filed electronically in docket office on 08/26/16

Chattanooga Gas

2207 Olan Mills Drive
Chattanooga, TN 37421

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Docket No. 16-00099

August 22, 2016

Chairman David Jones
Tennessee Regulatory Authority
C/o Sharla Dillon, Docket Room
460 James Robertson Parkway
Nashville, TN 37243-0505

Re: Chattanooga Gas Company's Actual Cost Adjustment filing for the period of July 1, 2015-June 30, 2016 in compliance with Tennessee Regulatory Authority Administrative Rule 1220-4-7-.03(2).

Dear Chairman Jones,

Attached is an original and three copies of the Summary of the Transactions in Chattanooga Gas Company's Deferred Gas Cost Account for the twelve months ended June 30, 2016 and the computation of ACA factor effective October 1, 2016 (Attachment A) as required by Tennessee Regulatory Authority Administrative Rule 1220-4-7-.03(2).

The resulting ACA factors are:

Rate Schedule	ACA Commodity Factor
R-1/R-4	($0.02421/Therm)
C-1	($0.02421/Therm)
A/C	($0.01461/Therm)
I-1	($0.1461/Dth)

Services with two part (Demand and Commodity Rates

	ACA Demand Factor	ACA Commodity Factor
C-2	($0.3332/Dth)	($0.01461/Therm)
F-1	($0.3332/Dth)	($0.1461/Dth)
T-2/T-3	($0.3332/Dth)	

The filing includes the $1,144.73 adjustment as provided in the Report of the Audit of Chattanooga Gas Company's Weather Normalization Adjustment for the Period of November 1, 2015 to April 30, 2016 adopted by the Authority on July 8, 2016 in docket 16-00061.

Also enclosed are an original and three copies of Chattanooga Gas Company Tariff No. 1 One Hundred Seventh Revised Sheet No. 55.

Copies of the underlying detailed accounting documents needed for the audit of the PBR and the ACA filings have been provided to the TRA Staff in electronic format on CD and on paper. The supporting documentation is provided on a confidential basis.

If you or the TRA Staff have any questions please call me at 404 584 4570.

Sincerely,

Archie R. Hickerson CPA CGMA
Director-Rates and Tariff Administration

C: Mr. David Foster

CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS

AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS OF EACH INDIVIDUAL RATE SCHEDULE

	F-1	F-1	I-1	T-2	T-3	R-1	R-4	C-1	C-2	C-2	A/C
RATES	Commercial and Industrial Large Volume Firm Sales Service Demand	Commercial and Industrial Large Volume Firm Sales Service Commodity	Commercial and Industrial Interruptible Sales Service Commodity	Interruptible Transportation Service With Firm Gas Supply Backup Demand	Low Volume Transport Demand	Residential	Multi-Family	Small Commercial and Industrial	Medium Commercial and Industrial Demand	Medium Commercial and Industrial Commodity	Residential and Commercial Air Conditioning
Billing Unit:	DT	DT	DT	DT	DT	Therm	Therm	Therm	DT	Therm	Therm
IMCR Refund 7/1/2016*	(0.8521)	0.00000	0.00000	(0.8521)	(0.8521)	(0.02444)	(0.02444)	(0.02444)	(0.8521)	0.00000	0.00000
ACA 10-16**	(0.3332)	(0.1461)	(0.1461)	(0.3332)	(0.3332)	(0.02421)	(0.02421)	(0.02421)	(0.3332)	(0.01461)	(0.01461)
Chattanooga Franchise Adj Credit ***		(0.0258)	(0.0258)			(0.0026)	(0.0026)	(0.0026)		(0.0026)	(0.0026)
Alignment and Usage Adjustment (AUA)****						0.0086		0.0106			
TOTAL	(1.1853)	(0.1719)	(0.1719)	(1.1853)	(1.1853)	(0.0426)	(0.0513)	(0.0407)	(1.1853)	(0.0172)	(0.0172)

	I-1/T-1/T-2/T-3 Commodity DT
Chattanooga Franchise Adj Credit	(0.0258)

*IMCR refund made effective July 1, 2016 and IMCR refund credit effective July 1, 2015 terminated Effective June 30, 2016
** Effective October 1, 2016. ACA 10-15 Effective October 1, 2015 terminated September 30, 2016.
***Effective July 1, 2011
****Effective August 1, 2016. AUA Effective August 1, 2015 terminated July 31, 2016

CHATTANOOGA GAS COMPANY
ANALYSIS OF DEFERRED GAS COST
JULY 1, 2015 THRU JUNE 30, 2016

Line	A Commodity	2015 JULY 1	2015 AUGUST 2	2015 SEPTEMBER 3	2015 OCTOBER 4	2015 NOVEMBER 5	2015 DECEMBER 6	2016 JANUARY 7	2016 FEBRUARY 8	2016 MARCH 9	2016 APRIL 10	2016 MAY 11	2016 JUNE 12	TOTALS
1	**Beginning Balance**	($1,649,516.17)	($1,357,803.32)	($1,178,460.87)	($1,345,043.14)	($1,539,641.58)	($1,664,488.86)	($1,759,249.13)	($1,465,007.99)	($1,366,669.71)	($1,019,882.94)	($902,676.98)	($906,988.17)	($1,649,516.17)
2	ACA Audit Findings	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
3	WNA Audit Findings	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($1,144.73) A3-12	($1,144.73)
B	**Invoiced Commodity Gas Costs**	$2,125,013.36 B1	$2,301,300.82 B2	$1,332,354.94 B3	$1,763,811.18 B4	$1,039,065.02 B5	$771,604.39 B6	$2,198,792.98 B7	$1,296,157.55 B8	$749,732.23 B9	$1,703,642.52 B10	$1,757,098.85 B11	$1,329,945.17 B12	$18,368,519.01
C	**Cost of Gas Recovered - Commodity**													
1	Transportation Billings - Sequent	($16,894.55) C1-1	($3,277.35) C1-2	($3,151.70) C1-3	$8,617.12 C1-4	$10,398.51 C1-5	$7,464.90 C1-6	$9,951.63 C1-7	$14,624.30 C1-8	$6,844.94 C1-9	($4,603.17) C1-10	($4,407.00) C1-11	($12,110.89) C1-12	$13,456.74
2	Other Suppliers - End users (cashouts and penalties)	$11,920.69 C2-1	($1,883.51) C2-2	$39,230.21 C2-3	$8,934.90 C2-4	$11,889.22 C2-5	$9,170.53 C2-6	($63,798.09) C2-7	($30,102.06) C2-8	($301.97) C2-9	$27,490.96 C2-10	$11,838.71 C2-11	$21,288.53 C2-12	$45,678.12
3	Cost Recovery - Sales Customers	($738,847.75) C3-1	($694,348.53) C3-2	($752,774.71) C3-3	($910,655.64) C3-4	($1,403,724.97) C3-5	($2,251,498.85) C3-6	($3,237,956.94) C3-7	($4,311,857.27) C3-8	($2,783,837.77) C3-9	($1,331,325.80) C3-10	($870,764.72) C3-11	($672,005.85) C3-12	($19,959,598.80)
4	ACA Refund/Surcharge	$17,528.19 C4-1	$16,340.69 C4-2	$17,715.77 C4-3	$48,747.74 C4-4	$84,769.60 C4-5	$144,636.96 C4-6	$237,274.33 C4-7	$287,409.16 C4-8	$208,400.30 C4-9	$99,652.22 C4-10	$65,174.34 C4-11	$49,407.16 C4-12	$1,277,056.46
5	Transportation Billings - Pipeline Refunds	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
D	**Cycle Billing**													
1	Current Month Deferred Gas Cost - Unbilled	($394,814.52) D1-1	($282,746.98) D1-2	($301,219.96) D1-3	($460,121.20) D1-4	($951,104.06) D1-5	($944,638.57) D1-6	($2,569,597.35) D1-7	($1,805,582.01) D1-8	($744,659.29) D1-9	($438,373.25) D1-10	($269,963.51) D1-11	($137,271.72) D1-12	($9,300,092.42)
2	Reversal of Prior Month Deferred Gas Cost - Unbilled	$617,774.03 D1-0	$394,814.52 D1-1	$282,746.98 D1-2	$301,219.96 D1-3	$460,121.20 D1-4	$951,104.06 D1-5	$944,638.57 D1-6	$2,569,597.35 D1-7	$1,805,582.01 D1-8	$744,659.29 D1-9	$438,373.25 D1-10	$269,963.51 D1-11	$9,780,594.73
E	**Inventory Activity**													
1	Injections	($1,109,924.64) E1-1	($1,158,434.67) E1-2	($1,007,288.42) E1-3	($874,881.13) E1-4	($50,652.94) E1-5	($29,106.65) E1-6	($47,832.62) E1-7	($10,774.95) E1-8	($7,521.25) E1-9	($562,081.66) E1-10	($781,343.19) E1-11	($989,862.55) E1-12	($6,629,704.67)
2	LNG Liquefaction	($522,626.61) E2-1	($653,597.68) E2-2	$0.00	($359,997.82) E2-4	($1,084.20) E2-5	$0.00	$0.00	$0.00	($774,526.55) E2-9	($444,195.59) E2-10	($475,579.52) E2-11	$0.00	($3,231,607.97)
3	Withdrawals	$83,784.40 E3-1	$60,884.67 E3-2	$101,196.12 E3-3	$123,683.06 E3-4	$653,794.41 E3-5	$1,222,316.46 E3-6	$2,108,262.60 E3-7	$1,744,127.79 E3-8	$1,784,230.20 E3-9	$45,768.12 E3-10	$27,791.74 E3-11	$17,953.02 E3-12	$7,973,792.59
4	CSS Cashout (Injections are negative)	($603.68) E4-1	($18,358.31) E4-2	($24,535.58) E4-3	($1,117.85) E4-4	($4,973.84) E4-5	($6,807.89) E4-6	$21,548.98 E4-7	($38,553.60) E4-8	$2,428.87 E4-9	$90,317.76 E4-10	$3,177.87 E4-11	($15,490.18) E4-12	$7,032.35
5	LNG Boiloff/Vaporization	$228,388.53 E5-1	$217,431.67 E5-2	$143,997.10 E5-3	$129,207.60 E5-4	$107,970.68 E5-5	$130,167.57 E5-6	$797,967.71 E5-7	$446,116.17 E5-8	$181,868.14 E5-9	$246,493.89 E5-10	$145,861.37 E5-11	$166,912.59 E5-12	$2,942,383.02
6	FSPA Transfer	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$441,185.48 E6-7	$0.00	$0.00	$0.00	$0.00	$0.00	$441,185.48
7	FSMA Transfer	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
8	CSS Transfer	($18,863.44) E8-1	($5,167.94) E8-2	$5,183.75 E8-3	$38,315.11 E8-4	($1,028.42) E8-5	($88,874.30) E8-6	($538,216.78) E8-7	($57,353.60) E8-8	($11,167.95) E8-9	($1,248.00) E8-10	($974.12) E8-11	($86,204.90) E8-12	($765,600.59)
9	LNG Transfer	$0.00	$0.00	$0.00	($5,250.46) E9-4	($69,119.18) E9-5	$0.00	$0.00	$0.00	($68,723.74) E9-9	($68,850.06) E9-10	($69,946.87) E9-11	$0.00	($281,890.31)
10	LNG Annual Adjustment	$0.00	$0.00	$0.00	($181.21) E10-4	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($181.21)
11	Refund of Pipeline charges from sale of LNG to third party	$0.00	$0.00	$0.00	$0.00	($2,124.96) E11-5	($2,359.27) E11-6	($2,352.29) E11-7	($2,493.20) E11-8	($2,477.10) E11-9	($2,171.31) E11-10	($2,114.59) E11-11	($2,128.85) E11-12	($18,221.57)
F	**Miscellaneous**													
1	Uncollected Gas Costs	$12,343.69 F1-1	$9,854.44 F1-2	$3,415.63 F1-3	($984.26) F1-4	($4,657.75) F1-5	($3,167.10) F1-6	($1,064.87) F1-7	$1,241.12 F1-8	$4,383.01 F1-9	$14,845.10 F1-10	$24,106.36 F1-11	$14,143.17 F1-12	$74,458.55
2	Softix Cashout adjustments for Mar thru July 2015	($2,121.63) F2-1	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($2,121.63)
3	Company Use Gas Consumption	($27.98) F3-1	($39.40) F3-2	($39.40) F3-3	($44.54) F3-4	($52.60) F3-5	($142.51) F3-6	($202.20) F3-7	($389.27) F3-8	($240.31) F3-9	($47.06) F3-10	($35.16) F3-11	($33.00) F3-12	($1,293.43)
4	Interest Adjustment	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
5	Transportation Billings - Sequent - Jun 15 PPA	$3,751.76 F5-1	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$3,751.76
6	Exeter Review charges, Docket #07-00224	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
														$0.00
	Commodity Ending Balance Before Interest	($1,353,736.32)	($1,175,030.87)	($1,341,630.14)	($1,535,740.58)	($1,660,155.86)	($1,754,619.13)	($1,460,647.99)	($1,362,840.71)	($1,016,655.94)	($899,908.98)	($904,383.17)	($953,627.69)	($913,064.69)
G														
1	Average Monthly Balance	($1,501,626.00)	($1,266,417.00)	($1,260,046.00)	($1,440,392.00)	($1,599,899.00)	($1,709,554.00)	($1,609,949.00)	($1,413,924.00)	($1,191,663.00)	($959,896.00)	($903,530.00)	($930,308.00)	($1,281,290.00)
2	Interest Rate	3.25% G2-1	3.25% G2-2	3.25% G2-3	3.25% G2-4	3.25% G2-5	3.25% G2-6	3.25% G2-7	3.25% G2-8	3.25% G2-9	3.46% G2-10	3.46% G2-11	3.46% G2-12	
3	Calculated Interest-Commodity	($4,067.00) G3-1	($3,430.00) G3-2	($3,413.00) G3-3	($3,901.00) G3-4	($4,333.00) G3-5	($4,630.00) G3-6	($4,360.00) G3-7	($3,829.00) G3-8	($3,227.00) G3-9	($2,768.00) G3-10	($2,605.00) G3-11	($2,682.00) G3-12	($43,245.00)
	Commodity Ending Balance Including Interest	($1,357,803.32)	($1,178,460.87)	($1,345,043.14)	($1,539,641.58)	($1,664,488.86)	($1,759,249.13)	($1,465,007.99)	($1,366,669.71)	($1,019,882.94)	($902,676.98)	($906,988.17)	($956,309.69)	($956,309.69)

