



Archie R. Hickerson

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September 25, 2018

Chairman Robin Morrison
Tennessee Public Utility Commission
C/o Sharla Dillon, Docket Room
460 James Robertson Parkway
Nashville, TN 37243-0505

DOCKET NO. 18-00102

Re: Chattanooga Gas Company's Actual Cost Adjustment filing for the period of July 1, 2017-June 30, 2018 in compliance with Tennessee Public Utility Commission Rule 1220-4-7-.03(2).

Dear Chairman Morrison,

Attached is an original and three copies of the Summary of the Transactions in Chattanooga Gas Company's Deferred Gas Cost Account for the twelve months ended June 30, 2018 and the computation of ACA factors effective November 1, 2018 (Attachment A) as required by Tennessee Public Utility Commission's Administrative Rule 1220-4-7-.03(2).

The resulting ACA factors are:

Rate Schedule	ACA Commodity Factor
R-1/R-4	(\$0.06423 / Therm)
C-1	(\$0.06423 / Therm)
A/C	(\$0.02503 / Therm)
I-1	(\$0.2503 / Dth)

Services with two part (Demand and Commodity Rates)

Rate Schedule	ACA Demand Factor	ACA Commodity Factor
C-2	(\$1.5137 / Dth)	(\$0.02503 / Therm)
F-1	(\$1.5137 / Dth)	(\$0.2503 / Dth)
T-2/T-3	(\$1.5137 / Dth)	

Also enclosed are an original and three copies of Chattanooga Gas Company Tariff No. 1 One Hundred Twelfth Revised Sheet No. 55 with the proposed ACA factors.

This filing includes the adjustment as recommended by the Commission Staff's WNA audit in Docket 18-00076.

Copies of the underlying detailed accounting documents needed for the audit of the PBR and the ACA filings have been provided to the Commission Staff in electronic format on CD and on paper. The supporting documentation is provided on a confidential basis.

If you or the Commission Staff have questions, please call me at 404 584 4570.

Sincerely,



Archie R. Hickerson, CPA, CGMA
Director-Rates and Tariff Administration



CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS

AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS
OF EACH INDIVIDUAL RATE SCHEDULE

	F-1	F-1	I-1	T-2	T-3	R-1	R-4	C-1	C-2	C-2	A/C
	Commercial and Industrial Large Volume Firm Sales Service Demand	Commercial and Industrial Large Volume Firm Sales Service Commodity	Commercial and Industrial Interruptible Sales Service Commodity	Interruptible Transportation Service With Firm Gas Supply Backup Demand	Low Volume Transport Demand	Residential	Multi-Family	Small Commercial and Industrial	Medium Commercial and Industrial Demand	Medium Commercial and Industrial Commodity	Commercial Air Conditioning
Billing Unit:	DT	DT	DT	DT	DT	Therm	Therm	Therm	DT	Therm	Therm
IMCR Surcharge(Refund) 07-18*	(1.1580)	0.0000	0.0000	(1.1580)	(1.1580)	(0.03164)	(0.03164)	(0.03164)	(1.1580)	0.00000	0.00000
ACA Surcharge(Refund) 11-18**	(1.5137)	(0.2503)	(0.2503)	(1.5137)	(1.5137)	(0.06423)	(0.06423)	(0.06423)	(1.5137)	(0.02503)	(0.02503)
Chattanooga Franchise Adj Credit ***		(0.0258)	(0.0258)			(0.0026)	(0.0026)	(0.0026)		(0.0026)	(0.0026)
Alignment and Usage Adjustment (AUA)****						0.0077		0.0091			
TOTAL	(2.6717)	(0.2761)	(0.2761)	(2.6717)	(2.6717)	(0.0908)	(0.0985)	(0.0894)	(2.6717)	(0.0276)	(0.0276)
Chattanooga Franchise Adj Credit											
			I-1/T-1/T-2/T-3 Commodity DT								
			(0.0258)								

* IMCR surcharge(
** Effective November 1, 2018. ACA 10-17 Effective October 1, 2017 terminated October 31, 2018.
***Effective July 1, 2011
****Effective August 1, 2018. AUA Effective August 1, 2017 terminated July 31, 2018

CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS

AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS
OF EACH INDIVIDUAL RATE SCHEDULE

RATES	F-1 Commercial and Industrial Large Volume Firm Sales Service Demand DT	F-1 Commercial and Industrial Large Volume Firm Sales Service Commodity DT	I-1 Commercial and Industrial Interruptible Sales Service Commodity DT	T-2 Interruptible Transportation Service With Firm Gas Supply Backup Demand DT	T-3 Low Volume Transport Demand DT	R-1 Residential Therm	R-4 Multi-Family Therm	C-1 Small Commercial and Industrial Therm	C-2 Medium Commercial and Industrial Demand DT	C-2 Medium Commercial and Industrial Commodity Therm	A/C Commercial Air Conditioning Therm
Billing Unit:											
IMCR Surcharge(Refund) 07-18*	(1.1580)	0.0000	0.0000	(1.1580)	(1.1580)	(0.03164)	(0.03164)	(0.03164)	(1.1580)	0.00000	0.00000
ACA Surcharge(Refund) 11-18**	(1.5137)	(0.2503)	(0.2503)	(1.5137)	(1.5137)	(0.06423)	(0.06423)	(0.06423)	(1.5137)	(0.02503)	(0.02503)
Chattanooga Franchise Adj Credit ***		(0.0258)	(0.0258)			(0.0026)	(0.0026)	(0.0026)		(0.0026)	(0.0026)
Alignment and Usage Adjustment (AUA)****						0.0077			0.0091		
TOTAL	(2.6717)	(0.2761)	(0.2761)	(2.6717)	(2.6717)	(0.0908)	(0.0985)	(0.0894)	(2.6717)	(0.0276)	(0.0276)
Chattanooga Franchise Adj Credit											
			I-1/T-1/T-2/T-3 Commodity DT (0.0258)								

* IMCR surcharge(
** Effective November 1, 2018. ACA 10-17 Effective October 1, 2017 terminated October 31, 2018.
***Effective July 1, 2011
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CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS

AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS
OF EACH INDIVIDUAL RATE SCHEDULE

Billing Unit:	F-1 Commercial and Industrial Large Volume Firm Sales Service Demand	F-1 Commercial and Industrial Large Volume Firm Sales Service Commodity	I-1 Commercial and Industrial Interruptible Sales Service Commodity	T-2 Interruptible Transportation Service With Firm Gas Supply Backup Demand	T-3 Low Volume Transport Demand	R-1 Residential	R-4 Multi-Family	C-1 Small Commercial and Industrial	C-2 Medium Commercial and Industrial Demand	C-2 Medium Commercial and Industrial Commodity	A/C
	DT	DT	DT	DT	DT	Therm	Therm	Therm	DT	Therm	Therm
RATES											
IMCR Surcharge(Refund) 07-18*	(1.1580)	0.0000	0.0000	(1.1580)	(1.1580)	(0.03164)	(0.03164)	(0.03164)	(1.1580)	0.00000	0.00000
ACA Surcharge(Refund) 11-18**	(1.5137)	(0.2503)	(0.2503)	(1.5137)	(1.5137)	(0.06423)	(0.06423)	(0.06423)	(1.5137)	(0.02503)	(0.02503)
Chattanooga Franchise Adj Credit ***		(0.0258)	(0.0258)			(0.0026)	(0.0026)	(0.0026)	(0.0026)	(0.0026)	(0.0026)
Alignment and Usage Adjustment (AUA)****						0.0077		0.0091			
TOTAL	(2.6717)	(0.2761)	(0.2761)	(2.6717)	(2.6717)	(0.0908)	(0.0985)	(0.0894)	(2.6717)	(0.0276)	(0.0276)
Chattanooga Franchise Adj Credit											
			I-1/T-1/T-2/T-3 Commodity DT								
			(0.0258)								

* IMCR surcharge(
** Effective November 1, 2018. ACA 10-17 Effective October 1, 2017 terminated October 31, 2018.
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CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS

AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS
OF EACH INDIVIDUAL RATE SCHEDULE

Billing Unit:	F-1 Commercial and Industrial Large Volume Firm Sales Service Demand	F-1 Commercial and Industrial Large Volume Firm Sales Service Commodity	I-1 Commercial and Industrial Interruptible Sales Service Commodity	T-2 Interruptible Transportation Service With Firm Gas Supply Backup Demand	T-3 Low Volume Transport Demand	R-1 Residential	R-4 Multi-Family	C-1 Small Commercial and Industrial	C-2 Medium Commercial and Industrial Demand	C-2 Medium Commercial and Industrial Commodity	A/C
	DT	DT	DT	DT	DT	Therm	Therm	Therm	DT	Therm	Therm
RATES											
IMCR Surcharge(Refund) 07-18*	(1.1580)	0.0000	0.0000	(1.1580)	(1.1580)	(0.03164)	(0.03164)	(0.03164)	(1.1580)	0.00000	0.00000
ACA Surcharge(Refund) 11-18**	(1.5137)	(0.2503)	(0.2503)	(1.5137)	(1.5137)	(0.06423)	(0.06423)	(0.06423)	(1.5137)	(0.02503)	(0.02503)
Chattanooga Franchise Adj Credit ***		(0.0258)	(0.0258)			(0.0026)	(0.0026)	(0.0026)		(0.0026)	(0.0026)
Alignment and Usage Adjustment (AUA)****						0.0077		0.0091			
TOTAL	(2.6717)	(0.2761)	(0.2761)	(2.6717)	(2.6717)	(0.0908)	(0.0985)	(0.0894)	(2.6717)	(0.0276)	(0.0276)
Chattanooga Franchise Adj Credit											
			I-1/T-1/T-2/T-3 Commodity DT								
			(0.0258)								

