

Docket No. 19-00018
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-01
Page 1 of 1

Electronically Filed in TPUC Docket Room on March 5, 2019 at 1:56 p.m.

REQUEST:

Provide actual data for the period June 2018 - December 2018 as is contained on WP 7-1 included with the annual ARM reconciliation filings.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, CPAD_1-01_Att1 - Jun18-Dec18 Sch7, 5 Pages.

<u>Factors</u>	Division 093	Division 091	Division 012	CKV	Division 002	Greenville	AEAM	ALGN
Y17 (Jan-Sep)	100%	41.88%	4.52%	1.86%	4.33%	1.29%	5.36%	0.00%
FY18	100%	41.91%	4.57%	1.88%	4.36%	1.32%	5.36%	0.00%

Division 091 - Mid-										FY19	100%	41.91%	4.57%	1.88%	4.36%	1.32%	5.36%	0.00%	
Line No.	Month	Division 093 - Tennessee	States General Office	Division 012 - SSU Customer	CKV	Division 002 - SSU General	Greenville	AEAM	ALGN	FY19	100%	40.59%	4.63%	1.44%	4.16%	1.27%	5.09%	0.00%	Total Tennessee
	(a)	(b)	(c)	(d)	(e)	(f)	(g)				(h)	(i)	(j)	(k)	(l)	(m)			(n)
1	Gas Plant in Service (Account 101)																		
2																			
3	Sep-17	\$ 527,650,038	\$ 3,582,953	\$ 124,647,283	\$ 16,606,844	\$ 139,988,038	\$ 9,196,755	\$ 22,640,638	\$ 18,160,101	\$ 527,650,038	\$ 1,500,451	\$ 5,633,412	\$ 308,697	\$ 6,067,530	\$ 118,539	\$ 1,214,558	\$ -	\$ 542,493,225	
4	Oct-17	531,672,910	3,582,953	125,248,182	16,583,351	146,227,617	9,196,755	23,053,007	18,160,101	531,672,910	1,501,616	5,722,186	311,400	6,373,024	121,594	1,234,643	0	546,937,371	
5	Nov-17	534,227,819	3,582,953	125,259,030	16,617,361	146,271,246	9,196,755	23,660,591	18,160,101	534,227,819	1,501,616	5,722,682	312,039	6,374,925	121,594	1,267,183	0	549,527,856	
6	Dec-17	538,568,827	3,578,941	127,673,859	16,617,345	148,011,398	9,250,925	23,920,166	18,160,101	538,568,827	1,499,934	5,833,008	312,039	6,450,766	122,310	1,281,085	0	554,067,968	
7	Jan-18	539,817,942	3,621,977	127,724,132	16,626,361	148,048,858	9,250,925	23,920,452	18,160,101	539,817,942	1,517,970	5,835,304	312,208	6,452,399	122,310	1,281,100	0	555,339,233	
8	Feb-18	540,868,654	3,621,977	127,765,831	16,626,361	148,065,752	9,250,925	23,920,339	18,382,508	540,868,654	1,517,970	5,837,210	312,208	6,453,135	122,310	1,281,094	0	556,392,580	
9	Mar-18	543,302,591	3,619,363	127,759,105	16,629,391	148,065,593	9,258,221	23,920,335	18,382,508	543,302,591	1,516,875	5,836,902	312,265	6,453,128	122,406	1,281,094	0	558,825,621	
10	Apr-18	545,261,147	3,619,363	127,759,033	16,629,391	148,082,113	9,258,221	23,929,367	18,382,508	545,261,147	1,516,875	5,836,899	312,265	6,453,848	122,406	1,281,577	0	560,785,017	
11	May-18	547,545,741	3,619,675	127,762,534	16,650,497	148,094,664	9,258,178	23,929,367	18,382,508	547,545,741	1,517,006	5,837,059	312,661	6,454,395	122,406	1,281,577	0	563,070,844	
12	Jun-18	548,562,179	3,619,675	127,881,248	16,652,906	150,246,923	9,258,178	23,928,933	18,382,508	548,562,179	1,517,006	5,842,484	312,706	6,548,197	122,406	1,281,554	0	564,186,531	
13	Jul-18	549,724,038	3,634,819	127,891,048	16,652,906	151,283,589	9,258,178	23,928,933	18,382,508	549,724,038	1,523,353	5,842,930	312,706	6,593,378	122,406	1,281,554	0	565,400,365	
14	Aug-18	556,640,554	3,634,819	127,917,791	16,652,906	148,939,877	9,258,178	26,321,552	18,382,508	556,640,554	1,523,353	5,844,152	312,706	6,491,232	122,406	1,281,554	0	572,344,098	
15	Sep-18	567,849,298	3,634,819	125,576,164	16,641,244	129,615,016	9,258,178	25,212,878	18,382,508	567,849,298	1,523,353	5,737,171	312,487	5,648,998	122,406	1,350,318	0	582,544,030	
16	Oct-18	570,096,420	3,634,819	125,576,164	16,681,763	132,801,708	9,258,178	25,214,994	19,070,995	570,096,420	1,475,196	5,815,502	240,211	5,524,521	117,898	1,284,309	0	584,554,058	
17	Nov-18	572,359,580	3,634,819	125,576,164	16,681,763	133,278,114	9,258,178	25,214,994	19,074,486	572,359,580	1,475,196	5,815,502	240,211	5,544,339	117,898	1,284,309	0	586,837,036	
18	Dec-18	579,556,098	3,634,819	131,058,076	16,765,864	134,922,691	9,258,178	23,826,175	20,196,367	579,556,098	1,475,196	6,069,373	241,422	5,612,753	117,898	1,213,571	0	594,286,311	
19	Average	\$ 553,857,928	\$ 3,623,837	\$ 127,532,399	\$ 16,654,515	\$ 143,804,330	\$ 9,256,511	\$ 24,399,114	\$ 18,594,009	\$ 553,857,928	\$ 1,507,637	\$ 5,844,884	\$ 295,853	\$ 6,206,237	\$ 121,344	\$ 1,291,757	\$ -	\$ 569,125,641	
20																			
21	Construction Work in Process (Account 1070)																		
22																			
23	Sep-17	\$ 11,509,545	\$ 404,491	\$ 4,577,333	\$ -	\$ 16,534,753	\$ -	\$ -	\$ -	\$ 11,509,545	\$ 169,391	\$ 206,872	\$ -	\$ 716,669	\$ -	\$ -	\$ -	\$ -	\$ 12,602,477
24	Oct-17	17,780,221	(93,578)	4,056,653	0	11,567,688	0	0	0	17,780,221	(39,219)	185,335	0	504,153	0	0	0	0	18,430,491
25	Nov-17	18,391,940	(85,870)	4,278,176	0	11,500,465	0	0	0	18,391,940	(35,988)	195,456	0	501,224	0	0	0	0	19,052,631
26	Dec-17	15,745,362	562,277	1,782,757	0	6,900,741	0	0	0	15,745,362	235,650	81,448	0	300,754	0	0	0	0	16,363,215
27	Jan-18	16,042,270	893,130	1,805,353	0	7,854,803	0	0	0	16,042,270	374,311	82,481	0	342,335	0	0	0	0	16,841,396
28	Feb-18	17,176,206	1,092,899	1,909,412	0	7,580,110	0	0	0	17,176,206	458,034	87,235	0	330,363	0	0	0	0	18,051,838
29	Mar-18	19,077,682	706,699	2,309,501	0	14,397,497	0	0	0	19,077,682	296,177	105,514	0	627,485	0	0	0	0	20,106,858
30	Apr-18	22,345,079	638,313	3,315,500	0	12,852,141	0	0	0	22,345,079	267,517	151,475	0	560,134	0	0	0	0	23,324,204
31	May-18	25,266,597	775,828	3,667,881	0	12,565,828	0	0	0	25,266,597	325,150	167,574	0	547,655	0	0	0	0	26,306,976
32	Jun-18	27,046,784	688,454	3,989,374	0	16,307,289	0	0	0	27,046,784	288,531	182,262	0	710,719	0	0	0	0	28,228,295
33	Jul-18	28,933,618	817,120	4,283,080	0	14,725,350	0	0	0	28,933,618	342,455	195,680	0	641,773	0	0	0	0	30,113,526
34	Aug-18	26,905,740	970,703	4,833,715	0	15,836,002	0	0	0	26,905,740	406,822	220,837	0	690,179	0	0	0	0	28,223,577
35	Sep-18	20,740,322	577,840	5,284,738	0	22,835,988	0	0	0	20,740,322	242,173	241,443	0	995,259	0	0	0	0	22,219,196
36	Oct-18	22,375,798	(181,000)	5,397,996	0	19,006,056	0	0	0	22,375,798	(73,459)	249,984	0	790,648	0	0	0	0	23,342,971
37	Nov-18	23,705,559	(644,710)	5,540,556	0	22,761,887	0	0	0	23,705,559	(261,656)	256,586	0	946,889	0	0	0	0	24,647,379
38	Dec-18	20,062,117	510,704	253,801	0	14,875,544	0	0	0	20,062,117	207,270	11,754	0	618,819	0	0	0	0	20,899,960
39	Average	\$ 21,955,626	\$ 569,866	\$ 3,413,359	\$ -	\$ 14,999,941	\$ -	\$ -	\$ -	\$ 21,955,626	\$ 239,152	\$ 156,482	\$ -	\$ 623,309	\$ -	\$ -	\$ -	\$ -	\$ 22,974,566

