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A. SCOTT ROSS

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June 16, 2020

Tory Lawless Docket Manager Tennessee Public Utility Commission 502 Deaderick Street, Fourth Floor Nashville, TN 37242

VIA E-MAIL AND HAND DELIVERY

tpuc.docketroom@tn.gov

RE: Atmos Energy Corporation – 2019 ARM Reconciliation Filing

Docket No. 19-00076

Dear Ms. Lawless:

Pursuant to the Commission's Order at the June 15, 2020 conference, enclosed are the applicable Tennessee tariff pages reflecting the approved new rates, effective for bills rendered on or after June 15, 2020. Enclosed with this letter are the original and four copies. An electronic copy has been provided by email.

Best regards.

Sincerely,

A. Scott Ross

ASR:prd

Enclosures

RESIDENTIAL GAS SERVICE

Schedule 210: All Service Areas

Availability

Residential service is available within the Company's service area to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of \$18.70 for the months of October through April is payable regardless of the usage of gas.

A customer charge of \$16.70 for the months of May through September is payable regardless of the usage of gas.

Monthly

All consumption, per Ccf \$.1327

Minimum Bill

The minimum net monthly bill shall be the customer charge per month as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all gas light services, the charge for such services shall be based on actual usage through a metered source at this tariff rate. For all unmetered gas light services prior to August 17, 1990 the customer will be billed for twenty (20) Ccf per standard residential gas light. For all unmetered gas light service after August 17, 1990 the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

Issued by: Mark A. Martin, VP Rates and Regulatory Affairs Effective Date: June 15, 2020

RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL HEATING AND COOLING SERVICE

Schedule 211: All Service Areas

Availability

This service is available within the Company service area to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered and which utilize natural gas for heating and cooling the conditioned space. This schedule is also available within the Company's service area to commercial/industrial customers using less than 5,000 Ccf per year and which utilize natural gas for heating and cooling the conditioned space. Cooling equipment must have a COP greater than 0.7. Any additional gas measured through this single meter will be billed at this rate.

This service is intended to assist in the development of natural gas heating and cooling technologies. This rate is designed to significantly increase energy savings which will improve the economics of the technology. This service will cease when either of the following criteria has been met.

- 1) One hundred customers have qualified for this service
- 2) The service expires for new customers ten years after November 15, 1995.

Customers that have qualified for this service prior to the expiration date will continue to receive service under this rate schedule as long as natural gas is utilized for both heating and cooling.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of \$15.75 is payable regardless of the usage of gas.

Monthly

All consumption, per Ccf \$.0806

Minimum Bill

The minimum net monthly bill shall be the customer charge per month as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Issued by: Mark A. Martin, VP Rates and Regulatory Affairs Effective Date: June 15, 2020

COMMERCIAL/INDUSTRIAL GAS SERVICE

Schedule 220: All Service Areas

Availability

This schedule is available within the Company's service area to commercial/industrial customers using less than 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available. This schedule is not available to residences, apartment or federal housing projects.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$39.25 is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf \$.2636

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all metered gas light services under this tariff, the charge for such service shall be based on actual usage through a metered source at this tariff rate. It shall be within the Company's discretion whether a gas light should be metered, however if the gas light is unmetered, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

Issued by: Mark A. Martin, VP Rates and Regulatory Affairs Effective Date: June 15, 2020

EXPERIMENTAL SCHOOL GAS SERVICE

Schedule 221: All Service Areas

Availability

This service is available to existing or new state, county, city, and private educational institutions or universities eligible for accreditation by the Southern Association of Secondary Schools and Colleges utilizing natural gas through a single meter for primary heating and cooling of the conditioned space. Any additional gas measured through this single meter will be billed at this rate. Gas cooling equipment must have a coefficient of performance (COP) greater than 0.7.

This service is intended to assist in the development of the natural gas cooling market. This rate is designed to significantly increase energy savings which improves the economics of natural gas cooling. This service is experimental and will cease when any one of the following criteria has been met.

- 1. Ten (10) schools have qualified for this service.
- 2. 250,000 Mcf per year of estimated gas consumption has qualified for this service.
- 3. The experimental service expires on October 1, 2002.

Schools that have qualified for this service prior to October 1, 2002 will continue to receive service under this rate schedule as long as natural gas is utilized for both heating and cooling.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$39.25 is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf \$.1280

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Issued by: Mark A. Martin, VP Rates and Regulatory Affairs Effective Date: June 15, 2020

PUBLIC HOUSING AUTHORITY GAS SERVICE

Schedule 225: All Service Areas

Availability

This service is available within the Company's service area to any customer in a housing project using gas primarily for domestic purposes and under the ownership and control of a public housing authority or other governmental agency, which are master metered.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of \$18.70 for the months of October through April is payable regardless of the usage of gas.

A customer charge of \$16.70 for the months of May through September is payable regardless of the usage of gas.

Minimum Bill

The minimum net monthly bill shall be the customer charge as described above.

Monthly Rate

All consumption, per Ccf \$.1327

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Issued by: Mark A. Martin, VP Rates and Regulatory Affairs Effective Date: June 15, 2020

LARGE COMMERCIAL/INDUSTRIAL GAS SERVICE

Schedule 230: All Service Areas

Availability

This service is available within the Company's service area to any commercial/industrial customers using more than 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by Customer and Company. Service under this rate schedule may be terminated by either party following twelve (12) months notice to the other party.

Customer Charge

A monthly customer charge of \$420.00 is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf \$.2309

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all metered gas light services under this tariff, the charge for such service shall be based on actual usage through a metered source at this tariff rate. It shall be within the Company's discretion whether a gas light should be metered, however if the gas light is unmetered, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

Issued by: Mark A. Martin, VP Rates and Regulatory Affairs Effective Date: June 15, 2020

DEMAND/COMMODITY GAS SERVICE

Schedule 240: All Service Areas

Availability

This service is available within the Company's service area to any commercial/industrial customers using at least 270,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by Customer and Company. Service under this rate schedule may be terminated by either party following twelve (12) months notice to the other party.

Customer Charge

A monthly Customer Charge of \$440.00 is payable regardless of the usage of gas.

Monthly Rate

Demand Charge

Per Unit of Billing Demand \$1.6283 per Ccf

Commodity Charge

| 11110 0710) | <u> </u> | | |
|--------------|----------|---------------|---------|
| First | 20,000 | Ccf Per Month | \$.1294 |
| Next | 480,000 | Ccf Per Month | \$.0857 |
| Over | 500,000 | Ccf Per Month | \$.0397 |

Minimum Bill

The minimum net monthly bill shall be the Customer Charge per meter plus the Monthly Demand Charge as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Issued by: Mark A. Martin, VP Rates and Regulatory Affairs Effective Date: June 15, 2020

INTERRUPTIBLE GAS SERVICE

Schedule 250: All Service Areas

Availability

To any commercial or industrial customer using 270,000 Ccf or more per year, or 1,000 Ccf per day during off-peak periods. The Company recommends that the Customer has and maintains adequate standby facilities and an alternate fuel supply in order that gas deliveries hereunder may be interrupted at any time.

Customers that will utilize natural gas during off-peak periods only do not need to meet the volumetric annual requirement (i.e. 270,000 ccf or more per year) for eligibility under this schedule. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems. The Company recommends an adequate standby facility and alternate fuel supply for off-peak customers served under this schedule.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$440.00 is payable regardless of the usage of gas.

Monthly Rate

| First | 20,000 | Ccf used per month | \$.1294 |
|-------|---------|--------------------|---------|
| Next | 480,000 | Ccf used per month | \$.0857 |
| Over | 500,000 | Ccf used per month | \$.0397 |

Minimum Bill

The minimum net monthly bill shall be \$440.00

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Issued by: Mark A. Martin, VP Rates and Regulatory Affairs Effective Date: June 15, 2020

COGENERATION, COMPRESSED NATURAL GAS, PRIME MOVERS, FUEL CELL SERVICE

Schedule 292: All Service Areas

Purpose

The purpose of providing service under this schedule is to increase utilization of system supplies and system capacity.

Applicability

This schedule is available to the extent gas supply and delivery capacity is available to commercial and industrial customers, existing or new, for use as a single prime fuel source to generate electrical and thermal energy in order to optimize efficiency. This schedule is also available for compressed natural gas for automobile and truck fleets and fuel cell service.

Eligibility

Eligible customers shall include those who are currently connected to the Company's gas main or who will become newly connected. In either case, service will be provided, at the Company's option, through a separate meter.

Character of Service

Natural gas with a heating value of approximately 100,000 Btu per hundred cubic feet, supplied through a single delivery point meter, at the standard equipment utilization pressure, or at such higher delivery pressure as approved by Company.

Rate

Customer Charge

A monthly charge of \$39.25 for each customer regardless of the usage of gas.

Customer charge for adjacent connected load will not be duplicated, otherwise the facilities charge will be at the customer's regular schedule charge.

Monthly Charge

| First | 20,000 | Ccf used per month | \$.1294 |
|-------|---------|--------------------|---------|
| Next | 480,000 | Ccf used per month | \$.0857 |
| Over | 500,000 | Ccf used per month | \$.0397 |

Issued by: Mark A. Martin, VP Rates and Regulatory Affairs Effective Date: June 15, 2020

LARGE TONNAGE AIR CONDITIONING GAS SERVICE

Schedule 293: All Service Areas

<u>Purpose</u>

The purpose of providing service under this schedule is to increase utilization of system supplies and system capacity.

Applicability

This schedule is available to the extent gas supply and delivery capacity is available to commercial and industrial customers whose requirements may include high load factor systems that provide chilled water, space conditioning, processing, and/or humidity control. These conditions may be accomplished by the utilization of absorption, gas engine driven or desiccant systems.

Eligibility

Eligible customers shall include those who are currently connected to the Company's gas main or who will become newly connected. In either case, service will be provided, at the Company's option, through a separate meter.