* IMCR surcharge(
** Effective November 1, 2018. ACA 10-17 Effective October 1, 2017 terminated October 31, 2018.
***Effective July 1, 2011
****Effective August 1, 2018. AUA Effective August 1, 2017 terminated July 31, 2018

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ	BK	BL	BM	BN	BO	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY	BZ	CA	CB	CC	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ	CR	CS	CT	CU	CV	CW	CX	CY	CZ	DA	DB	DC	DD	DE	DF	DG	DH	DI	DJ	DK	DL	DM	DN	DO	DP	DQ	DR	DS	DT	DU	DV	DW	DX	DY	DZ	EA	EB	EC	ED	EE	EF	EG	EH	EI	EJ	EK	EL	EM	EN	EO	EP	EQ	ER	ES	ET	EU	EV	EW	EX	EY	EZ	FA	FB	FC	FD	FE	FF	FG	FH	FI	FJ	FK	FL	FM	FN	FO	FP	FQ	FR	FS	FT	FU	FV	FW	FX	FY	FZ	GA	GB	GC	GD	GE	GF	GG	GH	GI	GJ	GK	GL	GM	GN	GO	GP	GQ	GR	GS	GT	GU	GV	GW	GX	GY	GZ	HA	HB	HC	HD	HE	HF	HG	HH	HI	HJ	HK	HL	HM	HN	HO	HP	HQ	HR	HS	HT	HU	HV	HW	HX	HY	HZ	IA	IB	IC	ID	IE	IF	IG	IH	II	IJ	IK	IL	IM	IN	IO	IP	IQ	IR	IS	IT	IU	IV	IW	IX	IY	IZ	JA	JB	JC	JD	JE	JF	JG	JH	JI	IJ	JK	KL	KM	KN	KO	KP	KQ	KR	KS	KT	KU	KV	KW	KX	KY	KZ	LA	LB	LC	LD	LE	LF	LG	LH	LI	LJ	LK	LM	LN	LO	LP	LQ	LR	LS	LT	LU	LV	LW	LX	LY	LZ	MA	MB	MC	MD	ME	MF	MG	MH	MI	MJ	MK	ML	MM	MN	MO	MP	MQ	MR	MS	MT	MU	MV	MW	MX	MY	MZ	NA	NB	NC	ND	NE	NF	NG	NH	NI	NJ	NK	NL	NM	NN	NO	NP	NQ	NR	NS	NT	NU	NV	NW	NX	NY	NZ	OA	OB	OC	OD	OE	OF	OG	OH	OI	OJ	OK	OL	OM	ON	OO	OP	OQ	OR	OS	OT	OU	OV	OW	OX	OY	OZ	PA	PB	PC	PD	PE	PF	PG	PH	PI	PJ	PK	PL	PM	PN	PO	PP	PQ	PR	PS	PT	PU	PV	PW	PX	PY	PZ	QA	QB	QC	QD	QE	QF	QG	QH	QI	QJ	QK	QL	QM	QN	QO	QP	QQ	QR	QS	QT	QU	QV	QW	QX	QY	QZ	RA	RB	RC	RD	RE	RF	RG	RH	RI	RJ	RK	RL	RM	RN	RO	RP	RQ	RR	RS	RT	RU	RV	RW	RX	RY	RZ	SA	SB	SC	SD	SE	SF	SG	SH	SI	SJ	SK	SL	SM	SN	SO	SP	SQ	SR	SS	ST	SU	SV	SW	SX	SY	SZ	TA	TB	TC	TD	TE	TF	TG	TH	TI	TJ	TK	TL	TM	TN	TO	TP	TQ	TR	TS	TT	TU	TV	TW	TX	TY	TZ	UA	UB	UC	UD	UE	UF	UG	UH	UI	UJ	UK	UL	UM	UN	UO	UP	UQ	UR	US	UT	UU	UV	UW	UX	UY	UZ	VA	VB	VC	VD	VE	VF	VG	VH	VI	VJ	VK	VL	VM	VN	VO	VP	VQ	VR	VS	VT	VU	VV	VW	VX	VY	VZ	WA	WB	WC	WD	WE	WF	WG	WH	WI	WJ	WK	WL	WM	WN	WO	WP	WQ	WR	WS	WT	WU	WV	WW	WX	WY	WZ	XA	XB	XC	XD	XE	XF	YG	YH	YI	YJ	YK	YL	YM	YN	YO	YP	YQ	YR	YS	YT	YU	YV	YW	YX	YY	YZ	ZA	ZB	ZC	ZD	ZE	ZF	ZG	ZH	ZI	ZJ	ZK	ZL	ZM	ZN	ZO	ZP	ZQ	ZR	ZS	ZT	ZU	ZV	ZW	ZX	ZY	ZZ	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW	AX	AY	AZ	BA	BB	BC	BD	BE
1	Beginning Balance	\$112,263.78	\$259,155.94	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,253.80	\$275,25																																																																																																																																																																																																																																																																																																																																																																																																													

CHATTANOOGA GAS COMPANY
COMPUTATION OF ACA FACTORS
BASED ON VOLUMES 12 MONTHS ENDED JUNE 30, 2018
EFFECTIVE NOVEMBER 1, 2018

RATE SCHEDULE	Contract Demand	Annual Commodity Sales	Demand	Commodity	TOTAL	Demand Per Unit DT	Commodity Per Unit DT	TOTAL Per Commodity Unit DT
Firm Industrial (F-1&T-2)	17,626	508,669	(\$320,165)	(\$127,315)		(\$1.5137)	(\$0.2503)	
Interruptible Industrial (I-1)		47,058		(\$11,778)			(\$0.2503)	
Med Com & Ind (C-2)	29,293	2,709,162	(\$532,094)	(\$678,079)		(\$1.5137)	(\$0.2503)	
T-3	4,984		(\$90,541)					
ALL OTHER (R-1, R-4, C-1)	96,870	4,488,738	(\$1,759,623)	(\$1,123,492)	(\$2,883,114)	(\$1.5137)	(\$0.3920)	(\$0.6423)
TOTAL	148,773	7,753,627	(\$2,702,423)	(\$1,940,665)	(\$4,643,088)			

Design Day Demand 148,773

Dth SALES & TRANSPORTATION DEMAND AND VOLUMES BY RATE CLASS

TWELVE MONTHS ENDED: June 30, 2018

TOTAL										SALES	
Month	TRANSPORTATION VOLUMES T-1, T-2 & T-3				TOTAL SALES & TRANSPORTATION VOLUMES		% of Annual Throughput	% of Annual Sales			
	F-1	I-1	All Other	TOTAL	T-1*	T-2	T-3	F - I/T-2	T-3	C-2	
Jan-18	114,678	3,396	1,605,871	1,723,945	613,721	2,337,666	15.7%	1,723,945	1,723,945	22.2%	
Feb-18	37,465	4,099	1,362,458	1,404,021	626,304	2,030,325	13.6%	1,404,021	1,404,021	18.1%	
Mar-18	29,416	5,077	754,695	789,188	701,686	1,490,875	10.0%	789,188	789,188	10.2%	
Apr-18	29,666	3,950	734,661	768,276	636,825	1,405,101	9.4%	768,276	768,276	9.9%	
May-18	29,255	3,651	383,179	416,085	581,504	997,588	6.7%	416,085	416,085	5.4%	
Jun-18	37,604	3,693	209,784	251,082	540,190	791,272	5.3%	251,082	251,082	3.2%	
Jul-17	21,829	3,683	191,850	217,363	523,622	740,985	5.0%	217,363	217,363	2.8%	
Aug-17	30,267	3,627	185,901	219,795	569,199	788,994	5.3%	219,795	219,795	2.8%	
Sep-17	32,875	3,132	179,328	215,335	539,024	754,359	5.1%	215,335	215,335	2.8%	
Oct-17	38,665	3,401	231,413	273,479	575,030	848,509	5.7%	273,479	273,479	3.5%	
Nov-17	32,945	4,873	457,335	495,154	609,566	1,104,719	7.4%	495,154	495,154	6.4%	
Dec-17	74,003	4,477	901,424	979,904	615,696	1,595,600	10.7%	979,904	979,904	12.6%	
TOTAL	508,669	47,058	7,197,900	7,753,627	7,132,366	14,885,993	100%	1,593,139	6,160,488	7,753,627	
				52%	48%		100%	22%		78%	
SALES VOLUMES										DEMAND UNITS	
Month	R - 1	R - 4	C - 1	C - 2	T-1*	T-2	T-3	F - I/T-2	T-3	C-2	
Jan-18	916,729	1,419	221,009	466,714	341,546	195,553	76,622	18,123	5,155	29,247	
Feb-18	722,742	1,367	183,512	454,837	368,349	199,012	58,943	18,090	5,155	31,196	
Mar-18	398,141	779	87,655	268,121	401,019	240,318	60,350	18,887	4,869	29,260	
Apr-18	380,010	813	77,749	276,089	369,644	218,050	49,131	18,863	4,869	31,493	
May-18	174,055	568	31,557	176,999	360,950	187,083	33,471	18,859	4,869	29,470	
Jun-18	75,174	353	13,248	121,009	337,268	175,874	27,049	18,855	4,353	29,273	
Jul-17	68,610	240	9,841	113,161	351,138	141,105	31,380	16,484	4,769	28,614	
Aug-17	63,935	222	9,842	111,902	372,646	161,665	34,888	16,480	5,155	28,551	
Sep-17	67,356	246	9,469	102,257	363,406	138,946	36,672	16,456	5,155	26,114	
Oct-17	82,437	253	12,402	136,321	383,169	146,393	45,468	16,458	5,155	31,449	
Nov-17	236,163	397	37,005	183,770	394,666	158,450	56,450	16,489	5,155	28,368	
Dec-17	504,817	765	97,860	297,982	375,994	174,148	65,554	17,464	5,155	28,477	
TOTAL	3,690,169	7,421	791,148	2,709,162	4,419,794	2,136,594	575,977	211,508	59,813	351,512	

