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August 30, 2019

## Via Hand Delivery and Email

19-00079

Robin Morrison, Chairman c/o Tory Lawless Tennessee Public Utility Commission 502 Deaderick Street, Fourth Floor Nashville, Tennessee 37243

Re: Piedmont Natural Gas Company, Inc., Performance Incentive Plan Report for the period July 1, 2018 - June 30,

Dear Chairman Morrison:

Enclosed is the original and five (5) copies of Piedmont Natural Gas Company's Actual Cost Adjustment Account filing for the twelve months ended June 30, 2018, as required by the Tennessee Public Utility Commission. Also enclosed please find the \$25.00 docket filing fee.

Piedmont Natural Gas Company requests that a contested case be convened in this matter solely for the purpose of the entry of a protective order which would protect the proprietary business information of Piedmont Natural Gas Company contained in this filing from public disclosure. Pending action on this request, we hereby designate the materials provided to the Utility Commission as the confidential and proprietary trade secrets of Piedmont Natural Gas Company and respectfully request that the Utility Commission treat those materials in a manner consistent with that designation.

Thank you for your assistance with this matter. If you have any questions regarding this filing, you may reach me at the number shown above.

Very truly yours,

Paul S. Davidson

PSD/ss Enclosures

cc: Michelle Mairs
Pia Powers

Bruce Barkley
Dan Ray

## Piedmont Natural Que Co., Inc. 2019 Analysis of TN ACA (Deterred) Account - 60283142 July 2016 through June 2019

	July 2018		August 1919		Replement 2018		Grinber 2019		Movember 2010		Dan senior 3016		innany 30%		February 2019		March 2919		April 2019		May 2519		June 3019		Tat
Beginning Estance	(690 F29-00)	11 1	(749 134 KI)	-	0.00		(22,321,95)	-3	(138.108.63)	-	1797,865.40		5.85 No.10		3,530,340,44		4 909 250 50		4.744.600.60	-	4345,679-08		4,012,851,99		101
ACA Audit Findings																									
WISA Audit Findings	(28,939.00)	T																							
Heiging Price Pariod Adjustment	296.78	Riol																							
Involced Commodity Gas Costs																									
Supplier 1									30,743 47	C211/2	648,483.00	C2s2	825,710.74	C21s2	382,277 49	C2112	502,315.57	C2n2	12,395 80	CZIG					2.4
Supplier 2	2,213,373.07	C2112	2,232,514.41	C21/2	2.107,937 81	C2m2	3,760,122 00	CONG			(52.005.01)	C3u2			877.73		•			200					10,2
Supplier 3	4,978 50	CW2	5.971.00	Ctu2	5.857.40	Cls2	14.664.64	Cus	52,039,69	C1s2	(1,173.57)	Cls2	1,564 70 55,537.60	CHI2	31,822,80	Cls2	(3,138 18)	Cluz	406 18 13 504 3	C348		C342	5.783.00	04-0	
Supplier 4 Supplier S	4,978 50	CNEZ	5,871 00	Ciag	5,857 40	CIEZ	14,004.04	CHIZ	564.112.00	C5s2	176.684.40	C7h2	138,689.00		59.047.00	CSs2	95.678.40	0842	13,304 %	Char	9,438 00	CHIZ	5,783.00	CHIL	1
upplier 6										-	253,343 25	CBIG	307,461.51	C71/2	14,796.75	C71/2	15,184.80	C742							
upplier 7									10,710,901 50		11,135,531 86	C10s2	10,367,511 10		4,661,330.49	C8s2	5,691,830.84	C8s2	3,028,019 07		2,308,722 34		2,374.157.21	C5st2	5
upplier 8	1,540 30	C7±2	1,664.81	C71/2	1,598 49	C7112	3,360.89	C712	2,884.97	C962	10,865.10	C12s2	3,500 00	Cite	3,512.84	C1142	3,256.86	CINE	1,238 91	CBs2	(1,589.91)	C8s2	820.99	C7s2	