Character of Service

Natural gas with a heating value of approximately 100,000 Btu per hundred cubic feet, supplied through a single delivery point and a single meter, at the standard equipment utilization pressure or at such higher delivery pressure as approved by Company.

Rate

Customer Charge

A monthly charge of \$39.25 for each customer is payable regardless of the usage of gas.

Customer charge for adjacent connected load will not be duplicated; otherwise the facilities charge will be at the customers regular schedule charge.

Monthly Charge

| First | 20,000 | Ccf used per month | \$.1294 |
|-------|---------|--------------------|---------|
| Next | 480,000 | Ccf used per month | \$.0857 |
| Over | 500,000 | Ccf used per month | \$.0397 |

Issued by: Mark A. Martin, VP Rates and Regulatory Affairs Effective Date: June 15, 2020

123th Revised Sheet No. 4 Canceling 112th Revised Sheet No. 4

Effective Date: June 15,

RESIDENTIAL GAS SERVICE

Schedule 210: All Service Areas

Availability

Residential service is available within the Company's service area to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area

Customer Charge

A monthly customer charge of \$18.6570 for the months of October through April is payable regardless of the usage of gas.

A customer charge of \$16.6570 for the months of May through September is payable regardless of the usage of gas.

Monthly

All consumption, per Ccf

\$.1292

1327

Minimum Bill

The minimum net monthly bill shall be the customer charge per month as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all gas light services, the charge for such services shall be based on actual usage through a metered source at this tariff rate. For all unmetered gas light services prior to August 17, 1990 the customer will be billed for twenty (20) Ccf per standard residential gas light. For all unmetered gas light service after August 17, 1990 the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

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Issued by: Mark A. Martin, VP Rates and Regulatory Affairs 201920 Date Issued: May 24, 2019June 15, 2020

RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL HEATING AND COOLING SERVICE

Schedule 211: All Service Areas

Availability

This service is available within the Company service area to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered and which utilize natural gas for heating and cooling the conditioned space. This schedule is also available within the Company's service area to commercial/industrial customers using less than 5,000 Ccf per year and which utilize natural gas for heating and cooling the conditioned space. Cooling equipment must have a COP greater than 0.7. Any additional gas measured through this single meter will be billed at this rate.

This service is intended to assist in the development of natural gas heating and cooling technologies. This rate is designed to significantly increase energy savings which will improve the economics of the technology. This service will cease when either of the following criteria has been met.

- 1) One hundred customers have qualified for this service
- 2) The service expires for new customers ten years after November 15, 1995.

Customers that have qualified for this service prior to the expiration date will continue to receive service under this rate schedule as long as natural gas is utilized for both heating and cooling.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the

Customer Charge

A monthly customer charge of \$15.75 is payable regardless of the usage of gas.

Monthly

All consumption, per Ccf \$.07890806

Minimum Bill

The minimum net monthly bill shall be the customer charge per month as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Issued by: Mark A. Martin, VP Rates and Regulatory Affairs Effective Date: June 15,

201920 Date Issued: May 24, 2019

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T.R.A. No. 1
142th Revised Sheet No. 8
Canceling 141th Revised Sheet No. 8

ATMOS ENERGY CORPORATION

COMMERCIAL/INDUSTRIAL GAS SERVICE

Schedule 220: All Service Areas

Availability

This schedule is available within the Company's service area to commercial/industrial customers using less than 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available. This schedule is not available to residences, apartment or federal housing projects.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$39.0025 is payable regardless of the usage of

gas. Monthly Rate

All Consumption, per Ccf. \$.26082636

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all metered gas light services under this tariff, the charge for such service shall be based on actual usage through a metered source at this tariff rate. It shall be within the Company's discretion whether a gas light should be metered, however if the gas light is unmetered, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

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Issued by: Mark A. Martin, VP Rates and Regulatory Affairs

201920 Date Issued: May 24, 2019

June 15, 2020

Effective Date: June 15,

Effective Date: June 15,

EXPERIMENTAL SCHOOL GAS SERVICE

Schedule 221: All Service Areas

Availability

This service is available to existing or new state, county, city, and private educational institutions or universities eligible for accreditation by the Southern Association of Secondary Schools and Colleges utilizing natural gas through a single meter for primary heating and cooling of the conditioned space. Any additional gas measured through this single meter will be billed at this rate. Gas cooling equipment must have a coefficient of performance (COP) greater than 0.7.

This service is intended to assist in the development of the natural gas cooling market. This rate is designed to significantly increase energy savings which improves the economics of natural gas cooling. This service is experimental and will cease when any one of the following criteria has been met.

- 1. Ten (10) schools have qualified for this service.
- 2. 250,000 Mcf per year of estimated gas consumption has qualified for this service.
- 3. The experimental service expires on October 1, 2002.

Schools that have qualified for this service prior to October 1, 2002 will continue to receive service under this rate schedule as long as natural gas is utilized for both heating and cooling.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$39.0025 is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf \$1267

.1280

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

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Issued by: Mark A. Martin, VP Rates and Regulatory Affairs

201920 Date Issued: May 24, 2019

T.R.A. No. 1 123th Revised Sheet No.12 Canceling 142th Revised Sheet No.12

Effective Date: June 15,

ATMOS ENERGY CORPORATION

PUBLIC HOUSING AUTHORITY GAS SERVICE

Schedule 225: All Service Areas

Availability

This service is available within the Company's service area to any customer in a housing project using gas primarily for domestic purposes and under the ownership and control of a public housing authority or other governmental agency, which are master metered.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of \$18.6570 for the months of October through April is payable regardless of the usage of gas.

A customer charge of \$16.6570 for the months of May through September is payable regardless of the usage of gas.

Minimum Bill

The minimum net monthly bill shall be the customer charge as described above.

Monthly Rate

All consumption, per Ccf \$.\frac{1292}{1327}

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

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Issued by: Mark A. Martin, VP Rates and Regulatory Affairs 201920 Date Issued: May 24, 2019

LARGE COMMERCIAL/INDUSTRIAL GAS SERVICE

Schedule 230: All Service Areas

Availability

This service is available within the Company's service area to any commercial/industrial customers using more than 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by Customer and Company. Service under this rate schedule may be terminated by either party following twelve (12) months notice to the other party.

Customer Charge

A monthly customer charge of \$420.00 is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf \$.22862309

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all metered gas light services under this tariff, the charge for such service shall be based on actual usage through a metered source at this tariff rate. It shall be within the Company's discretion whether a gas light should be metered, however if the gas light is unmetered, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

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Effective Date: June 15,

Issued by: Mark A. Martin, VP Rates and Regulatory Affairs

201920 Date Issued: May 24, 2019

Effective Date: June 15,

DEMAND/COMMODITY GAS SERVICE

Schedule 240: All Service Areas

Availability

This service is available within the Company's service area to any commercial/industrial customers using at least 270,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by Customer and Company. Service under this rate schedule may be terminated by either party following twelve (12) months notice to the other party.

Customer Charge

A monthly Customer Charge of \$440.00 is payable regardless of the usage of gas.

Monthly Rate

Demand Charge

Per Unit of Billing Demand \$1.6283 per Ccf

Commodity Charge

| First | 20,000 | Ccf Per Mo | nth | | \$ 1281 |
|------------------------|---------|------------|-----|-----|----------------------|
| .1294 Next .0857 | 480,000 | CcfPer Mo | nth | | \$0848 |
| Over | 500,0 | 00 | Ccf | Per | Month \$0393 |
| 0397 | | | | | ψ υσσσο . |

Minimum Bill

The minimum net monthly bill shall be the Customer Charge per meter plus the Monthly Demand Charge as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

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Issued by: Mark A. Martin, VP Rates and Regulatory Affairs

201920 Date Issued: May 24, 2019

INTERRUPTIBLE GAS SERVICE

Schedule 250: All Service Areas

Availability

To any commercial or industrial customer using 270,000 Ccf or more per year, or 1,000 Ccf per day during off-peak periods. The Company recommends that the Customer has and maintains adequate standby facilities and an alternate fuel supply in order that gas deliveries hereunder may be interrupted at any time.

Customers that will utilize natural gas during off-peak periods only do not need to meet the volumetric annual requirement (i.e. 270,000 ccf or more per year) for eligibility under this schedule. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalat plants, electric generating facilities, grain drying facilities, and farm irrigation systems. The Company recommends an adequate standby facility and alternate fuel supply for off-peak customers served under this schedule.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$440.00 is payable regardless of the usage of gas.

Monthly Rate

| First | 20,000 | Ccf used per mo | onth | | \$. 1281 |
|-----------------------|------------------------------------|-----------------|------|-----|---------------------|
| 1294 Next .0857 | 480,000 | Ccf used per me | onth | | \$0848 |
| Over | 500,000 \$. 0393 039 | Ccf | used | per | month |

Minimum Bill

The minimum net monthly bill shall be \$440.00

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Issued by: Mark A. Martin, VP Rates and Regulatory Affairs

2019<u>20</u> Date Issued: May 24, 2019 June 15, 2020 Effective Date: June 15,

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Effective Date: June 15,

ATMOS ENERGY CORPORATION

COGENERATION, COMPRESSED NATURAL GAS, PRIME MOVERS, FUEL CELL SERVICE

Schedule 292: All Service Areas

Purpose

The purpose of providing service under this schedule is to increase utilization of system supplies and system capacity.

Applicability

This schedule is available to the extent gas supply and delivery capacity is available to commercial and industrial customers, existing or new, for use as a single prime fuel source to generate electrical and thermal energy in order to optimize efficiency. This schedule is also available for compressed natural gas for automobile and truck fleets and fuel cell service.

Eligibility

Eligible customers shall include those who are currently connected to the Company's gas main or who will become newly connected. In either case, service will be provided, at the Company's option, through a separate meter.

Character of Service

Natural gas with a heating value of approximately 100,000 Btu per hundred cubic feet, supplied through a single delivery point meter, at the standard equipment utilization pressure, or at such higher delivery pressure as approved by Company.

Rate

Customer Charge

A monthly charge of \$39.0025 for each customer regardless of the usage of gas.

