



VIA OVERNIGHT MAIL

June 28, 2016

Chairman James M. Allison
Tennessee Regulatory Authority
Attn. Sharla Dillon, Docket Manager
Tennessee Regulatory Authority
502 Deaderick Street, 4th Fl
Nashville, TN 37243

Re: In the Matter of the Application of Entergy Arkansas, Inc. for
Approval of Changes in Rates for Retail Electric Service TRA
Docket No. 16-00038

Dear Mr. Allison:

Pursuant to our letter on May 3, 2016, please find attached a complete set of compliance tariff sheets reflecting the Tennessee Regulatory Authority's (TRA) Docket Number of 16-00038.

The purpose of this letter is to file with the TRA the attached original and four copies, along with an electronic copy, of Entergy Arkansas Inc.'s (EAI) compliance tariffs, with a requested effective date of July 29, 2016 (first billing cycle of August 2016), for its acknowledgement and inclusion into EAI's Tennessee tariffs. The attachment includes only those tariff sheets that are revised pursuant to APSC Order No. 19 that are applicable to Tennessee.

EAI respectfully requests that the TRA place its pending retail rate case application in TRA Docket No. 16-00038 on its next Conference Agenda scheduled July 11, 2016 to render a decision on EAI's application and its requested effective date of July 29, 2016 for its proposed revised tariffs.

EAI also requests that the 30-day notice required in TRA Rule 1220-4-1-04 be waived to allow EAI to place its revised tariffs in effect with the first billing cycle of August (which begins July 29, 2016) for its retail customers residing in Tennessee.

Chairman James M. Allison
Page 2
June 28, 2016

If you have any questions, please do not hesitate to call me at 501-377-3571.

Sincerely,

A handwritten signature in black ink, appearing to read "David Palmer", with a long horizontal flourish extending to the right.

David Palmer
Manager, Regulatory Affairs

Attachments

ARKANSAS PUBLIC SERVICE COMMISSION

12th Revised

Sheet No. TC-5

Schedule Sheet 5 of 6

Replacing: 11th Revised

Sheet No. TC-5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Effective: 7/29/16

TABLE OF CONTENTS

PSC File Mark Only

<u>Class of Service</u>	<u>Rate Schedule No. and Title</u>	<u>Sheet Number</u>
All	42. Grand Gulf Rider (GGR)	42.1
	43. RESERVED FOR FUTURE USE	43.1
All	44. Formula Rate Plan Rider (FRP)	44.1 (CT)
	45. RESERVED FOR FUTURE USE	45.1
	46. RESERVED FOR FUTURE USE	46.1
All	47. Capacity Cost Recovery Rider (CCR)	47.1
All	48. Production Cost Allocation Rider (PCA)	48.1
All	49. Capacity Acquisition Rider (CA)	49.1
All	50. RESERVED FOR FUTURE USE	50.1 (CT)
	51. RESERVED FOR FUTURE USE	51.1
	52. RESERVED FOR FUTURE USE	52.1
	53. RESERVED FOR FUTURE USE	53.1
All	54. MISO Rider (MISO)	54.1
All	55. Annual Interest Rate	55.1
All	56. Economic Redevelopment Rider (ERDR)	56.1 (CT)
As Applicable	60. Extension Of Facilities (EOFP)	60.1
As Applicable	61. Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)	61.1

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. 1.1

Schedule Sheet 1 of 3

Replacing: 4th Revised

Sheet No. 1.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 1

Effective: 7/29/16

Title: General Purpose Residential Service (RS)

PSC File Mark Only

1.0. GENERAL PURPOSE RESIDENTIAL SERVICE

1.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

1.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

1.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 1.4.5 of this rate schedule.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. 1.2

Schedule Sheet 2 of 3

Replacing: 4th Revised

Sheet No. 1.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 1

Effective: 7/29/16

Title: General Purpose Residential Service (RS)

PSC File Mark Only

1.4. NET MONTHLY RATE

1.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>	(CR)
<u>Customer Charge:</u>	\$8.40	
<u>Energy Charge per kWh:</u>		
June - September: 1 st 1,500 kWh	\$0.07392	(CR)
All additional kWh	\$0.09593	(CR)
October - May: 1 st 1,000 kWh	\$0.06990	(CR)
All additional kWh	\$0.05154	(CR)

1.4.2. LOW/LEVEL USE PROVISION

Any customer who has at least 12 consecutive months billing record at the same residence for the 12 billing months ending with the current billing month, and

- (a) whose annual consumption was not greater than 6,000 kWh, and
- (b) whose maximum monthly consumption billed in the months of June through September did not exceed 1.2 times the maximum monthly consumption billed in the months of October through May,

will be billed according to the rates in the following table.

1.4.2.1. Low/Level Use Rate

<u>Billing Item</u>	<u>Rate</u>	(CR)
<u>Customer Charge</u>	\$8.40	
<u>Energy Charge per kWh:</u>		
June - September: 1 st 1500 kWh	\$0.06991	(CR)
All additional kWh	\$0.08987	(CR)
October - May: 1 st 1000 kWh	\$0.06392	(CR)
All additional kWh	\$0.04707	(CR)

1.4.3. Minimum

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 1.4.6, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

ARKANSAS PUBLIC SERVICE COMMISSION5th Revised Sheet No. 1.3 Schedule Sheet 3 of 3Replacing: 4th Revised Sheet No. 1.3Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Residential

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 1

Effective: 7/29/16

Title: General Purpose Residential Service (RS)

PSC File Mark Only

1.4.4 Billing Amount

The Billing Amount will be the greater of the amounts calculated in the applicable Net Monthly Rate, §§ 1.4.1, 1.4.2.1, and 1.4.3 above, plus the Energy Cost Recovery Factor times the billed energy, plus all other Adjustments required by § 1.4.6 below.

1.4.5. Three-Phase Service

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

<u>Billing Item</u>	<u>Rate</u>	
Charge per Month	\$3.31	(CR)

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension, in advance of construction.

1.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

1.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

1.6. CONTRACT PERIOD

Month to month or as required by Rate Schedule No. 60, Extension of Facilities.

1.7. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 2.1 Schedule Sheet 1 of 3

Replacing: 4th Revised Sheet No. 2.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 2

Effective: 7/29/16

Title: **Optional Residential Time-Of-Use (RT)**

PSC File Mark Only

2.0. OPTIONAL RESIDENTIAL TIME-OF-USE

NOT AVAILABLE TO NEW APPLICATIONS AFTER JUNE 30, 2010

2.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

2.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

2.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 2.4.6 of this rate schedule.

2.4. NET MONTHLY RATE

2.4.1 Rate

<u>Billing Item</u>	<u>Rate</u>
<u>Customer Charge:</u>	\$13.81
<u>Energy Charge per kWh:</u>	
On-Peak Hours Use:	\$ 0.15451
Off-Peak Hours Use:	\$ 0.03050

(CR)

(CR)

(CR)

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 2.2 Schedule Sheet 2 of 3

Replacing: 4th Revised Sheet No. 2.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 2

Effective: 7/29/16

Title: **Optional Residential Time-Of-Use (RT)**

PSC File Mark Only

2.4.2. On-Peak Hours

Summer Period (June – September)

1:00 p.m. - 8:00 p.m. Monday - Friday

Other Period (October – May)

7:00 a.m. - 6:00 p.m. Monday - Friday

2.4.3. Off-Peak Hours

All hours not designated as on-peak hours.

2.4.4. Minimum

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 2.4.6, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

2.4.5. Billing Amount

The Billing Amount will be the greater of the amounts calculated in §§ 2.4.1 and 2.4.4 above, plus the Energy Cost Recovery Factor times the billed energy, plus all other Adjustments required by § 2.4.7 below.

2.4.6. Three-Phase Service

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

<u>Billing Item</u>	<u>Rate</u>
Charge per Month:	\$3.31

(CT)

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension in advance of construction.

2.4.7. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised Sheet No. 3.1 Schedule Sheet 1 of 3

Replacing: 3rd Revised Sheet No. 3.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 3

Effective: 7/29/16

Title: **Optional Net Metering Service (NM)**

PSC File Mark Only

3.0. NET METERING

3.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

3.2. AVAILABILITY

3.2.1. To any customer who takes service under one of the following standard rate schedules, General Purpose Residential Service (RS), Optional Residential Time-Of-Use (RT), Residential Energy Management Time-Of-Use (REMT), Small General Service (SGS), Nonresidential General Farm Service (GFS), Large General Service (LGS), Large General Service Time-Of-Use (GST), Large Power Service (LPS) or Large Power Service Time-Of-Use (PST) who has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company. Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage. The generating capacity of net metering facilities may not exceed the greater of 1) twenty-five kilowatts (25 kW) or 2) one hundred percent (100%) of the net metering customer's highest monthly usage in the previous twelve (12) months for residential use. The generating capacity of net metering facilities may not exceed three hundred kilowatts (300 kW) for non-residential use unless otherwise allowed by the APSC in accordance with APSC Net Metering Rules.

(CT)

The provisions of the customer's standard rate schedule are modified as specified herein.

3.2.2. Net-metering customers taking service under the provisions of this tariff may not simultaneously take service under the provisions of any other alternative source generation or co-generation tariff except as provided in the Net Metering Rules.

(CT)

3.3. MONTHLY BILLING

3.3.1. On a monthly basis, the net metering customer shall be billed charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering, only the kilowatt hour (kWh) units of a customer's bill are affected.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION4th RevisedSheet No. 3.2

Schedule Sheet 2 of 3

Replacing: 3rd RevisedEntergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: As Applicable

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 3

Effective: 7/29/16

Title: Optional Net Metering Service (NM)

PSC File Mark Only

- 3.3.2.** If the kWh supplied by the Company exceeds the kWh generated by the net-metering facility and fed back to the Company during the billing period, the net-metering customer shall be billed for the net billable kWhs supplied by the Company in accordance with the rates and charges under the customer's standard rate schedule. (CT)
- 3.3.3.** If the kWh generated by the net-metering facility and fed back to the Company during the billing period exceeds the kWh supplied by the Company to the net-metering customer during the applicable billing period, such net excess generation shall be accumulated and credited to the customer's account in the next applicable billing period. (CT)
- 3.3.4.** Net excess generation shall first be credited to the meter associated with the net-metering customer's account to which the net-metering facility is physically attached (designated meter). (AT)
- 3.3.5.** After application of 3.3.4. and upon request of the net-metering customer pursuant to 3.3.9., any remaining net excess generation shall be credited to one or more of the net-metering customer's meters (additional meters) in the rank order provided by the customer. (AT)
- 3.3.6.** Net excess generation shall be credited as described in 3.3.4. and 3.3.5. during subsequent billing periods. Any net excess generation credit remaining in a net-metering customer's account at the close of a billing cycle shall not expire and shall be carried over to subsequent billing cycles indefinitely. (CT)
- 3.3.7.** The net-metering customer may elect to have the Company purchase net excess generation credits in the net-metering customer's account which are older than 24 months at the Company's estimated annual average avoided cost rate for wholesale energy if the sum to be paid to the net-metering customer is at least \$100. (AT)
- 3.3.8.** When the net-metering customer either: a) ceases to be a customer of the Company; b) ceases to operate the net-metering facility; or c) transfers the net-metering facility to another person, the Company shall purchase any net excess generation credit remaining in the net-metering customer's account at the Company's estimated annual average avoided cost rate for wholesale energy. (AT)
- 3.3.9.** Upon request from a net-metering customer, Company will apply net excess generation to the additional meters associated with the net-metering customer's accounts provided that: (AT)
- a. The net-metering customer must give at least 30 days' notice to Company.
- b. The additional meter(s) must be identified at the time of the request and must be under common ownership and in the Company's service territory.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 3.3

Schedule Sheet 3 of 3

Replacing:

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 3

Effective: 7/29/16

Title: Optional Net Metering Service (NM)

PSC File Mark Only

- c. In the event that more than one of the net-metering customer's accounts is identified, the net metering customer must designate the rank order for the additional meters to which excess kWh is to be applied. The net-metering customer cannot designate the rank order more than once during the annual billing cycle.
 - d. The identified additional meters associated with the net-metering customer's account are not required to be for the same class of service.
- 3.3.10.** Any renewable energy credit created as the result of electricity supplied by a net-metering customer is the property of the net-metering customer that generated the renewable credit.

