

**IN THE TENNESSEE PUBLIC UTILITY COMMISSION
AT NASHVILLE, TENNESSEE**

IN RE:)	
)	
PETITION OF TENNESSEE AMERICAN)	
WATER COMPANY REGARDING)	
CHANGES TO THE QUALIFIED)	
INFRASTRUCTURE INVESTMENT)	Docket No. 17-00020
PROGRAM RIDER, THE ECONOMIC)	
DEVELOPMENT INVESTMENT RIDER,)	
AND THE SAFETY AND)	
ENVIRONMENTAL COMPLIANCE RIDER)	
AND IN SUPPORT OF THE CALCULATION)	
OF THE 2017 CAPITAL RECOVERY)	
RIDERS RECONCILIATION)	

**SECOND DISCOVERY REQUEST
OF THE CONSUMER PROTECTION AND ADVOCATE DIVISION
TO TENNESSEE AMERICAN WATER COMPANY**

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This Second Discovery Request is hereby served upon Tennessee-American Water Company (TAWC), pursuant to Rules 26, 33, 34 and 36 of the Tennessee Rules of Civil Procedure and Tenn. Comp. R. & Reg. 1220-1-2-.11. The Consumer Protection and Advocate Division of the Attorney General's Office (Consumer Advocate) requests that full and complete

responses be provided pursuant to the Tennessee Rules of Civil Procedure. The responses are to be produced at the Office of the Tennessee Attorney General and Reporter, Consumer Protection and Advocate Division, 315 Deaderick Street, 20th Floor, Nashville, Tennessee 37243, c/o Daniel P. Whitaker, III, on or before 4:00 p.m. (CDT), Friday, June 2, 2017.

PRELIMINARY MATTERS AND DEFINITIONS

These additional discovery requests incorporate the same Preliminary Matters and Definitions set forth in the *Informal First Discovery Request of the Consumer Protection and Advocate Division to Tennessee American Water Company* filed April 21, 2017 (*First Discovery Request*), and are to be considered continuing in nature, and are to be supplemented from time to time as information is received by TAWC and any TAWC affiliate which would make a prior response inaccurate, incomplete, or incorrect.

SECOND DISCOVERY REQUESTS

2-1. Refer to the Company's response to CPAD1-2 regarding the support for the monthly revenue amounts and specifically refer to the supporting spreadsheet titled "TAW_R_CPADDR1_002_050517_Attachment" at the "GL Transactions" tab. Modify the data provided in the "GL Transactions" tab to include the corresponding rate number for each of the line items provided.

RESPONSE:

2-2. Refer to part B of the Company's response to CPAD1-3 regarding the SAP revenue document types. In the second sentence of the response, the Company states that "UC document types are excluded" from the "cost_of_removal" calculation. However, it appears that "UC" document types are included in the calculation but rather "UD" document types are excluded. Confirm that the reference to UC document types in this sentence is a typo and that

the sentence should instead refer to UD document types. If this is not the case, explain why UC document types have been included in the “cost_of_removal” calculation.

RESPONSE:

2-3. Refer to the Company’s response to CPAD1-5 regarding the capitalization of incentive compensation. Provide supporting general ledger documentation for the \$12,908 of capitalized performance plan expenditures for 2016.

RESPONSE:

2-4. Refer to the Company’s response to CPAD1-9 regarding the process for determining the eligibility of work orders for the Capital Rider Surcharge. The Company stated in its response that all work orders under specific project numbers are reviewed to determine whether they are appropriate for inclusion in the Capital Rider Surcharge. Provide a general description of this review process. Specifically, include as follows:

- A. Identify the individuals who perform the review;
- B. State when the review takes place;
- C. List any instructions and/or guidelines and produce any other information provided to the reviewers;
- D. Itemize the differences in the review process between each capital rider; and
- E. List the consideration of materiality threshold amounts.

RESPONSE:

2-5. Refer to the Company’s response to CPAD1-11 regarding support for the financials included in the calculation of the Earnings Test and provide the following information:

- A. In response to the initial data request, the Company provided the monthly balance sheets used in its filings to the TPUC. Provide supporting general ledger documentation from SAP for the monthly income statements and balance sheets.