Line	Demand	2015 JULY 1	2015 AUGUST 2	2015 SEPTEMBER 3	2015 OCTOBER 4	2015 NOVEMBER 5	2015 DECEMBER 6	2016 JANUARY 7	2016 FEBRUARY 8	2016 MARCH 9	2016 APRIL 10	2016 MAY 11	2016 JUNE 12	TOTALS
1	**Beginning Balance**	($1,734,203.44)	($1,196,291.53)	($550,901.02)	$37,891.59	$484,991.10	$569,090.87	$363,465.33	($914,261.66)	($1,790,735.10)	($1,815,041.79)	($1,514,341.73)	($1,070,497.20)	($1,734,203.44)
2	ACA Audit Findings	$0.00 2-1	$0.00 2-2	$0.00 2-3	$0.00 2-4	$0.00 2-5	$0.00 2-6	$0.00 2-7	$0.00 2-8	$0.00 2-9	$0.00 2-10	$0.00 2-11	$0.00 2-12	$0.00
3	WNA Audit Findings	$0.00 3-1	$0.00 3-2	$0.00 3-3	$0.00 3-4	$0.00 3-5	$0.00 3-6	$0.00 3-7	$0.00 3-8	$0.00 3-9	$0.00 3-10	$0.00 3-11	$0.00 3-12	$0.00
														$0.00
B	**Invoiced Demand Gas Costs**	$961,215.61 B1	$1,097,443.17 B2	$1,097,443.17 B3	$1,097,443.17 B4	$1,069,073.36 B5	$1,005,841.08 B6	$1,069,073.36 B7	$1,069,073.36 B8	$1,069,073.36 B9	$1,069,073.36 B10	$1,069,073.36 B11	$1,069,073.36 B12	$12,742,899.72
C	**Cost of Gas Recovered - Demand**													
3	Cost Recovery - Sales Customers	($614,842.02) C3-1	($600,666.42) C3-2	($614,835.48) C3-3	($658,256.52) C3-4	($870,898.38) C3-5	($1,343,895.31) C3-6	($1,833,203.23) C3-7	($2,427,511.12) C3-8	($1,857,193.96) C3-9	($1,049,446.29) C3-10	($781,213.88) C3-11	($698,217.16) C3-12	($13,350,179.77)
4	ACA Refund/Surcharge	$142,001.81 C4-1	$138,672.53 C4-2	$141,957.32 C4-3	$82,834.95 C4-4	$100,567.53 C4-5	$155,533.41 C4-6	$212,937.89 C4-7	$282,289.93 C4-8	$203,040.41 C4-9	$116,194.63 C4-10	$87,348.82 C4-11	$74,830.52 C4-12	$1,738,209.75
5	Transportation Billings - Pipeline Refunds	$0.00 C5-1	$0.00 C5-2	$0.00 C5-3	$0.00 C5-4	$0.00 C5-5	$0.00 C5-6	$0.00 C5-7	$0.00 C5-8	$0.00 C5-9	$0.00 C5-10	$0.00 C5-11	$0.00 C5-12	$0.00
														$0.00
														$0.00
D	**Cycle Billing**													
1	Current Month Deferred Gas Cost - Unbilled	($175,667.86) D1-1	($163,181.62) D1-2	($198,078.01) D1-3	($273,498.88) D1-4	($489,358.40) D1-5	($513,515.90) D1-6	($1,239,097.69) D1-7	($1,035,557.08) D1-8	($469,699.36) D1-9	($299,819.78) D1-10	($227,254.33) D1-11	($155,270.97) D1-12	($5,239,999.88)
2	Reversal of Prior Month Deferred Gas Cost - Unbilled	$229,349.38 D2-1	$175,667.86 D2-2	$163,181.62 D2-3	$198,078.01 D2-4	$273,498.88 D2-5	$489,358.40 D2-6	$513,515.90 D2-7	$1,239,097.69 D2-8	$1,035,557.08 D2-9	$469,699.36 D2-10	$299,819.78 D2-11	$227,254.33 D2-12	$5,314,078.29
														$0.00
														$0.00
H	**Miscellaneous**													
1	Standby Charge	($182.01) H1-1	($182.01) H1-2	($182.01) H1-3	($208.22) H1-4	($208.22) H1-5	($208.22) H1-6	($208.22) H1-7	($208.22) H1-8	($208.22) H1-9	($208.22) H1-10	($208.22) H1-11	($208.22) H1-12	($2,420.01)
2	Adjustment for incorrect billing factors	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
3														
	Demand Ending Balance Before Interest	($1,192,328.53)	($548,538.02)	$38,585.59	$484,284.10	$567,665.87	$362,204.33	($913,516.66)	($1,787,077.10)	($1,810,165.79)	($1,509,548.73)	($1,066,776.20)	($553,035.34)	($531,615.34)
G														
1	Average Monthly Balance	($1,463,266.00)	($872,415.00)	($256,158.00)	$261,088.00	$526,328.00	$465,648.00	($275,026.00)	($1,350,669.00)	($1,800,450.00)	($1,662,295.00)	($1,290,559.00)	($811,766.00)	($1,132,909.00)
2	Interest Rate	3.25% G2-1	3.25% G2-2	3.25% G2-3	3.25% G2-4	3.25% G2-5	3.25% G2-6	3.25% G2-7	3.25% G2-8	3.25% G2-9	3.46% G2-10	3.46% G2-11	3.46% G2-12	
3	Calculated Interest-Demand	($3,963.00) G3-1	($2,363.00) G3-2	($694.00) G3-3	$707.00 G3-4	$1,425.00 G3-5	$1,261.00 G3-6	($745.00) G3-7	($3,658.00) G3-8	($4,876.00) G3-9	($4,793.00) G3-10	($3,721.00) G3-11	($2,341.00) G3-12	($23,761.00)
64	**Demand Ending Balance Including Interest**	($1,196,291.53)	($550,901.02)	$37,891.59	$484,991.10	$569,090.87	$363,465.33	($914,261.66)	($1,790,735.10)	($1,815,041.79)	($1,514,341.73)	($1,070,497.20)	($555,376.34)	($555,376.34)

Line	Total ACA	2015 JULY	2015 AUGUST	2015 SEPTEMBER	2015 OCTOBER	2015 NOVEMBER	2015 DECEMBER	2016 JANUARY	2016 FEBRUARY	2016 MARCH	2016 APRIL	2016 MAY	2016 JUNE	TOTALS
65	**Total ACA Ending Balance (including interest)**	($2,554,094.85)	($1,729,361.90)	($1,307,151.55)	($1,054,650.48)	($1,095,397.99)	($1,395,783.80)	($2,379,269.66)	($3,157,404.82)	($2,834,924.74)	($2,417,018.72)	($1,977,485.38)	($1,511,686.04)	($1,511,686.04)
66	**Total Current Month ACA Interest**	($8,030.00)	($5,793.00)	($4,107.00)	($3,194.00)	($2,908.00)	($3,369.00)	($5,105.00)	($7,487.00)	($8,103.00)	($7,561.00)	($6,326.00)	($5,023.00)	($67,006.00)

