



Entergy Arkansas, Inc.  
Regulatory Affairs  
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August 25, 2016

Chairman James M. Allison  
Tennessee Regulatory Authority  
Attn. Sharla Dillon, Docket Manager  
Tennessee Regulatory Authority  
502 Deaderick Street, 4<sup>th</sup> Fl  
Nashville, TN 37243

RECEIVED  
2016 AUG 26 AM 11:02  
T.R.A. DOCKET ROOM

Re: Tennessee Regulatory Authority Docket No. 16-00038  
Entergy Arkansas, Inc. Tariff Revisions

Dear Mr. Allison:

In response to the request of Ms. Tiffany Underwood, Tennessee Regulatory Authority (TRA), please find attached a listing of Ms. Underwood's requests that includes actions taken and explanations by Entergy Arkansas, Inc. (EAI). Also attached is the original and four copies, along with an electronic copy, of this letter and the revised tariff sheets reflecting TRA Docket number 16-00038.

The purpose of this letter is to file the revisions to these tariffs with the TRA for its acknowledgement and approval. The current rates approved for these tariffs will not be affected due to the revisions. All other existing Rate Schedules remain in effect without change.

Should you have any questions concerning, please call me at (501) 377-3571.

Sincerely,

A handwritten signature in black ink, appearing to read "David Palmer".

David Palmer  
Manager, Regulatory Affairs

Attachments

Entergy Rate Case Tariff Review

<u>Item</u>	<u>Requested Action</u>	<u>Action Taken</u>
1	<p>Table of Contents</p> <p>a. The Storm Damage Recovery table is not listed as 50.1 and the GMES Tariff is not listed as 51.1. Both tariffs were still applicable to TN as of 2/16/16.</p> <p>b. The version needs to be changed to 15<sup>th</sup> replacing 14<sup>th</sup>.</p>	<p>SRC and GMES should not be on file with TRA and should not be included on the Table of Contents</p> <p>Change made</p>
2	<p>Tariff 3.1</p> <p>a. Instead of text change on section 3.3.1 should have a MT signaling that section 3.3.2 was moved to Tariff Sheet No. 3.2</p> <p>b. Also our tariff only has two pages for Tariff 3 therefore a CT needs to be at the top of the page by schedule sheet X of 3.</p>	<p>Change made</p> <p>Change made</p>
3	<p>Tariff 3.2</p> <p>a. Our version says 2<sup>nd</sup> replacing 1<sup>st</sup>.</p> <p>b. There should be a MT beside section 3.3.2 and below 3.3.3 signaling that 3.3.2 was moved from Tariff 3.1 to 3.2 and that section 3.3.4 was moved from Tariff 3.2 to 3.3.</p> <p>c. Also our tariff only has two pages for Tariff 3 therefore a CT needs to be at the top of the page by schedule sheet X of 3.</p>	<p>Change made</p> <p>Change made</p> <p>Change made</p>
4	<p>Tariff 3.3</p> <p>a. There should be a MT next to section 3.3.10 signaling that it was moved from Tariff No. 3.2 to 3.3.</p>	<p>Change made</p>
5	<p>Tariff 4.2</p> <p>a. Our records show version as 5<sup>th</sup> replacing 4<sup>th</sup>.</p>	<p>Change made</p>
6	<p>Tariff 10.3</p> <p>There needs to be an MT signaling that Section G was moved from page 10.3 to 10.4</p>	<p>Change made</p>
7	<p>Tariff 10.4</p> <p>a. There needs to be an MT signaling that Section G was moved from page 10.3 to 10.4</p>	<p>Change made</p>
8	<p>Tariff 10.5</p> <p>a. Since No. 1 has moved from page 10.6 to 10.5, there should be a MT at the top of page 10.6 and the version should be 1<sup>st</sup> revised replacing original. Page 10.7 might be different as well.</p>	<p>Change made to 10.6. No changes to 10.7.</p>

Entergy Rate Case Tariff Review

<u>Item</u>	<u>Requested Action</u>	<u>Action Taken</u>
9	Tariff 12.1 a. The last paragraph on page 12.1 was moved to 12.2, therefore a MT needs to be at bottom of page 12.1 and top of page 12.2.	Change made
10	Tariff 12.2 a. The last paragraph on page 12.1 was moved to 12.2, therefore a MT needs to be at bottom of page 12.1 and top of page 12.2. b. The Metal Halide Unshielded section E was moved from 12.2 to 12.3, therefore a MT needs to be at bottom of page 12.2 and top of page 12.3. c. The footnote was moved from 12.2 to 12.4, therefore a MT should be at bottom of page 12.2 and top of page 12.4.	Change made Change made Change made
11	Tariff 12.3 a. The Metal Halide Unshielded section E from 12.2 to 12.3, therefore a MT needs to be at bottom of page 12.2 and top of page 12.3. b. Section 12.3.3 was moved from page 12.3 to 12.4, therefore a MT should be at bottom of page 12.3 and top of page 12.4.	Change made Change made
12	Tariff 12.4 a. The footnote was moved from 12.2 to 12.4, therefore a MT should be at bottom of page 12.2 and top of page 12.4. b. Section 12.3.3 was moved from page 12.3 to 12.4, therefore a MT should be at bottom of page 12.3 and top of page 12.4. c. Sections 12.3.4, 12.3.5, 12.3.6 and 12.4 were moved from page 12.4 to 12.5; therefore a MT should be placed at bottom of page 12.4 and top of page 12.5.	Change made Change made Change made
13	Tariff 12.5 a. Sections 12.3.4, 12.3.5, 12.3.6 and 12.4 were moved from page 12.4 to 12.5, therefore a MT should be placed at bottom of page 12.4 and top of page 12.5. b. Everything on page 12.5 was moved to page 12.6, therefore MT should be next to each paragraph.	Change made Change made
14	Tariff 12.6 a. Everything on page 12.5 was moved to page 12.6, therefore MT should be next to each paragraph.	Change made

Entergy Rate Case Tariff Review

<u>Item</u>	<u>Requested Action</u>	<u>Action Taken</u>
15	Tariff 12.7 a. Everything down to 12.4.6 was moved from page 12.6 to page 12.7 and should have a MT.	Change made
16	Tariff 12.8 a. Everything down to 12.6 was moved from 12.7 to 12.8 and should have a MT.	Change made
17	Tariff 12.9 a. Should have a MT next to section 12.7.	Change made
18	Tariff 15.1 a. Should have a CT instead of CR next to paragraph 15.1.	Change made
19	Tariff 16.1 a. Should have a CR instead of CT next to section 16.4.2.	Change made
20	Tariff 17.1 a. RT should be in between 42 and 44 since 43 was removed. RT should also be in between 49 and 54 to indicated 50 and 51 were removed. b. Revision should be 11 <sup>th</sup> replacing 10 <sup>th</sup> . c. Could not see where text was added next to lines 28 and 33 under group 2.	Change made Change made Askerisk added to line 28 and related note is after line 33.
21	Tariff 17.2 a. Revision should be 5 <sup>th</sup> replacing 4 <sup>th</sup> . b. RT should be between 41 and 56 indicating 53 was removed.	Change made Change made
22	Tariff 20.8 a. Should be 7 <sup>th</sup> replacing 6 <sup>th</sup> instead of 7 <sup>th</sup> replacing 8 <sup>th</sup> .	Change made
23	Tariff 20.9 a. There appears to have been changes to section 20.7.11 but there is not a tariff page for TN reflective of these changes.	RT added to note that the ANOR rider was removed from the paragraph.
24	Tariff 29.1 a. Should be CT instead of CR next to Section 29.1.	Change made
25	Tariff 29.2 a. Revision should be 9 <sup>th</sup> replacing 8 <sup>th</sup> .	Change made
26	Tariff 29.3 a. Revision should be 10 <sup>th</sup> replacing 9 <sup>th</sup> .	Change made

Energy Rate Case Tariff Review

Item	Requested Action	Action Taken
27	Tariff 32.2 a. Should be a MT next to last two paragraphs indicating that they were moved from page 32.3.	Change made
28	Tariff 32.3 a. Should be a MT at top to indicate text was removed from page.	Change made
29	Tariff 35.1 a. Revision should be 6 <sup>th</sup> replacing 5 <sup>th</sup> .	Change made
30	Tariff 36.1 a. The credit appears to have changed during rate case but we do not have tariff page for it. b. We are also missing pages 36.2 and 36.3 can you forward me the current copy of the tariff?	The AILCSR tariff was withdrawn from the APSC in April 2016. The AILCSR tariff was withdrawn from the APSC in April 2016.
31	Tariff 38.1 a. Revision should be 4 <sup>th</sup> replacing 3 <sup>rd</sup> .	Change made
32	Tariff 39 Attachment A a. The billing factors appear to have changed since 2010 and there is no corresponding TN tariff.	Removed Attachment A pages from the TRA packet. Municipal Franchise Adjustment (MFA) Rider not filed in TN.
33	Tariff 49.1 a. Revision 3 <sup>rd</sup> replacing 2 <sup>nd</sup> . b. CT at top of page next to schedule sheet number. c. I could not see a CT in Section 49.1. Is a CT necessary? d. MT next to 49.4 to indicate text was moved from 49.2 to 49.1.	Change made Change made Change made Change made
34	Tariff 49.2 a. Revision 3 <sup>rd</sup> replacing 2 <sup>nd</sup> . b. CT next to schedule sheet number. c. MT at top of page. d. MT next to both paragraphs under section 49.6.	Change made Change made Change made Change made
35	Tariff 49 Attachment B page 1 a. AT next to lines 6 and 7.	Change made
36	Tariff 49 Attachment B page 2 a. AT next to line 5.	Change made
37	Tariff 49 Attachment B page 3 a. RT indicating that prior A and G footnotes were removed.	Change made

Energy Rate Case Tariff Review

Item	Requested Action	Action Taken
38	Tariff 53.1 a. Our records seem to be missing page 53.1 can you send us the current copy?	AFCRG (government agencies) not filed with TRA.
39	Tariff 54.1 a. Revision should be 2 <sup>nd</sup> replacing 1 <sup>st</sup> .	Change made
40	Tariff 54 Attachment A a. CT beside sentence above table.	Change made
41	Tariff 60 (1-14) a. Our tariff book only has 13 pages therefore we will need all 14 pages. b. CT should be up at top by schedule sheet number to indicate change in number of pages	Included all pages in the TRA filing. Change made
42	Tariff P 2.1 a. AT next to last line of bullet point one under Availability. b. AT next to sections b-d under eligibility criteria. No CT needed under second bullet point under criteria. c. MT at bottom of page to indicate information moved from P 2.1 to P 2.2.	Change made Change made Change made
43	Tariff P 2.2 a. MT next to first sentence at top of page, next first three lines in section 2.2.1.2 and at bottom of page. b. Since things moved from P 2.2 to P 2.3, we need a replacement page for P 2.3 with MT next to stuff that moved to next page. The revision number should be 3 <sup>rd</sup> replacing 2 <sup>nd</sup> .	Change made Change made, added P2.3 to packet.
44	Tariff P12.1 a. Should be a CT next to first paragraph under section 12.2, since rule number changed.	Change made
45	Tariff P 13.2.1 a. Revision should be 10 <sup>th</sup> replacing 9 <sup>th</sup> .	Change made
46	Tariff P 13.3.2 a. Should have a MT at bottom of page to indicate text was moved.	Change made
47	Tariff P 13.3.3 a. Should be a MT next to 6 as well as CT.	Change made
48	Tariff P 13.4.1.4 a. Should be a MT at bottom of page.	Change made
49	Tariff P 13.7.1.3 a. Revision should be 4 <sup>th</sup> replacing 3 <sup>rd</sup> .	Change made

# ARKANSAS PUBLIC SERVICE COMMISSION

9<sup>th</sup> Revised

Sheet No. 12.2

Schedule Sheet 2 of 9

(CT)

Replacing: 8<sup>th</sup> Revised

Sheet No. 12.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 16-00038

## Part III. Rate Schedule No. 12

Effective: 7/29/16

Title: **All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

Not applicable for seasonal service. Applicable to temporary service when the customer pays in advance of construction the estimated gross cost of providing, installing and removing the temporary facilities required to provide service less the estimated salvage value of such facilities upon removal.

(MT)

### 12.3.2. NET MONTHLY RATE

#### 12.3.2.1. Nightwatchers

##### Billing Item

Rate Key Watts / Type

Rate

##### **A. Incandescent Unshielded**

L4H 300 Not available for new installations after 3/8/90 \$ 5.74

##### **B. Mercury Vapor Unshielded**

L4A 100 / Open (NA) \$ 4.94

L4B 175 / Open (NA) \$ 5.08

L4C 250 / Open (NA) \$ 5.41

L4D 400 / Open (NA) \$ 6.63

L4S 400 / Shoebox (NA) \$10.03

##### **C. High Pressure Sodium Unshielded**

N4A 100 / Open (NA) \$ 8.40

L4E 150 / Open \$ 6.32

L4F 250 / Open \$ 7.45

N4B 250 / Cobra \$10.53

N4U 250 / Traditionaire \$14.52

L4G 400 / Open \$ 8.71

N4C 400 / Cobra \$11.89

N4E 150 / Colonial \$10.22

N4F 150 / Acorn \$11.83

L4T 400 / Shoebox \$13.22

N4G 400 / Square (NA) \$16.11

N4H 1,000 / Shoebox \$22.37

##### **D. High Pressure Sodium Shielded**

N4PS 150 / Cobra \$ 8.81

N4QS 250 / Cobra \$11.64

N4RS 400 / Cobra \$12.91

N4SS 150 / Colonial Post Top \$ 8.91

(CR)

(DR)

(MT)

# ARKANSAS PUBLIC SERVICE COMMISSION

8<sup>th</sup> Revised Sheet No. 12.3 Schedule Sheet 3 of 9

(CT)

Replacing: 7<sup>th</sup> Revised Sheet No. 12.3

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 12

Effective: 7/29/16

Title: **All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

## E. Metal Halide Unshielded

(MT)

N4J	175 / Acorn	(NA)	\$15.39
N4P	150 / Acorn		\$13.35
L4N	400 / Open	(NA)	\$ 9.08
N4Q	320 / Open		\$ 9.80
L4U	400 / Shoebox	(NA)	\$14.35
N4D	400 / Cobra	(NA)	\$15.59
N4R	320 / Cobra		\$15.67
N4V	320 / Shoebox		\$21.23
N4K	400 / Square	(NA)	\$19.11
N4L	1,000 / Shoebox		\$25.84
N4M	1,000 / Square	(NA)	\$28.11

(CR)

(CR)

## F. Light Emitting Diode (LED)

## HPS Equivalent

(NR)

N4LED1	2,150 Lumen Traditional	75W HPS	\$ 9.90
N4LED2	4,500 Lumen Traditional	100W HPS	\$10.34
N4LED3	6,200 Lumen Traditional	150W HPS	\$10.78
N4LED4	5,200 Lumen Granville	100W HPS	\$15.15
N4LED5	7,700 Lumen Granville	150W HPS	\$15.71
N4LED6	5,200 Lumen Acorn	100W HPS	\$14.07
N4LED7	8,400 Lumen Acorn	150W HPS	\$14.77
N4LED8	12,200 Lumen Shoebox	250W HPS	\$11.94
N4LED9	22,400 Lumen Shoebox	400W HPS	\$14.39
N4LED10	24,800 Lumen Shoebox	1,000W HPS	\$17.09
N4LED11	4,800 Lumen NEMA	100W HPS	\$ 7.69
N4LED12	6,900 Lumen NEMA	150W HPS	\$ 8.16

## 12.3.2.2. Floodlights

### Billing Item

### Rate Key Watts / Type

### Rate

#### A. Mercury Vapor Unshielded

L4J	400 / Flood	(NA)	\$ 8.35
L4K	1,000 / Flood	(NA)	\$13.12

#### B. High Pressure Sodium Unshielded

N4N	100 / Flood	(NA)	\$ 9.49
L4L	250 / Flood		\$10.71
L4M	400 / Flood		\$11.51
L4P	1,000 / Flood		\$15.09

#### C. Metal Halide Unshielded

N4O	250 / Flood	(NA)	\$14.57
L4Q	400 / Flood	(NA)	\$12.69
N4S	320 / Flood		\$12.72
L4R	1,000 / Flood		\$17.22

(MT)

THIS SPACE FOR PSC USE ONLY

## ARKANSAS PUBLIC SERVICE COMMISSION

6<sup>th</sup> Revised

Sheet No. 12.4

Schedule Sheet 4 of 9

(CT)

Replacing: 5<sup>th</sup> Revised

Sheet No. 12.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 16-00038

**Part III. Rate Schedule No. 12**

Effective: 7/29/16

**Title: All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

### **D. Light Emitting Diode (LED)**

### **HPS Equivalent**

F4LED1	5,500 Lumen Flood	100W HPS	\$10.55
F4LED2	7,600 Lumen Flood	150W HPS	\$11.05
F4LED3	11,500 Lumen Flood	250W HPS	\$12.27
F4LED4	22,400 Lumen Flood	400W HPS	\$14.49
F4LED5	32,300 Lumen Flood	1,000W HPS	\$17.58

(MT)  
(NR)

NA - Not available for new installations after the effective date of this Sheet. Existing installations will be maintained until the fixture fails, or lamps are no longer available. Customer may then choose a replacement at the then current monthly rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

(MT)

### **12.3.3. Additional Facilities**

(MT)

The rates in § 12.3.2.1 and § 12.3.2.2 are applicable only when a standard Nightwatcher or Floodlight is installed on an existing pole and connected to an existing secondary circuit.

