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KPOW.94841

April 10, 2018

VIA EMAIL (Sharla.Dillon@tn.gov) & FEDEX

Mr. David Jones, Chairman c/o Sharla Dillon, Dockets & Records Manager Tennessee Public Utility Commission 502 Deaderick Street, 4th Floor Nashville, TN 37243

Re:

Petition of Kingsport Power Company d/b/a AEP Appalachian Power for Approval of a Storm Damage

Rider Tariff (Rider SDR) Docket No. 17-00143

Dear Chairman Jones:

On behalf of Kingsport Power Company, we transmit herewith the following PUBLIC and CONFIDENTIAL Responses to Data Requests and Requests for Production of Documents of The Consumer Protection and Advocate Division of the Attorney General's Office Second Set 2-001 to 2-015.

The Confidential Disc should be filed under seal per the Protective Order. The Public Disc can be utilized on the website. Copies of the Responses and Confidential Disc are also being served on the Consumer Advocate and Counsel for East Tennessee Energy Consumers. We remind all receiving the Confidential Disc that the terms and conditions of the Protective Order must be adhered to.

The original and four copies of the Responses and two CD's are being sent via Federal Express.

Very sincerely yours,

HUNTER, SMITH & DAVIS, LLP

William C. Bovender

Enclosure: As stated

Mr. David Jones, Chairman Page 2 April 10, 2018

cc: Kelly Grams, General Counsel (w/enc.)

David Foster (w/enc.)

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Kingsport Power Company DOCKET NO. TPUC 17-00143

Data Requests and Requests for the Production of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF THE ATTORNEY GENERAL'S OFFICE

CPAD's Second Set
To Kingsport Power Company

Data Request 2-001:

Refer to the Company's Response to TPUC Data Request #1-9. In this response, the Company states that a deferred tax liability was recorded associated with the storm damage:

- (a) Was the portion of ADIT liability associated with storm damage referenced within Response #1-9 included within the balance of ADIT used as an offset to rate base within TPUC Docket No. 16-00001?
- (b) If so, provide the detailed analysis or workpapers support demonstrating these costs translated to an offset to rate base.
- (c) If not, provide a narrative explanation supporting the rationale for not including this ADIT component as a rate base deduction.

Response 2-001:

- (a) Yes.
- (b) See CPAD 2-001, Attachment 1, on the enclosed Public CD, which is the same as CPAD 2-064, Attachment 1, from Docket No. 16-00001, for support for the ADIT balance of \$526,874 (\$1,505,354 times 35% FIT rate) recorded in Account 2831 and shown on tax line # 630J for deferred storm damage that was included as an offset to rate base in TPUC Docket No. 16-00001.
- (c) N/A

Kingsport Power Company DOCKET NO. TPUC 17-00143

Data Requests and Requests for the Production of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF THE ATTORNEY GENERAL'S OFFICE

CPAD's Second Set
To Kingsport Power Company

Data Request 2-002:

Provide the annual amount of overtime labor incurred by the Company and charged to O&M, inclusive of costs incurred in the subject storm damage cases for the period 2010 through 2017.

Response 2-002:

The requested annual amounts of overtime labor for the period 2010 through 2017 are as follows:

| Year | Amount |
|------|-----------|
| 2010 | \$401,538 |
| 2011 | \$468,484 |
| 2012 | \$264,678 |
| 2013 | \$372,040 |
| 2014 | \$229,148 |
| 2015 | \$205,146 |
| 2016 | \$339,361 |
| 2017 | \$265,309 |

Kingsport Power Company DOCKET NO. TPUC 17-00143

Data Requests and Requests for the Production of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF THE ATTORNEY GENERAL'S OFFICE

CPAD's Second Set
To Kingsport Power Company

Data Request 2-003:

Provide the amount of overtime incorporated into the revenue requirement approved in the Company's most recent rate case.

Response 2-003:

The approved revenue requirement in KgPCo's most recent base rate case Docket No. 16-00001 was based on costs incurred during the 2015 test year as adjusted. The 2015 test year level of overtime costs charged to expense was \$205,146. Any overtime cost included in approved adjustments to the 2015 test year amounts was not identified in Docket No. 16-00001 and therefore, any such overtime amounts are unavailable.

