

NASHVILLE, TENNESSEE

July 3, 2019		
N RE:)	
)	
PETITION OF AQUA GREEN UTILITY INC. TO AMEND ITS) DOCKET NO. <u>19-00048</u>	
CERTIFICATE OF CONVENIENCE AND NECESSITY)	
)	
I would like to request that these pages be removed in my	y original CCN fillings. The Petition to an	nend
Escrow amount terms.		

Additionally please add the enclosed letter from TDEC, acknowledgment of complete Application for SOP.

Also we would like to include a letter from the Greene County Mayor stating that sewer service is not available.

Respectfully submitted,

Dart Kendall

President



19-00048

April 23, 2019

Honorable Robin Morrision Chairman Public Utility Commission 502 Deaderick Street 4th floor Nashville, TN 37243

RE: Petition to amend Certificate of Convenience and Necessity

Dear Chairman Morrison,

Aqua Green Utility Inc. desires to expand its service area to include a portion of Greene County in Tennessee known as the Love's Travel Store at the intersection of Rogersville Rd and Mt. Carmel Rd. The attached Petition Is in support of our request. A tariff sheet of our current commerical rate and other documentation is included for your consideration.

Aqua Green Utility Inc. has the financial capabilities to provide wastewater service for the Love's Travel Store. Currently the financial surety provided by Aqua Green Utility Inc. is in the form of a letter of credit, rather than a bond. It should be noted that the amount is in excess of the minimum we are currently required to maintain. Also, an important consideration is that the letter of credit is fully backed by a certificate of deposit in which the utility collects interest, helping keep the rates down for our customers. Our escrow account is also in excess of the minimum amount required and we have not needed to use any money from our escrow account to date.

Aqua Green Utility Inc. has the technical expertise needed to operate the Love's Travel Store. I have a obtained a State of Tennessee Grade 1 Wastewater Collection System Operator License and a State of Tennessee Biological/Natural Operator Treatment System Operator License. Through our affiliate company, we have designed and will construct a treatment plant that is the same type of operation as our other plants.

Aqua Green Utility Inc. has the managerial capability to operate the Love's Travel Store. The utility has successfully operated since July 2009 with no complaints from our customers. Our surety amounts have steadily increased. We have a established a billing system in which each payment and envelope is scanned to eliminate mistakes as much as possible and verify payments if needed. Our treatment plants report problems to our technicians and report data to a central computer. If a plant does not report that Information, an email is sent to our technicians. This type of management system assures that even if a plant has a total fallure, we will know and take appropriate action in a timely fashion.

There is a need for our service since there is no municipal sewage available in this area. The Love's Corporation will be the only customer at this location. Aqua Green Utility would like to include the capitol contribution amount of \$152,000.00 which includes the sewer treatment plant, and the land. An additional charge is included to pay required income tax of 40,401.60 We have included the contracts that show the land will be titled to Aqua Green Utility as soon as work begins.

Thank you for your consideration.

Sincerely

Dart Kendall President Aqua Green Utility Inc.



General Information:

Aqua Green Utility Inc. A Tennessee "C" corporation 865-908-0432 3350 Galts Road Acworth, GA 30102 Website: aquagreenutility.com

Aqua Green Utility Inc. has 2 officers

Dart Kendall President

Dart Kendall owns 50% of Aqua Green Utility Inc. 770-966-7772 3350 Galts Rd Acworth, GA 30102

Becky Kendall Secretary

Becky Kendall owns 50% of Aqua Green Utility Inc. 770-966-7772 3350 Galts Rd Acworth, GA 30102

Dart Kendall and Becky Kendall own 50% each of Advanced Septic Inc. Advanced Septic Inc is a private corporation that contracts with the owner to build the treatment plant. Aqua Green Utility Inc. does not pay any monies to Advanced Septic Inc. for any part of the construction of the plant. After the plant is complete Advanced Septic Inc. subcontracts some of the work for the operation of the plant from Aqua Green Utility Inc. Advanced Septic Inc will do quarterly TDEC required water testing or repairs as needed.

Aqua Green Utility Inc. Has no assumed names.

The Loves Travel Store Will be located on Rogersville Rd or Lonesome Pine Trail, Greene County Tennessee. Located between the corner of Mt Carmel Rd Road and I-81. A physical address has yet to

be assigned. Lat 36 deg 16' 39.39" N - Long 82 deg 55' 32.42" W. There are currently no structures yet built to be serviced by this plant. This plant will be built in 1 phase. The plant name will be Bulls Gap Loves. The approximate site acreage is 23.14 The approximate Utility owned acreage will be 2.53.

The type of wastewater plant to be built is a trickling filter type. This will be a Programmable Logic Controller with custom software. The treated wastewater will be disposed of through drip irrigation. The plant is designed for 13,700 gallons per day or .0137 MGD. The construction of the plant is expected to start within one year of receiving approvals. It is estimated to take 90 to 120 day to build this plant. Once complete the plant will be put in service as soon as the Love's Travel Store is complete and brought online when enough sewage has entered the plat to start operation.

This plant will be built in one phase.

The developer for this project is Love's Travel Stop's and Country Stores, best mailing address is 10601 N Pennsylvania Ave, Oklahoma City Okla. 73120. The site superintendant has yet to be assigned.

Aqua Green Utility Inc has no franchise agreement with Greene County

Managerial Ability

Dart Kendall, president, has 18+ years in the wastewater business and 38+ years owning his own business along with working 30 years in the Cobb County Fire Dept. In the state of TN he holds a BNS sewage treatment plant operators license and a sewage collection system operators license. He also has a residential, commercial, drip and septic tank pumper license in the state of Georgia.

Rebecca Kendall, secretary, has 18+ years in the wastewater business and 16 years prior to that working as a merchandising manager for Milliken and Co. in which she managed several different divisions. She is also a 1980 graduate of Clemson University who graduated with honors.

Agua Green Utility is certified as a wastewater provider in the state of TN.

Aqua Green Utility does not have any pending mergers or acquisitions.

Advanced Septic Inc., the party contracted to install the proposed system, has a valid and current contractor's license by the applicable licensing board of the State of TN. See attached.

For any technical questions or concerns please contact Dart Kendall 865-908-0432.

Aqua Green Utility reported a permit violation to TDEC on the Loves McNairy plant for one BOD reading in the first quarter of operation. The plant now meets required standards.

A signed confidential engineering report is included.



State of Tennessee DEPARTMENT OF ENVIRONMENT AND CONSERVATION DIVISION OF WATER RESOURCES

William R. Snodgrass - Tennessee Tower 312 Rosa L. Parks Avenue, 11th Floor Nashville, Tennessee 37243-1102

May 21, 2019

Mr. Dart Kendall, President Aqua Green Utility, Inc. e-copy: dart@aquagreenutility.com 3350 Galts Road Acworth, GA 30102

Subject:

Notice of Complete Application and Public Notice Requirements

Permit No. SOP-19004

Aqua Green Utility, Inc.- Bulls Gap Love's Bulls Gap, Greene County, Tennessee

Dear Mr. Kendall:

The Division of Water Resources (the division) acknowledges the receipt of a permit application in our office on February 25, 2019. Our review of the SOP permit application showed that you have submitted all the information required to initiate processing of the application. You are advised that this notice of complete application does not imply that the application will be approved or that a permit will be issued. Also, in accordance with rules of the Tennessee Department of Environment and Conservation, Division of Water Resources, Chapter 0400-40-5-.05 (2):

"This provision does not preclude the commissioner from later requesting additional material that subsequent to the notice of completeness is determined to be necessary for permit processing."

