Filed Electronically in TPUC Docket Room on 11/27/2018

BEFORE THE TENNESSEE PUBLIC UTILITY AUTHORITY NASHVILLE, TENNESSEE

IN RE:)	
)	
PETITION OF ESG PIPELINE (JC),)	
LLC TO ABANDON SERVICE AND)	DOCKET NO. 18-00121
AND SURRENDER CERTIFICATE	,)	***************************************

<u>PETITION OF ESG PIPELINE (JC), LLC TO ABANDON</u> SERVICE AND SURRENDER CERTIFICATE

ESG Pipeline (JC), LLC ("ESG-JC") petitions the Tennessee Public Utility Commission pursuant to T.C.A. § 65-4-114(2), to abandon its methane gas distribution pipeline in Johnson City, Tennessee and surrender its certificate of convenience and necessity.

ESG-JC holds a certificate to own and operate a four-mile gas pipeline located in Johnson City, Tennessee. See "Application of ESG Pipeline (JC), LLC for a Certificate of Convenience and Necessity to Operate a Processed Methane Gas Distribution System in Johnson City, Tennessee," Docket No. 05-00244, April 19, 2006 (hereafter, "the Order"). The pipeline carried processed methane gas from the Iris Glen Landfill to a single industrial customer, Mountain Home Energy Center, LLC ("Mountain Home"). Order, 2. Both ESG-JC (the pipeline owner) and Mountain Home (the pipeline's only customer) are subsidiaries of Energy Systems Group, LLC ("ESG"). Id.

At one time, the owner of the pipeline hoped to expand operations to distribute methane gas to as many as four industrial customers (Order, 2) but because of the low price of natural gas, it is no longer economical to produce, process, and sell methane gas in competition with natural gas. No other customers were ever added to the line and no gas has flowed through the pipeline for over a year. For these reasons, ESG decided to decommission the pipeline and surrender the certificate held by ESG-JC.

As explained in the pre-filed testimony of Mr. Mike Nasiatka, (Exhibit A, attached), there is no longer a public need for the pipeline. Since both the pipeline and Mountain Home are owned by ESG, ESG has directed that the transportation contract between ESG-JC, the pipeline owner, and Mountain Home, that was approved by the Commission in Docket No. 05-00244 (Order, 3-4), be dissolved.¹ The pipeline company has also taken steps to decommission the pipeline in accordance with federal pipeline safety rules (see 49 C.F.R. § 192.727²) and terminate the pipeline's easements.³

For these reasons, ESC-JC respectfully asks that it be allowed to abandon the pipeline and surrender its certificate.

Dated this 27th day of November, 2018.

Respectfully submitted,

BRADLEY ARANT BOULT CUMMINGS LLP

 $\mathbf{R}_{\mathbf{W}}$

Henry Walker (B.P.R. No. 000272)

Bradley Arant Boult Cummings, LLP

1600 Division Street, Suite 700

Nashville, TN 37203

Phone: 615-252-2363

Email: hwalker@babc.com

Counsel for ESG Pipeline (JC), LLC

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¹ Attached as Exhibit B is the agreement between ESG-JC and Mountain Home to terminate the parties' transportation agreement.

² Attached as Exhibit C is a copy of the notice of decommissioning filed with the Commission's Gas Pipeline Safety Division.

³ The pipeline runs through easements granted by Johnson City and by Bio Energy (Tennessee II), LLC, ("Bio Energy"), the current owner of the methane treatment plant located at the landfill. ESG-JC, Johnson City and Bio Energy have agreed to terminate all of the pipeline's easements. See "First Amendment to Agreement and Easements," attached as Exhibit D.

EXHIBIT A

Pre-Filed Testimony of Mike Nasiatka

See attached.

BEFORE THE TENNESSEE PUBLIC UTILITY AUTHORITY NASHVILLE, TENNESSEE

IN RE:)		
)		
PETITION OF ESG PIPELINE (JC),)		10.00101
LLC TO ABANDON SERVICE AND)	DOCKET NO.	18-00121
AND SURRENDER CERTIFICATE)		

PRE-FILED TESTIMONY OF MIKE NASIATKA

- Q. Please state your name and describe what you do for a living.
- A. My name is Mike Nasiatka. I am Senior Director of Operations Services for Energy Systems Group, LLC ("ESG"). My office is located at 9877 Eastgate Court, Newburgh, Indiana, 46730. My responsibilities include the operations of ESG Pipeline (JC), LLC ("ESG-JC") and Mountain Home Energy Center, LLC ("Mountain Home"). ESG-JC owns a four-mile pipeline which was built to carry processed methane gas from the Iris Glen Landfill in Johnson City, Tennessee to Mountain Home, also located in Johnson City. Both entities are wholly owned subsidiaries of ESG.
- Q. What is the purpose of your testimony?
- A. The purpose of my testimony is to support the Petition of ESG-JC to abandon the pipeline and surrender the company's certificate of convenience and necessity issued in Docket No. 05-00244.
- Q. Does the ESG-JC pipeline serve any customers other than Mountain Home?
- A. No. Mountain Home is the only customer served by the pipeline.

- Q. Is the pipeline still being used?
- A. No. It is no longer economically viable to produce, process, and transport methane gas in competition with natural gas which Mountain Home is now using. As a result, the pipeline has not been used in more than a year.
- Q. In light of the fact that the pipeline is no longer being used, is there a public need for the pipeline's services?
- A. No there is not.
- Q. Have you read and can you confirm the information contained in the Petition?
- A. Yes. The information in the Petition is correct to the best of my knowledge.
- Q. Are there any interested parties who would be adversely affected by closing the pipeline?
- A. No. As I said, Mountain Home has agreed that the pipeline be closed. Moreover, both Johnson City and Bio Energy, which is the entity that now owns the methane processing plant at the landfill, are in agreement that there is no further need for the pipeline, as evidenced by their agreement that the pipeline's easements be terminated.
- Q. What are you asking the Commission to do?
- A. We ask that the Commission grant our request to abandon the pipeline and surrender the company's certificate.
- Q. Does this conclude your testimony?
- A. Yes.

BEFORE THE TENNESSEE PUBLIC UTILITY AUTHORITY NASHVILLE, TENNESSEE

	,
IN RE:)
PETITION OF ESG PIPELINE (JC), LLC TO ABANDON SERVICE AND AND SURRENDER CERTIFICATE)) DOCKET NO. <u>18-00121</u>)
STATE OF CALIFORNIA) COUNTY OF SAN PIEGO)	
AF	FIDAVIT
Michael G.	perations Services of Energy Systems Group, hereby
certify that the information contained my Pre-	Filed Testimony is true and correct to my best of my
knowledge.	Mike Nasiatka Michael G
Sworn to and subscribe before me This 26 day of November, 2018.	
EZRA VALDEZ NOTARY PUBLIC	
My Commission Expires: June 1, 2022	

certificate ver who signed th	ic or other officer completi ifies only the identity of the ne document to which this nd not the truthfulness, ac document.	e individual certificate
State of Califo County of <u>Sh</u>	* * * * * * * * * * * * * * * * * * * *	, ,
	id sworn to (or affirmed) b	
•	on the basis of satisfactory appeared before me EZRA VALDEZ Commission No. 2244760 NOTARY PUBLIC - CALIFORNIA 5 SAN DIEGO COUNTY Commission Expires June 1, 2022	y evidence to be the
(Seal)	Signature	

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EXHIBIT B

Agreement to Terminate Transportation Services Agreement

See attached.

AGREEMENT TO TERMINATE TRANSPORTATION SERVICES AGREEMENT

The Agreement is effective as of November 19, 2018 and is between Mountain Home Energy Center, LLC, an Indiana limited liability company ("Customer") and ESG Pipeline (JC), LLC, an Indiana limited liability company ("Transporter").

