

Docket No. 16-00066

**NEAL & HARWELL, PLC**

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May 31, 2016

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Sharla Dillon, Docket Manager  
Tennessee Regulatory Authority  
500 Deaderick Street, 4<sup>th</sup> Floor  
Nashville, TN 37242

**VIA HAND DELIVERY AND E-MAIL**

[sharla.Dillon@tn.gov](mailto:sharla.Dillon@tn.gov)

RE: Atmos Energy Corporation Performance Based Rate Making Plan Report

Dear Ms. Dillon:

In accordance with the reporting provisions of Third Revised Tariff Sheet 45.7, Performance Based Rate Making Plan, Atmos Energy Corporation submits the following:

1. Full annual report of shared savings for the twelve-month period ending March 31, 2016 (in sealed envelope). This is **CONFIDENTIAL** and is not to be posted the Authority's docket website.
2. Electronic copies on CD of item 1, with supporting calculations (in sealed envelope). This is **CONFIDENTIAL** and is not to be posted the Authority's docket website.
3. Original and four copies of a redacted summary sheet marked "Public Version." This redacted version of the filing is not confidential and is intended to be posted to the Authority's docket website. An electronic PDF copy also has been provided by email.
4. A proposed Protective Order. Electronic copies in both PDF and Word format also have been provided by email.

I have also enclosed the filing fee of \$25.00.

Sharla Dillon, Docket Manager  
Page 2  
May 31, 2016

Please do not hesitate to contact me if you have any questions or need anything further to complete this filing.

Best regards.

Sincerely,

A handwritten signature in black ink, appearing to read 'A. Scott Ross', with a stylized, cursive script.

A. Scott Ross

ASR:prd

Enclosures

NEAL &amp; HARWELL, PLC

05/31/2016 135509

VENDOR: Tennessee Regulatory Authority

CHECK NO: 135509

OUR REF. NO.	YOUR INVOICE NUMBER	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN
	Filing Fee	05/31/2016	\$25.00	\$25.00	0.00
02831-17226 Atmos/ Incentive Plan					

HOLD TO LIGHT TO VIEW WATERMARK IN PAPER HEAT SENSITIVE RED IMAGE DISAPPEARS WITH HEAT DETECTION CIRCLE REVEALS A LOCK WHEN TESTED

135509

NEAL & HARWELL, PLC  
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(615) 244-1713

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CHECK NO. 135509 CHECK DATE 05/31/2016 VENDOR NO. TRA

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Twenty-five and NO/100\*\*\*\*\*

TO THE ORDER OF

Tennessee Regulatory Authority

VOID 90 DAYS FROM DATE OF ISSUE

AUTHORIZED SIGNATURE

Security features. Details on back.

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NEAL &amp; HARWELL, PLC

05/31/2016 135509

VENDOR: Tennessee Regulatory Authority

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ATMOS ENERGY CORPORATION  
KENTUCKY/MID-STATES DIVISION

STATE OF TENNESSEE  
(Net of Virginia)

2015/2016 PBR Summary  
Performance Base Ratemaking  
Gas Procurement - Work Papers

REDACTED

Gas Procurement Savings Sharing:

100% Benchmark Pricing	Production Month	97.4% Low end		78.0% Atmos Costs		102% High end		50% TN Alloc Gas Purchase Savings Below Band		50% Company Gas Purchase Savings Cost Above Band		50% Company Gas Purchase Cost		TN ALLOCATION AMA UPFRONT PYMT
		Band	Band	Band	Band	Band	Band	Band	Band	Band	Band	Band	Band	
\$ 3,106,658	4/15	\$ 3,026,768	\$ 2,330,460	\$ 3,168,698	\$ 652,544	\$ 3,273,112	\$ 652,544	\$ 347,659	\$ 326,272	\$ -	\$ -	\$ -	\$ -	redacted
\$ 2,718,729	5/15	\$ 2,648,041	\$ 1,956,497	\$ 2,773,112	\$ 633,018	\$ 2,756,400	\$ 633,018	\$ 316,609	\$ 317,970	\$ -	\$ -	\$ -	\$ -	redacted
\$ 2,682,722	6/15	\$ 2,612,959	\$ 1,979,940	\$ 2,619,246	\$ 615,517	\$ 2,482,985	\$ 615,517	\$ 307,759	\$ 323,648	\$ -	\$ -	\$ -	\$ -	redacted
\$ 2,567,902	7/15	\$ 2,501,157	\$ 1,765,473	\$ 2,482,985	\$ 647,296	\$ 2,628,869	\$ 647,296	\$ 384,986	\$ 299,457	\$ -	\$ -	\$ -	\$ -	redacted
\$ 2,434,282	8/15	\$ 2,370,991	\$ 1,562,989	\$ 2,628,869	\$ 729,773	\$ 3,383,604	\$ 729,773	\$ 331,659	\$ 367,239	\$ -	\$ -	\$ -	\$ -	redacted
\$ 2,577,301	9/15	\$ 2,510,285	\$ 2,501,039	\$ 2,501,039	\$ 663,914	\$ 2,420,629	\$ 663,914	\$ 387,239	\$ 344,973	\$ -	\$ -	\$ -	\$ -	redacted
\$ 3,317,284	10/15	\$ 3,231,039	\$ 2,501,039	\$ 3,383,604	\$ 663,914	\$ 2,420,629	\$ 663,914	\$ 387,239	\$ 344,973	\$ -	\$ -	\$ -	\$ -	redacted
\$ 3,273,188	11/15	\$ 3,231,472	\$ 2,571,248	\$ 3,387,887	\$ 689,945	\$ 3,387,887	\$ 689,945	\$ 344,973	\$ 230,544	\$ -	\$ -	\$ -	\$ -	redacted
\$ 3,321,280	12/15	\$ 3,234,967	\$ 2,571,248	\$ 3,387,887	\$ 689,945	\$ 3,387,887	\$ 689,945	\$ 344,973	\$ 230,544	\$ -	\$ -	\$ -	\$ -	redacted
\$ 5,778,332	1/16	\$ 5,628,085	\$ 4,348,455	\$ 5,893,659	\$ 461,087	\$ 4,348,455	\$ 461,087	\$ 230,544	\$ 230,544	\$ -	\$ -	\$ -	\$ -	redacted
\$ 4,249,866	2/16	\$ 4,139,401	\$ 3,448,455	\$ 4,348,455	\$ 461,087	\$ 4,348,455	\$ 461,087	\$ 230,544	\$ 230,544	\$ -	\$ -	\$ -	\$ -	redacted
\$ 1,190,934	3/16	\$ 1,159,982	\$ 998,895	\$ 1,214,744	\$ 461,087	\$ 1,214,744	\$ 461,087	\$ 230,544	\$ 230,544	\$ -	\$ -	\$ -	\$ -	redacted
\$ 36,318,389	Total	\$ 35,574,145	\$ 27,616,797	\$ 37,044,704	\$ 7,757,348	\$ 3,878,674	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	redacted

Capacity Release Sharing:

Production Month	Total Capacity Release	TN Alloc Capacity Release	10% Company Cap Release	check figure low band	check figure high band
4/15	\$ 31,785	\$ 22,472	\$ 2,247	20	(9)
5/15	\$ 31,785	\$ 22,472	\$ 2,247	2	(6)
6/15	\$ 31,785	\$ 22,472	\$ 2,247	13	(24)
7/15	\$ 31,785	\$ 22,281	\$ 2,228	(21)	14
8/15	\$ 31,785	\$ 22,281	\$ 2,228	0	(17)
9/15	\$ 31,785	\$ 22,281	\$ 2,228	7	(21)
10/15	\$ 31,785	\$ 22,281	\$ 2,228	5	36
11/15	\$ 26,615	\$ 18,657	\$ 1,866	14	23
12/15	\$ 26,615	\$ 18,657	\$ 1,866	14	23
1/16	\$ 26,615	\$ 18,657	\$ 1,866	11	40
2/16	\$ 26,615	\$ 18,657	\$ 1,866	11	40
3/16	\$ 26,615	\$ 18,657	\$ 1,866	(31)	8
				(13)	8
Total	\$ 355,697	\$ 249,824	\$ 24,982	(34)	54

Upper Band:	Determinants	102.0%
Lower Band:		97.40%

Current PBR Total to Atmos:			
(1) Capacity Release	Share to PGA	Share to Company	
(2) Gas Cost - All Pipelines	\$ 224,842	\$ 24,982	\$ 249,824
(3) Monthly AMA Upfront Payment	\$ 3,878,674	\$ 3,878,674	\$ 7,757,348
Cumulative Total for PBR Yr	redacted	redacted	redacted
Annual Cap	redacted	\$ 1,250,000	redacted
Atmos Savings Exceeding Cap	redacted	redacted	redacted
Total Shared Savings	redacted	redacted	redacted

(1) Capacity Release	To PGA 90%	To Company 10%
(2) Gas Purchase	50%	

AMA Upfront Payment Information (April-June):			
Monthly Upfront Payment	ETNVA	MTN	TOTAL
TN Portion Percentage	redacted	redacted	redacted
TN Portion of Annual Upfront Pymt	redacted	redacted	redacted

Production Month	Total Company Share	Cumulative Company Share	check figure low band	check figure high band
4/15	redacted	redacted		
5/15	redacted	redacted		
6/15	redacted	redacted		
7/15	redacted	redacted		
8/15	redacted	redacted		
9/15	redacted	redacted		
10/15	redacted	redacted		
11/15	redacted	redacted		
12/15	redacted	redacted		
1/16	redacted	redacted		
2/16	redacted	redacted		
3/16	redacted	redacted		
Total	redacted	redacted		