IN THE TENNESSEE PUBLIC UTILITY COMMISSION AT NASHVILLE, TENNESSEE

IN RE:)	
)	
PETITION OF TENNESSEE AMERICAN)	
WATER COMPANY REGARDING THE)	
2019 INVESTMENT AND RELATED)	
EXPENSES UNDER THE QUALIFIED)	Docket No. 18-00120
INFRASTRUCTURE INVESTMENT)	
PROGRAM RIDER, THE ECONOMIC)	
DEVELOPMENT INVESTMENT RIDER,)	
AND THE SAFETY AND ENVIRONMENTAL	()	
COMPLIANCE RIDER)	

CONSUMER ADVOCATE'S SECOND DISCOVERY REQUEST TO TENNESSEE AMERICAN WATER COMPANY

To: Tennessee American Water Company
C/O Melvin J. Malone
Butler, Snow, O'Mara, Stevens & Cannada, PLLC
The Pinnacle at Symphony Place
150 3rd Avenue South, Suite 1600
Nashville, TN 37201
Melvin.Malone@butlersnow.com

Elaine K. Chambers
Director of Rates and Regulation – Tennessee and Kentucky
Kentucky American Water Company
2300 Richmond Road
Lexington, KY 40502
Elaine.K.Chambers@amwater.com

This Second Discovery Request is hereby served upon Tennessee American Water Company (TAWC or the Company), pursuant to Rules 26, 33, 34, and 36 of the Tennessee Rules of Civil Procedure and Tenn. Comp. R. & Reg. 1220-1-2-.11. The Consumer Advocate Unit in the Financial Division of the Attorney General's Office (Consumer Advocate) requests that full and complete responses be provided pursuant to the Tennessee Rules of Civil Procedure. The responses are to be produced at the Office of the Tennessee Attorney General and Reporter,

Financial Division, Consumer Advocate Unit, 315 Deaderick Street, 20th Floor, Nashville, Tennessee 37243, c/o Daniel P. Whitaker III, on or before 2:00 p.m. (CDT), April 8, 2019.

PRELIMINARY MATTERS AND DEFINITIONS

These Additional Discovery Requests incorporate the same Preliminary Matters and Definitions as set forth in the *Consumer Advocate's First Discovery Request to Tennessee American Water* sent to the Company on March 6, 2019, and are to be considered continuing in nature, and are to be supplemented from time to time as information is received by the Company which would make a prior response inaccurate, incomplete, or incorrect.

SECOND DISCOVERY REQUESTS

2-1. Refer to the Company's monthly reports filed with the Commission. Specifically, refer to the monthly reports for the periods ending February and March 2018. These two reports show the same Rate Base values. Confirm which of the two monthly reports is accurate. Provide a corrected report for the month that is not accurate.

RESPONSE:

2-2. The attached schedule was prepared based upon the monthly supplemental financial data to PSC-3.06, submitted by TAWC to TPUC. Note the significant increase in Rate Base beginning in January 2018, contrasted with the December 2017 amount. Also note the significant decrease in Rate Base occurring in June 2018, compared with May 2018. Confirm that Rate Base balances in the months of January 2018 through May 2018 are not correct. If this is confirmed, provide the corrected reports for the months of January 2018 – May 2018 along with a comprehensive explanation related to why balances were not accurate. If this is not confirmed, provide a comprehensive explanation supporting the

fluctuating Rate Base balances, specifically focusing on the January and June changes to the balance of Accumulated Deferred Income Taxes.

RESPONSE:

2-3. TAWC currently recovers NOL assets through both base rates and the Capital Riders surcharges. Identify any Private Letter Rulings the Company is aware of in which the IRS has determined a company to be in violation of the normalization provisions of the Internal Revenue Code, despite the fact the Company was recovering its full NOL asset through rates (either base rates, or some combination of base rates and surcharge/rider rates). If TAWC cannot provide any such Private Letter Rulings, provide a comprehensive analysis explaining how the Company's proposal to recover its NOLC balance is appropriate and does not result in a double count of its NOL asset balance from its ratepayers.

RESPONSE:

2-4. Provide the calculations and supporting workpapers underlying all references to returns and pro-forma calculations contained in response to Consumer Advocate Request No. 1-29.

RESPONSE:

2-5. Provide a detailed schedule of all the book/tax timing differences comprising the TAWC balance of Accumulated Deferred Income Taxes as of December 31, 2018.

RESPONSE:

2-6. Provide a copy of the TAWC general ledger as of December 31, 2018, providing year to date results for all Income Statement balances.

RESPONSE:

2-7. Provide a listing of all TAWC accounts and account titles in use as of December 31, 2018.

RESPONSE:

2-8. Regarding the response to Consumer Advocate Request No. 1-3, and specifically referencing Tax Basis Balance Sheet adjustments, provide a comprehensive explanation of this phrase, and identify each adjustment comprising the \$842,765.