CHATTANOOGA GAS COMPANY
COMPUTATION OF ACA FACTORS
BASED ON VOLUMES 12 MONTHS ENDED JUNE 30, 2016
EFFECTIVE OCTOBER 1, 2016

RATE SCHEDULE	Contract Demand	Annual Commodity DT Sales	Demand	Commodity	TOTAL	Demand Per Unit DT	Demand Per Commodity Unit DT	Commodity Per Unit DT	TOTAL Per Commodity Unit DT
Firm Indsutrial (F-1&T-2)	15,962	343,821	($63,813)	($50,248)	($114,060)	($0.3332)		($0.1461)	
Interruptible Industrial (I-1)		45,395	$0	($6,634)	($6,634)			($0.1461)	
Med Com & Ind (C-2)	30,355	2,482,247	($121,355)	($362,767)		($0.3332)		($0.1461)	
T-3	4,380		($17,512)	$0		($0.3332)			
ALL OTHER (R-1, R-4, C-1)	88,221	3,672,123	($352,697)	($536,661)	($889,358)		($0.0960)	($0.1461)	($0.2421)
V-1									
TOTAL	138,918	6,543,586	($555,376)	($956,310)	($1,511,686)				

CHATTANOOGA GAS COMPANY
Dth SALES & TRANSPORTATION BY RATE CLASS
TWELVE MONTHS ENDED: June 30, 2016

Month	F-1	I-1	All Other	TOTAL	T-1, T-2 & T-3	TOTAL	SALES SUMMER	SALES WINTER
Jan-16	77,890	4,187	999,677	1,081,754	696,084	1,777,838		1,081,754
Feb-16	41,072	1,870	1,406,498	1,449,440	674,791	2,124,231		1,449,440
Mar-16	28,784	3,831	974,637	1,007,252	654,870	1,662,122		1,007,252
Apr-16	21,430	3,867	456,347	481,644	635,617	1,117,261		481,644
May-16	21,592	3,218	290,194	315,004	610,862	925,866	315,004	
Jun-16	22,211	3,988	212,598	238,797	565,918	804,715	238,797	
Jul-15	22,890	4,032	179,778	206,700	570,189	776,889	206,700	
Aug-15	15,855	4,301	172,541	192,697	582,322	775,018	192,697	
Sep-15	19,708	4,731	184,474	208,913	579,761	788,674	208,913	
Oct-15	22,882	4,733	225,174	252,789	622,065	874,854	252,789	
Nov-15	23,956	3,755	381,818	409,529	594,079	1,003,608		409,529
Dec-15	25,551	2,883	670,633	699,067	651,305	1,350,372		699,067
TOTAL	343,821	45,395	6,154,370	6,543,586	7,437,862	13,981,448	1,414,900	5,128,686
							22%	78%

Month	R - 1	R - 4	C - 1	C-2	T-1*	T-2	T-3	DEMAND UNITS F - 1/T-2	DEMAND UNITS T-3	DEMAND UNITS C-2	DEMAND UNITS Total
Jan-16	553,495	896	104,051	341,235	467,265	155,999	72,820	16,455	3,642	30,991	51,088
Feb-16	774,529	1,334	173,126	457,509	434,969	172,094	67,728	16,180	4,642	30,595	51,416
Mar-16	500,862	1,105	118,535	354,135	443,329	158,526	53,015	15,804	4,642	30,921	51,367
Apr-16	224,164	610	36,886	194,687	455,903	138,412	41,302	15,799	4,642	30,610	51,051
May-16	122,217	438	20,241	147,299	432,690	142,386	35,786	15,794	4,642	30,412	50,848
Jun-16	79,441	351	13,488	119,318	403,229	131,914	30,776	15,791	4,642	29,880	50,313
Jul-15	64,327	258	10,306	104,887	408,306	132,918	28,965	16,072	4,270	30,136	50,479
Aug-15	60,035	296	10,212	101,998	407,128	144,083	31,110	16,072	4,285	29,544	49,901
Sep-15	66,257	317	10,601	107,299	410,783	136,657	32,321	16,072	4,285	29,566	49,924
Oct-15	87,016	378	12,542	125,238	449,015	129,223	43,827	15,772	4,285	29,369	49,426
Nov-15	174,884	489	22,442	184,003	411,910	135,922	46,247	15,825	4,285	31,660	51,769
Dec-15	366,824	663	58,507	244,639	419,459	135,326	96,519	15,903	4,303	30,574	50,780
TOTAL	3,074,051	7,135	590,937	2,482,247	5,143,986	1,713,460	580,416	191,540	52,564	364,258	608,362
					Average			15,962	4,380	30,355	50,697

* SS-1 and Discounted Volumes are included in T-1 Transportation .

Incremental g

PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST
FY 2016

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	**ID**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 16	($1,759,249.13)	($1,460,647.99)	($1,609,949.00)	0.2708%	($4,360.00)		($4,013.00)	($33,702.00)	($1,465,007.99)
FEBRUARY	($1,465,007.99)	($1,362,840.71)	($1,413,924.00)	0.2708%	($3,829.00)		($3,132.00)	($34,399.00)	($1,366,669.71)
MARCH	($1,366,669.71)	($1,016,655.94)	($1,191,663.00)	0.2708%	($3,227.00)		($2,991.00)	($34,635.00)	($1,019,882.94)
APRIL	($1,019,882.94)	($899,908.98)	($959,896.00)	0.2883%	($2,768.00)		($2,873.00)	($34,530.00)	($902,676.98)
MAY	($902,676.98)	($904,383.17)	($903,530.00)	0.2883%	($2,605.00)		($2,294.00)	($34,841.00)	($906,988.17)
JUNE	($906,988.17)	($953,627.69)	($930,308.00)	0.2883%	($2,682.00)		($2,329.00)	($35,194.00)	($956,309.69)
JULY	($956,309.69)	$0.00	($478,155.00)	0.0000%	$0.00		$0.00	($35,194.00)	$0.00
AUGUST	$0.00	$0.00	$0.00	0.0000%	$0.00		$0.00	($35,194.00)	$0.00
SEPTEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00		$0.00	($35,194.00)	$0.00
OCTOBER	$0.00	$0.00	$0.00	0.0000%	$0.00		$0.00	($35,194.00)	$0.00
NOVEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00		$0.00	($35,194.00)	$0.00
DECEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00		$0.00	($35,194.00)	$0.00

Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	**ID**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 16	$363,465.33	($913,516.66)	($275,026.00)	0.2708%	($745.00)		($850.00)	$4,166.00	($914,261.66)
FEBRUARY	($914,261.66)	($1,787,077.10)	($1,350,669.00)	0.2708%	($3,658.00)		($3,684.00)	$4,192.00	($1,790,735.10)
MARCH	($1,790,735.10)	($1,810,165.79)	($1,800,450.00)	0.2708%	($4,876.00)		($4,892.00)	$4,208.00	($1,815,041.79)
APRIL	($1,815,041.79)	($1,509,548.73)	($1,662,295.00)	0.2883%	($4,793.00)		($4,816.00)	$4,231.00	($1,514,341.73)
MAY	($1,514,341.73)	($1,066,776.20)	($1,290,559.00)	0.2883%	($3,721.00)		($3,754.00)	$4,264.00	($1,070,497.20)
JUNE	($1,070,497.20)	($553,035.34)	($811,766.00)	0.2883%	($2,341.00)		($2,366.00)	$4,289.00	($555,376.34)
JULY	($555,376.34)	$0.00	($277,688.00)	0.0000%	$0.00		$0.00	$4,289.00	$0.00
AUGUST	$0.00	$0.00	$0.00	0.0000%	$0.00		$0.00	$4,289.00	$0.00
SEPTEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00		$0.00	$4,289.00	$0.00
OCTOBER	$0.00	$0.00	$0.00	0.0000%	$0.00		$0.00	$4,289.00	$0.00
NOVEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00		$0.00	$4,289.00	$0.00
DECEMBER	$0.00	$0.00	$0.00	0.0000%	$0.00		$0.00	$4,289.00	$0.00

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CHATTANOOGA GAS COMPANY
PURCHASED GAS REFUNDS DUE CUSTOMERS
CALCULATION OF INTEREST
FY 2015

Commodity	BEGINNING BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	**ID**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 15	($2,049,357.89)	($2,496,356.57)	($2,272,857.00)	0.2708%	($6,156.00)		($5,990.00)	($28,012.00)	($2,502,512.57)
FEBRUARY	($2,502,512.57)	($2,261,574.99)	($2,382,044.00)	0.2708%	($6,451.00)		($4,830.00)	($29,633.00)	($2,268,025.99)
MARCH	($2,268,025.99)	($2,100,596.43)	($2,184,311.00)	0.2708%	($5,916.00)		($5,412.00)	($30,137.00)	($2,106,512.43)
APRIL	($2,106,512.43)	($2,266,921.64)	($2,186,717.00)	0.2708%	($5,922.00)		($5,096.00)	($30,963.00)	($2,272,843.64)
MAY	($2,272,843.64)	($1,938,473.25)	($2,105,658.00)	0.2708%	($5,703.00)		($5,393.00)	($31,273.00)	($1,944,176.25)
JUNE	($1,944,176.25)	($1,644,656.17)	($1,794,416.00)	0.2708%	($4,860.00)		($4,571.00)	($31,562.00)	($1,649,516.17)
JULY	($1,649,516.17)	($1,353,736.32)	($1,501,626.00)	0.2708%	($4,067.00)		($4,124.00)	($31,505.00)	($1,357,803.32)
AUGUST	($1,357,803.32)	($1,175,030.87)	($1,266,417.00)	0.2708%	($3,430.00)		($3,067.00)	($31,868.00)	($1,178,460.87)
SEPTEMBER	($1,178,460.87)	($1,341,630.14)	($1,260,046.00)	0.2708%	($3,413.00)		($3,018.00)	($32,263.00)	($1,345,043.14)
OCTOBER	($1,345,043.14)	($1,535,740.58)	($1,440,392.00)	0.2708%	($3,901.00)		($3,461.00)	($32,703.00)	($1,539,641.58)
NOVEMBER	($1,539,641.58)	($1,660,155.86)	($1,599,899.00)	0.2708%	($4,333.00)		($4,127.00)	($32,909.00)	($1,664,488.86)
DECEMBER	($1,664,488.86)	($1,754,619.13)	($1,709,554.00)	0.2708%	($4,630.00)		($4,184.00)	($33,355.00)	($1,759,249.13)

Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	**CURRENT MO. INT. TO RECORD**	**ID**	AMOUNT RECORDED	**Current Month Journal Entry ACCUMULATED ADJUSTMENT**	E.B. INCLUDING INTEREST
JANUARY 15	($1,540,524.14)	($2,482,706.76)	($2,011,615.00)	0.2708%	($5,448.00)		($5,496.00)	$3,705.00	($2,488,154.76)
FEBRUARY	($2,488,154.76)	($3,534,098.22)	($3,011,126.00)	0.2708%	($8,155.00)		($8,232.00)	$3,782.00	($3,542,253.22)
MARCH	($3,542,253.22)	($3,624,723.48)	($3,583,488.00)	0.2708%	($9,705.00)		($9,747.00)	$3,824.00	($3,634,428.48)
APRIL	($3,634,428.48)	($3,113,172.37)	($3,373,800.00)	0.2708%	($9,137.00)		($9,197.00)	$3,884.00	($3,122,309.37)
MAY	($3,122,309.37)	($2,443,802.02)	($2,783,056.00)	0.2708%	($7,537.00)		($7,597.00)	$3,944.00	($2,451,339.02)
JUNE	($2,451,339.02)	($1,728,543.44)	($2,089,941.00)	0.2708%	($5,660.00)		($5,704.00)	$3,988.00	($1,734,203.44)
JULY	($1,734,203.44)	($1,192,328.53)	($1,463,266.00)	0.2708%	($3,963.00)		($3,807.00)	$3,832.00	($1,196,291.53)
AUGUST	($1,196,291.53)	($548,538.02)	($872,415.00)	0.2708%	($2,363.00)		($2,575.00)	$4,044.00	($550,901.02)
SEPTEMBER	($550,901.02)	$38,585.59	($256,158.00)	0.2708%	($694.00)		($723.00)	$4,073.00	$37,891.59
OCTOBER	$37,891.59	$484,284.10	$261,088.00	0.2708%	$707.00		$680.00	$4,100.00	$484,991.10
NOVEMBER	$484,991.10	$567,665.87	$526,328.00	0.2708%	$1,425.00		$1,402.00	$4,123.00	$569,090.87
DECEMBER	$569,090.87	$362,204.33	$465,648.00	0.2708%	$1,261.00		$1,323.00	$4,061.00	$363,465.33

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CHATTANOOGA GAS COMPANY
Rates

Effective: October 1, 2016

		BASE RATES	Chattanooga Franchise Adjustment	Alignement and Usage Rider AUA	Adjusted Non-Gas Rate	PGA	ACA	IMCR	**Total Refunds and Adjustments**	Total Gas PGA+Total Refunds and Adjustments	Total Billed Rate = Adjusted Non-Gas Rate + Total Gas Rate
R-1	WINTER (NOV - APR)										
Residential	Base Use Charge/Bill	$ 16.00			$ 16.00						$ 16.00
General Service	Commodity Charge/Therm	0.1159100	(0.00260)	0.00860	0.12191	0.57618	(0.02421)	(0.02444)	(0.04865)	0.52753	0.64944
Rate Codes											
101, 103, 121, 123											
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$ 13.00			$ 13.00						$ 13.00
	Commodity Charge/Therm	$ 0.11591	(0.0026)	0.0086	0.12191	0.5762	(0.0242)	(0.0244)	(0.04865)	0.5275	0.64944
Non-Metered Gas Light Rate Code 601	18 Therm per Light per Month	$ 0.11591	(0.0026)	0.0086	0.12191	0.5762	(0.0242)	(0.0244)	(0.04865)	0.5275	0.64944
Air Conditioning	SUMMER (MAY - OCT)										
Rate Code 102, 122	Over 50 Therms	$ 0.03948	(0.0026)	0.00860	0.04548	0.3349	(0.0146)	0.0000	(0.0146)	0.3203	0.36575
Standby Service											
Demand Charge	Rate Per Therm of Input per Month	$ 0.55			0.55	0.9060	(0.0333)	(0.0244)	(0.0578)	0.8483	1.39828
R-4	WINTER (NOV - APR)										
Multi-Family	Base Use Charge/Unit	$ 6.00			$ 6.00						$ 6.00
Housing Service	Commodity Charge/Therm	$ 0.21768	(0.0026)	0.00000	$ 0.21508	0.57618	(0.0242)	(0.0244)	(0.0487)	0.5275	0.74261
Rate Code 367											
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$ 6.00			$ 6.00						$ 6.00
	Commodity Charge/Therm	$ 0.19350	(0.0026)	0.00000	$ 0.19090	0.57618	(0.0242)	(0.0244)	(0.0487)	0.5275	0.71843
Air Conditioning	SUMMER (MAY - OCT)										
Rate Code 365	Flat Rate / Therm	$ 0.03948	(0.00260)	0.00000	$ 0.03688	0.3349	(0.0146)	0.0000	(0.0146)	0.3203	0.35715
Standby Service											
Demand Charge	Rate Per Therm of Input per Month	$ 0.55			$ 0.55	0.9060	(0.0333)	(0.0852)	(0.1185)	0.7875	1.33751
C-1	WINTER (NOV - APR)										
Commercial & Industrial	Base Use Charge/Bill	$ 29.00			$ 29.00						$ 29.00
General Service	Flat Rate / Therms	$ 0.18581	(0.00260)	0.01060	$ 0.19381	0.5762	(0.0242)	(0.0244)	(0.0487)	0.5275	0.72134
Rate Codes											
311, 313, 511, 513,571											
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$ 25.00			$ 25.00						$ 25.00
	Flat Rate / Therms	$ 0.14589	(0.00260)	0.01060	$ 0.15389	0.5762	(0.0242)	(0.0244)	(0.0487)	0.5275	0.68142
Non-Metered Gas Light Rate Code 602 (C-1 & C-2)	WINTER (NOV - APR)										
	18 Therm per Light per Month	$ 0.18581	(0.00260)	0.01060	$ 0.19381	0.5762	(0.0242)	(0.0244)	(0.0487)	0.5275	0.72134
	SUMMER (MAY - OCT)										
	18 Therm per Light per Month	$ 0.14589	(0.00260)	0.01060	$ 0.15389	0.5762	(0.0242)	(0.0244)	(0.0487)	0.5275	0.68142
Air Conditioning	SUMMER (MAY - OCT)										
Rate C 312, 348, 548, 512	Flat Rate / Therm	$ 0.03968	(0.00260)	0.01060	$ 0.04768	0.3349	(0.0146)	0.0000	(0.0146)	0.3203	0.36795
Standby Service											
Demand Charge	Rate Per Therms of Input per Month	$ 0.5500			$ 0.55000	0.9060	(0.0333)	(0.0852)	(0.1185)	0.7875	1.33751
C-2											
Medium Commercial	WINTER (NOV - APR)										
And Industrial General	Base Use Charge/Bill	75.00			$ 75.000						$ 75.00
Service	First 3,000 Therms	$ 0.18744	(0.00260)	0.00000	$ 0.18484	0.3143	(0.0146)	0.0000	(0.0146)	0.2997	0.48453
Rate Code 347, 547	Next 2,000 Therms	$ 0.17109	(0.00260)	0.00000	$ 0.16849	0.3143	(0.0146)	0.0000	(0.0146)	0.2997	0.46818
	Next 10,000 Therms	$ 0.16666	(0.00260)	0.00000	$ 0.16406	0.3143	(0.0146)	0.0000	(0.0146)	0.2997	0.46375
	Over 15,000 Therms	$ 0.08623	(0.00260)	0.00000	$ 0.08363	0.3143	(0.0146)	0.0000	(0.0146)	0.2997	0.38332
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$ 75.00			$ 75.000						$ 75.00
	First 3,000 Therms	$ 0.14717	(0.00260)	0.00000	$ 0.14457	0.3143	(0.0146)	0.0000	(0.0146)	0.2997	0.44426
	Next 2,000 Therms	$ 0.11683	(0.00260)	0.00000	$ 0.11423	0.3143	(0.0146)	0.0000	(0.0146)	0.2997	0.41392
	Next 10,000 Therms	$ 0.10892	(0.00260)	0.00000	$ 0.10632	0.3143	(0.0146)	0.0000	(0.0146)	0.2997	0.40601
	Over 15,000 Therms	$ 0.08623	(0.00260)	0.00000	$ 0.08363	0.3143	(0.0146)	0.0000	(0.0146)	0.2997	0.38332
Air Conditioning	SUMMER (MAY - OCT)										
	Flat Rate / Therm	$ 0.03968	(0.00260)	0.00000	$ 0.03708	0.3349	(0.0146)	0.0000	(0.0146)	0.3203	0.35735
Demand Charge	Rate per Unit of Billing Demand										
	Per Dth	$ 5.50			$ 5.50	9.0604	(0.3332)	(0.8521)	(1.1853)	7.8751	13.37508
F-1	Base Use Charge	$ 300.00			$ 300.00						**$ 300.00**
Large Volume	Demand Charge / Demand Unit	$ 5.50			$ 5.50	9.0604	(0.3332)	(0.8521)	(1.1853)	7.8751	**$ 13.3751**
Firm Service	Commodity Charge / Dth										
	First 1,500 Dths	$ 0.8064	(0.0258)	0.00000	$ 0.7806	3.1434	(0.1461)	0.0000	(0.1461)	2.9973	**$ 3.7779**
	Next 2,500 Dths	$ 0.6891	(0.0258)	0.00000	$ 0.6633	3.1434	(0.1461)	0.0000	(0.1461)	2.9973	**$ 3.6606**
	Next 11,000 Dths	$ 0.3908	(0.0258)	0.00000	$ 0.3650	3.1434	(0.1461)	0.0000	(0.1461)	2.9973	**$ 3.3623**
	Over 15,000 Dths	$ 0.2402	(0.0258)	0.00000	$ 0.2144	3.1434	(0.1461)	0.0000	(0.1461)	2.9973	**$ 3.2117**