upplier 9 upplier 10									16,674 00	-	23,880.00	come	18,425.00	àme			49,200.00	CISIS						. r	
ashoul Longs	15.617.34	Mint.	16,620.98	dhit	11,805 20	dillon.	1,283,14	Smale	12,877.80	100	104,378 16	Albert .	36,983.33	2000	60,812,81	3004	22,760,79	20000	44.120.07	4030mB	35,241.49	String	17,043 80	Mond	
otal Invoiced Commodity Costs	2,235,509.21		2,258,771.20	-	2.127,289.96		3,779,430.77		11,410,093.63	79000	12,356,484.54		11,750,583 34	- Partie	5,424,578 00	210	6,384,989 79	. 1	3,000,004 44		2,346,804 84	-	2,387,804.66		
sehoul Shorts	(7,072 31)	E1a1	(2,617 56)	E2s1	(10,152.16)	E3e1	(43,267 91)	Blar1	(42,192.09)	E5e1	(5,100 89)	Ellet	(19,355.78)	E7e1	(\$2,700.03)	€8e1	(3,614 00)	Eini	(1,610.83)	E10w1	(8,842.00)	Ettat	(5,000 62)	E12e1	
ff System Sales		Pla1		P2m1	(88,340-00)	F3m1		F4s1		Főa1		F6s1		F7ts1		Plot		Flia1		F10s1	(98,695.00)	Fitel		F12m1	
Convenadity Cost Recovery	(1,404,983.85)	Niu2	(1,379,808-44)	N2s2	(1,524,504.06)	NOu2	(1,858,657 64)		(5,617,821.80)		(9.996,404.70)		(10,686,380 56)		(11,420,306 74)		(9,042,456.46)		(5,538,942 11)		(2,534,204 66)		(1,780,037.76)	N1242	(6
CA Convenodity Refund/Surcharge	(117,531.48)	Nta3	(115,429.56)	N2x3	(127,520.73)	N363	(155,549 68)	Mass	(7,674.45)	Pče3	(14,192.46)	NBe3	(15,169 16)	M7s3	(10,211.11)	HBuS	(12,836 70)	Nikis	(7,861 91)	M1003	(3,567 28)	N11a3	(2,520.76)	N12eS	
Cyrcle Billing Current Month Deferred Gee Cost	(1,302,435,62)	Divid	(634.493.09)	- PO-1	(629.239.10)	D3w1	(2.013.958.78)	Patrit	(5.409,686.73)	Diferi	(5,823,434 29)	Dilat	(8,237,647.90)	Oten	(4,679,194 37)	Dilet	(4.254.682.79)	Dest	(1,953,379 48)	DEOut	(1.422.542.22)	Dittet	(1.180.712.5m	Person	13
beversel of Prior Month Deferred Gee Cost	1,170,500 08		1,202,435 62		634,493 09	D3u2	629,239.10		2,013,958 78		5,409,696.73		5,823,434 29		8,237,847.86	CBu2	4,879,194 37	Desg	4,256,682 79		1,953,379 48		1,422,542.22		3
wentory Activity																									
6A Injections	(184,129 70)		(477,488.84)		(348,126 80)		(394,912 48)		(803,596 32)		(123,798.21)		(116,807.70)		(35,932,80)	JSH1	(57,841 32)	./10e1	(3.29,867.83)		(423,429 96)		(740,852.28)		
A Injections	(110,468 80)		(104,372.08)		(103,953.66)		(111,228.64)	KSes	(129,314.64)	I/Set	(84,142.45)	10/a1		KBat Lauri		ESIN1		K10e1	(128,736 38)		(123,432 98)		(122,366.16)		
SS Injections NG Injections	(224,678.68) (633,415.85)	Last Mas	(83,808.21)		(205,780.82)	SAME T	(110,199.98)	LD81		LISHT MSert		L/an		MRet		640n1		MHOs1	(185,630 48)	Miles	(177,883.20)	1/12m1	(173,737.84) (390,377 \$1)		
MA Withdrawale	37,923 48		(0.2.004.21)	J3m7	1,521,28	JAn 2	104,301.73	J542	375.716.28		751.831.08	J742	971,705 92		1,611,512.03	J942	1.086.230 49	J10m2	249,298 03			J1242	(300,317 01)	J1362	
PA Withdrawals		102112		K362		K4u2		K5s2	131,449 17	<b>KBs2</b>	220,865 59	K7m2	515,377.11	10842	114,561.30	K942	210,182 12	K10#2		IC11462		K12n2		IC13u2	
FSS Withdrawale.		1.242		6.342		1,462		L5s2	139,603.92		377,981.58		202,709.74	LBu2	250,088.19	FB#S	197,099.48	L10m2	*	L1142		1,1342		L13m2	
NG Withdrawels	105,408 88	M2n2	59,674 07	Mbs2	33,408 70	Muz	37,823.45	MSu2	30,548.71	14542	101,046 48	147142	33,857 44	MBs2	33,810.81	M9s2	339,460 37	M10x2	34,440 30	M11e2	34,326 78	M1202	133,971 46	M13M2	