(CT, MT)

When a Nightwatcher or Floodlight is not installed on existing facilities, the customer may request a compatible pole listed in § 12.3.4 and the associated monthly pole rate will apply. If the customer requests a different available pole, or any other additions to or rearrangement of existing facilities, a monthly Additional Facilities Charge will apply. Such monthly charge will be calculated by multiplying the monthly facilities charge rate in Rate Schedule No. 26, § 26.3 times the estimated cost of such other additions to, or rearrangement of, existing facilities.

(MT)

If the Company installs non-standard equipment at the request of the customer, customer will pay a non-refundable cash contribution-in-aid of construction equal to the additional cost of the non-standard equipment or an additional monthly facilities charge calculated by multiplying the additional cost of such non-standard equipment by the rate previously cited in this § 12.3.3.

(MT)

The 30 foot Wood Pole (P4A) and 35 foot Wood Pole (P4B) are not available as additional facilities after March 9, 2001 but are available at the monthly Rates shown in § 12.3.4.

(MT)

## ARKANSAS PUBLIC SERVICE COMMISSION

7<sup>th</sup> Revised

Sheet No. 12.5

Schedule Sheet 5 of 9

(CT)

Replacing: 6<sup>th</sup> Revised

Sheet No. 12.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 16-00038

**Part III. Rate Schedule No. 12**

Effective: 7/29/16

**Title: All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

### 12.3.4. Poles/Pole Equipment

(MT)

If there is no existing pole, customer may choose from those listed below to the extent compatible with customer's selection of fixture.

#### Billing Item

#### Rate Key / Description of Pole or Pole Equipment

#### Rate

P4A / 30 foot Wood Pole (including supply line)	\$ 3.26
P4B / 35 foot Wood Pole (including supply line)	\$ 3.99
P4C / 30 foot Steel-5" Square Pole (excluding supply line) <sup>(1)(2)</sup>	\$ 8.46
P4D / 28 foot Concrete Octagon Pole (excluding supply line) <sup>(1)(2)</sup>	\$ 5.41
P4E / 18 foot Fiberglass Round Pole (excluding supply line) <sup>(1)(2)</sup>	\$ 2.66
P4F / 39 foot Steel Round Tapered Pole (excluding supply line) <sup>(1)(2)</sup>	\$11.97
P4G / Plugged 4-way Adapter <sup>(1)</sup>	\$ 1.93

<sup>(1)</sup> Available for new applications only as Additional Facilities on and after the effective date of this sheet.

<sup>(2)</sup> Includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.

### 12.3.5. Minimum

(MT)

The Net Monthly Rate plus the Energy Cost Recovery factor times the energy consumed, plus all other Adjustments required by § 12.3.6 below.

### 12.3.6. Adjustments

(MT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

### 12.4. ENERGY RATE FOR SUBDIVISION OWNED LIGHTING FACILITIES

(MT)

This service is available only from Company's existing underground secondary voltage facilities and only where such facilities and transformation are adequate to accommodate the additional load. If additional facilities, including transformation, must be installed to accommodate the additional load, then the customer must pay the installed cost of such additional facilities. This service is available only where outdoor lighting is provided by customer owned and maintained facilities and the Company's service is limited only to the supply of energy for outdoor lighting. Customer's lighting facilities must be equipped with photocells to permit only dusk-to-dawn operation.

(MT)

## ARKANSAS PUBLIC SERVICE COMMISSION

1<sup>st</sup> Revised Sheet No. 12.6 Schedule Sheet 6 of 9

(CT)

Replacing: Original Sheet No. 12.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 16-00038

### Part III. Rate Schedule No. 12

Effective: 7/29/16

**Title: All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

This service is available to platted and recorded subdivisions within a municipality where the municipality will not provide street lighting service or in platted and recorded subdivisions outside municipal corporate limits. Such subdivision must have an incorporated property owners association or board that, as a part of its ordinary function, furnishes street lighting and other similar services to the subdivision. Such subdivision must have at least fifty (50) lots and require no less than ten (10) outdoor lighting units. This service is not available to individual customer owned outdoor lighting.

(MT)

#### 12.4.1. CHARACTER OF SERVICE

(MT)

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts.

#### 12.4.2. NET MONTHLY RATE

(MT)

##### 12.4.2.1. Rate

(MT)

Billing Item

Rate

Rate

Key

All determined kWh:

\$0.02819

L4V

(CR)

##### 12.4.2.2. Minimum Monthly Bill

(MT)

The amount calculated under the Net Monthly Rate plus all adjustments pursuant to § 12.4.2.3 based on the estimated kWh for the account.

##### 12.4.2.3. Adjustments

(MT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

##### 12.4.2.4. Determination of Energy Requirements

(MT)

At the time customer contracts for service under this Schedule, customer shall provide Company with a written inventory of all unmetered lighting at each point of delivery for which customer requests service under this Schedule, which inventory shall include the type and wattage rating for each fixture. The demand and energy for each point of service will be determined by the Company based on the type, rating, and quantity of lighting equipment from the inventory provided by customer. Determination of the monthly kWh for a lighting device shall be based on 4,000 annual burning hours.

(MT)

Customer shall update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment as such changes occur but not less than annually, and billings will be adjusted accordingly pursuant to APSC GSR 5.19.

(MT)

## ARKANSAS PUBLIC SERVICE COMMISSION

1<sup>st</sup> Revised

Sheet No. 12.7

Schedule Sheet 7 of 9

(CT)

Replacing: Original

Sheet No. 12.7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 16-00038

### Part III. Rate Schedule No. 12

Effective: 7/29/16

**Title: All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

Company may, at its discretion, test meter the load of various types and ratings of customer's lighting equipment to the extent necessary to verify the estimated demand and energy used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes. However, Company shall be under no obligation to test meter the load of customer's lighting equipment and Company's decision not to test meter the load of customer's equipment shall not release customer from the obligation to initially provide its inventory to Company, and to update such inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment, upon which billing is based, as such changes occur but not less than annually.

(MT)

Upon Company's request, customer shall provide an updated inventory of all lighting equipment at each point of service.

(MT)

Company reserves the right to periodically inspect customer's lighting equipment at each point of service and make adjustments in billing pursuant to APSC GSR 5.19 as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release customer from the obligation to initially provide to Company, and to update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment, upon which billing is based, as such changes occur but not less than annually. Because this service is unmetered, customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of customer's lighting were electrically operable during the period in question and regardless of the cause of such equipment's failure to operate.

(MT)

#### 12.4.4. Disconnection of Service

(MT)

Service may be disconnected at the point(s) of delivery to a delinquent account pursuant to Commission Rules.

#### 12.4.5. Reconnection of Disconnected Service

(MT)

If service is disconnected for non-pay, customer will be required to pay a reconnection fee for the reconnection of each point of delivery to Company's secondary voltage facilities before service is restored. Such fee shall be as provided in Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.14.

#### 12.4.6. Fusing / Maintenance of Customer Owned Facilities

(MT)

The customer shall provide fusing that disconnects the customer's facilities from those of the Company. Customer shall disconnect customer facilities from those of the Company prior to and during all maintenance except lamp replacements.

## ARKANSAS PUBLIC SERVICE COMMISSION

1<sup>st</sup> Revised Sheet No. 12.8 Schedule Sheet 8 of 9

(CT)

Replacing: Original Sheet No. 12.8

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: Lighting

TRA Docket No.: 16-00038

### Part III. Rate Schedule No. 12

Effective: 7/29/16

**Title: All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

#### 12.4.7. Identification of Customer-Owned Facilities

(MT)

Customer owned facilities shall be identified as not being the facilities of the Company through a Company supplied insignia that shall be attached to the facilities of the customer at points designated by the Company.

#### 12.4.8. Indemnity

(MT)

In the event of injury or death to any person as a result of contact with said customer owned facilities, the customer shall defend, indemnify and hold the Company harmless from any and all claims, actions, causes of action and demands arising therefrom. Said obligation to defend, indemnify and hold harmless includes, but is not limited to, payment of judgment, settlements or claims and litigation and preparation expense in connection therewith for discovery, expert witness fees, reasonable attorney's fees, and other such expenses to the extent permissible by law.

(AT)

#### 12.4.9. Inspection / Maintenance of Customer Owned Facilities

(MT)

The Company has no duty to inspect, repair, or replace lamps or otherwise maintain the lighting facilities of customer to which this energy only service is provided pursuant to § 12.4 of this rate schedule, or to disconnect Company's service from customer's facilities for customer's inspection, repair, lamp replacement or maintenance of customer's facilities.

#### 12.5. Contract Period

(MT)

The contract period for service under § 12.3 is month to month unless Company provides service under § 12.3.3 or § 12.3.4 or special conditions exist, in which case a written Agreement for All Night Outdoor Lighting Service will be required with a contract period not less than one year. The form of the Agreement is shown in § 13.4.1 of Policy Schedule No. 13.

The contract period for service under § 12.4, Energy Rate for Subdivision Owned Lighting Facilities, shall be not less than two years. The form of the Agreement is shown in § 13.4.2 of Policy Schedule No. 13.

(MT)

#### 12.6. PAYMENT

(MT)

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

## ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 12.9

Schedule Sheet 9 of 9

(CT)

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 16-00038

**Part III. Rate Schedule No. 12**

Effective: 7/29/16

**Title: All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

### 12.7. SERVICE REGULATIONS

(MT)

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

## ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised

Sheet No. 15.1

Schedule Sheet 1 of 3

Replacing: 2<sup>nd</sup> Revised

Sheet No. 15.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 16-00038

### Part III. Rate Schedule No. 15

Effective: 7/29/16

Title: **Cotton Ginning Service (CGS)**

PSC File Mark Only

#### 15.0. COTTON GINNING SERVICE

##### 15.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

##### 15.2. AVAILABILITY

To electric power service, including incidental lighting where customer furnishes and maintains necessary equipment to reduce service voltage to lighting voltage, supplied through one meter at one point of delivery for the ginning of cotton during the year beginning March 16.

The ginning season shall begin September 15 each year, unless an earlier date of beginning is agreed to by the Company, and shall end on March 15 of the following year. The Company reserves the right to disconnect all service provided under this rate schedule from customer's premises at the conclusion of the ginning season and agrees to reconnect such service at the beginning of the next ginning season upon reasonable advance notice from customer.

Service under this schedule shall not be resold, submetered, used for standby or shared with others. Electric service used for other purposes on the same premises shall be separately served, metered and billed in accordance with the applicable rate schedule for such other service.

##### 15.3. CHARACTER OF SERVICE

Three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location.

##### 15.4. NON-SEASONAL USE

Any customer who uses energy during the annual period beginning March 16 for other than incidental purposes such as motor testing during the non-ginning season shall be separately metered and billed on the appropriate General Service schedule.

# ARKANSAS PUBLIC SERVICE COMMISSION

6<sup>th</sup> Revised Sheet No. 16.1 Schedule Sheet 1 of 3

Replacing: 5<sup>th</sup> Revised Sheet No. 16.1

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric

Class of Service: Commercial

TRA Docket No.: 16-00038

## Part III. Rate Schedule No. 16

Effective: 7/29/16

Title: **Community Antenna TV Power Supply (CTV)**

PSC File Mark Only

### 16.0. COMMUNITY ANTENNA TV POWER SUPPLY SERVICE<sup>1</sup>

#### 16.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

#### 16.2. AVAILABILITY

Available for un-metered electric service to community antenna television power supplies. Customers preferring metered service may be served under Rate Schedule No. 4, Small General Service when the customer provides and installs a meter base and meter loop either on customer's free-standing pole, or free-standing power supply unit all to Company's specifications. Not applicable to temporary, standby, supplementary, breakdown, resale or shared service.

#### 16.3. CHARACTER OF SERVICE

Single-phase, 60 cycles at approximately 120/240 Volts.

#### 16.4. NET MONTHLY RATE

16.4.1. The kWh consumption to which provisions of this Net Monthly Rate apply will be determined by multiplying the nameplate rating of the power supply in watts by 0.73.

##### 16.4.2. Rate

Billing Item:

Rate

Energy Charge per kWh:

All kWh

\$0.07557

(CR)

# ARKANSAS PUBLIC SERVICE COMMISSION

11<sup>th</sup> Revised

Sheet No. 17.1

Schedule Sheet 1 of 2

Replacing: 10<sup>th</sup> Revised Sheet No. 17.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

## Part III. Rate Schedule No. 17

Effective: 7/29/16

Title: **Table of Riders Applicable to Rate Schedules**

PSC File Mark Only

### 17.0. TABLE OF RIDERS APPLICABLE TO RATE SCHEDULES

#### 17.1. MANDATORY APPLICATION

The Rate Schedules listed in Group 1 below are mandatory pursuant to the Adjustment provision of each Rate Schedule and shall be applied, as applicable, to each Rate Schedule listed in Group 2 below.

##### Group 1

##### Rate Schedule No. / Name

- 29. Charges Related To Customer Activity (CAC)
- 37. ANO Decommissioning Cost Rider (NDCR)
- 38. Energy Cost Recovery Rider (ECR)
- 39. Municipal Franchise Adjustment Rider (MFA)
- 40. Energy Efficiency Cost Rate Rider (EECR)
- 42. Grand Gulf Rider (GGR)
- 44. Formula Rate Plan Rider (FRP)
- 47. Capacity Cost Recovery Rider (CCR)
- 48. Production Cost Allocation Rider (PCA)
- 49. Capacity Acquisition Rider (CA)
- 54. MISO Rider (MISO)

(RT)

(AT)

(RT)

##### Group 2

##### Rate Schedule No. / Name

- 1. General Purpose Residential Service (RS)
- 2. Optional Residential Time-Of-Use (RT)\*
- 4. Small General Service (SGS)
- 5. Nonresidential General Farm Service (GFS)
- 6. Large General Service (LGS)
- 7. Large General Service Time-Of-Use (GST)
- 8. Large Power Service (LPS)
- 9. Large Power Service Time-Of-Use (PST)
- 10. Municipal Street Lighting Service (L1)
- 11. Traffic Signal Service (TSS)
- 12. All Night Outdoor Lighting Service (L4)
- 13. Municipal Pumping Service (MP)
- 14. Agricultural Water Pumping Service (AP)
- 15. Cotton Ginning Service (CGS)
- 16. Community Antenna TV Amplifier Service (CTV)
- 20. Standby Service Rider (SSR)
- 21. Municipal Shielded Street Lighting Service (L1SH)
- 28. Separately Metered Commercial Space & Water Heating Rider (SMWHR)\*
- 33. Residential Energy Management Time-Of-Use Service (REMT)

(AT)

(AT)

\*Not Available for New Applications

(AT)

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised Sheet No. 17.2 Schedule Sheet 2 of 2

Replacing: 4<sup>th</sup> Revised Sheet No. 17.2

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 16-00038

**Part III. Rate Schedule No. 17**

Effective: 7/29/16

**Title: Table of Riders Applicable to Rate Schedules**

PSC File Mark Only

### 17.2. APPLICATION AT CUSTOMER'S OPTION

The Rate Schedules or Rate Schedule Riders listed below are available as applicable at the customer's option pursuant to the Availability provision of the Rider.

