

BEFORE THE TENNESSEE REGULATORY AUTHORITY

NASHVILLE, TENNESSEE

IN RE:	September 8, 2016)	
)	
AUDIT OF ATMOS ENERGY CORPORATION'S)	DOCKET NO.
WEATHER NORMALIZATION ADJUSTMENT FOR)	16-00062
THE PERIOD OCTOBER 1, 2015 TO APRIL 30, 2016)	

ORDER ADOPTING WNA AUDIT REPORT OF THE UTILITIES DIVISION
OF THE TENNESSEE REGULATORY AUTHORITY

This matter came before Chairman David F. Jones, Vice Chairman Robin L. Morrison, and Director Kenneth C. Hill of the Tennessee Regulatory Authority (the "Authority" or "TRA"), the voting panel assigned to this docket, at a regularly scheduled Authority Conference held on August 8, 2016, for consideration of the Weather Normalization Adjustment Audit Report ("Audit Report") of the Authority's Utilities Division (the "Staff") resulting from the Staff's audit of Atmos Energy Corporation's ("Atmos" or the "Company") Weather Normalization Adjustment ("WNA") for the period October 1, 2015 through April 30, 2016. The Audit Report, which was filed on July 12, 2016, is attached hereto as Exhibit 1 and incorporated by reference in this Order.

The Audit Report contained two findings. The Company used incorrect actual heating degree days for twenty-one days in the period to calculate the WNA factor. The result was that customers were over-billed a net total of \$20,902.42. The Staff recommended that the over-collection be added to Atmos' next Actual Cost Adjustment ("ACA") filing with the Authority. The Company agreed with the finding and recommendation. The second finding was the Company's use of incorrect normal heating degree days for four days for calculation of the WNA factors during the period. The result was that the customers were under-billed a net total of

\$3,059.20, which Staff recommended be included in Atmos' next ACA filing with the Authority. The Company agreed with the finding and recommendation. The combined effect of both findings resulted in a net over-collection of \$17,843.22. Except for these findings, the Staff concluded that it appears Atmos is correctly implementing the mechanics of its WNA Rider in all material aspects.

At the regularly scheduled Authority Conference held on August 8, 2016, the panel considered the Audit Report and voted unanimously to approve the findings and recommendations contained therein.

IT IS THEREFORE ORDERED THAT:

1. The Audit Report, a copy of which is attached to this Order as Exhibit 1, is approved and adopted and incorporated in this Order as if fully rewritten herein.
2. Atmos Energy Corporation shall include the over-collected amount in its next Actual Cost Adjustment filing with the TRA.

Chairman David Jones, Vice Chairman Robin L. Morrison and Director Kenneth C. Hill concur.

ATTEST:



Earl R. Taylor, Executive Director

EXHIBIT 1

RECEIVED

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BEFORE THE TENNESSEE REGULATORY AUTHORITY
T.R.A. DOCKET ROOM
NASHVILLE, TENNESSEE

July 12, 2016

IN RE:

ATMOS ENERGY CORPORATION)
WEATHER NORMALIZATION ADJ. (WNA) AUDIT) Docket No. 16-00062


NOTICE OF FILING BY UTILITIES DIVISION OF THE
TENNESSEE REGULATORY AUTHORITY

Pursuant to Tenn. Code Ann. §§ 65-4-104, 65-4-111 and 65-3-108, the Utilities Division of the Tennessee Regulatory Authority (the "Utilities Division") hereby gives notice of its filing of the Atmos Energy Corporation WNA Audit Report in this docket and would respectfully state as follows:

1. The present docket was opened by the Authority to hear matters arising out of the audit of Atmos Energy Corporation (the "Company").
2. The Company's WNA filings were received on October 1, 2015, through April 30, 2016, and the Staff completed its audit of same on June 27, 2016
3. On June 29, 2016, the Utilities Division submitted its preliminary WNA audit findings to the Company via e-mail. The Company responded on July 7, 2016 via e-mail and this response has been incorporated into the final report. The Report is attached hereto as Exhibit A and is fully incorporated herein by this reference.

4. The Utilities Division hereby files its Report with the Tennessee Regulatory Authority for deposit as a public record and approval of the recommendations and findings contained therein.