If this is an application for a new or expanded discharge, please find attached a template of a public notice you must complete and post for a period of 30 days. This is required in accordance with Chapter 0400-40-5-.06 (1), which states:

"For an individual application for a new or expanded discharge, the applicant shall notify the public of the application by posting a sign near the point of entrance to such facility and within view of a public road. The sign shall contain provisions as specified by the commissioner. The sign shall be of such size that is legible from the public road. Also the sign shall be maintained for at least thirty days following submittal of the application to the division."

If you have questions, please contact the Johnson City Environmental Field Office at 1-888-891-TDEC; or, at this office, please contact me at (615) 532-5819 or by E-mail at Allen.Rather@tn.gov.

Sincerely,

Allen Rather

Land-Based Systems

cc:

Permit File

all Roather

Johnson City Environmental Field Office

GREENE COUNTY GOVERNMENT



KEVIN MORRISON, MAYOR

204 North Cutler Street, Suite 206, Greeneville, TN 37745 Office: 423-798-1766 Fax: 423-798-1771 Email: MayorKcvinMorrison@greenecountytngov.com

July 2, 2019

Patsy Fulton
Tennessee Public Utility Commission

Dear TPUC,

I write to inform you and the Public Utility Commission that the Interstate Exit for the proposed Love's Truck Stop development, (Interstate 81 at Exit 30), in Greene County, Tennessee is not serviced with Sewer/Wastewater treatment infrastructure. Greene County has four interstate exits (23, 30, 36, 44) and only two exits, 23 (Town of Mosheim), and 36 (Town of Baileyton) have sewer service. In addition, Greene County does not operate, nor provide any Sewer/Wastewater treatment facilities anywhere in the County. Therefore, in order for Love's Truck Stop to build and operate at this location, they must provide their own on-site sewer/wastewater service and treatment, which they are prepared to do. Thank you for you kind attention to our issue.

Most respectfully,

Kevin C. Morrison Greene County Mayor This information is from my CPA

It would be considered nonresidential real estate, which is depreciated over 39 years. The first year the rate depends on what month it goes into service, but after the first year it's 2.564% (ie \$10,174). See this table for year 1 and year 40 rate (from pub 946):

Year		Month property placed in service											
144	1	2	3	4		6	7	1		10	11	12	
1 1-30 40	2 564 0 101	21401/m 25% (32)	2/0504FE 2/564 0/528	(87) (6)4 (74)	1 (ti) (ti) 5 342 2 341	564	3 197 (E) 21 564 1 351	0.000% 2.964 1.663	07480H 2562 1,818	0.53\$ in. 2.562 2.033	\$365°% 564 247	9 (67) 1 (64) 2 (4)	

The cost of the plant will be paid by Love's and the plant and drip fields will be deeded to the utility. These details and how capitol contribution cost for federal taxes have been calculated are included within the confidential contract.

We have included a confidential Letter of credit surety and escrow account.

We have 1 commercial customer, 11 monthly and 141 annual access fee customers, though 8 of those don't pay.

The Love's travel store will pay for all construction and then the Utility will assume operations. Cost and tax amounts are listed in confidential contracts.

SOP information and confidential drawings are included.

We don't have any bonding requirements.

As required previously, no bond was requested from Love's as they are the only customer on this system. If the system is not paid for, they won't be able to use their store.

Love's is the only funding source for this project.

Dart Kendall President

1.	BEFORE THE TENNESSE PUBLIC UT	LITY COMMISION
2.	NASHVILLE, TENNESSEE	
3.		
4.	April 23, 2019	
5.		
6.	IN RE:)
7.)
8.	PETITION OF AQUA GREEN UTILITY INC. TO AMEN	D DOCKET NO: 19-00048
9.	ITS CERTIFICATE OF PUBLIC CONVENIENCE AND)
10.	NECESSITY FOR THE SERVICE PART OF GREENE)
11.	COUNTY, TENNESSEE KNOWN AS LOVE'S TRAVEL	STORE)
12.	@ THE CORNER INTERSTATE 81 AND LONESOME T	RAIL RD)
13.		
14.		
15.		
16.	PRE-FILED DIRECT TESTIMONY OF	DART KENDALL
17.		
18.	Q. State your name for the record and your p	osition with the Petitioner, Aqua Green
19.	Utility Inc.	
20.	A. Dart Kendall. I am the president of the Aq	ua Green Utility Inc.
21.	Q. What is the business of Aqua Green Utility	Inc.?
22.	A. To provide environmentally friendly and af	fordable wastewater service to communities
23.	where wastewater service is not currently	available.
24.	Q. When did the Company receive its first ce	rtificate from the Authority to operate a
25.	sewer system in Tennessee?	
26.	A. July 31, 2009	
27.	Q. How many certificates has the Company re	eceived from the Authority to provide sewer
28.	service in the State of Tennessee?	
29.	A. 4, The Peninsula, Stonebridge, Cedar Brook	e Subdivisions and McNairy Loves.
30.	Q. What services will Aqua Green Utility Inc.	provide to Bulls Gap Loves?
31.	A. Aqua Green Utility will provide wastewater	service: Including all
32.	maintenance of the sewer treatment tank	s, control systems and

33.	drip field. All operation and maintenance will be done in a manner as to meet all
34.	requirements of the state operating permit.
35. Q.	Does Aqua Green Utility Inc. have the technical, managerial, and financial capability
36.	to provide wastewater service to the Loves Travel Store?
37. A.	Yes, Aqua Green Utility Inc. staff and associates have all the necessary technical,
38.	managerial, and financial capability to provide wastewater service to the Loves Travel
39.	Store located at the corner of Interstate 81 and Lonesome Trail Road.
40.	l additionally hold a BNS sewage treatment plant operators license and a sewage
41.	collection system operators license issued by the State of Tennessee. Our financial
42.	surety is in the form of a letter of credit backed by a CD and is in excess of the amount
43.	currently required.
44. Q	Is there a stated public need for wastewater service in this area?
45. A.	Yes, we have been requested to provide wastewater service by the Love's
46.	Travel Store. I have included a copy of a letter requesting that the
47.	service be provided. I have contacted the other utilities in the area and they have no
48.	plans to provide service to this location.
49. Q.	Will Aqua Green Utility Inc. abide by all applicable Tennessee statues and TPUC
50.	rules governing wastewater utilities?
51. A.	Yes, Aqua Green Utility Inc. will abide by all applicable Tennessee statues and TPUC
52.	rules governing wastewater utilities, including 1220-04-13.09(7)
53. Q .	How many customers will be served in this development?
54. A.	Aqua Green Utility Inc. will service 1 commercial customer.
55. Q .	Identify any complaints filed with any state regulatory agency involving Aqua
56.	Green Utility Inc.
57. A.	There have never been any complaints filed against Aqua Green Utility Inc.
58. Q.	Will Aqua Green Utility Inc. collect additional moneys from the developer of the Love
59.	Travel Store in order to pay the federal tax owed for Capitol Contributions?
60. A.	Yes, Aqua Green Utility Inc. will collect \$40,401.60 to cover the cost of the federal tax
61.	on the Capitol Contribution. This total amount will be paid to the IRS to cover the
62.	taxable amount.
63. Q .	Discuss in detail the type of wastewater system Aqua Green Utility Inc.
64.	proposes for construction, which will support the Loves Travel Store at

