

Kenny R. Smith
Manager, Rates & Tariffs Admin.

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August 30, 2019

19-00077

Chairman Robin Morrison
Tennessee Public Utility Commission
C/o Sharla Dillon, Docket Room
460 James Robertson Parkway
Nashville, TN 37243-0505

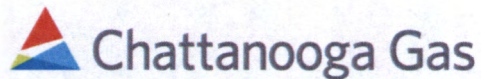
Re: Chattanooga Gas Company's Actual Cost Adjustment filing for the period of July 1, 2018-June 30, 2019 in compliance with Tennessee Public Utility Commission Rule 1220-4-7-.03(2).

Dear Chairman Morrison,

Attached is an original and four copies of the Summary of the Transactions in Chattanooga Gas Company's Deferred Gas Cost Account for the twelve months ended June 30, 2019 and the computation of ACA factors effective October 1, 2019 (Attachment A) as required by Tennessee Public Utility Commission's Administrative Rule 1220-4-7-.03(2).

The resulting ACA factors are:

Rate Schedule	ACA Demand Factor	ACA Commodity Factor
R-1/R-4	N/A	(\$0.03884 / Therm)
C-1	N/A	(\$0.03884 / Therm)
A/C	N/A	(\$0.03631 / Therm)
I-1	N/A	(\$0.3631 / Dth)
C-2	(\$0.0955 / Dth)	(\$0.03631 / Therm)
F-1	(\$0.0955 / Dth)	(\$0.3631 / Dth)
T-2/T-3	(\$0.0955 / Dth)	N/A



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Also enclosed are an original and three copies of Chattanooga Gas Company Tariff No. 1 One Hundred Fourteenth Revised Sheet No. 55 with the proposed ACA factors.

This filing includes the adjustment as recommended by the Commission Staff's WNA audit in Docket 19-00064.

The enclosed ACA filing also reflects the revised PGA factors included in CGC's Purchased Gas Adjustment (PGA) filing to be effective October 1, 2019 that is being submitted under a separate cover letter.

Copies of the underlying detailed accounting documents needed for the audit of the PBR and the ACA filings have been provided to the Commission Staff in electronic format on CD and on paper. The supporting documentation is provided on a confidential basis.

If you or the Commission Staff have questions, please call me at 404 584 3704.

Sincerely,

A handwritten signature in blue ink, appearing to read "K. Smith", written over a faint circular stamp.

Kenny R. Smith
Manager, Rates & Tariffs Admin.

CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS

AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS
OF EACH INDIVIDUAL RATE SCHEDULE

	F-1	F-1	I-1	T-2	T-3	R-1	R-4	C-1	C-2	C-2	A/C
RATES	Commercial and Industrial Large Volume Firm Sales Service Demand	Commercial and Industrial Large Volume Firm Sales Service Commodity	Commercial and Industrial Interruptible Sales Service Commodity	Interruptible Transportation Service With Firm Gas Supply Backup Demand	Low Volume Transport Demand	Residential	Multi-Family	Small Commercial and Industrial	Medium Commercial and Industrial Demand	Medium Commercial and Industrial Commodity	Commercial Air Conditioning
Billing Unit:	DT	DT	DT	DT	DT	Therm	Therm	Therm	DT	Therm	Therm
IMCR Surcharge(Refund) 07-19*	(0.3586)			(0.3586)	(0.3586)	(0.00939)	(0.00939)	(0.00939)	(0.3586)		
ACA Surcharge(Refund) 10-19**	(0.0955)	(0.3631)	(0.3631)	(0.0955)	(0.0955)	(0.03884)	(0.03884)	(0.03884)	(0.0955)	(0.03631)	(0.03631)
TOTAL	(0.4541)	(0.3631)	(0.3631)	(0.4541)	(0.4541)	(0.04823)	(0.04823)	(0.04823)	(0.4541)	(0.03631)	(0.03631)

* IMCR surcharge(refund) made effective July 1, 2019 and IMCR surcharge(refund) effective July 1, 2018 terminated Effective June 30, 2019