Average

* SS-1 and Discounted Volumes are included in T-1 Transportation .
Incremental gas included in I-1 sales

CHATTANOOGA GAS COMPANY
PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST

FY 2018

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	ID	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 18	(\$1,047,744.33)	(\$1,064,315.14)	(\$1,056,030.00)	0.3542%	(\$3,740.11)		(\$2,520.00)	(\$34,575.11)	(\$1,068,055.25)
FEBRUARY	(\$1,068,055.25)	(\$2,143,590.36)	(\$1,605,823.00)	0.3542%	(\$5,687.00)		(\$4,701.00)	(\$35,561.11)	(\$2,149,277.36)
MARCH	(\$2,149,277.36)	(\$2,343,873.20)	(\$2,246,575.00)	0.3542%	(\$7,957.00)		(\$8,131.00)	(\$35,387.11)	(\$2,351,830.20)
APRIL	(\$2,351,830.20)	(\$2,345,334.93)	(\$2,348,583.00)	0.3725%	(\$8,748.00)		(\$8,409.00)	(\$35,726.11)	(\$2,354,082.93)
MAY	(\$2,354,082.93)	(\$2,431,190.01)	(\$2,392,636.00)	0.3725%	(\$8,913.00)		(\$7,949.00)	(\$36,690.11)	(\$2,440,103.01)
JUNE	(\$2,440,103.01)	(\$1,932,520.53)	(\$2,186,312.00)	0.3725%	(\$8,144.00)		(\$7,886.00)	(\$36,948.11)	(\$1,940,664.53)
JULY	(\$1,940,664.53)	\$0.00	(\$970,332.00)	0.0000%	\$0.00		\$0.00	(\$36,948.11)	\$0.00
AUGUST	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$36,948.11)	\$0.00
SEPTEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$36,948.11)	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$36,948.11)	\$0.00
NOVEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$36,948.11)	\$0.00
DECEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$36,948.11)	\$0.00
Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	ID	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 18	(\$1,063,910.43)	(\$3,582,987.10)	(\$2,323,449.00)	0.3542%	(\$8,229.00)		(\$8,262.00)	\$4,094.00	(\$3,591,216.10)
FEBRUARY	(\$3,591,216.10)	(\$4,036,446.76)	(\$3,813,831.00)	0.3542%	(\$13,507.00)		(\$13,540.00)	\$4,127.00	(\$4,049,953.76)
MARCH	(\$4,049,953.76)	(\$4,513,183.84)	(\$4,281,569.00)	0.3542%	(\$15,164.00)		(\$15,196.00)	\$4,159.00	(\$4,528,347.84)
APRIL	(\$4,528,347.84)	(\$4,273,891.02)	(\$4,401,119.00)	0.3725%	(\$16,394.00)		(\$16,427.00)	\$4,192.00	(\$4,290,285.02)
MAY	(\$4,290,285.02)	(\$3,517,212.16)	(\$3,903,749.00)	0.3725%	(\$14,541.00)		(\$14,584.00)	\$4,235.00	(\$3,531,753.16)
JUNE	(\$3,531,753.16)	(\$2,690,833.21)	(\$3,111,293.00)	0.3725%	(\$11,590.00)		(\$11,666.00)	\$4,311.00	(\$2,702,423.21)
JULY	(\$2,702,423.21)	\$0.00	(\$1,351,212.00)	0.0000%	\$0.00		\$0.00	\$4,311.00	\$0.00
AUGUST	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$4,311.00	\$0.00
SEPTEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$4,311.00	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$4,311.00	\$0.00
NOVEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$4,311.00	\$0.00
DECEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$4,311.00	\$0.00

CHATTANOOGA GAS COMPANY
PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST
FY 2017

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	ID	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 17	(\$169,565.27)	(\$136,692.86)	(\$153,129.00)	0.2917%	(\$447.00)		(\$1,324.00)	(\$32,478.00)	(\$137,139.86)
FEBRUARY	(\$137,139.86)	\$85,006.77	(\$26,067.00)	0.2917%	(\$76.00)		(\$1,538.00)	(\$31,016.00)	\$84,930.77
MARCH	\$84,930.77	(\$79,107.77)	\$2,912.00	0.2917%	\$8.00		(\$1,644.00)	(\$29,364.00)	(\$79,099.77)
APRIL	(\$79,099.77)	(\$1,827.34)	(\$40,464.00)	0.3092%	(\$125.00)		(\$1,774.00)	(\$27,715.00)	(\$1,952.34)
MAY	(\$1,952.34)	\$38,636.16	\$18,342.00	0.3092%	\$57.00		(\$943.00)	(\$26,715.00)	\$38,693.16
JUNE	\$38,693.16	(\$23,213.14)	\$7,740.00	0.3092%	\$24.00		\$14,144.00	(\$40,835.00)	(\$23,189.14)
JULY	(\$23,189.14)	\$112,116.74	\$44,464.00	0.3300%	\$147.00		\$6,483.00	(\$47,171.00)	\$112,263.74
AUGUST	\$112,263.74	(\$27,393.80)	\$42,435.00	0.3300%	\$140.00		\$477.00	(\$47,508.00)	(\$27,253.80)
SEPTEMBER	(\$27,253.80)	(\$258,723.94)	(\$142,989.00)	0.3300%	(\$472.00)		\$68.00	(\$48,048.00)	(\$259,195.94)
OCTOBER	(\$259,195.94)	(\$330,497.21)	(\$294,847.00)	0.3508%	(\$1,034.00)		(\$517.00)	(\$48,565.00)	(\$331,531.21)
NOVEMBER	(\$331,531.21)	(\$738,325.53)	(\$534,928.00)	0.3508%	(\$1,877.00)		(\$1,458.00)	(\$48,984.00)	(\$740,202.53)
DECEMBER	(\$740,202.53)	(\$1,044,613.33)	(\$892,408.00)	0.3508%	(\$3,131.00)		(\$2,547.00)	(\$49,568.00)	(\$1,047,744.33)
Demand									
JANUARY 17	(\$286,149.01)	(\$1,506,144.97)	(\$896,147.00)	0.2917%	(\$2,614.00)		(\$2,643.00)	\$4,090.00	(\$1,508,758.97)
FEBRUARY	(\$1,508,758.97)	(\$2,035,427.45)	(\$1,772,093.00)	0.2917%	(\$5,169.00)		(\$5,072.00)	\$3,993.00	(\$2,040,596.45)
MARCH	(\$2,040,596.45)	(\$2,627,058.29)	(\$2,333,827.00)	0.2917%	(\$6,807.00)		(\$6,605.00)	\$3,791.00	(\$2,633,865.29)
APRIL	(\$2,633,865.29)	(\$2,375,446.16)	(\$2,504,656.00)	0.3092%	(\$7,744.00)		(\$7,529.00)	\$3,576.00	(\$2,383,190.16)
MAY	(\$2,383,190.16)	(\$2,032,410.73)	(\$2,207,800.00)	0.3092%	(\$6,826.00)		(\$7,424.00)	\$4,174.00	(\$2,039,236.73)
JUNE	(\$2,039,236.73)	(\$1,608,050.60)	(\$1,823,644.00)	0.3092%	(\$5,638.00)		(\$5,662.00)	\$4,198.00	(\$1,613,688.60)
JULY	(\$1,613,688.60)	(\$1,124,434.20)	(\$1,369,061.00)	0.3300%	(\$4,518.00)		(\$4,543.00)	\$4,223.00	(\$1,128,952.20)
AUGUST	(\$1,128,952.20)	(\$413,000.06)	(\$770,976.00)	0.3300%	(\$2,544.00)		(\$2,577.00)	\$4,256.00	(\$415,544.06)
SEPTEMBER	(\$415,544.06)	\$240,940.89	(\$87,302.00)	0.3300%	(\$288.00)		(\$324.00)	\$4,292.00	\$240,652.89
OCTOBER	\$240,652.89	\$582,960.30	\$411,807.00	0.3508%	\$1,445.00		\$1,410.00	\$4,327.00	\$584,405.30
NOVEMBER	\$584,405.30	\$330,815.35	\$457,610.00	0.3508%	\$1,605.00		\$1,572.00	\$4,360.00	\$332,420.35
DECEMBER	\$332,420.35	(\$1,062,629.43)	(\$365,105.00)	0.3508%	(\$1,281.00)		(\$1,314.00)	\$4,393.00	(\$1,063,910.43)