Respectfully Submitted:


Dan Ray
Utilities Division
Tennessee Regulatory Authority

CERTIFICATE OF SERVICE

I hereby certify that on this 12th day of July 2016, a true and exact copy of the foregoing has been either hand-delivered or delivered via U.S. Mail, postage pre-paid, to the following persons:

Earl Taylor
Executive Director
Tennessee Regulatory Authority
Andrew Jackson Building
502 Deaderick Street
Nashville, Tennessee 37243

David F. Jones
Chairman
Tennessee Regulatory Authority
Andrew Jackson Building
502 Deaderick Street
Nashville, TN 37243

Josh Densman
Vice President of Finance
Atmos Energy Corporation
810 Crescent Centre Drive, Suite 600
Franklin, TN 37067-6226

Wayne M. Irvin
Office of the Attorney General
Consumer Advocate and Protection Division
P.O. Box 20207
Nashville, TN 37202-0207

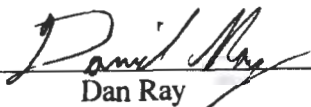

Dan Ray

EXHIBIT A

COMPLIANCE AUDIT REPORT

OF

ATMOS ENERGY CORPORATION

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

Docket No. 16-00062

TENNESSEE REGULATORY AUTHORITY

UTILITIES DIVISION

July 2016

COMPLIANCE AUDIT
ATMOS ENERGY CORPORATION
WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
DOCKET NO. 16-00062

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COMPLIANCE AUDIT
ATMOS ENERGY CORPORATION
WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER
DOCKET NO. 16-00062

I. INTRODUCTION AND AUDIT OPINION

The subject of this compliance audit is the Weather Normalization Adjustment (“WNA”) Rider of Atmos Energy Corporation (“Atmos” or “Company”). The objective of this audit is to determine if the WNA adjustments were calculated correctly and applied to customers’ bills appropriately between October 2015 and April 2016. As a result of the WNA Rider, the Company **surcharged a net \$1,436,969** to the residential customers and **surcharged a net \$1,478,862 to the commercial customers** during the period. The impact of WNA revenues on the Company’s total revenues is detailed in Section V.

The Audit Staff’s (“Staff”) audit resulted in two (2) findings regarding the WNA, showing that the Company **over-collected \$20,902.42** and **under-collected \$3,059.20** from customers. See Section VI for a description of the Staff’s finding. Except for the findings noted in this report, Staff concludes that Atmos is correctly implementing the mechanics of the WNA Rider as specified by the Tennessee Regulatory Authority (“TRA” or the “Authority”) and included in the Company’s tariff (See Attachment 1).

II. SCOPE OF AUDIT

In meeting the objective of the audit, the Staff compared the following on a daily basis:

- (1) the Company's actual heating degree days to National Oceanic and Atmospheric Administration (“NOAA”) actual heating degree days;
- (2) the Company's normal heating degree days to the normal heating degree days calculated in the last rate case; and
- (3) the Company's calculation of the WNA factors to Staff's calculations.

The Staff also selected a sample of customer bills to verify that the WNA factor had been correctly applied to the bills. The Staff also examined each sample bill to determine whether the Base Rates and Purchased Gas Adjustments were billed correctly. Staff found no discrepancies.

The Utilities Division of the TRA is responsible for compliance audits of the regulated gas companies. Daniel Ray of the Utilities Division conducted this audit.

III. BACKGROUND INFORMATION ON THE COMPANY

Atmos, with its principal office at 810 Crescent Centre Drive, Franklin, Tennessee, is a wholly owned subsidiary of its parent company Atmos Energy Corporation, located in Dallas, Texas. Atmos Energy Corporation is a multi-state gas distributor, providing service to multiple communities in Tennessee. The gas to serve these areas is obtained from Atmos Energy Marketing ("AEM")^{1 2} and other suppliers, and delivered by four natural gas pipelines in accordance with separate and individual tariffs approved by the Federal Energy Regulatory Commission ("FERC"). The four interstate pipelines are East Tennessee Natural Gas ("ETNG"), Texas Eastern Transmission Corporation ("TETC"), Columbia Gulf Transmission Corporation ("CGTC") and Texas Gas Transmission Corporation ("TGTC").

ETNG provides service to Atmos in Tennessee for the Columbia, Shelbyville, Lynchburg, Maryville-Alcoa, Morristown, Bristol, Elizabethton, Gray, Greeneville, Johnson City and Kingsport areas.

TETC and CGTC provide service to Atmos in Tennessee for Murfreesboro, Nolensville, Franklin and adjacent areas in Rutherford and Williamson Counties.

