5 Total Expenses							-
Expense #3 Expense #4 Expense #5 Total Expenses						\$	
Expense #3 Expense #4 Expense #5 Total Expenses	ERRE	D INVESTMENT 1	FAX CREE	DITS (Account 255)	\$ \$	- - - - -
Expense #3 Expense #4 Expense #5 Total Expenses Net Income (Loss) Before Taxes	ERRE	D INVESTMENT	FAX CREE	DITS (Account 255)	\$ \$	2
Expense #3 Expense #4 Expense #5 Total Expenses Net Income (Loss) Before Taxes		D INVESTMENT 1 Balance Beg	FAX CRED		Account 255) Credits	\$ \$	3
Expense #3 Expense #4 Expense #5 Total Expenses Net Income (Loss) Before Taxes				es		\$ \$ \$	End
Expense #3 Expense #4 Expense #5 Total Expenses Net Income (Loss) Before Taxes ACCUMULATED DEF		Balance Beg	Charge	es	Credits	\$ \$ \$	End
Expense #3 Expense #4 Expense #5 Total Expenses Net Income (Loss) Before Taxes ACCUMULATED DEF		Balance Beg	Charge During Y	es 'ear	Credits During Year	\$ \$ \$ Balance of Yea	End
Expense #3 Expense #4 Expense #5 Total Expenses Net Income (Loss) Before Taxes ACCUMULATED DEF Description		Balance Beg	Charge During Y	es 'ear	Credits During Year	\$ \$ \$ Balance of Yea	End
Expense #3 Expense #4 Expense #5 Total Expenses Net Income (Loss) Before Taxes ACCUMULATED DEF		Balance Beg	Charge During Y	es 'ear	Credits During Year	\$ \$ \$ Balance of Yea	End

	port is:	Date of Report	Year of Report
	An Original A Resubmission	(Mo, Da, Yr) Mar 31, 2017	2016
(2) _ /	A resubmission	Widi 01, 2017	2010
OTHER INC Report revenues and expenses relating to accounts 413, 414, 417, 418, 419		tayes	
Apport revenues and expenses relating to accounts 410, 414, 417, 410, 410	7, 42 1, 0 422 001010 1	tanos.	
Description of Income or Expense	Revenues	Expenses	Net Income
Income from Utility Plant Leased to Others (413)	\$ -	\$	\$ -
Gains (Losses) from Disposition of Utility Property (414)	\$ =	\$	\$ -
Income from Nonutility Operations (417) Nonoperating Rental Income (418)	\$ = \$	\$ \$	\$ - \$ -
Interest and Dividend Income (419)	\$ =	\$ (=)	\$ -
Miscellaneous Nonoperating Income (421)	\$	\$	\$ -
Gains (Losses) from Disposition of Property (422) Total Other Income	\$ -	\$ - \$ -	\$ - \$ -
Total Other Income	Φ -	Φ -	4
MISCELLANEOUS INCOM	ME DEDUCTION	IS	
Report items included in accounts 425 and 426 and totals fo	r each account.		
Description of Itom			Amount
Description of Item			Allouit
Miscellaneous Amortization (425): Amortization of Utility Plant Acquisition Adjustments			N/A
Amortization of Unauthorized Extraordinary Property I	_osses		\$
Amortization of Capital Stock Discount or Expenses			\$ -
Other (Please Specify)			\$ - \$ -
Other (Please Specify) Total Miscellaneous Amortization			\$ -
Total Missolianisats / missiaanis			
Miscellaneous Income Deductions (426):	-		N/A
Charitable, Social, and Community Welfare Donations Utility Benificiary Life Insurance Premiums on Employ			\$ 2
Regulation Penalties and Fines	(,		\$ =
Lobbying Expenses			\$ -
Write-off's and Write-down's of investments in securit Loss on sale of Investments	ies		\$ = \$ =
Loss on reacquisition, resale or retirement of utility's of	debt securities		\$ -
Preliminary Survey & Investigation expenses relating	to abandoned pr	rojects	\$
Other (Please Specify)			\$ - \$ -
Other (Please Specify) Total Miscellaneous Income Deductions			\$ -
Total Milocollariosas Mostillo Doddottorio			
SALARIES AND			
Report total compensation paid each employee earning over \$30,000 annu-	ally either directly or	indirectly	
through allocations to the utility.		Total	Locally
Name Title	9	Wages	Allocated Wages
		\$ =	\$ ~
N/A		\$ \$	\$ - \$ -
14/7		\$ =	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ \$	\$ - \$ -
		\$ =	\$ -
		\$ -	\$ -
			A.
Total		\$ -	\$ - \$ -

