

LUNA LAW GROUP

A PROFESSIONAL LIMITED LIABILITY COMPANY

ATTORNEYS AT LAW

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August 15, 2018

Chairman Robin L. Morrison
c/o Sharla Dillon
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Re: Chattanooga Gas Company; TPUC Docket No. 18-00017

Dear Chairman Morrison:

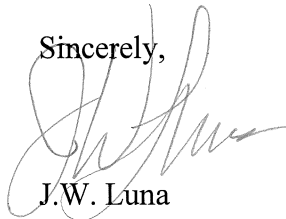
Pursuant to TRA Rule 1220-4-1-.05, Chattanooga Gas Company ("CGC") has caused the enclosed legal notice of its proposed rate change to be published on July 27, 2018 in the Chattanooga Times Free Press and on July 27, 2018 in the Cleveland Daily Banner. Notice has also been posted at CGC's business office at 2207 Olan Mills Drive, Chattanooga, Tennessee 37241, since July 20, 2018.

I have enclosed an original and four copies of the legal notice. The copies have been reduced in size from the original publication.

In addition to the publications of the legal notice, CGC has maintained a copy of the petition filed in this matter in its business office since February 16, 2018, for public viewing. Pursuant to the Hearing Officer's directive of August 14, 2018, CGC will cause to be published an additional notice in the above newspapers to include the new hearing start date of August 20, 2018.

Please do not hesitate to contact me if you have any questions or concerns.

Sincerely,



J.W. Luna

Enclosures

cc: Monica Smith-Ashford, Esq.
Vance Broemel, Esq.
Wayne Irvin, Esq.
Henry Walker, Esq.
Floyd Self, Esq.



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Luna Law Group
Attn: Carolina Booher
333 Union Street, Suite 300
Nashville, TN 37201

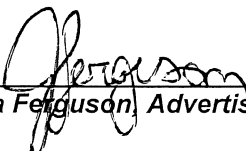
Ladies and Gentlemen:

This notarized statement is for publication of **"Legal Notice – Proposal To Change Certain Rates For Natural Gas Service"** as submitted by Chattanooga Gas Company for publication in Chattanooga – Chattanooga Times Free Press on the following dates:

07/27/2018

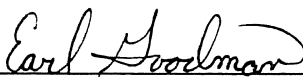
I, Jessica Ferguson, Advertising Assistant of Tennessee Press Service, Inc., do hereby certify that the attached is true and correct.

This Fourteenth day of August, 2018

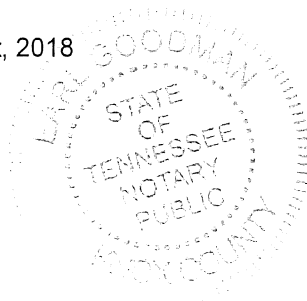


Jessica Ferguson, Advertising Assistant

Sworn before me this 14th Day of August, 2018



Earl Goodman, Notary Public
My commission expires August 02, 2020



LEGAL NOTICES

LEGAL NOTICE

Hamilton County, Tennessee is soliciting sealed bids for six (6) month contract unit pricing for Food Items for various Hamilton County Departments. Bids will be opened at 10:00 A.M. (EST) on Friday, August 24, 2018, in the offices of the Hamilton County Procurement Department, located at 455 North Highland Park Avenue, Chattanooga, TN 37404. Specifications are available by contacting the Procurement Department at (423) 209-6350 or at www.hamiltontn.gov/purchasing.

Gail B. Roppo
Director of Procurement
& Fleet Management

LEGAL NOTICE

The Hamilton County Beer Board will hold a meeting on Tuesday August 7, 2018, at 10:00 a.m. at the Development Resource Center, 1250 Market Street, Room #1A. At this time the following application(s) will be considered for a New Beer License. For questions please contact Sherry Moore, Building Commission 209-7860.

BERT'S BAR AND GRILL
9543 HIXSON PIKE
ON PREMISE

CHOO CHOO BBQ SMOKEHOUSE
9070 HIGHWAY 58
ON PREMISE

LEGAL NOTICE

There will be a public hearing in Conference Room 1-A of the Development Resource Center, 1250 Market Street on Wednesday August 8, 2018 at 10:00 a.m. at which time The Board of Zoning Appeals will consider the request of Christopher S., & Katy T. Maughon, requesting a variance from 25 feet to 15 feet on the front yard setback to build a new carport, on property located at 8157 Savannah Hills Drive..

For information please contact Sherry Moore, Building Commission (423) 209-7860.

Tax Map No. 103D-C-021

Ronnie Blaylock Jr., Director

NOTICE OF PUBLIC MEETING

Notice is hereby given pursuant to Tennessee Code Annotated Section 8-44-101 et seq. that a meeting of The Industrial Development Board of the County of Hamilton, Tennessee ("Board"), will be held on Tuesday, August 7, 2018 at 9:00 a.m. at the regular meeting place of the Board in the County Commission Meeting Room at the Hamilton County Courthouse in Chattanooga, Tennessee to discuss such business as shall lawfully come before the Board.

All interested parties are invited to attend the meeting and to express their views. For additional information contact: Ross I. Schram III, Legal Counsel, 633 Chestnut Street, Suite 1900, Chattanooga, Tennessee 37450 (423/209-4285).

NOTICE OF TRUSTEE'S SALE

WHEREAS, default has occurred in the performance of the covenants, terms, and conditions of a Deed of Trust Note dated November 28, 2007, and the Deed of Trust of even date securing the same, recorded December 12, 2007, in Book No. 1800, at Page 489, in Office of the Register of Deeds for Bradley County, Tennessee, executed by Darlene Elizabeth Fatigato and Anthony J. Fatigato, conveying certain property therein described to BB&T Collateral Service Corporation as Trustee for Branch Banking and Trust Company; and the undersigned, Wilson & Associates, P.L.L.C., having been appointed Successor Trustee by Branch Banking & Trust Company.

