

BUTLER | SNOW

May 10, 2018

VIA ELECTRONIC FILING

Hon. David Jones, Chairman
c/o Sharla Dillon
Tennessee Public Utility Commission
502 Deaderick Street, 4th Floor
Nashville, TN 37243

RE: *Petition of Tennessee-American Water Company Regarding The Production Costs and Other Pass-Throughs Rider, TPUC Docket No. 18-00009*

Dear Chairman Jones:

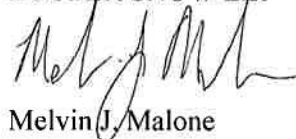
Please find attached for filing in the above-captioned matter *Tennessee-American Water Company's Final Revised Exhibits, Schedules and Workpapers in support of the Petition*. Some of the previously submitted exhibits, schedules and workpapers were revised during the cooperative discovery process. With the exception of one exhibit (TAW_EXH_LCB_2), all of the changes and modifications reflected in the attachments have already been submitted as part of the official record by TAWC and served upon the parties of record. TAW_EXH_LCB_2 is the calculation of the impact to the average residential customer. It has been updated to reflect both the revision to the PCOP that was described in the Rebuttal Testimony of Linda Bridwell filed on April 23, 2018, and the authorized amount of the 2018 Capital Recovery Riders, as ordered by the TPUC on April 9, 2018 in Docket 17-00124.

This filing is being made at the request of the Commission merely to compile all of the revisions in a single filing, with a single filing date for ease of reference. We are attempting, however, to ensure that the record in the case has a compilation of the final version of any revised files.

As required, an original of this filing, along with four (4) hard copies, will follow. Should you have any questions concerning this filing, or require additional information, please do not hesitate to contact me.

Very truly yours,

BUTLER SNOW LLP



Melvin J. Malone

clw

Attachments

cc: Linda Bridwell, Tennessee-American Water Company (via e-mail)
Karen H. Stachowski, Assistant Attorney General, Consumer Protection and Advocate Division (via email)
Vance Broemel, Assistant Attorney General, Consumer Protection and Advocate Division (via email)

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**Tennessee American Water
2017 PCOP Reconciliation**

Workbook Name: TAW_EXH_LCB_1_042318.xlsx

Workbook Information: This workbook calculates the PCOP surcharge percentage based on the reconciliation of PCOP related costs for the year December 2016 - November 2017.

Worksheet Name	Description / Purpose of Worksheet
1. Link In	1. Links in from each expense, authorized expense and sales from last rate case, current sales and system delivery and over-under collection.
2. PCOP Calc Exhibit	2. Calculation of the current PCOP rate.
3. Support Workpaper	3. Current expenses adjusted for Non-Revenue Water compared to authorized expenses from the last rate case.
4. Usage	4. Usage and system delivery for the 12 months ending November 2017.
5.	5.
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There are three (3) other worksheets that are left blank intentionally and are used to identify and separate the Other Support, Exhibit and Workpaper worksheets.

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Tennessee American Water Company
Docket No. 18-00009
For the Twelve Months Ending November 30, 2017
PCOP Actual Expenses
[Link In Page](#)

Description	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Total
Purchased Water	4,239	3,085	2,071	1,751	2,140	1,608	3,605	2,801	3,854	4,022	1,082	1,352	31,610
Purchased Power	198,657	193,148	177,331	173,798	174,933	186,543	201,879	208,054	211,370	187,411	186,774	181,115	2,281,013
Chemicals	126,743	66,400	47,600	65,379	74,119	4,795	135,485	5,073	170,689	106,866	64,730	65,834	933,712
Waste Disposal	31,718	15,890	16,439	13,102	13,457	30,189	38,865	14,868	64,005	12,554	19,075	55,847	326,010
TRA Inspection Fee (Amortized in 16530000)	16,187	16,187	16,187	21,561	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	213,948
Total	377,543	294,711	259,629	275,589	282,628	241,112	397,812	248,775	467,897	328,831	289,639	322,126	3,786,293

Amounts Approved in Docket 12-00049	Total	
Purchased Power	2,678,772	Y:\Departmental Folders\Finance\Rates\TN\Rate Cases\2012 Rate Case\Settlement Discussions\Final Settlement Agreement 10-01-2012\CAPD Exhibits for Revenue Requirement in TAWC Rate Case 12-00049--SETTLEMENT6.xlsx
Chemicals	986,930	From Docket 12-00049 Files - 'CAPD Exhibits for Revenue Requirement in TAWC Rate Case 12-00049-SETTLEMENT6.xlsx
Purchased Water	51,331	
TRA Inspection Fee	131,826	
Waste Disposal	213,308	
Authorized Sales in 100 Gallons	100,578,654	R:\Departmental Folders\Finance\Rates\TN\Rate Surcharges (QIP and Trackers)\2013 Application\[Production Cost and Other Pass Throughs v3 10-03-13.xlsx]Exh PCOP Surcharge!\\$E\$17
Projection of Annual Revenues from Last Rate Order:	47,073,724	R:\Departmental Folders\Finance\Rates\TN\Rate Surcharges (QIP and Trackers)\2013 Application\[Surcharge Worksheet v7 9-24-13.xlsx]WKP PreTax ROR & Conv Factor!\\$E\$35 Y:\Departmental Folders\Finance\Rates\TN\Rate Cases\2012 Rate Case\Settlement Discussions\Final Settlement Agreement 10-01-2012\CAPD Exhibits for Revenue Requirement in TAWC Rate Case 12-00049--SETTLEMENT6.xlsx

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Tennessee American Water Company
Docket No. 18-00009

Calculation of Production Costs and Other Pass-Throughs ("PCOP") Including Non-Revenue Water
To Determine PCOP Tariff Rider
Actuals for the Year Ending November 30, 2017

Line Number	Description	Amount
<u>I. Calculation of the Base Rate Cost of Production Costs and Other Pass-Throughs as authorized in the Base Rate case (*):</u>		
1	Pro Forma Production Costs and Other Pass-Throughs	\$4,062,167
2	Pro Forma Water Sales (WS) in 100 Gallons	100,578,654
3	Base Rate Cost per 100 Gallons WS (Line 1 / Line 2)	<u>\$0.04039</u>
<u>II. Deferral calculation - Actual Non-Revenue Water Cost Production Costs and Other Pass-Throughs (adjusted for 15% NRW) vs. the Base Rate Cost (**):</u>		
4	Actual Production Costs and Other Pass-Throughs	\$3,564,211
5	Over-Under Collection Adjustment	(173,805)
6	Review Period PCOP Costs Adjusted for Over-Under Collections	3,390,407
7	Actual Water Sales (100 Gallons)	<u>97,522,641</u>
8	Actual Rate Cost Production Costs and Other Pass-Throughs per 100 Gallons WS (Line 6 / Line 7)	\$0.03477
9	Base Rate Cost per 100 Gallons WS (Line 3)	<u>0.04039</u>
10	Incremental Change in Production Costs and Other Pass-Throughs per 100 Gallons WS (Line 9 - Line 8)	(\$0.00562)
11	Base Rate Case Water Sales 100 Gallons (Line 2)	<u>100,578,654</u>
12	Deferral Amount (Line 10 * Line 11)	<u>(\$565,517)</u>
<u>III. Calculation of Production Costs and Other Pass-Throughs ("PCOP") Tariff Rider</u>		
13	Total Deferred Amount (Line 12)	(\$565,517)
14	Total Deferred Amount Grossed Up for revenue taxes (Line 13 / (1.0-.03616) (***)	(586,733)
15	Projected Annual Base Rate Revenue subject to PCOP (*)	<u>47,073,724</u>
16	PCOP % (Line 14 / Line 15)	<u>-1.25%</u>

(*) The numbers are taken from the settlement agreement in Docket No. 12-00049

(**) The numbers are actuals for the year ended November 30, 2017 including Non-Revenue Water for Purchased Power and Chemicals

(***) Assumes Gross Receipts Tax @ 3.0%, Uncollectibles @ 1.0571%, TRA Fee @ 0.4250%, and Forfeited Discount Rate @ -0.8661%

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Tennessee American Water Company
Docket No. 18-00009
For the Twelve Months Ending November 30, 2017
PCOP Actual Expenses

Line #	Description	A	B	C	D	E	F
					C - B		E - D
		For the 12 Months Ending 11/30/2017	**NRW Limited 12 Mos Ending 11/2017 (Column A, Lines 2 and 3 x Line 18 Recoverable %)	Authorized Amount Per Docket 12-00049	Difference NRW Limited from Authorized Docket 12-00049	Adjust Difference for TRA Fee Recovered Via SEC, EDI, or QIIP 12 Months Ending 11/30/2017	Adjusted Difference
1	Purchased Water Including Wheeling Charges	\$31,610	\$31,610	\$51,331	(\$19,721)	\$0	(\$19,721)
2	Purchased Power**	2,281,013	2,123,434	2,678,772	(555,338)		(555,338)
3	Chemicals**	933,712	869,209	986,930	(117,721)		(117,721)
4	Waste Disposal	326,010	326,010	213,308	112,702		112,702
5	TRA Inspection Fee	213,948	213,948	131,826	82,122		82,122
6							
7	Total	\$3,786,293	\$3,564,211	\$4,062,167	(\$497,956)	\$0	(\$497,956)
8							
9							
10	Sales in 100 Gallons	97,522,641	97,522,641	100,578,654		97,522,641	
11							
12	Cost per 100 Gallons (Line 7 / Line 10)	\$0.03882	\$0.03655	\$0.04039	(\$0.00384)	\$0.00000	(\$0.00384)
	Recoverable % for Production Costs	For the 12 Months Ending 11/30/2017					
13	Sales	97,522,641					
14	System Delivery	124,882,147					
15	Non-Revenue Water % [1 - (Line 13 / Line 14)]	21.9%					
16	Non-Revenue Water % Authorized	15.0%					
17	Variance (If Line 15 > Line 16 then Line 15 - Line 16)	6.9%					
18	Recoverable % (1 - Line 17)	93.1%					

**Non-Revenue Water is only applied to purchased power and chemicals.

Tennessee American Water Usage
Docket No. 18-00009
12 Months Ending November 2017

	Water Usage	System Delivery	NRW
2016 Dec	847,698	1,077,278	21.31%
2017 Jan	811,783	1,053,983	22.98%
2017 Feb	730,241	898,772	18.75%
2017 Mar	760,454	989,982	23.19%
2017 Apr	627,403	997,622	37.11%
2017 May	901,925	967,456	6.77%
2017 Jun	862,657	1,068,100	19.23%
2017 Jul	805,145	1,124,167	28.38%
2017 Aug	913,173	1,162,307	21.43%
2017 Sep	901,371	1,074,406	16.11%
2017 Oct	850,269	1,086,657	21.75%
2017 Nov	740,146	987,484	25.05%
	9,752,264	12,488,215	21.91%
		Average NRW	21.84%

Tennessee American Water Company
Production Costs and Other Pass-Throughs
Average Residential Bill Impact
5/8" Meter and Usage of 5.55 CCF (or 41.54 100 Gallons)

Line Number	Area	Meter Fee	Volumetric Charges	Bill Before Surcharges	2017 Authorized Capital Surcharges at 13.95%	2018 PCOP at -1.25%	2018 QIIP Surcharge at 2.53.%	2018 EDI Surcharge at 0.07%	2018 SEC Surcharge at - 0.12%	2018 Proposed Capital Adjustments	Total Proposed Surcharges
1											
2	Chattanooga	\$ 13.96	\$ 7.60	<u>\$ 21.56</u>	\$ 3.01	\$ (0.27)	\$ 0.55	\$ 0.02	\$ (0.03)	<u>\$ 0.54</u>	<u>\$ 3.28</u>
3											
4	Lookout Mountain	\$ 15.66	\$ 12.39	<u>\$ 28.05</u>	\$ 3.91	\$ (0.35)	\$ 0.71	\$ 0.02	\$ (0.03)	<u>\$ 0.70</u>	<u>\$ 4.26</u>
5											
6	Lakeview	\$ 15.66	\$ 9.16	<u>\$ 24.82</u>	\$ 3.46	\$ (0.31)	\$ 0.63	\$ 0.02	\$ (0.03)	<u>\$ 0.62</u>	<u>\$ 3.77</u>
7											
8	Suck Creek	\$ 30.60	\$ 16.12	<u>\$ 46.72</u>	\$ 6.52	\$ (0.58)	\$ 1.18	\$ 0.03	\$ (0.06)	<u>\$ 1.15</u>	<u>\$ 7.08</u>
9											
10	Whitwell	\$ 42.03	\$ 35.68	<u>\$ 77.71</u>	\$ 10.84	\$ (0.97)	\$ 1.97	\$ 0.05	\$ (0.09)	<u>\$ 1.93</u>	<u>\$ 11.80</u>

Workpaper

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1/1/2017 thru 12/31/2017

Area: ChattanoogaCustomer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	13.96	63,964	56,654	67,134	56,631	67,899	62,810	57,579	67,763	60,046	64,861	60,454	62,129	747,923
3/4"	23.45	71	69	66	70	79	77	78	77	77	78	76	74	893
1"	39.01	151	142	150	143	177	174	159	183	175	178	165	159	1,955
1-1/2"	78.05	15	14	14	14	16	15	15	15	15	17	17	17	184
2"	124.88	7	6	8	7	10	8	8	10	9	9	9	10	102
3"	234.52													
4"	390.25													
6"	780.50													
8"	1,248.77													
Total		64,208	56,885	67,371	56,864	68,181	63,086	57,839	68,049	60,322	65,142	60,721	62,388	751,056

Volumetric Block (CGL)

0 - 30 \$	0.03566	1,444,410	1,257,936	1,511,911	1,258,072	1,539,215	1,461,715	1,347,318	1,561,453	1,417,267	1,471,386	1,357,189	1,386,999	17,014,872
30 - 486	0.56555	838,459	644,320	810,406	610,943	896,246	1,053,435	1,012,594	1,133,457	1,109,298	939,923	764,796	737,771	10,551,648
486 - 3,740	0.35531	17,823	12,095	15,938	12,190	12,092	37,265	35,400	50,920	26,538	27,142	21,346	8,235	276,983
3,740 - 37,400	0.26564	(2,461)	-	494	-	2,610	(3,103)	741	7,069	(5,962)	989	(370)	-	6
37,400 - 112,000	0.20305													
Over 112,000	0.12057													
Total		2,298,231	1,914,350	2,338,749	1,881,205	2,450,164	2,549,312	2,396,052	2,752,899	2,547,141	2,439,440	2,142,961	2,133,005	27,843,509

Area: ChattanoogaCustomer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	17.82	5,137	4,516	5,333	4,466	5,368	5,054	4,460	5,461	4,636	5,212	4,689	4,872	59,203
3/4"	29.93	126	110	130	110	138	124	111	130	113	126	115	123	1,456
1"	49.81	1,570	1,299	1,657	1,310	1,616	1,532	1,309	1,660	1,384	1,615	1,396	1,426	17,774
1-1/2"	99.66	408	347	431	360	419	397	353	442	375	418	378	400	4,728
2"	159.44	1,129	1,020	1,161	1,003	1,151	1,131	1,023	1,175	1,065	1,139	1,059	1,098	13,153
3"	298.98	56	47	54	52	63	61	58	69	64	66	61	67	717
4"	498.31	31	23	38	22	40	34	28	40	30	35	30	33	384
6"	996.64	20	18	18	17	19	19	18	21	17	20	18	19	224
8"	1,594.61	5	4	4	4	4	4	4	4	4	4	4	4	49
Total		8,482	7,384	8,826	7,343	8,817	8,355	7,365	9,002	7,688	8,634	7,749	8,042	97,687

Volumetric Block (CGL)

0 - 30 \$	0.03155	161,303	137,424	169,272	139,913	173,832	168,794	148,055	180,419	156,185	171,101	153,228	155,478	1,915,003
30 - 486	0.49953	702,855	630,500	753,081	627,044	791,184	802,699	741,717	861,952	794,443	795,428	721,365	709,370	8,931,638
486 - 3,740	0.31389	933,044	843,554	994,340	842,279	1,009,275	1,074,903	1,046,331	1,162,044	1,111,350	1,026,900	915,486	884,099	11,843,605
3,740 - 37,400	0.23460	427,409	385,043	493,293	316,617	520,130	520,936	500,848	621,751	624,369	466,245	476,459	448,374	5,801,476
37,400 - 112,000	0.17925	16,232	17,765	12,925	-	8,677	-	-	6,036	314	7,966	22,479	18,633	111,027
Over 112,000	0.10648													
Total		2,240,842	2,014,286	2,422,911	1,925,854	2,503,097	2,567,333	2,436,951	2,832,203	2,686,661	2,467,640	2,289,017	2,215,953	28,602,748

Area: ChattanoogaCustomer Class: Industrial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 37.16	21	16	24	-	15	20	14	22	14	21	17	17	201
3/4"	62.46	2	2	2	-	2	2	2	2	2	2	2	2	22
1"	103.85	32	11	35	-	26	30	12	34	11	37	15	24	267
1-1/2"	207.80	6	6	8	-	6	8	4	8	4	8	5	7	70
2"	332.45	87	65	88	-	81	92	60	91	59	80	70	75	848
3"	623.30													
4"	1,038.90	17	13	17	-	15	19	11	19	11	17	13	15	167
6"	2,077.79	6	6	6	-	6	6	6	8	7	7	7	7	72
8"	3,324.43	2	2	2	2	2	2	2	2	2	2	2	2	24
Total		173	121	182	2	153	179	111	186	110	174	131	149	1,671

Volumetric Block (CGL)

0 - 30	\$ 0.03291	3,440	2,241	3,669	1,979	3,105	3,548	2,296	3,828	2,247	3,669	2,532	3,015	35,568
30 - 486	0.52263	36,586	23,646	37,648	20,078	33,052	36,558	24,925	39,051	23,475	35,704	27,717	30,843	369,281
486 - 3,740	0.32846	143,726	96,613	143,404	87,187	136,111	149,853	107,145	157,999	106,928	150,059	111,502	126,953	1,517,478
3,740 - 37,400	0.23198	452,660	365,720	450,176	333,750	400,247	476,334	368,383	535,508	374,652	443,503	300,653	351,886	4,853,471
37,400 - 112,000	0.17723	371,337	373,095	325,790	314,667	342,614	333,038	383,745	374,081	394,426	353,961	315,714	357,896	4,240,365
Over 112,000	0.10543	344,326	353,048	332,914	303,585	425,081	359,879	414,925	328,852	406,397	347,274	464,166	348,942	4,429,389
Total		1,352,075	1,214,362	1,293,601	1,061,246	1,340,209	1,359,209	1,301,418	1,439,319	1,308,125	1,334,169	1,222,283	1,219,535	15,445,552

Area: ChattanoogaCustomer Class: OPA

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 16.33	183	160	191	180	192	176	160	192	165	182	171	172	2,123
3/4"	27.43	10	10	10	10	10	10	10	10	10	10	10	10	120
1"	45.63	149	119	151	120	148	143	122	152	125	151	128	136	1,643
1-1/2"	91.30	80	66	89	61	82	84	59	93	60	86	67	75	902
2"	146.07	305	248	326	250	321	297	247	324	265	305	270	281	3,439
3"	273.88	9	9	9	7	11	9	9	9	9	9	9	9	108
4"	456.48	21	20	22	19	23	21	20	22	20	21	21	21	251
6"	912.97	6	3	7	3	6	6	3	7	3	7	3	6	60
8"	1,460.71													
Total		763	635	805	650	793	746	630	809	657	770	679	710	8,647

Volumetric Block (CGL)

0 - 30	\$ 0.03365	13,563	10,698	14,779	11,620	15,324	14,779	12,131	16,248	12,837	15,771	12,278	12,327	162,355
30 - 486	0.53388	91,023	74,149	102,901	75,332	111,217	101,164	79,746	113,586	99,257	115,031	87,823	88,935	1,140,165
486 - 3,740	0.33540	163,876	159,174	199,956	144,670	224,158	222,512	201,983	253,898	241,887	264,967	170,861	172,660	2,420,601
3,740 - 37,400	0.25076	252,315	232,426	265,966	192,737	324,167	349,645	303,239	384,891	315,955	385,889	249,091	262,204	3,518,525
37,400 - 112,000	0.19168	24,370	61,097	21,146	3,942	36,562	39,846	50,453	40,676	38,597	32,912	16,089	10,958	376,648
Over 112,000	0.11382													
Total		545,146	537,544	604,749	428,301	711,427	727,946	647,552	809,300	708,533	814,569	536,143	547,084	7,618,293

Area: Chattanooga

Customer Class: Sale for Resale

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 14.14													
3/4"	23.76													
1"	39.52													
1-1/2"	79.07													
2"	126.46													
3"	237.18													
4"	395.34	1	1	1	1	1	1	1	1	1	1	1	1	12
6"	790.64													
8"	1,265.00													
Total		1	1	1	1	1	1	1	1	1	1	1	1	12

Volumetric Block (CGL)

Catoosa County	\$ 0.16246	262,548	154,290	46,877	123,016	167,455	88,174	27,519	261,830	166,026	186,633	37,886	17,585	1,539,840
Signal Mountain	0.13829	236,308	206,104	185,998	200,816	230,242	114,399	247,356	293,665	299,230	277,059	269,332	192,034	2,752,543
Total		498,856	360,394	232,875	323,832	397,697	202,573	274,875	555,495	465,256	463,693	307,219	209,620	4,292,383

Area: Chattanooga

Customer Class: Miscellaneous

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 14.14													
3/4"	23.76													
1"	39.52													
1-1/2"	79.07													
2"	126.46													
3"	237.18	1	1	1	-	1	1	1	1	1	1	0	-	9
4"	395.34													
6"	790.64													
8"	1,265.00													
Total		1	1	1	-	1	1	1	1	1	1	0	-	9

Volumetric Block (CGL)

0 - 30	\$ 0.03115	53	30	30	-	45	22	23	30	30	25	9	-	296
30 - 486	0.49412	(217)	456	194	-	538	(448)	306	(232)	456	(227)	133	-	960
486 - 3,740	0.31043	-	314	-	-	397	(397)	-	-	1,100	(1,100)	-	-	314
3,740 - 37,400	0.23209													
37,400 - 112,000	0.17741													
Over 112,000	0.10535													
Total		(165)	800	224	-	980	(823)	329	(202)	1,586	(1,302)	142	-	1,571

Area: ChattanoogaCustomer Class: Private Fire Service

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
1"														
1-1/2"	6.92	1	1	1	1	1	1	1	1	1	1	1	1	1
2"	12.30	37	37	37	39	39	40	37	38	39	38	37	37	37
2-1/2"	18.76	1	1	1	1	1	1	1	1	1	1	1	1	1
3"	27.65	2	2	2	2	2	2	2	2	2	2	2	2	2
4"	55.38	137	138	139	141	142	144	140	142	145	140	140	140	140
6"	110.67	954	960	965	962	965	968	960	963	968	953	948	955	955
8"	221.52	325	326	326	328	330	330	328	328	331	327	319	321	321
10"	332.30	16	16	16	16	16	16	16	16	16	15	14	14	14
12"	443.11	19	19	19	19	19	19	19	19	19	19	19	19	19
Total		1,492	1,500	1,507	1,509	1,515	1,521	1,504	1,511	1,522	1,496	1,482	1,491	1,491

Area: LakeviewCustomer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	15.66	2,707	2,734	2,718	2,731	2,710	2,728	2,694	2,731	2,712	2,709	2,740	2,731	32,646
3/4"	23.45													
1"	39.00	3	3	3	3	3	3	3	3	3	3	3	3	36
1-1/2"	78.05													
2"	124.88													
3"	234.14													
4"	390.25													
6"	780.50													
8"	1,248.77													
Total		2,710	2,737	2,721	2,734	2,713	2,731	2,697	2,734	2,715	2,712	2,743	2,734	32,682

Volumetric Block (CGL)

0 - 30 \$	0.06564	61,593	63,340	61,947	62,475	62,439	62,201	62,969	63,998	64,047	63,436	60,806	63,113	752,366
30 - 486	0.62324	32,121	35,760	28,283	29,986	33,997	37,564	43,142	40,391	40,942	38,138	28,298	33,641	422,262
486 - 3,740	0.41301	684	804	(703)	(187)	704	(475)	726	81	455	485	212	(187)	2,597
3,740 - 37,400	0.29516													
37,400 - 112,000	0.23274													
Over 112,000	0.15027													
Total		94,398	99,905	89,527	92,273	97,140	99,290	106,837	104,470	105,444	102,059	89,316	96,567	1,177,225

Area: LakeviewCustomer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	20.01	128	128	127	127	128	123	128	128	120	124	121	130	1,511
3/4"	29.93													
1"	49.81	14	14	14	14	14	14	14	14	14	15	15	15	171
1-1/2"	99.66													
2"	159.44	6	6	6	6	6	6	6	6	6	6	6	6	72
3"	298.97													
4"	498.31													
6"	996.64	-	-	-	-	-	1	1	1	1	1	-	-	5
8"	1,594.61													
Total		148	148	147	147	148	144	149	149	141	146	142	151	1,759

Volumetric Block (CGL)

0 - 30 \$	0.05781	2,493	2,668	2,601	2,448	2,696	2,701	2,629	2,890	2,650	2,630	2,506	2,716	31,629
30 - 486	0.55052	5,225	6,036	5,503	5,472	5,919	6,789	7,256	7,720	7,054	6,224	5,449	6,286	74,934
486 - 3,740	0.36489	659	1,512	577	988	1,018	6,763	11,581	9,195	5,980	2,110	1,504	1,459	43,345
3,740 - 37,400	0.26087	-	-	-	-	-	9,597	7,704	3,201	(432)	-	-	-	20,071
37,400 - 112,000	0.20563													
Over 112,000	0.13259													
Total		8,377	10,216	8,680	8,908	9,634	25,850	29,170	23,006	15,252	10,964	9,460	10,462	169,978

Area: LakeviewCustomer Class: Industrial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	39.94													
3/4"	59.82													
1"	99.51													
1-1/2"	199.10													
2"	318.53													
3"	597.24													
4"	995.43													
6"	1,990.87													
8"	3,185.32													
Total		-	-	-	-	-	-	-	-	-	-	-	-	-

Volumetric Block (CGL)

0 - 30 \$	0.05813													
30 - 486	0.55191													
486 - 3,740	0.36572													
3,740 - 37,400	0.26139													
37,400 - 112,000	0.20610													
Over 112,000	0.13306													
Total		-	-	-	-	-	-	-	-	-	-	-	-	-

Area: LakeviewCustomer Class: OPA

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	18.30	4	4	4	4	4	4	4	4	4	4	4	4	48
3/4"	27.43													
1"	45.68													
1-1/2"	91.35													
2"	146.08	2	2	2	2	2	2	2	2	2	2	2	2	24
3"	273.88													
4"	456.48													
6"	912.97													
8"	1,460.71													
Total		6	6	6	6	6	6	6	6	6	6	6	6	72

Volumetric Block (CGL)

0 - 30 \$	0.06180	105	112	97	105	97	105	105	120	97	112	97	112	1,267
30 - 486	0.58829	1,077	1,256	1,278	1,278	1,099	1,181	1,068	639	1,062	1,219	1,189	1,256	13,603
486 - 3,740	0.38988	-	-	210	412	-	135	2,102	-	140	2,419	252	160	5,829
3,740 - 37,400	0.27864													
37,400 - 112,000	0.21971													
Over 112,000	0.14184													
Total		1,182	1,369	1,586	1,795	1,197	1,421	3,275	759	1,299	3,750	1,538	1,529	20,700

Customer Class: Sale for Resale

Volumetric Block (CGL)

Customer Class: Miscellaneous

Volumetric Block (CGL)

0 - 30 \$	0.03115
30 - 486	0.49412
486 - 3,740	0.31043
3,740 - 37,400	0.23209
37,400 - 112,000	0.17741
Over 112,000	0.10535
Total	- - - - - - - - - - - - -

Area: Lookout Mt.**Customer Class: Residential**

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 15.66	1,784	1,770	1,772	1,733	1,837	1,792	1,795	1,800	1,802	1,798	1,786	1,773	21,443
3/4"	23.45	40	40	49	41	42	42	42	42	41	40	40	39	498
1"	39.00	107	107	107	104	113	109	109	109	108	108	108	106	1,295
1-1/2"	78.05	1	1	1	1	1	4	2	2	2	2	2	2	21
2"	124.88	2	2	2	2	2	2	2	2	2	2	2	2	24
3"	234.14													
4"	390.25													
6"	780.50													
8"	1,248.77													
Total		1,934	1,920	1,931	1,881	1,995	1,950	1,950	1,954	1,955	1,950	1,937	1,922	23,280

Volumetric Block (CGL)

0 - 30	\$0.13282	42,298	40,335	41,136	43,301	47,798	48,813	49,145	49,682	50,852	49,446	46,427	42,586	551,820
30 - 486	0.72850	48,175	32,046	38,325	38,993	64,739	85,249	90,734	98,669	110,513	96,249	53,837	39,380	796,906
486 - 3,740	0.51826	1,754	1,837	1,158	(1,655)	3,569	10,117	13,239	10,075	9,234	8,663	3,741	1,086	62,817
3,740 - 37,400	0.36183													
37,400 - 112,000	0.29991													
Over 112,000	0.21743													
Total		92,226	74,218	80,619	80,639	116,106	144,178	153,118	158,426	170,599	154,358	104,004	83,052	1,411,542

Area: Lookout Mt.**Customer Class: Commercial**

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 20.01	54	53	54	52	53	53	53	53	52	53	52	51	633
3/4"	29.93	2	2	2	2	2	1	1	1	1	1	1	1	17
1"	49.81	19	19	19	19	19	20	20	20	20	20	20	17	233
1-1/2"	99.66	5	5	5	5	5	5	5	5	5	5	5	5	60
2"	159.44	7	7	7	7	7	9	8	8	8	8	8	7	91
3"	298.97													
4"	498.31													
6"	996.64													
8"	1,594.61													
Total		87	86	87	85	85	88	87	87	86	87	86	81	1,033

Volumetric Block (CGL)

0 - 30	\$0.11723	1,342	1,341	1,373	1,500	1,842	1,808	1,958	1,905	1,805	1,717	1,590	1,194	19,375
30 - 486	0.64342	6,386	5,479	6,459	7,462	10,572	10,338	10,623	12,169	12,042	11,650	7,365	5,731	106,276
486 - 3,740	0.45778	4,205	1,333	3,898	5,559	7,878	8,424	10,130	11,041	13,086	11,036	3,771	4,347	84,710
3,740 - 37,400	0.32001	-	-	-	-	-	4,937	(2,468)	1,294	20,383	11,429	-	-	35,575
37,400 - 112,000	0.26507													
Over 112,000	0.19203													
Total		11,932	8,154	11,731	14,521	20,293	25,506	20,243	26,408	47,316	35,832	12,727	11,272	245,935

Area: Lookout Mt.Customer Class: Industrial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 39.94													
3/4"	59.82													
1"	99.51													
1-1/2"	199.10													
2"	318.53													
3"	597.24													
4"	995.43													
6"	1,990.87													
8"	3,185.32													
Total		-	-	-	-	-	-	-	-	-	-	-	-	-

Volumetric Block (CGL)

0 - 30	\$0.11762													
30 - 486	0.64513													
486 - 3,740	0.45896													
3,740 - 37,400	0.32087													
37,400 - 112,000	0.26559													
Over 112,000	0.19255													
Total		-	-	-	-	-	-	-	-	-	-	-	-	-

Area: Lookout Mt.Customer Class: OPA

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 18.32	11	11	11	9	13	11	11	11	11	11	10	12	132
3/4"	27.45	1	1	1	1	1	1	1	1	1	1	1	1	12
1"	45.64	11	10	10	10	10	10	10	10	10	10	10	10	121
1-1/2"	91.35	2	2	1	2	2	2	2	2	2	2	2	2	23
2"	146.07	6	6	6	6	6	6	6	6	6	6	6	6	72
3"	273.88													
4"	456.48													
6"	912.97													
8"	1,460.71													
Total		31	30	29	28	32	30	30	30	30	30	29	31	360

Volumetric Block (CGL)

0 - 30	\$0.12544	375	442	442	585	615	637	630	630	630	622	510	443	6,560
30 - 486	0.68770	1,615	1,637	1,719	2,900	3,169	2,915	3,134	4,072	3,691	3,452	2,743	1,574	32,621
486 - 3,740	0.48925	(1,481)	928	1,294	4,182	7,017	5,790	4,863	6,172	4,362	4,519	2,325	359	40,330
3,740 - 37,400	0.34205	(3,037)	-	-	-	3,433	1,459	1,159	1,459	4,780	800	-	-	10,053
37,400 - 112,000	0.28311													
Over 112,000	0.20525													
Total		(2,528)	3,007	3,456	7,667	14,234	10,801	9,785	12,332	13,463	9,393	5,578	2,376	89,565

Customer Class: Sale for Resale

Volumetric Block (CGL)

Area: Lookout Mt.

Volumetric Block (CGL)

0 - 30	\$0.03115
30 - 486	0.49412
486 - 3,740	0.31043
3,740 - 37,400	0.23209
37,400 - 112,000	0.17741
Over 112,000	0.10535
Total	- - - - - - - - - -

Area: Suck CreekCustomer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 30.06	219	217	216	216	218	216	216	218	217	215	217	216	2,601
3/4"	30.06													
1"	30.06	2	2	2	2	2	2	2	2	2	2	2	2	24
1-1/2"	30.06													
2"	30.06	1	1	1	1	1	1	1	1	1	1	1	1	12
3"	30.06													
4"	30.06													
6"	30.06													
8"	30.06													
Total		222	220	219	219	221	219	219	221	220	218	220	219	2,637

Volumetric Block (CGL)

First 1,500	\$ 30.60	3,026	2,997	2,925	3,003	3,050	3,005	2,997	3,021	3,010	3,017	3,077	3,002	36,130
Next 7,900	0.60731	4,300	4,683	3,605	4,612	4,533	5,002	4,633	5,298	4,864	4,097	4,863	4,648	55,138
All over 9,400	0.45551	1,562	(424)	2,626	(792)	920	1,338	514	892	804	451	867	803	9,560

Total		8,888	7,256	9,156	6,823	8,503	9,345	8,143	9,212	8,678	7,565	8,806	8,453	100,828
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Area: Suck CreekCustomer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 39.06	5	5	5	5	5	5	5	5	5	5	5	5	60
3/4"	39.06													
1"	39.06													
1-1/2"	39.06													
2"	39.06													
3"	39.06													
4"	39.06													
6"	39.06													
8"	39.06													
Total		5	5	5	5	5	5	5	5	5	5	5	5	60

Volumetric Block (CGL)

First 1,500	\$39.06000	30	41	32	50	32	36	40	44	36	32	40	42	457
Next 7,900	0.53533	102	106	94	80	80	80	160	80	80	52	97	123	1,134
All over 9,400	0.40241	10	25	17	32	47	77	274	152	47	-	395	24	1,100

Total		142	172	143	162	160	194	474	276	164	84	532	189	2,691
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[illegible]

Area: Whitwell InsideCustomer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 20.45	695	692	987	402	695	697	701	692	701	681	689	712	8,343
3/4"														
1"														
1-1/2"														
2"														
3"														
4"														
6"														
8"														
Total		695	692	987	402	695	697	701	692	701	681	689	712	8,343

Volumetric Block (CGL)

0 - 30	\$ -	11,555	11,327	16,257	6,409	11,544	11,774	11,922	11,689	11,647	11,496	11,311	11,627	138,558
30 - 486	0.480	7,317	6,458	8,831	3,674	7,122	7,516	7,603	7,633	7,459	6,882	6,963	7,034	84,492
486 - 3,740	0.456	3,615	2,964	3,521	1,765	3,492	3,672	3,860	4,060	3,700	3,351	3,488	3,310	40,798
3,740 - 37,400	0.419	5,527	3,991	4,697	1,573	5,918	5,927	6,645	6,851	4,925	4,668	5,525	4,224	60,471
37,400 - 112,000														
Over 112,000														
Total		28,014	24,740	33,306	13,421	28,076	28,889	30,030	30,233	27,730	26,397	27,287	26,195	324,318

Area: Whitwell InsideCustomer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 20.45	56	56	89	24	57	56	57	55	55	55	54	54	668
3/4"														
1"														
1-1/2"														
2"														
3"														
4"														
6"														
8"														
Total		56	56	89	24	57	56	57	55	55	55	54	54	668

Volumetric Block (CGL)

0 - 30	\$ -	732	707	1,154	274	735	752	744	742	766	760	741	739	8,846
30 - 486	0.480	429	391	594	134	410	475	488	464	460	465	454	497	5,261
486 - 3,740	0.456	279	225	406	63	266	296	271	256	290	246	260	329	3,187
3,740 - 37,400	0.419	1,641	1,244	1,983	287	1,455	1,424	1,594	1,689	1,747	1,486	2,001	1,467	18,018
37,400 - 112,000														
Over 112,000														
Total		3,081	2,567	4,137	758	2,866	2,947	3,097	3,151	3,263	2,957	3,456	3,032	35,312

Area: Whitwell InsideCustomer Class: OPA

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 20.45	7	7	12	2	7	7	7	7	7	7	7	7	84
3/4"														
1"														
1-1/2"														
2"														
3"														
4"														
6"														
8"														
Total		7	7	12	2	7	7	7	7	7	7	7	7	84

Volumetric Block (CGL)

0 - 30	\$ -	80	75	141	20	73	83	73	97	82	95	78	71	968
30 - 486	0.480	28	29	40	20	53	38	51	49	44	66	48	45	511
486 - 3,740	0.456	20	14	12	18	20	20	20	21	20	40	40	40	285
3,740 - 37,400	0.419	3	-	-	-	2	14	-	14	15	15	29	15	107
37,400 - 112,000														
Over 112,000														
Total		131	118	193	58	148	155	144	181	161	216	195	171	1,871

Area: Whitwell OutsideCustomer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 23.37	1,948	1,943	2,299	1,578	1,950	1,949	1,939	1,946	1,938	1,950	1,931	1,953	23,323
3/4"														
1"														
1-1/2"														
2"														
3"														
4"														
6"														
8"														
Total		1,948	1,943	2,299	1,578	1,950	1,949	1,939	1,946	1,938	1,950	1,931	1,953	23,323

Volumetric Block (CGL)

0 - 30	\$ -	34,146	33,537	39,781	26,862	33,886	34,099	34,062	34,141	33,921	33,633	33,462	33,902	405,432
30 - 486	0.587	23,684	21,355	23,556	16,434	22,489	23,702	24,624	24,556	23,654	22,517	22,080	21,806	270,457
486 - 3,740	0.532	11,881	9,376	9,389	6,978	11,117	12,774	13,989	13,924	12,689	11,180	10,651	10,114	134,062
3,740 - 37,400	0.437	15,283	13,716	11,684	8,419	16,172	22,925	27,239	23,515	19,780	13,147	17,846	12,999	202,724
37,400 - 112,000														
Over 112,000														
Total		84,994	77,985	84,410	58,693	83,664	93,500	99,913	96,136	90,044	80,477	84,039	78,821	1,012,675

Area: Whitwell OutsideCustomer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 23.37	54	53	63	43	53	52	52	52	51	52	53	53	630
3/4"														
1"														
1-1/2"														
2"														
3"														
4"														
6"														
8"														
Total		54	53	63	43	53	52	52	52	51	52	53	53	630

Volumetric Block (CGL)

0 - 30	\$ -	573	558	659	487	572	649	587	653	608	622	656	618	7,242
30 - 486	0.587	359	288	381	265	334	369	302	362	363	357	368	334	4,082
486 - 3,740	0.532	249	216	242	160	218	219	190	188	245	202	233	204	2,566
3,740 - 37,400	0.437	856	970	595	276	602	713	1,012	921	868	634	703	812	8,962
37,400 - 112,000														
Over 112,000														
Total		2,037	2,032	1,877	1,188	1,726	1,950	2,091	2,124	2,084	1,815	1,960	1,968	22,852

Area: Whitwell OutsideCustomer Class: OPA

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 23.37	13	13	14	12	13	13	13	13	13	(10)	36	13	156
3/4"														
1"														
1-1/2"														
2"														
3"														
4"														
6"														
8"														
Total		13	13	14	12	13	13	13	13	13	(10)	36	13	156

Volumetric Block (CGL)

0 - 30	\$ -	114	113	111	150	155	156	175	185	197	(74)	387	131	1,800
30 - 486	0.587	83	71	79	130	137	133	131	139	150	53	196	100	1,402
486 - 3,740	0.532	80	60	60	120	120	107	115	120	120	20	160	100	1,182
3,740 - 37,400	0.437	3,054	2,961	2,274	3,224	3,944	3,788	5,162	1,457	5,507	6,650	2,042	3,188	43,251
37,400 - 112,000														
Over 112,000														
Total		3,331	3,205	2,524	3,624	4,356	4,184	5,583	1,901	5,974	6,649	2,785	3,519	47,635

Area: ChattanoogaCustomer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 13.96	63,964	56,654	67,134	56,631	67,899	62,810	57,579	67,763	60,046	64,861	60,454	62,129	747,923
3/4"	23.45	71	69	66	70	79	77	78	77	77	78	76	74	893
1"	39.01	151	142	150	143	177	174	159	183	175	178	165	159	1,955
1-1/2"	78.05	15	14	14	14	16	15	15	15	15	17	17	17	184
2"	124.88	7	6	8	7	10	8	8	10	9	9	9	10	102
3"	234.52	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	390.25	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	780.50	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,248.77	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		64,208	56,885	67,371	56,864	68,181	63,086	57,839	68,049	60,322	65,142	60,721	62,388	751,056

Volumetric Block (CGL)

0 - 30	\$ 0.03566	1,444,410	1,257,936	1,511,911	1,258,072	1,539,215	1,461,715	1,347,318	1,561,453	1,417,267	1,471,386	1,357,189	1,386,999	17,014,872
30 - 486	0.56555	838,459	644,320	810,406	610,943	896,246	1,053,435	1,012,594	1,133,457	1,109,298	939,923	764,796	737,771	10,551,648
486 - 3,740	0.35531	17,823	12,095	15,938	12,190	12,092	37,265	35,400	50,920	26,538	27,142	21,346	8,235	276,983
3,740 - 37,400	0.26564	(2,461)	-	494	-	2,610	(3,103)	741	7,069	(5,962)	989	(370)	-	6
37,400 - 112,000	0.20305	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.12057	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		2,298,231	1,914,350	2,338,749	1,881,205	2,450,164	2,549,312	2,396,052	2,752,899	2,547,141	2,439,440	2,142,961	2,133,005	27,843,509

Area: ChattanoogaCustomer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 17.82	5,137	4,516	5,333	4,466	5,368	5,054	4,460	5,461	4,636	5,212	4,689	4,872	59,203
3/4"	29.93	126	110	130	110	138	124	111	130	113	126	115	123	1,456
1"	49.81	1,570	1,299	1,657	1,310	1,616	1,532	1,309	1,660	1,384	1,615	1,396	1,426	17,774
1-1/2"	99.66	408	347	431	360	419	397	353	442	375	418	378	400	4,728
2"	159.44	1,129	1,020	1,161	1,003	1,151	1,131	1,023	1,175	1,065	1,139	1,059	1,098	13,153
3"	298.98	56	47	54	52	63	61	58	69	64	66	61	67	717
4"	498.31	31	23	38	22	40	34	28	40	30	35	30	33	384
6"	996.64	20	18	18	17	19	19	18	21	17	20	18	19	224
8"	1,594.61	5	4	4	4	4	4	4	4	4	4	4	4	49
Total		8,482	7,384	8,826	7,343	8,817	8,355	7,365	9,002	7,688	8,634	7,749	8,042	97,687

Volumetric Block (CGL)

0 - 30	\$ 0.03155	161,303	137,424	169,272	139,913	173,832	168,794	148,055	180,419	156,185	171,101	153,228	155,478	1,915,003
30 - 486	0.49953	702,855	630,500	753,081	627,044	791,184	802,699	741,717	861,952	794,443	795,428	721,365	709,370	8,931,638
486 - 3,740	0.31389	933,044	843,554	994,340	842,279	1,009,275	1,074,903	1,046,331	1,162,044	1,111,350	1,026,900	915,486	884,099	11,843,605
3,740 - 37,400	0.23460	427,409	385,043	493,293	316,617	520,130	520,936	500,848	621,751	624,369	466,245	476,459	448,374	5,801,476
37,400 - 112,000	0.17925	16,232	17,765	12,925	-	8,677	-	-	6,036	314	7,966	22,479	18,633	111,027
Over 112,000	0.10648	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		2,240,842	2,014,286	2,422,911	1,925,854	2,503,097	2,567,333	2,436,951	2,832,203	2,686,661	2,467,640	2,289,017	2,215,953	28,602,748

Area: ChattanoogaCustomer Class: Industrial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 37.16	21	16	24	-	15	20	14	22	14	21	17	17	201
3/4"	62.46	2	2	2	-	2	2	2	2	2	2	2	2	22
1"	103.85	32	11	35	-	26	30	12	34	11	37	15	24	267
1-1/2"	207.80	6	6	8	-	6	8	4	8	4	8	5	7	70
2"	332.45	87	65	88	-	81	92	60	91	59	80	70	75	848
3"	623.30	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	1,038.90	17	13	17	-	15	19	11	19	11	17	13	15	167
6"	2,077.79	6	6	6	-	6	6	6	8	7	7	7	7	72
8"	3,324.43	2	2	2	2	2	2	2	2	2	2	2	2	24
Total		173	121	182	2	153	179	111	186	110	174	131	149	1,671

Volumetric Block (CGL)

0 - 30	\$ 0.03291	3,440	2,241	3,669	1,979	3,105	3,548	2,296	3,828	2,247	3,669	2,532	3,015	35,568
30 - 486	0.52263	36,586	23,646	37,648	20,078	33,052	36,558	24,925	39,051	23,475	35,704	27,717	30,843	369,281
486 - 3,740	0.32846	143,726	96,613	143,404	87,187	136,111	149,853	107,145	157,999	106,928	150,059	111,502	126,953	1,517,478
3,740 - 37,400	0.23198	452,660	365,720	450,176	333,750	400,247	476,334	368,383	535,508	374,652	443,503	300,653	351,886	4,853,471
37,400 - 112,000	0.17723	371,337	373,095	325,790	314,667	342,614	333,038	383,745	374,081	394,426	353,961	315,714	357,896	4,240,365
Over 112,000	0.10543	344,326	353,048	332,914	303,585	425,081	359,879	414,925	328,852	406,397	347,274	464,166	348,942	4,429,389
Total		1,352,075	1,214,362	1,293,601	1,061,246	1,340,209	1,359,209	1,301,418	1,439,319	1,308,125	1,334,169	1,222,283	1,219,535	15,445,552

Area: ChattanoogaCustomer Class: OPA

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 16.33	183	160	191	180	192	176	160	192	165	182	171	172	2,123
3/4"	27.43	10	10	10	10	10	10	10	10	10	10	10	10	120
1"	45.63	149	119	151	120	148	143	122	152	125	151	128	136	1,643
1-1/2"	91.30	80	66	89	61	82	84	59	93	60	86	67	75	902
2"	146.07	305	248	326	250	321	297	247	324	265	305	270	281	3,439
3"	273.88	9	9	9	7	11	9	9	9	9	9	9	9	108
4"	456.48	21	20	22	19	23	21	20	22	20	21	21	21	251
6"	912.97	6	3	7	3	6	6	3	7	3	7	3	6	60
8"	1,460.71	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		763	635	805	650	793	746	630	809	657	770	679	710	8,647

Volumetric Block (CGL)

0 - 30	\$ 0.03365	13,563	10,698	14,779	11,620	15,324	14,779	12,131	16,248	12,837	15,771	12,278	12,327	162,355
30 - 486	0.53388	91,023	74,149	102,901	75,332	111,217	101,164	79,746	113,586	99,257	115,031	87,823	88,935	1,140,165
486 - 3,740	0.33540	163,876	159,174	199,956	144,670	224,158	222,512	201,983	253,898	241,887	264,967	170,861	172,660	2,420,601
3,740 - 37,400	0.25076	252,315	232,426	265,966	192,737	324,167	349,645	303,239	384,891	315,955	385,889	249,091	262,204	3,518,525
37,400 - 112,000	0.19168	24,370	61,097	21,146	3,942	36,562	39,846	50,453	40,676	38,597	32,912	16,089	10,958	376,648
Over 112,000	0.11382	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		545,146	537,544	604,749	428,301	711,427	727,946	647,552	809,300	708,533	814,569	536,143	547,084	7,618,293

Area: ChattanoogaCustomer Class: Sale for Resale

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	14.14	-	-	-	-	-	-	-	-	-	-	-	-	-
3/4"	23.76	-	-	-	-	-	-	-	-	-	-	-	-	-
1"	39.52	-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	79.07	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	126.46	-	-	-	-	-	-	-	-	-	-	-	-	-
3"	237.18	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	395.34	1	1	1	1	1	1	1	1	1	1	1	1	12
6"	790.64	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,265.00	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		1	1	1	1	1	1	1	1	1	1	1	1	12

Volumetric Block (CGL)

Catoosa County \$	0.16246	262,548	154,290	46,877	123,016	167,455	88,174	27,519	261,830	166,026	186,633	37,886	17,585	1,539,840
Signal Mountain	0.13829	236,308	206,104	185,998	200,816	230,242	114,399	247,356	293,665	299,230	277,059	269,332	192,034	2,752,543
Total		498,856	360,394	232,875	323,832	397,697	202,573	274,875	555,495	465,256	463,693	307,219	209,620	4,292,383

Area: ChattanoogaCustomer Class: Miscellaneous

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	14.14													-
3/4"	23.76													-
1"	39.52													-
1-1/2"	79.07													-
2"	126.46													-
3"	237.18	1	1	1	-	1	1	1	1	1	1	0	-	9
4"	395.34													-
6"	790.64													-
8"	1,265.00													-
Total		1	1	1	-	1	1	1	1	1	1	0	-	9

Volumetric Block (CGL)

0 - 30 \$	0.03115	53	30	30	-	45	22	23	30	30	25	9	-	296
30 - 486	0.49412	(217)	456	194	-	538	(448)	306	(232)	456	(227)	133	-	960
486 - 3,740	0.31043	-	314	-	-	397	(397)	-	-	1,100	(1,100)	-	-	314
3,740 - 37,400	0.23209	-	-	-	-	-	-	-	-	-	-	-	-	-
37,400 - 112,000	0.17741	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.10535	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		(165)	800	224	-	980	(823)	329	(202)	1,586	(1,302)	142	-	1,571

Area: Chattanooga

Customer Class: Private Fire Service

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
1"		-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	6.92	1	1	1	1	1	1	1	1	1	1	1	1	12
2"	12.30	37	37	37	39	39	40	37	38	39	38	37	37	456
2-1/2"	18.76	1	1	1	1	1	1	1	1	1	1	1	1	12
3"	27.65	2	2	2	2	2	2	2	2	2	2	2	2	24
4"	55.38	137	138	139	141	142	144	140	142	145	140	140	140	1,688
6"	110.67	954	960	965	962	965	968	960	963	968	953	948	955	11,521
8"	221.52	325	326	326	328	330	330	328	328	331	327	319	321	3,919
10"	332.30	16	16	16	16	16	16	16	16	16	15	14	14	189
12"	443.11	19	19	19	19	19	19	19	19	19	19	19	19	228
Total		1,492	1,500	1,507	1,509	1,515	1,521	1,504	1,511	1,522	1,496	1,482	1,491	18,050

Area: Chattanooga

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 892,940	\$ 790,895	\$ 937,184	\$ 790,562	\$ 947,873	\$ 876,833	\$ 803,798	\$ 945,974	\$ 838,249	\$ 905,453	\$ 843,934	\$ 867,315	\$ 10,441,011	
\$ 1,670	\$ 1,614	\$ 1,548	\$ 1,644	\$ 1,855	\$ 1,815	\$ 1,831	\$ 1,807	\$ 1,801	\$ 1,823	\$ 1,790	\$ 1,737	\$ 20,934	
\$ 5,885	\$ 5,529	\$ 5,849	\$ 5,563	\$ 6,913	\$ 6,806	\$ 6,210	\$ 7,151	\$ 6,808	\$ 6,928	\$ 6,435	\$ 6,189	\$ 76,266	
\$ 1,180	\$ 1,093	\$ 1,093	\$ 1,061	\$ 1,249	\$ 1,171	\$ 1,171	\$ 1,171	\$ 1,171	\$ 1,321	\$ 1,327	\$ 1,327	\$ 14,332	
\$ 874	\$ 749	\$ 993	\$ 874	\$ 1,239	\$ 1,061	\$ 999	\$ 1,249	\$ 1,124	\$ 1,122	\$ 1,154	\$ 1,249	\$ 12,687	
												\$ -	
												\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
												\$ -	
\$ 902,549	\$ 799,880	\$ 946,667	\$ 799,704	\$ 959,129	\$ 887,686	\$ 814,009	\$ 957,352	\$ 849,152	\$ 916,647	\$ 854,640	\$ 877,816	\$ 10,565,231	
\$ 51,508	\$ 44,858	\$ 53,915	\$ 44,863	\$ 54,888	\$ 52,125	\$ 48,045	\$ 55,681	\$ 50,540	\$ 52,470	\$ 48,397	\$ 49,460	\$ 606,750	
\$ 474,191	\$ 364,395	\$ 458,325	\$ 345,519	\$ 506,872	\$ 595,770	\$ 572,672	\$ 641,027	\$ 627,363	\$ 531,573	\$ 432,530	\$ 417,246	\$ 5,967,485	
\$ 6,333	\$ 4,297	\$ 5,663	\$ 4,331	\$ 4,297	\$ 13,241	\$ 12,578	\$ 18,092	\$ 9,429	\$ 9,644	\$ 7,584	\$ 2,926	\$ 98,415	
\$ (654)	\$ -	\$ 131	\$ -	\$ 693	\$ (824)	\$ 197	\$ 1,878	\$ (1,584)	\$ 263	\$ (98)	\$ -	\$ 2	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 531,377	\$ 413,551	\$ 518,034	\$ 394,713	\$ 566,750	\$ 660,311	\$ 633,493	\$ 716,678	\$ 685,749	\$ 593,949	\$ 488,414	\$ 469,633	\$ 6,672,651	
Total Residential Revenues	\$ 1,433,926	\$ 1,213,430	\$ 1,464,701	\$ 1,194,416	\$ 1,525,879	\$ 1,547,997	\$ 1,447,502	\$ 1,674,030	\$ 1,534,901	\$ 1,510,597	\$ 1,343,053	\$ 1,347,449	\$ 17,237,882
Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 91,537	\$ 80,471	\$ 95,027	\$ 79,582	\$ 95,660	\$ 90,061	\$ 79,484	\$ 97,309	\$ 82,605	\$ 92,882	\$ 83,553	\$ 86,821	\$ 1,054,991	
\$ 3,771	\$ 3,293	\$ 3,906	\$ 3,291	\$ 4,118	\$ 3,711	\$ 3,328	\$ 3,891	\$ 3,382	\$ 3,771	\$ 3,442	\$ 3,687	\$ 43,592	
\$ 78,215	\$ 64,685	\$ 82,511	\$ 65,261	\$ 80,487	\$ 76,306	\$ 65,212	\$ 82,692	\$ 68,954	\$ 80,423	\$ 69,557	\$ 71,026	\$ 885,327	
\$ 40,697	\$ 34,583	\$ 42,952	\$ 35,888	\$ 41,773	\$ 39,560	\$ 35,168	\$ 44,097	\$ 37,390	\$ 41,612	\$ 37,628	\$ 39,831	\$ 471,180	
\$ 179,985	\$ 162,597	\$ 185,188	\$ 159,842	\$ 183,452	\$ 180,306	\$ 163,082	\$ 187,353	\$ 169,818	\$ 181,573	\$ 168,846	\$ 175,087	\$ 2,097,129	
\$ 16,727	\$ 14,136	\$ 16,012	\$ 15,401	\$ 18,792	\$ 18,108	\$ 17,401	\$ 20,566	\$ 19,256	\$ 19,740	\$ 18,131	\$ 19,992	\$ 214,261	
\$ 15,448	\$ 11,559	\$ 19,018	\$ 10,963	\$ 19,932	\$ 16,788	\$ 13,953	\$ 19,932	\$ 14,887	\$ 17,441	\$ 14,949	\$ 16,444	\$ 191,315	
\$ 19,933	\$ 17,940	\$ 17,940	\$ 17,172	\$ 18,660	\$ 18,936	\$ 18,125	\$ 20,523	\$ 16,943	\$ 19,933	\$ 17,940	\$ 18,936	\$ 222,980	
\$ 7,479	\$ 6,378	\$ 6,378	\$ 6,378	\$ 6,378	\$ 6,378	\$ 6,378	\$ 6,378	\$ 6,378	\$ 6,378	\$ 6,378	\$ 6,378	\$ 77,642	
\$ 453,791	\$ 395,644	\$ 468,932	\$ 393,778	\$ 469,252	\$ 450,155	\$ 402,131	\$ 482,741	\$ 419,614	\$ 463,753	\$ 420,423	\$ 438,202	\$ 5,258,417	
\$ 5,089	\$ 4,336	\$ 5,341	\$ 4,414	\$ 5,484	\$ 5,325	\$ 4,671	\$ 5,692	\$ 4,928	\$ 5,398	\$ 4,834	\$ 4,905	\$ 60,418	
\$ 351,097	\$ 314,953	\$ 376,187	\$ 313,227	\$ 395,220	\$ 400,972	\$ 370,510	\$ 430,571	\$ 396,848	\$ 397,340	\$ 360,344	\$ 354,352	\$ 4,461,621	
\$ 292,873	\$ 264,783	\$ 312,113	\$ 264,383	\$ 316,801	\$ 337,401	\$ 328,433	\$ 364,754	\$ 348,842	\$ 322,334	\$ 287,362	\$ 277,510	\$ 3,717,589	
\$ 100,270	\$ 90,331	\$ 115,727	\$ 74,278	\$ 122,022	\$ 122,212	\$ 117,499	\$ 145,863	\$ 146,477	\$ 109,381	\$ 111,777	\$ 105,189	\$ 1,361,026	
\$ 2,910	\$ 3,184	\$ 2,317	\$ -	\$ 1,555	\$ -	\$ -	\$ 1,082	\$ 56	\$ 4,029	\$ -	\$ 3,340	\$ 19,902	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 752,239	\$ 677,588	\$ 811,684	\$ 656,303	\$ 841,083	\$ 865,911	\$ 821,113	\$ 947,962	\$ 897,151	\$ 835,881	\$ 768,346	\$ 745,295	\$ 9,620,556	
Total Commercial Revenues	\$ 1,206,030	\$ 1,073,232	\$ 1,280,616	\$ 1,050,081	\$ 1,310,336	\$ 1,316,066	\$ 1,223,244	\$ 1,430,703	\$ 1,316,764	\$ 1,299,634	\$ 1,188,770	\$ 1,183,497	\$ 14,878,973

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 780	\$ 595	\$ 892	\$ -	\$ 565	\$ 743	\$ 520	\$ 818	\$ 520	\$ 780	\$ 632	\$ 632	\$ 7,477	
\$ 125	\$ 125	\$ 125	\$ -	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 125	\$ 1,374	
\$ 3,323	\$ 1,142	\$ 3,635	\$ -	\$ 2,700	\$ 3,116	\$ 1,260	\$ 3,531	\$ 1,142	\$ 3,842	\$ 1,558	\$ 2,492	\$ 27,741	
\$ 1,247	\$ 1,247	\$ 1,662	\$ -	\$ 1,247	\$ 1,662	\$ 831	\$ 1,662	\$ 831	\$ 1,662	\$ 1,002	\$ 1,455	\$ 14,509	
\$ 28,923	\$ 21,609	\$ 29,256	\$ -	\$ 26,928	\$ 30,585	\$ 19,904	\$ 30,253	\$ 19,615	\$ 26,596	\$ 23,272	\$ 24,934	\$ 281,875	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 17,661	\$ 13,506	\$ 17,661	\$ -	\$ 15,584	\$ 19,739	\$ 11,428	\$ 19,739	\$ 11,428	\$ 17,661	\$ 13,506	\$ 15,584	\$ 173,496	
\$ 12,467	\$ 12,467	\$ 12,467	\$ -	\$ 12,467	\$ 12,467	\$ 12,467	\$ 17,004	\$ 14,545	\$ 14,545	\$ 14,545	\$ 14,545	\$ 149,982	
\$ 6,649	\$ 6,649	\$ 6,649	\$ 6,649	\$ 6,649	\$ 6,649	\$ 6,649	\$ 6,649	\$ 6,649	\$ 6,649	\$ 6,649	\$ 6,649	\$ 79,786	
\$ 71,175	\$ 57,339	\$ 72,347	\$ 6,649	\$ 66,265	\$ 75,086	\$ 53,184	\$ 79,780	\$ 54,855	\$ 71,861	\$ 61,287	\$ 66,414	\$ 736,241	
\$ 113	\$ 74	\$ 121	\$ 65	\$ 102	\$ 117	\$ 76	\$ 126	\$ 74	\$ 121	\$ 83	\$ 99	\$ 1,171	
\$ 19,121	\$ 12,358	\$ 19,676	\$ 10,493	\$ 17,274	\$ 19,106	\$ 13,027	\$ 20,409	\$ 12,269	\$ 18,660	\$ 14,486	\$ 16,120	\$ 192,997	
\$ 47,208	\$ 31,733	\$ 47,103	\$ 28,637	\$ 44,707	\$ 49,221	\$ 35,193	\$ 51,896	\$ 35,121	\$ 49,288	\$ 36,624	\$ 41,699	\$ 498,431	
\$ 105,008	\$ 84,840	\$ 104,432	\$ 77,423	\$ 92,849	\$ 110,500	\$ 85,457	\$ 124,227	\$ 86,912	\$ 102,884	\$ 69,745	\$ 81,630	\$ 1,125,908	
\$ 65,812	\$ 66,124	\$ 57,740	\$ 55,768	\$ 60,722	\$ 59,024	\$ 68,011	\$ 66,298	\$ 69,904	\$ 62,733	\$ 55,954	\$ 63,430	\$ 751,520	
\$ 36,302	\$ 37,222	\$ 35,099	\$ 32,007	\$ 44,816	\$ 37,942	\$ 43,746	\$ 34,671	\$ 42,846	\$ 36,613	\$ 48,937	\$ 36,789	\$ 466,990	
\$ 273,565	\$ 232,350	\$ 264,170	\$ 204,395	\$ 260,470	\$ 275,910	\$ 245,509	\$ 297,628	\$ 247,126	\$ 270,298	\$ 225,829	\$ 239,767	\$ 3,037,017	
Total Industrial Revenues	\$ 344,740	\$ 289,689	\$ 336,516	\$ 211,043	\$ 326,735	\$ 350,996	\$ 298,693	\$ 377,408	\$ 301,981	\$ 342,159	\$ 287,116	\$ 306,181	\$ 3,773,258

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 2,984	\$ 2,613	\$ 3,119	\$ 2,947	\$ 3,135	\$ 2,872	\$ 2,613	\$ 3,130	\$ 2,694	\$ 2,966	\$ 2,789	\$ 2,809	\$ 34,671	
\$ 274	\$ 274	\$ 274	\$ 274	\$ 274	\$ 274	\$ 274	\$ 274	\$ 274	\$ 274	\$ 274	\$ 274	\$ 3,292	
\$ 6,791	\$ 5,430	\$ 6,890	\$ 5,467	\$ 6,753	\$ 6,525	\$ 5,567	\$ 6,936	\$ 5,704	\$ 6,876	\$ 5,841	\$ 6,206	\$ 74,986	
\$ 7,304	\$ 6,026	\$ 8,126	\$ 5,569	\$ 7,487	\$ 7,669	\$ 5,387	\$ 8,491	\$ 5,478	\$ 7,852	\$ 6,131	\$ 6,843	\$ 82,362	
\$ 44,551	\$ 36,225	\$ 47,619	\$ 36,513	\$ 46,888	\$ 43,397	\$ 36,079	\$ 47,327	\$ 38,709	\$ 44,551	\$ 39,487	\$ 41,055	\$ 502,402	
\$ 2,465	\$ 2,465	\$ 2,465	\$ 1,917	\$ 3,013	\$ 2,465	\$ 2,465	\$ 2,465	\$ 2,465	\$ 2,465	\$ 2,465	\$ 2,465	\$ 29,579	
\$ 9,586	\$ 9,130	\$ 10,043	\$ 8,673	\$ 10,499	\$ 9,586	\$ 9,130	\$ 10,043	\$ 9,130	\$ 9,586	\$ 9,586	\$ 9,586	\$ 114,576	
\$ 5,478	\$ 2,739	\$ 6,391	\$ 2,739	\$ 5,478	\$ 5,478	\$ 2,739	\$ 6,391	\$ 2,739	\$ 6,391	\$ 2,739	\$ 5,478	\$ 54,778	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 79,433	\$ 64,902	\$ 84,926	\$ 64,099	\$ 83,528	\$ 78,267	\$ 64,253	\$ 85,056	\$ 67,192	\$ 80,961	\$ 69,312	\$ 74,716	\$ 896,646	
\$ 456	\$ 360	\$ 497	\$ 391	\$ 516	\$ 497	\$ 408	\$ 547	\$ 432	\$ 531	\$ 413	\$ 415	\$ 5,463	
\$ 48,595	\$ 39,587	\$ 54,937	\$ 40,218	\$ 59,376	\$ 54,010	\$ 42,575	\$ 60,642	\$ 52,991	\$ 61,413	\$ 46,887	\$ 47,481	\$ 608,711	
\$ 54,964	\$ 53,387	\$ 67,065	\$ 48,522	\$ 75,182	\$ 74,631	\$ 67,745	\$ 85,157	\$ 81,129	\$ 88,870	\$ 57,307	\$ 57,910	\$ 811,869	
\$ 63,270	\$ 58,283	\$ 66,694	\$ 48,331	\$ 81,288	\$ 87,677	\$ 76,040	\$ 96,515	\$ 79,229	\$ 96,765	\$ 62,462	\$ 65,750	\$ 882,305	
\$ 4,671	\$ 11,711	\$ 4,053	\$ 756	\$ 7,008	\$ 7,638	\$ 9,671	\$ 7,797	\$ 7,398	\$ 6,309	\$ 3,084	\$ 2,100	\$ 72,196	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 171,957	\$ 163,328	\$ 193,246	\$ 138,218	\$ 223,371	\$ 224,452	\$ 196,439	\$ 250,658	\$ 221,179	\$ 253,887	\$ 170,153	\$ 173,656	\$ 2,380,545	
Total OPA Revenues	\$ 251,391	\$ 228,229	\$ 278,173	\$ 202,317	\$ 306,898	\$ 302,719	\$ 260,693	\$ 335,714	\$ 288,372	\$ 334,849	\$ 239,465	\$ 248,372	\$ 3,277,191

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	4,744
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	\$ 395	4,744
\$ 42,654	\$ 25,066	\$ 7,616	\$ 19,985	\$ 27,205	\$ 14,325	\$ 4,471	\$ 42,537	\$ 26,973	\$ 30,320	\$ 6,155	\$ 2,857	\$ 250,162	
\$ 32,679	\$ 28,502	\$ 25,721	\$ 27,771	\$ 31,840	\$ 15,820	\$ 34,207	\$ 40,611	\$ 41,380	\$ 38,314	\$ 37,246	\$ 26,556	\$ 380,646	
\$ 75,332	\$ 53,568	\$ 33,337	\$ 47,756	\$ 59,045	\$ 30,145	\$ 38,677	\$ 83,147	\$ 68,353	\$ 68,635	\$ 43,401	\$ 29,413	\$ 630,808	
Total SFR Revenues	\$ 75,728	\$ 53,963	\$ 33,732	\$ 48,151	\$ 59,440	\$ 30,540	\$ 39,073	\$ 83,543	\$ 68,748	\$ 69,030	\$ 43,796	\$ 29,808	\$ 635,552

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 237	\$ 237	\$ 237	\$ -	\$ 354	\$ 179	\$ 179	\$ 237	\$ 237	\$ 195	\$ 70	\$ -	\$ 2,164	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 237	\$ 237	\$ 237	\$ -	\$ 354	\$ 179	\$ 179	\$ 237	\$ 237	\$ 195	\$ 70	\$ -	\$ 2,164	
\$ 2	\$ 1	\$ 1	\$ -	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ -	\$ 9	
\$ (107)	\$ 225	\$ 96	\$ -	\$ 266	\$ (221)	\$ 151	\$ (115)	\$ 225	\$ (112)	\$ 66	\$ -	\$ 474	
\$ -	\$ 98	\$ -	\$ -	\$ 123	\$ (123)	\$ -	\$ -	\$ 341	\$ (341)	\$ -	\$ -	\$ 98	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ (106)	\$ 324	\$ 97	\$ -	\$ 390	\$ (344)	\$ 152	\$ (114)	\$ 568	\$ (453)	\$ 66	\$ -	\$ 581	
Total Miscellaneous Revenues	\$ 132	\$ 561	\$ 334	\$ -	\$ 745	\$ (164)	\$ 331	\$ 123	\$ 805	\$ (258)	\$ 136	\$ -	\$ 2,745

Private Fire Revenues														
January	February	March	April	May	June	July	August	September	October	November	December	Total		
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 7	\$ 83
\$ 452	\$ 456	\$ 460	\$ 482	\$ 486	\$ 490	\$ 460	\$ 464	\$ 478	\$ 469	\$ 459	\$ 459	\$ 459	\$ 459	\$ 5,613
\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 19	\$ 225
\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 55	\$ 664
\$ 7,593	\$ 7,648	\$ 7,703	\$ 7,803	\$ 7,889	\$ 7,987	\$ 7,727	\$ 7,871	\$ 8,009	\$ 7,765	\$ 7,730	\$ 7,753	\$ 7,753	\$ 7,753	\$ 93,479
\$ 105,612	\$ 106,239	\$ 106,786	\$ 106,481	\$ 106,758	\$ 107,098	\$ 106,247	\$ 106,625	\$ 107,135	\$ 105,431	\$ 104,961	\$ 105,665	\$ 105,665	\$ 105,665	\$ 1,275,040
\$ 72,006	\$ 72,179	\$ 72,253	\$ 72,599	\$ 73,032	\$ 73,106	\$ 72,624	\$ 72,766	\$ 73,234	\$ 72,505	\$ 70,704	\$ 71,115	\$ 71,115	\$ 71,115	\$ 868,121
\$ 5,317	\$ 5,317	\$ 5,317	\$ 5,317	\$ 5,317	\$ 5,317	\$ 5,317	\$ 5,477	\$ 5,477	\$ 4,985	\$ 4,812	\$ 4,812	\$ 4,812	\$ 4,812	\$ 62,782
\$ 8,419	\$ 8,419	\$ 8,419	\$ 8,419	\$ 8,419	\$ 8,419	\$ 8,419	\$ 8,419	\$ 8,419	\$ 8,419	\$ 8,419	\$ 8,419	\$ 8,419	\$ 8,419	\$ 101,029
\$ 199,478	\$ 200,338	\$ 201,019	\$ 201,182	\$ 201,982	\$ 202,497	\$ 200,875	\$ 201,703	\$ 202,834	\$ 199,654	\$ 197,167	\$ 198,305	\$ 198,305	\$ 198,305	\$ 2,407,035

Area: Lookout Mt.Customer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 15.66	1,784	1,770	1,772	1,733	1,837	1,792	1,795	1,800	1,802	1,798	1,786	1,773	21,443
3/4"	23.45	40	40	49	41	42	42	42	42	41	40	40	39	498
1"	39.00	107	107	107	104	113	109	109	109	108	108	108	106	1,295
1-1/2"	78.05	1	1	1	1	1	4	2	2	2	2	2	2	21
2"	124.88	2	2	2	2	2	2	2	2	2	2	2	2	24
3"	234.14	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	390.25	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	780.50	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,248.77	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		1,934	1,920	1,931	1,881	1,995	1,950	1,950	1,954	1,955	1,950	1,937	1,922	23,280

Volumetric Block (CGL)

0 - 30	\$ 0.13282	42,298	40,335	41,136	43,301	47,798	48,813	49,145	49,682	50,852	49,446	46,427	42,586	551,820
30 - 486	0.72850	48,175	32,046	38,325	38,993	64,739	85,249	90,734	98,669	110,513	96,249	53,837	39,380	796,906
486 - 3,740	0.51826	1,754	1,837	1,158	(1,655)	3,569	10,117	13,239	10,075	9,234	8,663	3,741	1,086	62,817
3,740 - 37,400	0.36183	-	-	-	-	-	-	-	-	-	-	-	-	-
37,400 - 112,000	0.29991	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.21743	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		92,226	74,218	80,619	80,639	116,106	144,178	153,118	158,426	170,599	154,358	104,004	83,052	1,411,542

Area: Lookout Mt.Customer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 20.01	54	53	54	52	53	53	53	53	52	53	52	51	633
3/4"	29.93	2	2	2	2	2	1	1	1	1	1	1	1	17
1"	49.81	19	19	19	19	19	20	20	20	20	20	20	17	233
1-1/2"	99.66	5	5	5	5	5	5	5	5	5	5	5	5	60
2"	159.44	7	7	7	7	7	9	8	8	8	8	8	7	91
3"	298.97	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	498.31	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	996.64	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,594.61	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		87	86	87	85	85	88	87	87	86	87	86	81	1,033

Volumetric Block (CGL)

0 - 30	\$ 0.11723	1,342	1,341	1,373	1,500	1,842	1,808	1,958	1,905	1,805	1,717	1,590	1,194	19,375
30 - 486	0.64342	6,386	5,479	6,459	7,462	10,572	10,338	10,623	12,169	12,042	11,650	7,365	5,731	106,276
486 - 3,740	0.45778	4,205	1,333	3,898	5,559	7,878	8,424	10,130	11,041	13,086	11,036	3,771	4,347	84,710
3,740 - 37,400	0.32001	-	-	-	-	-	4,937	(2,468)	1,294	20,383	11,429	-	-	35,575
37,400 - 112,000	0.26507	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.19203	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		11,932	8,154	11,731	14,521	20,293	25,506	20,243	26,408	47,316	35,832	12,727	11,272	245,935

Area: Lookout Mt.Customer Class: OPA

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 18.32	11	11	11	9	13	11	11	11	11	11	10	12	132
3/4"	27.45	1	1	1	1	1	1	1	1	1	1	1	1	12
1"	45.64	11	10	10	10	10	10	10	10	10	10	10	10	121
1-1/2"	91.35	2	2	1	2	2	2	2	2	2	2	2	2	23
2"	146.07	6	6	6	6	6	6	6	6	6	6	6	6	72
3"	273.88	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	456.48	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	912.97	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,460.71	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		31	30	29	28	32	30	30	30	30	30	29	31	360

Volumetric Block (CGL)

0 - 30	\$ 0.12544	375	442	442	585	615	637	630	630	630	622	510	443	6,560
30 - 486	0.68770	1,615	1,637	1,719	2,900	3,169	2,915	3,134	4,072	3,691	3,452	2,743	1,574	32,621
486 - 3,740	0.48925	(1,481)	928	1,294	4,182	7,017	5,790	4,863	6,172	4,362	4,519	2,325	359	40,330
3,740 - 37,400	0.34205	(3,037)	-	-	-	3,433	1,459	1,159	1,459	4,780	800	-	-	10,053
37,400 - 112,000	0.28311	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.20525	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		(2,528)	3,007	3,456	7,667	14,234	10,801	9,785	12,332	13,463	9,393	5,578	2,376	89,565

Area: Lookout Mt.