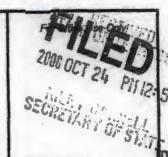
ε	55.	Interstate 81 and Lonesome Trail Rd. Greene County, Tennessee.
€	66. A.	A fully automated trickle filter plant capable of supporting all sewage treatment needs
ϵ	57.	at the Loves Travel Store. The plant features autonomous redundancy of
ϵ	58.	major components, as well as leak detection and isolation technology. This is a trickle
6	59.	type system where sewage is pumped across media blocks for natural treatment.
7	70.	After treatment, the water is disposed of through drip emitter tubing installed in the
7	71.	soil.
7	72. Q.	Provide a timeline for construction of the wastewater system.
7	73. A.	It is expected to take 90 to 120 build days
7	74.	Does this conclude your pre-filed testimony?
7	75. A.	Yes.
7	76. I swear	that the foregoing testimony is true and correct to the best of my knowledge
7	77. and bel	ief.
7	78.	
7	79.	
8	30. Dart Ke	ndall
8	31. Preside	nt
8	32. Aqua G	reen Utility Inc.
8	3. Subscril	ped and sworn to me this dord day of Home
8	14.	REPUBLICATION OF THE PROPERTY AND ASSESSION OF THE PROPERTY ASSESS
8	5. Notary	
8	86.	O A PUBLIC SERVICES
8	7. County	of Cherokee
8	88.	nmission Expires March 29 2020
8	9. My Con	nmission Expires NWCM 29 3030
9	O. CERTIFI	CATE OF SERVICE The undersigned hereby certifies that the above and foregoing Pre-
	Filed Di	rect Testimony of Dart Kendall has been served upon the Tennessee Public Utility
	Commis	sion, 502 Deaderick Street, Nashville, Tennessee 37243. By the method of Fed Ex.
On th	nis <u>23</u>	_day of Aprial-2019

Dart Kendall



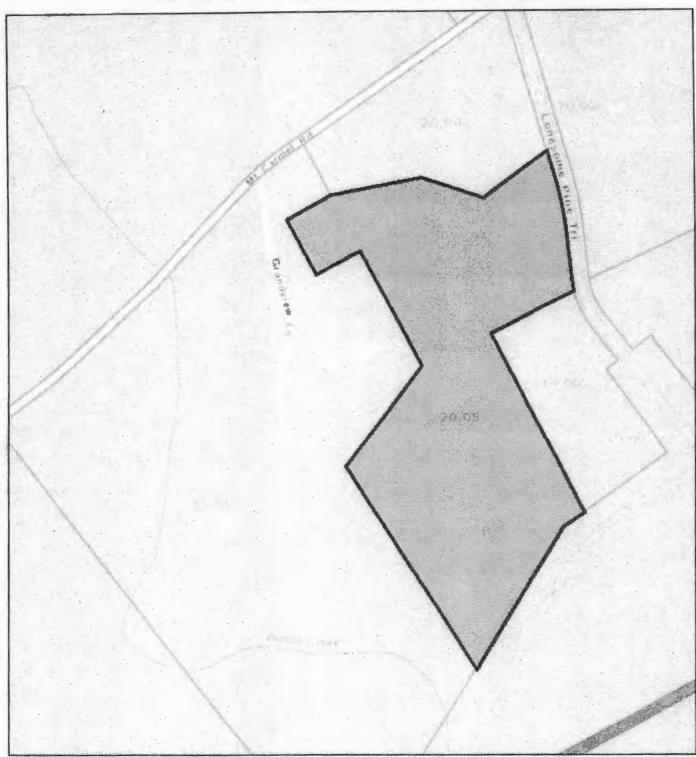
Corporate Filings
312 Eighth Avenue North
6th Floor, William R. Snodgrass Tower
Nashville, TN 37243

CHARTER (For-Profit Corporation)



The undersigned acting as incorpora Corporation Act adopts the following:	tor(s) of a for-profit corporation under the p Articles of incorporation.	rovisions of the Tennessee Business
1. The name of the corporation is:		
AGUA GREEN STILITY, INC.		
	y or the abbreviation corp., Inc., or co.]	oration name must contain the words
2. The number of shares of stock	the corporation is authorized to issue is: 1000	
The name and complete address State of Tennessee is; Ronald Barnes	of the corporation's initial registered agent	and office located in the
(Name) 3325 Buckhorn Road	Sevierville	TN
	(CIb)	(State/Zip Code)
(County)		
4. List the name and complete ad Charles Campbell 315 W Ponce di (Alamo)	Lacn Ave. Ste. 810 Decetur, GA, 30030 (Include: Street Address, City, State	and Zip Code)
(/(=)	(FERENCE 7 17/8)	
(1-3)	(San Asian Against 199)	X6)
5. The complete address of the co	· · · · · · · · · · · · · · · · · · ·	
3325 Buckhorn Road	Sevierville TN. 378	
(Street Address)	(City)	(State/County/Zip Code)
6. The corporation is for profit.		
7. If the document is not to be effe	ctive upon filing by the Secretary of State, th	e delayed effective date and time are:
Dete	,, Time	(Not to exceed 90 days.)
8. Other provisions: None		
October 28, 2008 Signature Date	Incorporator's Signature Charles Co	anglell
	Incorporator's Name (typed	
00 447 (0 004)	Ciling Con. #400	006 4070

Greene County - Parcel: 041 020.05



Date: April 22, 2019 County: Greene

Owner: LOVES TRAVEL STOPS & COUNTRY STORES INC

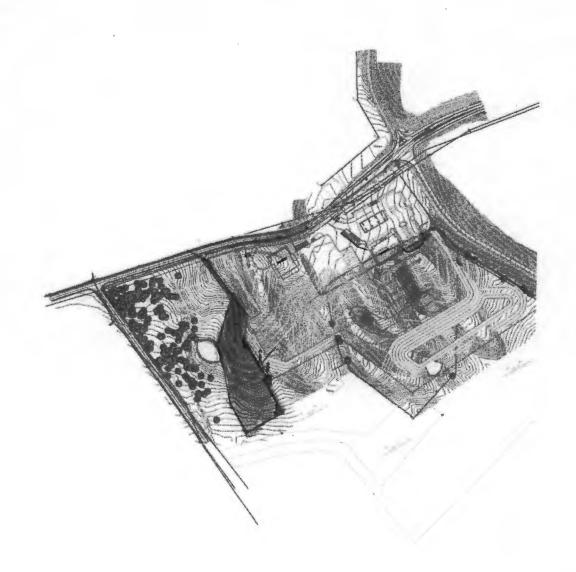
Address: LONESOME PINE TRL Parcel Number: 041 020.05 Deeded Acreage: 18.39 Calculated Acreage: 0 Date of Imagery: 2015

TN Compirater - OLG thate of Tenseury, Office of Local Government (OLG) Source: Earl, HERE, Germin, USGS, Intermet, INCREMENT P, NRGen, Earl Japan, METI, Earl China #long Kong), Earl Koras, Carl (Traitend),

Google Maps



Utility Property



STATE OF TENNESSEE
DEPARTMENT OF ENVIRONMENT AND CONSERVATION
WATER AND WASTERNATER OPERATOR CERTIFICATION BOARD

3546

12/31/2019

98166

THIS IS TO CERTIFY THAT:
Dart A Kendall

BNS

CS1





31-Dec-2018

Welcome, REBECCA KENDALL

Home Business Tax 31-Dec-2018

Period

Summary

Balance

Period Alerts

A I Want To

File or Amend a Return

Maice a Payment

.*3566 **Business Tax**

ADVANCED SEPTIC INC.