WHEREAS, the parties entered into that certain Transportation Services Agreement dated August 19, 2005 (the "TSA") pursuant to which Transporter agreed with Customer to transport, via pipeline (the "Pipeline"), processed methane gas procured by Customer from a third-party supplier located at Iris Glen Landfill; and

WHEREAS, no gas has been transported in the Pipeline since June, 2017; and

WHEREAS, the third-party supplier has discontinued operations at Iris Glen Landfill and no longer is producing processed methane gas there; and

WHEREAS, Transporter has ceased all use of the Pipeline, decommissioned the Pipeline as of November 6, 2018, and abandoned the Pipeline on November 15, 2018;

NOW, THEREFORE, in consideration of the premises, the parties agree as follows:

- 1. Each party waives any notice period that may be required in the TSA.
- 2. The TSA, including any amendments thereto, is hereby terminated immediately.

Mountain Home Energy Center, LLC

ESG Pipeline (JC), LLC

Greg Collins Date: 2018.11.20 11:20:55

By: Gregory F. Collins

Title: President

Lawrence Roth Roth
Date: 2018,11,20 10:37:36

By: Lawrence Roth

Title: Senior Vice President

EXHIBIT C

Notice to Gas Pipeline Safety Division of the Tennessee Public Utilities Commission concerning ESG Pipeline (JC), LLC

See attached.



November 15, 2018

Sent via email to: Tim.Thompson@tn.gov on 11/15/2018

Tennessee Public Utility Commission Gas Pipeline Safety Division Attn: Tim Thompson, Engineer 502 Deaderick Street, 4th Floor Nashville TN 37243

Dear Mr. Thompson:

This letter is our formal notification regarding the abandonment and decommissioning of our pipeline listed under the Operator Name: ESG Pipeline (JC), LLC and PHMSA OPID: 32298.

Our pipeline was abandoned and decommissioned per §192.727 Abandonment or Deactivation of Facilities and purged per §192.629 Purging of Pipelines effective Tuesday, November 6, 2018.

As of <u>Tuesday</u>, <u>November 6</u>, <u>2018</u> ESG no longer operates a pipeline within the state of Tennessee.

Please find enclosed copies of the Pipeline Purge & Abandonment Report, Operator Registry Notification form F1000.2, and the Tennessee 811 notification.

Let me know if you have any questions.

Regards,

Greg Luff

Manager, Environmental, Health & Safety

Energy Systems Group

Pipeline Purge & Abandonment Report



PIPELINE PURGE & ABANDONMENT REPORT



Energy Systems Group (ESG)
OPID # 32298
Iris Glen Landfill
1705 E. Main Street
Johnson City, TN 37601

November 5-6, 2018



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I. PIPELINE PURGE & ABANDONMENT

A. GENERAL

Energy Systems Group (ESG) owns and operates a four mile landfill gas pipeline (PHMSA OPID #32298) that originates at the Waste Management Iris Glen Landfill located at 1705 E. Main Street, Johnson City, TN 37601 and terminates at the Mountain Home Energy Center (MHEC) located at 4th Street and Maple Avenue, Johnson City, TN 37604. MHEC is the only customer served by this pipeline. ESG has opted to purge and abandon the pipeline, disconnect the pipeline from the source of supply at the landfill, and seal the ends

B. ABANDONMENT OR DEACTIVATION OF FACILITIES

49 CFR 192.727 requires operators to conduct abandonment or deactivation of pipelines in accordance with certain requirements as follows:

- § 192.727 Abandonment or deactivation of facilities.
 - (a) Each operator shall conduct abandonment or deactivation of pipelines in accordance with the requirements of this section.
 - (b) Each pipeline abandoned in place must be disconnected from all sources and supplies of gas; purged of gas; in the case of offshore pipelines, filled with water or inert materials; and sealed at the ends. However, the pipeline need not be purged when the volume of gas is so small that there is no potential hazard.
 - (c) Except for service lines, each inactive pipeline that is not being maintained under this part must be disconnected from all sources and supplies of gas; purged of gas; in the case of offshore pipelines, filled with water or inert materials; and sealed at the ends. However, the pipeline need not be purged when the volume of gas is so small that there is no potential hazard.
 - (d) Whenever service to a customer is discontinued, one of the following must be complied with:
 - (1) The valve that is closed to prevent the flow of gas to the customer must be provided with a locking device or other means designed to prevent the opening of the valve by persons other than those authorized by the operator.
 - (2) A mechanical device or fitting that will prevent the flow of gas must be installed in the service line or in the meter assembly.
 - (3) The customer's piping must be physically disconnected from the gas supply and the open pipe ends sealed.



- (e) If air is used for purging, the operator shall insure that a combustible mixture is not present after purging.
- (f) Each abandoned vault must be filled with a suitable compacted material.
- (g) For each abandoned offshore pipeline facility or each abandoned onshore pipeline facility that crosses over, under or through a commercially navigable waterway, the last operator of that facility must file a report upon abandonment of that facility.

C. SYSTEM DESCRIPTION

ESG owns a 6" HDPE landfill gas pipeline approximately 4 miles in length that originates at the Waste Management Iris Glen Landfill located at 1705 E. Main Street, Johnson City, Tennessee and terminates at the Mountain Home Energy Center located at 4th Street and Maple Avenue, Johnson City, Tennessee. (see map).

The pipeline is located in Class 1, 2, and 3 locations.

D. PURGING OF PIPELINES

Purging is the process of completely removing one type of gas from a pipeline or section of pipeline and replacing it with another. In actual practice, the purging process has either of the following two results:

- (a) Replaces all the air or inert gas with natural/landfill gas
- (b) Replaces all the natural/landfill gas with air or inert gas

If a section of pipe is taken out of service to replace, repair, or abandoned, all the natural/landfill gas must be removed from the pipe. If a section of pipe is placed into service, all the air needs to be removed. Either way, the piping must be purged. During the process of starting up or shutting down any pipeline or section of piping, care must be taken to make sure the MAOP of the pipeline is not exceeded at any time.

When purging a pipeline, 49 CFR 192.629 requires the following:

§ 192.629 Purging of Pipelines.

- (a) When a pipeline is being purged of air by use of gas, the gas must be released into one end of the line in a moderately rapid and continuous flow. If gas cannot be supplied in sufficient quantity to prevent the formation of a hazardous mixture of gas and air, a slug of inert gas must be released into the line before the gas.
- (b) When a pipeline is being purged of gas by use of air, the air must be released into one end of the line in a moderately rapid and continuous flow. If air cannot be supplied in



sufficient quantity to prevent the formation of a hazardous mixture of gas and air, a slug of inert gas must be released into the line before the air.

1. Notifications Prior to Purge

Prior to the beginning of a purging operation, appropriate notifications shall be given to customers, local public officials, and the public in the vicinity of the purging operation if:

- A. It is anticipated the release of gas/air may disturb normal traffic flow; and/or
- B. It is anticipated that there may be calls from the public regarding the purging operation; and/or
- C. It is anticipated that the public may be affected by the purging process by things such as:
 - 1. High Noise Level 2. Strong Odor 3. Possibility of Accidental Ignition

Contact: WMRE (866.909.4458)

EDI: Dennis Bollinger (615.636.3386)

2. Prevention of Accidental Ignition

When conducting purging operations, all potential sources of accidental ignition must be eliminated. There are two specific areas of potential ignition hazard that must be considered:

- A. Ignition of the purge discharge At some point in the purging process, a combustible gas-air mixture is released from the discharge riser and may exist for an extended period of time. If there is an accidental ignition when purging, it is most likely to occur at the discharge riser. Preventing accidental ignition at the riser is the most important safety consideration when purging.
- B. Ignition within the piping Take every precaution to prevent ignition within the piping itself. Ignition within the piping can occur if the purge discharge is accidentally ignited.