Kingsport Power Company DOCKET NO. TPUC 17-00143

Data Requests and Requests for the Production of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF THE ATTORNEY GENERAL'S OFFICE

CPAD's Second Set
To Kingsport Power Company

Data Request 2-004:

Provide the annual amount of outside services costs incurred by the Company and charged to O&M, inclusive of costs incurred in the subject storm damage cases for the period 2010 through 2017.

Response 2-004:

The requested annual amounts of outside services costs for the period 2010 through 2017 are as follows:

| Year | Amount |
|------|-------------|
| 2010 | \$ 342,942 |
| 2011 | \$2,589,065 |
| 2012 | \$2,067,051 |
| 2013 | \$3,611,824 |
| 2014 | \$2,090,450 |
| 2015 | \$1,361,890 |
| 2016 | \$2,394,989 |
| 2017 | \$2,592,720 |

The amount above for 2010 includes a (\$3,053,417) reversal of an accrual recorded in Dec. 2009 for estimated expenses related to the Dec. 2009 major snowstorms. The amount above for 2015 includes a (\$509,737) reclassification of January 2013 major storm costs from KgPCo's books to Appalachian Power Company's books.

Kingsport Power Company DOCKET NO. TPUC 17-00143

Data Requests and Requests for the Production of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF THE ATTORNEY GENERAL'S OFFICE

CPAD's Second Set
To Kingsport Power Company

Data Request 2-005:

Provide the amount of outside services incorporated into the revenue requirement approved in the Company's most recent rate case.

Response 2-005:

The approved revenue requirement in KgPCo's most recent base rate case Docket No. 16-00001 was based on costs incurred during the 2015 test year as adjusted. The 2015 test year level of outside services costs charged to expense was \$1,361,890. Any outside services costs included in approved adjustments to the 2015 test year amounts was not identified in Docket No. 16-00001 and therefore, any such outside services amounts are unavailable.

Kingsport Power Company DOCKET NO. TPUC 17-00143

Data Requests and Requests for the Production
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF
THE ATTORNEY GENERAL'S OFFICE

CPAD's Second Set To Kingsport Power Company

Data Request 2-006:

Refer to the Company's Response to TPUC Data Request #3. Specifically, refer to "Staff 1-003 Attachment 5.pdf" and "Staff 1-3_Attachment_2.xlsx":

- (a) Provide the reasoning for inclusion of the costs supported in the "Staff 1-003 Attachment 5.pdf" as it appears to have been incurred outside the relevant period (March 18, 2013).
- (b) In regards, to "Staff 1-3_Attachment_2.xlsx." does the charge located on row 31 relate to the invoice included in "Staff 1-003 Attachment 5.pdf"?

Response 2-006:

- (a) This invoice was for t-shirts which were purchased after the storm and given to all employees who were engaged in the Kingsport Power Company and Appalachian Power Company storm restoration effort as recognition for their hard work and to show appreciation for the time they were away from their families.
- (b) The charge shown on row 31 is an allocable portion of the total invoice only for those employees who were engaged in Kingsport Power Company restoration. The remaining costs were assigned to Appalachian Power Company.

Kingsport Power Company DOCKET NO. TPUC 17-00143

Data Requests and Requests for the Production of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF THE ATTORNEY GENERAL'S OFFICE

CPAD's Second Set
To Kingsport Power Company

Data Request 2-007:

Refer to the Company's Response to TPUC Data Request #3 in this Docket. Specifically, refer to "Staff 1-003 Attachment 11.pdf." Provide the following regarding this attachment:

- (a) A description of what this document is and how the charge was developed.
- (b) Was this a yearly service?
- (c) Provide a copy of the contract for this service.
- (d) Rather or not this service cost was included in the Company's rate case 92-04425?

Response 2-007:

- (a) This document is an invoice from Twenty First Century Communications which is an outage call processor. The charge is developed by examining a monthly invoice and determining the incremental charge allocable to the call center which received the outage calls for the event and allocating that portion to the appropriate event work order.
- (b) No. The Company is invoiced each month.
- (c) The contracts, which are subject to the protective order in this case, are considered confidential information and are provided, on the enclosed Confidential CD, as CPAD-2-007, Confidential Attachments 1 and 2.
- (d) No.