1001329018-BUS 31-Dec-2018

Balance: \$0.00

Period Activity

\$48.00 Tax Credit

(\$48.00) \$0.00 31-Mar-2019 Message

√ There are no alerts

31-Mar-2019 Processed

30-Mar-2019 Message

30-Mar-2019 Processed-Ontime 30-Mar-2019 Payment posted

ADVANCED SEPTIC INC.: Return and Payment Processed

Business Tax Return

ADVANCED SEPTIC INC.: Return and Payment Submitted

Business Tax Return Payment for \$48.00

FRANK C. HERNDON, JEFFERSON COUNTY CLERK

UCENSE 0534156

STANDARD BUSINESS TAX LICENSE

wk04 Drawer: 12 Site: 1 Work Date: 04/13/2018

DETACH THIS PORTION FOR CONFIDENTIAL FILE

FRANK C. HERNDON JEFFERSON COUNTY CLERK

PO BOX 710 DANDRIDGE, TN 37725 LICENSE **0534156**

STANDARD BUSINESS TAX LICENSE

Mailing

6277 ADVANCED SEPTIC INC.

3350 GALTS RD ACWORTH, GA 30102 ADVANCED SEPTIC INC.

3350 GALTS RD ACWORTH, GA 30102

DART KENDALL

LOCAL ACCOUNT NUMBER 6277
STATE ACCOUNT NUMBER 17084203

Frank C Hember

TRANSACTION NUMBER

CLASS

SALES TAX NUMBER

ISSUE DATE

TAX PERIOD

04/13/18 1/1/2017 - 12/31/2017

PAYMENT DUE BY

4/15/2019

EXPIRATION DATE

0616/2019

TO AVOID PENALTY, INTEREST, AND POTENTIAL EMPORCED COLLECTION ACTION, INJUNESE TAX RETURNS AND PAYMENTS BUST SE REINTTED TO THE TENNISSEE DEPARTMENT OF REVENUE AT LEAST 30 DAYS PROR TO THE EXPRATION DATE OF THIS LICENSE.

IF PAID BY CHECK, THIS LICENSE VALID ONLY AFTER CHECK IS PAID.

THIS LICENSE DOES NOT PERINT OPERATION UNLISS PROPERLY ZONED, AND/OR IN COMPLIANCE WITH ALL OTHER APPLICABLE LAWS/RULES.

etalit ir Mitsa

wk04 Drawer:12 Site:1

- POST AT LOCATION OF BUSINESS IF BUSINESS CLOSES, MOVES, OR CHANGES OWNERS, NOTIFY THIS OFFICE

Subject: WPN19.0166 Bulls Gap Loves; Plans Review From: Elizabeth Rorie <Elizabeth.Rorie@tn.gov>

Date: 3/28/2019, 12:16 PM

To: "bob@fesconsulting.com" <bob@fesconsulting.com>, "dart@aquagreenutility.com"

<dart@aquagreenutility.com>

CC: George Garden < George.Garden@tn.gov>

All,

This email is to acknowledge an Engineering Services plans submittal. This email is a notification of receipt only and does not confirm or imply any decisions on the part of Division of Water Resources staff members. This document has been made available for the plans reviewer on TNCloud. Correspondence received by TDEC becomes part of the public record.

0400-40-11-.03 SCHEDULE FOR TIMELY ACTION.

The Division shall complete its review of plan documents within 30 days of receipt,

provided the plans contain sufficient information to make the necessary determinations.

Please consider saving a copy of this email for your records.



Beth Rorie | Secretary
Division of Water Resources, Permits
Tennessee Tower, 11th Floor
312 Rosa L. Parks Ave.
Nashville, TN 37243
p. 615-532-1172
elizabeth.rorie@tn.gov

We value your feedback! Please complete our customer satisfaction survey.

WASTEWATER UTILITY SERVICE

SECTION 4

COMERICAL RATE SHEET

RATE CLASS 2 Total Escrow*

Fixed Film Treatment, Drip Dispersal \$5.75 per 1000 Gal \$1.37 per 1000 Gal

Fees: Non-Payment: 5% of total bill amount

Disconnection: \$40 Reconnection: \$50

Returned Check (NSF Fee): \$25

Minimum Fee: 90,000 Gallons or \$517.50 month

*Escrow amount is included in the total: \$1.37 for non scheduled service, pump and control replacement.

Issued by: Dart Kendall President

Effective

Estimated Cost	#	July	#	August	#	September	#
Plant electrical power	1	\$200.00	1	\$200.00	1	\$200.00	1
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	120	\$164.40	120	\$164.40	120	\$164.40	120
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	0	\$0.00	0	\$0.00	1	\$400.00	0
Plant Internet service	1	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	1	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	1	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	1	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	1	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	0	\$	0		0		0
Equipment replacement 2 year warranty	0		0	WI COUNTY AND ADDRESS OF THE PARTY AND ADDRESS	0		0
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	1	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	1	\$15.00	1	\$15.00	1	\$15.00	1
			04 (14 pt 10	**************************************	a and a second		
Total Cost	######################################	\$762.11		\$762.11	<u> </u>	\$1,162.11	
Expected customer bill	5.75	\$690.00	5.75	\$690.00	5.75	\$690.00	5.75
CD interest Approximate 3%							
Colum Total and Running Total		(\$72.11)		(\$72.11)	(\$144.22)	(\$472.11)	(\$616.33)

Estimated Cost	October	#	November	#	December	#	January
Plant electrical power	\$200.00	1	\$200.00	1	\$200.00	1	\$200.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	\$164.40	120	\$164.40	120	\$164.40	120	\$164.40
TIDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping	\$400.00	0		0	\$0.00	0	
Equipment replacement 2 year warranty		0		0		0	
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	\$15.00	1	\$15.00	1	\$15.00	1	\$15.00
					A common defendes and the central cent		
Total Cost	\$1,162.11	erronant of the second	\$762.11		\$1,162.11		\$762.11
Expected customer bill	\$690.00	5.75	\$690.00	5.75	\$690.00	5.75	\$690.00
CD interest Approximate 3%		MAN A A A A A A A A A A A A A A A A A A					and the state of t
Colum Total and Running Total	(\$472.11)	(\$1,088.44)	(\$72.11)	(\$1,160.55)	(\$472.11)	(\$1,632.66)	(\$72.11)

Estimated Cost	#	February	#	March	50000 to 10000 to 0000 \$000 to 1000 to	April	#
Plant electrical power	1	\$200.00	1	\$200.00	1	\$200.00	1
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	120	\$164.40	120	\$164.40	120	A PARTICIONAL PROPERTY OF THE	120
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	0	\$0.00	0
Plant Internet service	1	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	1	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	1	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	1	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	1	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	0		0	\$400.00	0		0
Equipment replacement 2 year warranty	0		0		0		0
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	1	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	1	\$15.00	1	\$15.00	1	\$15.00	1
Total Cost		\$762.11		\$1,562.11	\$ 1.5 m. marks 190,9000 14.5 m.	\$762.11	
Expected customer bill	5.75	\$690.00	5.75	\$690.00	5.75	\$690.00	5.75
CD interest Approximate 3%							
Colum Total and Running Total	(\$1,704.77)	(\$72.11)	(\$1,776.88)	(\$872.11)	(\$2,648.99)	(\$72.11)	(\$2,721.10)