#### **Rate Schedule No. / Name**

- 18. Voltage Adjustment Rider (VAR)
- 19. Collective Billing Rider (CBR)
- 20. Standby Service Rider (SSR)
- 22. Fire and Flood Loads Rider (FFLR)
- 23. Highly Fluctuating Loads Rider (HFLR)
- 24. Short Term, Temporary & Intermittent Service Rider (STIR)\*
- 25. Seasonal Service Rider (SESR)
- 26. Additional Facilities Charge Rider (AFCR)
- 27. Modification of General Service Minimum Rider (GSMR)
- 28. Separately Metered Commercial Space & Water Heating Rider (SMWHR)\*
- 30. Optional Apartment Service Rider (OASR)
- 31. Commercial Space Heating Rider (CSHR)
- 32. Economic Development Rider (EDR)
- 34. Small Cogeneration Rider (SCR)
- 35. Large Cogeneration Rider (LCR)
- 41. Optional Interruptible Service Rider (OISR)
- 56. Economic Redevelopment Rider (ERDR)
- 60. Extension Of Facilities (EOFP)
- 61. Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

(RT)  
(AT)

#### **Policy Schedule No. / Name**

- P1. Pick A Date Plan (PADP) (Extended Due Date Plan)
- P2. Budget Billing Plan (BBP)(Levelized Billing Plan)
- P3. Extended Absence Payment Plan (EAPP)
- P8. Quick Pay Center Payment (QPCP)

\*Not Available for New Applications

## ARKANSAS PUBLIC SERVICE COMMISSION

7<sup>th</sup> Revised Sheet No. 20.8 Schedule Sheet 8 of 11

Replacing: 6<sup>th</sup> Revised Sheet No. 20.8

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

### Part III. Rate Schedule No. 20

Effective: 7/29/16

Title: **Standby Service Rider (SSR)**

PSC File Mark Only

#### 20.7.7. Backup Energy Charges

The Monthly Energy Rates to be applied to the energy associated with Backup Service as determined in § 20.5.6 shall be as follows:

<u>Billing Item</u>	<u>Rate</u>	
Energy Charge per kWh:		
Summer Period:	\$0.02709	(CR)
Other Period:	\$0.01927	(CR)

The result is the Backup Energy Charge.

#### 20.7.8. Non-Reserved Service Energy Charge

The Monthly Energy Rate to be applied to the energy associated with Non-Reserved Service as determined in § 20.5.7 shall be the rate for energy applicable under the customer's rate schedule for supplemental service taken in conjunction with this Standby Service Rider. Should the customer take only Standby Service and no supplemental service rate schedule applies, the energy rate from the currently effective Large Power Service rate schedule shall apply to all Non-Reserved Service energy. A monthly Avoided Cost adder shall also apply to all Non-Reserved Service energy. This Adder shall be defined as the currently effective Rider SCR Avoided Cost Annual Average rate for the customer's service voltage less the current Energy Cost Recovery Rider (ECR) factor.

#### 20.7.9. Minimum Charge

The monthly Customer Charge plus the Reservation Charge shall represent the monthly minimum charge. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, the Company may require in the contract a higher minimum charge and/or additional facilities charge arrangements to compensate for additional costs.

#### 20.7.10. Maximum Charge

The monthly maximum charge shall be the sum of (1) the greater of (a) the Reservation Charge or (b) the sum of the Maintenance Demand Charge, the Backup Demand Charge, the Maintenance Energy Charge, and the Backup Energy Charge, for that month plus (2) the Customer Charge plus (3) the Energy Cost Recovery charge plus (4) the Non-Reserved Service Demand Charge plus (5) the Non-Reserved Service Energy Charge plus (6) any other applicable charges described in this tariff.

## ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised

Sheet No. 20.9

Schedule Sheet 9 of 11

Replacing: 2<sup>nd</sup> Revised

Sheet No. 20.9

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

**Part III. Rate Schedule No. 20**

Effective: 7/29/16

**Title: Standby Service Rider (SSR)**

PSC File Mark Only

### 20.7.11. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The Rate Adjustment for Large General Service Rate Class applications as defined by the currently effective ANO Decommissioning Cost Rider (NDCR), Rate Schedule No. 37, the currently effective Grand Gulf Rider (GGR), Rate Schedule No. 42, the currently effective MISO Rider, Rate Schedule No. 54, and the currently effective Capacity Cost Recovery Rider (CCR), Rate Schedule No. 47 shall be converted to daily rates for application to Daily Maintenance Service Billing Demands and Daily Backup Service Billing Demands in § 20.7.3 and § 20.7.4 respectively by multiplying such Rates by a factor of 0.03288 and rounding to four (4) places.

(RT)

### 20.8. DEFINITION OF SUMMER PERIOD, OTHER PERIODS, AND ON-PEAK AND OFF-PEAK HOURS

#### 20.8.1. Summer Period

The Summer Period is defined as the billing months of June, July, August, and September. All other billing months are defined as "Other Period."

#### 20.8.2. On-Peak Hours

The Company's On-Peak hours are:

Summer Period:

Other Periods:

1:00 p.m. to 8:00 p.m.

7:00 a.m. to 6:00 p.m.

Monday - Friday

Monday - Friday

#### 20.8.3. Off-Peak Hours

The Company's Off-peak hours, for purposes of this schedule, are all hours of the year not specified as On-Peak hours.

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised Sheet No. 29.1 Schedule Sheet 1 of 9

Replacing: 4<sup>th</sup> Revised Sheet No. 29.1

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 16-00038

### Part III. Rate Schedule No. 29

Effective: 7/29/16

**Title: Charges Related to Customer Activity (CAC)**

PSC File Mark Only

### **29.0. CHARGES RELATED TO CUSTOMER ACTIVITY (RULES of PRACTICE and PROCEDURE ("RPP") 7.03(c)(2))**

#### **29.1. REGULATORY AUTHORITY**

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

#### **29.2. ANNUAL ADJUSTMENT**

The Company will review the charges in this Schedule annually and if an adjustment is necessary to recover the costs of these discretionary services the Company will request revisions in the charges. Each such revision shall be submitted to the Commission on or about March 15 of each year.

#### **29.3. CUSTOMER ACCOUNT RECORD STATEMENT (General Service Rule ("GSR") 2.04.A.)**

The Company does not currently charge a fee for the statement described by GSR 2.04.A.

#### **29.4. ENERGY CONSUMPTION STATEMENT (GSR 2.04.B.)**

##### **29.4.1. BASIC ENERGY CONSUMPTION STATEMENT**

EAI will provide upon request a Basic Energy Consumption Statement free of charge once every twelve months to customers whose service is metered with interval recording devices. This Basic Energy Consumption Statement consists of a single kVA Analysis Report including twelve consecutive months or less.

## ARKANSAS PUBLIC SERVICE COMMISSION

9<sup>th</sup> Revised Sheet No. 29.2 Schedule Sheet 2 of 9

Replacing: 8<sup>th</sup> Revised Sheet No. 29.2

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 16-00038

### Part III. Rate Schedule No. 29

Effective: 7/29/16

Title: **Charges Related to Customer Activity (CAC)**

PSC File Mark Only

#### 29.4.2. ELECTRONIC LOAD DATA PRODUCTS FEES

The following Load Data Products will be provided upon request to customers whose service is metered with existing interval recording devices. For customers whose service is metered with devices other than interval recorders, Company will install and maintain interval-recording devices upon customer's request on a job order basis (time and materials). Interval recording devices installed at the customer's request will remain the property of the Company. Such Load Data Products covering monthly billing periods will be provided at the monthly fees specified below:

<u>Billing Item</u>	<u>Monthly Rate</u>	
kVA Analysis Report (e-mail)	\$3.20	(CR)
kVA Peaks Summary Report (email)	\$3.20	(CR)

#### 29.5. MEMBERSHIP FEE (GSR 3.01.E.(1)c.)

The fee described by GSR 3.01.E.(1)c. does not apply to the Company

#### 29.6. DEPOSITS FROM APPLICANTS (GSR 4.01.)

##### 29.6.1. RESIDENTIAL

29.6.1.1. The Company may require a deposit for residential service when an applicant meets the criteria listed in GSR 4.01.A.

29.6.1.2. **Deposit From Landlord:** The Company requires a deposit when an applicant for residential service qualifies as a landlord as defined in the APSC General Service Rules.

29.6.1.3. EAI is currently exempted from GSR 4.01.A. by the addition of the following after GSR 4.01.A.(2)f.:

- (3) If any of the conditions in GSR 4.01.A.(2) above apply, the Company may waive all or a portion of a deposit for an applicant for residential service based on the applicant's credit score as returned by a credit scoring service.

## ARKANSAS PUBLIC SERVICE COMMISSION

10<sup>th</sup> Revised Sheet No. 29.3 Schedule Sheet 3 of 9

Replacing: 9<sup>th</sup> Revised Sheet No. 29.3

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 16-00038

### Part III. Rate Schedule No. 29

Effective: 7/29/16

Title: **Charges Related to Customer Activity (CAC)**

PSC File Mark Only

#### 29.6.2. NON-RESIDENTIAL

29.6.2.1. The Company may require a deposit for non-residential service. The Company may accept the following instruments in amounts and under terms and conditions acceptable to EAI in lieu of cash deposits: an irrevocable bank letter of credit or a surety bond from a bank or surety company acceptable to the Company.

#### 29.6.3. PAYMENT PROCEDURES – RESIDENTIAL AND NON-RESIDENTIAL DEPOSITS

29.6.3.1 EAI is currently exempted from GSR 4.01.C. by replacing GSR 4.01.C. in its entirety with the following language:

##### C. Payment Procedures

Except for deposits under Rule 4.01.B.(3), applicants shall be allowed to pay the deposit in 2 installments - 1/2 of the deposit at a Company authorized payment location prior to service initiation and the remaining 1/2 with the first bill for electric service. Alternatively, the customer may elect to pay the total amount of the deposit on the first month's bill for electric service.

#### 29.7. DEPOSITS FROM CUSTOMERS (GSR 4.02.)

##### 29.7.1. RESIDENTIAL

29.7.1.1. EAI is currently exempted from GSR 4.02.A. by replacing § 4.02.A.(1) with the language below and deleting § 4.02.A.(3).

(1) The residential customer's account appears more than one time in a twelve-month period on the list of customers eligible to be disconnected following the mailing of a Disconnect Notice which contained notification of the deposit billing;

The Company may require a new or increased deposit from a residential customer when that customer meets the criteria listed in GSR 4.02.A. as modified above.

29.7.1.2. **Deposits From Customers – Payment Procedures (GSR 4.02.D):** EAI is currently exempted from GSR 4.02.D in the following way. If a new or increased residential deposit is allowed under Condition 4.02.A.(1) as exempted above in § 29.7.1.1, GSR 4.02.A.(2), or GSR 4.02.A.(6), the customer will be billed the new or increased deposit in amounts of no more than \$50 until the maximum deposit allowed has been collected. The customer may avoid receipt of additional bills for new or increased deposit amounts, after the first new or increased deposit billing, by paying the first deposit amount and all bills for electric service by the close of business on the last day to pay as shown on the Disconnect Notice.

(CT)

## ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised Sheet No. 32.2 Schedule Sheet 2 of 3

Replacing: 2<sup>nd</sup> Revised Sheet No. 32.2

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 16-00038

### Part III. Rate Schedule No. 32

Effective: 7/29/16

Title: **Economic Development Rider (EDR)**

PSC File Mark Only

### 32.3. APPLICATION

This Rider shall become applicable when the new or increased monthly demand of the Customer exceeds the Base Period Demand by 500 kW or more.

(RT)

For new Customers installing facilities which cause new load, the Base Period Demand shall be zero. For customers being served prior to the date of EAI executing a contract pursuant to this Rider ("existing Customers"), the Base Period Demand shall be the average of the monthly demands during the most recent twelve consecutive months of normal and representative usage by the Customer prior to application of the Rider. Start-up months when load is being added in small increments shall not be included in the Base Period Demand. If a Customer assumes the operation of facilities of an existing or former Customer, the new Customer in that instance shall be considered an existing Customer for purposes of determining the Base Period Demand. Under circumstances where it is determined that an existing Customer has informed state and local officials of an impending facility closure, or in the instance of an actual closure, the Base Period Demand for that location may be set to a curtailed level or zero in order to provide an economic incentive to the new Customer. The reasons for a curtailed or zero Base Period Demand determination will be included in the Rider contract.

This Rider shall continue to be applicable to a Customer only if the average monthly demand for the most recent twelve months ending with the current billing month exceeds the Base Period Demand by 500 kW. Billing months before the Rider becomes applicable shall not be included in the twelve month average demand. Monthly demand as used in this Rider is the demand, as defined in EAI's applicable rate schedule, established during each monthly billing period. (For Customers served on a Time of Use Rate Schedule, demand refers to on-peak demand.) If such condition is not met, then the reduction of demand for billing purposes under this Rider shall not apply and billing shall be made under the otherwise applicable rate schedule for the actual metered demand.

In the application of this Rider, the new or increased demand shall be defined as the excess of the monthly demand over the Base Period Demand. Existing loads served by EAI that are relocated to or combined with another point of metering shall not be included when determining new or increased demand.

(MT)

A Customer may add additional increments of at least 500 kW in demand. Any such new increment, if it otherwise qualifies under the terms of this Rider, shall be dealt with in a separate contract.

(MT)

**ARKANSAS PUBLIC SERVICE COMMISSION**15<sup>th</sup> RevisedSheet No. TC-5

Schedule Sheet 5 of 6

Replacing: 14<sup>th</sup> RevisedSheet No. TC-5Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: All

TRA Docket No.: 16-00038

Effective: 7/29/16

**TABLE OF CONTENTS**

PSC File Mark Only

<u>Class of Service</u>	<u>Rate Schedule No. and Title</u>	<u>Sheet Number</u>	
All	42. Grand Gulf Rider (GGR)	42.1	
	43. RESERVED FOR FUTURE USE	43.1	
All	44. Formula Rate Plan Rider (FRP)	44.1	(CT)
	45. RESERVED FOR FUTURE USE	45.1	
	46. RESERVED FOR FUTURE USE	46.1	
All	47. Capacity Cost Recovery Rider (CCR)	47.1	
All	48. Production Cost Allocation Rider (PCA)	48.1	
All	49. Capacity Acquisition Rider (CA)	49.1	
All	50. RESERVED FOR FUTURE USE	50.1	(CT)
	51. RESERVED FOR FUTURE USE	51.1	(CT)
	52. RESERVED FOR FUTURE USE	52.1	
	53. RESERVED FOR FUTURE USE	53.1	
All	54. MISO Rider (MISO)	54.1	
All	55. Annual Interest Rate	55.1	
All	56. Economic Redevelopment Rider (ERDR)	56.1	(CT)
As Applicable	60. Extension Of Facilities (EOFP)	60.1	
As Applicable	61. Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)	61.1	

# ARKANSAS PUBLIC SERVICE COMMISSION

4<sup>th</sup> Revised

Sheet No. 3.1

Schedule Sheet 1 of 3

(CT)

Replacing: 3<sup>rd</sup> Revised

Sheet No. 3.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

## Part III. Rate Schedule No. 3

Effective: 7/29/16

### Title: **Optional Net Metering Service (NM)**

PSC File Mark Only

#### 3.0. NET METERING

##### 3.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

##### 3.2. AVAILABILITY

- 3.2.1. To any customer who takes service under one of the following standard rate schedules, General Purpose Residential Service (RS), Optional Residential Time-Of-Use (RT), Residential Energy Management Time-Of-Use (REMT), Small General Service (SGS), Nonresidential General Farm Service (GFS), Large General Service (LGS), Large General Service Time-Of-Use (GST), Large Power Service (LPS) or Large Power Service Time-Of-Use (PST) who has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company. Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage. The generating capacity of net metering facilities may not exceed the greater of 1) twenty-five kilowatts (25 kW) or 2) one hundred percent (100%) of the net metering customer's highest monthly usage in the previous twelve (12) months for residential use. The generating capacity of net metering facilities may not exceed three hundred kilowatts (300 kW) for non-residential use unless otherwise allowed by the APSC in accordance with APSC Net Metering Rules.

(CT)

The provisions of the customer's standard rate schedule are modified as specified herein.

- 3.2.2. Net-metering customers taking service under the provisions of this tariff may not simultaneously take service under the provisions of any other alternative source generation or co-generation tariff except as provided in the Net Metering Rules.

(CT)

##### 3.3. MONTHLY BILLING

- 3.3.1. On a monthly basis, the net metering customer shall be billed charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering, only the kilowatt hour (kWh) units of a customer's bill are affected.

