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June 16, 2020

Tory Lawless
Docket Manager
Tennessee Public Utility Commission
502 Deaderick Street, Fourth Floor
Nashville, TN 37242

VIA E-MAIL AND HAND DELIVERY

tpuc.docketroom@tn.gov

RE: Atmos Energy Corporation – 2019 ARM Reconciliation Filing
Docket No. 19-00076

Dear Ms. Lawless:

Pursuant to the Commission's Order at the June 15, 2020 conference, enclosed are the applicable Tennessee tariff pages reflecting the approved new rates, effective for bills rendered on or after June 15, 2020. Enclosed with this letter are the original and four copies. An electronic copy has been provided by email.

Best regards.

Sincerely,



A. Scott Ross

ASR:prd

Enclosures

RESIDENTIAL GAS SERVICE

Schedule 210: All Service AreasAvailability

Residential service is available within the Company's service area to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of \$18.70 for the months of October through April is payable regardless of the usage of gas.

A customer charge of \$16.70 for the months of May through September is payable regardless of the usage of gas.

Monthly

All consumption, per Ccf \$.1327

Minimum Bill

The minimum net monthly bill shall be the customer charge per month as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all gas light services, the charge for such services shall be based on actual usage through a metered source at this tariff rate. For all unmetered gas light services prior to August 17, 1990 the customer will be billed for twenty (20) Ccf per standard residential gas light. For all unmetered gas light service after August 17, 1990 the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL
HEATING AND COOLING SERVICESchedule 211: All Service AreasAvailability

This service is available within the Company service area to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered and which utilize natural gas for heating and cooling the conditioned space. This schedule is also available within the Company's service area to commercial/industrial customers using less than 5,000 Ccf per year and which utilize natural gas for heating and cooling the conditioned space. Cooling equipment must have a COP greater than 0.7. Any additional gas measured through this single meter will be billed at this rate.

This service is intended to assist in the development of natural gas heating and cooling technologies. This rate is designed to significantly increase energy savings which will improve the economics of the technology. This service will cease when either of the following criteria has been met.

- 1) One hundred customers have qualified for this service
- 2) The service expires for new customers ten years after November 15, 1995.

Customers that have qualified for this service prior to the expiration date will continue to receive service under this rate schedule as long as natural gas is utilized for both heating and cooling.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of \$15.75 is payable regardless of the usage of gas.

Monthly

All consumption, per Ccf \$.0806

Minimum Bill

The minimum net monthly bill shall be the customer charge per month as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

COMMERCIAL/INDUSTRIAL GAS SERVICE

Schedule 220: All Service AreasAvailability

This schedule is available within the Company's service area to commercial/industrial customers using less than 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available. This schedule is not available to residences, apartment or federal housing projects.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$39.25 is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf \$.2636

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all metered gas light services under this tariff, the charge for such service shall be based on actual usage through a metered source at this tariff rate. It shall be within the Company's discretion whether a gas light should be metered, however if the gas light is unmetered, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

EXPERIMENTAL SCHOOL GAS SERVICE

Schedule 221: All Service AreasAvailability

This service is available to existing or new state, county, city, and private educational institutions or universities eligible for accreditation by the Southern Association of Secondary Schools and Colleges utilizing natural gas through a single meter for primary heating and cooling of the conditioned space. Any additional gas measured through this single meter will be billed at this rate. Gas cooling equipment must have a coefficient of performance (COP) greater than 0.7.

This service is intended to assist in the development of the natural gas cooling market. This rate is designed to significantly increase energy savings which improves the economics of natural gas cooling. This service is experimental and will cease when any one of the following criteria has been met.

1. Ten (10) schools have qualified for this service.
2. 250,000 Mcf per year of estimated gas consumption has qualified for this service.
3. The experimental service expires on October 1, 2002.

Schools that have qualified for this service prior to October 1, 2002 will continue to receive service under this rate schedule as long as natural gas is utilized for both heating and cooling.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$39.25 is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf \$.1280

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

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PUBLIC HOUSING AUTHORITY GAS SERVICE

Schedule 225: All Service AreasAvailability

This service is available within the Company's service area to any customer in a housing project using gas primarily for domestic purposes and under the ownership and control of a public housing authority or other governmental agency, which are master metered.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of \$18.70 for the months of October through April is payable regardless of the usage of gas.

A customer charge of \$16.70 for the months of May through September is payable regardless of the usage of gas.

Minimum Bill

The minimum net monthly bill shall be the customer charge as described above.

Monthly Rate

All consumption, per Ccf \$.1327

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

LARGE COMMERCIAL/INDUSTRIAL GAS SERVICE

Schedule 230: All Service AreasAvailability

This service is available within the Company's service area to any commercial/industrial customers using more than 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by Customer and Company. Service under this rate schedule may be terminated by either party following twelve (12) months notice to the other party.

Customer Charge

A monthly customer charge of \$420.00 is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf \$.2309

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all metered gas light services under this tariff, the charge for such service shall be based on actual usage through a metered source at this tariff rate. It shall be within the Company's discretion whether a gas light should be metered, however if the gas light is unmetered, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

DEMAND/COMMODITY GAS SERVICE

Schedule 240: All Service AreasAvailability

This service is available within the Company's service area to any commercial/industrial customers using at least 270,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by Customer and Company. Service under this rate schedule may be terminated by either party following twelve (12) months notice to the other party.

Customer Charge

A monthly Customer Charge of \$440.00 is payable regardless of the usage of gas.

Monthly RateDemand Charge

Per Unit of Billing Demand \$1.6283 per Ccf

Commodity Charge

First	20,000	Ccf Per Month	\$0.1294
Next	480,000	Ccf Per Month	\$0.0857
Over	500,000	Ccf Per Month	\$0.0397

Minimum Bill

The minimum net monthly bill shall be the Customer Charge per meter plus the Monthly Demand Charge as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

INTERRUPTIBLE GAS SERVICE

Schedule 250: All Service AreasAvailability

To any commercial or industrial customer using 270,000 Ccf or more per year, or 1,000 Ccf per day during off-peak periods. The Company recommends that the Customer has and maintains adequate standby facilities and an alternate fuel supply in order that gas deliveries hereunder may be interrupted at any time.

Customers that will utilize natural gas during off-peak periods only do not need to meet the volumetric annual requirement (i.e. 270,000 ccf or more per year) for eligibility under this schedule. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems. The Company recommends an adequate standby facility and alternate fuel supply for off-peak customers served under this schedule.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$440.00 is payable regardless of the usage of gas.

Monthly Rate

First	20,000	Ccf used per month	\$.1294
Next	480,000	Ccf used per month	\$.0857
Over	500,000	Ccf used per month	\$.0397

Minimum Bill

The minimum net monthly bill shall be \$440.00

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

COGENERATION, COMPRESSED NATURAL GAS, PRIME MOVERS, FUEL CELL SERVICE

Schedule 292: All Service Areas

Purpose

The purpose of providing service under this schedule is to increase utilization of system supplies and system capacity.

Applicability

This schedule is available to the extent gas supply and delivery capacity is available to commercial and industrial customers, existing or new, for use as a single prime fuel source to generate electrical and thermal energy in order to optimize efficiency. This schedule is also available for compressed natural gas for automobile and truck fleets and fuel cell service.

Eligibility

Eligible customers shall include those who are currently connected to the Company's gas main or who will become newly connected. In either case, service will be provided, at the Company's option, through a separate meter.

Character of Service

Natural gas with a heating value of approximately 100,000 Btu per hundred cubic feet, supplied through a single delivery point meter, at the standard equipment utilization pressure, or at such higher delivery pressure as approved by Company.

Rate

Customer Charge

A monthly charge of \$39.25 for each customer regardless of the usage of gas.