Kingsport Power Company DOCKET NO. TPUC 17-00143

Data Requests and Requests for the Production
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF
THE ATTORNEY GENERAL'S OFFICE

CPAD's Second Set
To Kingsport Power Company

Data Request 2-008:

Identify each person who you expect to call as an expert witness at the hearing on themerits in this Docket, and for each such expert witness:

- (a) State the field in which the witness is to be offered as an expert;
- (b) Provide complete background information, including the witness's current employer, as well as his or her educational, professional and employment history, and qualifications within the field in which the witness is expected to testify;
- (c) Identify all publications written or presentations presented in whole or in part by the witness, including either a copy of all such publications and presentations or a reference to where such publications and presentations may be publicly obtained;
- (d) Provide the grounds for the opinions to which the witness is expected to testify, and provide a summary of the grounds for each such opinion;
- (e) List and describe any matter in which the witness has testified (through deposition or otherwise) by specifying the name, docket number and forum of each case, the dates of the prior testimony and the subject of the prior testimony, and provide the transcripts of any such testimony;
- (f) Provide the terms of the retention or engagement of each witness including but not limited to the terms of any retention or engagement letters or agreements relating to his/her engagement, testimony, and opinions as well as the compensation to be paid for the testimony and opinions;
- (g) Identify any exhibits to be used as a summary of or support for the testimony or opinions provided by the witness or the Company; and
- (h) Produce copies of all documents, summaries, charts, trade articles, journals, treatises, publications, workpapers, file notes, chart notes, tests, test results, interview notes, and consultation notes provided to, reviewed by, utilized by, relied upon, created by, or produced by any proposed witness in evaluating, reaching conclusions or formulating an opinion in this Docket.

Response 2-008:

The Company objects to this request to the extent it attempts to impose on the Company any obligations greater than or in addition to those required by the Tennessee Rules of Civil Procedure and any Scheduling Order issued by the Hearing Officer in this matter. The Company further objects to this request on the grounds that it is overbroad, unduly burdensome. The Company also objects on the grounds that several phrases used in the request are vague, ambiguous, and undefined, such as "complete background information," "work papers," and "file notes." The Company further objects to this request to the extent it seeks communications that are protected by the attorney-client and/or work product privileges. Subject to and without waiving the foregoing objection, the Company does not presently intend to call any external expert witnesses to testify at the hearing. In addition, the Company refers the CPAD to the Company's pre-filed testimony.

Kingsport Power Company DOCKET NO. TPUC 17-00143

Data Requests and Requests for the Production of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF THE ATTORNEY GENERAL'S OFFICE

CPAD's Second Set
To Kingsport Power Company

Data Request 2-009:

Identify all persons having knowledge of discoverable matters in this Docket.

Response 2-009:

The Company objects to this request on the grounds that it is overly broad and unduly burdensome. Identifying separately and individually the individuals who may have knowledge of discoverable matters in this Docket would be unduly burdensome. The Company further objects to this request to the extent it purports to require the disclosure of information or communications protected by the attorney-client and/or work product privileges. Subject to and without waiving the foregoing objections, the Company refers the CPAD to the individuals who provided pre-filed testimony on behalf of the Company in this matter.

Subject to and without waiving the foregoing objections, the Company relies on many employees throughout Kingsport and American Electric Power Service Corporation from multiple departments to manage the Company's operations and provide safe, reliable electric service to its customers.

Kingsport Power Company DOCKET NO. TPUC 17-00143

Data Requests and Requests for the Production
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF
THE ATTORNEY GENERAL'S OFFICE

CPAD's Second Set
To Kingsport Power Company

Data Request 2-010:

Produce copies of all documents referred to or relied upon in responding to these discovery requests and preparing the Company's Petition.

Response 2-010:

The Company objects to this request on the grounds that it is overbroad and ambiguous as to the documents and information it seeks. The Company further objects to this request to the extent it seeks documents relied upon by the Company in responding to the CPAD's discovery requests that are protected by the attorney-client and or work-product privilege. Subject to and without waiving its objections, the Company refers the CPAD to the documents referenced in the Company's responses and produced herewith.

Kingsport Power Company DOCKET NO. TPUC 17-00143

Data Requests and Requests for the Production of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF THE ATTORNEY GENERAL'S OFFICE

CPAD's Second Set To Kingsport Power Company

Data Request 2-011:

Produce copies of all hearing exhibits that you plan to introduce, use, or reference at the hearing on the merits in this Docket.

Response 2-011:

The Company objects to this request to the extent it seeks to impose upon the Company obligations other than those required by the Tennessee Rules of Civil Procedure and any Scheduling Order issued by the Hearing Officer in this matter. Subject to and without waiving its objections, the Company states that it has not determined at this time which exhibits it intends to introduce as evidence at the hearing of this matter. Further answering, the Company refers the CPAD to documents submitted with its Petition, pre-filed testimony, produced in response to data requests, or produced herewith.

