

IN THE TENNESSEE PUBLIC UTILITY COMMISSION
AT NASHVILLE, TENNESSEE

IN RE:)	
)	
PETITION OF NAVITAS TN NG, LLC)	
FOR APPROVAL OF AN ADJUSTMENT)	Docket No. 19-00057
IN THE RATES, CHARGES, AND)	
TARIFFS)	

NAVITAS TN NG, LLC THIRD RESPONSE TO CONSUMER ADVOCATE'S FIRST
DISCOVERY REQUEST

Navitas TN NG, LLC ("Navitas"), through its undersigned counsel, submits the following **third** response to the Consumer Advocate's First Discovery Request:

1.2 Refer to NUC's 2018 General Ledger and NTN's 2018 General Ledger. The following question references Account 887.

- (a) Why do the account balances for June, October, and November in Account 887.16 not match the amount shown on NTN's Account 887?

RESPONSE: Navitas Utility Corporation generally bills out to the systems on approximately the 20th of the following month. To the extent that invoices and other charges, especially those that are not capitalized, for the preceding month come in after the 20th generally NUC does not go back and rebill for late invoices.

1-3. Refer to NUC's 2018 General Ledger and NTN's 2018 General Ledger. The following question references Account 893.

- (a) Why does the product of applying the allocation factor (11.3661504%) to NUC's Account 893 not match the amount recorded in Account 893 on NTN's general ledger, specifically for the month of December.

RESPONSE: The figure allocated in the billing is \$15,674 vs. \$15,533 as it stands in NUC books. It does not appear that an adjustment was made in NUC after billing so it seems likely

this is a simple transcription error. Instead of allocating \$1,782 the corrected allocation is \$1,766 a \$14 difference

1-4. Refer to NUC's 2018 General Ledger and NTN's 2018 General Ledger. The following question references Account 920.

- (a) Why does the product of applying the allocation factor (11.3661504%) to NUC's Account 920 not match the amount recorded in Account 920 on the NTN's general ledger? Discuss the discrepancies for the months of April, July, August, September, October, and November.

RESPONSE: The total account 920 in NUC is \$868,886; 11.3662% is \$98,759. TNNG was allocated \$96,178 for 2018. To the extent that this under allocation of \$2,581 (about 2.7%) occurred over a number of months aligns with our practice of not generally rebilling for late invoices or other adjustments.

1-6. Refer to NUC's 2018 General Ledger and NTN's 2018 General Ledger. The following question references Account 923.

- (a) Regarding the accounts (listed below) that comprise NUC's Account 923, discuss whether they are allocable to NTN:
 - i. 6241 Contracted Transportation;
 - ii. 6420 Tax Consult and Filing;
 - iii. 6245 Legal;
 - iv. 923.15 Outside Services KY;
 - v. 923.16 Outside Services TN;
 - vi. 923.46 Outside Services OK; and
 - vii. 923 Outside Services Other.

RESPONSE: iv. & vi. 923.15 & 923.46 Outside Services KY & OK respectively are not direct charged or allocated to Tennessee v. 923.16 Outside Services TN is direct charged to Tennessee i., ii., iii., vii. Are allocated to TN.

1-9. Refer to NUC's 2018 General Ledger and NTN's 2018 General Ledger. The following question references Account 926.

- (a) Why does the product of taking the monthly totals, minus \$1,000 to account for the allocation for Texas, and applying the allocation factor (11.3661504%) to NUC's Account 926 not match the amounts recorded in Account 926 on NTN's general ledger? Discuss the discrepancies for the months of January, February, March, and April.

RESPONSE: The total account 926 in NUC is \$416,355. Adjusting out for Texas it becomes 404,355 and the allocation rate becomes 11.3385% ($411/(3616-1)$); 11.3385% is \$45,848.

TNNG was allocated \$46,110 for 2018. To the extent that this over allocation of \$262 (about 0.6%) occurred over a number of months aligns with our practice of not generally rebilling for adjustments after the initial billing.

1-10. Refer to NUC's 2018 General Ledger and NTN's 2018 General Ledger. The following question references Account 932.

- (a) Why does the product of applying the allocation factor (11.3661504%) to NUC's Account 932 not match the amounts recorded in Account 932 on NTN's general ledger? Discuss the discrepancies for the months of June and December.

RESPONSE: The total account 932 in NUC is \$14,018; 11.3662% is \$1,593. TNNG was allocated \$1,127 for 2018. To the extent that this under allocation of \$466 (about 41.4%) occurred over a number of months aligns with our practice of not generally rebilling for late invoices or other adjustments.

1-11. Provide all written accounting, tax, regulatory, or other policies that are currently being used or have been adopted by Navitas. Provide any such policies that have been terminated in the most recent twenty-four months.

RESPONSE: Navitas does not have a written accounting, tax, or regulatory policies manual. It does have some written personnel policies. Additionally, it has procedures it follows in particular with regard to billing and capitalization. Certain of these procedures have been

memorialized by staff however these narratives are instructional and not formally adopted by the company.

1-14. Identify each person who you expect to call as an expert witness at the hearing on the merits in this Docket, and for each such expert witness.

- (a) Identify the field in which the witness is to be offered as an expert;
- (b) Provide complete background information, including the witness's current employer, as well as his or her educational, professional and employment history, and qualifications within the field in which the witness is expected to testify;
- (c) Identify all publications written or presentations presented in whole or in part by the witness, including either a copy of all such publications and presentations or a reference to where such publications and presentations may be publicly obtained;
- (d) Provide the grounds for the opinions to which the witness is expected to testify, and provide a summary of the grounds for each such opinion;
- (e) Identify any matter in which the expert has testified (through deposition or otherwise) by specifying the name, docket number and forum of each case, the dates of the prior testimony and the subject of the prior testimony, and identify the transcripts of any such testimony;
- (f) Identify the terms of the retention or engagement of each expert including but not limited to the terms of any retention or engagement letters or agreements relating to his/her engagement, testimony, and opinions as well as the compensation to be paid for the testimony and opinions;
- (g) Identify any exhibits to be used as a summary of or support for the testimony or opinions provided by the expert; and
- (h) Produce copies of all documents, summaries, charts, trade articles, journals, treatises, publications, workpapers, file notes, chart notes, tests, test results, interview notes, and consultation notes provided to, reviewed by, utilized by, relied upon, created by, or produced by any proposed expert witness in evaluating, reaching conclusions or formulating an opinion in this matter.

RESPONSE: Navitas has not identified a particular expert witness that it intends to call and believes it may be premature to contemplate the requirement for such witnesses at this time.

1-15. Identify all persons having knowledge of discoverable matters in this case.

RESPONSE: Thomas Hartline is responsible for providing information on all discoverable matters.

1-16. Produce copies of all documents referred to or relied upon in responding to these discovery requests.

RESPONSE: In the event that Tennessee does not have our monthly billing excel files, the parties should determine a best way to provide these confidentially to the appropriate party.

1-17. Produce copies of all hearing exhibits that you plan to introduce, use, or reference at the hearing on the merits in this Docket.

RESPONSE: Navitas has not produced particular hearing exhibits that it intends to present and believes it may be premature to contemplate the requirement for such exhibits at this time.

Navitas generally and substantially relied on the MFR material in addition to the monthly billing Excel files.

1-18. Produce copies of all documents -- including, without limitation, work papers, spreadsheets, summaries, charts, notes, exhibits, articles, journals, treatises, periodicals, publications, reports, records, statements, Internet web pages, or financial information -- relied upon by any of your witnesses in evaluating, reaching conclusions, or formulating an opinion in this matter.

RESPONSE: Navitas generally and substantially relied on the MFR material in addition to the monthly billing Excel files.

1-24. Refer to Item 13 (FCFA).pdf and Item 13 (TN).pdf, as provided with the Company's Petition. Provide support for the allocation percentage shown within these files.

RESPONSE: I believe the 11% allocation figure shown on the bill is just an abbreviation, the allocation factor is the same as the rest of the other allocated accounts (though perhaps rounded to the nearest dollar), based on average customer count.

1-25. Refer to Item 14.pdf supplied with the Company's Petition. Provide the contract for Farris Bobango Branan and Klint Alexander for the years 2017 and 2018.

RESPONSE: The contracts are oral with perhaps email acknowledgements.

1-27. Refer to Item 13 (NUC).pdf as filed with the Company's Petition. Provide a narrative response detailing the \$4,505, or 35%, increase in Account 893 Maintenance of Meters charged to Navitas Tennessee from 2017 to 2018.

RESPONSE: The total cost of account 893 went from \$114K to \$154K from 2017 to 2018 respectively. This reflects the hiring of a third person, Jerod Shaw, in the meter shop. Management determined that the workload placed on the two employees was excessive and the required meter replacement program was falling behind.

1-29. Refer to NUC General Ledger 2018.xlsx and Item 31 CONFIDENTIAL schedule of employees. Within the NUC General Ledger, refer to rows 13246 – 13341, 874.16 Mains & Services TN. Provide narrative responses to the following:

- (a) Confirm that the amounts listed under the column heading "split" with the tag "5100 – Services" reflect the payment of the salary of XXXXX;

- (b) Confirm the total payment to XXXXX for the year ending 2018 was \$XXXXX;
and
- (c) Reconcile the \$64,299 shown charged from Account 5100 services to Account 874.16 to the \$XXXXX shown on Item 31 CONFIDENTIAL schedule of employees.

RESPONSE: CONFIDENTIAL AND PROPRIETARY. SEE ATTACHED SEPARATE EXHIBIT IN ENVELOPE MARKED CONFIDENTIAL AND PROPRIETARY.

1-30. Refer to the NUC General Ledger 2018.xlsx. Provide a list of service provided by TDH Construction. If applicable, provide a contract for services and provide a narrative of the services received under the charges to Account 920 with the following memo “Costa Mesa vehicle, insurance, fuel, phone, etc.”

RESPONSE: At the formation of Navitas it was unable to fund all the travel costs of its executives involved in the pursuit of building the company. At that time the company established a stipend for the executives whereby costs beyond the fixed amount were not reimbursed by Navitas. Mr. Hartline’s consulting company, TDH Construction, provided these services as it did for previous clients. Overtime, Mr. Hartline replaced his cell phone with one provided by the company and thus deducted the cost of the service from the stipend, hence the negative charge (credit). TDH continues to provide certain travel and other services to support Mr. Hartline’s work at Navitas including travel meals and lodging.

1-31. Refer generally to the NUC General Ledger 2018.xlsx. Specifically, refer to the charges contained in Account 925. Respond to the following:

- (a) Provide copies of the advertisements provided to Oklahoma Press Service, Tennessee Press Service, and Pipeline Regulatory Consultants, Inc;

- (b) Provide the company's reasoning for not using direct assignment for charges within account 925 as it does for account 874, 887, 921, and 923; and
- (c) Provide a narrative response detailing the purpose of 2 charges (rows 17492 and 17545) with a memo reference of "safety incentive."

RESPONSE:

- (a) Tennessee Press Service – **SEE ATTACHMENT.**

Oklahoma Press Service – **SEE ATTACHMENT.**

Pipeline Regulatory Consultants – not sure if this is applicable, PRC does our OQ training and testing in Oklahoma (Tri-Star does our Tennessee OQ as well as all our DIMP and other regulatory compliance.

Responses to 31(b) and (c) were in Navitas Second Response.

- 1-33. On page 3 lines 20 – 22 of his testimony, Mr. Hartline compares the equivalent heating costs of electricity versus natural gas. With respect to this comparison, indicate whether the \$63.64 includes the cost of gas component of customers' bills. If not, provide a comparison including the current cost of gas.

RESPONSE: The cost comparison includes the cost of gas component at \$0.5052 per CCF.

- 1-34. On pages 3 and 4 of his testimony, Mr. Hartline discusses propane as an alternative fuel source to natural gas. Provide an estimate for the one-time costs natural gas customers would incur to switch to propane, including, but not necessarily limited to, modification of appliances, acquiring and installing a propane service line, acquisition of a tank and the initial cost to fill the tank.

RESPONSE:

The cost of switching to propane can be substantial. While some appliances can easily be converted, it is likely that most older as well as modern moderate or budget priced gas appliances cannot be converted from natural gas to propane. In the event an appliance can be converted it likely runs approximately \$50 per unit for professional installation.

Unit	Conversion (if possible)	Replacement
Central Heater	\$50	\$2500
Water Heater	\$50	\$500
Dryer	\$50	\$500
Range	\$50	\$500
BBQ	\$50	\$250
Pool Heater	\$50	\$1000

Additionally, there are upfront costs of setting a propane tank and filling it.

1-44. Identify the monthly meter read dates for billed volumes for the period January – December, 2018.

RESPONSE: Navitas does not record the actual date of the read in our old system. We are currently implementing an app that in the granular data has the date and time a meter is read; however, our billing system only allows a single date for all the reads in a particular company unit. It is our policy to read the meters as close to the billing date as practical. Thus for Tennessee the billing date is the 1st, it takes Jerry Walker four days to read the meters, so for example last month he would start on Monday the 28th of October and finish on Thursday the 31st in time for the billing on Friday the 1st.

1-45. With regard to Confidential Item 31, indicate whether the 2019 earnings are those based upon an annualized level of compensation, or is that year-to-date compensation through a specific date? If Navitas indicates the latter, please identify the date.

RESPONSE: 2019 earnings are annualized.

1-47. Identify the portion of the Kentucky system in which rate jurisdiction has been yielded to the TPUC. Identify the number of customers residing in Kentucky as of December 31, 2018, whose rates are determined by TPUC.

RESPONSE: On the Kentucky side of the border with Jellico, TN:

1. #301083601 Fast Trax Convenient Store
2. #301036500 St. Boniface Catholic Church and a vacant grocery store (Save-a-lot).

1-49. Provide the following information regarding the Item 32 spreadsheet provided with the MFR's:

- (a) Identify and define the label "LeAnn";
- (b) Provide a copy of the work orders comprising the \$23,160 of capitalized costs incurred in August 2019; and
- (c) At the bottom of the schedule is a ratio producing a percentage of .0039%. Please describe what the ratio is designed to show and indicate how this ratio is used.

RESPONSE: (a) & (c). LeAnn Gas Company is a system in northeast Oklahoma that Navitas purchased in 2009. It is the rate of capitalization: \$580 capitalized / \$146,841 Account 874 Mains and Service Expense.

(b) **SEE ATTACHMENT.**

1-56. For each item of equipment within the categories of 1) Pickups, 2) Trucks, and 3) Heavy Equipment whose lease costs are allocated from NUC to Navitas Tennessee, provide the following information:

- (a) Original Cost of the asset; and
- (b) Date the asset was acquired.

RESPONSE:

Category	Type	Acquired	Cost	Assigned	Task	Note
Pickup						
	1500	JAN 14	30,594	Kevin Percy	Systems management	Replacement Q1 2020
	1500	JUN 17	34,839	Jerod Shaw	DIMP	
	1500	OCT 18	33,990	Darrel Gregory	Line loss	
Trucks - none						
Unallocated Use	F250	FEB 18	48,978	Thomas Hartline	Company management	Not charged to <i>TN</i>
Unallocated Use	F550	SEP 18	54,268	Eakly Shop	Meter replacement	Not charged to <i>TN</i> In TN 2-4 weeks per/year.
Heavy Eq - none						

(Above chart is complete, even though beyond margins)

1-57. Provide the original cost and date of acquisition of the Pickup that is direct charged to Navitas Tennessee's operations.

RESPONSE:

Category	Type	Acquired	Cost	Assigned	Task	Note
Pickup						
	F150	JAN 11	29,688	Jerry Walker	Systems operator	Replacement <i>Replacement</i>

						Q4 2019 See attached <i>see attached</i> Email.
--	--	--	--	--	--	---------------------------------------------------------------------

(Above chart is complete, even though beyond margins))

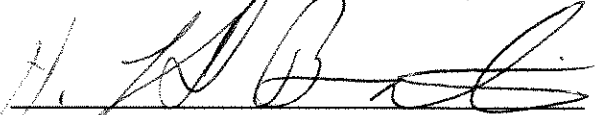
Note – a particular jurisdiction requires a seven-year to zero amortization of pickups.

We are currently replacing the 17 pickups at 2-3 per year and 6 trucks at 1 per year.

SEE ATTACHMENT.

This 14th day of November, 2019.