NOW, THEREFORE, notice is hereby given that the entire indebtedness has been declared due and payable; and that an agent of Wilson & Associates, P.L.L.C., as Successor Trustee, by virtue of the power, duty, and authority vested in and imposed upon said Successor Trustee, by Branch Banking & Trust Company, will, on August 13, 2018 on or about 4:00 PM, at the Bradley County Courthouse, Cleveland, Tennessee, offer for sale certain property hereinafter described to the highest bidder FOR certified funds paid at the conclusion of the sale, or credit bid from a bank or other lending entity pre-approved by the successor trustee. The sale is free from all exemptions, which are expressly waived in the Deed of Trust, said property being real estate situated in Bradley

HEARING TO BE HELD ON KORDSA'S HAZARDOUS WASTE CORRECTIVE ACTION PERMIT RENEWAL ON AUGUST 28 IN CHATTANOOGA

The Tennessee Department of Environment and Conservation (TDEC) Division of Solid Waste Management (DSWM) will conduct a public hearing August 28, 2018 to receive comments on its proposal to reissue a hazardous waste corrective action permit to Kordsa Inc. The Kordsa facility (EPA ID TNR000018101) is located in Hamilton County at 4501 North Access Road, Chattanooga, Tennessee 37415.

The Kordsa Inc. Chattanooga Plant (formerly DuPont and Invista) has operated as a nylon manufacturing plant since 1948. Kordsa acquired the facility, including permit TNHW-136, from Invista on June 1, 2017. The permit required Kordsa to reapply for renewal 180 days prior to the current permit's expiration date. TNHW-136 is scheduled to expire on September 19, 2018. On June 20, 2018 Kordsa submitted to DSWM the Part A and Part B hazardous waste management permit applications after they requested and received an extension. This allowed them to continue to operate under the current permit until a final permit decision is made. As part of the permitting process, Kordsa held a pre-application public meeting on May 10, 2018, as announced in the April 10 edition of The Chattanooga Times-Free Press. No members from the community attended this meeting, and no comments were received.

Permit TNHW-136 addresses only corrective action of solid waste management units (SWMUs) and areas of concern (AOCs). All releases to the environment have been thoroughly investigated, all remedial actions are completed, and all contaminant concentrations in the site's point of compliance wells have been determined to be well below the established groundwater clean-up standards. If the renewal permit is approved, Kordsa will be required to continue to perform compliance monitoring and to maintain institutional controls at the facility. Specifically, the proposed permit includes provisions for site security and inspections; restrictions on digging and drilling; groundwater sampling and analysis; notification of any newly discovered release to the environment; and for Kordsa to maintain financial assurance with DSWM in an amount that meets the cost of providing that long-term care.

Based on the review of the applications and as authorized pursuant to Tennessee Rule 0400-12-01-07(7), DSWM determined the applications complete and has drafted a renewal permit. DSWM proposes to reissue the permit under the authority of the Tennessee Hazardous Waste Management Act of 1977, as amended, Tennessee Code Annotated, Section 68-212-101 et seq., and Rule Chapter 0400-12-01, Hazardous Waste Management. In accordance with Rule 0400-12-01-07(7)(e), this notice requires a 45-day comment period, beginning on the date of this publication. A fact sheet has been prepared that provides additional information about the site and the proposed permit. Pending consideration of any contrary information received, it is the present intent of DSWM to reissue this permit. If reissued, the permit would be effective for ten years.

The hearing will be held at 6:00 pm EDT on Tuesday, August 28, 2018 at the Holiday Inn & Suites located at 434 Chestnut Street Chattanooga, TN., with a public informational session starting at 5:30 pm. This informational session will have a question and answer format where the public can inspect and discuss the draft permit, the fact sheet and other materials one-on-one with DSWM staff and representatives of the applicant. There will be an opportunity for public comments to be recorded or written and submitted during this time. Once the formal public hearing begins at 6:00 pm EDT, the question and answer format will end and all public comments will be collected for the hearing record without response from DSWM during the hearing. DSWM will explain

LEGAL NOTICE

Notice is hereby given that Chattanooga Gas Company (the Company) filed a Petition with the Tennessee Public Utility Commission (TPUC) on February 15, 2018, in Docket Number 18-00017, proposing to change certain rates for natural gas service now in effect. The rates proposed by the Company are subject to approval by the TPUC. The TPUC may adopt, reject, increase or decrease any of the proposed rates in part or in whole. A complete copy of the proposed rate changes and the reasons for them are on file with the TPUC and are open for public inspection. The Company has requested this change in rates in order to permit it an opportunity to recover its reasonable operating costs and to earn a fair and reasonable rate of return on its investment. The predicted impact of the proposed changes on the average residential customer is an increase of approximately \$77.37 per year. The predicted impact of the proposed changes on the average small commercial class customer is an increase of approximately \$165.11 per year, with the increase for the medium commercial class (C-2) approximately 4.2% and the industrials (F-1, I-1, T-1, T-2, and T-3) are increasing approximately 6.8%. In part, the Company is seeking these changes in order to make new infrastructure investments in order to expand service and improve reliability. A TPUC Public Comment Hearing is scheduled to be held at 4 PM, August 9, 2018, in the Raccoon Mountain Room, University of Tennessee - Chattanooga, TN. A hearing on the merits of the case has been scheduled to begin at 9:00 AM Central Time on August 21, 2018 at the Office of the Tennessee Public Utility Commission, Andrew Jackson Building, 502 Deaderick Street, First Floor Hearing Room, Nashville, Tennessee 37243. The Company's current as proposed monthly rates are as follows and do not include gas cost that is recovered through the Purchased Gas Adjustment:

Current		Proposed	
	Per Occurrence		Per Occurrence
Turn on Charge	\$ 15.00	Turn on Charge	\$ 15.00
Meter Set	\$ 25.00	Meter Set	\$ 25.00
Returned Check	\$ 20.00	Returned Check	\$ 20.00
Reconnect Charge		Reconnect Charge	
Residential	\$ 65.00	Residential	\$ 65.00
Other	\$ 50.00	Other	\$ 50.00
Seasonal Reconnect Charge		Seasonal Reconnect Charge	
Residential	\$ 65.00	Residential	\$ 65.00
Other	\$ 50.00	Other	\$ 50.00
Residential, Rate Schedule (R-1)		Residential, Rate Schedule (R-1)	
Customer Charge	Per Bill	Customer Charge	Per Bill
Winter	\$ 16.00	Winter	\$ 21.00
Summer	\$ 13.00	Summer	\$ 18.50
Commodity Charge	Per Therm	Commodity Charge	Per Therm
	\$ 0.11591		\$ 0.13921
Summer Air-Conditioning	\$ 0.03948	Summer Air-Conditioning	Discontinued
Standby Service Demand	\$ 55000	Standby Service Demand	Discontinued
Multi-Family Housing Rate Schedule (R-4)		Multi-Family Housing Rate Schedule (R-4)	
Customer Charge	Per Bill	Customer Charge	Per Bill
Winter	\$ 6.00	Winter	\$ 8.50
Summer	\$ 6.00	Summer	\$ 8.50
Commodity Charge	Per Therm	Commodity Charge	Per Therm
Winter	\$ 0.21768	Winter	\$ 0.26141
Summer	\$ 0.19350	Summer	\$ 0.23723
Summer Air-Conditioning	\$ 0.03948	Summer Air-Conditioning	\$ 0.03948
Standby Service Demand	\$ 0.55000	Standby Service Demand	Discontinued
Small Commercial and Industrial, Rate Schedule (C-1)		Small Commercial and Industrial, Rate Schedule (C-1)	
Customer Charge	Per Bill	Customer Charge	Per Bill
Winter	\$ 29.00	Winter	\$ 39.00
Summer	\$ 25.00	Summer	\$ 35.00
Commodity Charge	Per Therm	Commodity Charge	Per Therm
Winter	\$ 0.18581	Winter	\$ 0.22678
Summer	\$ 0.14589	Summer	\$ 0.18686
Summer Air-Conditioning	\$ 0.03968	Summer Air-Conditioning	\$ 0.08086
Standby Service Demand	\$ 0.55000	Standby Service Demand	Discontinued
Medium Commercial and Industrial General Service, Rate Schedule (C-2)		Medium Commercial and Industrial General Service, Rate Schedule (C-2)	
Customer Charge	Per Bill	Customer Charge	Per Bill
Winter	\$ 75.00	Winter	\$ 75.00
Summer	\$ 75.00	Summer	\$ 75.00
Commodity Charge	Per Therm	Commodity Charge	Per Therm
Winter Block 1 (First 3,000)	\$ 0.18744	Winter Block 1 (First 3,000)	\$ 0.19837
Winter Block 2 (Next 2,000)	\$ 0.17109	Winter Block 2 (Next 2,000)	\$ 0.18202
Winter Block 3 (Next 10,000)	\$ 0.16666	Winter Block 3 (Next 10,000)	\$ 0.17759
Winter Block 4 (Over 15,000)	\$ 0.08623	Winter Block 4 (Over 15,000)	\$ 0.09716
Summer Block 1 (First 3,000)	\$ 0.14717	Summer Block 1 (First 3,000)	\$ 0.15810
Summer Block 2 (Next 2,000)	\$ 0.11683	Summer Block 2 (Next 2,000)	\$ 0.12776
Summer Block 3 (Next 10,000)	\$ 0.10892	Summer Block 3 (Next 10,000)	\$ 0.11985
Summer Block 4 (Over 15,000)	\$ 0.08623	Summer Block 4 (Over 15,000)	\$ 0.09716
	Per Dekatherm		Per Dekatherm
Demand Charge	\$ 5.50000	Demand Charge	\$ 7.00
Summer Air-Conditioning	\$ 0.03968	Summer Air-Conditioning	\$ 0.08086
Standby Service Demand	\$ 0.55000	Standby Service Demand	Discontinued

certified funds paid at the conclusion of the sale, or credit bid from a bank or other lending entity pre-approved by the successor trustee. The sale is free from all exemptions, which are expressly waived in the Deed of Trust, said property being real estate situated in Bradley County, Tennessee, and being more particularly described as follows:

THE FOLLOWING DESCRIBED REAL ESTATE IS IN THE FOURTH CIVIL DISTRICT OF BRADLEY COUNTY, TENNESSEE, TO WIT: ALL OF LOT NO. 5 AND A PART OF LOT NO. 6 IN BLOCK "B", AS SHOWN ON PLAT OF COUNTRY CLUB ESTATES ADDITION, WHICH PLAT IS DULY RECORDED IN THE REGISTER'S OFFICE OF BRADLEY COUNTY, TENNESSEE IN PLAT BOOK 1, PAGE 122, AND A PART OF LOT NO. 7 BLOCK "B", OF THE REVISED ADDITION OF LOTS 7, 8, 9 AND 10 OF COUNTRY CLUB ESTATES AS SHOWN BY PLAT THEREOF DULY RECORDED IN THE REGISTER'S OFFICE OF BRADLEY COUNTY, TENNESSEE IN PLAT BOOK 2, PAGE 51, SAID PARCELS LIE IN ONE BODY AND ARE MORE PARTICULARLY DESCRIBED AS BEGINNING AT A STAKE IN THE NORTHERN LINE OF VIRGINIA AVENUE, SAID STAKE BEING DISTANT IN AN EASTERLY DIRECTION 200 FEET FROM THE POINT OF INTERSECTION OF THE NORTHERN LINE OF VIRGINIA AVENUE WITH THE EASTERN LINE OF GRACE STREET, SAID STAKE ALSO MARKING COMMON CORNER TO LOTS 4 AND 5 IN BLOCK "B", THENCE FROM SAID BEGINNING POINT ALONG THE NORTHERN LINE OF VIRGINIA AVENUE, NORTH 58 DEGREES 30 MINUTES EAST, 100 FEET TO A STAKE; THENCE WITH A LINE WHICH SEVERES LOTS 6 AND 7, NORTH 40 DEGREES 03 MINUTES WEST, 90.6 FEET, TO A STAKE; THENCE SOUTH 42 DEGREES 14 MINUTES WEST, 27 FEET, TO A STAKE; THENCE NORTH 66 DEGREES 30 MINUTES WEST ALONG THE LINE DIVIDING LOTS 5, 6, 11 AND 12, 100 FEET TO A STAKE IN THE SOUTHERN LINE OF CLUB DRIVE; THENCE WITH THE COMMON LINE DIVIDING LOTS 4 AND 5, SOUTH 30 DEGREES 21 MINUTES EAST, 163 FEET, TO A STAKE IN THE NORTHERN LINE OF VIRGINIA AVENUE TO THE POINT OR PLACE OF BEGINNING, AS SHOWN BY SURVEY OF JOEL B. SPAULDING, ENGINEER, CLEVELAND, TENNESSEE BEARING DATE MARCH 3, 1958 ALSO KNOWN AS: 1312 Virginia Avenue, Cleveland, TN 37311