Estimated Cost	May	#	June	#	20-Jul	‡
Plant electrical power	\$200.00	1	\$200.00	1	\$233.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	\$164.40	120	\$164.40	150	\$205.50	150
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping		0		0	ar commission of the	0
Equipment replacement 2 year warranty		0		0		0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$15.00	1	\$15.00	1	\$20.00	1
Total Cost	\$762.11	A 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1	\$1,162.11		\$841.21	
Expected customer bill	\$690.00	5.75	\$690.00	5.75	\$862.50	5.75
CD interest Approximate 3%		on granden changouide viscosting place ou inter-ex size integrities to it it gas all frement extress	The state of the s	A CONTROL OF THE CONTROL PROBLEM CONTROL OF THE CON	\$434.70	
Colum Total and Running Total	(\$72.11	(\$2,793.21)	(\$472.11)	(\$3,265.32)	\$455.99	(\$2,809.33)

Estimated Cost	August	#	September	#	October	
Plant electrical power	\$233.00	1	\$233.00	1	\$233.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	\$205.50	150	\$205.50	150	\$205.50	150
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping		0		0	\$400.00	0
Equipment replacement 2 year warranty		0		0		0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$20.00	1	\$20.00	1	\$20.00	1
					ALLA FRANCISCO DE PRESENTA DE PRESENTA DE PRESENTA ALLA DE ARRAMA A M	
Total Cost	\$841.21	**************************************	\$1,241.21	The second secon	\$1,241.21	
Expected customer bill	\$862.50	5.75	\$862.50	5.75	\$862.50	5.75
CD interest Approximate 3%						
Colum Total and Running Total	\$21.29	(\$2,788.04)	(\$378.71)	(\$3,166.75)	(\$378.71)	(\$3,545.46)

Estimated Cost	November	#	December	#	January	#
Plant electrical power	\$233.00	1	\$233.00	1	\$233.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	\$205.50	150	\$205.50	150	\$205.50	150
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping		0	37.000	0		0
Equipment replacement 2 year warranty		0		0		0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$20.00	1	\$20.00	1	\$20.00	1
Total Cost	\$841.21		\$1,241.21	***************************************	\$841.21	
Expected customer bill	\$862.50	5.75	\$862.50	5.75	\$862.50	5.75
CD interest Approximate 3%						
Colum Total and Running Total	\$21.29	(\$3,524.17)	(\$378.71)	(\$3,902.88)	\$21.29	(\$3,881.59)

Estimated Cost	February	#	March	A CONTRACT OF STREET	April	#	May
Plant electrical power	\$233.00	1	\$233.00	1	\$233.00	1	\$233.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	\$205.50	150	\$205.50	150	\$205.50	150	\$205.50
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0	\$0.00
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping	awing in would be a second to the second	0	\$400.00	0		0	
Equipment replacement 2 year warranty	0.000	0		0		0	
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	\$20.00	1	\$20.00	1	\$20.00	1	\$20.00
Total Cost	\$841.21	AND ADDRESS OF THE PROPERTY OF	\$1,641.21		\$841.21		\$841.21
Expected customer bill	\$862.50	5.75	\$862.50	5.75	\$862.50	5.75	\$862.50
CD interest Approximate 3%		The state of the s	1	- Ann fan Afgestheif naar side as seedstoon begriffigige fakt reg			
Colum Total and Running Total	\$21.29	(\$3,860.30)	(\$778.71)	(\$4,639.01)	\$21.29	(\$4,617.72)	\$21.29

Estimated Cost	#	June	#	21-Jul #	
Plant electrical power	1	\$233.00	1	\$266.00	**************************************
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	150	\$205.50	180	\$246.60	180
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	1	\$400.00	0	\$0.00	1
Plant Internet service	1	\$18.86	1	\$18.86	1
Ad valorem	1	\$10.00	1	\$10.00	1
% of Accounting charges	1	\$22.00	1	\$22.00	1
% Annual Report	1	\$2.00	1	\$2.00	1
TDEC required plant visits	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	0		0	**************************************	0
Equipment replacement 2 year warranty	0		0	\$30.00	. 0
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	1	\$20.00	1	\$30.00	1
		<u></u>			
Total Cost		\$1,241.21		\$955.31	
Expected customer bill	5.75	\$862.50	5.75	\$1,035.00	5.75
CD interest Approximate 3%		and the second s	The state of the s	\$434.70	n 1990 a na ann an Aireann Aireann Aireann an Aireann an Aireann an Aireann Aireann Aireann Aireann Aireann Ai
Colum Total and Running Total	(\$4,596.43)	(\$378.71)	(\$4,975.14)	\$514.39	(\$4,460.75)

Estimated Cost	August	#	September	#	October
Plant electrical power	\$266.00	1	\$266.00	1	\$266.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	\$246.60	180	\$246.60	180	\$246.60
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping		Ō		0	\$400.00
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30,00
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	\$30.00	1	\$30.00	1	\$30.00
Total Cost	\$955.31	AND THE RESERVE OF THE PROPERTY OF THE PROPERT	\$1,355.31		\$1,355.31
Expected customer bill	\$1,035.00	5.75	\$1,035.00	5.75	\$1,035.00
CD interest Approximate 3%					
Colum Total and Running Total	\$79.69	(\$4,381.06)	(\$320.31)	(\$4,701.37)	(\$320.31)

Estimated Cost	#	November	#	December	#	January
Plant electrical power	1	\$266.00	1	\$266.00	1	\$266.00
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	180	\$246.60	180	\$246.60	180	\$246.60
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	. 0	\$0.00
Water Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping	0		0		0	
Equipment replacement 2 year warranty	0	\$30.00	0	\$30.00	70	\$30.00
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	1	\$30.00	1	\$30.00	1	\$30.00
ALCO TO A MANAGE AND A STATE OF THE STATE OF				White was a supervisor of the	4 (a)	A 100
Total Cost	W. V.	\$955.31	***************************************	\$1,355.31		\$955.31
Expected customer bill	5.75	\$1,035.00	5.75	\$1,035.00	5.75	\$1,035.00
CD interest Approximate 3%			A STATE OF THE STA			
Colum Total and Running Total	(\$5,021.68)	\$79.69	(\$4,941.99)	(\$320.31)	(\$5,262.30)	\$79.69

Estimated Cost	#	February	#	March	and the state of t	April
Plant electrical power	1	\$266.00	1	\$266.00	1	\$266.00
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	180	\$246.60	180	\$246.60	180	\$246.60
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping	The state of the s		0	\$400.00	0	
Equipment replacement 2 year warranty	1	\$30.00	0	\$30.00	0	\$30.00
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	1	\$30.00	1	\$30.00	1	\$30.00
		10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		A		
Total Cost		\$955.31		\$1,755.31	Party	\$955.31
Expected customer bill	5.75	\$1,035.00	5.75	\$1,035.00	5.75	\$1,035.00
CD interest Approximate 3%						
Colum Total and Running Total	(\$5,182.61)	\$79.69	(\$5,102.92)	(\$720.31)	(\$5,823.23)	\$79.69

Estimated Cost	#	May	#	June	#
Plant electrical power	1	\$266.00	1	\$266.00	1
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	180	\$246.60	180	\$246.60	210
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	0
Plant Internet service	1	\$18.86	1	\$18.86	1
Ad valorem	1	\$10.00	1	\$10.00	1
% of Accounting charges	1	\$22.00	1	\$22.00	1
% Annual Report	1	\$2.00	1	\$2.00	1
TDEC required plant visits	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	0		0	The second displayed and the second displayed	0
Equipment replacement 2 year warranty	0	\$30.00	0	\$30.00	1
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	1	\$30.00	1	\$30.00	1
Total Cost	ongeneral and the second control of the second seco	\$955.31		\$1,355.31	
Expected customer bill	5.75	\$1,035.00	5.75	\$1,035.00	5.75
CD Interest Approximate 3%					
Colum Total and Running Total	(\$5,743.54)	\$79.69	(\$5,663.85)	(\$320.31)	(\$5,984.16)