Customer charge for adjacent connected load will not be duplicated, otherwise the facilities charge will be at the customer's regular schedule charge.

Monthly Charge

First	20,000	Ccf used per month	\$.1294
Next	480,000	Ccf used per month	\$.0857
Over	500,000	Ccf used per month	\$.0397

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LARGE TONNAGE AIR CONDITIONING GAS SERVICE

Schedule 293: All Service AreasPurpose

The purpose of providing service under this schedule is to increase utilization of system supplies and system capacity.

Applicability

This schedule is available to the extent gas supply and delivery capacity is available to commercial and industrial customers whose requirements may include high load factor systems that provide chilled water, space conditioning, processing, and/or humidity control. These conditions may be accomplished by the utilization of absorption, gas engine driven or desiccant systems.

Eligibility

Eligible customers shall include those who are currently connected to the Company's gas main or who will become newly connected. In either case, service will be provided, at the Company's option, through a separate meter.

Character of Service

Natural gas with a heating value of approximately 100,000 Btu per hundred cubic feet, supplied through a single delivery point and a single meter, at the standard equipment utilization pressure or at such higher delivery pressure as approved by Company.

RateCustomer Charge

A monthly charge of \$39.25 for each customer is payable regardless of the usage of gas.

Customer charge for adjacent connected load will not be duplicated; otherwise the facilities charge will be at the customers regular schedule charge.

Monthly Charge

First	20,000	Ccf used per month	\$.1294
Next	480,000	Ccf used per month	\$.0857
Over	500,000	Ccf used per month	\$.0397

ATMOS ENERGY CORPORATION

RESIDENTIAL GAS SERVICE

Schedule 210: All Service AreasAvailability

Residential service is available within the Company's service area to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of \$18.~~65~~⁷⁰ for the months of October through April is payable regardless of the usage of gas.

A customer charge of \$16.~~65~~⁷⁰ for the months of May through September is payable regardless of the usage of gas.

Monthly

All consumption, per Ccf

\$.~~42~~⁹²

1327

Minimum Bill

The minimum net monthly bill shall be the customer charge per month as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all gas light services, the charge for such services shall be based on actual usage through a metered source at this tariff rate. For all unmetered gas light services prior to August 17, 1990 the customer will be billed for twenty (20) Ccf per standard residential gas light. For all unmetered gas light service after August 17, 1990 the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

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RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL
HEATING AND COOLING SERVICESchedule 211: All Service AreasAvailability

This service is available within the Company service area to single private residences, including the separate private units of apartment houses and other multiple dwellings, actually used for residential purposes, which are separately metered and which utilize natural gas for heating and cooling the conditioned space. This schedule is also available within the Company's service area to commercial/industrial customers using less than 5,000 Ccf per year and which utilize natural gas for heating and cooling the conditioned space. Cooling equipment must have a COP greater than 0.7. Any additional gas measured through this single meter will be billed at this rate.

This service is intended to assist in the development of natural gas heating and cooling technologies. This rate is designed to significantly increase energy savings which will improve the economics of the technology. This service will cease when either of the following criteria has been met.

- 1) One hundred customers have qualified for this service
- 2) The service expires for new customers ten years after November 15, 1995.

Customers that have qualified for this service prior to the expiration date will continue to receive service under this rate schedule as long as natural gas is utilized for both heating and cooling.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of \$15.75 is payable regardless of the usage of gas.

Monthly

All consumption, per Ccf \$.07890806

Minimum Bill

The minimum net monthly bill shall be the customer charge per month as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

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ATMOS ENERGY CORPORATION

T.R.A. No. 1
142th Revised Sheet No.8
Canceling 141th Revised Sheet No.8

COMMERCIAL/INDUSTRIAL GAS SERVICE

Schedule 220: All Service Areas

Availability

This schedule is available within the Company's service area to commercial/industrial customers using less than 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available. This schedule is not available to residences, apartment or federal housing projects.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$39.~~00~~25 is payable regardless of the usage of gas. Monthly Rate

All Consumption, per Ccf, \$~~2.608~~2.636

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all metered gas light services under this tariff, the charge for such service shall be based on actual usage through a metered source at this tariff rate. It shall be within the Company's discretion whether a gas light should be metered, however if the gas light is unmetered, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

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ATMOS ENERGY CORPORATION

T.R.A. No. 1
142th Revised Sheet No.10
Canceling 101th Revised Sheet No.10

EXPERIMENTAL SCHOOL GAS SERVICE

Schedule 221: All Service Areas

Availability

This service is available to existing or new state, county, city, and private educational institutions or universities eligible for accreditation by the Southern Association of Secondary Schools and Colleges utilizing natural gas through a single meter for primary heating and cooling of the conditioned space. Any additional gas measured through this single meter will be billed at this rate. Gas cooling equipment must have a coefficient of performance (COP) greater than 0.7.

This service is intended to assist in the development of the natural gas cooling market. This rate is designed to significantly increase energy savings which improves the economics of natural gas cooling. This service is experimental and will cease when any one of the following criteria has been met.

1. Ten (10) schools have qualified for this service.
2. 250,000 Mcf per year of estimated gas consumption has qualified for this service.
3. The experimental service expires on October 1, 2002.

Schools that have qualified for this service prior to October 1, 2002 will continue to receive service under this rate schedule as long as natural gas is utilized for both heating and cooling.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$39.~~00~~25 is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf \$~~12~~67

.1280

Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

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ATMOS ENERGY CORPORATION

PUBLIC HOUSING AUTHORITY GAS SERVICE

Schedule 225: All Service Areas

Availability

This service is available within the Company's service area to any customer in a housing project using gas primarily for domestic purposes and under the ownership and control of a public housing authority or other governmental agency, which are master metered.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area.

Customer Charge

A monthly customer charge of \$18.~~65~~70 for the months of October through April is payable regardless of the usage of gas.

A customer charge of \$16.~~65~~70 for the months of May through September is payable regardless of the usage of gas.

Minimum Bill

The minimum net monthly bill shall be the customer charge as described above.

Monthly Rate

All consumption, per Ccf \$.~~1292~~1327

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

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LARGE COMMERCIAL/INDUSTRIAL GAS SERVICE

Schedule 230: All Service AreasAvailability

This service is available within the Company's service area to any commercial/industrial customers using more than 135,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by Customer and Company. Service under this rate schedule may be terminated by either party following twelve (12) months notice to the other party.

Customer Charge

A monthly customer charge of \$420.00 is payable regardless of the usage of gas.

Monthly Rate

All Consumption, per Ccf \$.~~2286~~2309

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Minimum Bill

The minimum net monthly bill shall be the customer charge per meter as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

Gas Lights

For all metered gas light services under this tariff, the charge for such service shall be based on actual usage through a metered source at this tariff rate. It shall be within the Company's discretion whether a gas light should be metered, however if the gas light is unmetered, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

ATMOS ENERGY CORPORATION

DEMAND/COMMODITY GAS SERVICE

Schedule 240: All Service Areas

Availability

This service is available within the Company's service area to any commercial/industrial customers using at least 270,000 Ccf per year for any purpose at the option of the Company, to the extent gas is available.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or at such higher delivery pressure as agreed upon by Customer and Company. Service under this rate schedule may be terminated by either party following twelve (12) months notice to the other party.

Customer Charge

A monthly Customer Charge of \$440.00 is payable regardless of the usage of gas.

Monthly Rate

Demand Charge

Per Unit of Billing Demand \$1.6283 per Ccf

Commodity Charge

First	20,000	Ccf Per Month	\$1281.
.1294			
Next	480,000	CcfPer Month	\$0848.
.0857			
Over	500,000	Ccf Per Month	\$0393.
0397			

Minimum Bill

The minimum net monthly bill shall be the Customer Charge per meter plus the Monthly Demand Charge as described above.