This sale is subject to all matters shown on any applicable recorded plat; any unpaid taxes; any restrictive covenants, easements, or setback lines that may be applicable; any statutory rights of redemption of any governmental agency, state or federal; any prior liens or encumbrances as well as any priority created by a fixture filing; and to any matter that an accurate survey of the premises might disclose. In addition, the following parties may claim an interest in the above-referenced property: DARLENE ELIZABETH FATIGATO UNFUND COR PARTNERS ANTHONY J FATIGATO

The sale held pursuant to this Notice may be rescinded at the Successor Trustee's option at any time. The right is reserved to adjourn the day of the sale to another day, time, and place certain without further publication, upon announcement at the time and place for the sale set forth above. In the event of inclement weather, the trustee hereby announces that the sale will be postponed for a period of two weeks. In such situations, notices will be mailed to interested parties of record. W&A No. 331299

DATED July 16, 2018

WILSON & ASSOCIATES, P.L.L.C.,
Successor Trustee

NOTICE TO FURNISHERS OF LABOR AND MATERIALS

TO: Talley Construction Company, Inc.

PROJECT NO.: 72079-3203-94

CONTRACT NO.: CNR060 COUNTY: Rhea

The Tennessee Department of Transportation is about to make final settlement with the contractor for construction of the above numbered project. All persons wishing to file claims pursuant to Section 54-5-122, T.C.A., must file same with the Director of Construction, Tennessee Department of Transportation, Suite 700 James K. Polk Bldg., Nashville, Tennessee 37243-0326, on or before 8/17/2018.

this time. Once the formal hearing begins at 6:00 pm EDT, the question and answer format will end and all public comments will be collected for the hearing record without response from DSWM during the hearing. DSWM will explain its tentative decision to reissue the permit, after which the applicant will describe the facility. DSWM will then receive oral comments on the draft permit from the public.

DSWM invites the public to review and submit comments on the draft permit at the hearing or anytime during the 45-day comment period ending on September 10, 2018. Visit tn.gov/environment/notices/kordsa to review the draft renewal permit, application, fact sheet and other materials on the Solid Waste Management Dataviewer. Paper copies may be reviewed at the Northgate Library, 278 Northgate Mall Dr., Chattanooga, Tennessee 37415 (423-643-7785) and the TDEC Chattanooga Environmental Field Office, 1301 Riverfront Parkway, Suite #206, Chattanooga, TN 37402 (423-634-5745).

To comment on the proposed permit renewal, contact Clayton Bullington in the Hazardous Waste Permitting Section of DSWM's Central Office at the TN Tower, 312 Rosa L. Parks Avenue, 14th Floor, Nashville, TN 37243 (615-532-0859), email Clayton.Bullington@tn.gov or fax 615-532-0938.

Comments must be received by 4:30 p.m. CDT, Monday, September 10, 2018 to assure consideration.

After considering all comments, DSWM will make a final decision to either issue or deny the renewal permit. Notice will be given to the applicant and each person who has submitted written comments or requested notice of the final decision. At the time of a final decision, a Response to Comments addressing all significant input received on the draft permit will be made available to the public. The final permit shall become effective upon signing by the Director of DSWM.

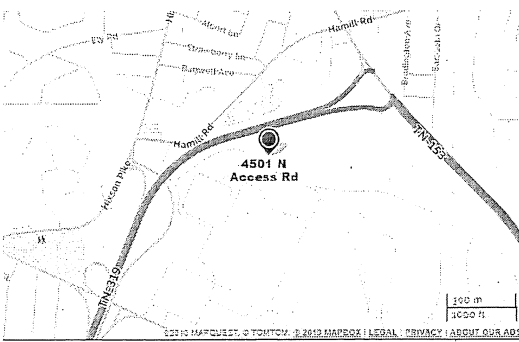
TDEC is an Equal Employment Opportunity/Affirmative Action (EEO/AA) employer. TDEC does not unlawfully discriminate on any basis prohibited by applicable law in any of its programs, services or activities.

EEO/AA/ADAAA inquiries or complaints may be directed to the ADAAA Coordinator, TDEC HR Division, at 615-532-0200. Hearing impaired callers may use the Tennessee Relay Service (1-800-848-0298).

If it is hard for you to read, speak, or understand English, TDEC may be able to provide translation or interpretation services free of charge. Please contact Mary Evans at 615-532-0798 for more information.

If you would like to receive notices like this directly, contact the Public Participation Officer in DSWM's Central Office for a Mailing List Request form. Email Solid.Waste@tn.gov or call 615-532-0788.