Estimated Cost	22-Jul		August	#	September	#
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	\$287.70	210	\$287.70	210	\$287.70	210
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0
Plaint Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping		0		0		0
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1
						And the state of t
Total Cost	\$1,030.41		\$1,030.41		\$1,430.41	
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75
C:D Interest Approximate 3%	\$434.70	And the state of t	\$ 1.00 to 100	BE ELLUNG FERMEN 1 ELLE TELLE DE LET WINNERSTERMANN STERMEN STERMEN STERMEN STERMEN STERMEN STERMEN STERMEN ST		
Colum Total and Running Total	\$611.79	(\$5,372.37)	\$177.09	(\$5,195.28)	(\$222.91)	(\$5,418.19)

Estimated Cost	October	#	November	#	December	*
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	\$287.70	210	\$287.70	210	\$287.70	210
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
96 of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	\$400.00	0		0	77	0
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1
Total Cost	\$1,430.41		\$1,030.41	The state of the s	\$1,430.41	
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75
CD Interest Approximate 3%	As a second seco				SSS EXPOSES FOR CONTRACT OF CO	
Colum Total and Running Total	(\$222.91)	(\$5,641.10)	\$177.09	(\$5,464.01)	(\$222.91)	(\$5,686.92)

Estimated Cost	January	#	February	#	March	accepting the second processor of the second processor
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	THE STATE OF THE S	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	\$287.70	210	\$287.70	210	\$287.70	210
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	O
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
96 Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	The second secon	0	The second secon	0	\$400.00	0
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1
Total Cost	\$1,030.41		\$1,030.41		\$1,830.41	
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75
CD interest Approximate 3%				0.000 mm	And the control of th	And the second s
Colum Total and Running Total	\$177.09	(\$5,509.83)	\$177.09	(\$5,332.74)	(\$622.91)	(\$5,955.65)

Estimated Cost	April	#	May	#	June	#
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	\$287.70	210	\$287.70	210	\$287.70	210
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	The state of the s	0		0		0
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	1
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1
	300000000000000000000000000000000000000					
Total Cost	\$1,030.41		\$1,030.41		\$1,430.41	
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75
CD interest Approximate 3%	MATOR AND					
Colum Total and Running Total	\$177.09	(\$5,778.56)	\$177.09	(\$5,601.47)	(\$222.91)	(\$5,824.38)

Estimated Cost	23-Jul	#	August	**************************************	September	#	October
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1	\$290.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	\$287.70	210	\$287.70	210	\$287.70	210	\$287.70
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping	The second secon	0		0		0	\$400.00
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	0	\$30.00
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1	\$40.00
	700 688	MILLION TO THE TOTAL TO THE TWO					
Total Cost	\$1,030.41	**************************************	\$1,030.41		\$1,430.41		\$1,430.41
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50
CD interest Approximate 3%	\$434.70	**************************************					
Colum Total and Running Total	\$611.79	(\$5,212.59)	\$177.09	(\$5,035.50)	(\$222.91)	(\$5,258.41)	(\$222.91

Estimated Cost	#	November	#	December	#	January	#
Plant electrical power	1	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	210	\$287.70	210	\$287.70	210	\$287.70	210
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0	\$0.00	0
VVater Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	Ó	\$0.00	0
Plant Internet service	1	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	1	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	1	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	1	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	1	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	0	A CONTRACTOR OF THE PARTY OF TH	0		. 0		0
Equipment replacement 2 year warranty	0	\$30.00	0	\$30.00	0	\$30.00	0
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	1	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	1	\$40.00	1	\$40.00	1	\$40.00	1
Total Cost	***************************************	\$1,030.41		\$1,430.41	1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (\$1,030.41	
Expected customer bill	5.75	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75
CD Interest Approximate 3%							
Colum Total and Running Total	(\$5,481.32)	\$177.09	(\$5,304.23)	(\$222.91)	(\$5,527.14)	\$177.09	(\$5,350.05)

Estimated Cost	February	#	March	and an extension of the second control of th	April	#	May
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1	\$290.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	\$287.70	210	\$287.70	210	\$287.70	210	\$287.70
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0	\$0.00
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping		0	\$400.00	0		0	
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	0	\$30.00
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1	\$40.00
Total Cost	\$1,030.41		\$1,830.41		\$1,030.41		\$1,030.41
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50
CD interest Approximate 3%							
Colum Total and Running Total	\$177.09	(\$5,172.96)	(\$622.91)	(\$5,795.87)	\$177.09	(\$5,618.78)	\$177.09

Estimated Cost	#	June
Plant electrical power	1	\$290.00
Customer Billing 1.35 each	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	210	\$287.70
TDEC Permit Annual 350.	0	\$0.00
Water Testing TDEC and maintenance 400.	1	\$400.00
Plant Internet service	1	\$18.86
Ad valorem	1	\$10.00
% of Accounting charges	1	\$22.00
% Annual Report	1	\$2.00
TDEC required plant visits	1	\$75.00
Sludge Tank Pumping	0	Annabarar d
Equipment replacement 2 year warranty	0	\$30.00
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	1	\$241.50
Other Office and contingency expenses	1	\$40.00
		AR AND WATER
Total Cost		\$1,430.41
Expected customer bill	5.75	\$1,207.50
CD interest Approximate 3%		\$434.70
Colum Total and Running Total	(\$5,441.69)	\$211.79

Estimated Cost	#	July	#	August	#	September	#
Plant electrical power	1	\$200.00	1	\$200.00	1	\$200.00	1
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	120	\$0.00	120	\$0.00	120	\$0.00	120
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	0	\$0.00	0	\$0.00	1	\$400.00	0
Plant Internet service	1	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	1	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	1	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	1	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	1	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	0		0		0		0
Equipment replacement 2 year warranty	0		0		0		0
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	1	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	1	\$15.00	1	\$15.00	1	\$15.00	1
Total Cost		\$597.71		\$597.71	-	\$997.71	
Expected customer bill	5.75	\$690.00	5.75	\$690.00	5.75	\$690.00	5.75
CD interest Approximate 3%					11 - 10 - 11 - 11 - 11 - 10 - 10 - 10 -	A v v v v v v v v v v v v v v v v v v v	
Colum Total and Running Total		\$92.29	an Sanatan in an Million Broken and Mark 17 (1) Sanata (1991) in a	\$92.29	\$184.58	(\$307.71)	(\$123.13)
				***************************************		71 - 71 - 71 - 71 - 71 - 71 - 71 - 71 -	

Estimated Cost	October	#	November	#	December	#	January
Plant electrical power	\$200.00	1	\$200.00	1	\$200.00	1	\$200.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1	\$1.35
Estimate number of 1000 gallons treated	\$0.00	120	\$0.00	120	\$0.00	120	\$0.00
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping	\$0.00	0		0	\$0.00	0	- COMMUNICATION CONTRACTOR CONTRA
Equipment replacement 2 year warranty	***************************************	0		0		0	
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	\$15.00	1	\$15.00	1	\$15.00	1	\$15.00
Total Cost	\$597.71		\$597.71		\$997.71		\$597.71
Expected customer bill	\$690.00	5.75	\$690.00	5.75	\$690.00	5.75	\$690.00
CD interest Approximate 3%							
Colum Total and Running Total	\$92.29	(\$30.84)	\$92.29	\$61.45	(\$307.71)	(\$246.26)	\$92.29
					· · · · · · · · · · · · · · · · · · ·	***************************************	