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 27,936	\$ 27,712	\$ 27,751	\$ 27,143	\$ 28,773	\$ 28,068	\$ 28,113	\$ 28,191	\$ 28,218	\$ 28,159	\$ 27,965	\$ 27,762	\$ 335,790	
938	939	1,145	967	985	985	985	978	965	938	932	915	11,672	
4,191	4,173	4,175	4,038	4,410	4,266	4,251	4,233	4,212	4,212	4,195	4,137	50,491	
78	78	78	78	78	306	156	156	156	156	156	156	1,633	
250	250	250	250	250	250	250	250	250	250	250	250	2,997	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 33,393	\$ 33,152	\$ 33,398	\$ 32,475	\$ 34,495	\$ 33,875	\$ 33,754	\$ 33,808	\$ 33,801	\$ 33,715	\$ 33,498	\$ 33,219	\$ 402,584	
\$ 5,618	\$ 5,357	\$ 5,464	\$ 5,751	\$ 6,349	\$ 6,483	\$ 6,527	\$ 6,599	\$ 6,754	\$ 6,567	\$ 6,166	\$ 5,656	\$ 73,293	
35,095	23,345	27,920	28,406	47,162	62,104	66,100	71,880	80,509	70,117	39,220	28,688	580,546	
909	952	600	(857)	1,850	5,243	6,861	5,222	4,785	4,490	1,939	563	32,555	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 41,622	\$ 29,655	\$ 33,984	\$ 33,300	\$ 55,360	\$ 73,830	\$ 79,488	\$ 83,701	\$ 92,048	\$ 81,174	\$ 47,325	\$ 34,907	\$ 686,394	
Total Residential Revenues	\$ 75,015	\$ 62,806	\$ 67,382	\$ 65,775	\$ 89,855	\$ 107,704	\$ 113,243	\$ 117,509	\$ 125,849	\$ 114,889	\$ 80,823	\$ 68,126	\$ 1,088,978
Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 1,083	\$ 1,061	\$ 1,075	\$ 1,041	\$ 1,056	\$ 1,061	\$ 1,061	\$ 1,056	\$ 1,045	\$ 1,062	\$ 1,041	\$ 1,018	\$ 12,657	
60	60	60	60	52	30	30	30	30	30	30	30	501	
946	946	946	946	960	996	996	986	1,007	996	996	870	11,593	
498	498	498	498	498	498	498	498	498	498	498	498	5,980	
1,116	1,116	1,116	1,158	1,067	1,435	1,276	1,276	1,276	1,276	1,276	1,072	14,457	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 3,703	\$ 3,681	\$ 3,695	\$ 3,703	\$ 3,633	\$ 4,020	\$ 3,860	\$ 3,846	\$ 3,856	\$ 3,862	\$ 3,840	\$ 3,488	\$ 45,187	
\$ 157	\$ 157	\$ 161	\$ 176	\$ 216	\$ 212	\$ 230	\$ 223	\$ 212	\$ 201	\$ 186	\$ 140	\$ 2,271	
4,109	3,526	4,156	4,801	6,803	6,651	6,835	7,829	7,748	7,496	4,739	3,688	68,380	
1,925	610	1,785	2,545	3,607	3,856	4,637	5,054	5,990	5,052	1,726	1,990	38,778	
-	-	-	-	-	1,580	(790)	414	6,523	3,658	-	-	11,384	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 6,191	\$ 4,293	\$ 6,102	\$ 7,522	\$ 10,625	\$ 12,300	\$ 10,912	\$ 13,521	\$ 20,473	\$ 16,407	\$ 6,652	\$ 5,818	\$ 120,814	
Total Commercial Revenues	\$ 9,894	\$ 7,974	\$ 9,797	\$ 11,225	\$ 14,258	\$ 16,320	\$ 14,772	\$ 17,367	\$ 24,328	\$ 20,268	\$ 10,492	\$ 9,305	\$ 166,001

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 202	\$ 202	\$ 202	\$ 165	\$ 238	\$ 202	\$ 202	\$ 202	\$ 202	\$ 202	\$ 183	\$ 220	\$ 2,418	
27	27	27	27	27	27	27	27	27	27	27	27	329	
504	456	456	456	445	456	456	456	456	456	456	456	5,513	
183	183	91	183	183	183	183	183	183	183	183	183	2,101	
876	876	876	876	876	876	876	876	876	876	876	876	10,517	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 1,792	\$ 1,744	\$ 1,653	\$ 1,708	\$ 1,770	\$ 1,744	\$ 1,744	\$ 1,744	\$ 1,744	\$ 1,744	\$ 1,726	\$ 1,763	\$ 20,879	
\$ 47	\$ 55	\$ 55	\$ 73	\$ 77	\$ 80	\$ 79	\$ 79	\$ 79	\$ 78	\$ 64	\$ 56	\$ 823	
1,110	1,126	1,182	1,995	2,180	2,005	2,155	2,800	2,539	2,374	1,886	1,082	22,434	
(724)	454	633	2,046	3,433	2,833	2,379	3,020	2,134	2,211	1,137	176	19,732	
(1,039)	-	-	-	1,174	499	397	499	1,635	274	-	-	3,439	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ (606)	\$ 1,635	\$ 1,871	\$ 4,114	\$ 6,864	\$ 5,417	\$ 5,010	\$ 6,398	\$ 6,387	\$ 4,936	\$ 3,088	\$ 1,314	\$ 46,427	
Total OPA Revenues	\$ 1,186	\$ 3,380	\$ 3,524	\$ 5,822	\$ 8,634	\$ 7,161	\$ 6,754	\$ 8,142	\$ 8,131	\$ 6,681	\$ 4,814	\$ 3,077	\$ 67,305

Area: LakeviewCustomer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 15.66	2,707	2,734	2,718	2,731	2,710	2,728	2,694	2,731	2,712	2,709	2,740	2,731	32,646
3/4"	23.45	-	-	-	-	-	-	-	-	-	-	-	-	-
1"	39.00	3	3	3	3	3	3	3	3	3	3	3	3	36
1-1/2"	78.05	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	124.88	-	-	-	-	-	-	-	-	-	-	-	-	-
3"	234.14	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	390.25	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	780.50	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,248.77	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		2,710	2,737	2,721	2,734	2,713	2,731	2,697	2,734	2,715	2,712	2,743	2,734	32,682

Volumetric Block (CGL)

0 - 30	\$ 0.06564	61,593	63,340	61,947	62,475	62,439	62,201	62,969	63,998	64,047	63,436	60,806	63,113	752,366
30 - 486	0.62324	32,121	35,760	28,283	29,986	33,997	37,564	43,142	40,391	40,942	38,138	28,298	33,641	422,262
486 - 3,740	0.41301	684	804	(703)	(187)	704	(475)	726	81	455	485	212	(187)	2,597
3,740 - 37,400	0.29516	-	-	-	-	-	-	-	-	-	-	-	-	-
37,400 - 112,000	0.23274	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.15027	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		94,398	99,905	89,527	92,273	97,140	99,290	106,837	104,470	105,444	102,059	89,316	96,567	1,177,225

Area: LakeviewCustomer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 20.01	128	128	127	127	128	123	128	128	120	124	121	130	1,511
3/4"	29.93	-	-	-	-	-	-	-	-	-	-	-	-	-
1"	49.81	14	14	14	14	14	14	14	14	14	15	15	15	171
1-1/2"	99.66	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	159.44	6	6	6	6	6	6	6	6	6	6	6	6	72
3"	298.97	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	498.31	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	996.64	-	-	-	-	-	1	1	1	1	1	-	-	5
8"	1,594.61	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		148	148	147	147	148	144	149	149	141	146	142	151	1,759

Volumetric Block (CGL)

0 - 30	\$ 0.05781	2,493	2,668	2,601	2,448	2,696	2,701	2,629	2,890	2,650	2,630	2,506	2,716	31,629
30 - 486	0.55052	5,225	6,036	5,503	5,472	5,919	6,789	7,256	7,720	7,054	6,224	5,449	6,286	74,934
486 - 3,740	0.36489	659	1,512	577	988	1,018	6,763	11,581	9,195	5,980	2,110	1,504	1,459	43,345
3,740 - 37,400	0.26087	-	-	-	-	-	9,597	7,704	3,201	(432)	-	-	-	20,071
37,400 - 112,000	0.20563	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.13259	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		8,377	10,216	8,680	8,908	9,634	25,850	29,170	23,006	15,252	10,964	9,460	10,462	169,978

Area: LakeviewCustomer Class: OPA

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8"	\$ 18.30	4	4	4	4	4	4	4	4	4	4	4	4	48
3/4"	27.43	-	-	-	-	-	-	-	-	-	-	-	-	-
1"	45.68	-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	91.35	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	146.08	2	2	2	2	2	2	2	2	2	2	2	2	24
3"	273.88	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	456.48	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	912.97	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	1,460.71	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		6	6	6	6	6	6	6	6	6	6	6	6	72

Volumetric Block (CGL)

0 - 30	\$ 0.06180	105	112	97	105	97	105	105	120	97	112	97	112	1,267
30 - 486	0.58829	1,077	1,256	1,278	1,278	1,099	1,181	1,068	639	1,062	1,219	1,189	1,256	13,603
486 - 3,740	0.38988	-	-	210	412	-	135	2,102	-	140	2,419	252	160	5,829
3,740 - 37,400	0.27864	-	-	-	-	-	-	-	-	-	-	-	-	-
37,400 - 112,000	0.21971	-	-	-	-	-	-	-	-	-	-	-	-	-
Over 112,000	0.14184	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		1,182	1,369	1,586	1,795	1,197	1,421	3,275	759	1,299	3,750	1,538	1,529	20,700

Area: Lakeview

Water Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ 42,397	\$ 42,810	\$ 42,561	\$ 42,774	\$ 42,435	\$ 42,723	\$ 42,191	\$ 42,769	\$ 42,477	\$ 42,423	\$ 42,913	\$ 42,761	\$ 511,235
-	-	-	-	-	-	-	-	-	-	-	-	-
117	117	117	117	117	117	117	117	117	117	117	117	1,404
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 42,514	\$ 42,927	\$ 42,678	\$ 42,891	\$ 42,552	\$ 42,840	\$ 42,308	\$ 42,886	\$ 42,594	\$ 42,540	\$ 43,030	\$ 42,878	\$ 512,639

\$ 4,043	\$ 4,158	\$ 4,066	\$ 4,101	\$ 4,099	\$ 4,083	\$ 4,133	\$ 4,201	\$ 4,204	\$ 4,164	\$ 3,991	\$ 4,143	\$ 49,385
20,019	22,287	17,627	18,689	21,188	23,411	26,888	25,173	25,517	23,769	17,636	20,966	263,170
283	332	(290)	(77)	291	(196)	300	34	188	200	87	(77)	1,073
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 24,345	\$ 26,777	\$ 21,403	\$ 22,712	\$ 25,577	\$ 27,298	\$ 31,321	\$ 29,408	\$ 29,909	\$ 28,133	\$ 21,715	\$ 25,032	\$ 313,628

Total Residential Revenues \$ 66,859 \$ 69,704 \$ 64,081 \$ 65,603 \$ 68,130 \$ 70,138 \$ 73,629 \$ 72,293 \$ 72,503 \$ 70,673 \$ 64,745 \$ 67,910 \$ 826,267

Water Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ 2,557	\$ 2,556	\$ 2,541	\$ 2,542	\$ 2,558	\$ 2,461	\$ 2,561	\$ 2,555	\$ 2,405	\$ 2,478	\$ 2,429	\$ 2,594	\$ 30,236
-	-	-	-	-	-	-	-	-	-	-	-	-
697	697	697	697	697	697	697	697	697	735	747	747	8,505
-	-	-	-	-	-	-	-	-	-	-	-	-
957	957	957	957	957	957	957	957	957	957	957	957	11,480
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	997	997	997	997	997	-	-	4,983
-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 4,211	\$ 4,210	\$ 4,195	\$ 4,196	\$ 4,212	\$ 5,112	\$ 5,212	\$ 5,205	\$ 5,055	\$ 5,167	\$ 4,133	\$ 4,298	\$ 55,205

\$ 144	\$ 154	\$ 150	\$ 142	\$ 156	\$ 156	\$ 152	\$ 167	\$ 153	\$ 152	\$ 145	\$ 157	\$ 1,828
2,877	3,323	3,029	3,012	3,259	3,737	3,994	4,250	3,883	3,427	3,000	3,461	41,252
240	552	210	360	372	2,468	4,226	3,355	2,182	770	549	532	15,816
-	-	-	-	-	2,504	2,010	835	(113)	-	-	-	5,236
-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 3,261	\$ 4,029	\$ 3,390	\$ 3,514	\$ 3,786	\$ 8,865	\$ 10,382	\$ 8,607	\$ 6,106	\$ 4,349	\$ 3,694	\$ 4,150	\$ 64,133

Total Commercial Revenues \$ 7,472 \$ 8,239 \$ 7,585 \$ 7,710 \$ 7,998 \$ 13,977 \$ 15,594 \$ 13,813 \$ 11,161 \$ 9,515 \$ 7,827 \$ 8,448 \$ 119,337

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 73	\$ 878	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
292	292	292	292	292	292	292	292	292	292	292	292	3,506	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 4,384	
\$ 6	\$ 7	\$ 6	\$ 6	\$ 6	\$ 6	\$ 6	\$ 7	\$ 6	\$ 7	\$ 6	\$ 7	\$ 78	
634	739	752	752	647	695	628	376	625	717	699	739	8,003	
-	-	82	161	-	53	820	-	55	943	98	62	2,273	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 640	\$ 746	\$ 840	\$ 919	\$ 653	\$ 754	\$ 1,454	\$ 383	\$ 685	\$ 1,667	\$ 804	\$ 808	\$ 10,354	
Total OPA Revenues	\$ 1,005	\$ 1,111	\$ 1,205	\$ 1,284	\$ 1,018	\$ 1,119	\$ 1,820	\$ 749	\$ 1,051	\$ 2,032	\$ 1,169	\$ 1,174	\$ 14,738

Area: Suck CreekCustomer Class: Residential

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	30.60	219	217	216	216	218	216	216	218	217	215	217	216	2,601
3/4" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
1" \$	30.60	2	2	2	2	2	2	2	2	2	2	2	2	24
1-1/2" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
2" \$	30.60	1	1	1	1	1	1	1	1	1	1	1	1	12
3" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
4" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
6" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
8" \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		222	220	219	219	221	219	219	221	220	218	220	219	2,637

Volumetric Block (CGL)

First 1,500 \$	30.60	-	-	-	-	-	-	-	-	-	-	-	-	-
Next 7,900	0.60731	4,300	4,683	3,605	4,612	4,533	5,002	4,633	5,298	4,864	4,097	4,863	4,648	55,138
All over 9,400	0.45551	1,562	(424)	2,626	(792)	920	1,338	514	892	804	451	867	803	9,560
Total		5,862	4,259	6,231	3,820	5,453	6,340	5,146	6,190	5,668	4,548	5,729	5,451	64,698

Area: Suck CreekCustomer Class: Commercial

Meter Size	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
5/8" \$	39.06	5	5	5	5	5	5	5	5	5	5	5	5	60
3/4"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
1"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
1-1/2"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
2"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
3"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
4"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
6"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
8"	39.06	-	-	-	-	-	-	-	-	-	-	-	-	-
Total		5	5	5	5	5	5	5	5	5	5	5	5	60

Volumetric Block (CGL)

First 1,500 \$	39.06000	-	-	-	-	-	-	-	-	-	-	-	-	-
Next 7,900	0.53533	102	106	94	80	80	80	160	80	80	52	97	123	1,134
All over 9,400	0.40241	10	25	17	32	47	77	274	152	47	-	395	24	1,100
Total		112	131	111	112	127	157	434	232	127	52	492	147	2,234

Area: Suck Creek

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 6,707	\$ 6,637	\$ 6,597	\$ 6,612	\$ 6,680	\$ 6,606	\$ 6,603	\$ 6,658	\$ 6,640	\$ 6,579	\$ 6,641	\$ 6,615	\$ 79,576	
-	-	-	-	-	-	-	-	-	-	-	-	-	
61	61	61	61	61	61	61	61	61	61	61	61	734	
-	-	-	-	-	-	-	-	-	-	-	-	-	
31	31	31	31	31	31	31	31	31	31	31	31	367	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 6,799	\$ 6,729	\$ 6,689	\$ 6,704	\$ 6,772	\$ 6,698	\$ 6,695	\$ 6,750	\$ 6,732	\$ 6,670	\$ 6,733	\$ 6,707	\$ 80,678	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2,611	2,844	2,189	2,801	2,753	3,038	2,813	3,218	2,954	2,488	2,953	2,823	33,486	
712	(193)	1,196	(361)	419	609	234	406	366	205	395	366	4,355	
\$ 3,323	\$ 2,651	\$ 3,385	\$ 2,440	\$ 3,172	\$ 3,647	\$ 3,047	\$ 3,624	\$ 3,320	\$ 2,693	\$ 3,348	\$ 3,189	\$ 37,841	
Total Residential Revenues													
\$ 10,122	\$ 9,380	\$ 10,074	\$ 9,144	\$ 9,944	\$ 10,345	\$ 9,742	\$ 10,374	\$ 10,052	\$ 9,364	\$ 10,081	\$ 9,896	\$ 118,518	
Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 2,344	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 195	\$ 2,344	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
55	57	50	43	43	43	86	43	43	28	52	66	607	
4	10	7	13	19	31	110	61	19	-	159	10	443	
\$ 59	\$ 67	\$ 57	\$ 56	\$ 62	\$ 74	\$ 196	\$ 104	\$ 62	\$ 28	\$ 211	\$ 76	\$ 1,050	
Total Commercial Revenues													
\$ 254	\$ 262	\$ 253	\$ 251	\$ 257	\$ 269	\$ 391	\$ 299	\$ 257	\$ 223	\$ 406	\$ 271	\$ 3,393	

Area: Ft. Oglethorpe

Customer Class: Sale for Resale

Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
All Usage	\$ 0.14095	256,085	227,212	221,281	235,680	218,685	237,355	240,108	-	489,514	226,824	220,136	264,612	2,837,493
Total		256,085	227,212	221,281	235,680	218,685	237,355	240,108	-	489,514	226,824	220,136	264,612	2,837,493

Area: Ft. Oglethorpe

Water Revenues													
January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$ 36,095	\$ 32,025	\$ 31,189	\$ 33,219	\$ 30,824	\$ 33,455	\$ 33,843	\$ -	\$ 68,997	\$ 31,971	\$ 31,028	\$ 37,297	\$ 399,942	
-	-	-	-	-	-	-	-	-	-	-	-	-	-
\$ 36,095	\$ 32,025	\$ 31,189	\$ 33,219	\$ 30,824	\$ 33,455	\$ 33,843	\$ -	\$ 68,997	\$ 31,971	\$ 31,028	\$ 37,297	\$ 399,942	

Area: WhitwellCustomer Class: Residential Inside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	20.450	695	692	987	402	695	697	701	692	701	681	689	712	8,343
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	20.45000	11,555	11,327	16,257	6,409	11,544	11,774	11,922	11,689	11,647	11,496	11,311	11,627	138,558
2,000 - 4,000 gallons	0.480	7,317	6,458	8,831	3,674	7,122	7,516	7,603	7,633	7,459	6,882	6,963	7,034	84,492
4,000 - 6,000 gallons	0.456	3,615	2,964	3,521	1,765	3,492	3,672	3,860	4,060	3,700	3,351	3,488	3,310	40,798
All Over 6,000 Gallons	0.419	5,527	3,991	4,697	1,573	5,918	5,927	6,645	6,851	4,925	4,668	5,525	4,224	60,471
Total		28,014	24,740	33,306	13,421	28,076	28,889	30,030	30,233	27,730	26,397	27,287	26,195	324,318

Area: WhitwellCustomer Class: Commercial Inside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	20.450	56	56	89	24	57	56	57	55	55	55	54	54	668
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	20.45000	732	707	1,154	274	735	752	744	742	766	760	741	739	8,846
2,000 - 4,000 gallons	0.480	429	391	594	134	410	475	488	464	460	465	454	497	5,261
4,000 - 6,000 gallons	0.456	279	225	406	63	266	296	271	256	290	246	260	329	3,187
All Over 6,000 Gallons	0.419	1,641	1,244	1,983	287	1,455	1,424	1,594	1,689	1,747	1,486	2,001	1,467	18,018
Total		3,081	2,567	4,137	758	2,866	2,947	3,097	3,151	3,263	2,957	3,456	3,032	35,312

Area: WhitwellCustomer Class: OPA Inside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	20.450	7	7	12	2	7	7	7	7	7	7	7	7	84
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	20.45000	80	75	141	20	73	83	73	97	82	95	78	71	968
2,000 - 4,000 gallons	0.480	28	29	40	20	53	38	51	49	44	66	48	45	511
4,000 - 6,000 gallons	0.456	20	14	12	18	20	20	20	21	20	40	40	40	285
All Over 6,000 Gallons	0.419	3	-	-	-	2	14	-	14	15	15	29	15	107
Total		131	118	193	58	148	155	144	181	161	216	195	171	1,871

Area: WhitwellCustomer Class: Residential Outside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	23.370	1,948	1,943	2,299	1,578	1,950	1,949	1,939	1,946	1,938	1,950	1,931	1,953	23,323
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	23.37000	34,146	33,537	39,781	26,862	33,886	34,099	34,062	34,141	33,921	33,633	33,462	33,902	405,432
2,000 - 4,000 gallons	0.58700	23,684	21,355	23,556	16,434	22,489	23,702	24,624	24,556	23,654	22,517	22,080	21,806	270,457
4,000 - 6,000 gallons	0.53200	11,881	9,376	9,389	6,978	11,117	12,774	13,989	13,924	12,689	11,180	10,651	10,114	134,062
All Over 6,000 Gallons	0.43700	15,283	13,716	11,684	8,419	16,172	22,925	27,239	23,515	19,780	13,147	17,846	12,999	202,724
Total		84,994	77,985	84,410	58,693	83,664	93,500	99,913	96,136	90,044	80,477	84,039	78,821	1,012,675

Area: WhitwellCustomer Class: Commercial Outside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	23.370	54	53	63	43	53	52	52	52	51	52	53	53	630
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	23.37000	573	558	659	487	572	649	587	653	608	622	656	618	7,242
2,000 - 4,000 gallons	0.58700	359	288	381	265	334	369	302	362	363	357	368	334	4,082
4,000 - 6,000 gallons	0.53200	249	216	242	160	218	219	190	188	245	202	233	204	2,566
All Over 6,000 Gallons	0.43700	856	970	595	276	602	713	1,012	921	868	634	703	812	8,962
Total		2,037	2,032	1,877	1,188	1,726	1,950	2,091	2,124	2,084	1,815	1,960	1,968	22,852

Area: WhitwellCustomer Class: OPA Outside City

Meter Charge	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
	23.370	13	13	14	12	13	13	13	13	13	(10)	36	13	156
Volumetric Block (CGL)	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Total
First 2,000 Gallons	23.37000	114	113	111	150	155	156	175	185	197	(74)	387	131	1,800
2,000 - 4,000 gallons	0.58700	83	71	79	130	137	133	131	139	150	53	196	100	1,402
4,000 - 6,000 gallons	0.53200	80	60	60	120	120	107	115	120	120	20	160	100	1,182
All Over 6,000 Gallons	0.43700	3,054	2,961	2,274	3,224	3,944	3,788	5,162	1,457	5,507	6,650	2,042	3,188	43,251
Total		3,331	3,205	2,524	3,624	4,356	4,184	5,583	1,901	5,974	6,649	2,785	3,519	47,635

Area: Whitwell

Water Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ 14,209.54	\$14,144.83	\$20,174.45	\$ 8,222.02	\$14,217.92	\$14,260.99	\$14,340.50	\$14,145.02	\$14,328.63	\$13,934.61	\$14,083.22	\$14,553.51	\$ 170,615.24
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 3,512	\$ 3,100	\$ 4,239	\$ 1,764	\$ 3,419	\$ 3,608	\$ 3,649	\$ 3,664	\$ 3,580	\$ 3,303	\$ 3,342	\$ 3,376	\$ 40,556
\$ 1,648	\$ 1,352	\$ 1,606	\$ 805	\$ 1,592	\$ 1,674	\$ 1,760	\$ 1,851	\$ 1,687	\$ 1,528	\$ 1,591	\$ 1,509	\$ 18,604
\$ 2,316	\$ 1,672	\$ 1,968	\$ 659	\$ 2,480	\$ 2,483	\$ 2,784	\$ 2,871	\$ 2,063	\$ 1,956	\$ 2,315	\$ 1,770	\$ 25,337
\$ 21,686	\$ 20,269	\$ 27,987	\$ 11,449	\$ 21,708	\$ 22,027	\$ 22,534	\$ 22,531	\$ 21,659	\$ 20,722	\$ 21,331	\$ 21,209	\$ 255,112

Water Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ 1,145.20	\$ 1,145.20	\$ 1,820.05	\$ 490.80	\$ 1,165.65	\$ 1,145.20	\$ 1,158.65	\$ 1,124.75	\$ 1,124.75	\$ 1,124.75	\$ 1,104.30	\$ 1,104.30	\$ 13,653.60
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 206	\$ 188	\$ 285	\$ 64	\$ 197	\$ 228	\$ 234	\$ 223	\$ 221	\$ 223	\$ 218	\$ 239	\$ 2,525
\$ 127	\$ 103	\$ 185	\$ 29	\$ 121	\$ 135	\$ 124	\$ 117	\$ 132	\$ 112	\$ 119	\$ 150	\$ 1,453
\$ 688	\$ 521	\$ 831	\$ 120	\$ 610	\$ 597	\$ 668	\$ 708	\$ 732	\$ 623	\$ 838	\$ 615	\$ 7,550
\$ 2,166	\$ 1,957	\$ 3,121	\$ 704	\$ 2,093	\$ 2,105	\$ 2,184	\$ 2,172	\$ 2,210	\$ 2,083	\$ 2,279	\$ 2,108	\$ 25,182

Water Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ 143.15	\$ 143.15	\$ 245.40	\$ 40.90	\$ 143.15	\$ 143.15	\$ 143.15	\$ 143.15	\$ 143.15	\$ 143.15	\$ 143.15	\$ 143.15	\$ 1,717.80
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 13	\$ 14	\$ 19	\$ 10	\$ 25	\$ 18	\$ 24	\$ 24	\$ 21	\$ 32	\$ 23	\$ 22	\$ 245
\$ 9	\$ 6	\$ 5	\$ 8	\$ 9	\$ 9	\$ 9	\$ 10	\$ 9	\$ 18	\$ 18	\$ 18	\$ 130
\$ 1	\$ -	\$ -	\$ -	\$ 1	\$ 6	\$ -	\$ 6	\$ 6	\$ 6	\$ 12	\$ 6	\$ 45
\$ 167	\$ 163	\$ 270	\$ 59	\$ 179	\$ 176	\$ 177	\$ 182	\$ 180	\$ 199	\$ 197	\$ 189	\$ 2,138

Water Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ 45,514.36	\$ 45,412.06	\$ 53,720.36	\$ 36,885.45	\$ 45,568.93	\$ 45,542.39	\$ 45,305.87	\$ 45,470.26	\$ 45,298.86	\$ 45,567.62	\$ 45,123.34	\$ 45,637.35	\$ 545,046.85
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 13,903	\$ 12,535	\$ 13,827	\$ 9,647	\$ 13,201	\$ 13,913	\$ 14,454	\$ 14,414	\$ 13,885	\$ 13,218	\$ 12,961	\$ 12,800	\$ 158,758
\$ 6,321	\$ 4,988	\$ 4,995	\$ 3,712	\$ 5,914	\$ 6,796	\$ 7,442	\$ 7,408	\$ 6,751	\$ 5,948	\$ 5,666	\$ 5,381	\$ 71,321
\$ 6,679	\$ 5,994	\$ 5,106	\$ 3,679	\$ 7,067	\$ 10,018	\$ 11,903	\$ 10,276	\$ 8,644	\$ 5,745	\$ 7,799	\$ 5,681	\$ 88,591
\$ 72,416	\$ 68,930	\$ 77,649	\$ 53,924	\$ 71,751	\$ 76,269	\$ 79,105	\$ 77,568	\$ 74,578	\$ 70,478	\$ 71,550	\$ 69,499	\$ 863,717

Water Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ 1,251.22	\$ 1,238.61	\$ 1,472.31	\$ 1,004.91	\$ 1,239.05	\$ 1,215.24	\$ 1,215.24	\$ 1,219.08	\$ 1,198.78	\$ 1,208.00	\$ 1,228.30	\$ 1,233.68	\$ 14,724.42
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 211	\$ 169	\$ 224	\$ 156	\$ 196	\$ 217	\$ 177	\$ 212	\$ 213	\$ 210	\$ 216	\$ 196	\$ 2,396
\$ 132	\$ 115	\$ 129	\$ 85	\$ 116	\$ 117	\$ 101	\$ 100	\$ 130	\$ 107	\$ 124	\$ 109	\$ 1,365
\$ 374	\$ 424	\$ 260	\$ 121	\$ 263	\$ 312	\$ 442	\$ 402	\$ 379	\$ 277	\$ 307	\$ 355	\$ 3,916
\$ 1,968	\$ 1,946	\$ 2,085	\$ 1,366	\$ 1,814	\$ 1,860	\$ 1,936	\$ 1,934	\$ 1,922	\$ 1,802	\$ 1,875	\$ 1,893	\$ 22,402

Water Revenues												
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ 303.81	\$ 303.81	\$ 327.18	\$ 280.44	\$ 303.81	\$ 303.81	\$ 303.81	\$ 303.81	\$ 303.81	\$ (233.70)	\$ 841.32	\$ 303.81	\$ 3,645.72
January	February	March	April	May	June	July	August	September	October	November	December	Total
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 49	\$ 42	\$ 46	\$ 76	\$ 80	\$ 78	\$ 77	\$ 82	\$ 88	\$ 31	\$ 115	\$ 59	\$ 823
\$ 43	\$ 32	\$ 32	\$ 64	\$ 64	\$ 57	\$ 61	\$ 64	\$ 64	\$ 11	\$ 85	\$ 53	\$ 629
\$ 1,335	\$ 1,294	\$ 994	\$ 1,409	\$ 1,724	\$ 1,655	\$ 2,256	\$ 637	\$ 2,407	\$ 2,906	\$ 892	\$ 1,393	\$ 18,901
\$ 1,730	\$ 1,671	\$ 1,399	\$ 1,829	\$ 2,172	\$ 2,094	\$ 2,698	\$ 1,086	\$ 2,862	\$ 2,714	\$ 1,934	\$ 1,809	\$ 23,998

Tennessee American Water			
2017 PCOP Reconciliation			
Workbook Name: Workpaper_Chemicals 2017.xlsx			
Workbook Information: This workbook provides an analysis of the Chemical costs that are recoverable in the Tennessee PCOP.			
Worksheet Name		Description / Purpose of Worksheet	
1.	Link Out	1.	Link Out to main PCOP file
2.	Monthly Totals	2.	Summary of Chemical expense by chemical & by month
3.	Carbon (1200586)	3.	Chemical purchase, usage and adjustments by month for individual chemicals.
4.	Chlorine (1200597)	4.	Chemical purchase, usage and adjustments by month for individual chemicals.
5.	Fluoride (1200647)	5.	Chemical purchase, usage and adjustments by month for individual chemicals.
6.	Fluoride (1200648)	6.	Chemical purchase, usage and adjustments by month for individual chemicals.
7.	Polyaluminum Chloride(1200706)	7.	Chemical purchase, usage and adjustments by month for individual chemicals.
8.	Filter Aid (1200844)	8.	Chemical purchase, usage and adjustments by month for individual chemicals.
9.	Potassium Permanganate (1200871	9.	Chemical purchase, usage and adjustments by month for individual chemicals.
10.	Potassium Permanganate (1201118	10.	Chemical purchase, usage and adjustments by month for individual chemicals.
11.	Sodium Permanganate (1200880)	11.	Chemical purchase, usage and adjustments by month for individual chemicals.
12.	Sodium Hydroxide (1200928)	12.	Chemical purchase, usage and adjustments by month for individual chemicals.
13.	Sodium Hypochlorite (1200942)	13.	Chemical purchase, usage and adjustments by month for individual chemicals.
14.	Zinc Orthophosphate (1200989)	14.	Chemical purchase, usage and adjustments by month for individual chemicals.
15.	Sodium Hydroxide (1201423)	15.	Chemical purchase, usage and adjustments by month for individual chemicals.
16.	Phosphate Ortho (1201451)	16.	Chemical purchase, usage and adjustments by month for individual chemicals.
17.	Polymer (1201701)	17.	Chemical purchase, usage and adjustments by month for individual chemicals.
18.	Polymer (1202331)	18.	Chemical purchase, usage and adjustments by month for individual chemicals.
19.	Magnafloc (1202051)	19.	Chemical purchase, usage and adjustments by month for individual chemicals.
20.	Cedarfloc (1202211)	20.	Chemical purchase, usage and adjustments by month for individual chemicals.

		Tennessee American Water			
		2017 PCOP Reconciliation			
		Workbook Name: Workpaper_Chemicals 2017.xlsx			
		Workbook Information: This workbook provides an analysis of the Chemical costs that are recoverable in the Tennessee PCOP.			
	Worksheet Name		Description / Purpose of Worksheet		
	21.	Polymer Defoamer (1202321)	21.	Chemical purchase, usage and adjustments by month for individual chemicals.	
	22.	ADC Whitwell 114733	22.	Chemical purchases by vendor by invoice.	
	23.	ADC Suck Creek 114733	23.	Chemical purchases by vendor by invoice.	
	24.	Brenntag-102739	24.	Chemical purchases by vendor by invoice.	
	25.	Cabot 113881	25.	Chemical purchases by vendor by invoice.	
	26.	Carus 109505	26.	Chemical purchases by vendor by invoice.	
	27.	Cedar Chem 606174	27.	Chemical purchases by vendor by invoice.	
	28.	Mosaic 122357	28.	Chemical purchases by vendor by invoice.	
	29.	LOOKUP VendorInvoice Smmry DATA	29.	Lookup of Vender Invoice information	
	30.	LOOKUP Material Name	30.	Lookup for Material number and Material name	
	31.	LOOKUPMatrLEND MB5B Nov 2017	31.	Lookup for Material number Inventory beginning and ending monthly balances	
	32.	Pivot 51800000 Dec-Dec	32.	Historic data for A/C5180000 Dec2016 to Jul2017	
	33.	PT CJI3 Material Dec-Dec-lookup	33.	Pivot table of chemical usage.	
	There are two (2) other worksheets that are left blank intentionally and are used to identify and separate the Other Support and Workpaper worksheets.				

		Tennessee American Water			
		2017 PCOP Reconciliation			
		Workbook Name: Workpaper_Chemicals 2017.xlsx			
		Workbook Information: This workbook provides an analysis of the Chemical costs that are recoverable in the Tennessee PCOP.			
		Worksheet Name	Description / Purpose of Worksheet		

Link Out

Q4 \$ 933,711.90

<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Apr-17</u>	<u>May-17</u>	<u>Jun-17</u>	<u>Jul-17</u>	<u>Aug-17</u>	<u>Sep-17</u>	<u>Oct-17</u>	<u>Nov-17</u>	<u>Total</u>
126,743	66,400	47,600	65,379	74,119	4,795	135,485	5,073	170,689	106,866	64,730	65,834	933,712

Links to TAW_EXH_LCB_1_011618

Total General Ledger \$ 933,711.90

Monthly Totals
Tennessee American Water
Docket No.
Chemical Invoices
For the twelve months ended November 30, 2017

Month	Polyaluminum Chloride (1200706)	Fluoride (1200647)	Fluoride (1200648)	Chlorine (1200597)	Sodium Hydroxide (Caustic) (1200928)	Sodium Hydroxide (1201423)	Sodium Hypochlorite (1200942)	Sodium Permanganate (1200880)	Potassium Permanganate (1200871)	Polymer (1201701)	Polymer (1202051)	Polymer (1202211)	Carbon (1200586)	Filter Aid (1200844)	Zinc Orthophosphate (1200989)	Phosphate, Ortho - Poly (1201451)	Polymer Defoamer (1202321)	Polymer (1202331)	Potassium Permanganate (1200118)	Total	General Ledger Total	Difference
Dec-16	\$65,088	\$14,048	\$161	\$17,466	\$0	\$0	\$1,050	\$192	\$0	\$1,836	\$0	\$7,231	(\$13,097)	\$241	\$32,386	\$141	\$0	\$0	\$0	\$126,743	\$126,743	\$0
Jan-17	31,502	6,360	277	7,514	0	27	1,531	242	0	2,400	0	3,386	0	648	12,238	274	0	0	0	66,400	\$66,400	0
Feb-17	22,832	4,172	38	5,980	0	0	177	23	0	250	0	3,078	0	437	10,574	39	0	0	0	47,600	\$47,600	0
Mar-17	30,906	5,042	485	9,127	0	84	1,821	290	40	2,954	0	2,386	0	0	11,780	463	0	0	0	65,379	\$65,379	0
Apr-17	40,730	5,496	211	6,675	0	70	1,251	171	0	1,838	0	3,669	0	0	13,799	210	0	0	0	74,119	\$74,119	0
May-17	0	0	293	0	0	78	1,472	262	28	2,414	0	0	0	0	0	248	0	0	0	4,795	\$4,795	0
Jun-17	64,582	10,627	348	17,691	0	95	1,689	269	28	2,234	0	8,814	0	0	28,698	374	36	0	0	135,485	\$135,485	0
Jul-17	0	0	287	0	0	120	1,470	248	20	2,238	0	0	0	0	0	368	323	0	0	5,073	\$5,073	0
Aug-17	84,684	12,081	314	18,991	0	97	1,988	213	20	1,928	0	4,040	10,171	0	34,005	439	1,669	49	0	170,689	\$170,689	0
Sep-17	38,665	12,677	237	10,649	0	0	1,404	239	0	1,441	0	3,251	13,813	0	17,109	335	1,209	0	5,837	106,866	\$106,866	0
Oct-17	31,826	(1,565)	281	3,614	0	173	1,691	341	31	2,103	0	3,225	0	0	16,616	412	1,431	137	4,414	64,730	\$64,730	0
Nov-17	29,885	5,272	191	8,806	0	125	1,079	206	(18)	1,702	0	4,103	0	0	13,510	281	784	163	(255)	65,834	\$65,834	0
Total	\$440,701	\$74,209	\$3,123	\$106,515	\$0	\$868	\$16,621	\$2,695	\$149	\$23,338	\$0	\$43,183	\$10,887	\$1,325	\$190,716	\$3,584	\$5,452	\$349	\$9,996	\$933,712	\$933,712	\$0

Carbon (1200586)
Tennessee American Water
Docket No.
Chemical Movement Reconciliation
Carbon
For the twelve months ended November 30, 2017

Material Number		1200586					Addition			Adjustment			Net Usage		
Month	Beginning Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Ending Inventory	WACOG	Inventory
Dec-16	3,306	\$0.5950	\$1,967	-	\$0.0000	\$0	38,674	\$0.5950	\$23,011	(22,012)	\$0.5950	(\$13,097)	63,992	\$0.5950	\$38,075
Jan-17	63,992	\$0.5950	38,075	-	\$0.0000	-		\$0.0000	-		\$0.0000	-	63,992	\$0.5950	38,075
Feb-17	63,992	\$0.5950	38,075	-	\$0.0000	-		\$0.0000	-		\$0.0000	-	63,992	\$0.5950	38,075
Mar-17	63,992	\$0.5950	38,075	-	\$0.0000	-		\$0.0000	-		\$0.0000	-	63,992	\$0.5950	38,075
Apr-17	63,992	\$0.5950	38,075	-	\$0.0000	-		\$0.0000	-		\$0.0000	-	63,992	\$0.5950	38,075
May-17	63,992	\$0.5950	38,075	-	\$0.0000	-		\$0.0000	-		\$0.0000	-	63,992	\$0.5950	38,075
Jun-17	63,992	\$0.5950	38,075	-	\$0.0000	-		\$0.0000	-		\$0.0000	-	63,992	\$0.5950	38,075
Jul-17	63,992	\$0.5950	38,075	-	\$0.0000	-		\$0.0000	-		\$0.0000	-	63,992	\$0.5950	38,075
Aug-17	63,992	\$0.5950	38,075	41,040	\$0.5900	24,214		\$0.0000	-	17,151	\$0.5930	10,171	87,881	\$0.5930	52,117
Sep-17	87,881	\$0.5930	52,117	-	\$0.0000	-		\$0.0000	-	23,291	\$0.5930	13,813	64,590	\$0.5930	38,305
Oct-17	64,590	\$0.5930	38,305	-	\$0.0000	-		\$0.0000	-		\$0.0000	-	64,590	\$0.5930	38,305
Nov-17	64,590	\$0.5930	38,305	41,980	\$0.5950	24,978	(41,980)	\$0.5950	(24,978)	-	\$0.0000	-	64,590	\$0.5930	38,305
				83,020	\$49,192		(3,306)	-\$1,967		18,430	\$10,886.84		64,590	\$38,305	

Chlorine (1200597)
Tennessee American Water
Docket No.
Chemical Movement Reconciliation
Chlorine
For the twelve months ended November 30, 2017

Material Number		1200597		Addition			Adjustment			Net Usage					
Beginning														Ending	
Month	Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Inventory	WACOG	Inventory
Dec-16	14,084	\$0.2018	\$2,842	86,000	\$0.2000	\$17,200	47,032	\$0.2012	\$9,462	86,982	\$0.2008	\$17,466	60,134	\$0.2002	\$12,038
Jan-17	60,134	\$0.2002	12,038	40,000	\$0.2000	8,000		\$0.0000		37,534	\$0.2002	7,514	62,600	\$0.2001	12,524
Feb-17	62,600	\$0.2001	12,524	32,000	\$0.2000	6,400		\$0.0000		29,891	\$0.2001	5,980	64,709	\$0.2000	12,943
Mar-17	64,709	\$0.2000	12,943	40,000	\$0.2000	8,000		\$0.0000		45,632	\$0.2000	9,127	59,077	\$0.2000	11,816
Apr-17	59,077	\$0.2000	11,816	42,000	\$0.2000	8,400		\$0.0000		33,374	\$0.2000	6,675	67,703	\$0.2000	13,541
May-17	67,703	\$0.2000	13,541	42,000	\$0.2000	8,400		\$0.0000		-	\$0.0000	-	109,703	\$0.2000	21,941
Jun-17	109,703	\$0.2000	21,941	48,000	\$0.2000	9,600		\$0.0000		88,454	\$0.2000	17,691	69,249	\$0.2000	13,850
Jul-17	69,249	\$0.2000	13,850	32,000	\$0.2000	6,400		\$0.0000		-	\$0.0000	-	101,249	\$0.2000	20,250
Aug-17	101,249	\$0.2000	20,250	62,000	\$0.2000	12,400		\$0.0000		94,954	\$0.2000	18,991	68,295	\$0.2000	13,659
Sep-17	68,295	\$0.2000	13,659	36,000	\$0.2086	7,925		\$0.0000		52,613	\$0.2024	10,649	53,682	\$0.2037	10,935
Oct-17	53,682	\$0.2037	10,935	36,000	\$0.2125	7,650		\$0.0000		17,066	\$0.2118	3,614	72,616	\$0.2062	14,971
Nov-17	72,616	\$0.2062	14,971	14,000	\$0.2000	2,800	(22,000)	\$0.1889	(4,155)	41,493	\$0.2122	8,806	23,123	\$0.2080	4,810
				512,000		\$103,175	25,032		\$5,307	527,993		\$106,515	23,123		\$4,810
															(\$0) DIFF

Timing issue: G/L post date of 12/2/2016,12/8/2016 but invoice date of 11/17/2016,12/8/2016. So was in inventory in November already, causing difference.
Please note chemical usage for November 2016 was entered via an accrual entry.

Vendor	Invoice Date	Invoice #	Order Date	Material Number	Type	Total Qty	Unit Price	Sub-Total	GL Total	Month
Brenntag Mid - South, ll	11/2/2017	BMS796862	11/2/2017	1200597	CHM,CHLO	8000	0.2000	\$ 1,600.00		12
Brenntag Mid - South, ll	11/16/2017	BMS809027	11/16/2017	1200597	CHM,CHLO	6000	0.2000	\$ 1,200.00		12
Brenntag Mid - South, ll	11/9/2017	BMS801313	11/9/2017	1200597	CHM,CHLO	8000	0.2000	\$ 1,600.00		12
Timing adjustment difference									\$ (245.00)	
									\$4,155.00	

Ending Inv last filing November 2016

Ending Inventory	WACOG	Inventory	Diff	Diff										
14,084	\$0.2018	\$2,842	-	(\$0.32)										
Material	Material Descr	Movement Ty	Reason for Reference	Amount in LC	Material D Plant	Storage Lo Movement	Special Sto	Material D	Material D	Posting Da	Qty in Un.	of Entry	Unit of Ent	
1200597	CHM,CHLORIN GI for project 0			(\$9,462.49)	2016	P701	1100	221	4901528732	42705	-47032	LB		

Fluoride (1200647)
Tennessee American Water
Docket No.
Chemical Movement Reconciliation
Fluoride
For the twelve months ended November 30, 2017

Material Number		1200647			Addition			Adjustment			Net Usage					
Beginning														Ending		
Month	Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Inventory	WACOG	Inventory	
Dec-16	58,131	\$0.2170	\$12,614	45,140	\$0.2170	\$9,795	34,273	\$0.2170	\$7,438	64,736	\$0.2170	\$14,048	72,808	\$0.2170	\$15,800	
Jan-17	72,808	\$0.2170	15,800	-	\$0.0000	-		\$0.0000		29,307	\$0.2170	6,360	43,501	\$0.2170	9,440	
Feb-17	43,501	\$0.2170	9,440	45,940	\$0.1645	7,557		\$0.0000		21,956	\$0.1900	4,172	67,485	\$0.1900	12,825	
Mar-17	67,485	\$0.1900	12,825	-	\$0.0000	-		\$0.0000		26,534	\$0.1900	5,042	40,951	\$0.1900	7,782	
Apr-17	40,951	\$0.1900	7,782	44,080	\$0.1645	7,251		\$0.0000		31,085	\$0.1768	5,496	53,946	\$0.1768	9,538	
May-17	53,946	\$0.1768	9,538	46,100	\$0.1645	7,583		\$0.0000		-	\$0.0000	-	100,046	\$0.1711	17,121	
Jun-17	100,046	\$0.1711	17,121	-	\$0.0000	-		\$0.0000		62,099	\$0.1711	10,627	37,947	\$0.1711	6,494	
Jul-17	37,947	\$0.1711	6,494	45,680	\$0.1645	7,514		\$0.0000		-	\$0.0000	-	83,627	\$0.1675	14,009	
Aug-17	83,627	\$0.1675	14,009	44,180	\$0.1645	7,268		\$0.0000		72,429	\$0.1668	12,081	55,378	\$0.1660	9,195	
Sep-17	55,378	\$0.1660	9,195	45,320	\$0.1645	7,455		\$0.0000		76,666	\$0.1653	12,677	24,032	\$0.1654	3,974	
Oct-17	24,032	\$0.1654	3,974	91,180	\$0.1645	14,999	(46,060)	\$0.1645	(7,577)	(9,498)	\$0.1648	(1,565)	78,650	\$0.1648	12,961	
Nov-17	78,650	\$0.1648	12,961	-	\$0.0000	-		\$0.0000		31,991	\$0.1648	5,272	46,659	\$0.1648	7,689	
				407,620		\$69,423	(11,787)		-\$139	407,305		\$74,209	46,659		\$7,689	
													-		(\$0) DIFF	

Fluoride (1200648)

Tennessee American Water

Docket No.

Chemical Movement Reconciliation

Fluoride

For the twelve months ended November 30, 2017

Material Number		1200648		Addition			Adjustment			Net Usage			Ending Inv last filing November 2016							
Month	Beginning Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Ending Inventory	WACOG	Inventory	Ending Inventory	WACOG	Inventory	Diff	Diff
Dec-16	4,840	\$0.4068	\$1,969	-	\$0.0000	\$0		\$0.0000		396	\$0.4067	\$161	4,444	\$0.4068	\$1,808	4,840	\$0.4068	\$1,969	-	\$0.00
Jan-17	4,444	\$0.4068	1,808	1,612	\$0.3860	622		\$0.0000		687	\$0.4035	277	5,369	\$0.4010	2,153					
Feb-17	5,369	\$0.4010	2,153	780	\$0.3860	301		\$0.0000		95	\$0.4022	38	6,054	\$0.3990	2,416					
Mar-17	6,054	\$0.3990	2,416	936	\$0.3860	361		\$0.0000		1,214	\$0.3995	485	5,776	\$0.3968	2,292					
Apr-17	5,776	\$0.3968	2,292	-	\$0.0000	-		\$0.0000		531	\$0.3970	211	5,245	\$0.3968	2,081					
May-17	5,245	\$0.3968	2,081	136	\$0.3861	53		\$0.0000		737	\$0.3969	293	4,644	\$0.3965	1,841					
Jun-17	4,644	\$0.3965	1,841	1,820	\$0.3860	703		\$0.0000		876	\$0.3969	348	5,588	\$0.3930	2,196					
Jul-17	5,588	\$0.3930	2,196	-	\$0.0000	-		\$0.0000		730	\$0.3930	287	4,858	\$0.3930	1,909					
Aug-17	4,858	\$0.3930	1,909	1,768	\$0.3860	682		\$0.0000		803	\$0.3914	314	5,823	\$0.3911	2,277					
Sep-17	5,823	\$0.3911	2,277	676	\$0.3860	261		\$0.0000		608	\$0.3906	237	5,891	\$0.3905	2,301					
Oct-17	5,891	\$0.3905	2,301	1,040	\$0.3860	401		\$0.0000		719	\$0.3905	281	6,212	\$0.3898	2,421					
Nov-17	6,212	\$0.3898	2,421	-	\$0.0000	-		\$0.0000		491	\$0.3898	191	5,721	\$0.3898	2,230					
				8,768		\$3,384	-		\$0	7,887		\$3,123	5,721		\$2,230					
													-		\$0				DIFF	

Polyaluminum Chloride(1200706)
Tennessee American Water
Docket No.
Chemical Movement Reconciliation
Polyaluminum Chloride
For the twelve months ended November 30, 2017

Material Number		1200706				Addition			Adjustment			Net Usage						
Beginning																Ending		
Month	Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Volume	WAC	Cost	Inventory	WACOG	Inventory
Dec-16	138,149	\$0.2800	\$38,683	180,500	\$0.2800	\$50,540	55,909	\$0.2800	\$ 15,655.52	232,453	\$0.2800	\$65,088	142,105	\$0.2800	\$39,790			
Jan-17	142,105	\$0.2800	39,790	135,640	\$0.2650	35,945		\$0.0000		114,889	\$0.2742	31,502	162,856	\$0.2716	44,233			
Feb-17	162,856	\$0.2716	44,233	89,180	\$0.2650	23,633		\$0.0000		84,794	\$0.2693	22,832	167,242	\$0.2693	45,033			
Mar-17	167,242	\$0.2693	45,033	89,540	\$0.2650	23,728		\$0.0000		115,414	\$0.2678	30,906	141,368	\$0.2678	37,856			
Apr-17	141,368	\$0.2678	37,856	88,940	\$0.2650	23,569		\$0.0000		152,716	\$0.2667	40,730	77,592	\$0.2667	20,694			
May-17	77,592	\$0.2667	20,694	134,280	\$0.2650	35,584		\$0.0000			\$0.0000							
Jun-17	211,872	\$0.2656	56,278	178,846	\$0.2650	47,394		\$0.0000		243,316	\$0.2654	64,582	147,402	\$0.2652	39,091			
Jul-17	147,402	\$0.2652	39,091	179,760	\$0.2650	47,636		\$0.0000			\$0.0000							
Aug-17	327,162	\$0.2651	86,727	134,180	\$0.2650	35,558		\$0.0000		319,480	\$0.2651	84,684	141,862	\$0.2651	37,601			
Sep-17	141,862	\$0.2651	37,601	135,380	\$0.2650	35,876		\$0.0000		145,891	\$0.2650	38,665	131,351	\$0.2650	34,812			
Oct-17	131,351	\$0.2650	34,812	178,560	\$0.2650	47,318		\$0.0000		120,093	\$0.2650	31,826	189,818	\$0.2650	50,304			
Nov-17	189,818	\$0.2650	50,304	133,320	\$0.2650	35,330		\$0.0000		112,769	\$0.2650	29,885	210,369	\$0.2650	55,749			
				1,658,126		\$442,111	55,909		\$15,656	1,641,815		\$440,701	210,369		\$55,749			
																-		\$0 DIFF

Please note chemical usage for November 2016 was entered via an accrual entry.
Timing difference

Ending Inv last filing November 2016

Ending Inventory	WACOG	Inventory	Diff	Diff
138,149	\$0.2800	\$38,683	-	\$0.08

Material	Material I Movement T Reason for Mo Reference	Amount in LC	Material D Plant	Storage Lo	Movement	Special Sto	Material D	Material D	Posting Da	Qty in Un.	Unit of Ent
1200706	CHM,PAC GI for projec 0	\$ (28,305.92)	2016	P701	1100	221	49015287	4	42705	-101089	L8

Vendor	Invoice Date	Invoice #	Order Date	Material Numl	Type	Total Qty	Unit Price	Sub -Total	GL Total	GL Post Month
CedarChem	11/21/2016	17081	11/21/2016	12007061901,BULK		45,180	0.28	\$ 12,650.40		12
Nov 2016 Accrual						101,089		\$ 28,305.92		
						<u>55,909</u>		<u>\$ 15,655.52</u>		

Filter Aid (1200844)
Tennessee American Water
Docket No.
Chemical Movement Reconciliation
Filter Aid
For the twelve months ended November 30, 2017

Material Number		1200844		Addition			Adjustment			Net Usage			Ending Inv last filing November 2016							
Month	Beginning Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Ending Inventory	WACOG	Inventory	Ending Inventory	WACOG	Inventory	Diff	Diff
Dec-16	1,966	\$2.1104	\$4,149	-	\$0.0000	\$0		\$0.0000		114	\$2.1104	\$241	1,852	\$2.1104	\$3,909	1,966	\$2.1104	\$4,149	-	\$0.00
Jan-17	1,852	\$2.1104	3,909	-	\$0.0000	-		\$0.0000		307	\$2.1105	648	1,545	\$2.1104	3,261					
Feb-17	1,545	\$2.1104	3,261	-	\$0.0000	-		\$0.0000		207	\$2.1104	437	1,338	\$2.1104	2,824					
Mar-17	1,338	\$2.1104	2,824	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	1,338	\$2.1104	2,824					
Apr-17	1,338	\$2.1104	2,824	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	1,338	\$2.1104	2,824					
May-17	1,338	\$2.1104	2,824	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	1,338	\$2.1104	2,824					
Jun-17	1,338	\$2.1104	2,824	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	1,338	\$2.1104	2,824					
Jul-17	1,338	\$2.1104	2,824	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	1,338	\$2.1104	2,824					
Aug-17	1,338	\$2.1104	2,824	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	1,338	\$2.1104	2,824					
Sep-17	1,338	\$2.1104	2,824	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	1,338	\$2.1104	2,824					
Oct-17	1,338	\$2.1104	2,824	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	1,338	\$2.1104	2,824					
Nov-17	1,338	\$2.1104	2,824	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	1,338	\$2.1104	2,824					
													1,338		\$2,824					
				-		\$0	-		\$0	628		\$1,325	-		\$0	DIFF				

Material Number **1200871**

Timing adjustment difference

Potassium Permanganate (1201118

Tennessee American Water

New Chemical

Docket No.

Chemical Movement Reconciliation

Potassium Permanganate

For the twelve months ended November 30, 2017

Material Number		1201118		Addition			Adjustment			Net Usage					
Month	Beginning Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Ending Inventory	WACOG	Inventory
Dec-16	-	\$0.0000	\$0	-	\$0.0000	\$0		\$0.0000		-	\$0.0000	\$0	-	\$0.0000	\$0
Jan-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
Feb-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
Mar-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
Apr-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
May-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
Jun-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
Jul-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
Aug-17	-	\$0.0000	-	5,100	\$0.9800	4,998		\$0.0000		-	\$0.0000	-	5,100	\$0.9800	4,998
Sep-17	5,100	\$0.9800	4,998	5,100	\$0.9800	4,998		\$0.0000		5,956	\$0.9800	5,837	4,244	\$0.9800	4,159
Oct-17	4,244	\$0.9800	4,159	-	\$0.0000	-		\$0.0000		4,504	\$0.9800	4,414	(260)	\$0.9800	(255)
Nov-17	(260)	\$0.9800	(255)	-	\$0.0000	-		\$0.0000		(260)	\$0.9800	(255)	-	\$0.0000	(0)
				10,200		\$9,996		-	\$0	10,200		\$9,996	-		\$0
													-		\$0 DIFF

Sodium Permanganate (1200880)
Tennessee American Water
Docket No.
Chemical Movement Reconciliation
Sodium Permanganate
For the twelve months ended November 30, 2017

Material Number		1200880		Addition			Adjustment			Net Usage						Ending Inv last filing November 2016				
Beginning													Ending			Ending				
Month	Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Inventory	WACOG	Inventory	Inventory	WACOG	Inventory	Diff	Diff
Dec-16	2,840	\$0.9798	\$2,783	1,213	\$0.9794	\$1,188		\$0.0000		196	\$0.9797	\$192	3,857	\$0.9797	\$3,779	2,840	\$0.9798	\$2,783	-	\$0.00
Jan-17	3,857	\$0.9797	3,779	-	\$0.0000	-		\$0.0000		247	\$0.9797	242	3,610	\$0.9797	3,537					
Feb-17	3,610	\$0.9797	3,537	-	\$0.0000	-		\$0.0000		23	\$0.9796	23	3,587	\$0.9797	3,514					
Mar-17	3,587	\$0.9797	3,514	1,116	\$0.9794	1,093		\$0.0000		296	\$0.9797	290	4,407	\$0.9796	4,317					
Apr-17	4,407	\$0.9796	4,317	-	\$0.0000	-		\$0.0000		175	\$0.9797	171	4,232	\$0.9796	4,146					
May-17	4,232	\$0.9796	4,146	-	\$0.0000	-		\$0.0000		267	\$0.9796	262	3,965	\$0.9796	3,884					
Jun-17	3,965	\$0.9796	3,884	1,067	\$0.9794	1,045		\$0.0000		275	\$0.9796	269	4,757	\$0.9796	4,660					
Jul-17	4,757	\$0.9796	4,660	-	\$0.0000	-		\$0.0000		253	\$0.9796	248	4,504	\$0.9796	4,412					
Aug-17	4,504	\$0.9796	4,412	-	\$0.0000	-		\$0.0000		217	\$0.9795	213	4,287	\$0.9796	4,199					
Sep-17	4,287	\$0.9796	4,199	-	\$0.0000	-		\$0.0000		244	\$0.9796	239	4,043	\$0.9796	3,960					
Oct-17	4,043	\$0.9796	3,960	922	\$0.9794	903		\$0.0000		348	\$0.9795	341	4,617	\$0.9795	4,523					
Nov-17	4,617	\$0.9795	4,523	-	\$0.0000	-		\$0.0000		210	\$0.9796	206	4,407	\$0.9795	4,317					
				4,318		\$4,229	-		\$0	2,751		\$2,695	4,407		\$4,317				\$0	DIFF

Sodium Hydroxide (1200928)
Tennessee American Water
Docket No.
Chemical Movement Reconciliation
Sodium Hydroxide
For the twelve months ended November 30, 2017

Material Number		1200928		Addition			Adjustment			Net Usage			Ending Inv last filing November 2016									
Beginning													Ending									
Month	Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Inventory	WACOG	Inventory	Ending Inventory	WACOG	Inventory	Diff	Diff		
Dec-16	91,052	\$0.1150	\$10,475	-	\$0.0000	\$0		\$0.0000		-	\$0.0000	\$0	91,052	\$0.1150	\$10,475			91,052	\$0.1150	\$10,475	-	\$0.00
Jan-17	91,052	\$0.1150	10,475	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	91,052	\$0.1150	10,475							
Feb-17	91,052	\$0.1150	10,475	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	91,052	\$0.1150	10,475							
Mar-17	91,052	\$0.1150	10,475	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	91,052	\$0.1150	10,475							
Apr-17	91,052	\$0.1150	10,475	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	91,052	\$0.1150	10,475							
May-17	91,052	\$0.1150	10,475	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	91,052	\$0.1150	10,475							
Jun-17	91,052	\$0.1150	10,475	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	91,052	\$0.1150	10,475							
Jul-17	91,052	\$0.1150	10,475	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	91,052	\$0.1150	10,475							
Aug-17	91,052	\$0.1150	10,475	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	91,052	\$0.1150	10,475							
Sep-17	91,052	\$0.1150	10,475	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	91,052	\$0.1150	10,475							
Oct-17	91,052	\$0.1150	10,475	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	91,052	\$0.1150	10,475							
Nov-17	91,052	\$0.1150	10,475	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	91,052	\$0.1150	10,475							
				-		\$0	-		\$0	-		\$0	91,052		\$10,475							
													-		\$0	DIFF						

Sodium Hypochlorite (1200942)
Tennessee American Water
Docket No.
Chemical Movement Reconciliation
Sodium Hypochlorite
For the twelve months ended November 30, 2017

Material Number		1200942		Addition			Adjustment			Net Usage						Ending Inv last filing November 2016				
Beginning													Ending							
Month	Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Inventory	WACOG	Inventory	Ending Inventory	WACOG	Inventory	Diff	Diff
Dec-16	36,132	\$0.1993	\$7,202	9,650	\$0.2050	\$1,978		\$0.0000		5,244	\$0.2001	\$1,050	40,538	\$0.2006	\$8,131	36,132	\$0.1993	\$7,202	-	\$0.00
Jan-17	40,538	\$0.2006	8,131	12,500	\$0.2050	2,563	3,597	\$0.2049	737	7,615	\$0.2011	1,531	49,020	\$0.2019	9,899					
Feb-17	49,020	\$0.2019	9,899	5,050	\$0.2050	1,035		\$0.0000		880	\$0.2012	177	53,190	\$0.2022	10,757					
Mar-17	53,190	\$0.2022	10,757	3,950	\$0.2050	810		\$0.0000		9,013	\$0.2020	1,821	48,127	\$0.2025	9,746					
Apr-17	48,127	\$0.2025	9,746	-	\$0.0000	-		\$0.0000		6,182	\$0.2023	1,251	41,945	\$0.2025	8,495					
May-17	41,945	\$0.2025	8,495	450	\$0.2050	92		\$0.0000		7,280	\$0.2023	1,472	35,115	\$0.2026	7,115					
Jun-17	35,115	\$0.2026	7,115	12,550	\$0.2050	2,573		\$0.0000		8,347	\$0.2023	1,689	39,318	\$0.2035	7,999					
Jul-17	39,318	\$0.2035	7,999	-	\$0.0000	-		\$0.0000		7,231	\$0.2033	1,470	32,087	\$0.2035	6,530					
Aug-17	32,087	\$0.2035	6,530	15,830	\$0.2050	3,245		\$0.0000		9,752	\$0.2038	1,988	38,165	\$0.2040	7,787					
Sep-17	38,165	\$0.2040	7,787	10,700	\$0.2050	2,194		\$0.0000		6,876	\$0.2042	1,404	41,989	\$0.2043	8,577					
Oct-17	41,989	\$0.2043	8,577	10,150	\$0.2050	2,081		\$0.0000		8,276	\$0.2043	1,691	43,863	\$0.2044	8,966					
Nov-17	43,863	\$0.2044	8,966	-	\$0.0000	-		\$0.0000		5,276	\$0.2044	1,079	38,587	\$0.2044	7,888					
				80,830		\$16,570	3,597		\$737	81,972		\$16,621	38,587		\$7,888					
													-		\$0	DIFF				

Invoice went to inventory for chemical Sodium Hydroxide (1200928) as of November 2016 invoice date instead of Polymer (1201701).
Also, there was a quantity adjustment for this invoice.
Timing difference

Vendor	Invoice Date	Invoice #	Order Date	Material Num	Type	Total Qty	Unit Price	Sub-Total	GL Total	GL Post Date
ADC	11/30/2016	100850	11/30/2016	1201701	CHM,POLY	3,597	0.550	\$ 1,978.35		1/17/2017

\$ 737.39 Inventory adjustment for QTY pricing November 2016 invoice. January 2017 G/L date.
See screen shot below.

Books show \$737.39 but invoice for \$1978.35 DIFF \$1240.96
Invoice adjusted

DocumentEditGotoExtrasSettingsEnvironmentSystemHelp

Display Document: Data Entry View

TaxesDisplay CurrencyGeneral Ledger View

Document Number5000036262

Document Date11/30/2016

Reference100850

CurrencyUSD

Company Code1026

Posting Date01/17/2017

Cross-Comp.No.

Texts exist☐

Fiscal Year2017

Period1

Ledger Group

Co.1026

Item1

PK31

S114733

AccountADC

DescriptionGRIR-Stock C - Chem

Amount737.39-

Profit Center2605

Curr.USD

TxU1

Assi201

2

86

24163000

GRIR-Stock C - Chem

737.39

2605

USD

U1

300

Zinc Orthophosphate (1200989)
Tennessee American Water
Docket No.
Chemical Movement Reconciliation
Zinc Orthophosphate
For the twelve months ended November 30, 2017

Material Number		1200989				Addition			Adjustment			Net Usage					
Beginning															Ending		
Month	Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Inventory	WACOG	Inventory		
Dec-16	40,104	\$0.3700	\$14,838	45,680	\$0.3700	\$16,902	45,824	\$0.3700	\$16,955	87,529	\$0.3700	\$32,386	44,079	\$0.3700	\$16,309		
Jan-17	44,079	\$0.3700	16,309	48,740	\$0.3500	17,059		\$0.0000		34,043	\$0.3595	12,238	58,776	\$0.3595	21,129		
Feb-17	58,776	\$0.3595	21,129	-	\$0.0000	-		\$0.0000		29,412	\$0.3595	10,574	29,364	\$0.3595	10,556		
Mar-17	29,364	\$0.3595	10,556	44,480	\$0.3500	15,568		\$0.0000		33,299	\$0.3538	11,780	40,545	\$0.3538	14,343		
Apr-17	40,545	\$0.3538	14,343	41,760	\$0.3500	14,616		\$0.0000		39,216	\$0.3519	13,799	43,089	\$0.3518	15,161		
May-17	43,089	\$0.3518	15,161	44,540	\$0.3500	15,589		\$0.0000		-	\$0.0000	-	87,629	\$0.3509	30,750		
Jun-17	87,629	\$0.3509	30,750	44,980	\$0.3500	15,743		\$0.0000		81,834	\$0.3507	28,698	50,775	\$0.3505	17,794		
Jul-17	50,775	\$0.3505	17,794	44,480	\$0.3500	15,568		\$0.0000		-	\$0.0000	-	95,255	\$0.3502	33,362		
Aug-17	95,255	\$0.3502	33,362	45,160	\$0.3500	15,806		\$0.0000		97,106	\$0.3502	34,005	43,309	\$0.3501	15,163		
Sep-17	43,309	\$0.3501	15,163	45,280	\$0.3500	15,848		\$0.0000		48,874	\$0.3501	17,109	39,715	\$0.3500	13,902		
Oct-17	39,715	\$0.3500	13,902	45,360	\$0.3500	15,876		\$0.0000		47,471	\$0.3500	16,616	37,604	\$0.3500	13,162		
Nov-17	37,604	\$0.3500	13,162	81,560	\$0.3500	28,546	(36,100)	\$0.3500	(\$12,635)	38,600	\$0.3500	13,510	44,464	\$0.3500	15,562		
				532,020		\$187,121	9,724		\$4,320	537,384		\$190,716	44,464		\$15,563		
													-		\$0 DIFF		

Ending Inv last filing November 2016

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Please note chemical usage for November 2016 was entered via an accrual entry.
Timing difference

Vendor	Invoice Date	Invoice #	Order Date	Material Num	Type	Total Qty	Unit Price	Sub -Total	GL Total	GL Post Month
Carus	12/27/2017	LS1006386	11/7/2017	1200989	CHM,ZINC,	36,100	0.35	12,635	12,635	12

Sodium Hydroxide (1201423)
Tennessee American Water
Docket No.
Chemical Movement Reconciliation
Sodium Hydroxide
For the twelve months ended November 30, 2017

Material Number		1201423		Addition			Adjustment			Net Usage								Ending Inv last filing November 2016				
Beginning													Ending			Ending						
Month	Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Inventory	WACOG	Inventory	Inventory	WACOG	Inventory	Diff	Diff		
Dec-16	810	\$0.2400	\$194	-	\$0.0000	\$0		\$0.0000		-	\$0.0000	\$0	810	\$0.2400	\$194			810	\$0.2400	\$194		
Jan-17	810	\$0.2400	194	754	\$0.2400	181		\$0.0000		114	\$0.2399	27	1,450	\$0.2400	348							
Feb-17	1,450	\$0.2400	348	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	1,450	\$0.2400	348							
Mar-17	1,450	\$0.2400	348	-	\$0.0000	-		\$0.0000		348	\$0.2400	84	1,102	\$0.2400	264							
Apr-17	1,102	\$0.2400	264	-	\$0.0000	-		\$0.0000		290	\$0.2400	70	812	\$0.2400	195							
May-17	812	\$0.2400	195	1,276	\$0.2400	306		\$0.0000		325	\$0.2400	78	1,763	\$0.2400	423							
Jun-17	1,763	\$0.2400	423	-	\$0.0000	-		\$0.0000		394	\$0.2400	95	1,369	\$0.2400	329							
Jul-17	1,369	\$0.2400	329	-	\$0.0000	-		\$0.0000		499	\$0.2400	120	870	\$0.2400	209							
Aug-17	870	\$0.2400	209	1,102	\$0.2400	264		\$0.0000		406	\$0.2400	97	1,566	\$0.2400	376							
Sep-17	1,566	\$0.2400	376	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	1,566	\$0.2400	376							
Oct-17	1,566	\$0.2400	376	754	\$0.2400	181		\$0.0000		720	\$0.2400	173	1,600	\$0.2400	384							
Nov-17	1,600	\$0.2400	384	-	\$0.0000	-		\$0.0000		521	\$0.2400	125	1,079	\$0.2400	259							
				3,886		\$933	-		\$0	3,617		\$868	1,079		\$259			-		\$0	DIFF	

Phosphate Ortho (1201451)

Tennessee American Water

Docket No.