NOTICE ISSUED: July 27, 2018



Demand Charge	\$ 5.50000	Demand Charge	\$ 7.00
Summer Air-Conditioning	\$ 0.03968	Summer Air-Conditioning	\$ 0.08086
Standby Service Demand	\$ 0.55000	Standby Service Demand	Discontinued
Low Volume Transportation Rate Schedule (T-3)		Low Volume Transportation Rate Schedule (T-3)	
Customer Charge	Per Bill	Customer Charge	Per Bill
Winter	\$ 75.00	Winter	\$ 75.00
Summer	\$ 75.00	Summer	\$ 75.00
Commodity Charge	Per Therm	Commodity Charge	Per Therm
Winter Block 1 (First 3,000)	\$ 0.18744	Winter Block 1 (First 3,000)	\$ 0.19837
Winter Block 2 (Next 2,000)	\$ 0.17109	Winter Block 2 (Next 2,000)	\$ 0.18202
Winter Block 3 (Next 10,000)	\$ 0.16666	Winter Block 3 (Next 10,000)	\$ 0.17759
Winter Block 4 (Over 15,000)	\$ 0.08623	Winter Block 4 (Over 15,000)	\$ 0.09716
Summer Block 1 (First 3,000)	\$ 0.14717	Summer Block 1 (First 3,000)	\$ 0.15810
Summer Block 2 (Next 2,000)	\$ 0.11683	Summer Block 2 (Next 2,000)	\$ 0.12776
Summer Block 3 (Next 10,000)	\$ 0.10892	Summer Block 3 (Next 10,000)	\$ 0.11985
Summer Block 4 (Over 15,000)	\$ 0.08623	Summer Block 4 (Over 15,000)	\$ 0.09716
Demand Charge	Per Dekatherm	Demand Charge	Per Dekatherm
Industrial Transport with Full Standby Rate Schedule (F-1/T-2)	\$ 5.50000	Industrial Transport with Full Standby Rate Schedule (F-1/T-2)	\$ 7.00
Customer Charge	Per Bill	Customer Charge	Per Bill
	\$ 300.00		\$ 300.00
Commodity Charge	Per Dekatherm	Commodity Charge	Per Dekatherm
Block 1 (First 1,500)	\$ 0.8064	Block 1 (First 1,500)	\$ 0.80860
Block 2 (Next 2,500)	\$ 0.6891	Block 2 (Next 2,500)	\$ 0.69130
Block 3 (Next 11,000)	\$ 0.3908	Block 3 (Next 11,000)	\$ 0.39300
Block 4 (Over 15,000)	\$ 0.2402	Block 4 (Over 15,000)	\$ 0.24240
Demand Charge	Per Dekatherm	Demand Charge	Per Dekatherm
Commercial and Industrial Interruptible Sales, Rate Schedule (I-1)	\$ 5.50000	Commercial and Industrial Interruptible Sales, Rate Schedule (I-1)	\$ 7.00
Customer Charge	Per Bill	Customer Charge	Per Bill
	\$ 300.00		\$ 300.00
Commodity Charge	Per Dekatherm	Commodity Charge	Per Dekatherm
Block 1 (First 1,500)	\$ 0.8064	Block 1 (First 1,500)	\$ 0.80860
Block 2 (Next 2,500)	\$ 0.6891	Block 2 (Next 2,500)	\$ 0.69130
Block 3 (Next 11,000)	\$ 0.3908	Block 3 (Next 11,000)	\$ 0.39300
Block 4 (Over 15,000)	\$ 0.2402	Block 4 (Over 15,000)	\$ 0.24240
Interruptible Industrial Transportation, Rate Schedule (T-1)	Per Bill	Interruptible Industrial Transportation, Rate Schedule (T-1)	Per Bill
	\$ 300.00		\$ 300.00
Capacity Charge	Per Dekatherm	Capacity Charge	Per Dekatherm
	\$ 1.35		\$ 1.75
Commodity Charge	Per Dekatherm	Commodity Charge	Per Dekatherm
Block 1 (First 1,500)	\$ 0.8064	Block 1 (First 1,500)	\$ 0.80860
Block 2 (Next 2,500)	\$ 0.6891	Block 2 (Next 2,500)	\$ 0.69130
Block 3 (Next 11,000)	\$ 0.3908	Block 3 (Next 11,000)	\$ 0.39300
Block 4 (Over 15,000)	\$ 0.2402	Block 4 (Over 15,000)	\$ 0.24240

Over-Run Penalty

In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of the rate of (1) \$15.00 per Dth or (2) the average daily index on curtailment days plus \$5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of the rate of (1) \$15.00 per Dth or (2) ten times the highest index price at pipeline receipt points used by the Company on curtailment days and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.

In addition to these rates, the Company is seeking the termination of its Alignment and Usage Adjustment (AUA) Rider that applies to residential and small commercial customers and transferring those customers to the Weather Normalization Adjustment Rider in place for all other customers. The purpose of the AUA mechanism is to adjust customer bills for the base revenue effects of weather on usage by providing a credit to customers when cold weather contributed to higher use and a charge to customers when warm weather contributed to lower use, but because of recent warm winters and an annual adjustment cap of 2% the mechanism has not worked as intended. As a part of the termination of the AUA Rider, the Company is seeking the recovery of the unpaid customer revenue deficiency due to the 2% annual cap. The total revenue deficiency is approximately \$1.9 million that the Company is proposing be recovered through the Interruptible Margin Credit Rider ("IMCR") for only residential and small commercial customers, or some other appropriate mechanism. Use of the IMCR would only reduce credits due to customers through the IMCR mechanism and act as a surcharge on customer bills.

This notice is made pursuant to TPUC Rule 1220-4-I-.05.

Chattanooga Gas Company
2207 Olan Mills Road
Chattanooga, TN 37421

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Attn: Carolina Booher
333 Union Street, Suite 300
Nashville, TN 37201

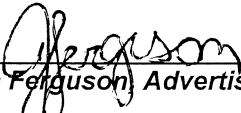
Ladies and Gentlemen:

This notarized statement is for publication of **"Legal Notice – Proposal To Change Certain Rates For Natural Gas Service"** as submitted by Chattanooga Gas Company for publication in Cleveland – Cleveland Daily Banner on the following dates:

07/27/2018

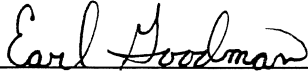
I, Jessica Ferguson, Advertising Assistant of Tennessee Press Service, Inc., do hereby certify that the attached is true and correct.

