



AquaGreen Utility Inc.

19-00048

April 23, 2019

Honorable Robin Morrison Chairman
Public Utility Commission
502 Deaderick Street 4th floor
Nashville, TN 37243

RE: Petition to amend Certificate of Convenience and Necessity

Dear Chairman Morrison,

Aqua Green Utility Inc. desires to expand its service area to include a portion of Greene County in Tennessee known as the Love's Travel Store at the intersection of Rogersville Rd and Mt. Carmel Rd. The attached Petition is in support of our request. A tariff sheet of our current commercial rate and other documentation is included for your consideration.

Aqua Green Utility Inc. has the financial capabilities to provide wastewater service for the Love's Travel Store. Currently the financial surety provided by Aqua Green Utility Inc. is in the form of a letter of credit, rather than a bond. It should be noted that the amount is in excess of the minimum we are currently required to maintain. Also, an important consideration is that the letter of credit is fully backed by a certificate of deposit in which the utility collects interest, helping keep the rates down for our customers. Our escrow account is also in excess of the minimum amount required and we have not needed to use any money from our escrow account to date.

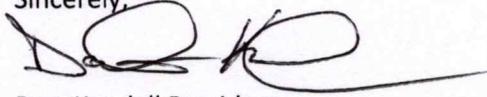
Aqua Green Utility Inc. has the technical expertise needed to operate the Love's Travel Store. I have a obtained a State of Tennessee Grade 1 Wastewater Collection System Operator License and a State of Tennessee Biological/Natural Operator Treatment System Operator License. Through our affiliate company, we have designed and will construct a treatment plant that is the same type of operation as our other plants.

Aqua Green Utility Inc. has the managerial capability to operate the Love's Travel Store. The utility has successfully operated since July 2009 with no complaints from our customers. Our surety amounts have steadily increased. We have established a billing system in which each payment and envelope is scanned to eliminate mistakes as much as possible and verify payments if needed. Our treatment plants report problems to our technicians and report data to a central computer. If a plant does not report that information, an email is sent to our technicians. This type of management system assures that even if a plant has a total failure, we will know and take appropriate action in a timely fashion.

There is a need for our service since there is no municipal sewage available in this area. The Love's Corporation will be the only customer at this location. Aqua Green Utility would like to include the capitol contribution amount of \$152,000.00 which includes the sewer treatment plant, and the land. An additional charge is included to pay required income tax of 40,401.60 We have included the contracts that show the land will be titled to Aqua Green Utility as soon as work begins.

Thank you for your consideration.

Sincerely,

A handwritten signature in black ink, appearing to read 'Dart Kendall', with a long horizontal flourish extending to the right.

Dart Kendall President
Aqua Green Utility Inc.



AquaGreen
Utility Inc.

General Information:

Aqua Green Utility Inc. A Tennessee "C" corporation
865-908-0432
3350 Galts Road
Acworth, GA 30102
Website: aquagreenutility.com

Aqua Green Utility Inc. has 2 officers

Dart Kendall
President

Dart Kendall owns 50% of Aqua Green Utility Inc.
770-966-7772
3350 Galts Rd
Acworth, GA 30102

Becky Kendall
Secretary

Becky Kendall owns 50% of Aqua Green Utility Inc.
770-966-7772
3350 Galts Rd
Acworth, GA 30102

Dart Kendall and Becky Kendall own 50% each of Advanced Septic Inc. Advanced Septic Inc is a private corporation that contracts with the owner to build the treatment plant. Aqua Green Utility Inc. does not pay any monies to Advanced Septic Inc. for any part of the construction of the plant. After the plant is complete Advanced Septic Inc. subcontracts some of the work for the operation of the plant from Aqua Green Utility Inc. Advanced Septic Inc will do quarterly TDEC required water testing or repairs as needed.

Aqua Green Utility Inc. Has no assumed names.

The Loves Travel Store Will be located on Rogersville Rd or Lonesome Pine Trail, Greene County Tennessee. Located between the corner of Mt Carmel Rd Road and I-81. A physical address has yet to

be assigned. Lat 36 deg 16' 39.39" N - Long 82 deg 55' 32.42" W. There are currently no structures yet built to be serviced by this plant. This plant will be built in 1 phase. The plant name will be Bulls Gap Loves. The approximate site acreage is 23.14 The approximate Utility owned acreage will be 2.53.

The type of wastewater plant to be built is a trickling filter type. This will be a Programmable Logic Controller with custom software. The treated wastewater will be disposed of through drip irrigation. The plant is designed for 13,700 gallons per day or .0137 MGD. The construction of the plant is expected to start within one year of receiving approvals. It is estimated to take 90 to 120 day to build this plant. Once complete the plant will be put in service as soon as the Love's Travel Store is complete and brought online when enough sewage has entered the plat to start operation.

This plant will be built in one phase.

The developer for this project is Love's Travel Stop's and Country Stores, best mailing address is 10601 N Pennsylvania Ave, Oklahoma City Okla. 73120. The site superintendant has yet to be assigned.

Aqua Green Utility Inc has no franchise agreement with Greene County

Managerial Ability

Dart Kendall, president, has 18+ years in the wastewater business and 38+ years owning his own business along with working 30 years in the Cobb County Fire Dept. In the state of TN he holds a BNS sewage treatment plant operators license and a sewage collection system operators license. He also has a residential, commercial, drip and septic tank pumper license in the state of Georgia.

Rebecca Kendall, secretary, has 18+ years in the wastewater business and 16 years prior to that working as a merchandising manager for Milliken and Co. in which she managed several different divisions. She is also a 1980 graduate of Clemson University who graduated with honors.

Aqua Green Utility is certified as a wastewater provider in the state of TN.

Aqua Green Utility does not have any pending mergers or acquisitions.

Advanced Septic Inc., the party contracted to install the proposed system, has a valid and current contractor's license by the applicable licensing board of the State of TN. See attached.

For any technical questions or concerns please contact Dart Kendall 865-908-0432.

Aqua Green Utility reported a permit violation to TDEC on the Loves McNairy plant for one BOD reading in the first quarter of operation. The plant now meets required standards.

A signed confidential engineering report is included.

