



Entergy Arkansas, Inc.
Regulatory Affairs
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VIA OVERNIGHT MAIL

March 29, 2017

Chairman David Jones
Tennessee Regulatory Authority
Attn. Sharla Dillon, Docket Manager
Tennessee Regulatory Authority
502 Deaderick Street, 4th Fl.
Nashville, TN 37243

Re: In the Matter of the Application of Entergy Arkansas, Inc. for
Approval of Changes in Rates for Retail Electric Service TRA
Docket No. 17-00008

Dear Mr. Jones:

On March 3, 2017, Entergy Arkansas Inc. (EAI) filed with the Tennessee Regulatory Authority (TRA) the tariff sheet for Rate Schedule No. 44 Formula Rate Plan (Rider FRP) reflecting the TRA's Docket Number of 17-00008 in preparation of the Authority Conference scheduled for March 13, 2017; however, EAI withdrew from the March Authority Conference in anticipation of the April Authority Conference.

The purpose of this letter is to file with the TRA the attached original and four copies, along with an electronic copy, of EAI's compliance tariff with a requested effective date of May 1, 2017 for its acknowledgement and inclusion into EAI's Tennessee tariffs. The attachment includes only those tariff sheets that are revised, which are attachments A, B, & D.

The Formula Rate Plan is on the next Conference Agenda scheduled for April 10, 2017, to render a decision on EAI's application and its requested effective date of May 1, 2017 for its proposed revised tariff.

To avoid further delay in billing for EAI's Tennessee customers, EAI respectfully requests that the 30-day notice required in TRA Rule 1220-4-1-04 be waived to allow EAI to place these revised rates in effect with the first billing cycle of May (which begins May 1, 2017) for its retail customers residing in Tennessee.

Included with this transmittal are both clean and revision-marked copies of the Formula Rate Plan with these same revisions for filing with the TRA for its acknowledgement and inclusion into EAI's Tennessee tariffs.

If you have any questions, please do not hesitate to call me at 501-377-3571.

Sincerely,

A handwritten signature in black ink, appearing to read "D. Palmer", with a long horizontal flourish extending to the right.

David Palmer
Manager, Regulatory Affairs

Attachments

Effective: 5/1/17

Attachment A.1
Rate Schedule No. 44**Formula Rate Plan Rate Adjustment**

All retail base rates and applicable riders on file with the APSC will be increased or decreased by a percentage of base revenues listed below, except those specifically excluded below:

Rate Class	FRP Rate (%)
Residential	4.3434%
Small General Service	4.4471%
Large General Service	3.5030%
Lighting	3.2440%

Excluded Schedules:

Charges Related to Customer Activity (CAC)
 Additional Facilities Charge Rider (AFCR)
 Additional Facilities Charge Rider – Governmental (AFCRG)
 Small Cogeneration Rider (SCR)
 Large Cogeneration Rider (LCR)
 ANO Decommissioning Cost Rider (NDCR)
 Energy Cost Recovery Rider (ECR)
 Municipal Franchise Tax Adjustment Rider (MFA)
 Grand Gulf Rider (GGR)
 Production Cost Allocation Rider (PCA)
 Energy Efficiency Cost Recovery Rider (EECR)
 Federal Litigation Consulting Fee Rider (FLCF)
 Storm Recovery Charges Rider (SRC)
 Government Mandated Expenditure Surcharge Rider (GMES)
 Capacity Cost Recovery Rider (CCR)
 Capacity Acquisition Rider (CA)
 MISO Rider (MISO)

Special Rate Contracts:

Special Contracted Rates shall be included or excluded pursuant to the terms of the Special Rate Contract.

Effective: 5/1/17

Attachment A.2
Rate Schedule No. 44Entergy Arkansas, Inc.
Formula Rate Plan
Rider FRP Revenue Change
For the Projected Year 2017

Line No.	Description	Total	Residential	Small General Service	Large General Service	Lighting
A	B	C	D	E	F	G
1	Base Rate Revenues: Docket No. 15-015-U	1,277,230,243	587,030,889	329,049,596	337,617,728	23,532,030
2	Rate Class Allocation:(Percent of total calculated from L1)	100%	45.9612%	25.7627%	26.4336%	1.8424%
3	<u>Rider FRP Constraint Calculation [1]</u>					
4	Total Annualized Filing Year Revenues by Rate Class	1,757,502,987	756,310,368	402,958,342	562,893,780	35,340,497
5	Rider FRP Revenue Change = $\pm 4\%$ per Rate Class	4.00%	4.00%	4.00%	4.00%	4.00%
6	+Projected Year upper Rider FRP Revenue Constraint	70,300,119	30,252,415	16,118,334	22,515,751	1,413,620
7	-Projected Year lower Rider FRP Revenue Constraint	(70,300,119)	(30,252,415)	(16,118,334)	(22,515,751)	(1,413,620)
8	<u>Net Change in Req. Rider FRP Revenue Calc [2]</u>					
9	ROE Band Rate Adjustment (B.6 L10 * L2)	54,447,018	25,024,526	14,027,047	14,392,298	1,003,146
10	Netting Adjustment (D.6 L13 * L2)	-	-	-	-	-
11	Net Change in Required Rider FRP Revenue	54,447,018	25,024,526	14,027,047	14,392,298	1,003,146
12	<u>Incremental Rider FRP Base Rate Change</u> (L11 + (L1 + L14))	4.0886%	4.0886%	4.0886%	4.0886%	4.0886%
13	<u>Cumulative Rider FRP Revenue Calculation [3]</u>					
14	Maximum Inc/Dec in Rider FRP Revenue calculated on L11 bounded by the constraint defined on L6 and L7.	54,447,018	25,024,526	14,027,047	14,392,298	1,003,146
15	Annualized Filing Year Rider FRP Revenue [4]	-	-	-	-	-
16	Cumulative Total Rider FRP Revenue (L14+L15)	54,447,018	25,024,526	14,027,047	14,392,298	1,003,146
17	<u>Rider FRP Rate Development Calculation [5]</u>					
18	Projected Year Base Rate Revenue (B.3 L2)	1,333,352,171	576,155,361	315,420,435	410,853,087	30,923,288
19	Rider FRP Projected Year Rate Change (L16 + L18)		4.3434%	4.4471%	3.5030%	3.2440%