CHATTANOOGA GAS COMPANY
Rates

Effective: November 1, 2018

		BASE RATES	Chattanooga Franchise Adjustment	Alignment and Usage Rider AUA	Adjusted Non- Gas Rate	PGA	ACA	IMCR	Total Refunds and Adjustments	Total Gas PGA+Total Refunds and Adjustments	Total Billed Rate = Adjusted Non- Gas Rate + Total Gas Rate
R-1 Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR) Base Use Charge/Bill Commodity Charge/Therm	\$ 16.00 \$ 0.11591	(0.00260)	0.00770	\$ 16.00 \$ 0.12101	0.55670	(0.06423)	(0.03164)	(0.09587)	0.46083	\$ 16.00 \$ 0.58184
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$ 13.00 \$ 0.11591	(0.00260)	\$ 0.00770	\$ 13.00 \$ 0.12101	0.55670	(0.06423)	(0.03164)	(0.09587)	\$ 0.46083	\$ 13.00 \$ 0.58184
Non-Metered Gas Light Rate Code 601	18 Therm per Light per Month	\$ 0.11591	(0.00260)	\$ 0.00770	\$ 0.12101	0.55670	(0.06423)	(0.03164)	(0.09587)	\$ 0.46083	\$ 0.58184
Air Conditioning Rate Code 102, 122	SUMMER (MAY - OCT) Over 50 Therms	\$ 0.03948	(0.00260)	\$ 0.00770	\$ 0.04458	0.33088	(0.02503)	0.00000	(0.02503)	\$ 0.30585	\$ 0.35043
Standby Service Demand Charge	Rate Per Therm of Input per Month	\$ 0.55			0.55	0.83990	(0.09039)	(0.11580)	(0.20619)	0.63371	1.18371
R-4 Multi-Family Housing Service Rate Code 367	WINTER (NOV - APR) Base Use Charge/Unit Commodity Charge/Therm	\$ 6.00 \$ 0.21768	(0.00260)	\$ -	\$ 6.00 \$ 0.21508	0.55670	(0.06423)	(0.03164)	(0.09587)	\$ 0.46083	\$ 6.00 \$ 0.67591
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$ 6.00 \$ 0.19350	(0.00260)	\$ -	\$ 6.00 \$ 0.19090	0.55670	(0.06423)	(0.03164)	(0.09587)	\$ 0.46083	\$ 6.00 \$ 0.65173
Air Conditioning Rate Code 365	SUMMER (MAY - OCT) Flat Rate / Therm	\$ 0.03948	(0.00260)	\$ -	\$ 0.03688	0.33088	(0.02503)	0.00000	(0.02503)	\$ 0.30585	\$ 0.34273
Standby Service Demand Charge	Rate Per Therm of Input per Month	\$ 0.55			0.55	0.83990	(0.09039)	(0.11580)	(0.20619)	0.63371	1.18371
C-1 Commercial & Industrial General Service Rate Codes 311, 313, 511, 513,571	WINTER (NOV - APR) Base Use Charge/Bill Flat Rate / Therms	\$ 29.00 \$ 0.18581	(0.00260)	\$ 0.00910	\$ 29.00 \$ 0.19231	0.55670	(0.06423)	(0.03164)	(0.09587)	\$ 0.46083	\$ 29.00 \$ 0.65314
	SUMMER (MAY - OCT) Base Use Charge/Bill Flat Rate / Therms	\$ 25.00 \$ 0.14589	(0.00260)	\$ 0.00910	\$ 25.00 \$ 0.15239	0.55670	(0.06423)	(0.03164)	(0.09587)	\$ 0.46083	\$ 25.00 \$ 0.61322
Non-Metered Gas Light Rate Code 602 (C-1 & C-2)	WINTER (NOV - APR) 18 Therm per Light per Month	\$ 0.18581	(0.00260)	\$ 0.00910	\$ 0.19231	0.55670	(0.06423)	(0.03164)	(0.09587)	\$ 0.46083	\$ 0.65314
	SUMMER (MAY - OCT) 18 Therm per Light per Month	\$ 0.14589	(0.00260)	\$ 0.00910	\$ 0.15239	0.55670	(0.06423)	(0.03164)	(0.09587)	\$ 0.46083	\$ 0.61322
Air Conditioning Rate C 312, 348, 548, 512	SUMMER (MAY - OCT) Flat Rate / Therm	\$ 0.03968	(0.00260)	\$ 0.00910	\$ 0.04618	0.33088	(0.02503)	0.00000	(0.02503)	\$ 0.30585	\$ 0.35203
Standby Service Demand Charge	Rate Per Therms of Input per Month	\$ 0.55			0.55	0.83990	(0.09039)	(0.11580)	(0.20619)	0.63371	1.18371
C-2 Medium Commercial And Industrial General Service Rate Code 347, 547	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	75.00 \$ 0.18744 \$ 0.17109 \$ 0.16666 \$ 0.08623	(0.00260) (0.00260) (0.00260) (0.00260)	\$ - \$ - \$ - \$ -	\$ 75.000 \$ 0.18484 \$ 0.16849 \$ 0.16406 \$ 0.08363	0.33540 0.33540 0.33540 0.33540	(0.02503) (0.02503) (0.02503) (0.02503)	0.00000 0.00000 0.00000 0.00000	(0.02503) (0.02503) (0.02503) (0.02503)	\$ 0.31037 \$ 0.31037 \$ 0.31037 \$ 0.31037	\$ 75.00 \$ 0.49521 \$ 0.47886 \$ 0.47443 \$ 0.39400
	SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$ 75.00 \$ 0.14717 \$ 0.11683 \$ 0.10892 \$ 0.08623	(0.00260) (0.00260) (0.00260) (0.00260)	\$ - \$ - \$ - \$ -	\$ 75.000 \$ 0.14457 \$ 0.11423 \$ 0.10632 \$ 0.08363	0.33540 0.33540 0.33540 0.33540	(0.02503) (0.02503) (0.02503) (0.02503)	0.00000 0.00000 0.00000 0.00000	(0.02503) (0.02503) (0.02503) (0.02503)	\$ 0.31037 \$ 0.31037 \$ 0.31037 \$ 0.31037	\$ 75.00 \$ 0.45494 \$ 0.42460 \$ 0.41669 \$ 0.39400
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$ 0.03968	(0.00260)	\$ -	\$ 0.03708	0.33088	(0.02503)	0.00000	(0.02503)	\$ 0.30585	\$ 0.34293
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$ 5.50			\$ 5.50	8.3990	(1.5137)	(1.1580)	(2.6718)	5.7273	11.2273
F-1 Large Volume Firm Service	Base Use Charge Demand Charge / Demand Unit Commodity Charge / Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$ 300.00 \$ 5.50 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402	(0.0258) (0.0258) (0.0258) (0.0258)	0.0000 0.0000 0.0000 0.0000	\$ 300.00 \$ 5.50 \$ 0.7806 \$ 0.6633 \$ 0.3650 \$ 0.2144	3.3540 3.3540 3.3540 3.3540	(0.2503) (0.2503) (0.2503) (0.2503)	0.0000 0.0000 0.0000 0.0000	(0.2503) (0.2503) (0.2503) (0.2503)	3.1037 3.1037 3.1037 3.1037	\$ 300.00 \$ 11.2273 \$ 3.8843 \$ 3.7670 \$ 3.4687 \$ 3.3181