Customer charge for adjacent connected load will not be duplicated, otherwise the facilities charge will be at the customer's regular schedule charge.

Monthly Charge

First 20,000 Ccf used per month \$.1281-1294 Next 480,000 Ccf used per month \$.08480857 Over 500,000 Ccf used per month \$.03930397

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Issued by: Mark A. Martin, VP Rates and Regulatory Affairs

201920 Date Issued: May 24, 2019

LARGE TONNAGE AIR CONDITIONING GAS SERVICE

Schedule 293: All Service Areas

Purpose

The purpose of providing service under this schedule is to increase utilization of system supplies and system capacity.

Applicability

This schedule is available to the extent gas supply and delivery capacity is available to commercial and industrial customers whose requirements may include high load factor systems that provide chilled water, space conditioning, processing, and/or humidity control. These conditions may be accomplished by the utilization of absorption, gas engine driven or desiccant systems.

Eligibility

Eligible customers shall include those who are currently connected to the Company's gas main or who will become newly connected. In either case, service will be provided, at the Company's option, through a separate meter.

Character of Service

Natural gas with a heating value of approximately 100,000 Btu per hundred cubic feet, supplied through a single delivery point and a single meter, at the standard equipment utilization pressure or at such higher delivery pressure as approved by Company.

Rate

Customer Charge

A monthly charge of \$39.0025 for each customer is payable regardless of the usage of gas.

Customer charge for adjacent connected load will not be duplicated; otherwise the facilities charge will be at the customers regular schedule charge.

Monthly Charge

First 20,000 Ccf used per month \$.1281 1294

Next 480,000 Ccf used per month \$.08480857

Over 500,000 Ccf used per month \$.03930397

Issued by: Mark A. Martin, VP Rates and Regulatory Affairs 201920 Date Issued: May 24, 2019 June 15, 2020

Effective Date: June 15,

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T.R.A. No.1 1379 Revised Sheet No. 46. Cancelling 1368 Revised Sheet No. 46.1

Applies to Union City, Tennessee

| RATE SCHEDULE 210 - RESIDENTIAL Customer Charge (May - September) Customer Charge (October - April) All Consumption Minimum Bill (May - September) Minimum Bill (October - April) RATE SCHEDULE 211 - HEATING AND Co | \$16.6 570 \$18.6 570 \$0.4 <u>2921327</u> \$16.6 570 \$18.6 570 | \$0.1686 | \$16.65 <u>70</u> \$18.65 <u>70</u> \$0. <u>29783013</u> \$16.65_70 \$18.65 <u>70</u> |
|--|---|---|---|
| Customer Charge (October - April) All Consumption Minimum Bill (May - September) Minimum Bill (October - April) AATE SCHEDULE 211 - HEATING AND Coustomer Charge | \$18.65 <u>70</u> \$0.4 <u>2921327</u> \$16.65 <u>70</u> \$18.65 <u>70</u> | \$0.1686 | \$18. 65 7 <u>0</u> \$0. 2978 3 <u>013</u> \$16. 65 .7 <u>0</u> |
| Minimum Bill (October - April) RATE SCHEDULE 211 - HEATING AND C Customer Charge | \$18. 65 70 | | |
| Customer Charge | OOLING SERVICE | | |
| | | | |
| All Consumption Minimum Bill | \$15.75 \$ <u>0.0789.0806</u> \$15.75 | \$0.1686 | \$15.75 \$0.24 75 <u>92</u> \$15.75 |
| RATE SCHEDULE 220 - COMMERCIAL/IN | NDUSTRIAL FIRM | | |
| All Consumption | \$39. <u>0025</u> \$0.26 <u>0836</u> \$39. 00 25 | \$0.1686 | \$39. <u>0025</u> \$0.4 <u>2944322</u> \$39. 00 25 |
| RATE SCHEDULE 221 - EXPERIMENTAL | SCHOOL RATE | | |
| All Consumption | \$39. 0025 \$0.12 6780 \$39. 0025 | \$0.1558 | \$39. 0025 \$0.28 25 <u>38</u> \$39. 00 25 |
| RATE SCHEDULE 225 - PUBLIC HOUSIN | <u>G</u> | | |
| Customer Charge (October - April) All Consumption Minimum Bill (May - September) | \$16.6 57 0 \$18.6 5 70 \$0.1 292327 \$16.6 5 70 \$18.6 5 70 | \$0.1686 | \$16.6 <u>\$70</u> \$18.6 <u>\$70</u> \$0.2 <u>9783013</u> \$16.6 <u>\$70</u> \$18.6 <u>\$70</u> |
| | Customer Charge All Consumption Minimum Bill RATE SCHEDULE 221 - EXPERIMENTAL Customer Charge All Consumption Minimum Bill | All Consumption \$0.260836 Minimum Bill \$39.0025 RATE SCHEDULE 221 - EXPERIMENTAL SCHOOL RATE Customer Charge \$39.0025 All Consumption \$0.126780 Minimum Bill \$39.0025 RATE SCHEDULE 225 - PUBLIC HOUSING Customer Charge (May - September) \$16.6570 Customer Charge (Cotober - April) \$18.6570 All Consumption \$0.1292327 Minimum Bill (May - September) \$16.6570 Minimum Bill (May - September) \$16.6570 Minimum Bill (May - September) \$16.6570 | Customer Charge \$39.0025 All Consumption \$0.260836 \$0.1686 Minimum Bill \$39.0025 RATE SCHEDULE 221 - EXPERIMENTAL SCHOOL RATE Customer Charge \$39.0025 All Consumption \$0.126780 \$0.1558 Minimum Bill \$39.0025 RATE SCHEDULE 225 - PUBLIC HOUSING Customer Charge (May - September) \$16.6570 Customer Charge (October - April) \$18.6570 All Consumption \$0.1292327 \$0.1686 Minimum Bill (May - September) \$16.6570 Minimum Bill (May - September) \$16.6570 Minimum Bill (May - September) \$16.6570 |

Issued April 29 June 15, 2020 2020 Issued by: Mark Martin, V. P. Rates and Regulatory Affairs

Effective June 1<u>5</u>,

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Applies to Union City, Tennessee

| | | | BASE RATE | PURCHASED GAS ADJUSTMENT | TOTAL RATE |
|------|----------|--|-----------------------------|--|--------------------------------|
| | | RATE SCHEDULE 230 - LARGE COMME | RCIAL/INDUSTRIAL FI | <u>IRM</u> | |
| , -, | -) | Customer Charge | \$420.00 | | \$420.00 |
| , I, | I) | All Consumption | \$0.2 286 309 | \$0.1686 | \$0.39 72 95 |
| , -, | -) | Minimum Bill | \$420.00 | | \$420.00 |
| | | RATE SCHEDULE 240 - DEMAND/COMM | MODITY | | |
| -, | -) -) | Customer Charge Demand Charge (per Ccf of | \$440.00 | | \$440.00 |
| -, | -) | Contract Demand) Consumption | \$1.6283 | N/A | \$1.6283 |
| Ι, | I) | First 20,000 Ccf | \$0.12 81 | \$0.1558 | \$0.28 39<u>52</u> |
| Ι, | I) | Next 480,000 Ccf | \$0.0848 | \$0.1558 | \$0.24 06 15 |
| Ι, | I) | Over 500,000 Ccf | \$0.039 3 | \$0.1558 | \$0.195 <u>+5</u> |
| | | Minimum Bill | \$440.00 plus | the Demand Charge | \$440.00 |
| | | RATE SCHEDULE 250 - OPTIONAL SERV | /ICE | | |
| | | Customer Charge Consumption | \$440.00 | | \$440.00 |
| I, | I) | First 20,000 Ccf | \$0.12 81 94 | \$0.1558 | \$0.28 39 <u>52</u> |
| Ι, | I) | Next 480,000 Ccf | \$0.0848 57 | \$0.1558 | \$0.24 06 <u>15</u> |
| Ι, | I) | Over 500,000 Ccf | \$0.0393 7 | \$0.1558 | \$0.195 <u>45</u> |
| -, | -) | Minimum Bill | \$440.00 | | \$440.00 |
| | | RATE SCHEDULE 260 - TRANSPORTATI | <u>ON</u> | | |
| -, | -) | Customer Charge Demand Charge (per Ccf of | \$440.00 | | \$440.00 |
| -, | -) | Contract Demand, if applicable) | \$1.6283 | N/A | \$1.6283 |
| | | Consumption | | Normal Rate Schedule, plus adjusted PGA factor) | |
| -, | -) | Minimum Bill | | s the Demand Charge | \$440.00 |

April 29 June 15, 2020 Effective June 1<u>5</u>, 2020

Applies to Union City, Tennessee

| | | | | PURCHASED | |
|---------|----------|--|-------------------------------|------------------------------|--------------------------------|
| | | | BASE RATE | GAS ADJUSTMENT | TOTAL RATE |
| | RATI | E SCHEDULE 280 - ECONOMIC | DEVELOPMENT | | |
| | Custo | mer Charge | (Equivalent to the com | npanion tariff) | |
| -,-, | | and Charge (per Ccf of act Demand, if applicable) | \$1.6283 | N/A | \$1.6283 |
| -, -, | | act Demand, if applicable) | | e of the Margin of Normal | \$1.0263 |
| | Cons | ampuon | | ile, plus the PGA) | |
| | Minir | num Bill | | to the companion tariff plus | |
| | ., | 5 | the demand | | |
| | RATI | E SCHEDULE 291 - NEGOTIAT | ED | | |
| | | omer Charge | (Equivalent to the com | npanion tariff) | |
| | | and Charge (per Ccf of | (Equivalent to the con- | ipanion tariri) | |
| -,-, | | act Demand, if applicable) | \$1.6283 | N/A | \$1.6283 |
| | | umption | Negotiated | | |
| | | mum Rate | | oplicable Rate Schedule | |
| | | num Rate | | Cost plus \$.01 per Ccf | |
| | | num Bill | | to the companion tariff plus | |
| | ., | 5 | the demand | | |
| | RATI | E SCHEDULE 292 - COGENERA | TION, CNG, AND FUEL CE | LL | |
| -,-, | | omer Charge | \$3925. | | \$39.25 |
| | | umption | | | |
| -, I, | | irst 20,000 Ccf | \$0.12 819 4 | \$0.1558 | \$0.28 39 52 |
| - , I , | Í) N | lext 480,000 Ccf | \$0.08 48 57 | \$0.1558 | \$0.24 06 15 |
| - , I , | Í) C | Over 500,000 Ccf | \$0.039 37 | \$0.1558 | \$0.195 |
| -,-, | -) Minir | num Bill | \$39. 00 25 | | \$39. 00 25 |
| | RATI | E SCHEDULE 293 - LARGE TO | NNAGE AIR CONDITIONIN | <u>IG</u> | |
| -,-, | | mer Charge | \$39. 00 25 | | \$39. 00 25 |
| | Cons | umption | | | |
| . I. | I) F | First 20,000 Ccf | \$0.12 81<u>94</u> | \$0.1558 | \$0.28 39 <u>52</u> |
| | Í) N | lext 480,000 Ccf | \$0.0848 <u>57</u> | \$0.1558 | \$0.24 06 15 |
| | | Over 500,000 Ccf | \$0.039 37 | \$0.1558 | \$0.195 <mark>45</mark> |
| - , I , | I) C | | \$39. 00 25 | | \$39. 00 25 |

