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Docket No. 19-00018
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 2
Question No. 2-01
Page 1 of 1

## REQUEST:

A comparison of historic Gross Plant to Budgeted Plant indicates a pattern where actual Plant in Service is less than Budgeted, Forward-looking Plant in Service. In light of this, are there any unique aspects to Atmos' forecast of its budgeted capital expenditures which would indicate this trend will not continue in the coming year?

#### **RESPONSE:**

No. The Company believes its variances of actual capital spending to budget have been relatively small (please see Attachment 1). To the extent actual plant in service is less than forecasted, forward-looking plant in service, this variance would be reflected in future true-up filings and would include carrying costs.

## **ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, CPAD\_2-01\_Att1 - Capex vs Budget.xlsx, 1 Page.

# **Atmos Energy Corporation**

## **Capital Expenditures**

#### Atmos Energy-KY/Mid-States

Tennessee Division - 093DIV

		Fiscal 2016	Budget 2016				
		Total Year		Total Year			
Growth	\$	8,264,205	\$	9,293,702			
System Integrity	\$	10,707,189	\$	9,628,764			
System Improvements	\$	14,457,406	\$	12,900,934			
Public Improvements	\$	1,772,876	\$	2,517,657			
Information Technology	\$	124,643	\$	189,057			
Equipment	\$	629,516	\$	499,106			
Structures	\$	361,809	\$	218,815			
Vehicles	\$	-	\$	-			
Misc	\$	(879,111)	\$	-			
Overhead	\$	-	\$	-			
Capital	S	35,438,534	\$	35,248,034			
Percent Variance				0.54%			

1	Fiscal 2017	Budget 2017			
	Total Year	Total Year			
\$	8,871,779	\$ 8,690,031			
\$	9,928,342	\$ 10,045,254			
\$	19,914,851	\$ 18,830,898			
\$	5,987,332	\$ 5,805,938			
\$	111,297	\$ 216,578			
\$	511,724	\$ 518,019			
\$	433,485	\$ 359,057			
\$	-	\$ -			
\$	(43,012)	\$ -			
\$	0	\$ 0			
\$	45,715,798	\$ 44,465,775			
		2.73%			

1	Fiscal 2018	Budget 2018
	Total Year	Total Year
\$	11,042,182	\$ 9,447,735
\$	13,218,112	\$ 10,960,343
\$	17,766,684	\$ 21,238,757
\$	9,867,185	\$ 10,011,218
\$	190,601	\$ 171,115
\$	472,331	\$ 428,944
\$	875,882	\$ 664,893
\$	-	\$ -
\$	(3,726)	\$ -
\$	0	\$ 0
\$	53,429,251	\$ 52,923,006
		0.95%

I	Feb-19 Forecast	Budget 2019				
	Total Year	Total Year				
\$	9,719,063	\$ 8,441,366				
\$	27,001,213	\$ 25,660,807				
\$	15,959,386	\$ 17,268,513				
\$	4,357,137	\$ 5,789,957				
\$	94,987	\$ 86,581				
\$	574,642	\$ 537,955				
\$	1,722,125	\$ 1,651,000				
\$		\$ , , , , , , , , , , , , , , , , , , ,				
\$	-	\$ _				
\$	(0)	\$ -				
\$	59,428,553	\$ 59,436,179				
		-0.01%				

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## REQUEST:

Regarding the response to Consumer Advocate Request No. 1-6, identify the following:

- (a) Actual costs incurred in 2018, allocated or direct charged to Tennessee.
- (b) Forecasted costs included in the present filing associated with:
  - i. Jardine Lloyd Thompson Group.
  - ii. JLT Insurance Management.