This information is from my CPA

It would be considered nonresidential real estate, which is depreciated over 39 years. The first year the rate depends on what month it goes into service, but after the first year it's 2.564% (ie \$10,174). See this table for year 1 and year 40 rate (from pub 946):

Table A-7a. Nonresidential Real Property
Mid-Month Convention
Straight Line—39 Years

Year	Month property placed in service											
	1	2	3	4	5	6	7	8	9	10	11	12
1	2.461%	2.247%	2.033%	1.819%	1.605%	1.391%	1.177%	0.963%	0.749%	0.535%	0.321%	0.107%
2-39	2.564	2.564	2.564	2.564	2.564	2.564	2.564	2.564	2.564	2.564	2.564	2.564
40	0.107	0.321	0.535	0.749	0.963	1.177	1.391	1.605	1.819	2.033	2.247	2.461

The cost of the plant will be paid by Love's and the plant and drip fields will be deeded to the utility. These details and how capitol contribution cost for federal taxes have been calculated are included within the confidential contract.

We have included a confidential Letter of credit surety and escrow account.

We have 1 commercial customer, 11 monthly and 141 annual access fee customers, though 8 of those don't pay.

The Love's travel store will pay for all construction and then the Utility will assume operations. Cost and tax amounts are listed in confidential contracts.

SOP information and confidential drawings are included.

We don't have any bonding requirements.

As required previously, no bond was requested from Love's as they are the only customer on this system. If the system is not paid for, they won't be able to use their store.

Love's is the only funding source for this project.

Sincerely,



Dart Kendall President



AquaGreen Utility Inc.

April 23, 2019

Honorable Robin Morrison Chairman
Public Utility Commission
502 Deaderick Street 4th floor
Nashville, TN 37243

RE: Petition to amend Escrow amount terms

Dear Chairman Morrison,

Aqua Green has included 2 different 5 year cost projections One shows a clear need to increase customer cost. The second sheet shows this plant making a profit in 2 years and no need to increase our cost to the customer. The difference is the amount of money we are currently required to deposit into a savings account used for escrow, for emergencies. Having an account for emergencies is very important. Though there is an amount that is enough.

We have looked at what we would consider an emergency situation that would use a large amount of resources to repair. Two scenarios came to light. First a lightning strike to one of our underground control room that destroyed the controls and all main plant pumps. Operating a company that does this type of work for many years, I would estimate this cost to be around \$10,000.00, Second if someone inadvertently dug up one of our main pressure lines. These can be difficult to repair while in use but again the cost should be less than \$10,000.00.

We would like to request two changes to the way we handle our escrow account. We will follow the current policy of adding 25% of each bill to the account until the account reaches \$20,000.00. At that point we would no longer add funds to the account unless the account was used for and emergency. If the account was needed it would be refunded at the 25% rate until we hit the \$20,000.00 mark again. If allowed to make this change we would not need to increase our rates for this project and help keep the rates down on all projects.

Second change we would request is to allow us to keep the escrow money in a CD not a savings account. Currently we draw about \$1.00 per \$10,000.00 per year in interest. A \$20,000.00 CD would draw \$600.00 per year in interest. SunTrust has assured me that the CD could be withdrawn at any time if needed but we would lose 6 months interest. We are basically losing that now anyway. This would be \$598.00 per year our rate payers would save at no cost to the utility. We ask that you consider this since we received our first CCN in July 2009, and we have never needed to withdraw any money from this account.

We hope that the Commission will look favorably upon this request so as we don't need to increase our rate to our customers. Our goal as always is to provide environmentally friendly and affordable wastewater service to communities where wastewater service is not currently available.

Thank you for your consideration.

Sincerely,

A handwritten signature in black ink, appearing to read 'Dart Kendall', written in a cursive style.

Dart Kendall President
Aqua Green Utility Inc.

1. **BEFORE THE TENNESSE PUBLIC UTILITY COMMISION**

2. **NASHVILLE, TENNESSEE**

3.

4. **April 23, 2019**

5.

6. **IN RE:**)

7.)

8. **PETITION OF AQUA GREEN UTILITY INC. TO AMEND**) **DOCKET NO: 19-00048**

9. **ITS CERTIFICATE OF PUBLIC CONVENIENCE AND**)

10. **NECESSITY FOR THE SERVICE PART OF GREENE**)

11. **COUNTY, TENNESSEE KNOWN AS LOVE'S TRAVEL STORE**)

12. **@ THE CORNER INTERSTATE 81 AND LONESOME TRAIL RD)**

13.

14.

15.

16. **PRE-FILED DIRECT TESTIMONY OF DART KENDALL**

17.

18. **Q. State your name for the record and your position with the Petitioner, Aqua Green Utility Inc.**

20. **A.** Dart Kendall. I am the president of the Aqua Green Utility Inc.

21. **Q. What is the business of Aqua Green Utility Inc.?**

22. **A.** To provide environmentally friendly and affordable wastewater service to communities where wastewater service is not currently available.

24. **Q. When did the Company receive its first certificate from the Authority to operate a sewer system in Tennessee?**

26. **A.** July 31, 2009

27. **Q. How many certificates has the Company received from the Authority to provide sewer service in the State of Tennessee?**

29. **A.** 4, The Peninsula, Stonebridge, Cedar Brooke Subdivisions and McNairy Loves.

30. **Q. What services will Aqua Green Utility Inc. provide to Bulls Gap Loves?**

31. **A.** Aqua Green Utility will provide wastewater service: Including all maintenance of the sewer treatment tanks, control systems and

32.

33. drip field. All operation and maintenance will be done in a manner as to meet all
34. requirements of the state operating permit.

35. **Q. Does Aqua Green Utility Inc. have the technical, managerial, and financial capability
36. to provide wastewater service to the Loves Travel Store?**

37. A. Yes, Aqua Green Utility Inc. staff and associates have all the necessary technical,
38. managerial, and financial capability to provide wastewater service to the Loves Travel
39. Store located at the corner of Interstate 81 and Lonesome Trail Road.

40. I additionally hold a BNS sewage treatment plant operators license and a sewage
41. collection system operators license issued by the State of Tennessee. Our financial
42. surety is in the form of a letter of credit backed by a CD and is in excess of the amount
43. currently required.