Chemical Movement Reconciliation

Phosphate Ortho

For the twelve months ended November 30, 2017

Material Number		1201451		Addition			Adjustment			Net Usage						Ending Inv last filing November 2016				
Month	Beginning Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Ending Inventory	WACOG	Inventory	Ending Inventory	WACOG	Inventory	Diff	Diff
Dec-16	2,121	\$0.8035	\$1,704	-	\$0.0000	\$0		\$0.0000		185	\$0.7636	\$141	1,936.20	\$0.8073	\$1,563	2,121.20	\$0.8035	\$1,704	-	\$0.00
Jan-17	1,936	\$0.8073	1,563	986	\$1.0216	1,007		\$0.0000		325	\$0.8433	274	2,596.80	\$0.8842	2,296					
Feb-17	2,597	\$0.8842	2,296	406	\$1.0216	415		\$0.0000		45	\$0.8647	39	2,957.80	\$0.9033	2,672					
Mar-17	2,958	\$0.9033	2,672	-	\$0.0000	-		\$0.0000		516	\$0.8979	463	2,441.80	\$0.9045	2,209					
Apr-17	2,442	\$0.9045	2,209	-	\$0.0000	-		\$0.0000		235	\$0.8929	210	2,206.80	\$0.9057	1,999					
May-17	2,207	\$0.9057	1,999	-	\$0.0000	-		\$0.0000		276	\$0.8981	248	1,930.80	\$0.9068	1,751					
Jun-17	1,931	\$0.9068	1,751	855	\$1.0216	873		\$0.0000		413	\$0.9053	374	2,372.80	\$0.9484	2,250					
Jul-17	2,373	\$0.9484	2,250	-	\$0.0000	-		\$0.0000		390	\$0.9432	368	1,982.80	\$0.9494	1,883					
Aug-17	1,983	\$0.9494	1,883	986	\$1.0216	1,007		\$0.0000		454	\$0.9668	439	2,514.80	\$0.9746	2,451					
Sep-17	2,515	\$0.9746	2,451	-	\$0.0000	-		\$0.0000		345	\$0.9706	335	2,169.80	\$0.9752	2,116					
Oct-17	2,170	\$0.9752	2,116	1,276	\$1.0216	1,304		\$0.0000		416	\$0.9893	412	3,029.40	\$0.9928	3,008					
Nov-17	3,029	\$0.9928	3,008	-	\$0.0000	-		\$0.0000		284	\$0.9912	281	2,745.80	\$0.9930	2,727					
				4,509		\$4,606	-		\$0	3,884		\$3,584	2,746		\$2,727				\$0	DIFF
													-							

Polymer (1201701)

Tennessee American Water

Docket No.

Chemical Movement Reconciliation

Polymer

For the twelve months ended November 30, 2017

Material Number	1201701	Addition					Adjustment			Net Usage			Ending Inv last filing November 2016				
Month	Beginning Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Ending Inventory	WACOG	Inventory	Diff	Diff
Dec-16	14,451	\$0.5287	\$7,641	7,194	\$0.5500	\$3,957		\$0.0000		3,454	\$0.5316	\$1,836	18,191	\$0.5366	\$9,762	14,451.00	\$0.5287
Jan-17	18,191	\$0.5366	9,762	8,121	\$0.5500	4,467	(3,597)	\$0.5500	(1,978)	4,473	\$0.5366	2,400	18,242	\$0.5399	9,850	-	\$0.00
Feb-17	18,242	\$0.5399	9,850	3,434	\$0.5500	1,889		\$0.0000		464	\$0.5382	250	21,212	\$0.5416	11,489		
Mar-17	21,212	\$0.5416	11,489	3,924	\$0.5500	2,158		\$0.0000		5,455	\$0.5416	2,954	19,681	\$0.5433	10,692		
Apr-17	19,681	\$0.5433	10,692	-	\$0.0000	-		\$0.0000		3,384	\$0.5432	1,838	16,297	\$0.5433	8,854		
May-17	16,297	\$0.5433	8,854	-	\$0.0000	-		\$0.0000		4,443	\$0.5433	2,414	11,854	\$0.5433	6,440		
Jun-17	11,854	\$0.5433	6,440	8,189	\$0.5500	4,504		\$0.0000		4,111	\$0.5433	2,234	15,932	\$0.5467	8,711		
Jul-17	15,932	\$0.5467	8,711	-	\$0.0000	-		\$0.0000		4,091	\$0.5471	2,238	11,841	\$0.5466	6,472		
Aug-17	11,841	\$0.5466	6,472	8,557	\$0.5500	4,706		\$0.0000		3,518	\$0.5481	1,928	16,880	\$0.5480	9,251		
Sep-17	16,880	\$0.5480	9,251	2,834	\$0.5500	1,559		\$0.0000		2,628	\$0.5485	1,441	17,086	\$0.5483	9,368		
Oct-17	17,086	\$0.5483	9,368	4,360	\$0.5500	2,398		\$0.0000		3,833	\$0.5487	2,103	17,613	\$0.5486	9,663		
Nov-17	17,613	\$0.5486	9,663	2,780	\$0.5500	1,529	2,289	\$0.5500	1,259	3,100	\$0.5489	1,702	19,582	\$0.5489	10,749		
				49,393		\$27,166	(1,308)		(\$719)	42,954		\$23,338	19,582		\$10,749		
													-			(\$0)	DIFF

Invoice went to inventory for chemical Sodium Hydroxide (1200928) as of November 2016 invoice date instead of Polymer (1201701).
Please note chemical usage for November 2016 was entered via an accrual entry.

Vendor	Invoice Date	Invoice #	Order Date	Material Num	Type	Total Qty	Unit Price	Sub -Total	GL Total	GL Post Date
ADC	11/30/2016	100850	11/30/2016	1201701	CHM,POLYI	3,597	0.550		\$ 1,978.35	1/17/2017
ADC	12/14/2017	27034A	11/16/2017	1201701	CHM,POLYI	2,780	0.550		\$ 1,529.00	12
Timing adjustment difference						(491)			-\$270.00	
						2,289			\$1,259.00	

Polymer (1202331)

Tennessee American Water

New Chemical

Docket No.

Chemical Movement Reconciliation

Polymer

For the twelve months ended November 30, 2017

Material Number		1202331		Addition			Adjustment			Net Usage					
Month	Beginning Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Ending Inventory	WACOG	Inventory
Dec-16	-	\$0.0000	\$0	-	\$0.0000	\$0		\$0.0000		-	\$0.0000	\$0	-	\$0.0000	\$0
Jan-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
Feb-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
Mar-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
Apr-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
May-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
Jun-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
Jul-17	-	\$0.0000	-	500	\$0.8900	445		\$0.0000		-	\$0.0000	-	500	\$0.8900	445
Aug-17	500	\$0.8900	445	-	\$0.0000	-		\$0.0000		55	\$0.8900	49	445	\$0.8900	396
Sep-17	445	\$0.8900	396	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	445	\$0.8900	396
Oct-17	445	\$0.8900	396	-	\$0.0000	-		\$0.0000		154	\$0.8900	137	291	\$0.8900	259
Nov-17	291	\$0.8900	259	500	\$0.8900	445		\$0.0000		183	\$0.8900	163	608	\$0.8900	541
				1,000		\$890		-	\$0	392		\$349	608		\$541
													-		\$0 DIFF

Magnafloc (1202051)
Tennessee American Water
Docket No.
Chemical Movement Reconciliation
Magnafloc (Polymer)
For the twelve months ended November 30, 2017

Material Number		1202051		Addition			Adjustment			Net Usage						Ending Inv last filing November 2016				
Month	Beginning Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Ending Inventory	WACOG	Inventory	Ending Inventory	WACOG	Inventory	Diff	Diff
Dec-16	-	\$0.0000	\$0	-	\$0.0000	\$0		\$0.0000		-	\$0.0000	\$0	-	\$0.0000	\$0	-		\$0	-	(\$0.00)
Jan-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-					
Feb-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-					
Mar-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-					
Apr-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-					
May-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-					
Jun-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-					
Jul-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-					
Aug-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-					
Sep-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-					
Oct-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-					
Nov-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-					
				-		\$0	-		\$0	-		\$0	-		\$0	\$0 DIFF				

Material Number		1202211		Addition			Adjustment			Net Usage					
Beginning Inventory										Ending Inventory					
Month	Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Inventory	WACOG	Inventory
Dec-16	1,438	\$1,1398	\$1,639	11,500	\$1,1400	\$13,110	3,960	\$1,1402	\$4,515	6,343	\$1,1400	\$7,231	10,555	\$1,1400	\$12,033
Jan-17	10,555	\$1,1400	12,033	-	\$0,0000	-	-	\$0,0000	-	2,970	\$1,1400	3,386	7,585	\$1,1400	8,647
Feb-17	7,585	\$1,1400	8,647	4,600	\$1,1400	5,244	-	\$0,0000	-	2,700	\$1,1400	3,078	9,485	\$1,1400	10,813
Mar-17	9,485	\$1,1400	10,813	-	\$0,0000	-	-	\$0,0000	-	2,093	\$1,1400	2,386	7,392	\$1,1400	8,427
Apr-17	7,392	\$1,1400	8,427	4,600	\$1,1400	5,244	-	\$0,0000	-	3,218	\$1,1400	3,669	8,774	\$1,1400	10,003
May-17	8,774	\$1,1400	10,003	4,600	\$1,1400	5,244	-	\$0,0000	-	-	\$0,0000	-	13,374	\$1,1400	15,247
Jun-17	13,374	\$1,1400	15,247	-	\$0,0000	-	-	\$0,0000	-	7,732	\$1,1400	8,814	5,642	\$1,1400	6,432
Jul-17	5,642	\$1,1400	6,432	-	\$0,0000	-	-	\$0,0000	-	-	\$0,0000	-	5,642	\$1,1400	6,432
Aug-17	5,642	\$1,1400	6,432	4,600	\$1,1400	5,244	-	\$0,0000	-	3,544	\$1,1400	4,040	6,698	\$1,1400	7,636
Sep-17	6,698	\$1,1400	7,636	4,600	\$1,1400	5,244	-	\$0,0000	-	2,852	\$1,1400	3,251	8,446	\$1,1400	9,629
Oct-17	8,446	\$1,1400	9,629	4,600	\$1,1400	5,244	-	\$0,0000	-	2,829	\$1,1400	3,225	10,217	\$1,1400	11,648
Nov-17	10,217	\$1,1400	11,648	-	\$0,0000	-	-	\$0,0000	-	3,599	\$1,1400	4,103	6,618	\$1,1400	7,545
				<u>39,100</u>		<u>\$44,574</u>	<u>3,960</u>		<u>\$4,515</u>	<u>37,880</u>		<u>\$43,183</u>	6,618		\$7,545
													-		(\$0) Diff

Ending Inventory	WACOG	Inventory	Diff	Diff
1,438	\$1,1400	\$1,639	-	\$0.32

Material	Material D Movement Ty Reason for Reference	Amount in LC Material D Plant	Storage Lo Movement Special Sto	Material D Material D Posting Da	Qty in Un	Unit of Ent
1202211	CHM,POLY GI for project 0	\$ (4,514.40) 2016 P701	1100 221	4901528735	42705	-3960 EA

Polymer Defoamer (1202321)

Tennessee American Water

Docket No.

Chemical Movement Reconciliation

Polymer Defoamer

For the twelve months ended November 30, 2017

Material Number		1202321		Addition			Adjustment			Net Usage					
Beginning														Ending	
Month	Inventory	WAC	Value	Volume	WAC	Cost	Volume	Cost	Cost	Volume	WAC	Cost	Inventory	WACOG	Inventory
Dec-16	-	\$0.0000	\$0	-	\$0.0000	\$0		\$0.0000		-	\$0.0000	\$0	-	\$0.0000	\$0
Jan-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
Feb-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
Mar-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
Apr-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
May-17	-	\$0.0000	-	-	\$0.0000	-		\$0.0000		-	\$0.0000	-	-	\$0.0000	-
Jun-17	-	\$0.0000	-	460	\$3.9000	1,794		\$0.0000		92	\$0.3900	36	368	\$4.7775	1,758
Jul-17	368	\$4.7775	1,758	-	\$0.0000	-		\$0.0000		-	\$0.0000	323	368	\$3.9000	1,435
Aug-17	368	\$3.9000	1,435	-	\$0.0000	-		\$0.0000		428	\$3.9000	1,669	(60)	\$3.9000	(234)
Sep-17	(60)	\$3.9000	(234)	460	\$3.9000	1,794		\$0.0000		310	\$3.9000	1,209	90	\$3.9000	351
Oct-17	90	\$3.9000	351	-	\$0.0000	-		\$0.0000		367	\$3.9000	1,431	(277)	\$3.9000	(1,080)
Nov-17	(277)	\$3.9000	(1,080)	460	\$3.9000	1,794	460	\$3.9000	1,794	201	\$3.9000	784	442	\$3.9000	1,724
				<u>1,380</u>		<u>\$5,382</u>	<u>460</u>		<u>\$1,794</u>	<u>1,398</u>		<u>\$5,452</u>	442		\$1,724
													-		\$0 DIFF

Timing difference

Vendor	Invoice Date	Invoice #	Order Date	Material Num	Type	Total Qty	Unit Price	Sub -Total	GL Total
CedarChem	11/13/2017	19866	11/13/2017	1202321	CHM,POLY	460	3.90	\$ 1,794.00	

Tennessee American Water

Docket No.

Chemical Invoices

ADC Sum

Sodium Hypochlorite, Sodium Hydroxide, Fluosilicic Acid, Potassium Permanganate and Sodium Polyphosphate
For the twelve months ended November 30, 2017

Chattanooga - Whitwell											
Page	Vendor	Invoice Date	Invoice #	Order Date	Material Number	Type	Total Qty	Unit Price	Sub -Total	GL Total	Posting Date in GL
1	ADC	11/30/2016	100849	11/30/2016	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	3,300	0.205	676.50	\$ 676.50	12/13/2016
2	ADC	11/30/2016	100850	11/30/2016	1201701	CHM,POLYMER,EC-309,MINI BULK	3,597	0.550	1,978.35	\$ 1,978.35	1/17/2017
3	ADC	11/30/2016	100851	11/30/2016	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	2,200	0.205	451.00	\$ 451.00	1/23/2017
4	ADC	12/13/2016	101115	12/13/2016	1200880	CHM,SODIUM PERMANGANATE,20%,MINI BULK	1,213	0.979	1,188.01	\$ 1,188.01	12/27/2016
							<u>3,413</u>		<u>1,639.01</u>		
5	ADC	1/5/2017	101607	1/5/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	4,450	0.205	912.25	\$ 912.25	1/9/2017
6	ADC	1/10/2017	101707	1/10/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	2,126	0.550	1,169.30	\$ 1,169.30	1/24/2017
7	ADC	1/5/2017	101606	1/5/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	3,270	0.550	1,798.50	\$ 1,798.50	1/9/2017
7	ADC	1/5/2017	101606	1/5/2017	1201451	CHM,PHOSPHATE,ORTHO-POLY CARUS 8500,MINI	986	1.022	1,007.30	\$ 1,007.30	1/9/2017
							<u>4,256</u>		<u>2,805.80</u>		
8	ADC	1/19/2017	101708	1/19/2017	1200648	CHM,HFS ACID,23%,MINI BULK	1,144	0.386	441.58	\$ 441.58	1/20/2017
8	ADC	1/19/2017	101708	1/19/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	3,300	0.205	676.50	\$ 676.50	1/20/2017
							<u>4,444</u>		<u>1,118.08</u>		
9	ADC	1/30/2017	102194	1/30/2017	1200648	CHM,HFS ACID,23%,MINI BULK	468	0.386	180.65	\$ 180.65	2/14/2017
9	ADC	1/30/2017	102194	1/30/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	4,500	0.205	922.50	\$ 922.50	2/14/2017
							<u>4,968</u>		<u>1,103.15</u>		
12	ADC	2/9/2017	102489	2/9/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	1,526	0.550	839.30	\$ 839.30	2/22/2017
12	ADC	2/9/2017	102489	2/9/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	2,300	0.205	471.50	\$ 471.50	2/22/2017
12	ADC	2/9/2017	102489	2/9/2017	1201451	CHM,PHOSPHATE,ORTHO-POLY CARUS 8500,MINI	406	1.022	414.77	\$ 414.77	2/22/2017
							<u>4,232</u>		<u>1,725.57</u>		
11	ADC	1/30/2017	102193	1/30/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	2,725	0.550	1,498.75	\$ 1,498.75	2/15/2017
13	ADC	2/28/2017	102857	2/28/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	1,908	0.550	1,049.40	\$ 1,049.40	3/10/2017
14	ADC	2/28/2017	102858	2/28/2017	1200648	CHM,HFS ACID,23%,MINI BULK	780	0.386	301.08	\$ 301.08	3/10/2017
14	ADC				1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	2,750	0.205	563.75	\$ 563.75	
							<u>3,530</u>		<u>864.83</u>		
15	ADC	3/21/2017	103301	3/21/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	2,289	0.550	1,258.95	\$ 1,258.95	4/7/2017
15	ADC				1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	3,700	0.205	758.50	\$ 758.50	
15	ADC				1200880	CHM,SODIUM PERMANGANATE,20%,MINI BULK	1,116	0.979	1,093.01	\$ 1,093.01	
							<u>7,105</u>		<u>3,110.46</u>		
16	ADC	3/31/2017	103738	3/31/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	1,635	0.550	899.25	\$ 899.25	4/20/2017
16	ADC				1200648	CHM,HFS ACID,23%,MINI BULK	936	0.386	361.30	\$ 361.30	
16	ADC				1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	250	0.205	51.25	\$ 51.25	
							<u>2,821</u>		<u>1,311.80</u>		
18	ADC	6/27/2017	22850	6/27/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	2,725	0.550	1,498.75	\$ 1,498.75	6/29/2017
19	ADC	6/27/2017	22012	6/27/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	4,150	0.205	850.75	\$ 850.75	6/29/2017
					1201451	CHM,PHOSPHATE,ORTHO-POLY CARUS 8500,MINI	855	1.022	873.47	\$ 873.47	
							<u>5,005</u>		<u>1,724.22</u>		
20	ADC	6/27/2017	22849	6/27/2017	1200648	CHM,HFS ACID,23%,MINI BULK	728	0.386	281.01	\$ 281.01	6/29/2017
					1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	3,300	0.205	676.50	\$ 676.50	
							<u>4,028</u>		<u>957.51</u>		
21	ADC	6/27/2017	22848	6/27/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	3,011	0.550	1,656.05	\$ 1,656.05	6/30/2017
22	ADC	6/29/2017	22991	6/29/2017	1200648	CHM,HFS ACID,23%,MINI BULK	1,092	0.386	421.51	\$ 421.51	6/30/2017
23	ADC	6/29/2017	22990	6/29/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	5,100	0.205	1,045.50	\$ 1,045.50	6/30/2017
23	ADC				1201701	CHM,POLYMER,EC-309,MINI BULK	2,453	0.550	1,349.15	\$ 1,349.15	
23	ADC				1200880	CHM,SODIUM PERMANGANATE,20%,MINI BULK	1,067	0.979	1,045.02	\$ 1,045.02	
							<u>8,620</u>		<u>3,439.67</u>		
24	ADC	8/31/2017	24363	8/31/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	4,150	0.205	850.75	\$ 850.75	9/1/2017
25	ADC	8/31/2017	23609	8/31/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	4,400	0.205	902.00	\$ 902.00	
25	ADC	8/31/2017	23609	8/31/2017	1200648	CHM,HFS ACID,23%,MINI BULK	936	0.386	361.30	\$ 361.30	
							<u>5,336</u>		<u>1,263.30</u>		9/1/2017
26	ADC	8/31/2017	24176	8/31/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	2,289	0.550	1,258.95	\$ 1,258.95	9/1/2017
27	ADC	8/31/2017	23129A	8/31/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	2,180	0.550	1,199.00	\$ 1,199.00	
27	ADC	8/31/2017	23129A	8/31/2017	1201451	CHM,PHOSPHATE,ORTHO-POLY CARUS 8500,MINI	986	1.022	1,007.30	\$ 1,007.30	
							<u>3,166</u>		<u>2,206.30</u>		9/1/2017
28	ADC	8/30/2017	24620	8/30/2017	1200648	CHM,HFS ACID,23%,MINI BULK	832	0.386	321.15	\$ 321.15	
28	ADC	8/30/2017	24620	8/30/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	1,690	0.550	929.50	\$ 929.50	
28	ADC	8/30/2017	24620	8/30/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	3,300	0.205	676.50	\$ 676.50	
							<u>5,822</u>		<u>1,927.15</u>		9/1/2017
29	ADC	8/31/2017	24493	8/31/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	650	0.205	133.25	\$ 133.25	
29	ADC	8/31/2017	24493	8/31/2017	1201423	CHM,SODIUM HYDROXIDE,40%,MINI BULK	1,102	0.240	264.48	\$ 264.48	
							<u>1,752</u>		<u>397.73</u>		9/1/2017
30	ADC	8/31/2017	23129	8/31/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	3,330	0.205	682.65	\$ 682.65	11/14/2017
31	ADC	8/31/2017	23609A	8/31/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	2,398	0.550	1,318.90	\$ 1,318.90	9/1/2017
32	ADC	9/5/2017	104210A	9/5/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	4,100	0.205	840.50	\$ 840.50	9/7/2017

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Chemical Invoices

ADC Sum

Sodium Hypochlorite, Sodium Hydroxide, Fluosilicic Acid, Potassium Permanganate and Sodium Polyphosphate
For the twelve months ended November 30, 2017

Chattanooga - Whitwell												
Page	Vendor	Invoice Date	Invoice #	Order Date	Material Number	Type	Total Qty	Unit Price	Sub -Total	GL Total	Posting Date in GL	
34	ADC	9/22/2017	25380	9/22/2017	1200648	CHM,HFS ACID,23%,MINI BULK	676	0.386	260.94	\$ 260.94		
34	ADC	9/22/2017	25380	9/22/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	3,300	0.205	676.50	\$ 676.50		
34	ADC	9/22/2017	25380	9/22/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	1,635	0.550	899.25	\$ 899.25		
							<u>5,611</u>		1,836.69	<u>1,836.69</u>	9/25/2017	
35	ADC	10/11/2017	25905	10/11/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	3,300	0.205	676.50	\$ 676.50		
35	ADC	10/11/2017	25905	10/11/2017	1200880	CHM,SODIUM PERMANGANATE,20%,MINI BULK	922	0.979	903.01	\$ 903.01		
35	ADC	10/11/2017	25905	10/11/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	1,635	0.550	899.25	\$ 899.25		
							<u>5,857</u>		2,478.76	<u>2,478.76</u>	10/13/2017	
36	ADC	10/19/2017	26132A	10/19/2017	1201451	CHM,PHOSPHATE,ORTHO-POLY CARUS 8500,MINI	1,276	1.022	1,303.56	\$ 1,303.56	10/24/2017	
37	ADC	10/19/2017	26132	10/19/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	3,300	0.205	676.50	\$ 676.50		
37	ADC	10/19/2017	26132	10/19/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	1,090	0.550	599.50	\$ 599.50		
							<u>4,390</u>		1,276.00	<u>1,276.00</u>	10/24/2017	
38	ADC	10/25/2017	26196	10/25/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	550	0.205	112.75	\$ 112.75		
38	ADC	10/25/2017	26196	10/25/2017	1201423	CHM,SODIUM HYDROXIDE,40%,MINI BULK	754	0.240	180.96	\$ 180.96		
							<u>1,304</u>		293.71	<u>293.71</u>	10/27/2017	
39	ADC	10/31/2017	26513	10/31/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	3,000	0.205	615.00	\$ 615.00		
39	ADC	10/31/2017	26513	10/31/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	1,635	0.550	899.25	\$ 899.25		
39	ADC	10/31/2017	26513	10/31/2017	1200648	CHM,HFS ACID,23%,MINI BULK	1,040	0.386	401.44	\$ 401.44		
							<u>5,675</u>		1,915.69	<u>1,915.69</u>	11/1/2017	
40	ADC	12/14/2017	27034A	11/16/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	2,780	0.550	1,529.00	\$ 1,529.00	12/18/2017	
41	ADC	12/14/2017	27034	12/14/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	4,150	0.205	850.75	\$ 850.75	12/18/2017	
							<u>140,742</u>		Whitwell	<u>\$ 52,891.34</u>		

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ADC

Sodium Hypochlorite, Sodium Hydroxide, Fluosilicic Acid, Potassium Permanganate and Sodium Polyphosphate
For the twelve months ended November 30, 2017

Suck Creek											
Page	Vendor	Invoice Date	Invoice #	Order Date	Material Number	Type	Total Qty	Unit price	Sub -Total	Invoice Total	Posting Date in GL
10	ADC	1/30/2017	102195	1/30/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	250	0.205	51.25	\$ 51.25	2/14/17
10	ADC	1/30/2017	102195	1/30/2017	1201423	CHM,SODIUM HYDROXIDE,40%,MINI BULK	754	0.240	180.96	\$ 180.96	2/14/17
							<u>1,004</u>			<u>\$ 232.21</u>	
17	ADC	5/29/2017	21946	5/29/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	450	0.205	92.25	\$ 92.25	6/7/2017
17	ADC				1200648	CHM,HFS ACID,23%,MINI BULK	135	0.409	52.51	\$ 52.51	
17	ADC				1201423	CHM,SODIUM HYDROXIDE,40%,MINI BULK	1,276	0.240	306.24	\$ 306.24	
							<u>1,861</u>			<u>\$ 451.00</u>	
33	ADC	9/1/2017	25015	9/1/2017	1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	3,300	0.205	676.50	676.50	9/20/2017
33	ADC	9/1/2017	25015	9/1/2017	1201701	CHM,POLYMER,EC-309,MINI BULK	1,199	0.550	659.45	659.45	9/20/2017
							<u>4,499</u>			<u>1,335.95</u>	9/20/2017
							<u>7,364</u>		Total	<u>\$ 2,019.16</u>	

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Chemical Invoices

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Sodium Hypochlorite, Sodium Hydroxide, Fluosilicic Acid, Potassium Permanganate and Sodium Polyphosphate

For the twelve months ended November 30, 2017

Suck Creek											
Page	Vendor	Invoice Date	Invoice #	Order Date	Material Number	Type	Total Qty	Unit price	Sub -Total	Invoice Total	Posting Date in GL

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Chemical Invoices

Brenntag Mid South Inc Sum

Chlorine, Caustic Soda, and Hydrofluosilicic Acid

For the twelve months ended November 30, 2017

Page	Vendor	Invoice Date	Invoice #	Order Date	Material Number	Type	Total Qty	Unit price	Invoice Total	GL Post Date
1	Brenntag Mid - South, Inc.	11/17/2016	BMS518442	11/17/2016	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	12/2/2016
2	Brenntag Mid - South, Inc.	11/23/2016	BMS521824	11/23/2016	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	12/8/2016
3	Brenntag Mid - South, Inc.	12/1/2016	BMS528440	12/1/2016	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	12,000	0.2000	\$ 2,400.00	12/16/2016
4	Brenntag Mid - South, Inc.	1/22/2017	BMS533384	1/22/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	12/21/2016
5	Brenntag Mid - South, Inc.	12/15/2016	BMS583595	12/15/2016	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	12/30/2016
6	Brenntag Mid - South, Inc.	12/22/2016	BMS543017	12/22/2016	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	1/11/2017
7	Brenntag Mid - South, Inc.	12/29/2016	BMS547609	12/29/2016	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	1/12/2017
8	Brenntag Mid - South, Inc.	1/5/2017	BMS552609	1/5/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	1/20/2017
9	Brenntag Mid - South, Inc.	1/12/2017	BMS555715	1/12/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	1/25/2017
10	Brenntag Mid - South, Inc.	1/19/2017	BMS563318	1/19/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	2/3/2017
11	Brenntag Mid - South, Inc.	1/26/2017	BMS567806	1/26/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	2/9/2017
12	Brenntag Mid - South, Inc.	2/2/2017	BMS573710	2/2/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	2/14/2017
13	Brenntag Mid - South, Inc.	2/9/2017	BMS578802	2/9/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	2/22/2017
14	Brenntag Mid - South, Inc.	2/16/2017	BMS584348	2/16/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	6,000	0.2000	\$ 1,200.00	2/28/2017
15	Brenntag Mid - South, Inc.	2/23/2017	BMS590804	2/23/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	3/9/2017
16	Brenntag Mid - South, Inc.	3/2/2017	BMS595394	3/2/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	3/16/2017
17	Brenntag Mid - South, Inc.	3/9/2017	BMS602648	3/9/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	3/22/2017
18	Brenntag Mid - South, Inc.	3/16/2017	BMS605915	3/16/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	3/29/2017
19	Brenntag Mid - South, Inc.	3/23/2017	BMS611203	3/23/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	7/5/2017
20	Brenntag Mid - South, Inc.	3/30/2017	BMS617064	3/30/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	4/12/2017
21	Brenntag Mid - South, Inc.	4/6/2017	BMS622462	4/6/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	12,000	0.2000	\$ 2,400.00	4/19/2017
22	Brenntag Mid - South, Inc.	4/13/2017	BMS629496	4/13/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	4/27/2017
23	Brenntag Mid - South, Inc.	4/20/2017	BMS633117	4/20/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	5/1/2017
24	Brenntag Mid - South, Inc.	4/27/2017	BMS639490	4/27/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	12,000	0.2000	\$ 2,400.00	5/10/2017
25	Brenntag Mid - South, Inc.	5/4/2017	BMS644883	5/4/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	5/15/2017
26	Brenntag Mid - South, Inc.	5/11/2017	BMS650676	5/11/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	5/24/2017
27	Brenntag Mid - South, Inc.	5/18/2017	BMS656524	5/18/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	6/1/2017
28	Brenntag Mid - South, Inc.	5/30/2017	BMS665331	5/30/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	12,000	0.2000	\$ 2,400.00	6/22/2017
29	Brenntag Mid - South, Inc.	6/8/2017	BMS677656	6/8/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	12,000	0.2000	\$ 2,400.00	6/22/2017
30	Brenntag Mid - South, Inc.	6/1/2017	BMS669296	6/1/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	6,000	0.2000	\$ 1,200.00	6/22/2017
31	Brenntag Mid - South, Inc.	6/15/2017	BMS679994	6/15/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	6/27/2017
32	Brenntag Mid - South, Inc.	6/22/2017	BMS686253	6/22/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	7/7/2017
33	Brenntag Mid - South, Inc.	6/29/2017	BMS692605	6/29/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	7/12/2017
34	Brenntag Mid - South, Inc.	7/6/2017	BMS697158	7/6/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	7/18/2017
35	Brenntag Mid - South, Inc.	7/13/2017	BMS703193	7/13/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	12,000	0.2000	\$ 2,400.00	7/27/2017
36	Brenntag Mid - South, Inc.	8/3/2017	BMS721338	8/3/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	8/15/2017
37	Brenntag Mid - South, Inc.	8/10/2017	BMS727082	8/10/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	8/22/2017
38	Brenntag Mid - South, Inc.	8/17/2017	BMS732969	8/17/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	12,000	0.2000	\$ 2,400.00	8/31/2017
39	Brenntag Mid - South, Inc.	8/24/2017	BMS738737	8/24/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	9/7/2017
40	Brenntag Mid - South, Inc.	8/31/2017	BMS744134	8/31/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	9/14/2017
41	Brenntag Mid - South, Inc.	9/7/2017	BMS750891	9/7/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	12,000	0.2000	\$ 2,400.00	9/21/2017
42	Brenntag Mid - South, Inc.	9/28/2017	BMS767540	9/28/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2125	\$ 2,125.00	10/16/2017
43	Brenntag Mid - South, Inc.	9/14/2017	BMS755207	9/14/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2125	\$ 1,700.00	10/18/2017
44	Brenntag Mid - South, Inc.	9/21/2017	BMS761100	9/21/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2125	\$ 1,700.00	10/18/2017
45	Brenntag Mid - South, Inc.	10/5/2017	BMS775120	10/5/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2125	\$ 2,125.00	10/20/2017
46	Brenntag Mid - South, Inc.	10/12/2017	BMS778520	10/12/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2125	\$ 1,700.00	10/24/2017
47	Brenntag Mid - South, Inc.	10/26/2017	BMS789938	10/26/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2125	\$ 2,125.00	10/24/2017
48	Brenntag Mid - South, Inc.	10/19/2017	BMS785158	10/19/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2125	\$ 1,700.00	11/8/2017
49	Brenntag Mid - South, Inc.	9/12/2017	BMS753013	9/12/2017	1200871	CHM, POTASSIUM PERMANGANATE, 100% 55LB	55	2.7500	\$ 151.58	12/6/2017
50	Brenntag Mid - South, Inc.	11/22/2017	BMS811320	11/22/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	6,000	0.2000	\$ 1,200.00	12/7/2017
51	Brenntag Mid - South, Inc.	11/30/2017	BMS815430	11/30/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	12/14/2017
52	Brenntag Mid - South, Inc.	7/20/2017	BMS709055	7/20/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	8/1/2017
53	Brenntag Mid - South, Inc.	8/3/2017	BMS721338	8/3/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	10,000	0.2000	\$ 2,000.00	8/15/2017
54	Brenntag Mid - South, Inc.	11/2/2017	BMS796862	11/2/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	12/27/2017
55	Brenntag Mid - South, Inc.	11/16/2017	BMS809027	11/16/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	6,000	0.2000	\$ 1,200.00	12/28/2017
56	Brenntag Mid - South, Inc.	11/9/2017	BMS801313	11/9/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	8,000	0.2000	\$ 1,600.00	12/29/2017
57	Brenntag Mid - South, Inc.	12/14/2017	BMS829535	12/14/2017	1200597	CHM,CHLORINE,100%,2000LB CYLINDER	6,000	0.2000	\$ 1,200.00	12/29/2017
							512,055	Total	\$ 103,326.58	

Docket No.
Chemical Invoice
Cabot Corporation Sum
Carbon
For the twelve months ended November 30, 2017

Page	Vendor	Invoice Date	Invoice #	Order Date	Material Number	Type	Total Qty	Unit price	Invoice Total	GL Post Date
1	Cabot	11/29/2016	25311708	11/29/2016	1200586	CHM,CARBON,PAC LIGNITE,BULK	41,980	\$0.5950	\$ 24,978.10	12/2/2016
2	Cabot	8/8/2017	25314300ri	8/8/2017	1200586	CHM,CARBON,PAC LIGNITE,BULK	41,040	\$0.5900	\$ 24,213.60	8/14/2017
							83,020		\$ 49,191.70	

Docket No.
Chemical Invoice
CARUS PHOSPHATES INC Sum
Zinc Orthophosphate
For the twelve months ended November 30, 2017

Page	Vendor	Invoice Date	Invoice #	Order Date	Material Number	Type	Total Qty	Unit price	Invoice Total	GL Post Date
1	Carus	12/27/2016	10046573	12/27/2016	1200989	CHM,ZINC,SULFATE,1:10,BULK	45,680	\$0.3700	\$ 16,901.60	12/28/2016
2	Carus	1/24/2017	10056172	1/24/2017	1200989	CHM,ZINC,SULFATE,1:10,BULK	48,740	\$0.3500	\$ 17,059.00	1/27/2017
3	Carus	3/15/2017	10057188	3/15/2017	1200989	CHM,ZINC,SULFATE,1:10,BULK	44,480	\$0.3500	\$ 15,568.00	3/16/2017
4	Carus	4/26/2017	10058106	4/26/2017	1200989	CHM,ZINC,SULFATE,1:10,BULK	41,760	\$0.3500	\$ 14,616.00	4/27/2017
5	Carus	5/23/2017	10058711	5/23/2017	1200989	CHM,ZINC,SULFATE,1:10,BULK	44,540	\$0.3500	\$ 15,589.00	5/24/2017
6	Carus	6/27/2017	10059573	6/27/2017	1200989	CHM,ZINC,SULFATE,1:10,BULK	44,980	\$0.3500	\$ 15,743.00	6/28/2017
7	Carus	7/31/2017	10060413	7/31/2017	1200989	CHM,ZINC,SULFATE,1:10,BULK	44,480	\$0.3500	\$ 15,568.00	7/31/2017
8	Carus	8/23/2017	SLS10061040	8/23/2017	1200989	CHM,ZINC,SULFATE,1:10,BULK	45,160	\$0.3500	\$ 15,806.00	8/24/2017
9	Carus	9/19/2017	SLS10061694	9/19/2017	1200989	CHM,ZINC,SULFATE,1:10,BULK	45,280	\$0.3500	\$ 15,848.00	9/20/2017
10	Carus	10/18/2017	SLS10062421	10/18/2017	1200989	CHM,ZINC,SULFATE,1:10,BULK	45,360	\$0.3500	\$ 15,876.00	10/19/2017
11	Carus	11/20/2017	SLS10063162	11/20/2017	1200989	CHM,ZINC,SULFATE,1:10,BULK	45,460	\$0.3500	\$ 15,911.00	11/21/2017
12	Carus	12/27/2017	SLS10063866	11/17/2017	1200989	CHM,ZINC,SULFATE,1:10,BULK	36,100	\$0.3500	\$ 12,635.00	12/28/2017
							532,020		\$ 187,120.60	

Tennessee American Water

Docket No.

Chemical Invoices

CEDARCHEM LLC Sum

Polymer Cedar Flocc

For the twelve months ended November 30, 2017

Page	Vendor	Invoice Date	Invoice #	Ship Date	Material Number	Type	Total Qty	Unit price	Invoice Total	GL Post Date
1	CedarChem	11/21/2016	17081	11/21/2016	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		45,180	0.2800	\$ 12,650.40	12/1/2016
2	CedarChem	12/5/2016	17171	12/5/2016	1202211 CHM,POLYMER,CEDARFLOC 502,275GA		2,300	1.1400	\$ 2,622.00	12/16/2016
3	CedarChem	12/5/2016	17176	12/5/2016	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		45,820	0.2800	\$ 12,829.60	12/17/2016
4	CedarChem	12/12/2016	17220	12/12/2016	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,460	0.2800	\$ 12,448.80	12/23/2016
5	CedarChem	12/13/2016	17233	12/13/2016	1202211 CHM,POLYMER,CEDARFLOC 502,275GA		4,600	1.1400	\$ 5,244.00	12/23/2016
6	CedarChem	12/22/2016	17309	12/22/2016	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		45,040	0.2800	\$ 12,611.20	1/11/2017
7	CedarChem	1/9/2017	17402	1/9/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,880	0.2650	\$ 11,893.20	1/23/2017
8	CedarChem	1/16/2017	17455	1/16/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,980	0.2650	\$ 11,919.70	1/30/2017
9	CedarChem	1/30/2017	17550	1/30/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		45,780	0.2650	\$ 12,131.70	2/9/2017
10	CedarChem	2/7/2017	17605	2/7/2017	1202211 CHM,POLYMER,CEDARFLOC 502,275GA		4,600	1.1400	\$ 5,244.00	2/16/2017
11	CedarChem	2/13/2017	17650	2/13/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,640	0.2650	\$ 11,829.60	2/23/2017
12	CedarChem	2/20/2017	17700	2/20/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,540	0.2650	\$ 11,803.10	2/28/2017
13	CedarChem	3/6/2017	17799	3/6/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,600	0.2650	\$ 11,819.00	3/15/2017
14	CedarChem	3/20/2017	17889	3/20/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,940	0.2650	\$ 11,909.10	3/29/2017
15	CedarChem	4/3/2017	18006	4/3/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,440	0.2650	\$ 11,776.60	4/12/2017
16	CedarChem	4/17/2017	18116	4/17/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,500	0.2650	\$ 11,792.50	4/25/2017
17	CedarChem	4/24/2017	18064	4/24/2017	1202211 CHM,POLYMER,CEDARFLOC 502,275GA		4,600	1.1400	\$ 5,244.00	5/2/2017
18	CedarChem	5/1/2017	18232	5/1/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,740	0.2650	\$ 11,856.10	5/10/2017
19	CedarChem	5/8/2017	18281	5/8/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,640	0.2650	\$ 11,829.60	5/17/2017
20	CedarChem	5/15/2017	18335	5/15/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,900	0.2650	\$ 11,898.50	5/24/2017
21	CedarChem	5/16/2017	18340	5/16/2017	1202211 CHM,POLYMER,CEDARFLOC 502,275GA		4,600	1.1400	\$ 5,244.00	5/25/2017
22	CedarChem	6/1/2017	18478	6/1/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,600	0.2650	\$ 11,819.00	6/12/2017
23	CedarChem	6/5/2017	18512	6/5/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,380	0.2650	\$ 11,760.70	6/15/2017
24	CedarChem	6/19/2017	18618	6/19/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,740	0.2650	\$ 11,856.10	6/28/2017
25	CedarChem	6/27/2017	18087	6/27/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		45,126	0.2650	\$ 11,958.39	7/10/2017
26	CedarChem	7/10/2017	18766	7/10/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,960	0.2650	\$ 11,914.40	7/18/2017
27	CedarChem	6/6/2017	18513	6/6/2017	1202321 CHM,POLYMER, CC DF5109 DEFOAMER,460LB		460	3.9000	\$ 1,794.00	7/20/2017
28	CedarChem	7/17/2017	18831	7/17/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,880	0.2650	\$ 11,893.20	7/27/2017
29	CedarChem	7/24/2017	18892	7/24/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,820	0.2650	\$ 11,877.30	7/31/2017
30	CedarChem	7/26/2017	18917	7/26/2017	1202331 CHM,POLYMER,CEDARFLOC 515,500LB		500	0.8900	\$ 445.00	8/3/2017
31	CedarChem	7/31/2017	18964	7/31/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		45,100	0.2650	\$ 11,951.50	8/8/2017
32	CedarChem	8/5/2017	19019	8/5/2017	1202211 CHM,POLYMER,CEDARFLOC 502,275GA		4,600	1.1400	\$ 5,244.00	8/15/2017
33	CedarChem	8/7/2017	19027	8/7/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,760	0.2650	\$ 11,861.40	8/16/2017
34	CedarChem	8/8/2017	19047	8/8/2017	1201118 CHM,SODIUM PERMANGANATE,20%,300GA		5,100	0.9800	\$ 4,998.00	8/16/2017
35	CedarChem	8/11/2017	19077	8/11/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,720	0.2650	\$ 11,850.80	8/22/2017
36	CedarChem	8/28/2017	19229	8/28/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,700	0.2650	\$ 11,845.50	9/7/2017
37	CedarChem	9/1/2017	19283	9/1/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		45,300	0.2650	\$ 12,004.50	9/14/2017
38	CedarChem	9/12/2017	19350	9/12/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		45,200	0.2650	\$ 11,978.00	9/20/2017
39	CedarChem	9/25/2017	19458	9/25/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,880	0.2650	\$ 11,893.20	10/3/2017
40	CedarChem	9/26/2017	19459	9/26/2017	1202211 CHM,POLYMER,CEDARFLOC 502,275GA		4,600	1.1400	\$ 5,244.00	10/4/2017
41	CedarChem	10/3/2017	19525	10/3/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,660	0.2650	\$ 11,834.90	10/16/2017
42	CedarChem	10/9/2017	19570	10/9/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,520	0.2650	\$ 11,797.80	10/19/2017
43	CedarChem	10/23/2017	19689	10/23/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,860	0.2650	\$ 11,887.90	10/31/2017
44	CedarChem	9/11/2017	19333	9/11/2017	1202321 CHM,POLYMER, CC DF5109 DEFOAMER,460LB		460	3.9000	\$ 1,794.00	11/1/2017
45	CedarChem	9/8/2017	19320	9/8/2017	1201118 CHM,SODIUM PERMANGANATE,20%,300GA		5,100	0.9800	\$ 4,998.00	11/1/2017
46	CedarChem	10/30/2017	19754	10/30/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,520	0.2650	\$ 11,797.80	11/7/2017
47	CedarChem	10/30/2017	19753	10/30/2017	1202211 CHM,POLYMER,CEDARFLOC 502,275GA		4,600	1.1400	\$ 5,244.00	11/8/2017
48	CedarChem	11/13/2017	19865	11/13/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,960	0.2650	\$ 11,914.40	11/23/2017
49	CedarChem	11/13/2017	19866	11/13/2017	1202321 CHM,POLYMER, CC DF5109 DEFOAMER,460LB		460	3.9000	\$ 1,794.00	11/23/2017
50	CedarChem	11/20/2017	19922	11/20/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		43,640	0.2650	\$ 11,564.60	11/30/2017
51	CedarChem	11/22/2017	19931	11/22/2017	1202331 CHM,POLYMER,CEDARFLOC 515,500LB		500	0.8900	\$ 445.00	12/5/2017
52	CedarChem	11/27/2017	19951	11/27/2017	1200706 CHM,PACL,PLYMR CEDR CHEM 901,BULK		44,720	0.2650	\$ 11,850.80	12/8/2017
53	CedarChem	12/4/2017	19993	12/4/2017	1202211 CHM,POLYMER,CEDARFLOC 502,275GA		4,600	1.1400	\$ 5,244.00	12/14/2017
							1,709,806	Total	\$ 502,952.89	

Docket No.
Chemical Invoices
Mosaic Global Sales LLC Sum
Fluorosilicic Acid
For the twelve months ended November 30, 2017

Page	Vendor	Invoice Date	Invoice #	Ship Date	Material Number	Type	Total Qty	Unit price	Invoice Total	GL Post Date
1	Mosaic	2/12/2017	97110973	2/12/2017	1200647	CHM,HFS ACID,23%,BULK	22,970	0.33	\$ 7,557.13	2/21/2017
2	Mosaic	12/19/2016	96942810	12/19/2016	1200647	CHM,HFS ACID,23%,BULK	22,570	0.43	\$ 9,795.38	12/30/2016
3	Mosaic	4/12/2017	97275545	4/12/2017	1200647	CHM,HFS ACID,23%,BULK	22,040	0.33	\$ 7,251.16	4/20/2017
4	Mosaic	5/24/2017	97397708	5/24/2017	1200647	CHM,HFS ACID,23%,BULK	23,050	0.33	\$ 7,583.45	6/2/2017
5	Mosaic	7/8/2017	97549107	7/8/2017	1200647	CHM,HFS ACID,23%,BULK	22,840	0.33	\$ 7,514.36	7/18/2017
6	Mosaic	8/18/2017	97702199	8/18/2017	1200647	CHM,HFS ACID,23%,BULK	22,090	0.33	\$ 7,267.61	8/28/2017
7	Mosaic	9/26/2017	97860095	9/26/2017	1200647	CHM,HFS ACID,23%,BULK	22,660	0.33	\$ 7,455.14	10/6/2017
8	Mosaic	10/28/2017	97984739	10/28/2017	1200647	CHM,HFS ACID,23%,BULK	22,560	0.33	\$ 7,422.24	11/6/2017
9	Mosaic	12/18/2017	98148352	10/16/2017	1200647	CHM,HFS ACID,23%,BULK	23,030	0.33	\$ 7,576.87	12/29/2017
							203,810 Total		\$ 69,423.34	

Vendor Invoices by Material Number

Vendor

Invoice Date

Invoice #

Order Date

Material Number

Type

Total Qty

Unit Price

Sub-Total

GL Total

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

1000

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

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1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

3000

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

4000

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

5000

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

6000

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

7000

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

8000

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

9000

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

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CHM-DSODM-APPHOCAPACITATE,120M,250V

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

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120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

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1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

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1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

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1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

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120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

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CHM-DSODM-APPHOCAPACITATE,120M,250V

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

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CHM-DSODM-APPHOCAPACITATE,120M,250V

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

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1/16/2016

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CHM-DSODM-APPHOCAPACITATE,120M,250V

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Total Sum of Total Qty

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AKC

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CHM-DSODM-APPHOCAPACITATE,120M,250V

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Total Sum of Total Qty

Total Sum of GL Total

AKC

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1/16/2016

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CHM-DSODM-APPHOCAPACITATE,120M,250V

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

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1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

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CHM-DSODM-APPHOCAPACITATE,120M,250V

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Total Sum of Total Qty

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AKC

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CHM-DSODM-APPHOCAPACITATE,120M,250V

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CHM-DSODM-APPHOCAPACITATE,120M,250V

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Total Sum of GL Total

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Total Sum of Total Qty

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1/16/2016

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11

Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

31000

0.2500

7.7500

7.7500

1

2

3

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10

11

Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

32000

0.2500

8.0000

8.0000

1

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11

Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

33000

0.2500

8.2500

8.2500

1

2

3

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11

Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

34000

0.2500

8.5000

8.5000

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11

Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

35000

0.2500

8.7500

8.7500

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11

Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

36000

0.2500

9.0000

9.0000

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

37000

0.2500

9.2500

9.2500

1

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

38000

0.2500

9.5000

9.5000

1

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

39000

0.2500

9.7500

9.7500

1

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

40000

0.2500

10.0000

10.0000

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

41000

0.2500

10.2500

10.2500

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

42000

0.2500

10.5000

10.5000

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

43000

0.2500

10.7500

10.7500

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

44000

0.2500

11.0000

11.0000

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

45000

0.2500

11.2500

11.2500

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

46000

0.2500

11.5000

11.5000

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

47000

0.2500

11.7500

11.7500

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

48000

0.2500

12.0000

12.0000

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

49000

0.2500

12.2500

12.2500

1

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Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

50000

0.2500

12.5000

12.5000

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11

Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

51000

0.2500

12.7500

12.7500

1

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11

Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

52000

0.2500

13.0000

13.0000

1

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11

Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

53000

0.2500

13.2500

13.2500

1

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11

Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

54000

0.2500

13.5000

13.5000

1

2

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11

Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

55000

0.2500

13.7500

13.7500

1

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11

Total Sum of Total Qty

Total Sum of GL Total

AKC

1/16/2016

000001

1/16/2016

120060

CHM-DSODM-APPHOCAPACITATE,120M,250V

56000

0.2500

14.0000

14.0000

1

CokerChem	9/25/2017	10458	9/25/2017	120076g CHM.POLYMER CDSR CHEN WELJIAH	44,880	0.2653	\$	11,899.20	9
CokerChem	9/26/2017	10459	9/26/2017	120211 CHM.FORMER CDSRLOC SCL275GA	4,000	1.1480	\$	4,594.00	9
CokerChem	9/26/2017	10460	9/26/2017	120076g CHM.POLYMER CDSR CHEN WELJIAH	44,440	0.2653	\$	11,844.80	10
CokerChem	9/26/2017	10470	9/26/2017	120076g CHM.POLYMER CDSR CHEN WELJIAH	44,120	0.2650	\$	11,787.80	10
CokerChem	9/27/2017	10468	10/23/2017	120076g CHM.POLYMER CDSR CHEN WELJIAH	44,480	0.2653	\$	11,867.80	10
CokerChem	9/11/2017	10320	9/11/2017	120211 CHM.POLYMER, CC OF SCL275GASR.WELJIAH	400	0.3000	\$	1,200.00	9
CokerChem	9/8/2017	10320	9/8/2017	120114 CHM.SOLAR PENNABANALYT,20% WELJIAH	5,100	0.1800	\$	9,180.00	9
CokerChem	10/30/2017	10754	10/30/2017	120206g CHM.POLYMER CDSR CHEN WELJIAH	44,120	0.2650	\$	11,787.80	10
CokerChem	10/30/2017	10755	10/30/2017	120211 CHM.POLYMER CDSRLOC SCL275GA	4,000	1.1480	\$	4,594.00	10
CokerChem	11/11/2017	10862	11/11/2017	120206g CHM.POLYMER CDSR CHEN WELJIAH	44,880	0.2650	\$	11,894.40	11
CokerChem	11/12/2017	10862	11/12/2017	120211 CHM.POLYMER, CC OF SCL275GASR.WELJIAH	400	0.3000	\$	1,200.00	11
CokerChem	11/12/2017	10862	11/12/2017	120076g CHM.POLYMER CDSR CHEN WELJIAH	45,640	0.2650	\$	12,088.00	11
CokerChem	11/12/2017	10862	11/12/2017	120076g CHM.POLYMER CDSR CHEN WELJIAH	500	0.8000	\$	4,000.00	11
CokerChem	11/12/2017	10862	11/12/2017	120211 CHM.POLYMER CDSRLOC SCL275GA	41,120	0.2650	\$	10,896.00	11
CokerChem	11/12/2017	10862	11/12/2017	120211 CHM.POLYMER CDSRLOC SCL275GA	4,000	1.1480	\$	4,594.00	12
Mosaic	9/14/2017	9766009	9/14/2017	120047 CHM.FS ACID,20%WELJIAH	40,120	0.1645	\$	6,602.40	9
Mosaic	9/26/2017	9766009	9/26/2017	120047 CHM.FS ACID,20%WELJIAH	40,120	0.1645	\$	6,602.40	10
Croco	12/7/2017	9766009	12/7/2017	120089 CHM.DIC SULFATE,10%WELJIAH	26,120	0.3500	\$	9,192.00	11
Browning Mfg. South, Inc.	7/24/2017	84672128	7/24/2017	120097 CHM.CHEMINE,10%N,2000A CUNIGER	10,000	0.2000	\$	2,000.00	7
Browning Mfg. South, Inc.	8/1/2017	84672128	8/1/2017	120097 CHM.CHEMINE,10%N,2000A CUNIGER	10,000	0.2000	\$	2,000.00	8
Browning Mfg. South, Inc.	11/1/2017	84672128	11/1/2017	120097 CHM.CHEMINE,10%N,2000A CUNIGER	8,000	0.2000	\$	1,600.00	10
Browning Mfg. South, Inc.	11/14/2017	84682127	11/14/2017	120097 CHM.CHEMINE,10%N,2000A CUNIGER	4,000	0.2000	\$	800.00	12
Browning Mfg. South, Inc.	11/7/2017	84682127	11/7/2017	120097 CHM.CHEMINE,10%N,2000A CUNIGER	8,000	0.2000	\$	1,600.00	12
Browning Mfg. South, Inc.	12/14/2017	84682127	12/14/2017	120097 CHM.CHEMINE,10%N,2000A CUNIGER	4,000	0.2000	\$	800.00	12
Mosaic	12/16/2017	9461002	12/16/2017	120047 CHM.FS ACID,10%WELJIAH	40,000	0.1645	\$	6,580.00	10

3,398.225 \$ 948,903.05

LOOKUP Material Name

Tennessee American Water

Docket No.

Chemical Material numbers and names

Material#	Material Name	Material##
1200586	CHM,CARBON,PAC LIGNITE,BULK	1200586
1200597	CHM,CHLORINE,100%,2000LB CYLINDER	1200597
1200647	CHM,HFS ACID,23%,BULK	1200647
1200648	CHM,HFS ACID,23%,MINI BULK	1200648
1200706	CHM,PACL,PLYMR CEDR CHEM 901,BULK	1200706
1200844	CHM,POLYMER,NONIONC 2995 PWG,50LB	1200844
1200871	CHM, POTASSIUM PERMANGANATE, 100% 55LB	1200871
1200880	CHM,SODIUM PERMANGANATE,20%,MINI BULK	1200880
1200928	CHM,SODIUM HYDROXIDE,50%,BULK	1200928
1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	1200942
1200989	CHM,ZINC,SULFATE,1:10,BULK	1200989
1201118	CHM,SODIUM PERMANGANATE,20%,300GA	1201118
1201423	CHM,SODIUM HYDROXIDE,40%,MINI BULK	1201423
1201451	CHM,PHOSPHATE,ORTHO-POLY CARUS 8500,MINI	1201451
1201451	CHM,PHOS,ORTH-PLY CARUS 8500,MINIBULK	1201451
1201701	CHM,POLYMER,EC-309,MINI BULK	1201701
1202051	CHM,POLYMER,NONIONIC,MAGNAFLOC E30,2315L	1202051
1202211	CHM,POLYMER,CEDARFLOC 502,275GA	1202211
1202331	CHM,POLYMER,CEDARFLOC 515,500LB	1202331
1202321	CHM,POLYMER, CC DF5109 DEFOAMER,460LB	1202321

LOOKUPMatrIEND MB5B Nov 2017

Tennessee American Water

Docket No.

Material numbers-Qty and Dollars balances/activity

For the twelve months ended November 30, 2017

ValA	Material	From Date	To Date	Opening Stock	Total Receipt Qties	Total Issue Quantities	Closing Stock	BUn	Opening Value	Total Receipt Values	Total Issue Values	Closing Value
P701	1200586	12/1/2016	11/30/2017	41,980	140,400	-117,790	64,590 LB		24,978.10	83,332.80	-70,006.04	38,304.86
P701	1200597	12/1/2016	11/30/2017	61,116	551,032	-589,025.10	23,122.90 LB		12,304.17	111,348.71	-118,843.31	4,809.57
P701	1200647	12/1/2016	11/30/2017	92,404	405,331	-451,076.30	46,658.70 LB		20,051.67	70,848.93	-83,211.50	7,689.10
P702		12/1/2016	11/30/2017									
P704		12/1/2016	11/30/2017									
	1200648			4,840.00	8,768.00	-7,887.40	5,720.60		1,968.85	3,384.46	-3,123.49	2,229.82
P701	1200706	12/1/2016	11/30/2017	239,238	1,715,155	-1,744,024	210,369 LB		66,989.00	458,736.41	-469,976.42	55,748.99
P701	1200844	12/1/2016	11/30/2017	1,966	0	-628	1,338 LB		4,149.13	0	-1,325.36	2,823.77
P704	1200880	12/1/2016	11/30/2017	2,840	4,318	-2,751	4,407 LB		2,782.70	4,229.05	-2,694.93	4,316.82
P701	1200928	12/1/2016	11/30/2017	91,052	0	0	91,052 LB		10,475.36	0	0	10,475.36
P702		12/1/2016	11/30/2017									
P704		12/1/2016	11/30/2017									
	1200942			36,132.00	84,427.00	-81,972.00	38,587.00		7,202.00	17,307.54	-16,621.33	7,888.21
P701	1200989	12/1/2016	11/30/2017	85,928	590,214	-631,678	44,464 LB		31,793.38	208,404.99	-224,635.40	15,562.97
P702	1201423	12/1/2016	11/30/2017	810	3,886	-3,617	1,079 LB		194.36	932.64	-868.04	258.96
P702		12/1/2016	11/30/2017									
P704		12/1/2016	11/30/2017									
	1201451			2,121.20	4,509.00	-3,884.40	2,745.80		1,704.38	4,606.40	-3,584.21	2,726.57
P704	1201701	12/1/2016	11/30/2017	14,451	50,285	-45,154	19,582 LB		7,640.88	27,656.75	-24,548.47	10,749.16
P701	1202051	12/1/2016	11/30/2017	0	0	0	0 LB		0	0	0	0
P701	1202211	12/1/2016	11/30/2017	5,398	43,302	-42,082	6,618 EA		6,153.72	49,364.28	-47,973.48	7,544.52
P701	1202321	12/1/2016	11/30/2017	0	2,457	-2,015	442 LB		0	7,504.38	-5,780.58	1,723.80
P702	1200871	12/1/2016	11/30/2017	51	118	-119	50		144.40	331.55	-395.31	80.64
P701	1201118	12/1/2016	11/30/2017	0	10,720	-10,720	0		0.00	10,505.60	-10,505.60	0.00
P701	1202331	12/1/2016	11/30/2017	0	1,000	-392	608		0.00	890.00	-348.88	541.12
				680,327	3,615,922	-3,734,815	561,434		198,532	1,059,384	-1,084,442	173,474

Pivot 51800000 Dec-Dec
Tennessee American Water
Docket No.

For the twelve months ended November 30, 2017

Company Code 1026
Account 51800000

Sum of Amount in local currency	Column Labels													
Row Labels	2016/12	2017/01	2017/02	2017/03	2017/04	2017/05	2017/06	2017/07	2017/08	2017/09	2017/10	2017/11	2017/12	Grand Total
WA	\$126,742.60	\$66,400.10	\$47,600.01	\$65,378.84	\$74,118.79	\$4,794.60	\$135,484.66	\$5,073.21	\$170,689.12	\$106,866.37	\$64,730.01	\$65,833.59	\$1,201.68	\$934,913.58
Grand Total	\$126,742.60	\$66,400.10	\$47,600.01	\$65,378.84	\$74,118.79	\$4,794.60	\$135,484.66	\$5,073.21	\$170,689.12	\$106,866.37	\$64,730.01	\$65,833.59	\$1,201.68	\$934,913.58

Static \$126,742.60 \$66,400.10 \$47,600.01 \$65,378.84 \$74,118.79 \$4,794.60 \$135,484.66 \$5,073.21 \$170,689.12 \$106,866.37 \$64,730.01 \$65,833.59 \$1,201.68 \$934,913.58

For "Monthly Totals" tab

Company Code 1026
Account 51800000

Sum of Amount in local currency	Column Labels				
Row Labels	2016/12	2017/05	2017/06	2017/09	Grand Total
SG	(\$89,686.00)		(\$66,154.95)		(\$155,840.95)
SV		\$66,154.95			\$66,154.95
UZ				(\$1,291.50)	(\$1,291.50)
RE				(\$34.00)	(\$34.00)
Grand Total	(\$89,686.00)	\$66,154.95	(\$66,154.95)	(\$1,325.50)	(\$91,011.50)

Account Edit Goto Environment System Help

Balance Display: G/L Accounts For the Ledger 0L

Document Currency Document Currency Document Currency Individual Account

Account Number 51800000 Chemicals

Company Code 1026 Tennessee-American Water

Fiscal Year 2017

Display More Chars

All Documents in Currency * Display Currency USD Company code currency

Period	Debit	Credit	Balance	Cumulative balance
Bal.Carryfor..				
1	132,800.20	66,400.10	66,400.10	66,400.10
2	95,200.02	47,600.01	47,600.01	114,000.11
3	130,757.68	65,378.84	65,378.84	179,378.95
4	149,308.58	74,654.29	74,654.29	254,033.24
5	141,899.10	70,949.55	70,949.55	324,982.79
6	204,814.37	135,484.66	69,329.71	394,312.50
7	10,254.06	5,180.85	5,073.21	399,385.71
8	341,378.24	170,689.12	170,689.12	570,074.83
9	215,092.24	108,225.87	106,866.37	676,941.20
10	131,961.14	66,763.18	65,197.96	742,139.16
11	135,715.83	68,273.58	67,442.25	809,581.41
12	2,416.26	1,214.58	1,201.68	810,783.09
Total	1,691,597.72	880,814.63	810,783.09	810,783.09

SAP FAGLB03 ye0ldg9 INS

PT CH3 Material Dec-Dec-lookup
Tennessee American Water
Docket No.

For the twelve months ended November 30, 2017

Company Code 1026
Object (All)

Material	Material Description	Fiscal Year 2016	Period	Values 2017										
		12		1	2	3	4	5	6	7	8	9	10	11
		Sum of Total quantity	Sum of Val/COArea Crzy	Sum of Total quantity	Sum of Val/COArea Crzy	Sum of Total quantity	Sum of Val/COArea Crzy	Sum of Total quantity	Sum of Val/COArea Crzy	Sum of Total quantity	Sum of Val/COArea Crzy	Sum of Total quantity	Sum of Val/COArea Crzy	Sum of Total quantity
1200586	CHM,CARBON,PAC LIGNITE,BULK	1.00	(\$84,690.00)								1.00	\$535.50		0.00
1200597	CHM,CHLORINE,100%,2000LB CYLINDER	(22,012.00)	(\$13,097.14)											
1200647	CHM,HFS ACID,23%,BULK	86,982.00	\$17,466.28	37,534.00	\$7,514.49	29,891.00	\$5,980.29	45,632.00	\$9,127.42	33,374.00	\$6,674.98			
1200648	CHM,HFS ACID,23%,MINI BULK	64,736.00	\$14,047.71	29,307.00	\$6,359.62	21,956.00	\$4,172.39	26,534.00	\$5,042.37	31,085.00	\$5,495.74			
1200706	CHM,PACI,PLYMR CEDR CHEM 901,BULK	396.00	\$161.06	687.00	\$277.18	95.00	\$38.21	1,214.00	\$485.04	531.40	\$210.97			
1200844	CHM,POLYMER,NONIONC 2995 PWG,50LB	232,453.00	\$65,088.49	114,889.00	\$31,501.68	84,794.00	\$22,832.48	115,414.00	\$30,905.68	152,716.00	\$40,730.44			737.00
1200880	CHM,SODIUM PERMANGANATE,20%,MINI BULK	114.00	\$240.59	307.00	\$647.91	207.00	\$436.86							
1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	196.00	\$192.02	247.00	\$241.99	23.00	\$22.53	296.00	\$289.99	175.00	\$171.44			267.00
1200989	CHM,ZINC SULFATE,110,BULK	5,244.00	\$1,049.58	7,615.00	\$1,531.17	880.00	\$177.07	9,013.00	\$1,820.93	6,182.00	\$1,250.55			7,280.00
1201423	CHM,SODIUM HYDROXIDE,40%,MINI BULK	87,529.00	\$32,385.74	34,043.00	\$12,238.39	29,412.00	\$10,573.55	33,299.00	\$11,780.42	39,216.00	\$13,796.56			
1201451	CHM,PHOS,ORTH-PLY CARUS 8500,MINIBULK		\$141.27	114.00	\$27.35			348.00	\$83.51	290.00	\$69.59			325.00
1201701	CHM,POLYMER,EC-309,MINI BULK	185.00	\$141.27	325.40	\$274.40	45.00	\$38.91	516.00	\$463.33	235.00	\$209.82			276.00
1202211	CHM,POLYMER,EC-309,MINI BULK	3,454.00	\$1,835.98	4,473.00	\$2,400.12		\$249.72	5,455.00	\$2,954.49	3,384.00	\$1,838.18			4,443.00
1202321	CHM,POLYMER,CEDARFLOC 502,275GA	6,343.00	\$7,231.02	2,970.00	\$3,385.80	2,700.00	\$3,078.00	2,093.00	\$2,386.02	3,218.00	\$3,668.52			
1202871	CHM,POTASSIUM PERMANGANATE,100%,55LB							14.00	\$39.64					10.00
1202331	CHM,POLYMER,CEDARFLOC 515,500LB													
1201118	CHM,SODIUM PERMANGANATE,20%,300GA													
Grand Total		465,621.00	\$42,052.60	232,511.40	\$66,400.10	170,467.00	\$47,600.01	239,828.00	\$65,378.84	270,407.40	\$74,654.29			13,338.00

Company Code	1026
Object	(All)

PT CH3 Material Dec-Dec-lookup
Tennessee American Water
Docket No.

For the twelve months ended November 30, 2017

Company Code 1026
Object (All)

		2017		12		Total Sum of Total quantity	Total Sum of Val/COArea Crcy
Material	Material Description	11 Sum of Total quantity	Sum of Val/COArea Crcy	Sum of Total quantity	Sum of Val/COArea Crcy		
		2.00	\$1,608.66			5.00	(\$82,077.89)
1200586	CHM,CARBON,PAC LIGNITE,BULK					18,430.00	\$10,886.84
1200597	CHM,CHLORINE,100%,2000LB CYLINDER	41,493.10	\$8,806.17			527,993.10	\$106,514.60
1200647	CHM,HFS ACID,23%,BULK	31,991.30	\$5,272.00			407,305.30	\$74,209.04
1200648	CHM,HFS ACID,23%,MINI BULK	491.00	\$191.39	198.00	\$77.16	8,085.40	\$3,200.65
1200706	CHM,PACL,PLYMR CEDR CHEM 901,BULK	112,769.00	\$29,884.61			1,641,815.00	\$440,700.50
1200844	CHM,POLYMER,NONIONC 2995 PWG,50LB					628.00	\$1,325.36
1200880	CHM,SODIUM PERMANGANATE,20%,MINI BULK	210.00	\$205.71	49.00	\$47.99	2,800.00	\$2,742.92
1200942	CHM,SODIUM HYPOCHLORITE,13%,MINI BULK	5,276.00	\$1,078.59	1,754.00	\$358.64	83,726.00	\$16,978.97
1200989	CHM,ZINC SULFATE,1:10,BULK	38,600.00	\$13,510.49			537,384.00	\$190,716.01
1201423	CHM,SODIUM HYDROXIDE,40%,MINI BULK	521.00	\$125.04	522.00	\$125.28	4,139.00	\$993.32
1201451	CHM,PHOS,ORTH-PLY CARUS 8500,MINIBULK	283.60	\$281.10	105.60	\$104.76	3,990.00	\$3,688.97
1201701	CHM,POLYMER,EC-309,MINI BULK	3,100.00	\$1,701.67	872.00	\$478.67	43,626.00	\$23,617.14
1202211	CHM,POLYMER,CEDARFLOC 802,275GA	3,599.00	\$4,102.86			37,880.00	\$43,183.20
1202321	CHM,POLYMER, CC DFE5109 DEFOAMER,460LB	201.00	\$753.90			1,399.00	\$5,452.20
1200871	CHM,POTASSIUM PERMANGANATE,100%,55LB	0.00	(\$18.01)	0.00	\$9.18	56.00	\$157.98
1202331	CHM,POLYMER,CEDARFLOC 515,500LB	183.00	\$162.87			392.00	\$348.88
1201118	CHM,SODIUM PERMANGANATE,20%,300GA	(260.00)	(\$254.80)			10,200.00	\$9,996.00
Grand Total		238,466.00	\$67,442.25	3,500.60	\$1,201.68	3,330,052.80	\$852,635.69

Tennessee American Water

2017 PCOP Reconciliation

Workbook Name: Workpaper_Fuel & Power.xlsx**Workbook Information:** This workbook provides an analysis of the Fuel & Power costs that are recoverable in the Tennessee PCOP filing for 2017.

Worksheet Name	Description / Purpose of Worksheet
1. Link Out	1. Linking out monthly Fuel & Power costs to the main PCOP file.
2. Monthly Totals	2. Summary of recoverable Fuel & Power costs by month, for each associated vendor.
3. Rec-EPB	3. Reconciliation summary of power bills by month for vendor EPB.
4. Rec-EPB (2)	4. Reconciliation summary of power bills by month for vendor EPB.
5. Rec-North Georgia	5. Reconciliation summary of power bills by month for vendor North Georgia EMC.
6. Rec - Sequachee	6. Reconciliation summary of power bills by month for vendor Sequachee Valley.
7. Rec - Sequachee (2)	7. Reconciliation summary of power bills by month for vendor Sequachee Valley.
8. Parman Energy	8. Recoverable Fuel (Diesel) costs for vendor Parman Energy.
9. Pivot GL-WBS	9. Information for "Monthly Totals" tab
10. GL DATA Dec16 to Jul17	10. General Ledger download for period.
11. GL download	11. General Ledger download for period.
12. Aug-Nov pivot	12. Information for "Monthly Totals" tab
13. Sheet 1	13. Reconciliation to vendors tabs
14. Pivot WBS-NOT included	14. Information for "Monthly Totals" tab
15. Pivot WBS	15. Information for "Pivot GL-WBS" tab
16. WBS DATA Dec16 to Feb17	16. WBS element download for invoices
17. LOOKUP 2016-Invoices filed	17. Listing of last month of 2016 Filed case for Lookup. Used in "WBS DATA Dec16 to Feb17" tab
18. LOOKUP GL Document Type	18. Document type listing - used for Monthly Totals tab. Used in "Pivot GL-WBS " tab
19. LOOKUP Location Index	19. Index of locations to include or exclude in the filing for each vendor. Used in "WBS DATA Dec16 to Feb17" tab

There are two (2) other worksheets that are left blank intentionally and are used to identify and separate the Other Support and Workpaper worksheets.

[illegible]

Tennessee American Water

Docket No.