### **RESPONSE:**

- a) Please see Attachment 1 for Blueflame property insurance charges, both direct and allocated to Tennessee, for Calendar 2018.
- b) In addition to services provided to Blueflame, Jardine Lloyd Thompson Group and JLT Insurance Management perform work for the Company that does not pertain to Blueflame specifically, but does pertain to insurance coverages for Tennessee. Costs associated with Jardine Lloyd Thompson Group and JLT Insurance Management (collectively, JLT Entities) for Blueflame are paid from Blueflame premiums. Costs for the JLT Entities not pertaining to Blueflame are included in the Company's O&M forecast in its relied upon-files. That forecast, however, is not produced at a vendor specific level. Neither of the JLT Entities is an affiliate of either Blueflame or Atmos Energy.

#### ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, CPAD\_2-02\_Att1 - Blueflame Insurance CY18.xlsx, 1 Page.

Atmos Energy Corporation Blueflame Insurance Expense Charged to Tennessee Calendar Year 2018

Compan	y Divisio	n Division Description	Account	Account Description	Sub Accour	t Sub Account Description	JAN-18	FEB-18	MAR-18	APR-18	MAY-18	JUN-18	JUL-18	AUG-18	SEP-18	OCT-18	NOV-18	DEC-18	TOTAL
050	093	Tennessee Division	9240	A&G-Property insurance	04069	Blueflame Property Insurance	29,345	29,345	29,288	29,288	29,288	29,288	29,288	29,288	29,288	29,288	29,288	29,288	351,571 TN Direct Gross
050	093	Tennessee Division	9240	A&G-Property insurance	04072	Insurance Capitalized	(15,413)	(16,204)	(17,111)	(16,978)	(16,639)	(16,938)	(16,865)	(16,730)	(17,161)	(16,490)	(15,928)	(16,457)	(198,915) TN Direct Capital
							13,932	13,141	12,177	12,310	12,649	12,350	12,423	12,558	12,127	12,798	13,360	12,831	152,656 TN Direct Net Expense
Compan	y Divisio	n Division Description	Account	Account Description	Sub Accour	t Sub Account Description	JAN-18	FEB-18	MAR-18	APR-18	MAY-18	JUN-18	JUL-18	AUG-18	SEP-18	OCT-18	NOV-18	DEC-18	TOTAL
050	091	KMD Division General Office	9240	A&G-Property insurance	04069	Blueflame Property Insurance	483	483	436	436	436	436	436	436	436	436	436	436	5,323 Div 091 Gross
050	091	KMD Division General Office	9240	A&G-Property insurance	04072	Insurance Capitalized	(254)	(267)	(255)	(253)	(247)	(252)	(251)	(249)	(255)	(245)	(237)	(245)	(3,009) Div 091 Capitalized
							229	216	181	183	188	184	185	187	180	190	199	191	2,314 Div 091 Net Expense
							96	91	76	77	79	77	77	78	76	77	81	77	962 Div 091 Net Expense Allocated to TN
Compan	y Divisio	n Division Description	Account	Account Description	Sub Accour	t Sub Account Description	JAN-18	FEB-18	MAR-18	APR-18	MAY-18	JUN-18	JUL-18	AUG-18	SEP-18	OCT-18	NOV-18	DEC-18	TOTAL
Compan 010	y Divisio 002	n Division Description Shared Services General Office	Account 9240	Account Description A&G-Property insurance	Sub Accour 04069	Sub Account Description Blueflame Property Insurance	<b>JAN-18</b> 11,426	FEB-18 11,426	MAR-18 10,819	<b>APR-18</b> 10,819	MAY-18 10,819	<b>JUN-18</b> 10,819	<b>JUL-18</b> 10,819	AUG-18 10,819	<b>SEP-18</b> 10,819	OCT-18 10,819	NOV-18 10,819	DEC-18 10,819	TOTAL 131,038 Div 002 Gross
									10,819		10,819 (8,154)		10,819 (8,154)		10,819 (8,154)		10,819 (8,549)		
							11,426	11,426	10,819	10,819	10,819	10,819	10,819	10,819	10,819	10,819	10,819	10,819	131,038 Div 002 Gross