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Issued by: Mark Martin, V. P. Rates and Regulatory Affairs

Effective

June 1<u>5</u>, 2020

T.R.A. No.1 1357 Revised Sheet No.47.1 Cancelling1346 Revised Sheet No. 47.1

Applies to Service Areas Other Than Union City, Tennessee

| | | _ | BASE RATE | PURCHASED GAS ADJUSTMENT | TOTAL RATE |
|--------------------------------------|----------------------|---|---|--------------------------------|--|
| | | RATE SCHEDULE 210 - RESIDENTIAL | | | |
| -, -, -, -, -, I, | -) -) I) -) | Customer Charge (May - September) Customer Charge (October - April) All Consumption Minimum Bill (May - September) | \$16.6 <u>570</u> \$18.6 <u>570</u> \$0.1 <u>292327</u> \$16.6 <u>5</u> 70 | \$0.3690 | \$16. <u>6570</u> \$18. <u>6570</u> \$0. <u>49825017</u> \$16 .65 70 |
| -, -, | -) | Minimum Bill (October - April) | \$18. 65 70 | | \$18. 65 70 |
| | | RATE SCHEDULE 211 - HEATING AND COOLING SERVICE | | | |
| -, -, -, I, -, -, | -) I) -) | Customer Charge All Consumption Minimum Bill | \$15.75 \$0.0789.0806 \$15.75 | \$0.2369 | \$15.75 \$0.31 <mark>5875</mark> \$15.75 |
| | | RATE SCHEDULE 220 - COMMERCIAL/INDUSTRIAL FIRM | | | |
| -, -, -, I, -, -, | -) I) -) | Customer Charge All Consumption Minimum Bill | \$39. 00 25 \$0.26 08 36 \$39. 00 25 | \$0.3690 | \$39. 00 25 \$0.6 298 326 \$39. 00 25 |
| | | RATE SCHEDULE 221 - EXPERIMENTAL SCHOOL RATE | | | |
| -, -, -, I, -, -, | -) I) -) | Customer Charge All Consumption Minimum Bill | \$39. <u>0025</u> \$0.12 <u>6780</u> \$39. <u>0025</u> | \$0.2272 | \$39. 0025 \$0.35 39 <u>52</u> \$39. 002 5 |
| | | RATE SCHEDULE 225 - PUBLIC HOUSING | | | |
| (-, -, (-, -, (-, I, (-, -, | -) -) I) -) | Customer Charge (May - September) Customer Charge (October - April) All Consumption Minimum Bill (May - September) Minimum Bill (October - April) | \$16.6570 \$18.6570 \$0.1292327 \$16.6570 \$18.6570 | \$0.3690 | \$16.65 <u>70</u> \$18.65 <u>70</u> \$ 0.4982 ,5017 \$16.65 <u>70</u> \$18.65 <u>70</u> |

Issued April 29 June 15, 2020
Issued by: Mark Martin, V. P. Rates and Regulatory Affairs

Effective_June 15, 2020

| | | | BASE RATE | PURCHASED GAS ADJUSTMENT | TOTAL RATE |
|------|----|---------------------------------|---------------------------------|---|--------------------------------|
| | | RATE SCHEDULE 230 - LARGE COMM | MERCIAL/INDUSTRIA | AL FIRM | |
| -, | -) | Customer Charge | \$420.00 | | \$420.00 |
| -, | I) | All Consumption | \$0.2 286 309 | \$0.3690 | \$0.59 76 99 |
| -, | -) | Minimum Bill | \$420.00 | | \$420.00 |
| | | RATE SCHEDULE 240 - DEMAND/COM | MMODITY | | |
| -, | -) | Customer Charge | \$440.00 | | \$440.00 |
| -, | -) | Demand Charge (per Ccf of | | | |
| -, | -) | Contract Demand) | \$1.6283 | \$0.5634 | \$2.1917 |
| | | Consumption | | | |
| -, | I) | First 20,000 Ccf | \$0.12 81 94 | \$0.2272 | \$0.35 53 <u>66</u> |
| (- , | I) | Next 480,000 Ccf | \$0.084 8 57 | \$0.2272 | \$0.312 20 |
| -, | I) | Over 500,000 Ccf | \$0.0393 7 | \$0.2272 | \$0.266 <u>59</u> |
| -, | -) | Minimum Bill | | the Demand Charge | \$440.00 |
| | | RATE SCHEDULE 250 - OPTIONAL SE | RVICE | | |
| -, | -) | Customer Charge | \$440.00 | | \$440.00 |
| | | Consumption | | | |
| -, | I) | First 20,000 Ccf | \$0.12 81 | \$0.2272 | \$0.35 53 |
| | Τ\ | N | 94 | ФО 2272 | 66 |
| -, | I) | Next 480,000 Ccf | \$0.08 48 | \$0.2272 | \$0.312 0 9 |
| -, | I) | Over 500,000 Ccf | \$0.039 3 | \$0.2272 | \$0.266 5 9 |
| -, | 1) | Over 300,000 CC1 | φ0.039 5 <u>7</u> | φυ.2272 | φ0.200 <u>⇒</u> 2 |
| -, | -) | Minimum Bill | \$440.00 | | \$440.00 |
| | | RATE SCHEDULE 260 - TRANSPORTA | TION | | |
| -, | -) | Customer Charge | \$440.00 | | \$440.00 |
| | | Demand Charge (per Ccf of | | | |
| -, | -) | Contract Demand, if applicable) | \$1.6283 | \$0.5634 | \$2.1917 |
| | | Consumption | | formal Rate Schedule, plus adjusted PGA factor) | |
| -, | -) | Minimum Bill | | the Demand Charge | \$440.00 |

Issued April 2 June 159, 2020
Issued by: Mark Martin, V. P. Rates and Regulatory Affairs

${\bf Applies\ to\ Service\ Areas\ Other\ Than\ Union\ City,\ Tennessee}$

| | | | BASE RATE | PURCHASED GAS ADJUSTMENT | TOTAL RATE |
|----------------------|------------|-------------------------------|--|--------------------------------------|---|
| | | RATE SCHEDULE 280 - ECONOMIC | DEVELOPMENT | | |
| | | Customer Charge | (Equivalent to the con | npanion tariff) | |
| | | Demand Charge (per Ccf of | 44 | 40.7.2 | |
| (-, -, | -) | , 11 | \$1.6283 | \$0.5634 | \$2.1917 |
| | | Consumption | | ge of the Margin of Normal | |
| | | M D.II | | ule, plus the PGA) | |
| | | Minimum Bill | the demand | to the companion tariff plus charge) | |
| | | RATE SCHEDULE 291 - NEGOTIATE | <u>ED</u> | | |
| | | Customer Charge | (Equivalent to the con | mpanion tariff) | |
| | | Demand Charge (per Ccf of | | | |
| (-, -, | -) | | \$1.6283 | \$0.5634 | \$2.1917 |
| ı | | Consumption | Negotiated | | |
| | | Maximum Rate | | pplicable Rate Schedule | |
| | | Minimum Rate | | Cost plus \$.01 per Ccf | |
| | | Minimum Bill | | to the companion tariff plus | |
| | | | the demand | charge) | |
| | | RATE SCHEDULE 292 - COGENERA | | <u>ELL</u> | |
| (-, -, | -) | Customer Charge | \$39. 00 25 | | |
| C | | | \$39. 00 <u>25</u> | | |
| Consumption (-, I, | puon I) | First 20,000 Ccf | \$0.12 81 94 | \$0.2272 | \$0.35 53 66 |
| (-, I, (-, I, | I) | Next 480,000 Ccf | \$0.12 81<u>94</u> \$0.08 48 57 | \$0.2272 \$0.2272 | \$0.312 0 9 |
| (-, I, (-, I, | I) | Over 500.000 Ccf | \$0.039 3 7 | \$0.2272 | \$0.266 5 9 |
| (-, 1, (-, -, | -) | Minimum Bill | \$39. 00 25 | \$0.2272 | \$39. 00 25 |
| (-, -, | -) | William Bill | ψ37.00 <u>23</u> | | ψ37.00 <u>23</u> |
| , | , | RATE SCHEDULE 293 - LARGE TON | | <u>NG</u> | |
| (-, -, | -) | Customer Charge | \$39. 00 25 | | |
| (- , I , | I) | First 20,000 Ccf | \$39. 0025 Co \$0.12 81 94 | \$0.2272 | \$0.35 53 66 |
| (-, I, (-, I, | I) | Next 480,000 Ccf | \$0.12 81<u>94</u> \$0.08 48 57 | \$0.2272 \$0.2272 | \$0.33 33 66 \$0.312 0 9 |
| (-, I, (-, I, | I) | Over 500,000 Ccf | \$0.03 93 7 | \$0.2272 \$0.2272 | \$0.266 5 9 |
| (- , 1 , (- , - , | 1) -) | Minimum Bill | \$0.039 <u>\$7</u> \$39. 00 25 | φυ.∠∠/∠ | \$39. 00 25 |
| · , - , | -) | Minimuli Dili | ψ37.00 <u>23</u> | | φ37.00 <u>23</u> |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Issued April 29 June 15, 2020
Issued by: Mark Martin, V. P. Rates and Regulatory Affairs