Fuel & Power Invoice Monthly Totals

For Twelve Months Ended November 30, 2017

Invoices by Service Date						
Month	EPB	NORTH GEORGIA EMC	SEQUACHEE VALLEY ELECTRIC COOP	PARMAN ENERGY	Total	
Nov-16	\$ 2,023	\$ -	\$ 543	\$ -	\$ 2,567	
Dec-16	187,998	27	8,065	-	196,090	
Jan-17	184,683	27	8,438	-	193,148	
Feb-17	169,702	27	7,602	-	177,331	
Mar-17	165,770	27	8,000	-	173,798	
Apr-17	167,895	27	7,010	-	174,933	
May-17	179,506	27	7,010	-	186,543	
Jun-17	195,051	27	6,800	-	201,879	
Jul-17	201,093	27	6,934	-	208,054	
Aug-17	204,348	27	6,994	-	211,370	
Sep-17	180,919	27	6,465	-	187,411	
Oct-17	180,052	30	6,692	-	186,774	
Nov-17	172,469	30	8,616	-	181,115	
Total	\$ 2,191,510	\$ 333	\$ 89,170	\$ -	\$ 2,281,013	

GL Transactions by Posting Date							
General Ledger Total	Invoices Not Included in Filing	GL Accrued Amount	PCOP Reserve Adjustment	Purchase Orders	GL Actual Invoices	GL Actual Invoices to Total Invoices Difference	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,567	
256,788	-	(39,504)	61,175	-	235,117	(39,027)	
210,836	-	4,707	-	-	206,129	(12,981)	
183,817	-	(9,025)	-	9,682	183,160	(5,828)	
306,880		(29,890)	114,544	(708)	222,934	(49,136)	
172,451		38,168	-	-	134,283	40,651	
172,227		(34,638)	-	-	206,864	(20,322)	
276,837		41,083	41,249	-	194,506	7,373	
200,016		(8,723)	-	-	208,739	(684)	
228,458		14,068			214,390	(3,019)	
414,152		(3,161)	199,985		217,328	(29,917)	
171,925		(21,993)			193,918	(7,145)	
184,735		(9,979)			194,714	(13,599)	
\$ 2,779,121	\$ -	\$ (58,886)	\$ 416,953	\$ 8,974	\$ 2,412,081	\$ (131,068)	

Tennessee American Water
Docket No.
Reconciliation of EPB Bills
For Twelve Months Ended November 30, 2017

		ECOVA		Total Invoice Amount			Late Fees	Diff
Page #	Bill Month	Location #	Location Name	Account	Recoverable Amount	(pdf)		
3	12/1/2016	2602863	2602863-TNAWC-Berkley Circle Station	47-0299.000	184.66	184.66	-	-
15		2602864	2602864-TNAWC-Citico Pumping Station	320-0030.000	101,393.77	101,393.77	-	-
27		2602865	2602865-TNAWC-Crestwood Station	47-0349.000	34.96	34.96	-	-
33		2602866	2602866-TNAWC-Cumberland Road Station	313-0089.000	347.87	347.87	-	-
		2602869	2602869-TNAWC-East Brainerd Station	224-1184.000	-	-	-	-
53		2602870	2602870-TNAWC-East Ridge / Mission Rid	282-0594.000	19,711.14	19,711.14	-	-
		2602873	2602873-TNAWC-Elmendorf Station	156-0745.000	-	-	-	-
69		2602876	2602876-TNAWC-Hill City Station	45-0777.000	11,814.74	11,814.74	-	-
73		2602878	2602878-TNAWC-Johnson Blvd.	61-0066.000	211.01	211.01	-	-
77		2602880	2602880-TNAWC-Maple Hill Station	315-0389.000	116.00	116.00	-	-
221		2602882	2602882-TNAWC-Minnehadha Station	43-0225.000	113.69	113.69	-	-
87		2602884	2602884-TNAWC-Mission Ridge Reservoirs	257-0635.000	43.85	43.85	-	-
91		2602884	2602884-TNAWC-Mission Ridge Reservoirs	282-0063.000	21.66	21.66	-	-
97		2602885	2602885-TNAWC-Mtn Creek Rd Water Tank	48-1307.001	25.44	25.44	-	-
103		2602886	2602886-TNAWC-New York Station & North	152-0340.000	17,113.97	17,113.97	-	-
107		2602888	2602888-TNAWC-Panorama Station	242-1243.000	326.28	326.28	-	-
119		2602889	2602889-TNAWC-Pine Breeze Road	147-1290.001	350.61	350.61	-	-
131		2602890	2602890-TNAWC-Red Bank Station	146-0116.000	880.20	880.20	-	-
135		2602891	2602891-TNAWC-Rolling Acres Station	315-0773.000	65.54	65.54	-	-
149		2602892	2602892-TNAWC-Rossville S. Mission Rid	257-0477.000	8,137.66	8,137.66	-	-
153		2602893	2602893-TNAWC-Ryall Springs Station	192-0010.000	1,868.91	1,868.91	-	-
165		2602895	2602895-TNAWC-South End Station & Tank	311-0024.000	166.34	166.34	-	-
185		2602896	2602896-TNAWC-St. Elmo / Lookout Mtn.	317-0296.000	20,183.19	20,183.19	-	-
189		2602898	2602898-TNAWC-Stuart Heights Station	147-0315.000	531.21	531.21	-	-
199		2602901	2602901-TNAWC-Summit Drive	69-0528.000	147.61	147.61	-	-
205		2602905	2602905-TNAWC-Windridge Station	44-1864.000	434.23	434.23	-	-
209		2602906	2602906-TNAWC-Windy Hill Station	190-0468.000	214.86	214.86	-	-
213		2604347	2604347-TNAWC-Dewatering Building	154-1153.000	3,558.34	3,558.34	-	-
Total					\$187,997.74	\$187,997.74	\$0.00	\$0.00
1	1/1/2017	2602863	2602863-TNAWC-Berkley Circle Station	47-0299.000	178.04	178.04	-	-
3		2602864	2602864-TNAWC-Citico Pumping Station	320-0030.000	98,652.43	98,652.43	-	-
29		2602865	2602865-TNAWC-Crestwood Station	47-0349.000	35.71	35.71	-	-
31		2602866	2602866-TNAWC-Cumberland Road Station	313-0089.000	337.24	337.24	-	-
42		2602869	2602869-TNAWC-East Brainerd Station	224-1184.000	182.91	182.91	-	-
49		2602870	2602870-TNAWC-East Ridge / Mission Rid	282-0594.000	18,612.77	18,612.77	-	-
57		2602873	2602873-TNAWC-Elmendorf Station	156-0745.000	3,149.03	3,149.03	-	-
65		2602876	2602876-TNAWC-Hill City Station	45-0777.000	11,550.96	11,550.96	-	-
75		2602878	2602878-TNAWC-Johnson Blvd.	61-0066.000	212.43	212.43	-	-
79		2602880	2602880-TNAWC-Maple Hill Station	315-0389.000	157.94	157.94	-	-
223		2602882	2602882-TNAWC-Minnehadha Station	43-0225.000	157.55	157.55	-	-
85		2602884	2602884-TNAWC-Mission Ridge Reservoirs	257-0635.000	42.84	42.84	-	-
93		2602884	2602884-TNAWC-Mission Ridge Reservoirs	282-0063.000	22.07	22.07	-	-
95		2602885	2602885-TNAWC-Mtn Creek Rd Water Tank	48-1307.001	25.34	25.34	-	-
99		2602886	2602886-TNAWC-New York Station & North	152-0340.000	15,077.94	15,077.94	-	-
115		2602888	2602888-TNAWC-Panorama Station	242-1243.000	433.28	433.28	-	-
123		2602889	2602889-TNAWC-Pine Breeze Road	147-1290.001	384.36	384.36	-	-
127		2602890	2602890-TNAWC-Red Bank Station	146-0116.000	853.85	853.85	-	-
137		2602891	2602891-TNAWC-Rolling Acres Station	315-0773.000	67.59	67.59	-	-
141		2602892	2602892-TNAWC-Rossville S. Mission Rid	257-0477.000	7,232.42	7,232.42	-	-
157		2602893	2602893-TNAWC-Ryall Springs Station	192-0010.000	1,987.34	1,987.34	-	-
173		2602895	2602895-TNAWC-South End Station & Tank	311-0024.000	294.87	294.87	-	-
181		2602896	2602896-TNAWC-St. Elmo / Lookout Mtn.	317-0296.000	19,590.41	19,590.41	-	-
193		2602898	2602898-TNAWC-Stuart Heights Station	147-0315.000	538.63	538.63	-	-
197		2602901	2602901-TNAWC-Summit Drive	69-0528.000	144.90	144.90	-	-
201		2602905	2602905-TNAWC-Windridge Station	44-1864.000	430.39	430.39	-	-
211		2602906	2602906-TNAWC-Windy Hill Station	190-0468.000	223.96	223.96	-	-
217		2604347	2604347-TNAWC-Dewatering Building	154-1153.000	4,106.10	4,106.10	-	-
Total					\$184,683.30	\$184,683.30	\$0.00	\$0.00
227	2/1/2017	2602863	2602863-TNAWC-Berkley Circle Station	47-0299.000	192.49	192.49	-	-
239		2602864	2602864-TNAWC-Citico Pumping Station	320-0030.000	88,542.58	88,542.58	-	-
275		2602865	2602865-TNAWC-Crestwood Station	47-0349.000	26.17	26.17	-	-
35	2/1/2017	2602866	2602866-TNAWC-Cumberland Road Station	313-0089.000	352.96	352.96	-	-
37		2602869	2602869-TNAWC-East Brainerd Station	224-1184.000	182.91	182.91	-	-
45		2602870	2602870-TNAWC-East Ridge / Mission Rid	282-0594.000	17,931.32	17,931.32	-	-
61		2602873	2602873-TNAWC-Elmendorf Station	156-0745.000	3,369.63	3,369.63	-	-
351		2602876	2602876-TNAWC-Hill City Station	45-0777.000	12,602.14	12,602.14	-	-
225		2602878	2602878-TNAWC-Johnson Blvd.	61-0066.000	210.95	222.82	11.87	(11.87)
81		2602880	2602880-TNAWC-Maple Hill Station	315-0389.000	164.81	164.81	-	-
391		2602882	2602882-TNAWC-Minnehadha Station	43-0225.000	138.87	138.87	-	-
83		2602884	2602884-TNAWC-Mission Ridge Reservoirs	257-0635.000	42.74	42.74	-	-
89		2602884	2602884-TNAWC-Mission Ridge Reservoirs	282-0063.000	21.09	21.09	-	-
427		2602885	2602885-TNAWC-Mtn Creek Rd Water Tank	48-1307.001	25.25	25.25	-	-
439		2602886	2602886-TNAWC-New York Station & North	152-0340.000	11,227.68	11,227.68	-	-
111		2602888	2602888-TNAWC-Panorama Station	242-1243.000	368.80	368.80	-	-
475		2602889	2602889-TNAWC-Pine Breeze Road	147-1290.001	380.46	380.46	-	-
493		2602890	2602890-TNAWC-Red Bank Station	146-0116.000	844.98	844.98	-	-
139		2602891	2602891-TNAWC-Rolling Acres Station	315-0773.000	137.09	137.09	-	-
145		2602892	2602892-TNAWC-Rossville S. Mission Rid	257-0477.000	7,567.70	7,567.70	-	-
539		2602893	2602893-TNAWC-Ryall Springs Station	192-0010.000	1,673.83	1,673.83	-	-
169		2602895	2602895-TNAWC-South End Station & Tank	311-0024.000	273.90	273.90	-	-
177		2602896	2602896-TNAWC-St. Elmo / Lookout Mtn.	317-0296.000	18,966.41	18,966.41	-	-
593		2602898	2602898-TNAWC-Stuart Heights Station	147-1543.000	437.10	437.10	-	-
611		2602901	2602901-TNAWC-Summit Drive	69-0528.000	130.78	130.78	-	-

Tennessee American Water
Docket No.
Reconciliation of EPB Bills
For Twelve Months Ended November 30, 2017

		ECOVA		Total Invoice Amount				
Page #	Bill Month	Location #	Location Name	Account	Recoverable Amount	(pdf)	Late Fees	Diff
623		2602905	2602905-TNAWC-Windridge Station	44-1864.000	426.01	426.01	-	-
641		2602906	2602906-TNAWC-Windy Hill Station	190-0468.000	221.76	221.76	-	-
653		2604347	2604347-TNAWC-Dewatering Building	154-1153.000	3,241.29	3,241.29	-	-
Total					\$169,701.70	\$169,713.57	\$11.87	(\$11.87)
229	3/1/2017	2602863	2602863-TNAWC-Berkley Circle Station	47-0299.000	165.21	165.21	-	-
245		2602864	2602864-TNAWC-Citico Pumping Station	320-0030.000	89,184.52	89,184.52	-	-
277		2602865	2602865-TNAWC-Crestwood Station	47-0349.000	19.00	19.00	-	-
287		2602866	2602866-TNAWC-Cumberland Road Station	313-0089.000	335.38	335.38	-	-
297		2602869	2602869-TNAWC-East Brainerd Station	224-1184.000	203.99	203.99	-	-
315		2602870	2602870-TNAWC-East Ridge / Mission Rid	282-0594.000	17,914.76	17,914.76	-	-
333		2602873	2602873-TNAWC-Elmendorf Station	156-0745.000	3,081.03	3,081.03	-	-
354		2602876	2602876-TNAWC-Hill City Station	45-0777.000	10,408.75	10,408.75	-	-
369		2602878	2602878-TNAWC-Johnson Blvd.	61-0066.000	204.22	204.22	-	-
381		2602880	2602880-TNAWC-Maple Hill Station	315-0389.000	154.82	154.82	-	-
393		2602882	2602882-TNAWC-Minnehahda Station	43-0225.000	32.34	32.34	-	-
403		2602884	2602884-TNAWC-Mission Ridge Reservoirs	257-0635.000	42.59	42.59	-	-
415		2602884	2602884-TNAWC-Mission Ridge Reservoirs	282-0063.000	20.58	20.58	-	-
429		2602885	2602885-TNAWC-Mtn Creek Rd Water Tank	48-1307.001	25.27	25.27	-	-
442		2602886	2602886-TNAWC-New York Station & North	152-0340.000	10,103.36	10,103.36	-	-
457		2602888	2602888-TNAWC-Panorama Station	242-1243.000	329.07	329.07	-	-
478		2602889	2602889-TNAWC-Pine Breeze Road	147-1290.001	381.40	381.40	-	-
496		2602890	2602890-TNAWC-Red Bank Station	146-0116.000	746.68	746.68	-	-
511		2602891	2602891-TNAWC-Rolling Acres Station	315-0773.000	73.07	73.07	-	-
521		2602892	2602892-TNAWC-Rossville S. Mission Rid	257-0477.000	7,524.70	7,524.70	-	-
542		2602893	2602893-TNAWC-Ryall Springs Station	192-0010.000	1,730.73	1,730.73	-	-
557		2602895	2602895-TNAWC-South End Station & Tank	311-0024.000	271.17	271.17	-	-
575		2602896	2602896-TNAWC-St. Elmo / Lookout Mtn.	317-0296.000	18,795.04	18,795.04	-	-
596		2602898	2602898-TNAWC-Stuart Heights Station	147-1543.000	438.19	438.19	-	-
613		2602901	2602901-TNAWC-Summit Drive	69-0528.000	142.73	142.73	-	-
626		2602905	2602905-TNAWC-Windridge Station	44-1864.000	404.24	404.24	-	-
643		2602906	2602906-TNAWC-Windy Hill Station	190-0468.000	217.04	217.04	-	-
656		2604347	2604347-TNAWC-Dewatering Building	154-1153.000	2,820.43	2,820.43	-	-
Total					\$165,770.31	\$165,770.31	\$0.00	-
231	4/1/2017	2602863	2602863-TNAWC-Berkley Circle Station	47-0299.000	186.20	186.20	-	-
251		2602864	2602864-TNAWC-Citico Pumping Station	320-0030.000	85,786.61	85,786.61	-	-
279		2602865	2602865-TNAWC-Crestwood Station	47-0349.000	19.91	19.91	-	-
289		2602866	2602866-TNAWC-Cumberland Road Station	313-0089.000	349.22	349.22	-	-
300		2602869	2602869-TNAWC-East Brainerd Station	224-1184.000	182.91	182.91	-	-
318		2602870	2602870-TNAWC-East Ridge / Mission Rid	282-0594.000	18,716.03	18,716.03	-	-
336		2602873	2602873-TNAWC-Elmendorf Station	156-0745.000	3,165.93	3,165.93	-	-
357		2602876	2602876-TNAWC-Hill City Station	45-0777.000	11,694.20	11,694.20	-	-
371		2602878	2602878-TNAWC-Johnson Blvd.	61-0066.000	230.27	230.27	-	-
383		2602880	2602880-TNAWC-Maple Hill Station	315-0389.000	95.70	95.70	-	-
395		2602882	2602882-TNAWC-Minnehahda Station	43-0225.000	50.46	50.46	-	-
405		2602884	2602884-TNAWC-Mission Ridge Reservoirs	257-0635.000	43.25	43.25	-	-
417		2602884	2602884-TNAWC-Mission Ridge Reservoirs	282-0063.000	20.82	20.82	-	-
431		2602885	2602885-TNAWC-Mtn Creek Rd Water Tank	48-1307.001	25.32	25.32	-	-
445		2602886	2602886-TNAWC-New York Station & North	152-0340.000	12,220.66	12,220.66	-	-
460		2602888	2602888-TNAWC-Panorama Station	242-1243.000	329.87	329.87	-	-
481		2602889	2602889-TNAWC-Pine Breeze Road	147-1290.001	383.35	383.35	-	-
499		2602890	2602890-TNAWC-Red Bank Station	146-0116.000	649.58	649.58	-	-
513		2602891	2602891-TNAWC-Rolling Acres Station	315-0773.000	69.45	69.45	-	-
524		2602892	2602892-TNAWC-Rossville S. Mission Rid	257-0477.000	6,310.85	6,310.85	-	-
545		2602893	2602893-TNAWC-Ryall Springs Station	192-0010.000	1,807.27	1,807.27	-	-
560		2602895	2602895-TNAWC-South End Station & Tank	311-0024.000	290.10	290.10	-	-
578		2602896	2602896-TNAWC-St. Elmo / Lookout Mtn.	317-0296.000	21,471.29	21,471.29	-	-
599		2602898	2602898-TNAWC-Stuart Heights Station	147-1543.000	464.62	464.62	-	-
615		2602901	2602901-TNAWC-Summit Drive	69-0528.000	138.47	138.47	-	-
629		2602905	2602905-TNAWC-Windridge Station	44-1864.000	429.25	429.25	-	-
645		2602906	2602906-TNAWC-Windy Hill Station	190-0468.000	214.21	214.21	-	-
659		2604347	2604347-TNAWC-Dewatering Building	154-1153.000	2,549.64	2,549.64	-	-
Total					\$167,895.44	\$167,895.44	\$0.00	-
233	5/1/2017	2602863	2602863-TNAWC-Berkley Circle Station	47-0299.000	187.62	187.62	-	-
257		2602864	2602864-TNAWC-Citico Pumping Station	320-0030.000	92,775.76	92,775.76	-	-
281		2602865	2602865-TNAWC-Crestwood Station	47-0349.000	19.92	19.92	-	-
291		2602866	2602866-TNAWC-Cumberland Road Station	313-0089.000	367.63	367.63	-	-
303		2602869	2602869-TNAWC-East Brainerd Station	224-1184.000	182.91	182.91	-	-
321		2602870	2602870-TNAWC-East Ridge / Mission Rid	282-0594.000	18,144.14	18,144.14	-	-
339		2602873	2602873-TNAWC-Elmendorf Station	156-0745.000	3,266.13	3,266.13	-	-
360		2602876	2602876-TNAWC-Hill City Station	45-0777.000	11,822.61	11,822.61	-	-
373		2602878	2602878-TNAWC-Johnson Blvd.	61-0066.000	225.01	225.01	-	-
385		2602880	2602880-TNAWC-Maple Hill Station	315-0389.000	85.68	85.68	-	-
397		2602882	2602882-TNAWC-Minnehahda Station	43-0225.000	52.43	52.43	-	-
407		2602884	2602884-TNAWC-Mission Ridge Reservoirs	257-0635.000	41.32	41.32	-	-
419		2602884	2602884-TNAWC-Mission Ridge Reservoirs	282-0063.000	20.62	20.62	-	-
433		2602885	2602885-TNAWC-Mtn Creek Rd Water Tank	48-1307.001	25.33	25.33	-	-
448		2602886	2602886-TNAWC-New York Station & North	152-0340.000	14,028.16	14,028.16	-	-
463		2602888	2602888-TNAWC-Panorama Station	242-1243.000	307.36	307.36	-	-
494		2602889	2602889-TNAWC-Pine Breeze Road	147-1290.001	493.95	493.95	-	-
502		2602890	2602890-TNAWC-Red Bank Station	146-0116.000	742.04	742.04	-	-
515		2602891	2602891-TNAWC-Rolling Acres Station	315-0773.000	83.50	83.50	-	-
527		2602892	2602892-TNAWC-Rossville S. Mission Rid	257-0477.000	7,063.96	7,063.96	-	-
548		2602893	2602893-TNAWC-Ryall Springs Station	192-0010.000	1,866.73	1,866.73	-	-

Tennessee American Water
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For Twelve Months Ended November 30, 2017

Page #	Bill Month	ECOVA		Location Name	Account	Total Invoice Amount		Late Fees	Diff
		Location #				Recoverable Amount	(pdf)		
563		2602895		2602895-TNAWC-South End Station & Tank	311-0024.000	309.91	309.91		-
581		2602896		2602896-TNAWC-St. Elmo / Lookout Mtn.	317-0296.000	23,663.09	23,663.09		-
602		2602898		2602898-TNAWC-Stuart Heights Station	147-1543.000	513.45	513.45	-	-
617		2602901		2602901-TNAWC-Summit Drive	69-0528.000	143.87	143.87	-	-
632		2602905		2602905-TNAWC-Windridge Station	44-1864.000	406.66	406.66		-
647		2602906		2602906-TNAWC-Windy Hill Station	190-0468.000	228.52	228.52		-
662		2604347		2604347-TNAWC-Dewatering Building	154-1153.000	2,437.22	2,437.22		-
Total						\$179,505.53	\$179,505.53	\$0.00	-
235	6/1/2017	2602863		2602863-TNAWC-Berkley Circle Station	47-0299.000	182.65	182.65		-
263		2602864		2602864-TNAWC-Citico Pumping Station	320-0030.000	101,892.59	101,892.59		-
283		2602865		2602865-TNAWC-Crestwood Station	47-0349.000	19.07	19.07		-
293		2602866		2602866-TNAWC-Cumberland Road Station	313-0089.000	376.11	376.11		-
306		2602869		2602869-TNAWC-East Brainerd Station	224-1184.000	182.91	182.91		-
324		2602870		2602870-TNAWC-East Ridge / Mission Rid	282-0594.000	19,285.83	19,285.83		-
342		2602873		2602873-TNAWC-Elmendorf Station	156-0745.000	3,165.99	3,165.99		-
363		2602876		2602876-TNAWC-Hill City Station	45-0777.000	13,132.59	13,132.59		-
375		2602878		2602878-TNAWC-Johnson Blvd.	61-0066.000	232.40	232.40		-
387		2602880		2602880-TNAWC-Maple Hill Station	315-0389.000	87.24	87.24		-
399		2602882		2602882-TNAWC-Minnehadha Station	43-0225.000	77.72	77.72		-
409		2602884		2602884-TNAWC-Mission Ridge Reservoirs	257-0635.000	41.84	41.84		-
421		2602884		2602884-TNAWC-Mission Ridge Reservoirs	282-0063.000	20.73	20.73		-
435		2602885		2602885-TNAWC-Mtn Creek Rd Water Tank	48-1307.001	25.49	25.49		-
451		2602886		2602886-TNAWC-New York Station & North	152-0340.000	13,702.03	13,702.03		-
466		2602888		2602888-TNAWC-Panorama Station	242-1243.000	295.50	295.50		-
487		2602889		2602889-TNAWC-Pine Breeze Road	147-1290.001	502.27	502.27		-
505		2602890		2602890-TNAWC-Red Bank Station	146-0116.000	707.93	707.93		-
517		2602891		2602891-TNAWC-Rolling Acres Station	315-0773.000	86.20	86.20		-
530		2602892		2602892-TNAWC-Rossville S. Mission Rid	257-0477.000	7,596.00	7,596.00		-
551		2602893		2602893-TNAWC-Ryall Springs Station	192-0010.000	1,965.62	1,965.62		-
566		2602895		2602895-TNAWC-South End Station & Tank	311-0024.000	402.06	402.06		-
584		2602896		2602896-TNAWC-St. Elmo / Lookout Mtn.	317-0296.000	27,602.34	27,602.34		-
605		2602898		2602898-TNAWC-Stuart Heights Station	147-1543.000	509.77	509.77	-	-
619		2602901		2602901-TNAWC-Summit Drive	69-0528.000	141.64	141.64	-	-
635		2602905		2602905-TNAWC-Windridge Station	44-1864.000	483.57	483.57		-
649		2602906		2602906-TNAWC-Windy Hill Station	190-0468.000	244.13	244.13		-
665		2604347		2604347-TNAWC-Dewatering Building	154-1153.000	2,088.88	2,088.88		-
Total						\$195,051.10	\$195,051.10	\$0.00	\$0.00
237	7/1/2017	2602863		2602863-TNAWC-Berkley Circle Station	47-0299.000	176.52	176.52		-
273		2602864		2602864-TNAWC-Citico Pumping Station	320-0030.000	106,948.12	106,948.12		-
285		2602865		2602865-TNAWC-Crestwood Station	47-0349.000	18.78	18.78		-
295		2602866		2602866-TNAWC-Cumberland Road Station	313-0089.000	381.78	381.78		-
309		2602869		2602869-TNAWC-East Brainerd Station	224-1184.000	182.91	182.91		-
327		2602870		2602870-TNAWC-East Ridge / Mission Rid	282-0594.000	19,451.34	19,451.34		-
345		2602873		2602873-TNAWC-Elmendorf Station	156-0745.000	3,167.28	3,167.28		-
366		2602876		2602876-TNAWC-Hill City Station	45-0777.000	12,403.01	12,403.01		-
377		2602878		2602878-TNAWC-Johnson Blvd.	61-0066.000	229.76	229.76		-
389		2602880		2602880-TNAWC-Maple Hill Station	315-0389.000	108.34	108.34		-
401		2602882		2602882-TNAWC-Minnehadha Station	43-0225.000	63.22	63.22		-
411		2602884		2602884-TNAWC-Mission Ridge Reservoirs	257-0635.000	44.12	44.12		-
423		2602884		2602884-TNAWC-Mission Ridge Reservoirs	282-0063.000	20.58	20.58		-
437		2602885		2602885-TNAWC-Mtn Creek Rd Water Tank	48-1307.001	25.30	25.30		-
454		2602886		2602886-TNAWC-New York Station & North	152-0340.000	17,146.01	17,146.01		-
469		2602888		2602888-TNAWC-Panorama Station	242-1243.000	349.62	349.62		-
490		2602889		2602889-TNAWC-Pine Breeze Road	147-1290.001	492.68	492.68		-
508		2602890		2602890-TNAWC-Red Bank Station	146-0116.000	712.62	712.62		-
519		2602891		2602891-TNAWC-Rolling Acres Station	315-0773.000	93.50	93.50		-
533		2602892		2602892-TNAWC-Rossville S. Mission Rid	257-0477.000	7,551.18	7,551.18		-
554		2602893		2602893-TNAWC-Ryall Springs Station	192-0010.000	2,058.14	2,058.14		-
569		2602895		2602895-TNAWC-South End Station & Tank	311-0024.000	408.77	408.77		-
587		2602896		2602896-TNAWC-St. Elmo / Lookout Mtn.	317-0296.000	25,413.30	25,413.30		-
608		2602898		2602898-TNAWC-Stuart Heights Station	147-1543.000	560.44	560.44	-	-
621		2602901		2602901-TNAWC-Summit Drive	69-0528.000	150.61	150.61	-	-
638		2602905		2602905-TNAWC-Windridge Station	44-1864.000	474.35	474.35		-
651		2602906		2602906-TNAWC-Windy Hill Station	190-0468.000	236.31	236.31		-
668		2604347		2604347-TNAWC-Dewatering Building	154-1153.000	2,224.72	2,224.72		-
Total						\$201,093.31	\$201,093.31	\$0.00	\$0.00
671	8/1/2017	2602863		2602863-TNAWC-Berkley Circle Station	47-0299.000	189.32	189.32		-
679		2602864		2602864-TNAWC-Citico Pumping Station	320-0030.000	108,341.42	108,341.42		-
703		2602865		2602865-TNAWC-Crestwood Station	47-0349.000	18.82	18.82		-
711		2602866		2602866-TNAWC-Cumberland Road Station	313-0089.000	386.73	386.73		-
312		2602869		2602869-TNAWC-East Brainerd Station	224-1184.000	159.33	159.33		-
330		2602870		2602870-TNAWC-East Ridge / Mission Rid	282-0594.000	18,840.41	18,840.41		-
348		2602873		2602873-TNAWC-Elmendorf Station	156-0745.000	3,260.04	3,260.04		-
746		2602876		2602876-TNAWC-Hill City Station	45-0777.000	12,730.10	12,730.10		-
379		2602878		2602878-TNAWC-Johnson Blvd.	61-0066.000	233.22	244.54	11.32	(11.32)
764		2602880		2602880-TNAWC-Maple Hill Station	315-0389.000	83.04	83.04		-
772		2602882		2602882-TNAWC-Minnehadha Station	43-0225.000	73.82	73.82		-
413		2602884		2602884-TNAWC-Mission Ridge Reservoirs	257-0635.000	43.35	43.35		-
425		2602884		2602884-TNAWC-Mission Ridge Reservoirs	282-0063.000	20.38	20.38		-
792		2602885		2602885-TNAWC-Mtn Creek Rd Water Tank	48-1307.001	25.07	25.07		-
800		2602886		2602886-TNAWC-New York Station & North	152-0340.000	16,155.20	16,155.20		-
472		2602888		2602888-TNAWC-Panorama Station	242-1243.000	403.43	403.43		-
821		2602889		2602889-TNAWC-Pine Breeze Road	147-1290.001	480.31	480.31		-

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Page #	Bill Month	ECOVA		Location Name	Account	Total Invoice Amount		Late Fees	Diff
		Location #				Recoverable Amount	(pdf)		
833		2602890	2602890-TNAWC-Red Bank Station		146-0116.000	703.47	703.47		-
845		2602891	2602891-TNAWC-Rolling Acres Station		315-0773.000	105.15	105.15		-
536		2602892	2602892-TNAWC-Rossville S. Mission Rid		257-0477.000	7,552.70	7,552.70		-
862		2602893	2602893-TNAWC-Ryall Springs Station		192-0010.000	1,961.20	1,961.20		-
572		2602895	2602895-TNAWC-South End Station & Tank		311-0024.000	126.11	126.11		-
590		2602896	2602896-TNAWC-St. Elmo / Lookout Mtn.		317-0296.000	29,029.30	29,029.30		-
892		2602898	2602898-TNAWC-Stuart Heights Station		147-1543.000	534.57	534.57		-
904		2602901	2602901-TNAWC-Summit Drive		69-0528.000	140.44	140.44		-
912		2602905	2602905-TNAWC-Windridge Station		44-1864.000	462.45	462.45		-
924		2602906	2602906-TNAWC-Windy Hill Station		190-0468.000	247.67	247.67		-
932		2604347	2604347-TNAWC-Dewatering Building		154-1153.000	2,041.12	2,041.12		-
Total						\$204,348.17	\$204,359.49	\$11.32	(\$11.32)
673	9/1/2017	2602863	2602863-TNAWC-Berkley Circle Station		47-0299.000	185.77	185.77		-
685		2602864	2602864-TNAWC-Citico Pumping Station		320-0030.000	96,526.53	96,526.53		-
705		2602865	2602865-TNAWC-Crestwood Station		47-0349.000	18.75	18.75		-
713		2602866	2602866-TNAWC-Cumberland Road Station		313-0089.000	359.25	359.25		-
719		2602869	2602869-TNAWC-East Brainerd Station		224-1184.000	166.76	166.76		-
728		2602870	2602870-TNAWC-East Ridge / Mission Rid		282-0594.000	18,863.09	18,863.09		-
737		2602873	2602873-TNAWC-Elmendorf Station		156-0745.000	3,143.97	3,143.97		-
749		2602876	2602876-TNAWC-Hill City Station		45-0777.000	12,564.03	12,564.03		-
758		2602878	2602878-TNAWC-Johnson Blvd.		61-0066.000	228.03	216.71		11.32
766		2602880	2602880-TNAWC-Maple Hill Station		315-0389.000	80.51	80.51		-
774		2602882	2602882-TNAWC-Minnehahda Station		43-0225.000	59.59	59.59		-
780		2602884	2602884-TNAWC-Mission Ridge Reservoirs		257-0635.000	41.83	41.83		-
786		2602884	2602884-TNAWC-Mission Ridge Reservoirs		282-0063.000	20.38	20.38		-
794		2602885	2602885-TNAWC-Mtn Creek Rd Water Tank		48-1307.001	34.26	34.26		-
803		2602886	2602886-TNAWC-New York Station & North		152-0340.000	13,630.46	13,630.46		-
812		2602888	2602888-TNAWC-Panorama Station		242-1243.000	369.89	369.89		-
824		2602889	2602889-TNAWC-Pine Breeze Road		147-1290.001	450.67	450.67		-
836		2602890	2602890-TNAWC-Red Bank Station		146-0116.000	704.17	704.17		-
847		2602891	2602891-TNAWC-Rolling Acres Station		315-0773.000	92.79	92.79		-
853		2602892	2602892-TNAWC-Rossville S. Mission Rid		257-0477.000	6,943.04	6,943.04		-
865		2602893	2602893-TNAWC-Ryall Springs Station		192-0010.000	1,803.47	1,803.47		-
874		2602895	2602895-TNAWC-South End Station & Tank		311-0024.000	51.85	51.85		-
883		2602896	2602896-TNAWC-St. Elmo / Lookout Mtn.		317-0296.000	21,324.33	21,324.33		-
895		2602898	2602898-TNAWC-Stuart Heights Station		147-1543.000	482.26	482.26		-
906		2602901	2602901-TNAWC-Summit Drive		69-0528.000	142.66	142.66		-
915		2602905	2602905-TNAWC-Windridge Station		44-1864.000	468.79	468.79		-
926		2602906	2602906-TNAWC-Windy Hill Station		190-0468.000	233.19	233.19		-
935		2604347	2604347-TNAWC-Dewatering Building		154-1153.000	1,928.28	1,928.28		-
Total						\$180,918.60	\$180,907.28		\$11.32
675	10/1/2017	2602863	2602863-TNAWC-Berkley Circle Station		47-0299.000	189.40	189.40		-
691		2602864	2602864-TNAWC-Citico Pumping Station		320-0030.000	94,207.84	94,207.84		-
707		2602865	2602865-TNAWC-Crestwood Station		47-0349.000	18.68	18.68		-
715		2602866	2602866-TNAWC-Cumberland Road Station		313-0089.000	378.38	378.38		-
722		2602869	2602869-TNAWC-East Brainerd Station		224-1184.000	151.94	151.94		-
731		2602870	2602870-TNAWC-East Ridge / Mission Rid		282-0594.000	19,338.36	19,338.36		-
740		2602873	2602873-TNAWC-Elmendorf Station		156-0745.000	3,123.91	3,123.91		-
752		2602876	2602876-TNAWC-Hill City Station		45-0777.000	12,264.09	12,264.09		-
760		2602878	2602878-TNAWC-Johnson Blvd.		61-0066.000	232.39	232.39		-
768		2602880	2602880-TNAWC-Maple Hill Station		315-0389.000	85.51	85.51		-
776		2602882	2602882-TNAWC-Minnehahda Station		43-0225.000	61.72	61.72		-
782		2602884	2602884-TNAWC-Mission Ridge Reservoirs		257-0635.000	43.14	43.14		-
788		2602884	2602884-TNAWC-Mission Ridge Reservoirs		282-0063.000	20.44	20.44		-
796		2602885	2602885-TNAWC-Mtn Creek Rd Water Tank		48-1307.001	25.32	25.32		-
806		2602886	2602886-TNAWC-New York Station & North		152-0340.000	11,784.75	11,784.75		-
815		2602888	2602888-TNAWC-Panorama Station		242-1243.000	351.03	351.03		-
827		2602889	2602889-TNAWC-Pine Breeze Road		147-1290.001	420.29	420.29		-
839		2602890	2602890-TNAWC-Red Bank Station		146-0116.000	769.34	769.34		-
849		2602891	2602891-TNAWC-Rolling Acres Station		315-0773.000	84.60	84.60		-
856		2602892	2602892-TNAWC-Rossville S. Mission Rid		257-0477.000	6,709.87	6,709.87		-
868		2602893	2602893-TNAWC-Ryall Springs Station		192-0010.000	1,764.48	1,764.48		-
877		2602895	2602895-TNAWC-South End Station & Tank		311-0024.000	34.26	34.26		-
886		2602896	2602896-TNAWC-St. Elmo / Lookout Mtn.		317-0296.000	23,939.23	23,939.23		-
898		2602898	2602898-TNAWC-Stuart Heights Station		147-1543.000	464.85	464.85		-
908		2602901	2602901-TNAWC-Summit Drive		69-0528.000	139.34	139.34		-
918		2602905	2602905-TNAWC-Windridge Station		44-1864.000	429.48	429.48		-
928		2602906	2602906-TNAWC-Windy Hill Station		190-0468.000	226.94	226.94		-
938		2604347	2604347-TNAWC-Dewatering Building		154-1153.000	2,792.70	2,792.70		-
Total						\$180,052.28	\$180,052.28		\$0.00
677	11/1/2017	2602863	2602863-TNAWC-Berkley Circle Station		47-0299.000	183.64	183.64		-
698		2602864	2602864-TNAWC-Citico Pumping Station		320-0030.000	89,848.94	89,848.94		-
709		2602865	2602865-TNAWC-Crestwood Station		47-0349.000	19.02	19.02		-
717		2602866	2602866-TNAWC-Cumberland Road Station		313-0089.000	336.36	336.36		-
725		2602869	2602869-TNAWC-East Brainerd Station		224-1184.000	165.40	165.40		-
734		2602870	2602870-TNAWC-East Ridge / Mission Rid		282-0594.000	19,744.50	19,744.50		-
743		2602873	2602873-TNAWC-Elmendorf Station		156-0745.000	3,274.48	3,274.48		-
755		2602876	2602876-TNAWC-Hill City Station		45-0777.000	12,040.43	12,040.43		-
762		2602878	2602878-TNAWC-Johnson Blvd.		61-0066.000	230.04	230.04		-
770		2602880	2602880-TNAWC-Maple Hill Station		315-0389.000	85.03	85.03		-
778		2602882	2602882-TNAWC-Minnehahda Station		43-0225.000	40.70	40.70		-
784		2602884	2602884-TNAWC-Mission Ridge Reservoirs		257-0635.000	43.05	43.05		-
790		2602884	2602884-TNAWC-Mission Ridge Reservoirs		282-0063.000	20.50	20.50		-

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Page #	Bill Month	ECOVA		Account	Recoverable Amount	Total Invoice Amount		Late Fees	Diff
		Location #	Location Name			(pdf)			
798		2602885	2602885-TNAWC-Mtn Creek Rd Water Tank	48-1307.001	25.32	25.32			-
809		2602886	2602886-TNAWC-New York Station & North	152-0340.000	11,529.24	11,529.24			-
818		2602888	2602888-TNAWC-Panorama Station	242-1243.000	331.71	331.71			-
830		2602889	2602889-TNAWC-Pine Breeze Road	147-1290.001	383.52	383.52			-
842		2602890	2602890-TNAWC-Red Bank Station	146-0116.000	824.38	824.38			-
851		2602891	2602891-TNAWC-Rolling Acres Station	315-0773.000	75.50	75.50			-
859		2602892	2602892-TNAWC-Rossville S. Mission Rid	257-0477.000	7,119.49	7,119.49			-
871		2602893	2602893-TNAWC-Ryall Springs Station	192-0010.000	1,773.80	1,773.80			-
880		2602895	2602895-TNAWC-South End Station & Tank	311-0024.000	52.87	52.87			-
889		2602896	2602896-TNAWC-St. Elmo / Lookout Mtn.	317-0296.000	19,801.86	19,801.86			-
901		2602898	2602898-TNAWC-Stuart Heights Station	147-1543.000	452.72	452.72			-
910		2602901	2602901-TNAWC-Summit Drive	69-0528.000	139.79	139.79			-
921		2602905	2602905-TNAWC-Windridge Station	44-1864.000	452.41	452.41			-
930		2602906	2602906-TNAWC-Windy Hill Station	190-0468.000	231.17	231.17			-
941		2604347	2604347-TNAWC-Dewatering Building	154-1153.000	3,243.57	3,243.57			-
Total					\$172,469.44	\$172,469.44			\$0.00
Grand Total					\$2,189,486.92	\$2,189,498.79	\$23.19	(\$11.87)	

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Page #	Bill Month	Location #	Location Name	Account	Recoverable Amount	Total Invoice Amount (pdf)	Late Fees	Diff
25	11/1/2016	2602865	2602865-TNAWC-Crestwood Station	47-0349.000	18.84	18.84	-	-
161		2602893	2602893-TNAWC-Ryall Springs Station	192-0010.000	2,004.55	2,004.55	-	-
Total					<u>\$2,023.39</u>	<u>\$2,023.39</u>	<u>\$0.00</u>	<u>\$0.00</u>
Grand Total					<u>\$2,023.39</u>	<u>\$2,023.39</u>	<u>\$0.00</u>	<u>\$0.00</u>

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Page #	Bill Month	Location #	Location Name	Account	Recoverable Amount	Total Invoice Amount (pdf)	Late Fees	Diff
1	1/1/2017	210189804	2602875-TNAWC-Ft. Oglethorpe Vault	357376001	27.37	27.37	-	-
3	2/1/2017	210189804	2602875-TNAWC-Ft. Oglethorpe Vault	357376001	27.34	27.34	-	-
5	12/1/2016	210189804	2602875-TNAWC-Ft. Oglethorpe Vault	357376001	27.27	27.27	-	-
6	3/1/2017	210189804	2602875-TNAWC-Ft. Oglethorpe Vault	357376001	27.09	27.09	-	-
7	4/1/2017	210189804	2602875-TNAWC-Ft. Oglethorpe Vault	357376001	27.44	27.44	-	-
8	5/1/2017	210189804	2602875-TNAWC-Ft. Oglethorpe Vault	357376001	27.22	27.22	-	-
9	6/1/2017	210189804	2602875-TNAWC-Ft. Oglethorpe Vault	357376001	27.45	27.45	-	-
10	7/1/2017	210189804	2602875-TNAWC-Ft. Oglethorpe Vault	357376001	27.26	27.26	-	-
11	8/1/2017	210189804	2602875-TNAWC-Ft. Oglethorpe Vault	357376001	27.45	27.45	-	-
12	9/1/2017	210189804	2602875-TNAWC-Ft. Oglethorpe Vault	357376001	27.25	27.25	-	-
13	10/1/2017	210189804	2602875-TNAWC-Ft. Oglethorpe Vault	357376001	29.68	29.68	-	-
14	11/1/2017	210189804	2602875-TNAWC-Ft. Oglethorpe Vault	357376001	29.94	29.94	-	-
Total					\$332.76	\$332.76	\$0.00	\$0.00

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Page #	Bill Month	Location #	Location Name	Account #	Recoverable	Invoice	Diff.
					Amount	Amount (pdf)	
1	12/1/2016	2602899	2602899-TNAWC-Suck Creek Pumping And T	25009820017	\$606.93	\$606.93	\$0.00
5		2602903	2602903-TNAWC-Well Field #3	25009820016	28.40	28.40	-
9		2604187	2604187-TNAWC-Crossroads Pump	25009820012	540.11	540.11	-
13		2604188	2604188-TNAWC-Incline Pump	25009820010	107.93	107.93	-
19		2604189	2604189-TNAWC-Whitewell Plant	25009820009	45.51	45.51	-
21		2604190	2604190-TNAWC-Pump Service	25009820008	28.40	28.40	-
27		2604191	2604191-TNAWC-Whitewell Plant	25009820007	5,448.11	5,448.11	-
31		2604192	2604192-TNAWC-Victoria Pump	25009820006	366.13	366.13	-
35		2604193	2604193-TNAWC-Red Hill Pump	25009820005	812.87	812.87	-
		2604194	2604194-TNAWC-New Pump Station	25009820002			-
		2604194	2604194-TNAWC-New Pump Station	25009820004			-
		2604195	2604195-TNAWC-Whitewell Plant	25009820003			-
49		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820013	32.47	32.47	-
53		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820014	32.36	32.36	-
59		2604280	2604280-TNAWC - Sequatchie Valley Str	25009820015	15.77	15.77	-
Total					\$8,064.99	\$8,064.99	-
3	1/1/2017	2602899	2602899-TNAWC-Suck Creek Pumping And T	25009820017	\$649.62	\$649.62	\$0.00
7		2602903	2602903-TNAWC-Well Field #3	25009820016	28.40	28.40	-
11		2604187	2604187-TNAWC-Crossroads Pump	25009820012	573.32	573.32	-
15		2604188	2604188-TNAWC-Incline Pump	25009820010	141.74	141.74	-
17		2604189	2604189-TNAWC-Whitewell Plant	25009820009	34.17	34.17	-
23		2604190	2604190-TNAWC-Pump Service	25009820008	30.47	30.47	-
25		2604191	2604191-TNAWC-Whitewell Plant	25009820007	5,053.51	5,053.51	-
29		2604192	2604192-TNAWC-Victoria Pump	25009820006	296.13	296.13	-
33		2604193	2604193-TNAWC-Red Hill Pump	25009820005	648.27	648.27	-
39		2604194	2604194-TNAWC-New Pump Station	25009820002	28.40	28.40	-
43		2604194	2604194-TNAWC-New Pump Station	25009820004	832.59	832.59	-
45		2604195	2604195-TNAWC-Whitewell Plant	25009820003	40.57	40.57	-
51		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820013	32.55	32.55	-
55		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820014	32.43	32.43	-
57		2604280	2604280-TNAWC - Sequatchie Valley Str	25009820015	15.59	15.59	-
Total					\$8,437.76	\$8,437.76	\$0.00
61	2/1/2017	2602899	2602899-TNAWC-Suck Creek Pumping And T	25009820017	\$694.95	\$694.95	\$0.00
67		2602903	2602903-TNAWC-Well Field #3	25009820016	28.40	28.40	-
73		2604187	2604187-TNAWC-Crossroads Pump	25009820012	475.45	475.45	-
79		2604188	2604188-TNAWC-Incline Pump	25009820010	115.82	115.82	-
85		2604189	2604189-TNAWC-Whitewell Plant	25009820009	32.27	32.27	-
91		2604190	2604190-TNAWC-Pump Service	25009820008	28.40	28.40	-
97		2604191	2604191-TNAWC-Whitewell Plant	25009820007	4,935.91	4,935.91	-
103		2604192	2604192-TNAWC-Victoria Pump	25009820006	221.15	221.15	-
109		2604193	2604193-TNAWC-Red Hill Pump	25009820005	618.28	618.28	-
115		2604194	2604194-TNAWC-New Pump Station	25009820002	28.40	28.40	-
121		2604194	2604194-TNAWC-New Pump Station	25009820004	305.85	305.85	-
127		2604195	2604195-TNAWC-Whitewell Plant	25009820003	40.57	40.57	-
133		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820013	30.68	30.68	-
139		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820014	30.78	30.78	-
145		2604280	2604280-TNAWC - Sequatchie Valley Str	25009820015	15.38	15.38	-
Total					\$7,602.29	\$7,602.29	\$0.00
62	3/1/2017	2602899	2602899-TNAWC-Suck Creek Pumping And T	25009820017	\$698.18	\$698.18	\$0.00
68		2602903	2602903-TNAWC-Well Field #3	25009820016	28.40	28.40	-
74		2604187	2604187-TNAWC-Crossroads Pump	25009820012	521.44	521.44	-
80		2604188	2604188-TNAWC-Incline Pump	25009820010	122.34	122.34	-
86		2604189	2604189-TNAWC-Whitewell Plant	25009820009	32.55	32.55	-
92		2604190	2604190-TNAWC-Pump Service	25009820008	28.40	28.40	-
98		2604191	2604191-TNAWC-Whitewell Plant	25009820007	4,481.09	4,481.09	-
104		2604192	2604192-TNAWC-Victoria Pump	25009820006	213.13	213.13	-
110		2604193	2604193-TNAWC-Red Hill Pump	25009820005	623.46	623.46	-
116		2604194	2604194-TNAWC-New Pump Station	25009820002	28.40	28.40	-
122		2604194	2604194-TNAWC-New Pump Station	25009820004	1,121.87	1,121.87	-
128		2604195	2604195-TNAWC-Whitewell Plant	25009820003	38.96	38.96	-
134		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820013	30.98	30.98	-
140		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820014	30.98	30.98	-
147		2604280	2604280-TNAWC - Sequatchie Valley Str	25009820015	15.38	15.38	-
Total					\$8,000.18	\$8,000.18	\$0.00
63	4/1/2017	2602899	2602899-TNAWC-Suck Creek Pumping And T	25009820017	\$600.53	\$600.53	\$0.00
69		2602903	2602903-TNAWC-Well Field #3	25009820016	28.40	28.40	-
75		2604187	2604187-TNAWC-Crossroads Pump	25009820012	502.33	502.33	-
81		2604188	2604188-TNAWC-Incline Pump	25009820010	113.41	113.41	-
87		2604189	2604189-TNAWC-Whitewell Plant	25009820009	32.45	32.45	-
93		2604190	2604190-TNAWC-Pump Service	25009820008	28.40	28.40	-

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Page #	Bill Month	Location #	Location Name	Account #	Recoverable	Invoice	Diff.
					Amount	Amount (pdf)	
99		2604191	2604191-TNAWC-Whitwell Plant	25009820007	4,321.38	4,321.38	-
105		2604192	2604192-TNAWC-Victoria Pump	25009820006	175.73	175.73	-
111		2604193	2604193-TNAWC-Red Hill Pump	25009820005	555.28	555.28	-
117		2604194	2604194-TNAWC-New Pump Station	25009820002	28.40	28.40	-
123		2604194	2604194-TNAWC-New Pump Station	25009820004	508.09	508.09	-
129		2604195	2604195-TNAWC-Whitwell Plant	25009820003	39.43	39.43	-
135		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820013	30.88	30.88	-
141		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820014	30.88	30.88	-
148		2604280	2604280-TNAWC - Sequatchie Valley Str	25009820015	14.89	14.89	-
Total					\$7,010.48	\$7,010.48	\$0.00
64	5/1/2017	2602899	2602899-TNAWC-Suck Creek Pumping And T	25009820017	\$481.72	\$481.72	\$0.00
70		2602903	2602903-TNAWC-Well Field #3	25009820016	28.40	28.40	-
76		2604187	2604187-TNAWC-Crossroads Pump	25009820012	573.69	573.69	-
82		2604188	2604188-TNAWC-Incline Pump	25009820010	134.17	134.17	-
88		2604189	2604189-TNAWC-Whitwell Plant	25009820009	32.78	32.78	-
94		2604190	2604190-TNAWC-Pump Service	25009820008	28.40	28.40	-
100		2604191	2604191-TNAWC-Whitwell Plant	25009820007	4,130.63	4,130.63	-
106		2604192	2604192-TNAWC-Victoria Pump	25009820006	163.29	163.29	-
112		2604193	2604193-TNAWC-Red Hill Pump	25009820005	654.45	654.45	-
118		2604194	2604194-TNAWC-New Pump Station	25009820002	28.40	28.40	-
124		2604194	2604194-TNAWC-New Pump Station	25009820004	633.78	633.78	-
130		2604195	2604195-TNAWC-Whitwell Plant	25009820003	41.75	41.75	-
136		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820013	31.13	31.13	-
142		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820014	31.24	31.24	-
149		2604280	2604280-TNAWC - Sequatchie Valley Str	25009820015	16.10	16.10	-
Total					\$7,009.93	\$7,009.93	\$0.00
65	6/1/2017	2602899	2602899-TNAWC-Suck Creek Pumping And T	25009820017	\$446.59	\$446.59	\$0.00
71		2602903	2602903-TNAWC-Well Field #3	25009820016	28.40	28.40	-
77		2604187	2604187-TNAWC-Crossroads Pump	25009820012	455.93	455.93	-
83		2604188	2604188-TNAWC-Incline Pump	25009820010	102.81	102.81	-
89		2604189	2604189-TNAWC-Whitwell Plant	25009820009	32.86	32.86	-
95		2604190	2604190-TNAWC-Pump Service	25009820008	28.40	28.40	-
101		2604191	2604191-TNAWC-Whitwell Plant	25009820007	4,352.85	4,352.85	-
107		2604192	2604192-TNAWC-Victoria Pump	25009820006	128.98	128.98	-
113		2604193	2604193-TNAWC-Red Hill Pump	25009820005	694.11	694.11	-
119		2604194	2604194-TNAWC-New Pump Station	25009820002	28.40	28.40	-
125		2604194	2604194-TNAWC-New Pump Station	25009820004	379.89	379.89	-
131		2604195	2604195-TNAWC-Whitwell Plant	25009820003	42.58	42.58	-
137		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820013	31.05	31.05	-
143		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820014	31.05	31.05	-
150		2604280	2604280-TNAWC - Sequatchie Valley Str	25009820015	16.46	16.46	-
Total					\$6,800.36	\$6,800.36	\$0.00
66	7/1/2017	2602899	2602899-TNAWC-Suck Creek Pumping And T	25009820017	\$494.63	\$494.63	\$0.00
72		2602903	2602903-TNAWC-Well Field #3	25009820016	28.40	28.40	-
78		2604187	2604187-TNAWC-Crossroads Pump	25009820012	454.41	454.41	-
84		2604188	2604188-TNAWC-Incline Pump	25009820010	123.24	123.24	-
90		2604189	2604189-TNAWC-Whitwell Plant	25009820009	32.53	32.53	-
96		2604190	2604190-TNAWC-Pump Service	25009820008	28.40	28.40	-
102		2604191	2604191-TNAWC-Whitwell Plant	25009820007	4,614.37	4,614.37	-
108		2604192	2604192-TNAWC-Victoria Pump	25009820006	132.46	132.46	-
114		2604193	2604193-TNAWC-Red Hill Pump	25009820005	740.34	740.34	-
120		2604194	2604194-TNAWC-New Pump Station	25009820002	28.40	28.40	-
126		2604194	2604194-TNAWC-New Pump Station	25009820004	136.92	136.92	-
132		2604195	2604195-TNAWC-Whitwell Plant	25009820003	41.62	41.62	-
138		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820013	31.00	31.00	-
144		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820014	31.00	31.00	-
151		2604280	2604280-TNAWC - Sequatchie Valley Str	25009820015	16.05	16.05	-
Total					\$6,933.77	\$6,933.77	\$0.00
152	8/1/2017	2602899	2602899-TNAWC-Suck Creek Pumping And T	25009820017	\$316.52	\$316.52	\$0.00
153		2602903	2602903-TNAWC-Well Field #3	25009820016	28.40	28.40	-
154		2604187	2604187-TNAWC-Crossroads Pump	25009820012	447.08	447.08	-
155		2604188	2604188-TNAWC-Incline Pump	25009820010	106.29	106.29	-
156		2604189	2604189-TNAWC-Whitwell Plant	25009820009	32.19	32.19	-
157		2604190	2604190-TNAWC-Pump Service	25009820008	28.40	28.40	-
158		2604191	2604191-TNAWC-Whitwell Plant	25009820007	4,135.35	4,135.35	-
159		2604192	2604192-TNAWC-Victoria Pump	25009820006	147.20	147.20	-
160		2604193	2604193-TNAWC-Red Hill Pump	25009820005	650.34	650.34	-
161		2604194	2604194-TNAWC-New Pump Station	25009820002	28.40	28.40	-
162		2604194	2604194-TNAWC-New Pump Station	25009820004	956.24	956.24	-
163		2604195	2604195-TNAWC-Whitwell Plant	25009820003	40.40	40.40	-

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Docket No.

Reconciliation of Sequachee Valley Bills

For Twelve Months Ended November 30, 2017

Page #	Bill Month	Location #	Location Name	Account #	Recoverable Amount	Invoice Amount (pdf)	Diff.
164		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820013	31.04	31.04	-
165		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820014	31.04	31.04	-
166		2604280	2604280-TNAWC - Sequatchie Valley Str	25009820015	15.53	15.53	-
Total					\$6,994.42	\$6,994.42	\$0.00
167	9/1/2017	2602899	2602899-TNAWC-Suck Creek Pumping And T	25009820017	\$480.29	\$480.29	\$0.00
168		2602903	2602903-TNAWC-Well Field #3	25009820016	28.40	28.40	-
169		2604187	2604187-TNAWC-Crossroads Pump	25009820012	466.17	466.17	-
170		2604188	2604188-TNAWC-Incline Pump	25009820010	113.29	113.29	-
171		2604189	2604189-TNAWC-Whitewell Plant	25009820009	32.17	32.17	-
172		2604190	2604190-TNAWC-Pump Service	25009820008	28.52	28.52	-
173		2604191	2604191-TNAWC-Whitewell Plant	25009820007	3,902.01	3,902.01	-
174		2604192	2604192-TNAWC-Victoria Pump	25009820006	130.84	130.84	-
175		2604193	2604193-TNAWC-Red Hill Pump	25009820005	633.93	633.93	-
176		2604194	2604194-TNAWC-New Pump Station	25009820002	28.40	28.40	-
177		2604194	2604194-TNAWC-New Pump Station	25009820004	497.56	497.56	-
178		2604195	2604195-TNAWC-Whitewell Plant	25009820003	46.02	46.02	-
179		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820013	31.18	31.18	-
180		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820014	31.29	31.29	-
181		2604280	2604280-TNAWC - Sequatchie Valley Str	25009820015	14.79	14.79	-
Total					\$6,464.86	\$6,464.86	\$0.00
182	10/1/2017	2602899	2602899-TNAWC-Suck Creek Pumping And T	25009820017	\$577.92	\$577.92	\$0.00
183		2602903	2602903-TNAWC-Well Field #3	25009820016	28.40	28.40	-
184		2604187	2604187-TNAWC-Crossroads Pump	25009820012	349.04	349.04	-
185		2604188	2604188-TNAWC-Incline Pump	25009820010	108.56	108.56	-
186		2604189	2604189-TNAWC-Whitewell Plant	25009820009	31.22	31.22	-
187		2604190	2604190-TNAWC-Pump Service	25009820008	28.40	28.40	-
188		2604191	2604191-TNAWC-Whitewell Plant	25009820007	4,201.98	4,201.98	-
189		2604192	2604192-TNAWC-Victoria Pump	25009820006	115.90	115.90	-
190		2604193	2604193-TNAWC-Red Hill Pump	25009820005	620.48	620.48	-
191		2604194	2604194-TNAWC-New Pump Station	25009820002	29.34	29.34	-
192		2604194	2604194-TNAWC-New Pump Station	25009820004	485.03	485.03	-
193		2604195	2604195-TNAWC-Whitewell Plant	25009820003	39.27	39.27	-
194		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820013	30.55	30.55	-
195		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820014	30.55	30.55	-
196		2604280	2604280-TNAWC - Sequatchie Valley Str	25009820015	15.09	15.09	-
Total					\$6,691.73	\$6,691.73	\$0.00
197	11/1/2017	2602899	2602899-TNAWC-Suck Creek Pumping And T	25009820017	\$733.10	\$733.10	\$0.00
198		2602903	2602903-TNAWC-Well Field #3	25009820016	28.40	28.40	-
199		2604187	2604187-TNAWC-Crossroads Pump	25009820012	405.07	405.07	-
200		2604188	2604188-TNAWC-Incline Pump	25009820010	130.99	130.99	-
201		2604189	2604189-TNAWC-Whitewell Plant	25009820009	47.60	47.60	-
202		2604190	2604190-TNAWC-Pump Service	25009820008	28.40	28.40	-
203		2604191	2604191-TNAWC-Whitewell Plant	25009820007	5,921.58	5,921.58	-
204		2604192	2604192-TNAWC-Victoria Pump	25009820006	94.99	94.99	-
205		2604193	2604193-TNAWC-Red Hill Pump	25009820005	696.63	696.63	-
		2604194	2604194-TNAWC-New Pump Station	25009820002			-
206		2604194	2604194-TNAWC-New Pump Station	25009820004	411.79	411.79	-
207		2604195	2604195-TNAWC-Whitewell Plant	25009820003	40.07	40.07	-
208		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820013	30.70	30.70	-
209		2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820014	30.93	30.93	-
210		2604280	2604280-TNAWC - Sequatchie Valley Str	25009820015	15.44	15.44	-
Total					\$8,615.69	\$8,615.69	\$0.00
Grand Total					\$88,626.46	\$88,626.46	\$0.00

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Reconciliation of Sequachee Valley Bills
For Twelve Months Ended November 30, 2017

Page #	Bill Month	Location #	Location Name	Account #	Recoverable	Invoice	Diff.
					Amount	Amount (pdf)	
37	11/1/2016	2604194	2604194-TNAWC-New Pump Station	25009820002	28.40	28.40	-
41		2604194	2604194-TNAWC-New Pump Station	25009820004	473.77	473.77	-
47		2604195	2604195-TNAWC-Whitwell Plant	25009820003	41.01	41.01	-
Total					\$543.18	\$543.18	-
Grand Total					\$543.18	\$543.18	\$0.00

Tennessee American Water
Docket No.
Parman Energy P-Card Transactions
For Twelve Months Ended November 30, 2017

Page #	Invoice Date	Invoice #	Description	Qty Ordered (Gal)	Qty Shipped (Gal)	Price	Recoverable Cost
1010	11/25/2015	0428682	ULSDD Diesel - Ultra Low Sulfur Dyedbk	500	455	\$2.2436	
1012	11/25/2015	0428692	ULSDD Diesel - Ultra Low Sulfur Dyedbk	150	55	2.2436	
Total				<u>650</u>	<u>509</u>		<u>\$0</u>

Pivot GL-WBS

Tennessee American
Docket No.
Pivot of WBS Element download to get WBS Element #'s to use in T-Code C13
For Twelve Months Ended February 28, 2017

Company Code		1026		
Sum of Amount in local currency		Fiscal Year		Grand Total
Account	WBS element	2016	2017	
51510000	E26-1100-260201	\$0.00	(\$0.00)	\$0.00
	E26-1200-260201	\$0.00	\$0.00	\$0.00
	E26-1200-260305	\$0.00	(\$0.00)	\$0.00
	E26-1200-260501	(\$0.00)	\$0.00	\$0.00
	E26-1300-260201	\$0.00	\$0.00	\$0.00
	E26-1400-260201	(\$0.00)	\$0.00	\$0.00
	E26-1400-260206	(\$0.00)	(\$0.00)	(\$0.00)
	E26-1600-260105	\$0.00	\$0.00	\$0.00
	E26-1600-260305	(\$0.00)	\$0.00	\$0.00
	E26-1600-260505	\$0.00	(\$0.00)	(\$0.00)
	E26-2200-260201	\$0.00	\$0.00	\$0.00
51510000 Total		\$0.00	\$0.00	\$0.00
51510011		\$319.92	\$802.39	\$1,122.31
51510011 Total		\$319.92	\$802.39	\$1,122.31
51510012		\$182,713.84	\$369,550.55	\$552,264.39
51510012 Total		\$182,713.84	\$369,550.55	\$552,264.39
51510013		\$9,863.29	\$20,097.35	\$29,960.64
51510013 Total		\$9,863.29	\$20,097.35	\$29,960.64
51510014		\$2,605.93	\$1,976.15	\$4,582.08
51510014 Total		\$2,605.93	\$1,976.15	\$4,582.08
51510016		\$61,284.82	\$226.63	\$61,511.45
51510016 Total		\$61,284.82	\$226.63	\$61,511.45
Grand Total		\$256,787.80	\$394,653.07	\$651,440.87

Tennessee American Water
Docket No.
Pivot of General Ledger Transactions
For Twelve Months Ended February 28, 2017

Company Code	1026				
Sum of Amount in local currency	Year/month				Grand Total
Account	2016/12	2017/01	2017/02		
51510000	(\$0.00)	(\$0.00)	(\$0.00)	(\$0.00)	(\$0.00)
51510011	\$319.92	\$508.28	\$294.11		\$1,122.31
51510012	\$182,713.84	\$197,025.35	\$172,525.20		\$552,264.39
51510013	\$9,863.29	\$11,122.72	\$8,974.63		\$29,960.64
51510014	\$2,605.93	\$2,051.97	\$1,924.18		\$6,582.08
51510016	\$61,284.82	\$127.41	\$99.22		\$61,511.45
Grand Total	\$256,787.80	\$210,835.73	\$183,817.34		\$651,440.87
WBS Transactions data					
Company Code	1026				
Sum of Val.in rep.cur.	Year/Month	2016/12	2017/1	2017/2	Grand Total
Document type					
SA	\$61,175.03				\$61,175.03
SG	(\$223,176.11)	(\$183,672.13)	(\$188,378.84)	(\$595,227.08)	
SV	\$183,672.13	\$188,378.84	\$179,354.23	\$551,405.20	
WE	\$9,682.34			\$9,682.34	
ZN	\$235,116.75	\$206,129.02	\$183,159.61		\$624,405.38
Grand Total	\$256,787.80	\$210,835.73	\$183,817.34		\$651,440.87

Accrual (SG, SV)	(\$39,503.98)	\$4,706.71	(\$9,024.61)	(\$43,821.88)	
PCOP reserve (SA, SV)	\$61,175.03	\$0.00	\$0.00	\$61,175.03	
Misc IE's (RE, WE, UZ)	\$0.00	\$0.00	\$9,682.34	\$9,682.34	
Total	\$21,671.05	\$4,706.71	\$9,682.34	\$27,035.49	
DIFF (ZN-invoice)	235116.75	206129.02	183159.61	624405.38	

Sum of Amount in local currency	Column Labels <12/1/2016	2016 Qtr4	2017 Qtr1											Grand Total
Row Labels		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Qtr3				
51510000	-	(0.00)	(0.00)	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51510011	2,763.78	319.92	508.28	294.11	326.30	310.32	312.25	338.30	354.30	5,527.56				
51510012	1,476,093.54	182,713.84	197,025.35	172,525.20	181,909.90	162,022.58	164,058.99	224,421.73	191,415.95	2,952,187.08				
51510013	67,561.28	9,863.29	11,122.72	8,974.63	8,113.63	8,203.56	6,849.58	8,198.20	6,235.67	135,122.56				
51510014	15,546.60	2,605.93	2,051.97	1,924.18	1,839.21	1,825.54	896.92	2,503.01	1,899.84	31,093.20				
51510016	156,374.52	61,284.82	127.41	99.22	114,090.86	88.56	108.77	41,376.20	110.13	374,260.49				
Grand Total	1,718,339.72	256,787.80	210,835.73	183,817.34	306,879.90	172,450.56	172,226.51	276,837.44	200,015.89	3,498,190.89				

Sum of Amount in local currency	Column Labels 2016 Qtr4	2017 Qtr1												Grand Total
Row Labels	Dec	Jan	Feb	Mar	Qtr2 Apr	May	Jun	Jul	Qtr3					
CS	(0.00)	0.00	(0.00)	0.00	0.00	(0.00)	0.00	0.00	0.00	0.00				0.00
SA	61,175.03				114,543.93		41,248.74		216,967.70					
SG	(223,176.11)	(183,672.13)	(188,378.84)	(179,354.23)	(149,464.58)	(187,632.37)	(152,994.56)	(194,077.17)	(1,458,749.99)					
SN					(708.19)				(708.19)					
SV	183,672.13	188,378.84	179,354.23	149,464.58	187,632.37	152,994.56	194,077.17	185,354.43	1,420,928.31					
WE					9,682.34				9,682.34					
ZN	235,116.75	206,129.02	183,159.61	222,933.81	134,282.77	206,864.32	194,506.09	208,738.63	1,591,731.00					
Grand Total	256,787.80	210,835.73	183,817.34	306,879.90	172,450.56	172,226.51	276,837.44	200,015.89	1,779,851.17					

Accrual (SG, SV)	(39,503.98)	4,706.71	(9,024.61)	(29,889.65)	38,167.79	(34,637.81)	41,082.61	(8,722.74)	(37,821.68)	
PCOP reserve (SA, SV)	61,175.03	-		114,543.93	-	-	41,248.74	-	8,974.15	
Misc IE's (RE, WE, UZ)	\$0.00	\$9,682.34		(708.19)						
Total	256,787.80	210,835.73	183,817.34	306,879.90	172,450.56	172,226.51	276,837.44	200,015.89	1,779,851.17	
DIFF (ZN-invoice)	235,116.75	206,129.02	183,159.61	222,933.81	134,282.77	206,864.32	194,506.09	208,738.63	1,808,698.70	

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3026	OL	55150000	3/31/2017	2017	3	3/31/2017	2N	5500038488	40	395.38 USD	3130900001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201703	C033	55150000	2,804	AMERICAN WATER WORKS SERV
3026	OL	55150000	3/31/2017	2017	3	3/31/2017	2N	5500038488	40	73.07 USD	3150779000(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201703	C033	55150000	500	AMERICAN WATER WORKS SERV
3026	OL	55150000	3/31/2017	2017	3	3/31/2017	2N	5500038488	40	18,795.16 USD	3120000001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201703	C033	55150000	10,400	AMERICAN WATER WORKS SERV
3026	OL	55150000	3/31/2017	2017	3	3/31/2017	2N	5500038488	40	746.11 USD	31400-1400-260206	2602	E36-1400-260206	K	201703	C033	55150000	5,600	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/1/2017	2017	4	4/1/2017	2N	5500038511	40	20.00 USD	3260000001(EPR - Electric Power Board Chattanooga)	2602	E36-1400-260206	K	201704	C033	55150000	40	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/1/2017	2017	4	4/1/2017	2N	5500038511	40	404.44 USD	31400-1400-260201	2602	E36-1200-260201	K	201704	C033	55150000	3,400	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/7/2017	2017	4	4/7/2017	2N	5500038653	40	10,408.75 USD	400770001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201704	C033	55150000	112,320	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/7/2017	2017	4	4/7/2017	2N	5500038653	40	25.37 USD	31400-1400-260206	2602	E36-1200-260206	K	201704	C033	55150000	80	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/7/2017	2017	4	4/7/2017	2N	5500038653	40	165.21 USD	4700900001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201704	C033	55150000	1,306	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/7/2017	2017	4	4/7/2017	2N	5500038653	40	19.00 USD	4704000001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201704	C033	55150000	25	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/11/2017	2017	4	4/11/2017	2N	5500038679	40	230.27 USD	31400-1400-260206	2602	E36-1200-260206	K	201704	C033	55150000	1,876	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/11/2017	2017	4	4/11/2017	2N	5500038679	40	33.34 USD	4002500001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201704	C033	55150000	142	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/11/2017	2017	4	4/11/2017	2N	5500038679	40	140.17 USD	4005100001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201704	C033	55150000	1,100	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/11/2017	2017	4	4/11/2017	2N	5500038679	40	26.40 USD	2500082001[Sequoyia Valley Electric Cooperative	2605	E36-1200-260501	K	201704	C033	55150000	0.000	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/11/2017	2017	4	4/11/2017	2N	5500038679	40	27.44 USD	31737001(North Georgia EMC	2602	E36-1200-260201	K	201704	C033	55150000	23	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/11/2017	2017	4	4/11/2017	2N	5500038773	40	38.36 USD	2500082001[Sequoyia Valley Electric Cooperative	2605	E36-1200-260501	K	201704	C033	55150000	0.000	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/11/2017	2017	4	4/11/2017	2N	5500038773	40	1,121.47 USD	2500082001[Sequoyia Valley Electric Cooperative	2605	E36-1200-260501	K	201704	C033	55150000	10,473	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/14/2017	2017	4	4/14/2017	2N	5500038753	40	20.47 USD	4700-1400-260206	2602	E36-1400-260206	K	201704	C033	55150000	88	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/14/2017	2017	4	4/14/2017	2N	5500038753	40	746.68 USD	1401140001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201704	C033	55150000	6,400	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/14/2017	2017	4	4/14/2017	2N	5500038753	40	382.40 USD	471200001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201704	C033	55150000	4,000	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/14/2017	2017	4	4/14/2017	2N	5500038753	40	438.39 USD	4714500001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201704	C033	55150000	3,500	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/17/2017	2017	4	4/17/2017	2N	5500038765	40	5,107.07 USD	2003140001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201704	C033	55150000	58,200	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/17/2017	2017	4	4/17/2017	2N	5500038765	40	255.36 USD	2003140001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201704	C033	55150000	2,100	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/17/2017	2017	4	4/17/2017	2N	5500038765	40	10,323.36 USD	1203400001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201704	C033	55150000	122,880	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/17/2017	2017	4	4/17/2017	2N	5500038765	40	2,820.41 USD	2500082001[Sequoyia Valley Electric Cooperative	2605	E36-1200-260501	K	201704	C033	55150000	19,600	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/17/2017	2017	4	4/17/2017	2N	5500038765	40	3,165.09 USD	1500145001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201704	C033	55150000	38,000	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/18/2017	2017	4	4/18/2017	2N	5500038832	40	629.36 USD	2500082001[Sequoyia Valley Electric Cooperative	2605	E36-1200-260501	K	201704	C033	55150000	5,302	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/18/2017	2017	4	4/18/2017	2N	5500038832	40	213.31 USD	2500082001[Sequoyia Valley Electric Cooperative	2605	E36-1200-260501	K	201704	C033	55150000	1,646	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/18/2017	2017	4	4/18/2017	2N	5500038832	40	30.00 USD	2500082001[Sequoyia Valley Electric Cooperative	2605	E36-1200-260501	K	201704	C033	55150000	23	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/18/2017	2017	4	4/18/2017	2N	5500038832	40	89,184.52 USD	1200300001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201704	C033	55150000	1,199,700	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/20/2017	2017	4	4/20/2017	2N	5500038954	40	30.00 USD	2500082001[Sequoyia Valley Electric Cooperative	2605	E36-1200-260501	K	201704	C033	55150000	23	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/20/2017	2017	4	4/20/2017	2N	5500038954	40	32.16 USD	2500082001[Sequoyia Valley Electric Cooperative	2605	E36-1200-260501	K	201704	C033	55150000	17	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/20/2017	2017	4	4/20/2017	2N	5500038954	40	698.18 USD	2500082001[Sequoyia Valley Electric Cooperative	2605	E36-1200-260501	K	201704	C033	55150000	5,800	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/20/2017	2017	4	4/20/2017	2N	5500038954	40	151.41 USD	2500082001[Sequoyia Valley Electric Cooperative	2605	E36-1200-260501	K	201704	C033	55150000	4,381	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/20/2017	2017	4	4/20/2017	2N	5500038954	40	35.79 USD	2500082001[Sequoyia Valley Electric Cooperative	2605	E36-1200-260501	K	201704	C033	55150000	425	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/20/2017	2017	4	4/20/2017	2N	5500038954	40	122.14 USD	2500082001[Sequoyia Valley Electric Cooperative	2605	E36-1200-260501	K	201704	C033	55150000	887	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/20/2017	2017	4	4/20/2017	2N	5500038954	40	26.40 USD	2500082001[Sequoyia Valley Electric Cooperative	2605	E36-1200-260501	K	201704	C033	55150000	0.000	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/20/2017	2017	4	4/20/2017	2N	5500038954	40	26.40 USD	2500082001[Sequoyia Valley Electric Cooperative	2605	E36-1200-260501	K	201704	C033	55150000	0.000	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/20/2017	2017	4	4/20/2017	2N	5500038954	40	4,482.07 USD	2500082001[Sequoyia Valley Electric Cooperative	2605	E36-1200-260501	K	201704	C033	55150000	46,200	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/21/2017	2017	4	4/21/2017	2N	5500038959	40	19.56 USD	1990040001(EPR - Electric Power Board Chattanooga)	2602	E36-1400-260206	K	201704	C033	55150000	30	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/21/2017	2017	4	4/21/2017	2N	5500038959	40	217.00 USD	1900400001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201704	C033	55150000	1,700	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/21/2017	2017	4	4/21/2017	2N	5500038959	40	1,780.71 USD	31200-1200-260201	2602	E36-1200-260201	K	201704	C033	55150000	15,400	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/21/2017	2017	4	4/21/2017	2N	5500039064	40	182.00 USD	2241140001(EPR - Electric Power Board Chattanooga)	2602	E36-1400-260201	K	201704	C033	55150000	1,200	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/21/2017	2017	4	4/21/2017	2N	5500039064	40	19.00 USD	2163140001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201704	C033	55150000	13	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/26/2017	2017	4	4/26/2017	2N	5500039072	40	20.00 USD	2460700001(EPR - Electric Power Board Chattanooga)	2602	E36-1400-260206	K	201704	C033	55150000	40	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/26/2017	2017	4	4/26/2017	2N	5500039072	40	25.40 USD	2460700001(EPR - Electric Power Board Chattanooga)	2602	E36-1400-260206	K	201704	C033	55150000	32	AMERICAN WATER WORKS SERV
3026	OL	55150000	4/26/2017	2017	4	4/26/2017	2N	5500039072	40	41.25 USD	2421140001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201704	C033	55150000	2,600	AMERICAN WATER WORKS SERV
3026	OL	55150000	5/1/2017	2017	5	5/1/2017	2N	5500039267	40	20.00 USD	2003600001(EPR - Electric Power Board Chattanooga)	2602	E36-1400-260206	K	201705	C033	55150000	41	AMERICAN WATER WORKS SERV
3026	OL	55150000	5/1/2017	2017	5	5/1/2017	2N	5500039267	40	41.25 USD	2570140001(EPR - Electric Power Board Chattanooga)	2602	E36-1400-260206	K	201705	C033	55150000	218	AMERICAN WATER WORKS SERV
3026	OL	55150000	5/1/2017	2017	5	5/1/2017	2N	5500039267	40	18,735.07 USD	2003600001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201705	C033	55150000	195,200	AMERICAN WATER WORKS SERV
3026	OL	55150000	5/2/2017	2017	5	5/2/2017	2N	5500039279	40	6,120.07 USD	E36-1200-260201	2602	E36-1200-260201	K	201705	C033	55150000	49,000	AMERICAN WATER WORKS SERV
3026	OL	55150000	5/2/2017	2017	5	5/2/2017	2N	5500039279	40	20.13 USD	3103700001(EPR - Electric Power Board Chattanooga)	2602	E36-1400-260206	K	201705	C033	55150000	35	AMERICAN WATER WORKS SERV
3026	OL	55150000	5/2/2017	2017	5	5/2/2017	2N	5500039279	40	148.21 USD	3100000001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201705	C033	55150000	2,818	AMERICAN WATER WORKS SERV
3026	OL	55150000	5/2/2017	2017	5	5/2/2017	2N	5500039279	40	20.12 USD	3100000001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201705	C033	55150000	41	AMERICAN WATER WORKS SERV
3026	OL	55150000	5/2/2017	2017	5	5/2/2017	2N	5500039279	40	95.10 USD	3101000001(EPR - Electric Power Board Chattanooga)	2602	E36-1200-260201	K	201705	C033	55150000		