** Effective October 1, 2019. ACA 11-18 Effective November 1, 2018 terminated September 30, 2019.

	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001	2000	1999	1998	1997	1996	1995	1994	1993	1992	1991	1990	1989	1988	1987	1986	1985	1984	1983	1982	1981	1980	1979	1978	1977	1976	1975	1974	1973	1972	1971	1970	1969	1968	1967	1966	1965	1964	1963	1962	1961	1960	1959	1958	1957	1956	1955	1954	1953	1952	1951	1950	1949	1948	1947	1946	1945	1944	1943	1942	1941	1940	1939	1938	1937	1936	1935	1934	1933	1932	1931	1930	1929	1928	1927	1926	1925	1924	1923	1922	1921	1920	1919	1918	1917	1916	1915	1914	1913	1912	1911	1910	1909	1908	1907	1906	1905	1904	1903	1902	1901	1900	1899	1898	1897	1896	1895	1894	1893	1892	1891	1890	1889	1888	1887	1886	1885	1884	1883	1882	1881	1880	1879	1878	1877	1876	1875	1874	1873	1872	1871	1870	1869	1868	1867	1866	1865	1864	1863	1862	1861	1860	1859	1858	1857	1856	1855	1854	1853	1852	1851	1850	1849	1848	1847	1846	1845	1844	1843	1842	1841	1840	1839	1838	1837	1836	1835	1834	1833	1832	1831	1830	1829	1828	1827	1826	1825	1824	1823	1822	1821	1820	1819	1818	1817	1816	1815	1814	1813	1812	1811	1810	1809	1808	1807	1806	1805	1804	1803	1802	1801	1800	1799	1798	1797	1796	1795	1794	1793	1792	1791	1790	1789	1788	1787	1786	1785	1784	1783	1782	1781	1780	1779	1778	1777	1776	1775	1774	1773	1772	1771	1770	1769	1768	1767	1766	1765	1764	1763	1762	1761	1760	1759	1758	1757	1756	1755	1754	1753	1752	1751	1750	1749	1748	1747	1746	1745	1744	1743	1742	1741	1740	1739	1738	1737	1736	1735	1734	1733	1732	1731	1730	1729	1728	1727	1726	1725	1724	1723	1722	1721	1720	1719	1718	1717	1716	1715	1714	1713	1712	1711	1710	1709	1708	1707	1706	1705	1704	1703	1702	1701	1700	1699	1698	1697	1696	1695	1694	1693	1692	1691	1690	1689	1688	1687	1686	1685	1684	1683	1682	1681	1680	1679	1678	1677	1676	1675	1674	1673	1672	1671	1670	1669	1668	1667	1666	1665	1664	1663	1662	1661	1660	1659	1658	1657	1656	1655	1654	1653	1652	1651	1650	1649	1648	1647	1646	1645	1644	1643	1642	1641	1640	1639	1638	1637	1636	1635	1634	1633	1632	1631	1630	1629	1628	1627	1626	1625	1624	1623	1622	1621	1620	1619	1618	1617	1616	1615	1614	1613	1612	1611	1610	1609	1608	1607	1606	1605	1604	1603	1602	1601	1600	1599	1598	1597	1596	1595	1594	1593	1592	1591	1590	1589	1588	1587	1586	1585	1584	1583	1582	1581	1580	1579	1578	1577	1576	1575	1574	1573	1572	1571	1570	1569	1568	1567	1566	1565	1564	1563	1562	1561	1560	1559	1558	1557	1556	1555	1554	1553	1552	1551	1550	1549	1548	1547	1546	1545	1544	1543	1542	1541	1540	1539	1538	1537	1536	1535	1534	1533	1532	1531	1530	1529	1528	1527	1526	1525	1524	1523	1522	1521	1520	1519	1518	1517	1516	1515	1514	1513	1512	1511	1510	1509	1508	1507	1506	1505	1504	1503	1502	1501	1500	1499	1498	1497	1496	1495	1494	1493	1492	1491	1490	1489	1488	1487	1486	1485	1484	1483	1482	1481	1480	1479	1478	1477	1476	1475	1474	1473	1472	1471	1470	1469	1468	1467	1466	1465	1464	1463	1462	1461	1460	1459	1458	1457	1456	1455	1454	1453	1452	1451	1450	1449	1448	1447	1446	1445	1444	1443	1442	1441	1440	1439	1438	1437	1436	1435	1434	1433	1432	1431	1430	1429	1428	1427	1426	1425	1424	1423	1422	1421	1420	1419	1418	1417	1416	1415	1414	1413	1412	1411	1410	1409	1408	1407	1406	1405	1404	1403	1402	1401	1400	1399	1398	1397	1396	1395	1394	1393	1392	1391	1390	1389	1388	1387	1386	1385	1384	1383	1382	1381	1380	1379	1378	1377	1376	1375	1374	1373	1372	1371	1370	1369	1368	1367	1366	1365	1364	1363	1362	1361	1360	1359	1358	1357	1356	1355	1354	1353	1352	1351	1350	1349	1348	1347	1346	1345	1344	1343	1342	1341	1340	1339	1338	1337	1336	1335	1334	1333	1332	1331	1330	1329	1328	1327	1326	1325	1324	1323	1322	1321	1320	1319	1318	1317	1316	1315	1314	1313	1312	1311	1310	1309	1308	1307	1306	1305	1304	1303	1302	1301	1300	1299	1298	1297	1296	1295	1294	1293	1292	1291	1290	1289	1288	1287	1286	1285	1284	1283	1282	1281	1280	1279	1278	1277	1276	1275	1274	1273	1272	1271	1270	1269	1268	1267	1266	1265	1264	1263	1262	1261	1260	1259	1258	1257	1256	1255	1254	1253	1252	1251	1250	1249	1248	1247	1246	1245	1244	1243	1242	1241	1240	1239	1238	1237	1236	1235	1234	1233	1232	1231	1230	1229	1228	1227	1226	1225	1224	1223	1222	1221	1220	1219	1218	1217	1216	1215	1214	1213	1212	1211	1210	1209	1208	1207	1206	1205	1204	1203	1202	1201	1200	1199	1198	1197	1196	1195	1194	1193	1192	1191	1190	1189	1188	1187	1186	1185	1184	1183	1182	1181	1180	1179	1178	1177	1176	1175	1174	1173	1172	1171	1170	1169	1168	1167	1166	1165	1164	1163	1162	1161	1160	1159	1158	1157	1156	1155	1154	1153	1152	1151	1150	1149	1148	1147	1146	1145	1144	1143	1142	1141	1140	1139	1138	1137	1136	1135	1134	1133	1132	1131	1130	1129	1128	1127	1126	1125	1124	1123	1122	1121	1120	1119	1118	1117	1116	1115	1114	1113	1112	1111	1110	1109	1108	1107	1106	1105	1104	1103	1102	1101	1100	1099	1098	1097	1096	1095	1094	1093	1092	1091	1090	1089	1088	1087	1086	1085	1084	1083	1082	1081	1080	1079	1078	1077	1076	1075	1074	1073	1072	1071	1070	1069	1068	1067	1066	1065	1064	1063	1062	1061	1060	1059	1058	1057	1056	1055	1054	1053	1052	1051	1050	1049	1048	1047	1046	1045	1044	1043	1042	1041	1040	1039	1038	1037	1036	1035	1034	1033	1032	1031	1030	1029	1028	1027	1026	1025	1024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[illegible]