NOTES:

- [1] The Rider FRP Constraint Calculation determines the limit of the Rider FRP revenue increase/decrease per rate class, which shall not exceed four percent (4%) of Total Unadjusted Annualized Filing Year (the year in which the Evaluation Report is filed) revenues.
- [2] The Net Change in Required Rider FRP Revenue Calculation takes the Total Projected Year Rate Change in Rider FRP Revenue (B.6 Line 10) and the Historical Year Netting adjustment (D.6 Line 13) and allocates the amount required to each rate class based on the class allocation approved by the Commission in Docket No. 15-015-U listed on Line 2. The amounts required are added together by rate class to determine each rate class' net change in required Rider FRP revenue. The netting adjustment on line 10 shall be zero (0) until there is an actual twelve (12) months of Historical Year data to report.
- [3] The Cumulative Rider FRP revenue calculation adjusts the Required Rider FRP revenue determined on Line 11 to be within the limits of the Rider FRP constraint calculation and adds the Annualized Filing Year FRP Revenues to calculate Cumulative Total Rider FRP Revenue required in the Projected Year.
- [4] The Annualized Filing Year Rider FRP Revenue in the initial Filing Year of 2016 will be zero (\$0). In subsequent Filing Years, the Annualized Filing Year Rider FRP Revenue will include actual Rider FRP revenues collected in the Filing Year (up to the latest month the Company has actual data for) to calculate the Annualized Rider FRP Revenue amount to be used in the Cumulative Rider FRP Revenue Calculation.
- [5] The Rider FRP Rate Development Calculation determines the percent increase/decrease that will be applied to all base rate components not listed as an excluded schedule on Attachment A.1. The percent increase/decrease is calculated by taking the Total Rider FRP Revenue listed on Line 16 and dividing it by the Adjusted Projected Year Revenues listed in Line 18.

Effective: 5/1/17

Attachment B.1
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Earned Rate of Return on Common Equity Formula
For the Projected Year xxxx

Line No	Description	Source	Adjusted Amount
TOTAL COMPANY			
1	RATE BASE	B.2, Line 25	
2	BENCHMARK RATE OF RETURN ON RATE BASE	B.5, Line 15, Column F	
3	REQUIRED OPERATING INCOME	Line 1 * Line 2	
4	NET UTILITY OPERATING INCOME	B.3, Line 32	
5	OPERATING INCOME DEFICIENCY/(EXCESS)	Line 3 - Line 4	
6	REVENUE CONVERSION FACTOR	Note [1]	
7	REVENUE DEFICIENCY/(EXCESS)	Line 5 * Line 6	
8	PRESENT RATE REVENUES		
9	RETAIL RATE SCHEDULE REVENUE	B.3, Line 2	
9	WHOLESALE SALES	B.3, Line 3	
10	REVENUE REQUIREMENT	Line 7 + Line 8 + Line 9	
TOTAL RETAIL			
11	REVENUE REQUIREMENT ALLOCATION FACTOR	Note [2]	
12	RETAIL REVENUE REQUIREMENT	Line 10 * Line 11	
13	RETAIL RATE SCHEDULE REVENUE	B.3, Line 2	
14	RETAIL REVENUE DEFICIENCY/(EXCESS)	Line 12 - Line 13	
15	REVENUE CONVERSION FACTOR	Note [1]	
16	RETAIL OPERATING INCOME DEFICIENCY/(EXCESS)	Line 14 / Line 15	
17	RATE BASE ALLOCATION FACTOR	Note [3]	
18	RETAIL RATE BASE	Line 1 * Line 17	
19	COMMON EQUITY DEFICIENCY/(EXCESS) (%)	Line 16 / Line 18	
20	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	B.5, Line 3 + Line 8, Column F	
21	WEIGHTED EARNED COMMON EQUITY RATE (%)	Line 20 - Line 19	
22	COMMON EQUITY RATIO (%)	B.5, Line 3 + Line 8, Column D	
23	EARNED RATE OF RETURN ON COMMON EQUITY (%)	Line 21 / Line 22	

Notes:

- [1] Revenue Conversion Factor = $1 / [(1 - \text{Composite Tax Rate (Net of Manufacturing Tax Deduction only if EAI, as a stand-alone company, has taxable income available for the Projected Year)} * (1 - \text{Bad Debt} + \text{Forfeited Discount Rate})]$.
- [2] Revenue Requirement Allocation Factor = Retail Revenue Requirement / Total Company Revenue Requirement. The Retail and Total Company Revenue Requirement shall be the revenue requirement approved by the Commission in Docket No. 15-015-U.
- [3] Rate Base Allocation Factor = Retail Rate Base / Total Company Rate Base. The Retail and Total Company Rate Base shall be the rate base approved by the Commission in Docket No. 15-015-U.

Effective: 5/1/17

Attachment B.3
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Operating Income
For the Projected Year xxxx

Line No	Description	Projected Year A	Adjustments B [1]	Adjusted Projected Year C
	REVENUES			
1	SALES TO ULTIMATE CUSTOMERS			
2	RETAIL RATE SCHEDULE REVENUE			
3	WHOLESALE SALES			
4	TOTAL SALES TO ULTIMATE CUSTOMERS (L2 + L3)			
5	OTHER SALES REVENUE			
6	OTHER ELECTRIC REVENUE			
7	TOTAL OPERATING REVENUES (Sum of L4 thru L6)			
	EXPENSES			
8	OPERATION & MAINTENANCE			
9	PRODUCTION			
10	TRANSMISSION			
11	REGIONAL MARKET			
12	DISTRIBUTION			
13	CUSTOMER ACCOUNTING			
14	CUSTOMER SERVICE & INFORMATION			
15	SALES			
16	ADMINISTRATIVE & GENERAL			
17	TOTAL O&M EXPENSE (Sum of L9 thru L16)			
18	GAIN FROM DISPOSITION OF ALLOWANCES			
19	REGULATORY DEBITS & CREDITS			
20	DEPRECIATION & AMORTIZATION EXPENSES			
21	ACCRETION EXPENSES			
22	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT			
23	OTHER CREDIT FEES			
24	TAXES OTHER THAN INCOME			
25	CURRENT STATE INCOME TAX [2]			
26	CURRENT FEDERAL INCOME TAX [2]			
27	PROVISION DEFERRED INCOME TAX - STATE - NET [3]			
28	PROVISION DEFERRED INCOME TAX - FEDERAL - NET [3]			
29	INVESTMENT TAX CREDIT - NET [3]			
30	GAIN/LOSS - DISPOSITION OF UTILITY PLANT			
31	OTHER			
32	TOTAL UTILITY OPERATING EXPENSE (Sum of L17 thru L31)			
33	NET UTILITY OPERATING INCOME (L7 - L32)			