It is important that employees recognize potential ignition sources and keep these sources from coming in contact with a flammable gaseous atmosphere.

3. Venting

To purge safely, always install proper discharge venting before purging. Vent piping must end in a vertical section, discharge riser, or stack, attached to the main. The method of attachment depends upon pipe material and available equipment.

4. Additional Safety Precautions

In addition to guarding against ignition hazards, the following safety precautions should be followed:



- A. If in an area where public access is likely, place barricades, traffic cones, or the controlling devices with suitable warning signs to limit ingress by the public.
- B. Never purge a line in any way that might let gas enter a building or confined space.
- C. Set up an approved fire extinguisher at the purging site, placing it upwind. Keep the extinguisher manned throughout the purging procedure.
- D. Suitable personal protective equipment shall be used by personnel commensurate with the purging operation. Example(s):
 - 1. Flame Retardant Clothing
 - 2. Eye Protection
 - 3. Hearing Protection
 - 4. Hand Protection
 - 5. Other as Needed
- E. Ensure that a means of adequate communication is available and established for purging operations where the purge riser location and the means for controlling the release of the air, gas, or inert gas is not in the same vicinity so that the flow may be halted in the event of an emergency.
- F. Do not perform any welding on piping containing a natural/landfill gas and air mixture.
- 5. Purging with Air or Inert Gas
 Normally a facility is purged with air or an inert gas, such as nitrogen, to remove
 natural/landfill gas whenever either:
 - A. Repairs are made to the facility, or
 - B. It is abandoned in place.

Purging with air requires particular attention to safety details, since it can present more safety problems than purging with natural/landfill gas. The flammable limits of natural/landfill gas range from 4.5% to 14.5% gas-in-air. Introducing large volumes of air into a gas line (low gas-air ratio) is more likely to create combustible gas-air mixtures in the line than introducing large volumes of natural/landfill gas into an air-filled line (high gas-air ratio).

Gas can be displaced with air provided, moderately rapid and continuous flow of air is introduced at one end of the line and the gas vented out of the other end. If air cannot be supplied in sufficient quantity to prevent the formation of a hazardous mixture of gas and air, a slug of nitrogen must be released into the line before the gas. The air flow should be continued without interruption until the vented air is free from gas as determined by using a CGI on the lower (5%) scale. The discharge must be read continuously with a CGI until a sustained reading of 0% is obtained.



E. PROJECT ACTIVITIES

The following is a timeline and summary of activities that were conducted to remove the odorizer, purge the pipeline of any flammable gas, and abandon the pipeline in place.

A. October 31, 2018 – Jason Brangers contacted Tennessee 811 to request a locate ticket for excavation work to take place on WM Renewable Iris Glen Landfill (Ticket #183044502).

B. November 5, 2018 -

- a. Notifications were made to appropriate stakeholders, including WM Renewable Energy Landfill, EDI (Dennis Bollinger & Mike Grunden), Energy Systems Group, Mountain Home Energy Center, and the city of Johnson City, of the intent to purge the pipeline, venting gas at the landfill.
- b. Jason Brangers, Daniel Jefferson, and Jace Morris, USDI On-site at MHEC, met with Louie Greenwell and Billy Taylor to review purge plan, discuss schedule for the purge, and confirm location of skillet installation. Closed furthermost downstream valves at MHEC and confirmed the remaining valves were open.
- c. Jason Brangers, Daniel Jefferson, and Jace Morris, USDI On-site at Iris Glen Landfill and EDI facility. Relief valve just upstream of the odorizer was removed and discharge stack was reconnected. Spool piece upstream of regulators was removed to physically separate the pipeline from the source of supply; three (3) blind flanges were installed to seal the ends.
- d. Odorizer was decommissioned and removed. Area was backfilled and leveled.
- e. Jace Morris, USDI picked up nitrogen skid from AirGas and trailered to plant site at Iris Glen Landfill/EDI facility.

C. November 6, 2018 -

- a. Nitrogen skid was transported from landfill to the MHEC site.
- b. Jason Brangers and Jace Morris, USDI Confirmed status of valves at MHEC regulator station.
- c. Daniel Jefferson, USDI Confirmed status of valves, CGI was on, calibrated, and ready. Opened the purge stack valve at Iris Glen Landfill/EDI facility and monitored gas levels throughout the purge process.
- d. Jason Brangers and Jace Morris, USDI Nitrogen skid was connected to the piping at MHEC and approximately 3,600 cf of nitrogen was injected into the pipeline.
- e. Jason Brangers and Jace Morris, USDI started compressor to begin purging the pipeline.
- f. Daniel Jefferson, USDI monitored the purge discharge at the landfill. The purge of the pipeline, which was monitored with a Sensit Gold G2 Combustible Gas Indicator (CGI), continued for thirty (30) minutes after a sustained reading of 0% gas in air was achieved at the purge discharge point.
- g. Jason Brangers and Jace Morris, USDI Shutoff the compressor and closed any open valves at the MHEC station. Skillet was installed between the flanges where the 6" pipe comes aboveground at the MHEC station.
- h. Daniel Jefferson, USDI confirmed 0% gas in air in pipeline at landfill, removed 2" valve and purge stack, and installed blind flange.



F. COMMENTS

The project activities, including the odorizer removal, purge, spool removal, and installation of the blind flanges and skillet, were performed on November 5-6, 2018. Personnel participating in and/or witnessing part and/or all of the project included the following:

- Utility Safety and Design, Inc. (USDI)
 - o Jason Brangers
 - o Daniel Jefferson
 - o Jace Morris
- Energy Systems Group (ESG)
 - o Billy Taylor
 - o Louie Greenwell
- Energy Developments (EDI)
 - o Mike Grunden (on-site at landfill)

A spool piece was removed from the piping at the landfill to physically separate the pipeline from the source of supply. Blind flanges were installed to seal the ends. A slug of nitrogen (approximately 3,600 cf) was injected into the pipeline at the MHEC facility prior to beginning the purge. The purge was conducted utilizing a compressor that was connected to the pipeline at the MHEC facility. Following the nitrogen injection, the compressor was utilized to move the gas and nitrogen through the pipeline to the discharge stack at the landfill. A Sensit Gold G2 was utilized to continuously monitor the gas content throughout the purge and until a sustained reading of 0% gas-in-air was achieved. At the conclusion of the purging operation, valves at MHEC were closed. A blind flange was installed on the 2" flange at the landfill previously used as part of the discharge stack. A skillet was installed on the 6" piping at MHEC to seal the end. Pictures and additional documentation can be found in the Appendices to this report. This completed the purging, isolation, and abandonment of the ESG 6" pipeline.

Technicians: Jason Brangers, Daniel Jefferson, Jace Morris, USDI

Technician Signature: _

Date: November 13, 2018

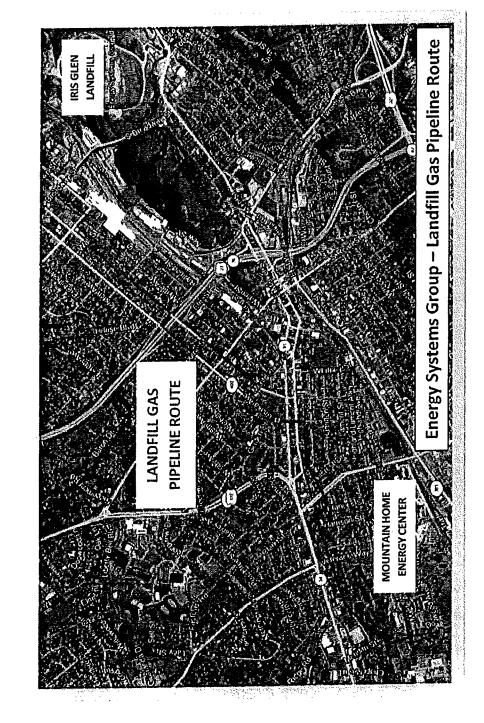
Digitally signed by Jason Brangers
DN: cn=Jason Brangers, o=USDI,
ov=KY-Operations.