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Factors	Division 093	Division 091	Division 012	CKV	Division 002	Greenville	AEAM	ALGN
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Division 091 - Mid-										FY18	100%	41.91%	4.57%	1.88%	4.36%	1.32%	5.36%	0.00%	
Line No.	Month	Division 093 - Tennessee	States General Office	Division 012 - SSU Customer	CKV	Division 002 - SSU General	Greenville	AEAM	ALGN	FY19	100%	40.59%	4.63%	1.44%	4.16%	1.27%	5.09%	0.00%	Total Tennessee
	(a)	(b)	(c)	(d)	(e)	(f)	(g)				(h)	(i)	(j)	(k)	(l)	(m)			(n)
122																			
123	Accumulated Depreciation (Account 1080)																		
124																			
125	Sep-17	\$ (195,958,040)	\$ (1,932,364)	\$ (35,771,122)	\$ (3,355,814)	\$ (81,107,380)	\$ (3,420,625)	\$ (13,178,424)	\$ (2,707,002)	\$	(195,958,040)	\$ (809,226)	\$ (1,616,669)	\$ (62,380)	\$ (3,515,453)	\$ (44,089)	\$ (706,957)	\$ -	\$ (202,712,812)
126	Oct-17	(196,519,380)	(1,936,360)	(36,412,574)	(3,397,264)	(81,962,482)	(3,444,179)	(13,307,495)	(2,807,697)		(196,519,380)	(811,529)	(1,663,573)	(63,793)	(3,572,163)	(45,537)	(712,705)	0	(203,388,680)
127	Nov-17	(197,340,735)	(1,940,356)	(37,058,059)	(3,445,349)	(82,803,108)	(3,467,734)	(13,438,210)	(2,908,392)		(197,340,735)	(813,203)	(1,692,881)	(64,696)	(3,608,800)	(45,848)	(719,706)	0	(204,285,869)
128	Dec-17	(198,200,913)	(1,940,340)	(37,704,729)	(3,491,997)	(83,628,078)	(3,498,662)	(13,578,408)	(3,009,087)		(198,200,913)	(813,196)	(1,722,608)	(65,572)	(3,644,754)	(46,257)	(727,214)	0	(205,220,515)
129	Jan-18	(198,842,933)	(1,944,601)	(38,355,581)	(3,538,878)	(84,460,321)	(3,522,354)	(13,710,531)	(3,109,782)		(198,842,933)	(814,982)	(1,752,343)	(66,453)	(3,681,026)	(46,570)	(734,291)	0	(205,938,598)
130	Feb-18	(199,559,448)	(1,948,863)	(39,006,602)	(3,585,758)	(85,286,250)	(3,546,047)	(13,842,654)	(3,211,389)		(199,559,448)	(816,768)	(1,782,086)	(67,333)	(3,717,022)	(46,884)	(741,367)	0	(206,730,907)
131	Mar-18	(200,111,368)	(1,950,338)	(39,657,591)	(3,632,720)	(86,110,604)	(3,569,761)	(13,974,777)	(3,312,996)		(200,111,368)	(817,387)	(1,811,828)	(68,215)	(3,752,950)	(47,197)	(748,443)	0	(207,357,387)
132	Apr-18	(201,036,837)	(1,954,601)	(40,308,580)	(3,679,632)	(86,934,980)	(3,593,475)	(14,106,944)	(3,414,602)		(201,036,837)	(819,173)	(1,841,569)	(69,096)	(3,788,879)	(47,511)	(755,521)	0	(208,358,586)
133	May-18	(201,861,526)	(1,958,867)	(40,959,601)	(3,726,780)	(87,759,406)	(3,617,230)	(14,239,112)	(3,516,209)		(201,861,526)	(820,961)	(1,871,312)	(69,981)	(3,824,809)	(47,825)	(762,600)	0	(209,259,014)
134	Jun-18	(202,277,082)	(1,963,133)	(41,611,554)	(3,773,954)	(88,614,955)	(3,640,944)	(14,371,277)	(3,617,816)		(202,277,082)	(822,749)	(1,901,098)	(70,867)	(3,862,097)	(48,138)	(769,678)	0	(209,751,709)
135	Jul-18	(202,550,611)	(1,967,688)	(42,263,613)	(3,821,129)	(89,481,810)	(3,664,657)	(14,503,422)	(3,719,422)		(202,550,611)	(824,658)	(1,930,888)	(71,753)	(3,899,877)	(48,452)	(776,756)	0	(210,102,995)
136	Aug-18	(203,174,281)	(1,972,243)	(42,915,892)	(3,868,303)	(90,265,753)	(3,688,371)	(14,709,102)	(3,821,029)		(203,174,281)	(826,567)	(1,960,689)	(72,639)	(3,934,043)	(48,765)	(787,771)	0	(210,804,755)
137	Sep-18	(203,990,589)	(1,976,798)	(43,159,898)	(3,590,271)	(70,427,281)	(3,712,084)	(13,700,515)	(3,922,635)		(203,990,589)	(828,476)	(1,880,463)	(67,418)	(3,069,425)	(49,079)	(733,754)	0	(210,619,203)
138	Oct-18	(204,637,071)	(1,981,421)	(41,800,104)	(3,636,679)	(71,173,254)	(3,735,797)	(13,842,199)	(4,026,285)		(204,637,071)	(804,163)	(1,935,786)	(52,367)	(2,960,791)	(47,574)	(705,043)	0	(211,142,794)
139	Nov-18	(205,503,796)	(1,986,044)	(42,440,316)	(3,683,088)	(71,923,916)	(3,759,510)	(13,983,866)	(4,129,945)		(205,503,796)	(806,039)	(1,965,435)	(53,035)	(2,992,018)	(47,875)	(712,259)	0	(212,080,457)
140	Dec-18	(206,427,732)	(1,990,667)	(43,099,173)	(3,729,840)	(67,562,445)	(3,783,223)	(12,732,168)	(4,237,279)		(206,427,732)	(807,915)	(1,995,947)	(53,708)	(2,810,582)	(48,177)	(648,505)	0	(212,792,566)
141	Average	\$ (202,167,245)	\$ (1,964,277)	\$ (40,867,940)	\$ (3,673,771)	\$ (81,817,620)	\$ (3,640,932)	\$ (13,945,769)	\$ (3,619,114)	\$	(202,167,245)	\$ (817,157)	\$ (1,873,235)	\$ (65,264)	\$ (3,533,713)	\$ (47,716)	\$ (738,708)	\$ -	\$ (209,243,038)
142																			
143																			
144	Customers Advances (Account 2520)																		
145																			
146	Sep-17	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	(20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)
147	Oct-17	(20,280)	-	-	-	-	-	-	-		(20,280)	0	0	0	0	0	0	0	(20,280)
148	Nov-17	(20,280)	-	-	-	-	-	-	-		(20,280)	0	0	0	0	0	0	0	(20,280)
149	Dec-17	(20,280)	-	-	-	-	-	-	-		(20,280)	0	0	0	0	0	0	0	(20,280)
150	Jan-18	(20,280)	-	-	-	-	-	-	-		(20,280)	0	0	0	0	0	0	0	(20,280)
151	Feb-18	(20,280)	-	-	-	-	-	-	-		(20,280)	0	0	0	0	0	0	0	(20,280)
152	Mar-18	(20,280)	-	-	-	-	-	-	-		(20,280)	0	0	0	0	0	0	0	(20,280)
153	Apr-18	(20,280)	-	-	-	-	-	-	-		(20,280)	0	0	0	0	0	0	0	(20,280)
154	May-18	(20,280)	-	-	-	-	-	-	-		(20,280)	0	0	0	0	0	0	0	(20,280)
155	Jun-18	(20,280)	-	-	-	-	-	-	-		(20,280)	0	0	0	0	0	0	0	(20,280)
156	Jul-18	(20,280)	-	-	-	-	-	-	-		(20,280)	0	0	0	0	0	0	0	(20,280)
157	Aug-18	(20,280)	-	-	-	-	-	-	-		(20,280)	0	0	0	0	0	0	0	(20,280)
158	Sep-18	(20,280)	-	-	-	-	-	-	-		(20,280)	0	0	0	0	0	0	0	(20,280)
159	Oct-18	(20,280)	-	-	-	-	-	-	-		(20,280)	0	0	0	0	0	0	0	(20,280)
160	Nov-18	(20,280)	-	-	-	-	-	-	-		(20,280)	0	0	0	0	0	0	0	(20,280)
161	Dec-18	(20,280)	-	-	-	-	-	-	-		(20,280)	0	0	0	0	0	0	0	(20,280)
162	Average	\$ (20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	(20,280)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,280)

Tennessee Distribution System
Reallocation of Rate Base Items at Proforma Allocation Factors
Twelve Months Ended December 31, 2018