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DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000449	40	32.78 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/06	C03B3		SL100000	37 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000449	40	37.19 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/06	C03B3		SL100000	37 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000449	40	57.09 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/06	C03B3		SL100000	4,604 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000449	40	36.72 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/06	C03B3		SL100000	64 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000449	40	32.14 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/06	C03B3		SL100000	893 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000449	40	28.40 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/06	C03B3		SL100000	60 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000449	40	34.40 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/06	C03B3		SL100000	400 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000449	40	43.00 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/06	C03B3		SL100000	40,400 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000449	40	93.76 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/06	C03B3		SL100000	AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000449	40	12.34 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/06	C03B3		SL100000	1,227,511 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000449	40	684.45 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/06	C03B3		SL100000	1,286 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000460	40	186.73 USD	250082001Sequences Valley Electric Cooperative	2602	E26-1200-260505 K	2017/06	C03B3		SL100000	17,120 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000460	40	1,880.73 USD	250082001Sequences Valley Electric Cooperative	2602	E26-1200-260505 K	2017/06	C03B3		SL100000	1,489 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000460	40	182.91 USD	199064000PWR - Electric Power Board-Chattanooga	2602	E26-1400-260206 K	2017/06	C03B3		SL100000	30 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000460	40	19.58 USD	211000000PWR - Electric Power Board-Chattanooga	2602	E26-1400-260206 K	2017/06	C03B3		SL100000	30 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000460	40	18.91 USD	211118000PWR - Electric Power Board-Chattanooga	2602	E26-1400-260206 K	2017/06	C03B3		SL100000	1,150 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000460	40	29.50 USD	241214000PWR - Electric Power Board-Chattanooga	2602	E26-1400-260206 K	2017/06	C03B3		SL100000	2,800 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000460	40	31.72 USD	241214000PWR - Electric Power Board-Chattanooga	2602	E26-1400-260206 K	2017/06	C03B3		SL100000	3,400 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000460	40	20.27 USD	240470500PWR - Electric Power Board-Chattanooga	2602	E26-1400-260206 K	2017/06	C03B3		SL100000	36 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000474	40	12.34 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/06	C03B3		SL100000	1,227,511 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000474	40	73.00 USD	251747000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/06	C03B3		SL100000	67,680 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000474	40	19,326.83 USD	250082001Sequences Valley Electric Cooperative	2602	E26-1400-260206 K	2017/06	C03B3		SL100000	20,550 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	6/18/2017	2017	6	6/18/2017	ZN	50000474	40	26.73 USD	250082001Sequences Valley Electric Cooperative	2602	E26-1400-260206 K	2017/06	C03B3		SL100000	1,000 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000481	40	86.20 USD	310577000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	610 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000481	40	22.24 USD	310577000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	1,000 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000481	40	26.62 USD	316000000PWR - Electric Power Board-Chattanooga	2602	E26-1400-260206 K	2017/07	C03B3		SL100000	39 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000481	40	20.27 USD	316000000PWR - Electric Power Board-Chattanooga	2602	E26-1400-260206 K	2017/07	C03B3		SL100000	250 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	21.05 USD	316000000PWR - Electric Power Board-Chattanooga	2602	E26-1400-260206 K	2017/07	C03B3		SL100000	250 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	27,602.34 USD	317920000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	270,400 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	402.06 USD	317920000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	3,860 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	21.88 USD	317920000PWR - Electric Power Board-Chattanooga	2602	E26-1400-260206 K	2017/07	C03B3		SL100000	179 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	376.11 USD	318000000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	3,134 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	37.11 USD	318000000PWR - Electric Power Board-Chattanooga	2602	E26-1400-260206 K	2017/07	C03B3		SL100000	1,600 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	25.49 USD	318000000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	80 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	21.65 USD	318000000PWR - Electric Power Board-Chattanooga	2602	E26-1400-260206 K	2017/07	C03B3		SL100000	1,435 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	18.07 USD	318000000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	25 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	71.72 USD	480250000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	127 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	133.19 USD	480250000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	146 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	483.57 USD	441840000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	100 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	11.05 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/07	C03B3		SL100000	4 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	69.11 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/07	C03B3		SL100000	1,520 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	18.08 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/07	C03B3		SL100000	84 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	50.77 USD	147154000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	4,000 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	502.27 USD	147154000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	4,100 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	27.93 USD	148114000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	607 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	13,702.03 USD	153034000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	13,320 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	154.88 USD	153034000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	36,120 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	1,328.28 USD	153034000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	36,120 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	285.30 USD	260250000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	39 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	133.00 USD	280313000PWR - Electric Power Board-Chattanooga	2602	E26-1200-260206 K	2017/07	C03B3		SL100000	1,000 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	27.36 USD	3573000 North Georgia EM	2602	E26-1400-260206 K	2017/07	C03B3		SL100000	21 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	16.46 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/07	C03B3		SL100000	94 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	35.05 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/07	C03B3		SL100000	22 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	12.86 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/07	C03B3		SL100000	37 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	45.93 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/07	C03B3		SL100000	145 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	16.59 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/07	C03B3		SL100000	3 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/2017	ZN	50000490	40	102.81 USD	250082001Sequences Valley Electric Cooperative	2605	E26-1200-260505 K	2017/07	C03B3		SL100000	617 AMERICAN WATER WORKS SERV	51100000
DL	SL100000	7/1/2017	2017	7	7/1/20													

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OL	SL	SL10000	4/2/2021	7/2021	4	3/1/2021	SG	20005475	50	-12.60	12.40	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201704	24100200	2602676	SL150000	0.00	Accntd Power
OL	SL	SL10000	4/2/2021	7/2021	5	4/2/2021	SV	20005307	40	12.84	12.36	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201704	24100200	2602676	SL150000	0.00	Accntd Power
OL	SL	SL10000	4/2/2021	7/2021	6	4/2/2021	SV	20005310	40	12.84	12.36	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201704	24100200	2602676	SL150000	0.00	Accntd Power
OL	SL	SL10000	5/1/2021	2021	5	5/1/2021	SV	20005417	50	12.07	12.36	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201705	24100200	2602676	SL150000	0.00	Accntd Power
OL	SL	SL10000	5/1/2021	2021	6	5/1/2021	SV	20005418	50	12.07	12.36	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201705	24100200	2602676	SL150000	0.00	Accntd Power
OL	SL	SL10000	5/1/2021	2021	5	5/1/2021	SV	20005417	50	12.07	12.36	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201705	24100200	2602676	SL150000	0.00	Accntd Power
OL	SL	SL10000	5/1/2021	2021	6	5/1/2021	SV	20005418	50	12.07	12.36	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201705	24100200	2602676	SL150000	0.00	Accntd Power
OL	SL	SL10000	6/2/2021	7/2021	7	6/2/2021	SV	20005618	60	11.81	12.12	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201706	24100200	2602676	SL150000	0.00	Accntd Power
OL	SL	SL10000	6/2/2021	7/2021	7	6/2/2021	SV	20005619	60	11.81	12.12	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201707	24100200	2602676	SL150000	0.00	Accntd Power
OL	SL	SL10000	6/2/2021	7/2021	8	6/2/2021	SV	20005620	60	1.48	1.32	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201706	24100200	2602676	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/1/2021	7/2021	7	6/2/2021	SG	20005417	50	-1.48	12.32	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602676	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/1/2021	7/2021	7	7/1/2021	SV	20005417	50	11.33	14.40	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602676	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/1/2021	7/2021	3	2/26/2021	SG	20004883	30	-0.35	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/1/2021	7/2021	3	2/26/2021	SV	20004925	30	1.65	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	3/1/2021	2021	3	3/1/2021	SV	20005140	40	9.90	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	4/2/2021	7/2021	4	3/1/2021	SV	200051475	50	-6.40	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201704	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/2/2021	7/2021	4	4/2/2021	SV	20005107	40	7.80	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201702	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	5/1/2021	2021	5	5/1/2021	SV	20005108	40	7.80	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201702	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	5/1/2021	2021	6	5/1/2021	SV	20005109	40	-7.80	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201702	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	5/1/2021	2021	5	5/1/2021	SV	20005417	50	12.07	12.36	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201705	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	5/1/2021	2021	6	5/1/2021	SV	20005418	50	12.07	12.36	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201705	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	6/2/2021	7/2021	6	5/1/2021	SV	20005618	60	-0.35	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201706	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	6/2/2021	7/2021	6	5/1/2021	SV	20005619	60	11.81	12.12	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201706	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	6/2/2021	7/2021	6	5/1/2021	SV	20005620	60	1.48	1.32	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201706	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/1/2021	7/2021	7	7/1/2021	SV	20005417	50	11.33	14.40	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/1/2021	7/2021	7	7/1/2021	SV	20005417	50	11.33	14.40	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/1/2021	7/2021	3	2/26/2021	SG	20004883	30	-0.35	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/1/2021	7/2021	3	2/26/2021	SV	20004925	30	1.65	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	3/1/2021	2021	3	3/1/2021	SV	20005140	40	9.90	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	4/2/2021	7/2021	4	3/1/2021	SV	200051475	50	-6.40	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201704	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/2/2021	7/2021	4	4/2/2021	SV	20005107	40	7.80	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201702	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	5/1/2021	2021	5	5/1/2021	SV	20005108	40	7.80	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201702	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	5/1/2021	2021	6	5/1/2021	SV	20005109	40	-7.80	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201702	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	6/2/2021	7/2021	6	5/1/2021	SV	20005618	60	-0.35	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201706	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	6/2/2021	7/2021	6	5/1/2021	SV	20005619	60	11.81	12.12	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201706	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	6/2/2021	7/2021	6	5/1/2021	SV	20005620	60	1.48	1.32	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201706	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/1/2021	7/2021	7	7/1/2021	SV	20005417	50	11.33	14.40	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/1/2021	7/2021	7	7/1/2021	SV	20005417	50	11.33	14.40	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/1/2021	7/2021	3	2/26/2021	SG	20004883	30	-0.35	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/1/2021	7/2021	3	2/26/2021	SV	20004925	30	1.65	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	3/1/2021	2021	3	3/1/2021	SV	20005140	40	9.90	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	4/2/2021	7/2021	4	3/1/2021	SV	200051475	50	-6.40	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201704	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/2/2021	7/2021	4	4/2/2021	SV	20005107	40	7.80	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201702	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	5/1/2021	2021	5	5/1/2021	SV	20005108	40	7.80	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201702	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	5/1/2021	2021	6	5/1/2021	SV	20005109	40	-7.80	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201702	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	6/2/2021	7/2021	6	5/1/2021	SV	20005618	60	-0.35	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201706	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	6/2/2021	7/2021	6	5/1/2021	SV	20005619	60	11.81	12.12	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201706	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	6/2/2021	7/2021	6	5/1/2021	SV	20005620	60	1.48	1.32	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201706	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/1/2021	7/2021	7	7/1/2021	SV	20005417	50	11.33	14.40	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/1/2021	7/2021	7	7/1/2021	SV	20005417	50	11.33	14.40	405770000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/1/2021	7/2021	3	2/26/2021	SG	20004883	30	-0.35	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
OL	SL	SL10000	7/1/2021	7/2021	3	2/26/2021	SV	20004925	30	1.65	12.40	261510000-EPB- Electric Power Board-Chartnaga	2602	126-120-26020	S	201703	24100200	2602677	SL150000	0.00	Accntd Power
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2026	OL	SL1510000	3/1/2017	2017	3	2/26/2017	SG	10004833	50	-129.96	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/03	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	3/1/2017	2017	3	2/26/2017	SV	10004834	50	129.96	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/03	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	3/1/2017	2017	3	3/1/2017	SV	10004840	40	121.55	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/03	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	4/1/2017	2017	4	3/1/2017	SG	10003475	50	-121.55	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/04	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	4/1/2017	2017	4	3/1/2017	SV	10003476	50	121.55	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/04	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	5/1/2017	2017	5	4/6/2017	SG	10003510	50	-130.14	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/05	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	5/1/2017	2017	5	4/6/2017	SV	10003511	50	130.14	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/05	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	6/1/2017	2017	6	5/1/2017	SG	10004061	50	-140.41	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	6/1/2017	2017	6	5/1/2017	SV	10004062	50	140.41	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	7/1/2017	2017	7	6/1/2017	SG	10004838	50	8.97	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	7/1/2017	2017	7	6/1/2017	SV	10004839	50	-132.40	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	6/30/2017	2017	6	6/30/2017	SV	10005648	40	152.40	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	6/30/2017	2017	6	6/30/2017	SG	10005649	40	-152.40	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	6/30/2017	2017	6	6/30/2017	SV	10005650	40	17.47	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	7/1/2017	2017	7	6/30/2017	SG	10005651	40	-17.47	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/07	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	7/1/2017	2017	7	7/1/2017	SV	10005633	40	148.72	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/07	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	3/1/2017	2017	3	2/26/2017	SG	10004833	50	-129.96	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/03	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	3/1/2017	2017	3	2/26/2017	SV	10004834	50	129.96	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/03	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	3/1/2017	2017	3	3/1/2017	SV	10004840	40	121.55	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/03	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	4/1/2017	2017	4	3/1/2017	SG	10003475	50	-121.55	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/04	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	4/1/2017	2017	4	3/1/2017	SV	10003476	50	121.55	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/04	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	5/1/2017	2017	5	4/6/2017	SG	10003510	50	-130.14	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/05	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	5/1/2017	2017	5	4/6/2017	SV	10003511	50	130.14	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/05	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	6/1/2017	2017	6	5/1/2017	SG	10004061	50	-140.41	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	6/1/2017	2017	6	5/1/2017	SV	10004062	50	140.41	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	7/1/2017	2017	7	6/1/2017	SG	10004838	50	8.97	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	7/1/2017	2017	7	6/1/2017	SV	10004839	50	-132.40	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	6/30/2017	2017	6	6/30/2017	SV	10005648	40	152.40	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	6/30/2017	2017	6	6/30/2017	SG	10005649	40	-152.40	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	6/30/2017	2017	6	6/30/2017	SV	10005650	40	17.47	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	7/1/2017	2017	7	6/30/2017	SG	10005651	40	-17.47	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/07	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	7/1/2017	2017	7	7/1/2017	SV	10005633	40	148.72	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/07	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	3/1/2017	2017	3	2/26/2017	SG	10004833	50	-129.96	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/03	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	3/1/2017	2017	3	2/26/2017	SV	10004834	50	129.96	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/03	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	3/1/2017	2017	3	3/1/2017	SV	10004840	40	121.55	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/03	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	4/1/2017	2017	4	3/1/2017	SG	10003475	50	-121.55	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/04	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	4/1/2017	2017	4	3/1/2017	SV	10003476	50	121.55	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/04	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	5/1/2017	2017	5	4/6/2017	SG	10003510	50	-130.14	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/05	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	5/1/2017	2017	5	4/6/2017	SV	10003511	50	130.14	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/05	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	6/1/2017	2017	6	5/1/2017	SG	10004061	50	-140.41	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	6/1/2017	2017	6	5/1/2017	SV	10004062	50	140.41	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	7/1/2017	2017	7	6/1/2017	SG	10004838	50	8.97	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	7/1/2017	2017	7	6/1/2017	SV	10004839	50	-132.40	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	6/30/2017	2017	6	6/30/2017	SV	10005648	40	152.40	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	6/30/2017	2017	6	6/30/2017	SG	10005649	40	-152.40	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	6/30/2017	2017	6	6/30/2017	SV	10005650	40	17.47	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/06	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	7/1/2017	2017	7	6/30/2017	SG	10005651	40	-17.47	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/07	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	7/1/2017	2017	7	7/1/2017	SV	10005633	40	148.72	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/07	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	3/1/2017	2017	3	2/26/2017	SG	10004833	50	-129.96	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/03	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	3/1/2017	2017	3	2/26/2017	SV	10004834	50	129.96	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/03	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	3/1/2017	2017	3	3/1/2017	SV	10004840	40	121.55	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/03	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	4/1/2017	2017	4	3/1/2017	SG	10003475	50	-121.55	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/04	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	4/1/2017	2017	4	3/1/2017	SV	10003476	50	121.55	19004800(EPR - Electric Power Board Chartanna)	2602	E36-1200-260201	5	2017/04	2412000	262006	SL1510000	0.000	Accrued Power
2026	OL	SL1510000	5/1/2017	2017	5	4/6/2017</														

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USL	SL	51510000	4/30/2017	2017	6	7/1/2017	CS	900000750	50	-161,212.40	USD	WKS	E36-1200-260201	2602		E36-1200-260201	2602	2017/06	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	4/30/2017	2017	6	7/6/2017	CS	900004680	50	-176,887.80	USD	WKS	E36-1200-260201	2602		E36-1200-260201	2602	2017/06	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900007071	40	-18,647.41	USD	WKS	E36-1200-260201	2602		E36-1200-260201	2602	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900007201	50	-17,139.97	USD	WKS	E36-1200-260201	2602		E36-1200-260201	2602	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900007350	50	-17,139.97	USD	WKS	E36-1200-260201	2602		E36-1200-260201	2602	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900007581	50	-101,891.50	USD	WKS	E36-1200-260201	2602		E36-1200-260201	2602	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900007765	50	-17,441.20	USD	WKS	E36-1200-260201	2602		E36-1200-260201	2602	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900007970	50	-2,239.30	USD	WKS	E36-1200-260201	2602		E36-1200-260201	2602	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900008479	50	-7331.10	USD	WKS	E36-1200-260201	2602		E36-1200-260201	2602	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900008481	50	-18,413.34	USD	WKS	E36-1200-260201	2602		E36-1200-260201	2602	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	8/1/2017	CS	900008771	50	-171,196.00	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/08	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	8/1/2017	CS	900008944	40	-17,229.00	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/08	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	8/1/2017	CS	900009014	50	-73.35	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/08	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	4/30/2017	2017	4	4/30/2017	CS	900009463	50	-109,209.30	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/04	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	4/30/2017	2017	4	4/30/2017	CS	900009690	40	-669.20	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/04	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	4/30/2017	2017	4	4/30/2017	CS	900009750	50	-726.58	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/04	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	4/30/2017	2017	4	4/30/2017	CS	900009814	50	-109,795.50	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/04	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	4/30/2017	2017	4	4/30/2017	CS	900009831	40	-606.75	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/05	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	4/30/2017	2017	4	4/30/2017	CS	900009841	50	-1,035,044.10	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/05	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	4/30/2017	2017	4	4/30/2017	CS	900009866	50	-154,255.00	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/05	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	4/30/2017	2017	4	4/30/2017	CS	900009932	50	-15,319.00	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/05	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	4/30/2017	2017	4	4/30/2017	CS	900009933	50	-15,319.00	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/05	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	4/30/2017	2017	4	4/30/2017	CS	900009934	50	-15,319.00	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/05	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	4/30/2017	2017	4	4/30/2017	CS	900009935	40	-406.75	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/06	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	4/30/2017	2017	4	4/30/2017	CS	900009936	50	-532.12	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/06	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	4/30/2017	2017	4	4/30/2017	CS	900009937	50	-1,035,044.10	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/06	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	4/30/2017	2017	4	4/30/2017	CS	900009938	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/06	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	4/30/2017	2017	4	4/30/2017	CS	900009939	50	-17,229.00	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009940	50	-17,229.00	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009941	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009942	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009943	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009944	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009945	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009946	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009947	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009948	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009949	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009950	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009951	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009952	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009953	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009954	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009955	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009956	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7	7/1/2017	CS	900009957	50	-47.16	USD	WKS	E36-1200-260201	2603		E36-1200-260201	2603	2017/07	51510012		E36-1200-260201	51510000	0.0000	PortHauled Power - Pumping
USL	SL	51510000	7/1/2017	2017	7																			

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0036	OL	5/1/2020	5/1/2021	2017	5	5/1/2021	CS	900002435	50	-35.40	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/05	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	5/1/2021	2017	5	5/1/2021	CS	900002954	50	-20.50	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/05	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	5/1/2021	2017	5	5/1/2021	CS	900003130	40	1.89	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/05	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	6/30/2021	2017	6	6/28/21	CS	900003145	40	27.61	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/06	5/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	6/30/2021	2017	6	6/28/21	CS	900003899	50	39.72	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/06	5/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	6/30/2021	2017	6	7/3/2021	CS	900004005	40	-28.00	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/06	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	6/30/2021	2017	6	7/26/21	CS	900004074	40	1.50	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/06	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	7/1/2021	CS	900000787	40	32.32	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	7/1/2021	CS	900007736	40	-30.00	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	4/1/2021	CS	900007580	50	-30.00	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	3/1/2021	2017	3	3/28/21	CS	900009714	40	57.35	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/03	5/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	3/1/2021	2017	3	3/17/2021	CS	900009997	50	51.38	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/03	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	3/1/2021	2017	3	3/1/2021	CS	900000013	50	-38.78	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/03	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	3/1/2021	2017	3	3/1/2021	CS	900004139	50	10.06	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/03	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	3/1/2021	2017	3	4/1/2021	CS	900000462	50	-48.85	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/03	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	4/30/2021	2017	4	4/2/21	CS	900000959	40	68.88	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/04	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	4/30/2021	2017	4	4/2/2021	CS	900001276	50	-38.98	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/04	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	4/30/2021	2017	4	4/1/2021	CS	900001594	50	31.25	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/04	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	5/1/2021	2017	5	5/2/2021	CS	900001235	40	63.25	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/05	5/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	5/1/2021	2017	5	5/2/2021	CS	900001425	40	-38.48	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/05	5/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	5/1/2021	2017	5	5/19/2021	CS	900002438	50	-30.88	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/05	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	5/1/2021	2017	5	5/22/2021	CS	900002456	50	-34.88	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/05	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	5/1/2021	2017	5	4/1/2021	CS	900002862	40	-21.38	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/05	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	5/1/2021	2017	5	6/2/2021	CS	900003121	40	4.37	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/06	5/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	6/30/2021	2017	6	6/2/2021	CS	900003362	40	1.00	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/06	5/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	6/30/2021	2017	6	6/14/2021	CS	900003687	50	-18.10	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/06	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	6/30/2021	2017	6	7/19/2021	CS	900003701	40	-30.37	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/06	5/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	6/30/2021	2017	6	7/19/2021	CS	900003636	50	-42.50	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/06	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	6/30/2021	2017	6	7/19/2021	CS	900004075	50	-7.17	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/06	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	7/1/2021	CS	900007734	40	61.62	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	7/1/2021	CS	900007208	50	-31.05	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	7/1/2021	CS	900007168	40	-47.15	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	4/1/2021	CS	900007584	50	-47.57	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	5/1/2021	CS	900007010	40	-78.35	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	5/1/2021	CS	900007010	40	-78.35	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	5/1/2021	CS	900007010	40	-78.35	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	5/1/2021	CS	900007010	40	-78.35	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	5/1/2021	CS	900007010	40	-78.35	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	5/1/2021	CS	900007010	40	-78.35	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	5/1/2021	CS	900007010	40	-78.35	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	5/1/2021	CS	900007010	40	-78.35	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	5/1/2021	CS	900007010	40	-78.35	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	5/1/2021	CS	900007010	40	-78.35	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	5/1/2021	CS	900007010	40	-78.35	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	5/1/2021	CS	900007010	40	-78.35	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	5/1/2021	CS	900007010	40	-78.35	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	5/1/2021	CS	900007010	40	-78.35	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	5/1/2021	CS	900007010	40	-78.35	USD	WRB E26-1600-26035	2601		E26-1600-26035	S	2017/07	5/1/2016		E26-1600-26035	5510000	0.000	Portland Power - Admin & General
0036	OL	5/1/2020	7/1/2021	2017	7	5/1/2021	CS	900007010	40	-78.35	USD	WRB E26-1600-26035	2601		E26-160								

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Company Code	Profit Center	Assignment	Document Type	Document Number	Account	Amount in Local Currency	Unit	Vendor Account #	Vendor Name	Reference	Posting Key	Offset account type	Offsetting acct no.	Name of offsetting account	Reference Key	WBS element	Order	Cost Ctr	Entry Date	Posting Date	Document Date	Year/Month	Posting Date	Fiscal Year
1026	2605	2604195	SG	100050214	51510000	48 (52)	2509620001		Sequachee Valley Electric Cooperative		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260501			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2605	2604194	SG	100050214	51510000	6502 (89)	2509620001		Sequachee Valley Electric Cooperative		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260501			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2605	2604193	SG	100050214	51510000	678 (50)	2509620001		Sequachee Valley Electric Cooperative		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260501			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2605	2604192	SG	100050214	51510000	107 (50)	2509620001		Sequachee Valley Electric Cooperative		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260501			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2605	2604191	SG	100050214	51510000	135 (51)	2509620001		Sequachee Valley Electric Cooperative		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260501			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2605	2604189	SG	100050214	51510000	127 (50)	2509620001		Sequachee Valley Electric Cooperative		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260501			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2605	2604188	SG	100050214	51510000	185 (75)	2509620001		Sequachee Valley Electric Cooperative		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260501			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2605	2604187	SG	100050214	51510000	188 (80)	2509620001		Sequachee Valley Electric Cooperative		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260501			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2605	2604275	SG	100050214	51510000	126 (80)	2509620001		Sequachee Valley Electric Cooperative		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260501			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2605	2604257	SG	100050214	51510000	127 (83)	2509620001		Sequachee Valley Electric Cooperative		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260501			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602675	SG	100050214	51510000	126 (91)	3173170001		North Georgia EMC		50	S	24120000	Accrued Power	01000582141032001	E26-1400-260206			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602699	SG	100050214	51510000	172 (21)	2509620001		Sequachee Valley Electric Cooperative		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260205			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602703	SG	100050214	51510000	121 (73)	2509620001		Sequachee Valley Electric Cooperative		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260205			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2604280	SG	100050214	51510000	131 (73)	2509620001		Sequachee Valley Electric Cooperative		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260501			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602663	SG	100050214	51510000	118 (79)	2102000000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260205			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602664	SG	100050214	51510000	101 (892)	4001	3100000000	EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602665	SG	100050214	51510000	113 (80)	4104000000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602666	SG	100050214	51510000	448 (81)	3130000000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602669	SG	100050214	51510000	103 (70)	2241184000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1400-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602670	SG	100050214	51510000	171 (13)	4820104000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602671	SG	100050214	51510000	12 (80)	2460170000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1400-260206			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602672	SG	100050214	51510000	107 (47)	3150170000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1400-260206			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602673	SG	100050214	51510000	11 (55)	4131010000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1400-260206			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602674	SG	100050214	51510000	2 (428)	3450714000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602675	SG	100050214	51510000	2 (489)	431	3803100000	EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602674	SG	100050214	51510000	102 (89)	3803100000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1300-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602676	SG	100050214	51510000	13 (12)	4607170000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602677	SG	100050214	51510000	11 (81)	2141183000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602678	SG	100050214	51510000	622 (4)	4100060000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602679	SG	100050214	51510000	171 (43)	3100017000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1400-260206			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602680	SG	100050214	51510000	102 (81)	3131000000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602681	SG	100050214	51510000	12 (80)	2460170000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602682	SG	100050214	51510000	177 (76)	4402120000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602683	SG	100050214	51510000	124 (79)	2460170000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1400-260206			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602684	SG	100050214	51510000	118 (86)	2370615000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1400-260206			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602684	SG	100050214	51510000	17 (59)	3230041000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602685	SG	100050214	51510000	125 (60)	4413170000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602686	SG	100050214	51510000	17 (48)	4213100000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602687	SG	100050214	51510000	118 (86)	4213100000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602688	SG	100050214	51510000	460 (76)	1447120000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602689	SG	100050214	51510000	556 (46)	1460114000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602690	SG	100050214	51510000	102 (86)	3150717000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602692	SG	100050214	51510000	3 (166)	471	2747170000	EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602693	SG	100050214	51510000	1 (204)	791	3200010000	EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602694	SG	100050214	51510000	12 (85)	1995604000		EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1400-260206			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017
1026	2602	2602695	SG	100050214	51510000	4 (79)	481	3110140000	EPB - Electric Power Board Chattanooga		50	S	24120000	Accrued Power	01000582141032001	E26-1200-260201			8/2/2017	8/1/2017	7/31/2017	2017/08	8	2017

Company Code	Profit Center	Assignment	Document Type	Document Number	Account	Amount in local currency	Text	Vendor Account #	Vendor Name	Reference	Posting Key	Offset account type	Offsetting account	Name of offsetting account	Reference Key	WBS element	Order	Cost C	Entry Date	Posting Date	Document Date	Year/Month	Posting Date	Fiscal Year
1026	2602	26	5000042408	51510000	7,552.70	2570477000/EPB- Electric Power Board Chattanooga	2570477000	EPB- Electric Power Board Chattanooga	20170829	40	S	C1033	AMERICAN WATER WORKS SERV	50000577910312017	EPB-1200-260201	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8	2017	
1026	2602	26	5000042408	51510000	20.38	2820063000/EPB- Electric Power Board Chattanooga	2820063000	EPB- Electric Power Board Chattanooga	20170829	40	K	C1033	AMERICAN WATER WORKS SERV	50000577910312017	EPB-1200-260206	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8	2017	
1026	2602	26	5000042408	51510000	18,940.41	2820594000/EPB- Electric Power Board Chattanooga	2820594000	EPB- Electric Power Board Chattanooga	20170829	40	K	C1033	AMERICAN WATER WORKS SERV	50000577910312017	EPB-1200-260201	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8	2017	
1026	2602	E36-1200-260201	5000042624	51510000	(26,393.11)	WBS C26-1200-260201				50	S	51510012	Purchased Power - Pumping	0901421759	EPB-1200-260206	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8	2017	
1026	2602	E36-1200-260206	9300068625	51510000	63.73	WBS C26-1400-260206				50	S	51510014	Purchased Power - Transmission & Distribution	0901421759	EPB-1400-260206	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8	2017	
1026	2602	E36-1200-260201	9300068756	51510000	(223.17)	WBS C26-1200-260201				50	S	51510012	Purchased Power - Pumping	0901421759	EPB-1200-260206	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8/26/2017	8	2017	
1026	2602	E36-1200-260201	9300068757	51510000	(185,125.84)	WBS C26-1200-260201				50	S	51510012	Purchased Power - Pumping	0901421838	EPB-1200-260201	9/6/2017	9/13/2017	9/6/2017	9/6/2017	9/6/2017	9/6/2017	8	2017	
1026	2605	E36-1200-260501	9300068758	51510000	(5,795.62)	WBS C26-1200-260501				50	S	51510012	Purchased Power - Pumping	0901421839	EPB-1200-260501	9/6/2017	9/13/2017	9/6/2017	9/6/2017	9/6/2017	9/6/2017	8	2017	
1026	2605	E36-1300-260501	9300068759	51510000	(5,686.32)	WBS C26-1300-260501				50	S	51510013	Purchased Power - Transmission & Distribution	0901421840	EPB-1300-260501	9/6/2017	9/13/2017	9/6/2017	9/6/2017	9/6/2017	9/6/2017	8	2017	
1026	2605	E36-1400-260501	9300068760	51510000	(2,018.17)	WBS C26-1400-260501				50	S	51510014	Purchased Power - Transmission & Distribution	0901421841	EPB-1400-260501	9/6/2017	9/13/2017	9/6/2017	9/6/2017	9/6/2017	9/6/2017	8	2017	
1026	2605	E36-1400-260506	9300068761	51510000	(100.88)	WBS C26-1400-260506				50	S	51510014	Purchased Power - Transmission & Distribution	0901421842	EPB-1400-260506	9/6/2017	9/13/2017	9/6/2017	9/6/2017	9/6/2017	9/6/2017	8	2017	
1026	2608	E36-1600-260805	9300068762	51510000	(180.42)	WBS C26-1600-260805				50	S	51510016	Purchased Power - Adams & General	0901421843	EPB-1600-260805	9/6/2017	9/13/2017	9/6/2017	9/6/2017	9/6/2017	9/6/2017	8	2017	
1026	2605	E36-1600-260505	9300068764	51510000	(66.52)	WBS C26-1600-260505				50	S	51510018	Purchased Power - Adams & General	0901421845	EPB-1600-260505	9/6/2017	9/13/2017	9/6/2017	9/6/2017	9/6/2017	9/6/2017	8	2017	
1026	2605	E36-1200-260501	9300068764	51510000	(88.48)	WBS C26-1200-260501				50	S	51510012	Purchased Power - Pumping	0901421847	EPB-1200-260501	9/6/2017	9/13/2017	9/6/2017	9/6/2017	9/6/2017	9/6/2017	8	2017	
1026	2605	2602900	5000042600	51510000	30.42	2500982000/Seasouche Valley Electric Cooperative				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2605	2604194	5000042601	51510000	34.56	2500982000/Seasouche Valley Electric Cooperative				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2605	2604195	5000042602	51510000	52.82	2500982000/Seasouche Valley Electric Cooperative				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2605	2604194	5000042603	51510000	1,044.12	2500982000/Seasouche Valley Electric Cooperative				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2605	2604195	5000042604	51510000	666.16	2500982000/Seasouche Valley Electric Cooperative				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2605	2604192	5000042605	51510000	119.34	2500982000/Seasouche Valley Electric Cooperative				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2605	2604191	5000042606	51510000	3,355.92	2500982000/Seasouche Valley Electric Cooperative				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2605	2604190	5000042607	51510000	23.92	2500982000/Seasouche Valley Electric Cooperative				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2605	2604189	5000042608	51510000	27.50	2500982000/Seasouche Valley Electric Cooperative				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2605	2604188	5000042609	51510000	89.12	2500982000/Seasouche Valley Electric Cooperative				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2605	2604187	5000042610	51510000	38.14	2500982000/Seasouche Valley Electric Cooperative				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2605	2604257	5000042611	51510000	26.00	2500982000/Seasouche Valley Electric Cooperative				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2605	2604257	5000042612	51510000	27.00	2500982000/Seasouche Valley Electric Cooperative				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2605	2602975	5000042613	51510000	26.70	25737001/ North Georgia EMC				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2605	2602989	5000042614	51510000	519.76	2500982000/Seasouche Valley Electric Cooperative				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2605	2602983	5000042615	51510000	23.92	2500982000/Seasouche Valley Electric Cooperative				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2605	2602985	5000042616	51510000	13.12	2500982000/Seasouche Valley Electric Cooperative				50	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260501	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2602	2602863	5000042617	51510000	207.06	470290000/EPB- Electric Power Board Chattanooga				40	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260201	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2602	2602864	5000042618	51510000	106,148.14	430000000/EPB- Electric Power Board Chattanooga				40	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260201	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2602	2602865	5000042619	51510000	71.42	470340000/EPB- Electric Power Board Chattanooga				40	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260201	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2602	2602866	5000042620	51510000	488.16	430000000/EPB- Electric Power Board Chattanooga				40	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260201	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2602	2602869	5000042621	51510000	100.89	2241144000/EPB- Electric Power Board Chattanooga				40	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260201	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2602	2602870	5000042622	51510000	8,164.13	3820504000/EPB- Electric Power Board Chattanooga				40	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260201	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2602	2602871	5000042623	51510000	13.26	260370000/EPB- Electric Power Board Chattanooga				40	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260201	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2602	2602872	5000042624	51510000	321.48	3130175000/EPB- Electric Power Board Chattanooga				40	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260201	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2602	2602873	5000042625	51510000	1,524.56	313015000/EPB- Electric Power Board Chattanooga				40	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260201	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2602	2602874	5000042626	51510000	2,523.84	1560740000/EPB- Electric Power Board Chattanooga				40	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1200-260201	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2602	2602874	5000042627	51510000	3,847.68	2803178000/EPB- Electric Power Board Chattanooga				40	S	24120000	Accrued Power - Natural Account	000006002910262017	EPB-1300-260201	9/6/2017	9/13/2017	8/31/2017	8/31/2017	8/31/2017	8/31/2017	8	2017	
1026	2602	2602874	5000042628	51510000	110.16	2603170000/EPB- Electric Power Board Chattanooga																		

Company Code	Profit Center	Assignment	Document Type	Document Number	Account	Amount in local currency	Text	Vendor Account #	Vendor Name	Reference	Posting Key	Offset account type	Offsetting acct.	Name of offsetting account	Reference Key	WBS element	Order	Cost Ctr	Entry Date	Posting Date	Document Date	Year/Month	Posting Date	Fiscal Year		
1026	2602	2602890	SG	100060929	51510000	(13.52)	250962000151Sequachee Valley Electric Cooperative		250962000151		50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602863	SG	100060929	51510000	(207.06)	4702900001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602864	SG	100060929	51510000	(106,448.14)	2200000001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602865	SG	100060929	51510000	(21.42)	4703400001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602866	SG	100060929	51510000	(468.16)	3100000001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602869	SG	100060929	51510000	(100.09)	22411440001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602870	SG	100060929	51510000	(8,164.13)	30200340001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602871	SG	100060929	51510000	(13.26)	24601700001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602872	SG	100060929	51510000	(321.48)	31301750001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602873	SG	100060929	51510000	(1,524.56)	3130150001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602874	SG	100060929	51510000	(2,523.34)	15401400001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602874	SG	100060929	51510000	(3,847.48)	20003180001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602874	SG	100060929	51510000	(1,130.48)	20003190001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602874	SG	100060929	51510000	(14,066.42)	4007770001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602877	SG	100060929	51510000	(12.35)	214110301EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602878	SG	100060929	51510000	(623.46)	4100060001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602879	SG	100060929	51510000	(15.72)	31000970001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602880	SG	100060929	51510000	(13.62)	3130190001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602882	SG	100060929	51510000	(71.74)	4002250001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602883	SG	100060929	51510000	(11.22)	2460750001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602884	SG	100060929	51510000	(19.60)	2570650001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602884	SG	100060929	51510000	(8.84)	28200630001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602885	SG	100060929	51510000	(18.56)	461307001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602886	SG	100060929	51510000	(12,274.40)	4230000001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602888	SG	100060929	51510000	(22.37)	24214130001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602889	SG	100060929	51510000	(626.52)	147120001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602890	SG	100060929	51510000	(637.50)	1466160001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602891	SG	100060929	51510000	(114.76)	2107770001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602892	SG	100060929	51510000	(3,416.86)	25704770001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602893	SG	100060929	51510000	(1,440.60)	1903000001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602894	SG	100060929	51510000	(13.35)	19006040001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602895	SG	100060929	51510000	(602.21)	31100240001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602896	SG	100060929	51510000	(13,151.44)	3102000001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602897	SG	100060929	51510000	(25.46)	31000000001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602901	SG	100060929	51510000	(13,806.80)	4605200001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602904	SG	100060929	51510000	(17.46)	14700610001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602905	SG	100060929	51510000	(637.44)	4418400001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602906	SG	100060929	51510000	(46.16)	1500400001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602907	SG	100060929	51510000	(1,722.48)	15411130001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602908	SG	100060929	51510000	(485.18)	14715140001EPF - Electric Power Board Chattanooga				50	S	24120000	Accrual Power	010006009103102017	E26-1200-260501			9/6/2017	9/1/2017	8/31/2017	201709		2017		
1026	2602	2602909	SG	100060929	51510000	(17.46)	4418400001EPF - Electric Power Board Chattanooga			148346000	EPF - Electric Power Board Chattanooga	20170907	50	S	24120000	AMERICAN WATER WORKS SERV	010006009103102017	E26-1200-260501			9/7/2017	9/7/2017	9/7/2017	201709		2017
1026	2602	2602910	SG	100060929	51510000	(123.80)	4077770001EPF - Electric Power Board Chattanooga			407777000	EPF - Electric Power Board Chattanooga	20170907	40	K	C1033	AMERICAN WATER WORKS SERV	010006009103102017	E26-1200-260501			9/7/2017	9/7/2017	9/7/2017	201709		2017
1026	2602	2602911	SG	100060929	51510000	(73.82)	402220001EPF - Electric Power Board Chattanooga			402220000	EPF - Electric Power Board Chattanooga	20170907	40	K	C1033	AMERICAN WATER WORKS SERV	010006009103102017	E26-1200-260501			9/7/2017	9/7/2017	9/7/2017	201709		2017
1026	2602	2602912	SG	100060929	51510000	(189.12)	4702900001EPF - Electric Power Board Chattanooga			470290000	EPF - Electric Power Board Chattanooga	20170907	40	K	C1033	AMERICAN WATER WORKS SERV	010006009103102017	E26-1200-260501			9/7/2017	9/7/2017	9/7/2017	201709		2017
1026	2602	2602913	SG	100060929	51510000	(25.07)	4613070001EPF - Electric Power Board Chattanooga			461307001	EPF - Electric Power Board Chattanooga	20170907	40	K	C1033	AMERICAN WATER WORKS SERV	010006009103102017	E26-1200-260501			9/7/2017	9/7/2017	9/7/2017	201709		2017
1026	2602	2602914	SG	100060929	51510000	(426.52)	4702400001EPF - Electric Power Board Chattanooga			470240000	EPF - Electric Power Board Chattanooga	20170907	40	K	C1033											

Company Code	Profit Center	Assignment	Document Type	Document Number	Account	Amount in local currency	Text	Vendor Account #	Vendor Name	Reference	Posting Key	Offset account type	Offsetting acct no.	Name of offsetting account	Reference Key	WBS element	Order	Cost Ctr	Entry Date	Posting Date	Document Date	Year/Month	Posting Date	Fiscal Year
1026	26025	2604257	SV	100061509	51510000	26.00	2509620014/Squeache Valley Electric Cooperative				40	S	24120000	Accrual Power	01000615052001	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602675	SV	100061409	51510000	25.52	267373001 North Georgia EMC				40	S	24120000	Accrual Power	0100061766030201	E36-1400-260206			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602689	SV	100061409	51510000	172.75	2509062001/Squeache Valley Electric Cooperative				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602703	SV	100061409	51510000	23.40	2509062001/Squeache Valley Electric Cooperative				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602689	SV	100061409	51510000	88.57	2241840001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1400-260206			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602703	SV	100061409	51510000	7,301.48	2620340001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602684	SV	100061409	51510000	104,846.40	3200000001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602685	SV	100061409	51510000	20.13	470340001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602686	SV	100061409	51510000	461.76	3133000001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602689	SV	100061409	51510000	88.57	2241840001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1400-260206			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602689	SV	100061409	51510000	1,668.13	3133010001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602687	SV	100061409	51510000	12.36	2460700001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1400-260206			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602687	SV	100061409	51510000	308.73	3130170001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1400-260206			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602687	SV	100061409	51510000	1,668.13	3133010001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602687	SV	100061409	51510000	2,332.46	1560740001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602684	SV	100061409	51510000	3,507.73	2603180001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
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1026	2602	2602679	SV	100061409	51510000	13,551.45	407777001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602677	SV	100061409	51510000	10.17	214183001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602678	SV	100061409	51510000	213.44	4100060001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602679	SV	100061409	51510000	29.13	31005770001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1400-260206			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602680	SV	100061409	51510000	99.36	3453000001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602682	SV	100061409	51510000	78.54	440225001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602682	SV	100061409	51510000	124.0	3460700001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1400-260206			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602684	SV	100061409	51510000	19.46	2570650001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1400-260206			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602684	SV	100061409	51510000	7.40	3620030001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1400-260206			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602685	SV	100061409	51510000	26.73	44137001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602685	SV	100061409	51510000	11,986.22	3253000001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602688	SV	100061409	51510000	595.45	3421430001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602689	SV	100061409	51510000	360.24	347120001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602689	SV	100061409	51510000	527.52	3460140001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602681	SV	100061409	51510000	125.43	3150770001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602692	SV	100061409	51510000	3,240.02	2704770001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602691	SV	100061409	51510000	1,164.11	3300000001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602684	SV	100061409	51510000	11.19	39900840001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1400-260206			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602695	SV	100061409	51510000	150.19	3110240001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602696	SV	100061409	51510000	34,447.91	3170260001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602697	SV	100061409	51510000	24.42	3100090001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1400-260206			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602701	SV	100061409	51510000	131.17	4605280001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602704	SV	100061409	51510000	15.36	34700610001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1400-260206			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602705	SV	100061409	51510000	402.36	443840001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602706	SV	100061409	51510000	147.06	3904480001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602747	SV	100061409	51510000	1,514.52	3141530001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
1026	2602	2602788	SV	100061409	51510000	401.04	4471540001/EPC - Electric Power Board Chattanooga				40	S	24120000	Accrual Power	0100061766030201	E36-1200-260501			10/01/2017	9/30/2017	9/30/2017	201709	9	2017
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1026	E36-1200-260201	CS	9300009350	51510011		369.39	WBS E36-1200-260201				50	S	51510000	Purchased Power - Natural Account	030144538		26020	9/8/2017	9/30/2017	9/8/2017	201709	9	2017	
1026	E36-1200-260201	CS																						

Tennessee Americal Water

Company Code	Profit Center	Assignment	Document Type	Document Number	Account	Amount in Local Currency	Unit	Vendor Account #	Vendor Name	Reference	Posting Key	Offset account type	Offsetting acct no.	Name of offsetting account	Reference Key	WBS element	Order	Cost	Entry Date	Posting Date	Document Date	Year/Month	Posting Date	Fiscal Year
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1026	2602	2602886	SG	100063425	51510000	(34,674.91)	3120260000(FPB - Electric Power Board Chattanooga		24120000		50	S	24120000	Accrued Power	0100063425102602	F26-1200-260201			10/9/2017	10/10/2017	9/30/2017	2017	10	2017
1026	2602	2602887	SG	100063425	51510000	(14.42)	2160000000(FPB - Electric Power Board Chattanooga		24120000		50	S	24120000	Accrued Power	0100063425102602	F26-1400-260206			10/9/2017	10/10/2017	9/30/2017	2017	10	2017
1026	2602	2602894	SG	100063425	51510000	(131.17)	6002000000(FPB - Electric Power Board Chattanooga		24120000		50	S	24120000	Accrued Power - Pumping	0100063425102602	F26-1200-260201			10/9/2017	10/10/2017	9/30/2017	2017	10	2017
1026	2602	2602904	SG	100063425	51510000	(153.88)	4700001000(FPB - Electric Power Board Chattanooga		24120000		50	S	24120000	Accrued Power	0100063425102602	F26-1200-260201			10/9/2017	10/10/2017	9/30/2017	2017	10	2017
1026	2602	2602905	SG	100063425	51510000	(482.80)	4418000000(FPB - Electric Power Board Chattanooga		24120000		50	S	24120000	Accrued Power	0100063425102602	F26-1200-260201			10/9/2017	10/10/2017	9/30/2017	2017	10	2017
1026	2602	2602906	SG	100063425	51510000	(147.06)	3900480000(FPB - Electric Power Board Chattanooga		24120000		50	S	24120000	Accrued Power	0100063425102602	F26-1200-260201			10/9/2017	10/10/2017	9/30/2017	2017	10	2017
1026	2602	2602947	SG	100063425	51510000	(13,14.52)	3415130000(FPB - Electric Power Board Chattanooga		24120000		50	S	24120000	Accrued Power	0100063425102602	F26-1400-260201			10/9/2017	10/10/2017	9/30/2017	2017	10	2017
1026	2602	2602988	ZN	5000041921	51510000	(405.04)	4715130000(FPB - Electric Power Board Chattanooga		24120000		40	K	C103	AMERICAN WATER WORKS SERV	0100063425102602	F26-1200-260201			10/9/2017	10/10/2017	9/30/2017	2017	10	2017
1026	2602		ZN	5000041925	51510000	51.85	3102040000(FPB - Electric Power Board Chattanooga	3110204000	EPB - Electric Power Board Chattanooga	21701003	40	K	C103	AMERICAN WATER WORKS SERV	500005871210312017	F26-1200-260201			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
1026	2602		ZN	5000041925	51510000	1,204.42	3131000000(FPB - Electric Power Board Chattanooga	3131000000	EPB - Electric Power Board Chattanooga	21701003	40	K	C103	AMERICAN WATER WORKS SERV	500005871210312017	F26-1200-260201			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
1026	2602		ZN	5000041925	51510000	21,324.31	3170260000(FPB - Electric Power Board Chattanooga	3170260000	EPB - Electric Power Board Chattanooga	21701003	40	K	C103	AMERICAN WATER WORKS SERV	500005871210312017	F26-1200-260201			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
1026	2602		ZN	5000041925	51510000	505.95	WR5 C26-1200-260201				40	S	51510013	Purchased Power - Source of Supply	0301461041	F26-1200-260201			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
1026	2602		ZN	5000041925	51510000	10,697.40	WR5 C26-1200-260201				40	S	51510012	Purchased Power - Pumping	0301461042	F26-1200-260201			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
1026	2602		ZN	5000041925	51510000	5,426.66	WR5 C26-1200-260201				40	S	51510012	Purchased Power - Pumping	0301461043	F26-1200-260201			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
1026	2602		ZN	5000041925	51510000	1,275.09	WR5 C26-1200-260201				40	S	51510013	Purchased Power - Water Treatment	0301461045	F26-1200-260201			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
1026	2602		ZN	5000041925	51510000	609.77	WR5 C26-1400-260206				40	S	52000000	M & S / O&M - Natural Account	0301461046	F26-1400-260206			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
1026	2602		ZN	5000041925	51510000	88.57	WR5 C26-1400-260201				40	S	51510014	Purchased Power - Transmission & Distribution	0301461047	F26-1400-260201			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
1026	2602		ZN	5000041925	51510000	29.10	WR5 C26-1400-260205				40	S	50101400	Liberty Over Admin & General	0301461051	F26-1400-260205			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
1026	2602		ZN	5000041925	51510000	63.10	WR5 C26-1400-260205				40	S	51510016	Contract Sec Other - Admin & General	0301461060	F26-1400-260205			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
1026	2602		ZN	5000041925	51510000	295.75	WR5 C26-1200-260205				40	S	51510012	Purchased Power - Pumping	0301461079	F26-1200-260205			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
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1026	2602		ZN	5000041921	51510000	488.79	4418000000(FPB - Electric Power Board Chattanooga	4418000000	EPB - Electric Power Board Chattanooga	21701003	40	K	C103	AMERICAN WATER WORKS SERV	500005871210312017	F26-1200-260201			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
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1026	2602		ZN	5000041921	51510000	34.26	4813070000(FPB - Electric Power Board Chattanooga	4813070000	EPB - Electric Power Board Chattanooga	21701003	40	K	C103	AMERICAN WATER WORKS SERV	500005871210312017	F26-1200-260201			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
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1026	2602		ZN	5000041921	51510000	13,706.24	WR5 C26-1200-260201				40	S	51510012	Purchased Power - Pumping	0301462880	F26-1200-260201			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
1026	2602		ZN	5000041921	51510000	26.40	2500000000(Southeast Valley Electric Cooperative	250000000002	Southeast Valley Electric Cooperative	21701011	40	K	C103	AMERICAN WATER WORKS SERV	500005871210312017	F26-1200-260201			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
1026	2602		ZN	5000041921	51510000	497.56	2500000000(Southeast Valley Electric Cooperative	250000000002	Southeast Valley Electric Cooperative	21701011	40	K	C103	AMERICAN WATER WORKS SERV	500005871210312017	F26-1200-260201			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
1026	2602		ZN	5000041921	51510000	46.02	2500000000(Southeast Valley Electric Cooperative	250000000002	Southeast Valley Electric Cooperative	21701011	40	K	C103	AMERICAN WATER WORKS SERV	500005871210312017	F26-1200-260201			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
1026	2602		ZN	5000041921	51510000	29.48	2573750000(North Georgia EMC	2573750000	Southeast Valley Electric Cooperative	21701011	40	K	C103	AMERICAN WATER WORKS SERV	500005871210312017	F26-1200-260201			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
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1026	2602		ZN	5000041921	51510000	1,123.91	1260740000(FPB - Electric Power Board Chattanooga	1260740000	EPB - Electric Power Board Chattanooga	21701017	40	K	C103	AMERICAN WATER WORKS SERV	5000059057210312017	F26-1200-260201			10/9/2017	10/9/2017	10/9/2017	2017	10	2017
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Company Code	Profit Center	Assignment	Document Type	Document Number	Account	Amount in local currency	Text	Vendor Account #	Vendor Name	Reference	Posting Key	Offset account type	Offsetting acct no.	Name of offsetting account	Reference Key	WBS element	Order	Cost	Entry Date	Posting Date	Document Date	Year/Month	Posting Date	Fiscal Year
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1026	2602	2602884	SV	100630383	51510000	8.84	2600630000/FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	000019191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602	2602885	SV	100630383	51510000	36.63	4813700000/FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	000019191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602	2602886	SV	100630383	51510000	1084.40	6233040000/FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	000019191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602	2602888	SV	100630383	51510000	198.90	2421430000/FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	000019191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
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1026	2602	2602891	SV	100630383	51510000	117.42	2570770000/FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	000019191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602	2602892	SV	100630383	51510000	3,036.10	627947700000/FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	000019191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602	2602893	SV	100630383	51510000	1,202.40	9300000000/FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	000019191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602	2602894	SV	100630383	51510000	13.10	10906040000/FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	000019191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
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1026	2602	2602897	SV	100630383	51510000	25.14	14600000000/FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	000019191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602	2602901	SV	100630383	51510000	1,005.00	2421430000/FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	000019191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602	2602904	SV	100630383	51510000	17.10	14700610000/FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	000019191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602	2602905	SV	100630383	51510000	498.96	4418360000/FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	000019191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602	2602906	SV	100630383	51510000	15.10	15004000000/FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	000019191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602	2602906	SV	100630383	51510000	1,542.72	5414130000/FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	000019191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602	2602908	SV	100630383	51510000	402.00	16715430000/FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	000019191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	E36-1200-260201			9300071743	51510000	9.96	WBS C26-1200-260201				40	S	51510011	Purchased Power - Source of Supply	0001486011	E36-1200-260201			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	E36-1200-260201			9300071744	51510000	8,180.60	WBS C26-1200-260201				40	S	51510012	Purchased Power - Pumping	0001486012	E36-1200-260201			11/01/2017	10/31/2017	11/01/2017	2017/10	10	2017
1026	E36-1200-260201			9300071745	51510000	263.14	WBS C26-1200-260201				40	S	51510013	Purchased Power - Water Treatment	0001486013	E36-1200-260201			11/01/2017	10/31/2017	11/01/2017	2017/10	10	2017
1026	E36-1400-260206			9300071746	51510000	82.77	WBS C26-1400-260206				40	S	51510014	Purchased Power - Transmission & Distribution	0001486014	E36-1400-260206			11/01/2017	10/31/2017	11/01/2017	2017/10	10	2017
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1026	2602864	SV		100631676	51510000	(4,987.20)	3102000000/FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	0000362680191510262017	E36-1200-260201			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602865	SV		100631676	51510000	(0.93)	3102000000/FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	0000362680191510262017	E36-1200-260201			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602866	SV		100631676	51510000	(18.17)	31300800000/FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	0000362680191510262017	E36-1200-260201			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602869	SV		100631676	51510000	(4.53)	22411840000/FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	0000362680191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602870	SV		100631676	51510000	(633.90)	36203400000/FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	0000362680191510262017	E36-1200-260201			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602871	SV		100631676	51510000	(0.89)	24607700000/FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	0000362680191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602872	SV		100631676	51510000	(10.31)	30317700000/FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	0000362680191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602873	SV		100631676	51510000	(62.23)	313019000000/FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	0000362680191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602873	SV		100631676	51510000	(124.86)	16047400000/FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	0000362680191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
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1026	2602878	SV		100631676	51510000	(10.88)	61026000000/FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	0000362680191510262017	E36-1200-260201			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602879	SV		100631676	51510000	(4.48)	310057000000/FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	0000362680191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602880	SV		100631676	51510000	(4.53)	315036000000/FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	0000362680191510262017	E36-1200-260201			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602882	SV		100631676	51510000	(3.98)	40222500000/FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	0000362680191510262017	E36-1200-260201			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602883	SV		100631676	51510000	(0.90)	146027000000/FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	0000362680191510262017	E36-1200-260201			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
1026	2602884	SV		100631676	51510000	(0.97)	2576550000/FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	0000362680191510262017	E36-1400-260206			11/01/2017	10/31/2017	10/31/2017	2017/10	10	2017
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Company Code	Profit Center	Assignment	Document Type	Document Number	Account	Amount in local currency	Text	Vendor Account #	Vendor Name	Reference	Posting Key	Offset account type	Offsetting acct no.	Name of offsetting account	Reference Key	WBS element	Order	Cost Ctr	Entry Date	Posting Date	Document Date	Year/Month	Posting Date	Fiscal Year
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1026	2602	2602872	SG	100063115	51510000	(1,525.70)	1505750000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1400-260206			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602870	SG	100063115	51510000	(8,379.83)	2603240000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602866	SG	100063115	51510000	4953.24	1303080000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602864	SG	100063115	51510000	(9,744.65)	1300000000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2605	2604194	SG	100063115	51510000	(559.80)	2500062001(Sequachee Valley Electric Cooperative				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260501			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2605	2604193	SG	100063115	51510000	(590.22)	2500062001(Sequachee Valley Electric Cooperative				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260501			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2605	2604191	SG	100063115	51510000	(3,381.82)	2500062001(Sequachee Valley Electric Cooperative				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260501			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2603	2602899	SG	100063115	51510000	(416.36)	2500062001(Sequachee Valley Electric Cooperative				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260305			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2603	2602895	SG	100063115	51510000	(105.84)	1510380000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260305			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2603	2602900	SG	100063115	51510000	(12.84)	2500062001(Sequachee Valley Electric Cooperative				50	S	24120000	Accrued Power	01000631151032017	ESB-1400-260305			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2605	2604188	SG	100063115	51510000	(88.28)	2500062001(Sequachee Valley Electric Cooperative				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260501			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2605	2604189	SG	100063115	51510000	(19.42)	2500062001(Sequachee Valley Electric Cooperative				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260501			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602871	SG	100063115	51510000	(13.77)	1460710000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1400-260206			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602878	SG	100063115	51510000	(217.56)	1410060000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2605	2604190	SG	100063115	51510000	(17.01)	2500062001(Sequachee Valley Electric Cooperative				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260501			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2603	2602903	SG	100063115	51510000	(137.01)	2500062001(Sequachee Valley Electric Cooperative				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260305			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602865	SG	100063115	51510000	(19.80)	1703400000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602882	SG	100063115	51510000	(63.36)	4402250000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2605	2604257	SG	100063115	51510000	(18.37)	2500062001(Sequachee Valley Electric Cooperative				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260501			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2605	2604257	SG	100063115	51510000	(18.89)	2500062001(Sequachee Valley Electric Cooperative				50	S	24120000	Accrued Power	01000631151032017	ESB-1400-260505			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602885	SG	100063115	51510000	(56.62)	46137001(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602901	SG	100063115	51510000	(12.94)	2500062001(Sequachee Valley Electric Cooperative				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602875	SG	100063115	51510000	(29.30)	5173750001(North Georgia EMC				50	S	24120000	Accrued Power	01000631151032017	ESB-1400-260206			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602876	SG	100063115	51510000	(25.54)	1410000000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2605	2604195	SG	100063115	51510000	(18.44)	2500062001(Sequachee Valley Electric Cooperative				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260501			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602884	SG	100063115	51510000	(19.46)	1706200000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260206			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602901	SG	100063115	51510000	(133.40)	4605230000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602879	SG	100063115	51510000	(114.76)	1405970000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1400-260206			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602877	SG	100063115	51510000	(107.11)	1416130001(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602906	SG	100063115	51510000	(155.40)	1504480000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602891	SG	100063115	51510000	(117.42)	1310773000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602896	SG	100063115	51510000	(93.08)	1241140000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1400-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602898	SG	100063115	51510000	(462.00)	1671543000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602874	SG	100063115	51510000	(105.44)	1603131000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2605	2604192	SG	100063115	51510000	(121.77)	2500062001(Sequachee Valley Electric Cooperative				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260501			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602895	SG	100063115	51510000	(65.74)	1310240000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602881	SG	100063115	51510000	(11.22)	1460750000(FPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	01000631151032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602874	SG	100063186	51510000	(180.83)	2603180000(FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	01000631861032017	ESB-1300-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602872	SG	100063186	51510000	(62.13)	1310340000(FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	01000631861032017	ESB-1400-260206			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602873	SG	100063186	51510000	(124.96)	1506745000(FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	01000631861032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602892	SG	100063186	51510000	(151.52)	1704770000(FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	01000631861032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602893	SG	100063186	51510000	(60.12)	1300020000(FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	01000631861032017	ESB-1200-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602847	SG	100063186	51510000	(71.14)	1541130000(FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	01000631861032017	ESB-1300-260201			11/01/2017	11/01/2017	10/31/2017	2017	11	2017
1026	2602	2602920	SG	100063186	51510000	(439.00)	1603040000(FPB - Electric Power Board Chattanooga				40	S	24120000	Accrued Power	0100063186									

Tennessee American Water

Company Code	Profit Center	Assignment	Document Type	Document Number	Account	Amount in local currency	Text	Vendor Account #	Vendor Name	Reference	Posting Key	Offset account type	Offsetting account	Name of offsetting account	Reference key	WBS element	Order	Cost	Entry Date	Posting Date	Document Date	Year/month	Posting period	Fiscal Year
1026	2602	ZN	5000044512	51510000	25.30	2462700000	EPB - Electric Power Board Chattanooga	2462700000	EPB - Electric Power Board Chattanooga	20171122	40	K	C103	AMERICAN WATER WORKS SERV	5000060713052017	E36-1400-260206	11/22/2017		11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2605	ZN	5000044512	51510000	31.22	2500062000	Sequachee Valley Electric Cooperative	2500062000	Sequachee Valley Electric Cooperative	20171122	40	K	C103	AMERICAN WATER WORKS SERV	5000060713052017	E36-1200-260501	11/22/2017		11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2605	ZN	5000044512	51510000	15.09	2500062000	Sequachee Valley Electric Cooperative	2500062005	Sequachee Valley Electric Cooperative	20171122	40	K	C103	AMERICAN WATER WORKS SERV	5000060713052017	E36-1600-260505	11/22/2017		11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2605	ZN	5000044512	51510000	30.27	2460750000	EPB - Electric Power Board Chattanooga	2460750000	EPB - Electric Power Board Chattanooga	20171122	40	K	C103	AMERICAN WATER WORKS SERV	5000060713052017	E36-1400-260206	11/22/2017		11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2603	ZN	5000044512	51510000	28.40	2500062000	Sequachee Valley Electric Cooperative	2500062006	Sequachee Valley Electric Cooperative	20171122	40	K	C103	AMERICAN WATER WORKS SERV	5000060713052017	E36-1200-260305	11/22/2017		11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2605	ZN	5000044512	51510000	29.40	2500062000	Sequachee Valley Electric Cooperative	2500062008	Sequachee Valley Electric Cooperative	20171122	40	K	C103	AMERICAN WATER WORKS SERV	5000060713052017	E36-1200-260501	11/22/2017		11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2602	ZN	5000044512	51510000	94.207384	3200003000	EPB - Electric Power Board Chattanooga	3200030000	EPB - Electric Power Board Chattanooga	20171122	40	K	C103	AMERICAN WATER WORKS SERV	5000060713052017	E36-1200-260201	11/22/2017		11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2605	ZN	5000044512	51510000	4.20138	2500062000	Sequachee Valley Electric Cooperative	2500062007	Sequachee Valley Electric Cooperative	20171122	40	K	C103	AMERICAN WATER WORKS SERV	5000060713052017	E36-1200-260501	11/22/2017		11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2605	ZN	5000044512	51510000	108.16	2500062000	Sequachee Valley Electric Cooperative	2500062009	Sequachee Valley Electric Cooperative	20171122	40	K	C103	AMERICAN WATER WORKS SERV	5000060713052017	E36-1200-260501	11/22/2017		11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2605	ZN	5000044512	51510000	84.04	2500062000	Sequachee Valley Electric Cooperative	2500062010	Sequachee Valley Electric Cooperative	20171122	40	K	C103	AMERICAN WATER WORKS SERV	5000060713052017	E36-1200-260501	11/22/2017		11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2605	ZN	5000044512	51510000	177.102	2500062000	Sequachee Valley Electric Cooperative	2500062011	Sequachee Valley Electric Cooperative	20171122	40	K	C103	AMERICAN WATER WORKS SERV	5000060713052017	E36-1200-260501	11/22/2017		11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2602	E36-1200-260201	CS	9300072207	51510000	(94.207384)	WBS E36-1200-260201			50	S	51510012	Purchased Power - Pumping	0001503096	E36-1200-260201	11/22/2017			11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2602	E36-1200-260201	CS	9300072208	51510000	(4.71020)	WBS E36-1200-260201			50	S	51510012	Purchased Power - Pumping	0001503097	E36-1200-260201	11/22/2017			11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2602	E36-1400-260206	CS	9300072211	51510000	(85.47)	WBS E36-1400-260206			50	S	51510014	Purchased Power - Transmission & Distribution	0001503098	E36-1400-260206	11/22/2017			11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2603	E36-1200-260305	CS	9300072212	51510000	(134.89)	WBS E36-1200-260305			50	S	51510012	Purchased Power - Pumping	0001503099	E36-1200-260305	11/22/2017			11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2605	E36-1400-260505	CS	9300072215	51510000	(45.44)	WBS E36-1400-260505			50	S	51510014	Purchased Power - Admin & General	0001503093	E36-1400-260505	11/22/2017			11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2603	E36-1200-260305	CS	9300072217	51510000	(606.32)	WBS E36-1200-260305			50	S	51510012	Purchased Power - Pumping	0001503095	E36-1200-260305	11/22/2017			11/22/2017	11/22/2017	11/22/2017	11/2017	11	2017
1026	2602	ZN	5000044665	51510000	43.05	2576150000	EPB - Electric Power Board Chattanooga	2576150000	EPB - Electric Power Board Chattanooga	20171129	40	K	C103	AMERICAN WATER WORKS SERV	5000060713052017	E36-1400-260206	11/29/2017		11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	ZN	5000044665	51510000	20.50	2620003000	EPB - Electric Power Board Chattanooga	2620003000	EPB - Electric Power Board Chattanooga	20171129	40	K	C103	AMERICAN WATER WORKS SERV	5000060713052017	E36-1400-260206	11/29/2017		11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	ZN	5000044665	51510000	7.13149	2576477000	EPB - Electric Power Board Chattanooga	2576477000	EPB - Electric Power Board Chattanooga	20171129	40	K	C103	AMERICAN WATER WORKS SERV	5000060713052017	E36-1400-260206	11/29/2017		11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	ZN	5000044665	51510000	19.74430	2620003000	EPB - Electric Power Board Chattanooga	2620003000	EPB - Electric Power Board Chattanooga	20171129	40	K	C103	AMERICAN WATER WORKS SERV	5000060713052017	E36-1400-260206	11/29/2017		11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	E36-1200-260201	CS	9300072293	51510000	(26.86339)	WBS E36-1200-260201			50	S	51510012	Purchased Power - Pumping	0001503942	E36-1200-260201	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	E36-1400-260206	CS	9300072294	51510000	(63.53)	WBS E36-1400-260206			50	S	51510014	Water & Wtr - Transmission & Distribution	0001503948	E36-1400-260206	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	E36-1100-260201	CS	9300072353	51510000	(84.93)	WBS E36-1100-260201			50	S	51510011	Purchased Power - Source of Supply	0001507446	E36-1100-260201	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	E36-1100-260201	CS	9300072354	51510000	(177.20)	WBS E36-1100-260201			50	S	51510011	Purchased Power - Source of Supply	0001507447	E36-1100-260201	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	E36-1200-260201	CS	9300072355	51510000	(161.640)	WBS E36-1200-260201			50	S	51510012	Purchased Power - Pumping	0001507448	E36-1200-260201	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2605	E36-1200-260501	CS	9300072356	51510000	(5.04022)	WBS E36-1200-260501			50	S	51510012	Purchased Power - Pumping	0001507449	E36-1200-260501	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	E36-1200-260201	CS	9300072357	51510000	(6.18105)	WBS E36-1200-260201			50	S	51510012	Purchased Power - Water Treatment	0001507450	E36-1200-260201	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	E36-1400-260206	CS	9300072358	51510000	(1.89442)	WBS E36-1400-260206			50	S	51510014	Purchased Power - Transmission & Distribution	0001507451	E36-1400-260206	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	E36-1400-260201	CS	9300072359	51510000	(80.78)	WBS E36-1400-260201			50	S	51510014	Purchased Power - Transmission & Distribution	0001507452	E36-1400-260201	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	E36-1400-260206	CS	9300072360	51510000	(133.00)	WBS E36-1400-260206			50	S	51510014	Purchased Power - Transmission & Distribution	0001507453	E36-1400-260206	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2605	E36-1400-260505	CS	9300072362	51510000	(75.72)	WBS E36-1400-260505			50	S	51510014	Purchased Power - Admin & General	0001507455	E36-1400-260505	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2603	E36-1200-260305	CS	9300072363	51510000	(640.09)	WBS E36-1200-260305			50	S	51510012	Purchased Power - Pumping	0001507456	E36-1200-260305	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2603	E36-1200-260305	CS	9300072364	51510000	(189.41)	E36-1200-260305			50	S	51510012	Purchased Power - Pumping	0001507457	E36-1200-260305	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	E36-1200-260201	CS	9300072365	51510000	(12.80)	9300072365			40	S	24120000	Accrued Power	00000951123052017	E36-1200-260201	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	E36-1200-260201	CS	9300072366	51510000	(12.86)	9300072366			40	S	24120000	Accrued Power	00000951123052017	E36-1200-260201	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	E36-1200-260201	CS	9300072367	51510000	(11.05)	2514130000	EPB - Electric Power Board Chattanooga		40	S	24120000	Accrued Power	00000951123052017	E36-1200-260201	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	E36-1200-260201	CS	9300072368	51510000	(160.00)	9300072368			40	S	24120000	Accrued Power	00000951123052017	E36-1200-260201	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	E36-1200-260201	CS	9300072369	51510000	(20.16)	2576610000	EPB - Electric Power Board Chattanooga		40	S	24120000	Accrued Power	00000951123052017	E36-1200-260201	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	E36-1200-260201	CS	9300072370	51510000	(16.56)	1470061000	EPB - Electric Power Board Chattanooga		40	S	24120000	Accrued Power	00000951123052017	E36-1200-260201	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2603	E36-1200-260305	CS	9300072371	51510000	(15.48)	2460750000	EPB - Electric Power Board Chattanooga		40	S	24120000	Accrued Power	00000951123052017	E36-1200-260305	11/29/2017			11/29/2017	11/29/2017	11/29/2017	11/2017	11	2017
1026	2602	E36-1200-260201	CS	9300072372	51510000	(134.56)	6005280000	EPB - Electric Power Board Chattanooga		40	S	24120000	Accrued Power	00000951123052017	E36-1200-260201	11/2								