Notes:

- [1] Adjustments as set out in Attachment C to this Rider FRP.
 [2] Reference Attachment B.4. See also Filing Requirement Item No. 15, MFR C-11 for additional support.
 [3] Provide supporting schedule of calculation including adjustments and descriptions. See Filing Requirement Item No. 15, MFR C-9 & C-12.

Effective: 5/1/17

Attachment B.4
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Income Tax
For the Projected Year xxxx

Line No	Description	Projected Year A	Adjustments B [1]	Adjusted Projected Year C
1	TOTAL OPERATING REVENUES			
2	TOTAL O&M EXPENSE			
3	GAIN FROM DISPOSITION OF ALLOWANCES			
4	REGULATORY DEBITS AND CREDITS			
5	DEPRECIATION & AMORTIZATION EXPENSE			
6	ACCRETION EXPENSE			
7	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT			
8	OTHER CREDIT FEES			
9	TAXES OTHER THAN INCOME			
10	GAIN/LOSS – DISPOSITION OF UTILITY PLANT			
11	OTHER			
12	INTEREST EXPENSE [2]			
13	NET INCOME BEFORE INCOME TAXES (L1- (Sum L2-L12))			
14	ADJUSTMENTS TO NET INCOME BEFORE TAXES [3]			
15	TAXABLE INCOME (L13 + L14)			
COMPUTATION OF STATE INCOME TAX				
16	TAXABLE INCOME (L15)			
17	STATE ADJUSTMENTS [3]			
18	STATE TAXABLE INCOME (L16 + L18)			
19	STATE INCOME TAX BEFORE ADJUSTMENTS (L18 * Tax Rate) [1]			
20	ADJUSTMENTS TO STATE TAX [3]			
21	STATE INCOME TAX (L19 + L20)			
COMPUTATION OF FEDERAL INCOME TAX				
22	TAXABLE INCOME (L15)			
23	STATE INCOME TAX BEFORE ADJUSTMENTS (L19)			
24	FEDERAL ADJUSTMENTS [3]			
25	TOTAL FEDERAL TAXABLE INCOME (L22- L23 +L24)			
26	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (L25 * Tax Rate) [1]			
27	ADJUSTMENTS TO FEDERAL TAX [3]			
28	FEDERAL INCOME TAX (L26 + L27)			

Notes:

- [1] Adjustments and applicable tax rate as set out in Attachment C to this Rider FRP.
- [2] Interest Expense for Col. C is Weighted Cost of Debt (COD) Rate as derived from COD elements reflected in Attachment B.5 x Rate Base per Attachment B.2, Column C.
- [3] List all adjustments including descriptions in a supporting schedule. See Filing Requirement Item No. 15, MFR C-11 for additional support.

Effective: 5/1/17

Attachment D.1 to
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Earned Rate of Return on Common Equity Formula
For the Historical Year xxxx

Line No	Description	Source	Adjusted Amount
TOTAL COMPANY			
1	RATE BASE	D.2, Line 27	
2	BENCHMARK RATE OF RETURN ON RATE BASE	D.5, Line 15, Column F	
3	REQUIRED OPERATING INCOME	Line 1 * Line 2	
4	NET UTILITY OPERATING INCOME	D.3, Line 32	
5	OPERATING INCOME DEFICIENCY/(EXCESS)	Line 3 - Line 4	
6	REVENUE CONVERSION FACTOR	Note [1]	
7	REVENUE DEFICIENCY/(EXCESS)	Line 5 * Line 6	
8	PRESENT RATE REVENUES		
9	RETAIL RATE SCHEDULE REVENUE	D.3, Line 2	
10	WHOLESALE SALES	D.3, Line 3	
10	REVENUE REQUIREMENT	Line 7 + Line 8 + Line 9	
TOTAL RETAIL			
11	REVENUE REQUIREMENT ALLOCATION FACTOR	Note [2]	
12	RETAIL REVENUE REQUIREMENT	Line 10 * Line 11	
13	RETAIL RATE SCHEDULE REVENUE	Line 8	
14	RETAIL REVENUE DEFICIENCY/(EXCESS)	Line 12 - Line 13	
15	REVENUE CONVERSION FACTOR	Note [1]	
16	RETAIL OPERATING INCOME DEFICIENCY/(EXCESS)	Line 14 / Line 15	
17	RATE BASE ALLOCATION FACTOR	Note [3]	
18	RETAIL RATE BASE	Line 1 * Line 17	
19	COMMON EQUITY DEFICIENCY/(EXCESS) (%)	Line 16 / Line 18	
20	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	D.5, Line 3 + Line 8, Column F	
21	WEIGHTED EARNED COMMON EQUITY RATE (%)	Line 20 - Line 19	
22	COMMON EQUITY RATIO (%)	D.5, Line 3 + Line 8, Column D	
23	EARNED RATE OF RETURN ON COMMON EQUITY (%)	Line 21 / Line 22	

Notes:

- [1] Revenue Conversion Factor = $1 / [(1 - \text{Composite Tax Rate (Net of Manufacturing Tax Deduction in accordance with Attachment C)} * (1 - \text{Bad Debt} + \text{Forfeited Discount Rate})]$.
- [2] Revenue Requirement Allocation Factor = Retail Revenue Requirement / Total Company Revenue Requirement. The Retail and Total Company Revenue Requirement shall be the revenue requirement approved by the Commission in the Company's most recent general rate case.
- [3] Rate Base Allocation Factor = Retail Rate Base / Total Company Rate Base. The Retail and Total Company Rate Base shall be the rate base approved by the Commission in the Company's most recent general rate case.