email=jason@usdi.us, c=US Date: 2018.11.14 23:36:13 -05'00'

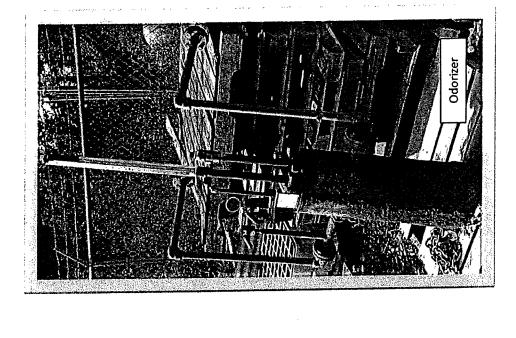


II. PIPELINE MAP & PROJECT PICTURES

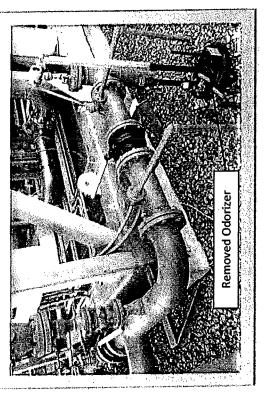
A. PIPELINE MAP

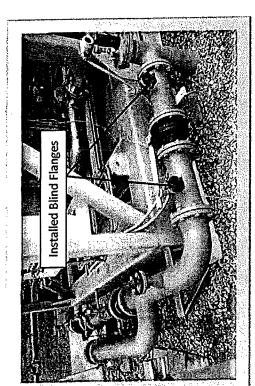






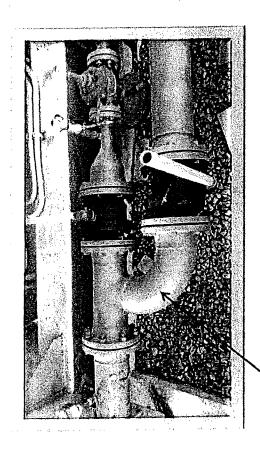
B. PICTURES - EDI FACILITY: ODORIZER REMOVAL



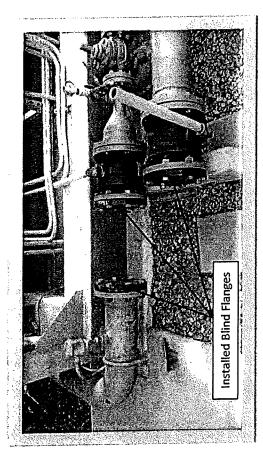




C. PICTURES - EDI FACILITY: SPOOL REMOVAL

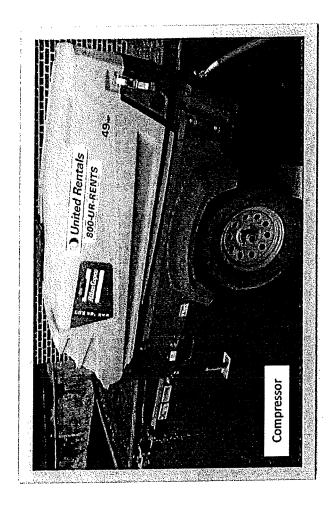


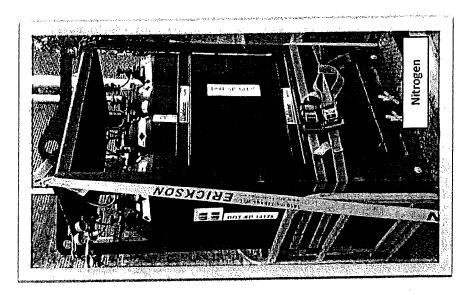
Removed Spool Piece





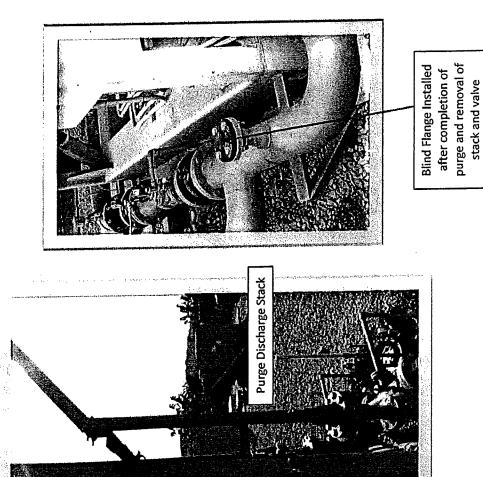
D. PICTURES - MHEC: NITROGEN SKID AND COMPRESSOR