Hacellaneous NG Power Costs	170,076.56	Hisers	231,000.00	HZa1	104,978 20	Hart	32,249.44	Help1	35,103.30	H5e1	35,814 43	H9x1	38,074 84	H7ari	36,734 34	HBs1	35,002 85	H9s1	36,073 04	H10s1	33,865.69	Httot	30,545 20	HT2st	
Exiter (Economic Consulting Services)	16,100 30		7,973 60			Class	285.00	1401	5,390.40			Hart		17a1		<b>1811</b>		10x1		110a1		111g1		1123m1	
Supplier Refunds	(8,832.96)			COSM		CBef		Ote1	(23,349.05)		a 700 at	Offers	4 404 00	C7e1 P1e7	4.270.61	CRs1 Plut	10.511.45	Clin1	20.283.58	O10e1		O11e1		O12e1	
Uncelledibles Hedging	55,118 67 24,311 00		53,298 79 22,805.50		26,347.18 30,564.00	P163	1,179 78 7,598 50	Piet	(253,496.00)		(1,722.49)	P1s6 O1s6	1,426 86 77,310 00		4,270.61 53,301.00	C1sB	10,511 45 57,362 50	Ptell Otel	20,283.58		31,788.98 27,337.50	Ptett Ctett	35,632 61 24,001.00	Plef2 Claf2	
Removel of Non Utilby CNG Cest of Gen.	(10,460 37)		(12,636.10)		(10,000 48)		(10,773.26)		(10,441 BB)	SStat			(17,729.85)	67a1	(11,739.63)		(11,144.71)	69a1	(8,980 73)		(10,380 40)		(0,373.52)		
Misoslaneous Adjustments											(103.37)	#EBb1+													
Surrentify Entiry Balance Status Interes	(Tex. 200 GO)	_	14 807 19	-	-22,000,511	_	HM FFE 287	-	3.795.953.06	-	A hart tilst ed	_	) I D HA D	-	4 905 815 (8	_	4.723.428.79	-	432 20 0	-	3 808 812 71 -		1.0AE 1/2.06	-	
	(732,635.40)		(342,172.74)		20.434 17		(80,949.90)		827.260.71		3,384,075 93		5,250,839 54		5,220,532.32		4,829,088 64		4,534,971,37		4.169.895.19		2,830.612.03		
Average monthly balance interest Rate	4.00%		4.00%	Otat	4 09%	Gtet	4.00%	аты	4 96%	ОЛИ	4 98%	G1b1	5 19%	G1c1	5.10%	Glat	5 18%	G1c1	5.45%	CHAI		Gidt	5 45%	G1d1	
Calculated Interest-Commodity	(2.864 17)		(1,337.33		79.86	O.B.	(333.35)	0.01	3,419.34	4.0.	14,026.85	0.0.	22,700 66	0.0.	22,635.30	<b>4.4.</b>	20,832.62	0.01	20,596 33	0.01	18,938 28	4101	17,397.38	0.01	
Description of the Control of the Co	(740,154.67)	n Datesia	63.471.98	+122·	(22,523.05)	San San San	(139,108-63)	Take to the	1,797,050.40	Side !	£ 5,005,130,30	40	5.535.249.44	Q.33	4.928.350.90	21:50	4,744,858.40	V645.	4.345.879.08	ing.	4.012.0000	12. 1	3.005.770.42	1	
Commodity Ending Balance including interest	(740,134,67)	1000	40,471.00	and the same	(22,323.90)	0 18 1	(149,108:50)	10201	1,797,000.40	int in	0,000,130.20	(-time-	0,330,242.44	74-V-22-77	2 1,030,000.00 3		5,140,000.00	F-500-00-00-00-00-00-00-00-00-00-00-00-00	4,343,679.00	5.,,,,	4,012,000.00	and had	3,990,770.42 3	. Re. Sm. v.	
Demateur	July 39 TE		August 2010		Asptomher 2010		October 2016		November 2010		December 2010		/2 108 502 15		Polymory 2019		March 2919		April 2010		May 3019		June 2010		T
leginning Balance ICA Audit Findings	(3,448,986,71)		(2,952,956 80	7 t.	(2,445,634.57)		(1,975,850.45)	(4) (1)	(1,525,000.47)	31.	(1,356,289 73)	, A	(2,108,502.15)	1 P	(2,609,652,73)	V. Lee	(4,084,831.43)	1 1 2	(4,626,607.41)		(5,081,888 74)	25-47	(4,906,822.67)	4	
nvoiced Demand Gas Costs																									
Supplier 11	316,285.67		316,285.67		316,285.67		316,285.67	CBut	782,949.81	Clat	782,949.81	. CBIP	782,949.81	CONT		- CONT	782,949.81	Out	333,553.64		333,553 84	'Clut.		"QBIE	
Supplier 12	445,500 00		445,500.00		445,800.00	City	445,500.00		445,500.00		445,500.00 94.371 86	Clai	445,500 00 94,371,88		445,500.00 96.431.88	chi	445,500.00	Chi	445,500.00			CNIS	445,500 00	Start	