(AT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. 4.1

Schedule Sheet 1 of 3

Replacing: 3rd Revised

Sheet No. 4.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 4

Effective: 7/29/16

Title: Small General Service (SGS)

PSC File Mark Only

4.0. SMALL GENERAL SERVICE

4.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

4.2. AVAILABILITY

To electric service for any non-residential customer for whom no specific schedule is provided, supplied at one point of delivery and measured through one kilowatt-hour meter.

Service under this schedule is also available to supply power to street lighting systems not owned or maintained by the Company in unincorporated communities having a property owner's association duly authorized to contract on behalf of the residents of such community for such service.

Service under this Schedule is also available to customers that would be served under Rate Schedule No. 16, Community Antenna TV Power Supply (CTV), if the customer prefers metered service. Such service will be non-demand metered and will be provided only pursuant to Rate Schedule No. 16, § 16.2.

Service pursuant to new municipally owned Interstate or other controlled access highway system lighting contracts executed on and after this Schedule's effective date will be metered and billed pursuant to this schedule.

Not applicable to resale or shared service.

4.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised Sheet No. 4.2 Schedule Sheet 2 of 3

Replacing: 3rd Revised Sheet No. 4.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 4

Effective: 7/29/16

Title: **Small General Service (SGS)**

PSC File Mark Only

4.4. NET MONTHLY RATE

4.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$24.25	(CR)
<u>Demand Charge per kW:</u>		
All kW over 6.0 kW	\$ 4.43	(CR)
<u>Energy Charge per kWh:</u>		
1 st 900 kWh plus 150 kWh per kW over 6.0 kW	\$ 0.05637	(CR)
All additional kWh	\$ 0.03972	(CR)

4.4.2. Minimum

The Minimum shall be the greater of the following:

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$24.25	(CR)
<u>Plus</u>		
<u>Demand Charge per kW:</u>		
Highest kW over 6.0 kW established in the twelve months ending with the current month;	\$ 2.95	(CR)
or,		

An amount that may be required by Rate Schedule No. 60, Extension of Facilities.

4.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 4.4.1 or § 4.4.2 above, plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 4.4.4 below. When a minimum bill is rendered pursuant to § 4.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet in the minimum.

4.4.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. 5.1

Schedule Sheet 1 of 3

Replacing: 4th Revised

Sheet No. 5.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 5

Effective: 7/29/16

Title: **General Farm Service (GFS)**

PSC File Mark Only

5.0. GENERAL FARM SERVICE

5.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

5.2. AVAILABILITY

For all uses of electric service, for which no specific rate schedule is provided, required on a farm for the growing, harvesting and processing of farm products, all of such uses at the service location being supplied through one meter. Rate Schedule GFS is available only for general farming purposes where there is no domestic or residential use. Not applicable to standby or supplementary service or to industrial or commercial establishments on or off the farm. Service is for the use of the customer and may not be shared or resold to others.

5.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 5.4.4., of this rate schedule.

5.4. NET MONTHLY RATE

5.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$20.20	(CR)
<u>Demand Charge per kW:</u>		
All kW over 6.0 kW	\$ 3.94	(CR)
<u>Energy Charge per kWh:</u>		
All kWh	\$ 0.04192	(CR)

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 5.2 Schedule Sheet 2 of 3

Replacing: 4th Revised Sheet No. 5.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 5

Effective: 7/29/16

Title: **General Farm Service (GFS)**

PSC File Mark Only

5.4.2. Minimum

The greater of:

<u>Billing Item</u>	<u>Rate</u>	
A. Demand Charge per kVA or fraction thereof of transformer capacity installed to serve the customer; or,	\$1.52	(CR)
B. Such other amount as may be required under Company's Rate Schedule No. 60, Extension of Facilities.		

5.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 5.4.1, as adjusted by § 5.4.4 if required, or § 5.4.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 5.4.5 below, will also be added.

5.4.4. Three-Phase Service

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge and to the minimum bill requirements for single-phase service as follows:

<u>Billing Item</u>	<u>Rate</u>	
Charge per Month	\$2.98	(CR)

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension. in advance of construction.

5.4.5. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. 6.1 Schedule Sheet 1 of 3

Replacing: 2nd Revised Sheet No. 6.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 6

Effective: 7/29/16

Title: Large General Service (LGS)

PSC File Mark Only

6.0. LARGE GENERAL SERVICE

6.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

6.2. AVAILABILITY

To all electric service required by customer on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

6.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. 6.2

Schedule Sheet 2 of 3

Replacing: 4th Revised

Sheet No. 6.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 6

Effective: 7/29/16

Title: Large General Service (LGS)

PSC File Mark Only

NET MONTHLY RATE

6.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$90.53	(CR)
<u>Demand Charge per kW:</u>		
All Summer Period kW*	\$13.85	(CR)
All Other Period kW	\$11.74	(CR)
<u>Energy Charge per kWh:</u>		
All Summer Period kWh*	\$ 0.02709	(CR)
All Other Period kWh	\$ 0.01927	(CR)

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

6.4.2. Minimum

The greater of:

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$90.53	(CR)
<u>Demand Charge per kW:</u>		
Highest kW established in the twelve months ending with the current month:	\$ 4.68	(CR)

Or, such other amount required by Rate Schedule No. 60 Extension of Facilities.

6.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 6.4.1 or § 6.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 6.4.4 below. When a demand based minimum bill is rendered pursuant to § 6.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet.

6.4.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No.: 7.1 Schedule Sheet 1 of 4

Replacing: 2nd Revised Sheet No.: 7.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No.: 7

Effective: 7/29/16

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.0. LARGE GENERAL SERVICE - TIME-OF-USE

7.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

7.2. AVAILABILITY

To all electric service required by any Customer with maximum demand of less than 1,000 kW on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

7.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No.: 7.2 Schedule Sheet 2 of 4

Replacing: 4th Revised Sheet No.: 7.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No.: 7

Effective: 7/29/16

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.4. NET MONTHLY RATE

7.4.1. Rate

Billing Item	Rate	
Customer Charge:	\$90.53	(CR)
Demand Charge per kW:		
Summer Period*		
All On-Peak kW	\$18.62	(CR)
All Excess kW	\$ 5.49	(CR)
Other Period*		
All On-Peak kW	\$15.70	(CR)
All Excess kW	\$ 4.76	(CR)
Energy Charge per kWh:		
Summer Period*		
All On-Peak kWh	\$ 0.01975	(CR)
All Off-Peak kWh	\$ 0.01409	(CR)
Other Period*		
All On-Peak kWh	\$ 0.01086	(CR)
All Off-Peak kWh	\$ 0.00931	(CR)

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

7.4.2. On-Peak Hours

Summer Period:

Other Period:

1:00 p.m. - 8:00 p.m.
Monday - Friday

7:00 a.m. - 6:00 p.m.
Monday - Friday

7.4.3. Off-Peak Hours

All hours not designated as on-peak hours.

ARKANSAS PUBLIC SERVICE COMMISSION

6th Revised Sheet No.: 7.3 Schedule Sheet 3 of 4

Replacing: 5th Revised Sheet No.: 7.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No.: 7

Effective: 7/29/16

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.4.4. Minimum

The greater of:

Billing Item	<u>Rate</u>	
Customer Charge:	\$90.53	(CR)

Demand Charge per kW:		
Highest kW established in the twelve months	\$ 4.68	(CR)
ending with the current month:		

Or such other amount required by Rate Schedule No. 60, Extension of Facilities.

7.4.5. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 7.4.1 or § 7.4.4 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 7.4.6 below. When a demand based minimum bill is rendered pursuant to § 7.4.4, the Adjustments applying to demand will apply to the kW that would have been billed absent the ratchet in the minimum.

7.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

7.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW.
3. In either case the Billing kW will not be less than 100 kW of on-peak demand.

Excess Demand is the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 8.1

Schedule Sheet 1 of 3

Replacing: 2nd Revised

Sheet No. 8.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 8

Effective: 7/29/16

Title: Large Power Service (LPS)

PSC File Mark Only

8.0. LARGE POWER SERVICE

8.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

8.2. AVAILABILITY

To all electric service required by customer on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

8.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 8.2 Schedule Sheet 2 of 3

Replacing: 4th Revised Sheet No. 8.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 8

Effective: 7/29/16

Title: **Large Power Service (LPS)**

PSC File Mark Only

8.4. NET MONTHLY RATE

8.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$468.60	(CR)
<u>Demand Charge per kW:</u>		
All Summer Period kW *	\$ 13.42	(CR)
All Other Period kW *	\$ 11.28	(CR)
<u>Energy Charge per kWh:</u>		
All Summer Period kWh *	\$ 0.02709	(CR)
All Other Period kWh *	\$ 0.01927	(CR)

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

8.4.2. Minimum

The greater of:

<u>Billing Item</u>	<u>Rate</u>	
<u>Customer Charge:</u>	\$468.60	(CR)
<u>Demand Charge per kW:</u>		
Highest kW established in the twelve months ending with the current month:	\$ 4.68	(CR)

Or such other amount required by Rate Schedule No. 60, Extension of Facilities.

8.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 8.4.1 or § 8.4.2 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 8.4.4 below. When a demand based minimum bill is rendered pursuant to § 8.4.2, the Adjustments will apply to the kW that would have been billed absent the ratchet.