Effective_June 15, 2020

| -, -, I, -, | I) I) I) I) | RATE SCHEDULE 210 - RESIDENTIAL Customer Charge (May - September) Customer Charge (October - April) All Consumption | \$16.70 \$18.70 | | |
|----------------------|----------------------|--|--------------------|----------|----------|
| -, I, -, | I) I) I) | Customer Charge (October - April) All Consumption | | | |
| Ι, | I) I) | All Consumption | \$18.70 | | \$16.70 |
| -, | I) | | \$10.70 | | \$18.70 |
| | | | \$0.1327 | \$0.3690 | \$0.5017 |
| -, | I) | Minimum Bill (May - September) | \$16.70 | | \$16.70 |
| | | Minimum Bill (October - April) | \$18.70 | | \$18.70 |
| | | RATE SCHEDULE 211 - HEATING AND COOLING SERVICE | | | |
| , -, | -) | Customer Charge | \$15.75 | | \$15.75 |
| Ι, | I) | All Consumption | \$0.0806 | \$0.2369 | \$0.3175 |
| -, | -) | Minimum Bill | \$15.75 | | \$15.75 |
| | | RATE SCHEDULE 220 - COMMERCIAL/INDUSTRIAL FIRM | | | |
| -, | I) | Customer Charge | \$39.25 | | \$39.25 |
| Ι, | I) | All Consumption | \$0.2636 | \$0.3690 | \$0.6326 |
| -, | I) | Minimum Bill | \$39.25 | | \$39.25 |
| | | RATE SCHEDULE 221 - EXPERIMENTAL SCHOOL RATE | | | |
| -, | I) | Customer Charge | \$39.25 | | \$39.25 |
| Ι, | I) | All Consumption | \$0.1280 | \$0.2272 | \$0.3552 |
| -, | I) | Minimum Bill | \$39.25 | | \$39.25 |
| | | RATE SCHEDULE 225 - PUBLIC HOUSING | | | |
| -, | I) | Customer Charge (May - September) | \$16.70 | | \$16.70 |
| -, | I) | Customer Charge (October - April) | \$18.70 | | \$18.70 |
| Ι, | I) | All Consumption | \$0.1327 | \$0.3690 | \$0.5017 |
| -, | I) | Minimum Bill (May - September) | \$16.70 | | \$16.70 |
| -, | I) | Minimum Bill (October - April) | \$18.70 | | \$18.70 |
| | | | | | |
| | | | | | |
| | | | | | |

Issued June 15, 2020 Effective June 15, 2020

| | | | BASE RATE | PURCHASED GAS ADJUSTMENT | TOTAL RATE |
|-----|----|------------------------------------|----------------|--------------------------------|---------------|
| | | RATE SCHEDULE 230 - LARGE COMMERC | CIAL/INDUSTRIA | AL FIRM | |
| -, | -) | Customer Charge | \$420.00 | | \$420.00 |
| I, | I) | All Consumption | \$0.2309 | \$0.3690 | \$0.5999 |
| -, | -) | Minimum Bill | \$420.00 | | \$420.00 |
| | | RATE SCHEDULE 240 - DEMAND/COMMO | <u>DDITY</u> | | |
| - , | -) | Customer Charge | \$440.00 | | \$440.00 |
| ٠, | -) | Demand Charge (per Ccf of | | | |
| ٠, | -) | Contract Demand) | \$1.6283 | \$0.5634 | \$2.1917 |
| | | Consumption | | | |
| , | I) | First 20,000 Ccf | \$0.1294 | \$0.2272 | \$0.3566 |
| , | I) | Next 480,000 Ccf | \$0.0857 | \$0.2272 | \$0.3129 |
| · • | I) | Over 500,000 Ccf | \$0.0397 | \$0.2272 | \$0.2669 |
| , | -) | Minimum Bill | \$440.00 plus | s the Demand Charge | \$440.00 |
| | | RATE SCHEDULE 250 - OPTIONAL SERVI | <u>CE</u> | | |
| - , | -) | Customer Charge | \$440.00 | | \$440.00 |
| | | Consumption | | | |
| , | I) | First 20,000 Ccf | \$0.1294 | \$0.2272 | \$0.3566 |
| , | I) | Next 480,000 Ccf | \$0.0857 | \$0.2272 | \$0.3129 |
| , | I) | Over 500,000 Ccf | \$0.0397 | \$0.2272 | \$0.2669 |
| , | -) | Minimum Bill | \$440.00 | | \$440.00 |
| | | RATE SCHEDULE 260 - TRANSPORTATIO | <u>N</u> | | |
| ٠, | -) | Customer Charge | \$440.00 | | \$440.00 |
| | | Demand Charge (per Ccf of | | | |
| ٠, | -) | Contract Demand, if applicable) | \$1.6283 | \$0.5634 | \$2.1917 |
| | | Consumption | | Normal Rate Schedule, plus | |
| | | | | adjusted PGA factor) | |
| , | -) | Minimum Bill | \$440.00 plus | s the Demand Charge | \$440.00 |

Issued June 15, 2020 Effective June 15, 2020

| | | | BASE RATE | PURCHASED GAS ADJUSTMENT | TOTAL RATE |
|--------|----|---------------------------------|------------------------|--------------------------------|---------------|
| | | RATE SCHEDULE 280 - ECONOMIC | <u>DEVELOPMENT</u> | | |
| | | Customer Charge | (Equivalent to the con | npanion tariff) | |
| | | Demand Charge (per Ccf of | | | |
| (-, -, | -) | Contract Demand, if applicable) | \$1.6283 | \$0.5634 | \$2.1917 |
| | | Consumption | | e of the Margin of Normal | |
| | | | | ile, plus the PGA) | |
| | | Minimum Bill | | to the companion tariff plus | |
| | | | the demand | charge) | |
| | | RATE SCHEDULE 291 - NEGOTIATE | ED | | |
| | | Customer Charge | (Equivalent to the con | npanion tariff) | |
| | | Demand Charge (per Ccf of | (-4 | | |
| (-, -, | -) | Contract Demand, if applicable) | \$1.6283 | \$0.5634 | \$2.1917 |
| · / / | | Consumption | Negotiated | · | · |
| | | Maximum Rate | | oplicable Rate Schedule | |
| | | Minimum Rate | | Cost plus \$.01 per Ccf | |
| | | Minimum Bill | | to the companion tariff plus | |
| | | | the demand | | |
| | | RATE SCHEDULE 292 - COGENERA | TION, CNG, AND FUEL C | <u>ELL</u> | |
| (I, -, | I) | Customer Charge | \$39.25 | | \$39.25 |
| | | Consumption | | | |
| (I, I, | I) | First 20,000 Ccf | \$0.1294 | \$0.2272 | \$0.3566 |
| (I, I, | I) | Next 480,000 Ccf | \$0.0857 | \$0.2272 | \$0.3129 |
| (I, I, | I) | Over 500,000 Ccf | \$0.0397 | \$0.2272 | \$0.2669 |
| Ί, -, | I) | Minimum Bill | \$39.25 | | \$39.25 |
| | | RATE SCHEDULE 293 - LARGE TON | NAGE AIR CONDITIONIN | <u>NG</u> | |
| (I, -, | I) | Customer Charge | \$39.25 | | \$39.25 |
| | | Consumption | | | |
| (I, I, | I) | First 20,000 Ccf | \$0.1294 | \$0.2272 | \$0.3566 |
| (I, I, | I) | Next 480,000 Ccf | \$0.0857 | \$0.2272 | \$0.3129 |
| Ί, Ι, | I) | Over 500,000 Ccf | \$0.0397 | \$0.2272 | \$0.2669 |
| Ί, -, | I) | Minimum Bill | \$39.25 | | \$39.25 |
| | | | | | |
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Issued June 15, 2020 Effective June 15, 2020

| | | | BASE RATE | PURCHASED GAS ADJUSTMENT | TOTAL RATE |
|--------|----|---|--------------|--------------------------------|---------------|
| | | RATE SCHEDULE 210 - RESIDENTIAL | | | |
| (I, -, | I) | Customer Charge (May - September) | \$16.70 | | \$16.70 |
| (I, -, | I) | Customer Charge (October - April) | \$18.70 | | \$18.70 |
| (I, I, | I) | All Consumption | \$0.1327 | \$0.3705 | \$0.5032 |
| (I, -, | I) | Minimum Bill (May - September) | \$16.70 | | \$16.70 |
| (I, -, | I) | Minimum Bill (October - April) | \$18.70 | | \$18.70 |
| | | RATE SCHEDULE 211 - HEATING AND COOLING SERVICE | | | |
| (-, -, | -) | Customer Charge | \$15.75 | | \$15.75 |
| (I, I, | I) | All Consumption | \$0.0806 | \$0.2393 | \$0.3199 |
| (-, -, | -) | Minimum Bill | \$15.75 | | \$15.75 |
| | | RATE SCHEDULE 220 - COMMERCIAL/INDUSTRIAL FIRM | | | |
| (I, -, | I) | Customer Charge | \$39.25 | | \$39.25 |
| (I, I, | I) | All Consumption | \$0.2636 | \$0.3705 | \$0.6341 |
| (I, -, | I) | Minimum Bill | \$39.25 | | \$39.25 |
| | | RATE SCHEDULE 221 - EXPERIMENTAL SCHOOL RATE | | | |
| (I, -, | I) | Customer Charge | \$39.25 | | \$39.25 |
| (I, I, | I) | All Consumption | \$0.1280 | \$0.2296 | \$0.3576 |
| (I, -, | I) | Minimum Bill | \$39.25 | | \$39.25 |
| | | RATE SCHEDULE 225 - PUBLIC HOUSING | | | |
| (I, -, | I) | Customer Charge (May - September) | \$16.70 | | \$16.70 |
| (I, -, | I) | Customer Charge (October - April) | \$18.70 | | \$18.70 |
| (I, I, | I) | All Consumption | \$0.1327 | \$0.3705 | \$0.5032 |
| (I, -, | I) | Minimum Bill (May - September) | \$16.70 | | \$16.70 |
| (I, -, | I) | Minimum Bill (October - April) | \$18.70 | | \$18.70 |
| | | | | | |
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Issued June 15, 2020 Effective July 1, 2020