TGTC provides service to Atmos in Union City, Tennessee and adjacent areas in Obion County.

IV. BACKGROUND ON WEATHER NORMALIZATION ADJUSTMENT RIDER

In setting rates, the Tennessee Regulatory Authority uses a normalized level of revenues and expenses for a test year, which is designed to be the most reasonable estimate of the Company's operations during the time the rates are to be in effect. Use of normalized operating levels eliminates unusual fluctuations that may occur during the test period, which causes rates to be set too high or too low.

Specifically, one part of normalizing revenues consists of either increasing or decreasing the test year weather related sales volumes to reflect the difference between the normal and actual heating degree days. (A heating degree day is calculated as the difference in the average daily temperature and 65 degrees Fahrenheit.) This average daily temperature constitutes normal weather and is determined based on the previous thirty years' weather data.³

Normal weather rarely occurs. This has two impacts:

- (1) The customers' bills fluctuate dramatically due to changes in weather from month to month; and
- (2) The gas companies earn more or less than their authorized rate of return. For example, if weather is colder than normal, then more gas than anticipated in the rate case will be sold. This results in higher customer bills and over-earnings for the company. On the other hand, if weather is warmer than normal, less gas than anticipated in the rate case will be sold, the customers' bills will be lower and the company will under-earn.

¹ Atmos Energy Marketing is the wholly owned marketing arm of Atmos Energy Corporation.

² *In Re: Petition of Atmos Energy Corporation for Approval of Contract Regarding Gas Commodity Requirements and Management of Transportation/Storage*, Docket No. 14-00009.

³ Weather data is published monthly by the National Oceanic and Atmospheric Administration ("NOAA").

In recognition of this fact, on September 26, 1991, the Tennessee Public Service Commission⁴ ("TPSC") approved a three-year experimental Weather Normalization Adjustment Rider ("WNA Rider") to the tariffs of Chattanooga Gas Company, Nashville Gas Company, a division of Piedmont Natural Gas Company, Inc. and United Cities Gas Company.⁵ In periods of weather colder than normal, the customer receives a credit on his bill, while in periods of warmer than normal weather, the customer is billed a surcharge. Thus, customers' monthly bills should not fluctuate as dramatically and the gas company should have a more stable rate of return. The WNA Rider was to be applied to residential and commercial customers' bills during the months of October through May of each year. On June 21, 1994, the TPSC issued an Order authorizing the above mentioned gas companies to permanently implement an amended version of the WNA Rider.⁶

As a result of the Company's prior rate case in Docket No. 12-00064 before this Authority, Atmos's WNA Rider tariff was amended effective December 1, 2012. Atmos calculates and bills the WNA to customers during the months of October through April of each year. The TRA Staff audits these WNA calculations annually. Atmos's WNA Rider tariff that governs this audit period accompanies this Report as Attachment 1.

⁴ By legislative action, the Public Service Commission was replaced on July 1, 1996 by the Tennessee Regulatory Authority. See Act of May 24, 1995, ch. 305, 1995 Tenn. Pub. Acts 450. The TRA retains jurisdiction over the above named gas companies. See Tenn. Code Ann. § 65-4-104; see also Tenn. Code Ann. § 65-4-101 (a) (defining public utility).

⁵ See petition of Chattanooga Gas Company, Nashville Gas Company, a Division of Piedmont Natural Gas Company, Inc. and United Cities Gas Company for a Rulemaking Hearing to Adopt a Weather Normalization Adjustment (WNA) Rider, Docket No. 91-01712, Order (September 26, 1991).

⁶ The amendment directed Chattanooga Gas Company and United Cities Gas Company to eliminate from their WNA Rider the shoulder months of October and May, and Nashville Gas Company to eliminate the shoulder months of October, April and May.

V. IMPACT OF WEATHER NORMALIZATION ADJUSTMENT RIDER

The following tables summarize a comparison of actual heating degree days (“ADD”) to normal heating degree days (“NDD”) by month for Atmos Energy Corporation during the 2015– 2016 heating season, in each of its four service areas.⁷ During the past winter, overall, weather was 15.6% warmer in the Bristol area, 16.9% warmer in the Knoxville area, 23.3% warmer in the Nashville area, and 18.7% warmer in the Paducah area compared to normal weather.