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

ATMOS ENERGY CORPORATION

INTERRUPTIBLE GAS SERVICE

Schedule 250: All Service Areas

Availability

To any commercial or industrial customer using 270,000 Ccf or more per year, or 1,000 Ccf per day during off-peak periods. The Company recommends that the Customer has and maintains adequate standby facilities and an alternate fuel supply in order that gas deliveries hereunder may be interrupted at any time.

Customers that will utilize natural gas during off-peak periods only do not need to meet the volumetric annual requirement (i.e. 270,000 ccf or more per year) for eligibility under this schedule. Examples of customers utilizing natural gas during off-peak periods only would include, but is not limited to the following: asphalt plants, electric generating facilities, grain drying facilities, and farm irrigation systems. The Company recommends an adequate standby facility and alternate fuel supply for off-peak customers served under this schedule.

Deliveries to such customers shall be subject to curtailment at any time. Deliveries to such customers shall be subject to curtailment in whole or in part upon one-half (1/2) hour's notice.

Character of Service

Natural gas, with a heating value of approximately 1,000 Btu per cubic foot, supplied through a single delivery point and a single meter, at the delivery pressure of the distribution system in the area, or such higher delivery pressure as agreed upon by customer and Company.

Customer Charge

A monthly customer charge of \$440.00 is payable regardless of the usage of gas.

Monthly Rate

First	20,000	Ccf used per month	\$.1281
Next	480,000	Ccf used per month	\$.0848
Over	500,000	Ccf used per month	\$.0393
			<u>.0397</u>

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Minimum Bill

The minimum net monthly bill shall be \$440.00

Payment

Each monthly bill for service is due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.

ATMOS ENERGY CORPORATION

COGENERATION, COMPRESSED NATURAL GAS, PRIME MOVERS, FUEL CELL SERVICE

Schedule 292: All Service Areas

Purpose

The purpose of providing service under this schedule is to increase utilization of system supplies and system capacity.

Applicability

This schedule is available to the extent gas supply and delivery capacity is available to commercial and industrial customers, existing or new, for use as a single prime fuel source to generate electrical and thermal energy in order to optimize efficiency. This schedule is also available for compressed natural gas for automobile and truck fleets and fuel cell service.

Eligibility

Eligible customers shall include those who are currently connected to the Company's gas main or who will become newly connected. In either case, service will be provided, at the Company's option, through a separate meter.

Character of Service

Natural gas with a heating value of approximately 100,000 Btu per hundred cubic feet, supplied through a single delivery point meter, at the standard equipment utilization pressure, or at such higher delivery pressure as approved by Company.

Rate

Customer Charge

A monthly charge of \$39.~~00~~²⁵ for each customer regardless of the usage of gas.

Customer charge for adjacent connected load will not be duplicated, otherwise the facilities charge will be at the customer's regular schedule charge.

Monthly Charge

First	20,000	Ccf used per month	\$. 1281 ¹²⁹⁴
Next	480,000	Ccf used per month	\$. 0848 ⁰⁸⁵⁷
Over	500,000	Ccf used per month	\$. 0393 ⁰³⁹⁷

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ATMOS ENERGY CORPORATION

LARGE TONNAGE AIR CONDITIONING GAS SERVICE

Schedule 293: All Service Areas

Purpose

The purpose of providing service under this schedule is to increase utilization of system supplies and system capacity.

Applicability

This schedule is available to the extent gas supply and delivery capacity is available to commercial and industrial customers whose requirements may include high load factor systems that provide chilled water, space conditioning, processing, and/or humidity control. These conditions may be accomplished by the utilization of absorption, gas engine driven or desiccant systems.

Eligibility

Eligible customers shall include those who are currently connected to the Company's gas main or who will become newly connected. In either case, service will be provided, at the Company's option, through a separate meter.

Character of Service

Natural gas with a heating value of approximately 100,000 Btu per hundred cubic feet, supplied through a single delivery point and a single meter, at the standard equipment utilization pressure or at such higher delivery pressure as approved by Company.

Rate

Customer Charge

A monthly charge of \$39.~~00~~25 for each customer is payable regardless of the usage of gas.

Customer charge for adjacent connected load will not be duplicated; otherwise the facilities charge will be at the customers regular schedule charge.

Monthly Charge

First <u>1294</u>	20,000	Ccf used per month	\$.1281
Next	480,000 \$.0848 <u>0857</u>	Ccf used per month	
Over	500,000 \$.0393 <u>0397</u>	Ccf used per month	

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ATMOS ENERGY CORPORATION

T.R.A. No.1
1379 Revised Sheet No. 46.
Cancelling 1368 Revised Sheet No. 46.1

Applies to Union City, Tennessee

		BASE RATE	PURCHASED GAS ADJUSTMENT	TOTAL RATE
<u>RATE SCHEDULE 210 - RESIDENTIAL</u>				
(-, -, -)	Customer Charge (May - September)	\$16.6570		\$16.6570
(-, -, -)	Customer Charge (October - April)	\$18.6570		\$18.6570
(-, I, I)	All Consumption	\$0.42921327	\$0.1686	\$0.29783013
(-, -, -)	Minimum Bill (May - September)	\$16.6570		\$16.6570
(-, -, -)	Minimum Bill (October - April)	\$18.6570		\$18.6570
<u>RATE SCHEDULE 211 - HEATING AND COOLING SERVICE</u>				
(-, -, -)	Customer Charge	\$15.75		\$15.75
(-, I, I)	All Consumption	\$0.07890806	\$0.1686	\$0.247592
(-, -, -)	Minimum Bill	\$15.75		\$15.75
<u>RATE SCHEDULE 220 - COMMERCIAL/INDUSTRIAL FIRM</u>				
(-, -, -)	Customer Charge	\$39.0025		\$39.0025
(-, I, I)	All Consumption	\$0.269836	\$0.1686	\$0.42944322
(-, -, -)	Minimum Bill	\$39.0025		\$39.0025
<u>RATE SCHEDULE 221 - EXPERIMENTAL SCHOOL RATE</u>				
(-, -, -)	Customer Charge	\$39.0025		\$39.0025
(-, I, I)	All Consumption	\$0.126780	\$0.1558	\$0.282538
(-, -, -)	Minimum Bill	\$39.0025		\$39.0025
<u>RATE SCHEDULE 225 - PUBLIC HOUSING</u>				
(-, -, -)	Customer Charge (May - September)	\$16.6570		\$16.6570
(-, -, -)	Customer Charge (October - April)	\$18.6570		\$18.6570
(-, I, I)	All Consumption	\$0.1292327	\$0.1686	\$0.29783013
(-, -, -)	Minimum Bill (May - September)	\$16.6570		\$16.6570
(-, -, -)	Minimum Bill (October - April)	\$18.6570		\$18.6570