RESPECTFULLY SUBMITTED,



H. LaDon Baltimore (BPR #003836)

FARRIS BOBANGO, PLC

Philips Plaza

414 Union Street, Suite 1105

Nashville, Tennessee 37219

Telephone: 615.726.1200

Facsimile: 615.726.1776

Emails: dbaltimore@farris-law.com

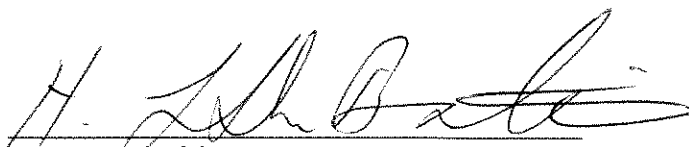
Counsel for Navitas TN NG, LLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served via U.S. Mail or electronic mail upon:

Daniel P. Whitaker, Esq.
Office of the Tennessee Attorney General
Financial Division, Consumer Advocate Unit
P.O. Box 20207-0207
Nashville, TN 3720207
Email: Dniel.Whitaker@ag.tn.gov
Phone: 615-532-9299

This the 14th day of November, 2019.


H. LaDon Baltimore

**IN THE TENNESSEE PUBLIC UTILITY COMMISSION
AT NASHVILLE, TENNESSEE**

IN RE:

**PETITION OF NAVITAS TNG, LLC
FOR APPROVAL OF AN ADJUSTMENT
IN THE RATES, CHARGES, AND
TARIFFS**

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)

Docket No. 19-00057

**RESPONSE OF NAVITAS TO CONSUMER ADVOCATE'S FIRST DISCOVERY
REQUEST TO NAVITAS TNG, LLC**

ATTACHMENT

Q1-31(a)



Tennessee Press Service, Inc.

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Representing Tennessee Newspapers
412 N. Cedar Bluff Rd., Suite 403
Knoxville, TN 37923-

Wednesday, July 31, 2019 04:54 PM

Page 1

Invoice

Agency Ross Modglin
Navitas Utility Corporation
3186-D Airway Ave.
Costa Mesa, CA 92626-

Invoice Date 7/31/2019
PO Number
Order D19.9298

Client Navitas Utility Corporation
Reps Direct

Earl Goodman

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Byrdstown - Pickett County Press Public Notice/Petition For Approval Of An Adjustment In Rates, etc. (Docket No. 19-00057)	07/25/2019	2 x 4.5	\$4.00	Classified National	\$0.00	0.0000%	\$36.00
Jamestown - Fentress Courier Public Notice/Petition For Approval Of An Adjustment In Rates, etc. (Docket No. 19-00057)	07/24/2019	2 x 4.5	\$6.50	Classified National	\$0.00	0.0000%	\$58.50
LaFollette - LaFollette Press Public Notice/Petition For Approval Of An Adjustment In Rates, etc. (Docket No. 19-00057)	07/25/2019	3 x 4.5	\$15.29	Classified National	\$16.00	0.0000%	\$222.42

Total Advertising	\$316.92
Discounts	\$0.00
Tax: USA	\$0.00
Total Invoice	\$316.92
Payments	\$0.00
Adjustments	\$0.00
Balance Due	\$316.92

08/17/19
08/16/19

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AFFIDAVIT

Navitas Utility Corporation
3186-D Airway Ave.
Costa Mesa, CA 92626

To Whom It May Concern:

The enclosed itemized statement is for publication for "**Public Notice/Petition For Approval Of An Adjustment In Rates, etc. (Docket No. 19-00057)**" in the list of newspaper (s) on invoice **D19.9298**, date(s) stated therein as authorized by your office.

As requested, tearsheets are submitted with this as further proof of publication.

I, *Benjamin Kass*, Advertising Assistant of Tennessee Press Service, Inc., do hereby certify that the attached is true and correct.

This First day of August, 2019

Benjamin Kass, Advertising Assistant

Sworn before me this 1st day of August, 2019

Earl Goodman, Notary Public

My commission expires August 20, 2020

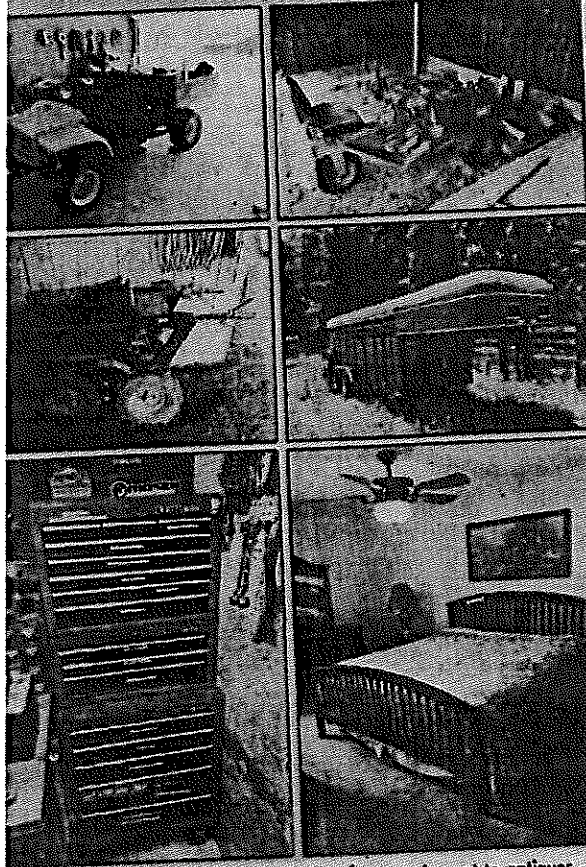


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PUBLIC NOTICE

Notice is hereby given that Navitas TN NG, LLC ("Company" or "Utility") filed a petition for approval of an adjustment in rates, charges, and tariffs with the Tennessee Public Utility Commission on July 3, 2019, Docket No. 19-00057, requesting that it be permitted to change rates currently being charged in the area being serviced by the Company. The Company last adjusted its rates in 2013. The Company's existing rates for natural gas services are not adequate to permit it to recover its operating costs, meet present and future growth, meet federal and state compliance regulation, and to earn a just and reasonable return on its investments.

The proposed rates increase existing rates. Under the proposed rates, beginning January 1, 2020, customers will be charged as follows: Residential Customers \$14.49 per month Customer Service Charge; Commercial Customers \$14.49 per month Customer Service Charge; and Public, Industrial, and Institutional Customers \$19.49 per month Customer Service Charge. The predicted monthly impact of the proposed changes is: \$12.15 on the average residential customer, \$25.54 on the average commercial customer, and \$155.38 on the average industrial customer served by the Company.

A complete copy of the proposed tariff changes and the reasons for them are on file with the Utility's business office and with the Tennessee Public Utility Commission and are open to public inspection. The date the application will be heard by the Commission has yet to be determined.

COKER, and that they should contact Attorney Adam M. Bullock, whose address is 124 Independence Lane, LaFollette, Tennessee 37766 within thirty (30) days from the last date of publication, exclusive of said last date of publication, or his rights may be forever terminated.

IT IS THEREFORE ORDERED, ADJUDGED, AND DECREED THAT

said Defendants, Jessica Brandenburg, and Father of Adriana Stonelynn Coker, WAYNE COCKER, appear in the Campbell County Chancery Court at the Campbell County Courthouse (or otherwise answer the Petition for Termination of Parental Rights and Adoption) on the 24th day of September, 2019, at 9:00 a.m., or the same will be taken as default as to said JESSICA BRANDENBURG, and father of Adriana Stonelynn Coker, WAYNE COCKER. A copy of this Order shall be published for four (4) consecutive weeks in a newspaper published in, The LaFollette Press Campbell County, Tennessee.

ENTERED this the 26 of June, 2019
Elizabeth C. Asbury
Chancellor

**T E N D E R E D
FOR ENTRY:
BULLOCK LAW
FIRM, PLLC**

Adam M. Bullock
(BPR: 033229)
124 Independence Ln.
LaFollette, TN 37766
P: (423) 566-6001
F: (423) 566-4004
adam@bullock
lawyer.com
07/04/2019, 07/11/2019,
07/18/2019, 07/25/2019

**IN THE CIRCUIT
COURT FOR
CAMPBELL
COUNTY AT
JACKSBORO,
TENNESSEE**

IN RE:
THE ADOPTION OF A
MALE CHILD
L.K. IVEY
(DOB:11-30-2009) AND
THE ADOPTION OF A
FEMALE CHILD
C. D. IVEY
(DOB:12-18-2008)
BY: DAWN ANGEL
BOWLIN, Petitioner
VS.

DAVID MCGHEE,
Father of C. D. Ivey
JASON HEATHERLY,
Alleged father of
L.K. Ivey
JOHN KENNENDY,
Alleged father of
L.K. Ivey
CHARLES SMITH,
Alleged father of
L.K. Ivey

**UNKNOWN FATHER
OF L. K. IVEY,**
Respondents
No. 2019-AJ-571

**ORDER OF
PUBLICATION**

In this cause, based upon sworn petition and testimony of Petitioner, it appearing that the identity of the biological father of L. K. Ivey is unknown, but that said Unknown Father is believed to be living in Campbell County, Tennessee, it is ordered that said Respondent file an answer with Attorney, Ashley L. Claiborne, whose address is P.O. Box 66, Jacksboro Tennessee, 37757, and the Circuit Court of Campbell County Tennessee, within 30 days of the last date of publication, exclusive of the last day of publication, or a judgment by default may be entered and the cause set for hearing ex parte as to him. This notice will be published in the LaFollette Press for four

Juvenile Court, at 500 Main Street Jacksboro, Tennessee, and answer the Petition filed by the State of Tennessee, Department of Children's Services, and thereby serve your answer on the Petitioner. In case of your failure to do so, judgment will be rendered against you according to the demand of the Petition, which has been filed with the Clerk of the Campbell County Juvenile Court located at the Campbell County Courthouse, 580 Main Street Jacksboro, Tennessee 37757.

ISSUED this 20th day of June 2019.
Amanda Sammons
**JUVENILE COURT
JUDGE**

**APPROVED FOR
ENTRY:**

Tara L. Chalos,
BPR # 027142
Assistant General
Counsel
Department of Children's
Services
182 Frank L Diggs
Drive, Suite 100
Clinton, Tennessee
37716
Phone: 865-425-4400

**CERTIFICATE OF
SERVICE**

The undersigned hereby certifies that in accordance with Rule 5.03 of the Tennessee Rules of the Civil Procedure, I have served a true and exact

copy of the Respondent be served by publication of the following notice for four (4) consecutive weeks in the LaFollette Press a newspaper of general circulation published in Campbell County, Tennessee.

It is further ORDERED that if Respondent, TINA WHALEY, does not enter an appearance or otherwise answer the petition, further personal service or service by further publication shall be dispensed with and service of any future notices, motions, orders or other legal documents in this matter may be made upon Respondent by filing the same with the Clerk of the Juvenile Court of Jefferson County, Tennessee.

NOTICE

TINA WHALEY

The State of Tennessee, Department of Children's Services, has filed a Petition seeking to dependency and neglect regarding the above named children. It appears that ordinary process of law cannot be served upon you because your whereabouts are unknown. You are, therefore, ordered to respond by filing an Answer to the Petition for restraining order filled against you.

PUBLIC NOTICE

Notice is hereby given that Navitas TN NGI, LLC ("Company" or "Utility") filed a petition for approval of an adjustment in rates, charges, and tariffs with the Tennessee Public Utility Commission on July 3, 2019, Docket No. 19-00057, requesting that it be permitted to change rates currently being charged in the area being serviced by the Company. The Company last adjusted its rates in 2013. The Company's existing rates for natural gas services are not adequate to permit it to recover its operating costs, meet present and future growth, meet federal and state compliance regulation, and to earn a just and reasonable return on its investments.

The proposed rates increase existing rates. Under the proposed rates, beginning January 1, 2020, customers will be charged as follows: Residential Customers \$14.49 per month Customer Service Charge; Commercial Customers \$14.49 per month Customer Service Charge; and Public, Industrial, and Institutional Customers \$19.49 per month Customer Service Charge. The predicted monthly impact of the proposed changes is: \$12.15 on the average residential customer; \$25.54 on the average commercial customer; and \$155.38 on the average industrial customer served by the Company.

A complete copy of the proposed tariff changes and the reasons for them are on file with the Utility's business office and with the Tennessee Public Utility Commission and are open to public inspection. The date the application will be heard by the

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PRE

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1:00 p.m.: Speaker Series: Listen To This

Joyce Tatum and Suellen Alfred will tell stories from their two collections of personal stories: *Listen to This: Mostly True Stories Worth the Tellin'* and *Listen to This: More Mostly True Stories Worth the Tellin'*. Participants will have an opportunity to purchase books at the site. Several of the stories have some historical significance.

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PUBLIC NOTICE

Notice is hereby given that Nativitas TN NG, LLC ("Company" or "Utility") filed a petition for approval of an adjustment in rates, charges, and tariffs with the Tennessee Public Utility Commission on July 3, 2019, Docket No. 19-00057, requesting that it be permitted to change rates currently being charged in the area being serviced by the Company. The Company last adjusted its rates in 2013. The Company's existing rates for natural gas services are not adequate to permit it to recover its operating costs, meet present and future growth, meet federal and state compliance regulation, and to earn a just and reasonable return on its investments.

The proposed rates increase existing rates. Under the proposed rates, beginning January 1, 2020, customers will be charged as follows: Residential Customers \$14.49 per month Customer Service Charge; Commercial Customers \$14.49 per month Customer Service Charge; and Public, Industrial, and Institutional Customers \$19.49 per month Customer Service Charge. The predicted monthly impact of the proposed changes is: \$12.15 on the average residential customer; \$25.54 on the average commercial customer; and \$155.38 on the average industrial customer served by the Company.

A complete copy of the proposed tariff changes and the reasons for them are on file with the Utility's business office and with the Tennessee Public Utility Commission and are open to public inspection. The date the application will be heard by the Commission has yet to be determined.

What is dehydration?

The U.S. National Library of Medicine notes that a dehydrated body does not have enough fluid and electrolytes to work properly. On an average day, the human body needs about three quarts of water. But the USNLM notes that anyone planning to spend time outside in the hot sun needs significantly more water than that to avoid dehydration.

- dizziness,
- confusion, and
- dry mouth and rous membranes,
- increased heart and breathing.

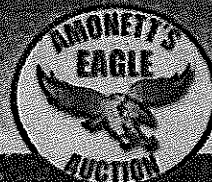
Children who are dehydrated may exhibit additional symptoms, including dry mouth tongue; no tears and

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Navitas Utility Corporation

Tennessee Press Service, Inc.

Date 7/31/2019
Type Bill
Reference D19.9298

Original Amt.
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Balance Due
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8/16/2019
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Oklahoma Press Service

3601 North Lincoln Blvd.

Oklahoma City, OK 73105-

Voice (405) 499-0020 Fax (405) 499-0048

Monday, October 28, 2019 01:40 PM

Page 1

Proof of Publication Order Number 19-07-39

I, Landon Cobb, of lawful age, being duly sworn upon oath, deposes and says: That I am the Authorized Agent of OK-Altus Times, a Weekly newspaper printed and published in the city of Altus, county of Jackson, and state of Oklahoma, and that the advertisement referred to, a true and printed copy of which is here unto attached, was published in said OK-Altus Times in consecutive issues on the following dates-to-wit:

Insertion: 07/17/2019

That said newspaper has been published continuously and uninterrupted in said county during a period of one-hundred and four consecutive weeks prior to the publication of the attached notice or advertisement; that it has been admitted to the United States mail as second-class mail matter; that it has a general paid circulation, and publishes news of general interest, and otherwise conforms with all of the statutes of the Oklahoma governing legal publications.

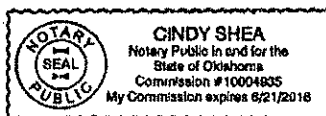
PUBLICATION FEE \$502.20

Landa Cobb

(Editor, Publisher or Authorized Agent)

SUBSCRIBED and sworn to me this
28 day of October 2019.