Bristol:

Month	Actual Heating Degree Days	Normal Heating Degree Days	Warmer/Colder than Normal
September 2015	19	43	Warmer
October 2015	221	268	Warmer
November 2015	403	542	Warmer
December 2015	443	812	Warmer
January 2016	1002	894	Colder
February 2016	732	720	Colder
March 2016	389	537	Warmer
April 2016	245	274	Warmer
Total	3454	4090	Warmer

Knoxville:

Month	Actual Heating Degree Days	Normal Heating Degree Days	Warmer/Colder than Normal
September 2015	10	21	Warmer
October 2015	157	196	Warmer
November 2015	343	462	Warmer
December 2015	383	728	Warmer
January 2016	893	798	Colder
February 2016	647	624	Colder
March 2016	306	461	Warmer
April 2016	164	204	Warmer
Total	2903	3494	Warmer

⁷ Atmos’ service territory is divided into four (4) service areas for WNA calculation purposes. Each area’s WNA factors are calculated separately based on the actual degree days calculated from daily weather observations as reported by Tri-Cities Regional TN/VA Airport (KTRI) for the Bristol area, McGhee Tyson Airport (KTYN) for Knoxville area, Nashville International Airport (KBNA) for Nashville area and Barkley Regional Airport (KPAH) for the Paducah area. The weather observations from these locations are reported to NOAA and the daily actual degree days are published by NOAA monthly in its *Local Climatological Data* report.

Nashville:

Month	Actual Heating Degree Days	Normal Heating Degree Days	Warmer/Colder than Normal
September 2015	3	23	Warmer
October 2015	137	181	Warmer
November 2015	283	442	Warmer
December 2015	370	732	Warmer
January 2016	850	817	Colder
February 2016	600	644	Warmer
March 2016	285	442	Warmer
April 2016	<u>136</u>	<u>191</u>	Warmer
Total	<u>2664</u>	<u>3472</u>	Warmer

Paducah:

Month	Actual Heating Degree Days	Normal Heating Degree Days	Warmer/Colder than Normal
September 2015	8	36	Warmer
October 2015	171	228	Warmer
November 2015	365	510	Warmer
December 2015	499	823	Warmer
January 2016	930	911	Colder
February 2016	689	716	Warmer
March 2016	359	493	Warmer
April 2016	<u>180</u>	<u>221</u>	Warmer
Total	<u>3201</u>	<u>3938</u>	Warmer

Note: Charts showing a comparison of actual degree days compared to normal degree days can be found at the end of this Section (pages 7-10).

The net impact of the WNA Rider on the Company's revenues was that residential customers were **surcharged** \$1,436,969 and commercial customers were **surcharged** \$1,478,862. This equates to an increase in residential sales revenues of 3.4% and an increase in commercial sales revenues of 5.6% (See Table 1). This surcharge is an increase from the amount refunded during the previous year, when residential and commercial customers were refunded \$735,683 and \$762,351 respectively. (See Table 2 for a comparison of the last three heating seasons.)