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ATMOS ENERGY CORPORATION

T.R.A. No.1
1379 Revised Sheet No. 46.
Cancelling 1368 Revised Sheet No. 46.2

Applies to Union City, Tennessee

		BASE RATE	PURCHASED GAS ADJUSTMENT	TOTAL RATE
<u>RATE SCHEDULE 230 - LARGE COMMERCIAL/INDUSTRIAL FIRM</u>				
(-, -, -)	Customer Charge	\$420.00		\$420.00
(-, I, I)	All Consumption	\$0.2286 309	\$0.1686	\$0.397295
(-, -, -)	Minimum Bill	\$420.00		\$420.00
<u>RATE SCHEDULE 240 - DEMAND/COMMODITY</u>				
(-, -, -)	Customer Charge	\$440.00		\$440.00
(-, -, -)	Demand Charge (per Ccf of			
(-, -, -)	Contract Demand)	\$1.6283	N/A	\$1.6283
(-, I, I)	Consumption			
	First 20,000 Ccf	\$0.1284 94	\$0.1558	\$0.283952
(-, I, I)	Next 480,000 Ccf	\$0.0848 57	\$0.1558	\$0.240615
(-, I, I)	Over 500,000 Ccf	\$0.0393 7	\$0.1558	\$0.19515
	Minimum Bill	\$440.00 plus the Demand Charge		\$440.00
<u>RATE SCHEDULE 250 - OPTIONAL SERVICE</u>				
	Customer Charge	\$440.00		\$440.00
	Consumption			
(-, I, I)	First 20,000 Ccf	\$0.1284 94	\$0.1558	\$0.283952
(-, I, I)	Next 480,000 Ccf	\$0.0848 57	\$0.1558	\$0.240615
(-, I, I)	Over 500,000 Ccf	\$0.0393 7	\$0.1558	\$0.19515
(-, -, -)	Minimum Bill	\$440.00		\$440.00
<u>RATE SCHEDULE 260 - TRANSPORTATION</u>				
(-, -, -)	Customer Charge	\$440.00		\$440.00
(-, -, -)	Demand Charge (per Ccf of			
(-, -, -)	Contract Demand, if applicable)	\$1.6283	N/A	\$1.6283
	Consumption	(Margin of Normal Rate Schedule, plus or minus an adjusted PGA factor)		
(-, -, -)	Minimum Bill	\$440.00 plus the Demand Charge		\$440.00

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ATMOS ENERGY CORPORATION

T.R.A. No.1
1379 Revised Sheet No. 46.3
Cancelling 1368 Revised Sheet No. 46.3

Applies to Union City, Tennessee

		BASE RATE	PURCHASED GAS ADJUSTMENT	TOTAL RATE
<u>RATE SCHEDULE 280 - ECONOMIC DEVELOPMENT</u>				
	Customer Charge	(Equivalent to the companion tariff)		
(- , - , -)	Demand Charge (per Ccf of Contract Demand, if applicable)	\$1.6283	N/A	\$1.6283
	Consumption	(A percentage of the Margin of Normal Rate Schedule, plus the PGA)		
	Minimum Bill	(Equivalent to the companion tariff plus the demand charge)		
<u>RATE SCHEDULE 291 - NEGOTIATED</u>				
	Customer Charge	(Equivalent to the companion tariff)		
(- , - , -)	Demand Charge (per Ccf of Contract Demand, if applicable)	\$1.6283	N/A	\$1.6283
	Consumption	Negotiated		
	Maximum Rate	Normally Applicable Rate Schedule		
	Minimum Rate	Commodity Cost plus \$.01 per Ccf		
	Minimum Bill	(Equivalent to the companion tariff plus the demand charge)		
<u>RATE SCHEDULE 292 - COGENERATION, CNG, AND FUEL CELL</u>				
(- , - , -)	Customer Charge	\$39.25		\$39.25
	Consumption			
(- , I , I)	First 20,000 Ccf	\$0.1284	\$0.1558	\$0.2839
(- , I , I)	Next 480,000 Ccf	\$0.0848	\$0.1558	\$0.2406
(- , I , I)	Over 500,000 Ccf	\$0.0393	\$0.1558	\$0.1951
(- , - , -)	Minimum Bill	\$39.00		\$39.00
<u>RATE SCHEDULE 293 - LARGE TONNAGE AIR CONDITIONING</u>				
(- , - , -)	Customer Charge	\$39.00		\$39.00
	Consumption			
(- , I , I)	First 20,000 Ccf	\$0.1284	\$0.1558	\$0.2839
(- , I , I)	Next 480,000 Ccf	\$0.0848	\$0.1558	\$0.2406
(- , I , I)	Over 500,000 Ccf	\$0.0393	\$0.1558	\$0.1951
(- , - , -)	Minimum Bill	\$39.00		\$39.00

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ATMOS ENERGY CORPORATION

T.R.A. No.1
 1357 Revised Sheet No.47.1
 Cancelling 1346 Revised Sheet No. 47.1

Applies to Service Areas Other Than Union City, Tennessee

		BASE RATE	PURCHASED GAS ADJUSTMENT	TOTAL RATE
<u>RATE SCHEDULE 210 - RESIDENTIAL</u>				
(-, -, -)	Customer Charge (May - September)	\$16.6570		\$16.6570
(-, -, -)	Customer Charge (October - April)	\$18.6570		\$18.6570
(-, I, -)	All Consumption	\$0.1292327	\$0.3690	\$0.49825017
(-, -, -)	Minimum Bill (May - September)	\$16.6570		\$16.6570
(-, -, -)	Minimum Bill (October - April)	\$18.6570		\$18.6570
<u>RATE SCHEDULE 211 - HEATING AND COOLING SERVICE</u>				
(-, -, -)	Customer Charge	\$15.75		\$15.75
(-, I, -)	All Consumption	\$0.07890806	\$0.2369	\$0.315875
(-, -, -)	Minimum Bill	\$15.75		\$15.75
<u>RATE SCHEDULE 220 - COMMERCIAL/INDUSTRIAL FIRM</u>				
(-, -, -)	Customer Charge	\$39.0025		\$39.0025
(-, I, -)	All Consumption	\$0.260836	\$0.3690	\$0.6298326
(-, -, -)	Minimum Bill	\$39.0025		\$39.0025
<u>RATE SCHEDULE 221 - EXPERIMENTAL SCHOOL RATE</u>				
(-, -, -)	Customer Charge	\$39.0025		\$39.0025
(-, I, -)	All Consumption	\$0.126780	\$0.2272	\$0.353952
(-, -, -)	Minimum Bill	\$39.0025		\$39.0025
<u>RATE SCHEDULE 225 - PUBLIC HOUSING</u>				
(-, -, -)	Customer Charge (May - September)	\$16.6570		\$16.6570
(-, -, -)	Customer Charge (October - April)	\$18.6570		\$18.6570
(-, I, -)	All Consumption	\$0.1292327	\$0.3690	\$0.49825017
(-, -, -)	Minimum Bill (May - September)	\$16.6570		\$16.6570
(-, -, -)	Minimum Bill (October - April)	\$18.6570		\$18.6570

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ATMOS ENERGY CORPORATION

T.R.A. No.1
 13~~57~~ Revised Sheet No. 47.2
 Cancelling 13~~46~~ Revised Sheet No. 47.2

Applies to Service Areas Other Than Union City, Tennessee

		BASE RATE	PURCHASED GAS ADJUSTMENT	TOTAL RATE
<u>RATE SCHEDULE 230 - LARGE COMMERCIAL/INDUSTRIAL FIRM</u>				
(-, -)	Customer Charge	\$420.00		\$420.00
(-, I)	All Consumption	\$0.22 86 ³⁰⁹	\$0.3690	\$0.59 76 ⁹⁹
(-, -)	Minimum Bill	\$420.00		\$420.00
<u>RATE SCHEDULE 240 - DEMAND/COMMODITY</u>				
(-, -)	Customer Charge	\$440.00		\$440.00
(-, -)	Demand Charge (per Ccf of			
(-, -)	Contract Demand)	\$1.6283	\$0.5634	\$2.1917
(-, I)	Consumption			
(-, I)	First 20,000 Ccf	\$0.12 84 ⁹⁴	\$0.2272	\$0.35 53 ⁶⁶
(-, I)	Next 480,000 Ccf	\$0.08 48 ⁵⁷	\$0.2272	\$0.312 09 ⁹⁹
(-, I)	Over 500,000 Ccf	\$0.039 3 ⁷	\$0.2272	\$0.266 59 ⁹⁹
(-, -)	Minimum Bill	\$440.00	plus the Demand Charge	\$440.00
<u>RATE SCHEDULE 250 - OPTIONAL SERVICE</u>				
(-, -)	Customer Charge	\$440.00		\$440.00
(-, I)	Consumption			
(-, I)	First 20,000 Ccf	\$0.12 84 ⁹⁴	\$0.2272	\$0.35 53 ⁶⁶
(-, I)	Next 480,000 Ccf	\$0.08 48 ⁵⁷	\$0.2272	\$0.312 09 ⁹⁹
(-, I)	Over 500,000 Ccf	\$0.039 3 ⁷	\$0.2272	\$0.266 59 ⁹⁹
(-, -)	Minimum Bill	\$440.00		\$440.00
<u>RATE SCHEDULE 260 - TRANSPORTATION</u>				
(-, -)	Customer Charge	\$440.00		\$440.00
(-, -)	Demand Charge (per Ccf of			
(-, -)	Contract Demand, if applicable)	\$1.6283	\$0.5634	\$2.1917
(-, -)	Consumption		(Margin of Normal Rate Schedule, plus or minus an adjusted PGA factor)	
(-, -)	Minimum Bill	\$440.00	plus the Demand Charge	\$440.00

