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KPOW.96032

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March 15, 2019

VIA EMAIL (tpuc.docketroom@tn.gov) & FEDEX

Ms. Robin Morrison, Chairman c/o Ectory Lawless, Dockets & Records Manager Tennessee Public Utility Commission 502 Deaderick Street, 4th Floor Nashville, TN 37243

Re:

IN RE: PETITION OF KINGSPORT POWER COMPANY d/b/a AEP APPALACHIAN POWER FOR ANNUAL RECOVERY UNDER THE TARGETED RELIABILITY PLAN AND MAJOR STORM RIDER ("TRP&MS"), ALTERNATIVE RATE MECHANISMS APPROVED IN DOCKET

NO. 17-00032

DOCKET NO.: 18-00125

Dear Chairman Morrison:

On behalf of Kingsport Power Company, we transmit herewith the following:

Rebuttal Testimony of Philip A. Wright Rebuttal Testimony of A. Wayne Allen Rebuttal Testimony of Eleanor K. Keeton

The originals and four (4) copies of each are being sent via Federal Express.

Very sincerely yours,

- William C. Bovender

Enclosures: As stated

Ms. Robin Morrison, Chairman Page 2 March 15, 2019

cc: Wayne M. Irvin, Senior Asst. Attorney General (w/enc.)

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KgPCo Exhibit No.___ Witness: AWA

REBUTTAL TESTIMONY OF A. WAYNE ALLEN ON BEHALF OF KINGSPORT POWER COMPANY D/B/A AEP APPALACHIAN POWER BEFORE THE TENNESSEE PUBLIC UTILITY COMMISSION DOCKET NO. 18-00125

1	Q.	PLEASE STATE YOUR NAME.
2	A.	My name is A. Wayne Allen.
3	Q.	ARE YOU THE SAME A. WAYNE ALLEN WHO SUBMITTED DIRECT
4		TESTIMONY IN THIS PROCEEDING?
5	A.	Yes.
6	Q.	WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY?
7	A.	My rebuttal testimony addresses certain comments and a recommendation
8		presented in the direct testimony of the Office of the Tennessee Attorney General,
9		Consumer Advocate Unit (CPAD) witness William H. Novak related to internal
10		and external costs recovered through the TRP & MS Rider.
11	Q.	ARE YOU SPONSORING ANY EXHIBITS?
12	A.	Yes. I am sponsoring the following rebuttal exhibits:
13		• KgPCo Rebuttal Exhibit No. 1 (AWA) is a portion of the Company's
14		response to CPAD Informal 1-002, Attachment 1, that provides a
15		summary by category of the \$3.5 million in TRP & MS Operation &
16		Maintenance (O&M) expenses incurred during the 12-month period ended
17		September 30, 2018;

1		• RgPCo Reduttal Exhibit No. 2 (AWA) provides details of non-labor
2		compatible unit allocations recorded in August 2018 related to the July 20,
3		2018 major storm that shows the source of these costs as third-party
4		vendors.
5	Q.	DO YOU AGREE WITH CPAD WITNESS NOVAK'S CONCLUSION
6		THAT APPROXIMATELY 66% OF THE \$3.5 MILLION IN TOTAL TRP
7		& MS O&M EXPENSES WERE PAID TO THIRD-PARTY VENDORS
8		(NOVAK, P. 11)?
9	A.	No. The percentage of TRP & MS O&M expenses paid to or related to third-
10		party vendors for the 12-month period ended September 30, 2018 was
11		significantly more than 66 percent. Witness Novak based his conclusion on the
12		\$2.3 million of TRP & MS O&M expenses paid directly through the Company's
13		accounts payable system as provided on the "invoices" list contained in the
14		response to CPAD Informal 1-002, Attachment 1. However, KgPCo Rebuttal
15		Exhibit No. 1 (AWA) shows that \$581,511 of the total TRP & MS O&M
16		expenses incurred for this period consisted of a timing difference between the set-
17		up recording of unvouchered liability accruals ("Record Unvouchered Liability
18		Accruals") and the reversing of such accruals ("Reverse Unvouchered Liability
19		Accruals"). Generally, the Company records estimated unvouchered liability
20		accruals on its books each month in accordance with GAAP accrual accounting
21		whenever services or products are provided before an invoice or voucher from a
22		third-party vendor is received. These unvouchered liability accruals are

KgPCo Exhibit No.___ Witness: AWA Page 3 of 6

automatically reversed on the Company's books in the following month and the actual invoice or voucher is recorded when received.