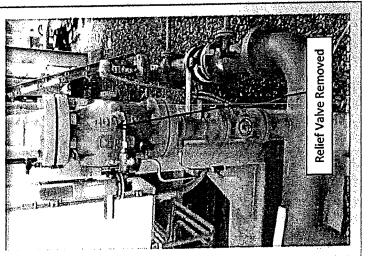


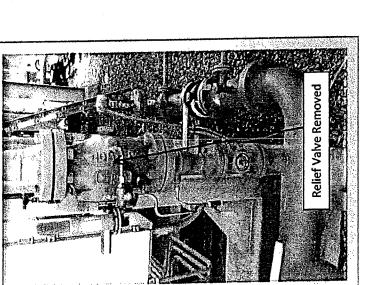




E. PICTURES - EDI FACILITY: RELIEF VALVE AND DISCHARGE STACK

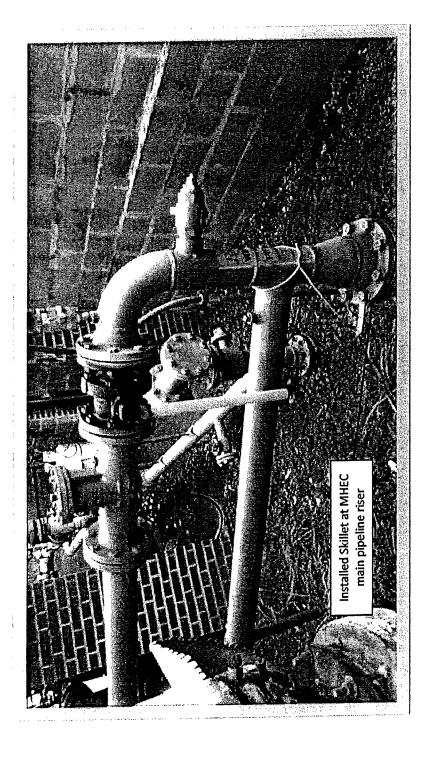




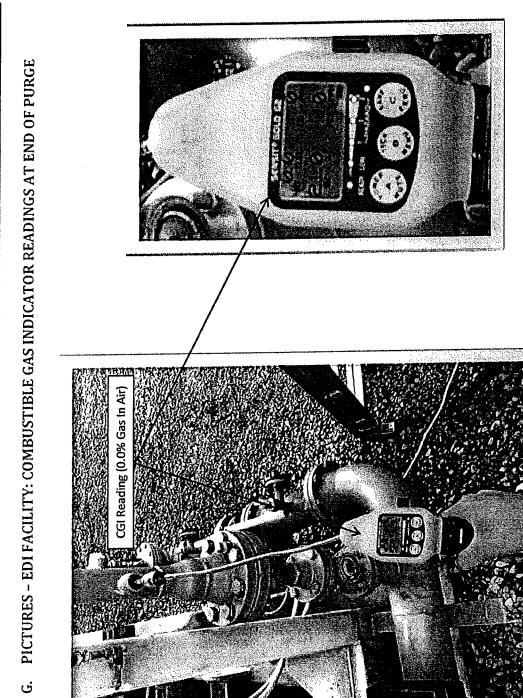


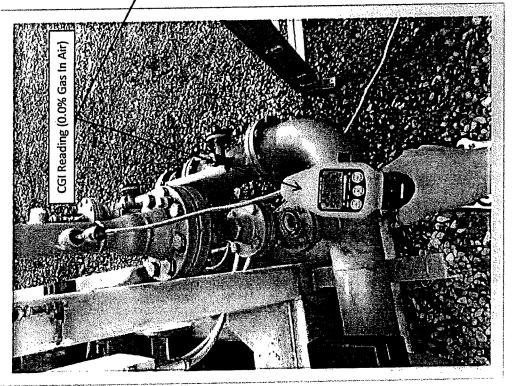


F. PICTURES - MHEC: SKILLET INSTALLATION (MHEC RISER)











III. APPENDIX A – MAIN RETIREMENT RECORD

Version-17.1 Rev. Date-8/29/17



Main or Service Line Retirement Record-1401

City/Company:	Energy Systems Group (ESG)	
Date of Retirement:	t: 11/06/2018 Service ID#: MECH& Iris Glen Landfill Pipeline	
Location/Address:	Iris Glen Landfill @ 1705 E. Main Street to MHEC @ 4th Street and Maple Ave., Johnson Cit	y, TN 37604
Pipe Information	ion	
Steel/Plastic:	HDPE	
PipeSize:	6"	
Length of Pipe:	4 miles	
Year Installed:		
MaterialsUsed		
	s (spool piece removed) 3 qty	
1" blind flanges (
2" blind flange (d	(discharge stack) 1 qty	
Was the line pur	irged? ⊠ Yes □ No	
Wasthelineplu	uggedorcapped? 🖂 Yes 🗌 No	
How were the ends	Is sealed?: 6" blind flanges (landfill), 6" skillet (MHEC)	
Description of Worl Done:	rk ESG landfill gas pipeline was purged of gas. Spool piece at the landfill was removed, three flanges installed to isolate/separate the pipeline from the EDI facility. 6" skillet was installed to isolate flanges in the end.	e(3)blind lledatthe
Other Information:	See purge report for further information and pictures.	
Work Completed by	by: Jason Brangers, Jace Morris, and Daniel Jefferson	
Signature: Jason B	Brangers, USDI Date: 11/13/2018	