G	-1
_	,

### Pipeline, LLC (1)	Name of Pospondont	This Development		Data of Demand	Van - FD : -
	Name of Respondent	This Report is:			Year of Report
Column	pavv ripeline, LLC				2016
### OPERATING REVENUES - SALES OF GAS ### Commercial Sales (480) **Commercial Sales (480) **Commercial Sales (481) **C		(L)		Widt 01, 2017	2010
MCF Average No. Revenues	GAS OPERATING REVENUE	S AND EXPENSES			
Sold of Customers Revenues			_		"D"
OPERATING REVENUES - SALES OF GAS					
Residential Sales (480)		5	Sold	of Customers	Revenues
Residential Sales (480)					
Residential Sales (480)					
Commercial Sales (481.1)		GAS			
Industrial Sales (481.2)				=	
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Itent from Gas Property (493)		Others (489)			\$ -
### Application of Communication (A90, 491, 492, 495) otal Other Operating Revenues otal Operating Revenues **Section of Communication (A90, 495) otal Operating Revenues **Section of Communication of Limited-term Utility Plant (404) ### May 18, 613 ### Mortization of Utility Plant (405) ### Mortization of Utility Plant Acquisition Adjustment (406) ### Mortization of Property Losses (407.1) ### Application of Other Utility Plant Acquisition Adjustment (406) ### ### Mortization of Property Losses (407.1) ### Application of Property Losses (408.1) ### Communication of Property Losses (408.1) ### Application of Property Losses (408.1) ### Communication of Property Losses (408.1) ### Communication of Property Losses (408.1) ### Communication of Property Losses (408.1) ### Application of Property Losses (408.1) ### Communication of Property Losses (408.1) ### Communication of Property Losses (408.1) ### Communication of Property Losses (408.1) ### Application of Property Losses (408.1) ### Applic					\$
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Other Exploration (723) \$					185
Total Exploration and Development OTHER SUPPLY EXPENSES Natural Gas Purchases (730) Purchased Gas Expenses (732) Gas Used in Utility Operations - Credit (735) Other Gas Supply Expenses (736) Total Other Supply Expenses STORAGE EXPENSES Operation Suppervision and Labor (740) Gas Losses (741) Operation Supplies and Expenses (742) Storage Well Royalties (743) Maintenance of Reservoirs and Wells (745) Maintenance of Cother Underground Storage Plant (746) Maintenance of Local Storage Plant (747) Total Storage Expenses TRANSMISSION EXPENSES Operation Supprission and Labor (750) Compressor Station Fuel and Power (751) Operation Supplies and Expenses (752) Transmission and Compression of Gas by Others (753) Rents (754) Maintenance of Mains (755) Maintenance of Other Plant (757) Maintenance of Other Plant (757) Total Transmission Expenses Sales Aroas.					
Natural Gas Purchases (730) \$ Purchased Gas Expenses (732) \$ Gas Used in Utility Operations - Credit (735) \$ Other Gas Supply Expenses (736) \$ Total Other Supply Expenses \$ STORAGE EXPENSES Operation Supprivision and Labor (740) \$ Gas Losses (741) \$ Operation Supplies and Expenses (742) \$ Storage Well Royalties (743) \$ Rents (744) \$ Maintenance of Reservoirs and Wells (745) \$ Maintenance of Other Underground Storage Plant (746) \$ Maintenance of Other Underground Storage Plant (746) \$ Maintenance of Local Storage Plant (747) \$ Total Storage Expenses \$ Operation Supervision and Labor (750) \$ Compressor Station Fuel and Power (751) \$ Operation Supplies and Expenses (752) \$ Transmission and Compression of Gas by Others (753) \$ Rents (754) \$ Maintenance of Mains (755) \$ Maintenance of Compressor Station Equipment (756) \$ Maintenance of Other Plant (757) \$ <td></td> <td></td> <td></td> <td>\$</td> <td>5#3</td>				\$	5#3
Natural Gas Purchases (730) \$ Purchased Gas Expenses (732) \$ Gas Used in Utility Operations - Credit (735) \$ Other Gas Supply Expenses (736) \$ Total Other Supply Expenses \$ STORAGE EXPENSES Operation Supprivision and Labor (740) \$ Gas Losses (741) \$ Operation Supplies and Expenses (742) \$ Storage Well Royalties (743) \$ Rents (744) \$ Maintenance of Reservoirs and Wells (745) \$ Maintenance of Other Underground Storage Plant (746) \$ Maintenance of Other Underground Storage Plant (746) \$ Maintenance of Local Storage Plant (747) \$ Total Storage Expenses \$ Operation Supervision and Labor (750) \$ Compressor Station Fuel and Power (751) \$ Operation Supplies and Expenses (752) \$ Transmission and Compression of Gas by Others (753) \$ Rents (754) \$ Maintenance of Mains (755) \$ Maintenance of Compressor Station Equipment (756) \$ Maintenance of Other Plant (757) \$ <td>OTHER SUPPLY EXPENSES</td> <td></td> <td></td> <td></td> <td></td>	OTHER SUPPLY EXPENSES				
Gas Used in Utility Operations - Credit (735) Other Gas Supply Expenses (736) Total Other Supply Expenses STORAGE EXPENSES Operation Supervision and Labor (740) Gas Losses (741) Operation Supplies and Expenses (742) Storage Well Royalties (743) Rents (744) Maintenance of Reservoirs and Wells (745) Maintenance of Other Underground Storage Plant (746) Maintenance of Local Storage Plant (747) Total Storage Expenses TRANSMISSION EXPENSES Operation Supervision and Labor (750) Compressor Station Fuel and Power (751) Operation Supplies and Expenses (752) Transmission and Compression of Gas by Others (753) Rents (754) Maintenance of Mains (755) Maintenance of Compressor Station Equipment (756) Maintenance of Compressor Station Equipment (756) Maintenance of Other Plant (757) Total Transmission Expenses \$ 30,875.					262
## Other Gas Supply Expenses (736)					1/5
STORAGE EXPENSES Operation Supervision and Labor (740) Gas Losses (741) Operation Supplies and Expenses (742) Storage Well Royalties (743) Rents (744) Maintenance of Reservoirs and Wells (745) Maintenance of Other Underground Storage Plant (746) Maintenance of Local Storage Plant (747) Total Storage Expenses TRANSMISSION EXPENSES Operation Supervision and Labor (750) Compressor Station Fuel and Power (751) Operation Supplies and Expenses (752) Transmission and Compression of Gas by Others (753) Rents (754) Maintenance of Mains (755) Maintenance of Compressor Station Equipment (756) Maintenance of Compressor Station Equipment (756) Maintenance of Other Plant (757) Total Transmission Expenses \$ 30,875.					7 <u>4</u> 0