Estimated Cost	#	February	#	March	E	April	#
Plant electrical power	<u> </u>	\$200.00	1	\$200.00	1	\$200.00	1
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	120	\$0.00	120	\$0.00	120	\$0.00	120
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	0	\$0.00	0
Plant Internet service	1	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	1	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	1	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	1	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	1	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	0		0	\$400.00	0		0
Equipment replacement 2 year warranty	0		0		0		0
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	1	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	1	\$15.00	1	\$15.00	1	\$15.00	L
						ATTACHER OF THE PROPERTY OF TH	
Total Cost	***************************************	\$597.71		\$1,397.71		\$597.71	
Expected customer bill	5.75	\$690.00	5.75	\$690.00	5.75	\$690.00	5.75
CD interest Approximate 3%					\$		
Colum Total and Running Total	(\$153.97)	\$92.29	(\$61.68)	(\$707.71)	(\$769.39)	\$92.29	(\$677.10)

Estimated Cost	May	#	June	#	20-Jul	#
Plant electrical power	\$200.00	1	\$200.00	1	\$233.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	\$0.00	120	\$0.00	150	\$0.00	150
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	***************************************	0		0	***************************************	0
Equipment replacement 2 year warranty		, 0		0		0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$15.00	1	\$15.00	1	\$20.00	1
					\$635.71	
Total Cost	\$597.71		\$997.71			
Expected customer bill	\$690.00	5.75	\$690.00	5.75	\$862.50	5.75
CD interest Approximate 3%					\$434.70	(Anna ant
Colum Total and Running Total	\$92.29	(\$584.81)	(\$307.71)	(\$892.52)	\$661.49	(\$231.03)
				The state of the s		

Estimated Cost	August	#	September	#	October	#
Plant electrical power	\$233.00	1	\$233.00	1	\$233.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	\$0.00	150	\$0.00	150	\$0.00	150
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	wWG-qill	0	, , , , , , , , , , , , , , , , , , ,	0	\$400.00	0
Equipment replacement 2 year warranty		0		0		0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$20.00	1	\$20.00		\$20.00	1
Total Cost	\$635.71		\$1,035.71		\$1,035.71	
Expected customer bill	\$862.50	5.75	\$862.50	5.75	\$862.50	5.75
CD interest Approximate 3%				erre annual		
Colum Total and Running Total	\$226.79	(\$4.24)	(\$173.21)	(\$177.45)	(\$173.21)	(\$350.66)

Estimated Cost	November	#	December	#	January	#
Plant electrical power	\$233.00	1	\$233.00	1	\$233.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	\$0.00	150	\$0.00	150	\$0.00	150
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping		0	And the state of t	0	AND AND THE THE PARTY OF THE PA	0
Equipment replacement 2 year warranty	***************************************	0		0	Approximate the section of the secti	0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$20.00	1	\$20.00	1	\$20.00	1
Tabel Cont	Acce 34					
Total Cost	\$635.71		\$1,035.71		\$635.71	
Expected customer bill	\$862.50	5.75	\$862.50	5.75	\$862.50	5.75
CD Interest Approximate 3%						
Colum Total and Running Total	\$226.79	(\$123.87)	(\$173.21)	(\$297.08)	\$226.79	(\$70.29)
				4		

Estimated Cost	February	#	March	and have determined an analysis of the contraction	April	#	May
Plant electrical power	\$233.00	1	\$233.00	1	\$233.00	1	\$233.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1	\$1.35
Estimate number of 1000 gallons treated	\$0.00	150	\$0.00	150	\$0.00	150	\$0.06
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0	\$0.00
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping	and the second s	0	\$400.00	0		0	
Equipment replacement 2 year warranty		0		0		0	
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	\$20.00	1	\$20.00	1	\$20.00	1	\$20.00
	***************************************			***************************************			
Total Cost	\$635.71		\$1,435.71		\$635.71		\$635.71
Expected customer bill	\$862.50	5.75	\$862.50	5.75	\$862.50	5.75	\$862.50
CD interest Approximate 3%		***************************************					
Colum Total and Running Total	\$226.79	\$156.50	(\$573.21)	(\$416.71)	\$226.79	(\$189.92)	\$226.79

Estimated Cost	#	June	#	21-Jul	#
Plant electrical power	1	\$233.00	1	\$266.00	1
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	150	\$0.00	180	\$0.00	180
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	1	\$400.00	0	\$0.00	1
Plant Internet service	1	\$18.86	1	\$18.86	1
Ad valorem	1	\$10.00	1	\$10.00	1
% of Accounting charges	1	\$22.00	1	\$22.00	1
% Annual Report	1	\$2.00	1	\$2.00	1
TDEC required plant visits	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	0	***************************************	0		0
Equipment replacement 2 year warranty	0	***************************************	0	\$30.00	0
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	1	\$20.00	1	\$30.00	1
Total Cost	***************************************	\$1,035.71	······································	\$708.71	
Expected customer bill	5.75	\$862.50	5.75	\$1,035.00	5.75
CD interest Approximate 3%			The second secon	\$434.70	and the second s
Colum Total and Running Total	\$36.87	(\$173.21)	(\$136.34)	\$760.99	\$624.65

Estimated Cost	August	#	September	#	October
Plant electrical power	\$266.00	1	\$266.00	1	\$266.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35
Estimate number of 1000 gallons treated	\$0.00	180	\$0.00	180	\$0.00
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping	were the first of	0		0	\$400.00
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	\$30.00	1	\$30.00	1	\$30.00
Total Cost	\$708.71		\$1,108.71		\$1,108.71
Expected customer bill	\$1,035.00	5.75	\$1,035.00	5.75	\$1,035.00
CD interest Approximate 3%			and the state of t		
Colum Total and Running Total	\$326.29	\$950.94	(\$73.71)	\$877.23	(\$73.71

Estimated Cost	#	November	#	December	#	January
Plant electrical power	1	\$266.00	1	\$266.00	1	\$266.00
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1	\$1.35
Estimate number of 1000 gallons treated	180	\$0.00	180	\$0.00	180	\$0.00
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping	0		0	00000000000000000000000000000000000000	0	
Equipment replacement 2 year warranty	0	\$30.00	0	\$30.00	70	\$30.00
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay AGU fund 14,490.00 5 years	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	1	\$30.00	1	\$30.00		\$30.00
			A	ARTHUR TO THE TOTAL THE TOTAL TO THE TOTAL THE TOTAL TO T		
Total Cost		\$708.71		\$1,108.71		\$708.71
Expected customer bill	5.75	\$1,035.00	5.75	\$1,035.00	5.75	\$1,035.00
CD interest Approximate 3%						
Colum Total and Running Total	\$803.52	\$326.29	\$1,129.81	(\$73.71)	\$1,056.10	\$326.29