Kingsport Power Company DOCKET NO. TPUC 17-00143

Data Requests and Requests for the Production
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF
THE ATTORNEY GENERAL'S OFFICE

CPAD's Second Set To Kingsport Power Company

Data Request 2-012:

Produce copies of all documents -- including, without limitation, workpapers, spreadsheets, summaries, charts, notes, exhibits, articles, journals, treatises, periodicals, publications, reports, records, statements, Internet web pages, or financial information -- relied upon or otherwise used by any of your witnesses in evaluating, reaching conclusions, or formulating an opinion in this Docket.

Response 2-012:

The Company objects to this request on the grounds that it is overbroad and ambiguous as to the documents and information it seeks. The Company further objects to this request to the extent it seeks documents relied upon by the Company witnesses that are protected by the attorney-client and or work-product privilege. Subject to and without waiving its objections, the Company refers the CPAD to the documents submitted with its Petition, pre-filed testimony, produced in response to data requests, or produced herewith.

Kingsport Power Company DOCKET NO. TPUC 17-00143

Data Requests and Requests for the Production
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF
THE ATTORNEY GENERAL'S OFFICE

CPAD's Second Set
To Kingsport Power Company

Data Request 2-013:

Identify all information, documents and things filed in this Docket record, including all responses to discovery, informal and formal, of the Parties and data request from the TPUC Staff, which the Company produced in this Docket and does not agree to stipulate to the authenticity of such information, documents and things in this Docket.

Response 2-013:

The Company objects to this request on the grounds that it is overly broad, unduly burdensome, and seeks to impose on the Company obligations greater than or in addition to those imposed by the applicable rules of civil procedure.

Without waiving these objections, the Company states that it is not currently aware of any information, documents, and things that it would not stipulate as to its authenticity.

Kingsport Power Company DOCKET NO. TPUC 17-00143

Data Requests and Requests for the Production
of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF
THE ATTORNEY GENERAL'S OFFICE

CPAD's Second Set
To Kingsport Power Company

Data Request 2-014:

For each separate piece of information, documents and things which the Company produced in this Docket and the Company contends is not admissible as evidence describe in specific detail any objection(s) the Company claims as to admissibility into the evidentiary record of that document in this Docket.

Response 2-014:

The Company objects to this request on the grounds that it is overly broad, unduly burdensome, and seeks to impose on the Company obligations greater than or in addition to those imposed by the applicable rules of civil procedure.

Without waiving these objections, the Company states that it is not currently aware of any information, documents, and things that would not be admissible as evidence.

Kingsport Power Company DOCKET NO. TPUC 17-00143

Data Requests and Requests for the Production of Documents by the THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF THE ATTORNEY GENERAL'S OFFICE

CPAD's Second Set
To Kingsport Power Company

Data Request 2-015:

For each of these discovery requests, identify the person(s) who assisted with answering each of the requests.

Response 2-015:

The Company objects to this request on the grounds that it is overly broad and unduly burdensome. Identifying separately and individually the individuals who assisted with each particular request would be unduly burdensome. The Company further objects to this request to the extent it purports to require the disclosure of information or communications protected by the attorney-client and/or work product privileges. Subject to and without waiving the foregoing objections, the Company refers the CPAD to the individuals who provided pre-filed testimony on behalf of the Company in this matter.

Subject to and without waiving the foregoing objections, the Company relies on many employees throughout Kingsport and American Electric Power Service Corporation from multiple departments to respond to each request.