Operation Supervision and Labor (740) Gas Losses (741) Operation Supplies and Expenses (742) Storage Well Royalties (743) Rents (744) Maintenance of Reservoirs and Wells (745) Maintenance of Other Underground Storage Plant (746) Maintenance of Local Storage Plant (747) Total Storage Expenses TRANSMISSION EXPENSES Operation Supervision and Labor (750) Compressor Station Fuel and Power (751) Operation Supplies and Expenses (752) Transmission and Compression of Gas by Others (753) Rents (754) Maintenance of Mains (755) Maintenance of Compressor Station Equipment (756) Maintenance of Other Plant (757) Total Transmission Expenses \$ 30,875.	1.2				18
Gas Losses (741) Operation Supplies and Expenses (742) Storage Well Royalties (743) Rents (744) Maintenance of Reservoirs and Wells (745) Maintenance of Other Underground Storage Plant (746) Maintenance of Local Storage Plant (747) Total Storage Expenses TRANSMISSION EXPENSES Operation Supervision and Labor (750) Compressor Station Fuel and Power (751) Operation Supplies and Expenses (752) Transmission and Compression of Gas by Others (753) Rents (754) Maintenance of Mains (755) Maintenance of Compressor Station Equipment (756) Maintenance of Other Plant (757) Total Transmission Expenses \$ 30,875.	STORAGE EXPENSES				
Operation Supplies and Expenses (742) Storage Well Royalties (743) Rents (744) Rents (744) Maintenance of Reservoirs and Wells (745) Maintenance of Other Underground Storage Plant (746) Maintenance of Local Storage Plant (747) Total Storage Expenses TRANSMISSION EXPENSES Operation Supervision and Labor (750) Compressor Station Fuel and Power (751) Departion Supplies and Expenses (752) Transmission and Compression of Gas by Others (753) Rents (754) Maintenance of Mains (755) Maintenance of Compressor Station Equipment (756) Maintenance of Other Plant (757) Total Transmission Expenses **Transmission Expenses** **Transmission					(4)
Storage Well Royalties (743) Rents (744) Maintenance of Reservoirs and Wells (745) Maintenance of Other Underground Storage Plant (746) Maintenance of Local Storage Plant (747) Total Storage Expenses TRANSMISSION EXPENSES Operation Supervision and Labor (750) Compressor Station Fuel and Power (751) Operation Supplies and Expenses (752) Transmission and Compression of Gas by Others (753) Rents (754) Maintenance of Mains (755) Maintenance of Compressor Station Equipment (756) Maintenance of Other Plant (757) Total Transmission Expenses \$ 30,875.	Gas Losses (741) Operation Supplies and Expenses (742)				
Maintenance of Reservoirs and Wells (745) Maintenance of Other Underground Storage Plant (746) Maintenance of Local Storage Plant (747) Total Storage Expenses TRANSMISSION EXPENSES Operation Supervision and Labor (750) Compressor Station Fuel and Power (751) Operation Supplies and Expenses (752) Transmission and Compression of Gas by Others (753) Rents (754) Maintenance of Mains (755) Maintenance of Compressor Station Equipment (756) Maintenance of Other Plant (757) Total Transmission Expenses \$ 30,875.					
Maintenance of Other Underground Storage Plant (746) \$					(19)
Maintenance of Local Storage Plant (747) \$, ,	ot (746)			090 045
TRANSMISSION EXPENSES Operation Supervision and Labor (750) \$ - Compressor Station Fuel and Power (751) \$ 4,708. Operation Supplies and Expenses (752) \$ 4,633. Transmission and Compression of Gas by Others (753) \$ - Rents (754) \$ 67. Maintenance of Mains (755) \$ 21,465. Maintenance of Compressor Station Equipment (756) \$ - Maintenance of Other Plant (757) \$ - Total Transmission Expenses \$ 30,875.		11 (740)		\$	-
Operation Supervision and Labor (750) \$ - Compressor Station Fuel and Power (751) \$ 4,708. Operation Supplies and Expenses (752) \$ 4,633. Fransmission and Compression of Gas by Others (753) \$ - Rents (754) \$ 67. Maintenance of Mains (755) \$ 21,465. Maintenance of Compressor Station Equipment (756) \$ - Maintenance of Other Plant (757) \$ - Total Transmission Expenses \$ 30,875.				\$	(6)
Operation Supervision and Labor (750) \$ - Compressor Station Fuel and Power (751) \$ 4,708. Operation Supplies and Expenses (752) \$ 4,633. Fransmission and Compression of Gas by Others (753) \$ - Rents (754) \$ 67. Maintenance of Mains (755) \$ 21,465. Maintenance of Compressor Station Equipment (756) \$ - Maintenance of Other Plant (757) \$ - Total Transmission Expenses \$ 30,875.	TRANSMISSION EXPENSES				
Operation Supplies and Expenses (752) \$ 4,633. Transmission and Compression of Gas by Others (753) \$ Rents (754) \$ 67. Maintenance of Mains (755) \$ 21,465. Maintenance of Compressor Station Equipment (756) \$ Maintenance of Other Plant (757) \$ Total Transmission Expenses \$ 30,875.	Operation Supervision and Labor (750)			\$	u.Ēl
Transmission and Compression of Gas by Others (753) Rents (754) Maintenance of Mains (755) Maintenance of Compressor Station Equipment (756) Maintenance of Other Plant (757) Total Transmission Expenses Solution 1 Solution 2 So					4,708.70
Rents (754) Maintenance of Mains (755) Maintenance of Compressor Station Equipment (756) Maintenance of Other Plant (757) Total Transmission Expenses \$ 67. \$ 21,465. \$		s (753)			4,033.00
Maintenance of Compressor Station Equipment (756) Maintenance of Other Plant (757) Total Transmission Expenses \$ 30,875.		- \ \/		\$	67.76
Maintenance of Other Plant (757) Total Transmission Expenses \$ 30,875.	Maintenance of Mains (755)	(750)			21,465.28
Total Transmission Expenses \$ 30,875.		(/56)			1990
Fotal apprational expenses this page	· · · · · · · · · · · · · · · · · · ·				30,875.40
total apparational expenses this page					20 075 45
otal operational expenses this page	Total operational expenses this page			\$	30,875.40