CHATTANOOGA GAS COMPANY
COMPUTATION OF ACA FACTORS
BASED ON VOLUMES 12 MONTHS ENDED JUNE 30, 2019
EFFECTIVE OCTOBER 1, 2019

RATE SCHEDULE	Contract Demand	Annual Commodity DT Sales	Demand	Commodity	TOTAL	Demand Per Unit DT	Demand Per Commodity Unit DT	Commodity Per Unit DT	TOTAL Per Commodity Unit DT
Firm Industrial (F-1&T-2)	19,773	638,871	(\$22,649)	(\$231,992)		(\$0.0955)		(\$0.3631)	
Interruptible Industrial (I-1)		10,832		(\$3,934)				(\$0.3631)	
Med Com & Ind (C-2)	31,529	2,803,392	(\$36,116)	(\$1,017,991)		(\$0.0955)		(\$0.3631)	
T-3	4,471		(\$5,122)			(\$0.0955)			
ALL OTHER (R-1, R-4, C-1)	95,180	4,308,974	(\$109,025)	(\$1,564,710)	(\$1,673,736)		(\$0.0253)	(\$0.3631)	(\$0.3884)
TOTAL	150,954	7,762,069	(\$172,912)	(\$2,818,627)	(\$2,991,539)				

Design Day Demand 150,954

TWELVE MONTHS ENDED:

June 30, 2019

								SALES				
					TOTAL TRANSPORTATION VOLUMES T-1, T-2 & T-3	TOTAL SALES & TRANSPORTATION VOLUMES	% of Annual Throughput	SUMMER	WINTER			% of Annual Sales
Month	F-1	I-1	All Other	TOTAL								
Jan-19	151,131	0	1,219,585	1,370,716	611,740	1,982,456	13.2%		1,370,716	1,370,716		17.7%
Feb-19	31,988	0	1,257,329	1,289,317	645,816	1,935,133	12.9%		1,289,317	1,289,317		16.6%
Mar-19	36,426	0	957,644	994,070	677,834	1,671,904	11.2%		994,070	994,070		12.8%
Apr-19	29,002	0	592,586	621,588	652,029	1,273,617	8.5%		621,588	621,588		8.0%
May-19	22,456	0	281,085	303,541	625,453	928,994	6.2%	303,541		303,541		3.9%
Jun-19	24,004	0	205,067	229,070	595,025	824,096	5.5%	229,070		229,070		3.0%
Jul-18	24,188	3,889	189,235	217,312	560,744	778,056	5.2%	217,312		217,312		2.8%
Aug-18	31,302	4,017	179,476	214,795	565,636	780,431	5.2%	214,795		214,795		2.8%
Sep-18	25,436	2,927	185,898	214,261	531,921	746,182	5.0%	214,261		214,261		2.8%
Oct-18	44,613	0	229,969	274,582	610,648	885,230	5.9%	274,582		274,582		3.5%
Nov-18	113,765	0	609,098	722,863	575,381	1,298,243	8.7%		722,863	722,863		9.3%
Dec-18	104,559	0	1,205,394	1,309,953	547,770	1,857,723	12.4%		1,309,953	1,309,953		16.9%
TOTAL	638,871	10,832	7,112,366	7,762,069	7,199,997	14,962,067	100%	1,453,562	6,308,508	7,762,069		100%
				52%	48%			22%	78%			

SALES VOLUMES					TRANSPORTATION VOLUMES				DEMAND UNITS			
Month	R - 1	R - 4	C - 1	C-2	T-1*	T-2	T-3	F - 1/T-2	T-3	C-2	Total	
Jan-19	643,609	1,110	140,965	433,901	372,750	190,062	48,928	20,278	4,482	32,507	57,267	
Feb-19	680,296	1,272	149,666	426,096	369,002	222,432	54,382	20,212	4,482	33,269	57,963	
Mar-19	524,778	918	105,687	326,262	381,618	240,142	56,073	20,165	4,482	32,416	57,063	
Apr-19	288,000	727	58,543	245,316	401,067	213,100	37,862	20,248	4,482	32,695	57,425	
May-19	111,259	362	18,760	150,704	396,993	198,414	30,046	20,173	4,482	31,915	56,570	
Jun-19	75,687	245	12,998	116,137	375,541	192,115	27,369	20,168	4,482	30,609	55,258	
Jul-18	66,182	253	11,856	110,944	341,754	190,956	28,035	18,853	4,353	28,401	51,607	
Aug-18	62,063	202	11,570	105,641	341,463	194,286	29,888	18,851	4,482	28,748	52,081	
Sep-18	65,318	189	10,404	109,987	323,537	179,980	28,404	18,851	4,482	30,359	53,693	
Oct-18	85,747	241	12,555	131,426	380,248	192,621	37,779	18,851	4,482	31,583	54,917	
Nov-18	326,216	459	46,488	235,935	339,399	183,302	52,680	19,995	4,482	33,208	57,684	
Dec-18	664,414	1,050	128,886	411,044	299,003	194,950	53,817	20,633	4,482	32,645	57,760	
TOTAL	3,593,569	7,027	708,378	2,803,392	4,322,377	2,392,358	485,263	237,278	53,658	378,353	669,289	

Average

19,773	4,471	31,529	55,774
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* SS-1 and Discounted Volumes are included in T-1 Transportation.