8.4.4. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No.: 9.1 Schedule Sheet 1 of 4

Replacing: 2nd Revised Sheet No.: 9.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No.: 9

Effective: 7/29/16

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

9.0. LARGE POWER SERVICE - TIME-OF-USE

9.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

9.2. AVAILABILITY

To all electric service required by any Customer with maximum demand of 1,000 kW or greater on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

9.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No.: 9.2

Schedule Sheet 2 of 4

Replacing: 4th Revised

Sheet No.: 9.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No.: 9

Effective: 7/29/16

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

9.4. NET MONTHLY RATE

9.4.1. Rate

Billing Item	Rate	
Customer Charge:	\$468.60	(CR)
Demand Charge per kW:		
Summer Period*		
All On-Peak kW	\$ 18.18	(CR)
All Excess kW	\$ 5.33	(CR)
Other Period*		
All On-Peak kW	\$ 15.31	(CR)
All Excess kW	\$ 4.63	(CR)
Energy Charge per kWh:		
Summer Period*		
All On-Peak kWh	\$ 0.01973	(CR)
All Off-Peak kWh	\$ 0.01408	(CR)
Other Period*		
All On-Peak kWh	\$ 0.01086	(CR)
All Off-Peak kWh	\$ 0.00930	(CR)

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

9.4.2. On-Peak Hours

Summer Period:

Other Period

1:00 p.m. - 8:00 p.m.

Monday - Friday

7:00 a.m. - 6:00 p.m.

Monday - Friday

9.4.3. Off-Peak Hours

All hours not designated as on-peak hours.

ARKANSAS PUBLIC SERVICE COMMISSION

6th Revised Sheet No.: 9.3 Schedule Sheet 3 of 4

Replacing: 5th Revised Sheet No.: 9.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No.: 9

Effective: 7/29/16

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

9.4.4. Minimum

The greater of:

Billing Item	<u>Rate</u>	
Customer Charge:	\$468.60	(CR)

Demand Charge per kW:		
Highest kW established in the twelve months	\$ 4.68	(CR)
ending with the current month:		

Or such other amount required by Rate Schedule No. 60, Extension of Facilities.

9.4.5. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 9.4.1 or § 9.4.4 above plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 9.4.6 below. When a demand based minimum bill is rendered pursuant to § 9.4.4, the Adjustments applying to demand will apply to the kW that would have been billed absent the ratchet in the minimum.

9.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

9.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 1,000 kW of on-peak demand

Excess Demand is the amount by which Off-Peak Demand exceeds On-Peak Demand.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 10.1 Schedule Sheet 1 of 7

Replacing: 4th Revised Sheet No. 10.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 10

Effective: 7/29/16

Title: **Municipal Street Lighting Service (L1)**

PSC File Mark Only

10.0. MUNICIPAL STREET LIGHTING SERVICE

10.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

10.2. AVAILABILITY

This Schedule is available for lighting service required by any Municipality contracting for street lighting service for streets, alleys and other public ways that may lawfully install unshielded street lights pursuant to the terms of the Shielded Outdoor Lighting Act, Ark. Code Ann § 8-14-101 et seq. (the Act). This Rate Schedule is not applicable to temporary, resale, shared, or seasonal service. In the context of this Rate Schedule only, the term "municipality" shall mean any incorporated city or town served by EAI, or any unincorporated community where EAI serves more than 500 customers and where an incorporated property owners association or Board, as a part of its ordinary function, furnishes street lighting and other services normally provided by incorporated cities to, or for, residents of the unincorporated community. This service is available for street-lighting purposes only and is not available for parking facilities, temporary, resale, shared or seasonal service. Availability and installation will be consistent with the Company's Customer Installation Standards.

(AT)

In accordance with the Act, municipalities currently taking service for the fixtures listed in § 10.4.1, that no longer qualify for unshielded street lighting service, will continue to be billed at the Net Monthly Rates in § 10.4.1 or comparable sections of superseding rate schedules until the light fails for any reason other than the failure of a lamp, photocell or starter. The customer will then be given the opportunity to choose a replacement fixture from the Company's Rate Schedule No. 21, Municipal Shielded Street Lighting Service (L1SH) at the then current rate for the replacement.

10.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts, however, the service voltage and type of service will be at the Company's option. Lighting service under this Schedule will be furnished from dusk until dawn.

ARKANSAS PUBLIC SERVICE COMMISSION

7th Revised Sheet No. 10.2 Schedule Sheet 2 of 7

Replacing: 6th Revised Sheet No. 10.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 10

Effective: 7/29/16

Title: Municipal Street Lighting Service (L1)

PSC File Mark Only

10.4. NET MONTHLY RATE

10.4.1. Company Owned Facilities

The following net monthly rate is applicable when the Company owns the entire street lighting facility, consisting of the Company's standard luminaire fixture on a wood pole, overhead circuits, controls, and all other related equipment. Company will operate and maintain such facility at its expense including the cost of material required for replacing broken outer globes and for the total cost of replacing or repairing broken or damaged poles used primarily for street lighting. If Company provides change-outs or removals of functioning lighting equipment at the request of the municipality, the municipality will be responsible for the costs of such change-outs or removals. Such change-outs and removals will be scheduled reflecting the Company's available normal resources. If the quantity of change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the municipality, the Company may utilize additional resources to meet the requested time frame with the consent of the municipality or the municipality may accept the timeline proposed by the Company. In such case, municipality will be responsible for any Company costs associated with the change-outs or removals and the cost of the additional resources.

Billing Item

<u>Rate Keys and Description</u>		<u>First Unit/Pole</u>	<u>Each Excess Unit/Pole</u>	
A. Incandescent Lighting		(NA)		
L1A	100 Watt Unenclosed	(NA)	\$1.89	-
L1B	150 Watt Unenclosed	(NA)	\$2.71	-
B. Mercury Vapor Lighting				
L1C	100 Watt	(NA)	\$2.89	-
L1D / L1DE	175 Watt	(NA)	\$4.02	\$1.48
L1E / L1EE	250 Watt	(NA)	\$4.95	\$2.01
L1F / L1FE	400 Watt	(NA)	\$4.95	\$3.21
L1G / L1GE	1,000 Watt	(NA)	\$7.91	\$4.64
C. High Pressure Sodium Lighting				
L1H / L1HE	150 Watt		\$5.75	\$4.53
L1I / L1IE	250 Watt		\$6.95	\$5.50
L1J / L1JE	360 Watt	(NA)	\$7.12	\$5.17
L1K / L1KE	400 Watt		\$7.39	\$6.27
D. Metal Halide Lighting				
L1Y / L1YE	150 Watt Contempo Post-top		\$21.28	\$18.67
L1Z / L1ZE	320 Watt Open		\$24.62	\$20.33
L1AZ / L1AZE	320 Watt Cobra		\$23.75	\$19.47

ARKANSAS PUBLIC SERVICE COMMISSION

7th Revised Sheet No. 10.3 Schedule Sheet 3 of 7

Replacing: 6th Revised Sheet No. 10.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 10

Effective: 7/29/16

Title: **Municipal Street Lighting Service (L1)**

PSC File Mark Only

10.4.1. Company Owned Facilities (continued)

Billing Item

<u>Rate Keys and Description</u>			<u>First Unit/Pole</u>	<u>Each Excess Unit/Pole</u>
E. LED Lighting				
SL1A / SL1AE	60 Watt Open	(NA)	\$10.29	\$ 6.01
SL1B / SL1BE	87 Watt Open	(NA)	\$10.97	\$ 6.69
SL1C / SL1CE	110 Watt Open	(NA)	\$11.50	\$ 7.22
SL1D / SL1DE	67 Watt Cobra	(NA)	\$10.97	\$ 6.69
SL1E / SL1EE	110 Watt Cobra	(NA)	\$11.73	\$ 7.45
SL1F / SL1FE	140 Watt Cobra	(NA)	\$13.19	\$ 8.91
SL1G / SL1GE	213 Watt Cobra	(NA)	\$15.17	\$10.88
SL1H / SL1HE	96 Watt Acorn Post-top	(NA)	\$16.04	\$11.31
SL1I / SL1IE	140 Watt Shoebox	(NA)	\$18.29	\$ 9.29
SL1J / SL1JE	213 Watt Shoebox	(NA)	\$20.27	\$11.26
SL1K / SL1KE	280 Watt Shoebox	(NA)	\$22.14	\$13.14
HPS Equivalent				
SL1L / SL1LE	4,800 Lumen NEMA	100W HPS	\$12.09	\$ 7.69
SL1M / SL1ME	6,900 Lumen NEMA	150W HPS	\$12.89	\$ 8.16
SL1N / SL1NE	12,300 Lumen Flood	320W HPS	\$14.43	\$ 9.70
SL1O / SL1OE	5,400 Lumen Cobra	100W HPS	\$13.18	\$ 8.86
SL1P / SL1PE	9,100 Lumen Cobra	150W HPS	\$14.50	\$ 9.86
SL1Q / SL1QE	12,300 Lumen Cobra	250W HPS	\$16.00	\$11.36
SL1R / SL1RE	21,000 Lumen Cobra	400W HPS	\$19.94	\$15.30
SL1S / SL1SE	12,200 Lumen Shoebox	250W HPS	\$21.09	\$11.94
SL1T / SL1TE	22,400 Lumen Shoebox	400W HPS	\$23.54	\$14.39
SL1U / SL1UE	24,800 Lumen Shoebox	1,000W HPS	\$26.25	\$17.09
SL1V / SL1VE	8,400 Lumen Acorn	150W HPS	\$19.57	\$14.77

(CR)

(NR)

The first unit/pole rate indicates the rate for a single light on the company owned pole. Each excess unit/pole rate indicates the rate for any additional light beyond the initial light on the same pole.

(AT)

F. Steel Poles - Additional monthly charges will be made for each of Company's standard steel poles as follows. This provision is not applicable when a nonrefundable contribution is made to cover the additional installed cost of steel poles.

L1V For Poles of 30 Feet or Less Mounting Height: \$1.83
L1W For Poles of 35 Feet Mounting Height: \$2.81

These charges do not include or cover costs for painting steel poles. Any painting service requested by the municipality will be scheduled by the Company utilizing additional resources, and the Company shall recover the cost of acquiring the additional resources from the requesting municipality. The requesting municipality will be informed of such costs prior to the start of any requested painting service.

(MT)

NA - Not available to new installations after the effective date of this sheet, however, maintenance of the photocell and lamp of existing lights will continue. When any other failure occurs, or lamps are no longer available the light will be removed and the customer may choose a replacement at the then current monthly rate of the replacement. Customer and Company may develop a City-specific plan for such replacements.

(MT)

ARKANSAS PUBLIC SERVICE COMMISSION

8th Revised

Sheet No. 10.4

Schedule Sheet 4 of 7

Replacing: 7th Revised

Sheet No. 10.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 10

Effective: 7/29/16

Title: **Municipal Street Lighting Service (L1)**

PSC File Mark Only

G. Underground and Other Nonstandard Facilities - If the Company provides underground circuits or equipment other than the standard equipment described above or rearranges existing facilities at the request of the customer, customer may choose to pay (1) a non-refundable cash contribution in aid of construction equal to the additional cost of the non-standard equipment and/or the cost of rearranging existing facilities or (2) an additional monthly facilities charge calculated by multiplying the monthly facilities charge rate in Rate Schedule No. 26, § 26.3 times the additional cost of the non-standard equipment and/or rearrangement costs for existing facilities. Non-salvageable components of facilities installed or provided by the Company for underground service shall not be considered as Additional Facilities but shall be paid through a contribution in aid of construction. Street lighting facilities provided in accordance with Company's Tariff Governing the Installation of Residential Underground Electric Distribution Systems and Underground Service Connections, Rate Schedule No. 61, will not be subject to such additional monthly facilities charge.