Effective: 5/1/17

Attachment D.3 to
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Operating Income
For the Historical Year xxxx

Line No	Description	Historical Year Per Books A [1]	Historical Year Adjustments B [2]	Adjusted Historical Year C
	REVENUES			
1	SALES TO ULTIMATE CUSTOMERS			
2	RETAIL RATE SCHEDULE REVENUE			
3	WHOLESALE SALES			
4	TOTAL SALES TO ULTIMATE CUSTOMERS (L2 + L3)			
5	OTHER SALES REVENUE			
6	OTHER ELECTRIC REVENUE			
7	TOTAL OPERATING REVENUES (Sum of L4 thru L6)			
	EXPENSES			
8	OPERATION & MAINTENANCE			
9	PRODUCTION			
10	TRANSMISSION			
11	REGIONAL MARKET			
12	DISTRIBUTION			
13	CUSTOMER ACCOUNTING			
14	CUSTOMER SERVICE & INFORMATION			
15	SALES			
16	ADMINISTRATIVE & GENERAL			
17	TOTAL O & M EXPENSE (Sum of L9 thru L16)			
18	GAIN FROM DISPOSITION OF ALLOWANCES			
19	REGULATORY DEBITS & CREDITS			
20	DEPRECIATION & AMORTIZATION EXPENSES			
21	ACCRETION EXPENSES			
22	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT			
23	OTHER CREDIT FEES			
24	TAXES OTHER THAN INCOME			
25	CURRENT STATE INCOME TAX [3]			
26	CURRENT FEDERAL INCOME TAX [3]			
27	PROVISION DEFERRED INCOME TAX - STATE - NET [4]			
28	PROVISION DEFERRED INCOME TAX - FEDERAL - NET [4]			
29	INVESTMENT TAX CREDIT - NET [4]			
30	GAIN/LOSS - DISPOSITION OF UTILITY PLANT			
31	OTHER			
32	TOTAL UTILITY OPERATING EXPENSE (Sum of L17 thru L31)			
33	NET UTILITY OPERATING INCOME (L7 - L32)			

Notes:

- [1] Ending Balances.
- [2] Adjustments as set out in Attachment C to this Rider FRP.
Reference Attachment D.4. See also Filing Requirement Item
No. 15, MFR C-11 for additional support.
- [3] No. 15, MFR C-11 for additional support.
- [4] Provide supporting schedule of calculation including adjustments and descriptions. See Filing
Requirement Item No. 15, MFR C-9 & C-12 for additional support.

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Effective: 5/1/17

Attachment D.4 to
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Income Tax
For the Historical Year xxxx

Line No	Description	Historical Year Per Books A [1]	Historical Year Adjustments B [2]	Adjusted Historical Year C
1	TOTAL OPERATING REVENUES			
2	TOTAL O&M EXPENSE			
3	GAIN FROM DISPOSITION OF ALLOWANCES			
4	REGULATORY DEBITS AND CREDITS			
5	DEPRECIATION & AMORTIZATION EXPENSE			
6	ACCRETION EXPENSE			
7	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT			
8	OTHER CREDIT FEES			
9	TAXES OTHER THAN INCOME			
10	GAIN/LOSS – DISPOSITION OF UTILITY PLANT			
11	OTHER			
12	INTEREST EXPENSE [3]			
13	NET INCOME BEFORE INCOME TAXES (L1- (Sum L2-L12))			
14	ADJUSTMENTS TO NET INCOME BEFORE TAXES [4]			
15	TAXABLE INCOME (L12 + L13)			
COMPUTATION OF STATE INCOME TAX				
16	TAXABLE INCOME (L15)			
17	STATE ADJUSTMENTS [4]			
18	STATE TAXABLE INCOME (L16 + L17)			
19	STATE INCOME TAX BEFORE ADJUSTMENTS (L18 * Tax Rate) [2]			
20	ADJUSTMENTS TO STATE TAX [4]			
21	STATE INCOME TAX (L19 + L20)			
COMPUTATION OF FEDERAL INCOME TAX				
22	TAXABLE INCOME (L15)			
23	STATE INCOME TAX BEFORE ADJUSTMENTS (L19)			
24	FEDERAL ADJUSTMENTS [4]			
25	TOTAL FEDERAL TAXABLE INCOME (L22 - L23 + L24)			
26	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (L25 * Tax Rate) [2]			
27	ADJUSTMENTS TO FEDERAL TAX [4]			
28	FEDERAL INCOME TAX (L26 + L27)			

Notes:

- [1] Ending Balances.
- [2] Adjustments and applicable tax rate as set out in Attachment C to this Rider FRP.
- [3] Interest Expense is Per Books for Column A, Weighted Cost Of Debt (COD) Rate as derived from COD elements reflected in Attachment D.5 x Rate Base per Attachment D.2, Column C.
- [4] List all adjustments including descriptions in a supporting schedule. See Filing Requirement Item No. 15, MFR C-11 for additional support.