											Factors	Division 093	Division 091	Division 012	CKV	Division 002	Greenville	AEAM	ALGN			
											FY17 (Jan-Sep)	100%	41.88%	4.52%	1.86%	4.33%	1.29%	5.36%	0.00%			
											FY18	100%	41.91%	4.57%	1.88%	4.36%	1.32%	5.36%	0.00%			
Line No.	Division 091 - Mid-Tennessee States General Office Division 012 - SSU Customer										Division 002 - SSU General	Greenville	AEAM	ALGN								
Month	Division 093 - Tennessee	States General Office		Division 012 - SSU Customer		CKV	Division 002 - SSU General		Greenville	AEAM	ALGN	FY19	100%	40.59%	4.63%	1.44%	4.16%	1.27%	5.09%	0.00%	Total Tennessee	
(a)	(b)	(c)	(d)	(e)	(f)	(g)						FY19	(h)	(i)	(j)	(k)	(l)	(m)			(n)	
163																						
164	Interest on Customer Deposits (Account 2370-26919)																					
165																						
166	Sep-17	\$ (55,077)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (55,077)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (55,077)	
167	Oct-17	(59,153)	0	0	0	0	0	0	0	0	0	(59,153)	0	0	0	0	0	0	0	0	(59,153)	
168	Nov-17	(62,102)	0	0	0	0	0	0	0	0	0	(62,102)	0	0	0	0	0	0	0	0	(62,102)	
169	Dec-17	(64,646)	0	0	0	0	0	0	0	0	0	(64,646)	0	0	0	0	0	0	0	0	(64,646)	
170	Jan-18	(68,432)	0	0	0	0	0	0	0	0	0	(68,432)	0	0	0	0	0	0	0	0	(68,432)	
171	Feb-18	(39,941)	0	0	0	0	0	0	0	0	0	(39,941)	0	0	0	0	0	0	0	0	(39,941)	
172	Mar-18	(46,582)	0	0	0	0	0	0	0	0	0	(46,582)	0	0	0	0	0	0	0	0	(46,582)	
173	Apr-18	(52,727)	0	0	0	0	0	0	0	0	0	(52,727)	0	0	0	0	0	0	0	0	(52,727)	
174	May-18	(58,437)	0	0	0	0	0	0	0	0	0	(58,437)	0	0	0	0	0	0	0	0	(58,437)	
175	Jun-18	(63,710)	0	0	0	0	0	0	0	0	0	(63,710)	0	0	0	0	0	0	0	0	(63,710)	
176	Jul-18	(69,126)	0	0	0	0	0	0	0	0	0	(69,126)	0	0	0	0	0	0	0	0	(69,126)	
177	Aug-18	(74,185)	0	0	0	0	0	0	0	0	0	(74,185)	0	0	0	0	0	0	0	0	(74,185)	
178	Sep-18	(76,961)	0	0	0	0	0	0	0	0	0	(76,961)	0	0	0	0	0	0	0	0	(76,961)	
179	Oct-18	(79,922)	0	0	0	0	0	0	0	0	0	(79,922)	0	0	0	0	0	0	0	0	(79,922)	
180	Nov-18	(84,290)	0	0	0	0	0	0	0	0	0	(84,290)	0	0	0	0	0	0	0	0	(84,290)	
181	Dec-18	(87,932)	0	0	0	0	0	0	0	0	0	(87,932)	0	0	0	0	0	0	0	0	(87,932)	
182	Average	\$ (66,684)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (66,684)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (66,684)	
183																						
184																						
185	Net elimination of intercompany leased property																					
186																						
187	Sep-17	\$ 5,531,400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,531,400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,531,400	
188	Oct-17	5,514,030	0	0	0	0	0	0	0	0	0	5,514,030	0	0	0	0	0	0	0	0	5,514,030	
189	Nov-17	5,496,659	0	0	0	0	0	0	0	0	0	5,496,659	0	0	0	0	0	0	0	0	5,496,659	
190	Dec-17	5,479,289	0	0	0	0	0	0	0	0	0	5,479,289	0	0	0	0	0	0	0	0	5,479,289	
191	Jan-18	5,461,918	0	0	0	0	0	0	0	0	0	5,461,918	0	0	0	0	0	0	0	0	5,461,918	
192	Feb-18	5,444,548	0	0	0	0	0	0	0	0	0	5,444,548	0	0	0	0	0	0	0	0	5,444,548	
193	Mar-18	5,427,178	0	0	0	0	0	0	0	0	0	5,427,178	0	0	0	0	0	0	0	0	5,427,178	
194	Apr-18	5,409,807	0	0	0	0	0	0	0	0	0	5,409,807	0	0	0	0	0	0	0	0	5,409,807	
195	May-18	5,392,436	0	0	0	0	0	0	0	0	0	5,392,436	0	0	0	0	0	0	0	0	5,392,436	
196	Jun-18	5,375,066	0	0	0	0	0	0	0	0	0	5,375,066	0	0	0	0	0	0	0	0	5,375,066	
197	Jul-18	5,357,696	0	0	0	0	0	0	0	0	0	5,357,696	0	0	0	0	0	0	0	0	5,357,696	
198	Aug-18	5,340,325	0	0	0	0	0	0	0	0	0	5,340,325	0	0	0	0	0	0	0	0	5,340,325	
199	Sep-18	5,322,955	0	0	0	0	0	0	0	0	0	5,322,955	0	0	0	0	0	0	0	0	5,322,955	
200	Oct-18	5,791,472	0	0	0	0	0	0	0	0	0	5,791,472	0	0	0	0	0	0	0	0	5,791,472	
201	Nov-18	5,772,883	0	0	0	0	0	0	0	0	0	5,772,883	0	0	0	0	0	0	0	0	5,772,883	
202	Dec-18	5,754,295	0	0	0	0	0	0	0	0	0	5,754,295	0	0	0	0	0	0	0	0	5,754,295	
173	Average	\$ 5,486,913	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,486,913	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,486,913	

Docket No. 19-00018
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-02
Page 1 of 1

REQUEST:

Provide a comprehensive explanation justifying the use of the composite state tax rate within the ADIT calculation included within this filing.

RESPONSE:

The Company has consistently used a blended state tax rate to calculate ADIT in this and previous ARM filings. The methodology change proposed by Consumer Advocate witness Mr. Dittmore to use a state statutory tax rate to reflect Tennessee ADIT is the subject of testimony in Docket No. 18-00097. This methodology change has not yet been approved. Therefore, the Company included ADIT in this filing at the blended state rate, consistent with the methodology utilized in Docket No. 14-00146 and subsequent filings.

Docket No. 19-00018
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-03
Page 1 of 1

REQUEST:

Provide a recalculation of the appropriate level of ADIT in this docket using the Tennessee specific state income (excise) tax rate along with all supporting workpapers identifying all book/tax timing differences and the application of the overall federal/state tax rate.

RESPONSE:

Please see Attachment 1 for recalculated ADIT using the Tennessee statutory income (excise) tax rate.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, CPAD_1-03_Att1 - Recalculated ADIT.xlsx, 2 Pages.