IV. APPENDIX B - OPERATOR QUALIFICATION (OQ) RECORDS

nt fi	alification		Employee Nam	e: Jeson B	inangers	Employee ID #:		
rator Qualification ered Task Worksheet		Company Ham	e: USQI-624	styria, KY				
			Training Requirements	· · · · · · · · · · · · · · · · · · ·	Date of Yes	Field Englastion	Evaluated	Requelikation Pulod
	Task Graup	Covered Task	ASNE-ADD	1AVE	12522017	## - Review of Company Operations, University of Emergency Plan, OO Plan	1/13/2017	3 Years
	Reporting and Recordization	OSLI, Emergency Plan. OQ Plan. Public Awareness, and Procedure Review	ASSE - GASOI	60%	097017	Percentus contrary to an and and an		
		HOTE: This Tank is a Pro-Requisite	Review OSAL Emergency Plan. DO Plan. Public Assertments and Procedure Review					
		For all Others					2/13/2017	1Yems
	Corresion Central		ASINE - DON'T	100%	2/10/2017 1/10/2017	#2 - Cathodic Protection System Existation and Maintenance		
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		instal Carpado Protection Electrosi lectation Devices	ASI/E - 0001			64 - Cathodic Protection System Monitoring	2142017) Years
1	Correion Control	Catacle Pataclin System Manioro	ASIAE + COST. If Bond Exists ASIAE + COST	100% 100%	2/12/2017 2/12/2017			
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			ASIAE +0001	100%	1/9/2017	80 - P.p.e-to-Soil Potentials	2107017	
4	Carakon Carbal	Pgo-To-Sal Pdurtok	A\$1.E + 0131, # Carpon	100%	£(47017		2107017	\$ Years
7	Corresion Control	long-string for Enterest and Internal Contailors	ASI/E + 0151	100%	1/9/2017 2/11/7017	41 - Inspecting for External and Internal Computers		
		· · · · · · · · · · · · · · · · · · ·	ASIE - 0171	100%	311/2017 211/2017			
			ASME+0181				2/14/2017	3 Yum's
	Contraion Control		¥27E + 0001	80%	1/19/2017	#6 - Cathodic Protection System Trout/cathoding		
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10	Comain Cortrol		ASIAE - 0141	100%	1/10/2017	810 - Atmospheric Contesion Control and Manifering	p. Proil	J
.,	Church Cano	Astrospheric Contasion Scrispl and Ukratovity	ASLE - 0191	100%		#11 - Varie Operation	2142017	\$ Yours
15	Valves	Valve Operation	ASI/E - 0301				2/14/2017	3 Years
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			ASVE + COLI	100%	WW2017			
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			ASIJE - 1191 System Specific Vehree	100%	2107011			
			Toute and Procedures ASSE - 0041	100%	2/10/2017	#13 - Requirer 5 wirm/Dyspressure Protection Suspection and	2/1/2017	3 Yerr
13	Regulating Devices	Hing/afer Steban/Overpressure Protection Impedien and Requirements	A\$1/E - 0301	100%	2/10/2017	Requirements		
			ASME - 0411 ASME - 0421	100%				
			System Specific Regulators, Robil Proceedaries					
				100%	2/10/2017		2117017	3 Years
15	Pipalna Rapair		ASMC + 0711			#15 - Monute and Characterize Micharics! Demays on Instaled Pipe and Components		
		Measure and Cheracterite Mechanical Danage on Installed Pipe and Componer&	Tools and Procedures					
			ASIAE - 0721	100%	2/10/2017	817 - Johing Pipe - Tivested and Flanged Connections	2147017	3 3 8423
17	Pipatha Raper	Joining of Pipe - Threscoot and Flangust Connections	A\$ME - 0731				2/12/2017	3 Years
13	Pipeline Reper	Costing Application	ASSE - 09/1 ASSE - 1011	93%	2/10/2017 2/10/2017	#18 - Coding Application		
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1#	Pipeline Repair	tratal Mochanical Clereps or 8 tanes - Botted	ASME + 1011			#19 - Fraish Machin Scal Clark pr dr Shiperes - Gosto		
			ASME-1141	15%	U9/2017	#20 - Pimile Pipe Squarte Of	•	3 Years
20	Pipeline Repair	Plantic Pipe 8 queste OR	Topic and Procedures			Til October Various	2/10/2017) Years
21	Osoveton	Okresion Taking	ASIC - 1711 Toch and Procedure	100%	UV2017	874 - Odolzakon Tenting		
••				100%	V\$2017		2/14/2017	3 Years
25	Odarli#ion	Odorizer Monitoring, Maintanance and Filling	ASAE - 1771 System Specific Odorlan			#25 - Odorize Monkurry, Meletenence, and Filling	********	172-
		Court Strategy and Court of Strategy and Cou	ASIE - 0641	47%	U\$2017	976 - Viscosity & a pact Pape and Components Prior to invisitation	S105011	3 7 6673
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3)	Lask Investigation	a more proof to constitutions.	Tgo/s and Procedures		(872012	\$34 -Octa de (min Immelligation	2/13/7017	3 Years
34) sak investigation	Outside Lask Invokigation	ASINE - 1241 Tools and Procedures	49.6				
			A6NE - 1261	100%	V9/2017	205 Lask Survey/Operating an FL PMD, or RIALD Unit	701 (VIE	3 Years
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34	Derruge Prevention	Police Patrol	A\$LE - 1331	\$0 %	. 1/9/2017	Description Instruction Destroy Shird Darks Sussession	2:102017 n) Yerr
37	Dernaye Prevention	Durasge Prevention Impacts on During That Party Escavation	ASIAE - 1341	93%	1/9/2017	#39 - Demaga Provention Inspection During Third Perty Escavation		3 Yası
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THIOT	Qualification			Employee Name:	Dariel Jeff				
ered T	ask Worksheet			Company Name:	USDI • SNAR	wite, KY			
				Training Requiremen				Date Evelused	Requalification Period
mber	Task Group	Covered Tesk		MEA)	COX	Test	Feld Evaluation If I - Review of Company Operations,	3/2/2016	
1	Reporting and Recordseeping	DAM. Emergercy Plan. OQ Plan. Public	ASUE - AOC ASUE - GASOI		100%	13172018	Maintenance, Emergency Plan, OQ Plan		
		Avaraness, and Procedure Revew	ASUE - GASOI				•		
		HOTE: The Task is a Pre-Requisite	Rever OSM, E	inergency Plan, CQ					
			Plan Public Awar	enss, and Procedure Variety					
		For all Others							
			<u>-</u>				Part Control C	2/14/2017	3 Years
2	Carrosian Control	Cathodic Protection System Installation and	ASIAE - 0041				#2 - Cathodic Protection System Installation and Maintenance		•
•	*******	Maintenance	ASIAE - 0051		100%				
							Pt 33.481.41.4	3/10/2017	3 Years
3	Corresion Control	Install Cathodic Protection Electrical fisclation	ASUE - 0081		100%	J142017	#3 - Install Cathodic Protection Electrical Isolation Davices		
•	Secretary Secretary	Davices						4444	A Vanie
		and I make the Burk - Handwick	ASUE - 0031				#4 · Cathodio Protection System Monitoring	3/2/2018	3 148/6
4	Conosion Control	Cethodic Protection System Moretoring	ASME - 0061, # B	and Exits	93%	2/2/2018			
			ASME - 0071		160%	2/3/2018			
									1 V
			ASME - 0111		100%	2/3/2018	#5 - Receiver Monitoring	3/2/2010	3 TONS
5	Correson Control	Recider Montoring and Maintenance	WHI -0101						
			System Specific Rec	udens.					
					100%	2/1/2016	M - Pipe-to-Soil Potentials	3/2/2018	3 Years
	Corresion Cardral	Pipe-To-Soil Polarisid's	ASI/1E - 0001		.00#			All IMAGE	3 7444
			ASME - 0131, # C	oupon	•	•		2/14/2017	y 10015
7	Corresion Control	Inspecting for External and Internal Corrosion	ASME - 0151		100%	1/27/2017	#7 - Inspecting for External and Internal Corrosion		
		supervision and the second second	ASME - 0101		•	:			
			ASWE - 0171		:	:			
			ASNE - 0161		-			******	B.V
			ASME - 0141			2/2/2016		3/2/2017	J TOPES
10	Corrosion Control	Atmospheric Correction Control and Montaring	ASHE - 0101			2/2/2018	#10 - Almospheric Corresion Control and Monkering		
		Wintham control or an an analy			479	200018	811 - Valve Operation	3/2/2018	3 Years
11	Valves	Valve Operation	ASME - 0301		87%	2/2/2018			
			ASNE - 0311		100%	2/2/2018	#12 - Valve Inspection and Maintenance	3/2/2016	3 Yes/s
12	Valves	Valve Inspection and Maintenance	ASHE - 0321		100%	2/3/2018			
			ASME - 0331			2/3/2018			
			ASHE - 0341			2/8/2016 1/3/2017			
			ASME - 0351, NP	Opumatic	100% 93%	1/3/2017 2/\$/2018			
			System Specific \	/alves					
			Tools and Proced	kres				2/14/2017	3 Years
	Regulating Devices	Regulator Station/Overpressure Protection	ASME - QUAT			0/13/2016	#13 - Regulator Station/Overpressure Protection Inspectors and Requirements	J 44*	
13	undoes dinases	Inspection and Requirements	ASME - 0391			0/27/2016 0/27/2016	# 20 Proceeding 1 of the Conference of		
			ASHE - 0411			0/27/2016			
			ASME - 0421 System Specic R	Regulators, Ratef					
			Procedures				5 3 1 1 M	3/10/2017	3 Years
17	Pipelne Repair	Joining of Pipe - Threaded and Flanged	ASME - 0721			078/2018	#17 - Joining Pips - Threaded and Flanged Connections		
"		Connections	ASME - 0731		100%	W WAG IT	-		
			ASIAE - 0991				#18 - Coaling Application	2/14/2017	2 4671E
16	Pipelrie Repair	Coating Application	ASME - 1011			028/2016			
					12.27			3/10/2017	3 Years
19	Pipeline Rapair		ASME - 1041		100%	1/10/2017	#19 - Install Mechanical Clamps or Steeves - Boiled		
,,		Initial Mechanical Clamps or Sleeves - Boiled						94544	3 Vave
			ASI/E - 1211		100%	2/1/2016	#24 - Odorization Testing	3/2/2016	2 Years
24	Odorzation	Odartzation Testing	Tools and Proced	ives					
					216	200014		3/10/2017	3 Years
25	Osonzation		ASNE - 1221	Odadaa	01%	3/2/2016	#25 - Odorbar Monitoring, Maintenance, and Filing		
		Odorbar Montoring, Maintenance and Filling	System Specific (Address:				3/2/2016	3 Yawa
		C delta l and broughter	ASHE - 1241		100%	2/26/2016	#34 -Outside Leak Investigation	3/DZU16	V 1444
34	Leak Investigation	Outside Loak Investigation	Tools and Proces	tres					
					93%	2/1/2016	1	3/2/2016	3 Years
35	Leak Investigation	Leak Survey	ASME - 1261 Tooks and Proces	tres	P7 4	~ 220.0	#35-Leak Survey/Operating on FI, PMD, or RMLD Unit		
			1000 BUS LINCOC						
						A		3/2/2016	3 Years
36	Damage Prayenton	One-Cal Responses ocating Facilities	ASNE - 1201		95%	3/2/2018	#36 - One-Cell Response Locating Facation		
-Ju	Named (property)	•	Tools and Proced	3.761					
								100019	3 Years
		Pipeline Markers and Meinlanance	ASME - 1301		100%	3/1/2018	#37 - Pipeline Marker and Maintenence	\$2201B	3 10019
37	Damage Prevention	Légale nerses em vetamen				0/4/2012	#38 - Pipelna Pavol	3/10/2017	3 Years
38	Damage Prevention	Poerine Patrol	ASME - 1311		60%	2/1/2018	·		
	F		ASIJE - 1331		100 %	3/2/2018	#39 - Damage Prevention Inspection During Third Party	3/2/2016	3 Years
39	Damage Prevention	Damage Prevention Inspection During Third	ASME - 1341		80%	3/2/2010	Excavation		
		Party Excavation						8/7/2018	3 Yess
	Purging and Pipeline	Purprig	1591 - 3MZA		85%	1/13/2017	#40 - Purging		2
40		· = T- V							

DOT-PHMSA Operator Registry Notification

Greg Luff

From:

PHMSAPORTAL@dot.gov

Sent:

Thursday, November 8, 2018 10:12 AM

To:

Greg Luff

Subject:

ALERT Operator Notification Submission

You have received this email indicating that an Operator Notification has been submitted by an Operator reporting facilities and/or pipelines under your jurisdiction. The following items briefly describe the attached Operator Notification:

Operator Name: ESG PIPELINE (JC), LLC

PHMSA OPID: 32298 Notification Type: B Notification #: 21290

Date Submitted: 2018-11-08 11:12:09.0

If you have questions or concerns regarding this Notification Submission, please send an email to InformationResourcesManager@dot.gov or call 202.366.8075 for immediate assistance.