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ATMOS ENERGY CORPORATION

1357 Revised Sheet No. 47.3
Cancelling 1346 Revised Sheet No. 47.3

Applies to Service Areas Other Than Union City, Tennessee

		BASE RATE	PURCHASED GAS ADJUSTMENT	TOTAL RATE
<u>RATE SCHEDULE 280 - ECONOMIC DEVELOPMENT</u>				
	Customer Charge	(Equivalent to the companion tariff)		
(- , - , -)	Demand Charge (per Ccf of Contract Demand, if applicable)	\$1.6283	\$0.5634	\$2.1917
	Consumption	(A percentage of the Margin of Normal Rate Schedule, plus the PGA)		
	Minimum Bill	(Equivalent to the companion tariff plus the demand charge)		
<u>RATE SCHEDULE 291 - NEGOTIATED</u>				
	Customer Charge	(Equivalent to the companion tariff)		
(- , - , -)	Demand Charge (per Ccf of Contract Demand, if applicable)	\$1.6283	\$0.5634	\$2.1917
	Consumption	Negotiated		
	Maximum Rate	Normally Applicable Rate Schedule		
	Minimum Rate	Commodity Cost plus \$.01 per Ccf		
	Minimum Bill	(Equivalent to the companion tariff plus the demand charge)		
<u>RATE SCHEDULE 292 - COGENERATION, CNG, AND FUEL CELL</u>				
(- , - , -)	Customer Charge	\$39. 00 25		
	Consumption	\$39. 00 25		
(- , I , I)	First 20,000 Ccf	\$0.128 1 94	\$0.2272	\$0.355 3 66
(- , I , I)	Next 480,000 Ccf	\$0.084 8 57	\$0.2272	\$0.312 0 99
(- , I , I)	Over 500,000 Ccf	\$0.039 3 7	\$0.2272	\$0.266 5 9
(- , - , -)	Minimum Bill	\$39. 00 25		\$39. 00 25
<u>RATE SCHEDULE 293 - LARGE TONNAGE AIR CONDITIONING</u>				
(- , - , -)	Customer Charge	\$39. 00 25		
	Consumption	\$39. 00 25		
(- , I , I)	First 20,000 Ccf	\$0.128 1 94	\$0.2272	\$0.355 3 66
(- , I , I)	Next 480,000 Ccf	\$0.084 8 57	\$0.2272	\$0.312 0 99
(- , I , I)	Over 500,000 Ccf	\$0.039 3 7	\$0.2272	\$0.266 5 9
(- , - , -)	Minimum Bill	\$39. 00 25		\$39. 00 25

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Applies to Service Areas Other Than Union City, Tennessee

			BASE RATE	PURCHASED GAS ADJUSTMENT	TOTAL RATE
<u>RATE SCHEDULE 210 - RESIDENTIAL</u>					
(I, -, I)		Customer Charge (May - September)	\$16.70		\$16.70
(I, -, I)		Customer Charge (October - April)	\$18.70		\$18.70
(I, I, I)		All Consumption	\$0.1327	\$0.3690	\$0.5017
(I, -, I)		Minimum Bill (May - September)	\$16.70		\$16.70
(I, -, I)		Minimum Bill (October - April)	\$18.70		\$18.70
<u>RATE SCHEDULE 211 - HEATING AND COOLING SERVICE</u>					
(-, -, -)		Customer Charge	\$15.75		\$15.75
(I, I, I)		All Consumption	\$0.0806	\$0.2369	\$0.3175
(-, -, -)		Minimum Bill	\$15.75		\$15.75
<u>RATE SCHEDULE 220 - COMMERCIAL/INDUSTRIAL FIRM</u>					
(I, -, I)		Customer Charge	\$39.25		\$39.25
(I, I, I)		All Consumption	\$0.2636	\$0.3690	\$0.6326
(I, -, I)		Minimum Bill	\$39.25		\$39.25
<u>RATE SCHEDULE 221 - EXPERIMENTAL SCHOOL RATE</u>					
(I, -, I)		Customer Charge	\$39.25		\$39.25
(I, I, I)		All Consumption	\$0.1280	\$0.2272	\$0.3552
(I, -, I)		Minimum Bill	\$39.25		\$39.25
<u>RATE SCHEDULE 225 - PUBLIC HOUSING</u>					
(I, -, I)		Customer Charge (May - September)	\$16.70		\$16.70
(I, -, I)		Customer Charge (October - April)	\$18.70		\$18.70
(I, I, I)		All Consumption	\$0.1327	\$0.3690	\$0.5017
(I, -, I)		Minimum Bill (May - September)	\$16.70		\$16.70
(I, -, I)		Minimum Bill (October - April)	\$18.70		\$18.70

Applies to Service Areas Other Than Union City, Tennessee

			<u>BASE RATE</u>	<u>PURCHASED GAS ADJUSTMENT</u>	<u>TOTAL RATE</u>
<u>RATE SCHEDULE 230 - LARGE COMMERCIAL/INDUSTRIAL FIRM</u>					
(- , -)		Customer Charge	\$420.00		\$420.00
(I , I)		All Consumption	\$0.2309	\$0.3690	\$0.5999
(- , -)		Minimum Bill	\$420.00		\$420.00
<u>RATE SCHEDULE 240 - DEMAND/COMMODITY</u>					
(- , -)		Customer Charge	\$440.00		\$440.00
(- , -)		Demand Charge (per Ccf of			
(- , -)		Contract Demand)	\$1.6283	\$0.5634	\$2.1917
		Consumption			
(I , I)		First 20,000 Ccf	\$0.1294	\$0.2272	\$0.3566
(I , I)		Next 480,000 Ccf	\$0.0857	\$0.2272	\$0.3129
(I , I)		Over 500,000 Ccf	\$0.0397	\$0.2272	\$0.2669
(- , -)		Minimum Bill	\$440.00	plus the Demand Charge	\$440.00
<u>RATE SCHEDULE 250 - OPTIONAL SERVICE</u>					
(- , -)		Customer Charge	\$440.00		\$440.00
		Consumption			
(I , I)		First 20,000 Ccf	\$0.1294	\$0.2272	\$0.3566
(I , I)		Next 480,000 Ccf	\$0.0857	\$0.2272	\$0.3129
(I , I)		Over 500,000 Ccf	\$0.0397	\$0.2272	\$0.2669
(- , -)		Minimum Bill	\$440.00		\$440.00
<u>RATE SCHEDULE 260 - TRANSPORTATION</u>					
(- , -)		Customer Charge	\$440.00		\$440.00
		Demand Charge (per Ccf of			
(- , -)		Contract Demand, if applicable)	\$1.6283	\$0.5634	\$2.1917
		Consumption		(Margin of Normal Rate Schedule, plus or minus an adjusted PGA factor)	
(- , -)		Minimum Bill	\$440.00	plus the Demand Charge	\$440.00