I-1	Base Use Charge	$ 300.00			$ 300.00						**$ 300.00**
Interruptible Service	Commodity Charge/Dth										
	First 1,500 Dths	$ 0.8064	(0.0258)	0.00000	$ 0.7806	3.3488	(0.1461)	0.0000	(0.1461)	3.2027	**$ 3.9833**
	Next 2,500 Dths	$ 0.6891	(0.0258)	0.00000	$ 0.6633	3.3488	(0.1461)	0.0000	(0.1461)	3.2027	**$ 3.8660**
	Next 11,000 Dths	$ 0.3908	(0.0258)	0.00000	$ 0.3650	3.3488	(0.1461)	0.0000	(0.1461)	3.2027	**$ 3.5677**
	Over 15,000 Dths	$ 0.2402	(0.0258)	0.00000	$ 0.2144	3.3488	(0.1461)	0.0000	(0.1461)	3.2027	**$ 3.4171**
T-1	Customer Charge	$ 300.00	0.00000	0.00000	$ 300.00						**$ 300.00**
Interruptible Transportation	Transportation Charge/Dth										
Service	First 1,500 Dths	$ 0.8064	(0.0258)	0.00000	$ 0.7806						$ 0.7806
$ -	Next 2,500 Dths	$ 0.6891	(0.0258)	0.00000	$ 0.6633						$ 0.6633
$ -	Next 11,000 Dths	$ 0.3908	(0.0258)	0.00000	$ 0.3650						$ 0.3650
$ -	Over 15,000 Dths	$ 0.2402	(0.0258)	0.00000	$ 0.2144						$ 0.2144
	System Capacity Charge/Dth	$ 1.3500			$ 1.3500						$ 1.3500
T-2	Customer Charge	$ 300.00			$ 300.00						**$ 300.00**
Interruptible Transportation	Demand Charge/Demand Unit	$ 5.5000			$ 5.50	9.0604	(0.3332)	(0.8521)	(1.1853)	7.8751	$ 13.3751
Service with Firm Backup	Transportation Charge/Dth										
	First 1,500 Dths	$ 0.8064	(0.0258)	0.00000	$ 0.7806					0.0000	$ 0.7806
	Next 2,500 Dths	$ 0.6891	(0.0258)	0.00000	$ 0.6633					0.0000	$ 0.6633
	Next 11,000 Dths	$ 0.3908	(0.0258)	0.00000	$ 0.3650					0.0000	$ 0.3650
	Over 15,000 Dths	$ 0.2402	(0.0258)	0.00000	$ 0.2144					0.0000	$ 0.2144
T-3	WINTER (NOV - APR)										
Low Volume Transport	Base Use Charge/Bill	$ 75.00			$ 75.00					0.0000	**$ 75.00**
General Service	First 3,000 Therms	$ 0.18744	(0.0026)	0.00000	$ 0.18486					0.0000	0.18486
	Next 2,000 Therms	$ 0.17109	(0.0026)	0.00000	$ 0.16851					0.0000	0.16851
	Next 10,000 Therms	$ 0.16666	(0.0026)	0.00000	$ 0.16408					0.0000	0.16408
	Over 15,000 Therms	$ 0.08623	(0.0026)	0.00000	$ 0.08365					0.0000	0.08365
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$ 75.00			$ 75.00					0.0000	**$ 75.00**
	First 3,000 Therms	$ 0.14717	(0.0026)	0.00000	$ 0.14459					0.0000	$ 0.14459
	Next 2,000 Therms	$ 0.11683	(0.0026)	0.00000	$ 0.11425					0.0000	$ 0.11425
	Next 10,000 Therms	$ 0.10892	(0.0026)	0.00000	$ 0.10634					0.0000	$ 0.10634
	Over 15,000 Therms	$ 0.08623	(0.0026)	0.00000	$ 0.08365					0.0000	$ 0.08365
Demand Charge	Rate per Unit of Billing Demand										
	Per Dth	$ 5.50			$ 5.50	9.0604	(0.3332)	(0.8521)	(1.1853)	7.8751	$ 13.3751

Economic Development Tariff

C-2	Year 1 Discount	40%								
Economic Discount Coke										
Medium Commercial	WINTER (NOV - APR)									
And Industrial General	Base Use Charge/Bill	$ 75.000		$ 75.000						$ 75.000
Service	First 3,000 Therms	$ 0.11246	(0.00156)	$ 0.11090	$ 0.31434	(0.0146)	0.0000	(0.0146)	0.2997	$ 0.4106
Rate Code 371	Next 2,000 Therms	$ 0.10265	(0.00156)	$ 0.10109	$ 0.31434	(0.0146)	0.0000	(0.0146)	0.2997	$ 0.4008
	Next 10,000 Therms	$ 0.10000	(0.00156)	$ 0.09844	$ 0.31434	(0.0146)	0.0000	(0.0146)	0.2997	$ 0.3982
	Over 15,000 Therms	$ 0.05174	(0.00156)	$ 0.05018	$ 0.31434	(0.0146)	0.0000	(0.0146)	0.2997	$ 0.3499
	SUMMER (MAY - OCT)									
	Base Use Charge/Bill	$ 75.00		$ 75.00						$ 75.000
	First 3,000 Therms	$ 0.08830	(0.00156)	$ 0.08674	$ 0.31434	(0.0146)	0.0000	(0.0146)	0.2997	$ 0.3865
	Next 2,000 Therms	$ 0.07010	(0.00156)	$ 0.06854	$ 0.31434	(0.0146)	0.0000	(0.0146)	0.2997	$ 0.3683
	Next 10,000 Therms	$ 0.06535	(0.00156)	$ 0.06379	$ 0.31434	(0.0146)	0.0000	(0.0146)	0.2997	$ 0.3635
	Over 15,000 Therms	$ 0.05174	(0.00156)	$ 0.05018	$ 0.31434	(0.0146)	0.0000	(0.0146)	0.2997	$ 0.3499
Demand Charge	Rate per Unit of Billing Demand									
	Per Dth	$ 3.30000		$ 3.30000	$ 9.06040	(0.3332)	(0.8521)	(1.1853)	7.8751	$ 11.1751

T-3 in Dths

T-3	WINTER (NOV - APR)										
Low Volume Transport	Base Use Charge/Bill	$ 75.00			$ 75.00						**$ 75.00**
General Service	First 300 Dth	$ 1.87440	(0.0258)	$ -	$ 1.84860	$ -	$ -	# $ -		0.0000	1.84860
	Next 200 Dth	$ 1.71090	(0.0258)	$ -	$ 1.68510	$ -	$ -	# $ -		0.0000	1.68510
	Next 1,000 Dth	$ 1.66660	(0.0258)	$ -	$ 1.64080	$ -	$ -	# $ -		0.0000	1.64080
	Over 1,500 Dth	$ 0.86230	(0.0258)	$ -	$ 0.83650	$ -	$ -	# $ -		0.0000	0.83650
	SUMMER (MAY - OCT)										
	Base Use Charge/Bill	$ 75.00			$ 75.00	$ -	$ -	$ -		0.0000	**$ 75.00**
	First 300 Dth	$ 1.47170	(0.0258)	$ -	$ 1.44590	$ -	$ -	$ -		0.0000	$ 1.44590
	Next 200 Dth	$ 1.16830	(0.0258)	$ -	$ 1.14250	$ -	$ -	$ -		0.0000	$ 1.14250
	Next 1,000 Dth	$ 1.08920	(0.0258)	$ -	$ 1.06340	$ -	$ -	$ -		0.0000	$ 1.06340
	Over 1,500 Dth	$ 0.86230	(0.0258)	$ -	$ 0.83650	$ -	$ -	$ -		0.0000	$ 0.83650
	Rate per Unit of Billing Demand										
	Per Dth	$ 5.50			$ 5.50	9.0604	(0.3332) ##	(0.8521)	(1.1853)	7.8751	$ 13.3751