(MT)

**ARKANSAS PUBLIC SERVICE COMMISSION**3<sup>rd</sup> RevisedSheet No. 3.2

Schedule Sheet 2 of 3

(CT)

Replacing: 2<sup>nd</sup> RevisedEntergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: As Applicable

TRA Docket No.: 16-00038

**Part III. Rate Schedule No. 3**

Effective: 7/29/16

**Title: Optional Net Metering Service (NM)**

PSC File Mark Only

- 3.3.2. If the kWh supplied by the Company exceeds the kWh generated by the net-metering facility and fed back to the Company during the billing period, the net-metering customer shall be billed for the net billable kWhs supplied by the Company in accordance with the rates and charges under the customer's standard rate schedule. (CT, MT)
- 3.3.3. If the kWh generated by the net-metering facility and fed back to the Company during the billing period exceeds the kWh supplied by the Company to the net-metering customer during the applicable billing period, such net excess generation shall be accumulated and credited to the customer's account in the next applicable billing period. (CT, MT)
- 3.3.4. Net excess generation shall first be credited to the meter associated with the net-metering customer's account to which the net-metering facility is physically attached (designated meter). (AT)
- 3.3.5. After application of 3.3.4. and upon request of the net-metering customer pursuant to 3.3.9., any remaining net excess generation shall be credited to one or more of the net-metering customer's meters (additional meters) in the rank order provided by the customer. (AT)
- 3.3.6. Net excess generation shall be credited as described in 3.3.4. and 3.3.5. during subsequent billing periods. Any net excess generation credit remaining in a net-metering customer's account at the close of a billing cycle shall not expire and shall be carried over to subsequent billing cycles indefinitely. (CT)
- 3.3.7. The net-metering customer may elect to have the Company purchase net excess generation credits in the net-metering customer's account which are older than 24 months at the Company's estimated annual average avoided cost rate for wholesale energy if the sum to be paid to the net-metering customer is at least \$100. (AT)
- 3.3.8. When the net-metering customer either: a) ceases to be a customer of the Company; b) ceases to operate the net-metering facility; or c) transfers the net-metering facility to another person, the Company shall purchase any net excess generation credit remaining in the net-metering customer's account at the Company's estimated annual average avoided cost rate for wholesale energy. (AT)
- 3.3.9. Upon request from a net-metering customer, Company will apply net excess generation to the additional meters associated with the net-metering customer's accounts provided that:
- a. The net-metering customer must give at least 30 days' notice to Company.
- b. The additional meter(s) must be identified at the time of the request and must be under common ownership and in the Company's service territory. (AT)

## ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 3.3

Schedule Sheet 3 of 3

Replacing:

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

### Part III. Rate Schedule No. 3

Effective: 7/29/16

**Title: Optional Net Metering Service (NM)**

PSC File Mark Only

- c. In the event that more than one of the net-metering customer's accounts is identified, the net metering customer must designate the rank order for the additional meters to which excess kWh is to be applied. The net-metering customer cannot designate the rank order more than once during the annual billing cycle.
- d. The identified additional meters associated with the net-metering customer's account are not required to be for the same class of service.

(AT)

- 3.3.10.** Any renewable energy credit created as the result of electricity supplied by a net-metering customer is the property of the net-metering customer that generated the renewable credit.

(CT, MT)

## ARKANSAS PUBLIC SERVICE COMMISSION

6<sup>th</sup> Revised

Sheet No. 4.2

Schedule Sheet 2 of 3

Replacing: 5<sup>th</sup> Revised

Sheet No. 4.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

### Part III. Rate Schedule No. 4

Effective: 7/29/16

Title: **Small General Service (SGS)**

PSC File Mark Only

#### 4.4. NET MONTHLY RATE

##### 4.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$24.25	(CR)
<u>Demand Charge per kW:</u>		
All kW over 6.0 kW	\$ 4.43	(CR)
<u>Energy Charge per kWh:</u>		
1 <sup>st</sup> 900 kWh plus 150 kWh per kW over 6.0 kW	\$ 0.05637	(CR)
All additional kWh	\$ 0.03972	(CR)

##### 4.4.2. Minimum

The Minimum shall be the greater of the following:

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$24.25	(CR)
<u>Plus</u>		
<u>Demand Charge per kW:</u>		
Highest kW over 6.0 kW established in the twelve months ending with the current month;	\$ 2.95	(CR)
or,		

An amount that may be required by Rate Schedule No. 60, Extension of Facilities.

##### 4.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 4.4.1 or § 4.4.2 above, plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 4.4.4 below. When a minimum bill is rendered pursuant to § 4.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet in the minimum.

##### 4.4.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

**ARKANSAS PUBLIC SERVICE COMMISSION**7<sup>th</sup> RevisedSheet No. 10.3

Schedule Sheet 3 of 7

Replacing: 6<sup>th</sup> RevisedSheet No. 10.3Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Lighting

TRA Docket No.: 16-00038

**Part III. Rate Schedule No. 10**

Effective: 7/29/16

**Title: Municipal Street Lighting Service (L1)**

PSC File Mark Only

**10.4.1. Company Owned Facilities (continued)****Billing Item**

<u>Rate Keys and Description</u>			<u>First Unit/Pole</u>	<u>Each Excess Unit/Pole</u>
<b>E. LED Lighting</b>				
SL1A / SL1AE	60 Watt Open	(NA)	\$10.29	\$ 6.01
SL1B / SL1BE	87 Watt Open	(NA)	\$10.97	\$ 6.69
SL1C / SL1CE	110 Watt Open	(NA)	\$11.50	\$ 7.22
SL1D / SL1DE	67 Watt Cobra	(NA)	\$10.97	\$ 6.69
SL1E / SL1EE	110 Watt Cobra	(NA)	\$11.73	\$ 7.45
SL1F / SL1FE	140 Watt Cobra	(NA)	\$13.19	\$ 8.91
SL1G / SL1GE	213 Watt Cobra	(NA)	\$15.17	\$10.88
SL1H / SL1HE	96 Watt Acorn Post-top	(NA)	\$16.04	\$11.31
SL1I / SL1IE	140 Watt Shoebox	(NA)	\$18.29	\$ 9.29
SL1J / SL1JE	213 Watt Shoebox	(NA)	\$20.27	\$11.26
SL1K / SL1KE	280 Watt Shoebox	(NA)	\$22.14	\$13.14
<b>HPS Equivalent</b>				
SL1L / SL1LE	4,800 Lumen NEMA	100W HPS	\$12.09	\$ 7.69
SL1M / SL1ME	6,900 Lumen NEMA	150W HPS	\$12.89	\$ 8.16
SL1N / SL1NE	12,300 Lumen Flood	320W HPS	\$14.43	\$ 9.70
SL1O / SL1OE	5,400 Lumen Cobra	100W HPS	\$13.18	\$ 8.86
SL1P / SL1PE	9,100 Lumen Cobra	150W HPS	\$14.50	\$ 9.86
SL1Q / SL1QE	12,300 Lumen Cobra	250W HPS	\$16.00	\$11.36
SL1R / SL1RE	21,000 Lumen Cobra	400W HPS	\$19.94	\$15.30
SL1S / SL1SE	12,200 Lumen Shoebox	250W HPS	\$21.09	\$11.94
SL1T / SL1TE	22,400 Lumen Shoebox	400W HPS	\$23.54	\$14.39
SL1U / SL1UE	24,800 Lumen Shoebox	1,000W HPS	\$26.25	\$17.09
SL1V / SL1VE	8,400 Lumen Acorn	150W HPS	\$19.57	\$14.77

(CR)

(NR)

The first unit/pole rate indicates the rate for a single light on the company owned pole. Each excess unit/pole rate indicates the rate for any additional light beyond the initial light on the same pole.

(AT)

**F. Steel Poles** - Additional monthly charges will be made for each of Company's standard steel poles as follows. This provision is not applicable when a nonrefundable contribution is made to cover the additional installed cost of steel poles.

L1V	For Poles of 30 Feet or Less Mounting Height:	\$1.83
L1W	For Poles of 35 Feet Mounting Height:	\$2.81

These charges do not include or cover costs for painting steel poles. Any painting service requested by the municipality will be scheduled by the Company utilizing additional resources, and the Company shall recover the cost of acquiring the additional resources from the requesting municipality. The requesting municipality will be informed of such costs prior to the start of any requested painting service.

(MT)

NA - Not available to new installations after the effective date of this sheet, however, maintenance of the photocell and lamp of existing lights will continue. When any other failure occurs, or lamps are no longer available the light will be removed and the customer may choose a replacement at the then current monthly rate of the replacement. Customer and Company may develop a City-specific plan for such replacements.

(MT)

(MT)

## ARKANSAS PUBLIC SERVICE COMMISSION

8<sup>th</sup> Revised

Sheet No. 10.4

Schedule Sheet 4 of 7

Replacing: 7<sup>th</sup> Revised

Sheet No. 10.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 16-00038

**Part III. Rate Schedule No. 10**

Effective: 7/29/16

**Title: Municipal Street Lighting Service (L1)**

PSC File Mark Only

**G. Underground and Other Nonstandard Facilities** - If the Company provides underground circuits or equipment other than the standard equipment described above or rearranges existing facilities at the request of the customer, customer may choose to pay (1) a non-refundable cash contribution in aid of construction equal to the additional cost of the non-standard equipment and/or the cost of rearranging existing facilities or (2) an additional monthly facilities charge calculated by multiplying the monthly facilities charge rate in Rate Schedule No. 26, § 26.3 times the additional cost of the non-standard equipment and/or rearrangement costs for existing facilities. Non-salvageable components of facilities installed or provided by the Company for underground service shall not be considered as Additional Facilities but shall be paid through a contribution in aid of construction. Street lighting facilities provided in accordance with Company's Tariff Governing the Installation of Residential Underground Electric Distribution Systems and Underground Service Connections, Rate Schedule No. 61, will not be subject to such additional monthly facilities charge.

(MT)

### **10.4.2. Municipally Owned Facilities**

The following Net Monthly Rates are applicable when the Municipality owns the entire street lighting facility, including the fixture, pole, circuit, controls, and all other related equipment on the load side of the Company's point of delivery; or when such facility is provided by any other public agency and Municipality is obligated to operate and maintain such facility. Company will operate and maintain such facilities at its option, based on the availability of resources. Municipality will reimburse Company for the total material and labor cost of all maintenance, except Entergy's standard lamp replacements. Municipality will supply poles, fixtures and non-standard lamps and will reimburse Company for the total labor and equipment cost of replacing or repairing broken or damaged poles and fixtures. After the effective date of this Schedule the Company will continue re-lamping Mercury Vapor fixtures as standard lamp replacements until such lamps are unavailable to the Company. On and after the effective date of this Schedule, Company will not provide service under this § 10.4.2 to new applications requiring lamps other than Entergy's standard lamps. Provision of service under contracts in effect on this Schedule's effective date will continue until termination of the contract.

This Schedule is not available to new applications for lighting Interstate or other controlled access highway systems. Service to such systems for contracts executed on and after this Schedule's effective date will be metered and billed pursuant to Rate Schedule No.4, Small General Service for energy consumed. Municipality will be responsible for all maintenance of its facilities. Service to such lighting systems will continue under this Schedule provided such service is in effect on the Schedule's effective date.

## ARKANSAS PUBLIC SERVICE COMMISSION

1<sup>st</sup> Revised

Sheet No. 10.6

Schedule Sheet 6 of 7

Replacing: Original

Sheet No. 10.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 16-00038

### Part III. Rate Schedule No. 10

Effective: 7/29/16

**Title: Municipal Street Lighting Service (L1)**

PSC File Mark Only

2. Customer will update its inventory of lighting fixtures by informing the Company in writing of changes in type, rating, location, and quantity of lighting fixtures as such changes occur and billings will be adjusted accordingly.
3. Company reserves the right to inspect the equipment at each location and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of lighting equipment upon which billing is based.
4. As this service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of any such equipment's failure to operate.

(MT)

#### 10.4.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

#### 10.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the Rate Schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

#### 10.6. CONTRACT PERIOD

The contract period is as covered by any existing contract now in effect with the Municipality. All new contracts shall be for a period of one year.

## ARKANSAS PUBLIC SERVICE COMMISSION

7<sup>th</sup> Revised

Sheet No. 12.1

Schedule Sheet 1 of 9

(CT)

Replacing: 6<sup>th</sup> Revised

Sheet No. 12.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 16-00038

**Part III. Rate Schedule No. 12**

Effective: 7/29/16

**Title: All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

### 12.0. ALL NIGHT OUTDOOR LIGHTING SERVICE

#### 12.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

#### 12.2. GENERAL

This schedule is presented in two parts, § 12.3 applies where All Night Outdoor Lighting Service is provided by Company owned and maintained lighting facilities and § 12.4 applies where the Company's service is limited only to the supply of energy for use in subdivision-owned outdoor lighting facilities.

#### 12.3. COMPANY OWNED AND MAINTAINED LIGHTING FACILITIES

##### 12.3.1. AVAILABILITY

Available to un-metered automatically controlled outdoor lighting service burning all night. Company will install, own, operate, and maintain Nightwatcher or Floodlight, including any necessary lamp replacements. Availability and installation will be consistent with the Company's Customer Installation Standards.

(CT)

(AT)

All necessary normal service, maintenance and lamp replacements will be furnished at Company's expense within three (3) business days after notice is given by customer to Company's Customer Service Center at 1-800-ENTERGY or any superseding telephone number. The cost of unusual maintenance resulting from negligent or purposeful physical damage or vandalism shall be the responsibility of and billed to customer. If payment for such unusual maintenance is not made within the time period allowed in the Payment provision of this Rate Schedule the Agreement For All Night Outdoor Lighting Service shall be terminated and Company's facilities will be removed in accordance with Company's Policy Schedule No. 7, All Night Outdoor Lighting Maintenance Policy, as filed with the APSC and as provided to customer with customer's copy of the Agreement For All Night Outdoor Lighting Service.

(MT)

## ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised

Sheet No. 32.3

Schedule Sheet 3 of 3

Replacing: 2<sup>nd</sup> Revised

Sheet No. 32.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

### Part III. Rate Schedule No. 32

Effective: 7/29/16

**Title: Economic Development Rider (EDR)**

PSC File Mark Only

Except as provided above, all provisions, prices and regulations of EAI's standard rate schedule effective at the time service is provided shall apply.

This Rider reflects a temporary condition with regard to available capacity and therefore EAI reserves the right to modify or discontinue the Rider at any time by making a tariff filing with the Commission. However, elimination or modification of this Rider itself shall not operate to affect contracts previously approved and remaining in effect; that is, demand reductions for billing and rate making purposes previously approved shall continue until they expire or the contract terminates for other reasons.

This Rider is not applicable to resale, stand-by, auxiliary or supplemental service. Service will be supplied at one delivery point and shall be at one standard voltage.

#### 32.3.1 Reduction for Contracts Effective prior to March 31, 2016

For purposes of billing under this Rider only, and pursuant to an effective contract, the new or increased monthly demands of the Customer shall be reduced by forty-five percent (45%) during the first year in which the Rider is applicable before billing under the otherwise applicable rate schedule. The reductions in demand for billing purposes pursuant to this Rider shall be successively decreased by ten percentage points (10%) in each succeeding year in which the Rider is applicable (i.e. applicable demand reduced by 35% in the second year, 25% in the third, etc.) until the expiration of the fifth year when the reduction shall cease to exist.

#### 32.3.2 Reduction for Contracts Effective on or after March 31, 2016

For purposes of billing under this Rider only, and pursuant to an effective contract, the new or increased monthly demands of the Customer will be reduced. Customer may choose a reduction schedule of either:

##### Option 1:

Fifty percent (50%) during the first year in which the Rider is applicable before billing under the otherwise applicable rate schedule. The reductions in demand for billing purposes pursuant to this Rider shall be successively decreased by ten percentage points (10%) in each succeeding year in which the Rider is applicable (i.e. applicable demand reduced by 40% in the second year, 30% in the third, etc.) until the expiration of the fifth year when the reduction shall cease.

Or

##### Option 2:

Thirty percent (30%) per month for a five year period. At the end of the five year period, the reduction shall cease.

**ARKANSAS PUBLIC SERVICE COMMISSION**6<sup>th</sup> RevisedSheet No. 35.1Schedule Sheet 1 of 5  
Including AttachmentReplacing: 5<sup>th</sup> RevisedSheet No. 35.1Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: All

TRA Docket No.: 16-00038

**Part III. Rate Schedule No. 35**

Effective: 7/29/16

**Title: Large Cogeneration Rider (LCR)**

PSC File Mark Only

**35.0. LARGE COGENERATION RIDER****35.1. AVAILABILITY**

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules and who is a qualified facility pursuant to the Arkansas Public Service Commission ("APSC") Cogeneration Rules - § 2 and desires a permanent connection with Company's system to allow for the sale of the customer's excess generation output and who has entered into a Power Purchase Agreement with Company. Customer must have installed electric cogeneration or power production facilities of 100 kW capacity or greater, the output of which is telemetered to the Entergy Dispatch Center. Such facilities must be for customer's sole use at a single location.