Name of Respondent	This Report is:	Date of Report	Yea	ar of Report
B&W Pipeline, LLC	(1) X An Original	(Mo, Da, Yr)		
	(2) A Resubmission	Mar 31, 2017		2016
OPERATION AND MAINTEN	NANCE EXPENSES (Conf	inued)		
	WHITE EXTENDED (COM	ueu)		Amount
DISTRIBUTION EXPENSES				
Operation Supervision & Labor (760)			\$	- 2
Mains and Service Labor (761)			\$	
Mains and Services Supplies and Expenses (762)			\$	=
Meter and House Regulator Expenses (763)			\$	8
Customer Installations Expenses (764)			\$	2
/liscellaneous Distribution Expenses (765)			\$	2
Rents (766)			\$	2
Maintenance of Lines (767)			\$	
Maintenance of Meters and House Regulators (768)			\$	-
Maintenance of Other Plant (769)			\$	_
Total Distribution Expenses		3	\$	
		9		
CUSTOMER ACCOUNTS EXPENSES				
Meter Reading Labor (901)			\$	*
Accounting and Collecting Labor (902)			\$	-
Supplies and Expenses (903)			\$	-
Incollectible Accounts (904)			\$	2
Total Customer Accounts Expenses			\$	7
		: •		
CUSTOMER SERVICE EXPENSES				
Customer Service and Information Expenses (907)			\$	
Total Customer Service Expenses		9	\$	#:
SALES EXPENSES				
Sales Expenses (910)			· o	
Total Sales Expenses			\$	
, otal out of 1, portion		3	Ψ	
ADMINISTRATIVE AND GENERAL EXPENSES				
dministrative and General Salaries (920)			\$	136,500
ffice Supplies and Other Expenses (921)			\$	=
dministrative Expenses Transferred - Credit (922)			\$	=:
Outside Services Employed (923)			\$	12,796
roperty Insurance (924)			\$	1,000
njuries and Damages (925)			\$	#
imployee Pensions and Benefits (926)				-
ranchise Requirements (927)			\$	-
legulatory Commission Expenses (928)			\$	
Juplicate Charges - Credit (929)			\$	Dec
fiscellaneous General Expenses (930)			\$	19,666
ents (931)			\$: e:
ransportation Expenses (933)			\$	1/26
aintenance of General Plant (935)			\$	0.5
Total Administrative and General Expenses		1	\$	169,962
otal from Cabadula IIC OII				
otal from Schedule "G-2"			\$	30,875
otal Operation and Maintenance Expenses			\$	200,837
				200,007