CHATTANOOGA GAS COMPANY
Rates

Effective: October 1, 2016

		BASE RATE	CUMULATIVE PGA/Refund Credits & Surcharges	Base Rate Adjustments			BILLING RATE	Total PGA Factor	Billing Rate 8/01/2016	Change	% Change	Total PGA 08/01/2016	Change	% Change
				Chattanooga Franchise Credit	Alignment and Usage Adjustment (AUA) Rider	Total Franchise Credit and AUA Riders								
R-1	WINTER (NOV - APR)													
Residential	Base Use Charge/Bill	$16.00					$16.00		$ 16.00	$0.00	0.00%			
General Service	Commodity Charge/Therm	$0.11591	0.52753	(0.0026)	0.0086	0.0060	0.64944	0.53353	$ 0.62885	0.02059	3.27%	0.51294	0.02059	4.01%
Rate Codes														
101, 103, 121, 123														
	SUMMER (MAY - OCT)													
	Base Use Charge/Bill	$13.00					$13.00		$13.00	$0.00	0.00%			
	Commodity Charge/Therm	$0.11591	0.52753	(0.0026)	0.0086	0.0060	0.64944	0.53353	$ 0.62885	0.02059	3.27%	0.51294	0.02059	4.01%
Non-Metered Gas Light Rate Code 601	18 Therm per Light per Month	$0.11591	0.52753	(0.0026)	0.0086	0.0060	0.64944	0.53353	$ 0.62885	0.02059	3.27%	0.51294	0.02059	4.01%
Air Conditioning	SUMMER (MAY - OCT)													
Rate Code 102, 122	Over 50 Therms	$0.03948	0.32027	(0.0026)	0.0086	0.0060	0.36575	0.32627	$ 0.35967	0.00608	1.69%	0.32019	0.00608	1.90%
Standby Service														
Demand Charge	Rate Per Therm of Input per Month	$0.55	0.84828	0.0000	0.0000	0.0000	1.3983	0.84828	$ 1.26680	0.13149	10.38%	0.71680	0.13149	18.34%
R-4	WINTER (NOV - APR)													
Multi-Family	Base Use Charge/Unit	$6.00					$6.00		$6.00	$0.00	0.00%			
Housing Service	Commodity Charge/Therm	$0.21768	0.52753	(0.0026)	0.0000	(0.0026)	0.74261	0.52493	$ 0.72202	0.02059	2.85%	0.50434	0.02059	4.08%
Rate Code 367														
	SUMMER (MAY - OCT)													
	Base Use Charge/Bill	$6.00					$6.00		$6.00	$0.00	0.00%			
	Commodity Charge/Therm	$0.19350	0.52753	(0.0026)	0.0000	(0.0026)	0.71843	0.52493	$ 0.69784	0.02059	2.95%	0.50434	0.02059	4.08%
Air Conditioning	SUMMER (MAY - OCT)													
Rate Code 365	Flat Rate / Therm	$0.03948	0.32027	(0.0026)	0.0000	(0.0026)	0.35715	0.31767	$ 0.35107	0.00608	1.73%	0.31159	0.00608	1.95%
Standby Service														
Demand Charge	Rate Per Therm of Input per Month	$0.55	0.78751	0.0000	0.0000	0.0000	1.33751	0.78751	$ 1.26680	0.07071	5.58%	0.71680	0.07071	9.86%
C-1	WINTER (NOV - APR)													
Commercial & Industrial	Base Use Charge/Bill	$29.00					$29.00		$29.00	$0.00	0.00%			
General Service	Flat Rate / Therms	$0.18581	0.52753	(0.0026)	0.0106	0.0080	0.72134	0.53553	$ 0.70075	0.02059	2.94%	0.51494	0.02059	4.00%
Rate Codes														
311, 313, 511,513,571														
	SUMMER (MAY - OCT)													
	Base Use Charge/Bill	$25.00					$25.00		$25.00	$0.00	0.00%			
	Flat Rate / Therms	$0.14589	0.52753	(0.0026)	0.0106	0.0080	0.68142	0.53553	$ 0.66083	0.02059	3.12%	0.51494	0.02059	4.00%
Non-Metered Gas Light Rate Code 602														
(C-1 & C-2)	WINTER (NOV - APR)													
	18 Therm per Light per Month	$0.18581	0.52753	(0.0026)	0.0106	0.0080	0.72134	0.53553	$ 0.70075	-$0.02	-2.94%	0.51494	0.02059	4.00%
	SUMMER (MAY - OCT)													
	18 Therm per Light per Month	$0.14589	0.52753	(0.0026)	0.0106	0.0080	0.68142	0.53553	$ 0.66083	-$0.02	-3.12%	0.51494	0.02059	4.00%
Air Conditioning	SUMMER (MAY - OCT)													
Rate C 312, 348, 548, 512	Flat Rate / Therm	$0.03968	0.32027	(0.0026)	0.0106	0.0080	0.36795	0.32827	$ 0.36187	0.00608	1.68%	0.32219	0.00608	1.89%
Standby Service														
Demand Charge	Rate Per Therms of Input per Month	$0.55	0.78751	0.0000	0.0000	0.0000	1.33751	0.78751	$ 1.26680	0.07071	5.58%	0.71680	0.07071	9.86%
C-2														
Medium Commercial	WINTER (NOV - APR)													
And Industrial General	Base Use Charge/Bill	$75.00					$75.00		$75.00	$0.00	0.00%			
Service	First 3,000 Therms	$0.18744	0.2997	(0.0026)	0.0000	(0.0026)	0.48453	0.29709	$ 0.47845	0.00608	1.27%	0.29101	0.00608	2.09%
Rate Code 347, 547	Next 2,000 Therms	$0.17109	0.2997	(0.0026)	0.0000	(0.0026)	0.46818	0.29709	$ 0.46210	0.00608	1.32%	0.29101	0.00608	2.09%
	Next 10,000 Therms	$0.16666	0.2997	(0.0026)	0.0000	(0.0026)	0.46375	0.29709	$ 0.45767	0.00608	1.33%	0.29101	0.00608	2.09%
	Over 15,000 Therms	$0.08623	0.2997	(0.0026)	0.0000	(0.0026)	0.38332	0.29709	$ 0.37724	0.00608	1.61%	0.29101	0.00608	2.09%
	SUMMER (MAY - OCT)													
	Base Use Charge/Bill	$75.00					$75.00		$75.00	$0.00	0.00%			
	First 3,000 Therms	$0.14717	0.2997	(0.0026)	0.0000	(0.0026)	0.44426	0.29709	$0.43818	0.00608	1.39%	0.29101	0.00608	2.09%
	Next 2,000 Therms	$0.11683	0.2997	(0.0026)	0.0000	(0.0026)	0.41392	0.29709	$0.40784	0.00608	1.49%	0.29101	0.00608	2.09%
	Next 10,000 Therms	$0.10892	0.2997	(0.0026)	0.0000	(0.0026)	0.40601	0.29709	$0.39993	0.00608	1.52%	0.29101	0.00608	2.09%
	Over 15,000 Therms	$0.08623	0.2997	(0.0026)	0.0000	(0.0026)	0.38332	0.29709	$0.37724	0.00608	1.61%	0.29101	0.00608	2.09%
Air Conditioning	SUMMER (MAY - OCT)													
	Flat Rate / Therm	$ 0.03968	0.3203	(0.0026)	0.0000	(0.0026)	0.35735	0.31767	$ 0.35127	0.00608	1.73%	$ 0.31159	0.00608	1.95%
Demand Charge	Rate per Unit of Billing Demand													
	Per Dth	$5.50	7.8751	0.0000	0.0000	0.0000	13.3751	7.8751	$12.66798	0.70710	5.58%	$7.16798	0.70710	9.86%
F-1	Base Use Charge	$300.00					$300.00		$300.00	$0.00	0.00%			
Large Volume	Demand Charge / Demand Unit	$5.50	7.8751	0.0000	0.0000	0.0000	13.3751	7.8751	$12.66798	0.70710	5.58%	$7.16798	0.70710	9.86%
Firm Service	Commodity Charge / Dth													
	First 1,500 Dths	$0.8064	2.9973	(0.0258)	0.0000	(0.0258)	3.7779	2.9715	$3.71710	0.0608	1.64%	$2.91070	0.06080	2.09%
	Next 2,500 Dths	$0.6891	2.9973	(0.0258)	0.0000	(0.0258)	3.6606	2.9715	$3.59980	0.0608	1.69%	$2.91070	0.06080	2.09%
	Next 11,000 Dths	$0.3908	2.9973	(0.0258)	0.0000	(0.0258)	3.3623	2.9715	$3.30150	0.0608	1.84%	$2.91070	0.06080	2.09%
	Over 15,000 Dths	$0.2402	2.9973	(0.0258)	0.0000	(0.0258)	3.2117	2.9715	$3.15090	0.0608	1.93%	$2.91070	0.06080	2.09%
I-1	Base Use Charge	$300.00					$300.00		$300.00	$0.00	0.00%			
Interruptible Service	Commodity Charge/Dth													
	First 1,500 Dths	$0.8064	3.2027	(0.0258)	0.0000	(0.0258)	3.9833	3.1769	$3.92250	0.0608	1.55%	$3.11610	0.06080	1.95%
	Next 2,500 Dths	$0.6891	3.2027	(0.0258)	0.0000	(0.0258)	3.8660	3.1769	$3.80520	0.0608	1.60%	$3.11610	0.06080	1.95%
	Next 11,000 Dths	$0.3908	3.2027	(0.0258)	0.0000	(0.0258)	3.5677	3.1769	$3.50690	0.0608	1.73%	$3.11610	0.06080	1.95%
	Over 15,000 Dths	$0.2402	3.2027	(0.0258)	0.0000	(0.0258)	3.4171	3.1769	$3.35630	0.0608	1.81%	$3.11610	0.06080	1.95%
T-1	Customer Charge	$300.00					$300.00		$300.00	$0.00	0.00%			
Interruptible Transportation	Transportation Charge/Dth													
Service	First 1,500 Dths	$0.8064	0.0000	(0.0258)	0.0000	(0.0258)	0.7806	(0.0258)	$0.7806	$0.00	0.00%	(0.0258)	0.00000	0.00%
	Next 2,500 Dths	$0.6891	0.0000	(0.0258)	0.0000	(0.0258)	0.6633	(0.0258)	$0.6633	$0.00	0.00%	(0.0258)	0.00000	0.00%
	Next 11,000 Dths	$0.3908	0.0000	(0.0258)	0.0000	(0.0258)	0.3650	(0.0258)	$0.3650	$0.00	0.00%	(0.0258)	0.00000	0.00%
	Over 15,000 Dths	$0.2402	0.0000	(0.0258)	0.0000	(0.0258)	0.2144	(0.0258)	$0.2144	$0.00	0.00%	(0.0258)	0.00000	0.00%
	System Capacity Charge/Dth	$1.35	0.0000	0.0000	0.0000	0.0000	1.3500	0.0000	$1.3500	$0.00	0.00%	0.0000	0.00000	#DIV/0!
T-2	Customer Charge	$300.00					$300.00		$300.00	$0.00	0.00%			
Interruptible Transportation	Demand Charge/Demand Unit	$5.50	7.8751	0.0000	0.0000	0.0000	13.3751	7.8751	$12.67	$0.71	5.58%	7.1680	0.70710	9.86%
Service with Firm Backup	Transportation Charge/Dth													
	First 1,500 Dths	$0.8064	0.0000	(0.0258)	0.0000	(0.0258)	0.7806	(0.0258)	$0.7806	$0.00	0.00%	(0.0258)	0.00000	0.00%
	Next 2,500 Dths	$0.6891	0.0000	(0.0258)	0.0000	(0.0258)	0.6633	(0.0258)	$0.6633	$0.00	0.00%	(0.0258)	0.00000	0.00%
	Next 11,000 Dths	$0.3908	0.0000	(0.0258)	0.0000	(0.0258)	0.3650	(0.0258)	$0.3650	$0.00	0.00%	(0.0258)	0.00000	0.00%
	Over 15,000 Dths	$0.2402	0.0000	(0.0258)	0.0000	(0.0258)	0.2144	(0.0258)	$0.2144	$0.00	0.00%	(0.0258)	0.00000	0.00%
T-3	WINTER (NOV - APR)													
Low Volume Transport	Base Use Charge/Bill	$75.00					$75.00		$75.00	$0.00	0.00%			
General Service	First 3,000 Therms	$0.18744	0.0000	(0.0026)	0.0000	(0.0026)	0.18486	(0.0026)	$0.18486	$0.00	0.00%	(0.0026)	0.00000	0.00%
	Next 2,000 Therms	$0.17109	0.0000	(0.0026)	0.0000	(0.0026)	0.16851	(0.0026)	$0.16851	$0.00	0.00%	(0.0026)	0.00000	0.00%
	Next 10,000 Therms	$0.16666	0.0000	(0.0026)	0.0000	(0.0026)	0.16408	(0.0026)	$0.16408	$0.00	0.00%	(0.0026)	0.00000	0.00%
	Over 15,000 Therms	$0.08623	0.0000	(0.0026)	0.0000	(0.0026)	0.08365	(0.0026)	$0.08365	$0.00	0.00%	(0.0026)	0.00000	0.00%
	SUMMER (MAY - OCT)													
	Base Use Charge/Bill	$75.00					$75.00		$75.00	$0.00	0.00%			
	First 3,000 Therms	$0.14717	0.0000	(0.0026)	0.0000	(0.0026)	0.14459	(0.0026)	$0.14459	$0.00	0.00%	(0.0026)	0.00000	0.00%
	Next 2,000 Therms	$0.11683	0.0000	(0.0026)	0.0000	(0.0026)	0.11425	(0.0026)	$0.11425	$0.00	0.00%	(0.0026)	0.00000	0.00%
	Next 10,000 Therms	$0.10892	0.0000	(0.0026)	0.0000	(0.0026)	0.10634	(0.0026)	$0.10634	$0.00	0.00%	(0.0026)	0.00000	0.00%
	Over 15,000 Therms	$0.08623	0.0000	(0.0026)	0.0000	(0.0026)	0.08365	(0.0026)	$0.08365	$0.00	0.00%	(0.0026)	0.00000	0.00%
Demand Charge	Rate per Unit of Billing Demand													
	Per Dth	$5.50	7.8751	0.0000	0.0000	0.0000	13.3751	7.8751	$12.66798	0.70710	5.58%	7.1680	0.70710	9.86%