Table 1

**Impact of WNA Rider on Residential & Commercial Revenues
October 2015- April 2016**

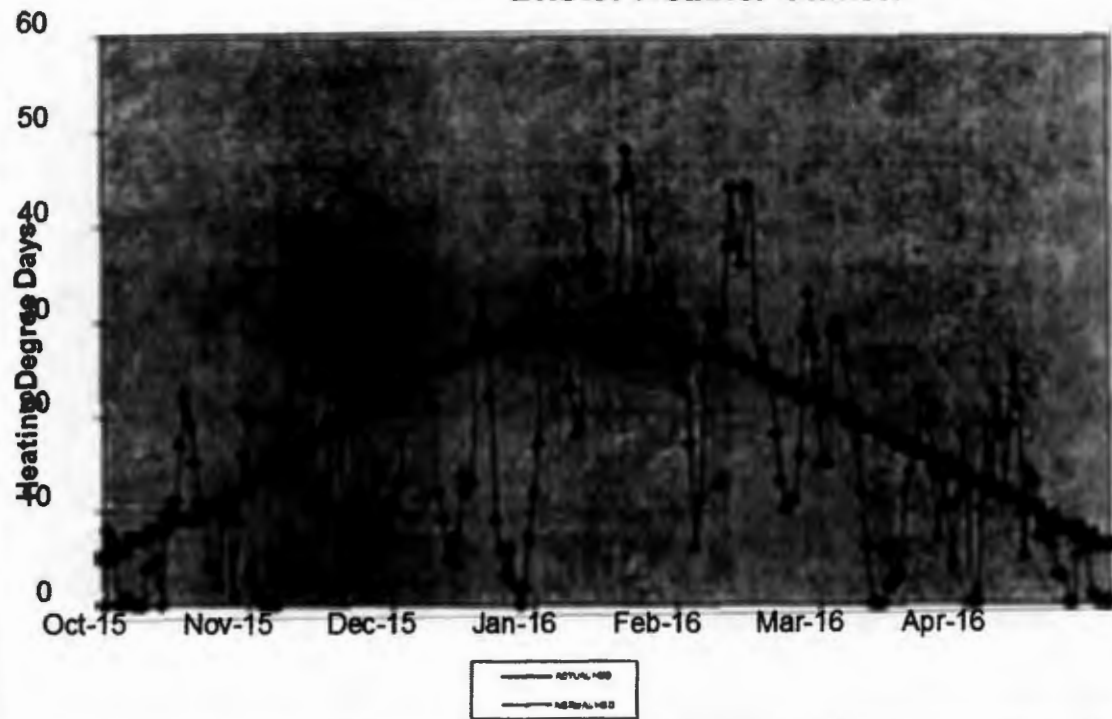
	<u>WNA Rider Revenues</u>	<u>Total Revenues</u>	<u>Percentage Impact of WNA Rider On Revenues</u>
Residential Sales	\$1,436,969	41,793,310	3.4%
Commercial Sales	<u>\$1,478,862</u>	<u>26,502,350</u>	<u>5.6%</u>
Total	<u>\$2,915,831</u>	<u>68,295,660</u>	<u>4.3%</u>

Table 2

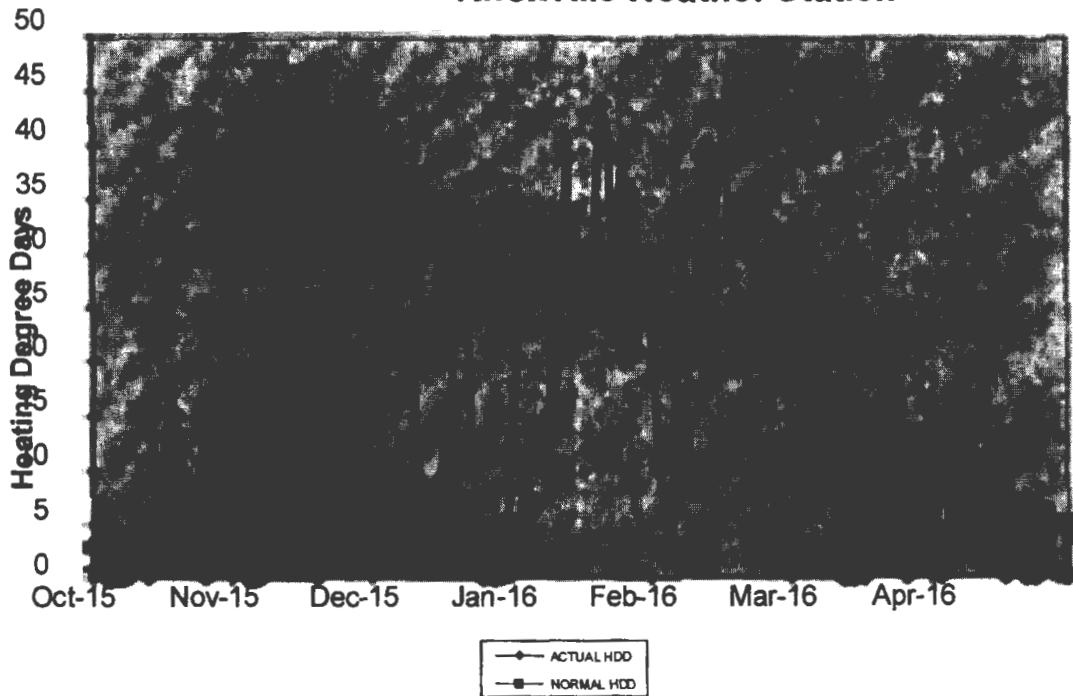
**Amount Surcharged (Refunded)
2013 - 2016**

	<u>Residential</u>	<u>Commercial</u>	<u>Total Surcharge/(Refund)</u>
10/13-4/14	(924,820)	(873,756)	(1,798,576)
10/14-4/15	(735,683)	(762,351)	(1,498,034)
10/15-4/16	<u>1,436,969</u>	<u>1,478,862</u>	<u>2,915,831</u>
Total	<u>\$ (223,534)</u>	<u>\$ (157,245)</u>	<u>\$ (380,779)</u>