Incremental gas included in I-1 sales

CHATTANOOGA GAS COMPANY
PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST
FY 2019

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	ID	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 19	(\$989,524.53)	(\$2,081,182.15)	(\$1,535,353.00)	0.4317%	(\$6,628.00)		(\$4,354.00)	(\$54,612.00)	(\$2,087,810.15)
FEBRUARY	(\$2,087,810.15)	(\$2,701,883.84)	(\$2,394,847.00)	0.4317%	(\$10,338.00)		(\$9,406.00)	(\$55,544.00)	(\$2,712,221.84)
MARCH	(\$2,712,221.84)	(\$2,589,403.35)	(\$2,650,813.00)	0.4317%	(\$11,443.00)		(\$11,426.00)	(\$55,561.00)	(\$2,600,846.35)
APRIL	(\$2,600,846.35)	(\$2,708,933.59)	(\$2,654,890.00)	0.4542%	(\$12,058.00)		(\$12,061.00)	(\$55,558.00)	(\$2,720,991.59)
MAY	(\$2,720,991.59)	(\$2,742,862.76)	(\$2,731,927.00)	0.4542%	(\$12,408.00)		\$0.00	(\$67,966.00)	(\$2,755,270.76)
JUNE	(\$2,755,270.76)	(\$2,805,998.01)	(\$2,780,634.00)	0.4542%	(\$12,629.00)		\$0.00	(\$80,595.00)	(\$2,818,627.01)
JULY	(\$2,818,627.01)	\$0.00	(\$1,409,314.00)	0.0000%	\$0.00		\$0.00	(\$80,595.00)	\$0.00
AUGUST	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$80,595.00)	\$0.00
SEPTEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$80,595.00)	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$80,595.00)	\$0.00
NOVEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$80,595.00)	\$0.00
DECEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$80,595.00)	\$0.00
Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	ID	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 19	(\$1,032,214.05)	(\$1,901,624.14)	(\$1,466,919.00)	0.4317%	(\$6,332.00)		(\$6,752.00)	\$8,489.00	(\$1,907,956.14)
FEBRUARY	(\$1,907,956.14)	(\$2,038,097.39)	(\$1,973,027.00)	0.4317%	(\$8,517.00)		(\$8,938.00)	\$8,910.00	(\$2,046,614.39)
MARCH	(\$2,046,614.39)	(\$2,187,495.73)	(\$2,117,055.00)	0.4317%	(\$9,139.00)		(\$9,554.00)	\$9,325.00	(\$2,196,634.73)
APRIL	(\$2,196,634.73)	(\$1,608,387.60)	(\$1,902,511.00)	0.4542%	(\$8,641.00)		(\$9,098.00)	\$9,782.00	(\$1,617,028.60)
MAY	(\$1,617,028.60)	(\$889,997.68)	(\$1,253,513.00)	0.4542%	(\$5,693.00)		\$0.00	\$4,089.00	(\$895,690.68)
JUNE	(\$895,690.68)	(\$170,491.31)	(\$533,091.00)	0.4542%	(\$2,421.00)		\$0.00	\$1,668.00	(\$172,912.31)
JULY	(\$172,912.31)	\$0.00	(\$86,456.00)	0.0000%	\$0.00		\$0.00	\$1,668.00	\$0.00
AUGUST	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$1,668.00	\$0.00
SEPTEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$1,668.00	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$1,668.00	\$0.00
NOVEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$1,668.00	\$0.00
DECEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$1,668.00	\$0.00

CHATTANOOGA GAS COMPANY
PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST
FY 2018