							11,426 (8,612)	11,426 (8,612)	10,819 (8,154)	10,819 (8,154)	10,819 (8,154)	10,819 (8,154)	10,819 (8,154)	10,819 (8,154)	10,819 (8,154)	10,819 (8,549)	10,819 (8,549)	10,819 (8,549)	131,038 Div 002 Gross (99,948) Div 002 Capitalized Overhead
							11,426 (8,612) 2,814	11,426 (8,612) 2,814	10,819 (8,154) 2,665	10,819 (8,154) 2,665	10,819 (8,154) 2,665	10,819 (8,154) 2,665	10,819 (8,154)	10,819 (8,154) 2,665	10,819 (8,154) 2,665	10,819 (8,549) 2,270	10,819 (8,549) 2,270	10,819 (8,549) 2,270	131,038 Div 002 Gross (99,948) Div 002 Capitalized Overhead 31,090 Div 002 Net Expense
							11,426 (8,612) 2,814	11,426 (8,612) 2,814	10,819 (8,154) 2,665	10,819 (8,154) 2,665	10,819 (8,154) 2,665	10,819 (8,154) 2,665	10,819 (8,154)	10,819 (8,154) 2,665	10,819 (8,154) 2,665	10,819 (8,549) 2,270	10,819 (8,549) 2,270	10,819 (8,549) 2,270	131,038 Div 002 Gross (99,948) Div 002 Capitalized Overhead 31,090 Div 002 Net Expense
010	002			A&G-Property insurance	04069		11,426 (8,612) 2,814	11,426 (8,612) 2,814	10,819 (8,154) 2,665 116	10,819 (8,154) 2,665 116	10,819 (8,154) 2,665	10,819 (8,154) 2,665	10,819 (8,154) 2,665 116	10,819 (8,154) 2,665	10,819 (8,154) 2,665	10,819 (8,549) 2,270 94	10,819 (8,549) 2,270	10,819 (8,549) 2,270	131,038 Div 002 Gross (99,948) Div 002 Capitalized Overhead 31,090 Div 002 Net Expense
010	002	Shared Services General Office	9240	A&G-Property insurance	04069	Blueflame Property Insurance	11,426 (8,612) 2,814 123	11,426 (8,612) 2,814 123	10,819 (8,154) 2,665 116	10,819 (8,154) 2,665 116	10,819 (8,154) 2,665 116	10,819 (8,154) 2,665 116	10,819 (8,154) 2,665 116	10,819 (8,154) 2,665 116	10,819 (8,154) 2,665 116 SEP-18 7,660	10,819 (8,549) 2,270 94	10,819 (8,549) 2,270 94	10,819 (8,549) 2,270 94	131,038 Div 002 Gross (99,948) Div 002 Capitalized Overhead 31,090 Div 002 Net Expense 1,342 Div 002 Net Expense Allocated to TN
010 Compan	002 y Divisio	Shared Services General Office  n Division Description	9240 Account	A&G-Property insurance  Account Description	04069 Sub Accour	Blueflame Property Insurance	11,426 (8,612) 2,814 123	11,426 (8,612) 2,814 123	10,819 (8,154) 2,665 116	10,819 (8,154) 2,665 116	10,819 (8,154) 2,665 116	10,819 (8,154) 2,665 116	10,819 (8,154) 2,665 116	10,819 (8,154) 2,665 116	10,819 (8,154) 2,665 116 SEP-18	10,819 (8,549) 2,270 94	10,819 (8,549) 2,270 94	10,819 (8,549) 2,270 94 DEC-18	131,038 Div 002 Gross (99,943) Div 002 Capitalized Overhead 31,090 Div 002 Net Expense 1,342 Div 002 Net Expense Allocated to TN
010 Compan	002 y Divisio	Shared Services General Office  n Division Description	9240 Account	A&G-Property insurance  Account Description	04069 Sub Accour	Blueflame Property Insurance	11,426 (8,612) 2,814 123 JAN-18 8,106	11,426 (8,612) 2,814 123 FEB-18 8,106	10,819 (8,154) 2,665 116 MAR-18 7,660	10,819 (8,154) 2,665 116 <b>APR-18</b> 7,660	10,819 (8,154) 2,665 116 MAY-18 7,660	10,819 (8,154) 2,665 116 <b>JUN-18</b> 7,660	10,819 (8,154) 2,665 116 <b>JUL-18</b> 7,660	10,819 (8,154) 2,665 116 AUG-18 7,660	10,819 (8,154) 2,665 116 SEP-18 7,660	10,819 (8,549) 2,270 94 OCT-18 7,660	10,819 (8,549) 2,270 94 NOV-18	10,819 (8,549) 2,270 94 DEC-18 7,660	131,038 Div 002 Gross (99,948) Div 002 Capitalized Overhead 31,090 Div 002 Net Expense 1,342 Div 002 Net Expense Allocated to TN  TOTAL 92,816 Div 012 Gross