- B. Provide the source and support for the Accumulated Deferred Income Taxes (*i.e.*, itemize this line item to show the Accumulated Deferred Income Taxes separately from the other regulatory liabilities that have been included).
- C. Refer to the spreadsheet titled “12 – TAW_TRA_2016_Workpaper_Earnings Test” and specifically, to the “Workpaper Earnings Test” tab. Provide the source and support from the settlement in the Company’s last rate case (Docket No. 12-00049) for the individual components of the calculation of Working Capital (lines 63-69). It appears that the Company is not using the same numbers outlined in the settlement. If this calculation was made in error, then provide new schedules and update the Earnings Test calculation accordingly.
- D. Refer to the spreadsheet titled “12 – TAW_TRA_2016_Workpaper_Earnings Test” and specifically, to lines 52-59 of the “Workpaper Earnings Test” tab. Provide the source and support for the individual line items included in the calculation of the “All Other” line, and including:
 - i. “Acquisition adjustment”,
 - ii. “Accounts payable applicable to CWIP”,
 - iii. “Unpaid materials and supplies”, and
 - iv. “Taxes on CIAC-DEF . FIT & SIT”).

RESPONSE:

2-6. Refer to the Company’s response to CPAD1-14 regarding the calculation of the “Over-Under Collection Adjustment.” Provide a status update to this response regarding TAWC’s review of the tariff requirements as noted in CPAD1-14E.

RESPONSE:

2-7. Refer to the spreadsheet titled “10 – TAW_TRA_2016_CapRider_Recon” at line 26 of the “Exhibit Reconciliation” tab of the spreadsheet in the Company’s filings.

- A. Is it correct that the Earnings Test Adjustment in line 26 has been allocated to the individual capital riders based on the pro-rata pre-tax return on additions (line 9 of the “Exhibit Reconciliation” tab)?
- B. Per the Tariff, the “Earnings Test Adjustment shall be allocated among the Qualified Infrastructure Improvement Program Rider, the Economic Development Investment Rider, and the Safety and Environmental Compliance Rider based on

the pro-rata revenues collected under these riders for the Annual Review Period for purposes of computing new rate adjustments.” Is this how you calculated the “Earnings Test Adjustment” for each individual Capital Rider?

- C. If not, explain in detail with specificity how you calculated the “Earnings Test Adjustment”.
- D. Provide the Company’s reasons for calculating the “Earnings Test Adjustment” using pre-tax return on additions instead of revenues collected.
- E. If this calculation was in error, provide an updated reconciliation calculation.

RESPONSE:

2-8. Refer to the spreadsheet titled “10 – TAW_TRA_2016_CapRider_Recon” at line 25 of the “Exhibit Reconciliation” tab of the spreadsheet in the Company’s filings.

- A. Per the Tariff, the “Annual Reconciliation Factor Percentage Rate will be computed as follows:

Budget-Actual Adjustment
Plus Over/Under Collection Adjustment
Plus Earnings Test Adjustment
Plus Interest
Annual Reconciliation Amount

Divided by 9/12 of the Relevant Rate Order Volumetric & Metered Revenue”

Is this how you calculated the “Annual Reconciliation Factor Percentage Rate”?

- B. If not, explain in detail with specificity how you calculated the “Annual Reconciliation Factor Percentage Rate”.
- C. Provide the Company’s rationale for including the “2015 Reconciliation Amount” (line 25) in the calculation of the “Annual Reconciliation Factor Percentage Rate”.
- D. If this calculation was in error, provide an updated reconciliation calculation.

RESPONSE:

2-9. Refer to the Company’s Response to CPAD15-A regarding support for certain additions included for recovery in the Company’s Capital Rider filing in the amount of

\$164,944.88 and specifically to the page titled “Cost Summary Related to Work Order #I26-020028-01” (page 1 of 3) which indicates the following cost categories make up the total charge.

Tennessee-American Water Company
Docket #17-00020
Response to TAW_R_CPADDR1_015
Cost Summary Related to Work Order #I26-020028-01

Work Order	G/L Account	G/L Account Name	Utility Account	Utility Account Name	Amount
I26-020028-01	10630430	CCNC Struct & Imp - Water Treatment	304300	Struct & Imp-Treatment	5132,800.91
I26-020028-01	10632010	CCNC - Water Treatment Equipment - Non-Media	320100	WT Equip Non-Media	44,266.97
					<u>\$177,067.88</u>

Work Order	General Cost Type	General Cost Description	Amount
I26-020028-01	Labor	Labor & Related Costs	56,127.54
	Inventory	Materials Issued from Inventory	0.00
	Invoices	Contracted Services & Non-Inventory Materials	226,166.00
	AFUDC	Allowance for Funds Used During Construction	0.00
	Capital Accrual	Cost Accruals Related to Construction	(74,492.17)
	Overhead	Indirect Overhead	19,266.51
			<u>\$177,067.88</u>

From recon file "TAW_TRA_2016_CapRider_Recon" and tab "WKP_2016_Actuals". Source: Powerplant

Provide the “General Cost Type” components and amounts for “CCNC Struct & Imp – Water Treatment” that total \$132,800.91 and the “CCNC Struct & Imp – Water Treatment Equipment – Non-Media” that total to \$44,266.97.