Company Code	Profit Center	Assignment	Document Type	Document Number	Account	Amount in local currency	Text	Vendor Account #	Vendor Name	Reference	Posting Key	Offset account type	Offsetting acct.	Name of offsetting account	Reference key	WBS element	Order	Cost Ctr	Entry Date	Posting Date	Document Date	Year/Month	Posting Date	Fiscal Year
1026	2605	2604188	SV	10006471	51510000	(5.50)	250906200151Seauatche Valley Electric Cooperative				50	S	24120000	Accrued Power	00001626403520017	E36-1200-260501			12/5/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2605	2604187	SV	10006471	51510000	(12.68)	250906200151Seauatche Valley Electric Cooperative				50	S	24120000	Accrued Power	00001626410520017	E36-1200-260501			12/6/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2605	2604257	SV	10006471	51510000	(1.99)	250906200151Seauatche Valley Electric Cooperative				50	S	24120000	Accrued Power	00001626403520017	E36-1600-260505			12/7/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2605	2604257	SV	10006471	51510000	(2.44)	250906200151Seauatche Valley Electric Cooperative				50	S	24120000	Accrued Power	00001626403520017	E36-1600-260505			11/30/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	2603875	SV	10006471	51510000	(1.00)	2603750001 North Georgia EMC				50	S	24120000	Accrued Power	00001626403520017	E36-1400-260206			12/6/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	2603874	SV	10006471	51510000	(7.44)	2603750001 North Georgia EMC				50	S	24120000	Accrued Power	00001626403520017	E36-1300-260201			12/6/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	2603874	SV	10006471	51510000	(273.13)	2603750001 North Georgia EMC				50	S	24120000	Accrued Power	00001626403520017	E36-1300-260201			12/6/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	2603873	SV	10006471	51510000	(184.22)	2603750001 North Georgia EMC				50	S	24120000	Accrued Power	00001626403520017	E36-1400-260206			12/7/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	2603872	SV	10006471	51510000	(86.48)	2603750001 North Georgia EMC				50	S	24120000	Accrued Power	00001626403520017	E36-1400-260206			12/6/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	2603872	SV	10006471	51510000	(4.35)	2603750001 North Georgia EMC				50	S	24120000	Accrued Power	00001626403520017	E36-1400-260206			12/6/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	2603871	SV	10006471	51510000	(0.48)	2603750001 North Georgia EMC				50	S	24120000	Accrued Power	00001626403520017	E36-1400-260206			12/6/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	2603870	SV	10006471	51510000	(678.18)	2603750001 North Georgia EMC				50	S	24120000	Accrued Power	00001626403520017	E36-1400-260206			12/6/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	2603869	SV	10006471	51510000	(8.14)	2603750001 North Georgia EMC				50	S	24120000	Accrued Power	00001626403520017	E36-1400-260206			12/6/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	2603868	SV	10006471	51510000	(275.39)	2603750001 North Georgia EMC				50	S	24120000	Accrued Power	00001626403520017	E36-1400-260206			12/6/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	2603865	SV	10006471	51510000	(1.14)	4703400000 EPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	00001626403520017	E36-1200-260201			12/6/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	2603864	SV	10006471	51510000	(6.63)	4703400000 EPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	00001626403520017	E36-1200-260201			12/6/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	2603863	SV	10006471	51510000	(12.80)	4703400000 EPB - Electric Power Board Chattanooga				50	S	24120000	Accrued Power	00001626403520017	E36-1200-260201			12/6/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2605	2604280	SV	10006471	51510000	(8.00)	250906200151Seauatche Valley Electric Cooperative				50	S	24120000	Accrued Power	00001626403520017	E36-1600-260505			12/6/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2605	2603903	SV	10006471	51510000	(1.44)	250906200151Seauatche Valley Electric Cooperative				50	S	24120000	Accrued Power	00001626403520017	E36-1600-260505			11/30/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	2603899	SV	10006471	51510000	(29.30)	250906200151Seauatche Valley Electric Cooperative				50	S	24120000	Accrued Power	00001626403520017	E36-1200-260505			12/6/2017	11/30/2017	11/30/2017	2017	11	2017
1026	E36-1200-260201			9300071835	51510011	(188.95)	WBS E36-1200-260201				50	S	24120000	Purchased Power - Natural Account	00001626403520017	E36-1200-260505			12/6/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2603	E36-1200-260305	CS	9300072058	51510011	17.38	WBS E36-1200-260305				40	S	51510000	Purchased Power - Natural Account	0001496650	26030			11/30/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	E36-1200-260201	CS	9300072195	51510011	331.71	WBS E36-1200-260201				40	S	51510000	Purchased Power - Natural Account	0001499540	26020			11/1/2017	11/30/2017	11/21/2017	2017	11	2017
1026	2603	E36-1200-260305	CS	9300071931	51510011	44.35	WBS E36-1200-260305				40	S	51510000	Purchased Power - Natural Account	0001507446	26030			12/7/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	E36-1200-260201	CS	9300072354	51510011	171.20	WBS E36-1200-260201				40	S	51510000	Purchased Power - Natural Account	0001507447	26020			12/7/2017	11/30/2017	12/1/2017	2017	11	2017
1026	2602	E36-1200-260201	CS	9300072354	51510011	(3.44)	WBS E36-1200-260201				50	S	51510000	Purchased Power - Natural Account	0001511261	26020			12/5/2017	11/30/2017	12/5/2017	2017	11	2017
1026	2602	E36-1200-260201	CS	9300072817	51510011	(11.57)	WBS E36-1200-260201				50	S	51510000	Purchased Power - Natural Account	0001511262	26020			12/6/2017	11/30/2017	12/6/2017	2017	11	2017
1026	2602	E36-1200-260201	CS	9300071835	51510012	(123.88)	2121 WBS E36-1200-260201				50	S	51510000	Purchased Power - Natural Account	0001498557	26020			11/30/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2605	E36-1200-260505	CS	9300071835	51510012	(5.138)	42 WBS E36-1200-260505				50	S	51510000	Purchased Power - Natural Account	0001498558	26050			11/30/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2603	E36-1200-260305	CS	9300071899	51510012	(433.27)	WBS E36-1200-260305				50	S	51510000	Purchased Power - Natural Account	0001498559	26030			11/30/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	E36-1200-260201	CS	9300071937	51510012	380.38	WBS E36-1200-260201				50	S	51510000	Purchased Power - Natural Account	0001498560	26020			11/30/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2605	E36-1200-260501	CS	9300071918	51510012	29.34	WBS E36-1200-260501				40	S	51510000	Purchased Power - Natural Account	0001490729	26050			11/30/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	E36-1200-260201	CS	9300071936	51510012	485.39	WBS E36-1200-260201				40	S	51510000	Purchased Power - Natural Account	0001491763	26020			11/30/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2605	E36-1200-260501	CS	9300071988	51510012	39.27	WBS E36-1200-260501				40	S	51510000	Purchased Power - Natural Account	0001491764	26050			11/30/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	E36-1200-260201	CS	9300071994	51510012	1,654.48	WBS E36-1200-260201				40	S	51510000	Purchased Power - Natural Account	0001493629	26020			11/4/2017	11/30/2017	11/4/2017	2017	11	2017
1026	2602	E36-1200-260201	CS	9300071994	51510012	15,059.13	WBS E36-1200-260201				40	S	51510000	Purchased Power - Natural Account	0001495417	26020			11/30/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2605	E36-1200-260501	CS	9300072044	51510012	736.38	WBS E36-1200-260501				40	S	51510000	Purchased Power - Natural Account	0001495438	26050			11/17/2017	11/30/2017	11/17/2017	2017	11	2017
1026	2602	E36-1200-260201	CS	9300072059	51510012	1,991.42	WBS E36-1200-260201				40	S	51510000	Purchased Power - Natural Account	0001495451	26020			11/30/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	E36-1200-260201	CS	9300072136	51510012	19.18	WBS E36-1200-260201				40	S	51510000	Purchased Power - Natural Account	0001495452	26020			11/30/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	E36-1200-260201	CS	9300072207	51510012	(94,207.84)	WBS E36-1200-260201				40	S	51510000	Purchased Power - Natural Account	0001500396	26020			12/22/2017	11/30/2017	12/22/2017	2017	11	2017
1026	2605	E36-1200-260501	CS	9300072136	51510012	279.50	WBS E36-1200-260501				40	S	51510000	Purchased Power - Natural Account	0001500397	26050			11/30/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2603	E36-1200-260305	CS	9300072217	51510012	666.32	WBS E36-1200-260305				40	S	51510000	Purchased Power - Natural Account	0001500405	26030			11/22/2017	11/30/2017	11/22/2017	2017	11	2017
1026	2602	E36-1200-260201	CS	9300072299	51510012	26,653.99	WBS E36-1200-260201				40	S	51510000	Purchased Power - Natural Account	0001502942	26020			11/30/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	E36-1200-260201	CS	9300072355	51510012	161,666.72	WBS E36-1200-260201				40	S	51510000	Purchased Power - Natural Account	0001502943	26020			12/7/2017	11/30/2017	12/7/2017	2017	11	2017
1026	2605	E36-1200-260501	CS	9300072356	51510012	5,040.22	WBS E36-1200-260501				40	S	51510000	Purchased Power - Natural Account	0001502946	26050			12/7/2017	11/30/2017	12/1/2017	2017	11	2017
1026	2603	E36-1200-260305	CS	9300072356	51510012	460.69	WBS E36-1200-260305				40	S	51510000	Purchased Power - Natural Account	0001502946	26030			11/30/2017	11/30/2017	11/30/2017	2017	11	2017
1026	2602	E36-1200-260201	CS	9300072818	51510012	(10,517.92)	WBS E36-1200-260201				50	S	51510000	Purchased Power - Natural Account	0001511263									

[illegible]

Sum of Amount in local currency	Column Labels <8/1/2017	Aug	Sep	Oct	Nov	Dec	Grand Total
Row Labels							
CS		(0.00)	0.00	(0.00)	0.00	0.00	0.00
SA			199,984.87		(298.19)		199,686.68
SG		(185,354.43)	(199,422.63)	(196,261.71)	(174,268.83)	(164,289.81)	(919,597.41)
SV		199,422.63	196,261.71	174,268.83	164,289.81		734,242.98
ZN		214,389.50	217,328.07	193,918.35	195,012.20	58,148.91	878,797.03
(blank)							
Grand Total		228,457.70	414,152.02	171,925.47	184,734.99	(106,140.90)	893,129.28

Sum of Amount in local currency	Column Labels <8/1/2017	Aug	Sep	Oct	Nov	Dec	Grand Total
Row Labels							
North Georgia EMC		27.45	27.25	29.68	29.94	29.72	144.04
357376001		27.45	27.25	29.68	29.94	29.72	144.04
(blank)		14,068.20	196,823.95	(21,992.88)	(10,277.21)	(164,289.81)	14,332.25
(blank)		14,068.20	196,823.95	(21,992.88)	(10,277.21)	(164,289.81)	14,332.25
EPB - Electric Power Board-Chattanooga		207,392.09	210,270.53	187,387.30	188,256.14	57,667.33	850,973.39
1460116000		712.62	703.47	704.17	769.34	824.38	3,713.98
1470061000		20.26	20.38	20.33	21.53	21.42	103.92
1471290001		492.68	480.31	450.67	420.29	383.52	2,227.47
1471543000		560.44	534.57	482.26	464.85	452.72	2,494.84
1520340000		17,146.01	16,155.20	13,630.46	11,784.75	11,529.24	70,245.66
1541153000		2,224.72	2,041.12	1,928.28	2,792.70		8,986.82
1560745000		3,260.04	3,143.97	3,123.91	3,274.48	3,977.54	16,779.94
1900468000		236.31	247.67	233.19	226.94		944.11
1920010000		2,058.14	1,961.20	1,803.47	1,764.48		7,587.29
1990694000		19.46	19.60	19.53	19.23		77.82
2161103001		19.46	19.60	19.53	19.58		78.17
2241184000		159.33	166.76	151.94	165.40		643.43
2421243000		403.43	369.89	351.03	331.71		1,456.06
2460700000		24.15	23.62	24.29	25.20		97.26
2460705000		20.38	19.93	19.76	30.27		90.34
2570477000		7,552.70	6,943.04	6,709.87	7,119.49		28,325.10
2570635000		43.35	41.83	43.14	43.05		171.37
2800318000		4,969.85	4,727.73	4,520.68	5,445.70	5,389.33	25,053.29
2800319000		142.15	138.87	129.30	142.43	176.86	729.61
2820063000		20.38	20.38	20.44	20.50		81.70
2820594000		18,840.41	18,863.09	19,338.36	19,744.50		76,786.36
3100597000		28.99	24.39	90.45	157.81	544.07	845.71
3110024000		408.77	126.11	51.85	34.26	52.87	673.86
3130089000		381.78	386.73	359.25	378.38	336.36	1,842.50
3130175000		262.36	257.05	206.05	61.41	21.30	808.17
3130195000		1,243.62	1,397.77	1,204.42	1,284.79	827.56	5,958.16
3150389000		108.34	83.04	80.51	85.51	85.03	442.43
3150773000		93.50	105.15	92.79	84.60	75.50	451.54
3160009000		20.71	20.61	20.27	20.44	23.61	105.64
3170296000		25,413.30	29,029.30	21,324.33	23,939.23	19,801.86	119,508.02
3200030000		106,948.12	108,341.42	96,526.53	94,207.84		406,023.91
430225000		63.22	73.82	59.59	61.72	40.70	299.05
441864000		474.35	462.45	468.79	429.48	452.41	2,287.48
450777000		12,403.01	12,730.10	12,564.03	12,264.09	12,040.43	62,001.66
470299000		176.52	189.32	185.77	189.40	183.64	924.65
470349000		18.78	18.82	18.75	18.68	19.02	94.05
481307001		25.30	25.07	34.26	25.32	25.32	135.27
610066000		244.54	216.71	232.39	230.04	224.05	1,147.73
690528000		150.61	140.44	142.66	139.34	139.79	712.84
581597000					17.38	18.80	36.18
Sequachee Valley Electric Cooperative		6,969.96	7,030.29	6,501.37	6,726.12	451.86	27,679.60
25009820001		36.19	35.87	36.51	34.39		142.96
25009820002		28.40	28.40	28.40	29.34		114.54
25009820003		41.62	40.40	46.02	39.27	40.07	207.38
25009820004		136.92	956.24	497.56	485.03	411.79	2,487.54
25009820005		740.34	650.34	633.93	620.48		2,645.09
25009820006		132.46	147.20	130.84	115.90		526.40
25009820007		4,614.37	4,135.35	3,902.01	4,201.98		16,853.71
25009820008		28.40	28.40	28.52	28.40		113.72
25009820009		32.53	32.19	32.17	31.22		128.11
25009820010		123.24	106.29	113.29	108.56		451.38
25009820012		454.41	447.08	466.17	349.04		1,716.70
25009820013		31.00	31.04	31.18	30.55		123.77
25009820014		31.00	31.04	31.29	30.55		123.88
25009820015		16.05	15.53	14.79	15.09		61.46
25009820016		28.40	28.40	28.40	28.40		113.60
25009820017		494.63	316.52	480.29	577.92		1,869.36
Grand Total		228,457.70	414,152.02	171,925.47	184,734.99	(106,140.90)	893,129.28

Sum of Amount in local currency		Column Labels <12/1/2016 <12/1/2016		2016 Qtr4	2017 Qtr1						Grand Total		
Row Labels	(blank)	Dec	Jan	Feb	Mar	Qtr2 Apr	May	Jun	Qtr3 Jul				
EPB - Electric Power Board-Chattanooga		228,432.27	197,457.16	174,659.77	215,254.16	126,219.45	199,791.22	187,432.99	201,875.02	1,531,122.04			
1460116000		748.36	880.20	853.85	844.98	746.68	649.58	742.04	707.93	6,173.62	5,425.26	5,425.26	-
1470061000		30.81	32.52	32.95	20.23	20.47	19.91	20.62	20.34	197.85	167.04		167.04
1471290001		391.63	350.61	384.36	380.46	381.40	383.35	493.95	502.27	3,268.03	2,876.40	2,876.40	-
1471543000		499.45	531.21	538.63	437.10	438.19	464.62	513.45	509.77	3,932.42	3,432.97	3,432.97	-
1520340000		17,962.52	17,113.97	15,077.94	11,227.68	10,103.36	12,220.66	14,028.16	13,702.03	111,436.32	93,473.80	93,473.80	-
1541153000		3,645.68	3,558.34	4,106.10	3,241.29	2,820.43	2,549.64	2,437.22	2,088.88	24,447.58	20,801.90	20,801.90	-
1560745000		3,235.14	3,149.03	3,369.63	3,081.03	3,165.93	3,266.13	3,165.99	3,167.28	25,600.16	22,365.02	22,365.02	-
1900468000		239.68	214.86	223.96	221.76	217.04	214.21	228.52	244.13	1,804.16	1,564.48	1,564.48	-
1920010000		2,004.55	1,868.91	1,987.34	1,673.83	1,730.73	1,807.27	1,866.73	1,965.62	14,904.98	12,900.43	12,900.43	-
1990694000		19.78	19.62	19.82	19.78	19.56	19.47	19.58	19.76	157.37	137.59		137.59
2161103001		19.43	20.31	19.37	19.67	19.89	19.36	19.47	19.64	157.14	137.71		137.71
2241184000		182.91	182.91	182.91	203.99	182.91	182.91	182.91	182.91	1,484.36	1,301.45	1,301.45	-
2421243000		326.28	433.28	368.80	329.07	329.87	307.36	295.50	349.62	2,739.78	2,413.50	2,413.50	-
2460700000		27.28	28.22	27.07	26.04	25.50	24.29	23.72	23.85	205.97	178.69		178.69
2460705000		20.48	20.55	20.74	20.46	20.70	20.39	20.27	20.58	164.17	143.69		143.69
2570477000		8,137.66	7,232.42	7,567.70	7,524.70		13,374.81	7,596.00	7,551.18	58,984.47	50,846.81	50,846.81	-
2570635000		43.85	42.84	42.74	42.59		84.57	41.84	44.12	342.55	298.70	298.70	-
2800318000		4,823.29	5,746.16	5,856.18	4,714.64	5,107.92	5,181.96	4,665.74	4,812.28	40,908.17	36,084.88		36,084.88
2800319000		239.09	422.63	407.38	289.39	255.85	153.83	142.49	133.00	2,043.66	1,804.57		1,804.57
2820063000		21.66	22.07		41.67		41.44	20.73	20.58	168.15	146.49	146.49	-
2820594000		39,803.21	18,612.77		35,846.08		36,860.17	19,285.83	19,451.34	169,859.40	130,056.19	130,056.19	-
3100597000		267.27	827.58	789.72	1,509.58		282.89	197.10	59.68	3,933.82	3,666.55		3,666.55
3110024000		258.08	166.34	294.87	545.07		290.10	309.91	402.06	2,266.43	2,008.35	2,008.35	-
3130089000		397.56	347.87	337.24	688.34		349.22	367.63	376.11	2,863.97	2,466.41	2,466.41	-
3130175000		20.21	24.23	23.46	45.89		20.13	59.98	257.57	451.47	431.26		431.26
3130195000		1,717.27	862.39	891.91	1,658.12		790.26	1,168.12	1,261.01	8,349.08	6,631.81		6,631.81
3150389000		101.29	116.00	157.94	319.63		95.70	85.68	87.24	963.48	862.19	862.19	-
3150773000		66.05	65.54	67.59	210.16		69.45	83.50	86.20	648.49	582.44	582.44	-
3160009000		19.05	20.48	21.02	20.97	20.69	20.82	20.62	20.62	164.27	145.22		145.22
3170296000		29,928.52	20,183.19	19,590.41	37,761.45		21,471.29	23,663.09	27,602.34	180,200.29	150,271.77	150,271.77	-
3200030000		98,122.28	101,393.77	98,652.43	88,542.58	89,184.52	85,786.61	92,775.76	101,892.59	756,350.54	658,228.26	658,228.26	-
430225000		74.93	113.69	157.55	138.87	32.34	50.46	52.43	77.72	697.99	623.06	623.06	-
441864000		438.57	434.23	430.39	426.01	404.24	429.25	406.66	483.57	3,452.92	3,014.35	3,014.35	-
450777000		13,983.73	11,814.74	11,550.96	12,602.14	10,408.75	11,694.20	11,822.61	13,132.59	97,009.72	83,025.99	83,025.99	-
470299000		201.18	184.66	178.04	192.49	165.21	186.20	187.62	182.65	1,478.05	1,276.87	1,276.87	-
470349000		18.84	34.96	35.71	26.17	19.00	19.91	19.92	19.07	193.58	174.74	174.74	-
481307001		25.53	25.44	25.34	25.25	25.27	25.32	25.33	25.49	202.97	177.44	177.44	-
610066000		224.54	211.01	222.82	204.22	230.27	225.01	232.40	229.76	1,780.03	1,555.49	1,767.92	(212.43)
690528000		144.63	147.61	144.90	130.78	142.73	138.47	143.87	141.64	1,134.63	990.00	990.00	-
North Georgia EMC		27.27	27.37	27.34	27.09	27.44	27.22	27.45	27.26	218.44			
357376001		27.27	27.37	27.34	27.09	27.44	27.22	27.45	27.26	218.44			
Sequachee Valley Electric Cooperative		6,657.21	8,644.49	8,472.50	7,652.56	8,035.88	7,045.88	7,045.65	6,836.35	60,390.52			
25009820001		34.88	36.32	34.74	34.89	35.70	35.40	35.72	35.99	283.64			
25009820002		28.40	28.40	28.40	28.40	28.40	28.40	28.40	28.40	227.20	198.80	198.80	-
25009820003		41.52	41.01	40.57	40.57	38.96	39.43	41.75	42.58	326.39	284.87	284.87	-
25009820004		557.09	473.77	832.59	305.85	1,121.87	508.09	633.78	379.89	4,812.93	4,255.84	4,255.84	-
25009820005		214.91	812.87	648.27	618.28	623.46	555.28	654.45	694.11	4,821.63	4,606.72	4,606.72	-
25009820006		203.50	366.13	296.13	221.15	213.13	175.73	163.29	128.98	1,768.04	1,564.54	1,564.54	-
25009820007		4,334.52	5,448.11	5,053.51	4,935.91	4,481.09	4,321.38	4,130.63	4,352.85	37,058.00	32,723.48	32,723.48	-
25009820008		28.40	28.40	30.47	28.40	28.40	28.40	28.40	28.40	229.27	200.87	200.87	-
25009820009		47.36	45.51	34.17	32.27	32.55	32.45	32.78	32.86	289.95	242.59	242.59	-
25009820010		82.21	107.93	141.74	115.82	122.34	113.41	134.17	102.81	920.43	838.22	838.22	-
25009820012		431.11	540.11	573.32	475.45	521.44	502.33	573.69	455.93	4,073.38	3,642.27	3,642.27	-
25009820013		32.88	32.47	32.55	30.68	30.98	30.88	31.13	31.05	252.62	219.74	219.74	-
25009820014		33.34	32.36	32.43	30.78	30.98	30.88	31.24	31.05	253.06	219.72	219.72	-
25009820015		15.99	15.77	15.59	30.76		14.89	16.10	16.46	125.56	109.57	109.57	-
25009820016		28.40	28.40	28.40	28.40	28.40	28.40	28.40	28.40	227.20	198.80	198.80	-
25009820017		542.70	606.93	649.62	694.95	698.18	600.53	481.72	446.59	4,721.22	4,178.52	\$4,178.52	-
(blank)		3123930.4	21,671.05	4,706.71	657.73	83,946.09	38,167.79	(34,637.81)	82,331.35	(8,722.74)	3,312,050.57		
Grand Total		3123930.4	256,787.80	210,835.73	183,817.34	306,879.90	172,450.56	172,226.51	276,837.44	200,015.89	4,903,781.57		

Pivot WBS-NOT included

Tennessee American Water

Docket No.

**Pivot of WBS element download for Column Invoice \$ NOT in Filing
For Twelve Months Ended November 30, 2017**

Company Code	1026
Document Header Text	(All)

Sum of Invoice \$ NOT in Filing	Year/Month			Grand Total
	2016/12	2017/1	2017/2	
Total	\$0.00	\$0.00	\$0.00	\$0.00

Pivot WBS

Tennessee American Water

Docket No.

Pivot of WBS element download of invoices

For Twelve Months Ended November 30, 2017

Company Code 1026

Sum of Val.in rep.cur.		Fiscal Year 2016	Period 2017	Grand Total
Document Header Text	Name	12	1 2	
	Electrical Work Thickener #1			\$9,682.34 \$9,682.34
Total				\$9,682.34 \$9,682.34
Dec Discret Power Adj		(\$14,357.34)	\$14,357.34	\$0.00
ECOVA 01/04/2017				
	3110024000 EPB - Electric Power Board-Chattanooga		\$166.34	\$166.34
	3130195000 EPB - Electric Power Board-Chattanooga		\$862.39	\$862.39
	3170296000 EPB - Electric Power Board-Chattanooga		\$20,183.19	\$20,183.19
ECOVA 01/04/2017 Total			\$21,211.92	\$21,211.92
ECOVA 01/05/2017				
	3100597000 EPB - Electric Power Board-Chattanooga		\$827.58	\$827.58
	3130089000 EPB - Electric Power Board-Chattanooga		\$347.87	\$347.87
	3130175000 EPB - Electric Power Board-Chattanooga		\$24.23	\$24.23
	3150389000 EPB - Electric Power Board-Chattanooga		\$116.00	\$116.00
	3150773000 EPB - Electric Power Board-Chattanooga		\$65.54	\$65.54
	3160009000 EPB - Electric Power Board-Chattanooga		\$20.48	\$20.48
ECOVA 01/05/2017 Total			\$1,401.70	\$1,401.70
ECOVA 01/09/2017				
	430225000 EPB - Electric Power Board-Chattanooga		\$113.69	\$113.69
	441864000 EPB - Electric Power Board-Chattanooga		\$434.23	\$434.23
	450777000 EPB - Electric Power Board-Chattanooga		\$11,814.74	\$11,814.74
	470299000 EPB - Electric Power Board-Chattanooga		\$184.66	\$184.66
	470349000 EPB - Electric Power Board-Chattanooga		\$34.96	\$34.96
	481307001 EPB - Electric Power Board-Chattanooga		\$25.44	\$25.44
ECOVA 01/09/2017 Total			\$12,607.72	\$12,607.72
ECOVA 01/11/2017				
	25009820002 Sequachee Valley Electric Cooperative		\$28.40	\$28.40
	25009820003 Sequachee Valley Electric Cooperative		\$41.01	\$41.01
	25009820004 Sequachee Valley Electric Cooperative		\$473.77	\$473.77
	357376001 North Georgia EMC		\$27.37	\$27.37
	690528000 EPB - Electric Power Board-Chattanooga		\$147.61	\$147.61
ECOVA 01/11/2017 Total			\$718.16	\$718.16
ECOVA 01/16/2017				
	1460116000 EPB - Electric Power Board-Chattanooga		\$880.20	\$880.20
	1470061000 EPB - Electric Power Board-Chattanooga		\$32.52	\$32.52
	1471290001 EPB - Electric Power Board-Chattanooga		\$350.61	\$350.61
	1471543000 EPB - Electric Power Board-Chattanooga		\$531.21	\$531.21
ECOVA 01/16/2017 Total			\$1,794.54	\$1,794.54
ECOVA 01/17/2017				
	1520340000 EPB - Electric Power Board-Chattanooga		\$17,113.97	\$17,113.97
	1541153000 EPB - Electric Power Board-Chattanooga		\$3,558.34	\$3,558.34
	1560745000 EPB - Electric Power Board-Chattanooga		\$3,149.03	\$3,149.03
	2800318000 EPB - Electric Power Board-Chattanooga		\$5,746.16	\$5,746.16
	2800319000 EPB - Electric Power Board-Chattanooga		\$422.63	\$422.63
ECOVA 01/17/2017 Total			\$29,990.13	\$29,990.13
ECOVA 01/19/2017				
	25009820005 Sequachee Valley Electric Cooperative		\$812.87	\$812.87
	25009820006 Sequachee Valley Electric Cooperative		\$366.13	\$366.13
	25009820014 Sequachee Valley Electric Cooperative		\$32.36	\$32.36
ECOVA 01/19/2017 Total			\$1,211.36	\$1,211.36
ECOVA 01/20/2017				
	3200030000 EPB - Electric Power Board-Chattanooga		\$101,393.77	\$101,393.77
ECOVA 01/20/2017 Total			\$101,393.77	\$101,393.77
ECOVA 01/23/2017				
	1900468000 EPB - Electric Power Board-Chattanooga		\$214.86	\$214.86
	1920010000 EPB - Electric Power Board-Chattanooga		\$1,868.91	\$1,868.91
	1990694000 EPB - Electric Power Board-Chattanooga		\$19.62	\$19.62
	25009820001 Sequachee Valley Electric Cooperative		\$36.32	\$36.32
	25009820008 Sequachee Valley Electric Cooperative		\$28.40	\$28.40
	25009820009 Sequachee Valley Electric Cooperative		\$45.51	\$45.51
	25009820010 Sequachee Valley Electric Cooperative		\$107.93	\$107.93
	25009820012 Sequachee Valley Electric Cooperative		\$540.11	\$540.11
	25009820013 Sequachee Valley Electric Cooperative		\$32.47	\$32.47
	25009820015 Sequachee Valley Electric Cooperative		\$15.77	\$15.77
	25009820016 Sequachee Valley Electric Cooperative		\$28.40	\$28.40
	25009820017 Sequachee Valley Electric Cooperative		\$606.93	\$606.93
ECOVA 01/23/2017 Total			\$3,545.23	\$3,545.23
ECOVA 01/24/2017				
	2460700000 EPB - Electric Power Board-Chattanooga		\$28.22	\$28.22
	2460705000 EPB - Electric Power Board-Chattanooga		\$20.55	\$20.55
	25009820007 Sequachee Valley Electric Cooperative		\$5,448.11	\$5,448.11
ECOVA 01/24/2017 Total			\$5,496.88	\$5,496.88
ECOVA 01/25/2017				
	2241184000 EPB - Electric Power Board-Chattanooga		\$182.91	\$182.91
	2421243000 EPB - Electric Power Board-Chattanooga		\$433.28	\$433.28
ECOVA 01/25/2017 Total			\$616.19	\$616.19
ECOVA 01/30/2017				
	2161103001 EPB - Electric Power Board-Chattanooga		\$20.31	\$20.31
	2570477000 EPB - Electric Power Board-Chattanooga		\$7,232.42	\$7,232.42
	2570635000 EPB - Electric Power Board-Chattanooga		\$42.84	\$42.84

Pivot WBS

Tennessee American Water

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For Twelve Months Ended November 30, 2017

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Sum of Val.in rep.cur.		Fiscal Year 2016	Period 2017	Grand Total
Document Header Text	Name	12	1 2	
ECOVA 01/30/2017	2820063000 EPB - Electric Power Board-Chattanooga		\$22.07	\$22.07
	2820594000 EPB - Electric Power Board-Chattanooga		\$18,612.77	\$18,612.77
ECOVA 01/30/2017 Total			\$25,930.41	\$25,930.41
ECOVA 01/31/2017	610066000 EPB - Electric Power Board-Chattanooga		\$211.01	\$211.01
ECOVA 01/31/2017 Total			\$211.01	\$211.01
ECOVA 02/01/2017	3100597000 EPB - Electric Power Board-Chattanooga		\$789.72	\$789.72
	3110024000 EPB - Electric Power Board-Chattanooga		\$294.87	\$294.87
	3130089000 EPB - Electric Power Board-Chattanooga		\$337.24	\$337.24
	3130175000 EPB - Electric Power Board-Chattanooga		\$23.46	\$23.46
	3130195000 EPB - Electric Power Board-Chattanooga		\$891.91	\$891.91
	3150389000 EPB - Electric Power Board-Chattanooga		\$157.94	\$157.94
	3150773000 EPB - Electric Power Board-Chattanooga		\$67.59	\$67.59
	3160009000 EPB - Electric Power Board-Chattanooga		\$21.02	\$21.02
	3170296000 EPB - Electric Power Board-Chattanooga		\$19,590.41	\$19,590.41
ECOVA 02/01/2017 Total			\$22,174.16	\$22,174.16
ECOVA 02/07/2017	430225000 EPB - Electric Power Board-Chattanooga		\$157.55	\$157.55
	441864000 EPB - Electric Power Board-Chattanooga		\$430.39	\$430.39
	450777000 EPB - Electric Power Board-Chattanooga		\$11,550.96	\$11,550.96
	470299000 EPB - Electric Power Board-Chattanooga		\$178.04	\$178.04
	470349000 EPB - Electric Power Board-Chattanooga		\$35.71	\$35.71
	481307001 EPB - Electric Power Board-Chattanooga		\$25.34	\$25.34
ECOVA 02/07/2017 Total			\$12,377.99	\$12,377.99
ECOVA 02/08/2017	357376001 North Georgia EMC		\$27.34	\$27.34
	690528000 EPB - Electric Power Board-Chattanooga		\$144.90	\$144.90
ECOVA 02/08/2017 Total			\$172.24	\$172.24
ECOVA 02/09/2017	610066000 EPB - Electric Power Board-Chattanooga		\$222.82	\$222.82
ECOVA 02/09/2017 Total			\$222.82	\$222.82
ECOVA 02/10/2017	25009820002 Sequachee Valley Electric Cooperative		\$28.40	\$28.40
	25009820003 Sequachee Valley Electric Cooperative		\$40.57	\$40.57
	25009820004 Sequachee Valley Electric Cooperative		\$832.59	\$832.59
ECOVA 02/10/2017 Total			\$901.56	\$901.56
ECOVA 02/15/2017	1460116000 EPB - Electric Power Board-Chattanooga		\$853.85	\$853.85
	1470061000 EPB - Electric Power Board-Chattanooga		\$32.95	\$32.95
	1471290001 EPB - Electric Power Board-Chattanooga		\$384.36	\$384.36
	1471543000 EPB - Electric Power Board-Chattanooga		\$538.63	\$538.63
	1520340000 EPB - Electric Power Board-Chattanooga		\$15,077.94	\$15,077.94
	1541153000 EPB - Electric Power Board-Chattanooga		\$4,106.10	\$4,106.10
	1560745000 EPB - Electric Power Board-Chattanooga		\$3,369.63	\$3,369.63
	2800318000 EPB - Electric Power Board-Chattanooga		\$5,856.18	\$5,856.18
	2800319000 EPB - Electric Power Board-Chattanooga		\$407.38	\$407.38
ECOVA 02/15/2017 Total			\$30,627.02	\$30,627.02
ECOVA 02/16/2017	25009820001 Sequachee Valley Electric Cooperative		\$34.74	\$34.74
	25009820008 Sequachee Valley Electric Cooperative		\$30.47	\$30.47
	25009820009 Sequachee Valley Electric Cooperative		\$34.17	\$34.17
	25009820010 Sequachee Valley Electric Cooperative		\$141.74	\$141.74
	25009820012 Sequachee Valley Electric Cooperative		\$573.32	\$573.32
	25009820013 Sequachee Valley Electric Cooperative		\$32.55	\$32.55
	25009820015 Sequachee Valley Electric Cooperative		\$15.59	\$15.59
	25009820016 Sequachee Valley Electric Cooperative		\$28.40	\$28.40
	25009820017 Sequachee Valley Electric Cooperative		\$649.62	\$649.62
ECOVA 02/16/2017 Total			\$1,540.60	\$1,540.60
ECOVA 02/17/2017	25009820005 Sequachee Valley Electric Cooperative		\$648.27	\$648.27
	25009820006 Sequachee Valley Electric Cooperative		\$296.13	\$296.13
	25009820014 Sequachee Valley Electric Cooperative		\$32.43	\$32.43
ECOVA 02/17/2017 Total			\$976.83	\$976.83
ECOVA 02/20/2017	1900468000 EPB - Electric Power Board-Chattanooga		\$223.96	\$223.96
	1920010000 EPB - Electric Power Board-Chattanooga		\$1,987.34	\$1,987.34
	1990694000 EPB - Electric Power Board-Chattanooga		\$19.82	\$19.82
	25009820007 Sequachee Valley Electric Cooperative		\$5,053.51	\$5,053.51
	3200030000 EPB - Electric Power Board-Chattanooga		\$98,652.43	\$98,652.43
ECOVA 02/20/2017 Total			\$105,937.06	\$105,937.06
ECOVA 02/21/2017	2161103001 EPB - Electric Power Board-Chattanooga		\$19.37	\$19.37
ECOVA 02/21/2017 Total			\$19.37	\$19.37
ECOVA 02/22/2017	2460700000 EPB - Electric Power Board-Chattanooga		\$27.07	\$27.07
	2460705000 EPB - Electric Power Board-Chattanooga		\$20.74	\$20.74
ECOVA 02/22/2017 Total			\$47.81	\$47.81
ECOVA 02/23/2017	2241184000 EPB - Electric Power Board-Chattanooga		\$182.91	\$182.91

Pivot WBS

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For Twelve Months Ended November 30, 2017

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Sum of Val.in rep.cur.		Fiscal Year 2016	Period 2017	Grand Total
Document Header Text	Name	12	1	2
ECOVA 02/23/2017	2421243000 EPB - Electric Power Board-Chattanooga			\$368.80
ECOVA 02/23/2017 Total				\$551.71
ECOVA 02/27/2017	2570477000 EPB - Electric Power Board-Chattanooga			\$7,567.70
	2570635000 EPB - Electric Power Board-Chattanooga			\$42.74
ECOVA 02/27/2017 Total				\$7,610.44
ECOVA 12/01/2016	2820594000 EPB - Electric Power Board-Chattanooga	\$20,092.07		\$20,092.07
ECOVA 12/01/2016 Total		\$20,092.07		\$20,092.07
ECOVA 12/02/2016	3100597000 EPB - Electric Power Board-Chattanooga	\$267.27		\$267.27
	3110024000 EPB - Electric Power Board-Chattanooga	\$258.08		\$258.08
	3130089000 EPB - Electric Power Board-Chattanooga	\$397.56		\$397.56
	3130175000 EPB - Electric Power Board-Chattanooga	\$20.21		\$20.21
	3130195000 EPB - Electric Power Board-Chattanooga	\$1,717.27		\$1,717.27
	3150389000 EPB - Electric Power Board-Chattanooga	\$101.29		\$101.29
	3150773000 EPB - Electric Power Board-Chattanooga	\$66.05		\$66.05
	3160009000 EPB - Electric Power Board-Chattanooga	\$19.05		\$19.05
	3170296000 EPB - Electric Power Board-Chattanooga	\$29,928.52		\$29,928.52
ECOVA 12/02/2016 Total		\$32,775.30		\$32,775.30
ECOVA 12/07/2016	430225000 EPB - Electric Power Board-Chattanooga	\$74.93		\$74.93
	441864000 EPB - Electric Power Board-Chattanooga	\$438.57		\$438.57
	450777000 EPB - Electric Power Board-Chattanooga	\$13,983.73		\$13,983.73
	470299000 EPB - Electric Power Board-Chattanooga	\$201.18		\$201.18
	470349000 EPB - Electric Power Board-Chattanooga	\$18.84		\$18.84
	481307001 EPB - Electric Power Board-Chattanooga	\$25.53		\$25.53
ECOVA 12/07/2016 Total		\$14,742.78		\$14,742.78
ECOVA 12/09/2016	610066000 EPB - Electric Power Board-Chattanooga	\$224.54		\$224.54
	690528000 EPB - Electric Power Board-Chattanooga	\$144.63		\$144.63
ECOVA 12/09/2016 Total		\$369.17		\$369.17
ECOVA 12/12/2016	25009820002 Sequachee Valley Electric Cooperative	\$28.40		\$28.40
	25009820003 Sequachee Valley Electric Cooperative	\$41.52		\$41.52
	25009820004 Sequachee Valley Electric Cooperative	\$557.09		\$557.09
ECOVA 12/12/2016 Total		\$627.01		\$627.01
ECOVA 12/13/2016	1460116000 EPB - Electric Power Board-Chattanooga	\$748.36		\$748.36
	1470061000 EPB - Electric Power Board-Chattanooga	\$30.81		\$30.81
	1471290001 EPB - Electric Power Board-Chattanooga	\$391.63		\$391.63
	1471543000 EPB - Electric Power Board-Chattanooga	\$499.45		\$499.45
	357376001 North Georgia EMC	\$27.27		\$27.27
ECOVA 12/13/2016 Total		\$1,697.52		\$1,697.52
ECOVA 12/14/2016	25009820015 Sequachee Valley Electric Cooperative	\$15.99		\$15.99
ECOVA 12/14/2016 Total		\$15.99		\$15.99
ECOVA 12/16/2016	2800318000 EPB - Electric Power Board-Chattanooga	\$4,823.29		\$4,823.29
	2800319000 EPB - Electric Power Board-Chattanooga	\$239.09		\$239.09
ECOVA 12/16/2016 Total		\$5,062.38		\$5,062.38
ECOVA 12/19/2016	1520340000 EPB - Electric Power Board-Chattanooga	\$17,962.52		\$17,962.52
	1560745000 EPB - Electric Power Board-Chattanooga	\$3,235.14		\$3,235.14
	25009820001 Sequachee Valley Electric Cooperative	\$34.88		\$34.88
	25009820007 Sequachee Valley Electric Cooperative	\$4,334.52		\$4,334.52
	25009820008 Sequachee Valley Electric Cooperative	\$28.40		\$28.40
	25009820009 Sequachee Valley Electric Cooperative	\$47.36		\$47.36
	25009820010 Sequachee Valley Electric Cooperative	\$82.21		\$82.21
	25009820012 Sequachee Valley Electric Cooperative	\$431.11		\$431.11
	25009820013 Sequachee Valley Electric Cooperative	\$32.88		\$32.88
	25009820016 Sequachee Valley Electric Cooperative	\$28.40		\$28.40
	25009820017 Sequachee Valley Electric Cooperative	\$542.70		\$542.70
ECOVA 12/19/2016 Total		\$26,760.12		\$26,760.12
ECOVA 12/20/2016	1900468000 EPB - Electric Power Board-Chattanooga	\$239.68		\$239.68
	1920010000 EPB - Electric Power Board-Chattanooga	\$2,004.55		\$2,004.55
	1990694000 EPB - Electric Power Board-Chattanooga	\$19.78		\$19.78
	25009820005 Sequachee Valley Electric Cooperative	\$214.91		\$214.91
	25009820006 Sequachee Valley Electric Cooperative	\$203.50		\$203.50
	25009820014 Sequachee Valley Electric Cooperative	\$33.34		\$33.34
	3200030000 EPB - Electric Power Board-Chattanooga	\$98,122.28		\$98,122.28
ECOVA 12/20/2016 Total		\$100,838.04		\$100,838.04
ECOVA 12/21/2016	1541153000 EPB - Electric Power Board-Chattanooga	\$3,645.68		\$3,645.68
ECOVA 12/21/2016 Total		\$3,645.68		\$3,645.68
ECOVA 12/22/2016	2241184000 EPB - Electric Power Board-Chattanooga	\$182.91		\$182.91
ECOVA 12/22/2016 Total		\$182.91		\$182.91
ECOVA 12/23/2016	2421243000 EPB - Electric Power Board-Chattanooga	\$326.28		\$326.28

Pivot WBS

Tennessee American Water

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Pivot of WBS element download of invoices

For Twelve Months Ended November 30, 2017

Company Code 1026

Sum of Val.in rep.cur.		Fiscal Year 2016	Period 2017		Grand Total
Document Header Text	Name	12	1	2	
ECOVA 12/23/2016	2460700000 EPB - Electric Power Board-Chattanooga	\$27.28			\$27.28
	2460705000 EPB - Electric Power Board-Chattanooga	\$20.48			\$20.48
ECOVA 12/23/2016 Total		\$374.04			\$374.04
ECOVA 12/28/2016	2161103001 EPB - Electric Power Board-Chattanooga	\$19.43			\$19.43
	2570477000 EPB - Electric Power Board-Chattanooga	\$8,137.66			\$8,137.66
	2570635000 EPB - Electric Power Board-Chattanooga	\$43.85			\$43.85
ECOVA 12/28/2016 Total		\$8,200.94			\$8,200.94
ECOVA 12/29/2016	2820063000 EPB - Electric Power Board-Chattanooga	\$21.66			\$21.66
	2820594000 EPB - Electric Power Board-Chattanooga	\$19,711.14			\$19,711.14
ECOVA 12/29/2016 Total		\$19,732.80			\$19,732.80
Ecova Power Accrual		(\$25,146.64)	(\$9,650.63)	\$1,872.67	(\$32,924.60)
Feb Discret Power Adj				(\$10,897.28)	(\$10,897.28)
PCOP Reg Liab	PCOP Reg Liab	\$61,175.03			\$61,175.03
PCOP Reg Liab Total		\$61,175.03			\$61,175.03
Grand Total		\$256,787.80	\$210,835.73	\$183,817.34	\$651,440.87

WBS DATA Dec16 to Feb17

Tennessee American Water

Docket No.

WBS element download of invoices

For Twelve Months Ended November 30, 2017

In CJ13 T-code use BOZ1 layout

Company Code	Object	Cost Element	Cost element name	Document type	Document Number	Document Header Text	Name	Val/COArea Crncy	Account #
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004543336	ECOVA 12/01/2016	2820594000 EPB - Electric Power Board-Chattanooga	20,092.07	2820594000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004546884	ECOVA 12/02/2016	3130089000 EPB - Electric Power Board-Chattanooga	397.56	3130089000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004546884	ECOVA 12/02/2016	3150389000 EPB - Electric Power Board-Chattanooga	101.29	3150389000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004546884	ECOVA 12/02/2016	3150773000 EPB - Electric Power Board-Chattanooga	66.05	3150773000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004546884	ECOVA 12/02/2016	3110024000 EPB - Electric Power Board-Chattanooga	258.08	3110024000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004546884	ECOVA 12/02/2016	3170296000 EPB - Electric Power Board-Chattanooga	29,928.52	3170296000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004546884	ECOVA 12/02/2016	3100597000 EPB - Electric Power Board-Chattanooga	267.27	3100597000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004546884	ECOVA 12/02/2016	3130175000 EPB - Electric Power Board-Chattanooga	20.21	3130175000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004546884	ECOVA 12/02/2016	3130195000 EPB - Electric Power Board-Chattanooga	1,717.27	3130195000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004546884	ECOVA 12/02/2016	3160009000 EPB - Electric Power Board-Chattanooga	19.05	3160009000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004565019	ECOVA 12/07/2016	450777000 EPB - Electric Power Board-Chattanooga	13,983.73	450777000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004565019	ECOVA 12/07/2016	441864000 EPB - Electric Power Board-Chattanooga	438.57	441864000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004565019	ECOVA 12/07/2016	481307001 EPB - Electric Power Board-Chattanooga	25.53	481307001
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004565019	ECOVA 12/07/2016	430225000 EPB - Electric Power Board-Chattanooga	74.93	430225000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004565019	ECOVA 12/07/2016	470349000 EPB - Electric Power Board-Chattanooga	18.84	470349000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004565019	ECOVA 12/07/2016	470299000 EPB - Electric Power Board-Chattanooga	201.18	470299000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004574948	ECOVA 12/09/2016	690528000 EPB - Electric Power Board-Chattanooga	144.63	690528000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004574948	ECOVA 12/09/2016	610066000 EPB - Electric Power Board-Chattanooga	224.54	610066000
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004578380	ECOVA 12/12/2016	25009820002 Sequachee Valley Electric Cooperative	28.40	25009820002
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004578380	ECOVA 12/12/2016	25009820004 Sequachee Valley Electric Cooperative	557.09	25009820004
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004578380	ECOVA 12/12/2016	25009820003 Sequachee Valley Electric Cooperative	41.52	25009820003
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004580810	ECOVA 12/13/2016	1471290001 EPB - Electric Power Board-Chattanooga	391.63	1471290001
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004580810	ECOVA 12/13/2016	1460116000 EPB - Electric Power Board-Chattanooga	748.36	1460116000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004580810	ECOVA 12/13/2016	1471543000 EPB - Electric Power Board-Chattanooga	499.45	1471543000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004580810	ECOVA 12/13/2016	357376001 North Georgia EMC	27.27	357376001
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004580810	ECOVA 12/13/2016	1470061000 EPB - Electric Power Board-Chattanooga	30.81	1470061000
1026	E26-1600-260505	51510000	Purchased Power	ZN	1004583928	ECOVA 12/14/2016	25009820015 Sequachee Valley Electric Cooperative	15.99	25009820015
1026	E26-1300-260201	51510000	Purchased Power	ZN	1004590496	ECOVA 12/16/2016	2800318000 EPB - Electric Power Board-Chattanooga	4,823.29	2800318000
1026	E26-1300-260201	51510000	Purchased Power	ZN	1004590496	ECOVA 12/16/2016	2800319000 EPB - Electric Power Board-Chattanooga	239.09	2800319000
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004594462	ECOVA 12/19/2016	25009820007 Sequachee Valley Electric Cooperative	4,334.52	25009820007
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004594462	ECOVA 12/19/2016	25009820008 Sequachee Valley Electric Cooperative	28.40	25009820008
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004594462	ECOVA 12/19/2016	25009820009 Sequachee Valley Electric Cooperative	47.36	25009820009
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004594462	ECOVA 12/19/2016	25009820010 Sequachee Valley Electric Cooperative	82.21	25009820010
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004594462	ECOVA 12/19/2016	25009820012 Sequachee Valley Electric Cooperative	431.11	25009820012
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004594462	ECOVA 12/19/2016	1520340000 EPB - Electric Power Board-Chattanooga	17,962.52	1520340000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004594462	ECOVA 12/19/2016	1560745000 EPB - Electric Power Board-Chattanooga	3,235.14	1560745000
1026	E26-1200-260305	51510000	Purchased Power	ZN	1004594462	ECOVA 12/19/2016	25009820016 Sequachee Valley Electric Cooperative	28.40	25009820016
1026	E26-1200-260305	51510000	Purchased Power	ZN	1004594462	ECOVA 12/19/2016	25009820017 Sequachee Valley Electric Cooperative	542.70	25009820017
1026	E26-1600-260505	51510000	Purchased Power	ZN	1004594462	ECOVA 12/19/2016	25009820013 Sequachee Valley Electric Cooperative	32.88	25009820013
1026	E26-1600-260305	51510000	Purchased Power	ZN	1004594462	ECOVA 12/19/2016	25009820001 Sequachee Valley Electric Cooperative	34.88	25009820001
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004597019	ECOVA 12/20/2016	25009820006 Sequachee Valley Electric Cooperative	203.50	25009820006
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004597019	ECOVA 12/20/2016	25009820005 Sequachee Valley Electric Cooperative	214.91	25009820005
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004597019	ECOVA 12/20/2016	1920010000 EPB - Electric Power Board-Chattanooga	2,004.55	1920010000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004597019	ECOVA 12/20/2016	1900468000 EPB - Electric Power Board-Chattanooga	239.68	1900468000

1026	E26-1200-260201	51510000	Purchased Power	ZN	1004597019	ECOVA 12/20/2016	3200030000 EPB - Electric Power Board-Chattanooga	98,122.28	3200030000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004597019	ECOVA 12/20/2016	1990694000 EPB - Electric Power Board-Chattanooga	19.78	1990694000
1026	E26-1600-260505	51510000	Purchased Power	ZN	1004597019	ECOVA 12/20/2016	25009820014 Sequachee Valley Electric Cooperative	33.34	25009820014
1026	E26-1300-260201	51510000	Purchased Power	ZN	1004603257	ECOVA 12/21/2016	1541153000 EPB - Electric Power Board-Chattanooga	3,645.68	1541153000
1026	E26-1400-260201	51510000	Purchased Power	ZN	1004608790	ECOVA 12/22/2016	2241184000 EPB - Electric Power Board-Chattanooga	182.91	2241184000
1026	E26-1100-260201	51510000	Purchased Power	ZN	1004609867	ECOVA 12/23/2016	2421243000 EPB - Electric Power Board-Chattanooga	326.28	2421243000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004609867	ECOVA 12/23/2016	2460705000 EPB - Electric Power Board-Chattanooga	20.48	2460705000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004609867	ECOVA 12/23/2016	2460700000 EPB - Electric Power Board-Chattanooga	27.28	2460700000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004613698	ECOVA 12/28/2016	2161103001 EPB - Electric Power Board-Chattanooga	19.43	2161103001
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004613698	ECOVA 12/28/2016	2570477000 EPB - Electric Power Board-Chattanooga	8,137.66	2570477000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004613698	ECOVA 12/28/2016	2570635000 EPB - Electric Power Board-Chattanooga	43.85	2570635000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004615682	ECOVA 12/29/2016	2820594000 EPB - Electric Power Board-Chattanooga	19,711.14	2820594000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004615682	ECOVA 12/29/2016	2820063000 EPB - Electric Power Board-Chattanooga	21.66	2820063000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004655017	ECOVA 01/04/2017	3170296000 EPB - Electric Power Board-Chattanooga	20,183.19	3170296000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004655017	ECOVA 01/04/2017	3110024000 EPB - Electric Power Board-Chattanooga	166.34	3110024000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004655017	ECOVA 01/04/2017	3130195000 EPB - Electric Power Board-Chattanooga	862.39	3130195000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004657078	ECOVA 01/05/2017	3130089000 EPB - Electric Power Board-Chattanooga	347.87	3130089000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004657078	ECOVA 01/05/2017	3150773000 EPB - Electric Power Board-Chattanooga	65.54	3150773000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004657078	ECOVA 01/05/2017	3150389000 EPB - Electric Power Board-Chattanooga	116.00	3150389000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004657078	ECOVA 01/05/2017	3100597000 EPB - Electric Power Board-Chattanooga	827.58	3100597000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004657078	ECOVA 01/05/2017	3160009000 EPB - Electric Power Board-Chattanooga	20.48	3160009000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004657078	ECOVA 01/05/2017	3130175000 EPB - Electric Power Board-Chattanooga	24.23	3130175000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004663777	ECOVA 01/09/2017	430225000 EPB - Electric Power Board-Chattanooga	113.69	430225000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004663777	ECOVA 01/09/2017	470349000 EPB - Electric Power Board-Chattanooga	34.96	470349000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004663777	ECOVA 01/09/2017	470299000 EPB - Electric Power Board-Chattanooga	184.66	470299000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004663777	ECOVA 01/09/2017	481307001 EPB - Electric Power Board-Chattanooga	25.44	481307001
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004663777	ECOVA 01/09/2017	441864000 EPB - Electric Power Board-Chattanooga	434.23	441864000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004663777	ECOVA 01/09/2017	450777000 EPB - Electric Power Board-Chattanooga	11,814.74	450777000
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004665623	ECOVA 01/11/2017	25009820002 Sequachee Valley Electric Cooperative	28.40	25009820002
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004665623	ECOVA 01/11/2017	25009820003 Sequachee Valley Electric Cooperative	41.01	25009820003
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004665623	ECOVA 01/11/2017	25009820004 Sequachee Valley Electric Cooperative	473.77	25009820004
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004665623	ECOVA 01/11/2017	690528000 EPB - Electric Power Board-Chattanooga	147.61	690528000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004665623	ECOVA 01/11/2017	357376001 North Georgia EMC	27.37	357376001
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004676087	ECOVA 01/16/2017	1471543000 EPB - Electric Power Board-Chattanooga	531.21	1471543000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004676087	ECOVA 01/16/2017	1471290001 EPB - Electric Power Board-Chattanooga	350.61	1471290001
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004676087	ECOVA 01/16/2017	1460116000 EPB - Electric Power Board-Chattanooga	880.20	1460116000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004676087	ECOVA 01/16/2017	1470061000 EPB - Electric Power Board-Chattanooga	32.52	1470061000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004678955	ECOVA 01/17/2017	1560745000 EPB - Electric Power Board-Chattanooga	3,149.03	1560745000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004678955	ECOVA 01/17/2017	1520340000 EPB - Electric Power Board-Chattanooga	17,113.97	1520340000
1026	E26-1300-260201	51510000	Purchased Power	ZN	1004678955	ECOVA 01/17/2017	2800318000 EPB - Electric Power Board-Chattanooga	5,746.16	2800318000
1026	E26-1300-260201	51510000	Purchased Power	ZN	1004678955	ECOVA 01/17/2017	1541153000 EPB - Electric Power Board-Chattanooga	3,558.34	1541153000
1026	E26-1300-260201	51510000	Purchased Power	ZN	1004678955	ECOVA 01/17/2017	2800319000 EPB - Electric Power Board-Chattanooga	422.63	2800319000
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004684376	ECOVA 01/19/2017	25009820006 Sequachee Valley Electric Cooperative	366.13	25009820006
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004684376	ECOVA 01/19/2017	25009820005 Sequachee Valley Electric Cooperative	812.87	25009820005
1026	E26-1600-260505	51510000	Purchased Power	ZN	1004684376	ECOVA 01/19/2017	25009820014 Sequachee Valley Electric Cooperative	32.36	25009820014
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004689176	ECOVA 01/20/2017	3200030000 EPB - Electric Power Board-Chattanooga	101,393.77	3200030000
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004690682	ECOVA 01/23/2017	25009820008 Sequachee Valley Electric Cooperative	28.40	25009820008
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004690682	ECOVA 01/23/2017	25009820010 Sequachee Valley Electric Cooperative	107.93	25009820010
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004690682	ECOVA 01/23/2017	25009820012 Sequachee Valley Electric Cooperative	540.11	25009820012
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004690682	ECOVA 01/23/2017	25009820009 Sequachee Valley Electric Cooperative	45.51	25009820009
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004690682	ECOVA 01/23/2017	1900468000 EPB - Electric Power Board-Chattanooga	214.86	1900468000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004690682	ECOVA 01/23/2017	1920010000 EPB - Electric Power Board-Chattanooga	1,868.91	1920010000
1026	E26-1200-260305	51510000	Purchased Power	ZN	1004690682	ECOVA 01/23/2017	25009820016 Sequachee Valley Electric Cooperative	28.40	25009820016
1026	E26-1200-260305	51510000	Purchased Power	ZN	1004690682	ECOVA 01/23/2017	25009820017 Sequachee Valley Electric Cooperative	606.93	25009820017

1026	E26-1400-260206	51510000	Purchased Power	ZN	1004690682	ECOVA 01/23/2017	1990694000 EPB - Electric Power Board-Chattanooga	19.62	1990694000
1026	E26-1600-260505	51510000	Purchased Power	ZN	1004690682	ECOVA 01/23/2017	25009820013 Sequachee Valley Electric Cooperative	32.47	25009820013
1026	E26-1600-260505	51510000	Purchased Power	ZN	1004690682	ECOVA 01/23/2017	25009820015 Sequachee Valley Electric Cooperative	15.77	25009820015
1026	E26-1600-260305	51510000	Purchased Power	ZN	1004690682	ECOVA 01/23/2017	25009820001 Sequachee Valley Electric Cooperative	36.32	25009820001
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004694962	ECOVA 01/24/2017	25009820007 Sequachee Valley Electric Cooperative	5,448.11	25009820007
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004694962	ECOVA 01/24/2017	2460705000 EPB - Electric Power Board-Chattanooga	20.55	2460705000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004694962	ECOVA 01/24/2017	2460700000 EPB - Electric Power Board-Chattanooga	28.22	2460700000
1026	E26-1100-260201	51510000	Purchased Power	ZN	1004698996	ECOVA 01/25/2017	2421243000 EPB - Electric Power Board-Chattanooga	433.28	2421243000
1026	E26-1400-260201	51510000	Purchased Power	ZN	1004698996	ECOVA 01/25/2017	2241184000 EPB - Electric Power Board-Chattanooga	182.91	2241184000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004710937	ECOVA 01/30/2017	2820594000 EPB - Electric Power Board-Chattanooga	18,612.77	2820594000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004710937	ECOVA 01/30/2017	2161103001 EPB - Electric Power Board-Chattanooga	20.31	2161103001
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004710937	ECOVA 01/30/2017	2570477000 EPB - Electric Power Board-Chattanooga	7,232.42	2570477000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004710937	ECOVA 01/30/2017	2570635000 EPB - Electric Power Board-Chattanooga	42.84	2570635000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004710937	ECOVA 01/30/2017	2820063000 EPB - Electric Power Board-Chattanooga	22.07	2820063000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004712560	ECOVA 01/31/2017	610066000 EPB - Electric Power Board-Chattanooga	211.01	610066000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004747558	ECOVA 02/01/2017	3130089000 EPB - Electric Power Board-Chattanooga	337.24	3130089000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004747558	ECOVA 02/01/2017	3150389000 EPB - Electric Power Board-Chattanooga	157.94	3150389000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004747558	ECOVA 02/01/2017	3150773000 EPB - Electric Power Board-Chattanooga	67.59	3150773000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004747558	ECOVA 02/01/2017	3170296000 EPB - Electric Power Board-Chattanooga	19,590.41	3170296000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004747558	ECOVA 02/01/2017	3110024000 EPB - Electric Power Board-Chattanooga	294.87	3110024000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004747558	ECOVA 02/01/2017	3130175000 EPB - Electric Power Board-Chattanooga	23.46	3130175000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004747558	ECOVA 02/01/2017	3160009000 EPB - Electric Power Board-Chattanooga	21.02	3160009000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004747558	ECOVA 02/01/2017	3100597000 EPB - Electric Power Board-Chattanooga	789.72	3100597000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004747558	ECOVA 02/01/2017	3130195000 EPB - Electric Power Board-Chattanooga	891.91	3130195000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004757760	ECOVA 02/08/2017	690528000 EPB - Electric Power Board-Chattanooga	144.90	690528000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004757776	ECOVA 02/07/2017	430225000 EPB - Electric Power Board-Chattanooga	157.55	430225000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004757776	ECOVA 02/07/2017	470349000 EPB - Electric Power Board-Chattanooga	35.71	470349000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004757776	ECOVA 02/07/2017	470299000 EPB - Electric Power Board-Chattanooga	178.04	470299000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004757776	ECOVA 02/07/2017	481307001 EPB - Electric Power Board-Chattanooga	25.34	481307001
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004757776	ECOVA 02/07/2017	450777000 EPB - Electric Power Board-Chattanooga	11,550.96	450777000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004757776	ECOVA 02/07/2017	441864000 EPB - Electric Power Board-Chattanooga	430.39	441864000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004757760	ECOVA 02/08/2017	357376001 North Georgia EMC	27.34	357376001
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004764841	ECOVA 02/09/2017	610066000 EPB - Electric Power Board-Chattanooga	222.82	610066000
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004766211	ECOVA 02/10/2017	25009820003 Sequachee Valley Electric Cooperative	40.57	25009820003
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004766211	ECOVA 02/10/2017	25009820004 Sequachee Valley Electric Cooperative	832.59	25009820004
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004766211	ECOVA 02/10/2017	25009820002 Sequachee Valley Electric Cooperative	28.40	25009820002
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004771174	ECOVA 02/15/2017	1560745000 EPB - Electric Power Board-Chattanooga	3,369.63	1560745000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004771174	ECOVA 02/15/2017	1471290001 EPB - Electric Power Board-Chattanooga	384.36	1471290001
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004771174	ECOVA 02/15/2017	1471543000 EPB - Electric Power Board-Chattanooga	538.63	1471543000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004771174	ECOVA 02/15/2017	1520340000 EPB - Electric Power Board-Chattanooga	15,077.94	1520340000
1026	E26-1200-260201	51510000	Purchased Power	ZN	1004771174	ECOVA 02/15/2017	1460116000 EPB - Electric Power Board-Chattanooga	853.85	1460116000
1026	E26-1300-260201	51510000	Purchased Power	ZN	1004771174	ECOVA 02/15/2017	2800318000 EPB - Electric Power Board-Chattanooga	5,856.18	2800318000
1026	E26-1300-260201	51510000	Purchased Power	ZN	1004771174	ECOVA 02/15/2017	2800319000 EPB - Electric Power Board-Chattanooga	407.38	2800319000
1026	E26-1300-260201	51510000	Purchased Power	ZN	1004771174	ECOVA 02/15/2017	1541153000 EPB - Electric Power Board-Chattanooga	4,106.10	1541153000
1026	E26-1400-260206	51510000	Purchased Power	ZN	1004771174	ECOVA 02/15/2017	1470061000 EPB - Electric Power Board-Chattanooga	32.95	1470061000
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004779630	ECOVA 02/16/2017	25009820008 Sequachee Valley Electric Cooperative	30.47	25009820008
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004779630	ECOVA 02/16/2017	25009820010 Sequachee Valley Electric Cooperative	141.74	25009820010
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004779630	ECOVA 02/16/2017	25009820012 Sequachee Valley Electric Cooperative	573.32	25009820012
1026	E26-1200-260501	51510000	Purchased Power	ZN	1004779630	ECOVA 02/16/2017	25009820009 Sequachee Valley Electric Cooperative	34.17	25009820009
1026	E26-1200-260305	51510000	Purchased Power	ZN	1004779630	ECOVA 02/16/2017	25009820016 Sequachee Valley Electric Cooperative	28.40	25009820016
1026	E26-1200-260305	51510000	Purchased Power	ZN	1004779630	ECOVA 02/16/2017	25009820017 Sequachee Valley Electric Cooperative	649.62	25009820017
1026	E26-1600-260505	51510000	Purchased Power	ZN	1004779630	ECOVA 02/16/2017	25009820013 Sequachee Valley Electric Cooperative	32.55	25009820013
1026	E26-1600-260505	51510000	Purchased Power	ZN	1004779630	ECOVA 02/16/2017	25009820015 Sequachee Valley Electric Cooperative	15.59	25009820015
1026	E26-1600-260305	51510000	Purchased Power	ZN	1004779630	ECOVA 02/16/2017	25009820001 Sequachee Valley Electric Cooperative	34.74	25009820001

651,440.87

Year/Month	Incl in Filing	Just Invoices	Invoice \$ NOT in Filing	Incl in 2016 FILING	Do I have Invoice- YES if dollars	Do I have Invoice-YES if dollars#2	Accruals & Others	INCLUDE in FILING? LOOKUP for colum AH	NOT incl Loctn \$
2016/12	Yes	20,092.07	0.00	20,092.07	-	-		yes	0.00
2016/12	Yes	397.56	0.00	397.56	-	-		yes	0.00
2016/12	Yes	101.29	0.00	101.29	-	-		yes	0.00
2016/12	Yes	66.05	0.00	66.05	-	-		yes	0.00
2016/12	Yes	258.08	0.00	258.08	-	-		yes	0.00
2016/12	Yes	29,928.52	0.00	29,928.52	-	-		yes	0.00
2016/12	Yes	267.27	0.00	0.00	-	-		no	267.27
2016/12	Yes	20.21	0.00	0.00	-	-		no	20.21
2016/12	Yes	1,717.27	0.00	0.00	-	-		no	1,717.27
2016/12	Yes	19.05	0.00	0.00	-	-		no	19.05
2016/12	Yes	13,983.73	0.00	13,983.73	-	-		yes	0.00
2016/12	Yes	438.57	0.00	438.57	-	-		yes	0.00
2016/12	Yes	25.53	0.00	25.53	-	-		yes	0.00
2016/12	Yes	74.93	0.00	74.93	-	-		yes	0.00
2016/12	Yes	18.84	0.00		-	18.84		yes	0.00
2016/12	Yes	201.18	0.00	201.18	-	-		yes	0.00
2016/12	Yes	144.63	0.00	144.63	-	-		yes	0.00
2016/12	Yes	224.54	0.00	224.54	-	-		yes	0.00
2016/12	Yes	28.40	0.00			28.40		yes	0.00
2016/12	Yes	557.09	0.00	557.09	-	-		yes	0.00
2016/12	Yes	41.52	0.00	41.52	-	-		yes	0.00
2016/12	Yes	391.63	0.00	391.63	-	-		yes	0.00
2016/12	Yes	748.36	0.00	748.36	-	-		yes	0.00
2016/12	Yes	499.45	0.00	499.45	-	-		yes	0.00
2016/12	Yes	27.27	0.00		27.27			yes	0.00
2016/12	Yes	30.81	0.00	0.00	-	-		no	30.81
2016/12	Yes	15.99	0.00	0.00	-	-		no	15.99
2016/12	Yes	4,823.29	0.00	0.00	-	-		no	4,823.29
2016/12	Yes	239.09	0.00	0.00	-	-		no	239.09
2016/12	Yes	4,334.52	0.00	4,334.52	-	-		yes	0.00
2016/12	Yes	28.40	0.00		28.40			yes	0.00
2016/12	Yes	47.36	0.00	47.36	-	-		yes	0.00
2016/12	Yes	82.21	0.00	82.21	-	-		yes	0.00
2016/12	Yes	431.11	0.00	431.11	-	-		yes	0.00
2016/12	Yes	17,962.52	0.00	17,962.52	-	-		yes	0.00
2016/12	Yes	3,235.14	0.00	3,235.14	-	-		yes	0.00
2016/12	Yes	28.40	0.00		28.40			yes	0.00
2016/12	Yes	542.70	0.00	542.70	-	-		yes	0.00
2016/12	Yes	32.88	0.00	32.88	-	-		yes	0.00
2016/12	Yes	34.88	0.00	0.00	-	-		no	34.88
2016/12	Yes	203.50	0.00	203.50	-	-		yes	0.00
2016/12	Yes	214.91	0.00	214.91	-	-		yes	0.00
2016/12	Yes	2,004.55	0.00	0.00	-	2,004.55		yes	0.00
2016/12	Yes	239.68	0.00	239.68	-	-		yes	0.00

2016/12	Yes	98,122.28	0.00	98,122.28	-	-	yes	0.00
2016/12	Yes	19.78	0.00	0.00	-	-	no	19.78
2016/12	Yes	33.34	0.00	33.34	-	-	yes	0.00
2016/12	Yes	3,645.68	0.00	3,645.68	-	-	yes	0.00
2016/12	Yes	182.91	0.00		182.91	-	yes	0.00
2016/12	Yes	326.28	0.00	0.00	326.28	-	yes	0.00
2016/12	Yes	20.48	0.00	0.00	-	-	no	20.48
2016/12	Yes	27.28	0.00	0.00	-	-	no	27.28
2016/12	Yes	19.43	0.00	0.00	-	-	no	19.43
2016/12	Yes	8,137.66	0.00	0.00	8,137.66	-	yes	0.00
2016/12	Yes	43.85	0.00	0.00	43.85	-	yes	0.00
2016/12	Yes	19,711.14	0.00	0.00	19,711.14	-	yes	0.00
2016/12	Yes	21.66	0.00	0.00	21.66	-	yes	0.00
2017/1	Yes	20,183.19	0.00	0.00	20,183.19	-	yes	0.00
2017/1	Yes	166.34	0.00	0.00	166.34	-	yes	0.00
2017/1	Yes	862.39	0.00	0.00	-	-	no	862.39
2017/1	Yes	347.87	0.00	0.00	347.87	-	yes	0.00
2017/1	Yes	65.54	0.00	0.00	65.54	-	yes	0.00
2017/1	Yes	116.00	0.00	0.00	116.00	-	yes	0.00
2017/1	Yes	827.58	0.00	0.00	-	-	no	827.58
2017/1	Yes	20.48	0.00	0.00	-	-	no	20.48
2017/1	Yes	24.23	0.00	0.00	-	-	no	24.23
2017/1	Yes	113.69	0.00	0.00	113.69	-	yes	0.00
2017/1	Yes	34.96	0.00	0.00	34.96	-	yes	0.00
2017/1	Yes	184.66	0.00	0.00	184.66	-	yes	0.00
2017/1	Yes	25.44	0.00	0.00	25.44	-	yes	0.00
2017/1	Yes	434.23	0.00	0.00	434.23	-	yes	0.00
2017/1	Yes	11,814.74	0.00	0.00	11,814.74	-	yes	0.00
2017/1	Yes	28.40	0.00		28.40		yes	0.00
2017/1	Yes	41.01	0.00	0.00	-	41.01	yes	0.00
2017/1	Yes	473.77	0.00	0.00	-	473.77	yes	0.00
2017/1	Yes	147.61	0.00	0.00	147.61	-	yes	0.00
2017/1	Yes	27.37	0.00	27.37	27.37	-	yes	0.00
2017/1	Yes	531.21	0.00	0.00	531.21	-	yes	0.00
2017/1	Yes	350.61	0.00	0.00	350.61	-	yes	0.00
2017/1	Yes	880.20	0.00	0.00	880.20	-	yes	0.00
2017/1	Yes	32.52	0.00	0.00	-	-	no	32.52
2017/1	Yes	3,149.03	0.00	0.00	3,149.03	-	yes	0.00
2017/1	Yes	17,113.97	0.00	0.00	17,113.97	-	yes	0.00
2017/1	Yes	5,746.16	0.00	0.00	-	-	no	5,746.16
2017/1	Yes	3,558.34	0.00	0.00	3,558.34	-	yes	0.00
2017/1	Yes	422.63	0.00	0.00	-	-	no	422.63
2017/1	Yes	366.13	0.00	0.00	366.13	-	yes	0.00
2017/1	Yes	812.87	0.00	0.00	812.87	-	yes	0.00
2017/1	Yes	32.36	0.00	0.00	32.36	-	yes	0.00
2017/1	Yes	101,393.77	0.00	0.00	101,393.77	-	yes	0.00
2017/1	Yes	28.40	0.00		28.40		yes	0.00
2017/1	Yes	107.93	0.00	0.00	107.93	-	yes	0.00
2017/1	Yes	540.11	0.00	0.00	540.11	-	yes	0.00
2017/1	Yes	45.51	0.00	0.00	45.51	-	yes	0.00
2017/1	Yes	214.86	0.00	0.00	214.86	-	yes	0.00
2017/1	Yes	1,868.91	0.00	0.00	1,868.91	-	yes	0.00
2017/1	Yes	28.40	0.00		28.40		yes	0.00
2017/1	Yes	606.93	0.00	0.00	606.93	-	yes	0.00