44. **Q. Is there a stated public need for wastewater service in this area?**

45. A. Yes, we have been requested to provide wastewater service by the Love's
46. Travel Store. I have included a copy of a letter requesting that the
47. service be provided. I have contacted the other utilities in the area and they have no
48. plans to provide service to this location.

49. **Q. Will Aqua Green Utility Inc. abide by all applicable Tennessee statues and TPUC
50. rules governing wastewater utilities?**

51. A. Yes, Aqua Green Utility Inc. will abide by all applicable Tennessee statues and TPUC
52. rules governing wastewater utilities, including 1220-04-13.09(7)

53. **Q. How many customers will be served in this development?**

54. A. Aqua Green Utility Inc. will service 1 commercial customer.

55. **Q. Identify any complaints filed with any state regulatory agency involving Aqua
56. Green Utility Inc.**

57. A. There have never been any complaints filed against Aqua Green Utility Inc.

58. **Q. Will Aqua Green Utility Inc. collect additional moneys from the developer of the Love's
59. Travel Store in order to pay the federal tax owed for Capitol Contributions?**

60. A. Yes, Aqua Green Utility Inc. will collect \$40,401.60 to cover the cost of the federal tax
61. on the Capitol Contribution. This total amount will be paid to the IRS to cover the
62. taxable amount.

63. **Q. Discuss in detail the type of wastewater system Aqua Green Utility Inc.
64. proposes for construction, which will support the Loves Travel Store at**

65. **Interstate 81 and Lonesome Trail Rd. Greene County, Tennessee.**
66. A. A fully automated trickle filter plant capable of supporting all sewage treatment needs
67. at the Loves Travel Store. The plant features autonomous redundancy of
68. major components, as well as leak detection and isolation technology. This is a trickle
69. type system where sewage is pumped across media blocks for natural treatment.
70. After treatment, the water is disposed of through drip emitter tubing installed in the
71. soil.
72. **Q. Provide a timeline for construction of the wastewater system.**
73. A. It is expected to take 90 to 120 build days
74. **Does this conclude your pre-filed testimony?**
75. A. Yes.

76. I swear that the foregoing testimony is true and correct to the best of my knowledge
77. and belief.

78. 

79. _____

80. Dart Kendall
81. President

82. Aqua Green Utility Inc.

83. Subscribed and sworn to me this 23rd day of April 2019

84. _____
85. Notary Public Iris H Koplen

86. _____
87. County of Cherokee



88. _____
89. My Commission Expires March 29 2020

90. CERTIFICATE OF SERVICE The undersigned hereby certifies that the above and foregoing Pre-Filed Direct Testimony of Dart Kendall has been served upon the Tennessee Public Utility Commission, 502 Deaderick Street, Nashville, Tennessee 37243. By the method of Fed Ex.

On this 23 day of April - 2019 

Dart Kendall



Department of State
Corporate Filings
312 Eighth Avenue North
6th Floor, William R. Snodgrass Tower
Nashville, TN 37243

CHARTER
(For-Profit Corporation)

FILED
2008 OCT 24 PM 12:51
SECRETARY OF STATE

The undersigned acting as incorporator(s) of a for-profit corporation under the provisions of the Tennessee Business Corporation Act adopts the following Articles of Incorporation.

1. The name of the corporation is:
AQUA GREEN UTILITY, INC.

[NOTE: Pursuant to Tennessee Code Annotated § 48-14-101(a)(1), each corporation name must contain the words corporation, incorporated, or company or the abbreviation corp., inc., or co.]

2. The number of shares of stock the corporation is authorized to issue is: 1000

3. The name and complete address of the corporation's initial registered agent and office located in the State of Tennessee is:

Ronald Barnes
(Name)
3325 Buckhorn Road Sevierville TN
(Street Address) (City) (State/Zip Code)
Sevier (County)

4. List the name and complete address of each incorporator:

Charles Campbell 315 W Ponce de Leon Ave. Ste. 810 Decatur, GA. 30030
(Name) (Include: Street Address, City, State and Zip Code)
(Name) (Street Address, City, State and Zip Code)
(Name) (Street Address, City, State and Zip Code)

5. The complete address of the corporation's principal office is:

3325 Buckhorn Road Sevierville TN. 37864
(Street Address) (City) (State/County/Zip Code)

6. The corporation is for profit.

7. If the document is not to be effective upon filing by the Secretary of State, the delayed effective date and time are:

Date _____, _____, Time _____ (Not to exceed 90 days.)

8. Other provisions:

None

October 20, 2008
Signature Date

Charles Campbell
Incorporator's Signature
Charles Campbell
Incorporator's Name (typed or printed)

Greene County - Parcel: 041 020.05



Date: April 22, 2019
County: Greene
Owner: LOVES TRAVEL STOPS & COUNTRY STORES INC
Address: LONESOME PINE TRL
Parcel Number: 041 020.05
Deeded Acreage: 18.39
Calculated Acreage: 0
Date of Imagery: 2015