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	ID	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 18	(\$1,047,744.33)	(\$1,064,315.14)	(\$1,056,030.00)	0.3542%	(\$3,740.00)		(\$2,520.00)	(\$46,631.00)	(\$1,068,055.14)
FEBRUARY	(\$1,068,055.14)	(\$2,143,590.35)	(\$1,605,823.00)	0.3542%	(\$5,687.00)		(\$4,701.00)	(\$47,617.00)	(\$2,149,277.35)
MARCH	(\$2,149,277.35)	(\$2,343,873.20)	(\$2,246,575.00)	0.3542%	(\$7,957.00)		(\$8,131.00)	(\$47,443.00)	(\$2,351,830.20)
APRIL	(\$2,351,830.20)	(\$2,345,334.93)	(\$2,348,583.00)	0.3725%	(\$8,748.00)		(\$8,409.00)	(\$47,782.00)	(\$2,354,082.93)
MAY	(\$2,354,082.93)	(\$2,431,190.01)	(\$2,392,636.00)	0.3725%	(\$8,913.00)		(\$7,949.00)	(\$48,746.00)	(\$2,440,103.01)
JUNE	(\$2,440,103.01)	(\$1,982,923.35)	(\$2,211,513.00)	0.3725%	(\$8,238.00)		(\$7,886.00)	(\$49,098.00)	(\$1,991,161.35)
JULY	(\$1,991,161.35)	(\$1,971,179.32)	(\$1,981,170.00)	0.3908%	(\$7,743.00)		(\$6,957.00)	(\$49,884.00)	(\$1,978,922.32)
AUGUST	(\$1,978,922.32)	(\$2,015,152.89)	(\$1,997,038.00)	0.3908%	(\$7,805.00)		(\$7,322.00)	(\$50,367.00)	(\$2,022,957.89)
SEPTEMBER	(\$2,022,957.89)	(\$2,085,682.90)	(\$2,054,320.00)	0.3908%	(\$8,029.00)		(\$8,502.00)	(\$49,894.00)	(\$2,093,711.90)
OCTOBER	(\$2,093,711.90)	(\$2,196,300.76)	(\$2,145,006.00)	0.4133%	(\$8,866.00)		(\$8,636.00)	(\$50,124.00)	(\$2,205,166.76)
NOVEMBER	(\$2,205,166.76)	(\$1,540,198.08)	(\$1,872,682.00)	0.4133%	(\$7,740.00)		(\$6,994.00)	(\$50,870.00)	(\$1,547,938.08)
DECEMBER	(\$1,547,938.08)	(\$984,291.53)	(\$1,266,115.00)	0.4133%	(\$5,233.00)		(\$3,765.00)	(\$52,338.00)	(\$989,524.53)
Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	ID	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 18	(\$1,063,910.43)	(\$3,582,987.10)	(\$2,323,449.00)	0.3542%	(\$8,229.00)		(\$8,262.00)	\$5,946.00	(\$3,591,216.10)
FEBRUARY	(\$3,591,216.10)	(\$4,036,446.76)	(\$3,813,831.00)	0.3542%	(\$13,507.00)		(\$13,540.00)	\$5,979.00	(\$4,049,953.76)
MARCH	(\$4,049,953.76)	(\$4,513,183.84)	(\$4,281,569.00)	0.3542%	(\$15,164.00)		(\$15,196.00)	\$6,011.00	(\$4,528,347.84)
APRIL	(\$4,528,347.84)	(\$4,273,891.02)	(\$4,401,119.00)	0.3725%	(\$16,394.00)		(\$16,427.00)	\$6,044.00	(\$4,290,285.02)
MAY	(\$4,290,285.02)	(\$3,517,212.16)	(\$3,903,749.00)	0.3725%	(\$14,541.00)		(\$14,584.00)	\$6,087.00	(\$3,531,753.16)
JUNE	(\$3,531,753.16)	(\$2,720,111.41)	(\$3,125,932.00)	0.3725%	(\$11,644.00)		(\$11,666.00)	\$6,109.00	(\$2,731,755.41)
JULY	(\$2,731,755.41)	(\$1,956,199.84)	(\$2,343,978.00)	0.3908%	(\$9,161.00)		(\$9,255.00)	\$6,203.00	(\$1,965,360.84)
AUGUST	(\$1,965,360.84)	(\$1,198,485.31)	(\$1,581,923.00)	0.3908%	(\$6,183.00)		(\$6,441.00)	\$6,461.00	(\$1,204,668.31)
SEPTEMBER	(\$1,204,668.31)	(\$521,192.85)	(\$862,931.00)	0.3908%	(\$3,373.00)		(\$3,791.00)	\$6,879.00	(\$524,565.85)
OCTOBER	(\$524,565.85)	(\$12,069.42)	(\$268,318.00)	0.4133%	(\$1,109.00)		(\$1,502.00)	\$7,272.00	(\$13,178.42)
NOVEMBER	(\$13,178.42)	(\$403,152.53)	(\$208,165.00)	0.4133%	(\$860.00)		(\$1,257.00)	\$7,669.00	(\$404,012.53)
DECEMBER	(\$404,012.53)	(\$1,029,252.05)	(\$716,632.00)	0.4133%	(\$2,962.00)		(\$3,362.00)	\$8,069.00	(\$1,032,214.05)