TOTAL BLUEFLAME PROPERTY INSURANCE EXPENSE CHARGED TO TENNESSEE FOR BOTH DIRECT AND ALLOCATED 155,969

# Docket No. 19-00018 Atmos Energy Corporation, Tennessee Division CPAD DR Set No. 2 Question No. 2-03 Page 1 of 1

# **REQUEST:**

Provide the Division 093 Gross Plant in Service balances for the months of January-February 2019.

# **RESPONSE:**

Please see Attachment 1

# ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, CPAD\_2-03\_Att1 - 093 UPIS.xlsx, 1 Page.

## Atmos Energy Corporation 093 - Tennessee Division UPIS

	January 2019	February 2019
050.093.30200:Franch & Consent Grp	241,284	241,284
050.093.36510:Land & Land Rights	729,629	729,629
050.093.36520:Rights-Of-Way	348,971	348,971
050.093.36600:Structures & Improvem	2,679	2,679
050.093.36700:Mains - Cathodic Prot	91,687	91,687
050.093.36701:Mains - Steel	11,786,120	11,786,120
050.093.36900:Measuring And Reg. St	1,690,856	1,690,856
050.093.37400:Land & Land Rights	2,154,034	2,154,034
050.093.37402:Land & Land Rights	1,701,978	1,701,978
050.093.37500:Structures & Improvem	338,512	338,512
050.093.37600:Mains - Cathodic Prot	1,107,190	1,118,674
050.093.37601:Mains - Steel	84,430,117	84,516,944
050.093.37602:Mains - Plastic	215,606,699	216,356,767
050.093.37603:Mains - Anodes	861,781	860,143
050.093.37604:Leak Clamps & Sleeves	4,883,656	4,883,656
050.093.37800:Meas. And Reg. Sta. E	15,960,772	15,975,788
050.093.37900:Meas & Reg Station Eq	5,143,551	5,147,455
050.093.38000:Services	141,024,426	141,700,106
050.093.38100:Meters	40,947,080	41,146,550
050.093.38200:Meter Installations	32,998,119	33,089,144
050.093.38300:House Regulators	7,182,173	7,243,754
050.093.38500:Industrial Measuring	685,909	692,181
050.093.38900:Land & Land Rights	779,038	848,310
050.093.39000:Struct & Improvem Grp	6,313,433	6,314,505
050.093.39003:Improvements Grp	12,062	12,062
050.093.39009:Imprvement-Leased Grp	378,619	378,619
050.093.39100:Office Furniture And	611,207	611,207
050.093.39200:Transp Equip-Group	312,078	312,078
050.093.39300:Stores Equipment	6,241	6,241
050.093.39400:Tools Shop And Garage	2,615,806	2,725,904
050.093.39600:Power Op Equip-Group	144,843	144,843
050.093.39603:Ditchers - Group	19,946	19,946
050.093.39604:Backhoes - Group	51,777	51,777
050.093.39605:Welders - Group	8,349	8,349
050.093.39700:Communication Equipme	168,001	168,001
050.093.39800:Miscellaneous Equipme	1,886,918	1,886,918
050.093.39901:Oth Tang Prop - Serve	29,383	29,383
050.093.39906:Pc Hardware	578,449	534,287
CWIP	21,694,050	23,560,789
Grand Total	605,527,423	609,430,131