Atmos Energy Corporation, Inc.
Accumulated Deferred Income Taxes

Rate Division:
093DIV

Adjustment Description	Category	Adj Code	Fiscal 2019 5/31/2019	Fiscal 2019 6/30/2019	Fiscal 2019 7/31/2019	Fiscal 2019 8/31/2019	Fiscal 2019 9/30/2019	Fiscal 2020 10/31/2019	Fiscal 2020 11/30/2019	Fiscal 2020 12/31/2019	Fiscal 2020 1/31/2020	Fiscal 2020 2/29/2020	Fiscal 2020 3/31/2020	Fiscal 2020 4/30/2020	Fiscal 2020 5/31/2020
Worker's Comp Insurance Reserve	ACC	ACC12	23,486	23,486	23,486	23,486	23,486	23,486	23,486	23,486	23,486	23,486	23,486	23,486	23,486
Accrual - Subtotal			23,486	23,486	23,486	23,486	23,486	23,486	23,486	23,486	23,486	23,486	23,486	23,486	23,486
CWIP	CWIP/RWIP	FXA26	(214,608)	(214,608)	(214,608)	(214,608)	(214,608)	(214,608)	(214,608)	(214,608)	(214,608)	(214,608)	(214,608)	(214,608)	(214,608)
RWIP	CWIP/RWIP	FXA47	(61,711)	(61,711)	(61,711)	(61,711)	(61,711)	(61,711)	(61,711)	(61,711)	(61,711)	(61,711)	(61,711)	(61,711)	(61,711)
CWIP/RWIP - Subtotal			(276,318)	(276,318)	(276,318)	(276,318)	(276,318)	(276,318)	(276,318)	(276,318)	(276,318)	(276,318)	(276,318)	(276,318)	(276,318)
Fixed Asset Cost Adjustment	FXA	FXA01	(52,964,513)	(53,339,196)	(53,676,422)	(53,925,317)	(54,099,612)	(54,248,248)	(54,433,925)	(54,588,272)	(54,744,645)	(54,845,790)	(54,916,835)	(54,986,047)	(55,004,197)
Depreciation Adjustment	FXA	FXA02	(24,665,348)	(24,691,937)	(24,716,603)	(24,740,801)	(24,764,129)	(24,808,570)	(24,843,596)	(24,873,566)	(24,896,122)	(24,915,777)	(24,929,935)	(24,936,833)	(24,939,424)
Section 481(a) TPR	FXA	FXA46	(73,483)	(73,483)	(73,483)	(73,483)	(73,483)	(73,483)	(73,483)	(73,483)	(73,483)	(73,483)	(73,483)	(73,483)	(73,483)
Plant - Subtotal			(77,703,344)	(78,104,617)	(78,466,508)	(78,739,601)	(78,937,224)	(79,130,301)	(79,351,005)	(79,535,321)	(79,714,251)	(79,835,050)	(79,920,254)	(79,996,364)	(80,017,104)
Deferred Gas Costs	GCA	GCA01	19,291	19,291	19,291	19,291	19,291	19,291	19,291	19,291	19,291	19,291	19,291	19,291	19,291
Over Recoveries of PGA	GCA	GCA03	(1,500,298)	(1,500,298)	(1,500,298)	(1,500,298)	(1,500,298)	(1,500,298)	(1,500,298)	(1,500,298)	(1,500,298)	(1,500,298)	(1,500,298)	(1,500,298)	(1,500,298)
Gas Cost Adjustment - Subtotal			(1,481,007)	(1,481,007)	(1,481,007)	(1,481,007)	(1,481,007)	(1,481,007)	(1,481,007)	(1,481,007)	(1,481,007)	(1,481,007)	(1,481,007)	(1,481,007)	(1,481,007)
Customer Advances	ONT	CAP01	5,300	5,300	5,300	5,300	5,300	5,300	5,300	5,300	5,300	5,300	5,300	5,300	5,300
Allowance for Doubtful Accounts	ONT	ONT02	160,901	160,901	160,901	160,901	160,901	160,901	160,901	160,901	160,901	160,901	160,901	160,901	160,901
Charitable Contribution Carryover	ONT	ONT04	-	-	-	-	-	-	-	-	-	-	-	-	-
Prepayments	ONT	ONT31	(287,655)	(287,655)	(287,655)	(287,655)	(287,655)	(287,655)	(287,655)	(287,655)	(287,655)	(287,655)	(287,655)	(287,655)	(287,655)
Rate Case Accrual	ONT	ONT32	-	-	-	-	-	-	-	-	-	-	-	-	-
Reg Asset Benefit Accrual	ONT	ONT68	-	-	-	-	-	-	-	-	-	-	-	-	-
Intra Period Tax Allocation	ONT	OTH	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - 2017 Gross Up	ONT	RL06	8,078,046	8,053,417	8,028,789	8,004,161	7,979,533	7,954,905	7,930,276	7,905,648	7,881,020	7,856,392	7,831,764	7,807,135	7,782,507
Other - Subtotal			7,956,592	7,931,964	7,907,336	7,882,708	7,858,080	7,833,451	7,808,823	7,784,195	7,759,567	7,734,939	7,710,310	7,685,682	7,661,054
ST-State Net Operating Loss	TAX	TAX04	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584
ST-State Bonus Depreciation	TAX	TAX05	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391
FD-Federal Benefit on State Bonus	TAX	TAX11	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)
FD-Federal Benefit on State NOL	TAX	TAX12	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)
Other Tax Effected Items - Subtotal			7,726,180	7,726,180	7,726,180	7,726,180	7,726,180	7,726,180	7,726,180	7,726,180	7,726,180	7,726,180	7,726,180	7,726,180	7,726,180
Total Accumulated Deferred Income Tax			(63,754,411)	(64,180,312)	(64,566,832)	(64,864,553)	(65,086,804)	(65,304,509)	(65,549,841)	(65,758,786)	(65,962,344)	(66,107,771)	(66,217,603)	(66,318,341)	(66,363,710)
Division 091 ADIT (Allocated)			(230,791)	(230,217)	(229,693)	(229,221)	(228,798)	(229,033)	(228,745)	(228,501)	(228,304)	(228,147)	(228,036)	(227,968)	(227,946)
Division 012 ADIT (Allocated)			(762,385)	(756,754)	(751,398)	(745,863)	(740,329)	(736,319)	(732,843)	(730,278)	(730,633)	(730,048)	(729,466)	(728,945)	(728,757)
Division 002 ADIT (Allocated)			26,648,934	26,647,170	26,645,515	26,644,046	26,642,677	26,638,244	26,634,089	26,631,785	26,629,240	26,627,423	26,626,217	26,625,224	26,624,937
Total ADIT			(38,098,653)	(38,520,112)	(38,902,409)	(39,195,591)	(39,413,253)	(39,631,617)	(39,877,340)	(40,085,780)	(40,292,040)	(40,438,543)	(40,548,887)	(40,650,031)	(40,695,476)

Atmos Energy Corporation, Inc.
Accumulated Deferred Income Taxes

Rate Division:
093DIV

Adjustment Description	Category	Adj Code	Fiscal 2019 5/31/2019	Fiscal 2019 6/30/2019	Fiscal 2019 7/31/2019	Fiscal 2019 8/31/2019	Fiscal 2019 9/30/2019	Fiscal 2020 10/31/2019	Fiscal 2020 11/30/2019	Fiscal 2020 12/31/2019	Fiscal 2020 1/31/2020	Fiscal 2020 2/29/2020	Fiscal 2020 3/31/2020	Fiscal 2020 4/30/2020	Fiscal 2020 5/31/2020
Worker's Comp Insurance Reserve	ACC	ACC12	20,504	20,504	20,504	20,504	20,504	20,504	20,504	20,504	20,504	20,504	20,504	20,504	20,504
Accrual - Subtotal			20,504	20,504	20,504	20,504	20,504	20,504	20,504	20,504	20,504	20,504	20,504	20,504	20,504
CWIP	CWIP/RWII	FXA26	(187,362)	(187,362)	(187,362)	(187,362)	(187,362)	(187,362)	(187,362)	(187,362)	(187,362)	(187,362)	(187,362)	(187,362)	(187,362)
RWIP	CWIP/RWII	FXA47	(53,876)	(53,876)	(53,876)	(53,876)	(53,876)	(53,876)	(53,876)	(53,876)	(53,876)	(53,876)	(53,876)	(53,876)	(53,876)
CWIP/RWIP - Subtotal			(241,238)	(241,238)	(241,238)	(241,238)	(241,238)	(241,238)	(241,238)	(241,238)	(241,238)	(241,238)	(241,238)	(241,238)	(241,238)
Fixed Asset Cost Adjustment	FXA	FXA01	(46,240,340)	(46,567,455)	(46,861,868)	(47,079,164)	(47,231,332)	(47,361,097)	(47,523,202)	(47,657,953)	(47,794,474)	(47,882,777)	(47,944,803)	(48,005,228)	(48,021,074)
Depreciation Adjustment	FXA	FXA02	(21,533,930)	(21,557,143)	(21,578,677)	(21,599,803)	(21,620,169)	(21,658,969)	(21,689,548)	(21,715,713)	(21,735,405)	(21,752,565)	(21,764,926)	(21,770,948)	(21,773,210)
Section 481(a) TPR	FXA	FXA46	(64,154)	(64,154)	(64,154)	(64,154)	(64,154)	(64,154)	(64,154)	(64,154)	(64,154)	(64,154)	(64,154)	(64,154)	(64,154)
Plant - Subtotal			(67,838,424)	(68,188,752)	(68,504,700)	(68,743,121)	(68,915,655)	(69,084,220)	(69,276,903)	(69,437,820)	(69,594,033)	(69,699,496)	(69,773,883)	(69,840,330)	(69,858,438)
Deferred Gas Costs	GCA	GCA01	16,842	16,842	16,842	16,842	16,842	16,842	16,842	16,842	16,842	16,842	16,842	16,842	16,842
Over Recoveries of PGA	GCA	GCA03	(1,309,826)	(1,309,826)	(1,309,826)	(1,309,826)	(1,309,826)	(1,309,826)	(1,309,826)	(1,309,826)	(1,309,826)	(1,309,826)	(1,309,826)	(1,309,826)	(1,309,826)
Gas Cost Adjustment - Subtotal			(1,292,984)	(1,292,984)	(1,292,984)	(1,292,984)	(1,292,984)	(1,292,984)	(1,292,984)	(1,292,984)	(1,292,984)	(1,292,984)	(1,292,984)	(1,292,984)	(1,292,984)
Customer Advances	ONT	CAP01	4,627	4,627	4,627	4,627	4,627	4,627	4,627	4,627	4,627	4,627	4,627	4,627	4,627
Allowance for Doubtful Accounts	ONT	ONT02	140,474	140,474	140,474	140,474	140,474	140,474	140,474	140,474	140,474	140,474	140,474	140,474	140,474
Charitable Contribution Carryover	ONT	ONT04	-	-	-	-	-	-	-	-	-	-	-	-	-
Prepayments	ONT	ONT31	(251,135)	(251,135)	(251,135)	(251,135)	(251,135)	(251,135)	(251,135)	(251,135)	(251,135)	(251,135)	(251,135)	(251,135)	(251,135)
Rate Case Accrual	ONT	ONT32	-	-	-	-	-	-	-	-	-	-	-	-	-
Reg Asset Benefit Accrual	ONT	ONT68	-	-	-	-	-	-	-	-	-	-	-	-	-
Intra Period Tax Allocation	ONT	OTH	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability - 2017 Gross Up	ONT	RGL06	6,464,848	6,445,948	6,428,722	6,413,170	6,399,238	6,386,980	6,376,342	6,367,378	6,360,088	6,354,310	6,350,206	6,347,722	6,346,912
Other - Subtotal			6,358,814	6,339,914	6,322,688	6,307,136	6,293,204	6,280,946	6,270,308	6,261,344	6,254,054	6,248,276	6,244,172	6,241,688	6,240,878
ST-State Net Operating Loss	TAX	TAX04	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584	3,407,584
ST-State Bonus Depreciation	TAX	TAX05	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391	6,372,391
FD-Federal Benefit on State Bonus	TAX	TAX11	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)	(1,338,202)
FD-Federal Benefit on State NOL	TAX	TAX12	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)	(715,593)
Other Tax Effected Items - Subtotal			7,726,180	7,726,180	7,726,180	7,726,180	7,726,180	7,726,180	7,726,180	7,726,180	7,726,180	7,726,180	7,726,180	7,726,180	7,726,180
Total Accumulated Deferred Income Tax			(55,267,148)	(55,636,376)	(55,969,549)	(56,223,523)	(56,409,989)	(56,590,811)	(56,794,133)	(56,964,014)	(57,127,517)	(57,238,758)	(57,317,248)	(57,386,180)	(57,405,097)
Division 091 ADIT (Allocated)			(230,791)	(230,217)	(229,693)	(229,221)	(228,798)	(229,033)	(228,745)	(228,501)	(228,304)	(228,147)	(228,036)	(227,968)	(227,946)
Division 012 ADIT (Allocated)			(762,385)	(756,754)	(751,398)	(745,863)	(740,329)	(736,319)	(732,843)	(730,278)	(730,633)	(730,048)	(729,466)	(728,945)	(728,757)
Division 002 ADIT (Allocated)			26,648,934	26,647,170	26,645,515	26,644,046	26,642,677	26,638,244	26,634,089	26,631,785	26,629,240	26,627,423	26,626,217	26,625,224	26,624,937
Total ADIT			(29,611,390)	(29,976,176)	(30,305,126)	(30,554,561)	(30,736,438)	(30,917,919)	(31,121,632)	(31,291,008)	(31,457,213)	(31,569,530)	(31,648,533)	(31,717,870)	(31,736,863)

Docket No. 19-00018
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-04
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REQUEST:

Provide the budgeted level of book/tax timing differences that comprise the Division 093 forecasted ADIT balances contained within the filing.