Cindy Shea
(Notary Public)



A PUBLIC SERVICE MESSAGE FROM YOUR NATURAL GAS PROVIDER

Navitas Utility Corporation
FOR ADDITIONAL INFORMATION CALL 1-866-579-3308
OR VISIT US AT 1-866-579-3308
P.O. Box 183, 127 E. 1st St., Altus, OK 73503

America's pipeline industry maintains an excellent record of safety and reliability. Pipelines are by far the safest means of transportation today. The purpose of our pipeline is to provide safe, dependable, natural gas to our customers gas burning appliances 24 hours a day, 7 days a week. However, despite strict federal oversight and the conscientious efforts of companies like Navitas Utility Corp. (hereafter referred to as Navitas), though infrequent, can occur. Statistics show that the majority of pipeline damage is caused by third parties (construction contractors, property owners, excavators, etc.) digging near buried pipelines. Damage to a pipeline, such as scratches, gouges, cracks, dents, and the cutting of cover wire or sensor lines installed along with polyethylene plastic should be reported to Navitas Utility Corp. Third-party damage can be prevented by using a local excavation notification system known as One-Call and it's FREE!

The law requires anyone planning to dig or excavate to notify One-Call Center two working days (48 hours) prior to beginning excavation activities. The One-Call center will notify member utilities that operate buried facilities in the area. A utility representative will determine if the project is near underground facilities and dispatch someone to the work site to clearly mark the route and location of buried cables and/or pipelines. Call 811 and remember it's FREE!

For public-safety reasons, most pipelines are buried several feet underground. To make pipelines easier to locate and identify, Navitas Utility Corp. installs markers near roads and highways, at railroad and street crossings, above ground piping and at other locations along our rights of way. These markers show a specific's approximate location and provide emergency-contact telephone numbers and product information. Not all buried lines have markers. Therefore, prior to performing excavation activities as simple as planting a tree, installation of landscaping, building a fence, installing a swimming pool or installation of a mailbox, contact One-Call at 811. A few examples of markers are shown below.

FORSA (Pipeline & Hazardous Material Safety Administration) imposes rigorous standards for pipeline design, construction, maintenance, testing and operation. Navitas Utility Corp. policies and procedures are designed to meet and, in most cases, exceed these standards. Our commitment to safety begins before a pipeline is built or expanded. We build safely into our system.

IN THE EVENT YOU SMELL GAS, FROM A SAFE DISTANCE CALL 811

THEN CALL US AT 1-866-579-3308 or 1-866-797-3342

carefully researching and planning the safe construction of each project;
• using pipe that is inspected and tested at the factory to comply with both federal and industry standards;
• protecting steel pipe with a coating and other measures that protect it from external corrosion, the use of corrosion-resistant polyethylene plastic;
• inspecting the integrity of the pipe during construction;
• testing the finished pipeline at pressures higher than normal operating pressure before it's placed into service.

Once a pipeline is built, tested and placed in service, Navitas Utility Corp. controls and monitors the safety of its system in several ways, including: routinely patrolling our pipeline route on the ground to inspect for leakage and identify potential problems and assist in preventing third-party excavation damage. Other maintenance of facilities including:
• over-pressure protection devices inspections
• cathodic protection inspection (a means of adding negative DC current to steel pipelines to slow corrosion)
• testing periodically, state and local emergency officials to review accident prevention and emergency response procedures

NATURAL GAS LEAKS RECOGNITION AND RESPONSE

Natural gas pipeline leaks or failures are rare, but an informed public can help prevent emergencies and minimize potential damage or injury in the unlikely event of an accident by knowing how to recognize and report pipeline problems.

HOW TO IDENTIFY A LEAK

The following signs may indicate a natural gas pipeline leak or failure:

- **SMELL**—A dense fog mist, or white cloud, bubbling in water and cracks or blowing dust and discolored or dying vegetation.
- **SMELL**—Natural Gas is naturally odorless. Our gas has Mercaptan added giving it a strong smell.
- **SOUND**—Whistling, hissing, or roaring noise.

What NOT to do...

DO NOT touch, breathe, or make contact with the leak.
DO NOT light a match, turn on or off light switches, use a home phone or cell phone or do anything that may create a spark.
DO NOT attempt to extinguish any natural gas fire.
DO NOT attempt to operate any valves.

What to DO...

DO leave the home, building or area of any suspected leak.
DO call Navitas Utility Corp. and 811 once safely out of the area.
DO then return to stay out of the area.

Oklahoma Press Service

3601 North Lincoln Blvd.

Oklahoma City, OK 73105-

Voice (405) 499-0020 Fax (405) 499-0048

Monday, October 28, 2019 01:40 PM

Page 1

Proof of Publication Order Number 19-07-39

I, Landon Cobb, of lawful age, being duly sworn upon oath, deposes and says: That I am the Authorized Agent of OK-BARTLESVILLE EXAM. ENTER., a Daily newspaper printed and published in the city of BARTLESVILLE, county of Washington, and state of Oklahoma, and that the advertisement referred to, a true and printed copy of which is here unto attached, was published in said OK-BARTLESVILLE EXAM. ENTER. in consecutive issues on the following dates-to-wit:

Insertion: 07/17/2019

That said newspaper has been published continuously and uninterruptedly in said county during a period of one-hundred and four consecutive weeks prior to the publication of the attached notice or advertisement; that it has been admitted to the United States mail as second-class mail matter; that it has a general paid circulation, and publishes news of general interest, and otherwise conforms with all of the statutes of the Oklahoma governing legal publications.

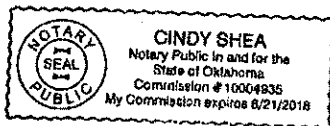
PUBLICATION FEE \$849.60

Landon Cobb

(Editor, Publisher or Authorized Agent)

SUBSCRIBED and sworn to me this
28 day of October 2019.

Cindy Shea
(Notary Public)



A PUBLIC SERVICE MESSAGE FROM YOUR NATURAL GAS PROVIDER



America's pipeline industry maintains an enviable record of safety and reliability. Pipelines are by far the safest means of transportation today. The purpose of our pipeline is to provide safe, dependable, natural gas to our customers gas burning appliances 24 hours a day, 7 days a week. However, despite strict federal oversight and the conscientious efforts of companies like Navitas Utility Corp. hazards do exist and emergencies, though infrequent, can occur. Statistics show that the majority of pipeline damage is caused by third parties (excavation contractors, property owners, excavators, etc.) digging near buried pipelines. Damage to a pipeline, such as scratches, gouges, cracks, dents, and the cutting of tracer wire or tracer tape installed along with polyethylene plastic should be reported to Navitas Utility Corp. Third party damage can be prevented by using a local excavation notification system known as One-Call and 811 FREE!

The law requires anyone planning to dig or excavate to notify One-Call Center two working days (48 hours) prior to beginning excavation activities. The One-Call center will notify member utilities that operate buried facilities in the area. A utility representative will determine if the project is near underground facilities and dispatch someone to the work site to clearly mark the exact location of buried cables and/or pipelines. Call 811 and remember it's FREE!

For public safety reasons, most pipelines are buried several feet underground. To make pipelines safer to locate and identify, Navitas Utility Corp. installs markers near roads and highways, at railroad and river crossings, above ground piping and at other locations along our right of way. These markers show a pipeline's approximate location and provide emergency-contact telephone numbers and product transported. We also buried lines how markers. Therefore, prior to performing excavating activities as simple as planting a tree, installation of landscaping, building a fence, installing an swimming pool or installation of a mailbox, contact One-Call at 811. A few examples of markers are shown below.



Navitas Utility Corp. policies and procedures are designed to meet and, in most cases, exceed these standards. Our commitment to safety begins before a pipeline is built or expanded. We build safety into our system.

IN THE EVENT YOU SMELL GAS, FROM A SAFE PLACE CALL 911

- carefully researching and planning the safe construction of each project;
- using pipe that is inspected and tested at the factory to comply with both federal and industry standards;
- protecting steel pipe with a coating and other measures that protect it from external corrosion, the use of corrosion resistant polyethylene plastic;
- inspecting the integrity of the pipe during construction;
- testing the finished pipeline at pressures higher than normal operating pressure before it's placed into service.

Once a pipeline is built, tested and placed in service, Navitas Utility Corp. conducts and monitors the safety of its system in several ways, including routinely patrolling our pipeline route on the ground to inspect for leakage and identify potential problems and activities preventing the safety excavation damage. Other maintenance of facilities including:

- over-pressure protection devices inspections
- cathodic protection inspection (a means of adding negative DC current to steel pipelines to slow corrosion)
- adding patrolling, state and local emergency officials to prevent accident prevention and emergency response procedures

NATURAL GAS LEAKS RECOGNITION AND RESPONSE

Natural gas pipeline leaks or failures are rare, but an informed public can help prevent unnecessary and minimize potential damage or injury in the unlikely event of an accident by knowing how to recognize and report pipeline problems.

HOW TO IDENTIFY A LEAK

The following signs may indicate a natural gas pipeline leak or failure:

- SMELL**—A distinct gas, mist, or white cloud, bubbling in water and cracks or hissing dust and discolored or dying vegetation.
- SOUND**—Natural Gas is naturally odorless. Our gas has a distinctive odor giving it a "stink like steel."
- SOUND**—Whistling, hissing, or roaring noise.

What NOT to do...

- DO NOT** touch, breathe, or make contact with the leak.
- DO NOT** light a match, turn on or off light switches, use a home phone or cell phone or do anything that may create a spark.
- DO NOT** attempt to extinguish any external gas fire.
- DO NOT** attempt to operate any valves.

What to DO...

- DO** leave the house, building or area of any suspected leak.
- DO** call Navitas Utility Corp. and 811 once safely out of the area.
- DO** when asked to stay out of the area.

THEN CALL US AT 1-866-578-3303 or 1-866-787-3342

Oklahoma Press Service

3601 North Lincoln Blvd.

Oklahoma City, OK 73105-

Voice (405) 499-0020 Fax (405) 499-0048

Monday, October 28, 2019 01:40 PM

Page 1

Proof of Publication Order Number 19-07-39

I, Landon Cobb, of lawful age, being duly sworn upon oath, deposes and says: That I am the Authorized Agent of OK-CLEVELAND AMERICAN, a Weekly newspaper printed and published in the city of CLEVELAND, county of Pawnee, and state of Oklahoma, and that the advertisement referred to, a true and printed copy of which is here unto attached, was published in said OK-CLEVELAND AMERICAN in consecutive issues on the following dates-to-wit:

Insertion: 07/17/2019

That said newspaper has been published continuously and uninterrupted in said county during a period of one-hundred and four consecutive weeks prior to the publication of the attached notice or advertisement; that it has been admitted to the United States mail as second-class mail matter; that it has a general paid circulation, and publishes news of general interest, and otherwise conforms with all of the statutes of the Oklahoma governing legal publications.

PUBLICATION FEE \$252.00

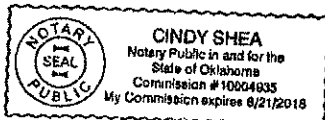
Landon Cobb

(Editor, Publisher or Authorized Agent)

SUBSCRIBED and sworn to me this
28 day of October 2019.

Cindy Shea

(Notary Public)



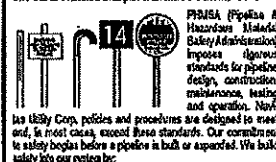
A PUBLIC SERVICE MESSAGE FROM YOUR NATURAL GAS PROVIDER



America's pipeline industry maintains an enviable record of safety and reliability. Pipelines are by far the safest means of transportation today. The purpose of our pipeline is to provide safe, dependable, natural gas to our customers gas heating appliances 24 hours a day, 7 days a week. However, despite strict federal oversight and the conscientious efforts of companies like Navitas Utility Corp., hazards do exist and emergencies, though infrequent, can occur. Studies show that the majority of pipeline damage is caused by third parties (excavation contractors, property owners, excavators, etc.) digging near buried pipelines. Damage to a pipeline, such as scratches, gouges, creases, dents, and the cutting of tracer wire or tracer tape installed along with polyethylene plastic should be reported to Navitas Utility Corp. This safety message can be prevented by using a local excavation notification system known as One-Call and it's FREE!

The law requires anyone planning to dig or excavate to notify One-Call Center two working days (48 hours) prior to beginning excavation activities. The One-Call center will notify member utilities that operate buried facilities in the area. A utility representative will determine if the project is near underground facilities and dispatch someone to the work site to clearly mark the route and location of buried cables and/or pipelines. Call 811 and remember it's FREE!

For public safety reasons, most pipelines are buried several feet underground. To make pipelines easier to locate and identify, Navitas Utility Corp. installs markers near roads and highways, at school and near crossings, above ground piping and at other locations along our right of way. These markers show a pipeline's approximate location and provide emergency contact telephone numbers and product transported. Not all buried lines have markers. Therefore, prior to performing excavating activities as simple as planting a tree, installation of landscaping, building a fence, building a swimming pool or installation of a driveway, contact One-Call at 811. A few examples of markers are shown below.



PRMSA Pipeline A Hazardous Material Safety Administration imposes rigorous standards for pipeline design, construction, maintenance, testing and operation. Navitas Utility Corp. policies and procedures are designed to meet and, in most cases, exceed these standards. Our commitment to safety begins before a pipeline is built or expanded. We build safety into our system by:

- carefully researching and planning the safe construction of each project;
- using pipe that is inspected and tested at the factory to comply with both federal and industry standards;
- protecting steel pipe with a coating and other measures that protect it from external corrosion, the use corrosion resistant polyethylene plastic
- inspecting the integrity of the pipe during construction;
- testing the finished pipeline at pressures higher than normal operating pressure before it's placed into service.

Once a pipeline is built, tested and placed in service, Navitas Utility Corp. controls and monitors the safety of its system in several ways, including: routinely patrolling our pipeline route on the ground in hopes for leakage and keeping pot-holes problems and assist in preventing third-party excavation damage. Other maintenance of facilities including:

- over-pressure protection devices inspections
- cathodic protection inspection (a means of adding negative DC current to steel pipelines to slow corrosion)
- adding periodically, dials and local emergency officials to prevent accident-prevention and emergency response procedures

NATURAL GAS LEAKS RECOGNITION AND RESPONSE

Natural gas pipeline leaks or failures are rare, but an informed public can help prevent emergencies and minimize potential damage or injury in the unlikely event of an accident by knowing how to recognize and report pipeline problems.

HOW TO IDENTIFY A LEAK

The following signs may indicate a natural gas pipeline leak or failure:

- SIGHT—A dense fog, mist, or white cloud; bubbling in water and cracks or blowing dust and dirt around or along vegetation.
- SMELL—Natural gas is naturally odorless. Our gas has Mercaptan added giving it a skunk-like smell.
- SOUND—Whistling, hissing, or roaring noise.

What NOT to do...

- DO NOT touch, breathe, or make contact with the leak.
- DO NOT light a match, use on or off light switches, use a home phone or cell phone or do anything that may create a spark.
- DO NOT attempt to extinguish any natural gas fire.
- DO NOT attempt to operate any valves.

What to DO...

- DO leave the home, building or area of any suspected leak.
- DO call Navitas Utility Corp. and 811 once safely out of the area.
- DO Warn others to stay out of the area.

IF THE SMELL YOU SMELL GAS, THEN CALL US AT 1-866-570-3303 or 1-866-787-3342

Oklahoma Press Service

3601 North Lincoln Blvd.

Oklahoma City, OK 73105-

Voice (405) 499-0020 Fax (405) 499-0048

Monday, October 28, 2019 01:40 PM

Page 1

Proof of Publication Order Number 19-07-39

I, Landon Cobb, of lawful age, being duly sworn upon oath, deposes and says: That I am the Authorized Agent of OK-DUNCAN BANNER, a Daily newspaper printed and published in the city of DUNCAN, county of Stephens, and state of Oklahoma, and that the advertisement referred to, a true and printed copy of which is here unto attached, was published in said OK-DUNCAN BANNER in consecutive issues on the following dates-to-wit:

Insertion: 07/17/2019

That said newspaper has been published continuously and uninterrupted in said county during a period of one-hundred and four consecutive weeks prior to the publication of the attached notice or advertisement; that it has been admitted to the United States mail as second-class mail matter; that it has a general paid circulation, and publishes news of general interest, and otherwise conforms with all of the statutes of the Oklahoma governing legal publications.

PUBLICATION FEE \$520.20

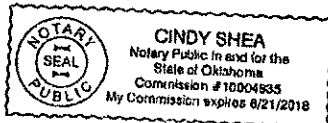
Landa Cobb

(Editor, Publisher or Authorized Agent)

SUBSCRIBED and sworn to me this
28 day of October 2019.