RESPONSE:

2-10. Refer to the Company’s Response to CPAD15-C regarding support for certain additions included for recovery in the Company’s Capital Rider filing in the amount of \$15,267.71 and specifically to the page titled “Cost Summary Related to Work Order #R26-02B1.15-P-0015” (page 1 of 3) which indicates the following cost categories make up the total charge.

Tennessee-American Water Company
Docket #17-00020
Response to TAW_R_CPADDR1_015
Cost Summary Related to Work Order #R26-02B1.15-P-0015

Work Order	G/L Account	G/L Account Name	Utility Account	Utility Account Name	Amount
R26-02B1.15-P-0015	10633100	CCNC - Transmsn & Distr Mains Not Classified	331001	TD Mains Not Classified	\$15,267.71
R26-02B1.15-P-0015	10633300	CCNC Services	333000	Services	320.13
R26-02B1.15-P-0015	25710000	Reg Liab - Cost of Removal RWIP			489.16
					<u>\$16,077.00</u>

Work Order	General Cost Type	General Cost Description	Amount
R26-02B1.15-P-0015	Labor	Labor & Related Costs	\$0.00
	Inventory	Materials Issued from Inventory	
	Invoices	Contracted Services & Non-Inventory Materials	16,077.00
	AFUDC	Allowance for Funds Used During Construction	0.00
	Overhead	Indirect Overhead	0.00
			<u>\$16,077.00</u>

Provide the “General Cost Type” components and amounts for “CCNC – Transmsn & Distr Mains Not Classified” that total \$15,267.71, the “CCNC Services” that total \$320.13 and the “Reg Liab – Cost of Removal RWIP” that total \$489.16.

RESPONSE:

2-11. Refer to the Company’s Response to CPAD15-C regarding support for certain additions included for recovery in the Company’s Capital Rider filing in the amount of \$19,892.83 and specifically to the page titled “Cost Summary Related to Work Order #R26-05J1.15-P-0001” (page 1 of 3) which indicates the following cost categories make up the total charge.

Tennessee-American Water Company
Docket #17-00020
Response to TAW_R_CPADDR1_015
Cost Summary Related to Work Order #R26-05J1.15-P-0001

Work Order	G/L Account	G/L Account Name	Utility Account	Utility Account Name	Amount
R26-05J1.15-P-0001	10633420	CCNC Meter Installations	334100	Meter Installations	\$19,892.83
R26-05J1.15-P-0001	25710000	Reg Liab - Cost of Removal RWIP			2,381.06
					<u>\$22,273.89</u>

Work Order	General Cost Type	General Cost Description	Amount
R26-05J1.15-P-0001	Labor	Labor & Related Costs	\$10,038.47
	Inventory	Materials Issued from Inventory	4,299.52
	Invoices	Contracted Services & Non-Inventory Materials	8,232.07
	Salvage	Salvage/Scrap Receipts	(2,294.88)
	AFUDC	Allowance for Funds Used During Construction	0.00
	Overhead	Indirect Overhead	1,998.71
			<u>\$22,273.89</u>

From recon file "TAW TRA 2016 CapRider Recon" and tab "WKP 2016 Actuals". Source: Powerplant

Provide the “General Cost Type” components and amounts for “CCNC Meter Installation” that total \$19,892.83 and the “Reg Liab – Cost of Removal RWIP” that total to \$2,381.06.

RESPONSE:

2-12. Refer to the Company’s Response to CPAD15-D regarding support for certain additions included for recovery in the Company’s Capital Rider filing in the amount of \$1,579.24 and specifically to the page titled “Cost Summary Related to Work Order #R26-02B1.15-P-0008” (page 1 of 1).