RESPONSE:

Book/tax differences which are projected for division 093 include differences related to fixed asset cost differences, depreciation differences and amortization of the excess deferred tax liability. Support for the forecasted book/tax timing differences comprising Division 093's forecasted ADIT balances was provided in relied upon file "TN - ADIT Projection to May 2020.xlsx".

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Atmos Energy Corporation, Tennessee Division
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REQUEST:

Provide a copy of the Division 093 budget (O&M and Capital) that is incorporated within the Atmos Corporate Fiscal Year Earnings Guidance producing Earnings Per Share within a range of \$4.20 - \$4.35/share as shown on slide 9 of a presentation dated February 6, 2019.

RESPONSE:

Please see relied upon files "r. OM Summary Test Year-Budget FY19.xlsx" and "o. KMD FY19 CapEx Projected Budget.xlsx" provided by the Company in this docket as required by the ARM tariff.

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Atmos Energy Corporation, Tennessee Division
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Question No. 1-06
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REQUEST:

With respect to any affiliate transactions giving rise to Operating and Maintenance costs included in the budget ARM provide the following:

- a. Identify the affiliate entity with whom Atmos Energy has received services.
- b. Provide a comprehensive explanation of the nature of the acquired service.
- c. Provide a comprehensive explanation of the methodology used to price these transactions to Atmos Energy.
- d. Provide the underlying calculations identifying how such costs were allocated/assigned to i) Division 093, ii) Division 091, iii) Division 012 and iv) Division 002.
- e. Identify the monthly costs for such services, by division for the period October 2016 - December 2018.

RESPONSE:

- a. Blueflame Insurance. While the Tennessee distribution utility also receives services from an affiliate storage entity (Barnsley Storage), the Approved Methodologies require that ratemaking adjustments be made to remove the lease payment and impute the value of the asset and associated operating expenses as if the entity was owned by the utility for ratemaking purposes.
- b. All of Atmos Energy's property, plant, and equipment is covered through property insurance provided by Blueflame.
- c. Blueflame charges premiums to Atmos Energy that allow for Blueflame to remain solvent and provide Atmos Energy with a consistent, competitive rate that includes broad coverages that are not always available in the commercial marketplace.

Atmos Energy relies on an independent, third-party property insurance broker, Jardine Lloyd Thompson Group (JLT), and captive insurance manager, JLT Insurance Management, for periodic advice on the overall competitiveness of Blueflame pricing and terms, as well as the potential for loss based on the current value of the Company's gross plant. In providing this guidance, JLT draws upon its knowledge and experience in the property insurance and reinsurance marketplaces. Atmos Energy utilizes JLT's guidance to obtain and price the needed insurance coverage at lower cost and on more favorable terms than Atmos

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Energy could otherwise procure in the commercial property insurance marketplace. In addition, Blueflame seeks to provide a longer and more consistent continuity of coverage than would otherwise be available in the commercial marketplace.

- d. Please see Attachment 1 for the Blueflame insurance premium allocation percentage calculations for our latest annual premium period of March 2018 through February 2019. The insurance premium is allocated based on the gross plant and underground storage balances in each division.
- e) Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, CPAD_1-06_Att1 - Blueflame Premium Allocation.xlsx, 5 Pages.

Atmos Energy Corporation
Blueflame Insurance Allocation
For October 2016 through December 2018

Division	Account	Account Description	Sub Account	Sub Account Description	Line Description	OCT-16	NOV-16	DEC-16	JAN-17	FEB-17	MAR-17	APR-17	MAY-17	JUN-17	JUL-17	AUG-17	SEP-17	OCT-17	NOV-17	DEC-17
002	9240	A&G-Property insurance	04069	Blueflame Property Insurance	BFI Prop Ins Prem	12,615	12,615	12,615	12,711	12,711	10,898	10,898	10,898	10,898	10,898	10,898	10,898	10,898	10,898	10,898
002	9240	A&G-Property insurance	04069	Blueflame Property Insurance	BFI Prop Ins Tax accrual	612	612	612	616	616	529	529	529	529	529	529	529	529	529	529
002 Total						13,227	13,227	13,227	13,328	13,328	11,426	11,426	11,426	11,426	11,426	11,426	11,426	11,426	11,426	11,426
012	9240	A&G-Property insurance	04069	Blueflame Property Insurance	BFI Prop Ins Prem	9,464	9,464	9,464	9,536	9,536	7,731	7,731	7,731	7,731	7,731	7,731	7,731	7,731	7,731	7,731
012	9240	A&G-Property insurance	04069	Blueflame Property Insurance	BFI Prop Ins Tax accrual	459	459	459	463	463	375	375	375	375	375	375	375	375	375	375
012 Total						9,923	9,923	9,923	9,999	9,999	8,106	8,106	8,106	8,106	8,106	8,106	8,106	8,106	8,106	8,106
091	9240	A&G-Property insurance	04069	Blueflame Property Insurance	BFI Prop Ins Prem	472	472	472	472	472	461	461	461	461	461	461	461	461	461	461
091	9240	A&G-Property insurance	04069	Blueflame Property Insurance	BFI Prop Ins Tax accrual	23	23	23	23	23	22	22	22	22	22	22	22	22	22	22
091 Total						495	495	495	495	495	483	483	483	483	483	483	483	483	483	483
093	9240	A&G-Property insurance	04069	Blueflame Property Insurance	BFI Prop Ins Prem	27,778	27,778	27,778	28,494	28,494	27,988	27,988	27,988	27,988	27,988	27,988	27,988	27,988	27,988	27,988
093	9240	A&G-Property insurance	04069	Blueflame Property Insurance	BFI Prop Ins Tax accrual	1,347	1,347	1,347	1,382	1,382	1,357	1,357	1,357	1,357	1,357	1,357	1,357	1,357	1,357	1,357
093 Total						29,125	29,125	29,125	29,876	29,876	29,345	29,345	29,345	29,345	29,345	29,345	29,345	29,345	29,345	29,345

Note: The amounts above are the total costs allocated. A portion of these costs were capitalized.

[illegible]

Division	Account	Account Description	Sub Account	Sub Account Description	Line Description	Notes
002	9240	A&G-Property insurance	04069	Blueflame Property Insurance	BFI Prop Ins Prem	Current monthly amortization agrees to Blueflame Ins Prem Calc Tab
002	9240	A&G-Property insurance	04069	Blueflame Property Insurance	BFI Prop Ins Tax accrual	Current monthly amortization agrees to Blueflame Ins Prem Tax Calc Tab
002 Total						
012	9240	A&G-Property insurance	04069	Blueflame Property Insurance	BFI Prop Ins Prem	Current monthly amortization agrees to Blueflame Ins Prem Calc Tab
012	9240	A&G-Property insurance	04069	Blueflame Property Insurance	BFI Prop Ins Tax accrual	Current monthly amortization agrees to Blueflame Ins Prem Tax Calc Tab
012 Total						
091	9240	A&G-Property insurance	04069	Blueflame Property Insurance	BFI Prop Ins Prem	Current monthly amortization agrees to Blueflame Ins Prem Calc Tab
091	9240	A&G-Property insurance	04069	Blueflame Property Insurance	BFI Prop Ins Tax accrual	Current monthly amortization agrees to Blueflame Ins Prem Tax Calc Tab
091 Total						
093	9240	A&G-Property insurance	04069	Blueflame Property Insurance	BFI Prop Ins Prem	Current monthly amortization agrees to Blueflame Ins Prem Calc Tab
093	9240	A&G-Property insurance	04069	Blueflame Property Insurance	BFI Prop Ins Tax accrual	Current monthly amortization agrees to Blueflame Ins Prem Tax Calc Tab
093 Total						

Total PP&E per Essbase
31-Mar

Percentage calculation for Blueflame Property Insurance
Premium Period Mar 1, 2018- Feb 28, 2019