A.

In September 2018, KgPCo recorded \$617,444 of unvouchered liability accruals related to vegetation management activities performed by third-party vendors that were subsequently reversed in October 2018, which is outside the 12-month recovery period in this current proceeding. In October 2017, KgPCo reversed \$35,933 of unvouchered liability accruals recorded in the previous month related to vegetation management activities. This difference between the \$617,444 of unvouchered liability accruals recorded in September 2018 and the reversal of \$35,933 recorded in October 2017 is the net \$581,511 of unvouchered liability expense shown on KgPCo Rebuttal Exhibit No. 1 (AWA).

Q. PLEASE EXPLAIN HOW THE SET-UP OF UNVOUCHERED LIABILITY ACCRUALS AND THE RELATED REVERSALS OF SUCH ACCRUALS CREATES A TIMING DIFFERENCE.

Similar to the reversal of the prior month's set-up of unbilled revenue in the following month when a new set-up amount is recorded, the only months that create a difference for the unvouchered liability accruals are the first and last months of the review period. As October 2017 through September 2018 was the first 12-month review period for the TRP & MS rider, it is not surprising that the set-up of unvouchered liability accruals recorded in the last month of the period was more than the reversal of unvouchered liability accruals recorded in the first month of the period before the Targeted Reliability Plan was fully implemented.

KgPCo Exhibit No.___ Witness: AWA Page 4 of 6

1	Q.	WERE THE AMOUNTS YOU DESCRIBED ABOVE REGARDING
2		UNVOUCHERED LIABILITY ACCRUALS PROVIDED TO THE CPAD
3		DURING DISCOVERY?
4	A.	Yes. The Company's response to CPAD Informal 1-002, Attachment 1, on the
5		"Query of all O&M costs" worksheet provided over 3,000 lines of transaction
6		details including the monthly set-up and reversals of unvouchered liability
7		accruals.
8	Q.	IS THERE ANOTHER CATEGORY OF EXPENSES SHOWN ON KGPCO
9		REBUTTAL EXHIBIT NO. 1 (AWA) THAT RELATES TO PAYMENTS
10		MADE TO THIRD-PARTY VENDORS?
11	A.	Yes. The non-labor compatible unit (CU) allocation of \$384,807 consists
12		principally of payments to third-party vendors. For example, KgPCo Rebuttal
13		Exhibit No. 2 (AWA) provides details of the vendor and voucher numbers for the
14		accounts payable invoices supporting \$258,114 of costs recorded in August 2018
15		related to the July 20, 2018 major storm before the compatible unit allocation of
16		\$214,234 of these costs to O&M expense. The principal vendor number shown
17		on KgPCo Rebuttal Exhibit No. 2 (AWA) is "0000024539," which represents the
18		Davis H Elliot Company, Inc. as can be seen in the Company's response to CPAD
19		Informal 1-002, Attachment 1, on the "invoices" worksheet.
20	Q.	WHAT IS THE PURPOSE OF A COMPATIBLE UNIT ALLOCATION?
21	A.	Compatible units are work management control processes to administer projects
22		and accumulate associated costs. These costs include labor, materials and
23		equipment utilized for a specific task, such as the installation of a pole or

KgPCo Exhibit No.___ Witness: AWA Page 5 of 6

1		transformer. Compatible unit work orders are established and maintained in the
2		Work Management system. A clearing account (Account 1860092) is charged in
3		conjunction with the compatible unit work orders. The compatible unit allocation
4		is performed to clear the accumulated costs in Account 1860092 and distribute the
5		work order charges to the appropriate capital, retirement and O&M accounts.
6	Q.	CONSIDERING THE ADDITIONAL CATAGORIES OF O&M
7		EXPENSES DISCUSSED ABOVE, WHAT WAS THE APPROXIMATE
8		PERCENTAGE OF TRP & MS O&M EXPENSES THAT RELATED TO
9		THIRD-PARTY VENDORS DURING THE REVIEW PERIOD?
10	A.	The percentage of O&M expenses related to third-party vendors for this TRP &
11		MS review period would be in the range of 85% to 90% when the unvouchered
12		liability accruals and the compatible unit allocations discussed above are added to
13		the \$2.3 million of TRP & MS O&M expenses paid to third-party vendors as
14		referenced by CPAD witness Novak.
15	Q.	WHAT IS THE ADJUSTMENT OF \$274 REFERENCED BY WITNESS
16		NOVAK IN FOOTNOTE 12 ON PAGE 12 OF HIS TESTIMONY?
17	A.	These minor adjustments totaling \$274 relate to restatements in previous months'
18		balances of accumulated deferred income taxes to reflect the new statutory federal
19		income tax rate of 21% resulting from the Tax Cuts and Jobs Act of 2017. These
20		adjustments decrease the costs requested through the TRP & MS rider.