This Fourteenth day of August, 2018

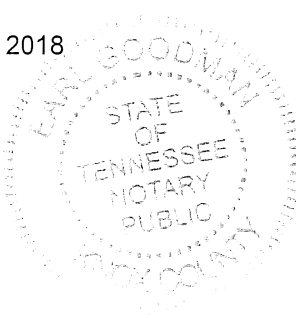


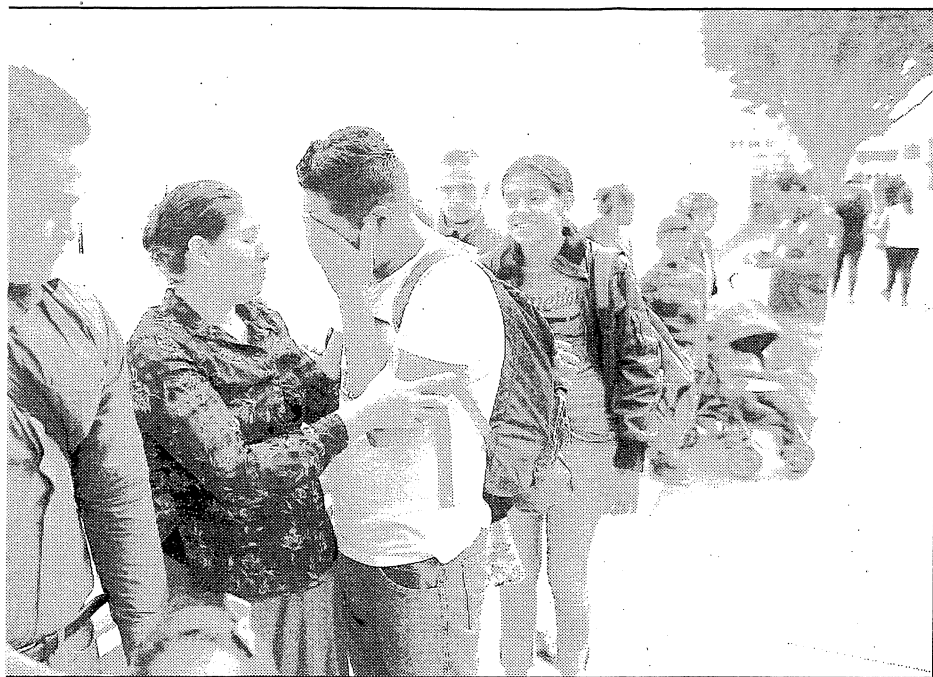
Jessica Ferguson, Advertising Assistant

Sworn before me this 14th Day of August, 2018



Earl Goodman, Notary Public
My commission expires August 02, 2020





enter, of Honduras, cries once he realizes he will be able to apply for asylum in the U.S. Avelar, second from left, of El Salvador, Thursday near the San Ysidro port of entry in San Diego. The Trump administration faced a court-imposed deadline Thursday to reunite thousands of immigrants who were forcibly separated at the U.S.-Mexico border, as asylum seekers continued to arrive in Tijuana, hoping to plead their cases with U.S. authorities.

**Government: Over 1,800
kids reunited by deadline**

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— Lourdes de Leon
of Guatemala

As the deadline neared, small groups of children were led in and out of Lutheran Social Services in Phoenix all day Thursday, sometimes holding hands with a worker from the center. Children and parents wore matching hospital-like identification bracelets and carried belongings in white plastic bags.

There were scattered reunions in various locations Thursday, including about 15 in Phoenix, said Phillips. The main immigrant-as-

LEGAL NOTICE

Notice is hereby given that Chattanooga Gas Company (the Company) filed a Petition with the Tennessee Public Utility Commission (TPUC) on February 15, 2018, in Docket Number 18-00017, proposing to change certain rates for natural gas service used in effect. The rates proposed by the Company are subject to approval by the TPUC. The TPUC may adopt, reject, increase or decrease any of the proposed rates, in part or in whole. A complete copy of the proposed rate changes and the reasons for them are on file with the TPUC and are open for public inspection. The Company has requested this change in rates in order to permit it an opportunity to recover its reasonable operating costs and to earn a fair and reasonable rate of return on the investment in the proposed project of the proposed changes on the average residential customer is an increase of approximately \$105.11 per year, the average commercial customer is an increase of approximately \$165.11 per year, with the increase for the medium commercial class (C-2) approximately 4.25% and the industrials (I-1, I-1, I-1, T-2, and T-3) are increasing approximately 6.8%. In part, the Company is seeking these changes in order to make new infrastructure investments in order to expand service and improve reliability. A TPUC Public Comment Hearing is scheduled to be held at 4 PM, August 9, 2018, in the Raccoon Mountain Room, University of Tennessee - Chattanooga. The room is located directly across from the bookstore in the University Center located at 645 E. 5th Street, Chattanooga, TN. A hearing on the merits of the case will be held on August 14, 2018, at 10 AM in the same room. For more information on the Company's Tennessee Public Utility Commission, Andrew Jackson Building, 502 Deaderick Street, First Floor Hearing Room, Nashville, Tennessee 37243. The Company's current as proposed monthly rates are as follows and do not include gas cost that is recovered through the Purchased Gas Adjustment.