Cindy Shea

(Notary Public)



A PUBLIC SERVICE MESSAGE FROM YOUR NATURAL GAS PROVIDER

Navitas Utility Corporation
FOR NATURAL GAS SERVICE, CALL 1-800-579-3303
OR VISIT US AT WWW.NAVITAS.UTAH
P.O. Box 183, 121 East Campus Rd.
Bldg. 100, Salt Lake City, UT 84143

Navitas's pipeline industry maintains an excellent record of safety and reliability. Pipelines are by far the safest means of transportation today. The purpose of our pipeline is to provide safe, dependable, natural gas to our customers gas burning appliances 24 hours a day, 7 days a week. However, despite strict federal oversight and the conscientious efforts of companies like Navitas Utility Corp., hazards do exist and emergencies, though infrequent, can occur. Statistics show that the majority of pipeline damage is caused by third parties (construction contractors, property owners, excavators, etc.) digging near buried pipelines. Damage to a pipeline, such as scratches, gouges, cracks, dents, and the cutting of a line or a leak, can be reported to Navitas Utility Corp. Third-party damage can be prevented by using a local excavation notification system known as One-Call and its FREE!

The law requires anyone planning to dig or excavate to notify One-Call Center two working days (48 hours) prior to beginning excavation activities. The One-Call center will notify member utilities that operate buried facilities in the area. A utility representative will determine if the project is near underground facilities and dispatch someone to the work site to clearly mark the route and location of buried cables and/or pipelines. Call 811 and remember it's FREE!

For public safety reasons, most pipelines are buried several feet underground. To make pipelines easier to locate and identify, Navitas Utility Corp. installs markers near roads and highways, at intervals and clear crossings, above ground piping and at other locations along our right-of-way. These markers show a pipeline's approximate location and provide emergency-contact telephone numbers and product transported. Not all buried lines have markers. Therefore, prior to performing excavation activities as simple as planting a tree, installation of landscaping, building a fence, installing an swimming pool or installation of a mailbox, contact One-Call at 811. A few examples of markers are shown below.



Navitas Utility Corp. policies and procedures are designed to meet and, in most cases, exceed these standards. Our commitment to safety begins before a pipeline is built or expanded. We build safety into our system by:

IN THE EVENT YOU SNEEL GAS,
FROM A SAFETY INSURANCE CALL 911

- carefully reviewing and planning the safe construction of each project;
- using pipe that is inspected and tested at the factory to comply with both federal and industry standards;
- providing steel pipe with a coating and other measures that protect it from external corrosion, the use of corrosion resistant polyethylene plastic;
- inspecting the integrity of the pipe during construction;
- testing the finished pipeline at pressures higher than normal operating pressure before it's placed into service.

Once a pipeline is built, tested and placed in service, Navitas Utility Corp. controls and monitors the safety of its system in several ways, including: routinely patrolling our pipeline route on the ground to inspect for leakage and identify potential problems and maintain patrolling third-party excavation damage. Other maintenance of facilities including:

- annual pressure protection device inspections
- cathodic protection inspection (a means of adding negative DC current to steel pipelines to slow corrosion)
- auditing periodically state and local emergency officials to review accident prevention and emergency response procedures

NATURAL GAS LEAKS RECOGNITION AND RESPONSE

Natural gas pipeline leaks or failures are rare, but an informed public can help prevent emergencies and minimize potential damage or injury by the timely report of an accident by knowing how to recognize and report pipeline problems.

HOW TO IDENTIFY A LEAK

The following signs may indicate a natural gas pipeline leak or failure:

- **SMELL**—A strong, rotten, or sulfur-like odor. Building in water and cracks or blowing dust and dirt around or flying vegetation.
- **SMELL**—Natural gas is naturally odorless. Our gas has Mercaptan added giving it a strong, rotten smell.
- **SOUND**—Whistling, hissing, or roaring noise.

What NOT to do...

- DO NOT** touch, breathe, or make contact with the leak.
- DO NOT** light a match, turn on or off light switches, use a home phone or cell phone or do anything that may create a spark.
- DO NOT** attempt to extinguish any natural gas fire.
- DO NOT** attempt to operate any valves.

What to DO...

- DO** leave the house, building or area of any suspected leak.
- DO** call Navitas Utility Corp. and 911 once safely out of the area.
- DO** warn others to stay out of the area.

THEN CALL US AT 1-800-579-3303 OR 1-800-797-3342

Oklahoma Press Service

3601 North Lincoln Blvd.

Oklahoma City, OK 73105-

Voice (405) 499-0020 Fax (405) 499-0048

Monday, October 28, 2019 01:40 PM

Page 1

Proof of Publication Order Number 19-07-39

I, Landon Cobb, of lawful age, being duly sworn upon oath, deposes and says: That I am the Authorized Agent of OK-EAKLY COUNTRY CONNECTION, a Weekly newspaper printed and published in the city of EAKLY, county of Caddo, and state of Oklahoma, and that the advertisement referred to, a true and printed copy of which is here unto attached, was published in said OK-EAKLY COUNTRY CONNECTION in consecutive issues on the following dates-to-wit:

Insertion: 07/16/2019

That said newspaper has been published continuously and uninterrupted in said county during a period of one-hundred and four consecutive weeks prior to the publication of the attached notice or advertisement; that it has been admitted to the United States mail as second-class mail matter; that it has a general paid circulation, and publishes news of general interest, and otherwise conforms with all of the statutes of the Oklahoma governing legal publications.

PUBLICATION FEE \$187.20

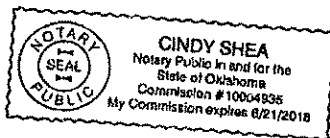
Landon Cobb

(Editor, Publisher or Authorized Agent)

SUBSCRIBED and sworn to me this
28 day of October 2019.

Clyde Shee

(Notary Public)



A PUBLIC SERVICE MESSAGE FROM YOUR NATURAL GAS PROVIDER

Navitas Utility Corporation
AN INTERNATIONAL INVESTMENT SERVICES (PITNEY BOWERS)
A subsidiary of ITC
P.O. Box 122, 121 Eakly Campus Rd
Eakly, OK 73633

Navitas Utility Corporation maintains an enviable record of safety and reliability. Pipelines are by far the safest means of transporting today. The purpose of our pipeline is to provide daily, dependable, natural gas to our customers gas burning appliances 24 hours a day, 7 days a week. However, despite strict federal oversight and the conscientious efforts of companies like Navitas Utility Corp, hazards do exist and emergencies, though rare, can occur. Statistics show that the majority of pipeline damage is caused by third parties (construction contractors, property owners, etc.) digging near buried pipelines. Damage to a pipeline, such as scratches, gouges, cracks, leaks, and the cutting of under wires or tracer tape installed along with polyethylene plastic should be reported to Navitas Utility Corp. Third party damage can be prevented by using a local excavation notification system known as One-Call and it's FREE!

The law requires anyone planning to dig or excavate to notify One-Call Center two working days (48 hours) prior to beginning excavation activities. The One-Call center will notify member utilities that operate buried facilities in the area. A utility representative will determine if the project is near underground facilities and dispatch someone to the work site to clearly mark the route and location of buried cables and/or pipelines. Call 811.

For public safety reasons, most pipelines are buried several feet underground. To make pipelines easier to locate and identify, Navitas Utility Corp. installs markers near roads and highways, at railroad and street crossings, above ground piping and at other locations along our rights of way. These markers show a pipeline's approximate location and provide emergency contact telephone numbers and product transported. Not all buried lines have markers. Therefore, prior to performing excavating activities as simple as planting a tree, installation of landscaping, building a fence, installing a swimming pool or installation of a pool, contact One-Call at 811. A few examples of markers are shown below.

HAZARDOUS MATERIAL (Safety Administration) imposes rigorous standards for pipeline design, construction, maintenance, testing and operation. Navitas Utility Corp. policies and procedures are designed to meet and, in most cases, exceed these standards. Our commitment to safety begins before a pipeline is built or expanded. We build safety into our system by:

- carefully researching and planning the safe construction of each project;
- using pipe that is inspected and tested at the factory to comply with both federal and industry standards;
- providing every pipe with a coating and other measures that protect it from external corrosion, the use of corrosion resistant polyethylene plastic;
- inspecting the integrity of the pipe during construction;
- testing the finished pipeline at pressures higher than normal operating pressure before it's placed into service.

Once a pipeline is built, tested and placed in service, Navitas Utility Corp. controls and monitors the safety of the system in several ways, including:

- routinely patrolling our pipeline route on the ground to inspect for leakage and identify potential problems and assist in preventing third-party excavation damage. Other maintenance of facilities including:
- over-pressure protection devices inspections
- cathodic protection inspection (a means of reducing negative DC current to steel pipeline in direct contact)
- testing periodically, state and local emergency officials to review accident prevention and emergency response procedures

NATURAL GAS LEAKS RECOGNITION AND RESPONSE

Natural gas pipeline leaks or failures are rare, but an informed public can help prevent emergencies and minimize potential damage or injury in the unlikely event of an accident by knowing how to recognize and report pipeline problems.

HOW TO IDENTIFY A LEAK

The following signs may indicate a natural gas pipeline leak or failure:

- **SMELL**—A dense fog, mist, or white cloud. Scrubbing in water and crests or blowing dust and scattered or dying vegetation.
- **SMELL**—Natural Gas is naturally odorless. Our gas has a mercaptan added giving it a strong smell.
- **SOUND**—Whistling, hissing, or roaring noise.

What NOT to do...

- **DO NOT** touch, breathe, or make contact with the leak.
- **DO NOT** light a match, turn on or off light switches, use a home phone or cell phone or do anything that may create a spark.
- **DO NOT** attempt to extinguish any natural gas fire.
- **DO NOT** attempt to operate any valves.

What to DO...

- **DO** leave the home, building or area of any suspected leak.
- **DO** call Navitas Utility Corp. and 811 once safely out of the area.
- **DO** Warn others to stay out of the area.

IN THE EVENT YOU SMELL GAS, THEN CALL US AT 1-888-578-3303 OR 1-888-797-3342

Oklahoma Press Service

3601 North Lincoln Blvd.

Oklahoma City, OK 73105-

Voice (405) 499-0020 Fax (405) 499-0048

Monday, October 28, 2019 01:40 PM

Page 1

Proof of Publication Order Number 19-07-39

I, Landon Cobb, of lawful age, being duly sworn upon oath, deposes and says: That I am the Authorized Agent of OK-GEARY STAR, a Weekly newspaper printed and published in the city of Watonga, county of Blaine, and state of Oklahoma, and that the advertisement referred to, a true and printed copy of which is here unto attached, was published in said OK-GEARY STAR in consecutive issues on the following dates-to-wit:

Insertion: 07/18/2019

That said newspaper has been published continuously and uninterrupted in said county during a period of one-hundred and four consecutive weeks prior to the publication of the attached notice or advertisement; that it has been admitted to the United States mail as second-class mail matter; that it has a general paid circulation, and publishes news of general interest, and otherwise conforms with all of the statutes of the Oklahoma governing legal publications.

PUBLICATION FEE \$165.60

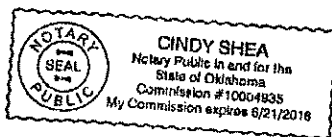
Landa Cobb

(Editor, Publisher or Authorized Agent)

SUBSCRIBED and sworn to me this
28 day of October 2019.

Cindy Shea

(Notary Public)



A PUBLIC SERVICE MESSAGE FROM YOUR NATURAL GAS PROVIDER

Navitas Utility Corporation
NATURAL GAS SERVICE AND SAFETY
Call us 24 hours at 1-800-578-3303 or 1-800-797-3342
P.O. Box 185, 127 Early Campus Rd
Bartlesville, OK 74603

America's pipeline industry maintains an enviable record of safety and reliability. Pipelines are by far the safest means of transportation today. The purpose of our pipeline is to provide safe, dependable, natural gas to our customers gas burning appliances 24 hours a day, 7 days a week. However, despite strict federal oversight and the conscientious efforts of companies like Navitas Utility Corp., hazards do exist and emergencies, though infrequent, can occur. Statistics show that the majority of pipeline damage is caused by third parties (construction contractors, property owners, etc.), digging near buried pipelines. Damage to a pipeline, such as excavations, gouges, cracks, dents, and the cutting of inner wire or tracer tape installed along with polyethylene plastic should be reported to Navitas Utility Corp. Third-party damage can be prevented by using a local excavation notification system known as One-Call and 811 FREE.

The law requires anyone planning to dig or excavate to notify One-Call Center two working days (48 hours) prior to beginning excavation activities. The One-Call center will notify member utilities that operate buried facilities in the area. A utility representative will determine if the project is near underground facilities and dispatch someone to the work site to clearly mark the route and location of buried cables and/or pipelines. Call 811 and remember the FREE!

For public safety reasons, most pipelines are buried several feet underground. To make pipelines easier to locate and identify, Navitas Utility Corp. installs markers near roads and highways, at railroad and river crossings, above ground piping and at other locations along our right of way. These markers show a pipeline's approximate location and provide emergency-contact telephone numbers and product transportation. Not all buried lines have markers. Therefore, prior to performing excavating activities as simple as planting a tree, installation of landscaping, building a fence, installing a swimming pool or installation of a mailbox, contact One-Call at 811. A few examples of markers are shown below.

PNISA (Pipeline & Hazardous Materials Safety Administration) imposes rigorous standards for pipeline design, construction, maintenance, testing and operation. Navitas Utility Corp. policies and procedures are designed to meet and, in most cases, exceed these standards. Our commitment to safety begins before a pipeline is built or expanded. We build safely into our system by:

- carefully researching and planning the safe construction of each project;
- using pipe that is inspected and tested at the factory to comply with both federal and industry standards;
- providing steel pipe with a coating and other measures that protect it from external corrosion, the use of corrosion resistant polyethylene plastic;
- inspecting the integrity of the pipe during construction;
- testing the finished pipeline at pressures higher than normal operating pressure before it's placed into service.

Once a pipeline is built, tested and placed in service, Navitas Utility Corp. controls and monitors the safety of its system in several ways, including: routinely patrolling our pipeline route on the ground to inspect for leakage and identify potential problems and assist in preventing third-party excavation damage. Other maintenance of facilities including:

- over-pressure protection devices inspections
- cathodic protection inspection (a means of adding negative DC current to steel pipelines to slow corrosion)
- addressing periodically, state and local emergency officials to review accident prevention and emergency-response procedures

NATURAL GAS LEAKS RECOGNITION AND RESPONSE

Natural gas pipeline leaks or failures are rare, but an informed public can help prevent emergencies and minimize potential damage or injury in the unlikely event of an accident by knowing how to recognize and report pipeline problems.

HOW TO IDENTIFY A LEAK

The following signs may indicate a natural gas pipeline leak or failure:

- **SMELL**—A strong, rotten egg, or white cloud. Building in water and cracks or bleeding dust and discolored or dying vegetation.
- **SMELL**—Natural Gas is naturally odorless. Our gas has a Mercaptan added giving it a strong smell.
- **SOUND**—Whistling, hissing, or roaring noise.

What NOT to do...

DO NOT touch, handle, or make contact with the leak.
DO NOT light a match, turn on or off light switches, use a home phone or cell phone or do anything that may create a spark.
DO NOT attempt to extinguish any natural gas fire.
DO NOT attempt to operate any valves.

What to DO...

DO leave the home, building or area of any suspected leak.
DO call Navitas Utility Corp. and 811 once safely out of the area.
DO Warn others to stay out of the area.

IN THE EVENT YOU SMELL GAS, FOLLOW THESE STEPS: CALL 811 THEN CALL US AT 1-800-578-3303 OR 1-800-797-3342

Oklahoma Press Service

3601 North Lincoln Blvd.

Oklahoma City, OK 73105-

Voice (405) 499-0020 Fax (405) 499-0048

Monday, October 28, 2019 01:40 PM

Page 1

Proof of Publication Order Number 19-07-39

I, Landon Cobb, of lawful age, being duly sworn upon oath, deposes and says: That I am the Authorized Agent of OK-GUTHRIE NEWS LEADER, a Weekly newspaper printed and published in the city of GUTHRIE, county of Logan, and state of Oklahoma, and that the advertisement referred to, a true and printed copy of which is here unto attached, was published in said OK-GUTHRIE NEWS LEADER in consecutive issues on the following dates-to-wit:

Insertion: 07/16/2019

That said newspaper has been published continuously and uninterrupted in said county during a period of one-hundred and four consecutive weeks prior to the publication of the attached notice or advertisement; that it has been admitted to the United States mail as second-class mail matter; that it has a general paid circulation, and publishes news of general interest, and otherwise conforms with all of the statutes of the Oklahoma governing legal publications.