Not applicable to short-term or seasonal service or to purchase of customer's total output if Company is simultaneously supplying electric service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

**35.2. BILLING**Billing ItemRate

Monthly Customer Charge additional to Customer Charge  
under the applicable standard rate schedule:

\$22.42

(CR)

**35.3. ENERGY PAYMENT**

Energy generated by customer in excess of his own requirements and delivered into Company's system at the point of interconnection will be adjusted for losses as necessary and will be credited to the customer as described in Attachment A to this schedule. Such costs may be adjusted by contract for individual customers based on the factors specified in the APSC - Cogeneration Rules - § 3.4(e), as well as whether the customer is a qualified facility pursuant to § 2 of such Rules.

**35.4. ESTIMATED AVOIDED COST FILING REQUIREMENT**

The Company shall file with the APSC the estimated avoided energy costs appropriate for the time and season and voltage level at which energy is delivered not less than every two years (biannual PURPA § 210 filing or its successor).

## ARKANSAS PUBLIC SERVICE COMMISSION

4<sup>th</sup> Revised

Sheet No. 38.1

Schedule Sheet 1 of 6  
Including Attachment

Replacing: 3<sup>rd</sup> Revised Sheet No. 38.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

### Part III. Rate Schedule No. 38

Effective: 7/29/16

Title: **Energy Cost Recovery Rider (ECR)**

PSC File Mark Only

#### 38.1. RECOVERY OF ENERGY COST

Energy Cost Recovery Rider ECR ("Rider ECR") defines the procedure by which the "Energy Cost Rate" of Entergy Arkansas, Inc. ("EAI" or "Company") shall be initially established and periodically redetermined. The Energy Cost Rate shall recover the Company's net fuel and purchased energy cost, as defined in this Rider ECR ("Energy Cost").

#### 38.2. ENERGY COST RATE

The Energy Cost Rate to be initially effective under this Rider ECR shall be determined in the manner approved by the Arkansas Public Service Commission ("Commission") in Docket No. 15-015-U, Order No. 18 and shall become effective upon the date established by the Commission. The Energy Cost Rate shall then be redetermined annually through filings to be made in accordance with the provisions of § 38.3 of this Rider ECR.

(CT)

The Energy Cost Rate shall be applied to each customer's monthly billing energy (kWh), except that the Energy Cost Rate shall not apply to a special rate contract unless such contract includes specific provisions related to the recovery of the Company's Energy Cost.

#### 38.3. ANNUAL REDETERMINATION

On or before March 15 of each year beginning in 2014, the Company shall file a redetermined Energy Cost Rate with the Commission. The redetermined Energy Cost Rate shall be determined by application of the Energy Cost Rate Formula set out in Attachment A to this Rider ECR. Each such revised Energy Cost Rate shall be filed in the proper underlying docket and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the revised Energy Cost Rate.

The redetermined Energy Cost Rate shall reflect the projected Energy Cost for the 12-month period commencing on April 1 of each year ("Projected Energy Cost Period") together with a true-up adjustment reflecting the over-recovery or under-recovery of the Energy Cost for the 12-month period ended December 31 of the prior calendar year ("Energy Cost Period"). The Energy Cost Rate so redetermined shall be effective for bills rendered on and after the first billing cycle of April of the filing year and shall then remain in effect for twelve (12) months ("Rider Cycle"), except as otherwise provided for below.

The annual update shall include the reporting requirements as ordered by the Commission Order No. 10 in Docket No. 06-101-U and modified by Order No. 21 in Docket No. 13-028-U.

# ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised

Sheet No. 49.1

Schedule Sheet 1 of 6  
Including Attachments

(CT)

Replacing: 2<sup>nd</sup> Revised Sheet No. 49.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 49

Effective: 7/29/16

Title: **Capacity Acquisition Rider (CA)**

PSC File Mark Only

## 49.0. CAPACITY ACQUISITION RIDER

### 49.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee Legislature in areas of the State of Tennessee served by EAI.

(CT)

### 49.2. PURPOSE

The purpose of this Capacity Acquisition Rider ("Rider CA") is to recover from EAI's retail customers, changes in costs associated with the EAI-acquired Power Block 2 ("PB 2") of Union Power Station ("UPS") capacity costs as approved by the APSC in Docket No.14-118-U. Rider CA shall apply in accordance with the provisions of § 49.3 below to electric service billed under certain rate schedules, whether metered or unmetered. Rider CA is effective with the first billing cycle for the February 2016 billing month. EAI shall file to withdraw Rider CA at such time as the Capacity Rates set out in Attachment A, including any True-up pursuant to Paragraph 49.4 below, are recovered.

(CT)

(CT)

### 49.3. CAPACITY RATES

The capacity acquisition rates ("Capacity Rates") shall be set forth in Attachment A to this Rider CA.

### 49.4. ANNUAL DETERMINATION

The "Post-Acquisition Period" shall be the period beginning with the February 2016 billing month and ending with the January 2017 billing month or when PB 2 of UPS is included in base rates, whichever occurs first. The Capacity Rates, as set out in Attachment A, shall be determined by application of the Capacity Rate Formula set out in Attachment B to this Rider CA. The rate base and expenses shall be based on the calendar year immediately preceding the filing ("Test Year"), reflecting an annual level of cost, and shall be calculated in accordance with the formula set out in Attachment B to this Rider CA. The Capacity Rates so determined shall be effective for bills rendered on and after the first billing cycle for the February billing month of that year and shall remain in effect until updated.

(MT)

(CT)

(CT)

## ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised

Sheet No. 49.2

Schedule Sheet 2 of 6  
Including Attachments

(CT)

Replacing: 2<sup>nd</sup> Revised Sheet No. 49.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

**Part III. Rate Schedule No. 49**

Effective: 7/29/16

**Title: Capacity Acquisition Rider (CA)**

PSC File Mark Only

A True-up Adjustment shall be calculated. This True-up Adjustment shall be reflected in the following year's Rider CA calculation. The True-up Adjustment shall be defined as the difference between revenue requirement calculated according to Rider CA and revenue collected under Rider CA.

(MT)  
(CT)

Capacity Rates shall be filed by the Company in Docket No. 14-118-U and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the redetermined Capacity Rates including any potential True-up Adjustment.

(CT)

### **49.5. STAFF AND COMMISSION REVIEW**

Staff shall review the filed Capacity Rates to verify that the formula in Attachment B has been correctly applied and shall notify the Company of any necessary corrections. After the Staff completes its review of the rate calculation, the Company shall make appropriate changes to correct undisputed errors identified by the Staff in its review. Any disputed issues arising out of the Staff review are to be resolved by the Commission after notice and hearing. The Capacity Rates shall go into effect, upon Commission approval, with the first billing cycle of February 2016.

(CT)

### **49.6. TERM**

This Rider CA shall remain in effect until terminated in accordance with applicable regulations or laws.

(MT)

(MT)

If this Rider CA is terminated by a future order of the Commission, the Capacity Rates shall continue to be in effect until such costs are recovered through another mechanism or until the implementation of new base rates reflecting such costs.

(MT)

Effective: 7/29/16

Attachment B to  
Rate Schedule No. 49  
Attachment Page 1 of 3  
Schedule Sheet 4 of 6  
Including Attachments

**Entergy Arkansas, Inc.  
Capacity Rate Formula**

Class Allocation & Rate Development					
Line No.	Class	Class Allocator (1)	Capacity Revenue Requirement (\$ (2)	Projected Billing Units (3)	Rate Adjustment (4)
1	Residential	43.8478%	0	N/A kWh	\$0.00000 per kWh
2	Small General Service	27.9811%	0	N/A kWh	\$0.00000 per kWh
3	Large General Service	27.4289%	0	N/A kW	\$0.00 per kW
4	Lighting	0.7416%	0	N/A kWh	\$0.00000 per kWh
5	<b>Total Retail</b>	<b>99.9994%</b>	<b>0</b>		
6	Wholesale	0.0006%	0		
7	<b>Total EAI</b>	<b>100.0000%</b>	<b>0</b>		

(CT)

(AT)

(AT)

## Notes:

(1) Most recently approved Rate Class Production Demand Allocation Factor

(2) Attachment B, Page 2, Line 20 \* Class Allocator

(CT)

(3) Projected Billing Units were estimated by using the billing determinants from EAI's 2016 Rider CCR workpapers

(4) Class Capacity Revenue Requirement / Projected Billing Units

Effective: 7/29/16

Attachment B to  
Rate Schedule No. 49  
Attachment Page 2 of 3  
Schedule Sheet 5 of 6  
Including Attachments

**Entergy Arkansas, Inc.  
Capacity Revenue Requirement**

Line No.	Description	Amount (\$)	
	<b>I. Acquired Capacity Costs (A)</b>		
	Rate Base (B)		(CT)
1	Inventory (C)	0	
2	Land		
3	Plant in Service (C)	0	
4	Plant Acquisition Adjustment	0	
5	Post upgrades/baseline capital	0	(AT)
6	Accumulated Depreciation & Amortization (C)	0	(CT)
7	Total Rate Base (Line 1 + Line 2 + Line 3 + Line 4 + Line 5 - Line 6)	0	
8	Before-Tax Rate of Return on Rate Base (D)	6.39%	
9	Return on Rate Base (Line 7 * Line 8)	0	
	Expenses/(Revenues)		
10	Operation & Maintenance Expense (E)	0	
11	Depreciation & Amortization Expense (purchase price plus upgrades)	0	
12	Total Expenses (Line 10 + Line 11)	0	
13	<b>Total Acquired Capacity Costs (Line 9 + Line 12)</b>	0	
14	<b>Bad Debt Rate (F)</b>	0.3469%	
15	<b>Forfeited Discount Rate (G)</b>	0.6101%	
16	<b>Total Capacity Revenue Requirement (Line 13 * (1 + Line 14 - Line 15))</b>	0	
	<b>True-up Adjustment (H)</b>		
17	Prior Year Actual Rider CA Revenue Requirement	0	
18	Prior Year Actual Rider CA Revenue	0	
19	Current Year True-up Adjustment (Line 17 - Line 18)	0	
20	<b>Total Rider CA Revenue Requirement (Line 16 + Line 19)</b>	0	

Effective: 7/29/16

Attachment B to  
Rate Schedule No. 49  
Attachment Page 3 of 3  
Schedule Sheet 6 of 6  
Including Attachments

Notes:

- (A) Capacity costs associated with acquired capacity as approved by APSC
- (B) Rate Base values based on average year balances
- (C) In accordance with FERC Order in Docket No. ER15-1437
- (D) Before tax return on rate base (BRORB) shall be the BRORB authorized in EAI's most recent rate case, or 6.11% per Docket No. 14-118-U, Order No. 7
- (E) Includes fixed and variable on-going costs associated with the operation of the PB 2 of UPS along with the cost of the Long Term Service Agreement. Adjustment was made to Gross Receipts taxes for tax rate reduction for El Dorado Arkansas in Union County
- (F) The Bad Debt Rate from most recent rate case
- (G) The Forfeited Discount Rate from most recent rate case
- (H) True-up Adjustment to be calculated using actual revenue and revenue requirement.

(CT, RT)

## ARKANSAS PUBLIC SERVICE COMMISSION

2<sup>nd</sup> Revised

Sheet No. 54.1

Schedule Sheet 1 of 7  
Including Attachments

Replacing: 1<sup>st</sup> Revised Sheet No. 54.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

**Part III. Rate Schedule No. 54**

Effective: 7/29/16

**Title: MISO Rider**

PSC File Mark Only

### **54.0 MISO RIDER**

### **54.1 REGULATORY AUTHORITY**

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee Legislature in areas of the State of Tennessee served by EAI.

(CT)

### **54.2 PURPOSE**

The purpose of this MISO Rider is to define the procedure by which EAI shall implement and adjust rates contained in the rate classes designated in Attachment A to this MISO Rider for recovery of the costs designated in § 54.3 below, including but not limited to costs charged to EAI pursuant to the Midcontinent Independent System Operator, Inc. ("MISO") Federal Energy Regulatory Commission ("FERC")-approved Open Access Transmission Energy and Operating Markets Tariffs that are not recovered via the Energy Cost Recovery Rider as ordered by the APSC in Docket No. 13-028-U, Order No. 21. The MISO Rider shall apply in accordance with the provisions of § 54.3 below to all electric service billed under the rate schedules, whether metered or unmetered, and subject to the jurisdiction of the Commission.

### **54.3 MISO RIDER RATES**

The rates associated with the MISO Rider ("MISO Rider Rates") as set forth on Attachment A shall be derived by the formula set out in Attachment B to this MISO Rider ("MISO Rider Rate Formula"). The MISO Rider Rates shall be added to the rates set out in the Net Monthly Bill section in the Company's rate schedules. The MISO Rider Rates shall be determined in accordance with the provisions of this MISO Rider.

The initial MISO Rider Rates shall be based on the estimated Net MISO Charges/(Credits) as reflected on Attachment B that the Company expects to incur on an Arkansas Retail basis for the twelve (12) months ended December 31, 2014, and that are not recovered via the Energy Cost Recovery Rider in Docket No. 13-028-U, Order No. 21.

Effective: 7/29/16

Attachment A to  
 Rate Schedule No. 54  
 Attachment Page 1 of 1  
 Schedule Sheet 4 of 7  
 Including Attachments

**MISO Rider Rates**

The Net Monthly Rates set forth in EAI's schedules identified below will be adjusted by the following Rate Adjustment amounts:

(CT)

Rate Class	Rate Schedules	Applicable Rate	
Residential	RS, RT, REMT	\$-0.00402 per kWh	(CR)
Small General Service	SGS, GFS, TSS, MP, AP, CGS, CTV, SMWHR	\$-0.00323 per kWh	(CR)
Large General Service	LGS, LPS, GST, PST, SSR	\$-1.16 per kW	(CR)
Lighting	L1, L1SH, L4	\$-0.00095 per kWh	(CR)

**ARKANSAS PUBLIC SERVICE COMMISSION**3<sup>rd</sup> Revised Sheet No. 60.0.1 Schedule Sheet 1 of 14

(CT)

Replacing: 2<sup>nd</sup> Revised Sheet No. 60.0.1Entergy Arkansas, Inc.  
Name of CompanyKind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 16-00038

**Part IV. Rate Schedule No. 60**

Effective: 7/29/16

**Title: Extension of Facilities (EOFP)**

PSC File Mark Only

**60.0.0. EXTENSION OF FACILITIES****60.0.1. TABLE OF CONTENTS**

<b><u>SECTION</u></b>	<b><u>TITLE</u></b>	<b><u>SCHEDULE SHEET</u></b>	
<b>60.1.</b>	<b>REGULATORY AUTHORITY</b>	3	
<b>60.2</b>	<b>GENERAL PROVISIONS</b>	3	
<b>60.2.1.</b>	<b>SCOPE</b>	3	
<b>60.2.2.</b>	<b>REGULATORY APPROVAL</b>	3	
<b>60.2.3.</b>	<b>DEFINITIONS</b>	4	
	A. Construction Services	4	
	B. Contribution in Aid of Construction ("CIAC")	4	
	(1) Optional CIAC	4	
	(2) Mandatory CIAC	4	
	C. Estimated Investment	4	
	D. Guaranteed Payment	4	
	E. Permanent Residential Customer	4	
	F. Residential Allowance	5	
	G. Revenue	5	
	H. Seasonal Agricultural Allowance	5	(CT)
	I. Seasonal Agricultural Customer	5	(CT)
	J. System Improvements	5	(CT)
<b>60.2.4.</b>	<b>COMPANY'S RIGHT TO DISCONNECT FACILITIES</b>	6	
<b>60.2.5.</b>	<b>CONTRIBUTION IN AID OF CONSTRUCTION (CIAC)</b>	6	
<b>60.2.6.</b>	<b>AGREEMENTS</b>	6	
	A. Type	6	
	(1) Extension of Service Agreement	6	
	(2) Agreement for Electric Service	6	
	(3) Extension of Service Agreement for Planned Land Use Developments	6	
	B. Term	6	
	C. Successor's Responsibility	6	
<b>60.2.7.</b>	<b>ADDITIONAL OR UNUSAL COSTS</b>	7	
<b>60.2.8.</b>	<b>EASEMENT</b>	7	
	A. Responsibility to Provide	7	
	B. Residential Clearing	7	(AT)
	C. Seasonal Agricultural Clearing	8	(AT)