Reppller 13 Reppller 14	63,290.00 527,347 82		63,298 66 527 347 82		63,296.86 527.347.62		93,601.86 527.347.82	- (Chit	93,901 86 523,221,35	Cont	94,371 86 523,221,85	CHIM	94,371.88 523,221.35	-Obs.	96,431.88 523,221.36	bild	98,431.86 523,221.85	Ollis	65,601.86 523.221.35			Chi	65,691.88 523.221.35	John .	
Sappler 16	15.00		15.00		15.00	diam'r.	15.08	177	129,311,29	. What	124,724,77	dithit:	120,484.24	Chie	128,488.05	0	128,498.05	. vietet -	3,790 05	cilut.	3,790.05	Office	4.287 22	32hd	
fetal Involced Demand Costs	1,952,415.44		1,952,415.64		1,352,415.64	A Property of	1,383,050.44		1,974,664.31	- Annie Anni	1,970,767.78	-	1,974,527.26	mingraph of	1,978,601.07	on diam	1,978,801.07	-	1,371,698.90	Lysioner	1,371,501.90	in the state of the	1,372,254.07		
Assel Management Payments	(375,833.33)	) C2m1-CM	(375,633 33	czii-cu	(375,833.33)	C2u1-CM	(375,633.37)	CZN1-CM	(525,000 00)	C4eri-Ch	M (525,000 00)	CHRIST	(525,000 00)	CBut-CN	(525,000 00)	D9v1-CM	(525,000 00)	CRIT-CM	(525,000 00)	C761-CM	(525,000.00)	MD-FullC	(\$25,000.00)	Căn1-Çiri	
Demand Cost Recovery	(490,302.33)		(489,725 16		(5.25,039 70)	NG01	(542,010.47)		(1,467,730.80)	Nőeti Mőet	(2,544,121 24)	Mint Nilet	(2,704,326 72)		(2,904,882 46)	N8s1 N8s4	(2,319,981 65) 323,303,42	NBs1 NBs4	(1,483,003.22)		(787,238.53)		(570,825 82)	NISM	(1
ACA Demand Refund/Surcharge	28,326 19	Nat	28,000 30	N2m4	29,871.03	NCIn4	32,883.56	Paper	212,486 70	POSI	353,299.80	Palet	374,852 24	PE/264	401,327.38	Pettora	323,303.42	16004	213,071.37	MON	116,328.29	N11g4	84,049.00	N1264	
Receileneous Adjustments		.0000000000		Character and				regrador ye		SUMSE I		-		EZMENI.						20028					
ternand Ending Balance Before Interest	(2,840,470 74		(2,438,099 55	,	(1,967,221.13)	4	(1,517,780:30)		(1.360,36735)	Table 1	(2,101,356 33)		(2,084,051:37)	E STORY	(4,049,616 76)		(4,007,004.79)	WEEK!	(5,059,872.36)		(4,686,187.08)	10	(4,543,445.06)	2018	-
Average morehly balance	(3,194,728.78	4	(3,696,526.16	0	(2,207,927.88)		(1,746,615.38)		(1,437,078.01)		(1,726,826.05)		(2,848,576.76)		(3,524,634.75)		(4,336,360.11)		(4,843,239.89)		(4,884,027.91)		(4,720,133.07),		
Interest Rate Calculated Interest-Durnand	4.00%	6 Qtarl	4 899 00,535,02	G1#4	4 69%	G181	(7.220,17)		4.00% (5.942.41)		4.00% (7,145.82)	Gibi	5.18%	Citot	5.18% (15,214.67)	Gici	5.18% (18,718.62)	Gle1	5.45% (21,098,38)	Oldi	5.45% (22.635.79)	Gidi	5.45% (21,464.53);	(3141)	
Demand Ending Balance Including Interpol	2.62.6410	-	(3,448,434.5)		(5,575,890.45)		11.535.000-073		() 384,240 745		2 (18.80) 19	-	EX ROWARD TO		1x,064,691,415		94 404 607 410		(5,081,958,74)	-	H.NR.82247)	500	(4,564:000 S);		
Total ACA	AN 2918		August 2016		September 2016		October 2818		Sevenia 304		December 5916		January 2016		Petrony 1915		March 2018		April 2015		May 2018		June 2010		4
Total ACA Ending Balance (Including Interest)	(3,702,111.47	)	(2,385,162.71	)	(1,896,374 10)		(1,884,110.10)		440,750.64		2,696,626.15		2,535,596.71		863,519.07		116,051 80		(735,989.08)		(996,871 88)		(899,138.17)		
Total Cornel March ACA Interest	0539033		111.672.65		5100.00		(7,903.50)		(0.121.07)		4800		71 808 30		7,179.40		214.00		71.400.000		(5.897.51)		9,007 (7)		
THE PERSON NAMED IN COLUMN	42.40.00	-	104/23	-	2.20		P. Maria Str.	_	2.00	_		300,0	-		1,347.40		4.00		122		200.00		Page 1 4/1		_