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Applies to Service Areas Other Than Union City, Tennessee

		<u>BASE RATE</u>	<u>PURCHASED GAS ADJUSTMENT</u>	<u>TOTAL RATE</u>
		<u>RATE SCHEDULE 280 - ECONOMIC DEVELOPMENT</u>		
		(Equivalent to the companion tariff)		
(- , - , -)	Customer Charge			
	Demand Charge (per Ccf of			
	Contract Demand, if applicable)	\$1.6283	\$0.5634	\$2.1917
	Consumption	(A percentage of the Margin of Normal Rate Schedule, plus the PGA)		
	Minimum Bill	(Equivalent to the companion tariff plus the demand charge)		
		<u>RATE SCHEDULE 291 - NEGOTIATED</u>		
		(Equivalent to the companion tariff)		
(- , - , -)	Customer Charge			
	Demand Charge (per Ccf of			
	Contract Demand, if applicable)	\$1.6283	\$0.5634	\$2.1917
	Consumption	Negotiated		
	Maximum Rate	Normally Applicable Rate Schedule		
	Minimum Rate	Commodity Cost plus \$.01 per Ccf		
	Minimum Bill	(Equivalent to the companion tariff plus the demand charge)		
		<u>RATE SCHEDULE 292 - COGENERATION, CNG, AND FUEL CELL</u>		
(I , - , I)	Customer Charge	\$39.25		\$39.25
	Consumption			
(I , I , I)	First 20,000 Ccf	\$0.1294	\$0.2272	\$0.3566
(I , I , I)	Next 480,000 Ccf	\$0.0857	\$0.2272	\$0.3129
(I , I , I)	Over 500,000 Ccf	\$0.0397	\$0.2272	\$0.2669
(I , - , I)	Minimum Bill	\$39.25		\$39.25
		<u>RATE SCHEDULE 293 - LARGE TONNAGE AIR CONDITIONING</u>		
(I , - , I)	Customer Charge	\$39.25		\$39.25
	Consumption			
(I , I , I)	First 20,000 Ccf	\$0.1294	\$0.2272	\$0.3566
(I , I , I)	Next 480,000 Ccf	\$0.0857	\$0.2272	\$0.3129
(I , I , I)	Over 500,000 Ccf	\$0.0397	\$0.2272	\$0.2669
(I , - , I)	Minimum Bill	\$39.25		\$39.25

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Applies to Service Areas Other Than Union City, Tennessee

			<u>BASE RATE</u>	<u>PURCHASED GAS ADJUSTMENT</u>	<u>TOTAL RATE</u>
<u>RATE SCHEDULE 210 - RESIDENTIAL</u>					
(I, -, I)		Customer Charge (May - September)	\$16.70		\$16.70
(I, -, I)		Customer Charge (October - April)	\$18.70		\$18.70
(I, I, I)		All Consumption	\$0.1327	\$0.3705	\$0.5032
(I, -, I)		Minimum Bill (May - September)	\$16.70		\$16.70
(I, -, I)		Minimum Bill (October - April)	\$18.70		\$18.70
<u>RATE SCHEDULE 211 - HEATING AND COOLING SERVICE</u>					
(-, -, -)		Customer Charge	\$15.75		\$15.75
(I, I, I)		All Consumption	\$0.0806	\$0.2393	\$0.3199
(-, -, -)		Minimum Bill	\$15.75		\$15.75
<u>RATE SCHEDULE 220 - COMMERCIAL/INDUSTRIAL FIRM</u>					
(I, -, I)		Customer Charge	\$39.25		\$39.25
(I, I, I)		All Consumption	\$0.2636	\$0.3705	\$0.6341
(I, -, I)		Minimum Bill	\$39.25		\$39.25
<u>RATE SCHEDULE 221 - EXPERIMENTAL SCHOOL RATE</u>					
(I, -, I)		Customer Charge	\$39.25		\$39.25
(I, I, I)		All Consumption	\$0.1280	\$0.2296	\$0.3576
(I, -, I)		Minimum Bill	\$39.25		\$39.25
<u>RATE SCHEDULE 225 - PUBLIC HOUSING</u>					
(I, -, I)		Customer Charge (May - September)	\$16.70		\$16.70
(I, -, I)		Customer Charge (October - April)	\$18.70		\$18.70
(I, I, I)		All Consumption	\$0.1327	\$0.3705	\$0.5032
(I, -, I)		Minimum Bill (May - September)	\$16.70		\$16.70
(I, -, I)		Minimum Bill (October - April)	\$18.70		\$18.70

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Applies to Service Areas Other Than Union City, Tennessee

			<u>BASE RATE</u>	<u>PURCHASED GAS ADJUSTMENT</u>	<u>TOTAL RATE</u>
<u>RATE SCHEDULE 230 - LARGE COMMERCIAL/INDUSTRIAL FIRM</u>					
(- , -)		Customer Charge	\$420.00		\$420.00
(I , I)		All Consumption	\$0.2309	\$0.3705	\$0.6014
(- , -)		Minimum Bill	\$420.00		\$420.00
<u>RATE SCHEDULE 240 - DEMAND/COMMODITY</u>					
(- , -)		Customer Charge	\$440.00		\$440.00
(- , -)		Demand Charge (per Ccf of			
(- , R)		Contract Demand)	\$1.6283	\$0.5602	\$2.1885
		Consumption			
(I , I)		First 20,000 Ccf	\$0.1294	\$0.2296	\$0.3590
(I , I)		Next 480,000 Ccf	\$0.0857	\$0.2296	\$0.3153
(I , I)		Over 500,000 Ccf	\$0.0397	\$0.2296	\$0.2693
(- , -)		Minimum Bill	\$440.00	plus the Demand Charge	\$440.00
<u>RATE SCHEDULE 250 - OPTIONAL SERVICE</u>					
(- , -)		Customer Charge	\$440.00		\$440.00
		Consumption			
(I , I)		First 20,000 Ccf	\$0.1294	\$0.2296	\$0.3590
(I , I)		Next 480,000 Ccf	\$0.0857	\$0.2296	\$0.3153
(I , I)		Over 500,000 Ccf	\$0.0397	\$0.2296	\$0.2693
(- , -)		Minimum Bill	\$440.00		\$440.00
<u>RATE SCHEDULE 260 - TRANSPORTATION</u>					
(- , -)		Customer Charge	\$440.00		\$440.00
		Demand Charge (per Ccf of			
(- , R)		Contract Demand, if applicable)	\$1.6283	\$0.5602	\$2.1885
		Consumption		(Margin of Normal Rate Schedule, plus or minus an adjusted PGA factor)	
(- , -)		Minimum Bill	\$440.00	plus the Demand Charge	\$440.00

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Issued by: Mark Martin, V. P. Rates and Regulatory Affairs