				Total PP&E	Total Underground Storage	Total	% Gross Plant	Monthly amout			
C010	002000		Dallas Atmos Rate Division - 002DI\	Dec-17	206,243,331	206,295,699	-	206,295,699	1.670%	10,318.11	Agrees to Blueflame Summary Tab
C301	Service Area		Atmos Energy Services - 301COM	Dec-17	52,369	-	-	-	0.000%	-	
C010	012000		Call Center Division - 012DI\	Dec-17	146,073,961	146,073,961	-	146,073,961	1.183%	7,306.05	Agrees to Blueflame Summary Tab
C020	007000 - Transla		Trans La Division - 007DIV+107DIV	Dec-17	281,865,129	281,865,129	6,038,198.97	287,903,328	2.331%	14,399.80	
C020	077DIV-LGS		LGS Division - 077DIV	Dec-17	700,365,116	700,365,116	-	700,365,116	5.671%	35,029.54	
C220	C220		AELIG SA - 220COM	Dec-17	5,056,723	5,056,723	-	5,056,723	0.041%	252.92	
C030	001DIV		Amarillo Transmission Division - 001DI\	Dec-17	-	-	-	-	0.000%	-	
C030	004DIV		Fritch & Sanford City Plant Division - 004DIV	Dec-17	55	55	-	55	0.000%	-	
C030	008DIV		West Texas Rural Irrigation Division - 008DIV	Dec-17	-	-	-	-	0.000%	-	
C030	010DIV		West Texas General Office Div - 010DIV	Dec-17	11,830,794	11,830,794	-	11,830,794	0.096%	591.73	
C030	016DIV		Lubbock City Plant Division - 016DIV	Dec-17	6,382	6,382	-	6,382	0.000%	0.32	
C030	019DIV		West Texas Div- Triangle Pipeline - 019DIV	Dec-17	42,016,482	42,016,482	-	42,016,482	0.340%	2,101.50	
C030	020DIV		West Texas Lubbock Environs Division - 020DIV	Dec-17	3,369	3,369	-	3,369	0.000%	0.17	
C030	022DIV			Dec-17	-	-	-	-	0.000%	-	
C030	003DIV		Amarillo City Plant Division - 003DIV	Dec-17	(410,238)	(410,238)	-	(410,238)	-0.003%	(20.52)	
C030	013DIV		Amarillo Rural Division - 013DIV	Dec-17	82,973	82,973	-	82,973	0.001%	4.15	
C030	005DIV		West Texas City Plant Division - 005DIV	Dec-17	751,009,289	751,009,289	9,897,616.34	760,906,905	6.161%	38,057.60	
C030	021DIV		West Texas Rural Division - 021DIV	Dec-17	(26,338)	(26,338)	-	(26,338)	0.000%	(1.32)	
C030	006DIV		Dalhart City Plant Division - 006DIV	Dec-17	2,752	2,752	-	2,752	0.000%	0.14	
C030	017DIV		Dalhart Rural Division - 017DIV	Dec-17	1	1	-	1	0.000%	-	
C030	018DIV		Dalhart Rural Irrigation Division - 018DIV	Dec-17	27	27	-	27	0.000%	-	
C050	009DIV		Kentucky Division - 009DIV	Dec-17	621,905,437	621,905,437	16,751,569.73	638,657,007	5.172%	31,943.14	
C050	091DIV		Mid-States General Office Div - 091DI\	Dec-17	8,306,713	8,306,713	-	8,306,713	0.067%	415.47	Agrees to Blueflame Summary Tab
C050	093DIV		Tennessee Division - 093DIV	Dec-17	554,871,631	554,871,631	3,612,943.65	558,484,575	4.522%	27,933.23	Agrees to Blueflame Summary Tab
C050	096DIV		Virginia Division - 096DI\	Dec-17	101,004,693	101,004,693	3,610,646.02	104,615,339	0.847%	5,232.45	
C050	095DIV		Mid-States-Georgia - 509500C	Dec-17	-	-	-	-	0.000%	-	
C060	030DIV		Co/Ks General Office Div - 030DI\	Dec-17	1,351,074	1,351,074	-	1,351,074	0.011%	67.58	
C060	031DIV		Colorado ADM Division - 031DI\	Dec-17	15,660	15,660	-	15,660	0.000%	0.78	
C060	033DIV		Northeast Colorado Division - 033DIV	Dec-17	118,331,285	118,331,285	2,655,187.33	120,986,473	0.980%	6,051.27	
C060	034DIV		Northwest & Central Colorado Division - 034DI\	Dec-17	52,983,209	52,983,209	-	52,983,209	0.429%	2,650.01	
C060	035DIV		Southeast Colorado Division - 035DIV	Dec-17	52,734,787	52,734,787	762,027.25	53,496,814	0.433%	2,675.70	
C060	036DIV		Southwest Colorado Division - 036DI\	Dec-17	50,958,043	50,958,043	-	50,958,043	0.413%	2,548.72	
C060	081DIV		KS Division - 081DIV+079DIV	Dec-17	369,795,687	369,795,687	10,126,167.99	379,921,855	3.076%	19,002.21	
C070	Service Area		Mississippi Division - 070COM	Dec-17	684,231,625	684,231,625	10,797,680.18	695,029,305	5.628%	34,762.66	
C080	Service Area		Mid-Tex Div - 080COM	Dec-17	4,372,602,084	4,372,602,084	96,508,339.49	4,469,110,423	36.189%	223,527.52	
C180	Service Area		Atmos Pipeline - Texas Company - 180CON	Dec-17	2,994,553,064	2,994,553,064	-	2,994,553,064	24.248%	149,775.90	
C212	Service Area	821000	Woodward Marketing - 212COM	Dec-17	-	-	-	-	0.000%	-	
C231	Service Area	818000	Atmos Storage, Inc - 231COM	Dec-17	-	-	-	-	0.000%	-	
C232	Service Area		UCG Storage - Barnsley SA - 232COM	Dec-17	10,287,201	10,287,201	-	10,287,201	0.083%	514.53	
C233	Service Area		WKG Storage - East Diamond SA - 233COM	Dec-17	15,635,741	15,635,741	-	15,635,741	0.127%	782.04	
C234	Service Area		Trans Louisiana Gas Storage - 234COM	Dec-17	8,392,479	8,392,479	-	8,392,479	0.068%	419.76	
C303	Service Area		TLGP Trans Louisiana Gas Pipeline (Formerly TLIG) - 303COM	Dec-17	23,372,591	23,372,591	3,198,618.55	26,571,209	0.215%	1,328.99	
C306	Service Area		Atmos Exploration - 306COM	Dec-17	-	-	-	-	0.000%	-	
C236	Service Area		Atmos Gathering Div - 236COM	Dec-17	0	0	-	0	0.000%	-	
Total	Service Area			Dec-17	12,185,505,183	12,185,505,183	163,958,996	12,349,464,178	100.000000%	617,672.15	