Tennessee American Water Company
 Exhibit 917-00000
 Response to TAW_R_CPAD001_013
 Cost Summary Related to Work Order #R26-02B1.15-P-0008

Exhibit 917-00000
 Response to TAW_R_CPAD001_013
 1 of 1

Work Order	Job Account	Job Account Name	Utility Account	Utility Account Name	Amount
R26-02B1.15-P-0008	102.13200	UPIS - Services	155000 Services		(\$169.26)
	101.13200	UPIS - Transmission & Distribution Maint	155000 TD Maints Not Classified		(\$157.88)
	101.13200	UPIS - Hydrants	155000 Hydrants		507.04
R26-02B1.15-P-0008	23.713000	Reg Liab - Cost of Removal RWIP			0.00
					50.00

Work Order	General Cost Type	General Cost Description	Amount
R26-02B1.15-P-0008	Labor	Labor & Related Costs	\$0.00
	Inventory	Materials Issued From Inventory	0.00
	Truckload	Contracted Services & Non-Inventory Materials	0.00
	Service	Service/Equip Rentals	0.00
	AFUDC	Allowance for Funds Used During Construction	0.00
	Overhead	Indirect Overhead	0.00
			60.00

From memo file "TAW_RA_2015_CapRider_Rates" and file "WOP_2015_Actuals". Source: Powerplant

Type	Period	WBS	Description	In Service Date	Profit center	Project #	Utility account	GLN Name	Amount	Eligibility	Portion %	Allocated Amount	Comments on Adjustments
ADDITION	1	R26-02B1.15-P-0008	Center 30 Main Replace 1100' 6"	8/2/2015	2002	0	155000 Services		\$1,623.38	QIP	100%	\$1,623.38	
ADDITION	1	R26-02B1.15-P-0008	Center 30 Main Replace 1100' 6"	8/2/2015	2002	0	155000 TD Maints Not Classified		\$23.40	QIP	100%	\$23.40	
ADDITION	1	R26-02B1.15-P-0008	Center 30 Main Replace 1100' 6"	8/2/2015	2002	0	155000 TD Maints Not Classified		\$26.41	QIP	100%	\$26.41	
ADDITION	1	R26-02B1.15-P-0008	Center 30 Main Replace 1100' 6"	8/2/2015	2002	0	155000 Hydrants		\$26.44	QIP	100%	\$26.44	
ADDITION	1	R26-02B1.15-P-0008	Center 30 Main Replace 1100' 6"	8/2/2015	2002	0	155000 Hydrants		\$,579.24	QIP	100%	\$,579.24	
ADDITION	1	R26-02B1.15-P-0008	Center 30 Main Replace 1100' 6"	8/2/2015	2002	0	155000 TD Maints Not Classified		\$6,494.07	QIP	100%	\$6,494.07	
ADDITION	1	R26-02B1.15-P-0008	Center 30 Main Replace 1100' 6"	8/2/2015	2002	0	155000 TD Maints Not Classified		\$6,596.01	QIP	100%	\$6,596.01	
ADDITION	1	R26-02B1.15-P-0008	Center 30 Main Replace 1100' 6"	8/2/2015	2002	0	155000 Hydrants		\$1,386.64	QIP	100%	\$1,386.64	
ADDITION	1	R26-02B1.15-P-0008	Center 30 Main Replace 1100' 6"	8/2/2015	2002	0	155000 Services		\$1,579.24	QIP	100%	\$1,579.24	
									60.00			60.00	

Provide a narrative response as to why this charge along with other charges relating to Work Order #R26-02B1.15-P-0008 were reversed.

RESPONSE:

2-13. Refer to the Company’s Response to CPAD15-E regarding support for certain additions included for recovery in the Company’s Capital Rider filing in the amount of \$16,494.19 and specifically to the page titled “Invoices Related to Work Order #R26-02E1.15-P-

0002” (page 2 of 3) which indicates the following invoices are the support for the ledger amount requested for recovery.

Transcon-American Water Company
Docket #17-00020
Response to TAW # CPAD001_015
Invoices Related to Work Order #R26-02E1.16-P-0002

Docket #17-00020
Response to TAW # CPAD001_015
2 of 3

Company Code	Object	Document Type	Document Number	Cost Element	Cost Element Desc	Value/Charge Only	Disposal Tax	Other Amounts	Actual Invoice	Posting Date	Contracting acct no.	Name of off-invoicing account
1034	R26-02E1.16-P-0002	IN	1003254718	21500000	Misc Exp (O&M) - Natural Act	\$2,900.00	0.00	0.00	\$12,900.00	4/10/2015		
1036	R26-02E1.15-P-0002	IN	1002323242	32500000	Misc Exp (O&M) - Natural Act	231.17	0.00	0.00	231.17	7/8/2015 604219		A-1 BARRICADES INC
1036	R26-02E1.15-P-0002	IN	1002340134	32500000	Misc Exp (O&M) - Natural Act	311.58	0.00	0.00	311.58	8/6/2015 604219		A-1 BARRICADES INC
						<u>\$11,442.75</u>			<u>\$11,442.75</u>			

Provide a narrative response as to why the invoices referenced as support only total \$11,442.75 while the ledger charge is for \$16,494.19, a difference of \$5,051.44.