Pledemont Natural Gee Co., Inc. 2019 Analysis of TN ACA (Deferred) Account - 80283143 July 2016 through June 2019

meral Ledger Reconciliation	July 3010	August 3019	September 2018	October 3010	Hovember 3010	5 December 2010	January 3010	February 2019	March 2019 . 5	April 2010	4 May 2010	June 2019 * 5
General Ledger Balance	(3,673,356.07)	(2,356,296 94)	(1,989,395 75)	(1,635,291 53)	441,895 85	2,894,812.41	2,656,023 90	856,976 79	100,200 13	(734,955 91).	(865,977 84)	(599,272 96)
Estimate to Actual Difference		(0.23)	0.01	(0.01)	(1,146.09)	1,814.85	(123,428 09)	6,541.37	17,850.94	(1,034,10)	5.02	133 48
Interest Adjustment Hedging Adjustment	3.45	4.61	5.78	7.80								
Hedging Adjustments	294.50	294.50	294 50	573.50								
WNA Audit Findings	(28,938.00)	(28,938.00)	(26,838.00)	(28,938.00)								
WHA Audit Findings - Interest	(113.10)	(220.64)	(340.63)	(401.05)-								
Interest Adjustment Calculation Rounding	(0.26)	(0.01)	(0.01)	(0.01)		0.01	0.03	0 03	0.04	0.05	0.08	0.01
Interest on Hedging correction					(0.04)	(0.04)	(D D4)	(0.04)	(0.04)	(0.04)	(0.04)	
Interest on WHA correction					0.92	0.82	0 92	0.02	0 92	0.82	0.92	
Ofference					1 1 1 1 1 1							