Name of Respondent This Report is: Date of Report Year of Report G-4 (1) X An Original B&W Pipeline, LLC (Mo, Da, Yr) 2016 A Resubmission Mar 31, 2017 **GAS UTILITY PLANT IN SERVICE (Account 101)** 2 include in column (e) entries reclassifying property from one account to another. Corrections for entries of the immediately preceding year should be recorded in 3 col. (C) or col. (D) accordingly, as they are corrections of additions or retirements. 4 Adjustments 5 Balance First Additions Retirements Balance Increase or 6 of Year **During Year** End of Year Account **During Year** (Decrease) (A) (B) (C) (D) (E) (F) 9 **INTANGIBLE PLANT** 10 Organization (301) \$ \$ \$ \$ 11 Franchises and Consents (302) \$ \$ \$ \$ \$ 12 Miscellaneous Intangible Plant (303) 235,687 S (147, 237)88,450 \$ \$ 13 Total Intangible Plant 235,687 \$ (147, 237)\$ 88,450 14 15 MANUFACTURED GAS PRODUCTION PLANT 16 Land and Land Rights (304) \$ \$ S \$ S 17 Structures and Improvements (305) \$ \$ \$ 18 \$ Boiler plant equipment (306) \$ \$ \$ \$ 19 Other plant equipment (307) \$ \$ \$ \$ \$ 20 Coke ovens (308) \$ \$ \$ \$ 21 Producer gas equipment (309) \$ \$ \$ \$ \$ 22 Water gas generating equipment (310) \$ \$ \$ \$ 23 Liquefied Petroleum Gas Equipment (311) \$ \$ \$ \$ \$ 24 Oil gas generating equipment (312) \$ \$ \$ \$ 25 Generating equipment & other processes (313) \$ \$ \$ 26 Coal, coke & ash handling equipment (314) \$ \$ \$ \$ 27 Catalytic cracking equipment (315) \$ \$ \$ \$ \$ 28 Other reforming equipment (316) \$ \$ \$ \$ 29 Purification equipment (317) \$ \$ \$ \$ \$ 30 Residual refining equipment (318) \$ \$ \$ \$ 31 Gas mixing equipment (319) \$ \$ \$ \$ \$ 32 Other equipment (320) 33 Total Manufactured Gas Production Plant \$ 34 35 **NATURAL GAS PRODUCTION PLANT** 36 Producing lands (325.1) \$ \$ \$ \$ \$ 37 Producing leaseholds (325.2) \$ \$ \$ \$ \$ 38 Gas rights (325.3) \$ \$ \$ \$ \$ 39 Rights of way (325.4) \$ \$ \$ 40 \$ \$ Other land and land rights (325.5) \$ \$ \$ \$ 41 \$ Gas well structures (326) \$ \$ \$ \$ 42 Field compressor station structures (327) \$ \$ \$ \$ \$ 43 Field measuring & regulating station structures (328) \$ \$ \$ 44 \$ Other Structures (329) \$ \$ \$ \$ 45 Producing gas wells - Well construction (330) \$ \$ \$ \$ \$ 46 Producing gas wells - Well equipment (331) \$ \$ \$ 47 Field lines (332) \$ \$ \$ \$ \$ 48 Field compressor station equipment (333) \$ \$ \$ \$ \$ 49 Field measuring & regulating station equipment (334) \$ \$ \$ \$ \$ 50 \$ Drilling & cleaning equipment (335) \$ \$ \$ \$ 51 Purification equipment (336) \$ \$ \$ \$ \$ 52 Other Equipment (337) \$ \$ \$ \$ 53 Unsuccessful exploration & development costs (338) \$ \$ \$ \$ 54 \$ \$ \$ Land and land rights (340) \$ \$ 55 Structures & Improvements (341) \$ \$ \$ \$ S 56 Extraction & refining equipment (342) \$ \$ \$ \$ 57 \$ Pipe lines (343) \$ \$ \$ \$ 58 Extracted Products Storage Equipment (344) \$ \$ \$ \$ \$ 59 Compressor equipment (345) \$ \$ \$ \$ \$ 60 Gas measuring & regulating equipment (346) \$ \$ \$ \$ \$ 61 Other equipment (347) 62 Total Natural Gas Production Plant \$ 63 64 (147,237) \$ 88,450 \$ 235,687 \$ 65 Total Production Plant