PUBLICATION FEE \$288.00

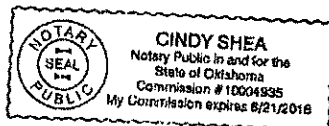
Landa Cobb

(Editor, Publisher or Authorized Agent)

SUBSCRIBED and sworn to me this
28 day of October 2019.

Cindy Shea

(Notary Public)



A PUBLIC SERVICE MESSAGE FROM YOUR NATURAL GAS PROVIDER

Hartco Utility Corporation
THE NATURAL GAS PROVIDER FOR THE STATE OF OKLAHOMA
CALL US TODAY AT 1-800-579-3308 OR 1-800-707-3342
P.O. BOX 183, 121 E. 1st Avenue, N.W.
Tulsa, OK 74103

- carefully researching and planning the safe construction of each project;
- using pipe that is inspected and tested at the factory to comply with both federal and industry standards;
- protecting steel pipe with a coating and other measures that protect it from external corrosion, then use corrosion resistant polyethylene plastic;
- inspecting the integrity of the pipe during construction;
- testing the finished pipeline at pressures higher than normal operating pressures before it's placed into service.

Once a pipeline is built, tested and placed in service, Hartco Utility Corp. controls and maintains the safety of its system in several ways, including: routinely patrolling our pipeline route on the ground to inspect for damage and identify potential problems and assist in preventing third-party excavation damage. Other maintenance of facilities including:

- non-pressure protection system inspections;
- external protection inspection (a means of adding negative DC current to steel pipelines to slow corrosion);
- advising periodically, state and local emergency officials to review accident-prevention and emergency-response procedures.

NATURAL GAS LEAKS RECOGNITION AND RESPONSE

Natural gas pipeline leaks or failures are rare, but an informed public can help prevent emergencies and minimize potential damage or injury in the unlikely event of an accident by knowing how to recognize and report pipeline problems.

HOW TO IDENTIFY A LEAK

The following signs may indicate a natural gas pipeline leak or failure:

- SMELL**—A dense fog, mist, or white cloud, bubbling in water and cracks or blowing dirt and discolored or dying vegetation.
- SMELL**—Natural Gas is naturally odorless. Our gas has a mercaptan added giving it a skunk-like smell.
- SOUND**—Whistling, hissing, or roaring noise.

What NOT to do...

- DO NOT** Touch, breathe, or make contact with the leak.
- DO NOT** Throw a match, turn on or off light switches, use a phone or cell phone or do anything that may create a spark.
- DO NOT** attempt to extinguish any natural gas fire.
- DO NOT** attempt to operate any valves.

What to DO...

- DO** leave the house, building or area of any suspected leak.
- DO** call Hartco Utility Corp. and 911 once safely out of the area.
- DO** warn others to stay out of the area.

IN THE EVENT YOU SMELL GAS, FROM A SAFE DISTANCE CALL 911. THEN CALL US AT 1-800-579-3308 OR 1-800-707-3342.

Voice (405) 499-0020 Fax (405) 499-0048

Page 1

AT 1-800-579-3303 or 1-866-797-334

Oklahoma Press Service

3601 North Lincoln Blvd.

Oklahoma City, OK 73105-

Voice (405) 499-0020 Fax (405) 499-0048

Monday, October 28, 2019 01:40 PM

Page 1

Proof of Publication Order Number 19-07-39

I, Landon Cobb, of lawful age, being duly sworn upon oath, deposes and says: That I am the Authorized Agent of OK-MARIETTA MONITOR, a Weekly newspaper printed and published in the city of MARIETTA, county of Love, and state of Oklahoma, and that the advertisement referred to, a true and printed copy of which is here unto attached, was published in said OK-MARIETTA MONITOR in consecutive issues on the following dates-to-wit:

Insertion: 07/19/2019

That said newspaper has been published continuously and uninterrupted in said county during a period of one-hundred and four consecutive weeks prior to the publication of the attached notice or advertisement; that it has been admitted to the United States mail as second-class mail matter; that it has a general paid circulation, and publishes news of general interest, and otherwise conforms with all of the statutes of the Oklahoma governing legal publications.

PUBLICATION FEE \$162.00

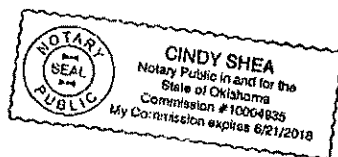
Landon Cobb

(Editor, Publisher or Authorized Agent)

SUBSCRIBED and sworn to me this
28 day of October 2019.

Cindy Shea

(Notary Public)



A PUBLIC SERVICE MESSAGE FROM YOUR NATURAL GAS PROVIDER

Navitas Utility Corporation
100 ADDITIONAL INFORMATION RESOURCES PUBLISHED
CALL IT FIRST AT 1-866-579-3303 OR 1-866-797-3342
P.O. BOX 183, 121 E. 1st St. CAMPBELL, OK 73823

America's pipeline industry maintains an enviable record of safety and reliability. Pipelines are by far the safest means of transportation today. The purpose of our pipeline is to provide safe, dependable, natural gas to our customers gas burning appliances 24 hours a day, 7 days a week. However, despite strict federal oversight and the conscientious efforts of companies like Navitas Utility Corp., hazards do exist and emergencies, though infrequent, can occur. Statistics show that the majority of pipeline damage is caused by third parties construction contractors, property owners, excavators, etc.) digging near buried pipelines. Damage to a pipeline, such as scratches, gouges, cracks, dents, and the cutting of inner wire or inner tape installed along with polyethylene plastic should be reported to Navitas Utility Corp. Third party damage can be prevented by using a local excavation notification system known as One-Call and it's FREE!

The law requires anyone planning to dig or excavate to notify One-Call Center two working days (48 hours) prior to beginning excavation activities. The One-Call center will notify member utilities that operate buried facilities in the area. A utility representative will determine if the project is near underground facilities and dispatch someone to the work site to clearly mark the route and location of buried cables and/or pipelines. Call 811 and remember it's FREE!

For public-safety reasons, most pipelines are buried several feet underground. To make pipelines easier to locate and identify, Navitas Utility Corp. installs markers near roads and highways, at railroad and river crossings, above ground piping and at other locations along our right of way. These markers show a pipeline's approximate location and provide emergency-contact telephone numbers and product transported. Not all buried lines have markers. Therefore, prior to performing excavation activities as simple as planting a tree, installation of landscaping, building a fence, installing a swimming pool or installation of a mailbox, contact One-Call at 811. A few examples of markers are shown below.

PHMSA (Pipeline & Hazardous Materials Safety Administration) inspects rigorous standards for pipeline design, construction, maintenance, testing and operation. Navitas Utility Corp. policies and procedures are designed to meet and, in most cases, exceed these standards. Our commitment to safety begins before a pipeline is built or expanded. We build safety into our system.

IN THE EVENT YOU SNEEL GAS, FROM A SAFE DISTANCE CALL 811 THEN CALL US AT 1-866-579-3303 OR 1-866-797-3342

- carefully researching and planning the safe construction of each project;
- using pipe that is inspected and tested at the factory to comply with both federal and industry standards;
- painting steel pipe with a coating and other measures that protect it from external corrosion, the use corrosion resistant polyethylene plastic;
- inspecting the integrity of the pipe during construction;
- testing the finished pipeline at pressures higher than normal operating pressures before it's placed into service.

Once a pipeline is built, tested and placed in service, Navitas Utility Corp. controls and monitors the safety of its system in several ways, including: routinely patrolling our pipeline route on the ground to inspect for leakage and identify potential problems and assist in preventing third-party excavation damage. Other maintenance activities including:

- pre-pressure protection device inspections
- cathodic protection inspection (a means of adding negative DC current to steel pipelines to slow corrosion)
- advising periodically, state and local emergency officials to review accident-prevention and emergency-response procedures

NATURAL GAS LEAKS RECOGNITION AND RESPONSE

Natural gas pipelines leaks or failures are rare, but an informed public can help prevent emergencies and minimize potential damage or injury in the unlikely event of an accident by knowing how to recognize and report pipeline problems.

HOW TO IDENTIFY A LEAK

The following signs may indicate a natural gas pipeline leak or failure:

- **SMELL**—A dense fog, mist, or white cloud. Bubbling in water and cracks or blowing dirt and soil around or drying vegetation.
- **HEAR**—Natural Gas is naturally odorless. Our gas has Mercaptan added giving it a hint like smell.
- **SOUND**—Whistling, hissing, or roaring noise.

What NOT to do...

- DO NOT** touch, breathe, or make contact with the leak.
- DO NOT** light a match, turn on or off light switches, use a home phone or cell phone or do anything that may create a spark.
- DO NOT** attempt to extinguish any natural gas fire.
- DO NOT** attempt to operate any valves.

What to DO...

- DO** leave the home, building or area of any suspected leak.
- DO** call Navitas Utility Corp. and 811 once safely out of the area.
- DO** warn others to stay out of the area.

Oklahoma Press Service

3601 North Lincoln Blvd.

Oklahoma City, OK 73105-

Voice (405) 499-0020 Fax (405) 499-0048

Monday, October 28, 2019 01:40 PM

Page 1

Proof of Publication Order Number 19-07-39

I, Landon Cobb, of lawful age, being duly sworn upon oath, deposes and says: That I am the Authorized Agent of OK-MCALESTER NEWS-CAP, a Daily newspaper printed and published in the city of MCALESTER, county of Pittsburg, and state of Oklahoma, and that the advertisement referred to, a true and printed copy of which is here unto attached, was published in said OK-MCALESTER NEWS-CAP in consecutive issues on the following dates-to-wit:

Insertion: 07/17/2019

That said newspaper has been published continuously and uninterrupted in said county during a period of one-hundred and four consecutive weeks prior to the publication of the attached notice or advertisement; that it has been admitted to the United States mail as second-class mail matter; that it has a general paid circulation, and publishes news of general interest, and otherwise conforms with all of the statutes of the Oklahoma governing legal publications.

PUBLICATION FEE \$639.00

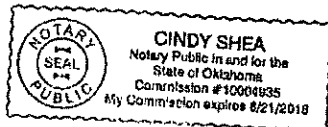
Landon Cobb

(Editor, Publisher or Authorized Agent)

SUBSCRIBED and sworn to me this
28 day of October 2019.

Cindy Shea

(Notary Public)



A PUBLIC SERVICE MESSAGE FROM YOUR NATURAL GAS PROVIDER

Navitas Utility Corporation
FOR ANNUAL INSPECTIONS EXAMINE PIPELINE SAFETY
Call or write to: 811 or 1-800-578-3303 or 1-800-797-3342
P.O. Box 1837, 101 E. Kelly Campus Rd.
Elk City, OK 73603

America's pipeline industry maintains an enviable record of safety and reliability. Pipelines are by far the safest means of transportation today. The purpose of our pipeline is to provide safe, dependable, natural gas to our customers gas leaving appliances 24 hours a day, 7 days a week. However, despite strict federal oversight and the conscientious efforts of companies like Navitas Utility Corp., hazards do exist and emergencies, though infrequent, can occur. Statistics show that the majority of pipeline damage is caused by third parties construction activities, property owners, excavators, etc.) digging near buried pipelines. Damage to a pipeline, such as scratches, gouges, cracks, dents, and the cutting of lines with or without leaks installed along with polyethylene plastic should be reported to Navitas Utility Corp. Third-party damage can be prevented by using a local excavation notification system known as One-Call and its FREE!

The law requires anyone planning to dig or excavate to notify One-Call Center two working days (48 hours) prior to beginning excavation activities. The One-Call center will notify member utilities that operate buried facilities in the area. A utility representative will determine if the project is near underground facilities and dispatch someone to the work site to clearly mark the route and location of buried cables and pipelines. Call 811 and remember it's FREE!

For public safety reasons, most pipelines are buried several feet underground. To make pipelines visible to locate and identify, Navitas Utility Corp. installs markers near roads and highways, at railroad and street crossings, above ground piping and at other locations along our rights of way. These markers show a pipeline's approximate location and provide emergency contact telephone numbers and product transported. Not all buried lines have markers. Therefore, prior to performing excavating activities such as planting a tree, installation of landscaping, building a fence, installing a swimming pool or installation of a mailbox, contact One-Call at 811. A few examples of markers are shown below.

PHASE (Pipeline & Hazardous Material Safety Administration)
Imposes rigorous standards for pipeline design, construction, maintenance, testing and operation. Navitas Utility Corp. policies and procedures are designed to meet and, in most cases, exceed these standards. Our commitment is to safety begin before a pipeline is built or expanded. We built safety into our system by:

- carefully researching and planning the safe construction of each project;
- using pipe that is inspected and tested at the factory to comply with both federal and industry standards;
- protecting steel pipe with a coating and other measures that protect it from external corrosion, the use of corrosion resistant polyethylene plastic;
- inspecting the integrity of the pipe during construction;
- testing the finished pipeline at pressures higher than normal operating pressure before it's placed into service.

Once a pipeline is built, tested and placed in service, Navitas Utility Corp. controls and monitors the safety of its system in several ways, including: routinely patrolling our pipeline route on the ground in support for leaks and identify potential problems and assist in responding third-party excavation damage. Other maintenance of facilities including:

- over-pressure protection device inspections
- cathodic protection inspection (in areas of adding negative DC current to steel pipelines to drive corrosion)
- scheduling periodic, static and forced emergency officials to review accident prevention and emergency-response procedures

NATURAL GAS LEAKS RECOGNITION AND RESPONSE

Natural gas pipeline leaks or failures are rare, but an isolated public can help prevent emergencies and minimize potential damage or injury to the nearby event of an accident by knowing how to recognize and report pipeline problems.

HOW TO IDENTIFY A LEAK

The following signs may indicate a natural gas pipeline leak or failure:

- **SMELL**—A dense fog, mist, or white cloud. Bubbling in water and creeks or blowing dust and discolored or dying vegetation.
- **SMELL**—Natural Gas is naturally odorless. Our gas has Mercaptan added giving it a skunk like smell.
- **SOUND**—Whistling, hissing, or roaring noise.

What NOT to do...

DO NOT touch, knock, or make contact with the leak.
DO NOT light a match, turn on or off light switches, use a home phone or cell phone or do anything that may create a spark.
DO NOT attempt to unscrew any natural gas line.
DO NOT attempt to operate any valves.

What to DO...

DO leave the home, building or area of any suspected leak.
DO call Navitas Utility Corp. and 811 once safely out of the area.
DO warn others to stay out of the area.

IN THE EVENT YOU SMELL GAS, FROM A SAFE DISTANCE CALL 811. THEN CALL US AT 1-800-578-3303 or 1-800-797-3342

Oklahoma Press Service

3601 North Lincoln Blvd.
Oklahoma City, OK 73105-
Voice (405) 499-0020 Fax (405) 499-0048

Monday, October 28, 2019 01:40 PM

Page 1

Proof of Publication Order Number 19-07-39

I, Landon Cobb, of lawful age, being duly sworn upon oath, deposes and says: That I am the Authorized Agent of OK-NOWATA STAR, a Weekly newspaper printed and published in the city of Nowata, county of Nowata, and state of Oklahoma, and that the advertisement referred to, a true and printed copy of which is here unto attached, was published in said OK-NOWATA STAR in consecutive issues on the following dates-to-wit:

Insertion: 07/17/2019

That said newspaper has been published continuously and uninterrupted in said county during a period of one-hundred and four consecutive weeks prior to the publication of the attached notice or advertisement; that it has been admitted to the United States mail as second-class mail matter; that it has a general paid circulation, and publishes news of general interest, and otherwise conforms with all of the statutes of the Oklahoma governing legal publications.

PUBLICATION FEE \$325.08

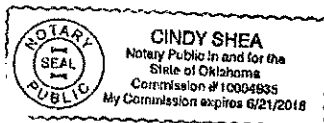
Landon Cobb

(Editor, Publisher or Authorized Agent)

SUBSCRIBED and sworn to me this
28 day of October 2019.