RESPONSE:

2-14. Refer to the Company’s Response to CPAD15-F regarding support for certain additions included for recovery in the Company’s Capital Rider filing in the amount of \$6,097.59 and specifically to the page titled “Invoices Related to Work Order #R26-02E1.16-P-0002” (page 2 of 3) which indicates the following invoices are the support for the ledger amount requested for recovery.

Transcon-American Water Company
Docket #17-00020
Response to TAW # CPAD001_015
Invoices Related to Work Order #R26-02E1.16-P-0002

Docket #17-00020
Response to TAW # CPAD001_015
2 of 3

Company Code	Object	Document Type	Document Number	Cost Element	Cost Element Desc	Value/Charge Only	Disposal Tax	Other Amounts	Actual Invoice	Posting Date	Contracting acct no.	Name of off-invoicing account
1034	R26-02E1.16-P-0002	IN	1003896327	62510700	Misc Maint Paving/Backfill	1,792.00	0.00	0.00	\$1,792.00	5/16/2016		
1036	R26-02E1.16-P-0002	IN	1003906113	62520700	Misc Maint Paving/Backfill	7.20	0.00	0.00	7.20	5/16/2016 204439		THY CONCRETE
						<u>\$1,799.20</u>			<u>\$1,799.20</u>			

Provide a narrative response as to why the invoices referenced as support only total \$1,792.20 while the ledger charge is for \$6,097.59, a difference of \$4,305.39

RESPONSE:

2-15. Refer to the Company’s Response to CPAD15-G regarding support for certain additions included for recovery in the Company’s Capital Rider filing in the amount of \$18,010.44 and specifically to the page titled “Cost Summary Related to Work Order #R26-

05A1.15-P-0002” (page 1 of 3) which indicates the following cost categories make up the total charge.

Tennessee-American Water Company
Docket #17-00820
Response to TAW R CPAD015 015
Cost Summary Related to Work Order #R26-05A1.15-P-0002

Work Order	G/L Account	G/L Account Name	Utility Account	Utility Account Name	Amount
R26-03A1.15-P-0002	10633100	CCNC - Transmsn & Distr Mains Not Classified	331001 TD Mains Not Classified		\$26,175.19
	10633500	CCNC Hydrants	333000 Hydrants		1,440.33
	10633410	CCNC Meters	334300 Meter Vaults		18,010.44

R26-03A1.15-P-0002	25710000	Reg Lim - Cost of Removal RWIP			
					<u>\$43,626.46</u>

Work Order	General Cost Type	General Cost Description	Amount
R26-05A1.15-P-0002	Labor	Labor & Related Costs	\$0.00
	Inventory	Materials Issued from Inventory	0.00
	Invoices	Contracted Services & Non-Inventory Materials	42,258.30
	Salvage	Salvage/Scrap Receipts	0.00
	AFUDC	Allowance for Funds Used During Construction	306.01
	Overhead	Indirect Overhead	2,861.95
			<u>\$43,626.46</u>

From recon file "TAW_TRA_2016_CapRider_Recon" and tab "WRP_2016_Actuals". Source: Powerplant

Provide the “General Cost Type” components and amounts for “CCNC – Transmsn & Distr Mains Not Classified” that total \$26,175.19, the “CCNC Hydrants” that total to \$1,440.33, and the “CCNC Meters” that total to \$18,010.44.

RESPONSE:

2-16. Refer to the Company’s Response to CPAD15-H regarding support for certain additions included for recovery in the Company’s Capital Rider filing in the amount of \$2,404.64 and specifically to the page titled “Cost Summary Related to Work Order #R26-02A1.15-P-0005” (page 1 of 3) which indicate the following cost categories make up the total charge.