THIS SPACE FOR PSC USE ONLY

Effective:
7/29/165/1/17

Attachment A.1

Rate Schedule No.
44

Formula Rate Plan Rate Adjustment

All retail base rates and applicable riders on file with the APSC will be increased or decreased by a percentage of base revenues listed below, except those specifically excluded below:

Rate Class	FRP Rate (%)
Residential	xx.xxxx%
Small General Service	xx.xxxx%
Large General Service	xx.xxxx%
Lighting	xx.xxxx%

Rate Class	FRP Rate (%)
Residential	4.3434%
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Lighting	3.2440%

Excluded Schedules:

Charges Related to Customer Activity (CAC)
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Grand Gulf Rider (GGR)
Production Cost Allocation Rider (PCA)
Energy Efficiency Cost Recovery Rider (EECR)
Federal Litigation Consulting Fee Rider (FLCF)
Storm Recovery Charges Rider (SRC)
Government Mandated Expenditure Surcharge Rider (GMES)
Capacity Cost Recovery Rider (CCR)
Capacity Acquisition Rider (CA)
MISO Rider (MISO)

TRA Docket
No.: 16-0003817-00008

Effective:
7/29/165/1/17

Attachment A.1

Rate Schedule No.
44

Special Rate Contracts:

Special Contracted Rates shall be included or excluded pursuant to the terms of the Special

Rate Contract.

Entergy Arkansas, Inc.
Formula Rate Plan
Rider FRP Revenue Change
For the Projected Year xxxx

Line No.	Description	Total	Residential	Small General Service	Large General Service	Lighting
A	B	C	D	E	F	G
1	Base Rate Revenues: Docket No. 15-015-U	1,277,230,243	587,030,889	329,049,596	337,617,728	23,532,030
2	Rate Class Allocation: (Percent of total calculated from L1)		45.97%	25.76%	26.43%	01.84%
3	<u>Rider FRP Constraint Calculation [1] x</u>					
4	Total Annualized Filing Year Revenues by Rate Class					
5	Rider FRP Revenue Change = $\pm 4\%$ per Rate Class		4.00%	4.00%	4.00%	4.00%
6	+ Projected Year upper Rider FRP Revenue Constraint	-	-	-	-	-
7	- Projected Year lower Rider FRP Revenue Constraint	-	-	-	-	-
8	<u>Net Change in Req. Rider FRP Revenue Calc [2]</u>					
9	ROE Bandwidth Rate Adjustment (B.6 L10 * L2)					
10	Netting Adjustment (D.6 L13 * L2)					
11	Net Change in Required Rider FRP Revenue					
12	<u>Incremental Rider FRP Base Rate Change</u> (L11 \div (L1 + L14))					
13	<u>Cumulative Rider FRP Revenue Calculation [3] x</u>					
14	Maximum Inc/Dec in Rider FRP Revenue calculated on L11 bounded by the constraint defined on L6 and L7.					
15	Annualized Filing Year Rider FRP Revenue [4]					
16	Cumulative Total Rider FRP Revenue (L14+L15)					
17	<u>Rider FRP Rate Development Calculation [5]</u>					
18	Projected Year Base Rate Revenue (B.3 L2)					
19	Rider FRP Projected Year Rate Change (L16 \div L18)					

NOTES:

- [4] The Rider FRP Constraint Calculation determines the limit of the Rider FRP revenue increase/decrease per rate class, which shall not exceed four percent (4%) of Total Unadjusted Annualized Filing Year (the year in which the Evaluation Report is filed) revenues.

THIS SPACE FOR PSC USE ONLY

Effective:
7/29/16 5/1/17

Attachment A.2
Rate Schedule No. 44

- [2] The Net Change in Required Rider FRP Revenue Calculation takes the Total Projected Year Rate Change in Rider FRP Revenue (B.6 Line 10) and the Historical Year Netting adjustment (D.6 Line 13) and allocates the amount required to each rate class based on the class allocation approved by the Commission in Docket No. 15-015-U listed on Line 2. The amounts required are added together by rate class to determine each rate class' net change in required Rider FRP revenue. The netting adjustment on line 10 shall be zero (0) until there is an actual twelve (12) months of Historical Year data to report.
- [3] The Cumulative Rider FRP revenue calculation adjusts the Required Rider FRP revenue determined on Line 11 to be within the limits of the Rider FRP constraint calculation and adds the Annualized Filing Year FRP Revenues to calculate Cumulative Total Rider FRP Revenue required in the Projected Year.
- [4] The Annualized Filing Year Rider FRP Revenue in the initial Filing Year of 2016 will be zero (\$0). In subsequent Filing Years, the Annualized Filing Year Rider FRP Revenue will include actual Rider FRP revenues collected in the Filing Year (up to the latest month the Company has actual data for) to calculate the Annualized Rider FRP Revenue amount to be used in the Cumulative Rider FRP Revenue Calculation.
- [5] The Rider FRP Rate Development Calculation determines the percent increase/decrease that will be applied to all base rate components not listed as an excluded schedule on Attachment A. 1. The percent increase/decrease is calculated by taking the Total Rider FRP Revenue listed on Line 16 and dividing it by the Adjusted Projected Year Revenues listed in Line 18.

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Attachment A.2
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Rider FRP Revenue Change
For the Projected Year 2017

Line No.	Description	Total	Residential	Small General Service	Large General Service	Lighting
A	B	C	D	E	F	G
1	Base Rate Revenues: Docket No. 15-015-U	1,277,230,243	587,030,889	329,049,596	337,617,728	23,532,030
2	Rate Class Allocation:(Percent of total calculated from L1)	100%	45.9612%	25.7627%	26.4336%	1.8424%
3	Rider FRP Constraint Calculation [1]					
4	Total Annualized Filing Year Revenues by Rate Class	1,757,502,987	756,310,368	402,958,342	562,893,780	35,340,497
5	Rider FRP Revenue Change = $\pm 4\%$ per Rate Class	4.00%	4.00%	4.00%	4.00%	4.00%
6	+Projected Year upper Rider FRP Revenue Constraint	70,300,119	30,252,415	16,118,334	22,515,751	1,413,620
7	-Projected Year lower Rider FRP Revenue Constraint	(70,300,119)	(30,252,415)	(16,118,334)	(22,515,751)	(1,413,620)
8	Net Change in Req. Rider FRP Revenue Calc [2]					
9	ROE Band Rate Adjustment (B.6 L10 * L2)	54,447,018	25,024,526	14,027,047	14,392,298	1,003,146
10	Netting Adjustment (D.6 L13 * L2)	-	-	-	-	-
11	Net Change in Required Rider FRP Revenue	54,447,018	25,024,526	14,027,047	14,392,298	1,003,146
12	Incremental Rider FRP Base Rate Change (L11 + (L1 + L14))	4.0886%	4.0886%	4.0886%	4.0886%	4.0886%
13	Cumulative Rider FRP Revenue Calculation [3]					
14	Maximum Inc/Dec in Rider FRP Revenue calculated on L11 bounded by the constraint defined on L6 and L7.	54,447,018	25,024,526	14,027,047	14,392,298	1,003,146
15	Annualized Filing Year Rider FRP Revenue [4]	-	-	-	-	-
16	Cumulative Total Rider FRP Revenue (L14+L15)	54,447,018	25,024,526	14,027,047	14,392,298	1,003,146
17	Rider FRP Rate Development Calculation [5]					
18	Projected Year Base Rate Revenue (B.3 L2)	1,333,352,171	576,155,361	315,420,435	410,853,087	30,923,288
19	Rider FRP Projected Year Rate Change (L16 ÷ L18)		4.3434%	4.4471%	3.5030%	3.2440%