(MT)

10.4.2. Municipally Owned Facilities

The following Net Monthly Rates are applicable when the Municipality owns the entire street lighting facility, including the fixture, pole, circuit, controls, and all other related equipment on the load side of the Company's point of delivery; or when such facility is provided by any other public agency and Municipality is obligated to operate and maintain such facility. Company will operate and maintain such facilities at its option, based on the availability of resources. Municipality will reimburse Company for the total material and labor cost of all maintenance, except Entergy's standard lamp replacements. Municipality will supply poles, fixtures and non-standard lamps and will reimburse Company for the total labor and equipment cost of replacing or repairing broken or damaged poles and fixtures. After the effective date of this Schedule the Company will continue re-lamping Mercury Vapor fixtures as standard lamp replacements until such lamps are unavailable to the Company. On and after the effective date of this Schedule, Company will not provide service under this § 10.4.2 to new applications requiring lamps other than Entergy's standard lamps. Provision of service under contracts in effect on this Schedule's effective date will continue until termination of the contract.

This Schedule is not available to new applications for lighting Interstate or other controlled access highway systems. Service to such systems for contracts executed on and after this Schedule's effective date will be metered and billed pursuant to Rate Schedule No.4, Small General Service for energy consumed. Municipality will be responsible for all maintenance of its facilities. Service to such lighting systems will continue under this Schedule provided such service is in effect on the Schedule's effective date.

ARKANSAS PUBLIC SERVICE COMMISSION

6th Revised Sheet No. 10.5 Schedule Sheet 5 of 7

Replacing: 5th Revised Sheet No. 10.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 10

Effective: 7/29/16

Title: **Municipal Street Lighting Service (L1)**

PSC File Mark Only

10.4.2. Municipally Owned Facilities (continued)

Billing Item

Rate Keys and Description		First Unit/Pole	Each Excess Unit/Pole	
A. <u>Mercury Vapor Lighting</u>				
L1M	100 Watt	\$1.50	-	
L1N	175 Watt	\$1.14	-	
L1O	250 Watt	\$1.74	-	
L1P / L1PE	400 Watt	\$2.70	\$1.91	
L1Q	1,000 Watt	\$4.27	-	
B. <u>High Pressure Sodium Lighting</u>				
L1R / L1RE	150 Watt	\$3.79	\$2.94	
L1S / L1SE	250 Watt	\$4.30	\$3.34	(CR)
L1T / L1TE	400 Watt	\$4.40	\$3.40	
L1U / L1UE	1,000 Watt	\$9.16	\$6.67	
C. <u>Metal Halide Lighting</u>				
L1BZ / L1BZE	150 Watt	\$15.07	\$4.17	
L1CZ / L1CZE	320 Watt	\$15.87	\$5.64	(CR)

10.4.3. Municipally Owned and Maintained LED Facilities

This service is only applicable for Light Emitting Diode (LED) street lighting facilities where the facilities are customer owned and maintained. The following Net Monthly Rates are applicable when the Municipality owns the entire street lighting facility, including the fixture, pole, circuit, controls, and all other related equipment on the load side of the Company's point of delivery; or when such facility is provided by any other public agency and Municipality is obligated to operate and maintain such facility. Company's service is limited only to the supply of energy for street lighting and verification of voltage at the point of connection to the Municipality's equipment when requested. Customer's lighting facilities must be equipped with photocells that permit only dusk-to-dawn operation.

Net Monthly Bill

- A. Customer Charge \$1.09 per fixture
- B. Energy Charge \$0.034585 per kWh for all kWh (CR)
1. At the time Customer contracts for service under this Schedule, Customer shall provide Company with a written inventory of all unmetered lighting fixtures for which customer requests service under this Schedule. This inventory shall include the location, type and wattage rating for each fixture. The monthly billing kWh will be determined by the Company based on 4,000 annual burning hours and the type, rating, and quantity of lighting equipment from the inventory provided by customer. (MT)

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 11.1 Schedule Sheet 1 of 3

Replacing: 4th Revised Sheet No. 11.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 11

Effective: 7/29/16

Title: Traffic Signal Service (TSS)

PSC File Mark Only

11.0. TRAFFIC SIGNAL SERVICE

11.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

11.2. AVAILABILITY

To un-metered traffic control signals, flashing or warning signals and safety surveillance video equipment of a municipality, a county, the States of Arkansas or Tennessee, or an agency thereof for the control of traffic on public streets or highways. Where a traffic signal installation contains a street light, the street light must be served under § 10.4.2, Municipally Owned Facilities of the Municipal Street Lighting Service Rate Schedule No. 10. Not applicable to temporary service.

11.3. CHARACTER OF SERVICE

Single-phase, approximately 60 cycles, at approximately 120/240 Volts.

11.4. NET MONTHLY RATE

11.4.1. Traffic Control Signals

<u>Billing Item</u>	<u>Rate</u>	
Each direction of traffic controlled at each intersection, or point of control, including three lenses per direction controlled:	\$3.93	(CR)
Each lens in excess of three per direction of traffic controlled at each intersection, or point of control:	\$1.19	(CR)
If average lamp rating at each intersection, or point of control exceeds 85 Watts, the number of lenses will be determined by dividing the sum of the lamp ratings, in Watts, by eighty-five (85) and rounding to nearest whole number (major fractions will be rounded to one).		

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 11.2 Schedule Sheet 2 of 3

Replacing: 4th Revised Sheet No. 11.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 11

Effective: 7/29/16

Title: Traffic Signal Service (TSS)

PSC File Mark Only

Each 50 Watts, or fraction thereof, of power requirement of signal controlling and/or traffic counting devices at each intersection or point of control will be counted as one additional lens.

11.4.2. Flashing or Warning Signals and Safety Surveillance Video Equipment

<u>Billing Item</u>	<u>Rate</u>	
First 100 or less lamp Watts per signal:	\$3.93	(CR)
Each additional 25 or major fraction thereof lamp Watts per signal:	\$0.60	(CR)
Monthly minimum charge per signal:	\$3.93	(CR)

11.4.3. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply will be determined by multiplying the wattage of lights by 0.30 and the wattage of controls by 0.73. Where light emitting diodes have been installed as the lighting source and the customer has given the Company proper notice, the Company's billing will reflect the appropriate wattage for the color of each signal in the calculation of energy for the application of Adjustments applying to energy.

11.5. BILLING

The minimum billing period for service to any installation is one month and no monthly bill will be prorated because service is connected or disconnected during a billing cycle.

11.6. OTHER PROVISIONS

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement of existing facilities.

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test and/or inspect customer's installation from time to time and to adjust the wattage ratings for billing purposes to conform to the findings of such tests or inspections.

ARKANSAS PUBLIC SERVICE COMMISSION

7th Revised Sheet No. 12.1 Schedule Sheet 1 of 9

(CT)

Replacing: 6th Revised Sheet No. 12.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 12

Effective: 7/29/16

Title: **All Night Outdoor Lighting Service (L4)**

PSC File Mark Only

12.0. ALL NIGHT OUTDOOR LIGHTING SERVICE

12.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

12.2. GENERAL

This schedule is presented in two parts, § 12.3 applies where All Night Outdoor Lighting Service is provided by Company owned and maintained lighting facilities and § 12.4 applies where the Company's service is limited only to the supply of energy for use in subdivision-owned outdoor lighting facilities.

12.3. COMPANY OWNED AND MAINTAINED LIGHTING FACILITIES

12.3.1. AVAILABILITY

Available to un-metered automatically controlled outdoor lighting service burning all night. Company will install, own, operate, and maintain Nightwatcher or Floodlight, including any necessary lamp replacements. Availability and installation will be consistent with the Company's Customer Installation Standards.

(CT)

(AT)

All necessary normal service, maintenance and lamp replacements will be furnished at Company's expense within three (3) business days after notice is given by customer to Company's Customer Service Center at 1-800-ENTERGY or any superseding telephone number. The cost of unusual maintenance resulting from negligent or purposeful physical damage or vandalism shall be the responsibility of and billed to customer. If payment for such unusual maintenance is not made within the time period allowed in the Payment provision of this Rate Schedule the Agreement For All Night Outdoor Lighting Service shall be terminated and Company's facilities will be removed in accordance with Company's Policy Schedule No. 7, All Night Outdoor Lighting Maintenance Policy, as filed with the APSC and as provided to customer with customer's copy of the Agreement For All Night Outdoor Lighting Service.

ARKANSAS PUBLIC SERVICE COMMISSION

9th Revised Sheet No. 12.2 Schedule Sheet 2 of 9

(CT)

Replacing: 8th Revised Sheet No. 12.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 12

Effective: 7/29/16

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

Not applicable for seasonal service. Applicable to temporary service when the customer pays in advance of construction the estimated gross cost of providing, installing and removing the temporary facilities required to provide service less the estimated salvage value of such facilities upon removal.