CHATTANOOGA GAS COMPANY
Rates

Effective: October 1 2019

		CUMULATIVE	BILLING	Total PGA	Billing Rate	Change	%	Total PGA	Change	%
		BASE RATE	PGA/Refund Credits & Surcharges	Rate	Factor	8/01/2019		08/01/2019		
R-1 Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR)									
	Base Use Charge/Bill	\$17.00		\$17.00		\$ 17.00	\$0.00	0.00%		
	Commodity Charge/Therm	\$0.11591	0.44962	0.56553	0.44962	\$ 0.55019	0.01534	2.79%	\$ 0.43428	0.01534 3.53%
	SUMMER (MAY - OCT)									
	Base Use Charge/Bill	\$14.00		\$14.00		\$ 14.00	\$0.00	0.00%		
	Commodity Charge/Therm	\$0.11591	0.44962	0.56553	0.44962	\$ 0.55019	0.01534	2.79%	\$ 0.43428	0.01534 3.53%
Non-Metered Gas Light Rate Code 601		18 Therms per Light per Month	\$0.11591	0.44962	0.56553	0.44962	\$ 0.55019	0.01534	2.79%	\$ 0.43428 0.01534 3.53%
R-4 Multi-Family Housing Service Rate Code 367	WINTER (NOV - APR)									
	Base Use Charge/Unit	\$6.25		\$6.25		\$ 6.25	\$0.00	0.00%		
	Commodity Charge/Therm	\$0.21768	0.44962	0.66730	0.44962	\$ 0.65196	0.01534	2.35%	\$ 0.43428	0.01534 3.53%
	SUMMER (MAY - OCT)									
	Base Use Charge/Bill	\$6.25		\$6.25		\$ 6.25	\$0.00	0.00%		
	Commodity Charge/Therm	\$0.19350	0.44962	0.64312	0.44962	\$ 0.62778	0.01534	2.44%	\$ 0.43428	0.01534 3.53%
Air Conditioning Rate Code 365		SUMMER (MAY - OCT)								
		Flat Rate / Therm	\$0.03948	0.24832	0.28780	0.24832	\$ 0.30973	(0.02193)	-7.08%	\$ 0.27025 (0.02193) -8.11%
C-1 Commercial & Industrial General Service Rate Codes 311, 313, 511 513, 571	WINTER (NOV - APR)									
	Base Use Charge/Bill	\$31.00		\$31.00		\$ 31.00	\$0.00	0.00%		
	Flat Rate / Therms	\$0.18581	0.44962	0.63543	0.44962	\$ 0.62009	0.01534	2.47%	\$ 0.43428	0.01534 3.53%
	SUMMER (MAY - OCT)									
	Base Use Charge/Bill	\$26.80		\$26.80		\$ 26.80	\$0.00	0.00%		
	Flat Rate / Therms	\$0.14589	0.44962	0.59551	0.44962	\$ 0.58017	0.01534	2.64%	\$ 0.43428	0.01534 3.53%
Non-Metered Gas Light Rate Code 602 (C-1 & C-2)		18 Therms per Light per Month	\$0.18581	0.44962	0.63543	0.44962	\$ 0.62009	0.01534	2.47%	\$ 0.43428 0.01534 3.53%
		18 Therms per Light per Month	\$0.14589	0.44962	0.59551	0.44962	\$ 0.58017	0.01534	2.64%	\$ 0.43428 0.01534 3.53%
Air Conditioning Rate C 312, 348, 548, 512		SUMMER (MAY - OCT)								
		Flat Rate / Therm	\$0.03948	0.24832	0.28780	0.24832	\$ 0.30973	(0.02193)	-7.08%	\$ 0.27025 (0.02193) -8.11%
C-2 Medium Commercial And Industrial General Service Rate Code 347, 547	WINTER (NOV - APR)									
	Base Use Charge/Bill	\$75.00		\$75.00		\$ 75.00	\$0.00	0.00%		
	First 3,000 Therms	\$0.18744	0.24550	0.43294	0.24550	\$ 0.45292	(0.01998)	-4.41%	\$ 0.26548	(0.01998) -7.53%
	Next 2,000 Therms	\$0.17109	0.24550	0.41659	0.24550	\$ 0.43657	(0.01998)	-4.58%	\$ 0.26548	(0.01998) -7.53%
	Next 10,000 Therms	\$0.16666	0.24550	0.41216	0.24550	\$ 0.43214	(0.01998)	-4.62%	\$ 0.26548	(0.01998) -7.53%
	Over 15,000 Therms	\$0.08623	0.24550	0.33173	0.24550	\$ 0.35171	(0.01998)	-5.68%	\$ 0.26548	(0.01998) -7.53%
	SUMMER (MAY - OCT)									
	Base Use Charge/Bill	\$75.00		\$75.00		\$ 75.00	\$0.00	0.00%		
	First 3,000 Therms	\$0.14717	0.24550	0.39267	0.24550	\$ 0.41265	(0.01998)	-4.84%	\$ 0.26548	(0.01998) -7.53%
	Next 2,000 Therms	\$0.11683	0.24550	0.36233	0.24550	\$ 0.38231	(0.01998)	-5.23%	\$ 0.26548	(0.01998) -7.53%
	Next 10,000 Therms	\$0.10892	0.24550	0.35442	0.24550	\$ 0.37440	(0.01998)	-5.34%	\$ 0.26548	(0.01998) -7.53%
	Over 15,000 Therms	\$0.08623	0.24550	0.33173	0.24550	\$ 0.35171	(0.01998)	-5.68%	\$ 0.26548	(0.01998) -7.53%
Air Conditioning		SUMMER (MAY - OCT)								