CHATTANOOGA GAS COI

Effective: October 1, 2016

			PGA			REFUND AND SURCHARGES: IMCR		REFUND AND SURCHARGES: ACA			BASE RATE SURCHARGES			
		BASE RATE	Demand	Commodity	PGA Total	Demand	Commodity	Demand	Commodity	CUMULATIVE PGA/Refund Credits & Surcharges	Chattanooga Franchise Credit	Alignment and Usage Adjustment (AUA)	Total Franchise Credit and AUA Riders	BILLING RATE
R-1	WINTER (NOV - APR)													
Residential	Base Use Charge/Bill	$16.00												$16.00
General Service	Commodity Charge/Therm	$0.11591	$0.26184	$0.31434	$0.5761800000	(0.02444)		(0.00960)	(0.01461)	$0.5275	(0.0026)	0.0086	0.0060	$0.64944
Rate Codes 101, 103, 121, 123														
	SUMMER (MAY - OCT)													
	Base Use Charge/Bill	$13.00												$13.00
	Commodity Charge/Therm	$0.11591	$0.26184	$0.31434	$0.57618	(0.02444)		(0.00960)	(0.01461)	$0.5275	(0.0026)	0.0086	0.0060	$0.64944
Non-Metered Gas Light Rate Code 601	18 Therm per Light per Month	$0.11591	$0.26184	$0.31434	$0.57618	(0.02444)		(0.00960)	(0.01461)	$0.5275	(0.0026)	0.0086	0.0060	$0.64944
Air Conditioning Rate Code 102, 122	SUMMER (MAY - OCT) Over 50 Therms	$0.03948		$0.33488	$0.33488				(0.01461)	$0.3203	(0.0026)	0.0086	0.0060	$0.36575
Standby Service														
Demand Charge	Rate Per Therm of Input per Month	$0.55	$0.90604	$0.00000	$0.90604	(0.02444)		(0.03332)		$0.8483			0.0000	$1.39828
R-4	WINTER (NOV - APR)													
Multi-Family	Base Use Charge/Unit	$6.00												$6.00
Housing Service	Commodity Charge/Therm	$0.21768	$0.26184	$0.31434	$0.57618	(0.02444)		(0.00960)	(0.01461)	$0.5275	(0.00260)	0.0000	(0.00260)	$0.74261
Rate Code 367	SUMMER (MAY - OCT)													
	Base Use Charge/Bill	$6.00												$6.00
	Commodity Charge/Therm	$0.19350	$0.26184	$0.31434	$0.57618	(0.02444)		(0.00960)	(0.01461)	$0.5275	(0.00260)	0.0000	(0.0026)	$0.71843
Air Conditioning Rate Code 365	SUMMER (MAY - OCT) Flat Rate / Therm	$0.03948		$0.33488	$0.33488	0.00000			(0.01461)	$0.32027	(0.00260)	0.0000	(0.0026)	$0.35715
Standby Service														
Demand Charge	Rate Per Therm of Input per Month	$0.55	$0.90604	$0.00000	$0.90604	(0.08521)		(0.03332)		$0.7875			0.0000	$1.3375
C-1	WINTER (NOV - APR)													
Commercial & Industrial	Base Use Charge/Bill	$29.00												$29.00
General Service	Flat Rate / Therms	$0.18581	$0.26184	$0.31434	$0.5762	(0.02444)		(0.00960)	(0.01461)	$0.5275	(0.00260)	0.0106	0.0080	$0.72134
Rate Codes 311, 313, 511,														
	SUMMER (MAY - OCT)													
	Base Use Charge/Bill	$25.00												$25.00
	Flat Rate / Therms	$0.14589	$0.26184	$0.31434	$0.5762	(0.02444)		(0.00960)	(0.01461)	$0.5275	(0.00260)	0.0106	0.0080	$0.68142
Non-Metered Gas Light Rate Code 602 (C-1 & C-2)	WINTER (NOV - APR) 18 Therm per Light per Month	$0.18581	$0.26184	$0.31434	$0.57618	(0.02444)		(0.00960)	(0.01461)	$0.5275	(0.00260)	0.0106	0.0080	$0.72134
	SUMMER (MAY - OCT) 18 Therm per Light per Month	$0.14589	$0.26184	$0.31434	$0.57618	(0.02444)		(0.00960)	(0.01461)	$0.5275	(0.00260)	0.0106	0.0080	$0.68142
Air Conditioning Rate C 312, 348, 548, 512	SUMMER (MAY - OCT) Flat Rate / Therm	$0.03968		$0.33488	$0.33488	0.00000			(0.01461)	$0.3203	(0.00260)	0.0106	0.0080	$0.36795
Standby Service														
Demand Charge	Rate Per Therms of Input per Month	$0.55	$0.90604	$0.00000	$0.9060	(0.08521)		(0.03332)		$0.7875			0.0000	$1.33751
C-2														
Medium Commercial	WINTER (NOV - APR)													
And Industrial General	Base Use Charge/Bill	$75.00												$75.00
Service	First 3,000 Therms	$0.18744		$0.31434	$0.31430				(0.01461)	$0.29969	(0.0026)	0.0000	(0.0026)	$0.48453

Rate Code 347, 547	Next 2,000 Therms	$0.17109		$0.31434	$0.31430			(0.01461)	$0.2997	(0.0026)	0.0000	(0.0026)	$0.46818
	Next 10,000 Therms	$0.16666		$0.31434	$0.31430			(0.01461)	$0.2997	(0.0026)	0.0000	(0.0026)	$0.46375
	Over 15,000 Therms	$0.08623		$0.31434	$0.31430			(0.01461)	$0.2997	(0.0026)	0.0000	(0.0026)	$0.38332
	SUMMER (MAY - OCT)												
	Base Use Charge/Bill	$75.00											$75.00
	First 3,000 Therms	$0.14717		$0.31434	$0.3143			(0.01461)	$0.29969	(0.0026)	0.0000	(0.0026)	$0.44426
	Next 2,000 Therms	$0.11683		$0.31434	$0.31430			(0.01461)	$0.2997	(0.0026)	0.0000	(0.0026)	$0.41392
	Next 10,000 Therms	$0.10892		$0.31434	$0.3143			(0.01461)	$0.2997	(0.0026)	0.0000	(0.0026)	$0.40601
	Over 15,000 Therms	$0.08623		$0.31434	$0.3143			(0.01461)	$0.2997	(0.0026)	0.0000	(0.0026)	$0.38332
Air Conditioning	SUMMER (MAY - OCT)												
	Flat Rate / Therm	$0.03968		$0.33488	$0.3349			(0.01461)	$0.3203	(0.0026)	0.0000	(0.0026)	$0.35735
Demand Charge	Rate per Unit of Billing Demand												
	Per Dth	$5.50	$9.06040	$0.00000	$9.0604	(0.85212)	(0.33320)		$7.8751			0.0000	$13.3751
F-1	Base Use Charge	$300.00											$300.00
Large Volume	Demand Charge / Demand Unit	$5.50	$9.06040	$0.00000	$9.0604	(0.85212)	(0.33320)		$7.8751		0.0000	0.0000	$13.3751
Firm Service	Commodity Charge / Dth												
	First 1,500 Dths	$0.8064		$3.14340	$3.1434			(0.14610)	$2.9973	(0.0258)	0.0000	(0.0258)	$3.7779
	Next 2,500 Dths	$0.6891		$3.14340	$3.1434			(0.14610)	$2.9973	(0.0258)	0.0000	(0.0258)	$3.6606
	Next 11,000 Dths	$0.3908		$3.14340	$3.1434			(0.14610)	$2.9973	(0.0258)	0.0000	(0.0258)	$3.3623
	Over 15,000 Dths	$0.2402		$3.14340	$3.1434			(0.14610)	$2.9973	(0.0258)	0.0000	(0.0258)	$3.2117
I-1	Base Use Charge	$300.00											$300.00
Interruptible Service	Commodity Charge/Dth												
	First 1,500 Dths	$0.8064		$3.34880	$3.3488			(0.14610)	$3.2027	(0.0258)	0.0000	(0.0258)	$3.9833
	Next 2,500 Dths	$0.6891		$3.34880	$3.3488			(0.14610)	$3.2027	(0.0258)	0.0000	(0.0258)	$3.8660
	Next 11,000 Dths	$0.3908		$3.34880	$3.3488			(0.14610)	$3.2027	(0.0258)	0.0000	(0.0258)	$3.5677
	Over 15,000 Dths	$0.2402		$3.34880	$3.3488			(0.14610)	$3.2027	(0.0258)	0.0000	(0.0258)	$3.4171
T-1	Customer Charge	$300.00											$300.00
Interruptible Transportation	Transportation Charge/Dth												
Service	First 1,500 Dths	$0.8064							$0.0000	(0.0258)	0.0000	(0.0258)	$0.7806
	Next 2,500 Dths	$0.6891							$0.0000	(0.0258)	0.0000	(0.0258)	$0.6633
	Next 11,000 Dths	$0.3908							$0.0000	(0.0258)	0.0000	(0.0258)	$0.3650
	Over 15,000 Dths	$0.2402							$0.0000	(0.0258)	0.0000	(0.0258)	$0.2144
	System Capacity Charge/Dth	$1.3500							$0.0000		0.0000	0.0000	$1.3500
T-2	Customer Charge	$300.00											$300.00
Interruptible Transportation	Demand Charge/Demand Unit	$5.50	$9.06040	$0.00000	$9.0604	(0.85212)	(0.33320)		$7.8751		0.0000	0.0000	$13.3751
Service with Firm Backup	Transportation Charge/Dth												
	First 1,500 Dths	$0.8064							$0.0000	(0.0258)	0.0000	(0.0258)	$0.7806
	Next 2,500 Dths	$0.6891							$0.0000	(0.0258)	0.0000	(0.0258)	$0.6633
	Next 11,000 Dths	$0.3908							$0.0000	(0.0258)	0.0000	(0.0258)	$0.3650
	Over 15,000 Dths	$0.2402							$0.0000	(0.0258)	0.0000	(0.0258)	$0.2144
T-3	WINTER (NOV - APR)												
Low Volume Transport	Base Use Charge/Bill	$75.00											$75.00
General Service	First 3,000 Therms	$0.18744							$0.0000	(0.0026)	0.0000	(0.00258)	$0.18486
	Next 2,000 Therms	$0.17109							$0.0000	(0.0026)	0.0000	(0.00258)	$0.16851
	Next 10,000 Therms	$0.16666							$0.0000	(0.0026)	0.0000	(0.00258)	$0.16408
	Over 15,000 Therms	$0.08623							$0.0000	(0.0026)	0.0000	(0.00258)	$0.08365
	SUMMER (MAY - OCT)												
	Base Use Charge/Bill	$75.00											$75.00
	First 3,000 Therms	$0.14717							$0.0000	(0.0026)	0.0000	(0.00258)	$0.14459
	Next 2,000 Therms	$0.11683							$0.0000	(0.0026)	0.0000	(0.00258)	$0.11425
	Next 10,000 Therms	$0.10892							$0.0000	(0.0026)	0.0000	(0.00258)	$0.10634
	Over 15,000 Therms	$0.08623							$0.0000	(0.0026)	0.0000	(0.00258)	$0.08365
Demand Charge	Rate per Unit of Billing Demand												
	Per Dth	$5.50	$9.06040	$0.00000	$9.0604	(0.85212)	(0.33320)		$7.8751		0.0000	0.0000	$13.3751