Estimated Cost	#	February	#	March	A	April	
Plant electrical power	1	\$266.00	1	\$266.00	1	\$266.00	
Customer Billing 1.35 each	1	\$1.35		\$1.35	1	\$1.35	
Estimate number of 1000 gallons treated	180	\$0.00	180	\$0.00	180	\$0.00	
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0	\$0.00	
Water Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	0	\$0.00	
Plant Internet service	1	\$18.86	1	\$18.86	1	\$18.86	
Ad valorem	1	\$10.00	1	\$10.00	1	\$10.00	
% of Accounting charges	1	\$22.00	1	\$22.00	1	\$22.00	
% Annual Report	1	\$2.00	1	\$2.00	1	\$2.00	
TDEC required plant visits	1	\$75.00	1	\$75.00	1	\$75.00	
Sludge Tank Pumping	A TOWN THE PROPERTY OF THE PRO		C	\$400.00	0		
Equipment replacement 2 year warranty	1	\$30.00	C	\$30.00	0	\$30.00	
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	
CD for LOC repay AGU fund 14,490.00 5 years	1	\$241.50	1	\$241.50	1	\$241.50	
Other Office and contingency expenses	1	\$30.00		\$30.00	1	\$30.00	
		A					
Total Cost		\$708.71		\$1,508.71		\$708.71	
Expected customer bill	5.75	\$1,035.00	5.75	\$1,035.00	5.75	\$1,035.00	
CD Interest Approximate 3%					00000000000000000000000000000000000000		
Colum Total and Running Total	\$1,382.39	\$326.29	\$1,708.68	(\$473.71)	\$1,234.97	\$326.29	
		8	A R. A. W. A				

Estimated Cost	#	May	#	June	#
Plant electrical power	1	\$266.00	1	\$266.00	1
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	180	\$0.00	180	\$0.00	210
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	0
Plant Internet service	1	\$18.86	1	\$18.86	1
Ad valorem	1	\$10.00	1	\$10.00	1
% of Accounting charges	1	\$22.00	1	\$22.00	1
% Annual Report	1	\$2.00	1	\$2.00	1
TDEC required plant visits	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	0		0		0
Equipment replacement 2 year warranty	0	\$30.00	0	\$30.00	1
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	1	\$30.00	1	\$30.00	1
Total Cost		\$708.71		\$1,108.71	
Expected customer bill	5.75	\$1,035.00	5.75	\$1,035.00	5.75
CD interest Approximate 3%					
Colum Total and Running Total	\$1,561.26	\$326.29	\$1,887.55	(\$73.71)	\$1,813.84
		1			

Estimated Cost	22-Jul	#	August	#	September	#
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	\$0.00	210	\$0.00	210	\$0.00	210
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	1. CPU 1 Customer (CPU 1 CPU 1	0		0		0
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	, 1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1
Total Cost	\$742.71		\$742.71		\$1,142.71	
		5.75	· · · · · · · · · · · · · · · · · · ·		\$	
Expected customer bill	\$1,207.50	5./3	\$1,207.50	5.75	\$1,207.50	3./3
CD interest Approximate 3%	\$434.70	40 740 00	A	A5 470 40	Aca 50	A3 343 04
Colum Total and Running Total	\$899.49	\$2,713.33	\$464.79	\$3,178.12	\$64.79	\$3,242.91
			A A # T # T # T # T # T # T # T # T # T			

Estimated Cost	October	#	November	#	December	#
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	\$0.00	210	\$0.00	210	\$0.00	210
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	\$400.00	0		0	And the state of t	0
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1
	,	- Annual Control of the Control of t				
Total Cost	\$1,142.71	der der de la constant de la constan	\$742.71		\$1,142.71	
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75
CD interest Approximate 3%	0.000					
Colum Total and Running Total	\$64.79	\$3,307.70	\$464.79	\$3,772.49	\$64.79	\$3,837.28

Estimated Cost	January	#	February	#	March	
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	\$0.00	210	\$0.00	210	\$0.00	- 210
T()EC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	***************************************	0	The state of the s	0	\$400.00	0
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1
Total Cost	\$742.71	wiener	\$742.71		\$1,542.71	
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75
CD interest Approximate 3%		aria Amana				
Colum Total and Running Total	\$464.79	\$4,302.07	\$464.79	\$4,766.86	(\$335.21)	\$4,431.65

Estimated Cost	April	#	May	#	June	#
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	\$0.00	210	\$0.00	210	\$0.00	210
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	M-2-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-	0		0	The state of the s	0
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	1
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1
Total Cost	\$742.71		\$742.71		\$1,142.71	
	\$1,207.50	5.75		5.75		5.75
Expected customer bill	\$1,207.30	3./3	\$1,207.50	3,/3	\$1,207.50	3./3
CD interest Approximate 3%	¢464.70	£4.00£44	646470	ČE 254 22	664 70	ΔF 42C 02
Colum Total and Running Total	\$464.79	\$4,896.44	\$464.79	\$5,361.23	\$64.79	\$5,426.02

Estimated Cost	23-Jul	#	August	#	September	#	October
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1	\$290.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1	\$1.35
Estimate number of 1000 gallons treated	\$0.00	210	\$0.00	210	\$0.00	210	\$0.00
TDEC Permit Annual 350.	\$0.00	. 0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	O	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping		0		0	The second secon	0	\$400.00
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	0	\$30.00
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1	\$40.00
			B77117 B1 3 B B 1000				
Total Cost	\$742.71		\$742.71		\$1,142.71		\$1,142.71
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50
CD interest Approximate 3%	\$434.70	AAA	***************************************	000000000000000000000000000000000000000	***************************************		
Colum Total and Running Total	\$899.49	\$6,325.51	\$464.79	\$6,790.30	\$64.79	\$6,855.09	\$64.79
				and the second s			****

Estimated Cost		November	#	December	#	January	#
Plant electrical power	1	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallions treated	210	\$0.00	210	\$0.00	210	\$0.00	210
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	0	\$0.00	0
Plant Internet service	1	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	1	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	1	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	1	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	1	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	0		0		0		0
Equipment replacement 2 year warranty	0	\$30.00	0	\$30.00	0	\$30.00	0
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	1	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	1	\$40.00	1	\$40.00	1	\$40.00	1
Total Cost		\$742.71		\$1,142.71		\$742.71	·
Expected customer bill	5.75	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75
CD Interest Approximate 3%						and the second s	
Colum Total and Running Total	\$6,919.88	\$464.79	\$7,384.67	\$64.79	\$7,449.46	\$464.79	\$7,914.25
							and the first the second of th

Estimated Cost	February	#	March		April	#	May
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1	\$290.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1	\$1.35
Estimate number of 1000 gallions treated	\$0.00	210	\$0.00	210	\$0.00	210	\$0.00
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0	\$0.00
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping		0	\$400.00	0	ALIAN AND AND AND AND AND AND AND AND AND A	0	
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	0	\$30.00
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1	\$40.00
					ALL THE STATE OF T		
Total Cost	\$742.71		\$1,542.71		\$742.71	The second secon	\$742.71
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50
CD interest Approximate 3%				THE STATE OF THE S			
Colum Total and Running Total	\$464.79	\$8,379.04	(\$335.21)	\$8,043.83	\$464.79	\$8,508.62	\$464.79

Estimated Cost	#	June
Plant electrical power	1	\$290.00
Customer Billing 1.35 each	1	\$1.35
Estimate number of 1000 gallons treated	210	\$0.00
TDEC Permit Annual 350.	0	\$0.00
Water Testing TDEC and maintenance 400.	1	\$400.00
Plant Internet service	1	\$18.86
Ad valorem	1	\$10.00
% of Accounting charges	1	\$22.00
% Annual Report	1	\$2.00
TDEC required plant visits	1	\$75.00
Sludge Tank Pumping	0	
Equipment replacement 2 year warranty	0	\$30.00
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00
CD for LOC repay AGU fund 14,490.00 5 years	1	\$241.50
Other Office and contingency expenses	1	\$40.00
Total Cost		\$1,142.71
Expected customer bill	5.75	\$1,207.50
CD interest Approximate 3%		\$434.70
Colum Total and Running Total	\$8,973.41	\$499.49