12.3.2. NET MONTHLY RATE

12.3.2.1. Nightwatchers

Billing Item

Rate Key Watts / Type

Rate

A. Incandescent Unshielded

L4H 300 Not available for new installations after 3/8/90 \$ 5.74

B. Mercury Vapor Unshielded

L4A	100 / Open	(NA)	\$ 4.94
L4B	175 / Open	(NA)	\$ 5.08
L4C	250 / Open	(NA)	\$ 5.41
L4D	400 / Open	(NA)	\$ 6.63
L4S	400 / Shoebox	(NA)	\$10.03

C. High Pressure Sodium Unshielded

N4A	100 / Open	(NA)	\$ 8.40
L4E	150 / Open		\$ 6.32
L4F	250 / Open		\$ 7.45
N4B	250 / Cobra		\$10.53
N4U	250 / Traditionaire		\$14.52
L4G	400 / Open		\$ 8.71
N4C	400 / Cobra		\$11.89
N4E	150 / Colonial		\$10.22
N4F	150 / Acorn		\$11.83
L4T	400 / Shoebox		\$13.22
N4G	400 / Square	(NA)	\$16.11
N4H	1,000 / Shoebox		\$22.37

D. High Pressure Sodium Shielded

N4PS	150 / Cobra		\$ 8.81
N4QS	250 / Cobra		\$11.64
N4RS	400 / Cobra		\$12.91
N4SS	150 / Colonial Post Top		\$ 8.91

(CR)

(DR)

ARKANSAS PUBLIC SERVICE COMMISSION

8th Revised

Sheet No. 12.3

Schedule Sheet 3 of 9

(CT)

Replacing: 7th Revised

Sheet No. 12.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 12

Effective: 7/29/16

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

E. Metal Halide Unshielded

N4J	175 / Acorn	(NA)	\$15.39
N4P	150 / Acorn		\$13.35
L4N	400 / Open	(NA)	\$ 9.08
N4Q	320 / Open		\$ 9.80
L4U	400 / Shoebox	(NA)	\$14.35
N4D	400 / Cobra	(NA)	\$15.59
N4R	320 / Cobra		\$15.67
N4V	320 / Shoebox		\$21.23
N4K	400 / Square	(NA)	\$19.11
N4L	1,000 / Shoebox		\$25.84
N4M	1,000 / Square	(NA)	\$28.11

(CR)

(CR)

F. Light Emitting Diode (LED)

HPS Equivalent

N4LED1	2,150 Lumen Traditional	75W HPS	\$ 9.90
N4LED2	4,500 Lumen Traditional	100W HPS	\$10.34
N4LED3	6,200 Lumen Traditional	150W HPS	\$10.78
N4LED4	5,200 Lumen Granville	100W HPS	\$15.15
N4LED5	7,700 Lumen Granville	150W HPS	\$15.71
N4LED6	5,200 Lumen Acorn	100W HPS	\$14.07
N4LED7	8,400 Lumen Acorn	150W HPS	\$14.77
N4LED8	12,200 Lumen Shoebox	250W HPS	\$11.94
N4LED9	22,400 Lumen Shoebox	400W HPS	\$14.39
N4LED10	24,800 Lumen Shoebox	1,000W HPS	\$17.09
N4LED11	4,800 Lumen NEMA	100W HPS	\$ 7.69
N4LED12	6,900 Lumen NEMA	150W HPS	\$ 8.16

(NR)

12.3.2.2. Floodlights

Billing Item

Rate Key Watts / Type

Rate

A. Mercury Vapor Unshielded

L4J	400 / Flood	(NA)	\$ 8.35
L4K	1,000 / Flood	(NA)	\$13.12

B. High Pressure Sodium Unshielded

N4N	100 / Flood	(NA)	\$ 9.49
L4L	250 / Flood		\$10.71
L4M	400 / Flood		\$11.51
L4P	1,000 / Flood		\$15.09

C. Metal Halide Unshielded

N4O	250 / Flood	(NA)	\$14.57
L4Q	400 / Flood	(NA)	\$12.69
N4S	320 / Flood		\$12.72
L4R	1,000 / Flood		\$17.22

ARKANSAS PUBLIC SERVICE COMMISSION

6th Revised Sheet No. 12.4 Schedule Sheet 4 of 9

(CT)

Replacing: 5th Revised Sheet No. 12.4

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 12

Effective: 7/29/16

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

D. Light Emitting Diode (LED)

HPS Equivalent

F4LED1	5,500 Lumen Flood	100W HPS	\$10.55
F4LED2	7,600 Lumen Flood	150W HPS	\$11.05
F4LED3	11,500 Lumen Flood	250W HPS	\$12.27
F4LED4	22,400 Lumen Flood	400W HPS	\$14.49
F4LED5	32,300 Lumen Flood	1,000W HPS	\$17.58

(NR)

NA - Not available for new installations after the effective date of this Sheet. Existing installations will be maintained until the fixture fails, or lamps are no longer available. Customer may then choose a replacement at the then current monthly rate of the replacement. Photocell or lamp failure will not be considered a fixture failure.

12.3.3. Additional Facilities

The rates in § 12.3.2.1 and § 12.3.2.2 are applicable only when a standard Nightwatcher or Floodlight is installed on an existing pole and connected to an existing secondary circuit.

(CT)

When a Nightwatcher or Floodlight is not installed on existing facilities, the customer may request a compatible pole listed in § 12.3.4 and the associated monthly pole rate will apply. If the customer requests a different available pole, or any other additions to or rearrangement of existing facilities, a monthly Additional Facilities Charge will apply. Such monthly charge will be calculated by multiplying the monthly facilities charge rate in Rate Schedule No. 26, § 26.3 times the estimated cost of such other additions to, or rearrangement of, existing facilities.

If the Company installs non-standard equipment at the request of the customer, customer will pay a non-refundable cash contribution-in-aid of construction equal to the additional cost of the non-standard equipment or an additional monthly facilities charge calculated by multiplying the additional cost of such non-standard equipment by the rate previously cited in this § 12.3.3.

The 30 foot Wood Pole (P4A) and 35 foot Wood Pole (P4B) are not available as additional facilities after March 9, 2001 but are available at the monthly Rates shown in § 12.3.4.

ARKANSAS PUBLIC SERVICE COMMISSION

7th Revised Sheet No. 12.5 Schedule Sheet 5 of 9

(CT)

Replacing: 6th Revised Sheet No. 12.5

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 12

Effective: 7/29/16

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

12.3.4. Poles/Pole Equipment

If there is no existing pole, customer may choose from those listed below to the extent compatible with customer's selection of fixture.

Billing Item

<u>Rate Key / Description of Pole or Pole Equipment</u>	<u>Rate</u>
P4A / 30 foot Wood Pole (including supply line)	\$ 3.26
P4B / 35 foot Wood Pole (including supply line)	\$ 3.99
P4C / 30 foot Steel-5" Square Pole (excluding supply line) ^{(1) (2)}	\$ 8.46
P4D / 28 foot Concrete Octagon Pole (excluding supply line) ^{(1) (2)}	\$ 5.41
P4E / 18 foot Fiberglass Round Pole (excluding supply line) ^{(1) (2)}	\$ 2.66
P4F / 39 foot Steel Round Tapered Pole (excluding supply line) ^{(1) (2)}	\$11.97
P4G / Plugged 4-way Adapter ⁽¹⁾	\$ 1.93

⁽¹⁾ Available for new applications only as Additional Facilities on and after the effective date of this sheet.

⁽²⁾ Includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.

12.3.5. Minimum

The Net Monthly Rate plus the Energy Cost Recovery factor times the energy consumed, plus all other Adjustments required by § 12.3.6 below.

12.3.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules. The kWh consumption to which the adjustments apply is the average monthly kWh based on 4,000 burning hours per year.

12.4. ENERGY RATE FOR SUBDIVISION OWNED LIGHTING FACILITIES

This service is available only from Company's existing underground secondary voltage facilities and only where such facilities and transformation are adequate to accommodate the additional load. If additional facilities, including transformation, must be installed to accommodate the additional load, then the customer must pay the installed cost of such additional facilities. This service is available only where outdoor lighting is provided by customer owned and maintained facilities and the Company's service is limited only to the supply of energy for outdoor lighting. Customer's lighting facilities must be equipped with photocells to permit only dusk-to-dawn operation.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. 12.6 Schedule Sheet 6 of 9

(CT)

Replacing: Original Sheet No. 12.6

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 12

Effective: 7/29/16

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

This service is available to platted and recorded subdivisions within a municipality where the municipality will not provide street lighting service or in platted and recorded subdivisions outside municipal corporate limits. Such subdivision must have an incorporated property owners association or board that, as a part of its ordinary function, furnishes street lighting and other similar services to the subdivision. Such subdivision must have at least fifty (50) lots and require no less than ten (10) outdoor lighting units. This service is not available to individual customer owned outdoor lighting.

12.4.1. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts.

12.4.2. NET MONTHLY RATE

12.4.2.1. Rate

<u>Billing Item</u>	<u>Rate</u>	<u>Rate</u> <u>Key</u>
All determined kWh:	\$0.02819	L4V

(CR)

12.4.2.2. Minimum Monthly Bill

The amount calculated under the Net Monthly Rate plus all adjustments pursuant to § 12.4.2.3 based on the estimated kWh for the account.

12.4.2.3. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

12.4.2.4. Determination of Energy Requirements

At the time customer contracts for service under this Schedule, customer shall provide Company with a written inventory of all unmetered lighting at each point of delivery for which customer requests service under this Schedule, which inventory shall include the type and wattage rating for each fixture. The demand and energy for each point of service will be determined by the Company based on the type, rating, and quantity of lighting equipment from the inventory provided by customer. Determination of the monthly kWh for a lighting device shall be based on 4,000 annual burning hours.

Customer shall update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment as such changes occur but not less than annually, and billings will be adjusted accordingly pursuant to APSC GSR 5.19.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 12.7

Schedule Sheet 7 of 9

(CT)

Replacing: Original

Sheet No. 12.7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 12

Effective: 7/29/16

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

Company may, at its discretion, test meter the load of various types and ratings of customer's lighting equipment to the extent necessary to verify the estimated demand and energy used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes. However, Company shall be under no obligation to test meter the load of customer's lighting equipment and Company's decision not to test meter the load of customer's equipment shall not release customer from the obligation to initially provide its inventory to Company, and to update such inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment, upon which billing is based, as such changes occur but not less than annually.

Upon Company's request, customer shall provide an updated inventory of all lighting equipment at each point of service.

Company reserves the right to periodically inspect customer's lighting equipment at each point of service and make adjustments in billing pursuant to APSC GSR 5.19 as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release customer from the obligation to initially provide to Company, and to update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of lighting equipment, upon which billing is based, as such changes occur but not less than annually. Because this service is unmetered, customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of customer's lighting were electrically operable during the period in question and regardless of the cause of such equipment's failure to operate.

12.4.4. Disconnection of Service

Service may be disconnected at the point(s) of delivery to a delinquent account pursuant to Commission Rules.

12.4.5. Reconnection of Disconnected Service

If service is disconnected for non-pay, customer will be required to pay a reconnection fee for the reconnection of each point of delivery to Company's secondary voltage facilities before service is restored. Such fee shall be as provided in Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.14.

12.4.6. Fusing / Maintenance of Customer Owned Facilities

The customer shall provide fusing that disconnects the customer's facilities from those of the Company. Customer shall disconnect customer facilities from those of the Company prior to and during all maintenance except lamp replacements.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. 12.8 Schedule Sheet 8 of 9

Replacing: Original Sheet No. 12.8

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Lighting

Part III. Rate Schedule No. 12

Title: All Night Outdoor Lighting Service (L4)

TRA Docket No.: 16-00038

Effective: 7/29/16

PSC File Mark Only

(CT)

12.4.7. Identification of Customer-Owned Facilities

Customer owned facilities shall be identified as not being the facilities of the Company through a Company supplied insignia that shall be attached to the facilities of the customer at points designated by the Company.

12.4.8. Indemnity

In the event of injury or death to any person as a result of contact with said customer owned facilities, the customer shall defend, indemnify and hold the Company harmless from any and all claims, actions, causes of action and demands arising therefrom. Said obligation to defend, indemnify and hold harmless includes, but is not limited to, payment of judgment, settlements or claims and litigation and preparation expense in connection therewith for discovery, expert witness fees, reasonable attorney's fees, and other such expenses to the extent permissible by law.