I-1	Base Use Charge	\$	300.00		\$	300.00							\$	300.00	
Interruptible Service	Commodity Charge/Dth														
	First 1,500 Dths	\$	0.8084	(0.0258)	0.0000	\$	0.7806	3.3088	(0.2503)	0.0000	(0.2503)	3.0585	\$	3.8391	
	Next 2,500 Dths	\$	0.6891	(0.0258)	0.0000	\$	0.6633	3.3088	(0.2503)	0.0000	(0.2503)	3.0585	\$	3.7218	
	Next 11,000 Dths	\$	0.3908	(0.0258)	0.0000	\$	0.3650	3.3088	(0.2503)	0.0000	(0.2503)	3.0585	\$	3.4235	
	Over 15,000 Dths	\$	0.2402	(0.0258)	0.0000	\$	0.2144	3.3088	(0.2503)	0.0000	(0.2503)	3.0585	\$	3.2729	
T-1	Customer Charge	\$	300.00	0.00000	0.0000	\$	300.00						\$	300.00	
Interruptible Transportation Service	Transportation Charge/Dth														
	First 1,500 Dths	\$	0.8064	(0.0258)	0.0000	\$	0.7806						\$	0.7806	
\$	Next 2,500 Dths	\$	0.6891	(0.0258)	0.0000	\$	0.6633						\$	0.6633	
\$	Next 11,000 Dths	\$	0.3908	(0.0258)	0.0000	\$	0.3650						\$	0.3650	
\$	Over 15,000 Dths	\$	0.2402	(0.0258)	0.0000	\$	0.2144						\$	0.2144	
	System Capacity Charge/Dth	\$	1.3500			\$	1.3500						\$	1.3500	
T-2	Customer Charge	\$	300.00			\$	300.00						\$	300.00	
Interruptible Transportation Service with Firm Backup	Demand Charge/Demand Unit	\$	5.5000			\$	5.50	8.3990	(1.5137)	(1.1580)	(2.6717)	5.7273	\$	11.227300	
	Transportation Charge/Dth														
	First 1,500 Dths	\$	0.8064	(0.0258)	0.0000	\$	0.7806					0.0000	\$	0.7806	
	Next 2,500 Dths	\$	0.6891	(0.0258)	0.0000	\$	0.6633					0.0000	\$	0.6633	
	Next 11,000 Dths	\$	0.3908	(0.0258)	0.0000	\$	0.3650					0.0000	\$	0.3650	
	Over 15,000 Dths	\$	0.2402	(0.0258)	0.0000	\$	0.2144					0.0000	\$	0.2144	
T-3	WINTER (NOV - APR)														
Low Volume Transport General Service	Base Use Charge/Bill	\$	75.00			\$	75.00					0.0000	\$	75.00	
	First 3,000 Therms	\$	0.18744	(0.00258)	0.00000	\$	0.18486					0.00000	\$	0.18486	
	Next 2,000 Therms	\$	0.17109	(0.00258)	0.00000	\$	0.16851					0.00000	\$	0.16851	
	Next 10,000 Therms	\$	0.16666	(0.00258)	0.00000	\$	0.16408					0.00000	\$	0.16408	
	Over 15,000 Therms	\$	0.08623	(0.00258)	0.00000	\$	0.08365					0.00000	\$	0.08365	
	SUMMER (MAY - OCT)														
	Base Use Charge/Bill	\$	75.00			\$	75.00					0.0000	\$	75.00	
	First 3,000 Therms	\$	0.14717	(0.00258)	0.00000	\$	0.14459					0.00000	\$	0.14459	
	Next 2,000 Therms	\$	0.11683	(0.00258)	0.00000	\$	0.11425					0.00000	\$	0.11425	
	Next 10,000 Therms	\$	0.10892	(0.00258)	0.00000	\$	0.10634					0.00000	\$	0.10634	
	Over 15,000 Therms	\$	0.08623	(0.00258)	0.00000	\$	0.08365					0.00000	\$	0.08365	
Demand Charge	Rate per Unit of Billing Demand														
	Per Dth	\$	5.50			\$	5.50	8.3990	(1.5137)	(1.1580)	(2.6718)	5.7273	\$	11.2273	
Economic Development Tariff															
C-2	Year 3 Discount		20%												
Economic Discount Coke															
Medium Commercial	WINTER (NOV - APR)														
And Industrial General Service	Base Use Charge/Bill	\$	75.000			\$	75.000						\$	75.000	
	First 3,000 Therms	\$	0.14995	(0.00208)		\$	0.14787	\$	0.35136	(0.02503)	0.00000	(0.02503)	\$	0.32633	
	Next 2,000 Therms	\$	0.13687	(0.00208)		\$	0.13479	\$	0.35136	(0.02503)	0.00000	(0.02503)	\$	0.32633	
Rate Code 371	Next 10,000 Therms	\$	0.13333	(0.00208)		\$	0.13125	\$	0.35136	(0.02503)	0.00000	(0.02503)	\$	0.32633	
	Over 15,000 Therms	\$	0.06898	(0.00208)		\$	0.06690	\$	0.35136	(0.02503)	0.00000	(0.02503)	\$	0.32633	
	SUMMER (MAY - OCT)														
	Base Use Charge/Bill	\$	75.00			\$	75.00						\$	75.000	
	First 3,000 Therms	\$	0.11774	(0.00208)		\$	0.11566	\$	0.35136	(0.02503)	0.00000	(0.02503)	\$	0.32633	
	Next 2,000 Therms	\$	0.09346	(0.00208)		\$	0.09138	\$	0.35136	(0.02503)	0.00000	(0.02503)	\$	0.32633	
	Next 10,000 Therms	\$	0.08714	(0.00208)		\$	0.08506	\$	0.35136	(0.02503)	0.00000	(0.02503)	\$	0.32633	
	Over 15,000 Therms	\$	0.06898	(0.00208)		\$	0.06690	\$	0.35136	(0.02503)	0.00000	(0.02503)	\$	0.32633	
Demand Charge	Rate per Unit of Billing Demand														
	Per Dth	\$	4.40000			\$	4.40000	\$	8.3990	(1.5137)	(1.1580)	(2.6717)	5.7273	\$	10.1273

T-3 in Dths															
T-3	WINTER (NOV - APR)														
Low Volume Transport	Base Use Charge/Bill	\$	75.00			\$	75.00						\$	75.00	
General Service	First 300 Dth	\$	1.8744	(0.0258)	\$	-	\$	1.8486	\$	-	\$	-	\$	1.8486	
	Next 200 Dth	\$	1.7109	(0.0258)	\$	-	\$	1.6851	\$	-	\$	-	\$	1.6851	
	Next 1,000 Dth	\$	1.6666	(0.0258)	\$	-	\$	1.6408	\$	-	\$	-	\$	1.6408	
	Over 1,500 Dth	\$	0.8623	(0.0258)	\$	-	\$	0.8365	\$	-	\$	-	\$	0.8365	
	SUMMER (MAY - OCT)														
	Base Use Charge/Bill	\$	75.00			\$	75.00						\$	75.00	
	First 300 Dth	\$	1.4717	(0.0258)	\$	-	\$	1.4459	\$	-	\$	-	\$	1.4459	
	Next 200 Dth	\$	1.1683	(0.0258)	\$	-	\$	1.1425	\$	-	\$	-	\$	1.1425	
	Next 1,000 Dth	\$	1.0892	(0.0258)	\$	-	\$	1.0634	\$	-	\$	-	\$	1.0634	
	Over 1,500 Dth	\$	0.8623	(0.0258)	\$	-	\$	0.8365	\$	-	\$	-	\$	0.8365	
	Rate per Unit of Billing Demand														
	Per Dth	\$	5.50			\$	5.50	8.3990	(1.5137)	##	(1.1580)	(2.6717)	5.7273	\$	11.2273