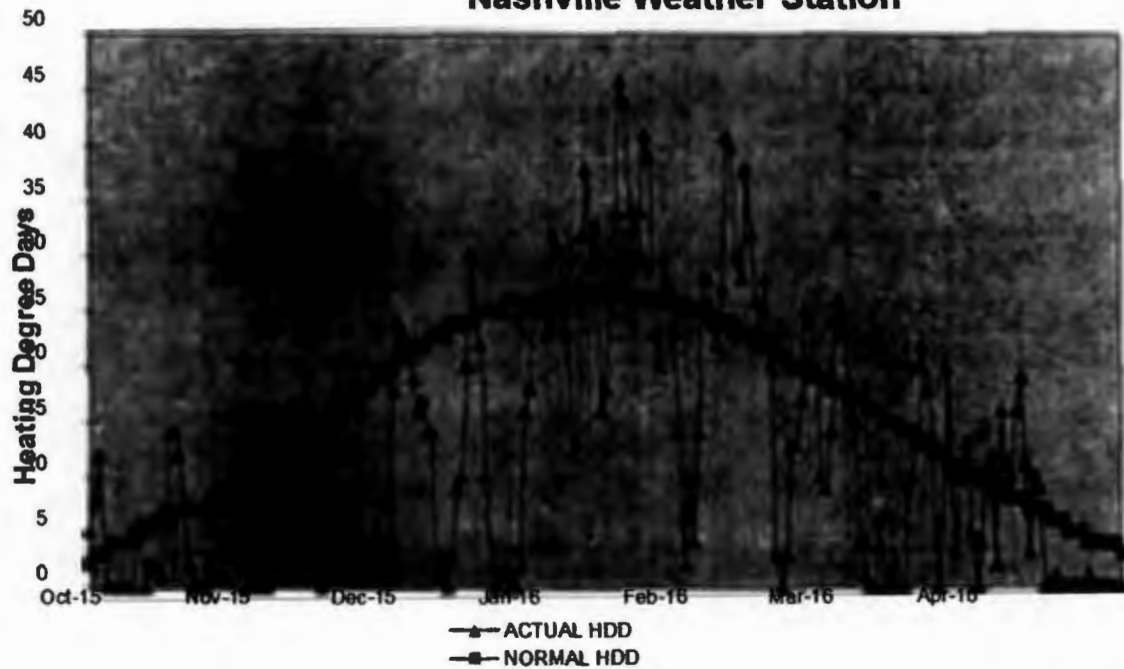
**Atmos Energy Corporation
Comparison of Actual to Normal Heating Degree Days
Bristol Weather Station**



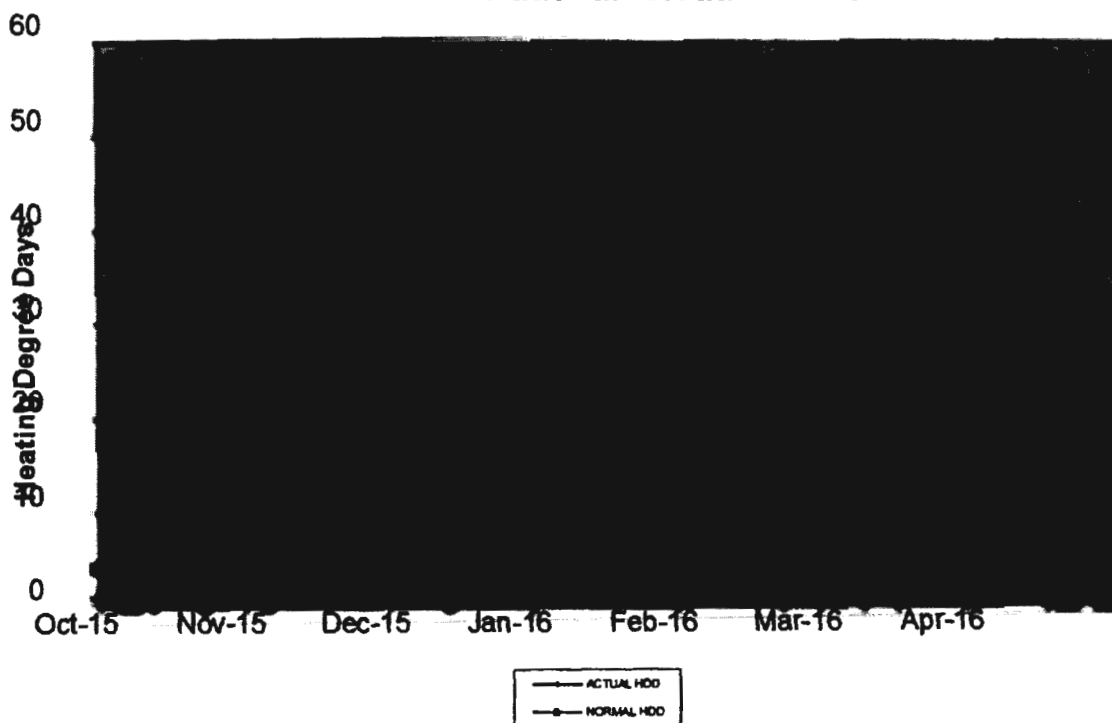
**Atmos Energy Corporation
Comparison of Actual to Normal Heating Degree Days
Knoxville Weather Station**