**ARKANSAS PUBLIC SERVICE COMMISSION**3<sup>rd</sup> Revised Sheet No. 60.0.2 Schedule Sheet 2 of 14

(CT)

Replacing: 2<sup>nd</sup> Revised Sheet No. 60.0.2Entergy Arkansas, Inc.  
Name of CompanyKind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 16-00038

**Part IV. Rate Schedule No. 60**

Effective: 7/29/16

**Title: Extension of Facilities (EOFP)**

PSC File Mark Only

<u>SECTION</u>	<u>TITLE</u>	<u>SCHEDULE</u>	
		<u>SHEET</u>	
60.2.9.	<b>CONSTRUCTION POWER SERVICE</b>	8	(CT)
	A. Residential Single-Family Construction	8	(CT)
	B. Non-Residential, Seasonal Agricultural, and Residential Multi-Family Construction	8	(CT)
60.2.10.	<b>RELOCATION, REMOVAL OR UPGRADE OF EXISTING FACILITIES</b>	9	(CT)
	A. Required	9	(CT)
	B. Not Required	9	(CT)
	C. Damaged Facilities	9	(CT)
60.2.11.	<b>COMPANY'S OPTIMAL SERVICE ROUTE</b>	9	(CT)
60.3.	<b>EXTENSIONS</b>	9	(CT)
60.3.1.	<b>PERMANENT RESIDENTIAL EXTENSIONS</b>	9	(CT)
	A. To a Single Customer	10	(CT)
	B. To Multiple Customers	10	(CT)
	C. Small Three-Phase Loads	11	(CT)
60.3.2.	<b>PERMANENT NON-RESIDENTIAL EXTENSIONS</b>	11	(CT)
	A. Seasonal Agricultural Customer Payment Options	12	(CT)
	B. Payment Options for All Other Permanent Non-Residential Customers	12	(CT)
	C. Small Three-Phase Loads	13	(AT)
60.3.3.	<b>NON-PERMANENT SERVICE LOCATIONS</b>	13	(CT)
60.3.4.	<b>PLANNED LAND USE DEVELOPMENTS</b>	13	(CT)
	A. Estimated Net Investment	14	(CT)
	B. Revenue Guarantee	14	(CT)
	(1) Single-phase Facilities	14	(CT)
	(2) Three-phase Facilities	14	(CT)
	C. Annual Payment	14	(CT)

## ARKANSAS PUBLIC SERVICE COMMISSION

4<sup>th</sup> Revised Sheet No. 60.1 Schedule Sheet 3 of 14

(CT)

Replacing: 3<sup>rd</sup> Revised Sheet No. 60.1

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

**Part IV. Rate Schedule No. 60**

Effective: 7/29/16

**Title: Extension of Facilities (EOFP)**

PSC File Mark Only

### 60.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. (EAI or the Company). The APSC's regulatory authority over the provision of electric service applies not only in the service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

This schedule is filed pursuant to Rule 3.02 of the Commission's Special Rules - Electric ("SR - E"), Rule 3.03 of its General Service Rules ("GSR") and Rule 7.03(e) of its Rules of Practice and Procedure ("RPP").

(CT)

### 60.2. GENERAL PROVISIONS

#### 60.2.1. SCOPE

This Schedule applies to the installation of overhead electric delivery facilities for use by the Company in providing electric service to its customers and supersedes all prior policies, rules and regulations pertaining to such overhead facilities. However, the Company may install underground facilities in lieu of overhead facilities under the terms of this Schedule where it is not feasible to make overhead installations or where the cost of underground facilities is comparable to or less than the cost of comparable overhead facilities. All other underground facilities will be installed pursuant to the provisions of Rate Schedule No. 61, Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP).

#### 60.2.2. REGULATORY APPROVAL

Any line extension provided for herein is subject to the Company obtaining, when required, a Certificate of Public Convenience and Necessity from the Commission.

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 60.2

Schedule Sheet 4 of 14

(CT)

Replacing: 4<sup>th</sup> Revised

Sheet No. 60.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

**Part IV. Rate Schedule No. 60**

Effective: 7/29/16

**Title: Extension of Facilities (EOFP)**

PSC File Mark Only

### 60.2.3. DEFINITIONS

**A. Construction Services:** The installation, removal, improvement, relocation, or replacement of electric delivery facilities as requested by a customer.

**B. Contribution in Aid of Construction ("CIAC"):**

(1) Optional CIAC: The amount a customer may pay to offset the costs of Construction Services as determined in accordance with § 60.3.1 Permanent Residential Extensions, § 60.3.2. Permanent Non-Residential Extensions or § 60.3.4 Planned Land Use Developments.

(2) Mandatory CIAC: The cost of Construction Services required to be paid by the customer by § 60.2.7, Additional Costs or Unusual Costs, by § 60.3.2, Permanent Non-Residential Extensions, or by § 60.3.3, Non-Permanent Service Locations.

**C. Estimated Investment:** The total estimated cost of electric delivery lines, rights-of-way, vegetation clearing, etc. to complete the requested Construction Services excluding any System Improvements included in the project. The Estimated Investment will not include the cost of commonly used distribution transformation, as determined by the Company.

(RT)

(AT)

**D. Guaranteed Payment:** A monthly bill amount excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax that will be paid by the customer if greater than the Revenue calculated for the month in accordance with the customer's rate schedule. The Guaranteed Payment is determined as:

- 1) (Estimated Investment - CIAC paid) times 1.25% (15% / 12) for single-phase extensions; or
- 2) (Estimated Investment - CIAC paid) times 2.5% (30% / 12) for three-phase extensions.

Where appropriate, this Guaranteed Payment determination will include provisions for the Residential Allowance or the Seasonal Agricultural Allowance.

(AT)

**E. Permanent Residential Customer:** A customer having a residence of permanent type construction on a fixed foundation that is not readily movable and is intended for full-time, year-round occupancy. Mobile homes on permanent fixed foundations and intended for full-time year-round occupancy shall qualify as permanent residences, structures which are readily movable or which are not on permanent fixed foundations shall not qualify as permanent residences.

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised Sheet No. 60.3 Schedule Sheet 5 of 14

(CT)

Replacing: 4<sup>th</sup> Revised Sheet No. 60.3

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 16-00038

**Part IV. Rate Schedule No. 60**

Effective: 7/29/16

**Title: Extension of Facilities (EOFP)**

PSC File Mark Only

**F. Residential Allowance:** The Company will extend up to 800 feet of single phase overhead primary and/or secondary facilities to a residential customer with no Total Customer Responsibility, as defined in § 60.3.1. When the extension exceeds 800 feet, the calculation of the customer's Total Customer Responsibility will exclude the cost of the transformer and will reflect a credit equal in amount to the value of an 800 foot extension determined by expressing the 800 foot extension as a dollar amount based on the average cost per foot of the extension.

**G. Revenue:** An amount calculated in accordance with the rate schedule(s) under which the prospective customer will take electric service excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax.

**H. Seasonal Agricultural Allowance:** The Company will extend up to 1,320 feet of single or three phase overhead primary and/or secondary facilities to a Seasonal Agricultural customer with no Total Customer Responsibility, as defined in § 60.3.2. When the extension exceeds 1,320 feet, the calculation of the customer's Total Customer Responsibility will exclude the cost of the transformer and will reflect a credit equal in amount to the value of a 1,320 foot extension determined by expressing the 1,320 foot extension as a dollar amount based on the average cost per foot of the extension.

(CT, AT)  
(AT)

**I. Seasonal Agricultural Customer:** A customer qualifying for service under the terms and conditions of the General Farm Service (GFS) Rate Schedule No. 5 where the service requirements are of a recurring seasonal nature or a customer qualifying for service under the terms and conditions of the seasonal Agricultural Water Pumping Service (AP) Rate Schedule No. 14.

(AT)

**J. System Improvements:** Improvements made to the electric delivery system, at the Company's discretion, which are not necessary to provide the requesting party's extension. This can also include the installation of three-phase facilities where the company desires to balance the load or provide for future expansions.

(CT)

(MT)

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 60.4

Schedule Sheet 6 of 14

(CT)

Replacing: 4<sup>th</sup> Revised

Sheet No. 60.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

**Part IV. Rate Schedule No. 60**

Effective: 7/29/16

**Title: Extension of Facilities (EOFP)**

PSC File Mark Only

### 60.2.4. COMPANY'S RIGHT TO DISCONNECT FACILITIES

(MT)

Whenever an extension has been made to provide electric service to a customer or group of customers and said customer or customers cease to use or pay for service in accordance with the provisions of this Schedule and Company's Rate Schedules and Policy Schedules, applicable to such service, Company may, at its option, disconnect said facilities.

(MT)

### 60.2.5. CONTRIBUTION IN AID OF CONSTRUCTION (CIAC)

(MT)

Contributions payable under this Schedule are not refundable and are due in advance of the construction start date.

(MT)

The Company shall retain ownership of all facilities and may use them in the normal course of business to serve other customers.

(MT)

### 60.2.6. AGREEMENTS

**A. Type:** A customer or developer requesting Construction Services under this Rate Schedule must enter into the Agreements below as applicable.

**(1) Extension of Service Agreement with Customers (Policy Schedule 13.7.1):** required if CIAC or Guaranteed Payment is required by this Rate Schedule.

**(2) Agreement for Electric Service (Policy Schedule 13.3):** required if a Guaranteed Payment is required by this Rate Schedule or if the customer's electric service schedule requires an Agreement for Electric Service.

**(3) Extension of Service Agreement for Planned Land Use Developments (Policy Schedule 13.7.2):** required for developers when it is not possible to contract for service with ultimate customers.

**B. Term:** As required by the customer's electric service schedule or this EOFP.

**C. Successor's Responsibility:** If a customer elects and agrees on or after the effective date of this Schedule, or any customer agreed prior to the effective date of this Schedule, to make a monthly Guaranteed Payment and subsequently ceases to take service at the location to which service is extended, the monthly Guaranteed Payment shall be applicable to any successor owner or tenant. The Company may refuse service at such location to any successor owner or tenant who refuses to accept such Guaranteed Payment obligation.

(MT)

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 60.5

Schedule Sheet 7 of 14

(CT)

Replacing: 4<sup>th</sup> Revised

Sheet No. 60.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

### Part IV. Rate Schedule No. 60

Effective: 7/29/16

Title: **Extension of Facilities (EOFP)**

PSC File Mark Only

#### 60.2.7. ADDITIONAL OR UNUSUAL COSTS

(MT)

Additional or Unusual Costs are those arising from any cost-causing situation not normally encountered in the course of construction of Company facilities. Such costs include but are not limited to those such as the following: cost caused by right-of-way acquisition (including litigation expense if eminent domain procedures are required); excess right-of-way clearing costs as defined in § 60.2.8.B and 60.2.8.C; cost caused by construction on terrain unsuitable for the use of Company's construction equipment; or cost caused by extended hours for expedited completion of a job at the request of the customer. All Additional or Unusual Costs mentioned in this schedule are governed by this § 60.2.7. Additional or Unusual Costs are not included in Estimated Investment as defined above and therefore shall not be offset by the Residential Allowance for residential customers or the Seasonal Agricultural Allowance. Such Additional or Unusual Costs shall be paid by the customer through a Mandatory CIAC only.

(MT)

(AT)

#### 60.2.8. EASEMENT

(MT)

**A. Responsibility to Provide:** Customer must provide at no cost to the Company suitable easements for Company's facilities.

(MT)

**B. Residential Clearing:** Residential customers will receive a right-of-way clearing cost credit for up to 800 linear feet of extension at the Company's current average clearing cost per foot. The customer is responsible for clearing costs in excess of the clearing cost credit for up to 800 linear feet, the total clearing cost for the remainder of the length of the extension and for grading the easement to final grade. At the Company's option, the Company may clear the easement and be reimbursed by the customer for the amount in excess of the clearing cost credit. All right-of-way on property owned by the customer may be cleared, to Company specifications, by the customer including that portion for which the customer receives a clearing cost credit. In areas where side trimming is needed after the customer has completed the clearing, the Company will trim only those trees the customer cannot trim. The customer will be responsible for removal of all debris. If the customer chooses to do the clearing and the Company must subsequently do additional clearing which cost exceeds the clearing cost credit, or if the Company installs its facilities and the grade is subsequently changed, customer will be required to pay such amount in excess of the clearing cost credit and the cost of grade re-work as Additional Cost or Unusual Costs (§ 60.2.7). Such Additional Cost shall not be offset by the Residential Allowance for residential customers but shall be paid by the customer through a Mandatory CIAC.

(AT)

(MT)

# ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. 60.6

Schedule Sheet 8 of 14

(CT)

Replacing: 4<sup>th</sup> Revised

Sheet No. 60.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

## Part IV. Rate Schedule No. 60

Effective: 7/29/16

Title: **Extension of Facilities (EOFP)**

PSC File Mark Only

**C. Seasonal Agricultural Clearing:** Seasonal Agricultural Customers will receive a right-of-way clearing cost credit for up to 1,320 linear feet of extension at the Company's current average clearing cost per foot. The customer is responsible for clearing costs in excess of the clearing cost credit for up to 1,320 linear feet, the total clearing cost for the remainder of the length of the extension and for grading the easement to final grade. At the Company's option, the Company may clear the easement and be reimbursed by the customer for the amount in excess of the clearing cost credit. All right-of-way on property owned by the customer may be cleared, to Company specifications, by the customer including that portion for which the customer receives a clearing cost credit. In areas where side trimming is needed after the customer has completed the clearing, the Company will trim only those trees the customer cannot trim. The customer will be responsible for removal of all debris. If the customer chooses to do the clearing and the Company must subsequently do additional clearing which cost exceeds the clearing cost credit, or if the Company installs its facilities and the grade is subsequently changed, customer will be required to pay such amount in excess of the clearing cost credit and the cost of grade re-work as Additional Cost or Unusual Costs (§ 60.2.7). Such Additional Cost shall not be offset by the Seasonal Agricultural Allowance for Seasonal Agricultural Customers but shall be paid by the customer through a Mandatory CIAC.

(AT)

## 60.2.9. CONSTRUCTION POWER SERVICE

(MT)

**A. Residential Single-Family Construction:** If there is no Total Customer Responsibility for permanent service as defined in § 60.3.1, temporary service for the construction of single-family residential dwellings will be provided by the Company, without requiring a CIAC or Guaranteed Payment. Customer will be billed in accordance with the Company's approved rate schedules and rules and regulations when low capacity, single-phase service is required and the facilities will be utilized in place to serve the ultimate customer. Otherwise, the customer must make a Mandatory CIAC equal to 2.5 times the estimated costs (excluding salvageable material) of installing the required facilities for temporary service plus any Additional or Unusual Costs as defined in § 60.2.7.

(MT)

**B. Non-Residential, Seasonal Agricultural, and Residential Multi-Family Construction:** The Company will provide either single-phase or three-phase service for construction power in accordance with this § 60.2.9.B. The customer must make a Mandatory CIAC equal to 2.5 times the estimated costs (excluding salvageable material) of installing the required, non-permanent facilities for temporary service plus any Additional or Unusual Costs as defined in § 60.2.7.

(MT, AT)

(MT)

## ARKANSAS PUBLIC SERVICE COMMISSION

4<sup>th</sup> Revised

Sheet No. 60.7

Schedule Sheet 9 of 14

(CT)

Replacing: 3<sup>rd</sup> Revised

Sheet No. 60.7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

**Part IV. Rate Schedule No. 60**

Effective: 7/29/16

**Title: Extension of Facilities (EOFP)**

PSC File Mark Only

### 60.2.10. RELOCATION, REMOVAL OR UPGRADE OF EXISTING FACILITIES

(MT)

**A. Required:** When, in order to serve a new load for a residential customer, it is necessary to relocate, remove, or upgrade existing facilities, the costs of such relocation, removal, or upgrade shall be treated under the provisions of Section 60.3.1. PERMANENT RESIDENTIAL EXTENSIONS. When, in order to serve a new load for a Seasonal Agricultural Customer or other non-residential customer, it is necessary to relocate, remove, or upgrade existing facilities, the costs of such relocation, removal, or upgrade shall be treated under the provisions of Section 60.3.2. PERMANENT NON-RESIDENTIAL EXTENSIONS.

(MT)

**B. Not Required:** When, the Company determines that such relocation or removal is not necessary in order to serve the customer's new load, because the facilities are not in a hazardous location, and/or will not be out of useful service, the cost of such relocation, removal or upgrade of existing facilities will be paid by the customer. Charges for these costs shall be paid by the customer through a Mandatory CIAC.