| | | | BASE RATE | PURCHASED GAS ADJUSTMENT | TOTAL RATE |
|----------|----|---------------------------------|-------------------|--------------------------------|---------------|
| | | RATE SCHEDULE 230 - LARGE COMM | MERCIAL/INDUSTRIA | L FIRM | |
| · - , | -) | Customer Charge | \$420.00 | | \$420.00 |
| Ι, | I) | All Consumption | \$0.2309 | \$0.3705 | \$0.6014 |
| -, | -) | Minimum Bill | \$420.00 | | \$420.00 |
| | | RATE SCHEDULE 240 - DEMAND/CO | <u>MMODITY</u> | | |
| -, | -) | Customer Charge | \$440.00 | | \$440.00 |
| -, | -) | Demand Charge (per Ccf of | | | |
| -, | R) | Contract Demand) | \$1.6283 | \$0.5602 | \$2.1885 |
| | | Consumption | | | |
| [, | I) | First 20,000 Ccf | \$0.1294 | \$0.2296 | \$0.3590 |
| I, | I) | Next 480,000 Ccf | \$0.0857 | \$0.2296 | \$0.3153 |
| I, | I) | Over 500,000 Ccf | \$0.0397 | \$0.2296 | \$0.2693 |
| -, | -) | Minimum Bill | \$440.00 plus | s the Demand Charge | \$440.00 |
| | | RATE SCHEDULE 250 - OPTIONAL SE | <u>ERVICE</u> | | |
| -, | -) | Customer Charge | \$440.00 | | \$440.00 |
| | | Consumption | | | |
| [, | I) | First 20,000 Ccf | \$0.1294 | \$0.2296 | \$0.3590 |
| [, | I) | Next 480,000 Ccf | \$0.0857 | \$0.2296 | \$0.3153 |
| I, | I) | Over 500,000 Ccf | \$0.0397 | \$0.2296 | \$0.2693 |
| ٠, | -) | Minimum Bill | \$440.00 | | \$440.00 |
| | | RATE SCHEDULE 260 - TRANSPORTA | <u>ATION</u> | | |
| -, | -) | Customer Charge | \$440.00 | | \$440.00 |
| | | Demand Charge (per Ccf of | | | |
| -, | R) | Contract Demand, if applicable) | \$1.6283 | \$0.5602 | \$2.1885 |
| | | Consumption | | Normal Rate Schedule, plus | |
| | | | | adjusted PGA factor) | |
| | -) | Minimum Bill | \$440.00 plus | s the Demand Charge | \$440.00 |

Issued June 15, 2020 Effective July 1, 2020

| | | | BASE RATE | PURCHASED GAS ADJUSTMENT | TOTAL RATE |
|--------|----|---------------------------------|------------------------|---|---------------|
| | | RATE SCHEDULE 280 - ECONOMIC | DEVELOPMENT | | |
| | | Customer Charge | (Equivalent to the con | npanion tariff) | |
| | | Demand Charge (per Ccf of | | | |
| (-, R, | R) | Contract Demand, if applicable) | \$1.6283 | \$0.5602 | \$2.1885 |
| | | Consumption | | e of the Margin of Normal | |
| | | Minimum Bill | | le, plus the PGA) o the companion tariff plus charge) | |
| | | RATE SCHEDULE 291 - NEGOTIATE | ΞD | | |
| | | Customer Charge | (Equivalent to the con | npanion tariff) | |
| | | Demand Charge (per Ccf of | 1 | , | |
| (-, R, | R) | Contract Demand, if applicable) | \$1.6283 | \$0.5602 | \$2.1885 |
| | | Consumption | Negotiated | | |
| | | Maximum Rate | Normally Ap | plicable Rate Schedule | |
| | | Minimum Rate | Commodity | Cost plus \$.01 per Ccf | |
| | | Minimum Bill | (Equivalent t | o the companion tariff plus | |
| | | | the demand | charge) | |
| | | RATE SCHEDULE 292 - COGENERA | | <u>ELL</u> | |
| (I, -, | I) | Customer Charge | \$39.25 | | \$39.25 |
| | | Consumption | | | |
| (I, I, | I) | First 20,000 Ccf | \$0.1294 | \$0.2296 | \$0.3590 |
| (I, I, | I) | Next 480,000 Ccf | \$0.0857 | \$0.2296 | \$0.3153 |
| (I, I, | I) | Over 500,000 Ccf | \$0.0397 | \$0.2296 | \$0.2693 |
| (I, -, | I) | Minimum Bill | \$39.25 | | \$39.25 |
| | | RATE SCHEDULE 293 - LARGE TON | NAGE AIR CONDITIONIN | <u>NG</u> | |
| (I, -, | I) | Customer Charge | \$39.25 | | \$39.25 |
| | | Consumption | | | |
| (I, I, | I) | First 20,000 Ccf | \$0.1294 | \$0.2296 | \$0.3590 |
| (I, I, | I) | Next 480,000 Ccf | \$0.0857 | \$0.2296 | \$0.3153 |
| (I, I, | I) | Over 500,000 Ccf | \$0.0397 | \$0.2296 | \$0.2693 |
| (I, -, | I) | Minimum Bill | \$39.25 | | \$39.25 |
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Issued June 15, 2020 Effective July 1, 2020

Applies to Union City, Tennessee

| | | | BASE RATE | PURCHASED GAS ADJUSTMENT | TOTAL RATE |
|------------------|----|------------------------------------|----------------|--------------------------------|---------------|
| | | RATE SCHEDULE 210 - RESIDENTIAL | | | |
| (I, -, | I) | Customer Charge (May - September) | \$16.70 | | \$16.70 |
| (I, -, | Í) | Customer Charge (October - April) | \$18.70 | | \$18.70 |
| Ί, Ι, | I) | All Consumption | \$0.1327 | \$0.1686 | \$0.3013 |
| Ι, -, | Í) | Minimum Bill (May - September) | \$16.70 | | \$16.70 |
| (I, -, | Í) | Minimum Bill (October - April) | \$18.70 | | \$18.70 |
| | | RATE SCHEDULE 211 - HEATING AND CO | OOLING SERVICE | | |
| (-,-, | -) | Customer Charge | \$15.75 | | \$15.75 |
| (I, I, | I) | All Consumption | \$0.0806 | \$0.1686 | \$0.2492 |
| -,-, | -) | Minimum Bill | \$15.75 | | \$15.75 |
| | | RATE SCHEDULE 220 - COMMERCIAL/IN | DUSTRIAL FIRM | | |
| (I, -, | I) | Customer Charge | \$39.25 | | \$39.25 |
| Ι, Ι, | I) | All Consumption | \$0.2636 | \$0.1686 | \$0.4322 |
| I, -, | I) | Minimum Bill | \$39.25 | | \$39.25 |
| | | RATE SCHEDULE 221 - EXPERIMENTAL S | SCHOOL RATE | | |
| Ί, -, | I) | Customer Charge | \$39.25 | | \$39.25 |
| (I, I, | I) | All Consumption | \$0.1280 | \$0.1558 | \$0.2838 |
| Ι, -, | I) | Minimum Bill | \$39.25 | | \$39.25 |
| | | RATE SCHEDULE 225 - PUBLIC HOUSING | Ė | | |
| Ί, -, | I) | Customer Charge (May - September) | \$16.70 | | \$16.70 |
| Ί, -, | I) | Customer Charge (October - April) | \$18.70 | | \$18.70 |
| Ί, Ι, | I) | All Consumption | \$0.1327 | \$0.1686 | \$0.3013 |
| 1, 1, | I) | Minimum Bill (May - September) | \$16.70 | | \$16.70 |
| (I, I, (I, -, | | Minimum Bill (October - April) | \$18.70 | | \$18.70 |

Issued June 15, 2020 Effective June 15, 2020

 $\ \, \textbf{Issued by:} \ \, \textbf{Mark Martin, V. P. Rates and Regulatory Affairs} \\$