**Atmos Energy Corporation
Comparison of Actual to Normal Heating Degree Days
Nashville Weather Station**



**Atmos Energy Corporation
Comparison of Actual to Normal Heating Degree Days
Paducah Weather Station**



VI. WNA AUDIT FINDINGS

FINDING #1:

Exception

The Company used inaccurate actual daily heating degree days in the calculation of the WNA factor.

Discussion

The audit period consisted of 972 weather observations (243 days in the period times four weather stations). Audit results indicate that the Company used inaccurate actual daily heating degree days in the calculation of the WNA factor on nine (9) days for the Bristol weather station, seven (7) days for the Knoxville weather station, one (1) day for the Nashville weather station and four (4) days for the Paducah weather station for a total of twenty-one (21) weather observations. These inaccuracies are due to differences in daily heating degree days published in NOAA's Local Climatological Data report⁸ and the daily heating degree days that the Company used in calculating its WNA factors.⁹ In order to timely bill its customers, the Company must obtain actual degree day information from its weather information source(s) on a real time basis. The WNA Rider and the Staff's audit of this Rider are based on the official NOAA publication. Therefore, Staff recognizes that discrepancies can be caused by the Company's weather information source through no fault of the Company.

Weather Station/ Date	Company Actual Degree Days	NOAA Actual Degree Days	Difference
<u>Bristol:</u>			
9/12/2015	0	1	1
10/2/2015	7	8	1
10/16/2015	10	11	1
12/10/2015	11	12	1
12/17/2015	12	13	1
12/18/2015	27	29	2
12/24/2015	4	3	-1
3/4/2016	27	28	1
4/9/2016	25	26	1
		Total	<u>8</u>

⁸ This published report is the official data supplied by NOAA and is the standard that the Staff uses to audit the Weather Normalization Rider.

⁹ See Table below for detail of the differences.

Weather Station/ Date	Company Actual Degree Days	NOAA Actual Degree Days	Difference
<u>Knoxville:</u>			
11/11/2015	12	11	-1
12/4/2015	25	23	-2
12/31/2015	19	20	1
1/22/2016	32	33	1
2/8/2016	24	25	1
2/26/2016	26	27	1
2/29/2016	6	5	-1
		Total	<u>0</u>
<u>Nashville:</u>			
3/4/2016	22	23	1
		Total	<u>1</u>
<u>Paducah:</u>			
1/4/2016	33	34	1
2/22/2016	19	20	1
3/30/2016	0	6	6
3/31/2016	6	0	-6
		Total	<u>2</u>

Recommendation

These heating degree day differences resulted in a **net over-recovery of \$20,902.42** in WNA revenues. Since the dollar amount of this finding is immaterial on a per customer basis, Staff recommends that the Company include the over-recovery in its next Actual Cost Adjustment filing covering the period July 2015 through June 2016, as has been its custom.

Company Response

Atmos Energy acknowledges use of preliminary data for its monthly billing of WNA when actual NOAA data was not yet available. The Company agrees that \$20,902.42 net over-recovery is a reasonable assessment of the impact of these billing inaccuracies for the 2015-2016 heating season. We agree to include this correction in the next ACA filing as recommended.

FINDING #2:

Exception

The Company used incorrect normal heating degree days (NDD) in the calculation of the WNA factors.