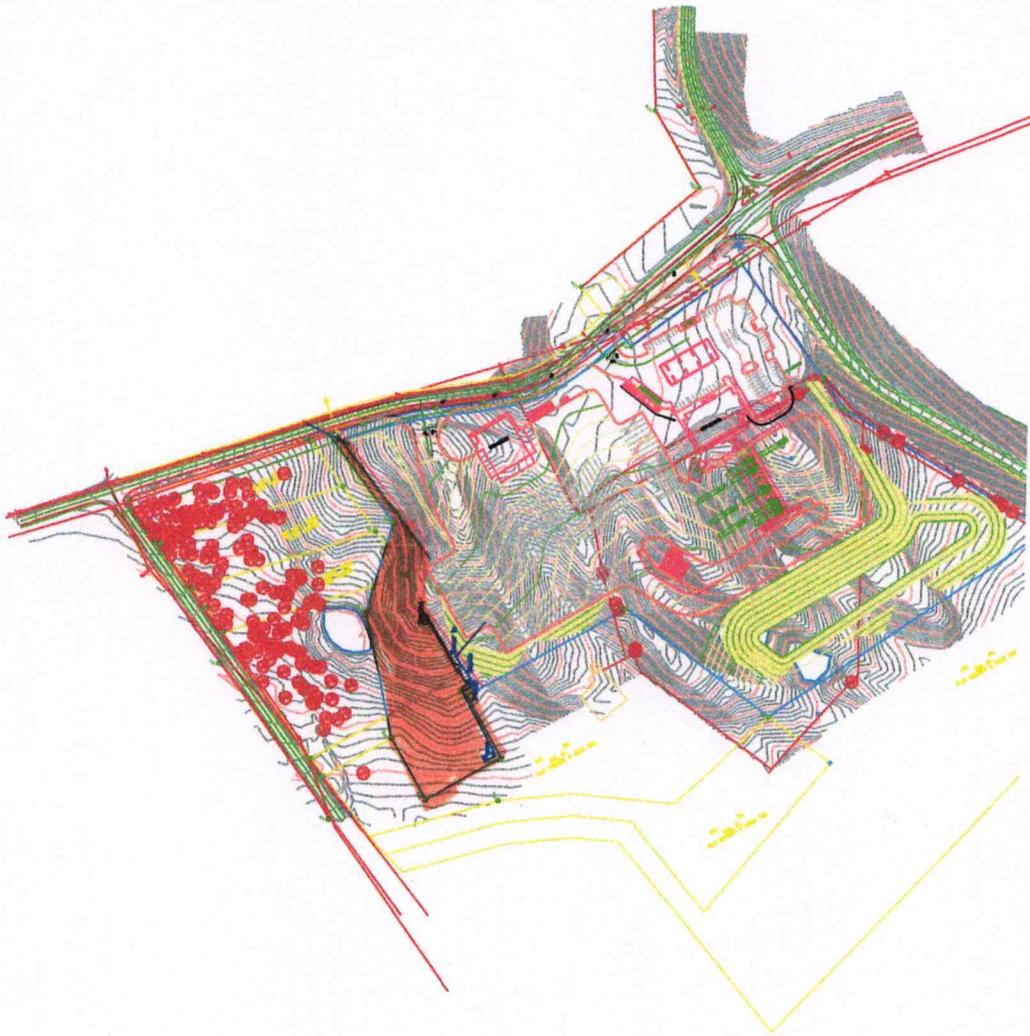
TN Comptroller - OLG
State of Tennessee, Comptroller of the Treasury, Office of Local Government
(OLG)
Sources: Esri, HERE, Garmin, USGS, Intermap, INCREMENT P, NRCan,
Esri Japan, METI, Esri China (Hong Kong), Esri Korea, Esri (Thailand),

The property lines are compiled from information maintained by your local county Assessor's office but are not conclusive evidence of property ownership in any court of law.

Google Maps



Utility Property



STATE OF TENNESSEE
DEPARTMENT OF ENVIRONMENT AND CONSERVATION
WATER AND WASTEWATER OPERATOR CERTIFICATION BOARD

I.D. NO.

3546

EXPIRATION DATE

12/31/2019

RENEWAL NO.

98166

THIS IS TO CERTIFY THAT:

Dart A Kendall

IS IN GOOD STANDING WITH THE BOARD FOR THE CLASSIFICATIONS LISTED:

BNS

CSI



Department of Revenue

31-Dec-2018

Welcome, REBECCA KENDALL

[Settings](#)

[Log Off](#)

[Home](#) [Business Tax](#) 31-Dec-2018



Period

ADVANCED SEPTIC INC.
**.*3566

Business Tax
1001329018-BUS

31-Dec-2018

Balance: \$0.00



Period Alerts

✓ There are no alerts



I Want To

[File or Amend a Return](#)

[Make a Payment](#)



Summary

Tax	\$48.00
Credit	(\$48.00)
Balance	\$0.00



Period Activity

31-Mar-2019	Message	ADVANCED SEPTIC INC.: Return and Payment Processed
31-Mar-2019	Processed	Business Tax Return
30-Mar-2019	Message	ADVANCED SEPTIC INC.: Return and Payment Submitted
30-Mar-2019	Processed-OnTime	Business Tax Return
30-Mar-2019	Payment posted	Payment for \$48.00



FRANK C. HERNDON, JEFFERSON COUNTY CLERK

LICENSE
0534156

STANDARD BUSINESS TAX LICENSE

wk04 Drawer: 12 Site: 1
Work Date: 04/13/2018

DETACH THIS PORTION FOR CONFIDENTIAL FILE

FRANK C. HERNDON
JEFFERSON COUNTY CLERK
PO BOX 710
DANDRIDGE, TN 37725

LICENSE
0534156

STANDARD BUSINESS TAX LICENSE

Mailing

Location

6277 ADVANCED SEPTIC INC.

ADVANCED SEPTIC INC.

3350 GALTS RD
ACWORTH, GA 30102

3350 GALTS RD
ACWORTH, GA 30102

DART KENDALL

LOCAL ACCOUNT NUMBER 6277
STATE ACCOUNT NUMBER 170864203
TRANSACTION NUMBER _____
CLASS 04
SALES TAX NUMBER _____

ISSUE DATE 04/13/18
TAX PERIOD 1/1/2017 - 12/31/2017
PAYMENT DUE BY 4/15/2019
EXPIRATION DATE 05/15/2019

TO AVOID PENALTY, INTEREST, AND POTENTIAL ENFORCED COLLECTION ACTION, BUSINESS TAX RETURNS AND PAYMENTS MUST BE REMITTED TO THE TENNESSEE DEPARTMENT OF REVENUE AT LEAST 30 DAYS PRIOR TO THE EXPIRATION DATE OF THIS LICENSE.

IF PAID BY CHECK, THIS LICENSE VALID ONLY AFTER CHECK IS PAID.

THIS LICENSE DOES NOT PERMIT OPERATION UNLESS PROPERLY ZONED, AND/OR IN COMPLIANCE WITH ALL OTHER APPLICABLE LAWS/RULES.

Frank C Herndon

CLERK SIGNATURE

wk04 Drawer:12 Site:1

-- POST AT LOCATION OF BUSINESS --
IF BUSINESS CLOSES, MOVES, OR CHANGES OWNERS, NOTIFY THIS OFFICE

Subject: WPN19.0166 Bulls Gap Loves; Plans Review

From: Elizabeth Rorie <Elizabeth.Rorie@tn.gov>

Date: 3/28/2019, 12:16 PM

To: "bob@fesconsulting.com" <bob@fesconsulting.com>, "dart@aquagreenutility.com" <dart@aquagreenutility.com>

CC: George Garden <George.Garden@tn.gov>

All,

This email is to acknowledge an Engineering Services plans submittal. This email is a notification of receipt only and does not confirm or imply any decisions on the part of Division of Water Resources staff members. This document has been made available for the plans reviewer on TNCloud. Correspondence received by TDEC becomes part of the public record.