RESPONSE:

- 2-9. Regarding the response to Consumer Advocate Request No. 1-27, in which the Company identifies its Incentive Compensation, respond to the following:
 - a. Provide the split of these costs between direct TAWC incurred costs and those costs allocated to TAWC from other affiliates, presumably, but in no way limited to, American Water Works Service Company.
 - b. If the costs identified within the response to No. 1-27 do not include costs allocated to TAWC from affiliate companies, identify such incentive compensation costs allocated to TAWC for 2018, identified by cost component.
 - c. If these costs represent estimated accruals recorded throughout 2018, provide a comprehensive explanation of how and when true-ups are recorded. If 2018 actual incentive compensation for either direct TAWC costs, or allocated costs from TAWC affiliates, have not been recorded on the books of TAWC during 2018, provide a comprehensive explanation of the timing for recording 2017 Incentive Compensation true-ups and identify the amount of such 2017 true-ups recorded to 2018 expense.

RESPONSE:

2-10. Refer to The Earnings Test Exhibit submitted by TAWC in Docket No. 19-00031. Provide a comprehensive description for each note/change from the monthly report referenced on this Exhibit. Within your response, indicate the amount of the change, why the change was made, and how the amount of the change was determined.

RESPONSE:

RESPECTFULLY SUBMITTED,

DANIEL P. WHITAKER III (BPR No. 035410)

Assistant Attorney General

Office of the Tennessee Attorney General Financial Division, Consumer Advocate Unit

P.O. Box 20207

Nashville, Tennessee 37202-0207

Telephone: (615) 741-1671 Facsimile: (615) 532-2910

Email: Daniel. Whitaker@ag.tn.gov

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served via U.S. Mail or electronic mail upon:

Melvin J. Malone
Butler Snow LLP
The Pinnacle at Symphony Place
150 3rd Avenue South, Suite 1600
Nashville, TN 37201
melvin.malone@butlersnow.com

Elaine K. Chambers
Director of Rates and Regulation – Tennessee and Kentucky
Kentucky American Water Company
2300 Richmond Road
Lexington, KY 40502
Elaine.K.Chambers@amwater.com

This the 25th day of March, 2019.

DANIEL P. WHITAKER III Assistant Attorney General

Office of the Tennessee Attorney General
Consumer Advocate Unit of the Financial Division
Docket No. 18-00120
Calculation of TAWC 13 Worth Average Plant in Service

100 567 487	Total Deductions 151,166,751		All Other (1,084,545)	Customer Advances for Construction 3,281,859	Contributions in Aid of Construction 17,119,159	Other Deductions:	Customer Deposits	Unamortized Investment Credit - Pre 1971	Accumulated Deferred Income Taxes 42.037.757	Accumulated Depreciation and Amortization 89,805,736	Deductions	Total Additions 320,734,338		Working Capital 3,409,884	Unamortized Painting - net	Leased Utility Plant	Other Additions:	Materials and Supplies 914,411	Property Held for Future Use	Plant Under Construction 4,065,376	Plant in Service \$ 312,344,667,000	Additions:	Dec-17
188 195 716	5,751 133,343,168				_		53	6,775	767 23,861,271	,736 90,357,894		,338 321,536,884				**			(1)		31		Jan-18
3.716 188.355.911	3,168 133,785,887		(1,323,305) (1,33				1/2	6,517		7,894 90,808,361		6,884 322,141,798		3,409,884 3,40	11.	(*)		909,768 95		4,302,364 3,61	31		Feb-18
			[1,332,496]	3,224,215	17,312,882		j,t	6,259	23,766,666	18,361				3,409,884	0	3		951,458	*	3,618,906			
188.355.911	133,785,887		(1,332,496)	3,724,215	17,512,882			6,259	23,786,666	90,808,361		322,141,798		3,409,884	8	(4)		951,458	2,46)	3,618,906	314,161,550		Mar-18
192,542,831	131,110,944		(1,320,957)	3,484,566	17,605,751		Ö	5,743	24,313,954	87,021,907		323,653,777		3,409,884	9	¥		870,891		3,939,391	315,433,611		Apr-18
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169,442,277	156,689,532		(1,338,841)	3,298,679	17,763,152			5,227	48,550,285	88,411,930	03350 0551 1110	326,131,809		3,409,884	i	114		886,719	14	5,119,144	316,/16,562		Jun-18
170,125,036	157,563,707		(TBU'897'T)	3,314,327	1/,/41,283			4,969	48,664,446	89,106,763		327,688,743		3,409,884))***		CCK/EGB		6,368,646	9C2,010,716		Jul-18
171,493,734	158,399,556		(1,545,003)	/TC/066'6	277,007,11	1		4,/11	48,948,707	09,702,000		329,893,290		3,403,884		((3		203,606		1,582,101	31/35/35	207 507 507	Aug-18
173,647,875	158,847,713		(/ hc/001/T)	17 160 5471	24/,UI/,II	740 747)	4,453	48,511,518	30,555,040		332,490,588		3,403,604			96	000,555	888 055	**************************************	CONTRACTO	200 027 400	Sep-13
175,436,603	158,847,713 158,998,031			(1 316 /68)	1/200,000	17 685 065		C6T't	40,505,64	200,000,00	20 250 053	334,434,634	200	2,402,004	3 400 884		C)	010,106	010	10,000,000	000, 001, CEC	310 767 736	00:18
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A/ Compilation of TAWC Supplemental Financial Data to PSC-3.06