(MT)

**C. Damaged Facilities:** If the customer requests replacement, upgrade, and/or repair of facilities which have been damaged due to tampering, due to the customer's failure to take reasonable care to protect them from physical damage and/or electrical demands, or due to failure to notify the Company of electrical load increase, the customer will be required to pay for the repair or replacement of the damaged facilities and other costs. The charges for such repair or replacement of such damaged facilities shall be paid by the customer through a Mandatory CIAC.

(MT)

### 60.2.11. COMPANY'S OPTIMAL SERVICE ROUTE

(MT)

The Company will build facilities to an optimal delivery point and along an optimal route with regard to Company's costs. If a non-optimal delivery point or route is requested and provided, any cost in excess of the cost for the optimal delivery point and route shall be paid by the customer through a Mandatory CIAC.

(MT)

### 60.3. EXTENSIONS

(MT)

#### 60.3.1. PERMANENT RESIDENTIAL EXTENSIONS

(MT)

Construction of extensions under § 60.3.1 shall not begin until applicants for service from the proposed line extension have commenced construction or in the Company's opinion, have invested significant time, effort, and resources into the site, and have completed other customer responsibilities as required by this Rate Schedule EOFP.

(MT)

(MT)

## ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised

Sheet No. 60.8

Schedule Sheet 10 of 14

(CT)

Replacing: 2<sup>nd</sup> Revised Sheet No. 60.8

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

**Part IV. Rate Schedule No. 60**

Effective: 7/29/16

**Title: Extension of Facilities (EOFP)**

PSC File Mark Only

**A. To a Single Customer:** The Company will extend its lines to provide single-phase electric service within its allocated area to permanent residential customers in accordance with its approved rate schedules and rules and regulations provided the customer agrees to pay the Total Customer Responsibility as determined by the formula below, pursuant to one of the Residential Customer Payment Options below.

(MT)

### **Non-Seasonal Residential Customer Payment:**

(MT)

Total Customer Responsibility = Estimated Investment – Residential Allowance  
+ Additional or Unusual Costs (§ 60.2.7).

The Estimated Investment – Residential Allowance cannot be less than zero.

All Additional or Unusual Costs (§ 60.2.7) must be paid as a Mandatory CIAC. The remaining Total Customer Responsibility may be paid:

(MT)

(1) as an Optional CIAC; or

(2) as a monthly Guaranteed Payment equal to:

- a) 1.25% multiplied by the result of the Estimated Investment minus the Residential Allowance for single-phase extensions; or
- b) 2.5% multiplied by the result of the Estimated Investment minus the Residential Allowance for three-phase

(3) as a combination of Optional CIAC and monthly Guaranteed Payment where the Guaranteed Payment is based on the Estimated Investment less both the Residential Allowance and Optional CIAC paid.

Customers choosing option (2) or (3) above must enter into an Agreement for Electric Service with an initial term of no less than three years.

### **Seasonal Residential Customer Payment:**

(MT)

Seasonal residential customers must pay the Total Customer Responsibility including all Additional or Unusual Costs (§ 60.2.7) as a Mandatory CIAC.

**B. To Multiple Customers:** In the event a single extension is made to provide service to more than one permanent residential customer, the above formula shall apply based on the total Estimated Investment and total Residential Allowance for all of the customers. In the case of platted and recorded residential subdivisions or separately metered apartment complexes, the Residential Allowance will be multiplied by the number of lots or apartments to determine the total allowance. However, no credit for unused allowances will be applied against the Additional Costs or Unusual Costs (§ 60.2.7).

(MT)

(MT)

## ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised Sheet No. 60.9 Schedule Sheet 11 of 14

(CT)

Replacing: 2<sup>nd</sup> Revised Sheet No. 60.9

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

**Part IV. Rate Schedule No. 60**

Effective: 7/29/16

**Title: Extension of Facilities (EOFP)**

PSC File Mark Only

**C. Small Three-Phase Loads:** A residential location qualifies for three-phase service only if the location's single motor rating exceeds 7½ hp or the sum of the location's multiple motor ratings exceeds 20 hp. If a customer requests three-phase service but the location qualifies only for single-phase service, the Company will build three-phase facilities following the customer's payment for the construction of the requested facilities. The customer will receive the Residential Allowance as determined in § 60.2.3.F. The Additional Cost to be paid by the customer will be the difference in cost between three-phase and single-phase primary wires, transformers and secondary wires.

(MT)

### 60.3.2. PERMANENT NON-RESIDENTIAL EXTENSIONS

(MT)

All customers requiring Permanent Non-Residential Extensions must enter into an Agreement for Electric Service for a minimum term of three years or such longer time as may be required by the customer's applicable rate schedule. However, where the customer chooses to pay the Estimated Investment and all Additional or Unusual Costs prior to construction, the customer will not be required to enter into an Agreement for Electric Service, unless one is otherwise required, and the customer's account will not be subject to a Guaranteed Payment. All other customers will be subject to a Guaranteed Payment as described in § 60.2.3.D in any month that the customers' Revenue is less than the Guaranteed Payment.

(MT)

Company will construct the facilities necessary to provide service in accordance with its approved rate schedules and rules and regulations, provided the customer agrees to pay the Total Customer Responsibility, as determined by the formulas below, utilizing the Non-Residential Customer Payment Options below.

(MT)

Anyone requesting a line extension to a location which will ultimately be comprised of multiple service points shall be required to pay the Total Customer Responsibility as a Mandatory CIAC, except in cases where line extension costs are allocable between the developer and known tenants taking service at the time of construction. In that case, each service location for such developer and known tenants will be responsible for an allocated share of the Total Customer Responsibility and be subject to a Guaranteed Payment with payment options the same as described below for any other permanent non-residential customer. If the total Customer Responsibility is paid as a Mandatory CIAC, an Agreement for Electric Service will not be required by this policy and the accounts established at that site will not be subject to a Guaranteed Payment.

(MT)

(CT)

(MT)

## ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised Sheet No. 60.10 Schedule Sheet 12 of 14

(CT)

Replacing: 2<sup>nd</sup> Revised Sheet No. 60.10

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

**Part IV. Rate Schedule No. 60**

Effective: 7/29/16

**Title: Extension of Facilities (EOFP)**

PSC File Mark Only

### **A. Seasonal Agricultural Customer Payment Options:**

(AT)

Total Customer Responsibility = Estimated Investment – Seasonal Agricultural Allowance + Additional or Unusual Costs (§ 60.2.7).

The Estimated Investment – Seasonal Agricultural Allowance cannot be less than zero.

All Additional or Unusual Costs (§ 60.2.7) must be paid as a Mandatory CIAC. The remaining Total Customer Responsibility may be paid:

(1) as an Optional CIAC; or

(2) as a monthly Guaranteed Payment equal to:

- a) 1.25% multiplied by the result of the Estimated Investment minus the Seasonal Agricultural Allowance for single-phase extensions; or
- b) 2.5% multiplied by the result of the Estimated Investment minus the Seasonal Agricultural Allowance for three-phase

(3) as a combination of Optional CIAC and monthly Guaranteed Payment where the Guaranteed Payment is based on the Estimated Investment less both the Seasonal Agricultural Allowance and Optional CIAC paid.

Customers choosing option (2) or (3) above must enter into an Agreement for Electric Service with an initial term of no less than three years.

### **B. Payment Options for All Other Permanent Non-Residential Customers:**

(AT)

Total Customer Responsibility = Estimated Investment + Additional or Unusual Costs

(MT)

All Additional or Unusual Costs (§ 60.2.7) must be paid as a Mandatory CIAC. The Customer may pay all, some portion or none of the remaining Total Customer Responsibility as an optional CIAC. If the Customer opts to pay less than the entire amount of the remaining Total Customer Responsibility as an optional CIAC, then the Customer will be subject to a monthly Guaranteed Payment as described in § 60.2.3.D.

(MT)

(MT)

**ARKANSAS PUBLIC SERVICE COMMISSION****2<sup>nd</sup> Revised** Sheet No. **60.11** Schedule Sheet 13 of 14

(CT)

Replacing: **1<sup>st</sup> Revised** Sheet No. **60.11**Entergy Arkansas, Inc.  
Name of CompanyKind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 16-00038

**Part IV. Rate Schedule No. 60**

Effective: 7/29/16

**Title: Extension of Facilities (EOFP)**

PSC File Mark Only

**C. Small Three-Phase Loads:** A location qualifies for three-phase service only if the location's single motor rating exceeds 7½ hp or the sum of the location's multiple motor ratings exceeds 20 hp. If a customer requests three-phase service but the location qualifies only for single-phase service, the Company will build three-phase facilities following the customer's payment for the construction of the requested facilities. If applicable, the customer will receive the Seasonal Agricultural Allowance as determined in §60.2.3.H. The Additional Cost to be paid by the customer will be the difference in cost between three-phase and single-phase primary wires, transformers and secondary wires. These charges shall be paid by the customer through a Mandatory CIAC.

(MT, CT)

(AT)

**60.3.3. NON-PERMANENT SERVICE LOCATIONS**

(MT)

In cases where the customer has requested the installation of single- or three-phase electric delivery facilities to a non-permanent service location, the customer will be required to pay in advance the costs for installing and removing the facilities. The customer must pay a Mandatory CIAC equal to 2.5 times the estimated costs (excluding salvageable material) of installing the temporary extension plus the cost of right-of-way and right-of-way clearing. Charges for costs associated with temporary extensions shall not be offset by the Residential Allowance for residential customers or the Seasonal Agricultural Allowance for non-residential customers but shall be paid by the customer through a Mandatory CIAC.

(MT)

(AT)

**60.3.4. PLANNED LAND USE DEVELOPMENTS**

(MT)

The Company will extend single-phase and three-phase facilities into planned land use developments as provided in this § 60.3.4. A planned land use development is defined as an area of at least 100 acres in size which is being developed over a period of several years for residential, commercial or industrial use and in which it will be necessary for the Company to construct three-phase feeder circuits to provide adequate service for the anticipated electric loads of the completed planned development. In order for the Company to extend its facilities to provide electric service when needed and since it is not possible to contract for service with the ultimate customers, it is necessary that the Company and the Developer enter into an Extension of Service Agreement for Planned Land Use Development (Policy Schedule 13.7.2) describing the facilities to be provided by Company and the Revenue Guarantee required by the Developer. The Company will provide the necessary facilities as requested by the Developer if the Developer agrees to make an Annual Revenue Guarantee to the Company as determined in 60.3.4.B and an Annual Payment as determined in 60.3.4.C below.

(MT)

(MT)

**ARKANSAS PUBLIC SERVICE COMMISSION**

Original Sheet No. 60.12 Schedule Sheet 14 of 14

(CT)

Replacing: Sheet No.

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 16-00038

**Part IV. Rate Schedule No. 60**

Effective: 7/29/16

**Title: Extension of Facilities (EOFP)**

PSC File Mark Only

(MT)

**A. Estimated Net Investment:** The Company's Estimated Net Investment in such facilities will be determined by estimating the cost of the facilities, including overhead and underground facilities, and subtracting contributions for underground facilities and/or other contributions made by the Developer and/or allowances granted in accordance with this Schedule. For residential subdivisions the Residential Allowance will be multiplied by the number of lots to determine the total allowance. However, no credit for unused allowances will be applied against the Additional or Unusual Costs (§ 60.2.7).

(MT)

**B. Revenue Guarantee:**

(1) **Single-phase Facilities:** The Company's Estimated Net Investment in single-phase facilities, as determined in 60.3.4.A. above, which have been in place for the entire contract year, will be multiplied by 1.25% times 12. The Company's Estimated Net Investment in single-phase facilities, as determined in A above, which have not been in place for the entire contract year, will be multiplied by 1.25% times the number of months in the contract year in which said facilities were in place.

(MT)

(2) **Three-phase Facilities:** The Company's Estimated Net Investment in three-phase facilities, as determined in 60.3.4.A. above, which have been in place for the entire contract year will be multiplied by 2.5% times 12. The Company's Estimated Net Investment in three-phase facilities, as determined in A above, which have not been in place for the entire contract year, will be multiplied by 2.5% times the number of months in the contract year in which said facilities were in place.

(MT)

**C. Annual Payment:** Annually the total accumulated electric revenue excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax from all customers within the planned development will be subtracted from the sum of the amounts determined in 60.3.4.B. above, and the Developer will pay the positive difference, if any, at the end of each contract year. If such Revenue exceeds the Revenue Guarantee no payment will be made by either party.

(MT)

# ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised Sheet No. P2.1 Schedule Sheet 1 of 3

Replacing: 4<sup>th</sup> Revised Sheet No. P2.1

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 2

Effective: 7/29/16

Title: **Budget Billing Plan (BBP)**

PSC File Mark Only

## 2.0. BUDGET BILLING PLAN (Levelized Billing Plan)

### 2.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

### 2.2. BILLING OPTIONS

#### 2.2.1. Levelized Billing Option

##### 2.2.1.1 Availability

This Levelized Billing Option is available upon request only to customers in the following groups who take service year-round under the conditions specified herein:

- customers served under Rate Schedule No. 1, General Purpose Residential Service (RS); Rate Schedule No. 2, Optional Residential Time-of-use (RT); or Rate Schedule No. 33, Residential Energy Management Time-of-Use (REMT);
- any church account;
- any elementary or secondary school account (pre-kindergarten through twelfth (12<sup>th</sup>) grade);
- accounts taking service under Rate Schedule No. 4, Small General Service (SGS) or Rate Schedule No. 5, General Farm Service (GFS).

(CT)

(AT)

EAI applies the following credit criteria to determine eligibility:

- Residential Customers are eligible if:
  - (a) Customer has no balance in arrears for sixty days or greater,
  - (b) Customer has had no more than one returned check within the past twelve months,
  - (c) Customer has no unpaid balance resulting from a returned check, and
  - (d) Customer has no past due deposit charges;
- Non-residential Customers are eligible if they have no previous balances past due and have not received a disconnect notice in the most recent twelve (12) months.

(CT)

(AT)

(AT)

(AT)

(MT)

## ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised Sheet No. P2.2 Schedule Sheet 2 of 3

Replacing: 2<sup>nd</sup> Revised Sheet No. P2.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

### Part IV. Policy Schedule No. 2

Effective: 7/29/16

**Title: Budget Billing Plan (BBP)**

PSC File Mark Only

This Levelized Billing Option is not available to customers taking temporary or seasonal service.

(MT)

#### 2.2.1.2 Billing Procedure

(MT)

The Customer's monthly bill will be computed in accordance with the applicable rate schedule and the Customer's account will be debited with such amount ("Billed Amount"). The net amount payable for the current month ("Levelized Amount") will equal, to the nearest whole dollar, the average monthly Billed Amount debited to the Customer's account during the twelve (12) months ending with the current month, plus or minus one-twelfth (1/12) of the accumulated difference between previous debits and the Levelized Amounts payable under this option.

(MT)

##### 2.2.1.2.A.Fold-In Option

At the time of enrollment, a residential customer may request that an existing bill amount be rolled into the accumulated difference when that amount is not in arrears for more than 29 days. Deposit amounts will not be included in the existing bill amount to be rolled into the accumulated difference.

(AT)

#### 2.2.2. Equal Pay Billing Option

##### 2.2.2.1. Availability

For any year-round Residential Customer or church account that desires to take service under the conditions specified herein and who requests such service. Not applicable to temporary or seasonal service.

##### 2.2.2.2. Billing Procedure

The Customer's monthly bill will be computed in accordance with the applicable rate schedule and the Customer's account will be debited with the Billed Amount. The net amount payable for service for the current month ("Equal Pay Amount") will equal, to the nearest whole dollar, one-twelfth (1/12) of the current plus eleven (11) prior months' amounts billed for all metered electric service to the account. During the billing process of the thirteenth (13<sup>th</sup>) month ("Anniversary Month"), and during the billing process of each subsequent Anniversary Month, the Equal Pay Amount will be recalculated. The new Equal Pay Amount for the current and next eleven (11) months will equal one-twelfth (1/12) of the sum of the current and prior eleven (11) months' Billed Amounts plus the current balance of the accumulated differences between the previous twelve (12) months' Billed Amounts and Equal Pay Amounts. The Equal Pay Amount may be adjusted in any month in which there is significant variation between the Equal Pay Amount and the current balance of the accumulated difference.

(MT)

## ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised Sheet No. P2.3 Schedule Sheet 3 of 3

Replacing: 2<sup>nd</sup> Revised Sheet No. P2.3

Entergy Arkansas, Inc.  
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

### Part IV. Policy Schedule No. 2

Effective: 7/29/16

Title: **Budget Billing Plan (BBP)**

PSC File Mark Only

#### 2.3. ACCOUNT HISTORY AVAILABILITY

(MT)

Customers who take service under Rate Schedule SGS or GFS, or who are church, or elementary or secondary school accounts, must have twelve (12) complete months of billing history at the present service location.