Current		Proposed	
	Per Occurrence		Per Occurrence
Turn on Charge	\$ 15.00	Turn on Charge	\$ 15.00
Meter Set	\$ 25.00	Meter Set	\$ 25.00
Returned Check	\$ 20.00	Returned Check	\$ 20.00
Reconnect Charge		Reconnect Charge	
Residential	\$ 65.00	Residential	\$ 65.00
Other	\$ 50.00	Other	\$ 50.00
Seasonal Reconnect Charge		Seasonal Reconnect Charge	
Residential	\$ 65.00	Residential	\$ 65.00
Other	\$ 50.00	Other	\$ 50.00
Residential, Rate Schedule (R-1)		Residential, Rate Schedule (R-1)	
<u>Customer Charge</u>	Per Bill	<u>Customer Charge</u>	
Winter	\$ 16.00	Winter	\$ 21.00
Summer	\$ 13.00	Summer	\$ 18.50
<u>Commodity Charge</u>	Per Therm	<u>Commodity Charge</u>	Per Therm
	\$ 0.11391		\$ 0.13921
Summer Air-Conditioning	\$.03948	Summer Air-Conditioning	Discontinued
Standby Service Demand	\$.55000	Standby Service Demand	Discontinued
Multi-Family Housing Rate Schedule (R-4)		Multi-Family Housing Rate Schedule (R-4)	
<u>Customer Charge</u>	Per Bill	<u>Customer Charge</u>	Per Bill
Winter	\$ 6.00	Winter	\$ 8.50
Summer	\$ 6.00	Summer	\$ 8.50
<u>Commodity Charge</u>	Per Therm	<u>Commodity Charge</u>	Per Therm
Winter	\$ 0.21768	Winter	\$ 0.26141
Summer	\$ 0.19350	Summer	\$ 0.23723
Summer Air-Conditioning	\$ 0.03948	Summer Air-Conditioning	\$ 0.03948
Standby Service Demand	\$ 0.55000	Standby Service Demand	Discontinued
Small Commercial and Industrial, Rate Schedule (C-1)		Small Commercial and Industrial, Rate Schedule (C-1)	
<u>Customer Charge</u>	Per Bill	<u>Customer Charge</u>	Per Bill
Winter	\$ 29.00	Winter	\$ 39.00
Summer	\$ 25.00	Summer	\$ 35.00
<u>Commodity Charge</u>	Per Therm	<u>Commodity Charge</u>	Per Therm
Winter	\$ 0.18591	Winter	\$ 0.22678
Summer	\$ 0.14589	Summer	\$ 0.18686
Summer Air-Conditioning	\$ 0.03968	Summer Air-Conditioning	\$ 0.08086
Standby Service Demand	\$ 0.55000	Standby Service Demand	Discontinued
Medium Commercial and Industrial General Service, Rate Schedule (C-2)		Medium Commercial and Industrial General Service, Rate Schedule (C-2)	
<u>Customer Charge</u>	Per Bill	<u>Customer Charge</u>	Per Bill
Winter	\$ 75.00	Winter	\$ 75.00
Summer	\$ 75.00	Summer	\$ 75.00
<u>Commodity Charge</u>	Per Therm	<u>Commodity Charge</u>	Per Therm
Winter Block 1 (First 3,000)	\$ 0.18744	Winter Block 1 (First 3,000)	\$ 0.19837
Winter Block 2 (Next 2,000)	\$ 0.17109	Winter Block 2 (Next 2,000)	\$ 0.18202
Winter Block 3 (Next 10,000)	\$ 0.16666	Winter Block 3 (Next 10,000)	\$ 0.17759
Winter Block 4 (Over 15,000)	\$ 0.08623	Winter Block 4 (Over 15,000)	\$ 0.09716
Summer Block 1 (First 3,000)	\$ 0.14717	Summer Block 1 (First 3,000)	\$ 0.15810
Summer Block 2 (Next 2,000)	\$ 0.11683	Summer Block 2 (Next 2,000)	\$ 0.12776
Summer Block 3 (Next 10,000)	\$ 0.10892	Summer Block 3 (Next 10,000)	\$ 0.11985
Summer Block 4 (Over 15,000)	\$ 0.08623	Summer Block 4 (Over 15,000)	\$ 0.09716
	Per Dekatherm		Per Dekatherm
<u>Demand Charge</u>	\$ 5.50000	<u>Demand Charge</u>	\$ 7.00
Summer Air-Conditioning	\$ 0.03968	Summer Air-Conditioning	\$ 0.08086
Standby Service Demand	\$ 0.55000	Standby Service Demand	Discontinued

line has al judge l the e how to till-sep- rents ell as unified l to file y for the Union rents, ear how he par- neland. e really hopefully he said. a Sa- e ACLU's parents : if they govern- period, l on ies while : over hildren, Gee in Friday to to over- rid is report

belongings in white plastic bags. The men sported shoes without laces that were taken away while in immigration detention.

Support worker Julisa Zaragoza said some kids were so afraid of losing their parents again they didn't want to go to the bathroom alone. "These families have been through a lot," she said.

The federal government was supposed to reunify more than 2,500 children who were separated from their parents under a new immigration policy designed to deter immigrants from coming here illegally, but the policy backfired amid global outrage over crying children taken from their parents.

President Donald Trump ended the practice of taking children from parents and Sabraw ordered the government to reunite all the families by the end of Thursday, nevertheless indicating some flexibility given the enormity of the effort.

Chris Meekins, the head of the office of the assistant secretary for preparedness and response for Health and Human Services, said the government would continue to reunify families with eligible parents throughout the evening.

In most cases the families are released and the parents typically

Philips. The main immigrant assistance center in El Paso, Texas, has been receiving about 25 reunified families daily.

Some children who had not seen their parents in weeks or months seemed slow to accept that they would not be abandoned again.

Jose Dolores Munoz, 36, from El Salvador, was reunited with his 7-year-old daughter last Friday, nearly two months after they were separated, but he said his daughter cries when he leaves the house.

"She is afraid," Munoz said. "Yesterday I left her crying, she is telling me, 'You are not coming back.'"

Those who remain separated from their children include Lourdes de Leon of Guatemala. She surrendered to authorities at the border and was deported on June 7, while her 6-year-old son, Leo, remained in the U.S.

De Leon said Guatemalan consular officials told her signing a deportation order would be the easiest way to reunite with Leo.

"He is in a shelter in New York," de Leon said. "My baby already had his hearing with a judge who signed his deportation eight days ago. But I still do not know when they are going to return him to me."

fire rips through California towns

— An ough two a com- reach- illing a fire lines, , destroy- forcing idents to he com- swick mento ng, a city ad the is "taking th," said pokes- g the s," he edding acua- ff guard notice, jams as

flames turned the skies orange.

"When it hit, people were really scrambling," McLean said. "There was not much of a warning."

Many firefighters turned their focus from the flames to getting people out alive.

"Really we're in a life-saving mode right now in Redding," said Jonathan Cox, battalion chief with Cal Fire. "We're not fighting a fire. We're trying to move people out of the path of it because it is now deadly and it is now moving at speeds and in ways we have not seen before in this area."

Some residents drove to hotels or the homes of family members in safer parts of California, while other evacuees poured into a shelter just outside of town.

A reporter with KRCR-TV choked up as she reported live updates about the fire before the station had to go off the air later. Two news anchors told viewers that the building was being evacuated and urged residents to "be safe."

Journalists at the Record Searchlight newspaper tweeted about continuing to report on the fire without electricity in their newsroom, and a reporter at KHSL-TV wrote on Twitter that the station's Redding reporters were "running home to gather their things."

Mike Mangas, a spokesman at Mercy Medical Center, said the hospital was evacuating five babies in its neonatal intensive care unit, which cares for premature newborns, and taking them to medical facilities outside of the area.

He said the hospital was preparing high-risk patients to be evacuated but there were no immediate plans to do so.

He said several burn patients were admitted to the emergency room but that most were being treated and released.

Late Thursday, crews found the body of a bulldozer operator who was hired privately to clear vegetation in the blaze's path, McLean said.