Total PP&E per Essbase

31-Mar

Percentage calculation for Blueflame Property Insurance

Premium Period Mar 1, 2018- Feb 28, 2019

				Total PP&E	Total Underground Storage		Total	% Gross Plant	Monthly amort	
C010	002000	Dallas Atmos Rate Division - 002DIV	Dec-17	206,243,331	206,295,699	-	206,295,699	1.670%	500.43	Agrees to Blueflame Summary Tab
C301	Service Area	Atmos Energy Services - 301COM	Dec-17	52,369	-	-	-	0.000%	-	
C010	012000	Call Center Division - 012DI	Dec-17	146,073,961	146,073,961	-	146,073,961	1.183%	354.34	Agrees to Blueflame Summary Tab
C020	007000 - Transla	Trans La Division - 007DIV+107DIV	Dec-17	281,865,129	281,865,129	6,038,198.97	287,903,328	2.331%	698.39	
C020	077DIV-LGS	LGS Division - 077DIV	Dec-17	700,365,116	700,365,116	-	700,365,116	5.671%	1,698.93	
C220	C220	AELIG SA - 220COM	Dec-17	5,056,723	5,056,723	-	5,056,723	0.041%	12.27	
C030	001DIV	Amarillo Transmission Division - 001DI	Dec-17	-	-	-	-	0.000%	-	
C030	004DIV	Fritch & Sanford City Plant Division - 004DIV	Dec-17	55	55	-	55	0.000%	-	
C030	008DIV	West Texas Rural Irrigation Division - 008DIV	Dec-17	-	-	-	-	0.000%	-	
C030	010DIV	West Texas General Office Div - 010DIV	Dec-17	11,830,794	11,830,794	-	11,830,794	0.096%	28.70	
C030	016DIV	Lubbock City Plant Division - 016DIV	Dec-17	6,382	6,382	-	6,382	0.000%	0.02	
C030	019DIV	West Texas Div- Triangle Pipeline - 019DIV	Dec-17	42,016,482	42,016,482	-	42,016,482	0.340%	101.92	
C030	020DIV	West Texas Lubbock Environs Division - 020DIV	Dec-17	3,369	3,369	-	3,369	0.000%	0.01	
C030	022DIV		Dec-17	-	-	-	-	0.000%	-	
C030	003DIV	Amarillo City Plant Division - 003DIV	Dec-17	(410,238)	(410,238)	-	(410,238)	-0.003%	(1.00)	
C030	013DIV	Amarillo Rural Division - 013DIV	Dec-17	82,973	82,973	-	82,973	0.001%	0.20	
C030	005DIV	West Texas City Plant Division - 005DIV	Dec-17	751,009,289	751,009,289	9,897,616.34	760,906,905	6.161%	1,845.79	
C030	021DIV	West Texas Rural Division - 021DIV	Dec-17	(26,338)	(26,338)	-	(26,338)	0.000%	(0.06)	
C030	006DIV	Dalhart City Plant Division - 006DIV	Dec-17	2,752	2,752	-	2,752	0.000%	0.01	
C030	017DIV	Dalhart Rural Division - 017DIV	Dec-17	1	1	-	1	0.000%	-	
C030	018DIV	Dalhart Rural Irrigation Division - 018DIV	Dec-17	27	27	-	27	0.000%	-	
C050	009DIV	Kentucky Division - 009DIV	Dec-17	621,905,437	621,905,437	16,751,569.73	638,657,007	5.172%	1,549.24	
C050	091DIV	Mid-States General Office Div - 091DIV	Dec-17	8,306,713	8,306,713	-	8,306,713	0.067%	20.15	Agrees to Blueflame Summary Tab
C050	093DIV	Tennessee Division - 093DIV	Dec-17	554,871,631	554,871,631	3,612,943.65	558,484,575	4.522%	1,354.76	Agrees to Blueflame Summary Tab
C050	096DIV	Virginia Division - 096DIV	Dec-17	101,004,693	101,004,693	3,610,646.02	104,615,339	0.847%	253.77	
C050	095DIV	Mid-States-Georgia - 509500C	Dec-17	-	-	-	-	0.000%	-	
C060	030DIV	Co/Ks General Office Div - 030DIV	Dec-17	1,351,074	1,351,074	-	1,351,074	0.011%	3.28	
C060	031DIV	Colorado ADM Division - 031DIV	Dec-17	15,660	15,660	-	15,660	0.000%	0.04	
C060	033DIV	Northeast Colorado Division - 033DIV	Dec-17	118,331,285	118,331,285	2,655,187.33	120,986,473	0.980%	293.49	
C060	034DIV	Northwest & Central Colorado Division - 034DIV	Dec-17	52,983,209	52,983,209	-	52,983,209	0.429%	128.53	
C060	035DIV	Southeast Colorado Division - 035DIV	Dec-17	52,734,787	52,734,787	762,027.25	53,496,814	0.433%	129.77	
C060	036DIV	Southwest Colorado Division - 036DI	Dec-17	50,958,043	50,958,043	-	50,958,043	0.413%	123.61	
C060	081DIV	KS Division - 081DIV+079DIV	Dec-17	369,795,687	369,795,687	10,126,167.99	379,921,855	3.076%	921.61	
C070	Service Area	Mississippi Division - 070COM	Dec-17	684,231,625	684,231,625	10,797,680.18	695,029,305	5.628%	1,685.99	
C080	Service Area	Mid-Tex Div - 080COM	Dec-17	4,372,602,084	4,372,602,084	96,508,339.49	4,469,110,423	36.189%	10,841.08	
C180	Service Area	Atmos Pipeline - Texas Company - 180CON	Dec-17	2,994,553,064	2,994,553,064	-	2,994,553,064	24.248%	7,264.13	
C212	Service Area	821000 Woodward Marketing - 212COM	Dec-17	-	-	-	-	0.000%	-	
C231	Service Area	818000 Atmos Storage, Inc - 231COM	Dec-17	-	-	-	-	0.000%	-	
C232	Service Area	UCG Storage - Barnsley SA - 232COM	Dec-17	10,287,201	10,287,201	-	10,287,201	0.083%	24.95	
C233	Service Area	WKG Storage - East Diamond SA - 233COM	Dec-17	15,635,741	15,635,741	-	15,635,741	0.127%	37.93	
C234	Service Area	Trans Louisiana Gas Storage - 234COM	Dec-17	8,392,479	8,392,479	-	8,392,479	0.068%	20.36	
C303	Service Area	TLGP Trans Louisiana Gas Pipeline (Formerly TLIG) - 303COM	Dec-17	23,372,591	23,372,591	3,198,618.55	26,571,209	0.215%	64.46	
C306	Service Area	Atmos Exploration - 306COM	Dec-17	-	-	-	-	0.000%	-	
C236	Service Area	Atmos Gathering Div - 236COM	Dec-17	0	0	-	0	0.000%	-	
Total	Service Area		Dec-17	12,185,505,183	12,185,505,183	163,958,996	12,349,464,178	100.000000%	29,957.10	

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Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-07
Page 1 of 1

REQUEST:

With respect to any affiliate transactions giving rise to the allocation of assets included in the budget ARM provide the following:

- a. Identify the affiliate entity with whom Atmos Energy has received services.
- b. Provide a comprehensive explanation describing the function of the asset providing service to Atmos' Tennessee division.
- c. Provide a comprehensive explanation of the methodology used to price these transactions to Atmos Energy.
- d. Provide the underlying calculations identifying how such assets were allocated/assigned to i) Division 093, ii) Division 091, iii) Division 012 and iv) Division 002 within the current filing.
- e. To the extent any of these shared assets provide a benefit to non-regulated affiliates, identify the affiliate and provide a comprehensive explanation of how the shared assets provide benefits to the non-regulated affiliate and how such asset costs are assigned to the affiliate.

RESPONSE:

- a. There are no affiliate transactions giving rise to the allocation of assets included in the forward looking ARM filing.
- b. Please see the response to subpart (a).
- c. Please see the response to subpart (a).
- d. Please see the response to subpart (a).
- e. Please see the response to subpart (a).

Docket No. 19-00018
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-08
Page 1 of 2

REQUEST:

Refer to Workpaper 7-9. With respect to the annual amortization of Excess Deferred Tax Liabilities identified within this schedule provide the following information:

- a. Has Atmos begun amortizing its balance of Excess ADIT?
- b. If so, provide the following:
 - i. Identify the date such amortization began.
 - ii. Identify the regulatory or legal authority which Atmos relied upon to begin amortization.
 - iii. Identify the accounts used to record the amortization.
 - iv. Identify the monthly amount of amortization from the date such amortization began through January 2019.
 - v. Identify the amount and specific schedule reference where such credit to Expense was incorporated into the revenue requirement in Docket 18-00097.
- c. If not, provide a complete explanation supporting the apparent amortization of such balances reflected in WP 7-9.

RESPONSE:

- a. Yes.
- b.
 - i. October 2018
 - ii. The Company began amortization upon Commission approval in Docket No. 18-00067.
 - iii. The regulatory liability for excess deferred taxes is recorded in account 2530-27709. The deferred tax asset for the tax gross-up of this amount is recorded in account 1900-28201. Amortization of this liability and gross-up is recorded to deferred income tax expense in account 4101-30208.
 - iv. The total amortization recorded to account 2530-27709 from October 2018 through January 2019 was \$329,441.

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- v. Docket No. 18-00097 represents the ARM reconciliation filing for the period ended May 31, 2018. Amortization of the regulatory liability did not begin until October 2018 and therefore no income tax benefit for amortization was included in the revenue requirement in Docket 18-00097.

Docket No. 18-00067 includes the revenue requirement for the forward-looking period ending May 31, 2019. The credit to deferred income tax expense for amortization of the regulatory liability for excess deferred taxes can be found in the calculation of the revenue requirement in this docket on Schedule 1, Line 23.

- c. Not applicable.

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Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-09
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REQUEST:

Provide a copy of the annual Atmos-TN (Division 093) capital budget for the period 2019-2021. Provide a copy of a random residential customer bill for the month of January 2019 with all personal information redacted, including the customer name, address and account number.

RESPONSE:

Please see relied upon file "o. KMD FY19 CapEx Projected Budget.xlsx" provided by the Company in this docket as required by the ARM tariff.

While the detailed capital budgets for 2020 and 2021 are not yet available, the Company's most recent five year plan approved by the Board of Directors anticipates \$66.4 million of capital investment for 2020 and \$74.4 million for 2021.

Please see Attachment 1 for a copy of a January 2019 residential customer bill.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, CPAD_1-09_Att1 - Jan 2019 Customer Bill.pdf, 2 Pages.

DON'T SNOW ON US

Keep your gas meter and house vents clear of snow and ice. For your safety, please:

- Remove snow and ice from your gas meter carefully. This is helpful in emergencies and ensures that your gas meter works properly.
- Keep your appliance vents clear to prevent deadly carbon monoxide build up.
- Make sure snow and ice from your roof does not land on or bury your gas meter.

Visit www.atmosenergy.com/wintertips to learn how to properly remove snow and ice from your gas meter and house vents.

Your Billing Detail Information:

Meter Serial #	Date of Service		Meter Reading	
	From	To	Previous	Present
11N862595	12/7/18	1/7/19	5895	6028
	Read Difference:			133.00
	Actual Usage in CCF:			133.00

Your Charges:

PREVIOUS BALANCE	85.82
Payment Received 12/19/2018	-85.82
CURRENT GAS CHARGE TOTAL	88.46
TNRS_21SH	
Monthly Customer Charge	18.65
Distribution Service	20.53
Purchased Gas Adjustment 133.000 CCF @ 0.3705	49.28
TAX/FEE CHARGE TOTAL	4.99
Franchise Fee @ 0.03750	4.99
CURRENT CHARGES	93.45

TOTAL AMOUNT DUE 93.45

IF YOU SMELL NATURAL GAS



LEAVE the area immediately.

CALL 911 and call us at **866-322-8667** from a safe distance.

Page 2 of 2

CHANGE OF MAILING ADDRESS:

Effective Date _____

Address/P.O. Box _____

City, State, Zip Code _____

Telephone Number _____

Cell Phone Number _____

To change account name, please call 1-888-286-6700

Help Your Neighbors in Need. Contribute to Sharing the Warmth

You can help the elderly, the disabled and families in need keep their homes warm and secure by donating to Atmos Energy's Sharing the Warmth program.

All donations are distributed to a local area non-profit energy assistance agency(s) that serves your community. Visit www.atmosenergy.com/share to find agencies near you.