Cindy Shea

(Notary Public)



A PUBLIC SERVICE MESSAGE FROM YOUR NATURAL GAS PROVIDER

Navitas Utility Corporation
NATURAL GAS SERVICE
Call or write to us at 1-866-579-3303 or 1-866-797-3342
P.O. Box 100, 121 E. Main Campus Rd.
Tulsa, OK 74103

America's pipeline industry maintains an enviable record of safety and reliability. Pipelines are by far the safest means of transportation today. The purpose of our pipeline is to provide safe, dependable, natural gas to our customers gas burner appliances 24 hours a day, 7 days a week. However, despite strict federal oversight and the conscientious efforts of companies like Navitas Utility Corp., hazards do exist and emergencies, though infrequent, can occur. Statistics show that the majority of pipeline damage is caused by third parties (construction contractors, property owners, excavators, etc.) digging near buried pipelines. Damage to a pipeline, such as scratches, gouges, cracks, dents, and the cutting of access wire or access tape installed along with polyethylene plastic should be reported to Navitas Utility Corp. Third-party damage can be prevented by using a local excavation notification system known as One-Call and it's FREE!

The law requires anyone planning to dig or excavate to notify One-Call Center two working days (48 hours) prior to beginning excavation activities. The One-Call center will notify member utilities that operate buried facilities in the area. A utility representative will determine if the project is near underground facilities and dispatch someone to the work site to clearly mark the route and location of buried cables and/or pipelines. Call 811.

For public-safety reasons, most pipelines are buried several feet underground. To make pipelines easier to locate and identify, Navitas Utility Corp. installs markers near roads and highways, at railroad and river crossings, above ground piping and at other locations along our right of way. These markers show a pipeline's approximate location and provide emergency-contact telephone numbers and product transportation. Not all buried lines have markers. Therefore, prior to performing excavating activities as simple as planting a tree, installation of landscaping, building a fence, installing a swimming pool or installation of a mailbox, contact One-Call at 811. A few examples of markers are shown below.

PEMSA (Pipeline and Hazardous Materials Safety Administration) imposes rigorous standards for pipeline design, construction, maintenance, testing and operation. Navitas Utility Corp. policies and procedures are designed to meet and, in most cases, exceed these standards. Our commitment to safety begins before a pipeline is built or expanded. We build safety into our system by:

- carefully researching and planning the safe construction of each project;
- using pipe that is inspected and tested at the factory to comply with both federal and industry standards;
- providing steel pipe with a coating and other measures that protect it from external corrosion, the use of corrosion resistant polyethylene plastic;
- inspecting the integrity of the pipe during construction;
- testing the finished pipeline at pressures higher than normal operating pressure before it is placed into service.

Once a pipeline is built, tested and placed in service, Navitas Utility Corp. continues and monitors the safety of its system in several ways, including routinely patrolling our pipeline route on the ground to inspect for leakage and identify potential problems and assist in preventing third-party excavation damage. Other maintenance of facilities including:

- emergency protection devices inspections;
- external protection inspections to ensure the integrity of the system;
- DO ensure to install pipelines to clear corridors;
- advising periodically, state and local emergency officials to ensure accident-prevention and emergency-response procedures.

NATURAL GAS LEAKS RECOGNITION AND RESPONSE

Natural gas pipeline leaks or failures are rare, but an informed public can help prevent emergencies and minimize potential damage or injury in the unlikely event of an accident by knowing how to recognize and report pipeline problems.

HOW TO IDENTIFY A LEAK

The following signs may indicate a natural gas pipeline leak or failure:

- **SMELL**—A dense fog, mist, or white cloud, bubbling in water and cracks or blowing dust and soil or a strong odor of rotten vegetation.
- **SMELL**—Natural Gas is naturally odorless. Our gas has Mercaptan added giving it a chunk like smell.
- **SOUND**—Whistling, hissing, or roaring noise.

What NOT to do...

DO NOT touch, breathe, or make contact with the leak.
DO NOT fight a match, turn on or off light switches, use a phone, phone or cell phone or do anything that may create a spark.
DO NOT attempt to extinguish any natural gas fire.
DO NOT attempt to operate any valves.

What to DO...

DO leave the home, building or area of any suspected leak.
DO call Navitas Utility Corp. and 811 once safely out of the area.
DO warn others to stay out of the area.

IN THE EVENT YOU SPELL GAS,
TULSA SAFE DISTANCE CALL US

THEN CALL US AT 1-866-579-3303 OR 1-866-797-3342

Oklahoma Press Service

3601 North Lincoln Blvd.

Oklahoma City, OK 73105-

Voice (405) 499-0020 Fax (405) 499-0048

Monday, October 28, 2019 01:40 PM

Page 1

Proof of Publication Order Number 19-07-39

I, Landon Cobb, of lawful age, being duly sworn upon oath, deposes and says: That I am the Authorized Agent of OK-PAWHUSKA JOURNAL-CAPITAL, a Weekly newspaper printed and published in the city of PAWHUSKA, county of Osage, and state of Oklahoma, and that the advertisement referred to, a true and printed copy of which is here unto attached, was published in said OK-PAWHUSKA JOURNAL-CAPITAL in consecutive issues on the following dates-to-wit:

Insertion: 07/17/2019

That said newspaper has been published continuously and uninterrupted in said county during a period of one-hundred and four consecutive weeks prior to the publication of the attached notice or advertisement; that it has been admitted to the United States mail as second-class mail matter; that it has a general paid circulation, and publishes news of general interest, and otherwise conforms with all of the statutes of the Oklahoma governing legal publications.

PUBLICATION FEE \$139.32

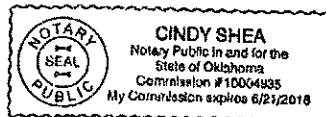
Landon Cobb

(Editor, Publisher or Authorized Agent)

SUBSCRIBED and sworn to me this
28 day of October 2019.

Cindy Shea

(Notary Public)



A PUBLIC SERVICE MESSAGE FROM YOUR NATURAL GAS PROVIDER

Navitas Utility Corporation
One-Call Center: 1-866-579-3803 or 1-866-797-3842
Call or text us at 1-866-579-3803 or 1-866-797-3842
P.O. Box 183, 121 East Campus Rd.
Tulsa, OK 74103

America's pipeline industry maintains an enviable record of safety and reliability. Pipelines are by far the safest means of transportation today. The purpose of our pipelines is to provide safe, dependable, natural gas to our customers gas burning appliances 24 hours a day, 7 days a week. However, despite this federal oversight and the conscientious efforts of companies like Navitas Utility Corp., hazards do exist and emergencies, though infrequent, can occur. Statistics show that the majority of pipeline damage is caused by third parties. Construction contractors, property owners, excavators, etc. digging near buried pipelines. Damage to a pipeline, such as scratches, gouges, cracks, dents, and the cutting of power wires or trench tape installed along with polyethylene plastic should be reported to Navitas Utility Corp. Third-party damage can be prevented by using a local excavation notification system known as One-Call and its FREE!

The law requires anyone planning to dig or excavate to notify One-Call Center two working days (48 hours) prior to beginning excavation activities. The One-Call center will notify member utilities that operate buried facilities in the area. A utility representative will determine if the project is near underground facilities and dispatch someone to the work site to clearly mark the route and location of buried cables and/or pipelines. Call 811 and remember it's FREE!

For public safety reasons, most pipelines are buried several feet underground. To make pipelines easier to locate and identify, Navitas Utility Corp. installs markers near roads and highways, at railroad and other crossings, above ground piping and at other locations along our right-of-way. These markers show a pipeline's approximate location and provide emergency contact telephone numbers and product identification. Not all buried lines have markers. Therefore, prior to performing excavation activities as simple as planting a tree, installation of landscaping, building a fence, installing a retaining wall or installation of a mailbox, contact One-Call at 811. A few examples of markers are shown below.

FRSIA (Pipeline & Hazardous Material Safety Administration) imposes rigorous standards for pipeline design, construction, maintenance, testing and operation. Navitas Utility Corp. policies and procedures are designed to meet and, in most cases, exceed these standards. Our commitment to safety begins before a pipeline is built or expanded. We build safety into our system by:

- carefully restoring and planning the site's construction of each project;
- using pipe that is inspected and tested at the factory to comply with both federal and industry standards;
- providing steel pipe with a coating and other measures that protect it from external corrosion, the use of corrosion resistant polyethylene plastic;
- inspecting the integrity of the pipe during construction;
- testing the finished pipeline at pressures higher than normal operating pressure before it's placed into service.

Once a pipeline is built, tested and placed in service, Navitas Utility Corp. operates and maintains the safety of its system in several ways, including: routinely patrolling our pipeline route on the ground to inspect for leakage and identify potential problems and assist in preventing third-party excavation damage. Other maintenance of facilities including:

- over-pressure protection devices inspections
- cathodic protection inspection (a means of adding negative DC current to steel pipelines to slow corrosion)
- performing periodic, static and local emergency officials to review accident prevention and emergency response procedures

NATURAL GAS LEAKS RECOGNITION AND RESPONSE

Natural gas pipeline leaks or failures are rare, but an informed public can help prevent emergencies and minimize potential damage or injury in the unlikely event of an accident by knowing how to recognize and report pipeline problems.

HOW TO IDENTIFY A LEAK

The following signs may indicate a natural gas pipeline leak or failure:

- **SMELL**—A dense fog, mist, or white dust. Bubbling in water and cracks or hissing dust and discolored or dying vegetation.
- **SMELL**—Natural Gas is naturally odorless. Our gas has a mercaptan added giving it a sharp like smell.
- **SOUND**—Whistling, hissing, or roaring noises.

What NOT to do...

DO NOT touch, breathe, or make contact with the leak.
DO NOT light a match, turn on or off light switches, use a house phone or cell phone or do anything that may create a spark.
DO NOT attempt to extinguish any natural gas fire.
DO NOT attempt to operate any valves.

What to DO...

DO leave the home, building or area of any suspected leak.
DO call Navitas Utility Corp. and 911 once safely out of the area.
DO warn others to stay out of the area.

IN THE EVENT YOU SMELL GAS
FROM A SAFE DISTANCE CALL 911

THEN CALL US AT 1-866-579-3803 or 1-866-797-3842

Oklahoma Press Service

3601 North Lincoln Blvd.

Oklahoma City, OK 73105-

Voice (405) 499-0020 Fax (405) 499-0048

Monday, October 28, 2019 01:40 PM

Page 1

Proof of Publication Order Number 19-07-39

I, Landon Cobb, of lawful age, being duly sworn upon oath, deposes and says: That I am the Authorized Agent of OK-Ponca City News, a Daily newspaper printed and published in the city of Ponca City, county of Kay, and state of Oklahoma, and that the advertisement referred to, a true and printed copy of which is here unto attached, was published in said OK-Ponca City News in consecutive issues on the following dates-to-wit:

Insertion: 07/17/2019

That said newspaper has been published continuously and uninterrupted in said county during a period of one-hundred and four consecutive weeks prior to the publication of the attached notice or advertisement; that it has been admitted to the United States mail as second-class mail matter; that it has a general paid circulation, and publishes news of general interest, and otherwise conforms with all of the statutes of the Oklahoma governing legal publications.

PUBLICATION FEE \$468.00

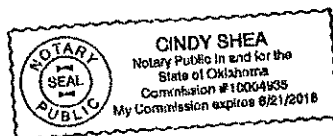
Landon Cobb

(Editor, Publisher or Authorized Agent)

SUBSCRIBED and sworn to me this
28 day of October 2019.

Cindy Shea

(Notary Public)



A PUBLIC SERVICE MESSAGE FROM YOUR NATURAL GAS PROVIDER

Navitas Utility Corporation
FOR ADDITIONAL INFORMATION, PLEASE CALL 1-800-578-3303
OR IF YOU ARE IN OKLAHOMA, CALL 1-800-797-3342
P.O. Box 119, 121 Early Campus Rd
Early, OK 73039

America's pipeline industry maintains an enviable record of safety and reliability. Pipelines are by far the safest means of transportation today. The purpose of our pipeline is to provide safe, dependable, natural gas to our customers gas burning appliances 24 hours a day, 7 days a week. However, despite strict oversight and the conscientious efforts of companies like Navitas Utility Corp., hazards do exist and emergencies, though infrequent, can occur. Statistics show that the majority of pipeline damage is caused by third parties (construction contractors, property owners, excavators, etc.) digging near buried pipelines. Damage to a pipeline, such as scratches, gouges, cracks, dents, and the cutting of trench walls or trench logs installed along with polyethylene plastic should be reported to Navitas Utility Corp. Third-party damage can be prevented by using a local excavation notification system known as One-Call and it's FREE!

The law requires anyone planning to dig or excavate to notify One-Call Center two working days (48 hours) prior to beginning excavation activities. The One-Call center is a toll-free number (800) 578-3303 that operates 24 hours a day. A utility representative will determine if the project is near underground facilities and dispatch someone to the work site to clearly mark the route and location of buried cables and/or pipelines. Call 811 and remember it's FREE!

For public safety reasons, most pipelines are buried several feet underground. To make pipelines easier to locate and identify, Navitas Utility Corp. installs markers near roads and highways, at railroad and river crossings, above ground piping and at other locations along our right-of-way. These markers show a pipeline's approximate location and provide emergency contact telephone numbers and product transported. Not all buried lines have markers. Therefore, prior to performing excavation activities as simple as planting a tree, installation of landscaping, building a fence, installing a swimming pool or installation of a mailbox, contact One-Call at 811. A few examples of markers are shown below.

PELHRA (Pipeline & Hazardous Materials Safety Administration) imposes rigorous standards for pipeline design, construction, maintenance, testing and operation. Navitas Utility Corp. policies and procedures are designed to meet and, in most cases, exceed these standards. Our commitment to safety begins before a pipeline is built or expanded. We hold safety in our eyes.

IN THE EVENT YOU SMELL GAS, FROM A SAFE DISTANCE CALL 911. THEN CALL US AT 1-800-578-3303 or 1-800-797-3342.

- carefully researching and planning the safe construction of each project;
- using pipe that is inspected and tested at the factory to comply with both federal and industry standards;
- providing steel pipe with a coating and other measures that protect it from external corrosion, the use of cathodic protection systems;
- inspecting the integrity of the pipe during construction;
- testing the finished pipeline at pressures higher than normal operating pressures before it's placed into service.

Once a pipeline is built, tested and placed in service, Navitas Utility Corp. controls and monitors the safety of its system in several ways, including routinely patrolling our pipeline route on the ground to inspect for leakage and identify potential problems and assist in preventing third-party excavation damage. Other maintenance of facilities including:

- corrosion protection (cathodic protection)
- cathodic protection inspection (in terms of adding negative DC current to steel pipelines to slow corrosion)
- adding periodically, state and local emergency officials to reduce accident prevention and emergency response procedures.

NATURAL GAS LEAKS RECOGNITION AND RESPONSE

Natural gas pipelines leaks or failures are rare, but an informed public can help prevent emergencies and minimize potential damage or injury in the unlikely event of an accident by knowing how to recognize and report pipeline problems.

HOW TO IDENTIFY A LEAK

The following signs may indicate a natural gas pipeline leak or failure:

- SMELL**—A rotten egg, mist, or white cloud. Building in water and cracks or blowing dust and discolored or dying vegetation.
- SMELL**—Natural Gas is naturally odorless. Our gas has mercaptan added giving it a thick like smell.
- SOUND**—Whistling, hissing, or roaring noise.

What NOT to do...

DO NOT touch, breathe, or make contact with the leak.
DO NOT light a match, turn on or off light switches, use a phone or cell phone or do anything that may create a spark.
DO NOT attempt to extinguish any natural gas fire.
DO NOT attempt to operate any valves.

What to DO...

DO leave the home, building or area of any suspected leak.
DO call Navitas Utility Corp. and 911 once safely out of the area.
DO have others to stay out of the area.

Oklahoma Press Service

3601 North Lincoln Blvd.
Oklahoma City, OK 73105-
Voice (405) 499-0020 Fax (405) 499-0048

Monday, October 28, 2019 01:40 PM

Page 1

Proof of Publication Order Number 19-07-39

I, Landon Cobb, of lawful age, being duly sworn upon oath, deposes and says: That I am the Authorized Agent of OK-Sayre-Beckham County Record, a Weekly newspaper printed and published in the city of Sayre, county of Beckham, and state of Oklahoma, and that the advertisement referred to, a true and printed copy of which is here unto attached, was published in said OK-Sayre-Beckham County Record in consecutive issues on the following dates-to-wit:

Insertion: 07/17/2019

That said newspaper has been published continuously and uninterrupted in said county during a period of one-hundred and four consecutive weeks prior to the publication of the attached notice or advertisement; that it has been admitted to the United States mail as second-class mail matter; that it has a general paid circulation, and publishes news of general interest, and otherwise conforms with all of the statutes of the Oklahoma governing legal publications.