# Docket No. 19-00018 Atmos Energy Corporation, Tennessee Division CPAD DR Set No. 2 Question No. 2-04 Page 1 of 1

## REQUEST:

Does Atmos believe the Consumer Advocate is precluded from modifying the Atmos Division 093 Capital Expenditure budget forecast under any circumstances? If so, please source to a document which supports this position.

## **RESPONSE:**

The Company prepares its capital expenditure forecast in accordance with the Approved Methodologies as part of each annual forward looking filing. The Consumer Advocate has the opportunity to serve discovery upon the Company to investigate the prudency of the forecast or any other concerns it may have. To the extent it sees fit, the Consumer Advocate can support and defend any prudency concerns it may have in the form of prefiled testimony and cross examination during an evidentiary hearing before the Commission. The Commission ultimately retains authority over rates.

# Docket No. 19-00018 Atmos Energy Corporation, Tennessee Division CPAD DR Set No. 2 Question No. 2-05 Page 1 of 1

# **REQUEST:**

Provide the January 31, 2019 balance of Plant in Service for Division 093.

# **RESPONSE:**

Please see the Company's response to CPAD DR No. 2-03.

# Docket No. 19-00018 Atmos Energy Corporation, Tennessee Division CPAD DR Set No. 2 Question No. 2-06 Page 1 of 1

## REQUEST:

Notwithstanding the Company's position that the ADIT balances for Division 093 should not be updated to reflect the use of the Tennessee specific excise tax rate, does the Company agree, that should such an adjustment be reflected in this docket, that the balance of "Change in NOLC" found in cell G209 within Workpaper 7-1 should not change? If the Company believes the balance should change, provide a comprehensive explanation supporting a modification to the NOLC offset submitted in the original filing, especially in light of the fact that the NOLC is a corporate amount which is allocated to Tennessee jurisdictional operations and is not directly impacted by Tennessee specific results.

## **RESPONSE:**

Any change to deferred tax balances, including a modification to reflect the Tennessee specific excise tax rate, would result in a change to the NOLC activity calculated at the bottom of WP 7-1. This calculation is made to appropriately forecast NOLC generation or utilization resulting from the revenue requirement in this case. As shown on the relied file "c. ADIT to Rates Oct 2018.xlsx", the allocated NOLC recorded at the Shared Services division and referenced in this question is not projected to account for activity included in the forward looking test year in this filing. Instead, the NOLC forecast is calculated at the bottom of WP 7-1. This calculation is required to reflect the appropriate amount of deferred taxes and is necessary to comply with the normalization provisions of the IRC.

# Docket No. 19-00018 Atmos Energy Corporation, Tennessee Division CPAD DR Set No. 2 Question No. 2-07 Page 1 of 1

## REQUEST:

Identify each person you expect to call as an expert witness at the hearing on the merits in this docket, and for each such expert witness:

- (a) Identify the field in which the witness is to be offered as an expert;
- (b) Provide complete background information including the witness's current employer as well as his or her educational, professional and employment history and qualifications within the field in which the witness is expected to testify;
- (c) Identify all publications written or presentations presented in whole or in part by the witness, including either a copy of all such publication and presentations or a reference to where such publications and presentations may be publicly obtained;
- (d) Provide the grounds for the opinions to which the witness is expected to testify, and provide a summary of the grounds for each such opinion;
- (e) Identify any matter in which the expert has testified through deposition or otherwise by specifying the name docket number and forum of each case the dates of the prior testimony and the subject of the prior testimony and identify the transcripts of any such testimony;
- (f) Identify the terms of the retention or engagement of each expert including but not limited to the terms of any retention or engagement letters or agreements relating to his/her engagement, testimony, and opinions as well as the compensation to be paid for the testimony and opinions;
- (g) Identify any exhibits to be used as a summary of or support for the testimony or opinions provided by the expert; and
- (h) Produce copies of all documents, summaries, charts, trade articles, journals, treatises, publications, work papers, file notes, hart notes, tests, test results, interview notes, and consultation notes provided to reviewed by, utilized by, relied upon created by, or produced by any proposed expert witness in evaluating, reaching conclusions or formulating an opinion in this matter.