Work Order	G/L Account	G/L Account Name	Utility Account	Utility Account Name	Amount
R26-02A1.15-P-0005	10633100	CCNC - Transmsn & Distr Mains Not Classified	331001 TD Mains Not Classified		\$13,844.18
	10633500	CCNC - Hydrants	333000 Hydrants		3,130.77
R26-02A1.15-P-0005	25730000	Reg Lim - Cost of Removal RWIP			0.00
					<u>\$16,975.05</u>

Work Order	General Cost Type	General Cost Description	Amount
R26-02A1.15-P-0005	Labor	Labor & Related Costs	\$10.35
	Inventory	Materials Issued from Inventory	2,619.85
	Invoices	Contracted Services & Non-Inventory Materials	10,212.00
	Salvage	Salvage/Scrap Receipts	0.00
	AFUDC	Allowance for Funds Used During Construction	257.93
	Capital Accrual	Cost Accruals Related to Construction	2,787.00
	Overhead	Indirect Overhead	1,098.00
			<u>\$16,975.05</u>

From recon file "TAW TRA 2016 CapRider Recon" and tab "WRP 2016 Actuals". Source: Powerplant

Provide the “General Cost Type” components and amounts for “CCNC – Transmsn & Distr Mains Not Classified” that total \$13,844.28 and the “Hydrants” that total to \$3,150.77.

RESPONSE:

2-17. Refer to the Company’s Response to CPAD15-I regarding support for certain additions included for recovery in the Company’s Capital Rider filing in the amount of \$27,094.36 and specifically to the page titled “Cost Summary Related to Work Order #R26-02Q1.15-P-0032” (page 1 of 3) which indicate the following cost categories make up the total charge.

Tennessee-American Water Company
Docket #17-00020
Response to TAW R CPADDR1 015
Cost Summary Related to Work Order #R26-02Q1.15-P-0032

Work Order	G/L Account	G/L Account Name	Utility Account	Utility Account Name	Amount
R26-02Q1.15-P-0032	10631132	CCNC Pumping Equipment - Source of Supply	313320	Pumping Equipment-Source of S	\$594.83
	10630420	CCNC Struct & Imp - Pumping	304200	Struct & Imp-Pumping	6,948.30
R26-02Q1.15-P-0032	25710000	Reg Liab - Cost of Removal RWIP			431.82
					<u>\$8,074.95</u>

Work Order	General Cost Type	General Cost Description	Amount
R26-02Q1.15-P-0032	Labor	Labor & Related Costs	\$1,141.02
	Inventory	Materials Issued from Inventory	0.00
	Invoices	Contracted Services & Non-Inventory Materials	71,981.30
	Salvage	Salvage/Scrap Receipts	0.00
	AFUDC	Allowance for Funds Used During Construction	0.00
	Capital Accrual	Cost Accruals Related to Construction	(71,266.3)
	Overhead	Indirect Overhead	6,208.93
			<u>\$8,074.95</u>

From recon file "TAW TRA 2016 Capital Rider Recon" and tab "WOP 2016 Actuals". Source: Powerplant

Provide the “General Cost Type” components and amounts for “CCNC Pumping Equipment – Source of Supply” that total \$694.83, the “CNCC Struct & Imp – Pumping” that totals \$6,948.30 and the “Reg Liab – Cost of Removal RWIP” that total to \$431.82.

RESPONSE:

2-18. Refer to the Company’s Response to CPAD 15-J regarding support for certain additions included for recovery in the Company’s Capital Rider filing in the amount of \$10,964.11 and specifically to the page titled “Invoices Related to Work Order #R26-02Q1.16-P-

Accession American Motor Company										Sheet 3 of 4023
Document #17-0002										Response to TAM # CH00001-01
Request to FARM # CH00001-011										2 of 4
Worksheet Related to Sheet 3 Item #02: KDC0210P-0003										
Worksheet: TAM										
Primary Code	Event	Document Type	Document Subtype	Doc #/Date	Doc Keyword/Event	Worksheet Qty	Item/Sub Tot	Other #/Subtot	Actual #/Subtot	Posting Date
										Posting Date
1102	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	75.00	0.00	0.00	0.00	8/10/2018
1103	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1104	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1105	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1106	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1107	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1108	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1109	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1110	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1111	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1112	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1113	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1114	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1115	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1116	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1117	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1118	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1119	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1120	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1121	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1122	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1123	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1124	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1125	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1126	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.00	0.00	0.00	8/10/2018
1127	FARM 0210P-0003	N/E	02100000	02100000	Motor Exp (040) - Motor/Exp	0.00	0.0			

RESPONSE:

RESPECTFULLY SUBMITTED,

D. H. Hake

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served via U.S. Mail or electronic mail upon:

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This the 19 day of May, 2017.



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