PUBLICATION FEE \$180.00

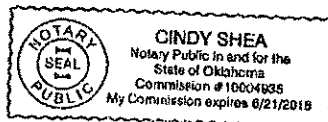
Landon Cobb

(Editor, Publisher or Authorized Agent)

SUBSCRIBED and sworn to me this
28 day of October 2019.

Cindy Shea

(Notary Public)



A PUBLIC SERVICE MESSAGE FROM YOUR NATURAL GAS PROVIDER

Nativitas Utility Corporation
1001 EASTERN AVENUE, SUITE 1000
OKLAHOMA CITY, OK 73102
P.O. Box 183, 121 Eddy Campus Rd.
Eddy, OK 73033

Attest: The pipeline industry maintains an enviable record of safety and reliability. Pipelines are by far the safest means of transportation today. The purpose of our pipeline is to provide safe, dependable, natural gas to our customers gas burning appliances 24 hours a day, 7 days a week. However, despite strict federal oversight and the conscientious efforts of companies like Nativitas Utility Corp., hazards do exist and emergencies, though infrequent, can occur. Statistics show that the majority of pipeline damage is caused by third parties (excavation contractors, property owners, excavators, etc.) digging near buried pipelines. Damage to a pipeline, such as scratches, gouges, creases, dents, and the cutting of tracer wire or tracer tape installed along with polyethylene plastic should be reported to Nativitas Utility Corp. Third-party damage can be prevented by using a local excavation notification system known as One-Call and its FREE!

The law requires anyone planning to dig or excavate to notify One-Call Center two working days (48 hours) prior to beginning excavation activities. The One-Call center will notify member utilities that operate buried facilities in the area. A utility representative will determine if the project is near underground facilities and, dispatch someone to the work site to clearly mark the route and location of buried cables and pipelines. Call 811 and remember it's FREE!

For public safety reasons, most pipelines are buried several feet underground. To make pipelines easier to locate and identify, Nativitas Utility Corp. installs markers near roads and highways, at railroad and river crossings, above ground piping and at other locations along our right-of-way. These markers show a pipeline's approximate location and provide emergency-contact telephone numbers and product identification. Not all buried lines have markers. Therefore, prior to performing excavation activities as simple as planting a tree, installation of landscaping, building a fence, installing a swimming pool or installation of a mailbox, contact One-Call at 811. A few examples of markers are shown below.

PEPISA (Pipeline & Excavation Protection Information Safety Administration) imposes rigorous standards for pipeline design, construction, maintenance, testing and operation. Nativitas Utility Corp. policies and procedures are designed to meet and, in most cases, exceed these standards. Our commitment to safety begins before a pipeline is built or expanded. We build safety into our system by:

- carefully researching and planning the safe construction of each project;
- using pipe that is inspected and tested at the factory to comply with both federal and industry standards;
- protecting steel pipe with a coating and other measures that protect it from external corrosion, the use corrosion resistant polyethylene plastic;
- inspecting the integrity of the pipe during construction;
- testing the finished pipeline at pressures higher than normal operating pressure before it's placed into service.

Once a pipeline is built, tested and placed in service, Nativitas Utility Corp. continues and monitors the safety of its system in several ways, including: routinely patrolling our pipeline route on the ground to inspect for leakage and identify potential problems, and aerial in providing third-party excavation damage. Other maintenance of facilities including:

- stress gas pressure protection devices inspections
- cathodic protection inspection (a means of adding negative DC current to steel pipelines to slow corrosion)
- testing periodically, status and local emergency officials to review accident prevention and emergency response procedures

NATURAL GAS LEAKS RECOGNITION AND RESPONSE

Natural gas pipeline leaks or failures are rare, but an informed public can help prevent emergencies and minimize potential damage or injury in the unlikely event of an accident by knowing how to recognize and report pipeline problems.

HOW TO IDENTIFY A LEAK

The following signs may indicate a natural gas pipeline leak or failure:

- **SMELL**—A dense fog, mist, or white cloud, bubbling in water and creates or blowing dust and discoloration or dying vegetation.
- **SMELL**—Natural Gas is naturally odorless. Our gas has a mercaptan added giving it a strong like smell.
- **SOUND**—Whistling, hissing, or roaring noise.

What NOT to do...

DO NOT touch, breathe, or make contact with the leak.
DO NOT light a match, turn on or off light switches, use a home phone or cell phone or do anything that may create a spark.
DO NOT attempt to extinguish any natural gas fire.
DO NOT attempt to operate any valves.

What to DO...

DO leave the home, building or area of any suspected leak.
DO call Nativitas Utility Corp. and 811 once safely out of the area.
DO then others to stay out of the area.

IN THE EVENT YOU SMELL GAS FROM A SAFE DISTANCE CALL 811 THEN CALL US AT 1-866-578-3303 or 1-866-797-3342

Oklahoma Press Service

3601 North Lincoln Blvd.

Oklahoma City, OK 73105-

Voice (405) 499-0020 Fax (405) 499-0048

Monday, October 28, 2019 01:40 PM

Page 1

Proof of Publication Order Number 19-07-39

I, Landon Cobb, of lawful age, being duly sworn upon oath, deposes and says: That I am the Authorized Agent of OK-Stigler News-Sentinel, a Weekly newspaper printed and published in the city of Stigler, county of Haskell, and state of Oklahoma, and that the advertisement referred to, a true and printed copy of which is here unto attached, was published in said OK-Stigler News-Sentinel in consecutive issues on the following dates-to-wit:

Insertion: 07/18/2019

That said newspaper has been published continuously and uninterrupted in said county during a period of one-hundred and four consecutive weeks prior to the publication of the attached notice or advertisement; that it has been admitted to the United States mail as second-class mail matter; that it has a general paid circulation, and publishes news of general interest, and otherwise conforms with all of the statutes of the Oklahoma governing legal publications.

PUBLICATION FEE \$250.56

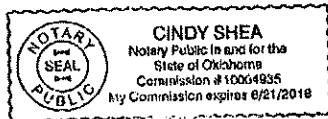
Landon Cobb

(Editor, Publisher or Authorized Agent)

SUBSCRIBED and sworn to me this
28 day of October 2019.

Cindy Shea

(Notary Public)



A PUBLIC SERVICE MESSAGE FROM YOUR NATURAL GAS PROVIDER

Navitas Utility Corporation
FOR ADDITIONAL INFORMATION (HASKELL) PHONE 405-797-3303
OR BY MAIL TO: 1-888-579-3303 or 1-888-797-3342
P.O. Box 163, 121 E. Main Campus Rd.
Enky, OK 73833

America's pipeline industry maintains an enviable record of safety and reliability. Pipelines are by the safest means of transportation today. The purpose of our pipeline is to provide safe, dependable, natural gas to our customers gas burning appliances 24 hours a day, 7 days a week. However, despite strict federal oversight and the conscientious efforts of companies like Navitas Utility Corp., hazards do exist and emergencies, though infrequent, can occur. Statistics show that the majority of pipeline damage is caused by third parties (construction contractors, property owners, excavators, etc.) digging near buried pipelines. Damage to a pipeline, such as scratches, gouges, cracks, dents, and the cutting of vapor lines or other leaks limited along with polyethylene plastic should be reported to Navitas Utility Corp. Third-party damage can be prevented by using a local excavation notification system known as One-Call and 811 FREE!

The law requires anyone planning to dig or excavate to notify One-Call Center two working days (48 hours) prior to beginning excavation activities. The One-Call center will notify member utilities that operate buried facilities in the area. A utility representative will determine if the project is near underground facilities and dispatch someone to the work site to clearly mark the route and location of buried cables and/or pipelines. Call 811 and remember it's FREE!

For public safety reasons, most pipelines are buried several feet underground. To make pipelines easier to locate and identify, Navitas Utility Corp. installs markers near roads and highways, at railroad and street crossings, above ground piping and at other locations along our right-of-way. These markers show a pipeline's approximate location and provide emergency contact telephone numbers and product transported. Not all buried lines have markers. Therefore, prior to performing excavation activities as simple as planting a tree, installation of landscaping, building a fence, installing a swimming pool or other use of a subsoiler, contact One-Call at 811. A few examples of markers are shown below.

PHMSA (Pipeline & Hazardous Material Safety Administration) imposes rigorous standards for pipeline design, construction, maintenance, testing and operation. Navitas Utility Corp. policies and procedures are designed to meet and, in most cases, exceed these standards. Our commitment to safety begins before a pipeline is built or expanded. We built it safely into our operating.

IN THE EVENT YOU SNIFF GAS FROM A SAFE DISTANCE CALL 811 THEN CALL US AT 1-888-579-3303 or 1-888-797-3342.

- carefully engineering and planning the safe construction of each project;
- using pipe that is inspected and tested at the factory to comply with both federal and industry standards;
- protecting steel pipe with a coating and other measures that protect it from external corrosion, the use of corrosion resistant polyethylene plastic;
- inspecting the integrity of the pipe during construction;
- insulating the finished pipeline at pressures higher than normal operating pressure before it's placed into service.

Once a pipeline is built, tested and placed in service, Navitas Utility Corp. controls and monitors the safety of its system in several ways, including: routinely patrolling our pipeline route on the ground to inspect for damage and identify potential problems and assist in preventing third-party excavation damage. Other maintenance of facilities including:

- our extensive production device inspections;
- extensive protection inspection (in areas of adding negative DC current to steel pipelines to deter corrosion);
- selecting periodically state and local emergency officials to receive accident prevention and emergency response procedures.

NATURAL GAS LEAKS RECOGNITION AND RESPONSE

Natural gas pipeline leaks or failures are rare, but an informed public can help prevent emergency and minimize potential damage or injury in the unlikely event of an accident by knowing how to recognize and report pipeline problems.

HOW TO IDENTIFY A LEAK

The following signs may indicate a natural gas pipeline leak or failure:

- SMELL**—A dense fog, mist, or white cloud, bubbling in water and cracks or blowing dust and discolored or dying vegetation.
- SMELL**—Natural Gas is naturally odorless. Our gas has Mercaptan added giving it a sharp like smell.
- SOUND**—Whistling, hissing, or roaring noise.

What NOT to do...

DO NOT touch, breathe, or make contact with the leak.
DO NOT light a match, bare or on light switches, use a home phone or cell phone or do anything that may create a spark.
DO NOT attempt to extinguish any natural gas fire.
DO NOT attempt to operate any valves.

What to DO...

DO leave the home, building or area of any suspected leak.
DO call Navitas Utility Corp. and 811 once safely out of the area.
DO remain others to stay out of the area.

Oklahoma Press Service

3601 North Lincoln Blvd.

Oklahoma City, OK 73105-

Voice (405) 499-0020 Fax (405) 499-0048

Monday, October 28, 2019 01:40 PM

Page 1

Proof of Publication Order Number 19-07-39

I, Landon Cobb, of lawful age, being duly sworn upon oath, deposes and says: That I am the Authorized Agent of OK-Wetumka - Hughes County Tribune, a Weekly newspaper printed and published in the city of Wetumka, county of Hughes, and state of Oklahoma, and that the advertisement referred to, a true and printed copy of which is here unto attached, was published in said OK-Wetumka - Hughes County Tribune in consecutive issues on the following dates-to-wit:

Insertion: 07/18/2019

That said newspaper has been published continuously and uninterrupted in said county during a period of one-hundred and four consecutive weeks prior to the publication of the attached notice or advertisement; that it has been admitted to the United States mail as second-class mail matter; that it has a general paid circulation, and publishes news of general interest, and otherwise conforms with all of the statutes of the Oklahoma governing legal publications.

PUBLICATION FEE \$180.00

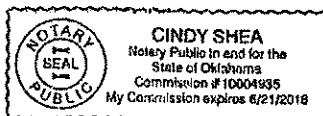
Landon Cobb

(Editor, Publisher or Authorized Agent)

SUBSCRIBED and sworn to me this
28 day of October 2019.

Cindy Shea

(Notary Public)



A PUBLIC SERVICE MESSAGE FROM YOUR NATURAL GAS PROVIDER

Navitas Utility Corporation
FOR TECHNICAL ASSISTANCE CALL 1-800-579-3343
OR VISIT US AT 1-800-579-3343 OR 1-800-797-3342
P.O. Box 143, 121 East Campus Rd.
Tulsa, OK 74103

America's pipeline industry maintains an enviable record of safety and reliability. Pipelines are by far the safest means of transportation today. The purpose of our pipeline is to provide safe, dependable, natural gas to our customers gas burning appliances 24 hours a day, 7 days a week. However, despite strict federal oversight and the conscientious efforts of companies like Navitas Utility Corp., hazards do exist and emergencies, though infrequent, can occur. Statistics show that the majority of pipeline damage is caused by third parties (construction contractors, property owners, excavators, etc.) digging near buried pipelines. Damage to a pipeline, such as scratches, gouges, creases, dents, and the cutting of bare wire or bare pipe installed along with polyethylene plastic should be reported to Navitas Utility Corp. Third-party damage can be prevented by using a local excavation notification system known as One-Call and 811 FREE.

The law requires anyone planning to dig or excavate to notify One-Call Center two working days (48 hours) prior to beginning excavation activities. The One-Call center will notify member utilities that operate buried facilities in the area. A utility representative will determine if the project is near underground facilities and dispatch someone to the work site to clearly mark the route and location of buried cables and/or pipelines. Call 811 and remember it's FREE!

For public safety reasons, most pipelines are buried several feet underground, to make pipelines easier to locate and identify. Navitas Utility Corp. installs markers near roads and highways, at railroad and river crossings, above ground piping and at other locations along our right of way. These markers show a pipeline's approximate location and provide emergency contact telephone numbers and product transported. Not all buried lines have markers. Therefore, prior to performing excavating activities as simple as planting a tree, installation of landscaping, building a fence, installing a swimming pool or installation of a roadway, contact One-Call at 811. A list of examples of markers are shown below.

PEPSA (Pipeline & Hazardous Materials Safety Administration) imposes rigorous standards for pipeline design, construction, maintenance, testing and operation. Navitas Utility Corp. policies and procedures are designed to meet and, in most cases, exceed these standards. Our commitment to safety begins before a pipeline is built or expanded. We build safety into our system by:

- carefully researching and planning the safe construction of each project;
- using pipe that is inspected and tested at the factory to comply with both federal and industry standards;
- providing steel pipe with a coating and other measures that protect it from external corrosion, the use of cathodic treatment polyethylene plastic;
- inspecting the integrity of the pipe during construction;
- testing the finished pipeline at pressures as high as normal operating pressure before it's placed into service.

Once a pipeline is built, tested and placed in service, Navitas Utility Corp. controls and maintains the safety of its system in a number of ways, including:

- routinely patrolling our pipeline route on the ground to inspect for leakage and identify potential problems and assist in preventing third-party excavation damage. Other maintenance of facilities including:
- over-pressure protection devices inspections;
- cathodic protection inspection (a means of reducing negative DC currents to steel pipelines to slow corrosion);
- adding periodically state and local emergency officials to reduce accident-prevention and emergency-response procedures.

NATURAL GAS LEAKS RECOGNITION AND RESPONSE

Natural gas pipeline leaks or failures are rare, but an informed public can help prevent emergencies and minimize potential damage or injury in the unlikely event of an accident by knowing how to recognize and report pipeline problems.

HOW TO IDENTIFY A LEAK

The following signs may indicate a natural gas pipeline leak or failure:

- **SIGHT**—A dense fog, mist, or white cloud. Bubbling in water and cracks or hissing dust and discoloration in drying vegetation.
- **SMELL**—Natural Gas is naturally odorless. Our gas has Mercaptan added giving it a strong "rotten egg" smell.
- **SOUND**—Whistling, hissing, or roaring noise.

What NOT to do...

DO NOT touch, breathe, or make contact with the leak.
DO NOT light a match, turn on or off light switches, use a home phone or cell phone or do anything that may create a spark.
DO NOT attempt to extinguish any natural gas fire.
DO NOT attempt to open any valves.