0400-40-11-.03 SCHEDULE FOR TIMELY ACTION.

The Division shall complete its review of plan documents within 30 days of receipt, provided the plans contain sufficient information to make the necessary determinations.

Please consider saving a copy of this email for your records.



Beth Rorie | Secretary
Division of Water Resources, Permits
Tennessee Tower, 11th Floor
312 Rosa L. Parks Ave.
Nashville, TN 37243
p. 615-532-1172
elizabeth.rorie@tn.gov

We value your feedback! Please complete our [customer satisfaction survey](#).

WASTEWATER UTILITY SERVICE

SECTION 4

COMERICAL RATE SHEET

<u>RATE CLASS 2</u>	<u>Total</u>	<u>Escrow*</u>
Fixed Film Treatment, Drip Dispersal	\$5.75 per 1000 Gal	\$1.37 per 1000 Gal

Fees: Non-Payment: 5% of total bill amount
Disconnection: \$40
Reconnection: \$50
Returned Check (NSF Fee): \$25
Minimum Fee: 90,000 Gallons or \$517.50 month

*Escrow amount is included in the total: \$1.37 for non scheduled service, pump and control replacement.

Issued: March, 2 2016
Issued by: Dart Kendall
President

Effective:

Estimated Cost	October	#	November	#	December	#	January
Plant electrical power	\$200.00	1	\$200.00	1	\$200.00	1	\$200.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	\$164.40	120	\$164.40	120	\$164.40	120	\$164.40
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping	\$400.00	0		0	\$0.00	0	
Equipment replacement 2 year warranty		0		0		0	
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	\$15.00	1	\$15.00	1	\$15.00	1	\$15.00
Total Cost	\$1,162.11		\$762.11		\$1,162.11		\$762.11
Expected customer bill	\$690.00	5.75	\$690.00	5.75	\$690.00	5.75	\$690.00
CD interest Approximate 3%							
Colum Total and Running Total	(\$472.11)	(\$1,088.44)	(\$72.11)	(\$1,160.55)	(\$472.11)	(\$1,632.66)	(\$72.11)

Estimated Cost	May	#	June	#	20-Jul	#
Plant electrical power	\$200.00	1	\$200.00	1	\$233.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	\$164.40	120	\$164.40	150	\$205.50	150
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping		0		0		0
Equipment replacement 2 year warranty		0		0		0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$15.00	1	\$15.00	1	\$20.00	1
Total Cost	\$762.11		\$1,162.11		\$841.21	
Expected customer bill	\$690.00	5.75	\$690.00	5.75	\$862.50	5.75
CD interest Approximate 3%					\$434.70	
Column Total and Running Total	(\$72.11)	(\$2,793.21)	(\$472.11)	(\$3,265.32)	\$455.99	(\$2,809.33)

Estimated Cost	August	#	September	#	October	#
Plant electrical power	\$233.00	1	\$233.00	1	\$233.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	\$205.50	150	\$205.50	150	\$205.50	150
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping		0		0	\$400.00	0
Equipment replacement 2 year warranty		0		0		0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$20.00	1	\$20.00	1	\$20.00	1
Total Cost	\$841.21		\$1,241.21		\$1,241.21	
Expected customer bill	\$862.50	5.75	\$862.50	5.75	\$862.50	5.75
CD interest Approximate 3%						
Column Total and Running Total	\$21.29	(\$2,788.04)	(\$378.71)	(\$3,166.75)	(\$378.71)	(\$3,545.46)

Estimated Cost	November	#	December	#	January	#
Plant electrical power	\$233.00	1	\$233.00	1	\$233.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	\$205.50	150	\$205.50	150	\$205.50	150
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping		0		0		0
Equipment replacement 2 year warranty		0		0		0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$20.00	1	\$20.00	1	\$20.00	1
Total Cost	\$841.21		\$1,241.21		\$841.21	
Expected customer bill	\$862.50	5.75	\$862.50	5.75	\$862.50	5.75
CD interest Approximate 3%						
Colum Total and Running Total	\$21.29	(\$3,524.17)	(\$378.71)	(\$3,902.88)	\$21.29	(\$3,881.59)

Estimated Cost	February	#	March	April	#	May	
Plant electrical power	\$233.00	1	\$233.00	1	\$233.00	1	\$233.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	\$205.50	150	\$205.50	150	\$205.50	150	\$205.50
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0	\$0.00
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping		0	\$400.00	0		0	
Equipment replacement 2 year warranty		0		0		0	
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	\$20.00	1	\$20.00	1	\$20.00	1	\$20.00
Total Cost	\$841.21		\$1,641.21	\$841.21	\$841.21		\$841.21
Expected customer bill	\$862.50	5.75	\$862.50	\$862.50	\$862.50	5.75	\$862.50
CD interest Approximate 3%							
Column Total and Running Total	\$21.29	(\$3,860.30)	(\$778.71)	\$21.29	(\$4,617.72)	(\$4,617.72)	\$21.29

Estimated Cost	#	June	#	21-Jul #
Plant electrical power	1	\$233.00	1	\$266.00
Customer Billing 1.35 each	1	\$1.35	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	150	\$205.50	180	\$246.60
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	1	\$400.00	0	\$0.00
Plant Internet service	1	\$18.86	1	\$18.86
Ad valorem	1	\$10.00	1	\$10.00
% of Accounting charges	1	\$22.00	1	\$22.00
% Annual Report	1	\$2.00	1	\$2.00
TDEC required plant visits	1	\$75.00	1	\$75.00
Sludge Tank Pumping	0		0	
Equipment replacement 2 year warranty	0		0	\$30.00
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	1	\$241.50	1	\$241.50
Other Office and contingency expenses	1	\$20.00	1	\$30.00
Total Cost		\$1,241.21		\$955.31
Expected customer bill	5.75	\$862.50	5.75	\$1,035.00
CD interest Approximate 3%				\$434.70
Column Total and Running Total	(\$4,596.43)	(\$378.71)	(\$4,975.14)	\$514.39
				(\$4,460.75)