#### **RESPONSE:**

In accordance with Commission rules, the Company will submit pre-filed testimony and supporting exhibits from each witness it intends to call at the hearing of this matter, including any witnesses who may offer expert testimony.

Subparts (a) through (h), see response above.

# Docket No. 19-00018 Atmos Energy Corporation, Tennessee Division CPAD DR Set No. 2 Question No. 2-08 Page 1 of 1

## REQUEST:

Identify all persons having knowledge of discoverable matters in this case.

## **RESPONSE:**

The Company objects to this request on the grounds that it is vague and indefinite in its reference to "all persons" and "discoverable matters." Atmos Energy further objects to this request on the grounds that it is unduly burdensome. Subject to and without waiving these objections, Atmos Energy would state that hundreds of its employees, both within the Division and Shared Services, as well as numerous contractors and consultants are likely to possess knowledge of discoverable matters in this case.

# Docket No. 19-00018 Atmos Energy Corporation, Tennessee Division CPAD DR Set No. 2 Question No. 2-09 Page 1 of 1

# **REQUEST:**

Produce copies of all documents referred to or relied upon in responding to these discovery requests.

# **RESPONSE:**

To the extent a referenced or referred to document is not publicly available or has not already been provided, it has been provided.

# Docket No. 19-00018 Atmos Energy Corporation, Tennessee Division CPAD DR Set No. 2 Question No. 2-10 Page 1 of 1

## REQUEST:

Produce copies of all hearing exhibits that you plan to introduce, use, or reference at the hearing on the merits in this docket.

## **RESPONSE:**

Atmos Energy has not yet made a determination as to hearing exhibits and other documents that are planned to be introduced, used, or referenced at the hearing on the merits on this matter. To the extent that they have not already been made available, hearing exhibits will be produced in accordance with the requirements of any procedural schedule entered in this matter.

# Docket No. 19-00018 Atmos Energy Corporation, Tennessee Division CPAD DR Set No. 2 Question No. 2-11 Page 1 of 1

## REQUEST:

Produce copies of all documents -- including, without limitation, work papers, spreadsheets, summaries, charts, notes, exhibits, articles, journals, treatises, periodicals, publications, reports, records, statements, Internet web pages, or financial information -- relied upon by any of your witnesses in evaluating, reaching conclusions, or formulating an opinion in this matter.

## RESPONSE:

Such documents will be identified and/or provided with witness testimony in accordance with the procedural schedule for this proceeding.

# Docket No. 19-00018 Atmos Energy Corporation, Tennessee Division CPAD DR Set No. 2 Question No. 2-12 Page 1 of 1

## **REQUEST:**

Refer to the Attachment provided in response to CPAD 1-3 in this Docket. Does the balance of Atmos' forecasted ADIT found within the balances included in WP 7-1 include book/tax timing differences for the following items:

- a. Pension Expense?
- b. Restricted Stock Program?
- c. Restricted Stock MIP?
- d. MIP/VPP accrual?

If so, please provide these monthly book/tax timing differences incorporated into the ADIT forecast. If not, explain why such timing differences are not incorporated into the forecast.

## **RESPONSE:**

No. The 4 ADIT items in the request have been removed from the ADIT balances included in the filing consistent with the Settlement Agreement in Docket No. 18-00097.