KgPCo Exhibit No.____ Witness: AWA Page 6 of 6

1	Q.	WHAT DOES WITNESS NOVAK RECOMMEND RELATED TO
2		SUPPORTING THE COSTS RECOVERED THROUGH THE TRP & MS
3		RIDER?
4	A.	Mr. Novak recommends on pages 3 and 21 of his testimony that, "the
5		Commission require the Company to fully distinguish between internal and
6		external costs that are recovered through the TRP & MS Rider in future filings."
7	Q.	DOES THE COMPANY OPPOSE MR. NOVAK'S RECOMMENDATION?
8	A.	As I have referenced and discussed above, the Company provided much detailed
9		support in its filing and through discovery to distinguish between internal and
10		external costs sought for recovery through the TRP & MS rider. However, the
11		Company is not opposed to providing additional support similar to that provided
12		in the response to CPAD Informal 1-002, Attachment 1, in future TRP & MS
13		filings if that information would be helpful to the Commission.
14	Q.	DOES THIS CONCLUDE YOUR REBUTTAL TESTIMONY?
15	A.	Yes.

KINGSPORT POWER COMPANY TRP&MS O&M EXPENSES OCTOBER 2017-SEPTEMBER 2018

Description	Sur	Sum of Amount			
Accounts Payable Accrual	\$	2,255,081.92			
Accounts Payable Payments		(296.66)			
AEPSC Bill - Services Rendered		4,280.88			
Allocate cell phone & pager expenses		254.64			
Billing Journals		(1,248.50)			
Clear Costs For Cancelled Work Orders		1,391.55			
Clear misc charges in Fleet accounts		(2,808.97)			
Compatible Unit Allocations		63,315.22			
Fleet Vehicle Allocations		16,772.37			
Indus Work Management		6,932.17			
Intercompany Billing		185,180.33			
Labor Overheads		8,861.19			
MMS Use Tax Accruals/Reversals		(295.01)			
Non-labor Compatible Unit allocation		384,807.21			
Non-time and labor allocations		0.17			
Reallocate Compatible Units		(1,146.22)			
Reallocate Labor Overheads		82.06			
Record Unvouchered Liability Accruals		4,734,133.44			
Reverse Unvouchered Liability Accruals		(4,152,621.84)			
Stores Expense Clearing		1,630.79			
Time and Labor-Balanced Actuals		6,531.51			
Vertex Use Tax Accrual		656.03			
Grand Total	\$	3,511,494.28			

KINGSPORT POWER COMPANY NON-LABOR COMPATIBLE UNIT ALLOCATION JULY 20, 2018 MAJOR STORM COSTS (PROJECT DMS18KT02) RECORDED ON KGPCO'S BOOKS IN AUGUST 2018

GL	ABM									Sum BU	Sys	
Unit	Account	Dept	Project	Unit	W/O	CC	Act	Journal ID	Date	Amount	Source	
230	1070001	11864	DMS18KT02	DISTR	DKP7037530	210	228	CUMON34084	2018-08-31	38,717.05	CUA	
230	1080005	11864	DMS18KT02	DISTR	DKP8037530	210	228	CUMON34084	2018-08-31	5,162.27	CUA	
230	5930000	11864	DMS18KT02	DISTR	DKPM037530	210	228	CUMON34084	2018-08-31	214,234.33	CUA	
										258,113.65		