Applies to Union City, Tennessee

| ATE SCHEDULE 230 - LARGE COMMERCIAL Istomer Charge 1 Consumption Inimum Bill ATE SCHEDULE 240 - DEMAND/COMMODIT Istomer Charge Istomer Cha | \$420.00 \$0.2309 \$420.00 Y \$440.00 \$1.6283 \$0.1294 \$0.0857 \$0.0397 | N/A \$0.1558 \$0.1558 \$0.1558 \$0.1558 \$0.1558 so the Demand Charge | \$420.00 \$0.3995 \$420.00 \$440.00 \$1.6283 \$0.2852 \$0.2415 \$0.1955 \$440.00 |
|--|--|---|--|
| I Consumption inimum Bill ATE SCHEDULE 240 - DEMAND/COMMODIT Instomer Charge emand Charge (per Ccf of intract Demand) insumption First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf inimum Bill | \$0.2309 \$420.00 Y \$440.00 \$1.6283 \$0.1294 \$0.0857 \$0.0397 | N/A \$0.1558 \$0.1558 \$0.1558 | \$0.3995 \$420.00 \$440.00 \$1.6283 \$0.2852 \$0.2415 \$0.1955 |
| inimum Bill ATE SCHEDULE 240 - DEMAND/COMMODIT Instomer Charge Emand Charge (per Ccf of Instruct Demand) Insumption Insumption First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf Inimum Bill | \$420.00 Y \$440.00 \$1.6283 \$0.1294 \$0.0857 \$0.0397 | N/A \$0.1558 \$0.1558 \$0.1558 | \$420.00 \$440.00 \$1.6283 \$0.2852 \$0.2415 \$0.1955 |
| ATE SCHEDULE 240 - DEMAND/COMMODIT Instomer Charge Emand Charge (per Ccf of Instruct Demand) Insumption Instruct Demand Crist 20,000 Ccf Instruct 480,000 Ccf Instruct Over 500,000 Ccf Instruction Bill | \$440.00 \$1.6283 \$0.1294 \$0.0857 \$0.0397 | \$0.1558 \$0.1558 \$0.1558 | \$440.00 \$1.6283 \$0.2852 \$0.2415 \$0.1955 |
| emand Charge (per Ccf of ontract Demand) onsumption First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf inimum Bill | \$1.6283 \$0.1294 \$0.0857 \$0.0397 | \$0.1558 \$0.1558 \$0.1558 | \$1.6283 \$0.2852 \$0.2415 \$0.1955 |
| ontract Demand) onsumption First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf inimum Bill | \$0.1294 \$0.0857 \$0.0397 | \$0.1558 \$0.1558 \$0.1558 | \$0.2852 \$0.2415 \$0.1955 |
| onsumption First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf inimum Bill | \$0.1294 \$0.0857 \$0.0397 | \$0.1558 \$0.1558 \$0.1558 | \$0.2852 \$0.2415 \$0.1955 |
| First 20,000 Ccf Next 480,000 Ccf Over 500,000 Ccf inimum Bill | \$0.0857 \$0.0397 | \$0.1558 \$0.1558 | \$0.2415 \$0.1955 |
| Over 500,000 Ccf inimum Bill | \$0.0397 | \$0.1558 | \$0.1955 |
| inimum Bill | | | |
| | \$440.00 plu | s the Demand Charge | \$440.00 |
| | | | |
| stomer Charge onsumption | \$440.00 | | \$440.00 |
| First 20,000 Ccf | \$0.1294 | \$0.1558 | \$0.2852 |
| Next 480,000 Ccf | \$0.0857 | \$0.1558 | \$0.2415 |
| Over 500,000 Ccf | \$0.0397 | \$0.1558 | \$0.1955 |
| inimum Bill | \$440.00 | | \$440.00 |
| ATE SCHEDULE 260 - TRANSPORTATION | | | |
| istomer Charge | \$440.00 | | \$440.00 |
| | ¢1 6292 | NI/A | \$1.6283 |
| onsumption | (Margin of) | Normal Rate Schedule, plus | \$1.0283 |
| inimum Bill | | | \$440.00 |
| | animum Bill ATE SCHEDULE 260 - TRANSPORTATION astomer Charge amand Charge (per Ccf of antract Demand, if applicable) ansumption | ATE SCHEDULE 260 - TRANSPORTATION astomer Charge \$440.00 charact Demand, if applicable) \$1.6283 consumption (Margin of or minus at | ATE SCHEDULE 260 - TRANSPORTATION Instrumer Charge \$440.00 Instrumer Charge \$440.00 Instrumer Charge \$440.00 Instrument Demand, if applicable \$1.6283 N/A Instrument Demand Charge (Port Ccf of bottom Communication |

Issued June 15, 2020 Effective June 15, 2020

Applies to Union City, Tennessee

| CHEDULE 280 - ECONOMIC DI r Charge Charge (per Ccf of Demand, if applicable) otion n Bill CHEDULE 291 - NEGOTIATED r Charge (per Ccf of Demand, if applicable) otion m Rate n Rate n Bill CHEDULE 292 - COGENERATIO | (Equivalent to the com \$1.6283 (A percentage Rate Schedu (Equivalent to the demand of (Equivalent to the com \$1.6283 Negotiated Normally App Commodity Of (Equivalent to the demand of | N/A e of the Margin of Normal le, plus the PGA) o the companion tariff plus charge) npanion tariff) N/A plicable Rate Schedule Cost plus \$.01 per Ccf o the companion tariff plus | \$1.6283 |
|---|---|--|---|
| r Charge Charge (per Ccf of Demand, if applicable) otion n Bill CHEDULE 291 - NEGOTIATED r Charge Charge (per Ccf of Demand, if applicable) otion m Rate n Rate n Bill CHEDULE 292 - COGENERATIO | (Equivalent to the com \$1.6283 (A percentage Rate Schedu (Equivalent to the demand of (Equivalent to the com \$1.6283 Negotiated Normally App Commodity Of (Equivalent to the demand of | N/A e of the Margin of Normal le, plus the PGA) o the companion tariff plus charge) npanion tariff) N/A plicable Rate Schedule Cost plus \$.01 per Ccf o the companion tariff plus | |
| r Charge Charge (per Ccf of Demand, if applicable) otion n Bill CHEDULE 291 - NEGOTIATED r Charge Charge (per Ccf of Demand, if applicable) otion m Rate n Rate n Bill CHEDULE 292 - COGENERATIO | (Equivalent to the com \$1.6283 (A percentage Rate Schedu (Equivalent to the demand of (Equivalent to the com \$1.6283 Negotiated Normally App Commodity Of (Equivalent to the demand of | N/A e of the Margin of Normal le, plus the PGA) o the companion tariff plus charge) npanion tariff) N/A plicable Rate Schedule Cost plus \$.01 per Ccf o the companion tariff plus | |
| Charge (per Ccf of Demand, if applicable) otion In Bill CHEDULE 291 - NEGOTIATED Tr Charge Charge (per Ccf of Demand, if applicable) otion In Rate In Rate In Rate In Bill CHEDULE 292 - COGENERATIO | \$1.6283 (A percentage Rate Schedul (Equivalent to the demand of the dem | N/A e of the Margin of Normal le, plus the PGA) o the companion tariff plus charge) npanion tariff) N/A plicable Rate Schedule Cost plus \$.01 per Ccf o the companion tariff plus | |
| chion The Bill CHEDULE 291 - NEGOTIATED The Charge Charge (per Ccf of Demand, if applicable) The Charge The Bill CHEDULE 292 - COGENERATIO | (A percentage Rate Schedu (Equivalent to the demand of (Equivalent to the com \$1.6283 Negotiated Normally App Commodity Of (Equivalent to the demand of | e of the Margin of Normal le, plus the PGA) o the companion tariff plus charge) apanion tariff) N/A plicable Rate Schedule Cost plus \$.01 per Ccf o the companion tariff plus | |
| n Bill CHEDULE 291 - NEGOTIATED r Charge Charge (per Ccf of Demand, if applicable) otion m Rate n Rate n Bill CHEDULE 292 - COGENERATIO | Rate Schedu (Equivalent to the demand of (Equivalent to the comessions) \$1.6283 Negotiated Normally App Commodity Of (Equivalent to the demand of | le, plus the PGA) to the companion tariff plus charge) mpanion tariff) N/A plicable Rate Schedule Cost plus \$.01 per Ccf to the companion tariff plus | \$1.6283 |
| CHEDULE 291 - NEGOTIATED r Charge Charge (per Ccf of Demand, if applicable) otion m Rate n Rate n Bill CHEDULE 292 - COGENERATIO | (Equivalent to the demand of the demand of the demand of the community of the community of the demand of the deman | o the companion tariff plus charge) npanion tariff) N/A plicable Rate Schedule Cost plus \$.01 per Ccf o the companion tariff plus | \$1.6283 |
| CHEDULE 291 - NEGOTIATED r Charge Charge (per Ccf of Demand, if applicable) otion m Rate n Rate n Bill CHEDULE 292 - COGENERATIO | (Equivalent to the com \$1.6283 Negotiated Normally Ap Commodity C (Equivalent to the demand of | npanion tariff) N/A plicable Rate Schedule Cost plus \$.01 per Ccf to the companion tariff plus | \$1.6283 |
| r Charge Charge (per Ccf of Demand, if applicable) otion m Rate n Rate n Bill CHEDULE 292 - COGENERATIO | (Equivalent to the com \$1.6283 Negotiated Normally App Commodity C (Equivalent to the demand of | npanion tariff) N/A plicable Rate Schedule Cost plus \$.01 per Ccf to the companion tariff plus | \$1.6283 |
| r Charge Charge (per Ccf of Demand, if applicable) otion m Rate n Rate n Bill CHEDULE 292 - COGENERATIO | (Equivalent to the com \$1.6283 Negotiated Normally Ap Commodity O (Equivalent to the demand of | N/A plicable Rate Schedule Cost plus \$.01 per Ccf to the companion tariff plus | \$1.6283 |
| Charge (per Ccf of Demand, if applicable) otion m Rate n Bill CHEDULE 292 - COGENERATIO | \$1.6283 Negotiated Normally App Commodity O (Equivalent to the demand of | N/A plicable Rate Schedule Cost plus \$.01 per Ccf to the companion tariff plus | \$1.6283 |
| Demand, if applicable) otion m Rate n Rate n Bill CHEDULE 292 - COGENERATIO | Negotiated Normally Ap Commodity C (Equivalent to the demand of | plicable Rate Schedule Cost plus \$.01 per Ccf o the companion tariff plus | \$1.6283 |
| otion m Rate n Rate n Bill CHEDULE 292 - COGENERATIO | Negotiated Normally Ap Commodity C (Equivalent to the demand of | plicable Rate Schedule Cost plus \$.01 per Ccf o the companion tariff plus | \$1.6283 |
| m Rate n Rate n Bill CHEDULE 292 - COGENERATIO | Normally Ap Commodity C (Equivalent to the demand o | Cost plus \$.01 per Ccf to the companion tariff plus | |
| n Rate n Bill CHEDULE 292 - COGENERATIO | Commodity C (Equivalent to the demand of | Cost plus \$.01 per Ccf to the companion tariff plus | |
| n Bill CHEDULE 292 - COGENERATIO | (Equivalent to the demand of | o the companion tariff plus | |
| CHEDULE 292 - COGENERATIO | the demand of | 1 1 | |
| | | charge) | |
| | ON CNG AND FUEL CE | | |
| | OIT, CITO, THEE CEL | <u>LL</u> | |
| r Charge | \$39.25 | | \$39.25 |
| otion | | | |
| 20,000 Ccf | \$0.1294 | \$0.1558 | \$0.2852 |
| t 480,000 Ccf | \$0.0857 | \$0.1558 | \$0.2415 |
| | \$0.0397 | \$0.1558 | \$0.1955 |
| n Bill | \$39.25 | | \$39.25 |
| CHEDULE 293 - LARGE TONNA | AGE AIR CONDITIONING | 3 | |
| r Charge | \$39.25 | | \$39.25 |
| otion | | | |
| 20,000 Ccf | \$0.1294 | \$0.1558 | \$0.2852 |
| | \$0.0857 | \$0.1558 | \$0.2415 |
| r 500,000 Ccf | \$0.0397 | \$0.1558 | \$0.1955 |
| n Bill | \$39.25 | | \$39.25 |
| i i | t 480,000 Ccf er 500,000 Ccf m Bill CHEDULE 293 - LARGE TONN er Charge ption t 20,000 Ccf t 480,000 Ccf er 500,000 Ccf m Bill | r 500,000 Ccf \$0.0397 m Bill \$39.25 CHEDULE 293 - LARGE TONNAGE AIR CONDITIONING or Charge \$39.25 ption t 20,000 Ccf \$0.1294 t 480,000 Ccf \$0.0857 or 500,000 Ccf \$0.0397 | r 500,000 Ccf \$0.0397 \$0.1558 m Bill \$39.25 CHEDULE 293 - LARGE TONNAGE AIR CONDITIONING r Charge \$39.25 ption t 20,000 Ccf \$0.1294 \$0.1558 t 480,000 Ccf \$0.0857 \$0.1558 pt 500,000 Ccf \$0.0397 \$0.1558 |