Please indicate the contribution amount below to be billed monthly on your Atmos Energy statement.

Thank you for sharing the warmth with those in need in your community.

_____ \$1 _____ \$20

_____ \$5 _____ Other

_____ \$10 _____ Round-up

_____ One-time Contribution

Docket No. 19-00018
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-10
Page 1 of 1

REQUEST:

Refer to the Variance Report file included in the present filing, specifically the 093 Revenue and Gas Cost tab. Account 496 contains a reference to a \$3,563,826 Provision for Rate Refund. With respect to this amount, provide the following:

- a. Provide the underlying workpapers supporting this General Ledger balance.
- b. Provide a comprehensive explanation underlying the nature of this debit balance.

RESPONSE:

- a. Please see Attachment 1.
- b. The balance in question is the cost of service reserve discussed in the direct testimony of Greg Waller in Docket No. 18-00097 beginning on page 10 line 15. As discussed in testimony, the balance was \$2,320,695 as of May 31, 2018 and grew to \$3,563,826 as of September 30, 2018. Also, please see CPAD DR No. 1-11 from Docket No. 18-00097.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, CPAD_1-10_Att1 - Cost of Service Reserve.xlsx, 1 Page.

Atmos Energy Corporation
Income Statements

View Type Cost Center

Company

Provision for Rate Refunds - Cost of Service Reserve 4960-31379

	Fiscal 2018	Fiscal 2018	Fiscal 2018	Fiscal 2018	Fiscal 2018	Fiscal 2018	Fiscal 2018	Fiscal 2018	Fiscal 2018	Fiscal 2018	Fiscal 2018	Fiscal 2018	Fiscal 2018
	October	November	December	January	February	March	April	May	June	July	August	September	Total Year
Tennessee Division - 093DIV	-	-	-	(527,917)	(470,714)	(558,209)	(366,835)	(397,020)	(383,496)	(353,081)	(351,828)	(154,726)	(3,563,826)

Docket No. 19-00018
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-11
Page 1 of 1

REQUEST:

Provide a copy of the annual Atmos capital budget for Division 002 for the period 2019 - 2021.

RESPONSE:

Because the Company does not distinguish between Divisions 002 and 012 for the purpose of its five-year plans, the budget figures below represent capital investment for Divisions 002 and 012 combined.

	Budget 2019 Total Year	5 Year Plan 2020 Total Year	5 Year Plan 2021 Total Year
System Integrity			
System Improvements			
Pipeline Integrity Management			
Growth			
Public Improvements			
Structures	442,754	444,000	444,000
Equipment	227,808	228,000	228,000
Information Technology	21,991,319	22,030,000	22,030,000
Vehicles			
Misc			
Overhead			
Capital	22,661,880	22,702,000	22,702,000

Docket No. 19-00018
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-12
Page 1 of 2

REQUEST:

Regarding Tab 093 O&M Sub within the Variance Report file submitted in this application, provide the following:

- a. Provide a comprehensive explanation for sub accounts (i) 01001 Capital Labor, (ii) 01002 Capital Labor Contra, (iii) 01011 Capital Labor Transfer In, and (iv) Capital Labor Transfer Out. This explanation should include the distinction between the Capital Labor and Capital Labor Transfer In subaccounts, as well as the distinction between the Capital Labor Contra and Capital Labor Transfer Out subaccounts.
- b. Provide the respective amounts of these subaccounts which are included within the budget filing request.
- c. Provide the balance of Contract Labor (subaccount 0611) contained within the budget filing and identify of this total the amount included as an O&M Expense and the amount budgeted to capital projects.

RESPONSE:

- a. All Company labor is initially booked to an O&M expense account in the individual employee's home cost center in one of the subaccounts found on the Variance Report. If the labor is coded to a capital project it will be coded to subaccount 01001 Capital Labor. If the labor is coded to a capital project associated with a cost center different from the individual charging the capital labor, then PowerPlant (the Company's plant accounting system) will systematically transfer the capital labor between the cost center of the individual charging and the cost center associated with the project using Subaccount 01012 Capital Labor Transfer Out and 01011 Capital Labor Transfer In. Subaccount 01002 Capital Labor Contra credits O&M for the net amount of capital labor (the sum of the preceding three subaccounts) coded to the cost center and debits Account 107 CWIP for the same amount. Thus, the sum of the four subaccounts is zero for each of the fiscal years included in the Variance Report.
- b. Please see the replied upon file "r. OM Summary Test Year-Budget FY19.xlsx" filed with the application as required by the ARM tariff. 01011 Capital Labor Transfer In, and 01012 Capital Labor Transfer Out are not used for budgeting purposes. Furthermore, 01001 Capital Labor and 01002 Capital Labor Contra net to zero in the budget. Therefore, there are zero total dollars related to these four subaccounts in the Company's O&M budget. The amount of capital labor reflected, however, is included within the capital investment budget included in the filing.

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Question No. 1-12
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- c. The amount of Contract Labor appearing in the Variance Report represents expensed (O&M) contract labor only. Please see the replied upon file "r. OM Summary Test Year-Budget FY19.xlsx" filed with the application as required by the ARM tariff. On tab 093, row 138, the amount of O&M contract labor in the forward looking test year is \$4,446,960.

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Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-13
Page 1 of 1

REQUEST:

Regarding Mr. Waller's testimony page 12, line 16 through page 13 line 2, specifically related to Uncollectible Expense, provide the following:

- a. Confirm whether Atmos recovers a portion of Uncollectible Expense associated with its purchased gas (including transportation) costs within its PGA mechanism.
- b. If Atmos does recover the portion of Uncollectible Expense associated with its purchased gas (including transportation) costs within its PGA mechanism, provide a comprehensive explanation of how such recoveries are accounted for on the books of Atmos-Tennessee (division 093), including an explanation demonstrating that such costs are not recovered within the ARM mechanism.
- c. If Atmos does recover the portion of Uncollectible Expense associated with its purchase costs (including transportation) costs within its PGA mechanism provide a comprehensive explanation of how such Uncollectible Expense is assigned between outstanding purchased gas costs and all other outstanding accounts receivable balances.
- d. Provide comprehensive support for the Uncollectible ratio of .5% as contained in WP 4-3.

RESPONSE:

- a. Atmos Energy does recover the gas cost portion (including transportation of gas cost) of uncollectible expenses within the PGA mechanism.
- b. At the time the customer account is written-off, the gas cost portion (including transportation of gas cost) is recorded as a debit to 1910-29005 (Unrecovered Purchased Gas Costs-Bad Debt Gas Costs) and a credit to Accounts Receivable. In recording the gas cost portion to the Unrecovered Purchased Gas Costs account, the write-off amount (net of collections) is then included in the ACA balance. This balance is a component used in the calculation of the PGA rate. Any dollars received from customers after a write off occurs is allocated first to gas cost and then to the remaining balances (i.e. gross margin).
- c. Please see the response to subpart (b).
- d. Please see the Settlement Agreement from Docket No. 14-00146 at paragraph 13(h)(vi) on page 15 and the direct testimony of Greg Waller in Docket 14-00146 at page 9.

Docket No. 19-00018
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-14
Page 1 of 1

REQUEST:

Regarding WP 5-1 of the revenue requirement schedules, provide a comprehensive explanation supporting the increase in Division 091 Allocated Taxes other than Income Taxes from \$401 in the Base Period contrasted with the \$171,626 contained in the Attrition Year.

RESPONSE:

In February 2018, there was a one-time journal entry made to true-up the Div 091 ad valorem tax expense accrual. The Company determined that the Kentucky/Mid-States Division was over accrued by \$396,774, which resulted in a credit to ad valorem tax expense which is why the Fiscal 2018 Base Period Taxes Other Than Income are low compared to the Attrition Year.

The Kentucky/Mid-States Division had a number of contracts with Atmos Energy Marketing. Since these were affiliated parties, there was tax expense accrued to account for potential assessments at a higher than market level. As the sale of Atmos Energy Marketing to CenterPoint Energy had been completed for over a year at February 2018, there was a clear distinction between the gas owned by Atmos Energy, CenterPoint and other third parties and the potential tax exposure, which resulted in the journal entry.

Docket No. 19-00018
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-15
Page 1 of 1

REQUEST:

Identify Division 093 Ad-Valorem payments made by year for the period 2016 - 2018.

RESPONSE:

	2016 Tax Year	2017 Tax Year	2018 Tax Year	Grand Total
Paid During 2016	38,736			38,736
Paid During 2017	4,020,194	26,130		4,046,325
Paid During 2018	9,574	4,503,822	18,601	4,531,997
Paid During 2019			4,664,332	4,664,332
Grand Total	4,068,504	4,529,952	4,682,934	13,281,390

Docket No. 19-00018
Atmos Energy Corporation, Tennessee Division
CPAD DR Set No. 1
Question No. 1-16
Page 1 of 1

REQUEST:

Provide a breakdown of Atmos' annual ARM budgeted revenue, by rate class, for the period June 2017 through May 2020. In addition to monthly revenues, this response should include the underlying budgeted sales volumes that tie into the budget data previously (and currently) provided within Atmos' budget ARM filings.

RESPONSE:

Each forward looking filing filed pursuant to the ARM tariff calculates revenues at present rates (and the subsequent rates necessary to produce the required sufficiency/deficiency) on Schedules 11-1 through 11-4 on an annual basis using the calculations related to class and volumes per the Approved Methodologies (see the Settlement Agreement from Docket 14-00146 at paragraph 13(g) on pages 9-12). Monthly revenues are not contemplated as part of each annual forward looking filing.