Estimated Cost	August	#	September	#	October
Plant electrical power	\$266.00	1	\$266.00	1	\$266.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	\$246.60	180	\$246.60	180	\$246.60
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping		0		0	\$400.00
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	\$30.00	1	\$30.00	1	\$30.00
Total Cost	\$955.31		\$1,355.31		\$1,355.31
Expected customer bill	\$1,035.00	5.75	\$1,035.00	5.75	\$1,035.00
CD interest Approximate 3%					
Colum Total and Running Total	\$79.69	(\$4,381.06)	(\$320.31)	(\$4,701.37)	(\$320.31)

Estimated Cost	#	November	#	December	#	January
Plant electrical power	1	\$266.00	1	\$266.00	1	\$266.00
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	180	\$246.60	180	\$246.60	180	\$246.60
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping	0		0		0	
Equipment replacement 2 year warranty	0	\$30.00	0	\$30.00	70	\$30.00
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	1	\$30.00	1	\$30.00	1	\$30.00
Total Cost		\$955.31		\$1,355.31		\$955.31
Expected customer bill	5.75	\$1,035.00	5.75	\$1,035.00	5.75	\$1,035.00
CD interest Approximate 3%						
Colum Total and Running Total		\$79.69		(\$320.31)		(\$5,262.30)
						\$79.69

Estimated Cost	#	February	#	March	April	
Plant electrical power	1	\$266.00	1	\$266.00	1	\$266.00
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	180	\$246.60	180	\$246.60	180	\$246.60
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping			0	\$400.00	0	
Equipment replacement 2 year warranty	1	\$30.00	0	\$30.00	0	\$30.00
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	1	\$30.00	1	\$30.00	1	\$30.00
Total Cost		\$955.31		\$1,755.31		\$955.31
Expected customer bill	5.75	\$1,035.00	5.75	\$1,035.00	5.75	\$1,035.00
CD interest Approximate 3%						
Column Total and Running Total	(\$5,182.61)	\$79.69	(\$5,102.92)	(\$720.31)	(\$5,823.23)	\$79.69

Estimated Cost	#	May	#	June	#
Plant electrical power	1	\$266.00	1	\$266.00	1
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	180	\$246.60	180	\$246.60	210
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	0
Plant Internet service	1	\$18.86	1	\$18.86	1
Ad valorem	1	\$10.00	1	\$10.00	1
% of Accounting charges	1	\$22.00	1	\$22.00	1
% Annual Report	1	\$2.00	1	\$2.00	1
TDEC required plant visits	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	0		0		0
Equipment replacement 2 year warranty	0	\$30.00	0	\$30.00	1
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	1	\$30.00	1	\$30.00	1
Total Cost		\$955.31		\$1,355.31	
Expected customer bill	5.75	\$1,035.00	5.75	\$1,035.00	5.75
CD interest Approximate 3%					
Column Total and Running Total		(\$5,743.54)	(\$5,663.85)	(\$320.31)	(\$5,984.16)

Estimated Cost	22-Jul #	August	#	September	#	
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	\$287.70	210	\$287.70	210	\$287.70	210
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping		0		0		0
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1
Total Cost	\$1,030.41		\$1,030.41		\$1,430.41	
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75
CD interest Approximate 3%	\$434.70					
Colum Total and Running Total	\$611.79	(\$5,372.37)	\$177.09	(\$5,195.28)	(\$222.91)	(\$5,418.19)

Estimated Cost	October	#	November	#	December	#
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	\$287.70	210	\$287.70	210	\$287.70	210
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	\$400.00	0		0		0
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1
Total Cost	\$1,430.41		\$1,030.41		\$1,430.41	
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75
CD interest Approximate 3%						
Column Total and Running Total	(\$222.91)	(\$5,641.10)	\$177.09	(\$5,464.01)	(\$222.91)	(\$5,686.92)

Estimated Cost	January	#	February	#	March	#
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	\$287.70	210	\$287.70	210	\$287.70	210
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping		0		0	\$400.00	0
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1
Total Cost	\$1,030.41		\$1,030.41		\$1,830.41	
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75
CD interest Approximate 3%						
Column Total and Running Total	\$177.09	(\$5,509.83)	\$177.09	(\$5,332.74)	(\$622.91)	(\$5,955.65)

Estimated Cost	April	#	May	#	June	#
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	\$287.70	210	\$287.70	210	\$287.70	210
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping		0		0		0
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	1
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1
Total Cost	\$1,030.41		\$1,030.41		\$1,430.41	
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75
CD interest Approximate 3%						
Column Total and Running Total	\$177.09	(\$5,778.56)	\$177.09	(\$5,601.47)	(\$222.91)	(\$5,824.38)

Estimated Cost	23-Jul #	August	#	September	#	October	
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1	\$290.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	\$287.70	210	\$287.70	210	\$287.70	210	\$287.70
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping		0		0		0	\$400.00
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	0	\$30.00
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1	\$40.00
Total Cost	\$1,030.41		\$1,030.41		\$1,430.41		\$1,430.41
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50
CD interest Approximate 3%	\$434.70						
Colum Total and Running Total	\$611.79	(\$5,212.59)	\$177.09	(\$5,035.50)	(\$222.91)	(\$5,258.41)	(\$222.91)

Estimated Cost	#	November	#	December	#	January	#
Plant electrical power	1	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1	\$1.35	1
Equity Deposit Requirement \$1.37 per 1000 gal	210	\$287.70	210	\$287.70	210	\$287.70	210
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	0	\$0.00	0
Plant internet service	1	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	1	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	1	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	1	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	1	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	0		0		0		0
Equipment replacement 2 year warranty	0	\$30.00	0	\$30.00	0	\$30.00	0
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay general AGU fund 14,490.00	1	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	1	\$40.00	1	\$40.00	1	\$40.00	1
Total Cost		\$1,030.41		\$1,430.41		\$1,030.41	
Expected customer bill	5.75	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75
CD interest Approximate 3%							
Column Total and Running Total		(\$5,481.32)		(\$222.91)		\$177.09	(\$5,350.05)