| | | | Activity For | |
|-------------------------|---|------------------------|---------------------|------------------------|
| | | Beg Balance For | January - | End Balance For |
| M Description | | January | December | December |
| 2821001 2821001 Accur | n Defd FIT-Util Prop | | | |
| 230A | ACRS BENEFIT NORMALIZED | (\$18,382,034.90) | (\$1,915,576.95) | (\$20,297,611.85) |
| 230A-XS | EXCESS DIT - ACRS NORM REVERSAL | (\$9,316.00) | (\$131.00) | (\$9,447.00) |
| 2301 | CAPD INTEREST-SECTION 481(a)-CHANGE IN METHD | \$1,680.70 | (\$263.55) | \$1,417.15 |
| 230J | RELOCATION CST-SECTION 481(a)-CHANGE IN METHD | (\$8,027.95) | \$1,196.65 | (\$6,831.30) |
| 230X | R & D DEDUCTION - SEC 174 | (\$437.50) | \$0.00 | (\$437.50) |
| 295A | GAIN/LOSS ON ACRS/MACRS PROPERTY | (\$2,110,947.20) | (\$109,951.80) | (\$2,220,899.00) |
| 295A-EFB | EFB - GAIN/LOSS ON ACRS/MACRS PROPERTY | \$715,837.00 | \$75,864.00 | \$791,701.00 |
| 360J | SEC 481 PENS/OPEB ADJUSTMENT | (\$41.50) | \$0.00 | (\$41.50) |
| 532A | PERCENT REPAIR ALLOWANCE | (\$1,245,220.05) | \$0.00 | (\$1,245,220.05) |
| 532A-EFB | EFB - PERCENT REPAIR ALLOW | \$911,294.00 | \$28,835.00 | \$940,129.00 |
| 534A | CAPITALIZED RELOCATION COSTS | (\$254,808.75) | (\$188,445.25) | (\$443,254.00) |
| 534A-EFB | EFB - CAPITALIZED RELOCATION COSTS | \$24,551.00 | \$17,916.00 | \$42,467.00 |
| Total For 2821001 28210 | 01 Accum Defd FIT-Util Prop: | (\$20,357,471.15) | (\$2,090,556.90) | (\$22,448,028.05) |

| | | | Activity For | | | |
|-------------------------|---|------------------------|---------------------|------------------------|--|--|
| | | Beg Balance For | January - | End Balance For | | |
| M Description | | January | December | December | | |
| 2823001 2823001 Acc D | 2823001 2823001 Acc Def FIT-FAS 109 F/T | | | | | |
| 2023001 2023001 ACC D | EI FII-FA3 109 F/ I | | | | | |
| 007A | COMPOSITE SFAS 109 PROP A/C 282 | (\$2,131,008.50) | \$27,864.55 | (\$2,103,143.95) | | |
| 210A | LIBERALIZED DEPR-REG | \$4,233.95 | \$0.00 | \$4,233.95 | | |
| 220A | CLS LIFE DEPR (ADR)-REG | \$327,600.00 | \$0.00 | \$327,600.00 | | |
| 280A | EXCESS TX VS S/L BK DEPR | \$2,888,882.50 | \$203,496.30 | \$3,092,378.80 | | |
| 295A-EFB | EFB - GAIN/LOSS ON ACRS/MACRS PROPERTY | (\$715,837.00) | (\$75,864.00) | (\$791,701.00) | | |
| 310A | AOFUDC | (\$1,301.58) | \$0.00 | (\$1,301.58) | | |
| 320A | ABFUDC | (\$56,287.48) | (\$6,100.67) | (\$62,388.15) | | |
| 380J | INT EXP CAPITALIZED FOR TAX | \$177,508.96 | \$29,662.12 | \$207,171.08 | | |
| 390A | CIAC - BOOK RECEIPTS | (\$0.01) | \$0.00 | (\$0.01) | | |
| 532A-EFB | EFB - PERCENT REPAIR ALLOW | (\$911,294.00) | (\$28,835.00) | (\$940,129.00) | | |
| 534A-EFB | EFB - CAPITALIZED RELOCATION COSTS | (\$24,551.00) | (\$17,916.00) | (\$42,467.00) | | |
| 910K | REMOVAL CST | (\$1,308,838.30) | (\$328,466.95) | (\$1,637,305.25) | | |
| Total For 2823001 28230 | 001 Acc Def FIT-FAS 109 F/T: | (\$1,750,892.46) | (\$196,159.65) | (\$1,947,052.11) | | |