NOTES:

- [1] The Rider FRP Constraint Calculation determines the limit of the Rider FRP revenue increase/decrease per rate class, which shall not exceed four percent (4%) of Total Unadjusted Annualized Filing Year (the year in which the Evaluation Report is filed) revenues.
- [2] The Net Change in Required Rider FRP Revenue Calculation takes the Total Projected Year Rate Change in Rider FRP Revenue (B.6 Line 10) and the Historical Year Netting adjustment (D.6 Line 13) and allocates the amount required to each rate class based on the class allocation approved by the Commission in Docket No. 15-015-U listed on Line 2. The amounts required are added together by rate class to determine each rate class' net change in required Rider FRP revenue. The netting adjustment on line 10 shall be zero (0) until there is an actual twelve (12) months of Historical Year data to report.
- [3] The Cumulative Rider FRP revenue calculation adjusts the Required Rider FRP revenue determined on Line 11 to be within the limits of the Rider FRP constraint calculation and adds the Annualized Filing Year FRP Revenues to calculate Cumulative Total Rider FRP Revenue required in the Projected Year.
- [4] The Annualized Filing Year Rider FRP Revenue in the initial Filing Year of 2016 will be zero (\$0). In subsequent Filing Years, the Annualized Filing Year Rider FRP Revenue will include actual Rider FRP revenues collected in the Filing Year (up to the latest month the Company has actual data for) to calculate the Annualized Rider FRP Revenue amount to be used in the Cumulative Rider FRP Revenue Calculation.

The Rider FRP Rate Development Calculation determines the percent increase/decrease that will be applied to all base rate components not listed as an excluded schedule on Attachment A.1. The percent increase/decrease is calculated by taking the Total Rider FRP Revenue listed on Line 16 and dividing it by the Adjusted Projected Year Revenues listed in Line 18.

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Attachment B.1
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Earned Rate of Return on Common Equity Formula
For the Projected Year xxxx

Line No	Description	Source	Adjusted Amount
TOTAL COMPANY			
1	RATE BASE	B.2, Line 25	
2	BENCHMARK RATE OF RETURN ON RATE BASE	B.5, Line 1315, Column F	
3	REQUIRED OPERATING INCOME	Line 1 * Line 2	
4	NET UTILITY OPERATING INCOME	B.3, Line 32	
5	OPERATING INCOME DEFICIENCY/(EXCESS)	Line 3 - Line 4	
6	REVENUE CONVERSION FACTOR	Note [1]	
7	REVENUE DEFICIENCY/(EXCESS)	Line 5 * Line 6	
8	PRESENT RATE REVENUES		
9	RETAIL RATE SCHEDULE REVENUE	B.3, Line 2	
9	WHOLESALE SALES	B.3, Line 3	
10	REVENUE REQUIREMENT	Line 7 + Line 8 + Line 9	
TOTAL RETAIL			
11	REVENUE REQUIREMENT ALLOCATION FACTOR	Note [2]	
12	RETAIL REVENUE REQUIREMENT	Line 10 * Line 11	
13	RETAIL RATE SCHEDULE REVENUE	B.3, Line 2	
14	RETAIL REVENUE DEFICIENCY/(EXCESS)	Line 12 - Line 13	
15	REVENUE CONVERSION FACTOR	Note [1]	
16	RETAIL OPERATING INCOME DEFICIENCY/(EXCESS)	Line 14 / Line 15	
17	RATE BASE ALLOCATION FACTOR	Note [3]	
18	RETAIL RATE BASE	Line 1 * Line 17	
19	COMMON EQUITY DEFICIENCY/(EXCESS) (%)	Line 16 / Line 18	
20	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	B.5, Line 3 + Line 8, Column F	
21	WEIGHTED EARNED COMMON EQUITY RATE (%)	Line 20 - Line 19	
22	COMMON EQUITY RATIO (%)	B.5, Line 3 + Line 8, Column CD	
23	EARNED RATE OF RETURN ON COMMON EQUITY (%)	Line 21 / Line 22	

Notes:

- [1] Revenue Conversion Factor = $1 / [(1 - \text{Composite Tax Rate (Net of Manufacturing Tax Deduction only if EAI, as a stand-alone company, has taxable income available for the Projected Year)} * (1 - \text{Bad Debt} + \text{Forfeited Discount Rate})]$.
- [2] Revenue Requirement Allocation Factor = Retail Revenue Requirement / Total Company Revenue Requirement. The Retail and Total Company Revenue Requirement shall be the revenue requirement approved by the Commission in Docket No. 15-015-U.
- [3] Rate Base Allocation Factor = Retail Rate Base / Total Company Rate Base. The Retail and Total Company Rate Base shall be the rate base approved by the Commission in Docket No. 15-015-U.