GAS UTIL Include in column (e) entries reclassifying property from one accor col. (C) or col. (D) accordingly, as they are corrections of additions Account (a)	unt to a s or reti	nother. Correc	(2	X An Original A Resubmis CE (Account 1 S for entries of the in	01) (d)	31, 2017		2016
Include in column (e) entries reclassifying property from one accorcol. (C) or col. (D) accordingly, as they are corrections of additions Account	unt to a s or reti	nother. Correc							_	
col. (C) or col. (D) accordingly, as they are corrections of additions Account	s or reti		lion	s for entries of the in						
	R.				nmedia	tely precedi	ng yea	ar should be	record	ded in
	Da	lance First		Additions		rements		ustments		
(a)		of Year (b)		During Year	Duri	ing Year	(De	ecrease)	Е	End of Year
		(0)		(c)		(d)		(e)	_	(f)
STORAGE PLANT										
Land and Land Rights (350)	\$	31	\$	*	\$	Ħ	\$	*	\$	*
Structures & Improvements (351)	\$		\$	-	\$	*	\$	-	\$:2
Wells, Storage, Reservoirs & Nonrecoverables (352)	\$		\$	8	\$		\$	8	\$	3
ines (353) Compressor Station Equipment (354)	\$	-	\$	5	\$	0	\$	**	\$	
Measuring & Regulating Equipment (355)	4		\$ \$	*	\$	~	\$	*	\$	æ.
Purification Equipment (356)	Ф Ф	-	\$		\$	-	\$	- 5	\$	
Other Equipment (357)	\$		\$	3	\$	5	\$	5	\$	8
and and Land Rights (360)	\$		\$		\$	5	\$	5	\$	- 5
Structures and Improvements (361)	\$	9	\$	======================================	\$	8	\$	2	\$	-
Gas Holders (362)	\$	2	\$		\$	2	\$	-	\$	
Other Equipment (363)	\$		\$		\$	*	\$	*	\$	
Total Storage Plant	\$		\$		\$	*	\$	*	\$	ą .
TRANSMISSION PLANT										
and and Land Rights (365.1)	\$	20,100	\$	25	\$	9	\$	2	\$	20,100
Rights-of-Way (365.2)	\$	-9,100	\$	2	\$	=	\$	2	\$	20,100
Structures and Improvements (366)	\$		\$		\$	-	\$	-	\$	-
Mains (367)	\$	3,120,313	\$	=	\$	*	\$	-	\$	3,120,313
Compressor Station Equipment (368)	\$:=	\$	- 8	\$	-	\$	÷	\$	=
feasuring and Reg. Station Equipment (369)	\$	775	\$	≅	\$	2	\$	2	\$	7 75
communication Equipment (370)	\$		\$	26	\$	5	\$	5	\$	=
Other Equipment (371)	\$	-	\$	-	\$	*	\$	- 5	\$	-
Total Transmission Plant	\$	3,141,188	\$		\$		\$	25	\$	3,141,188
DISTRIBUTION PLANT										
and and Land Rights (374)	S		\$		\$	-	\$		\$	9
Structures and Improvements (375)	s		\$	143	\$	-	\$		\$	1
Mains (376)	\$		\$		\$		\$		\$	*
Compressor Station Equipment (377)	\$	=	\$	es	\$	*:	\$		\$	*
leas. and Reg. Sta. EquipGeneral (378)	\$	=	\$	-	\$	€.	\$	(m ²)	\$	2
Meas. and Reg. Sta. EquipCity Gate (379)	\$	-	\$	12	\$	8	\$		\$	g g
Services (380)	\$	-	\$	4.5	\$	-	\$	100	\$	=
Meters (381)	\$	=	\$	(€	\$	•	\$	(*)	\$	-
Meter Installations (382)	\$	*	\$	3.85	S	24	\$	(e-1	\$	2
House Regulators (383)	\$	-	\$	-	S		\$	•	\$	
ndustrial Meas. and Reg. Sta. Equip. (385) Other Prop. on Customers' Premises (386)	\$		\$	1,5	\$		\$	1.00	\$	5
Other Equipment (387)	\$	*	\$)(0)	\$ \$	10.0	\$	100	\$	8
Total Distribution Plant	\$		\$	74	\$	-	\$	72	\$	
	-		<u> </u>		Ψ		7		4	
GENERAL PLANT										
and and Land Rights (389)	\$	2	\$	4	\$	16	\$		\$	75
tructures and Improvements (390)	\$	*	\$	•	\$	15	\$	(*)	\$	*
Office Furniture and Equipment (391)	\$	*	\$	(接)	\$	(6)	\$	(+)	\$	*
ransportation Equipment (392)	\$	*	\$	82	\$	291	\$	14	\$	23
tores Equipment (393)	\$	-	\$	921	\$		\$		\$	- 5
pols, Shop and Garage Equipment (394) aboratory Equipment (395)	\$	7:	\$		\$		Φ.	S	\$	**
ower Operated Equipment (396)	\$		\$	(1€) 1724	\$ \$	(*)	\$	()	\$ \$	
ommunication equipment (397)	\$	<u>.</u>	\$	747 747	\$ \$	72	\$	568	\$	5
liscellaneous Equipment (398)	\$	-	\$		\$	100	\$	253	\$	2
other Tangible Property (399)	\$::: ¥	\$	3.75 3.45	\$	390	\$	(12) (12)	\$	2
Total General Plant	\$	8	\$		\$	Kiệs	\$	(#)	\$	
otal from Schedule ""G-4"	\$	235,687	\$	(147,237)	\$	()*(\$		\$	88,450
otal from Schedule ""G-4" Total Gas Utility Plant		235,687 3,376,875	\$	(147,237)		000	\$		\$	88,450 3,229,638

Name of Respondent	This Report is:	Date of Report	Year of Report	G-6
B&W Pipeline, LLC	(1) X An Original	(Mo, Da, Yr)	Seattle of the Alberta of	
	(2) A Resubmission	Mar 31, 2017	2016	

REVENUES FROM SALES OF GAS

Report separately data requested for each rate schedule, classified between space heating and non-space heating customers and show totals for each revenue account, 480-484 included. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added. Compute averages on basis of 12 figures at the end of each month. For industrial interruptible sales, report data by priority of interruption if not provided by separate rate schedules.