CHATTANOOGA GAS COMPANY
Rates

Effective: November 1, 2018

		CUMULATIVE PGA/Refund Credits & Surcharges	Base Rate Adjustments			BILLING RATE	Total PGA Factor	Billing Rate 8/01/2018	Change	% Change	Total PGA 8/01/2018	Change	% Change
			Chattanooga Franchise Credit	Alignment and Usage Adjustment (AUA) Rider	Total Franchise Credit and AUA Riders								
R-1 Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR) Base Use Charge/Bill Commodity Charge/Therm	\$16.00 \$0.11591	0.46083	(0.00260)	0.00770	0.00510	\$16.00 0.58184 0.46593	\$ 16.00 \$ 0.61483	\$0.00 (0.03299)	0.00% -5.37%	\$ 0.49892	(0.03299)	-6.61%
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$13.00 \$0.11591	0.46083	(0.00260)	0.00770	0.00510	\$13.00 0.58184 0.46593	\$ 13.00 \$ 0.61483	\$0.00 (0.03299)	0.00% -5.37%	\$ 0.49892	(0.03299)	-6.61%
Non-Metered Gas Light Rate Code 601	18 Therm per Light per Month	\$0.11591	0.46083	(0.00260)	0.00770	0.00510	0.58184 0.46593	\$ 0.61483	(0.03299)	-5.37%	\$ 0.49892	(0.03299)	-6.61%
Air Conditioning Rate Code 102, 122	SUMMER (MAY - OCT) Over 50 Therms	\$0.03948	0.30585	(0.00260)	0.00770	0.00510	0.35043 0.31095	\$ 0.37510	(0.02467)	-6.58%	\$ 0.33562	(0.02467)	-7.35%
Standby Service Demand Charge	Rate Per Therm of Input per Month	\$0.55	0.63371	0.00000	0.00000	0.00000	1.18371 0.63371	\$ 1.18371	0.00000	0.00%	\$ 0.63371	0.00000	0.00%
R-4 Multi-Family Housing Service Rate Code 367	WINTER (NOV - APR) Base Use Charge/Unit Commodity Charge/Therm	\$6.00 \$0.21768	0.46083	(0.00260)	0.00000	(0.00260)	\$6.00 0.67591 0.45823	\$ 6.00 \$ 0.70890	\$0.00 (0.03299)	0.00% -4.65%	\$ 0.49122	(0.03299)	-6.72%
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$6.00 \$0.19350	0.46083	(0.00260)	0.00000	(0.00260)	\$6.00 0.65173 0.45823	\$ 6.00 \$ 0.68472	\$0.00 (0.03299)	0.00% -4.82%	\$ 0.49122	(0.03299)	-6.72%
Air Conditioning Rate Code 365	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03948	0.30585	(0.00260)	0.00000	(0.00260)	0.34273 0.30325	\$ 0.36740	(0.02467)	-6.71%	\$ 0.32792	(0.02467)	-7.52%
Standby Service Demand Charge	Rate Per Therm of Input per Month	\$0.55	0.63371	0.00000	0.00000	0.00000	1.18371 0.63371	\$ 1.18371	0.00000	0.00%	\$ 0.63371	0.00000	0.00%
C-1 Commercial & Industrial General Service Rate Codes 311, 313, 511, 513, 571	WINTER (NOV - APR) Base Use Charge/Bill Flat Rate / Therms	\$29.00 \$0.18581	0.46083	(0.00260)	0.00910	0.00650	\$29.00 0.65314 0.46733	\$ 29.00 \$ 0.68613	\$0.00 (0.03299)	0.00% -4.81%	\$ 0.50032	(0.03299)	-6.59%
	SUMMER (MAY - OCT) Base Use Charge/Bill Flat Rate / Therms	\$25.00 \$0.14589	0.46083	(0.00260)	0.00910	0.00650	\$25.00 0.61322 0.46733	\$ 25.00 \$ 0.64621	\$0.00 (0.03299)	0.00% -5.11%	\$ 0.50032	(0.03299)	-6.59%
Non-Metered Gas Light Rate Code 602 (C-1 & C-2)	WINTER (NOV - APR) 18 Therm per Light per Month	\$0.18581	0.46083	(0.00260)	0.00910	0.00650	0.65314 0.46733	\$ 0.68613	(0.03299)	-4.81%	\$ 0.50032	(0.03299)	-6.59%
	SUMMER (MAY - OCT) 18 Therm per Light per Month	\$0.14589	0.46083	(0.00260)	0.00910	0.00650	0.61322 0.46733	\$ 0.64621	(0.03299)	-5.11%	\$ 0.50032	(0.03299)	-6.59%
Air Conditioning Rate C 312, 348, 548, 512	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03968	0.30585	(0.00260)	0.00910	0.00650	0.35203 0.31235	\$ 0.37670	(0.02467)	-6.55%	\$ 0.33702	(0.02467)	-7.32%
Standby Service Demand Charge	Rate Per Therms of Input per Month	\$0.55	0.63371	0.00000	0.00000	0.00000	1.18371 0.63371	\$ 1.18371	0.00000	0.00%	\$ 0.63371	0.00000	0.00%
C-2 Medium Commercial And Industrial General Service Rate Code 347, 547	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.18744 \$0.17109 \$0.16666 \$0.08623	0.31037 0.31037 0.31037 0.31037	(0.00260) (0.00260) (0.00260) (0.00260)	0.00000 0.00000 0.00000 0.00000	(0.00260) (0.00260) (0.00260) (0.00260)	\$75.00 0.49521 0.30777 0.47886 0.30777 0.47443 0.30777 0.39400 0.30777	\$ 75.00 \$ 0.51988 \$ 0.50353 \$ 0.49910 \$ 0.41867	\$0.00 (0.02467) (0.02467) (0.02467) (0.02467)	0.00% -4.75% -4.90% -4.94% -5.89%	\$ 0.33244 \$ 0.33244 \$ 0.33244 \$ 0.33244	(0.02467) (0.02467) (0.02467) (0.02467)	-7.42% -7.42% -7.42% -7.42%
	SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.14717 \$0.11683 \$0.10892 \$0.08623	0.31037 0.31037 0.31037 0.31037	(0.00260) (0.00260) (0.00260) (0.00260)	0.00000 0.00000 0.00000 0.00000	(0.00260) (0.00260) (0.00260) (0.00260)	\$75.00 0.45494 0.30777 0.42460 0.30777 0.41669 0.30777 0.39400 0.30777	\$ 75.00 \$ 0.47961 \$ 0.44927 \$ 0.44136 \$ 0.41867	\$0.00 (0.02467) (0.02467) (0.02467) (0.02467)	0.00% -5.14% -5.49% -5.59% -5.89%	\$ 0.33244 \$ 0.33244 \$ 0.33244 \$ 0.33244	(0.02467) (0.02467) (0.02467) (0.02467)	-7.42% -7.42% -7.42% -7.42%
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$ 0.03968	0.30585	(0.00260)	0.00000	(0.00260)	0.34293 0.30325	\$ 0.36760	(0.02467)	-6.71%	\$ 0.32792	(0.02467)	-7.52%
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$5.50	5.72725	0.00000	0.00000	0.00000	11.2273 5.7273	\$ 11.83705	(0.60985)	-5.15%	\$ 6.33705	(0.60985)	-9.62%
F-1 Large Volume Firm Service	Base Use Charge Demand Charge / Demand Unit Commodity Charge / Dth	\$300.00 \$5.50	5.7273	0.00000	0.00000	0.00000	\$300.00 11.2273 5.7273	\$ 300.00 \$ 11.83710	\$0.00 (0.60985)	0.00% -5.15%	\$ 6.33710	(0.60985)	-9.62%
	First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$0.8064 \$0.6891 \$0.3908 \$0.2402	3.1037 3.1037 3.1037 3.1037	(0.0258) (0.0258) (0.0258) (0.0258)	0.0000 0.0000 0.0000 0.0000	(0.0258) (0.0258) (0.0258) (0.0258)	3.8843 3.0779 3.7670 3.0779 3.4687 3.0779 3.3181 3.0779	\$ 4.13100 \$ 4.01370 \$ 3.71540 \$ 3.56480	(0.24670) (0.24670) (0.24670) (0.24670)	-5.97% -6.15% -6.64% -6.92%	\$ 3.32460 \$ 3.32460 \$ 3.32460 \$ 3.32460	(0.24670) (0.24670) (0.24670) (0.24670)	-7.42% -7.42% -7.42% -7.42%
I-1 Interruptible Service	Base Use Charge Commodity Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$300.00 \$0.8064 \$0.6891 \$0.3908 \$0.2402	3.0585 3.0585 3.0585 3.0585	(0.0258) (0.0258) (0.0258) (0.0258)	0.0000 0.0000 0.0000 0.0000	(0.0258) (0.0258) (0.0258) (0.0258)	3.8391 3.0327 3.7218 3.0327 3.4235 3.0327 3.2729 3.0327	\$ 4.08580 \$ 3.96850 \$ 3.67020 \$ 3.51960	(0.24670) (0.24670) (0.24670) (0.24670)	-6.04% -6.22% -6.72% -7.01%	\$ 3.27940 \$ 3.27940 \$ 3.27940 \$ 3.27940	(0.24670) (0.24670) (0.24670) (0.24670)	-7.52% -7.52% -7.52% -7.52%
	T-1 Interruptible Transportation Service	Customer Charge Transportation Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$300.00 \$0.8064 \$0.6891 \$0.3908 \$0.2402	0.0000 0.0000 0.0000 0.0000	(0.0258) (0.0258) (0.0258) (0.0258)	0.0000 0.0000 0.0000 0.0000	(0.0258) (0.0258) (0.0258) (0.0258)	0.7806 0.0258 0.6633 0.0258 0.3650 0.0258 0.2144 0.0258	\$ 0.78060 \$ 0.66330 \$ 0.36500 \$ 0.21440	0.00000 0.00000 0.00000 0.00000	\$ (0.02580) \$ (0.02580) \$ (0.02580) \$ (0.02580)	0.00000 0.00000 0.00000 0.00000	0.00% 0.00% 0.00% 0.00%
	System Capacity Charge/Dth	\$1.35	0.00000	0.00000	0.00000	0.00000	1.35000 0.00000	\$ 1.35000	0.00000	0.00%	\$ -	0.00000	#DIV/0!
T-2 Interruptible Transportation Service with Firm Backup	Customer Charge Demand Charge/Demand Unit Transportation Charge/Dth	\$300.00 \$5.50	5.7273	0.00000	0.00000	0.00000	\$300.00 11.2273 5.7273	\$ 300.00 \$ 11.83710	\$0.00 (0.60985)	0.00% -5.15%	\$ 6.33710	(0.60985)	-9.62%
	First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$0.8064 \$0.6891 \$0.3908 \$0.2402	0.0000 0.0000 0.0000 0.0000	(0.0258) (0.0258) (0.0258) (0.0258)	0.0000 0.0000 0.0000 0.0000	(0.0258) (0.0258) (0.0258) (0.0258)	0.7806 0.0258 0.6633 0.0258 0.3650 0.0258 0.2144 0.0258	\$ 0.78060 \$ 0.66330 \$ 0.36500 \$ 0.21440	0.00000 0.00000 0.00000 0.00000	0.00% 0.00% 0.00% 0.00%	\$ (0.02580) \$ (0.02580) \$ (0.02580) \$ (0.02580)	0.00000 0.00000 0.00000 0.00000	0.00% 0.00% 0.00% 0.00%
T-3 Low Volume Transport General Service	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.18744 \$0.17109 \$0.16666 \$0.08623	0.0000 0.0000 0.0000 0.0000	(0.0026) (0.0026) (0.0026) (0.0026)	0.0000 0.0000 0.0000 0.0000	(0.0026) (0.0026) (0.0026) (0.0026)	\$75.00 0.18466 0.0026 0.16851 0.0026 0.16408 0.0026 0.08365 0.0026	\$ 75.00 \$ 0.18466 \$ 0.16851 \$ 0.16408 \$ 0.08365	\$0.00 0.00000 0.00000 0.00000	0.00% 0.00% 0.00% 0.00%	\$ (0.00258) \$ (0.00258) \$ (0.00258) \$ (0.00258)	0.00000 0.00000 0.00000 0.00000	0.00% 0.00% 0.00% 0.00%
	SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.14717 \$0.11683 \$0.10892 \$0.08623	0.0000 0.0000 0.0000 0.0000	(0.0026) (0.0026) (0.0026) (0.0026)	0.0000 0.0000 0.0000 0.0000	(0.0026) (0.0026) (0.0026) (0.0026)	\$75.00 0.14459 0.0026 0.11425 0.0026 0.10634 0.0026 0.08365 0.0026	\$ 75.00 \$ 0.14459 \$ 0.11425 \$ 0.10634 \$ 0.08365	\$0.00 0.00000 0.00000 0.00000	0.00% 0.00% 0.00% 0.00%	\$ (0.00258) \$ (0.00258) \$ (0.00258) \$ (0.00258)	0.00000 0.00000 0.00000 0.00000	0.00% 0.00% 0.00% 0.00%
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$5.50	5.7273	0.00000	0.00000	0.00000	11.2273 5.7273	\$ 11.83710	(0.60985)	-5.15%	\$ 6.33710	(0.60985)	-9.62%