(AT)

12.4.9. Inspection / Maintenance of Customer Owned Facilities

The Company has no duty to inspect, repair, or replace lamps or otherwise maintain the lighting facilities of customer to which this energy only service is provided pursuant to § 12.4 of this rate schedule, or to disconnect Company's service from customer's facilities for customer's inspection, repair, lamp replacement or maintenance of customer's facilities.

12.5. Contract Period

The contract period for service under § 12.3 is month to month unless Company provides service under § 12.3.3 or § 12.3.4 or special conditions exist, in which case a written Agreement for All Night Outdoor Lighting Service will be required with a contract period not less than one year. The form of the Agreement is shown in § 13.4.1 of Policy Schedule No. 13.

The contract period for service under § 12.4, Energy Rate for Subdivision Owned Lighting Facilities, shall be not less than two years. The form of the Agreement is shown in § 13.4.2 of Policy Schedule No. 13.

12.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 12.9

Schedule Sheet 9 of 9

(CT)

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 12

Effective: 7/29/16

Title: All Night Outdoor Lighting Service (L4)

PSC File Mark Only

12.7. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. 13.1

Schedule Sheet 1 of 3

Replacing: 4th Revised

Sheet No. 13.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Governmental Agencies

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 13

Effective: 7/29/16

Title: Municipal Pumping Service (MP)

PSC File Mark Only

13.0. MUNICIPAL PUMPING SERVICE

13.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

13.2. AVAILABILITY

For power service to municipalities or other public agencies for the operation of residential sludge grinder pumps only. Not applicable to temporary, breakdown, resale, shared service, standby or supplementary service.

13.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location.

13.4. NET MONTHLY RATE

13.4.1. Rate

Billing Item	<u>Rate</u>
Charge per installed horsepower:	\$ 1.01

(CR)

13.4.2. Minimum

<u>Billing Item</u>	<u>Rate</u>
Charge per month:	\$32.96

(CR)

The minimum billing period for any single installation is one month and no monthly bill will be prorated because a grinder pump is connected or disconnected during a billing cycle.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 14.1 Schedule Sheet 1 of 4

Replacing: 4th Revised Sheet No. 14.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 14

Effective: 7/29/16

Title: **Agricultural Water Pumping Service (AP)**

PSC File Mark Only

14.0. AGRICULTURAL WATER PUMPING SERVICE

14.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

14.2. AVAILABILITY

To electric service for agricultural water pumping for the irrigation of crops, fish farming, and other agricultural purposes which require large quantities of water. The season is defined as that period commencing with the billing month of March and ending with the billing month of February of the following year. Not applicable to standby, breakdown, supplementary, resale, or shared service.

14.3. CHARACTER OF SERVICE

Single- or three-phase, approximately 60 cycles, at any one standard voltage required by customer and available at customer's service location. Customer will not install a single-phase motor of greater than 10 HP without prior Company approval.

14.4. SEASONAL RATE (A)

14.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>
Energy Charge per kWh:	
1 st 268 kWh/kW of Billing Load	\$0.08246
All additional kWh	\$0.05647

(CR)
(CR)

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 14.2 Schedule Sheet 2 of 4

Replacing: 4th Revised Sheet No. 14.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 14

Effective: 7/29/16

Title: **Agricultural Water Pumping Service (AP)**

PSC File Mark Only

14.4.2. Minimum

<u>Billing Item</u>	<u>Rate</u>	
Demand Charge per kW of cumulative Billing Load per season:	\$10.42	(CR)

14.4.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 14.4.1 or § 14.4.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 14.4.6 below will be added.

14.4.4. Billing Load

For those customers in billing cycles 9 through 21, the Billing Load for a season is defined as three times the maximum monthly kW load required for operation of customer's pumping plant for the peak billing months of June, July and August. For those customers in billing cycles 1 through 8, the Billing Load for a season is defined as three times the maximum monthly kW load required for the operation of customer's pumping plant for the peak billing months of July, August and September, provided, however, customer's Billing Load for the season shall be based on three peak billing months even though service is not used during all of such peak billing months.

The maximum monthly kW load will be the maximum kW supplied during the 15-minute period of customer's greatest use but not less than 11 kW.

14.4.5. Billing Procedure

Pre-peak billing season: Energy billed during a season prior to the customer's initial peak billing month will be billed at the rates applicable to the initial step of the Energy Charge per kWh in § 14.4.1.

Peak billing season: The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the cumulative Billing Load (1, 2 or 3 times the highest kW) and the cumulative kWh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. 14.3

Schedule Sheet 3 of 4

Replacing: 4th Revised

Sheet No. 14.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 14

Effective: 7/29/16

Title: **Agricultural Water Pumping Service (AP)**

PSC File Mark Only

In any peak billing month where the customer is billed a minimum demand billing, the customer will be charged applicable Adjustments for all energy consumed during the month pursuant to § 14.4.6 plus the minimum demand billing.

Post-peak billing season: The billing for the season will not be less than the charge per kW in § 14.4.2 times the Billing Load before application of Adjustments. If at the end of the customer's Peak-billing season the cumulative amount billed was the result of a demand minimum billing, any kWh paid for through such minimum demand billing but not consumed will be credited against billings for kWh consumed during subsequent months of the same season.

14.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

14.5. OPTIONAL MONTHLY RATE (B)

Customer may elect to be billed under the following Monthly Rate at the beginning of a season or when service is connected each season. After such election, the billing during the season will be on the rate so elected and the basis for billing will not be changed from the Optional Monthly Rate (B) to the Seasonal Rate (A) (or vice versa) during any one season.

14.5.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
Energy Charge per kWh:		
1 st 402 kWh/kW of Billing Load	\$0.07979	(CR)
All additional kWh	\$0.05647	(CR)

14.5.2. Minimum

<u>Billing Item</u>	<u>Rate</u>	
Demand Charge per kW:		
All kW of Billing Load	\$6.12	(CR)

14.5.3. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 14.5.1 or § 14.5.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 14.5.5 below will be added.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 15.1

Schedule Sheet 1 of 3

Replacing: 2nd Revised

Sheet No. 15.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 15

Effective: 7/29/16

Title: **Cotton Ginning Service (CGS)**

PSC File Mark Only

15.0. COTTON GINNING SERVICE

15.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CR)

15.2. AVAILABILITY

To electric power service, including incidental lighting where customer furnishes and maintains necessary equipment to reduce service voltage to lighting voltage, supplied through one meter at one point of delivery for the ginning of cotton during the year beginning March 16.

The ginning season shall begin September 15 each year, unless an earlier date of beginning is agreed to by the Company, and shall end on March 15 of the following year. The Company reserves the right to disconnect all service provided under this rate schedule from customer's premises at the conclusion of the ginning season and agrees to reconnect such service at the beginning of the next ginning season upon reasonable advance notice from customer.

Service under this schedule shall not be resold, submetered, used for standby or shared with others. Electric service used for other purposes on the same premises shall be separately served, metered and billed in accordance with the applicable rate schedule for such other service.

15.3. CHARACTER OF SERVICE

Three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location.

15.4. NON-SEASONAL USE

Any customer who uses energy during the annual period beginning March 16 for other than incidental purposes such as motor testing during the non-ginning season shall be separately metered and billed on the appropriate General Service schedule.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 15.2 Schedule Sheet 2 of 3

Replacing: 4th Revised Sheet No. 15.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 15

Effective: 7/29/16

Title: **Cotton Ginning Service (CGS)**

PSC File Mark Only

15.5. SEASONAL RATE

Applicable to customers who restrict their usage to the ginning season.

15.5.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
Energy Charge per kWh:		
1 st 268 kWh per kW of Billing Load	\$ 0.09419	(CR)
All additional kWh	\$ 0.06461	(CR)

15.5.2. Minimum

The greater of:

<u>Billing Item</u>	<u>Rate</u>	
Demand Charge per kW of Billing Load:		
October	\$ 4.35	(CR)
November	\$ 8.69	(CR)
December	\$13.04	(CR)

Or an annual amount required by Rate Schedule No. 60 distributed equally in the months of the ginning season.

15.5.3 Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 15.5.1 or § 15.5.2 above. In either case, the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by § 15.5.6 below will be added.

15.5.4. Billing Load

The Billing Load (kW) is defined as the maximum monthly kW supplied during the 15-minute period of customer's greatest use during the season but not less than 19 kW.

ARKANSAS PUBLIC SERVICE COMMISSION

6th Revised Sheet No. 16.1 Schedule Sheet 1 of 3

Replacing: 5th Revised Sheet No. 16.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 16

Effective: 7/29/16

Title: **Community Antenna TV Power Supply (CTV)**

PSC File Mark Only

16.0. COMMUNITY ANTENNA TV POWER SUPPLY SERVICE

16.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

16.2. AVAILABILITY

Available for un-metered electric service to community antenna television power supplies. Customers preferring metered service may be served under Rate Schedule No. 4, Small General Service when the customer provides and installs a meter base and meter loop either on customer's free-standing pole, or free-standing power supply unit all to Company's specifications. Not applicable to temporary, standby, supplementary, breakdown, resale or shared service.

16.3. CHARACTER OF SERVICE

Single-phase, 60 cycles at approximately 120/240 Volts.

16.4. NET MONTHLY RATE

16.4.1. The kWh consumption to which provisions of this Net Monthly Rate apply will be determined by multiplying the nameplate rating of the power supply in watts by 0.73.

16.4.2. Rate

Billing Item:

Rate

Energy Charge per kWh:

All kWh

\$0.07557

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

7th Revised

Sheet No. 16.2

Schedule Sheet 2 of 3

Replacing: 6th Revised

Sheet No. 16.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 16

Effective: 7/29/16

Title: Community Antenna TV Power Supply (CTV)

PSC File Mark Only

16.4.3. Minimum

Billing Item

Rate

Charge per installation:

\$1.70

(CR)

16.4.4. Billing Amount

The Billing Amount will be the greater of the amounts calculated in § 16.4.2 and § 16.4.3 above plus the Energy Cost Recovery factor times the energy consumed as determined in § 16.4.1 plus all other Adjustments required by § 16.4.6 below.

16.4.5. Billing Procedure

One bill will be rendered monthly to the customer for each power supply. The minimum billing period for any single installation is one month and no monthly bill will be prorated because an amplifier or power supply is connected or disconnected during a billing cycle. Collective Billing may be made available to CTV customers pursuant to Rate Schedule No. 19, Collective Billing Rider (CBR).

16.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

16.5. OTHER PROVISIONS

If additional facilities are necessary or if it is necessary to rearrange existing facilities, customer will pay to Company the cost of such additional facilities or rearrangement.

Customer agrees not to change the connected load or the character of its facilities at each installation without notifying Company in writing of its intention to do so.

Company reserves the right to test customer's installation from time to time and to adjust the wattage rating for billing purposes to conform with the results of such tests.