CHATTANOOGA GAS COMPANY
Effective October 1, 2016

		BASE RATE	PGA	REFUNDS & SURCHARGES	BILLING RATE	CUMULATIVE PGA/Refund Credits & Surcharges
R-1	WINTER (NOV - APR)					
Residential	Base Use Charge/Bill	$16.00			$16.00	
General Service	Commodity Charge/Therm	$0.11591	$0.57618	(0.0426)	$0.64944	$0.53350
Rate Codes						
101, 103, 121, 123						
	SUMMER (MAY - OCT)					
	Base Use Charge/Bill	$13.00			$13.00	
	Commodity Charge/Therm	$0.11591	$0.57618	(0.0426)	$0.61845	$0.53353
Non-Metered Gas Light Rate						
Code 601	18 Therm per Light per Month	0.11591	$0.57618	(0.0426)	$0.64944	$0.53353
Air Conditioning	SUMMER (MAY - OCT)					
Rate Code 102, 122	Over 50 Therms	$0.03948	$0.33488	(0.0086)	$0.36575	$0.32627
Standby Service						
Demand Charge	Rate Per Therm of Input per Month	$0.55	$0.90604	(0.05776)	$1.39828	$0.84828
R-4	WINTER (NOV - APR)					
Multi-Family	Base Use Charge/Unit	$6.00			$6.00	
Housing Service	Commodity Charge/Therm	$0.21768	$0.57618	(0.0513)	$0.74261	$0.52493
Rate Code 367						
	SUMMER (MAY - OCT)					
	Base Use Charge/Bill	$6.00			$6.0000	
	Commodity Charge/Therm	$0.19350	$0.57618	(0.0513)	$0.7184	$0.52493
Air Conditioning	SUMMER (MAY - OCT)					
Rate Code 365	Flat Rate / Therm	$0.03948	$0.33488	(0.0172)	$0.35715	$0.31767
Standby Service						
Demand Charge	Rate Per Therm of Input per Month	$0.55	$0.9060	(0.1185)	$1.3375	$0.78751
C-1	WINTER (NOV - APR)					
Commercial & Industrial	Base Use Charge/Bill	$29.00			$29.00	
General Service	Flat Rate / Therms	$0.18581	$0.57618	(0.0407)	$0.72134	$0.53553
Rate Codes						
311, 313,, 511, 513, 571						
	SUMMER (MAY - OCT)					
	Base Use Charge/Bill	$25.00			$25.00	
	Flat Rate / Therms	$0.14589	$0.57618	(0.0407)	$0.6814	$0.53553
Non-Metered Gas Light Rate						
Code 602 (C-1 & C-2)	WINTER (NOV - APR)					
	18 Therm per Light per Month	$0.18581	$0.57618	(0.0407)	$0.72134	$0.53553
	SUMMER (MAY - OCT)					
	18 Therm per Light per Month	$0.14589	$0.57618	(0.0407)	$0.68142	$0.53553
Air Conditioning	SUMMER (MAY - OCT)					
Rate C 312, 348, 548, 512	Flat Rate / Therm	$0.03968	$0.33488	(0.0066)	$0.3680	$0.32827
Standby Service						
Demand Charge	Rate Per Therms of Input per Month	$0.55	$0.9060	(0.1185)	$1.3375	$0.78751
C-2						
Medium Commercial	WINTER (NOV - APR)					
And Industrial General	Base Use Charge/Bill	$75.00			$75.00	
Service	First 3,000 Therms	$0.18744	$0.31434	(0.0172)	$0.48453	$0.29713
Rate Code 347, 547	Next 2,000 Therms	$0.17109	$0.31434	(0.0172)	$0.46818	$0.29713
	Next 10,000 Therms	$0.16666	$0.31434	(0.0172)	$0.46375	$0.29713
	Over 15,000 Therms	$0.08623	$0.31434	(0.0172)	$0.38332	$0.29713
	SUMMER (MAY - OCT)					
	Base Use Charge/Bill	$75.00			$75.00	
	First 3,000 Therms	$0.14717	$0.31434	(0.0172)	$0.44426	$0.29713
	Next 2,000 Therms	$0.11683	$0.31434	(0.0172)	$0.41392	$0.29713
	Next 10,000 Therms	$0.10892	$0.31434	(0.0172)	$0.40601	$0.29713
	Over 15,000 Therms	$0.08623	$0.31434	(0.0172)	$0.38332	$0.29713
Air Conditioning	SUMMER (MAY - OCT)					
	Flat Rate / Therm	$ 0.03968	$0.33488	(0.0172)	$0.35735	$0.31767
Demand Charge	Rate per Unit of Billing Demand					
	Per Dth	$5.50	$9.0604	(1.1853)	$13.3751	$7.8751
F-1	Base Use Charge	$300.00			$300.0000	
Large Volume	Demand Charge / Demand Unit	$5.50	$9.0604	(1.1853)	$13.3751	$7.8751
Firm Service	Commodity Charge / Dth					
	First 1,500 Dths	$0.8064	$3.1791	(0.1719)	$3.8136	$3.0072
	Next 2,500 Dths	$0.6891	$3.1791	(0.1719)	$3.6963	$3.0072
	Next 11,000 Dths	$0.3908	$3.1791	(0.1719)	$3.3980	$3.0072
	Over 15,000 Dths	$0.2402	$3.1791	(0.1719)	$3.2474	$3.0072
I-1	Base Use Charge	$300.00			$300.0000	
Interruptible Service	Commodity Charge/Dth					
	First 1,500 Dths	$0.8064	$3.1434	(0.1719)	$3.7779	$2.9715
	Next 2,500 Dths	$0.6891	$3.1434	(0.1719)	$3.6606	$2.9715
	Next 11,000 Dths	$0.3908	$3.1434	(0.1719)	$3.3623	$2.9715
	Over 15,000 Dths	$0.2402	$3.1434	(0.1719)	$3.2117	$2.9715
T-1	Customer Charge	$300.00			$300.0000	
Interruptible Transportation	Transportation Charge/Dth					
Service	First 1,500 Dths	$0.8064		(0.0258)	$0.7806	(0.0258)
	Next 2,500 Dths	$0.6891		(0.0258)	$0.6633	(0.0258)
	Next 11,000 Dths	$0.3908		(0.0258)	$0.3650	(0.0258)
	Over 15,000 Dths	$0.2402		(0.0258)	$0.2144	(0.0258)
	System Capacity Charge/Dth	$1.35			$1.35	$0.0000
T-2	Customer Charge	$300.00			$300.0000	
Interruptible Transportation	Demand Charge/Demand Unit	$5.50	$9.0604	(1.1853)	$13.3751	$7.8751
Service with Firm Backup	Transportation Charge/Dth					
	First 1,500 Dths	$0.8064		(0.0258)	$0.7806	(0.0258)
	Next 2,500 Dths	$0.6891		(0.0258)	$0.6633	(0.0258)
	Next 11,000 Dths	$0.3908		(0.0258)	$0.3650	(0.0258)
	Over 15,000 Dths	$0.2402		(0.0258)	$0.2144	(0.0258)
T-3	WINTER (NOV - APR)					
Low Volume Transport	Base Use Charge/Bill	$75.00			$75.00	
General Service	First 3,000 Therms	$0.18744		(0.0026)	$0.18486	(0.0026)
	Next 2,000 Therms	$0.17109		(0.0026)	$0.16851	(0.0026)
	Next 10,000 Therms	$0.16666		(0.0026)	$0.16408	(0.0026)
	Over 15,000 Therms	$0.08623		(0.0026)	$0.08365	(0.0026)
	SUMMER (MAY - OCT)					
	Base Use Charge/Bill	$75.00			$75.00	
	First 3,000 Therms	$0.14717		(0.0026)	$0.14459	(0.0026)
	Next 2,000 Therms	$0.11683		(0.0026)	$0.11425	(0.0026)
	Next 10,000 Therms	$0.10892		(0.0026)	$0.10634	(0.0026)
	Over 15,000 Therms	$0.08623		(0.0026)	$0.08365	(0.0026)
Demand Charge	Rate per Unit of Billing Demand					
	Per Dth	$5.50	$9.0604	(1.1853)	$13.3751	$7.8751

Economic Development Tariff

C-2	Year 1 Discount	40%				
Economic Discount Coke						
Medium Commercial	WINTER (NOV - APR)					
And Industrial General	Base Use Charge/Bill	$75.00			$75.00	
Service	First 3,000 Therms	$0.11246	$0.31434	(0.01617)	$0.41063	$0.29817
Rate Code 371	Next 2,000 Therms	$0.10265	$0.31434	(0.01617)	$0.40082	$0.29817
	Next 10,000 Therms	$0.10000	$0.31434	(0.01617)	$0.39817	$0.29817
	Over 15,000 Therms	$0.05174	$0.31434	(0.01617)	$0.34991	$0.29817
	SUMMER (MAY - OCT)					
	Base Use Charge/Bill	$75.00	$0.00	$0.00	$75.00	$0.00
	First 3,000 Therms	$0.08830	$0.31434	(0.01617)	$0.38647	$0.29817
	Next 2,000 Therms	$0.07010	$0.31434	(0.01617)	$0.36827	$0.29817
	Next 10,000 Therms	0.065352	$0.3143	(0.01617)	$0.36352	$0.2982
	Over 15,000 Therms	$ 0.05174	$0.3143	(0.01617)	$0.34991	$0.2982
Demand Charge	Rate per Unit of Billing Demand					
	Per Dth	$3.300	$9.06040	(1.1853)	$11.17508	$7.87508

a/The C-2 PGA is applicable to all gas consumed by a T-3 Customer in excess of the gas that the Customer has delived to the Company's City Gate