Effective: November 1, 2018

Effective: November 1, 2018																
				PGA			REFUND AND SURCHARGES			BASE RATE SURCHARGES						
							IMCR			ACA						
				BASE RATE	Demand	Commodity	PGA Total	Demand	Commodity	Demand	Commodity	CUMULATIVE PGA/Refund Credits & Surcharges	Chattanooga Franchise Credit (AUA)	Alignment and Usage Franchise Adjustment (AUA)	Total Franchise Credit and AUA Riders	BILLING RATE
R-1 Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR) Base Use Charge/Bill Commodity Charge/Therm			\$16.00 \$0.11591	\$0.22130	\$0.33540	\$0.55670	(0.03164)		(0.03920)	(0.02503)	\$0.4608	(0.00260)	0.00770	0.0051	\$16.00 \$0.58184
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm			\$13.00 \$0.11591	\$0.22130	\$0.33540	\$0.55670	(0.03164)		(0.03920)	(0.02503)	\$0.4608	(0.00260)	0.00770	0.0051	\$13.00 \$0.58184
	Non-Metered Gas Light Rate Code 601															
	18 Therm per Light per Month			\$0.11591	\$0.22130	\$0.33540	\$0.55670	(0.03164)		(0.03920)	(0.02503)	\$0.4608	(0.00260)	0.00770	0.0051	\$0.58184
	SUMMER (MAY - OCT) Over 50 Therms			\$0.03948		\$0.33088	\$0.33088			(0.02503)	(0.02503)	\$0.3059	(0.00260)	0.00770	0.0051	\$0.35043
Demand Charge	Rate Per Therm of Input per Month			\$0.55000	\$0.83990		\$0.83990	(0.11580)		(0.09039)		\$0.6337	0.00000	0.00000	0.0000	\$1.18371
R-4 Multi-Family Housing Service Rate Code 367	WINTER (NOV - APR) Base Use Charge/Unit Commodity Charge/Therm			\$6.00 \$0.21768	\$0.22130	\$0.33540	\$0.55670	(0.03164)		(0.03920)	(0.02503)	\$0.4608	(0.00260)	0.00000	(0.0026)	\$6.00 \$0.67591
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm			\$6.00 \$0.19350	\$0.22130	\$0.33540	\$0.55670	(0.03164)		(0.03920)	(0.02503)	\$0.4608	(0.00260)	0.00000	(0.0026)	\$6.00 \$0.65173
	SUMMER (MAY - OCT) Flat Rate / Therm			\$0.03948		\$0.33088	\$0.33088			(0.02503)	(0.02503)	\$0.3059	(0.00260)	0.00000	(0.0026)	\$0.34273
	Rate Per Therm of Input per Month			\$0.55000	\$0.83990		\$0.83990	(0.11580)		(0.09039)		\$0.6337	0.00000	0.00000	0.0000	\$1.18371
	C-1 Commercial & Industrial General Service Rate Codes 311, 313, 511,															
Non-Metered Gas Light Rate Code 602 (C-1 & C-2)	WINTER (NOV - APR) Base Use Charge/Bill Flat Rate / Therms			\$29.00 \$0.18581	\$0.22130	\$0.33540	\$0.55670	(0.03164)		(0.03920)	(0.02503)	\$0.4608	(0.00260)	0.00910	0.0065	\$29.00 \$0.65314
	SUMMER (MAY - OCT) Base Use Charge/Bill Flat Rate / Therms			\$25.00 \$0.14589	\$0.22130	\$0.33540	\$0.55670	(0.03164)		(0.03920)	(0.02503)	\$0.4608	(0.00260)	0.00910	0.0065	\$25.00 \$0.61322
	Non-Metered Gas Light Rate Code 602 (C-1 & C-2)															
	WINTER (NOV - APR) 18 Therm per Light per Month			\$0.18581	\$0.22130	\$0.33540	\$0.55670	(0.03164)		(0.03920)	(0.02503)	\$0.4608	(0.00260)	0.00910	0.0065	\$0.65314
	SUMMER (MAY - OCT) 18 Therm per Light per Month			\$0.14589	\$0.22130	\$0.33540	\$0.55670	(0.03164)		(0.03920)	(0.02503)	\$0.4608	(0.00260)	0.00910	0.0065	\$0.61322
Air Conditioning Rate C 312, 348, 548, 512	SUMMER (MAY - OCT) Flat Rate / Therm			\$0.03988		\$0.33088	\$0.33088			(0.02503)	(0.02503)	\$0.3059	(0.00260)	0.00910	0.0065	\$0.35203
Standby Service Demand Charge	Rate Per Therms of Input per Month			\$0.55000	\$0.83990	\$0.00000	\$0.83990	(0.11580)		(0.09039)	0.00000	\$0.6337	0.00000	0.00000	0.0000	\$1.18371
C-2 Medium Commercial And Industrial General Service	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms			\$75.00 \$0.18744	\$0.00000	\$0.33540	\$0.33540			(0.02503)		\$0.3104	(0.00260)	0.00000	(0.0026)	\$75.00 \$0.49521