16.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

ARKANSAS PUBLIC SERVICE COMMISSION

9th Revised

Sheet No. 17.1

Schedule Sheet 1 of 2

Replacing: 8th Revised

Sheet No. 17.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 17

Effective: 7/29/16

Title: Table of Riders Applicable to Rate Schedules

PSC File Mark Only

17.0. TABLE OF RIDERS APPLICABLE TO RATE SCHEDULES

17.1. MANDATORY APPLICATION

The Rate Schedules listed in Group 1 below are mandatory pursuant to the Adjustment provision of each Rate Schedule and shall be applied, as applicable, to each Rate Schedule listed in Group 2 below.

Group 1

Rate Schedule No. / Name

- 29. Charges Related To Customer Activity (CAC)
- 37. ANO Decommissioning Cost Rider (NDCR)
- 38. Energy Cost Recovery Rider (ECR)
- 39. Municipal Franchise Adjustment Rider (MFA)
- 40. Energy Efficiency Cost Rate Rider (EECR)
- 42. Grand Gulf Rider (GGR)
- 44. Formula Rate Plan Rider (FRP)
- 47. Capacity Cost Recovery Rider (CCR)
- 48. Production Cost Allocation Rider (PCA)
- 49. Capacity Acquisition Rider (CA)
- 54. MISO Rider (MISO)

(AT)

(RT)

Group 2

Rate Schedule No. / Name

- 1. General Purpose Residential Service (RS)
- 2. Optional Residential Time-Of-Use (RT)*
- 4. Small General Service (SGS)
- 5. Nonresidential General Farm Service (GFS)
- 6. Large General Service (LGS)
- 7. Large General Service Time-Of-Use (GST)
- 8. Large Power Service (LPS)
- 9. Large Power Service Time-Of-Use (PST)
- 10. Municipal Street Lighting Service (L1)
- 11. Traffic Signal Service (TSS)
- 12. All Night Outdoor Lighting Service (L4)
- 13. Municipal Pumping Service (MP)
- 14. Agricultural Water Pumping Service (AP)
- 15. Cotton Ginning Service (CGS)
- 16. Community Antenna TV Amplifier Service (CTV)
- 20. Standby Service Rider (SSR)
- 21. Municipal Shielded Street Lighting Service (L1SH)
- 28. Separately Metered Commercial Space & Water Heating Rider (SMWHR)*
- 33. Residential Energy Management Time-Of-Use Service (REMT)

(AT)

(AT)

*Not Available for New Applications

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. 17.2

Schedule Sheet 2 of 2

Replacing: 3rd Revised

Sheet No. 17.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 17

Effective: 7/29/16

Title: Table of Riders Applicable to Rate Schedules

PSC File Mark Only

17.2. APPLICATION AT CUSTOMER'S OPTION

The Rate Schedules or Rate Schedule Riders listed below are available as applicable at the customer's option pursuant to the Availability provision of the Rider.

Rate Schedule No. / Name

- 18. Voltage Adjustment Rider (VAR)
- 19. Collective Billing Rider (CBR)
- 20. Standby Service Rider (SSR)
- 22. Fire and Flood Loads Rider (FFLR)
- 23. Highly Fluctuating Loads Rider (HFLR)
- 24. Short Term, Temporary & Intermittent Service Rider (STIR)*
- 25. Seasonal Service Rider (SESR)
- 26. Additional Facilities Charge Rider (AFCR)
- 27. Modification of General Service Minimum Rider (GSMR)
- 28. Separately Metered Commercial Space & Water Heating Rider (SMWHR)*
- 30. Optional Apartment Service Rider (OASR)
- 31. Commercial Space Heating Rider (CSHR)
- 32. Economic Development Rider (EDR)
- 34. Small Cogeneration Rider (SCR)
- 35. Large Cogeneration Rider (LCR)
- 41. Optional Interruptible Service Rider (OISR)
- 56. Economic Redevelopment Rider (ERDR)
- 60. Extension Of Facilities (EOFP)
- 61. Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

(AT)

Policy Schedule No. / Name

- P1. Pick A Date Plan (PADP) (Extended Due Date Plan)
- P2. Budget Billing Plan (BBP)(Levelized Billing Plan)
- P3. Extended Absence Payment Plan (EAPP)
- P8. Quick Pay Center Payment (QPCP)

*Not Available for New Applications

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 18.1 Schedule Sheet 1 of 2

Replacing: 4th Revised Sheet No. 18.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part IV. Rate Schedule No. 18

Effective: 7/29/16

Title: Voltage Adjustment Rider (VAR)

PSC File Mark Only

18.0. VOLTAGE ADJUSTMENT RIDER

18.1. AVAILABILITY

Available at the option of the Company to a customer receiving electric service under Rate Schedules No. 4, Small General Service, No. 6, Large General Service, No. 7, Large General Service Time-of-Use, No. 8, Large Power Service, No. 9, Large Power Service Time-of-Use, or No. 20, Standby Service Rider where such service is delivered and/or metered at voltages of 13,800Y/7,960 or greater.

18.2. ADJUSTMENT TO NET MONTHLY RATE

The Demand, Energy and the highest kW Demand, or ratchet Demand, in the Minimum provision of the service schedule are reduced by the percentage reductions below but the demand charge in the Minimum provision of the service schedule is not reduced by the \$/kW reduction. The minimum Demand defined in the Demand provision of the service schedule is not reduced by the percentage reductions below.

In this schedule secondary voltages are those less than 13,800Y/7,960 Volts, primary voltages are those 13,800Y/7,960 Volts or greater but less than 69,000 Volts and transmission voltages are those 69,000 Volts or greater.

18.2.1. Service is delivered and metered at secondary voltage.

<u>Billing Item</u>	<u>Rate</u>
No reductions:	0.0%

18.2.2. Service is delivered at secondary voltage but metered at primary voltage.

<u>Billing Item</u>	<u>Rate</u>
Reduce Demand and Energy for losses by:	1.0%

18.2.3. Service is delivered at primary voltage but metered at secondary voltage and customer owns and maintains all transformation facilities.

<u>Billing Item</u>	<u>Rate</u>	
Reduce Monthly Demand Charge per kW by:	\$1.61	(CR)
Reduce Daily Demand Charge per kW by:	\$0.0531	(CR)

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 18.2 Schedule Sheet 2 of 2

Replacing: 4th Revised Sheet No. 18.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part IV. Rate Schedule No. 18

Effective: 7/29/16

Title: **Voltage Adjustment Rider (VAR)**

PSC File Mark Only

18.2.4. Service is delivered and metered at primary voltage and customer owns and maintains all transformation facilities.

<u>Billing Item</u>	<u>Rate</u>	
Reduce Demand and Energy for losses by:	1.0%	
Reduce Monthly Demand Charge per kW by:	\$1.61	(CR)
Reduce Daily Demand Charge per kW by:	\$0.0531	(CR)

18.2.5. Service is delivered at transmission voltage but metered at primary voltage.

<u>Billing Item</u>	<u>Rate</u>	
Reduce Demand and Energy for losses by:	1.0%	
Reduce Monthly Demand Charge per kW by:	\$3.43	(CR)
Reduce Daily Demand Charge per kW by:	\$0.1127	(CR)

18.2.6. Service is delivered and metered at transmission voltage.

<u>Billing Item</u>	<u>Rate</u>	
Reduce Demand and Energy for losses by:	2.0%	
Reduce Monthly Demand Charge per kW by:	\$3.43	(CR)
Reduce Daily Demand Charge per kW by:	\$0.1127	(CR)

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 20.1 Schedule Sheet 1 of 11

Replacing: 4th Revised Sheet No. 20.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 20

Effective: 7/29/16

Title: **Standby Service Rider (SSR)**

PSC File Mark Only

20.0. STANDBY SERVICE RIDER

20.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

20.2. AVAILABILITY

This schedule is applicable to customers who have their own generating equipment and who contract for Standby Service from the Company. Standby Service is composed of Reserved Service, Maintenance Service, Backup Service, and Non-Reserved Service as defined below. The Company is not obligated to provide Maintenance or Backup Service in excess of a customer's Reserved Service.

Standby Service shall be restricted to a total number of kW, which number shall not exceed the nameplate rating of the customer's generating equipment which may be operated in parallel with the Company's system.

The customer shall not resell or share any power purchased under this schedule, except in cases of Qualified Facilities (QF) sales, resale and sharing among facilities treated as a single QF under PURPA as interpreted by the Federal Energy Regulatory Commission and applicable case law.

Service under this Rider is available only under the Agreement for Electric Service contained in Policy Schedule No. 13, Contract Forms.

20.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

ARKANSAS PUBLIC SERVICE COMMISSION

6th Revised Sheet No. 20.6 Schedule Sheet 6 of 11

Replacing: 5th Revised Sheet No. 20.6

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 20

Effective: 7/29/16

Title: **Standby Service Rider (SSR)**

PSC File Mark Only

20.6. DAILY DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the day, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW.

20.7. NET MONTHLY RATE

20.7.1. Customer Charge

<u>Billing Item</u>	<u>Rate</u>	
Charge per month:	\$468.60	(CR)

If a customer is taking electric service under another Company Rate Schedule, pursuant to § 20.4, the customer charge applicable to such other Rate Schedule will be zero.

20.7.2. Reservation Charges

<u>Billing Item</u>	<u>Rate</u>	
Rate per kW of Reserved Service Billing Demand:	\$ 3.73	(CR)

20.7.3. Maintenance Demand Charges

For each calendar day the customer takes Maintenance Service within a billing month, the Maintenance Demand Rate to be applied to such day's Daily Maintenance Service Billing Demand shall be the applicable daily demand rate shown below:

<u>Billing Item</u>	<u>Rate</u>	
Demand Charge:		
Summer Period \$/kW/Day:	\$ 0.1748	(CR)
Other Period \$/kW/Day:	\$ 0.1524	(CR)

The combined result for all days within the billing month is the Maintenance Demand Charge.

ARKANSAS PUBLIC SERVICE COMMISSION

6th Revised Sheet No. 20.7 Schedule Sheet 7 of 11

Replacing: 5th Revised Sheet No. 20.7

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 20

Effective: 7/29/16

Title: **Standby Service Rider (SSR)**

PSC File Mark Only

20.7.4. Backup Demand Charges

For each calendar day the customer utilizes Backup Service within a billing month, the Backup Demand Rate to be applied to such day's Daily Backup Service Billing Demand shall be the applicable daily demand rate shown below:

<u>Billing Item</u>	<u>Rate</u>	
Demand Charge:		
Summer Period \$/kW/Day:	\$0.4400	(CR)
Other Period \$/kW/Day:	\$0.3714	(CR)

The combined result for all days within the billing month is the Backup Demand Charge.

20.7.5. Non-Reserved Service Demand Charges

For each month during which the customer utilizes Non-Reserved Service, the Non-Reserved Service Demand Rate to be applied to such month's Non-Reserved Service Billing Demand shall be the rate for demand applicable under the customer's rate schedule for supplemental service taken in conjunction with this Standby Service Rider. Should the customer take only Standby Service and no supplemental service rate schedule applies, the demand rate from the currently effective Large Power Service rate schedule shall apply to all Non-Reserved Service demand.