| | | | Activity For | |
|-------------------------|---|------------------|-----------------------|-----------------------------|
| M Description | | Beg Balance For | January - December | End Balance For December |
| W Description | | January | December | December |
| 2831001 2831001 Accur | m Deferred FIT-Other | | | |
| | | | | |
| 605C | ACCRUED BK PENSION COSTS - SFAS 158 | \$2,391,702.95 | (\$182,359.80) | \$2,209,343.15 |
| 615R | REG ASSET-DEFERRED RTO COSTS | (\$2,084.36) | \$0.00 | (\$2,084.36) |
| 630J | DEFD STORM DAMAGE | (\$713,793.27) | \$186,919.30 | (\$526,873.97) |
| 661R | REG ASSET-SFAS 158 - PENSIONS | (\$2,391,702.95) | \$182,359.80 | (\$2,209,343.15) |
| 661T | REG ASSET-SFAS 158 - OPEB | \$339,791.16 | (\$313,598.96) | \$26,192.20 |
| 668B | REG ASSET-RTO DEMAND RESPONSE COSTS | (\$58,683.47) | (\$48,872.75) | (\$107,556.22) |
| 712K | CAPITALIZED SOFTWARE COST-BOOK | (\$337,193.39) | (\$29,595.55) | (\$366,788.94) |
| 906C | DEFD SFAS 106 BOOK COSTS | \$0.35 | \$0.00 | \$0.35 |
| 906Z | SFAS 106 - MEDICARE SUBSIDY - (PPACA)-REG ASSET | (\$106,860.28) | \$10,686.01 | (\$96,174.27) |
| 914K | REG ASSET-ACCRUED SFAS 112 | (\$59,539.13) | (\$56,642.67) | (\$116,181.80) |
| Total For 2831001 28310 | 001 Accum Deferred FIT-Other: | (\$938,362.39) | (\$251,104.62) | (\$1,189,467.01) |

| | | | Activity For | |
|-------------------------|---|------------------------|---------------------|------------------------|
| | | Beg Balance For | January - | End Balance For |
| M Description | | January | December | December |
| 2833001 2833001 Acc D | efd FIT-FAS 109 F/T | | | |
| 200000120000171002 | CIA 111 1715 205 17 1 | | | |
| 007A | COMPOSITE SFAS 109 PROP A/C 282 | (\$1,147,466.11) | \$15,003.98 | (\$1,132,462.13) |
| 210A | LIBERALIZED DEPR-REG | \$2,279.82 | \$0.00 | \$2,279.82 |
| 220A | CLS LIFE DEPR (ADR)-REG | \$176,400.00 | \$0.00 | \$176,400.00 |
| 280A | EXCESS TX VS S/L BK DEPR | \$1,555,552.12 | \$109,574.92 | \$1,665,127.04 |
| 295A-EFB | EFB - GAIN/LOSS ON ACRS/MACRS PROPERTY | (\$385,450.70) | (\$40,849.84) | (\$426,300.54) |
| 310A | AOFUDC | (\$700.85) | \$0.00 | (\$700.85) |
| 320A | ABFUDC | (\$30,308.64) | (\$3,284.98) | (\$33,593.62) |
| 380J | INT EXP CAPITALIZED FOR TAX | \$95,581.75 | \$15,971.90 | \$111,553.65 |
| 390A | CIAC - BOOK RECEIPTS | (\$0.01) | \$0.00 | (\$0.01) |
| 520A | PROVS POSS REV REFDS-A/L | (\$0.01) | \$0.00 | (\$0.01) |
| 532A-EFB | EFB - PERCENT REPAIR ALLOW | (\$490,696.77) | (\$15,526.54) | (\$506,223.31) |
| 534A-EFB | EFB - CAPITALIZED RELOCATION COSTS | (\$13,219.77) | (\$9,647.08) | (\$22,866.85) |
| 602A | PROV WORKER'S COMP | \$13,659.79 | \$15,279.04 | \$28,938.83 |
| 605B | ACCRUED BK PENSION EXPENSE | (\$0.01) | \$0.00 | (\$0.01) |
| 605J | EMPLOYER SAVINGS PLAN MATCH | (\$0.01) | \$0.00 | (\$0.01) |
| 610A | BK PROV UNCOLL ACCTS - ST | (\$0.15) | \$0.00 | (\$0.15) |
| 613E | ACCRUED BOOK VACATION PAY | (\$0.01) | \$0.00 | (\$0.01) |
| 630J | DEFD STORM DAMAGE | (\$0.01) | (\$0.01) | (\$0.02) |
| 6411 | ADVANCE RENTAL INC (CUR MO) | \$0.02 | \$0.00 | \$0.02 |
| 712K | CAPITALIZED SOFTWARE COST-BOOK | \$0.04 | \$0.00 | \$0.04 |
| 906A | ACCRD SFAS 106 PST RETIRE EXP | (\$0.01) | \$0.01 | \$0.00 |
| 906K | ACCRD SFAS 112 PST EMPLOY BEN | \$0.03 | \$0.00 | \$0.03 |
| 906Z | SFAS 106 - MEDICARE SUBSIDY - (PPACA)-REG ASSET | \$0.00 | \$0.01 | \$0.01 |
| 907A | REG ASSET-MEDICARE SUBSIDY-FLOW-THRU-(PPACA) | (\$16.77) | \$0.00 | (\$16.77) |
| 910K | REMOVAL CST | (\$704,759.09) | (\$176,866.81) | (\$881,625.90) |
| 914A | SFAS 109 - DEFD SIT LIABILITY | \$557,570.63 | \$35,484.28 | \$593,054.91 |
| 914B | REG ASSET-SFAS 109 DSIT LIAB | (\$1,625,681.93) | (\$68,760.68) | (\$1,694,442.61) |
| 914K | REG ASSET-ACCRUED SFAS 112 | (\$0.08) | \$0.00 | (\$0.08) |
| Total For 2833001 28330 | Total For 2833001 2833001 Acc Defd FIT-FAS 109 F/T: | | (\$123,621.80) | (\$2,120,878.53) |