2017/1	Yes	19.62	0.00	0.00	-	-	no	19.62
2017/1	Yes	32.47	0.00	0.00	32.47	-	yes	0.00
2017/1	Yes	15.77	0.00			-	no	15.77
2017/1	Yes	36.32	0.00	0.00	-	-	no	36.32
2017/1	Yes	5,448.11	0.00	0.00	5,448.11	-	yes	0.00
2017/1	Yes	20.55	0.00	0.00	-	-	no	20.55
2017/1	Yes	28.22	0.00	0.00	-	-	no	28.22
2017/1	Yes	433.28	0.00	0.00	433.28	-	yes	0.00
2017/1	Yes	182.91	0.00		182.91	-	yes	0.00
2017/1	Yes	18,612.77	0.00	0.00	18,612.77	-	yes	0.00
2017/1	Yes	20.31	0.00	0.00	-	-	no	20.31
2017/1	Yes	7,232.42	0.00	0.00	7,232.42	-	yes	0.00
2017/1	Yes	42.84	0.00	0.00	42.84	-	yes	0.00
2017/1	Yes	22.07	0.00	0.00	22.07	-	yes	0.00
2017/1	Yes	211.01	0.00	0.00	211.01	-	yes	0.00
2017/2	Yes	337.24	0.00	0.00	337.24	-	yes	0.00
2017/2	Yes	157.94	0.00	0.00	157.94	-	yes	0.00
2017/2	Yes	67.59	0.00	0.00	67.59	-	yes	0.00
2017/2	Yes	19,590.41	0.00	0.00	19,590.41	-	yes	0.00
2017/2	Yes	294.87	0.00	0.00	294.87	-	yes	0.00
2017/2	Yes	23.46	0.00	0.00	-	-	no	23.46
2017/2	Yes	21.02	0.00	0.00	-	-	no	21.02
2017/2	Yes	789.72	0.00	0.00	-	-	no	789.72
2017/2	Yes	891.91	0.00	0.00	-	-	no	891.91
2017/2	Yes	144.90	0.00	0.00	144.90	-	yes	0.00
2017/2	Yes	157.55	0.00	0.00	157.55	-	yes	0.00
2017/2	Yes	35.71	0.00	0.00	35.71	-	yes	0.00
2017/2	Yes	178.04	0.00	0.00	178.04	-	yes	0.00
2017/2	Yes	25.34	0.00	0.00	25.34	-	yes	0.00
2017/2	Yes	11,550.96	0.00	0.00	11,550.96	-	yes	0.00
2017/2	Yes	430.39	0.00	0.00	430.39	-	yes	0.00
2017/2	Yes	27.34	0.00	0.00	27.34	-	yes	0.00
2017/2	Yes	222.82	0.00	0.00	222.82	-	yes	0.00
2017/2	Yes	40.57	0.00	0.00	40.57	-	yes	0.00
2017/2	Yes	832.59	0.00	0.00	832.59	-	yes	0.00
2017/2	Yes	28.40	0.00		28.40	-	yes	0.00
2017/2	Yes	3,369.63	0.00	0.00	3,369.63	-	yes	0.00
2017/2	Yes	384.36	0.00	0.00	384.36	-	yes	0.00
2017/2	Yes	538.63	0.00	0.00	538.63	-	yes	0.00
2017/2	Yes	15,077.94	0.00	0.00	15,077.94	-	yes	0.00
2017/2	Yes	853.85	0.00	0.00	853.85	-	yes	0.00
2017/2	Yes	5,856.18	0.00	0.00	-	-	no	5,856.18
2017/2	Yes	407.38	0.00	0.00	-	-	no	407.38
2017/2	Yes	4,106.10	0.00	0.00	4,106.10	-	yes	0.00
2017/2	Yes	32.95	0.00	0.00	-	-	no	32.95
2017/2	Yes	30.47	0.00	0.00	30.47	-	yes	0.00
2017/2	Yes	141.74	0.00	0.00	141.74	-	yes	0.00
2017/2	Yes	573.32	0.00	0.00	573.32	-	yes	0.00
2017/2	Yes	34.17	0.00	0.00	34.17	-	yes	0.00
2017/2	Yes	28.40	0.00		28.40	-	yes	0.00
2017/2	Yes	649.62	0.00	0.00	649.62	-	yes	0.00
2017/2	Yes	32.55	0.00	0.00	32.55	-	yes	0.00
2017/2	Yes	15.59	0.00			-	no	15.59
2017/2	Yes	34.74	0.00	0.00	-	-	no	34.74

2017/2	Yes	296.13	0.00	0.00	296.13	-	yes	0.00
2017/2	Yes	648.27	0.00	0.00	648.27	-	yes	0.00
2017/2	Yes	32.43	0.00	0.00	32.43	-	yes	0.00
2017/2	Yes	5,053.51	0.00	0.00	5,053.51	-	yes	0.00
2017/2	Yes	98,652.43	0.00	0.00	98,652.43	-	yes	0.00
2017/2	Yes	223.96	0.00	0.00	223.96	-	yes	0.00
2017/2	Yes	1,987.34	0.00	0.00	1,987.34	-	yes	0.00
2017/2	Yes	19.82	0.00	0.00	-	-	no	19.82
2017/2	Yes	19.37	0.00	0.00	-	-	no	19.37
2017/2	Yes	20.74	0.00	0.00	-	-	no	20.74
2017/2	Yes	27.07	0.00	0.00	-	-	no	27.07
2017/2	Yes	368.80	0.00	0.00	368.80	-	yes	0.00
2017/2	Yes	182.91	0.00		182.91	-	yes	0.00
2017/2	Yes	7,567.70	0.00	0.00	7,567.70	-	yes	0.00
2017/2	Yes	42.74	0.00	0.00	42.74	-	yes	0.00
2017/2	No	0.00				9,682.34		0.00
		624,405.38	0.00		401,044.69	2,566.57	27,035.49	430,646.75
		Invoices to look up		Ties to detail tabs				
		only three in green needed to get				651,440.87	<----TIES-----^	
						23,491.56		

North Georgia

Recoverable										Invoice										General									
Recoverable										Invoice										General									
Page	Bill Month	Account	Location #	Location Name	Account	Amount	Amount (pdf)	Fees	Diff	Page #	Bill Month	Account	Location #	Location Name	Account	e Amount	(pdf)	Diff.	Page #	Account	Bill Month	Amount	Amount	Diff					
23	11/1/2016	470299000	2602863	2602863-TNAWC-Berkeley Circle Station	47-0299000	201.18	201.18	-		853	11/1/2016	25009820017	2602899	2602899-TNAWC-Suck Creek Pumping And T	25009820017	\$542.70	\$542.70	\$0.00	830	2602875	12/1/2015	26.59	26.59	-	January 2016 G/L				
47	3200300000	2602864	2602864-TNAWC-Citico Pumping Station	320-003000	98,122.28	98,122.28	-		865	25009820016	2602903	2602903-TNAWC-Well Field #3	25009820016	28.40	28.40	-	831	2602875	1/1/2016	26.76	26.76	-	February 2016 G/L						
71	470349000	2602865	2602865-TNAWC-Crestwood Station	47-0349000	18.84	18.84	-		877	25009820012	2604187	2604187-TNAWC-Crossroads Pump	25009820012	431.11	431.11	-	832	2602875	2/1/2016	26.67	26.67	-	March 2016 G/L						
95	3130895000	2602866	2602866-TNAWC-Cumberland Road Station	3130895000	397.16	397.16	-		909	25009820010	2604188	2604188-TNAWC-Incline Pump	25009820010	82.21	82.21	-	833	2602875	3/1/2016	26.93	26.93	-	April 2016 G/L						
129	2241184000	2602869	2602869-TNAWC-East Brainerd Station	224-1184000	182.91	182.91	-		901	25009820009	2604189	2604189-TNAWC-Whitwell Plant	25009820009	47.36	47.36	-	834	2602875	4/1/2016	26.75	26.75	-	May 2016 G/L						
165	2820594000	2602870	2602870-TNAWC-East Ridge / Mission Rd	282-0594000	20,092.07	20,092.07	-		913	25009820008	2604190	2604190-TNAWC-Pump Service	25009820008	28.40	28.40	-	835	2602875	5/1/2016	26.80	26.80	-	June 2016 G/L						
201	1560745000	2602873	2602873-TNAWC-Elmendorf Station	156-0745000	3,235.14	3,235.14	-		925	25009820007	2604191	2604191-TNAWC-Whitwell Plant	25009820007	4,334.52	4,334.52	-	836	2602875	6/1/2016	26.76	26.76	-	July 2016 G/L						
237	450777000	2602876	2602876-TNAWC-Hill City Station	45-0777000	13,983.73	13,983.73	-		937	25009820006	2604192	2604192-TNAWC-Victoria Pump	25009820006	203.50	203.50	-	837	2602875	7/1/2016	26.75	26.75	-	Aug 2016 G/L						
262	610066000	2602878	2602878-TNAWC-Johnson Blvd.	61-0066000	224.54	224.54	-		949	25009820005	2604193	2604193-TNAWC-Red Hill Pump	25009820005	214.91	214.91	-	838	2602875	8/1/2016	26.87	26.87	-	Sept 2016 G/L						
287	3150389000	2602880	2602880-TNAWC-Mapple Hill Station	315-0389000	101.29	101.29	-		961	25009820002	2604194	2604194-TNAWC-New Pump Station	25009820002	28.40	28.40	-	839	2602875	9/1/2016	26.57	26.57	-	Oct 2016 G/L						
313	4302152000	2602882	4302152-TNAWC-Minneapolis Station	4302152000	14,249.83	14,249.83	-		983	25009820001	2604195	2604195-TNAWC-New Pump Station	25009820001	557.09	557.09	-	840	2602875	10/1/2016	27.27	27.27	-	Nov 2016 G/L						
335	2570635000	2602884	2602884-TNAWC-Mission Ridge Reservoirs	257-0635000	42.28	42.28	-		985	25009820003	2604195	2604195-TNAWC-Whitwell Plant	25009820003	41.52	41.52	-	841	2602875	11/1/2016	27.27	27.27	-	Dec 2016 G/L						
335	2570635000	2602884	2602884-TNAWC-Mission Ridge Reservoirs	282-0063000	20.56	20.56	-		997	25009820013	2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820013	32.88	32.88	-													
383	483170001	2602885	2602885-TNAWC-Mtn Creek Rd Water Tank	48-1307001	25.53	25.53	-		997	25009820013	2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820014	33.34	33.34	-													
418	1520340000	2602886	2602886-TNAWC-New York Station & North	152-0340000	17,962.52	17,962.52	-		11/1/2016 Total																				
454	2421243000	2602888	2602888-TNAWC-Panorama Station	242-1243000	348.09	348.09	-																						
490	1471290001	2602889	2602889-TNAWC-Pine Breeze Road	147-1290001	391.63	391.63	-																						
526	1460116000	2602890	2602890-TNAWC-Red Bank Station	146-0116000	748.36	748.36	-																						
551	2515077000	2602891	2602891-TNAWC-Rolling Acres Station	251-0773000	66.05	66.05	-																						
585	2570477000	2602892	2602892-TNAWC-Rossville S. Mission Rd	257-0477000	7,582.99	7,582.99	-																						
621	1920010000	2602893	2602893-TNAWC-Ryall Springs Station	192-0010000	2,153.28	2,153.28	-																						
657	3110024000	2602895	2602895-TNAWC-South End Station & Tank	311-0024000	258.08	258.08	-																						
693	3107296000	2602896	2602896-TNAWC-St. Elmo / Lookout Mtn.	317-0296000	29,928.52	29,928.52	-																						
707	1470315000	2602898	2602898-TNAWC-Summit Heights Station	147-1543000	499.45	499.45	-																						
732	6905280000	2602901	2602901-TNAWC-Summit Drive	69-0528000	144.63	144.63	-																						
767	4418640000	2602905	2602905-TNAWC-Windridge Station	44-1864000	438.57	438.57	-																						
792	1900468000	2602906	2602906-TNAWC-Windy Hill Station	190-0468000	239.68	239.68	-																						
827	1541153000	2604347	2604347-TNAWC-Dewatering Building	154-1153000	3,645.68	3,645.68	-																						
11/1/2016 Total						\$201,130.37	\$201,130.37	\$0.00																					

LOOKUP GL Document Type

Tennessee American Water

Docket No.

Document Types

For Twelve Months Ended November 30, 2017

SAP Document Types	
RE	Invoice - Gross
SA	G/L Account Document
SG	JE Reversals
SV	Reversing JEs
SY	Adj. Document - Int
UZ	PowrPlnt Derivations
WE	Goods Receipt
ZN	Gas & Electric

Tennessee American Water

Tennessee American Water
Docket No.
Location Index
For Twelve Months Ended November 30, 2017

SAP Vendor	Account	Vendor Name	Location #	Location Name	Account #	SAP G/L Account	Included in Filing
		Chattanooga Gas Company/5408	2602874	2602874-TNAWC-Filter Plant / Chemical	0171309327	52548000	no
		Chattanooga Gas Company/5409	2602868	2602868-TNAWC-Distribution Center	1159460395	52548000	no
		Chattanooga Gas Company/5410	2602881	2602881-TNAWC-Meter Service Center	4158042396	52548000	no
		Chattanooga Gas Company/5411	2602874	2602874-TNAWC-Filter Plant / Chemical	4215462225	52548000	no
		Chattanooga Gas Company/5412	2602868	2602868-TNAWC-Distribution Center	4215727169	52548000	no
470299000	EPB - Electric Power Board-Chattanooga	2602863	2602863-TNAWC-Berkley Circle Station	47-0299.000	51510000		yes
3200030000	EPB - Electric Power Board-Chattanooga	2602864	2602864-TNAWC-Citico Pumping Station	320-0030.000	51510000		yes
470349000	EPB - Electric Power Board-Chattanooga	2602865	2602865-TNAWC-Crestwood Station	47-0349.000	51510000		yes
3130089000	EPB - Electric Power Board-Chattanooga	2602866	2602866-TNAWC-Cumberland Road Station	313-0089.000	51510000		yes
	EPB - Electric Power Board-Chattanooga	2602867	2602867-TNAWC-Dist. Center Outdoor Lig	157-0095.000	52532000		no
	EPB - Electric Power Board-Chattanooga	2602868	2602868-TNAWC-Distribution Center	157-0795.000	52532000		no
2241184000	EPB - Electric Power Board-Chattanooga	2602869	2602869-TNAWC-East Brainerd Station	224-1184.000	51510000		yes
2820594000	EPB - Electric Power Board-Chattanooga	2602870	2602870-TNAWC-East Ridge / Mission Rid	282-0594.000	51510000		yes
2460700000	EPB - Electric Power Board-Chattanooga	2602871	2602871-TNAWC-East Ridge Reservoir	246-0700.000	51510000		no
3130175000	EPB - Electric Power Board-Chattanooga	2602872	2602872-TNAWC-Elder Mtn. Station	313-0175.000	51510000		no
3130195000	EPB - Electric Power Board-Chattanooga	2602872	2602872-TNAWC-Elder Mtn. Station	313-0195.000	51510000		no
1560745000	EPB - Electric Power Board-Chattanooga	2602873	2602873-TNAWC-Elmendorf Station	156-0745.000	51510000		yes
2800318000	EPB - Electric Power Board-Chattanooga	2602874	2602874-TNAWC-Filter Plant / Chemical	280-0318.000	51510000		no
2800319000	EPB - Electric Power Board-Chattanooga	2602874	2602874-TNAWC-Filter Plant / Chemical	280-0319.000	51510000		no
450777000	EPB - Electric Power Board-Chattanooga	2602876	2602876-TNAWC-Hill City Station	45-0777.000	51510000		yes
2161103001	EPB - Electric Power Board-Chattanooga	2602877	2602877-TNAWC-Jenknins Road Tank	216-1103.001	51510000		no
610066000	EPB - Electric Power Board-Chattanooga	2602878	2602878-TNAWC-Johnson Blvd.	61-0066.000	51510000		yes
3100597000	EPB - Electric Power Board-Chattanooga	2602879	2602879-TNAWC-Lookout Valley Tank	310-0597.000	51510000		no
3150389000	EPB - Electric Power Board-Chattanooga	2602880	2602880-TNAWC-Maple Hill Station	315-0389.000	51510000		yes
	EPB - Electric Power Board-Chattanooga	2602881	2602881-TNAWC-Meter Service Center	280-0503.000	52532000		no
430225000	EPB - Electric Power Board-Chattanooga	2602882	2602882-TNAWC-Minnehakha Station	43-0225.000	51510000		yes
2460705000	EPB - Electric Power Board-Chattanooga	2602883	2602883-TNAWC-Mission Ridge li	246-0705.000	51510000		no
481307001	EPB - Electric Power Board-Chattanooga	2602885	2602885-TNAWC-Mtn Creek Rd Water Tank	48-1307.001	51510000		yes
1520340000	EPB - Electric Power Board-Chattanooga	2602886	2602886-TNAWC-New York Station & North	152-0340.000	51510000		yes
2421243000	EPB - Electric Power Board-Chattanooga	2602888	2602888-TNAWC-Panorama Station	242-1243.000	51510000		yes
1471290001	EPB - Electric Power Board-Chattanooga	2602889	2602889-TNAWC-Pine Breeze Road	147-1290.001	51510000		yes
1460116000	EPB - Electric Power Board-Chattanooga	2602890	2602890-TNAWC-Red Bank Station	146-0116.000	51510000		yes
3150773000	EPB - Electric Power Board-Chattanooga	2602891	2602891-TNAWC-Rolling Acres Station	315-0773.000	51510000		yes
1920010000	EPB - Electric Power Board-Chattanooga	2602893	2602893-TNAWC-Ryall Springs Station	192-0010.000	51510000		yes
1990694000	EPB - Electric Power Board-Chattanooga	2602894	2602894-TNAWC-Ryall Springs Tank	199-0694.000	51510000		no
3110024000	EPB - Electric Power Board-Chattanooga	2602895	2602895-TNAWC-South End Station & Tank	311-0024.000	51510000		yes
3170296000	EPB - Electric Power Board-Chattanooga	2602896	2602896-TNAWC-St. Elmo / Lookout Mtn.	317-0296.000	51510000		yes
3160009000	EPB - Electric Power Board-Chattanooga	2602897	2602897-TNAWC-St. Elmo Tank	316-0009.000	51510000		no
1470315000	EPB - Electric Power Board-Chattanooga	2602898	2602898-TNAWC-Stuart Heights Station	147-0315.000	51510000		yes
1471543000	EPB - Electric Power Board-Chattanooga	2602898	2602898-TNAWC-Stuart Heights Station	147-1543.000	51510000		yes
690528000	EPB - Electric Power Board-Chattanooga	2602901	2602901-TNAWC-Summit Drive	69-0528.000	51510000		yes
1470061000	EPB - Electric Power Board-Chattanooga	2602904	2602904-TNAWC-White Oak Tank	147-0061.000	51510000		no
441864000	EPB - Electric Power Board-Chattanooga	2602905	2602905-TNAWC-Windridge Station	44-1864.000	51510000		yes
1900468000	EPB - Electric Power Board-Chattanooga	2602906	2602906-TNAWC-Windy Hill Station	190-0468.000	51510000		yes
1541153000	EPB - Electric Power Board-Chattanooga	2604347	2604347-TNAWC-Dewatering Building	154-1153.000	51510000		yes
2570477000	EPB - Electric Power Board-Chattanooga	2602892	2602892-TNAWC-Rossville S. Mission Rid	257-0477.000	51510000		yes
2570635000	EPB - Electric Power Board-Chattanooga	2602884	2602884-TNAWC-Mission Ridge Reservoirs	257-0635.000	51510000		yes
2820063000	EPB - Electric Power Board-Chattanooga	2602884	2602884-TNAWC-Mission Ridge Reservoirs	282-0063.000	51510000		yes
357376001	North Georgia EMC	2602875	2602875-TNAWC-Ft. Oglethorpe Vault	357376001	51510000		yes
25009820001	Sequachee Valley Electric Cooperative	2602900	2602900-TNAWC-Suck Creek Storage Tank	25009820001	51510000		no
25009820017	Sequachee Valley Electric Cooperative	2602899	2602899-TNAWC-Suck Creek Pumping And T	25009820017	51510000		yes
25009820016	Sequachee Valley Electric Cooperative	2602903	2602903-TNAWC-Well Field #3	25009820016	51510000		yes
25009820012	Sequachee Valley Electric Cooperative	2604187	2604187-TNAWC-Crossroads Pump	25009820012	51510000		yes
25009820010	Sequachee Valley Electric Cooperative	2604188	2604188-TNAWC-Incline Pump	25009820010	51510000		yes
25009820009	Sequachee Valley Electric Cooperative	2604189	2604189-TNAWC-Whitewell Plant	25009820009	51510000		yes
25009820008	Sequachee Valley Electric Cooperative	2604190	2604190-TNAWC-Pump Service	25009820008	51510000		yes
25009820007	Sequachee Valley Electric Cooperative	2604191	2604191-TNAWC-Whitwell Plant	25009820007	51510000		yes
25009820006	Sequachee Valley Electric Cooperative	2604192	2604192-TNAWC-Victoria Pump	25009820006	51510000		yes
25009820005	Sequachee Valley Electric Cooperative	2604193	2604193-TNAWC-Red Hill Pump	25009820005	51510000		yes
25009820002	Sequachee Valley Electric Cooperative	2604194	2604194-TNAWC-New Pump Station	25009820002	51510000		yes
25009820004	Sequachee Valley Electric Cooperative	2604194	2604194-TNAWC-New Pump Station	25009820004	51510000		yes
25009820003	Sequachee Valley Electric Cooperative	2604195	2604195-TNAWC-Whitwell Plant	25009820003	51510000		yes
25009820013	Sequachee Valley Electric Cooperative	2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820013	51510000		yes
25009820014	Sequachee Valley Electric Cooperative	2604257	2604257-TNAWC - Tnaya Lynn Tank	25009820014	51510000		yes
25009820015	Sequachee Valley Electric Cooperative	2604280	2604280-TNAWC-Sequatchie Valley Str.Yrd.	25009820015	51510000		no

Tennessee American Water

2017 PCOP Reconciliation

Workbook Name: Workpaper_Purchased Water.xlsx**Workbook Information:** This workbook provides an analysis & reconciliation of the Purchased Water costs that are deemed recoverable in the Tennessee PCOP filing for 2017.

Worksheet Name	Description / Purpose of Worksheet
1. Link Out	1. Linking of recoverable Purchased Water costs to the main PCOP file.
2. Monthly Totals	2. Summary of recoverable Purchase Water costs by month, for each associated vendor.
3. Waldens Ridge Utility District	3. Summary of recoverable Purchase Water costs for vendor; 12 months ended Nov 30, 2017.
4. Eastside Utility District	4. Summary of recoverable Purchase Water costs for vendor; 12 months ended Nov 30, 2017.
5. Hixson Utility District	5. Summary of recoverable Purchase Water costs for vendor; 12 months ended Nov 30, 2017.
6. City of Dunlap	6. Summary of recoverable Purchase Water costs for vendor; 12 months ended Nov 30, 2017.
7. pivot	7. Pivot table to aid in determining GL activity.
8. GL Details	8. General Ledger download of transactions for Purchased Water - Acct 51010000.
9.	9.
10.	10.
11.	11.
12.	12.
13.	13.
14.	14.
15.	15.
16.	16.
17.	17.
18.	18.
19.	19.
20.	20.
21.	21.
22.	22.
23.	23.
24.	24.

There are two (2) other worksheets that are left blank intentionally and are used to identify and separate the Other Support and Workpaper worksheets.

Tennessee American Water	
2017 PCOP Reconciliation	
Workbook Name: Workpaper_Purchased Water.xlsx	
Workbook Information: This workbook provides an analysis & reconciliation of the Purchased Water costs that are deemed recoverable in the Tennessee PCOP filing for 2017.	
Worksheet Name	Description / Purpose of Worksheet

Docket No.
Purchased Water Reconciliation - Link Out Totals
For the Twelve Months Ended November 30, 2017

	<u>Q1</u>
Dec-16	4,239
Jan-17	3,085
Feb-17	<u>2,071</u>
Total - Q1	<u><u>\$9,395</u></u>
	<u>Q2</u>
Mar-17	1,751
Apr-17	2,140
May-17	<u>1,608</u>
Total - Q2	<u><u>\$5,499</u></u>
	<u>Q3</u>
Jun-17	3,605
Jul-17	2,801
Aug-17	<u>3,854</u>
Total - Q3	<u><u>\$10,260</u></u>
	<u>Q4</u>
Sep-17	4,022
Oct-17	1,082
Nov-17	<u>1,352</u>
Total - Q4	<u><u>\$6,456</u></u>
Annual Total	<u><u>\$31,610</u></u>
G/L Bal	<u><u>\$35,029</u></u>
Variance	\$3,419

Docket No.**Purchased Water Reconciliation - Monthly Totals****For the Twelve Months Ended November 30, 2017**

Invoices by Service Date						General	
Service Month	Waldens Ridge	Eastside Utility	Hixson Utility	City of Dunlap	Invoice Totals	Ledger Totals	Diff.
Dec-16	\$3,022	\$1,123	\$94		\$4,239	\$3,582	(\$656)
Jan-17	2,592	239	255		3,085	4,109	1,024
Feb-17	1,802	230	40		2,071	3,066	995
Mar-17	1,360	349	41		1,751	2,038	287
Apr-17	1,825	267	48		2,140	1,793	(348)
May-17	1,239	279	89		1,608	2,543	936
Jun-17	1,506	2,057	41		3,605	1,186	(2,419)
Jul-17	1,304	1,478	19		2,801	5,063	2,262
Aug-17	1,784	2,005	65		3,854	5,168	1,314
Sep-17	1,705	2,278	39		4,022	0	(4,022)
Oct-17	513	527	42		1,082	5,768	4,686
Nov-17	1,166	186			1,352	713	(639)
Total	\$19,819	\$11,019	\$773	\$0	\$31,610	\$35,029	\$3,419

Note: December 2016 invoice totals for Waldens Ridge & Hixson include November 2016 bills that were not included in the previous filing, due to the delayed receipt of the invoices.

Tennessee American Water
Docket No.
Purchased Water Reconciliation - Waldens Ridge Invoices
For the Twelve Months Ended November 30, 2017

Vendor: 202519

Page #	Vendor	Account	Service Start	Service End	Service Period Month	Previous Balance	Late Fees	Water	Sales Tax	Recoverable Amount	General Ledger Invoice Amount	General Ledger Posting Date	Diff.
1	Waldens Ridge Utility District	111421	12/2/2016	1/2/2017	Dec 2016	\$0	\$0	\$3,022	\$0	\$3,022	\$3,022	1/25/2017	\$0
2	Waldens Ridge Utility District	111421	1/2/2017	2/1/2017	Jan 2017	0	0	2,592	0	2,592	2,592	2/23/2017	0
3	Waldens Ridge Utility District	111421	2/1/2017	2/27/2017	Feb 2017	0	0	1,802	0	1,802	1,802	3/17/2017	0
4	Waldens Ridge Utility District	111421	2/27/2017	4/3/2017	Mar 2017	0	0	1,360	0	1,360	1,360	4/21/2017	0
5 - 7	Waldens Ridge Utility District	111599	4/3/2017	5/1/2017	Apr 2017	0	124	696	0	696	820	5/18/2017	124 <i>Previous outstanding balance and late fees</i>
8	Waldens Ridge Utility District	111421	4/3/2017	5/1/2017	Apr 2017	0	0	1,129	0	1,130	1,129	5/25/2017	(0)
9	Waldens Ridge Utility District	111421	5/1/2017	6/1/2017	May 2017	0	113	1,149	0	1,149	1,149	6/26/2017	0
10	Waldens Ridge Utility District	111599	5/1/2017	6/1/2017	May 2017	0	0	90	0	90	90	6/26/2017	0
11	Waldens Ridge Utility District	111599	6/1/2017	7/3/2017	Jun 2017	0	0	173	0	173	173	7/21/2017	0
12	Waldens Ridge Utility District	111421	6/1/2017	7/3/2017	Jun 2017	1,242	165	1,333	0	1,333	2,741	7/21/2017	1,407 <i>Previous outstanding balance and late fees</i>
13	Waldens Ridge Utility District	111421	7/3/2017	8/1/2017	Jul 2017	0	0	1,304	0	1,304	1,304	8/16/2017	0
14	Waldens Ridge Utility District	111599	8/1/2017	9/1/2017	Aug 2017	0	0	281	0	281	281	10/5/2017	0
15	Waldens Ridge Utility District	111421	8/1/2017	9/1/2017	Aug 2017	0	0	1,504	0	1,504	1,504	10/5/2017	0
16	Waldens Ridge Utility District	111599	9/1/2017	10/2/2017	Sep 2017	0	0	184	0	184	184	10/25/2017	0
17	Waldens Ridge Utility District	111421	9/1/2017	10/2/2017	Sep 2017	0	0	1,521	0	1,521	1,521	10/26/2017	0
18	Waldens Ridge Utility District	111599	10/2/2017	10/31/2017	Oct 2017	0	0	40	0	40			(40)
19	Waldens Ridge Utility District	111421	10/2/2017	10/31/2017	Oct 2017	0	0	473	0	473			(473)
20	Waldens Ridge Utility District	111599	10/31/2017	12/4/2017	Nov 2017	40	4	34	0	34			(34)
21	Waldens Ridge Utility District	111421	10/31/2017	12/4/2017	Nov 2017	473	47	1,133	0	1,133			(1,133)
Total						\$1,756	\$453	\$19,818	\$0	\$19,819	\$19,670		(\$148)

Account Key:

111599 Suck Creek 6" Meter
111421 Suck Creek 1.5 Meter
105379 Grandview

Tennessee American Water

Docket No.

Purchased Water Reconciliation - Eastside Invoices

For the Twelve Months Ended November 30, 2017

Vendor: 202426

Account: 33-001304-01

Page #	Vendor	Service Start	Service End	Service Period Month	Previous Balance	Late Fees	Water	Recoverable Amount	General Ledger Invoice Amount	General Ledger Posting Date	Diff.	
1	Eastside Utility District	11/21/2016	12/22/2016	Dec 2016	(\$89)	\$0	\$1,123	\$1,123	\$1,034	1/10/2017	(\$89)	G/L invoice amount includes previous balance
2	Eastside Utility District	12/22/2016	1/27/2017	Jan 2017	0	0	239	239	239	2/3/2017	0	
3	Eastside Utility District	1/27/2017	2/22/2017	Feb 2017	0	0	230	230	230	3/2/2017	0	
	Eastside Utility District	1/27/2017	2/22/2017	Feb 2017					230	3/8/2017	230	February invoice paid again in ECOVA
4	Eastside Utility District	2/22/2017	3/27/2017	Mar 2017	(230)		349	349	119	4/3/2017	(230)	Previous invoice double paid because of switch to ECOVA
5	Eastside Utility District	3/27/2017	4/21/2017	Apr 2017			267	267	267	5/2/2017	0	
6	Eastside Utility District	4/21/2017	5/23/2017	May 2017			279	279	279	5/31/2017	0	
7	Eastside Utility District	5/23/2017	6/26/2017	June 2017			2,057	2,057	2,057	7/5/2017	0	
8	Eastside Utility District	6/26/2017	7/24/2017	July 2017			1,478	1,478	1,478	8/1/2017	0	
9	Eastside Utility District	7/24/2017	8/22/2017	Aug 2017			2,005	2,005	2,005	8/29/2017	0	
10	Eastside Utility District	8/22/2017	9/26/2017	Sept 2017			2,278	2,278	2,278	10/2/2017	0	
11	Eastside Utility District	9/26/2017	10/19/2017	Oct 2017			527	527	527	11/1/2017	0	
12	Eastside Utility District	10/19/2017	11/20/2017	Nov 2017			186	186	186	11/28/2017	0	
Total					(\$319)	\$0	\$11,019	\$11,019	\$10,930		(\$89)	

Tennessee American Water
Docket No.
Purchased Water Reconciliation - Hixson Invoices
For the Twelve Months Ended November 30, 2017

Vendor: 202427

Page #	Vendor	Service Start	Service End	Service Period Month	Account #	Previous Balance	Late Fee	Water	Recoverable Amount	General Ledger Invoice Amount	General Ledger Posting Date	Diff.
1	Hixson Utility District	11/7/2016	12/6/2016	Nov 2016	750000500098	4	0	19	19	19	12/30/2016	0
2	Hixson Utility District	11/7/2016	12/6/2016	Nov 2016	750000600098	\$2	\$0	\$21	\$21	\$21	12/30/2016	\$0
3	Hixson Utility District	12/6/2016	1/6/2017	Dec 2016	750000500098	6	0	19	19	19	1/26/2017	0
4	Hixson Utility District	12/6/2016	1/6/2017	Dec 2016	750000600098	4	0	35	35	35	1/31/2017	0
5	Hixson Utility District	1/6/2017	2/7/2017	Jan 2017	750000500098	6	0	19	19	19	3/1/2017	0
6	Hixson Utility District	1/6/2017	2/7/2017	Jan 2017	750000600098	7	0	236	236	236	2/28/2017	0
7	Hixson Utility District	2/7/2017	3/7/2017	Feb 2017	750000500098	8	0	19	19	19	3/24/2017	0
8	Hixson Utility District	2/7/2017	3/7/2017	Feb 2017	750000600098	31	0	20	20	20	3/24/2017	0
9	Hixson Utility District	3/7/2017	4/7/2017	Mar 2017	750000500098	9	0	19	19	28	4/24/2017	9 <i>Payment of outstanding balance</i>
10	Hixson Utility District	3/7/2017	4/7/2017	Mar 2017	750000600098	33	0	22	22	55	4/24/2017	33 <i>Payment of outstanding balance</i>
11	Hixson Utility District	4/7/2017	5/8/2017	Apr 2017	750000500098	0	0	19	19	19	5/22/2017	0
12	Hixson Utility District	4/7/2017	5/8/2017	Apr 2017	750000600098	0	0	28	28	28	5/30/2017	0
13	Hixson Utility District	5/8/2017	6/6/2017	May 2017	750000500098	0	0	19	19	19	7/10/2017	0
14	Hixson Utility District	5/8/2017	6/6/2017	May 2017	750000600098	3	0	70	70	73	7/10/2017	3 <i>Payment in error of outstanding balance</i>
15	Hixson Utility District	6/6/2017	7/7/2017	Jun 2017	750000500098	56	0	19	19	19	8/2/2017	0
16	Hixson Utility District	6/6/2017	7/7/2017	Jun 2017	750000600098	80	0	22	22	139	8/2/2017	117 <i>Payment in error of outstanding balance</i>
17	Hixson Utility District	7/7/2017	8/7/2017	Jul 2017	750000500098	74	0	19	0	130	8/17/2017	130 <i>Duplicate payment</i>
17	Hixson Utility District	7/7/2017	8/7/2017	Jul 2017	750000500098	74	0	19	19	93	8/23/2017	74
18	Hixson Utility District	7/7/2017	8/7/2017	Jul 2017	750000600098	(108)	0	25	25			(25) <i>in credit balance - no payment made</i>
19	Hixson Utility District	8/7/2017	9/7/2017	Aug 2017	750000500098	(130)	0	19	19			(19) <i>in credit balance - no payment made</i>
20	Hixson Utility District	8/7/2017	9/7/2017	Aug 2017	750000600098	(82)	0	20	20			(20) <i>in credit balance - no payment made</i>
21	Hixson Utility District	9/7/2017	10/6/2017	Sep 2017	750000500098	(111)	0	19	19			(19) <i>in credit balance - no payment made</i>
22	Hixson Utility District	9/7/2017	10/6/2017	Sep 2017	750000600098	(62)	0	19	19			(19) <i>in credit balance - no payment made</i>
23	Hixson Utility District	10/6/2017	11/7/2017	Oct 2017	750000500098	(92)	0	20	20			(20) <i>in credit balance - no payment made</i>
24	Hixson Utility District	10/6/2017	11/7/2017	Oct 2017	750000600098	(43)	0	21	21			(21) <i>in credit balance - no payment made</i>
Total						(\$232)	\$0	\$792	\$773	\$993		\$221

Vendor: 204677
Account: 05-036546-00

Page #	Vendor	Service Start	Service End	Service Period Month	Previous Balance	Sales Tax	Water	Invoice Total	General	General	Diff.
									Ledger Invoice Amount	Ledger Posting Date	
								\$0			\$0
								0			0
								0			0
								0			0
				Total		\$0	\$0	\$0	\$0	\$0	\$0

Sum of G/L Amount	Column Labels <12/7/2016											Grand Total
Row Labels	2016 Qtr4 Dec	2017 Qtr1 Jan	Feb	Mar	Qtr2 Apr	May	Jun	Qtr3 Jul	Aug	Qtr4 Oct	Nov	
CF	-	-	-	-	-	-	-	-	-	-	-	-
Purchased Water	-	-	-	-	-	-	-	-	-	-	-	-
Transportation Lease Fuel	-	-	-	-	-	-	-	-	-	-	-	-
KG				(53.04)			(53.04)			(53.04)		(159.12)
City of Dunlap				(53.04)			(53.04)			(53.04)		(159.12)
KR	3,582.21	4,109.31	3,065.93	2,090.64	1,443.33	1,996.80	1,239.21	7,331.98	1,684.86	3,542.70		30,086.97
City of Dunlap	25.00									53.04		78.04
EASTSIDE UTILITY DISTRICT	978.67	1,033.93	238.76	229.79				4,326.30				6,807.45
HIKSON UTILITY DISTRICT	40.41	53.85	235.62	59.02	83.37	47.59		92.02	381.23			993.11
WALDENS RIDGE UTILITY DISTRICT	2,538.13	3,021.53	2,591.55	1,801.83	1,359.96	1,949.21	1,239.21	2,913.66	1,303.63	3,489.66		22,208.37
SG					229.79							229.79
Prepaid Other					229.79							229.79
SV				(229.79)								(229.79)
Prepaid Other				(229.79)								(229.79)
UZ								(4,326.30)				(4,326.30)
Capital Accrual Clearing								(4,326.30)				(4,326.30)
ZN				229.79	119.38	546.63		2,057.30	3,483.59	2,278.11	712.69	9,427.49
AMERICAN WATER WORKS SERV				229.79	119.38	546.63		2,057.30	3,483.59	2,278.11	712.69	9,427.49
(blank)												
(blank)												
Grand Total	3,582.21	4,109.31	3,065.93	2,037.60	1,792.50	2,543.43	1,186.17	5,062.98	5,168.45	5,767.77	712.69	35,029.04

\$25.00 included in prior year reconciliation
\$978.67 included in prior year reconciliation

\$2,538.13 included in prior year reconciliation

Eastside Utility District - paid in error by ECOVA offset against future invoice

Eastside Utility District - now paid by ECOVA

3,541.80	included in prior reconciliation
(106.08)	Not included should not have been posted
1,808.05	Previous outstanding balance and late fee payments
(1,679.51)	Amounts paid in December 2017
(145.01)	Amounts not paid due to credit account balance (prepaid - duplicate payments)
<u>\$3,419</u>	Difference that ties to Monthly Totals tab
0.19	Amount should be zero

Tennessee American Water

Tennessee American Water
Docket No.
General Ledger Transactions
For the Twelve Months Ended November 30, 2017

Company Code	G/L Account	Posting Date	Fiscal Year	Posting Period	Document Type	Document Number	Posting Key	G/L Amount	Text	Profit Center	Cost Center	WBS Element	Reference	Offsetting Acct Type	Offsetting Acct No.	Name of Offsetting Account	Document Date	Entry Date
1026	51010000	12/31/2016	2016	12	CF	9300056255	40	978.67	CTR AWTR/260201	2602	260201			S	55010200	Transportation Lease Fuel	12/7/2016	12/7/2016
1026	51010000	12/31/2016	2016	12	CF	9300056255	50	-978.67		2602				S	55010200	Transportation Lease Fuel	12/7/2016	12/7/2016
1026	51010000	12/31/2016	2016	12	CF	9300056752	40	40.41	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	12/30/2016	12/30/2016
1026	51010000	12/31/2016	2016	12	CF	9300056752	50	-40.41		2602				S	51010000	Purchased Water	12/30/2016	12/30/2016
1026	51010000	12/31/2016	2016	12	CF	9300056672	50	-2,423.68		2603				S	51010000	Purchased Water	12/27/2016	12/27/2016
1026	51010000	12/31/2016	2016	12	CF	9300056672	40	2,423.68	CTR AWTR/260305	2603	260305			S	51010000	Purchased Water	12/27/2016	12/27/2016
1026	51010000	12/31/2016	2016	12	CF	9300056375	40	114.45	CTR AWTR/260305	2603	260305			S	51010000	Purchased Water	12/12/2016	12/12/2016
1026	51010000	12/31/2016	2016	12	CF	9300056375	50	-114.45		2603				S	51010000	Purchased Water	12/12/2016	12/12/2016
1026	51010000	12/31/2016	2016	12	CF	9300056378	50	-25.00		2605				S	51010000	Purchased Water	12/12/2016	12/12/2016
1026	51010000	12/31/2016	2016	12	CF	9300056378	40	25.00	CTR AWTR/260501	2605	260501			S	51010000	Purchased Water	12/12/2016	12/12/2016
1026	51010000	12/30/2016	2016	12	KR	5000035817	40	21.12		2602		E26-1100-260201	7500006000DEC16	K	202427	HIKSON UTILITY DISTRICT	12/6/2016	12/30/2016
1026	51010000	12/27/2016	2016	12	KR	5000035635	40	2,423.68		2603		E26-1100-260305	111421DEC16	K	202519	WALDENS RIDGE UTILITY DISTRICT	12/2/2016	12/27/2016
1026	51010000	12/30/2016	2016	12	KR	5000035818	40	19.29		2602		E26-1100-260201	7500005000DEC16	K	202427	HIKSON UTILITY DISTRICT	12/6/2016	12/30/2016
1026	51010000	12/12/2016	2016	12	KR	5000035208	40	114.45		2603		E26-1100-260305	111599OCT16	K	202519	WALDENS RIDGE UTILITY DISTRICT	10/31/2016	12/12/2016
1026	51010000	12/12/2016	2016	12	KR	5000035209	40	25.00		2605		E26-1100-260501	0503654600NOV16	K	204677	City of Dunlap	12/1/2016	12/12/2016
1026	51010000	12/7/2016	2016	12	KR	5000035161	40	978.67		2602		E26-1100-260201	3300130401NOV16	K	202426	EASTSIDE UTILITY DISTRICT	11/21/2016	12/7/2016
1026	51010000	1/31/2017	2017	1	CF	9300057491	50	-1,033.93		2602				S	55010200	Transportation Lease Fuel	1/13/2017	1/13/2017
1026	51010000	1/31/2017	2017	1	CF	9300057491	40	1,033.93	CTR AWTR/260201	2602	260201			S	55010200	Transportation Lease Fuel	1/13/2017	1/13/2017
1026	51010000	1/31/2017	2017	1	CF	9300057924	40	34.56	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	1/31/2017	1/31/2017
1026	51010000	1/31/2017	2017	1	CF	9300057924	50	-34.56		2602				S	51010000	Purchased Water	1/31/2017	1/31/2017
1026	51010000	1/31/2017	2017	1	CF	9300057787	40	19.29	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	1/26/2017	1/26/2017
1026	51010000	1/31/2017	2017	1	CF	9300057787	50	-19.29		2602				S	51010000	Purchased Water	1/26/2017	1/26/2017
1026	51010000	1/31/2017	2017	1	CF	9300057759	40	3,021.53	CTR AWTR/260305	2603	260305			S	51010000	Purchased Water	1/25/2017	1/25/2017
1026	51010000	1/31/2017	2017	1	CF	9300057759	50	-3,021.53		2603				S	51010000	Purchased Water	1/25/2017	1/25/2017
1026	51010000	1/10/2017	2017	1	KR	5000036062	40	1,033.93		2602		E26-1100-260201	3300130401DEC16	K	202426	EASTSIDE UTILITY DISTRICT	12/22/2016	1/10/2017
1026	51010000	1/31/2017	2017	1	KR	5000036715	40	34.56		2602		E26-1300-260201	7500006000JAN17	K	202427	HIKSON UTILITY DISTRICT	1/6/2017	1/31/2017
1026	51010000	1/26/2017	2017	1	KR	5000036549	40	19.29		2602		E26-1100-260201	7500005000JAN16	K	202427	HIKSON UTILITY DISTRICT	1/6/2017	1/26/2017
1026	51010000	1/25/2017	2017	1	KR	5000036520	40	3,021.53		2603		E26-1100-260305	111421JAN17	K	202519	WALDENS RIDGE UTILITY DISTRICT	1/2/2017	1/25/2017
1026	51010000	2/28/2017	2017	2	CF	9300058456	40	238.76	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	2/8/2017	2/8/2017
1026	51010000	2/28/2017	2017	2	CF	9300058456	50	-238.76		2602				S	51010000	Purchased Water	2/8/2017	2/8/2017
1026	51010000	2/28/2017	2017	2	CF	9300058866	40	2,591.55	CTR AWTR/260305	2603	260305			S	51010000	Purchased Water	2/23/2017	2/23/2017
1026	51010000	2/28/2017	2017	2	CF	9300058866	50	-2,591.55		2603				S	51010000	Purchased Water	2/23/2017	2/23/2017
1026	51010000	2/28/2017	2017	2	CF	9300058941	40	235.62	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	2/28/2017	2/28/2017
1026	51010000	2/28/2017	2017	2	CF	9300058941	50	-235.62		2602				S	51010000	Purchased Water	2/28/2017	2/28/2017
1026	51010000	2/3/2017	2017	2	KR	5000036873	40	238.76		2602		E26-1100-260201	3300130101JAN17	K	202426	EASTSIDE UTILITY DISTRICT	1/27/2017	2/3/2017
1026	51010000	2/28/2017	2017	2	KR	5000037587	40	235.62		2602		E26-1100-260201	7500006000FEB17	K	202427	HIKSON UTILITY DISTRICT	2/7/2017	2/28/2017
1026	51010000	2/23/2017	2017	2	KR	5000037412	40	2,591.55		2603		E26-1100-260305	111421FEB17	K	202519	WALDENS RIDGE UTILITY DISTRICT	2/1/2017	2/23/2017
1026	51010000	3/31/2017	2017	3	CF	9300059683	40	478.87	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	3/8/2017	3/8/2017
1026	51010000	3/31/2017	2017	3	CF	9300059683	50	-478.87		2602				S	51010000	Purchased Water	3/8/2017	3/8/2017
1026	51010000	3/31/2017	2017	3	CF	9300059789	40	53.04		2605				S	51010000	Purchased Water	3/9/2017	3/9/2017
1026	51010000	3/31/2017	2017	3	CF	9300059789	50	-53.04	CTR AWTR/260501	2605	260501			S	51010000	Purchased Water	3/9/2017	3/9/2017
1026	51010000	3/31/2017	2017	3	CF	9300060443	50	-229.79	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	4/3/2017	4/3/2017
1026	51010000	3/31/2017	2017	3	CF	9300060443	40	229.79		2602				S	51010000	Purchased Water	4/3/2017	4/3/2017
1026	51010000	3/31/2017	2017	3	CF	9300060114	40	39.73	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	3/24/2017	3/24/2017
1026	51010000	3/31/2017	2017	3	CF	9300060114	50	-39.73		2602				S	51010000	Purchased Water	3/24/2017	3/24/2017
1026	51010000	3/31/2017	2017	3	CF	9300060001	40	1,801.83	CTR AWTR/260305	2603	260305			S	51010000	Purchased Water	3/17/2017	3/17/2017
1026	51010000	3/31/2017	2017	3	CF	9300060001	50	-1,801.83		2603				S	51010000	Purchased Water	3/17/2017	3/17/2017
1026	51010000	3/1/2017	2017	3	KR	5000037591	40	19.29		2602		E26-1100-260201	7500005000FEB17	K	202427	HIKSON UTILITY DISTRICT	2/7/2017	3/1/2017
1026	51010000	3/24/2017	2017	3	KR	5000038267	40	20.44		2602		E26-1100-260201	7500006000MAR17	K	202427	HIKSON UTILITY DISTRICT	3/7/2017	3/24/2017
1026	51010000	3/24/2017	2017	3	KR	5000038266	40	19.29		2602		E26-1100-260201	7500005000MAR17	K	202427	HIKSON UTILITY DISTRICT	3/7/2017	3/24/2017
1026	51010000	3/2/2017	2017	3	KR	5000037617	40	229.79		2602		E26-1100-260201	3300130401FEB17	K	202426	EASTSIDE UTILITY DISTRICT	2/22/2017	3/2/2017
1026	51010000	3/17/2017	2017	3	KR	5000038034	40	1,801.83		2603		E26-1100-260305	111421FEB17	K	202519	WALDENS RIDGE UTILITY DISTRICT	2/27/2017	3/17/2017
1026	51010000	3/9/2017	2017	3	KG	5000037802	50	(53.04)		2605		E26-1100-260501	0503654600FEB17	K	204677	City of Dunlap	3/1/2017	3/9/2017
1026	51010000	3/8/2017	2017	3	ZN	5000037738	40	229.79	3300130401 Eastside Utility District TN	2602		E26-1100-260201	20170308	K	C1033	AMERICAN WATER WORKS SERV	3/8/2017	3/8/2017
1026	51010000	3/31/2017	2017	3	SV	100051457	50	-229.79	3300130401 Eastside Utility District TN	2602		E26-1100-260201		S	16550000	Prepaid Other	4/3/2017	4/3/2017
1026	51010000	4/30/2017	2017	4	CF	9300060929	50	-349.17		2602				S	51010000	Purchased Water	4/8/2017	4/8/2017
1026	51010000	4/30/2017	2017	4	CF	9300060929	40	349.17	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	4/8/2017	4/8/2017
1026	51010000	4/30/2017	2017	4	CF	9300061298	50	-83.37		2602				S	51010000	Purchased Water	4/24/2017	4/24/2017
1026	51010000	4/30/2017	2017	4	CF	9300061298	40	83.37	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	4/24/2017	4/24/2017
1026	51010000	4/30/2017	2017	4	CF	9300061294	40	1,359.96	CTR AWTR/260305	2603	260305			S	51010000	Purchased Water	4/21/2017	4/21/2017
1026	51010000	4/30/2017	2017	4	CF	9300061294	50	-1,359.96		2603				S	51010000	Purchased Water	4/21/2017	4/21/2017
1026	51010000	4/24/2017	2017	4	KR	5000039011	40	28.42		2602		E26-1100-260201	7500005000APR17	K	202427	HIKSON UTILITY DISTRICT	4/7/2017	4/24/2017
1026	51010000	4/24/2017	2017	4	KR	5000039012	40	54.95		2602		E26-1100-260201	7500006000APR17	K	202427	HIKSON UTILITY DISTRICT	4/7/2017	4/24/2017
1026	5101																	

Company Code	G/L Account	Posting Date	Fiscal Year	Posting Period	Document Type	Document Number	Posting Key	G/L Amount	Text	Profit Center	Cost Center	WBS Element	Reference	Offsetting Acct Type	Offsetting Acct No.	Name of Offsetting Account	Document Date	Entry Date
1026	51010000	5/31/2017	2017	5	CF	9300062089	50	-267.48		2602				S	51010000	Purchased Water	5/6/2017	5/6/2017
1026	51010000	5/31/2017	2017	5	CF	9300062089	40	267.48	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	5/6/2017	5/6/2017
1026	51010000	5/31/2017	2017	5	CF	9300062772	50	-279.15		2602				S	51010000	Purchased Water	5/31/2017	5/31/2017
1026	51010000	5/31/2017	2017	5	CF	9300062772	40	279.15	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	5/31/2017	5/31/2017
1026	51010000	5/31/2017	2017	5	CF	9300062695	40	1,129.48	CTR AWTR/260305	2603	260305			S	51010000	Purchased Water	5/25/2017	5/25/2017
1026	51010000	5/31/2017	2017	5	CF	9300062695	50	-1,129.48		2603				S	51010000	Purchased Water	5/25/2017	5/25/2017
1026	51010000	5/31/2017	2017	5	CF	9300062428	50	-819.73		2603				S	51010000	Purchased Water	5/18/2017	5/18/2017
1026	51010000	5/31/2017	2017	5	CF	9300062428	40	819.73	CTR AWTR/260305	2603	260305			S	51010000	Purchased Water	5/18/2017	5/18/2017
1026	51010000	5/31/2017	2017	5	CF	9300062762	50	-28.30		2602				S	51010000	Purchased Water	5/30/2017	5/30/2017
1026	51010000	5/31/2017	2017	5	CF	9300062762	40	28.30	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	5/30/2017	5/30/2017
1026	51010000	5/31/2017	2017	5	CF	9300062449	50	-19.29		2602				S	51010000	Purchased Water	5/22/2017	5/22/2017
1026	51010000	5/31/2017	2017	5	CF	9300062449	40	19.29	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	5/22/2017	5/22/2017
1026	51010000	5/30/2017	2017	5	KR	5000039967	40	28.30		2602				K	202427	HIKSON UTILITY DISTRICT	5/8/2017	5/30/2017
1026	51010000	5/18/2017	2017	5	KR	5000039608	40	819.73		2603				K	202519	WALDENS RIDGE UTILITY DISTRICT	5/1/2017	5/18/2017
1026	51010000	5/25/2017	2017	5	KR	5000039743	40	1,129.48		2603				K	202519	WALDENS RIDGE UTILITY DISTRICT	5/1/2017	5/25/2017
1026	51010000	5/22/2017	2017	5	KR	5000039632	40	19.29		2602				K	202427	HIKSON UTILITY DISTRICT	5/8/2017	5/22/2017
1026	51010000	5/31/2017	2017	5	ZN	5000039978	40	279.15	3300130401 Eastside Utility District TN	2602				K	C1033	AMERICAN WATER WORKS SERV	5/31/2017	5/31/2017
1026	51010000	5/2/2017	2017	5	ZN	5000039279	40	267.48	3300130401 Eastside Utility District TN	2602				K	C1033	AMERICAN WATER WORKS SERV	5/2/2017	5/2/2017
1026	51010000	6/30/2017	2017	6	CF	9300063885	50	-1,239.21		2603				S	51010000	Purchased Water	6/26/2017	6/26/2017
1026	51010000	6/30/2017	2017	6	CF	9300063885	40	1,239.21	CTR AWTR/260305	2603	260305			S	51010000	Purchased Water	6/26/2017	6/26/2017
1026	51010000	6/30/2017	2017	6	CF	9300063646	40	53.04		2605				S	51010000	Purchased Water	6/13/2017	6/13/2017
1026	51010000	6/30/2017	2017	6	CF	9300063646	50	-53.04	CTR AWTR/260501	2605	260501			S	51010000	Purchased Water	6/13/2017	6/13/2017
1026	51010000	6/26/2017	2017	6	KR	5000040672	40	1,149.45		2603				K	202519	WALDENS RIDGE UTILITY DISTRICT	6/1/2017	6/26/2017
1026	51010000	6/26/2017	2017	6	KR	5000040668	40	89.76		2603				K	202519	WALDENS RIDGE UTILITY DISTRICT	6/1/2017	6/26/2017
1026	51010000	6/13/2017	2017	6	KG	5000040353	50	(53.04)		2605				K	204677	City of Dunlap	6/1/2017	6/13/2017
1026	51010000	7/31/2017	2017	7	CF	9300067070	50	-2,149.32		2602				S	51010000	Purchased Water	7/12/2017	7/12/2017
1026	51010000	7/31/2017	2017	7	CF	9300067070	40	2,149.32	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	7/12/2017	7/12/2017
1026	51010000	7/31/2017	2017	7	CF	9300067391	50	-172.80		2603				S	51010000	Purchased Water	7/21/2017	7/21/2017
1026	51010000	7/31/2017	2017	7	CF	9300067391	40	172.80	CTR AWTR/260305	2603	260305			S	51010000	Purchased Water	7/21/2017	7/21/2017
1026	51010000	7/31/2017	2017	7	CF	9300067397	50	-2,740.86		2603				S	51010000	Purchased Water	7/21/2017	7/21/2017
1026	51010000	7/31/2017	2017	7	CF	9300067397	40	2,740.86	CTR AWTR/260305	2603	260305			S	51010000	Purchased Water	7/21/2017	7/21/2017
1026	51010000	7/11/2017	2017	7	UZ	2000006048	50	-4,326.30	PP BATCH # 8021	2602				S	52801200	Capital Accrual Clearing	7/11/2017	7/11/2017
1026	51010000	7/21/2017	2017	7	KR	5000041295	40	172.80		2603				K	202519	WALDENS RIDGE UTILITY DISTRICT	6/30/2017	7/21/2017
1026	51010000	7/10/2017	2017	7	KR	5000040994	40	72.73		2602				K	202427	HIKSON UTILITY DISTRICT	6/6/2017	7/10/2017
1026	51010000	7/11/2017	2017	7	KR	5000041056	40	4,326.30		2602				K	202426	EASTSIDE UTILITY DISTRICT	6/30/2017	7/11/2017
1026	51010000	7/21/2017	2017	7	KR	5000041297	40	2,740.86		2603				K	202519	WALDENS RIDGE UTILITY DISTRICT	6/30/2017	7/21/2017
1026	51010000	7/10/2017	2017	7	KR	5000040995	40	19.29		2602				K	202427	HIKSON UTILITY DISTRICT	6/6/2017	7/10/2017
1026	51010000	7/5/2017	2017	7	ZN	5000040903	40	2,057.30	3300130401 Eastside Utility District TN	2602				K	C1033	AMERICAN WATER WORKS SERV	7/5/2017	7/5/2017
1026	51010000	8/2/2017	2017	8	KR	5000041645	40	19.29		2602				K	202427	HIKSON UTILITY DISTRICT	7/7/2017	8/2/2017
1026	51010000	8/2/2017	2017	8	KR	5000041646	40	138.71		2602				K	202427	HIKSON UTILITY DISTRICT	7/7/2017	8/2/2017
1026	51010000	8/1/2017	2017	8	ZN	5000041638	40	1,478.35	3300130401 Eastside Utility District TN	2602				K	C1033	AMERICAN WATER WORKS SERV	8/1/2017	8/1/2017
1026	51010000	8/31/2017	2017	8	CF	9300068182	50	-1,636.35		2602				S	51010000	Purchased Water	8/8/2017	8/8/2017
1026	51010000	8/31/2017	2017	8	CF	9300068182	40	1,636.35	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	8/8/2017	8/8/2017
1026	51010000	8/16/2017	2017	8	KR	5000042095	40	1,303.63		2603				K	202519	WALDENS RIDGE UTILITY DISTRICT	7/10/2017	8/16/2017
1026	51010000	8/31/2017	2017	8	CF	9300068445	50	-1,303.63		2603				S	51010000	Purchased Water	8/16/2017	8/16/2017
1026	51010000	8/31/2017	2017	8	CF	9300068445	40	1,303.63	CTR AWTR/260305	2603	260305			S	51010000	Purchased Water	8/16/2017	8/16/2017
1026	51010000	8/17/2017	2017	8	KR	5000042129	40	130.08		2602				K	202427	HIKSON UTILITY DISTRICT	8/7/2017	8/17/2017
1026	51010000	8/31/2017	2017	8	CF	9300068485	50	-130.08		2602				S	51010000	Purchased Water	8/17/2017	8/17/2017
1026	51010000	8/31/2017	2017	8	CF	9300068485	40	130.08	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	8/17/2017	8/17/2017
1026	51010000	8/23/2017	2017	8	KR	5000042249	40	93.15		2602				K	202427	HIKSON UTILITY DISTRICT	8/7/2017	8/23/2017
1026	51010000	8/31/2017	2017	8	CF	9300068532	50	-93.15		2602				S	51010000	Purchased Water	8/23/2017	8/23/2017
1026	51010000	8/31/2017	2017	8	CF	9300068532	40	93.15	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	8/23/2017	8/23/2017
1026	51010000	8/29/2017	2017	8	ZN	5000042408	40	2,005.24	3300130401 Eastside Utility District TN	2602				K	C1033	AMERICAN WATER WORKS SERV	8/29/2017	8/29/2017
1026	51010000	8/31/2017	2017	8	CF	9300068623	50	-2,005.24		2602				S	51010000	Purchased Water	8/29/2017	8/29/2017
1026	51010000	8/31/2017	2017	8	CF	9300068623	40	2,005.24	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	8/29/2017	8/29/2017
1026	51010000	10/2/2017	2017	10	KR	5000043238	40	53.04		2605				K	204677	City of Dunlap	12/28/2016	10/2/2017
1026	51010000	10/2/2017	2017	10	ZN	5000043240	40	2,278.11	3300130401 Eastside Utility District TN	2602				K	C1033	AMERICAN WATER WORKS SERV	10/2/2017	10/2/2017
1026	51010000	10/5/2017	2017	10	KR	5000043331	40	280.52		2603				K	202519	WALDENS RIDGE UTILITY DISTRICT	9/1/2017	10/5/2017
1026	51010000	10/5/2017	2017	10	KR	5000043349	40	1,503.81		2603				K	202519	WALDENS RIDGE UTILITY DISTRICT	8/22/2017	10/5/2017
1026	51010000	10/31/2017	2017	10	CF	9300070575	50	-1,784.33		2603				S	51010000	Purchased Water	10/7/2017	10/7/2017
1026	51010000	10/31/2017	2017	10	CF	9300070575	40	1,784.33	CTR AWTR/260305	2603	260305			S	51010000	Purchased Water	10/7/2017	10/7/2017
1026	51010000	10/31/2017	2017	10	CF	9300070577	50	-2,278.11		2602				S	51010000	Purchased Water	10/7/2017	10/7/2017
1026	51010000	10/31/2017	2017	10	CF	9300070577	40	2,278.11	CTR AWTR/260201	2602	260201			S	51010000	Purchased Water	10/7/2017	10/7/2017
1026	51010000	10/31/2017	2017	10	CF	9300070640	50	-53.04		2605				S	51010000	Purchased Water	10/7/2017	10/7/2017
1026	51010000	10/31/2017	2017	10	CF	9300070640	40	53.04	CTR AWTR/260501	2605	260501			S	51010000	Purchased Water	10/7/2017	10/7/2017
1026	51010000	10/25/2017	2017	10	KG	5000043801	50	-53.04		2605				K	204677	City of Dunlap	10/1/2017	10/25/2017
1026	51010000	10/25/2017	2017	10	KR	5000043807	40	184.02		2603				K	202519	WALDENS RIDGE UTILITY DISTRICT	1	

Company Code	G/L Account	Posting Date	Fiscal Year	Posting Period	Document Type	Document Number	Posting Key	G/L Amount	Text	Profit Center	Cost Center	WBS Element	Reference	Offsetting Acct Type	Offsetting Acct No.	Name of Offsetting Account	Document Date	Entry Date
1026	51010000	10/31/2017	2017	10	CF	9300071063	50	-1,521.31		2603			0301477010	S	51010000	Purchased Water	10/26/2017	10/26/2017
1026	51010000	10/31/2017	2017	10	CF	9300071063	40	1,521.31	CTR AWTR/260305	2603	260305		0301477010	S	51010000	Purchased Water	10/26/2017	10/26/2017
1026	51010000	11/28/2017	2017	11	ZN	5000044613	40	185.80	3300130401 Eastside Utility District TN	2602		E26-1100-260201	20171128	K	C1033	AMERICAN WATER WORKS SERV	11/28/2017	11/28/2017
1026	51010000	11/1/2017	2017	11	ZN	5000044005	40	526.89	3300130401 Eastside Utility District TN	2602		E26-1100-260201	20171101	K	C1033	AMERICAN WATER WORKS SERV	11/1/2017	11/1/2017
1026	51010000	11/30/2017	2017	11	CF	9300071832	50	-526.89		2602			0301489856	S	51010000	Purchased Water	11/8/2017	11/8/2017
1026	51010000	11/30/2017	2017	11	CF	9300071832	40	526.89	CTR AWTR/260201	2602	260201		0301489856	S	51010000	Purchased Water	11/8/2017	11/8/2017
1026	51010000	11/30/2017	2017	11	CF	9300072272	40	185.80	CTR AWTR/260201	2602	260201		0301503162	S	51010000	Purchased Water	11/28/2017	11/28/2017
1026	51010000	11/30/2017	2017	11	CF	9300072272	50	-185.80		2602			0301503162	S	51010000	Purchased Water	11/28/2017	11/28/2017

Key:

Transaction offset by accrual

Transaction was included in the prior filing

Transaction reconciles to the invoice on the associated vendor tab

Tennessee American Water
2017 PCOP Reconciliation

Workbook Name: Workpaper_Revenue.xlsx

Workbook Information: This workbook provides the actual PCOP revenues for the 12 months ending Nov 2017 and a calculation of the over-under collection.

Worksheet Name	Description / Purpose of Worksheet
1. Links	1. Link in deferred revenue from the last PCOP filing, over-under collection from the Workpaper_Revenue file and the GL vs Bill Analysis dollars from the revenue support file.
2. Workpaper	2. Actual PCOP revenues for the 12 months ending Nov 2017 Calculation of the over-under collection and corresponding interest.
3. Pivot GL	3. Pivot of general ledger billing postings.
4. Interest	4. Current interest rate from the Federal Reserve System.
5.	5.
6.	6.
7.	7.
8.	8.
9.	9.
10.	10.
11.	11.
12.	12.
13.	13.
14.	14.
15.	15.
16.	16.
17.	17.
18.	18.
19.	19.
20.	20.

There are two (2) other worksheets that are left blank intentionally and are used to identify and separate the Other Support and Workpaper worksheets.

Tennessee American Water Company
Docket No.

Deferred Revenue (\$417,123) Previous year PCOP calc Exhibit

Over-Under Collection (\$173,805) **Link Out to:** **TAW_EXH_LCB_1_011618.xlsx**

Account	Account Description	General Ledger	Bill Analysis
40111100	Residential Sales Billed Surcharge	\$107,802	\$107,802
40121100	Commercial Sales Billed Surcharge	82,463	82,463
40131100	Industrial Sales Billed Surcharge	20,177	20,177
40145100	Private Fire Billed Surcharge	12,279	12,279
40151100	Public Authority Billed Surcharge	18,256	18,256
40161100	Sales for Resale Billed Surcharge	5,932	5,932
40171100	Misc Sales Billed Surcharge	(1,373)	26
Total		<u>\$245,536</u>	<u>\$246,935</u>

Tennessee American Water Company
Docket No.
PCOP Revenue Reconciliation

Account	Account Description	General Ledger	Bill Analysis	Variance
40111100	Residential Sales Billed Surcharge	\$107,802	\$107,802	\$0
40121100	Commercial Sales Billed Surcharge	82,463	82,463	0
40131100	Industrial Sales Billed Surcharge	20,177	20,177	0
40145100	Private Fire Billed Surcharge	12,279	12,279	0
40151100	Public Authority Billed Surcharge	18,256	18,256	0
40161100	Sales for Resale Billed Surcharge	5,932	5,932	0
40171100	Misc Sales Billed Surcharge	(1,373)	26	1,399
	Sub-total	<u>\$245,536</u>	<u>\$246,935</u>	<u>\$1,399</u>
	Capital Rider surcharges booked to PCOP	1,399		
	Total	<u>\$246,935</u>	<u>\$246,935</u>	<u>\$0</u>
	Over-Under Collection Adjustment			
	PCOP Total	(\$246,935)		
	Approved Deferral	(417,123)		
	Over-Under Collection*	(170,188)		
	Interest (4.25% *.5)	(3,617)		
	Total	<u>(\$173,805)</u>		

*Reflects under refund from customers.

Tennessee American Water Company
Docket No.
General Ledger PCOP Revenues
12 Months Ending November 2017

Company Code 1026
Document Type ZJ

Sum of Amount in local currency Row Labels	Column Labels 2016/12	2017/01	2017/02	2017/03	2017/04	2017/05	2017/06	2017/07	2017/08	2017/09	2017/10	2017/11	Grand Total
40111100	\$6,152.99	\$5,925.38	\$5,092.72	\$6,043.44	\$4,927.11	\$6,324.58	\$6,491.79	\$6,193.21	\$14,253.53	\$16,369.25	\$15,940.50	\$14,087.92	\$107,802.42
40121100	\$4,585.20	\$4,420.48	\$3,944.59	\$4,710.69	\$3,868.20	\$4,892.80	\$4,903.93	\$4,553.11	\$11,639.06	\$12,142.50	\$11,967.42	\$10,834.62	\$82,462.60
40131100	\$1,110.49	\$1,241.15	\$1,042.95	\$1,211.52	\$932.69	\$1,309.84	\$1,263.67	\$1,075.69	\$2,698.63	\$2,690.61	\$3,044.16	\$2,555.79	\$20,177.19
40145100	(\$191.30)	\$1,845.46	(\$288.79)	(\$84.69)	\$2,039.65	(\$183.15)	(\$57.36)	\$2,104.94	(\$304.17)	(\$196.57)	\$4,848.94	\$2,745.91	\$12,278.87
40151100	\$1,034.81	\$911.50	\$836.93	\$1,016.69	\$782.33	\$1,128.26	\$1,105.28	\$957.99	\$2,702.49	\$2,608.97	\$3,012.24	\$2,158.33	\$18,255.82
40161100	\$379.82	\$402.55	\$309.56	\$233.72	\$292.93	\$324.94	\$230.39	\$262.48	\$704.66	\$1,225.93	\$898.91	\$665.94	\$5,931.83
40171100	(\$105.08)	(\$110.88)	(\$77.10)	(\$102.45)	(\$105.10)	(\$112.24)	(\$125.06)	(\$128.82)	(\$129.25)	(\$139.96)	(\$139.80)	(\$97.34)	(\$1,373.08)
Grand Total	\$12,966.93	\$14,635.64	\$10,860.86	\$13,028.92	\$12,737.81	\$13,685.03	\$13,812.64	\$15,018.60	\$31,564.95	\$34,700.73	\$39,572.37	\$32,951.17	\$245,535.65

Company Code 1026

Sum of Amount in local currency Row Labels	Column Labels SA	ZJ	Grand Total
40111100	(\$107,802.42)	\$107,802.42	\$0.00
40121100	(\$82,462.60)	\$82,462.60	\$0.00
40131100	(\$20,177.19)	\$20,177.19	\$0.00
40145100	(\$12,278.87)	\$12,278.87	(\$0.00)
40151100	(\$18,255.82)	\$18,255.82	\$0.00
40161100	(\$5,931.83)	\$5,931.83	\$0.00
40171100	\$2,482.09	(\$1,373.08)	\$1,109.01
Grand Total	(\$244,426.64)	\$245,535.65	\$1,109.01

Tennessee American Water Company
Docket No.

Bank Prime Loan 4.25%

Release date: December 13, 2017

Selected Interest Rates

Yields in percent per annum

Instruments	2017 Dec 6	2017 Dec 7	2017 Dec 8	2017 Dec 11	2017 Dec 12
Federal funds (effective) 1 2 3	1.16	1.16	1.16	1.16	1.17
Commercial Paper 3 4 5 6					
Nonfinancial					
1-month	1.26	1.27	1.30	1.28	1.36
2-month	1.30	1.30	1.31	1.33	1.42
3-month	1.37	1.33	1.39	1.38	1.48
Financial					
1-month	1.30	1.24	1.32	n.a.	1.37
2-month	1.36	1.39	1.38	1.43	1.48
3-month	1.41	1.44	1.43	1.47	1.52
Bank prime loan 2 3 7	4.25	4.25	4.25	4.25	4.25
Discount window primary credit 2 8	1.75	1.75	1.75	1.75	1.75
U.S. government securities					

**Tennessee American Water
2017 PCOP Reconciliation****Workbook Name:** Workpaper_TRA Fee.xlsx**Workbook Information:** This workbook calculates the TRA fee for the Tennessee PCOP.

Worksheet Name	Description / Purpose of Worksheet
1. Link out	1. Link out tab
2. Summary	2. Summary of general activity.
3. Pivot GL	3. Pivot table of general activity by journal entry description.
4. GL trans	4. General ledger activity download from Dec 2016 through Nov 2017.
5.	5.
6.	6.
7.	7.
8.	8.
9.	9.
10.	10.
11.	11.
12.	12.
13.	13.
14.	14.
15.	15.
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There are two (2) other worksheets that are left blank intentionally and are used to identify and separate the Other Support and Workpaper worksheets.