Discussion

Atmos filed a rate case with the TRA on November 25, 2014.¹⁰ On May 1, 2015, the TRA approved new rates for Atmos effective June 1, 2015. The rate case also established new normal heating degree days to be used in WNA calculations effective June 1, 2015. The Company entered the wrong normal heating degree days for the following dates.

Weather Station/ Date	Company Normal Degree Days	Rate Case Normal Degree Days	Difference
<u>Bristol:</u>			
2/17/2016	24	25	1
2/21/2016	23	24	1
2/24/2016	22	23	1
		Total	<u>3</u>
<u>Knoxville:</u>			
11/21/2015	18	17	-1
		Total	<u>-1</u>

Recommendation

These heating degree day differences resulted in a **net under-recovery of \$3,059.20** in WNA revenues. Since the dollar amount of this finding is immaterial on a per customer basis, Staff recommends that the Company include the under-recovery in its next Actual Cost Adjustment filing covering the period July 2015 through June 2016.

Company Response

Atmos Energy acknowledges use of incorrect normal heating degree days for these dates. The Company agrees that \$3,059.20 net under-recovery is a reasonable assessment of the impact of these billing inaccuracies for the 2015-2016 heating season. We agree to include this correction in the next ACA filing as recommended.

¹⁰ Docket No. 14-00146.

VII. CONCLUSIONS AND RECOMMENDATIONS

The Company has satisfactorily responded to Staff's Findings #1 and #2. As stated in Section I, except for the findings noted, Staff concludes that it appears that Atmos is correctly implementing the mechanics of its WNA Rider in all material respects. **Staff recommends that the Company include the net over-collection of \$17,843.22 in its next Actual Cost Adjustment filing with the TRA, covering the period July 2015 through June 2016. Atmos has agreed to do so.**

Staff appreciates and thanks the Company staff for their cooperation during this audit process.

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDERProvisions for Adjustment

The base rate per therm/Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized by the Tennessee Regulatory Authority in determining normalized test period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all residential, commercial, and small industrial bills based on meters read during the revenue months of October through April. C

Definitions

For purpose of this Rider:

"Regulatory Authority" means the Tennessee Regulatory Authority

"Relevant Rate Order" means the final order of the Regulatory Authority in the most recent litigated rate case of the Company fixing the rates of the Company or the most recent final order of the Regulatory Authority specifically prescribing or fixing the factors and procedures to be used in the application of this Rider.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment shall be computed to the nearest one-hundredth cent per therm/Ccf by the following formula:

$$WNA_i = R_i \frac{(HSF_i \quad (NDD-ADD) \quad)}{(BL_i \quad + \quad (HSF_i \times ADD))}$$

Where

- i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
- WNA_i = Weather Normalization Adjustment Factor for the i^{th} rate schedule or classification expressed in cents per therm/Ccf
- R_i = weighted average base rate of temperature sensitive sales for the i^{th} schedule or classification utilized by the Tennessee Regulatory Authority in the Relevant Rate Order for the purpose of determining normalized test year revenues

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

- HSF_i = heat sensitive factor for the ith schedule or classification utilized by the Regulatory Authority in the Relevant Rate Order for the purpose of determining normalized test year revenues
- NDD = normal billing cycle heating degree days utilized by the Regulatory Authority in the Relevant Rate Order for the purpose of determining normalized test year revenues
- ADD = actual billing cycle heating degree days
- BL_i = base load sales for the ith schedule or classification utilized by the Regulatory Authority in the Relevant Rate Order for the purpose of determining normalized test year revenues

Filing with Regulatory Authority

The Company will file as directed by the Regulatory Authority (a) a copy of each computation of the Weather Normalization Adjustment, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors or values derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment.

Heat Use/Base Use Factors

<u>Town</u>	<u>Residential/PA</u>		<u>Commercial / Small Industrial</u>	
	<u>Base use</u> <u>Ccf</u>	<u>Heat use</u> <u>Ccf/HDD</u>	<u>Base use</u> <u>Ccf</u>	<u>Heat use</u> <u>Ccf/HDD</u>
Union City	7.11	.150337	64.63	.522940
Columbia Shelbyville Franklin Murfreesboro	9.96	.163893	106.90	.590445
Maryville Morristown	7.37	.130132	97.65	.687730
Johnson City Elizabethton Kingsport Greeneville Bristol	6.84	.126685	97.09	.625318