Estimated Cost	February	#	March	April	#	May
Plant electrical power	\$290.00	1	\$290.00	\$290.00	1	\$290.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	\$1.35	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	\$287.70	210	\$287.70	\$287.70	210	\$287.70
TDEC Permit Annual 350.	\$0.00	0	\$0.00	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	\$0.00	0	\$0.00
Plant Internet service	\$18.86	1	\$18.86	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	\$75.00	1	\$75.00
Sludge Tank Pumping		0	\$400.00		0	
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	\$30.00	0	\$30.00
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$12.00	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	\$241.50	1	\$241.50	\$241.50	1	\$241.50
Other Office and contingency expenses	\$40.00	1	\$40.00	\$40.00	1	\$40.00
Total Cost	\$1,030.41		\$1,830.41	\$1,030.41		\$1,030.41
Expected customer bill	\$1,207.50	5.75	\$1,207.50	\$1,207.50	5.75	\$1,207.50
CD interest Approximate 3%						
Colum Total and Running Total	\$177.09	(\$5,172.96)	(\$622.91)	\$177.09	(\$5,618.78)	\$177.09

Estimated Cost	#	June
Plant electrical power	1	\$290.00
Customer Billing 1.35 each	1	\$1.35
Equity Deposit Requirement \$1.37 per 1000 gal	210	\$287.70
TDEC Permit Annual 350.	0	\$0.00
Water Testing TDEC and maintenance 400.	1	\$400.00
Plant Internet service	1	\$18.86
Ad valorem	1	\$10.00
% of Accounting charges	1	\$22.00
% Annual Report	1	\$2.00
TDEC required plant visits	1	\$75.00
Sludge Tank Pumping	0	
Equipment replacement 2 year warranty	0	\$30.00
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00
CD for LOC repay general AGU fund 14,490.00	1	\$241.50
Other Office and contingency expenses	1	\$40.00
Total Cost		\$1,430.41
Expected customer bill	5.75	\$1,207.50
CD interest Approximate 3%		\$434.70
Column Total and Running Total	(\$5,441.69)	\$211.79

Estimated Cost	May	#	June	#	20-Jul	#
Plant electrical power	\$200.00	1	\$200.00	1	\$233.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	\$0.00	120	\$0.00	150	\$0.00	150
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0
Plant internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping		0		0		0
Equipment replacement 2 year warranty		0		0		0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$15.00	1	\$15.00	1	\$20.00	1
Total Cost	\$597.71		\$997.71		\$635.71	
Expected customer bill	\$690.00	5.75	\$690.00	5.75	\$862.50	5.75
CD interest Approximate 3%					\$434.70	
Column Total and Running Total	\$92.29	(\$584.81)	(\$307.71)	(\$892.52)	\$661.49	(\$231.03)

Estimated Cost	August	#	September	#	October	#
Plant electrical power	\$233.00	1	\$233.00	1	\$233.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	\$0.00	150	\$0.00	150	\$0.00	150
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping		0		0	\$400.00	0
Equipment replacement 2 year warranty		0		0		0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$20.00	1	\$20.00	1	\$20.00	1
Total Cost	\$635.71		\$1,035.71		\$1,035.71	
Expected customer bill	\$862.50	5.75	\$862.50	5.75	\$862.50	5.75
CD interest Approximate 3%						
Column Total and Running Total	\$226.79	(\$4.24)	(\$173.21)	(\$177.45)	(\$173.21)	(\$350.66)

Estimated Cost	November	#	December	#	January	#
Plant electrical power	\$233.00	1	\$233.00	1	\$233.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	\$0.00	150	\$0.00	150	\$0.00	150
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00	0
Plant internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping		0		0		0
Equipment replacement 2 year warranty		0		0		0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$20.00	1	\$20.00	1	\$20.00	1
Total Cost	\$635.71		\$1,035.71		\$635.71	
Expected customer bill	\$862.50	5.75	\$862.50	5.75	\$862.50	5.75
CD interest Approximate 3%						
Colum Total and Running Total	\$226.79	(\$123.87)	(\$173.21)	(\$297.08)	\$226.79	(\$70.29)

Estimated Cost	#	June	#	June	#	21-Jul #
Plant electrical power	1	\$233.00	1	\$266.00	1	\$266.00
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1	\$1.35
Estimate number of 1000 gallons treated	150	\$0.00	180	\$0.00	180	\$0.00
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	1	\$400.00	0	\$0.00	1	\$0.00
Plant Internet service	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping	0		0		0	
Equipment replacement 2 year warranty	0		0		0	\$30.00
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay AGU fund 14,490.00 5 years	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	1	\$20.00	1	\$20.00	1	\$30.00
Total Cost		\$1,035.71		\$708.71		\$708.71
Expected customer bill	5.75	\$862.50	5.75	\$1,035.00	5.75	\$1,035.00
CD interest Approximate 3%				\$434.70		\$434.70
Colum Total and Running Total	\$36.87	(\$173.21)	(\$136.34)	\$760.99		\$624.65

Estimated Cost	August	#	September	#	October
Plant electrical power	\$266.00	1	\$266.00	1	\$266.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35
Estimate number of 1000 gallons treated	\$0.00	180	\$0.00	180	\$0.00
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping		0		0	\$400.00
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	\$30.00	1	\$30.00	1	\$30.00
Total Cost	\$708.71		\$1,108.71		\$1,108.71
Expected customer bill	\$1,035.00	5.75	\$1,035.00	5.75	\$1,035.00
CD interest Approximate 3%					
Column Total and Running Total	\$326.29	\$950.94	(\$73.71)	\$877.23	(\$73.71)

Estimated Cost	#	November	#	December	#	January
Plant electrical power	1	\$266.00	1	\$266.00	1	\$266.00
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1	\$1.35
Estimate number of 1000 gallons treated	180	\$0.00	180	\$0.00	180	\$0.00
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping	0		0		0	
Equipment replacement 2 year warranty	0	\$30.00	0	\$30.00	70	\$30.00
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay AGU fund 14,490.00 5 years	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	1	\$30.00	1	\$30.00	1	\$30.00
Total Cost		\$708.71		\$1,108.71		\$708.71
Expected customer bill	5.75	\$1,035.00	5.75	\$1,035.00	5.75	\$1,035.00
CD interest Approximate 3%						
Column Total and Running Total	\$803.52	\$326.29	\$1,129.81	(\$73.71)	\$1,056.10	\$326.29