Applies to Service Areas Other Than Union City, Tennessee

		<u>BASE RATE</u>	<u>PURCHASED GAS ADJUSTMENT</u>	<u>TOTAL RATE</u>
		<u>RATE SCHEDULE 280 - ECONOMIC DEVELOPMENT</u>		
		(Equivalent to the companion tariff)		
	Customer Charge			
	Demand Charge (per Ccf of			
(- , R ,	R) Contract Demand, if applicable)	\$1.6283	\$0.5602	\$2.1885
	Consumption	(A percentage of the Margin of Normal Rate Schedule, plus the PGA)		
	Minimum Bill	(Equivalent to the companion tariff plus the demand charge)		
		<u>RATE SCHEDULE 291 - NEGOTIATED</u>		
		(Equivalent to the companion tariff)		
	Customer Charge			
	Demand Charge (per Ccf of			
(- , R ,	R) Contract Demand, if applicable)	\$1.6283	\$0.5602	\$2.1885
	Consumption	Negotiated		
	Maximum Rate	Normally Applicable Rate Schedule		
	Minimum Rate	Commodity Cost plus \$.01 per Ccf		
	Minimum Bill	(Equivalent to the companion tariff plus the demand charge)		
		<u>RATE SCHEDULE 292 - COGENERATION, CNG, AND FUEL CELL</u>		
(I , - ,	I) Customer Charge	\$39.25		\$39.25
	Consumption			
(I , I ,	I) First 20,000 Ccf	\$0.1294	\$0.2296	\$0.3590
(I , I ,	I) Next 480,000 Ccf	\$0.0857	\$0.2296	\$0.3153
(I , I ,	I) Over 500,000 Ccf	\$0.0397	\$0.2296	\$0.2693
(I , - ,	I) Minimum Bill	\$39.25		\$39.25
		<u>RATE SCHEDULE 293 - LARGE TONNAGE AIR CONDITIONING</u>		
(I , - ,	I) Customer Charge	\$39.25		\$39.25
	Consumption			
(I , I ,	I) First 20,000 Ccf	\$0.1294	\$0.2296	\$0.3590
(I , I ,	I) Next 480,000 Ccf	\$0.0857	\$0.2296	\$0.3153
(I , I ,	I) Over 500,000 Ccf	\$0.0397	\$0.2296	\$0.2693
(I , - ,	I) Minimum Bill	\$39.25		\$39.25

Applies to Union City, Tennessee

			BASE RATE	PURCHASED GAS ADJUSTMENT	TOTAL RATE
<u>RATE SCHEDULE 210 - RESIDENTIAL</u>					
(I, -, I)		Customer Charge (May - September)	\$16.70		\$16.70
(I, -, I)		Customer Charge (October - April)	\$18.70		\$18.70
(I, I, I)		All Consumption	\$0.1327	\$0.1686	\$0.3013
(I, -, I)		Minimum Bill (May - September)	\$16.70		\$16.70
(I, -, I)		Minimum Bill (October - April)	\$18.70		\$18.70
<u>RATE SCHEDULE 211 - HEATING AND COOLING SERVICE</u>					
(-, -, -)		Customer Charge	\$15.75		\$15.75
(I, I, I)		All Consumption	\$0.0806	\$0.1686	\$0.2492
(-, -, -)		Minimum Bill	\$15.75		\$15.75
<u>RATE SCHEDULE 220 - COMMERCIAL/INDUSTRIAL FIRM</u>					
(I, -, I)		Customer Charge	\$39.25		\$39.25
(I, I, I)		All Consumption	\$0.2636	\$0.1686	\$0.4322
(I, -, I)		Minimum Bill	\$39.25		\$39.25
<u>RATE SCHEDULE 221 - EXPERIMENTAL SCHOOL RATE</u>					
(I, -, I)		Customer Charge	\$39.25		\$39.25
(I, I, I)		All Consumption	\$0.1280	\$0.1558	\$0.2838
(I, -, I)		Minimum Bill	\$39.25		\$39.25
<u>RATE SCHEDULE 225 - PUBLIC HOUSING</u>					
(I, -, I)		Customer Charge (May - September)	\$16.70		\$16.70
(I, -, I)		Customer Charge (October - April)	\$18.70		\$18.70
(I, I, I)		All Consumption	\$0.1327	\$0.1686	\$0.3013
(I, -, I)		Minimum Bill (May - September)	\$16.70		\$16.70
(I, -, I)		Minimum Bill (October - April)	\$18.70		\$18.70

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ATMOS ENERGY CORPORATION

T.R.A. No.1
139 Revised Sheet No. 46.2
Cancelling 138 Revised Sheet No. 46.2

Applies to Union City, Tennessee

			<u>BASE RATE</u>	<u>PURCHASED GAS ADJUSTMENT</u>	<u>TOTAL RATE</u>
<u>RATE SCHEDULE 230 - LARGE COMMERCIAL/INDUSTRIAL FIRM</u>					
(- , - , -)		Customer Charge	\$420.00		\$420.00
(I , I , I)		All Consumption	\$0.2309	\$0.1686	\$0.3995
(- , - , -)		Minimum Bill	\$420.00		\$420.00
<u>RATE SCHEDULE 240 - DEMAND/COMMODITY</u>					
(- , - , -)		Customer Charge	\$440.00		\$440.00
(- , - , -)		Demand Charge (per Ccf of			
(- , - , -)		Contract Demand)	\$1.6283	N/A	\$1.6283
		Consumption			
(I , I , I)		First 20,000 Ccf	\$0.1294	\$0.1558	\$0.2852
(I , I , I)		Next 480,000 Ccf	\$0.0857	\$0.1558	\$0.2415
(I , I , I)		Over 500,000 Ccf	\$0.0397	\$0.1558	\$0.1955
		Minimum Bill	\$440.00	plus the Demand Charge	\$440.00
<u>RATE SCHEDULE 250 - OPTIONAL SERVICE</u>					
		Customer Charge	\$440.00		\$440.00
		Consumption			
(I , I , I)		First 20,000 Ccf	\$0.1294	\$0.1558	\$0.2852
(I , I , I)		Next 480,000 Ccf	\$0.0857	\$0.1558	\$0.2415
(I , I , I)		Over 500,000 Ccf	\$0.0397	\$0.1558	\$0.1955
(- , - , -)		Minimum Bill	\$440.00		\$440.00
<u>RATE SCHEDULE 260 - TRANSPORTATION</u>					
(- , - , -)		Customer Charge	\$440.00		\$440.00
(- , - , -)		Demand Charge (per Ccf of			
(- , - , -)		Contract Demand, if applicable)	\$1.6283	N/A	\$1.6283
		Consumption		(Margin of Normal Rate Schedule, plus or minus an adjusted PGA factor)	
(- , - , -)		Minimum Bill	\$440.00	plus the Demand Charge	\$440.00

Issued **June 15, 2020**
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Effective **June 15, 2020**

Applies to Union City, Tennessee

		<u>BASE RATE</u>	<u>PURCHASED GAS ADJUSTMENT</u>	<u>TOTAL RATE</u>
		<u>RATE SCHEDULE 280 - ECONOMIC DEVELOPMENT</u>		
		(Equivalent to the companion tariff)		
	Customer Charge			
	Demand Charge (per Ccf of			
(- , - , -)	Contract Demand, if applicable)	\$1.6283	N/A	\$1.6283
	Consumption	(A percentage of the Margin of Normal Rate Schedule, plus the PGA)		
	Minimum Bill	(Equivalent to the companion tariff plus the demand charge)		
		<u>RATE SCHEDULE 291 - NEGOTIATED</u>		
		(Equivalent to the companion tariff)		
	Customer Charge			
	Demand Charge (per Ccf of			
(- , - , -)	Contract Demand, if applicable)	\$1.6283	N/A	\$1.6283
	Consumption	Negotiated		
	Maximum Rate	Normally Applicable Rate Schedule		
	Minimum Rate	Commodity Cost plus \$.01 per Ccf		
	Minimum Bill	(Equivalent to the companion tariff plus the demand charge)		
		<u>RATE SCHEDULE 292 - COGENERATION, CNG, AND FUEL CELL</u>		
(I , - , I)	Customer Charge	\$39.25		\$39.25
	Consumption			
(I , I , I)	First 20,000 Ccf	\$0.1294	\$0.1558	\$0.2852
(I , I , I)	Next 480,000 Ccf	\$0.0857	\$0.1558	\$0.2415
(I , I , I)	Over 500,000 Ccf	\$0.0397	\$0.1558	\$0.1955
(I , - , I)	Minimum Bill	\$39.25		\$39.25
		<u>RATE SCHEDULE 293 - LARGE TONNAGE AIR CONDITIONING</u>		
(I , - , I)	Customer Charge	\$39.25		\$39.25
	Consumption			
(I , I , I)	First 20,000 Ccf	\$0.1294	\$0.1558	\$0.2852
(I , I , I)	Next 480,000 Ccf	\$0.0857	\$0.1558	\$0.2415
(I , I , I)	Over 500,000 Ccf	\$0.0397	\$0.1558	\$0.1955
(I , - , I)	Minimum Bill	\$39.25		\$39.25