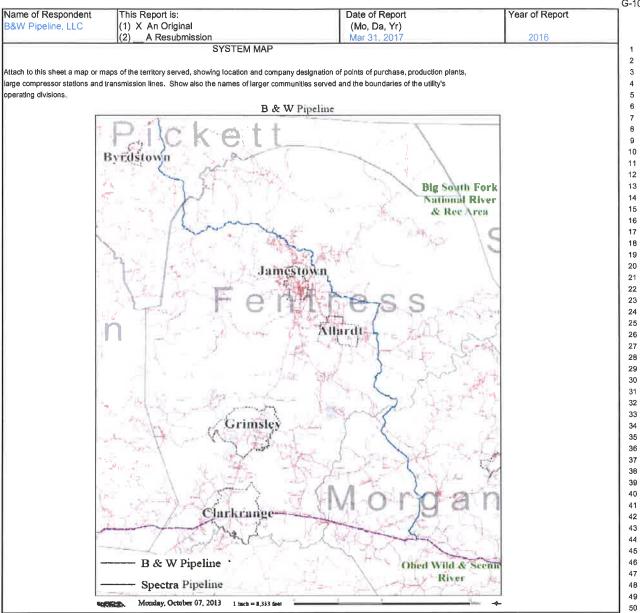
	Tenn	essee				Out-of-State	е
Rate Schedule	Revenues	MCF	Customers	100000	renues	MCF	Customers
(a)	(b)	(c)	(d)	_	(e)	(f)	(g)
Residential	\$ Trail.	12	241	\$	127	¥	0.80
Commercial-Firm	\$:*:			\$.		985
Commercial-Interruptible	\$ 	3		\$	3.50	*	(*)
Commercial-Transportation-Firm	\$ 1061	56		\$	*	*	0.00
Commercial-Transportation-Interruptible	\$ 349			\$	-		· ·
Commercial-Total	\$ -	-	-	\$	(2)	Ţ	
Industrial-Firm	\$ 18:	12	F3	\$	20		
Industrial-Interruptible	\$ 35	25	*:	\$	(2)	*	=
Industrial-Transportation-Firm	\$ (6)	· ·	€	\$		×	-
Industrial-Transportation-Interruptible	\$		= = = = = = = = = = = = = = = = = = = =	\$	548	-	_ =
Industrial-Total	\$ 14	==	21	\$			=
Other-Firm	\$ ±:	181.	=		: <u></u>	- E	-
Other-Interruptible	\$ •	28	<u>*</u> :		8.83	*	E
Other-Transportation-Firm	\$	540	**			=	₹3
Other-Transportation-Interruptible	\$ 244,522	29,332	2		_		-
Other-Total	\$ 244,522	29,332	2	\$	-	-	-
Total Firm Sales	\$	(*)		\$			
Total Interruptible Sales	\$)#1:	*	s	*	*	*
Total Firm Transportation	\$ 25	3.40	£1	\$	363	*	*
Total Interruptible Transportation	\$ 244,522	29,332	2	\$		2	28
Total Throughput	\$ 244,522	29,332	2			2	2

Please describe any unusual or special contract sales below.

Name of Respondent	This Report is:	Date of Report	Year of Report	G
B&W Pipeline, LLC	(1) X An Original	(Mo, Da, Yr)	· -	0
	(2) A Resubmission	Mar 31, 2017	2016	
	SUMMARY OF GAS ACC	JUNT		
Inder the word "System", use MCF or D	KT to report quantities of gas			
	to report quantities of gas.			
			Total	5
			MCF	1 6
				7
Gas Produced (Gross):				3
Liquefied Petroleum Gas				1
Other Gas (Specify kind):				
Other Gas (Specify kind):				1
Other Gas (Specify kind):				1
Other Gas (Specify kind): Total Gas Produced				1
Total Gas Froduced			0	1.
Gas Withdrawn from Storage				1
Gas Transported			29,332	1 1
Gas Purchased (Specify kind):			20,002	1 1
Gas Purchased (Specify kind):				2
Less: Gas Delivered to Storage				2
Net Gas Purchased			29,332	2
Total Gas Delivered to Mains			29,332	2:
Total dad Dollydrad to Maine			29,332	
Sas Sold (Including Interdepartmental S	ales)			2:
Gas Used by Utility:	,			2
Production				2
Transmission				2
Other Total Gas Used by Utility				3
otal Gas Sold and Used			0	3
			<u> </u>	3:
SYSTEM LOAD STATISTICS				34
			Total	3
			MCF	30
				3
Maximum Send-Out in Any One Day			426	3:
Pate of Such Maximum			12/20/16	40
Maximum Daily Capacity:				4
Total Manufactured-Gas Production C				4
Liquefied Natural Gas Storage Capac	ity			4;
Maximum Daily Purchase Capacity		-	1,500	44
Total Maximum Daily Capacity			1,500	4
Ionthly Send-Out:				4
January			2,132	4
February			1,850	49
March			2,001	5
April			2,890	5
May			3,301	5
June July			1,845	5:
August			1,923 1,090	5-
September			2,244	5:
October			2,240	5
November			2,249	54
December			5,567	59
Total Send-Out			29,332	