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Attachment B.3
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Operating Income
For the Projected Year xxxx

Line No	Description	Projected Year A	Adjustments B [1]	Adjusted Projected Year C
REVENUES				
1	SALES TO ULTIMATE CUSTOMERS			
2	RETAIL RATE SCHEDULE REVENUE			
3	WHOLESALE SALES			
4	TOTAL SALES TO ULTIMATE CUSTOMERS (L2 + L3)			
5	OTHER SALES REVENUE			
6	OTHER ELECTRIC REVENUE			
7	TOTAL OPERATING REVENUES (Sum of L4 thru L6)			
EXPENSES				
8	OPERATION & MAINTENANCE			
9	PRODUCTION			
10	TRANSMISSION			
11	REGIONAL MARKET			
12	DISTRIBUTION			
13	CUSTOMER ACCOUNTING			
14	CUSTOMER SERVICE & INFORMATION			
15	SALES			
16	ADMINISTRATIVE & GENERAL			
17	TOTAL O&M EXPENSE (Sum of L9 thru L16)			
18	GAIN FROM DISPOSITION OF ALLOWANCES			
19	REGULATORY DEBITS & CREDITS			
20	DEPRECIATION & AMORTIZATION EXPENSES			
21	ACCRETION EXPENSES			
22	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT			
23	OTHER CREDIT FEES			
24	TAXES OTHER THAN INCOME			
25	CURRENT STATE INCOME TAX [2]			
26	CURRENT FEDERAL INCOME TAX [2]			
27	PROVISION DEFERRED INCOME TAX - STATE - NET [3]			
28	PROVISION DEFERRED INCOME TAX - FEDERAL - NET [3]			
29	INVESTMENT TAX CREDIT - NET [3]			
30	GAIN/LOSS - DISPOSITION OF UTILITY PLANT			
31	OTHER			
32	TOTAL UTILITY OPERATING EXPENSE (Sum of L17 thru L31)			
33	NET UTILITY OPERATING INCOME (L7 - L32)			

Notes:

- [1] Adjustments as set out in Attachment C to this Rider FRP.
 [2] Reference Attachment B.4. See also Filing Requirement Item No. 15. MFR C-11 for additional support.
 [3] Provide supporting schedule of calculation including adjustments and

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descriptions. See Filing Requirement Item No. 15, MFR C-9 & C-12.

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Attachment B.4
Rate Schedule No. 44

**Entergy Arkansas, Inc.
Formula Rate Plan
Income Tax
For the Projected Year xxxx**

Line No	Description	Projected Year A	Adjustments B [1]	Adjusted Projected Year C
1	TOTAL OPERATING REVENUES			
2	TOTAL O&M EXPENSE			
3	GAIN FROM DISPOSITION OF ALLOWANCES			
4	REGULATORY DEBITS AND CREDITS			
5	DEPRECIATION & AMORTIZATION EXPENSE			
6	ACCRETION EXPENSE			
7	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT			
8	OTHER CREDIT FEES			
9	TAXES OTHER THAN INCOME			
10	GAIN/LOSS – DISPOSITION OF UTILITY PLANT			
11	OTHER			
12	INTEREST EXPENSE [2]			
13	NET INCOME BEFORE INCOME TAXES (L1- (Sum L2-L12))			
14	ADJUSTMENTS TO NET INCOME BEFORE TAXES [3]			
15	TAXABLE INCOME (L13 + L14)			
COMPUTATION OF STATE INCOME TAX				
16	TAXABLE INCOME (L15)			
17	STATE ADJUSTMENTS [3]			
18	STATE TAXABLE INCOME (L16 + L18)			
19	STATE INCOME TAX BEFORE ADJUSTMENTS (L18 * Tax Rate) [1]			
20	ADJUSTMENTS TO STATE TAX [3]			
21	STATE INCOME TAX (L19 + L20)			
COMPUTATION OF FEDERAL INCOME TAX				
22	TAXABLE INCOME (L15)			
23	STATE INCOME TAX BEFORE ADJUSTMENTS (L19)			
24	FEDERAL ADJUSTMENTS [3]			
25	TOTAL FEDERAL TAXABLE INCOME (L22- L23 +L24)			
26	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (L25 * Tax Rate) [1]			
27	ADJUSTMENTS TO FEDERAL TAX [3]			
28	FEDERAL INCOME TAX (L26 + L27)			

Notes:

- [1] Adjustments and applicable tax rate as set out in Attachment C to this Rider FRP.
- [2] Interest Expense for Col. C is Weighted Cost of Debt (COD) Rate as derived from COD elements reflected in Attachment B.5 x Rate Base per Attachment B.2, Column C.
- [3] List all adjustments including descriptions in a supporting schedule. See Filing Requirement Item No. 15, MFR C-11 for additional support.

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Attachment D.1 to
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Earned Rate of Return on Common Equity Formula
For the Historical Year xxxx

Line No	Description	Source	Adjusted Amount
TOTAL COMPANY			
1	RATE BASE	D.2, Line 27	
2	BENCHMARK RATE OF RETURN ON RATE BASE	D.5, Line 4315, Column F	
3	REQUIRED OPERATING INCOME	Line 1 * Line 2	
4	NET UTILITY OPERATING INCOME	D.3, Line 32	
5	OPERATING INCOME DEFICIENCY/(EXCESS)	Line 3 - Line 4	
6	REVENUE CONVERSION FACTOR	Note [1]	
7	REVENUE DEFICIENCY/(EXCESS)	Line 5 * Line 6	
8	PRESENT RATE REVENUES		
9	RETAIL RATE SCHEDULE REVENUE	D.3, Line 2	
10	WHOLESALE SALES	D.3, Line 3	
10	REVENUE REQUIREMENT	Line 7 + Line 8 + Line 9	
TOTAL RETAIL			
11	REVENUE REQUIREMENT ALLOCATION FACTOR	Note [2]	
12	RETAIL REVENUE REQUIREMENT	Line 10 * Line 11	
13	RETAIL RATE SCHEDULE REVENUE	Line 8	
14	RETAIL REVENUE DEFICIENCY/(EXCESS)	Line 12 - Line 13	
15	REVENUE CONVERSION FACTOR	Note [1]	
16	RETAIL OPERATING INCOME DEFICIENCY/(EXCESS)	Line 14 / Line 15	
17	RATE BASE ALLOCATION FACTOR	Note [3]	
18	RETAIL RATE BASE	Line 1 * Line 17	
19	COMMON EQUITY DEFICIENCY/(EXCESS) (%)	Line 16 / Line 18	
20	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	D.5, Line 3 + Line 8, Column F	
21	WEIGHTED EARNED COMMON EQUITY RATE (%)	Line 20 - Line 19	
22	COMMON EQUITY RATIO (%)	D.5, Line 3 + Line 8, Column D	
23	EARNED RATE OF RETURN ON COMMON EQUITY (%)	Line 21 / Line 22	