Issued **June 15, 2020**
 Issued by: **Mark Martin, V. P. Rates and Regulatory Affairs**

Effective **June 15, 2020**

Applies to Union City, Tennessee

			BASE RATE	PURCHASED GAS ADJUSTMENT	TOTAL RATE
<u>RATE SCHEDULE 210 - RESIDENTIAL</u>					
(I, -, I)		Customer Charge (May - September)	\$16.70		\$16.70
(I, -, I)		Customer Charge (October - April)	\$18.70		\$18.70
(I, R, R)		All Consumption	\$0.1327	\$0.1546	\$0.2873
(I, -, I)		Minimum Bill (May - September)	\$16.70		\$16.70
(I, -, I)		Minimum Bill (October - April)	\$18.70		\$18.70
<u>RATE SCHEDULE 211 - HEATING AND COOLING SERVICE</u>					
(-, -, -)		Customer Charge	\$15.75		\$15.75
(I, R, R)		All Consumption	\$0.0806	\$0.1546	\$0.2352
(-, -, -)		Minimum Bill	\$15.75		\$15.75
<u>RATE SCHEDULE 220 - COMMERCIAL/INDUSTRIAL FIRM</u>					
(I, -, I)		Customer Charge	\$39.25		\$39.25
(I, R, R)		All Consumption	\$0.2636	\$0.1546	\$0.4182
(I, -, I)		Minimum Bill	\$39.25		\$39.25
<u>RATE SCHEDULE 221 - EXPERIMENTAL SCHOOL RATE</u>					
(I, -, I)		Customer Charge	\$39.25		\$39.25
(I, R, R)		All Consumption	\$0.1280	\$0.1431	\$0.2711
(I, -, I)		Minimum Bill	\$39.25		\$39.25
<u>RATE SCHEDULE 225 - PUBLIC HOUSING</u>					
(I, -, I)		Customer Charge (May - September)	\$16.70		\$16.70
(I, -, I)		Customer Charge (October - April)	\$18.70		\$18.70
(I, R, R)		All Consumption	\$0.1327	\$0.1546	\$0.2873
(I, -, I)		Minimum Bill (May - September)	\$16.70		\$16.70
(I, -, I)		Minimum Bill (October - April)	\$18.70		\$18.70

Issued June 15, 2020
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Effective

July 1, 2020

ATMOS ENERGY CORPORATION

T.R.A. No.1
140 Revised Sheet No. 46.2
Cancelling 139 Revised Sheet No. 46.2

Applies to Union City, Tennessee

			<u>BASE RATE</u>	<u>PURCHASED GAS ADJUSTMENT</u>	<u>TOTAL RATE</u>
<u>RATE SCHEDULE 230 - LARGE COMMERCIAL/INDUSTRIAL FIRM</u>					
(- , - , -)		Customer Charge	\$420.00		\$420.00
(I , R , R)		All Consumption	\$0.2309	\$0.1546	\$0.3855
(- , - , -)		Minimum Bill	\$420.00		\$420.00
<u>RATE SCHEDULE 240 - DEMAND/COMMODITY</u>					
(- , - , -)		Customer Charge	\$440.00		\$440.00
(- , - , -)		Demand Charge (per Ccf of			
(- , - , -)		Contract Demand)	\$1.6283	N/A	\$1.6283
		Consumption			
(I , R , R)		First 20,000 Ccf	\$0.1294	\$0.1431	\$0.2725
(I , R , R)		Next 480,000 Ccf	\$0.0857	\$0.1431	\$0.2288
(I , R , R)		Over 500,000 Ccf	\$0.0397	\$0.1431	\$0.1828
		Minimum Bill	\$440.00	plus the Demand Charge	\$440.00
<u>RATE SCHEDULE 250 - OPTIONAL SERVICE</u>					
		Customer Charge	\$440.00		\$440.00
		Consumption			
(I , R , R)		First 20,000 Ccf	\$0.1294	\$0.1431	\$0.2725
(I , R , R)		Next 480,000 Ccf	\$0.0857	\$0.1431	\$0.2288
(I , R , R)		Over 500,000 Ccf	\$0.0397	\$0.1431	\$0.1828
(- , - , -)		Minimum Bill	\$440.00		\$440.00
<u>RATE SCHEDULE 260 - TRANSPORTATION</u>					
(- , - , -)		Customer Charge	\$440.00		\$440.00
(- , - , -)		Demand Charge (per Ccf of			
(- , - , -)		Contract Demand, if applicable)	\$1.6283	N/A	\$1.6283
		Consumption		(Margin of Normal Rate Schedule, plus or minus an adjusted PGA factor)	
(- , - , -)		Minimum Bill	\$440.00	plus the Demand Charge	\$440.00

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Applies to Union City, Tennessee

		<div>BASE RATE</div>	<div>PURCHASED GAS ADJUSTMENT</div>	<div>TOTAL RATE</div>
	RATE SCHEDULE 280 - ECONOMIC DEVELOPMENT			
	Customer Charge	(Equivalent to the companion tariff)		
	Demand Charge (per Ccf of			
(- , - , -)	Contract Demand, if applicable)	\$1.6283	N/A	\$1.6283
	Consumption	(A percentage of the Margin of Normal Rate Schedule, plus the PGA)		
	Minimum Bill	(Equivalent to the companion tariff plus the demand charge)		
	RATE SCHEDULE 291 - NEGOTIATED			
	Customer Charge	(Equivalent to the companion tariff)		
	Demand Charge (per Ccf of			
(- , - , -)	Contract Demand, if applicable)	\$1.6283	N/A	\$1.6283
	Consumption	Negotiated		
	Maximum Rate	Normally Applicable Rate Schedule		
	Minimum Rate	Commodity Cost plus \$.01 per Ccf		
	Minimum Bill	(Equivalent to the companion tariff plus the demand charge)		
	RATE SCHEDULE 292 - COGENERATION, CNG, AND FUEL CELL			
(I , - , I)	Customer Charge	\$39.25		\$39.25
	Consumption			
(I , R , R)	First 20,000 Ccf	\$0.1294	\$0.1431	\$0.2725
(I , R , R)	Next 480,000 Ccf	\$0.0857	\$0.1431	\$0.2288
(I , R , R)	Over 500,000 Ccf	\$0.0397	\$0.1431	\$0.1828
(I , - , I)	Minimum Bill	\$39.25		\$39.25
	RATE SCHEDULE 293 - LARGE TONNAGE AIR CONDITIONING			
(I , - , I)	Customer Charge	\$39.25		\$39.25
	Consumption			
(I , R , R)	First 20,000 Ccf	\$0.1294	\$0.1431	\$0.2725
(I , R , R)	Next 480,000 Ccf	\$0.0857	\$0.1431	\$0.2288
(I , R , R)	Over 500,000 Ccf	\$0.0397	\$0.1431	\$0.1828
(I , - , I)	Minimum Bill	\$39.25		\$39.25

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