		Flat Rate / Therm	\$0.03948	0.24832	0.28780	0.24832	\$ 0.30973	(0.02193)	-7.08%	\$ 0.27025 (0.02193) -8.11%
Demand Charge		Rate per Unit of Billing Demand Per Dth	\$6.35	7.7270	14.0770	7.7270	\$ 12.65880	1.41820	11.20%	\$ 6.30880 1.41820 22.48%
F-1 Large Volume Firm Service	Base Use Charge	\$300.00		\$300.00		\$ 300.00	\$0.00	0.00%		
	Demand Charge / Demand Unit	\$6.35	7.7270	14.0770	7.7270	\$ 12.65880	1.41820	11.20%	\$ 6.30880	1.41820 22.48%
	Commodity Charge / Dth									
	First 1,500 Dths	\$0.8064	2.4550	3.2614	2.4550	\$ 3.46120	(0.19980)	-5.77%	\$ 2.65480	(0.19980) -7.53%
	Next 2,500 Dths	\$0.6891	2.4550	3.1441	2.4550	\$ 3.34390	(0.19980)	-5.98%	\$ 2.65480	(0.19980) -7.53%
	Next 11,000 Dths	\$0.3908	2.4550	2.8458	2.4550	\$ 3.04560	(0.19980)	-6.56%	\$ 2.65480	(0.19980) -7.53%
I-1 Interruptible Service	Base Use Charge	\$300.00		\$300.00		\$ 300.00	\$0.00	0.00%		
	Commodity Charge/Dth									
	First 1,500 Dths	\$0.8064	2.4832	3.2896	2.4832	\$ 3.50890	(0.21930)	-6.25%	\$ 2.70250	(0.21930) -8.11%
	Next 2,500 Dths	\$0.6891	2.4832	3.1723	2.4832	\$ 3.39160	(0.21930)	-6.47%	\$ 2.70250	(0.21930) -8.11%
	Next 11,000 Dths	\$0.3908	2.4832	2.8740	2.4832	\$ 3.09330	(0.21930)	-7.09%	\$ 2.70250	(0.21930) -8.11%
	Over 15,000 Dths	\$0.2402	2.4832	2.7234	2.4832	\$ 2.94270	(0.21930)	-7.45%	\$ 2.70250	(0.21930) -8.11%
T-1 Interruptible Transportation Service	Customer Charge	\$300.00		\$300.00		\$ 300.00	\$0.00	0.00%		
	Transportation Charge/Dth									
	First 1,500 Dths	\$0.8064	0.0000	0.8064	0.0000	\$ 0.80640	0.00000	0.00%	\$ -	0.00000 #DIV/0!
	Next 2,500 Dths	\$0.6891	0.0000	0.6891	0.0000	\$ 0.68910	0.00000	0.00%	\$ -	0.00000 #DIV/0!
	Next 11,000 Dths	\$0.3908	0.0000	0.3908	0.0000	\$ 0.39080	0.00000	0.00%	\$ -	0.00000 #DIV/0!
	Over 15,000 Dths	\$0.2402	0.0000	0.2402	0.0000	\$ 0.24020	0.00000	0.00%	\$ -	0.00000 #DIV/0!
		System Capacity Charge/Dth	\$1.35	0.0000	1.3500	0.0000	\$ 1.35000	0.00000	0.00%	\$ - 0.00000 #DIV/0!
T-2 Interruptible Transportation Service with Firm Backup	Customer Charge	\$300.00		\$300.00		\$ 300.00	\$0.00	0.00%		
	Demand Charge/Demand Unit	\$6.35	7.7270	14.0770	7.7270	\$ 12.65880	1.41820	11.20%	\$ 6.30880	1.41820 22.48%
	Transportation Charge/Dth									
	First 1,500 Dths	\$0.8064	0.0000	0.8064	0.0000	\$ 0.80640	0.00000	0.00%	\$ -	0.00000 #DIV/0!
	Next 2,500 Dths	\$0.6891	0.0000	0.6891	0.0000	\$ 0.68910	0.00000	0.00%	\$ -	0.00000 #DIV/0!
	Next 11,000 Dths	\$0.3908	0.0000	0.3908	0.0000	\$ 0.39080	0.00000	0.00%	\$ -	0.00000 #DIV/0!
T-3 Low Volume Transport General Service	WINTER (NOV - APR)									
	Base Use Charge/Bill	\$75.00		\$75.00		\$ 75.00	\$0.00	0.00%		
	First 3,000 Therms	\$0.1874	0.0000	0.18744	0.0000	\$ 0.18744	0.00000	0.00%	\$ -	0.00000 #DIV/0!
	Next 2,000 Therms	\$0.1711	0.0000	0.17109	0.0000	\$ 0.17109	0.00000	0.00%	\$ -	0.00000 #DIV/0!
	Next 10,000 Therms	\$0.1667	0.0000	0.16666	0.0000	\$ 0.16666	0.00000	0.00%	\$ -	0.00000 #DIV/0!
	Over 15,000 Therms	\$0.0862	0.0000	0.08623	0.0000	\$ 0.08623	0.00000	0.00%	\$ -	0.00000 #DIV/0!
	SUMMER (MAY - OCT)									
	Base Use Charge/Bill	\$75.00		\$75.00		\$ 75.00	\$0.00	0.00%		
	First 3,000 Therms	\$0.1472	0.0000	0.14717	0.0000	\$ 0.14717	0.00000	0.00%	\$ -	0.00000 #DIV/0!
	Next 2,000 Therms	\$0.1168	0.0000	0.11683	0.0000	\$ 0.11683	0.00000	0.00%	\$ -	0.00000 #DIV/0!
	Next 10,000 Therms	\$0.1089	0.0000	0.10892	0.0000	\$ 0.10892	0.00000	0.00%	\$ -	0.00000 #DIV/0!
	Over 15,000 Therms	\$0.0862	0.0000	0.08623	0.0000	\$ 0.08623	0.00000	0.00%	\$ -	0.00000 #DIV/0!
Demand Charge		Rate per Unit of Billing Demand Per Dth	\$6.35	7.7270	14.0770	7.7270	\$ 12.65880	1.41820	11.20%	\$ 6.30880 1.41820 22.48%