Name of Respondent	This Report is:	Date of Report	Year of Report	
3&W Pipeline, LLC	(1) X An Original	(Mo, Da, Yr)	0046	
CACAAAA	(2) A Resubmission S CLASSIFIED BY TYPE		2016	
GAS MAIN	NO OLAGOIFIED BY TYPE	LO MIND SIZES		
- :		No. of Feet	No. of Feet	
Classification	-):	Beg. of Year	End of Year	
Cast Iron:				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Total Cast Iron			*	
Staal as Missausht Issau				
Steel or Wrought Iron: 6 Inch Steel			79,200	
6 Inch Steel			40,128	
8 Inch Steel			11,088	
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Total Steel or Wrought Iron			130,416	
Plastic:				
6 Inch Medium Density Polyethylene	e		21,120	
6 Inch High Density Polyethylene			10,250	
6 Inch High Density Polyethylene		22	72,336	
8 Inch High Density Polyethylene			20,064	
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches Please Specify Size In Inches				
Please Specify Size in Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Please Specify Size In Inches				
Total Plastic		•	123,770	
17.1			054.400	
Grand Total			254,186	

Name of Respond			Thi	s Report is:		Date of Repo	ort Year of Repo	ort
88W Pipeline, LL0	С		(1)	X An Origin		(Mo, Da, Yr)	
			(2)	_ A Resub		Mar 31, 201	7 2016	
umbar of accide	المحا الماليم طحم	الفريا ومصاحبات	GA	S SERVICE	S			
umber of service	s snould incli	ude only ti	nose own	ed by utility.				
N	lumber Addec	d During Y	'ear Nu	mber Retired	During Year	Total Sorvice	es End of Year	
.,	dilibol / iddoc	2 Duning 1	001 110	inder recired	During Toal	TOTAL DELVICE	3 End of Teal	
		On Cus	stomers'		On Customers	s'	On Custome	rs'
Size	Total	Pren	nises M	lain to Curb	Premises	Total	Premises	
Size (Inches)	N/A							
lize (Inches)	19775							
lize (Inches)								
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ize (Inches)								
Total		0	0	0	i e	0	0	0
ave inactive serv	ices been ret	ired in acc	cordance	with requirer	nents of paragra	ph C of Accoun		
f Uniform System			d fan en ib.		2		N/A	
ave inactive serv	ices been dis	connected	a from the	gas supply	ſ		N/A	
AS METERS								
umber of meters	should includ	ie only tho	se carrie	d in Utility Pla	ant Account 381			2
							Number	
							End of Year	r
iaphragmed Mete	ers (Capacity	at 1/2-incl	h water co	olumn pressi	ire drop)∷			
2,400 cu. ft. per	Hour or Less	S		p. 0001	a. o d. op/			
Over 2,400 cu.								
otary Meters								
rifice Meters								2
Total End of	Year							2
Ctook								
i Stock ocked Meters on i	Cuetomore' E	Promisos						
egular Meters in (2
repayment Meters								2
leters in Company			. 381					
	Year (As abo							2
								_
umber of Diaphra	gmed Meters	at End of	f Year Wh	nich Compen	sate for Temper	ature	0	
lumber of House I	Regulators In	stalled at	End of Ye	ar			0	



Name of Respondent This Report is: Date of Respondent B&W Pipeline, LLC (1) _X_ An Original (Mo, Da, Mar 31, 2)	Yr)	Year of Report 2016
SUPPLEMENTAL FINANCIAL DATA TO THE ANNU	IAL REPORT	
Rate Base		
Plant In Service	\$	3,229,638
Construction Work in Progress	\$	0,220,000
Property Held For Future Use	\$	2
Materials & Supplies	\$ \$ \$ \$	
Working Capital Allowance	\$	2
Other Additions (Please Specify)	\$	-
Other Additions (Please Specify)	\$	#:
Total Additions to Rate Base	\$	3,229,638
Deductions: Accumulated Depreciation	\$	682,824
Accumulated Deferred Income Taxes	\$	002,024
Pre 1971 Unamortized Investment Tax Credit	\$	-
Customer Deposits	\$	-
Contributions in Aid of Construction	\$ \$ \$	-
Other Deductions (Please Specify)	\$	=
Other Deductions (Please Specify)	\$	-
Total Deductions to Rate Base	\$	682,824
Rate Base	\$	2,546,814
Adjusted Net Operating Inco	ome	
Operating Revenues:		
Residential	\$	75
Commercial	\$: =
Industrial	\$ \$ \$	\€
Public Authorities	\$: 20
Multiple Family Fire Protection	\$	1.5
All Other	\$	244 522
Total Operating Revenues	\$	244,522
		244,022
Operating Expenses:		
Operation	\$	200,837
Depreciation	\$	118,613
Amortization	\$	(E)
Taxes Other Than Income Taxes	\$	40,011
Income Taxes		-
Total Operating Expense	\$	359,461
Net Operating Income	\$	(114,940)
Adjustment to NOI (Please Specify)	\$ \$ \$	(. 2/
Adjustment to NOI (Please Specify)	\$	
Adjusted Net Operating Income	\$	(114,940)

All amounts should be calculated in a manner consistent with the last Rate Order issued by the Commission for