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CHATTANOOGA GAS COMPANY
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		BASE RATE	PGA	REFUNDS & SURCHARGES	BILLING RATE	CUMULATIVE PGA/Refund Credits & Surcharges
R-1 Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR)					
	Base Use Charge/Bill	\$16.00			\$16.00	
	Commodity Charge/Therm	\$0.11591	\$0.55670	(0.09077)	\$0.58184	\$0.46590
	SUMMER (MAY - OCT)					
	Base Use Charge/Bill	\$13.00			\$13.00	
	Commodity Charge/Therm	\$0.11591	\$0.55670	(0.09077)	\$0.58184	\$0.46593
Non-Metered Gas Light Rate Code 601	18 Therm per Light per Month	0.11591	\$0.55670	(0.09077)	\$0.58184	\$0.46593
Air Conditioning Rate Code 102, 122	SUMMER (MAY - OCT) Over 50 Therms	\$0.03948	\$0.33088	(0.01993)	\$0.35043	\$0.31095
Standby Service Demand Charge	Rate Per Therm of Input per Month	\$0.55	\$0.83990	(0.20619)	\$1.18371	\$0.63371
R-4 Multi-Family Housing Service Rate Code 367	WINTER (NOV - APR)					
	Base Use Charge/Unit	\$6.00			\$6.00	
	Commodity Charge/Therm	\$0.21768	\$0.55670	(0.09847)	\$0.67591	\$0.45823
	SUMMER (MAY - OCT)					
	Base Use Charge/Bill	\$6.00			\$6.0000	
	Commodity Charge/Therm	\$0.19350	\$0.55670	(0.09847)	\$0.65173	\$0.45823
Air Conditioning Rate Code 365	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03948	\$0.33088	(0.02763)	\$0.34273	\$0.30325
Standby Service Demand Charge	Rate Per Therm of Input per Month	\$0.55	\$0.83990	(0.20619)	\$1.18371	\$0.63371
C-1 Commercial & Industrial General Service Rate Codes 311, 313,, 511, 513, 571	WINTER (NOV - APR)					
	Base Use Charge/Bill	\$29.00			\$29.00	
	Flat Rate / Therms	\$0.18581	\$0.55670	(0.08937)	\$0.65314	\$0.46733
	SUMMER (MAY - OCT)					
	Base Use Charge/Bill	\$25.00			\$25.00	
	Flat Rate / Therms	\$0.14589	\$0.55670	(0.08937)	\$0.61322	\$0.46733
Non-Metered Gas Light Rate Code 602 (C-1 & C-2)	WINTER (NOV - APR) 18 Therm per Light per Month	\$0.18581	\$0.55670	(0.08937)	\$0.65314	\$0.46733
	SUMMER (MAY - OCT) 18 Therm per Light per Month	\$0.14589	\$0.55670	(0.08937)	\$0.61322	\$0.46733
Air Conditioning Rate C 312, 348, 548, 512	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03968	\$0.33088	(0.01853)	\$0.35203	\$0.31235
Standby Service Demand Charge	Rate Per Therms of Input per Month	\$0.55	\$0.83990	(0.20619)	\$1.18371	\$0.63371
C-2 Medium Commercial And Industrial General Service Rate Code 347, 547	WINTER (NOV - APR)					
	Base Use Charge/Bill	\$75.00			\$75.00	
	First 3,000 Therms	\$0.18744	\$0.33540	(0.02763)	\$0.49521	\$0.30777
	Next 2,000 Therms	\$0.17109	\$0.33540	(0.02763)	\$0.47886	\$0.30777
	Next 10,000 Therms	\$0.16666	\$0.33540	(0.02763)	\$0.47443	\$0.30777
	Over 15,000 Therms	\$0.08623	\$0.33540	(0.02763)	\$0.39400	\$0.30777
	SUMMER (MAY - OCT)					
	Base Use Charge/Bill	\$75.00			\$75.00	
	First 3,000 Therms	\$0.14717	\$0.33540	(0.02763)	\$0.45494	\$0.30777
	Next 2,000 Therms	\$0.11683	\$0.33540	(0.02763)	\$0.42460	\$0.30777
	Next 10,000 Therms	\$0.10892	\$0.33540	(0.02763)	\$0.41669	\$0.30777
	Over 15,000 Therms	\$0.08623	\$0.33540	(0.02763)	\$0.39400	\$0.30777
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$ 0.03968	\$0.33088	(0.02763)	\$0.34293	\$0.30325
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$5.50	\$8.39900	(2.6718)	\$11.2273	\$5.7273

F-1 Large Volume Firm Service	Base Use Charge	\$300.00			\$300.00		
	Demand Charge / Demand Unit	\$5.50	\$8.39900	(2.6718)	\$11.2273	\$5.7273	
	Commodity Charge / Dth						
	First 1,500 Dths	\$0.8064	\$3.35400	(0.2761)	\$3.8843	\$3.0779	
	Next 2,500 Dths	\$0.6891	\$3.35400	(0.2761)	\$3.7670	\$3.0779	
	Next 11,000 Dths	\$0.3908	\$3.35400	(0.2761)	\$3.4687	\$3.0779	
	Over 15,000 Dths	\$0.2402	\$3.35400	(0.2761)	\$3.3181	\$3.0779	
I-1 Interruptible Service	Base Use Charge	\$300.00			\$300.00		
	Commodity Charge/Dth						
	First 1,500 Dths	\$0.8064	\$3.30880	(0.2761)	\$3.8391	\$3.0327	
	Next 2,500 Dths	\$0.6891	\$3.30880	(0.2761)	\$3.7218	\$3.0327	
	Next 11,000 Dths	\$0.3908	\$3.30880	(0.2761)	\$3.4235	\$3.0327	
	Over 15,000 Dths	\$0.2402	\$3.30880	(0.2761)	\$3.2729	\$3.0327	
T-1 Interruptible Transportation Service	Customer Charge	\$300.00			\$300.00		
	Transportation Charge/Dth						
	First 1,500 Dths	\$0.8064		(0.0258)	\$0.7806	(0.0258)	
	Next 2,500 Dths	\$0.6891		(0.0258)	\$0.6633	(0.0258)	
	Next 11,000 Dths	\$0.3908		(0.0258)	\$0.3650	(0.0258)	
	Over 15,000 Dths	\$0.2402		(0.0258)	\$0.2144	(0.0258)	
	System Capacity Charge/Dth	\$1.35			\$1.35	\$0.0000	
T-2 Interruptible Transportation Service with Firm Backup	Customer Charge	\$300.00			\$300.00		
	Demand Charge/Demand Unit	\$5.50	\$8.39900	(2.6717)	\$11.22730	\$5.7273	
	Transportation Charge/Dth						
	First 1,500 Dths	\$0.8064		(0.0258)	\$0.7806	(0.0258)	
	Next 2,500 Dths	\$0.6891		(0.0258)	\$0.6633	(0.0258)	
	Next 11,000 Dths	\$0.3908		(0.0258)	\$0.3650	(0.0258)	
	Over 15,000 Dths	\$0.2402		(0.0258)	\$0.2144	(0.0258)	
T-3 Low Volume Transport General Service	WINTER (NOV - APR)						
	Base Use Charge/Bill	\$75.00			\$75.00		
	First 3,000 Therms	\$0.18744		(0.0026)	\$0.18486	(0.0026)	
	Next 2,000 Therms	\$0.17109		(0.0026)	\$0.16851	(0.0026)	
	Next 10,000 Therms	\$0.16666		(0.0026)	\$0.16408	(0.0026)	
	Over 15,000 Therms	\$0.08623		(0.0026)	\$0.08365	(0.0026)	
	SUMMER (MAY - OCT)						
	Base Use Charge/Bill	\$75.00			\$75.00		
	First 3,000 Therms	\$0.14717		(0.0026)	\$0.14459	(0.0026)	
	Next 2,000 Therms	\$0.11683		(0.0026)	\$0.11425	(0.0026)	
	Next 10,000 Therms	\$0.10892		(0.0026)	\$0.10634	(0.0026)	
	Over 15,000 Therms	\$0.08623		(0.0026)	\$0.08365	(0.0026)	
	Demand Charge	Rate per Unit of Billing Demand Per Dth	\$5.50	\$8.39900	(2.6718)	\$11.2273	\$5.7273
Economic Development Tariff							
C-2	Year 3 Discount	20%					
Economic Discount Coke Medium Commercial And Industrial General Service Rate Code 371	WINTER (NOV - APR)						
	Base Use Charge/Bill	\$75.00			\$75.00		
	First 3,000 Therms	\$0.14995	\$0.35136	(0.02711)	\$0.47420	\$0.32425	
	Next 2,000 Therms	\$0.13687	\$0.35136	(0.02711)	\$0.46112	\$0.32425	
	Next 10,000 Therms	\$0.13333	\$0.35136	(0.02711)	\$0.45758	\$0.32425	
	Over 15,000 Therms	\$0.06898	\$0.35136	(0.02711)	\$0.39323	\$0.32425	
	SUMMER (MAY - OCT)						
	Base Use Charge/Bill	\$75.00	\$0.00	\$0.00	\$75.00	\$0.00	
	First 3,000 Therms	\$0.11774	\$0.35136	(0.02711)	\$0.44199	\$0.32425	
	Next 2,000 Therms	\$0.09346	\$0.35136	(0.02711)	\$0.41771	\$0.32425	
	Next 10,000 Therms	\$0.087136	\$0.35136	(0.02711)	\$0.41139	\$0.3243	
	Over 15,000 Therms	\$ 0.06898	\$0.35136	(0.02711)	\$0.39323	\$0.3243	
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$4.400	\$8.39900	(2.6717)	\$10.12725	\$5.72725	

a/The C-2 PGA is applicable to all gas consumed by a T-3 Customer in excess of the gas that the Customer has delivered to the Company's City Gate.

Maximum Daily Deliveries

Southern Natural Gas

	Contract #	Daily Dth
FT	FSNG130	5,105
FT	FSNG130	1,246
FT	FSNG130	2,124
FT	FSNG130	3,788
FT	FSNG130	523
FT	FSNG130	436
Total		13,222

	FTNN	FSNG130	14,346
Total SNG			27,568

Tennessee Gas Pipeline

	Contract #	Daily Dth
FT-A	48082	1,519
FT-A	48082	1,034
FT-A	48082	595
FT-A	48082	4,930
FT-A	48082	695
FT-A	48082	450
FT-A	48082	1,403
FT-A	48082	1,915
FT-A	48082	2,401
FT-A	48082	451
FT-A	48082	22
FT-A	48082	1,858
FT-A	48082	7,148
FT-A	48082	13,398
		37,819

East Tennessee Natural Gas Co.

FT-A	410203	2,472
FT-A	410203	10,528
FT-A	410203	20,439
FT-A	410203	3,012
FT-A	410203	4,899
		41,350
(Capacity Release from Oglethorpe Power	FT-A (Murry)	410455
		25,000
		66,350

Total Pipeline 131,737

Total Pipeline to City Gate	Dth
East Tennessee	66,350
Southern Natural	27,568
	93,918
LNG Max Vaporization	70,000
	163,918
Design Day Capacity Needed	148,773