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End Balance For

Kingsport Power Corp Consolidated 2015 Actuals w/ State Tax Data PowerTax Subledger DIT For the Months of: January - December

M Description

2833002 2833002 Acc Defd SIT-FAS 109 F/T

914A-DSIT

DSIT ENTRY-FLOW-THROUGH

Total For 2833002 2833002 Acc Defd SIT-FAS 109 F/T:

| January | December | December |
|------------------|----------------|------------------|
| (\$3,019,124.00) | (\$127,698.00) | (\$3,146,822.00) |
| (\$3.019.124.00) | (\$127.698.00) | (\$3.146.822.00) |

Activity For

January -

Beg Balance For

| Activity For | | | | | |
|---|--|------------------|----------------|------------------|--|
| | | Beg Balance For | January - | End Balance For | |
| M Description | | January | December | December | |
| • ************************************* | | 100.000.000.000. | | | |
| 1901001 1901001 Accu | m Deferred FIT-Other | | | | |
| | | W | | | |
| 011C-DFIT | TAX CREDIT C/F - DEF TAX ASSET | \$0.00 | (\$2,501.00) | (\$2,501.00) | |
| 011C-MJE | TAX CREDIT C/F - DEF TAX ASSET- MJE | \$26,359.00 | \$0.00 | \$26,359.00 | |
| 390A | CIAC - BOOK RECEIPTS | \$344,288.17 | \$89,363.44 | \$433,651.61 | |
| 520A | PROVS POSS REV REFDS-A/L | \$0.01 | \$0.00 | \$0.01 | |
| 605B | ACCRUED BK PENSION EXPENSE | (\$1,403,241.44) | \$64,816.03 | (\$1,338,425.41) | |
| 605J | EMPLOYER SAVINGS PLAN MATCH | \$0.36 | \$0.00 | \$0.36 | |
| 612Y | ACCRD COMPANYWIDE INCENTV PLAN | \$110,086.45 | \$32,450.18 | \$142,536.63 | |
| 613E | ACCRUED BOOK VACATION PAY | \$75,461.05 | (\$12,312.14) | \$63,148.91 | |
| 615B | ACCRUED INTEREST-LONG-TERM - FIN 48 | (\$12,493.25) | \$0.00 | (\$12,493.25) | |
| 615B-MJE | ACCRD INTRST-TAX RES-L/T-FIN 48-MJE | \$12,324.00 | \$0.00 | \$12,324.00 | |
| 615E | ACCRUED STATE INCOME TAX EXP | (\$27,866.12) | \$0.00 | (\$27,866.12) | |
| 615Q | ACCRUED RTO CARRYING CHARGES | \$7,780.84 | \$0.00 | \$7,780.84 | |
| 6411 | ADVANCE RENTAL INC (CUR MO) | \$34,300.48 | (\$5,094.44) | \$29,206.04 | |
| 711N | CAPITALIZED SOFTWARE COSTS-TAX | (\$28.43) | (\$359.80) | (\$388.23) | |
| 7110 | BOOK LEASES CAPITALIZED FOR TAX | (\$53,121.60) | \$13,830.25 | (\$39,291.35) | |
| 906A | ACCRD SFAS 106 PST RETIRE EXP | (\$98,805.47) | (\$105,130.47) | (\$203,935.94) | |
| 906D | SFAS 106 PST RETIRE EXP - NON-DEDUCT CONT | \$187,246.50 | \$0.00 | \$187,246.50 | |
| 906F | ACCRD OPEB COSTS - SFAS 158 | (\$339,791.16) | \$313,598.96 | (\$26,192.20) | |
| 906K | ACCRD SFAS 112 PST EMPLOY BEN | \$59,539.77 | \$56,642.67 | \$116,182.44 | |
| 911V | ACCRD SIT TX RESERVE-LNG-TERM-FIN 48 | (\$16,968.70) | \$0.00 | (\$16,968.70) | |
| 911V-MJE | ACCRD SIT TX RES-LNG-TERM-FIN 48-MJE | \$15,926.00 | \$0.00 | \$15,926.00 | |
| 940A | 1977-1980 IRS AUDIT SETTLEMENT | \$0.86 | (\$0.91) | (\$0.05) | |
| 960E | AMT CREDIT - DEFERRED | \$13,236.00 | \$0.00 | \$13,236.00 | |
| Total For 1901001 1901 | otal For 1901001 1901001 Accum Deferred FIT-Other: | | \$445,302.77 | (\$620,463.91) | |
| | | | | | |