Tennessee American Water
Docket No.
TRA fee
For the twelve months ended November 30, 2017

	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Total
General Ledger amount	\$16,187	\$16,187	\$16,187	\$21,561	\$17,978	\$17,978	\$17,978	\$17,978	\$17,978	\$17,978	\$17,978	\$17,978	\$213,948

Links to TAW_EXH_LCB_1_011518

Tennessee American Water
Docket No.
TRA fee
For the twelve months ended November 30, 2017

Journal Entry Description	Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Total
Amortize TN Prepaid PUC Fees	\$16,187	\$16,187	\$16,187	\$17,978	\$17,978	\$17,978	\$17,978	\$17,978	\$17,978	\$17,978	\$17,978	\$17,978	\$210,366
True Up 2017 Prepaid Puc Amortization				3,582									3,582
Total	\$16,187	\$16,187	\$16,187	\$21,561	\$17,978	\$17,978	\$17,978	\$17,978	\$17,978	\$17,978	\$17,978	\$17,978	\$213,948

Links to TAW_EXH_LCB_1_011518

For the twelve months ended November 30, 2017

[illegible]

[illegible]

Tennessee American Water			
2017 PCOP Reconciliation			
Workbook Name: Workpaper_Usage.xlsx			
Workbook Information: This workbook provides the monthly statistical reports that are provided to the TRA which includes system delivery, sales and customers.			
Worksheet Name		Description / Purpose of Worksheet	
1.	Link OUT	1.	Links to the exhibit TAW_EXH_LCB_1_011618.xlsx
2.	Dec2016 through Nov2017	2.	Monthly statistical reports provided to the TRA which includes system delivery, sales and customers.
3.		3.	
4.		4.	
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20.		20.	
There are two (2) other worksheets that are left blank intentionally and are used to identify and separate the Other Support and Workpaper worksheets.			

Link Out to:	TAW_EXH_LCB_1_011618.xlsx												
	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Apr-17</u>	<u>May-17</u>	<u>Jun-17</u>	<u>Jul-17</u>	<u>Aug-17</u>	<u>Sep-17</u>	<u>Oct-17</u>	<u>Nov-17</u>	<u>Total</u>
System Delivery	1,077,278	1,053,983	898,772	989,982	997,622	967,456	1,068,100	1,124,167	1,162,307	1,074,406	1,086,657	987,484	12,488,215
Water Sales	847,698	811,783	730,241	760,454	627,403	901,925	862,657	805,145	913,173	901,371	850,269	740,146	9,752,264

American Water Works Company
Tennessee American Water Company
Company Level
Statistical - Curr & Prior Month & YTD
For the Period Ending 12/31/2016

Description	Current Month Actual	Current Month Budget	Actual/ Budget Variance	Prior Year Month Actual	Current/ Prior Variance	Current YTD Actual	Current YTD Budget	Actual/ Budget Variance	Prior YTD Actual	Current/ Prior Variance
System Delivery										
System Delivery (T Gallons)	1,077,278	-	1,077,278	1,011,753	65,525	13,625,952	-	13,625,952	12,371,360	1,254,593
Inter Company Sys Delivery (T Gallons)	-	-	-	-	-	-	-	-	-	-
Total System Delivery	1,077,278	-	1,077,278	938,372	138,906	13,625,952	-	13,625,952	12,371,360	1,254,593
Water Sales										
Residential	275,406	-	275,406	254,013	21,394	3,475,982	-	3,475,982	3,284,489	191,494
Commercial	241,959	-	241,959	228,343	13,617	3,113,003	-	3,113,003	2,903,191	209,812
Industrial	122,877	-	122,877	146,298	(23,421)	1,648,443	-	1,648,443	1,672,145	(23,702)
Fire Service	5	-	5	(1)	6	24	-	24	-	24
OPA	65,262	-	65,262	61,964	3,297	862,739	-	862,739	765,036	97,703
Resale	71,313	-	71,313	33,516	37,796	876,942	-	876,942	832,326	44,617
Miscellaneous	1	-	1	(18)	19	743	-	743	509	233
Inter Company	-	-	-	-	-	-	-	-	-	-
Accounted-for Non-Revenue Usage										
Identified Leaks	52,885	-	52,885	1,313	51,572	1,627,287	-	1,627,287	207,103	1,420,184
Hydrant Inspections	-	-	-	-	-	-	-	-	282	(282)
Hydrant Flushing	91	-	91	65	26	5,484	-	5,484	3,291	2,193
Fire Usage	46	-	46	-	46	793	-	793	7,189	(6,396)
Inactive Customer Account usage	17,853	-	17,853	-	17,853	151,051	-	151,051	9	151,042
Total Water Sales	847698	0	847698	682526	122204	11762492	0	11762492	9675570	2086922
Number of Water Customers										
Residential	68797	0	68797	68701	96	68797	0	68797	68701	96
Commercial	8287	0	8287	8258	29	8287	0	8287	8258	29
Industrial	113	0	113	115	-2	113	0	113	115	-2
Fire Service	1382	0	1382	1365	17	1382	0	1382	1365	17
OPA	714	0	714	707	7	714	0	714	707	7
Resale	4	0	4	5	-1	4	0	4	5	-1
Miscellaneous	1	0	1	0	1	1	0	1	0	1
Total Number of Water Customers	79298	0	79298	79151	147	79298	0	79298	79151	147
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
OPA	0	0	0	0	0	0	0	0	0	0
Resale	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	79298	0	79298	79274	147	79298	0	79298	79274	147
System Delivery										
System Delivery (T Gallons)	1077278	0	1077278	938372.4285	138905.5715	13625952.44	0	13625952.44	11359606.57	2266345.864
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	1077278	0	1077278	938372.4285	138905.5715	13625952.44	0	13625952.44	11359606.57	2266345.864
Water Sales										
Residential	275406.365	0	275406.365	244033.83	31372.535	3475982.38	0	3475982.38	3030475.94	445506.44
Commercial	241959.491	0	241959.491	224268.05	17691.441	3113002.952	0	3113002.952	2674848.352	438154.6
Industrial	122876.708	0	122876.708	106399.96	16476.748	1648443.056	0	1648443.056	1525846.952	122596.104
Other	136575.2	0	136575.2	106445.592	30129.608	1740424.102	0	1740424.102	1502408.672	238015.43
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage	70875	0	70875	1378	69497	1784615	0	1784615	217873.497	1566741.503
Total Water Sales	847692.764	0	847692.764	682525.432	165167.332	11762467.49	0	11762467.49	8923737.413	2811014.077
Number of Water Customers										
Residential	68797	0	68797	68815	96	68797	0	68797	68815	-18
Commercial	8287	0	8287	8262	29	8287	0	8287	8262	25
Industrial	113	0	113	115	-2	113	0	113	115	-2
Fire Service	1382	0	1382	1367	17	1382	0	1382	1367	15
Other	719	0	719	715	7	719	0	719	715	4
Total Number of Water Customers	79298	0	79298	79274	147	79298	0	79298	79274	24
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	79298	0	79298	79274	147	79298	0	79298	79274	147

Tennessee American Water

American Water Works Company
Tennessee American Water Company
Company Level
Statistical - Curr & Prior Month & YTD
For the Period Ending 01/31/2017

Description	Current Month Actual	Current Month Budget	Actual/ Budget Variance	Prior Year Month Actual	Current/ Prior Variance	Current YTD Actual	Current YTD Budget	Actual/ Budget Variance	Prior YTD Actual	Current/ Prior Variance
System Delivery										
System Delivery (T Gallons)	1,053,983	0	1,053,983	1,146,463	(92,480)	1,053,983	0	1,053,983	1,146,463	(92,480)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	1,053,983	0	1,053,983	1,146,463	(92,480)	1,053,983	0	1,053,983	1,146,463	(92,480)
Water Sales										
Residential	261,611	0	261,611	250,063	11,548	261,611	0	261,611	250,063	11,548
Commercial	226,714	0	226,714	225,162	1,552	226,714	0	226,714	225,162	1,552
Industrial	135,208	0	135,208	108,688	26,520	135,208	0	135,208	108,688	26,520
Fire Service	30	0	30	0	30	30	0	30	0	30
OPA	54,729	0	54,729	51,222	3,507	54,729	0	54,729	51,222	3,507
Resale	75,494	0	75,494	82,306	(6,812)	75,494	0	75,494	82,306	(6,812)
Miscellaneous	(16)	0	(16)	0	(16)	(16)	0	(16)	0	(16)
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage										
Identified Leaks	38,194	0	38,194	35,577	2,617	38,194	0	38,194	35,577	2,617
Hydrant Inspections	0	0	0	0	0	0	0	0	0	0
Hydrant Flushing	50	0	50	66	(16)	50	0	50	66	(16)
Fire Usage	47	0	47	91	(44)	47	0	47	91	(44)
Inactive Customer Account usage	19,723	0	19,723	32,264	(12,541)	19,723	0	19,723	32,264	(12,541)
Total Water Sales	811,783	0	811,783	682,526	26,344	811,783	0	811,783	67,998	743,785
Number of Water Customers										
Residential	68,857	0	68,857	68,594	263	68,857	0	68,857	68,594	263
Commercial	8,282	0	8,282	8,245	37	8,282	0	8,282	8,245	37
Industrial	113	0	113	114	(1)	113	0	113	114	(1)
Fire Service	1,387	0	1,387	1,364	23	1,387	0	1,387	1,364	23
OPA	713	0	713	710	3	713	0	713	710	3
Resale	4	0	4	5	(1)	4	0	4	5	(1)
Miscellaneous	1	0	1	0	1	1	0	1	0	1
Total Number of Water Customers	79,357	0	79,357	79,032	325	79,357	0	79,357	79,032	325
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
OPA	0	0	0	0	0	0	0	0	0	0
Resale	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	79,357	0	79,357	79,274	325	79,357	0	79,357	79,274	325
System Delivery										
System Delivery (T Gallons)	1,053,983	0	1,053,983	938,372	115,611	1,053,983	0	1,053,983	11,359,607	(10,305,624)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	1,053,983	0	1,053,983	938,372	115,611	1,053,983	0	1,053,983	11,359,607	(10,305,624)
Water Sales										
Residential	261,611	0	261,611	244,034	17,577	261,611	0	261,611	3,030,476	(2,768,865)
Commercial	226,714	0	226,714	224,268	2,446	226,714	0	226,714	2,674,848	(2,448,134)
Industrial	135,208	0	135,208	106,400	28,808	135,208	0	135,208	1,525,847	(1,390,639)
Other	130,207	0	130,207	106,446	23,761	130,207	0	130,207	1,502,409	(1,372,202)
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage	58,014	0	58,014	67,998	(9,984)	58,014	0	58,014	67,998	(9,984)
Total Water Sales	811,753	0	811,753	682,525	62,608	811,753	0	811,753	8,923,737	(7,989,825)
Number of Water Customers										
Residential	68,857	0	68,857	68,815	263	68,857	0	68,857	68,815	42
Commercial	8,282	0	8,282	8,262	37	8,282	0	8,282	8,262	20
Industrial	113	0	113	115	(1)	113	0	113	115	(2)
Fire Service	1,387	0	1,387	1,367	23	1,387	0	1,387	1,367	20
Other	718	0	718	715	3	718	0	718	715	3
Total Number of Water Customers	79,357	0	79,357	79,274	325	79,357	0	79,357	79,274	83
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	79,357	0	79,357	79,274	325	79,357	0	79,357	79,274	325

Tennessee American Water

American Water Works Company
Tennessee American Water Company
Company Level
Statistical - Curr & Prior Month & YTD
For the Period Ending 02/28/2017

Description	Current Month Actual	Current Month Budget	Actual/ Budget Variance	Prior Year Month Actual	Current/ Prior Variance	Current YTD Actual	Current YTD Budget	Actual/ Budget Variance	Prior YTD Actual	Current/ Prior Variance
System Delivery										
System Delivery (T Gallons)	898,772	0	898,772	1,063,021	(164,249)	898,772	0	898,772	1,063,021	(164,249)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	898,772	0	898,772	1,063,021	(164,249)	898,772	0	898,772	1,063,021	(164,249)
Water Sales										
Residential	219,797	0	219,797	245,696	(25,899)	219,797	0	219,797	245,696	(25,899)
Commercial	204,030	0	204,030	214,799	(10,769)	204,030	0	204,030	214,799	(10,769)
Industrial	121,437	0	121,437	130,256	(8,819)	121,437	0	121,437	130,256	(8,819)
Fire Service	3	0	3	0	3	3	0	3	0	3
OPA	54,456	0	54,456	58,712	(4,256)	54,456	0	54,456	58,712	(4,256)
Resale	58,761	0	58,761	54,431	4,329	58,761	0	58,761	54,431	4,329
Miscellaneous	80	0	80	0	80	80	0	80	0	80
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage										
Identified Leaks	61,715	0	61,715	31,805	29,910	99,909	0	99,909	67,382	32,527
Hydrant Inspections	0	0	0	0	0	0	0	0	0	0
Hydrant Flushing	55	0	55	1	54	105	0	105	67	38
Fire Usage	4	0	4	40	(36)	51	0	51	131	(80)
Inactive Customer Account usage	9,904	0	9,904	7,440	2,464	29,627	0	29,627	39,704	(10,077)
Total Water Sales	730,241	0	730,241	743,181	(12,940)	788,255	0	788,255	8,923,738	(8,135,483)
Number of Water Customers										
Residential	68,953	0	68,953	68,725	228	68,953	0	68,953	68,725	228
Commercial	8,269	0	8,269	8,244	25	8,269	0	8,269	8,244	25
Industrial	113	0	113	114	(1)	113	0	113	114	(1)
Fire Service	1,405	0	1,405	1,362	43	1,405	0	1,405	1,362	43
OPA	713	0	713	712	1	713	0	713	712	1
Resale	4	0	4	5	(1)	4	0	4	5	(1)
Miscellaneous	0	0	0	1	(1)	0	0	0	1	(1)
Total Number of Water Customers	79,457	0	79,457	79,163	294	79,457	0	79,457	79,163	294
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
OPA	0	0	0	0	0	0	0	0	0	0
Resale	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	79,457	0	79,457	79,163	294	79,457	0	79,457	79,274	294
System Delivery										
System Delivery (T Gallons)	898,772	0	898,772	938,372	(39,600)	898,772	0	898,772	11,359,607	(10,460,834)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	898,772	0	898,772	938,372	(39,600)	898,772	0	898,772	11,359,607	(10,460,834)
Water Sales										
Residential	219,797	0	219,797	244,034	(24,237)	219,797	0	219,797	3,030,476	(2,810,679)
Commercial	204,030	0	204,030	224,268	(20,238)	204,030	0	204,030	2,674,848	(2,470,818)
Industrial	121,437	0	121,437	106,400	15,037	121,437	0	121,437	1,525,847	(1,404,410)
Other	113,297	0	113,297	106,446	6,851	113,297	0	113,297	1,502,409	(1,389,112)
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage	71,678	0	71,678	1,378	32,392	129,692	0	129,692	190,157	22,408
Total Water Sales	730,239	0	730,239	682,525	9,805	788,253	0	788,253	8,923,737	(8,052,611)
Number of Water Customers										
Residential	68,953	0	68,953	68,815	228	68,953	0	68,953	68,815	138
Commercial	8,269	0	8,269	8,262	25	8,269	0	8,269	8,262	7
Industrial	113	0	113	115	(1)	113	0	113	115	(2)
Fire Service	1,405	0	1,405	1,367	43	1,405	0	1,405	1,367	38
Other	717	0	717	715	(1)	717	0	717	715	2
Total Number of Water Customers	79,457	0	79,457	79,274	294	79,457	0	79,457	79,274	183
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	79,457	0	79,457	79,274	294	79,457	0	79,457	79,274	294

Tennessee American Water

American Water Works Company
Tennessee American Water Company
Company Level
Statistical - Curr & Prior Month & YTD
For the Period Ending 03/31/2017

Description	Current Month Actual	Current Month Budget	Actual/ Budget Variance	Prior Year Month Actual	Current/ Prior Variance	Current YTD Actual	Current YTD Budget	Actual/ Budget Variance	Prior YTD Actual	Current/ Prior Variance
System Delivery										
System Delivery (T Gallons)	989,982	0	989,982	1,126,768	(136,785)	3,336,251	0	3,336,251	3,336,251	0
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	989,982	0	989,982	1,126,768	(136,785)	3,336,251	0	3,336,251	3,336,251	0
Water Sales										
Residential	263,804	0	263,804	241,116	22,688	736,875	0	736,875	736,875	0
Commercial	245,263	0	245,263	246,514	(1,251)	686,475	0	686,475	686,475	0
Industrial	129,360	0	129,360	141,065	(11,704)	380,008	0	380,008	380,008	0
Fire Service	17	0	17	0	17	0	0	0	0	0
OPA	61,197	0	61,197	57,751	3,445	167,685	0	167,685	167,685	0
Resale	45,416	0	45,416	27,176	18,239	163,914	0	163,914	163,914	0
Miscellaneous	22	0	22	50	(28)	50	0	50	50	0
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage										
Identified Leaks	5,212	0	5,212	193,400	(188,188)	105,121	0	105,121	260,782	(155,661)
Hydrant Inspections	0	0	0	0	0	0	0	0	282	(282)
Hydrant Flushing	41	0	41	293	(252)	146	0	146	3,280	(3,134)
Fire Usage	70	0	70	39	31	121	0	121	1,188	(1,067)
Inactive Customer Account usage	10,052	0	10,052	7,840	2,212	39,679	0	39,679	9	39,670
Total Water Sales	760,454	0	760,454	915,245	(154,791)	2,280,075	0	2,280,075	2,400,549	(120,474)
Number of Water Customers										
Residential	69,215	0	69,215	68,768	447	69,215	0	69,215	68,768	447
Commercial	8,285	0	8,285	8,264	21	8,285	0	8,285	8,264	21
Industrial	113	0	113	114	(1)	113	0	113	114	(1)
Fire Service	1,416	0	1,416	1,369	47	1,416	0	1,416	1,369	47
OPA	714	0	714	713	1	714	0	714	713	1
Resale	4	0	4	5	(1)	4	0	4	5	(1)
Miscellaneous	0	0	0	1	(1)	0	0	0	1	(1)
Total Number of Water Customers	79,747	0	79,747	79,234	513	79,747	0	79,747	79,234	513
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
OPA	0	0	0	0	0	0	0	0	0	0
Resale	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	79,747	0	79,747	79,234	513	79,747	0	79,747	79,234	513
System Delivery										
System Delivery (T Gallons)	989,982	0	989,982	938,372	51,610	3,336,251	0	3,336,251	11,359,607	(8,023,355)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	989,982	0	989,982	938,372	51,610	3,336,251	0	3,336,251	11,359,607	(8,023,355)
Water Sales										
Residential	263,804	0	263,804	244,034	19,771	736,875	0	736,875	3,030,476	(2,293,601)
Commercial	245,263	0	245,263	224,268	20,995	686,475	0	686,475	2,674,848	(1,988,373)
Industrial	129,360	0	129,360	106,400	22,960	380,008	0	380,008	1,525,847	(1,145,839)
Other	106,635	0	106,635	106,446	189	331,649	0	331,649	1,502,409	(1,170,759)
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage	15,375	0	15,375	201,572	(186,197)	145,067	0	145,067	265,541	(120,474)
Total Water Sales	760,437	0	760,437	882,719	(122,282)	2,280,075	0	2,280,075	8,999,120	(6,719,045)
Number of Water Customers										
Residential	69,215	0	69,215	68,815	447	69,215	0	69,215	68,815	400
Commercial	8,285	0	8,285	8,262	21	8,285	0	8,285	8,262	23
Industrial	113	0	113	115	(1)	113	0	113	115	(2)
Fire Service	1,416	0	1,416	1,367	47	1,416	0	1,416	1,367	49
Other	718	0	718	715	(1)	718	0	718	715	3
Total Number of Water Customers	79,747	0	79,747	79,274	513	79,747	0	79,747	79,274	473
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	79,747	0	79,747	79,274	513	79,747	0	79,747	79,274	513

Tennessee American Water

American Water Works Company
Tennessee American Water Company
Company Level
Statistical - Curr & Prior Month & YTD
For the Period Ending 04/30/2017

Description	Current Month Actual	Current Month Budget	Actual/ Budget Variance	Prior Year Month Actual	Current/ Prior Variance	Current YTD Actual	Current YTD Budget	Actual/ Budget Variance	Prior YTD Actual	Current/ Prior Variance
System Delivery										
System Delivery (T Gallons)	997,622	0	997,622	1,025,541	(27,920)	3,940,309	0	3,940,309	4,361,793	(421,484)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	997,622	0	997,622	1,025,541	(27,920)	3,940,309	0	3,940,309	4,361,793	(421,484)
Water Sales										
Residential	214,050	0	214,050	249,964	(35,914)	959,261	0	959,261	986,839	(27,578)
Commercial	195,640	0	195,640	228,096	(32,456)	871,647	0	871,647	914,571	(42,924)
Industrial	106,125	0	106,125	143,924	(37,799)	492,129	0	492,129	523,932	(31,803)
Fire Service	44	0	44	0	44	92	0	92	0	92
OPA	43,859	0	43,859	58,497	(14,638)	214,241	0	214,241	226,182	(11,941)
Resale	55,951	0	55,951	69,144	(13,192)	235,621	0	235,621	233,057	2,564
Miscellaneous	22	0	22	40	(18)	108	0	108	91	18
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage										
Identified Leaks	8,063	0	8,063	181,553	(173,490)	113,184	0	113,184	442,335	(329,151)
Hydrant Inspections	0	0	0	0	0	0	0	0	0	0
Hydrant Flushing	19	0	19	0	19	165	0	165	360	(195)
Fire Usage	112	0	112	217	(105)	233	0	233	387	(154)
Inactive Customer Account usage	3,519	0	3,519	0	3,519	43,198	0	43,198	47,544	(4,346)
Total Water Sales	627,403	0	617,068	751,042	(133,974)	2,929,881	0	2,963,258	2,325,166	638,093
Number of Water Customers										
Residential	69,557	0	69,557	69,012	545	69,557	0	69,557	69,012	545
Commercial	8,309	0	8,309	8,256	53	8,309	0	8,309	8,256	53
Industrial	112	0	112	114	(2)	112	0	112	114	(2)
Fire Service	1,426	0	1,426	1,367	59	1,426	0	1,426	1,367	59
OPA	716	0	716	714	2	716	0	716	714	2
Resale	4	0	4	5	(1)	4	0	4	5	(1)
Miscellaneous	0	0	0	0	0	0	0	0	0	0
Total Number of Water Customers	80,124	0	80,124	79,468	656	80,124	0	80,124	79,468	656
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
OPA	0	0	0	0	0	0	0	0	0	0
Resale	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	80,124	0	80,124	79,468	656	80,124	0	80,124	79,468	656
System Delivery										
System Delivery (T Gallons)	997,622	0	997,622	938,372	59,249	3,940,309	0	3,940,309	11,359,607	(7,419,298)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	997,622	0	997,622	938,372	59,249	3,940,309	0	3,940,309	11,359,607	(7,419,298)
Water Sales										
Residential	214,050	0	214,050	244,034	(29,984)	959,261	0	959,261	3,030,476	(2,071,215)
Commercial	195,640	0	195,640	224,268	(28,628)	871,647	0	871,647	2,674,848	(1,803,201)
Industrial	106,125	0	106,125	106,400	(275)	492,129	0	492,129	1,525,847	(1,033,718)
Other	99,833	0	99,833	106,446	(6,613)	449,971	0	449,971	1,502,409	(1,052,438)
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage	11,713	0	11,713	181,770	(170,057)	156,780	0	156,780	490,626	(333,846)
Total Water Sales	617,025	0	617,025	682,525	(65,501)	2,963,166	0	2,963,166	8,923,737	(5,960,571)
Number of Water Customers										
Residential	69,557	0	69,557	68,815	545	69,557	0	69,557	68,815	742
Commercial	8,309	0	8,309	8,262	53	8,309	0	8,309	8,262	47
Industrial	112	0	112	115	(2)	112	0	112	115	(3)
Fire Service	1,426	0	1,426	1,367	59	1,426	0	1,426	1,367	59
Other	720	0	720	715	1	720	0	720	715	5
Total Number of Water Customers	80,124	0	80,124	79,274	656	80,124	0	80,124	79,274	850
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	80,124	0	80,124	79,274	656	80,124	0	80,124	79,274	656

American Water Works Company
Tennessee American Water Company
Company Level
Statistical - Curr & Prior Month & YTD
For the Period Ending 05/31/2017

Description	Current Month Actual	Current Month Budget	Actual/ Budget Variance	Prior Year Month Actual	Current/ Prior Variance	Current YTD Actual	Current YTD Budget	Actual/ Budget Variance	Prior YTD Actual	Current/ Prior Variance
System Delivery										
System Delivery (T Gallons)	967,456	0	967,456	1,101,963	(134,506)	4,907,765	0	4,907,765	5,463,755	(555,990)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	967,456	0	967,456	1,101,963	(134,506)	4,907,765	0	4,907,765	5,463,755	(555,990)
Water Sales										
Residential	280,420	0	280,420	262,490	17,930	1,239,681	0	1,239,681	1,249,329	(9,648)
Commercial	258,807	0	258,807	231,372	27,434	1,130,454	0	1,130,454	1,145,943	(15,490)
Industrial	146,630	0	146,630	135,066	11,564	638,759	0	638,759	658,998	(20,239)
Fire Service	25	0	25	0	25	117	0	117	0	117
OPA	72,351	0	72,351	72,280	71	286,592	0	286,592	298,462	(11,870)
Resale	61,638	0	61,638	53,641	7,997	297,260	0	297,260	286,699	10,561
Miscellaneous	98	0	98	67	31	206	0	206	158	49
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage										
Identified Leaks	73,629	0	73,629	99,560	(25,931)	186,813	0	186,813	1,099,030	(912,217)
Hydrant Inspections	0	0	0	0	0	0	0	0	0	0
Hydrant Flushing	78	0	78	72	6	243	0	243	432	(189)
Fire Usage	15	0	15	70	(55)	248	0	248	457	(209)
Inactive Customer Account usage	8,235	0	8,235	10,751	(2,516)	51,433	0	51,433	58,295	(6,862)
Total Water Sales	901,925	0	901,925	865,370	36,555	3,831,806	0	3,831,806	4,797,803	(965,997)
System Delivery										
System Delivery (T Gallons)	967,456	0	967,456	938,372	29,084	4,907,765	0	4,907,765	11,359,607	(6,451,841)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	967,456	0	967,456	938,372	29,084	4,907,765	0	4,907,765	11,359,607	(6,451,841)
Water Sales										
Residential	280,420	0	280,420	262,490	17,930	1,239,681	0	1,239,681	1,249,329	(9,648)
Commercial	258,807	0	258,807	231,372	27,434	1,130,454	0	1,130,454	1,145,943	(15,490)
Industrial	146,630	0	146,630	135,066	11,564	638,759	0	638,759	658,998	(20,239)
Other	134,112	0	134,112	125,988	8,123	584,175	0	584,175	585,318	(1,143)
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage	81,957	0	81,957	110,453	(28,496)	238,737	0	238,737	1,158,214	(919,477)
Total Water Sales	901,925	0	901,925	865,370	36,555	3,831,806	0	3,831,806	4,797,803	(965,997)
Number of Water Customers										
Residential	69,839	0	69,839	68,815	764	69,839	0	69,839	68,815	1,024
Commercial	8,317	0	8,317	8,262	72	8,317	0	8,317	8,262	55
Industrial	112	0	112	115	(2)	112	0	112	115	(3)
Fire Service	1,435	0	1,435	1,367	70	1,435	0	1,435	1,367	68
Other	719	0	719	715	(3)	719	0	719	715	4
Total Number of Water Customers	80,422	0	80,422	79,274	901	80,422	0	80,422	79,274	1,148
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	80,422	0	80,422	79,274	901	80,422	0	80,422	79,274	901

American Water Works Company
Tennessee American Water Company
Company Level
Statistical - Curr & Prior Month & YTD
For the Period Ending 06/30/2017

Description	Current Month Actual	Current Month Budget	Actual/ Budget Variance	Prior Year Month Actual	Current/ Prior Variance	Current YTD Actual	Current YTD Budget	Actual/ Budget Variance	Prior YTD Actual	Current/ Prior Variance
System Delivery										
System Delivery (T Gallons)	1,068,100	0	1,068,100	1,216,570	(148,470)	5,975,865	0	5,975,865	6,680,325	(704,460)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	1,068,100	0	1,068,100	1,216,570	(148,470)	5,975,865	0	5,975,865	6,680,325	(704,460)
Water Sales										
Residential	294,182	0	294,182	307,988	(13,806)	1,533,863	0	1,533,863	1,557,317	(23,454)
Commercial	265,309	0	265,309	263,770	1,539	1,395,762	0	1,395,762	1,409,713	(13,951)
Industrial	135,923	0	135,923	143,539	(7,616)	774,682	0	774,682	802,538	(27,856)
Fire Service	27	0	27	0	27	144	0	144	0	144
OPA	73,871	0	73,871	73,728	142	360,462	0	360,462	372,190	(11,728)
Resale	43,993	0	43,993	81,951	(37,958)	341,253	0	341,253	368,650	(27,397)
Miscellaneous	(82)	0	(82)	44	(126)	124	0	124	202	(78)
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage										
Identified Leaks	39,970	0	39,970	101,592	(61,622)	226,783	0	226,783	1,200,622	(973,839)
Hydrant Inspections	0	0	0	0	0	0	0	0	0	0
Hydrant Flushing	79	0	79	96	(17)	322	0	322	528	(206)
Fire Usage	37	0	37	43	(6)	285	0	285	500	(215)
Inactive Customer Account usage	9,349	0	9,349	0	9,349	60,782	0	60,782	58,295	2,487
Total Water Sales	862,657	0	862,657	972,751	(110,095)	4,694,463	0	4,694,463	5,770,554	(1,076,091)
Number of Water Customers										
Residential	69,976	0	69,976	69,210	766	69,976	0	69,976	69,210	766
Commercial	8,338	0	8,338	8,242	96	8,338	0	8,338	8,242	96
Industrial	113	0	113	114	(1)	113	0	113	114	(1)
Fire Service	1,448	0	1,448	1,370	78	1,448	0	1,448	1,370	78
OPA	715	0	715	715	0	715	0	715	715	0
Resale	4	0	4	5	(1)	4	0	4	5	(1)
Miscellaneous	0	0	0	1	(1)	0	0	0	1	(1)
Total Number of Water Customers	80,594	0	80,594	79,657	937	80,594	0	80,594	79,657	937
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
OPA	0	0	0	0	0	0	0	0	0	0
Resale	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	80,594	0	80,594	79,657	937	80,594	0	80,594	79,657	937
System Delivery										
System Delivery (T Gallons)	1,068,100	0	1,068,100	938,372	129,727	5,975,865	0	5,975,865	11,359,607	(5,383,741)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	1,068,100	0	1,068,100	938,372	129,727	5,975,865	0	5,975,865	11,359,607	(5,383,741)
Water Sales										
Residential	294,182	0	294,182	307,988	(13,806)	1,533,863	0	1,533,863	1,557,317	(23,454)
Commercial	265,309	0	265,309	263,770	1,539	1,395,762	0	1,395,762	1,409,713	(13,951)
Industrial	135,923	0	135,923	143,539	(7,616)	774,682	0	774,682	802,538	(27,856)
Other	117,808	0	117,808	155,723	(37,916)	701,983	0	701,983	741,042	(39,059)
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage	49,435	0	49,435	101,731	(52,296)	288,172	0	288,172	1,259,945	(971,773)
Total Water Sales	862,657	0	862,657	972,751	(110,095)	4,694,463	0	4,694,463	5,770,554	(1,076,091)
Number of Water Customers										
Residential	69,976	0	69,976	68,815	766	69,976	0	69,976	68,815	1,161
Commercial	8,338	0	8,338	8,262	96	8,338	0	8,338	8,262	76
Industrial	113	0	113	115	(1)	113	0	113	115	(2)
Fire Service	1,448	0	1,448	1,367	78	1,448	0	1,448	1,367	81
Other	719	0	719	715	(2)	719	0	719	715	4
Total Number of Water Customers	80,594	0	80,594	79,274	937	80,594	0	80,594	79,274	1,320
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	80,594	0	80,594	79,274	937	80,594	0	80,594	79,274	937

Tennessee American Water

American Water Works Company
Tennessee American Water Company
Company Level
Statistical - Curr & Prior Month & YTD
For the Period Ending 07/31/2017

Description	Current Month Actual	Current Month Budget	Actual/ Budget Variance	Prior Year Month Actual	Current/ Prior Variance	Current YTD Actual	Current YTD Budget	Actual/ Budget Variance	Prior YTD Actual	Current/ Prior Variance
System Delivery										
System Delivery (T Gallons)	1,124,167	0	1,124,167	1,213,460	(89,293)	7,100,033	0	7,100,033	7,893,786	(793,753)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	1,124,167	0	1,124,167	1,213,460	(89,293)	7,100,033	0	7,100,033	7,893,786	(793,753)
Water Sales										
Residential	280,738	0	280,738	359,890	(79,152)	1,814,601	0	1,814,601	1,917,207	(102,605)
Commercial	251,279	0	251,279	306,358	(55,079)	1,647,041	0	1,647,041	1,716,070	(69,029)
Industrial	130,194	0	130,194	167,147	(36,953)	904,876	0	904,876	969,685	(64,809)
Fire Service	203	0	203	0	203	347	0	347	0	347
OPA	66,083	0	66,083	85,894	(19,811)	426,546	0	426,546	458,085	(31,539)
Resale	51,498	0	51,498	110,969	(59,470)	392,751	0	392,751	479,618	(86,867)
Miscellaneous	33	0	33	43	(10)	157	0	157	245	(88)
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage										
Identified Leaks	12,628	0	12,628	18,568	(5,940)	239,411	0	239,411	1,219,190	(979,779)
Hydrant Inspections	0	0	0	0	0	0	0	0	0	0
Hydrant Flushing	1,206	0	1,206	180	1,026	1,528	0	1,528	708	820
Fire Usage	48	0	48	92	(44)	333	0	333	592	(259)
Inactive Customer Account usage	11,235	0	11,235	14,693	(3,458)	72,017	0	72,017	72,988	(971)
Total Water Sales	805,145	0	805,145	1,063,834	(258,689)	5,499,607	0	5,499,607	6,834,388	(1,334,780)
Number of Water Customers										
Residential	69,997	0	69,997	69,092	905	69,997	0	69,997	69,092	905
Commercial	8,344	0	8,344	8,255	89	8,344	0	8,344	8,255	89
Industrial	113	0	113	114	(1)	113	0	113	114	(1)
Fire Service	1,448	0	1,448	1,370	78	1,448	0	1,448	1,370	78
OPA	714	0	714	714	0	714	0	714	714	0
Resale	4	0	4	4	0	4	0	4	4	0
Miscellaneous	0	0	0	2	(2)	0	0	0	2	(2)
Total Number of Water Customers	80,620	0	80,620	79,551	1,069	80,620	0	80,620	79,551	1,069
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
OPA	0	0	0	0	0	0	0	0	0	0
Resale	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	80,620	0	80,620	79,551	1,069	80,620	0	80,620	79,551	1,069
System Delivery										
System Delivery (T Gallons)	1,124,167	0	1,124,167	938,372	185,795	7,100,033	0	7,100,033	11,359,607	(4,259,574)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	1,124,167	0	1,124,167	938,372	185,795	7,100,033	0	7,100,033	11,359,607	(4,259,574)
Water Sales										
Residential	280,738	0	280,738	244,034	36,704	1,814,601	0	1,814,601	3,030,476	(1,215,875)
Commercial	251,279	0	251,279	224,268	27,011	1,647,041	0	1,647,041	2,674,848	(1,027,807)
Industrial	130,194	0	130,194	106,400	23,794	904,876	0	904,876	1,525,847	(620,971)
Other	117,817	0	117,615	106,446	11,169	819,454	0	819,454	1,502,409	(682,955)
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage	25,117	0	25,117	33,533	(8,416)	313,289	0	313,289	1,293,478	(980,189)
Total Water Sales	805,145	0	804,942	714,680	90,262	5,499,261	0	5,499,261	10,027,058	(4,527,797)
Number of Water Customers										
Residential	69,997	0	69,997	68,815	905	69,997	0	69,997	68,815	1,182
Commercial	8,344	0	8,344	8,262	89	8,344	0	8,344	8,262	82
Industrial	113	0	113	115	(1)	113	0	113	115	(2)
Fire Service	1,448	0	1,448	1,367	78	1,448	0	1,448	1,367	81
Other	718	0	718	715	(2)	718	0	718	715	3
Total Number of Water Customers	80,620	0	80,620	79,274	1,069	80,620	0	80,620	79,274	1,346
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	80,620	0	80,620	79,274	1,069	80,620	0	80,620	79,274	1,069

Tennessee American Water

American Water Works Company
Tennessee American Water Company
Company Level
Statistical - Curr & Prior Month & YTD
For the Period Ending 08/31/2017

Description	Current Month Actual	Current Month Budget	Actual/ Budget Variance	Prior Year Month Actual	Current/ Prior Variance	Current YTD Actual	Current YTD Budget	Actual/ Budget Variance	Prior YTD Actual	Current/ Prior Variance
System Delivery										
System Delivery (T Gallons)	1,162,307	0	1,162,307	1,126,248	36,059	8,262,339	0	8,262,339	9,020,034	(757,694)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	1,162,307	0	1,162,307	1,126,248	36,059	8,262,339	0	8,262,339	9,020,034	(757,694)
Water Sales										
Residential	317,186	0	317,186	333,922	(16,735)	2,131,787	0	2,131,787	2,251,128	(119,341)
Commercial	291,069	0	291,069	294,284	(3,215)	1,938,111	0	1,938,111	2,010,355	(72,244)
Industrial	143,986	0	143,986	144,268	(282)	1,048,861	0	1,048,861	1,113,953	(65,091)
Fire Service	5,289	0	5,289	0	5,289	5,636	0	5,636	0	5,636
OPA	83,078	0	83,078	87,483	(4,405)	509,623	0	509,623	545,567	(35,944)
Resale	55,549	0	55,549	69,473	(13,924)	448,300	0	448,300	549,092	(100,791)
Miscellaneous	(20)	0	(20)	118	(138)	137	0	137	364	(227)
Inter Company	0	0	0	0	0	0	0	0	152	(152)
Accounted-for Non-Revenue Usage										
Identified Leaks	7,578	0	7,578	46,959	0	246,989	0	246,989	1,266,149	(1,019,160)
Hydrant Inspections	0	0	0	0	0	0	0	0	0	0
Hydrant Flushing	422	0	422	124	0	1,950	0	1,950	832	1,118
Fire Usage	13	0	13	34	0	346	0	346	626	(280)
Inactive Customer Account usage	9,022	0	9,022	12,889	0	81,039	0	81,039	85,877	(4,838)
Total Water Sales	913,173	0	913,173	989,555	(33,411)	6,412,780	0	6,412,780	7,824,094	(1,411,314)
Number of Water Customers										
Residential	70,049	0	70,049	69,204	845	70,049	0	70,049	69,204	845
Commercial	8,359	0	8,359	8,257	102	8,359	0	8,359	8,257	102
Industrial	113	0	113	114	(1)	113	0	113	114	(1)
Fire Service	1,455	0	1,455	1,376	79	1,455	0	1,455	1,376	79
OPA	712	0	712	715	(3)	712	0	712	715	(3)
Resale	4	0	4	4	0	4	0	4	4	0
Miscellaneous	0	0	0	2	(2)	0	0	0	2	(2)
Total Number of Water Customers	80,692	0	80,692	79,672	1,020	80,692	0	80,692	79,672	1,020
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
OPA	0	0	0	0	0	0	0	0	0	0
Resale	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	80,692	0	80,692	79,672	1,020	80,692	0	80,692	79,672	1,020
System Delivery										
System Delivery (T Gallons)	1,162,307	0	1,162,307	938,372	223,934	8,262,339	0	8,262,339	11,359,607	(3,097,267)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	1,162,307	0	1,162,307	938,372	223,934	8,262,339	0	8,262,339	11,359,607	(3,097,267)
Water Sales										
Residential	317,186	0	317,186	244,034	73,152	2,131,787	0	2,131,787	3,030,476	(898,689)
Commercial	291,069	0	291,069	224,268	66,801	1,938,111	0	1,938,111	2,674,848	(736,738)
Industrial	143,986	0	143,986	106,400	37,586	1,048,861	0	1,048,861	1,525,847	(476,986)
Other	138,607	0	138,607	106,446	32,161	958,060	0	958,060	1,502,409	(544,348)
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage	17,035	0	17,035	60,006	0	330,324	0	330,324	1,353,484	(1,023,160)
Total Water Sales	907,883	0	907,883	741,153	209,701	6,407,144	0	6,407,144	10,087,064	(3,679,920)
Number of Water Customers										
Residential	70,049	0	70,049	68,815	845	70,049	0	70,049	68,815	1,234
Commercial	8,359	0	8,359	8,262	102	8,359	0	8,359	8,262	97
Industrial	113	0	113	115	(1)	113	0	113	115	(2)
Fire Service	1,455	0	1,455	1,367	79	1,455	0	1,455	1,367	88
Other	716	0	716	715	(5)	716	0	716	715	1
Total Number of Water Customers	80,692	0	80,692	79,274	1,020	80,692	0	80,692	79,274	1,418
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	80,692	0	80,692	79,274	1,020	80,692	0	80,692	79,274	1,020

American Water Works Company
Tennessee American Water Company
Company Level
Statistical - Curr & Prior Month & YTD
For the Period Ending 09/30/2017

Description	Current Month Actual	Current Month Budget	Actual/ Budget Variance	Prior Year Month Actual	Current/ Prior Variance	Current YTD Actual	Current YTD Budget	Actual/ Budget Variance	Prior YTD Actual	Current/ Prior Variance
System Delivery										
System Delivery (T Gallons)	1,074,406	0	1,074,406	1,168,113	(93,706)	9,336,746	0	9,336,746	10,188,147	(851,401)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	1,074,406	0	1,074,406	1,168,113	(93,706)	9,336,746	0	9,336,746	10,188,147	(851,401)
Water Sales										
Residential	295,398	0	295,398	342,642	(47,244)	2,427,186	0	2,427,186	2,593,771	(166,585)
Commercial	279,264	0	279,264	292,391	(13,127)	2,217,374	0	2,217,374	2,302,745	(85,371)
Industrial	130,817	0	130,817	151,044	(20,226)	1,179,679	0	1,179,679	1,264,996	(85,318)
Fire Service	1,516	0	1,516	0	1,516	7,152	0	7,152	0	7,152
OPA	72,193	0	72,193	92,349	(20,156)	581,817	0	581,817	637,917	(56,100)
Resale	95,477	0	95,477	75,481	19,996	543,777	0	543,777	624,573	(80,795)
Miscellaneous	159	0	159	155	4	295	0	295	518	(223)
Inter Company	0	0	0	0	0	0	0	0	152	(152)
Accounted-for Non-Revenue Usage										
Identified Leaks	12,856	0	12,856	31,568	(18,712)	259,845	0	259,845	1,297,717	(1,037,872)
Hydrant Inspections	0	0	0	0	0	0	0	0	0	0
Hydrant Flushing	1,207	0	1,207	100	1,107	3,157	0	3,157	932	2,225
Fire Usage	43	0	43	15	28	389	0	389	641	(252)
Inactive Customer Account usage	12,441	0	12,441	14,681	(2,240)	93,480	0	93,480	100,558	(7,078)
Total Water Sales	901,371	0	901,371	1,000,426	(99,054)	7,314,151	0	7,314,151	8,824,520	(1,510,369)
Number of Water Customers										
Residential	70,057	0	70,057	69,193	864	70,057	0	70,057	69,193	864
Commercial	8,364	0	8,364	8,299	65	8,364	0	8,364	8,299	65
Industrial	113	0	113	113	0	113	0	113	113	0
Fire Service	1,465	0	1,465	1,375	90	1,465	0	1,465	1,375	90
OPA	712	0	712	714	(2)	712	0	712	714	(2)
Resale	4	0	4	4	0	4	0	4	4	0
Miscellaneous	0	0	0	1	(1)	0	0	0	1	(1)
Total Number of Water Customers	80,715	0	80,715	79,699	1,016	80,715	0	80,715	79,699	1,016
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
OPA	0	0	0	0	0	0	0	0	0	0
Resale	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	80,715	0	80,715	79,699	1,016	80,715	0	80,715	79,699	1,016
System Delivery										
System Delivery (T Gallons)	1,074,406	0	1,074,406	938,372	136,034	9,336,746	0	9,336,746	11,359,607	(2,022,861)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	1,074,406	0	1,074,406	938,372	136,034	9,336,746	0	9,336,746	11,359,607	(2,022,861)
Water Sales										
Residential	295,398	0	295,398	244,034	51,364	2,427,186	0	2,427,186	3,030,476	(603,290)
Commercial	279,264	0	279,264	224,268	54,995	2,217,374	0	2,217,374	2,674,848	(457,474)
Industrial	130,817	0	130,817	106,400	24,417	1,179,679	0	1,179,679	1,525,847	(346,168)
Other	167,829	0	167,829	106,446	61,383	1,125,889	0	1,125,889	1,502,409	(376,519)
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage	26,547	0	26,547	46,364	(19,817)	356,871	0	356,871	1,399,848	(1,042,977)
Total Water Sales	901,371	0	901,371	1,000,426	(99,054)	7,314,151	0	7,314,151	8,824,520	(1,510,369)
Number of Water Customers										
Residential	70,057	0	70,057	68,815	864	70,057	0	70,057	68,815	1,242
Commercial	8,364	0	8,364	8,262	65	8,364	0	8,364	8,262	102
Industrial	113	0	113	115	0	113	0	113	115	(2)
Fire Service	1,465	0	1,465	1,367	90	1,465	0	1,465	1,367	98
Other	716	0	716	715	(3)	716	0	716	715	1
Total Number of Water Customers	80,715	0	80,715	79,274	1,016	80,715	0	80,715	79,274	1,441
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	80,715	0	80,715	79,274	1,016	80,715	0	80,715	79,274	1,016

American Water Works Company
Tennessee American Water Company
Company Level
Statistical - Curr & Prior Month & YTD
For the Period Ending 10/31/2017

Description	Current Month Actual	Current Month Budget	Actual/ Budget Variance	Prior Year Month Actual	Current/ Prior Variance	Current YTD Actual	Current YTD Budget	Actual/ Budget Variance	Prior YTD Actual	Current/ Prior Variance
System Delivery										
System Delivery (T Gallons)	1,086,657	0	1,086,657	1,222,049	(135,392)	10,423,403	0	10,423,403	11,410,196	(986,793)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	1,086,657	0	1,086,657	1,222,049	(135,392)	10,423,403	0	10,423,403	11,410,196	(986,793)
Water Sales										
Residential	281,509	0	281,509	311,621	(30,112)	2,708,695	0	2,708,695	2,905,392	(196,697)
Commercial	254,149	0	254,149	303,503	(49,354)	2,471,523	0	2,471,523	2,606,248	(134,726)
Industrial	133,421	0	133,421	144,480	(11,059)	1,313,100	0	1,313,100	1,409,476	(96,376)
Fire Service	1,403	0	1,403	0	1,403	8,555	0	8,555	0	8,555
OPA	83,488	0	83,488	94,649	(11,161)	665,304	0	665,304	732,566	(67,261)
Resale	69,052	0	69,052	84,838	(15,787)	612,829	0	612,829	709,411	(96,582)
Miscellaneous	(130)	0	(130)	194	(324)	165	0	165	712	(547)
Inter Company	0	0	0	0	0	0	0	0	313	(313)
Accounted-for Non-Revenue Usage										
Identified Leaks	16,408	0	16,408	215,385	(198,977)	276,253	0	276,253	1,513,102	(1,236,849)
Hydrant Inspections	0	0	0	0	0	0	0	0	0	0
Hydrant Flushing	3,157	0	3,157	2,697	460	6,314	0	6,314	3,629	2,685
Fire Usage	24	0	24	61	(37)	413	0	413	702	(289)
Inactive Customer Account usage	7,789	0	7,789	14,681	(6,892)	101,269	0	101,269	115,239	(13,970)
Total Water Sales	850,269	0	850,269	1,172,109	(321,840)	8,164,420	0	8,164,420	9,996,790	(1,832,370)
Number of Water Customers										
Residential	70,008	0	70,008	69,080	928	70,008	0	70,008	69,080	928
Commercial	8,347	0	8,347	8,289	58	8,347	0	8,347	8,289	58
Industrial	114	0	114	113	1	114	0	114	113	1
Fire Service	1,473	0	1,473	1,387	86	1,473	0	1,473	1,387	86
OPA	713	0	713	715	(2)	713	0	713	715	(2)
Resale	4	0	4	4	0	4	0	4	4	0
Miscellaneous	0	0	0	1	(1)	0	0	0	1	(1)
Total Number of Water Customers	80,659	0	80,659	79,589	1,070	80,659	0	80,659	79,589	1,070
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
OPA	0	0	0	0	0	0	0	0	0	0
Resale	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	80,659	0	80,659	79,589	1,070	80,659	0	80,659	79,589	1,070
System Delivery										
System Delivery (T Gallons)	1,086,657	0	1,086,657	938,372	148,285	10,423,403	0	10,423,403	11,359,607	(936,204)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	1,086,657	0	1,086,657	938,372	148,285	10,423,403	0	10,423,403	11,359,607	(936,204)
Water Sales										
Residential	281,509	0	281,509	244,034	37,475	2,708,695	0	2,708,695	3,030,476	(321,781)
Commercial	254,149	0	254,149	224,268	29,881	2,471,523	0	2,471,523	2,674,848	(203,325)
Industrial	133,421	0	133,421	106,400	27,021	1,313,100	0	1,313,100	1,525,847	(212,747)
Other	152,409	0	152,409	106,446	45,964	1,278,299	0	1,278,299	1,502,409	(224,110)
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage	27,378	0	27,378	232,824	(205,446)	384,249	0	384,249	1,632,672	(1,248,423)
Total Water Sales	850,269	0	850,269	1,172,109	(321,840)	8,164,420	0	8,164,420	9,996,790	(1,832,370)
Number of Water Customers										
Residential	70,008	0	70,008	68,815	928	70,008	0	70,008	68,815	1,193
Commercial	8,347	0	8,347	8,262	58	8,347	0	8,347	8,262	85
Industrial	114	0	114	115	1	114	0	114	115	(1)
Fire Service	1,473	0	1,473	1,367	86	1,473	0	1,473	1,367	106
Other	717	0	717	715	(3)	717	0	717	715	2
Total Number of Water Customers	80,659	0	80,659	79,274	1,070	80,659	0	80,659	79,274	1,385
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	80,659	0	80,659	79,274	1,070	80,659	0	80,659	79,274	1,070

Tennessee American Water

American Water Works Company
Tennessee American Water Company
Company Level
Statistical - Curr & Prior Month & YTD
For the Period Ending 11/30/2017

Description	Current Month Actual	Current Month Budget	Actual/ Budget Variance	Prior Year Month Actual	Current/ Prior Variance	Current YTD Actual	Current YTD Budget	Actual/ Budget Variance	Prior YTD Actual	Current/ Prior Variance
System Delivery										
System Delivery (T Gallons)	987,484	0	987,484	1,138,479	(150,995)	11,410,887	0	11,410,887	12,548,674	(1,137,788)
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	987,484	0	987,484	1,138,479	(150,995)	11,410,887	0	11,410,887	12,548,674	(1,137,788)
Water Sales										
Residential	246,819	0	246,819	295,184	(48,365)	2,955,513	0	2,955,513	3,200,576	(245,063)
Commercial	233,835	0	233,835	264,795	(30,960)	2,705,357	0	2,705,357	2,871,043	(165,686)
Industrial	122,237	0	122,237	116,090	6,146	1,435,336	0	1,435,336	1,525,566	(90,230)
Fire Service	(525)	0	(525)	19	(543)	8,030	0	8,030	19	8,012
OPA	54,333	0	54,333	64,912	(10,579)	719,637	0	719,637	797,477	(77,840)
Resale	52,735	0	52,735	96,219	(43,483)	665,564	0	665,564	805,630	(140,065)
Miscellaneous	14	0	14	30	(16)	180	0	180	742	(562)
Inter Company		0	0	0	0		0	0	468	(468)
Accounted-for Non-Revenue Usage										
Identified Leaks	22,516	0	22,516	61,300	(38,784)	298,769	0	298,769	1,574,402	(1,275,633)
Hydrant Inspections	0	0	0	0	0	0	0	0	0	0
Hydrant Flushing	0	0	0	1,764	(1,764)	6,314	0	6,314	5,393	921
Fire Usage	19	0	19	45	(26)	432	0	432	747	(315)
Inactive Customer Account usage	8,163	0	8,163	17,959	(9,796)	109,432	0	109,432	133,198	(23,766)
Total Water Sales	740,146	0	740,146	918,317	(178,171)	8,904,566	0	8,904,566	10,915,262	(2,010,696)
Number of Water Customers										
Residential	69,882	0	69,882	69,020	862	69,882	0	69,882	69,020	862
Commercial	8,333	0	8,333	8,302	31	8,333	0	8,333	8,302	31
Industrial	114	0	114	113	1	114	0	114	113	1
Fire Service	1,478	0	1,478	1,391	87	1,478	0	1,478	1,391	87
OPA	708	0	708	713	(5)	708	0	708	713	(5)
Resale	4	0	4	4	0	4	0	4	4	0
Miscellaneous	0	0	0	1	(1)	0	0	0	1	(1)
Total Number of Water Customers	80,519	0	80,519	79,544	975	80,519	0	80,519	79,544	975
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
OPA	0	0	0	0	0	0	0	0	0	0
Resale	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	80,519	0	80,519	79,544	975	80,519	0	80,519	79,544	975
System Delivery										
System Delivery (T Gallons)	987,484	0	987,484	938,372	49,112	11,410,887	0	11,410,887	11,359,607	51,280
Inter Company Sys Delivery (T Gallons)	0	0	0	0	0	0	0	0	0	0
Total System Delivery	987,484	0	987,484	938,372	49,112	11,410,887	0	11,410,887	11,359,607	51,280
Water Sales										
Residential	246,819	0	246,819	244,034	2,785	2,955,513	0	2,955,513	3,030,476	(74,963)
Commercial	233,835	0	233,835	224,268	9,566	2,705,357	0	2,705,357	2,674,848	30,509
Industrial	122,237	0	122,237	106,400	15,837	1,435,336	0	1,435,336	1,525,847	(90,510)
Other	107,082	0	107,082	106,446	637	1,385,381	0	1,385,381	1,502,409	(117,027)
Inter Company	0	0	0	0	0	0	0	0	0	0
Accounted-for Non-Revenue Usage	30,698	0	30,698	81,068	(50,370)	414,947	0	414,947	1,713,740	(1,298,793)
Total Water Sales	740,146	0	740,146	918,317	(178,171)	8,904,566	0	8,904,566	10,915,262	(2,010,696)
Number of Water Customers										
Residential	69,882	0	69,882	68,815	867	69,882	0	69,882	68,815	1,067
Commercial	8,333	0	8,333	8,262	31	8,333	0	8,333	8,262	71
Industrial	114	0	114	115	1	114	0	114	115	(1)
Fire Service	1,478	0	1,478	1,367	87	1,478	0	1,478	1,367	111
Other	712	0	712	715	(6)	712	0	712	715	(3)
Total Number of Water Customers	80,519	0	80,519	79,274	975	80,519	0	80,519	79,274	1,245
Number of Sewer Customers										
Residential	0	0	0	0	0	0	0	0	0	0
Commercial	0	0	0	0	0	0	0	0	0	0
Industrial	0	0	0	0	0	0	0	0	0	0
Fire Service	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total Number of Sewer Customers	0	0	0	0	0	0	0	0	0	0
Total Number of Customers	80,519	0	80,519	79,274	975	80,519	0	80,519	79,274	975

		Tennessee American Water			
		2017 PCOP Reconciliation			
		Workbook Name: Workpaper_Waste Disposal.xlsx			
		Workbook Information: This workbook provides an analysis & reconciliation of the Waste Disposal costs that are deemed recoverable in the Tennessee PCOP filing for 2016.			
		Worksheet Name		Description / Purpose of Worksheet	
1.	Link Out	1.	Linking of recoverable Waste Disposal costs to the main PCOP file.		
2.	Monthly Totals	2.	Summary of recoverable Waste Disposal costs by month.		
3.	Annual Permit Fee	3.	The annual wastewater discharge permit fee for 2016 deemed recoverable.		
4.	Indust User Surcharge (Solids)	4.	Summary of recoverable surcharges for the City of Chattanooga; 12 months ended Nov 30, 2016.		
5.	Sewer Service Charge (Volume)	5.	Summary of recoverable sewer service charges for the City of Chattanooga; 12 months ended Nov 30, 2016.		
6.	Denali Water Solutions	6.	Summary of recoverable residual hauling costs for vendor; 12 months ended Nov 30, 2016.		
7.	Marion Environmental	7.	Summary of recoverable sludge removal costs for vendor; 12 months ended Nov 30, 2016.		
8.	Pivot AC51110000	8.	Summary of General Ledger detail.		
9.	Vendor Marion AC wrong	9.	Support for charge in wrong account		
10.		10.			
11.		11.			
12.		12.			
13.		13.			
14.		14.			
15.		15.			
16.		16.			
17.		17.			
18.		18.			
19.		19.			
		There are two (2) other worksheets that are left blank intentionally and are used to identify and separate the Other Support and Workpaper worksheets.			

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Tennessee American Water

Docket No.

Waste Disposal Reconciliation - Link Out Totals

For the Twelve Months Ended November 30, 2017

<u>Q1</u>	
Dec-16	\$31,718
Jan-17	15,890
Feb-17	16,439
Total - Q1	<u>\$64,047</u>

<u>Q2</u>	
Mar-17	\$13,102
Apr-17	13,457
May-17	30,189
Total - Q2	<u>\$56,748</u>

<u>Q3</u>	
Jun-17	\$38,865
Jul-17	14,868
Aug-17	64,005
Total - Q3	<u>\$117,738</u>

<u>Q4</u>	
Sep-17	\$12,554
Oct-17	19,075
Nov-17	55,847
Total - Q4	<u>\$87,477</u>

Grand Total	<u>\$326,010</u>
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G/L Balance	<u>\$329,808</u>
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Variance	\$3,798
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Tennessee American Water
Docket No.
Waste Disposal Reconciliation - Monthly Totals
For the Twelve Months Ended November 30, 2017

Invoice Amounts by Service Date							G/L by Posting Date			
Service Month	Annual Permit Fee	Industrial User Surcharge (Solids)	Sewer Service Charge (Vol)	Denali Water Solutions	Marion (Sludge Removal)	Invoice Totals	General Ledger Totals	NonInvoice	LastYrInvoice	Diff.
Dec-16	\$0	\$459	\$8,277	\$6,447	\$16,535	\$31,718	\$14,104	(\$24,570)	\$22,139	(\$15,183)
Jan-17		459	8,256	7,175		15,890	18,278	3,095		(707)
Feb-17		1,766	6,852	7,821		16,439	21,090	5,200		(549)
Mar-17	500	580	6,567	5,455		13,102	24,309	(1,248)		12,456
Apr-17		580	5,491	7,387		13,457	9,450	(10,217)		6,209
May-17		580	5,746	7,847	16,016	30,189	26,056	12,265		(16,399)
Jun-17		580	7,899	6,169	24,217	38,865	32,890	(5,500)		(475)
Jul-17		580	7,256	7,032		14,868	19,148	4,500		(220)
Aug-17		530	8,558	6,997	47,921	64,005	62,789			(1,216)
Sep-17		530	6,047	5,977		12,554	21,781	6,000		3,227
Oct-17		530	9,787	8,758		19,075	6,674	(5,880)		(6,521)
Nov-17		530	10,148	0	45,169	55,847	73,240	145		17,247
Total	\$500	\$7,704	\$90,884	\$77,064	\$149,859	\$326,010	\$329,808	(\$16,210)	\$22,139	(\$2,131)
	\$500	\$7,704	\$90,884	\$77,064	\$149,859	\$323,878.94 *	\$329,808.03	(\$16,209.59)	\$22,138.68	
							\$0.00			

Note: Dec 2017 General Ledger total excludes transactions that were included in the previous filing.

* GL vs invoices partial off by invoice that went to AC52578000-Trash Removal but included here \$19,828.

Tennessee American Water
Docket No.
Annual Wastewater Discharge Permit Fee
For the Twelve Months Ended November 30, 2017

SAP Vendor: 203332

Page #	Vendor	Invoice Date	Invoice No.	Description	Invoice Amount
1	City of Chattanooga	3/16/2017	30598	City Code Sec. 31-43 (d) Permit No. 0074	\$500
Total					<u>\$500</u>

Tennessee American Water
Docket No.
Waste Disposal Reconciliation - Industrial User Surcharge
For the Twelve Months Ended November 30, 2017

SAP Vendor: 200416

Page #	Vendor	Invoice Date	Invoice No.	Description	Shortage/ Overage	Invoice Amount
2	City of Chattanooga	1/3/2017	30321	Payment 5 of 6	\$0	\$459
3	City of Chattanooga	2/1/2016	30410	Payment 6 of 6	0	459
4	City of Chattanooga	3/16/2017	30678	Payment 1 of 6	1,186	1,766
5	City of Chattanooga	4/12/2017	30779	Payment 2 of 6	0	580
6	City of Chattanooga	5/8/2017	30873	Payment 3 of 6	0	580
7	City of Chattanooga	6/5/2017	30959	Payment 4 of 6	0	580
8	City of Chattanooga	7/5/2017	31042	Payment 5 of 6	0	580
9	City of Chattanooga	8/1/2017	31125	Payment 6 of 6	0	580
10	City of Chattanooga	9/11/2017	31247	Payment 1 of 6	(303)	530
11	City of Chattanooga	10/6/2017	31350	Payment 2 of 6	0	530
12	City of Chattanooga	11/3/2017	31446	Payment 3 of 6	0	530
13	City of Chattanooga	12/1/2017	31546	Payment 4 of 6	0	530
Total					<u>\$883</u>	<u>\$7,704</u>

Note: The surcharge is a periodical estimate derived from the previous historical 6 months. Adjustments for overages/shortages are made to match the actual surcharge incurred at the end of the period.

Docket No.
Waste Disposal Reconciliation - Sewer Service Charges
For the Twelve Months Ended November 30, 2017

SAP Vendor: 200416

Page #	Vendor	Invoice Date	Invoice No.	Description	Invoice Amount
14	City of Chattanooga	1/9/2017	30341	Sewer charge for Dec 2016	\$8,277
15	City of Chattanooga	2/8/2017	30436	Sewer charge for Jan 2017	8,256
16	City of Chattanooga	3/9/2017	30634	Sewer charge for Feb 2017	6,852
17	City of Chattanooga	4/7/2016	30721	Sewer charge for Mar 2017	6,567
18	City of Chattanooga	5/8/2017	30877	Sewer charge for Apr 2017	5,491
19	City of Chattanooga	6/9/2016	30976	Sewer charge for May 2017	5,746
20	City of Chattanooga	7/13/2017	31064	Sewer charge for June 2017	7,899
21	City of Chattanooga	8/9/2017	31156	Sewer charge for July 2017	7,256
22	City of Chattanooga	9/7/2017	31204	Sewer charge for August 2017	8,558
23	City of Chattanooga	10/6/2017	31355	Sewer charge for September 2017	6,047
24	City of Chattanooga	11/8/2017	31460	Sewer charge for October 2017	9,787
25	City of Chattanooga	12/8/2017	31561	Sewer charge for November 2017	10,148
Total					<u><u>\$90,884</u></u>

Tennessee American Water

Docket No.

Waste Disposal Reconciliation - Denali WT Residuals
For the Twelve Months Ended November 30, 2017

SAP Vendor: 124753

Page #	Vendor	Invoice Date	Invoice No.	Plant	Description	Invoice Amount
26	Denali Water Solutions LLC	1/3/2017	12822	Citico WTP-1003 Riverside Dr	WT Residuals	\$6,447
27	Denali Water Solutions LLC	2/1/2017	13031	Citico WTP-1003 Riverside Dr	WT Residuals	7,175
28	Denali Water Solutions LLC	3/5/2017	13244	Citico WTP-1003 Riverside Dr	WT Residuals	7,821
29	Denali Water Solutions LLC	4/4/2017	13480	Citico WTP-1003 Riverside Dr	WT Residuals	5,455
30	Denali Water Solutions LLC	5/1/2017	13697	Citico WTP-1003 Riverside Dr	WT Residuals	7,387
31	Denali Water Solutions LLC	6/11/2017	13964	Citico WTP-1003 Riverside Dr	WT Residuals	7,847
32	Denali Water Solutions LLC	7/6/2017	14312	Citico WTP-1003 Riverside Dr	WT Residuals	6,169
33	Denali Water Solutions LLC	7/31/2012	14616	Citico WTP-1003 Riverside Dr	WT Residuals	7,032
34	Denali Water Solutions LLC	9/7/2017	14985	Citico WTP-1003 Riverside Dr	WT Residuals	6,997
35	Denali Water Solutions LLC	10/8/2017	15310	Citico WTP-1003 Riverside Dr	WT Residuals	5,977
	Denali Water Solutions LLC	*	15668	Citico WTP-1003 Riverside Dr	WT Residuals	8,758
Total						<u>\$77,064</u>

*Invoice # shows in SAP notes but not received yet.

Tennessee American Water

Docket No.

**Waste Disposal Reconciliation - Sludge Removal
For the Twelve Months Ended November 30, 2017**

SAP Vendor: 120606

Page #	Vendor	Invoice Date	Invoice No.	Description/Project	Invoice Amount
36	Marion Environmental Inc.	12/20/2016	28673	Sludge Removal	16,535
37	Marion Environmental Inc.	5/16/2017	29375	Sludge Removal	16,016
38	Marion Environmental Inc.	6/1/2017	29550	Sludge Removal	24,217
39	Marion Environmental Inc.	8/27/2017	29999	Sludge Removal	47,921
40	Marion Environmental Inc.	11/30/2017	30573	Sludge Removal	25,342
41	Marion Environmental Inc.	11/29/2016	28510	Sludge Removal *	19,828
42	Marion Environmental Inc.	12/08/22017	3000229434	Sludge Removal	0
Total					<u>\$149,859</u>

*Was in wrong AC52578000-Trash Removal, Not picked up for 2016PCOP. See tab"Vendor Marion AC wrong"

Monthly Balances
Company Code (All)

Row Labels	Sum of Amount in local currency	
2016/12	\$14,103.91	\$14,103.91
2017/01	\$18,277.85	\$18,277.85
2017/02	\$21,089.91	\$21,089.91
2017/03	\$24,308.85	\$24,308.85
2017/04	\$9,449.68	\$9,449.68
2017/05	\$26,055.78	\$26,055.78
2017/06	\$32,890.31	\$32,890.31
2017/07	\$19,148.05	\$19,148.05
2017/08	\$62,788.72	\$62,788.72
2017/09	\$21,780.90	\$21,780.90
2017/10	\$6,674.20	\$6,674.20
2017/11	\$19,075.14	\$19,075.14
2017/12	\$54,164.73	\$54,164.73
Grand Total	\$329,808.03	\$329,808.03

NonInvoice Monthly Totals
Company Code (All)
NonInvoice X

Row Labels	Sum of Amount in local currency	
2016/12	(\$24,569.57)	(\$24,569.57)
2017/01	\$3,094.71	\$3,094.71
2017/02	\$5,200.00	\$5,200.00
2017/03	(\$1,248.34)	(\$1,248.34)
2017/04	(\$10,216.78)	(\$10,216.78)
2017/05	\$12,265.12	\$12,265.12
2017/06	(\$5,500.00)	(\$5,500.00)
2017/07	\$4,500.00	\$4,500.00
2017/09	\$6,000.00	\$6,000.00
2017/10	(\$5,879.86)	(\$5,879.86)
2017/12	\$145.13	\$145.13
Grand Total	(\$16,209.59)	(\$16,209.59)

Invoice Monthly Totals
Company Code (All)
NonInvoice INV

Row Labels	Sum of Amount in local currency	Thru July	Thru Nov
2016/12	\$16,534.80	\$16,534.80	\$16,534.80
2017/01	\$15,183.14	\$15,183.14	\$15,183.14
2017/02	\$15,889.91	\$15,889.91	\$15,889.91
2017/03	\$25,557.19	\$25,557.19	\$16,938.85
2017/04	\$19,666.46	\$19,666.46	\$12,519.68
2017/05	\$13,790.66	\$13,790.66	\$29,555.78
2017/06	\$38,390.31	\$38,390.31	\$38,390.31
2017/07	\$14,648.05	\$14,648.05	\$14,648.05
2017/08	\$62,788.72	\$159,660.52	\$62,788.72
2017/09	\$15,780.90		\$15,780.90
2017/10	\$12,554.06		\$12,554.06
2017/11	\$19,075.14		\$19,075.14
2017/12	\$54,019.60		\$54,019.60
Grand Total	\$323,878.94		\$323,878.94

LastYrInvoice Monthly Totals
Company Code (All)
NonInvoice LastYrInv

Row Labels	Sum of Amount in local currency	Thru July	Thru Nov
2016/12	\$22,138.68	\$22,138.68	
Grand Total	\$22,138.68		

Company Code	Profit Center	Assignment	Document Type	Document Number	Account	Amount in local currency	Text	Reference	Fiscal Year
1026	2602	E26-1600-260205	CS	9300053991	52578000	-81.94	WBS E26-1600-260205		2016
1026	2602	E26-1400-260206	CS	9300054532	52578000	-422.28	WBS E26-1400-260206		2016
1026	2602	E26-1400-260206	CS	9300054187	52578000	-386.53	WBS E26-1400-260206		2016
1026	2602	E26-1600-260203	CS	9300054246	52578000	-305.45	WBS E26-1600-260203		2016
1026	2602		ZI	9000015983	52578000	-752.22	REPUBLIC SERVICES TRASH	50543669	2016
1026	2602		ZI	9000015984	52578000	-380.08	REPUBLIC SERVICES TRASH	50543670	2016
1026	2602		KR	5000033391	52578000	81.94		12291	2016
1026	2602		KR	5000033655	52578000	386.53		0997001609151	2016
1026	2602		KR	5000033832	52578000	305.45		0997001609152	2016
1026	2602		KR	5000034074	52578000	422.28		0997001609151	2016
1026	2602		SG	100042215	52578000	752.22	REPUBLIC SERVICES TRASH	50543669	2016
1026	2602		SG	100042216	52578000	380.08	REPUBLIC SERVICES TRASH	50543670	2016
1026	2602	E26-1600-260203	CS	9300055327	52578000	-334.50	WBS E26-1600-260203		2016
1026	2602	E26-1400-260206	CS	9300055333	52578000	-455.64	WBS E26-1400-260206		2016
1026	2602		KR	5000034649	52578000	334.50		0997001620573	2016
1026	2602		KR	5000034654	52578000	455.64		0997001620572	2016
1026	2605	E26-2300-260501	CS	9300056306	52578000	-21,295.75	WBS E26-2300-260501		2016
1026	2605	E26-2300-260501	CS	9300056804	52578000	1,467.95	WBS E26-2300-260501		2016
1026	2602	E26-1600-260201	CS	9300056635	52578000	-1,045.86	WBS E26-1600-260201		2016
1026	2602	E26-1600-260203	CS	9300056354	52578000	-301.72	WBS E26-1600-260203		2016
1026	2605	E26-1600-260505	CS	9300056431	52578000	-400.77	WBS E26-1600-260505		2016
1026	2602	E26-1600-260205	CS	9300056503	52578000	-81.94	WBS E26-1600-260205		2016
1026	2605		SN	100046516	52578000	-80.00	5000035104		2016
1026	2605		SN	100046516	52578000	-1,387.95	5000035104		2016
1026	2605		ZI	9000017076	52578000	400.77	REPUBLIC SERVICES TRASH	53227526	2016
1026	2602		ZI	9000017170	52578000	1,045.86	REPUBLIC SERVICES TRASH	53384794	2016
1026	2605		WE	5000035067	52578000	21,295.75		28510	2016
1026	2602		KR	5000035517	52578000	81.94		12652	2016
1026	2602		KR	5000035175	52578000	301.72		0997001632361	2016
						0.00			

Miscoded invoice from December 2016. Went to trash removal instead of waste disposal

19827.8 Invoice

1467.95 Accrued taxes

21295.75

Document Edit Goto Extras Settings Environment System Help

Display Document: Data Entry View

Display Currency General Ledger View

Data Entry View

Document Number 5000045290 Company Code 1026 Fiscal Year 2017
Document Date 12/19/2017 Posting Date 12/19/2017 Period 12
Reference 12.8.17 Cross-Comp.No. Ledger Group
Currency USD Texts exist

Co.	Item	PK	S	Account	Description	Amount	Profit Center	Curr.	Tx	Assignment	Text
1026	1	81		51110000	Waste Disposal	18,000.00	2605	USD			12.8.17
	2	96		24164000	GRIR-Non-inventory	18,000.00-	2605	USD		300022943400001	12.8.17

SAP FB03 pe0dlg12 INS

Goods Receipt Settings System Help

Display Material Document 5000801764 - James Bozman

Show Overview Hold Check Post Help

Display Material Document 5000801764 2017

General Vendor Doc. info

Entered By Michael Griffith 42365856155615 FI Documents
Created On 12/19/2017 20:13:05
Transaction Code Service Entry Sheet ML81N

Line	Mat. Short Text	Qty in UnE	E...	SLoc	WBS Element	Profit Cen
1	12.8.17	1	AU		E26-2300-260501	2605

Material 12.8.17
Vendor Material No.
Material Group 70171601

Line 1

SAP FB03 pe0dlg12 INS

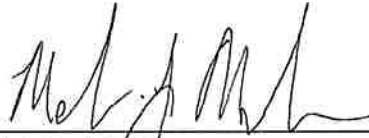
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served via U.S. Mail or electronic mail upon:

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This the 10th day of May, 2018.



Melvin J. Malone