Operator



Submission Information

Thank you for your submission! PHMSA will review your request and notify you via email shortly.

Your notification request number is listed below.

Notification: 21290

To view a PDF version of your submitted application, please click here.

Submit Another Notification

Close Browser

Notice: This report is required by 49 CFR Parts 191 and 195. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved 5-2015 OMB No. 2137-0627 Expiration Date: 7/31/2020



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

OPERATOR REGISTRY NOTIFICATION

DOT USE ONLY B-20181108-21290

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0627. Public reporting for this collection of information is estimated to be approximately 15 minutes per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Information Collection Clearance Officer, PHMSA, Office of Pipeline Salety (FTF-30) 1200 Not Soliday States (FTF-30) Not Soliday States (FTF-30) 1200 Not Soliday Sta						
- 144	EP 1 - ENTER BASIC NOTIFICATION INFORMATION					
1.	Operator's PHMSA-issued Operator Identification Number (OPID): 32298					
2.	Current name of Operator assigned to this OPID for this Operator Registry Notification: ESG PIPELINE (JC). LLC					
3.	Operator Headquarters address: 9877 EASTGATE COURT. City: NEWBURGH State: IN Zip Code: 47630					
4.	Date of this Operator Registry Notification: 11 08 18 Month Day Year					
5.	Last: Luff First: Greg MI:					
6.						
7.	. Select the type of pipelines and/or facilities involved in this Operator Registry Notification: (select all that apply)					
	□ LNG Plant or Facility □ Gas Distribution 図 Gas Transmission □ Gas Gathering □ Hazardous Liquid					
8.	Select Interstate and/or Intrastate, and then the states where the pipelines and/or facilities involved in this Operator Registry Notificatio are located:					
	☐ Interstate : _ ☐ Intrastate :					
STE	EP 2 – SELECT TYPE OF NOTIFICATION					

Notice: This report is required by 49 CFR Parts 191 and 195. Failure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved 5-2015 OMB No. 2137-0627 Expiration Date: 7/31/2020

Ø	TYPE B - CHANGE IDE	NTITY OF	ERATING				
1.	Is This Notification for:		Assuming Operatorship	⊠	Ceasing Operatorship		
1a.	1a. If an assuming operatorship, list OPiD Number of previous Operator, if one has been assigned: ☐ Not assigned						
Previous Operator name:							
1b.	1b. If a ceasing operatorship, list OPID Number of new Operator, if one has been assigned:					Not assigned	
	New Operator name:						
	☑ I would like to dead	ctivate my	OPID Number				i
2.	Reason for this change: Abandonment of all pipelines as of November 6, 2018.						
3.	Indicate the effective date	e for this ch	ange: <u>11</u> <u>06</u> Month Day	<u>18</u> Year			
STEP 3 — ENTER SUPPLEMENTAL INFORMATION FOR PIPELINES AND PIPELINE FACILITIES If TYPE B, D or F, complete STEP 3.							

Form Approved 5-2015 OMB No. 2137-0627 Expiration Date: 7/31/2020

 The pipelines and/or facilities included in this Operator Registry Notification are associated with the following types of facilities and transport the following types of commodities: (select all that apply)
☐ Gas Distribution ☐ Line Pipe ☐ Natural Gas ☐ Propane Gas ☐ Landfill Gas ☐ Synthetic Gas ☐ Hydrogen Gas ☐ Other Gas> Name: ☐ Facilities
☑ Gas Transmission ☑ Line Pipe ☐ Natural Gas ☐ Propane Gas ☐ Synthetic Gas ☐ Hydrogen Gas ☑ Landfill Gas ☐ Other Gas> Name:
☐ Facilities .
☐ Gas Gathering
Line Pipe
☐ Facilities
☐ Hazardous Liquid
Transmission Line Pipe Crude Oil Refined and/or Petroleum Product (non-HVL) HVL or Anhydrous Ammonia Anhydrous Ammonia LPG (Liquefled Petroleum Gas) / NGL (Natural Gas Liquid) Clher HVL> Name: CO2 (Carbon Dioxide) Biofuel / Atternative Fuel (including ethanol blends, but excluding Fuel Grade Ethanol) Fuel Grade Ethanol (also referred to as Neat Ethanol) Regulated Hazardous Liquid Gathering
☐ Facilities
 (STEP 3 continued) Will any single pipeline or pipeline facility included in this Operator Registry Notification be subject to BOTH 49 CFR Part 192 AND 49 CFR Part 195 due to the planned transportation of commodities which are subject to both Parts?
□ No □ Yes
The series of questions under this STEP 3, Question 3 should be completed for each of the following facility types as selected in STEP 3, Question 1: Gas Distribution, Gas Gathering, Gas Transmission and Hazardous Liquid.

Notice: This report is required by 49 CFR Parts 191 and 195. Fallure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved 5-2015 OMB No. 2137-0627 Expiration Date: 7/31/2020

For Gas Transmission, the pipelines and/or facilities covered by this Operator Registry Notification are: (Select Interstate and/or Intrastate, and complete the remaining Questions for each set of Interstate assets and/or Intrastate assets and for each selection of Gas Transmission and/or Hazardous Liquid facilities, depending on which facility type was selected in STEP 3, Question 1.

NOTE: This series of questions should be completed separately for each of the following facility types selected: Gas Transmission and Hazardous Liquid. In other words, if the Notification covers Gas Transmission as well as Hazardous Liquid facilities, then this series of questions will need to be completed two separate times — once for each of these two facility types.

Onshore

3a. Approximate number of regulated pipeline miles: 0 miles

3c. List all of the States and Counties in which the Onshore pipelines and/or facilities which were acquired or constructed are physically located:

Pipelines:

State 1: IN Miles: 3.83
Countles: WASHINGTON

Facility:

4. Provide a brief and general description of the pipelines and/or facilities covered by this Operator Registry Notification:

In addition to the information provided below, Operators are encouraged to provide a general overview map (or maps) depicting the approximate geographic location of the pipelines and/or facilities covered by this Operator Registry Notification.

Gas Transmission Comment:

This pipeline operated by ESG PIPELINE (JC), LLC is a 6 inch diameter.

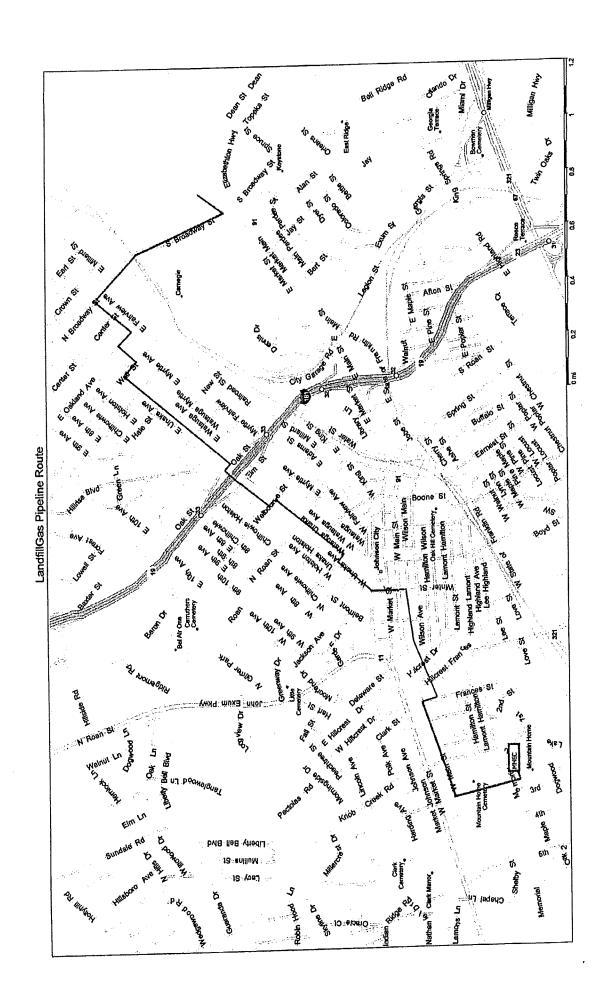
plastic transmission pipeline that connects the Iris Glen landfill with the

Mountain Home Energy Center. Attached is the pipeline route.