(MT)

Residential customers must have twelve (12) months' representative billing history at the present service location to determine the Levelized or Equal Pay amounts. Where the billing history is complete and representative, the customer's twelve-month history will be used. Where the billing history is incomplete but representative, estimates of monthly bills may be made for incomplete periods based on the average for the class or the customer's available history. Where the customer's billing history is complete but non-representative, estimates based on the average for the class may be used for the months that are not representative. Where the customer's billing history is incomplete and non-representative, estimates of monthly bills may be made based on the average for the class. All such estimates will be made solely to determine the current month's Levelized amount or the next twelve (12) months Equal Pay Amount.

(MT)

#### 2.4. WITHDRAWAL

Customers who voluntarily or involuntarily withdraw from either of the above options for any reason will not be eligible for service under this Plan until the seventh (7<sup>th</sup>) billing month following such withdrawal. The transfer of all or portions of accumulated difference credit balance at the request of the customer to satisfy payment of a current bill shall constitute voluntary withdrawal from service under this Plan.

#### 2.5. TERMINATION AND SETTLEMENT

Billing under this Plan may be terminated by the customer at any time by giving reasonable notice to the Company and may be automatically terminated by the Company upon discontinuance of service for any reason appearing in the Commission's General Service Rule 6.01, Authorized Suspension (GSR 6.01). In the event billing under this Plan is terminated at the request of the customer or for any reason appearing in GSR 6.01 settlement shall be made immediately for the balance of the customer's account. A Delayed Payment Agreement may be available to qualifying residential or commercial customers as defined in GSR 6.13.

Customers taking service under this Plan who for any reason subsequently request that their service be provided under a Rate Schedule not named in the Availability Section above will be withdrawn from service under this Plan.

#### 2.6. OTHER PROVISIONS

Except as modified herein, all terms and conditions of the applicable rate schedule(s) shall remain unchanged and apply.

## ARKANSAS PUBLIC SERVICE COMMISSION

3<sup>rd</sup> Revised

Sheet No. P12.1

Schedule Sheet 1 of 1

Replacing: 2<sup>nd</sup> Revised

Sheet No. P12.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Not Applicable

TRA Docket No.: 16-00038

### Part IV. Policy Schedule No. 12

Effective: 7/29/16

**Title: Meter Testing Program (MTP)**

PSC File Mark Only

#### 12.0. METER TESTING PROGRAM

Rule 7.03(g)(2) of the Arkansas Public Service Commission ("Commission") Rules of Practice and Procedure requires that each electric utility file its test method for in-service meters. Rule 7.08.C of the Commission's Special Rules - Electric (SR-E) provides that a utility shall state in its tariffs on file with the Commission which sampling method is used by the utility for testing new meters and which sampling method is used for testing in-service meters.

(CT)

#### 12.1. TEST PROGRAM FOR NEW METERS

To ensure that new meters conform to the accuracy requirements of Rule 7.05.B of the Commission's Special Rules - Electric, before installation by the utility, all new meters will be inspected and tested in a meter shop or laboratory under the sampling method indicated below:

(CT)

- (1) 100% of all new combination kW/kWh and kVA/kWh meters will be tested.
- (2) New kWh only meters will be tested on a sampling basis conforming to ANSI C12.1-1982, § 8.1.5.

(CT)

(CT)

#### 12.2. IN-SERVICE METER TESTING PROGRAM

In accordance with 7.08.B of the Commission's Special Rules - Electric, all in-service meters will be tested by the utility under the program indicated below. All meters will be tested under the same program:

(CT)

- (1) Periodic interval ANSI C12.1-1982, § 8.1.8.4 and § 8.2.3.1, for combination kW/kWh, kVA/kWh and Three Phase kWh only meters.
- (2) Variable interval ANSI C12.1-1982, § 8.1.8.5.
- (3) Statistical sampling ANSI C12.1-1982, § 8.1.8.6, for Single Phase kWh only meters.

(CT)

(CT)

(CT)

# ARKANSAS PUBLIC SERVICE COMMISSION

10<sup>th</sup> Revised Sheet No. P13.2.1 Schedule Sheet 1 of 1

Replacing: 9<sup>th</sup> Revised Sheet No. P13.2.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

## Part IV. Policy Schedule No. 13

Effective: 7/29/16

Title: **Contract Forms**

PSC File Mark Only

### 13.2. TABLE OF CONTENTS

#### CONTRACT TITLE

#### SECTION

Agreement for Electric Service	13.3
Agreement For All Night Outdoor Lighting Service L4, § 12.3	13.4.1
Agreement For All Night Outdoor Lighting Service L4, § 12.4	13.4.2
Agreement For Collective Billing Service	13.5
Agreement For Underground Service Connections	13.6
Extension Of Service Agreements	13.7
Extension of Service Agreement with Customer	13.7.1
Extension of Service Agreement for Planned Land Use Developments	13.7.2
Agreement To Change Existing Facilities	13.8
Agreements for Residential Underground Electric Distribution System in Subdivision	13.9
Incorporated Communities	13.9.1
Unincorporated Communities	13.9.3
Additional Facilities Agreements	13.10
Facilities Agreement	13.10.1
Attachment A To Facilities Agreement	13.10.1.1
Amendment To Facilities Agreement For Removal/Relocation Of Facilities	13.10.2
Attachment A To Amendment To Facilities Agreement For Removal/Relocation Of Facilities	13.10.2.1
Agreement For Operation And Maintenance Of Customer Facilities	13.10.3
Attachment A – Customer Facilities Subject To Operation And Maintenance	13.10.3.1
Attachment B – Other Provisions To Agreement For Operation And Maintenance Of Customer Facilities	13.10.3.2
Agreement Implementing Economic Development Rider (EDR)	13.11
Amendment to Agreement for Electric Service for Interruptible Service	13.12
Standard Interconnection Agreement for Net Metering Facilities	13.16
Agreement for DataLink Service	13.17

(CT)

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. P13.3.2

Schedule Sheet 2 of 5

Replacing: 4<sup>th</sup> Revised

Sheet No. P13.3.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

**Part IV. Policy Schedule No. 13**

Effective: 7/29/16

**Title: Contract Forms**

PSC File Mark Only

**Non-Reserved Service -**

Electric energy and capacity the Company may supply during a scheduled outage of the Customer's on-site generation equipment during the service months of October through May when Customer has requested this service no less than twenty (20) days in advance.

**Maintenance Service -**

Electric energy and capacity supplied by the Company during a scheduled outage of the Customer's generating equipment when Company has been given no less than seven (7) days advance notice of such requested Maintenance period;

**Backup Service -**

Electric energy and capacity supplied by the Company during an unscheduled outage of the Customer's generating equipment and electric energy and capacity supplied by the Company during a scheduled outage that exceeds scheduled Maintenance Service;

**Reserved Service Contracted kW -** An amount of kW not greater than the nameplate rating of Customer's on-site generation, for this Contract \_\_\_\_\_ kW.

### 3. RATES FOR SERVICE

Company shall supply and Customer shall take and/or pay for all Firm Service and/or Standby Service required by Customer for the above operation in accordance with Rate Schedule(s) \_\_\_\_\_ copy(ies) of which are attached hereto and made a part hereof, and Company's Policy Schedule No. 9, Service Regulations as approved by the regulatory authority having jurisdiction, or such other effective superseding Rate Schedule(s) and Service Regulations as may be authorized by duly constituted regulatory authority exercising lawful jurisdiction, or as may become effective in the manner provided by law.

### 4. MINIMUM BILLING

No monthly bill for electric service will be less than \_\_\_\_\_ or, if seasonal, \_\_\_\_\_ during the Customer's season and Customer agrees to pay, as a minimum charge, the greater of such monthly bill or the amount calculated under the minimum provision of the then effective rate schedule under which the Customer is served until this Agreement is terminated pursuant to the provisions of § 9 below.

### 5. DEPOSITS

EAI collects deposits consistent with Arkansas Public Service Commission's General Service Rule, Section 4, Deposits as may be modified thereafter by approval of the Commission. Such deposits are based upon the projected usage characteristics described herein. Accordingly a deposit in the amount of \_\_\_\_\_ is due with the first bill.

(AT)

(MT)

## ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. P13.3.3

Schedule Sheet 3 of 5

Replacing: 4<sup>th</sup> Revised

Sheet No. P13.3.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

**Part IV. Policy Schedule No. 13**

Effective: 7/29/16

**Title: Contract Forms**

PSC File Mark Only

### 6. POINT OF DELIVERY

(CT, MT)

The point of delivery of such electric service shall be \_\_\_\_\_  
\_\_\_\_\_.

### 7. SUSPENSION OF SERVICE

(CT)

Any suspension of service for non-payment of bills shall be without prejudice to any other right of action to which Company is entitled. In the event of cancellation of this Agreement by Company for any breach or default on the part of Customer, there shall immediately become due and payable, in addition to the amount then due for service hereunder, as liquidated damages and not by way of penalty, a further sum equal to the total minimum monthly or seasonal bills which Customer would have paid during the unexpired term had the Company not canceled the Agreement.

### 8. SERVICE RELIABILITY

(CT)

Company will use reasonable diligence to supply steady and continuous electric service but does not guarantee the electric service against irregularities or interruptions. Company shall not be liable to Customer for any damages occasioned by irregularities or interruptions.

### 9. ASSIGNMENT OF CONTRACT

(CT)

This Agreement shall be binding upon and inure to the benefit of the respective successors and assigns of the Parties hereto but no assignment shall be binding upon Company until accepted in writing by the latter.

### 10. TERM OF AGREEMENT

(CT)

The term of this Agreement shall be from the date service is first made available hereunder to \_\_\_\_\_, and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration date of the initial term or any anniversary thereof. Customer's obligation to pay the monthly minimum contained in § 4 does not terminate with the initial term of this Agreement, but continues in effect as long as service is provided hereunder.

If Customer requests cancellation of this Agreement after the date entered in the preamble above and before the effective date of the Agreement, Customer will be responsible and shall pay for all costs incurred by the Company regarding provision of the service defined in § 1 from that date to the date of Company's receipt of the Customer's written request for cancellation.

# ARKANSAS PUBLIC SERVICE COMMISSION

5<sup>th</sup> Revised

Sheet No. P13.4.1.4 Schedule Sheet 4 of 5

(CT)

Replacing: 4<sup>th</sup> Revised

Sheet No. P13.4.1.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 13

Effective: 7/29/16

Title: **Contract Forms**

PSC File Mark Only

## ATTACHMENT A (continued)

						Additional Facilities Estimated Cost	Additional Facilities Estimated Cost	Current Monthly Facilities	Current Monthly Rate / Rider	
Number	Watts	Rate Key	Lamp Type / Fixture Type	HPS Equivalent	Rate	Riders	Existing	New	Charge (1)	Charge
Lights Emitting Diode (LED)										
		N4LED1	2,150 Lumen Traditional	75W HPS	\$ 9.90	\$ .	\$ .	\$ .	\$ .	\$ .
		N4LED2	4,500 Lumen Traditional	100W HPS	\$10.34	\$ .	\$ .	\$ .	\$ .	\$ .
		N4LED3	6,200 Lumen Traditional	150W HPS	\$10.78	\$ .	\$ .	\$ .	\$ .	\$ .
		N4LED4	5,200 Lumen Granville	100W HPS	\$15.15	\$ .	\$ .	\$ .	\$ .	\$ .
		N4LED5	7,700 Lumen Granville	150W HPS	\$15.71	\$ .	\$ .	\$ .	\$ .	\$ .
		N4LED6	5,200 Lumen Acom	100W HPS	\$14.07	\$ .	\$ .	\$ .	\$ .	\$ .
		N4LED7	8,400 Lumen Acom	150W HPS	\$14.77	\$ .	\$ .	\$ .	\$ .	\$ .
		N4LED8	12,200 Lumen Shoebbox	250W HPS	\$11.94	\$ .	\$ .	\$ .	\$ .	\$ .
		N4LED9	22,400 Lumen Shoebbox	400W HPS	\$14.39	\$ .	\$ .	\$ .	\$ .	\$ .
		N4LED10	24,800 Lumen Shoebbox	1,000W HPS	\$17.09	\$ .	\$ .	\$ .	\$ .	\$ .
		N4LED11	4,800 Lumen NEMA	100W HPS	\$ 7.69	\$ .	\$ .	\$ .	\$ .	\$ .
		N4LED12	6,900 Lumen NEMA	150W HPS	\$ 8.16	\$ .	\$ .	\$ .	\$ .	\$ .
Floodlights										
	100	N4n	HPS / Flood (2)		\$ 9.49	\$ .	\$ .	\$ .	\$ .	\$ .
	250	L4l	HPS / Flood		\$10.71	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4m	HPS / Flood		\$11.51	\$ .	\$ .	\$ .	\$ .	\$ .
	1,000	L4p	HPS / Flood		\$15.09	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4j	MV / Flood (2)		\$ 8.35	\$ .	\$ .	\$ .	\$ .	\$ .
	1,000	L4k	MV / Flood (2)		\$13.12	\$ .	\$ .	\$ .	\$ .	\$ .
	250	N4o	MH / Flood (2)		\$14.57	\$ .	\$ .	\$ .	\$ .	\$ .
	400	L4q	MH / Flood (2)		\$12.69	\$ .	\$ .	\$ .	\$ .	\$ .
	320	N4s	MH / Flood		\$12.72	\$ .	\$ .	\$ .	\$ .	\$ .
	1000	L4r	MH / Flood		\$17.22	\$ .	\$ .	\$ .	\$ .	\$ .
		F4LED1	5,500 Lumen Flood	100W HPS	\$10.55	\$ .	\$ .	\$ .	\$ .	\$ .
		F4LED2	7,600 Lumen Flood	150W HPS	\$11.05	\$ .	\$ .	\$ .	\$ .	\$ .
		F4LED3	11,500 Lumen Flood	250W HPS	\$12.27	\$ .	\$ .	\$ .	\$ .	\$ .
		F4LED4	22,400 Lumen Flood	400W HPS	\$14.49	\$ .	\$ .	\$ .	\$ .	\$ .
		F4LED5	32,300 Lumen Flood	1,000W HPS	\$17.58	\$ .	\$ .	\$ .	\$ .	\$ .

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## ARKANSAS PUBLIC SERVICE COMMISSION

4<sup>th</sup> Revised

Sheet No. P13.7.1.3

Schedule Sheet 3 of 4

Replacing: 3<sup>rd</sup> Revised

Sheet No. P13.7.1.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

### Part IV. Policy Schedule No. 13

Effective: 7/29/16

Title: **Contract Forms**

PSC File Mark Only

### 7. TERMS OF PAYMENT (Pursuant to Rate Schedule No. 60)

Under the terms of EAI's Rate Schedule No. 60, Extension of Facilities, the Applicant may choose one of the following options:

(RT)

1. make monthly Guaranteed Payments based on the amount of the Estimated Investment but make no non-refundable contribution in aid of construction ("Contribution");
2. make a Contribution in the form of cash, labor and/or material equal to the amount of the Estimated Investment but make no monthly Guaranteed Payments based on the amount of the Estimated Investment;
3. make a Contribution in the form of cash, labor and/or material equal to any portion of the Estimated Investment and also agree to make monthly Guaranteed Payments calculated based on the Estimated Investment less such Contribution.

The "amount" blanks below will be completed according to the option chosen above.

The Applicant shall pay the Company a Contribution of \$\_\_\_\_\_ prior to the beginning of construction. After service is initiated the Customer agrees to pay monthly the greater of \$\_\_\_\_\_ (the Guaranteed Payment calculated pursuant to Rate Schedule No. 60, Extension of Facilities) or the amount calculated according to the rate schedule under which the Customer is receiving service. If the Guaranteed Payment is greater than zero, the Customer will also be required to enter into an Agreement For Electric Service (AES) for a Term of not less than three years ("Initial Term") and Section 4 of the AES shall contain the Guaranteed Payment inserted above. The obligation to pay such Guaranteed Payment will continue after the Initial Term for as long as service is provided to the Customer by the Company. If the Customer ceases to take service prior to the end of the Initial Term the balance of the monthly bill amounts specified above for the remainder of the Initial Term shall become due and payable by the Customer.

### 8. REIMBURSEMENT BY COMPANY

There will be no reimbursement by the Company to the Customer.

### 9. ENGINEERING STUDY SUMMARY

The engineering study if necessary to design this extension is attached as Attachment C.