



Waller Lansden Dortch & Davis, LLP
511 Union Street, Suite 2700
P.O. Box 198966
Nashville, TN 37219-8966

615.244.6380 main
615.244.6804 fax
wallerlaw.com

Paul S. Davidson
615.850.8942 direct
paul.davidson@wallerlaw.com

May 25, 2018

Via Hand Delivery

The Honorable Earl Taylor
Tennessee Public Utility Commission
c/o Sharla Dillon
502 Deaderick Street, Fourth Floor
Nashville, Tennessee 37423

Re: ***Petition of Piedmont Natural Gas Company for Approval of an Integrity Management Rider to its Approved Rate Schedules and Service Regulations***
Docket No. 17-00138

Dear Mr. Taylor:

Enclosed please find an original and five (5) copies of Piedmont Natural Gas Company's Billing Rates (Fifty-Seventh Revised Sheet No. 1) to be effective the first day of the June 2018 bill cycle. These rates reflect the revised Integrity Management Rider surcharge approved by the Tennessee Public Utility Commission ("TPUC") at its May 14, 2018 agenda conference.

This material is also being filed today by way of email to the TPUC Docket Manager, Sharla Dillon. Please file the original and four copies and stamp the additional copies as "filed". Then please return the stamped copy to me by way of our courier.

Should you have any questions concerning this matter, please do not hesitate to contact me at the email address or telephone number listed above.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Paul S. Davidson". The signature is fluid and cursive, with a large initial "P" and "D".

Paul S. Davidson

PSD:cdg

cc: Bruce Barkley
Pia Powers
Jim Jeffries, IV
Wayne Irvin

PIEDMONT NATURAL GAS COMPANY, INC.
Tennessee Service Territory
Billing Rates Effective: June 1, 2018

Rate Schedule	Description	Tariff Rate Approved In Docket No. 11-00144	-----Cumulative PGA-----		Current Refund	-----Current ACA-----		Current IPA	Current IM Adjustment	Total Adj. Factor (Sum Col.2 thru Col.7)	Proposed Billing Rate (Col.1+Col.8)
		Demand	Commodity	Demand		Commodity					
		<1>	<2>	<3>		<4>	<5a>				
Residential 301 301	Monthly Charge-Nov.-Mar.	\$17.45									\$17.45
	Monthly Charge-Apr.-Oct.	\$13.45									\$13.45
	Nov.- Mar. per TH	0.32000	0.07577	0.30997	0.00000	(0.00398)	0.02593	0.00508	0.16057	0.57334	0.89334
	Apr.- Oct. per TH	0.27000	0.07577	0.30997	0.00000	(0.00398)	0.02593	0.00508	0.16057	0.57334	0.84334
Small General 302 302	Monthly Charge	\$44.00									\$44.00
	Nov.- Mar. per TH	0.35400	0.07577	0.30997	0.00000	(0.00398)	0.02593	0.00508	0.14027	0.55304	0.90704
	Apr.- Oct. per TH	0.30000	0.07577	0.30997	0.00000	(0.00398)	0.02593	0.00508	0.14027	0.55304	0.85304
Medium General 352 352	Monthly Charge	\$225.00									\$225.00
	Nov.- Mar. per TH	0.35400	0.07577	0.30997	0.00000	(0.00398)	0.02593	0.00508	0.14027	0.55304	0.90704
	Apr.- Oct. per TH	0.30000	0.07577	0.30997	0.00000	(0.00398)	0.02593	0.00508	0.14027	0.55304	0.85304
Experimental Motor Vehicle Fuel 343 343	Monthly Charge		varies by customer per their corresponding rate schedule								
	Nov.- Mar. per TH		varies by customer per their corresponding rate schedule								
	Apr.- Oct. per TH		varies by customer per their corresponding rate schedule								
303 Firm General Sales	Monthly Charge	\$800.00									\$800.00
	Demand Charge per TH	0.80000	0.82829		0.00000	(0.05401)				0.77428	1.57428
	First 15,000 TH/TH	0.09682		0.30997	0.00000		0.02593	0.00508	0.06230	0.40328	0.50010
	Next 25,000 TH/TH	0.08953		0.30997	0.00000		0.02593	0.00508	0.06230	0.40328	0.49281
	Next 50,000 TH/TH	0.06450		0.30997	0.00000		0.02593	0.00508	0.06230	0.40328	0.46778
	Over 90,000 TH/TH	0.02764		0.30997	0.00000		0.02593	0.00508	0.06230	0.40328	0.43092
304 Interruptible General Sales	Monthly Charge	\$800.00									\$800.00
	First 15,000 TH/TH	0.09682		0.30997	0.00000		0.02593	0.00508	0.01557	0.35655	0.45337
	Next 25,000 TH/TH	0.08953		0.30997	0.00000		0.02593	0.00508	0.01557	0.35655	0.44608
	Next 50,000 TH/TH	0.06450		0.30997	0.00000		0.02593	0.00508	0.01557	0.35655	0.42105
	Over 90,000 TH/TH	0.02764		0.30997	0.00000		0.02593	0.00508	0.01557	0.35655	0.38419
313 Firm Transportation	Monthly Charge	\$800.00									\$800.00
	Demand Charge per TH	0.80000	0.82829		0.00000	(0.05401)				0.77428	1.57428
	First 15,000 TH/TH	0.09682			0.00000				0.06230	0.06230	0.15912
	Next 25,000 TH/TH	0.08953			0.00000				0.06230	0.06230	0.15183
	Next 50,000 TH/TH	0.06450			0.00000				0.06230	0.06230	0.12680
	Over 90,000 TH/TH	0.02764			0.00000				0.06230	0.06230	0.08994
314 Interruptible Transportation	Monthly Charge	\$800.00									\$800.00
	First 15,000 TH/TH	0.09682			0.00000				0.01557	0.01557	0.11239
	Next 25,000 TH/TH	0.08953			0.00000				0.01557	0.01557	0.10510
	Next 50,000 TH/TH	0.06450			0.00000				0.01557	0.01557	0.08007
	Over 90,000 TH/TH	0.02764			0.00000				0.01557	0.01557	0.04321
310 Resale Service	Demand Charge per TH	0.80000	0.82829		0.00000	(0.05401)				0.77428	1.57428
	Commodity Charge	0.09000		0.30997	0.00000		0.02593	0.00508	0.06230	0.40328	0.49328

NOTES:

1/ In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.46% for collection of the Metro Franchise Fee. Customers served by the Ashland City, Fairview, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Franklin and Nolensville systems are required to pay 3%.