Notice: This report is required by 49 CFR Parts 191 and 195. Fallure to report may result in a civil penalty not to exceed \$100,000 for each violation for each day the violation continues up to a maximum of \$1,000,000 as provided in 49 USC 60122.

Form Approved 5-2015 OMB No. 2137-0627 Expiration Date: 7/31/2020

Corrected Pipeline Route.pdf



Tennessee 811 Notification



November 8, 2018

Sent via email to: kathy.quartermaine@tennessee811.com on 11/8/2018

Tennessee 811 Attn: Kathy Quartermaine, Damage Prevention Liaison 1850 Elm Hill Pike Nashville TN 37210

Dear Ms. Quartermaine:

This letter is our formal notification regarding the abandonment and decommissioning of our pipeline listed under the Operator Name: ESG Pipeline (JC), LLC and PHMSA OPID: 32298.

Our pipeline was abandoned and decommissioned per §192.727 Abandonment or Deactivation of Facilities and purged per §192.629 Purging of Pipelines effective Tuesday, November 6, 2018.

As of <u>Tuesday, November 6, 2018</u> ESG no longer operates a pipeline within the state of Tennessee.

Let me know if you have any questions.

Sincerely,

Greg Luff

Manager, Environmental, Health & Safety

Energy Systems Group

EXHIBIT D

First Amendment to Agreement and Easements

See attached.

FIRST AMENDMENT TO AGREEMENT AND EASEMENTS

This First Amendment to Agreement and Easements (this "Amendment") is entered into as of October 30, 2018 by and among ESG PIPELINE (JC), LLC, an Indiana limited liability company (the "Pipeline Company"), the CITY OF JOHNSON CITY, TENNESSEE, a municipal corporation organized and existing under the laws of the State of Tennessee (the "City"), and BIO ENERGY (TENNESSEE II), LLC (having Indiana business ID 2005040700414 and previously named "ESG BIOFUELS (JC), LLC"), an Indiana limited liability company ("ESG (JC)"). The Pipeline Company, the City, and ESG (JC) are each sometimes referred to in this Agreement as a "Party" and collectively, as the "Parties".

BACKGROUND STATEMENT

Whereas, the Parties entered into an Agreement and Easements (the "Agreement") dated as of December 15, 2016, which recognized a change of ownership in ESG (JC) and granted certain easements as set forth therein to the Pipeline Company (capitalized terms in this Amendment not defined herein shall have the same meaning as they have in the Agreement); and

Whereas, the Pipeline Company has advised the City that it is no longer economical to operate the Pipeline and the Parties have agreed to cancel the Pipeline Easement on the terms and conditions set forth in this Amendment;

- 1. The Parties hereby confirm that they have agreed to terminate the easements set forth in Section 1.2 of the Agreement (collectively, the "Easements") on the terms and conditions set forth herein.
- 2. The Pipeline Company agrees that it will be responsible for deactivating the Pipeline in accordance the federal pipeline safety rules and will pay the costs associated with such deactivation.
- 3. The Easements shall terminate on the date that the Pipeline Company advises the other Parties that the deactivation has been completed by furnishing them an executed copy of the Confirmation of Termination of Easement attached hereto as Exhibit A. Thereafter the Pipeline Company shall have no further interest in the Pipeline.

[Signatures on the following pages]

In witness whereof, the Pipeline Company and the City has duly executed this Agreement to be effective as of the date first above written.

ESG PIPELINE (JC), LLC, an Indiana limited liability company

Name: LAwrence ROTH
Title: Sr Vice President

country of Landiana)

On this 30 day of October, 2018, before me relatively the undersigned notary public, personally appeared away EROW, the Syr of ESG Pipeline (JC), LLC, an Indiana limited liability company, who acknowledged the foregoing instrument to be the free act and deed of ESG Pipeline (JC), LLC.

In witness whereof I hereunto set my hand and official seal.

Votary Public

My Commission Expires: \(\lambda \)



In witness whereof, the Pipeline Company and the City has duly executed this Agreement to be effective as of the date first above written.

	a municipal corporation organized and existing under the laws of the State of Tennessee By: Name: Title:
Adut Janning	
APPROVED AS TO FORM: By: City Attorney	
Johnson City, Tennessee, a municipal corp State of Tennessee, who acknowledged the Johnson City, Tennessee.	peared David Toronta, the Mayor of the City of the correction organized and existing under the laws of the foregoing instrument to be the free act and deed of
STATE TENNESSEE NOTARY PUBLIC GTON GTON TONESSEE NOTARY PUBLIC TONESSEE NOTARY TONESSEE NOTARY PUBLIC TONESSEE NOTARY TONESSEE NOTARY PUBLIC TONESSEE NOTARY TONESSEE NOTARY	Notary Public My Commission Expires:

212946-301001 4813-4486-3089.2 Signature Page

In witness whereof, each Party has duly executed this Agreement to be effective as of the date first above written.

BIO ENERGY (TENNESSEE II), LLC (previously named "ESG BIOFUELS (JC), LLC"), an Indiana limited liability company

By M. Authory Market (Itel: North America CEO)

STATE OF Milliogan

On this 2nd day of November, 2018, before me notary public, personally appeared Tim Grant, the MA CEO of BIO ENERGY (TENNESSEE II), LLC (previously named "ESG Biofuels (JC), LLC"), an Indiana limited liability company, who acknowledged the foregoing instrument to be the free act and deed of BIO ENERGY (TENNESSEE II), LLC.

In witness whereof I hereunto set my hand and official seal.

Notary Public My Commission Expires: 11-11-2024

EXHIBIT A

Confirmation of Termination of Easement

The undersigned ESG PIPELINE (JC), LLC, an Indiana limited liability company, hereby confirms that it has completed the decommissioning of Pipeline as defined in that Agreement and Easements dated as of December 15, 2016, by and among ESG PIPELINE (JC), LLC, an Indiana limited liability company (the "Pipeline Company"), the CITY OF JOHNSON CITY, TENNESSEE, a municipal corporation organized and existing under the laws of the State of Tennessee (the "City"), and BIO ENERGY (TENNESSEE II), LLC (previously named "ESG Biofuels (JC), LLC"), an Indiana limited liability company, and the Easement as defined in the Agreement has terminated.

Dated this 15th day of November, 2018.

In witness whereof, the Pipeline Company and the City has duly executed this Agreement to be effective as of the date first above written.

ESG PIPELINE (JC), LLC, an Indiana limited liability company

Name: LAwierce Rotit

STATE OF Indiano.)
COUNTY OF INDIVICE)

On this 15 day of White appeared 20 before me regard with the undersigned notary public, personally appeared 20 before me regard of ESG Pipeline (JC), LLC, an Indiana limited liability company, who acknowledged the foregoing instrument to be the free act and deed of ESG Pipeline (JC), LLC.

In witness whereof I hereunto set my hand and official seal.

My Commission Expires:

Signature Page

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CERTIFICATE OF SERVICE

I hereby certify that on the 27th day of November, 2017, a copy of the foregoing document was served on the parties of record, via regular U.S. Mail, postage prepaid, addressed as follows:

Dennis Bollinger VP, Assets & Regulatory Affairs P.O. Box 15217 Lansing, Michigan 48901 City Attorney City of Johnson City, Tennessee 601 East Main Street Johnson City, Tennessee 37601

HENRY WALKER