Notes:

- [1] Revenue Conversion Factor = $1 / [(1 - \text{Composite Tax Rate (Net of Manufacturing Tax Deduction in accordance with Attachment C)} * (1 - \text{Bad Debt} + \text{Forfeited Discount Rate})]$.
- [2] Revenue Requirement Allocation Factor = Retail Revenue Requirement / Total Company Revenue Requirement. The Retail and Total Company Revenue Requirement shall be the revenue requirement approved by the Commission in the Company's most recent general rate case.
- [3] Rate Base Allocation Factor = Retail Rate Base / Total Company Rate Base. The Retail and Total Company Rate Base shall be the rate base approved by the Commission in the Company's most recent general rate case.

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Attachment D.3 to
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Operating Income
For the Historical Year xxxx

Line No	Description	Historical Year Per Books A [1]	Historical Year Adjustments B [2]	Adjusted Historical Year C
	REVENUES			
1	SALES TO ULTIMATE CUSTOMERS			
2	RETAIL RATE SCHEDULE REVENUE			
3	WHOLESALE SALES			
4	TOTAL SALES TO ULTIMATE CUSTOMERS (L2 + L3)			
5	OTHER SALES REVENUE			
6	OTHER ELECTRIC REVENUE			
7	TOTAL OPERATING REVENUES (Sum of L4 thru L6)			
	EXPENSES			
8	OPERATION & MAINTENANCE			
9	PRODUCTION			
10	TRANSMISSION			
11	REGIONAL MARKET			
12	DISTRIBUTION			
13	CUSTOMER ACCOUNTING			
14	CUSTOMER SERVICE & INFORMATION			
15	SALES			
16	ADMINISTRATIVE & GENERAL			
17	TOTAL O & M EXPENSE (Sum of L9 thru L16)			
18	GAIN FROM DISPOSITION OF ALLOWANCES			
19	REGULATORY DEBITS & CREDITS			
20	DEPRECIATION & AMORTIZATION EXPENSES			
21	ACCRETION EXPENSES			
22	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT			
23	OTHER CREDIT FEES			
24	TAXES OTHER THAN INCOME			
25	CURRENT STATE INCOME TAX [3]			
26	CURRENT FEDERAL INCOME TAX [3]			
27	PROVISION DEFERRED INCOME TAX - STATE - NET [4]			
28	PROVISION DEFERRED INCOME TAX - FEDERAL - NET [4]			
29	INVESTMENT TAX CREDIT - NET [4]			
30	GAIN/LOSS - DISPOSITION OF UTILITY PLANT			
31	OTHER			
32	TOTAL UTILITY OPERATING EXPENSE (Sum of L17 thru L31)			
33	NET UTILITY OPERATING INCOME (L7 - L32)			

Notes:

- [1] Ending Balances.
- [2] Adjustments as set out in Attachment C to this Rider FRP. Reference Attachment D.4. See also Filing Requirement Item No. 15, MFR C-11 for additional support.
- [3] Provide supporting schedule of calculation including adjustments and descriptions. See Filing Requirement Item No. 15, MFR C-9 & C-12 for additional support.
- [4]

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Attachment D.4 to
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Income Tax
For the Historical Year xxxx

Line No	Description	Historical Year Per Books A [1]	Historical Year Adjustments B [2]	Adjusted Historical Year C
1	TOTAL OPERATING REVENUES			
2	TOTAL O&M EXPENSE			
3	GAIN FROM DISPOSITION OF ALLOWANCES			
4	REGULATORY DEBITS AND CREDITS			
5	DEPRECIATION & AMORTIZATION EXPENSE			
6	ACCRETION EXPENSE			
7	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT			
8	OTHER CREDIT FEES			
9	TAXES OTHER THAN INCOME			
10	GAIN/LOSS – DISPOSITION OF UTILITY PLANT			
11	OTHER			
12	INTEREST EXPENSE [3]			
13	NET INCOME BEFORE INCOME TAXES (L1- (Sum L2-L12))			
14	ADJUSTMENTS TO NET INCOME BEFORE TAXES [4]			
15	TAXABLE INCOME (L12 + L13)			
COMPUTATION OF STATE INCOME TAX				
16	TAXABLE INCOME (L15)			
17	STATE ADJUSTMENTS [4]			
18	STATE TAXABLE INCOME (L16 + L17)			
19	STATE INCOME TAX BEFORE ADJUSTMENTS (L18 * Tax Rate) [2]			
20	ADJUSTMENTS TO STATE TAX [4]			
21	STATE INCOME TAX (L19 + L20)			
COMPUTATION OF FEDERAL INCOME TAX				
22	TAXABLE INCOME (L15)			
23	STATE INCOME TAX BEFORE ADJUSTMENTS (L19)			
24	FEDERAL ADJUSTMENTS [4]			
25	TOTAL FEDERAL TAXABLE INCOME (L22 - L23 + L24)			
26	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (L25 * Tax Rate) [2]			
27	ADJUSTMENTS TO FEDERAL TAX [4]			
28	FEDERAL INCOME TAX (L26 + L27)			

Notes:

- [1] Ending Balances.
- [2] Adjustments and applicable tax rate as set out in Attachment C to this Rider FRP.
- [3] Interest Expense is Per Books for Column A, Weighted Cost Of Debt (COD) Rate as derived from COD elements reflected in Attachment D.5 x Rate Base per Attachment D.2, Column C.
- [4] List all adjustments including descriptions in a supporting schedule. See Filing Requirement Item No. 15, MFR C-11 for additional support.

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