GL						ABM				Sum BU	Sys			AP
Unit	Account	Dept	Project	Unit	W/O	CC	Act	Journal ID	Date	Amount	Source	Vendor	Voucher	Unit
230	1860092	11864	DMS18KT02	DISTR	DKP0037530	210	228	APACC26906	2018-08-16	1,676.25	BAP	0000010781	00054474	230
230	1860092				DKP0037530		228	APACC29110	2018-08-22	1,122.03	BAP	0000024539		
230	1860092	11864	DMS18KT02	DISTR	DKP0037530		228	APACC29110	2018-08-22	1,637.59	BAP	0000024539	00054507	230
230	1860092				DKP0037530	210		APACC29110	2018-08-22	2,068.90		0000024539		
230	1860092				DKP0037530	210		APACC29110	2018-08-22	4,407.80		0000024539		
230	1860092				DKP0037530	210		APACC29110	2018-08-22	4,819.30	BAP	0000024539		
230	1860092				DKP0037530	210		APACC29110	2018-08-22	4,850.68		0000024539		
230	1860092				DKP0037530	210		APACC29110	2018-08-22	4,869.51		0000024539		
230	1860092				DKP0037530	210		APACC29110	2018-08-22	4,870.67		0000024539		
230	1860092				DKP0037530	210		APACC29110	2018-08-22	6,270.07		0000024539		
230	1860092				DKP0037530	210	0.03000000	APACC29110	2018-08-22	6,498.70		0000024539		
230	1860092				DKP0037530	210		APACC29110	2018-08-22	6,545.51		0000024539		
230	1860092				DKP0037530	210		APACC29110	2018-08-22	6,650.72		0000024539		
230	1860092				DKP0037530	210		APACC29110	2018-08-22	6,907.74		0000024539		
230	1860092				DKP0037530	210		APACC29110	2018-08-22	7,193.75		0000024539		
230	1860092				DKP0037530	210		APACC29110	2018-08-22	7,879.12		0000024539		
230	1860092				DKP0037530	210		APACC29110	2018-08-22	8,229.97		0000024539		
230	1860092				DKP0037530	210		APACC29110	2018-08-22	11,920.02		0000024539		
230	1860092				DKP0037530	210		APACC30172	2018-08-24	469.16		0000024539		
230	1860092				DKP0037530	210		APACC30172	2018-08-24	877.93		0000024539		
230	1860092				DKP0037530	210		APACC30172	2018-08-24	1,509.57		0000011108		
230	1860092				DKP0037530	210		APACC30172	2018-08-24	2,109.21		0000024539		
230	1860092				DKP0037530	210		APACC30172	2018-08-24	2,703.30		0000011108		
230	1860092				DKP0037530	210		APACC30172	2018-08-24	4,237.97		0000024539		
230	1860092				DKP0037530	210		APACC30172	2018-08-24	6,736.22		0000024539		
230	1860092				DKP0037530	210		APACC30172	2018-08-24	8,760.64		0000024539		
230	1860092				DKP0037530	210		APACC30172	2018-08-24	8,788.37		0000024539		
230	1860092				DKP0037530	210		APACC30172	2018-08-24	9,396.92		0000024539		
230	1860092				DKP0037530	210		APACC30172	2018-08-24	10,228.22		0000024539		
230	1860092				DKP0037530	210		APACC30172	2018-08-24	10,437.19		0000024539		
230	1860092				DKP0037530	210		APACC30172	2018-08-24	11,221.02		0000024539		
230	1860092				DKP0037530	210		APACC30172	2018-08-24	12,258.61		0000024539		
230	1860092				DKP0037530	210	1.00000000	APACC30172	2018-08-24	12,835.75		0000024539		
230	1860092				DKP0037530	210		APACC30172	2018-08-24	13,816.83		0000024539		
230	1860092				DKP0037530	210		APACC30717	2018-08-27	1,089.46		0000024539		
230	1860092				DKP0037530	210		APACC30717	2018-08-27	1,626.92		0000024539		
230	1860092				DKP0037530	210		APACC30717	2018-08-27	3,511.51		0000024539		
230	1860092				DKP0037530	210		APACC30717	2018-08-27	10,510.23		0000024539		
230	1860092				DKP0037530	210		APACC30717	2018-08-27	11,210.50		0000024539		
230	1860092				DKP0037530	210		APACC30717	2018-08-27	12,285.12		0000024539		
230	1860092				DKP0037530	210		APACC32076	2018-08-29	406.43		0000024539		
230 230	1860092 1860092				DKP0037530	210		APACC32076	2018-08-29	1,046.64		0000024539		
230	1000092	11004	DIVISTORTUZ	DISTR	DKP0037530	210	220	APACC32825	2018-08-30	1,621.60	BAP	0000024539	00054636	230
										258,113.65				
230	1070001	11864	DMS18KT02	DISTP	DKP7037530	210	228	CUMON34084	2018-08-31	38,717.05	CHA			
230	1080005				DKP7037530 DKP8037530	210		CUMON34084		5,162.27				
230	5930000				DKPM037530			CUMON34084						
200	000000	11004	DIVIOTOR 102	אוטוע	DIXT 101037330	210	220	0010101404004	2010-00-31	258,113.65	COA			
										200, 110.00				