Issued June 15, 2020 Effective June 15, 2020

Applies to Union City, Tennessee

| (I, -, I) (I, -, I) (I, R, R) (I, -, I) (I, -, I) | RATE SCHEDULE 210 - RESIDENTIAL Customer Charge (May - September) Customer Charge (October - April) All Consumption Minimum Bill (May - September) Minimum Bill (October - April) RATE SCHEDULE 211 - HEATING AND CO | \$16.70 \$18.70 \$0.1327 \$16.70 \$18.70 | \$0.1546 | \$16.70 \$18.70 \$0.2873 |
|---|--|--|----------|--|
| (I, -, I) (I, R, R) (I, -, I) (I, -, I) | Customer Charge (October - April) All Consumption Minimum Bill (May - September) Minimum Bill (October - April) | \$18.70 \$0.1327 \$16.70 | \$0.1546 | \$18.70 \$0.2873 |
| (I, -, I) (I, -, I) | Minimum Bill (May - September) Minimum Bill (October - April) | \$16.70 | \$0.1546 | |
| () | RATE SCHEDULE 211 - HEATING AND CO | | | \$16.70 \$18.70 |
| () | | OOLING SERVICE | | |
| (I, R, R) (-, -, -) | Customer Charge All Consumption Minimum Bill | \$15.75 \$0.0806 \$15.75 | \$0.1546 | \$15.75 \$0.2352 \$15.75 |
| | RATE SCHEDULE 220 - COMMERCIAL/INI | DUSTRIAL FIRM | | |
| (I, -, I) (I, R, R) (I, -, I) | Customer Charge All Consumption Minimum Bill | \$39.25 \$0.2636 \$39.25 | \$0.1546 | \$39.25 \$0.4182 \$39.25 |
| | RATE SCHEDULE 221 - EXPERIMENTAL S | SCHOOL RATE | | |
| (I, -, I) (I, R, R) (I, -, I) | Customer Charge All Consumption Minimum Bill | \$39.25 \$0.1280 \$39.25 | \$0.1431 | \$39.25 \$0.2711 \$39.25 |
| | RATE SCHEDULE 225 - PUBLIC HOUSING | | | |
| (I, -, I) (I, -, I) (I, R, R) (I, -, I) (I, -, I) | Customer Charge (May - September) Customer Charge (October - April) All Consumption Minimum Bill (May - September) Minimum Bill (October - April) | \$16.70 \$18.70 \$0.1327 \$16.70 \$18.70 | \$0.1546 | \$16.70 \$18.70 \$0.2873 \$16.70 \$18.70 |

Issued June 15, 2020 Effective July 1, 2020

 $\ \, \textbf{Issued by:} \ \, \textbf{Mark Martin, V. P. Rates and Regulatory Affairs} \\$

Applies to Union City, Tennessee

| | | | BASE RATE | PURCHASED GAS ADJUSTMENT | TOTAL RATE |
|----------------------------|----------------|--|----------------------------------|---|----------------------------------|
| | | RATE SCHEDULE 230 - LARGE COMMERC | CIAL/INDUSTRIAL FI | <u>RM</u> | |
| (-, -, (I, R, (-, -, | -) R) -) | Customer Charge All Consumption Minimum Bill | \$420.00 \$0.2309 \$420.00 | \$0.1546 | \$420.00 \$0.3855 \$420.00 |
| | | RATE SCHEDULE 240 - DEMAND/COMMO | <u>ODITY</u> | | |
| (- , - , (- , - , | -) -) | Customer Charge Demand Charge (per Ccf of | \$440.00 | | \$440.00 |
| (-, -, | -) | Contract Demand) Consumption | \$1.6283 | N/A | \$1.6283 |
| (I, R, | R) | First 20,000 Ccf | \$0.1294 | \$0.1431 | \$0.2725 |
| (I, R, | R) | Next 480,000 Ccf | \$0.0857 | \$0.1431 | \$0.2288 |
| (I, R, | R) | Over 500,000 Ccf Minimum Bill | \$0.0397 | \$0.1431 the Demand Charge | \$0.1828 \$440.00 |
| | | RATE SCHEDULE 250 - OPTIONAL SERVI | | | |
| | | Customer Charge Consumption | \$440.00 | | \$440.00 |
| (I, R, | R) | First 20,000 Ccf | \$0.1294 | \$0.1431 | \$0.2725 |
| (I, R, | R) | Next 480,000 Ccf | \$0.0857 | \$0.1431 | \$0.2288 |
| (I, R, | R) | Over 500,000 Ccf | \$0.0397 | \$0.1431 | \$0.1828 |
| (- , - , | -) | Minimum Bill RATE SCHEDULE 260 - TRANSPORTATIO | \$440.00 <u>N</u> | | \$440.00 |
| (-, -, | -) | Customer Charge Demand Charge (per Ccf of | \$440.00 | | \$440.00 |
| (-, -, | -) | Contract Demand, if applicable) Consumption | | N/A Normal Rate Schedule, plus adjusted PGA factor) | \$1.6283 |
| (-, -, | -) | Minimum Bill | | the Demand Charge | \$440.00 |
| | | | | | |
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Issued June 15, 2020 Effective July 1, 2020

Applies to Union City, Tennessee

| | | | | DVID GVV 4 GED | |
|----------|----|---------------------------------|-----------------------|--------------------------------|----------|
| | | | DAGE | PURCHASED | TOTAL |
| | | | BASE | GAS | TOTAL |
| | | | RATE | ADJUSTMENT | RATE |
| | | RATE SCHEDULE 280 - ECONOMIC | DEVELOPMENT | | |
| | | Customer Charge | (Equivalent to the co | ompanion tariff) | |
| | | Demand Charge (per Ccf of | | | |
| (-, -, | -) | Contract Demand, if applicable) | \$1.6283 | N/A | \$1.6283 |
| | | Consumption | | nge of the Margin of Normal | |
| | | | | dule, plus the PGA) | |
| | | Minimum Bill | · • | to the companion tariff plus | |
| | | | the demand | d charge) | |
| | | RATE SCHEDULE 291 - NEGOTIATE | D | | |
| | | Customer Charge | (Equivalent to the co | ompanion tariff) | |
| | | Demand Charge (per Ccf of | | | |
| (-, -, | -) | Contract Demand, if applicable) | \$1.6283 | N/A | \$1.6283 |
| | | Consumption | Negotiated | | |
| | | Maximum Rate | | Applicable Rate Schedule | |
| | | Minimum Rate | | Cost plus \$.01 per Ccf | |
| | | Minimum Bill | , <u>*</u> | t to the companion tariff plus | |
| | | | the demand | d charge) | |
| | | RATE SCHEDULE 292 - COGENERAT | TION, CNG, AND FUEL C | ELL | |
| (I, -, | I) | Customer Charge | \$39.25 | | \$39.25 |
| | | Consumption | | | |
| (I, R, | R) | First 20,000 Ccf | \$0.1294 | \$0.1431 | \$0.2725 |
| (I, R, | R) | Next 480,000 Ccf | \$0.0857 | \$0.1431 | \$0.2288 |
| (I, R, | R) | Over 500,000 Ccf | \$0.0397 | \$0.1431 | \$0.1828 |
| (I, -, | I) | Minimum Bill | \$39.25 | | \$39.25 |
| | | RATE SCHEDULE 293 - LARGE TON | NAGE AIR CONDITIONI | NG | |
| (I, -, | I) | Customer Charge | \$39.25 | | \$39.25 |
| | | Consumption | | | |
| (I, R, | R) | First 20,000 Ccf | \$0.1294 | \$0.1431 | \$0.2725 |
| (I, R, | R) | Next 480,000 Ccf | \$0.0857 | \$0.1431 | \$0.2288 |
| (I, R, | R) | Over 500,000 Ccf | \$0.0397 | \$0.1431 | \$0.1828 |
| (I, -, | I) | Minimum Bill | \$39.25 | | \$39.25 |
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