Estimated Cost	#	February	#	March	April	
Plant electrical power	1	\$266.00	1	\$266.00	1	\$266.00
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1	\$1.35
Estimate number of 1000 gallons treated	180	\$0.00	180	\$0.00	180	\$0.00
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	0	\$0.00
Plant Internet service	1	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	1	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	1	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	1	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	1	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping			0	\$400.00	0	
Equipment replacement 2 year warranty	1	\$30.00	0	\$30.00	0	\$30.00
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay AGU fund 14,490.00 5 years	1	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	1	\$30.00	1	\$30.00	1	\$30.00
Total Cost		\$708.71		\$1,508.71		\$708.71
Expected customer bill	5.75	\$1,035.00	5.75	\$1,035.00	5.75	\$1,035.00
CD interest Approximate 3%						
Column Total and Running Total	\$1,382.39	\$326.29	\$1,708.68	(\$473.71)	\$1,234.97	\$326.29

Estimated Cost	#	May	#	June	#
Plant electrical power	1	\$266.00	1	\$266.00	1
Customer Billing 1.35 each	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	180	\$0.00	180	\$0.00	210
TDEC Permit Annual 350.	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	0	\$0.00	1	\$400.00	0
Plant Internet service	1	\$18.86	1	\$18.86	1
Ad valorem	1	\$10.00	1	\$10.00	1
% of Accounting charges	1	\$22.00	1	\$22.00	1
% Annual Report	1	\$2.00	1	\$2.00	1
TDEC required plant visits	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	0		0		0
Equipment replacement 2 year warranty	0	\$30.00	0	\$30.00	1
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	1	\$30.00	1	\$30.00	1
Total Cost		\$708.71		\$1,108.71	
Expected customer bill	5.75	\$1,035.00	5.75	\$1,035.00	5.75
CD interest Approximate 3%					
Colum Total and Running Total	\$1,561.26	\$326.29	\$1,887.55	(\$73.71)	\$1,813.84

Estimated Cost	22-Jul #	August	#	September	#
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35
Estimate number of 1000 gallons treated	\$0.00	210	\$0.00	210	\$0.00
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86
Ad valorem	\$10.00	1	\$10.00	1	\$10.00
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00
% Annual Report	\$2.00	1	\$2.00	1	\$2.00
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00
Sludge Tank Pumping		0		0	
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00
Total Cost	\$742.71		\$742.71		\$1,142.71
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50
CD interest Approximate 3%	\$434.70				
Colum Total and Running Total	\$899.49	\$2,713.33	\$464.79	\$3,178.12	\$64.79
					\$3,242.91

Estimated Cost	October	#	November	#	December	#
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	\$0.00	210	\$0.00	210	\$0.00	210
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping	\$400.00	0		0		0
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1
Total Cost	\$1,142.71		\$742.71		\$1,142.71	
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75
CD interest Approximate 3%						
Column Total and Running Total	\$64.79	\$3,307.70	\$464.79	\$3,772.49	\$64.79	\$3,837.28

Estimated Cost	January	#	February	#	March	#
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	\$0.00	210	\$0.00	210	\$0.00	210
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping		0		0	\$400.00	0
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	0
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1
Total Cost	\$742.71		\$742.71		\$1,542.71	
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75
CD interest Approximate 3%						
Column Total and Running Total	\$464.79	\$4,302.07	\$464.79	\$4,766.86	(\$335.21)	\$4,431.65

Estimated Cost	April	#	May	#	June	#
Plant electrical power	\$290.00	1	\$290.00	1	\$290.00	1
Customer Billing 1.35 each	\$1.35	1	\$1.35	1	\$1.35	1
Estimate number of 1000 gallons treated	\$0.00	210	\$0.00	210	\$0.00	210
TDEC Permit Annual 350.	\$0.00	0	\$0.00	0	\$0.00	0
Water Testing TDEC and maintenance 400.	\$0.00	0	\$0.00	1	\$400.00	0
Plant Internet service	\$18.86	1	\$18.86	1	\$18.86	1
Ad valorem	\$10.00	1	\$10.00	1	\$10.00	1
% of Accounting charges	\$22.00	1	\$22.00	1	\$22.00	1
% Annual Report	\$2.00	1	\$2.00	1	\$2.00	1
TDEC required plant visits	\$75.00	1	\$75.00	1	\$75.00	1
Sludge Tank Pumping		0		0		0
Equipment replacement 2 year warranty	\$30.00	0	\$30.00	0	\$30.00	1
Letter of Credit Cost Approximate 1%	\$12.00	\$0.01	\$12.00	\$0.01	\$12.00	\$0.01
CD for LOC repay AGU fund 14,490.00 5 years	\$241.50	1	\$241.50	1	\$241.50	1
Other Office and contingency expenses	\$40.00	1	\$40.00	1	\$40.00	1
Total Cost	\$742.71		\$742.71		\$1,142.71	
Expected customer bill	\$1,207.50	5.75	\$1,207.50	5.75	\$1,207.50	5.75
CD interest Approximate 3%						
Column Total and Running Total	\$464.79	\$4,896.44	\$464.79	\$5,361.23	\$64.79	\$5,426.02

Estimated Cost	#	June
Plant electrical power	1	\$290.00
Customer Billing 1.35 each	1	\$1.35
Estimate number of 1000 gallons treated	210	\$0.00
TDEC Permit Annual 350.	0	\$0.00
Water Testing TDEC and maintenance 400.	1	\$400.00
Plant Internet service	1	\$18.86
Ad valorem	1	\$10.00
% of Accounting charges	1	\$22.00
% Annual Report	1	\$2.00
TDEC required plant visits	1	\$75.00
Sludge Tank Pumping	0	
Equipment replacement 2 year warranty	0	\$30.00
Letter of Credit Cost Approximate 1%	\$0.01	\$12.00
CD for LOC repay AGU fund 14,490.00 5 years	1	\$241.50
Other Office and contingency expenses	1	\$40.00
Total Cost		\$1,142.71
Expected customer bill	5.75	\$1,207.50
CD interest Approximate 3%		\$434.70
Colum Total and Running Total	\$8,973.41	\$499.49