Low Volume Transportation Rate Schedule (T-3)		Low Volume Transportation Rate Schedule (T-3)	
<u>Customer Charge</u>	Per Bill	<u>Customer Charge</u>	Per Bill
Winter	\$ 75.00	Winter	\$ 75.00
Summer	\$ 75.00	Summer	\$ 75.00
<u>Commodity Charge</u>	Per Therm	<u>Commodity Charge</u>	Per Therm
Winter Block 1 (First 3,000)	\$0.18744	Winter Block 1 (First 3,000)	\$0.19837
Winter Block 2 (Next 2,000)	\$0.17109	Winter Block 2 (Next 2,000)	\$0.18202
Winter Block 3 (Next 10,000)	\$0.16566	Winter Block 3 (Next 10,000)	\$0.17759
Winter Block 4 (Over 15,000)	\$0.08623	Winter Block 4 (Over 15,000)	\$0.09716
Summer Block 1 (First 3,000)	\$0.14717	Summer Block 1 (First 3,000)	\$0.15810
Summer Block 2 (Next 2,000)	\$0.11683	Summer Block 2 (Next 2,000)	\$0.12776
Summer Block 3 (Next 10,000)	\$0.10892	Summer Block 3 (Next 10,000)	\$0.11985
Summer Block 4 (Over 15,000)	\$0.08623	Summer Block 4 (Over 15,000)	\$0.09716
	Per Dekatherm		Per Dekatherm
<u>Demand Charge</u>	\$ 5.90000	<u>Demand Charge</u>	\$ 7.00
<u>Industrial Transport with Full Standby Rate Schedule (F-1/T-2)</u>		<u>Industrial Transport with Full Standby Rate Schedule (F-1/T-2)</u>	
<u>Customer Charge</u>	Per Bill	<u>Customer Charge</u>	Per Bill
	\$ 300.00		\$ 300.00
	Per Dekatherm		Per Dekatherm
<u>Commodity Charge</u>		<u>Commodity Charge</u>	
Block 1 (First 1,500)	\$0.8064	Block 1 (First 1,500)	\$ 0.80860
Block 2 (Next 2,500)	\$0.6891	Block 2 (Next 2,500)	\$ 0.69130
Block 3 (Next 11,000)	\$0.3908	Block 3 (Next 11,000)	\$ 0.39300
Block 4 (Over 15,000)	\$0.2402	Block 4 (Over 15,000)	\$ 0.24240
	Per Dekatherm		Per Dekatherm
<u>Demand Charge</u>	\$ 5.90000	<u>Demand Charge</u>	\$ 7.00
<u>Commercial and Industrial Interruptible Sales, Rate Schedule (I-1)</u>		<u>Commercial and Industrial Interruptible Sales, Rate Schedule (I-1)</u>	
<u>Customer Charge</u>	Per Bill	<u>Customer Charge</u>	Per Bill
	\$ 300.00		\$ 300.00
	Per Dekatherm		Per Dekatherm
<u>Commodity Charge</u>		<u>Commodity Charge</u>	
Block 1 (First 1,500)	\$0.8064	Block 1 (First 1,500)	\$ 0.80860
Block 2 (Next 2,500)	\$0.6891	Block 2 (Next 2,500)	\$ 0.69130
Block 3 (Next 11,000)	\$0.3908	Block 3 (Next 11,000)	\$ 0.39300
Block 4 (Over 15,000)	\$0.2402	Block 4 (Over 15,000)	\$ 0.24240
	Per Dekatherm		Per Dekatherm
<u>Interruptible Industrial Transportation, Rate Schedule (T-1)</u>		<u>Interruptible Industrial Transportation, Rate Schedule (T-1)</u>	
<u>Customer Charge</u>	Per Bill	<u>Customer Charge</u>	Per Bill
	\$ 300.00		\$ 300.00
	Per Dekatherm		Per Dekatherm
<u>Capacity Charge</u>	\$ 1.35	<u>Capacity Charge</u>	\$ 1.75
	Per Dekatherm		Per Dekatherm
<u>Commodity Charge</u>		<u>Commodity Charge</u>	
Block 1 (First 1,500)	\$0.8064	Block 1 (First 1,500)	\$ 0.80860
Block 2 (Next 2,500)	\$0.6891	Block 2 (Next 2,500)	\$ 0.69130
Block 3 (Next 11,000)	\$0.3908	Block 3 (Next 11,000)	\$ 0.39300
Block 4 (Over 15,000)	\$0.2402	Block 4 (Over 15,000)	\$ 0.24240
	Per Dekatherm		Per Dekatherm
Over-Run Penalty		Over-Run Penalty	
In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement where such consumption is measured and recorded on a daily basis, or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of the rate of (1) \$15.00 per Dth or (2) the average daily index on curtailment days plus \$5.00 per Dth and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.		In the event Customer takes daily gas deliveries in excess of Customer's daily contract entitlement or in the event Customer does not comply with a curtailment order as directed by the Company and takes gas in excess of the daily volume allowed by the Company in the curtailment order, such gas taken in excess of Customer's daily contract entitlement or such daily volumes taken in excess of curtailment volumes shall be paid for by the Customer at the greater of the rate of (1) \$15.00 per Dth or (2) ten times the highest index price at pipeline receipt points used by the Company on curtailment days and all applicable pipeline and/or gas supplier penalties and/or charges because of the Customer's failure to comply with a curtailment order as directed by the Company.	
In addition to these rates, the Company is seeking the termination of its Alignment and Usage Adjustment (AUA) Rider that applies to residential and small commercial customers and transferring those customers to the Weather Normalization Adjustment Rider in place for all other customers. The purpose of the AUA mechanism is to adjust customer bills for the base revenue effects of weather on usage by providing a credit to customers when cold weather contributed to higher use and a charge to customers when warm weather contributed to lower use, but because of recent warm winters and an annual adjustment cap of 2% the mechanism has not worked as intended. As a part of the termination of the AUA Rider, the Company is seeking the recovery of the unpaid customer revenue deficiency due to the 2% annual cap. The total revenue deficiency is approximately \$1.9 million that the Company is proposing be recovered through the Interruptible Margin Credit Rider ("IMCR") for only residential and small commercial customers, or some other appropriate mechanism. Use of the IMCR would only reduce credits due to customers through the IMCR mechanism and act as a surcharge on customer bills.		This notice is made pursuant to TPUC Rule 1220-4-1-.05.	
Chattanooga Gas Company 2207 Olan Mills Road Chattanooga, TN 37421			