What to DO...

DO leave the home, building or area of any suspected leak.
DO call Navitas Utility Corp. and 811 once safely out of the area.
DO warn others to stay out of the area.

**IN THE EVENT YOU SMELL GAS,
FROM A SAFE DISTANCE CALL 811 THEN CALL US AT 1-800-579-3343 OR 1-800-797-3342**



Oklahoma Press Service

3601 North Lincoln Blvd.

Oklahoma City, OK 73105-

Voice (405) 499-0020 Fax (405) 499-0048

Tuesday, July 23, 2019 03:00 PM

Page 1

Invoice

Agency Ross Modglin
Navitas Utility Corporation
3186D Airway Ave
Costa Mesa, CA 92626-

Invoice Date 7/23/2019
PO Number Natural Gas Leak
Order 19-07-39
Dynamics Acct. 2-6871

Client Navitas Utility Corporation
Reps Landon Cobb

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
OK-Altus Times							
A Public Service Message From Your Natural Gas Provider	07/17/2019	4 x 9	\$13.95	1 National	\$0.00	0.0000%	\$502.20
Newspaper Total							\$502.20
Newspaper Net							\$502.20
OK-BARTLESVILLE EXAM. ENTER.							
A Public Service Message From Your Natural Gas Provider	07/17/2019	4 x 9	\$23.60	1 National	\$0.00	0.0000%	\$849.60
Newspaper Total							\$849.60
Newspaper Net							\$849.60
OK-CLEVELAND AMERICAN							
A Public Service Message From Your Natural Gas Provider	07/17/2019	4 x 9	\$7.00	1 National	\$0.00	0.0000%	\$252.00
Newspaper Total							\$252.00
Newspaper Net							\$252.00
OK-DUNCAN BANNER							
A Public Service Message From Your Natural Gas Provider	07/17/2019	4 x 9	\$14.45	1 National	\$0.00	0.0000%	\$520.20
Newspaper Total							\$520.20
Newspaper Net							\$520.20



Oklahoma Press Service

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Tuesday, July 23, 2019 03:00 PM

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Invoice

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Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
OK-EAKLY COUNTRY CONNECTION							
A Public Service Message From Your Natural Gas Provider	07/16/2019	4 x 9	\$5.20	1 National	\$0.00	0.0000%	\$187.20
Newspaper Total							\$187.20
Newspaper Net							\$187.20
OK-GEARY STAR							
A Public Service Message From Your Natural Gas Provider	07/18/2019	4 x 9	\$4.60	1 National	\$0.00	0.0000%	\$165.60
Newspaper Total							\$165.60
Newspaper Net							\$165.60
OK-GUTHRIE NEWS LEADER							
A Public Service Message From Your Natural Gas Provider	07/16/2019	4 x 9	\$8.00	1 National	\$0.00	0.0000%	\$288.00
Newspaper Total							\$288.00
Newspaper Net							\$288.00
OK-MANGUM STAR-NEWS							
A Public Service Message From Your Natural Gas Provider	07/18/2019	4 x 9	\$4.65	1 National	\$0.00	0.0000%	\$167.40
Newspaper Total							\$167.40
Newspaper Net							\$167.40



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Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
OK-MARIETTA MONITOR							
A Public Service Message From Your Natural Gas Provider	07/19/2019	4 x 9	\$4.50	1 National	\$0.00	0.0000%	\$162.00
Newspaper Total							\$162.00
Newspaper Net							\$162.00
OK-MCALESTER NEWS-CAP							
A Public Service Message From Your Natural Gas Provider	07/17/2019	4 x 9	\$17.75	1 National	\$0.00	0.0000%	\$639.00
Newspaper Total							\$639.00
Newspaper Net							\$639.00
OK-NOWATA STAR							
A Public Service Message From Your Natural Gas Provider	07/17/2019	4 x 9	\$9.03	1 National	\$0.00	0.0000%	\$325.08
Newspaper Total							\$325.08
Newspaper Net							\$325.08
OK-PAWHUSKA JOURNAL-CAPITAL							
A Public Service Message From Your Natural Gas Provider	07/17/2019	4 x 9	\$3.87	1 National	\$0.00	0.0000%	\$139.32
Newspaper Total							\$139.32
Newspaper Net							\$139.32



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Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
OK-Ponca City News							
A Public Service Message From Your Natural Gas Provider	07/17/2019	4 x 9	\$13.00	1 National	\$0.00	0.0000%	\$468.00
Newspaper Total							\$468.00
Newspaper Net							\$468.00
OK-Sayre -Beckham County Record							
A Public Service Message From Your Natural Gas Provider	07/17/2019	4 x 9	\$5.00	1 National	\$0.00	0.0000%	\$180.00
Newspaper Total							\$180.00
Newspaper Net							\$180.00
OK-Stigler News-Sentinel							
A Public Service Message From Your Natural Gas Provider	07/18/2019	4 x 9	\$6.96	1 National	\$0.00	0.0000%	\$250.56
Newspaper Total							\$250.56
Newspaper Net							\$250.56
OK-Wetumka - Hughes County Tribune							
A Public Service Message From Your Natural Gas Provider	07/18/2019	4 x 9	\$5.00	1 National	\$0.00	0.0000%	\$180.00
Newspaper Total							\$180.00
Newspaper Net							\$180.00



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Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Red River Sun							
A Public Service Message From Your Natural Gas Provider	07/17/2019	4 x 9	\$15.00	1 National	\$0.00	0.0000%	\$540.00
Newspaper Total							\$540.00
Newspaper Net							\$540.00
TX-Rosenberg Ft. Bend Herald							
A Public Service Message From Your Natural Gas Provider	07/17/2019	4 x 9	\$18.00	1 National	\$0.00	0.0000%	\$648.00
Newspaper Total							\$648.00
Newspaper Net							\$648.00
TX-Texarkana Gazette							
A Public Service Message From Your Natural Gas Provider	07/17/2019	4 x 9	\$35.00	1 National	\$0.00	0.0000%	\$1,260.00
Newspaper Total							\$1,260.00
Newspaper Net							\$1,260.00



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Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Total Advertising							\$7,724.16
Discounts							\$0.00
Tax: USA							\$0.00
Total Invoice							\$7,724.16
Payments							\$7,724.16
Adjustments							\$0.00
Balance Due							\$0.00

**IN THE TENNESSEE PUBLIC UTILITY COMMISSION
ATNASHVILLE, TENNESSEE**

IN RE:

**PETITION OF NAVITAS TN NG, LLC
FOR APPROVAL OF AN ADJUSTMENT
IN THE RATES, CHARGES, AND
TARIFFS**

)
)
)
)
)
)

Docket No. 19-00057

**RESPONSE OF NAVITAS TO CONSUMER ADVOCATE'S FIRST DISCOVERY
REQUEST TO NAVITAS TN NG, LLC**

ATTACHMENT

Q1-49(b)

Capitalization Rule

Over US \$1,000.00

or

Over 100 feet

each crew drives his own truck, unless other instruction is provided

Labor rate per hour
Travel time hours
Pickup truck per day
Heavy equipment per day
Meals per person per day
Hotel per night
Fuel in a mile

\$ 40.00
4
\$ 100.00
\$ 250.00

2018 Capitalized Construction Projects

Job Description	LOCATION	Contact	Entity	Completed Date	Day	Crew	Rm	T/A	Eq	Convert	Sub	Materials	Hours	Total	Post Date	Capitalizable?	Miles	Cost a mile
New meter set and road bore - Dewey, 3975001 Dewey	Dewey	Jeff Fogle	LeAnn	14-Aug-18	2	3	0	3	1	2,400	1,300	-	-	3,500	-	Yes	0.66	5780
1400 RD - 3890 RD	Dewey	Jeff Fogle	LeAnn	23-Aug-18	6	7	0	6	1	14,540	5,100	-	-	19,640	-	Yes	3.71	
New meter set 1377 7775	Dewey	Jeff Fogle	LeAnn	5-Dec-18	1	2	0	1	1	940	350	-	-	1,310	-	Yes	0.35	
270 E. Julian Ave	Muhall	Jeff Fogle	LeAnn	28-Jan-18	1	2	0	2	1	940	450	-	-	1,410	-	Yes	0.27	
Meter set and road bore - 21778N 4015 RD	New Harmony	Jeff Fogle	LeAnn	21-Mar-01	7	4	0	3	1	3,200	1,100	-	-	4,300	-	Yes	0.81	
replace tab regulator @ Onkoba feed	Onkoba	Jeff Fogle	LeAnn	21-Mar-18	1	4	0	2	1	1,970	450	-	-	2,370	-	Yes	0.45	
28084 N 3945 RD	Onkoba	Jeff Fogle	LeAnn	19-Sep-18	7	4	0	4	1	3,200	1,300	-	-	4,500	-	Yes	0.85	
New meter set @ 397216 W 2700 RD	Rural Homes	Jeff Fogle	LeAnn	30-Mar-18	1	2	0	1	1	940	350	-	-	1,310	-	Yes	0.25	
New meter set @ 24157 N 3967	Rural Homes	Jeff Fogle	LeAnn	24-Oct-18	3	2	0	1	1	940	350	-	-	1,310	-	Yes	0.25	
replacing gas main @ star pipe	South Coffeyville	Jeff Fogle	LeAnn	21-Jun-18	3	3	0	3	1	3,340	1,650	-	-	5,010	-	Yes	0.95	
New meter set @ star pipe main office	South Coffeyville	Jeff Fogle	LeAnn	27-Jun-18	5	4	0	4	1	7,040	3,250	-	-	10,290	-	Yes	1.95	
														54,970				

2010

Name of System

NAVITAS UTILITY / FORT COBB FUEL AUTHORITY JOB INVOICE

Dewey

START DATE: 5-8-18 FINISH DATE: 8-14-18

NEW CONSTRUCTION

Y / N

LOCATION: Dewey 397500 12130072

Was this a leak repair?

Y / (N)

GPS: LAT: LON:

JOB DESCRIPTION

JOB NAME: SHERCIE WALLACE

New meter SET AND
Road Bore

QTY. MATERIALS PART #

1 TAP 2" x 1" SADDLE (Bolt) 5042

1 EXCESS Flow VALVE 3070

1 RISE 1" ANODELESS 3030

1 VALVE 1" BRASS BALL WITH LOCKING 4166-1

2 NIPPLE 1" x 2" hP 4092

1 TEE 1" x 1" x 1/4" 4141-1

1 Plug 1/4" PIPE hP 4125

1 NIPPLE 1" x 3" hP 4093

1 FILL 1" 90 DEGREE 4050

1 REGULATOR 1" OUNCE 6006

2 SPUD 20FT 4221

60FT PIPE 1" Poly 3018

70FT TRACER WIRE

JOB PERFORMANCE

EMPLOYEE FUSION GLUE pass/fail

Robert Hodgman ✓ P / F

P / F

P / F

P / F

TYPE OF LEAK TEST

DATE DATE DATE

METHOD 8-14-18

Gas detector P / F P / F P / F

SOAP P / F P / F P / F

SIGNATURE [Signature]

EFD INFO New or Replacement

PHOTO

QTY. PRE-TESTED MATERIALS TEST # PART #

1 RISE 1" ANODELESS 3030

60FT PIPE 1" Poly 3018

LABOR & EQUIPMENT HOURS

Employee, trucks, & equipment. DATE DATE DATE DATE DATE DATE DATE DATE

5-8-18 8-14-18

Tom Whitten 6 Hr. Did THE ROAD Bore

Jeff Fogle 6 Hr. 4 Hr.

Blak Fogle 6 Hr. 4 Hr.

Robert Hodgman 4 Hr.

Truck 6 Hr. 4 Hr.

Tractor 2 Hr.

100
5
27
8

SIGNATURE: Jeff Fogle DATE: 8-27-18 1/2/2018 FORM 3

2018

Name of System

NAVITAS UTILITY / FORT COBB FUEL AUTHORITY JOB INVOICE

Dewey

START DATE: 3-28-18 FINISH DATE: 8-23-18

NEW CONSTRUCTION

Y / N

LOCATION: 1400 RD & 3890 RD

Was this a leak repair?

Y / (N)

GPS: LAT:

LON:

JOB DESCRIPTION

JOB NAME: Dewey

QTY.	MATERIALS	PART #
1	ELL 2" Poly BF	3010-2
1	TEE 2" BF	3044
3	TAP 2" x 1" SADDLE (Bolt on)	5042
4	Riser 1" Amnoleless	3030
4	Valves 1" Brass with lock wing	4166-1
4	Regulator, 1" orange	6006
6	1x3" Nipple hP	4093
6	1x4" Nipple hP	4094
12	ELL 1" 90 Degree	4052
4	1" Coupling hP	4036
8	1x2" Nipple	4092
3	Plug 1/4 PIPE hP	4125
3	TEE 1x1x1/4	4141-1
8	Spud 20 BT	4221
3	1x8" Nipple hP	4098
1	1x10" Nipple hP	4090
4	Excess Flow Valve 1" med	3070
1	Cap 2" Poly PWT	3003
2400'	Tracer wire	

JOB PERFORMANCE

EMPLOYEE	FUSION	GLUE	pass/fail
Robert Harman	✓	8-23-18	① / F
Blake Eagle	✓	8-28-18	P / F
			P / F
			P / F

TYPE OF LEAK TEST

	DATE	DATE	DATE
METHOD	8-23-18	3-28-18	
Gas detector	① / F	① / F	P / F
SOAP	① / F	(N) / F	P / F
SIGNATURE	Jeff Eagle		
EFD INFO	New or Replacement		

Photo

QTY.	PRE-TESTED MATERIALS	TEST #	PART #
2300'	PIPE 2" SDR11 Poly	Field	3020
	Riser 1" Amnoleless	486	
1200'	1" Poly	489	3078
		503	491

LABOR & EQUIPMENT HOURS

Employee, trucks, & equipment.	DATE	DATE	DATE	DATE	DATE	DATE	DATE
	3-28-18	4-10-18	4-17-18	4-24-18	8-22-18	8-23-18	
STEVEN YEACOMB	10 Hr				10 Hr	8 Hr	
TARROD SHAW	10 Hr				10 Hr	8 Hr	
BLAKE EAGLE	10 Hr	6 Hr	6 Hr	5 Hr	8 Hr	8 Hr	
JEFF EAGLE	10 Hr	6 Hr	6 Hr	5 Hr		8 Hr	
TOM WHITTEN		6 Hr	6 Hr	5 Hr	Boys Road 3 Times		
ROBERT HARMAN					6 Hr	8 Hr	
RHEIS CHREWS SHAW							
TRUCKS	20 Hr	6 Hr	6 Hr	5 Hr	20 Hr	24 Hr	
TRACTOR	10 Hr				9 Hr	9 Hr	

SIGNATURE: Jeff Eagle

DATE: 8-27-18

1/2/2018

FORM 3

 10mm
 18
 18
 34
 20
 14
 299
 42

**IN THE TENNESSEE PUBLIC UTILITY COMMISSION
AT NASHVILLE, TENNESSEE**

IN RE:)	
)	
PETITION OF NAVITAS TNG, LLC)	
FOR APPROVAL OF AN ADJUSTMENT)	Docket No. 19-00057
IN THE RATES, CHARGES, AND)	
TARIFFS)	

**RESPONSE OF NAVITAS TO CONSUMER ADVOCATE'S FIRST DISCOVERY
REQUEST TO NAVITAS TNG, LLC**

ATTACHMENT

Q1-57

Don Baltimore

From: Thomas Hartline <thartline@navitasutility.com>
Sent: Wednesday, November 06, 2019 10:57 AM
To: Jerry Walker
Cc: Thomas Hartline
Subject: Truck specifications

Jerry,

As we discussed this morning you'll be looking for either a Chevrolet or Dodge (GMC, Ford, Toyota Tundra are also available if you like).

- Half-ton truck (for example Silverado 1500)
- 4x4
- Extra cab (double cab is an option for you but not crew)
- White in color
- Tow package
- Spray in bed liner

Your budget out the door with taxes, title, and registration is \$35,000 and not a penny more.

We'll get new boxes for it.

When you locate it get me the information and I'll arrange for the purchase.

I'll be taking your current truck back to Oklahoma, please make sure it is in good working order (tires, brakes, etc.)

Thomas Hartline
Navitas Utility Corporation
3186D Airway Avenue
Costa Mesa, CA 92626
714.242.4064
714.850.0876 fax