[illegible]

	Base Use Charge/Bill	\$75.00								\$75.00
	First 3,000 Therms	\$0.14717	\$0.00000	\$0.28181	\$0.28181	(0.03631)	(0.03631)	\$0.2455		\$0.39267
	Next 2,000 Therms	\$0.11683	\$0.00000	\$0.28181	\$0.28181	(0.03631)	(0.03631)	\$0.2455		\$0.36233
	Next 10,000 Therms	\$0.10892	\$0.00000	\$0.28181	\$0.28181	(0.03631)	(0.03631)	\$0.2455		\$0.35442
	Over 15,000 Therms	\$0.08623	\$0.00000	\$0.28181	\$0.28181	(0.03631)	(0.03631)	\$0.2455		\$0.33173
Air Conditioning	SUMMER (MAY - OCT)									
	Flat Rate / Therm	\$0.03948	\$0.00000	\$0.28463	\$0.28463	(0.03631)	(0.03631)	\$0.2483		\$0.28780
Demand Charge	Rate per Unit of Billing Demand									
	Per Dth	\$6.35	\$8.18110	\$0.00000	\$8.18110	(0.3586)	(0.0955)	(0.4541)	\$7.7270	\$11.8371
F-1	Base Use Charge	\$300.00								\$300.00
Large Volume	Demand Charge / Demand Unit	\$6.35	\$8.18110	\$0.00000	\$8.18110	(0.3586)	(0.0955)	(0.4541)	\$7.7270	\$14.0770
Firm Service	Commodity Charge / Dth									
	First 1,500 Dths	\$0.80640	\$0.00000	\$2.81810	\$2.81810	(0.36310)	(0.3631)	\$2.4550		\$3.2614
	Next 2,500 Dths	\$0.68910	\$0.00000	\$2.81810	\$2.81810	(0.36310)	(0.3631)	\$2.4550		\$3.1441
	Next 11,000 Dths	\$0.39080	\$0.00000	\$2.81810	\$2.81810	(0.36310)	(0.3631)	\$2.4550		\$2.8458
	Over 15,000 Dths	\$0.24020	\$0.00000	\$2.81810	\$2.81810	(0.36310)	(0.3631)	\$2.4550		\$2.6952
I-1	Base Use Charge	\$300.00								\$300.00
Interruptible Service	Commodity Charge/Dth									
	First 1,500 Dths	\$0.80640	\$0.00000	\$2.8463	\$2.8463	(0.3631)	(0.3631)	\$2.4832		\$3.2896
	Next 2,500 Dths	\$0.68910	\$0.00000	\$2.8463	\$2.8463	(0.3631)	(0.3631)	\$2.4832		\$3.1723
	Next 11,000 Dths	\$0.39080	\$0.00000	\$2.8463	\$2.8463	(0.3631)	(0.3631)	\$2.4832		\$2.8740
	Over 15,000 Dths	\$0.24020	\$0.00000	\$2.8463	\$2.8463	(0.3631)	(0.3631)	\$2.4832		\$2.7234
T-1	Customer Charge	\$300.00								\$300.00
Interruptible Transportation	Transportation Charge/Dth									
Service	First 1,500 Dths	\$0.80640	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$0.8064
	Next 2,500 Dths	\$0.68910	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$0.6891
	Next 11,000 Dths	\$0.39080	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$0.3908
	Over 15,000 Dths	\$0.24020	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$0.2402
	System Capacity Charge/Dth	\$1.3500	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$1.3500
T-2	Customer Charge	\$300.00								\$300.00
Interruptible Transportation	Demand Charge/Demand Unit	\$6.350	\$8.1811	\$0.00000	\$8.1811	(0.3586)	(0.0955)	(0.4541)	\$7.7270	\$14.0770
Service with Firm Backup	Transportation Charge/Dth									
	First 1,500 Dths	\$0.8064	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$0.8064
	Next 2,500 Dths	\$0.6891	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$0.6891
	Next 11,000 Dths	\$0.3908	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$0.3908
	Over 15,000 Dths	\$0.2402	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$0.2402
T-3	WINTER (NOV - APR)									
Low Volume Transport	Base Use Charge/Bill	\$75.00								\$75.00
General Service	First 3,000 Therms	\$0.18744	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$0.18744
	Next 2,000 Therms	\$0.17109	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$0.17109
	Next 10,000 Therms	\$0.16666	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$0.16666
	Over 15,000 Therms	\$0.08623	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$0.08623
	SUMMER (MAY - OCT)									
	Base Use Charge/Bill	\$75.00								\$75.00
	First 3,000 Therms	\$0.14717	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$0.14717
	Next 2,000 Therms	\$0.11683	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$0.11683
	Next 10,000 Therms	\$0.10892	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$0.10892
	Over 15,000 Therms	\$0.08623	\$0.00000	\$0.00000	\$0.00000			\$0.0000		\$0.08623
Demand Charge	Rate per Unit of Billing Demand									
	Per Dth	\$6.35	\$8.1811	\$0.00000	\$8.1811	(0.3586)	(0.0955)	(0.4541)	\$7.7270	\$14.0770

CHATTANOOGA GAS COMPANY
COMPUTATION OF CURRENT COST OF GAS

Maximum Daily Deliveries

Southern Natural Gas

	Contract #	Daily Dth
FT	FSNG130	5,105
FT	FSNG130	1,246
FT	FSNG130	2,124
FT	FSNG130	3,788
FT	FSNG130	523
FT	FSNG130	436
Total		13,222
	FTNN	
Total SNG	FSNG130	14,346
		27,568

Tennessee Gas Pipeline

	Contract #	Daily Dth
FT-A	48082	1,519
FT-A	48082	1,034
FT-A	48082	595
FT-A	48082	4,930
FT-A	48082	695
FT-A	48082	450
FT-A	48082	1,403
FT-A	48082	1,915
FT-A	48082	2,401
FT-A	48082	451
FT-A	48082	22
FT-A	48082	1,858
FT-A	48082	7,148
FT-A	48082	13,398
		37,819

East Tennessee Natural Gas Co.

FT-A	410203	2,472
FT-A	410203	10,528
FT-A	410203	20,439
FT-A	410203	3,012
FT-A	410203	4,899
		41,350
(Capacity Release from Oglethorpe Power	FT-A (Murry)	410455
		25,000
		66,350

Total Pipeline

131,737

Total Pipeline to City Gate

	Dth
East Tennessee	66,350
Southern Natural	27,568
	93,918
LNG Max Vaporization	70,000
	163,918
Design Day Capacity Needed	150,954