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| M Description 1902001 190200 | 1 Accum Deferred FIT-Oth I&D | Beg Balance For January | Activity For January - December | End Balance For December |
|---------------------------------|---------------------------------------|----------------------------|---------------------------------------|-----------------------------|
| 913D | CHARITABLE CONTRIBUTION CARRYFRWD | \$50,367.89 | (\$3,831.80) | \$46,536.09 |
| 913F | VALUATION ALLOWANCE-CHARIT CONT CFD | \$0.00 | (\$13,200.60) | (\$13,200.60) |
| Total For 190200 | 1 1902001 Accum Deferred FIT-Oth I&D: | \$50,367.89 | (\$17,032.40) | \$33,335.49 |

| | | | Activity For | | |
|-------------------------|--|------------------------|---------------------|------------------------|--|
| | | Beg Balance For | January - | End Balance For | |
| M Description | | January | December | December | |
| 1002001 1002001 Acc D | 1903001 1903001 Acc DFIT-FAS 109 Flow-Thru | | | | |
| 1303001 1303001 ACC D | FIT-FAS 105 Flow-fill u | | | | |
| 012K | SEC ALLOC-ITC-10%-46F1 | \$2,090.85 | (\$1,848.54) | \$242.31 | |
| 520A | PROVS POSS REV REFDS-A/L | (\$0.01) | \$0.00 | (\$0.01) | |
| 602A | PROV WORKER'S COMP | \$25,368.18 | \$28,375.36 | \$53,743.54 | |
| 605B | ACCRUED BK PENSION EXPENSE | (\$0.01) | \$0.00 | (\$0.01) | |
| 605J | EMPLOYER SAVINGS PLAN MATCH | (\$0.01) | \$0.00 | (\$0.01) | |
| 610A | BK PROV UNCOLL ACCTS - ST | (\$0.28) | \$0.00 | (\$0.28) | |
| 613E | ACCRUED BOOK VACATION PAY | (\$0.02) | \$0.00 | (\$0.02) | |
| 6411 | ADVANCE RENTAL INC (CUR MO) | \$0.04 | \$0.00 | \$0.04 | |
| 710F | TAX DEFL/AMORT - FACILITY AGREEMENT FEE | \$0.01 | \$0.00 | \$0.01 | |
| 711N | CAPITALIZED SOFTWARE COSTS-TAX | \$0.01 | \$0.00 | \$0.01 | |
| 906A | ACCRD SFAS 106 PST RETIRE EXP | (\$0.01) | \$0.00 | (\$0.01) | |
| 906K | ACCRD SFAS 112 PST EMPLOY BEN | \$0.05 | \$0.00 | \$0.05 | |
| 907A | REG ASSET-MEDICARE SUBSIDY-FLOW-THRU-(PPACA) | (\$31.15) | \$0.00 | (\$31.15) | |
| 914A | SFAS 109 - DEFD SIT LIABILITY | \$1,068,112.29 | \$33,275.41 | \$1,101,387.70 | |
| Total For 1903001 19030 | 001 Acc DFIT-FAS 109 Flow-Thru: | \$1,095,539.94 | \$59,802.23 | \$1,155,342.17 | |

NON-CONFIDENTIAL PUBLIC VERSION



GENERAL TERMS AND CONDITIONS FOR LABOR AND SERVICES

NON-CONFIDENTIAL PUBLIC VERSION



SERVICE SCHEDULE (AEP East & West)