20.7.6. Maintenance Energy Charges

The Monthly Energy Rate to be applied to the energy associated with Maintenance Service as determined in § 20.5.5 shall be as follows:

<u>Billing Item</u>	<u>Rate</u>	
Energy Charge per kWh:		
Summer Period:	\$0.02709	(CR)
Other Period:	\$0.01927	(CR)

The result is the Maintenance Energy Charge.

ARKANSAS PUBLIC SERVICE COMMISSION

7th Revised Sheet No. 20.8 Schedule Sheet 8 of 11

Replacing: 8th Revised Sheet No. 20.8

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 20

Effective: 7/29/16

Title: Standby Service Rider (SSR)

PSC File Mark Only

20.7.7. Backup Energy Charges

The Monthly Energy Rates to be applied to the energy associated with Backup Service as determined in § 20.5.6 shall be as follows:

<u>Billing Item</u>	<u>Rate</u>	
Energy Charge per kWh:		
Summer Period:	\$0.02709	(CR)
Other Period:	\$0.01927	(CR)

The result is the Backup Energy Charge.

20.7.8. Non-Reserved Service Energy Charge

The Monthly Energy Rate to be applied to the energy associated with Non-Reserved Service as determined in § 20.5.7 shall be the rate for energy applicable under the customer's rate schedule for supplemental service taken in conjunction with this Standby Service Rider. Should the customer take only Standby Service and no supplemental service rate schedule applies, the energy rate from the currently effective Large Power Service rate schedule shall apply to all Non-Reserved Service energy. A monthly Avoided Cost adder shall also apply to all Non-Reserved Service energy. This Adder shall be defined as the currently effective Rider SCR Avoided Cost Annual Average rate for the customer's service voltage less the current Energy Cost Recovery Rider (ECR) factor.

20.7.9. Minimum Charge

The monthly Customer Charge plus the Reservation Charge shall represent the monthly minimum charge. Where the installation of excessive new facilities is required or where there are special conditions affecting the service, the Company may require in the contract a higher minimum charge and/or additional facilities charge arrangements to compensate for additional costs.

20.7.10. Maximum Charge

The monthly maximum charge shall be the sum of (1) the greater of (a) the Reservation Charge or (b) the sum of the Maintenance Demand Charge, the Backup Demand Charge, the Maintenance Energy Charge, and the Backup Energy Charge, for that month plus (2) the Customer Charge plus (3) the Energy Cost Recovery charge plus (4) the Non-Reserved Service Demand Charge plus (5) the Non-Reserved Service Energy Charge plus (6) any other applicable charges described in this tariff.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No.: 21.1

Schedule Sheet 1 of 3

Replacing: 2nd Revised Sheet No.: 21.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Lighting

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 21

Effective: 7/29/16

Title: **Municipal Shielded Street Lighting Service (L1SH)**

PSC File Mark Only

21.0. MUNICIPAL SHIELDED STREET LIGHTING SERVICE

21.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CR)

21.2. AVAILABILITY

This Schedule is available for lighting service required by any Municipality contracting for street lighting service for streets, alleys and other public ways. In the context of this Rate Schedule only, the term "municipality" shall mean any incorporated city or town served by EAI, or any unincorporated community where EAI serves more than 500 customers and where an incorporated property owners association or Board, as a part of its ordinary function, furnishes street lighting and other services normally provided by incorporated cities to, or for, residents of the unincorporated community. This service is available for street-lighting purposes only and is not available for parking facilities, temporary, resale, shared, seasonal or public area lighting service. Availability and installation will be consistent with the Company's Customer Installation Standards.

(AT)

21.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts, however, the service voltage and type of service will be at the Company's option. Lighting service under this Schedule will be furnished from dusk until dawn.

21.4. NET MONTHLY RATE

The following net monthly rate is applicable when the Company owns the entire street lighting facility, consisting of the Company's standard fixture on a wood pole, overhead circuits, controls, and all other related equipment. Company will operate and maintain such facility at its expense including the cost of material required for replacing broken outer globes and for the total cost of replacing or repairing broken or damaged poles used primarily for street lighting. If Company provides change-outs or removals of functioning lighting equipment at the request of the municipality, the municipality will be responsible for the costs of such change-outs or removals. Such change-outs and removals will be scheduled reflecting the Company's available normal resources. If the quantity of change-outs or removals cannot be completed by the Company with normal resources in the time frame requested by the municipality, the Company may utilize additional resources to meet the requested time frame with the consent of the municipality or the municipality may accept the timeline proposed by the Company. In such case, municipality will be responsible for any Company costs associated with the change-outs or removals and the cost of the additional resources.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. 23.1

Schedule Sheet 1 of 1

Replacing: 4th Revised

Sheet No. 23.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 23

Effective: 7/29/16

Title: **Highly Fluctuating Loads Rider (HFLR)**

PSC File Mark Only

23.0. HIGHLY FLUCTUATING LOADS RIDER

23.1. AVAILABILITY

This Rider may be attached to and made a part of any Agreement for Electric Service providing for delivery of Entergy Arkansas, Inc. ("EAI" or the "Company") service to a customer who uses the service for the operation of hoists, welding machines, x-ray machines or other equipment with an intermittent and rapidly fluctuating load characteristic. All provisions of the customer's applicable rate schedule will apply except as modified herein.

23.2. SPECIAL EQUIPMENT

Where service to such equipment adversely affects voltage regulation or impairs Company's service to customer, and other users of electric service supplied from the same distribution system, such service to customer will be connected or continued, as the case may be, only after customer provides, installs, and maintains, at its own expense, such special transformers, reactors, series or multiple capacitors or other corrective equipment as Company may recommend to remedy the condition.

23.3. BILLING

There shall be added to the monthly billing, computed in accordance with the applicable rate schedule(s), an amount equal to the greater of the following:

<u>Billing Item</u>	<u>Rate</u>	
1. Demand Charge per kVA: Applied to the transformer capacity (kVA) installed to serve the highly fluctuating load in excess of the transformer capacity that would normally be installed to serve customer's maximum load as measured over a 15-minute period; or,	\$0.27	(CR)
2. An amount calculated by multiplying the Additional Facilities Charge Rider rate found in § 26.3 of Rate Schedule No. 26 times the estimated installed cost of the facilities provided by Company to serve the customer in excess of the cost of the facilities the Company would otherwise provide to serve customer's maximum load as measured over a 15-minute period.		

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. 25.1

Schedule Sheet 1 of 2

Replacing: 4th Revised

Sheet No. 25.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 25

Effective: 7/29/16

Title: Seasonal Service Rider (SESR)

PSC File Mark Only

25.0. SEASONAL SERVICE RIDER

25.1. AVAILABILITY

To Small General Service (SGS), General Farm Service (GFS) and Large General Service (LGS) Rate Schedules for delivery of electric service to a Customer whose requirements are distinctly of a recurring seasonal nature and limited to certain months of the year and who contracts for service in sufficient quantity and for a sufficient period of time, in accordance with the Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedule No. 60, Extension of Facilities, to justify the Company in installing its service facilities and leaving them in place from season to season. This rate is applicable to customers who require service for not less than 12 months annually. Not applicable to standby and supplementary service. All provisions of the customer's primary Rate Schedule will apply except as modified herein.

25.2. BILLING

Billing will be in accordance with the applicable Rate Schedule and will be determined as described below.

1. Calculate the Rate amount for the current month kW/kWh usage under the applicable Rate Schedule excluding all Adjustments and taxes;
2. Determine the cumulative revenue amount for the prior 11 months excluding all Adjustments and taxes;
3. Determine the annualized applicable minimum (maximum of the minimums):
 - A. Annualize the account's Contract Minimum if applicable;
 - B. Calculate the annualized SESR minimum (Customer Charge plus the Demand Charge below times the highest load established during the 12 months ended with the current month, times 12. Exclude all Adjustments and taxes);
 - C. Select the greater of A or B above.

If the cumulative revenue (2) is equal to or greater than the annualized applicable minimum (3.C) the bill for the current month is the Rate amount (1) plus all current month Adjustments and taxes;

If the cumulative revenue (2) is less than the annualized applicable minimum (3.C) the bill for the current month is the greater of the Rate amount (1) and the amount by which the annualized applicable minimum (3.C) exceeds the cumulative revenue (2) plus all current month Adjustments and taxes.

Billing Item

Rate

Demand Charge per kW for all kW:

\$3.41

(CR)

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised Sheet No. 26.2 Schedule Sheet 2 of 4

Replacing: 3rd Revised Sheet No. 26.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 26

Effective: 7/29/16

Title: Additional Facilities Charge Rider (AFCR)

PSC File Mark Only

26.3. OPTION A

Customers that select Option A for Additional Facilities must pay a net monthly facilities charge of 0.875 percent (0.875%) per month of the installed cost of all facilities included in the Facilities Agreement. Subsequent capital modifications or additions to such facilities will be subject to the above rate as applied to the cost of the additions or modifications. Subsequent replacement of an Additional Facilities component will be subject to the above rate, as applied to the excess of the cost of replacement over the original installed cost of the replaced facilities.

(CR)

26.4. OPTION B

Customers that select Option B for Additional Facilities must define in the Facilities Agreement the number of years (the "Recovery Term") that will define the appropriate monthly rates to be applied to the Company's investment. The Recovery Term cannot be longer than 10 years. The following table specifies the monthly percentages for application during the selected Recovery Term and any years following the Recovery Term. These percentages will apply monthly to the installed cost of all facilities included in the required Facilities Agreement. Prepayment of any charges associated with an Option B Facilities Agreement prior to expiration of the selected Recovery Term is not allowed.

<u>Selected Recovery Term (Years)</u>	<u>Monthly % During Recovery Term</u>	<u>Monthly % Post- Recovery Term</u>
1	8.939%	0.290%
2	4.764%	0.290%
3	3.374%	0.290%
4	2.681%	0.290%
5	2.266%	0.290%
6	1.991%	0.290%
7	1.795%	0.290%
8	1.649%	0.290%
9	1.537%	0.290%
10	1.447%	0.290%

(CR)

Subsequent modifications and additions to Additional Facilities covered by a Facilities Agreement shall be subject to a new Option B Facilities Agreement covering the installed cost of such facilities, wherein customer must select a Recovery Term that will define the appropriate monthly rate for such cost.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. 26.3

Schedule Sheet 3 of 4

Replacing: 3rd Revised Sheet No. 26.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 26

Effective: 7/29/16

Title: **Additional Facilities Charge Rider (AFCR)**

PSC File Mark Only

Subsequent replacement of an Additional Facilities component shall be subject to a new Facilities Agreement covering the installed cost of such item and the customer may select either Option A or Option B for such item. If the Facilities Agreement covering the replaced item remains in effect because there was not a total replacement of the Additional Facilities covered by the Facilities Agreement, the costs covered by such agreement shall be reduced by the original cost of the replaced facility. If the replacement occurs prior to the end of the Recovery Term for the replaced facility, the replacement installed cost shall be reduced by the salvage value of the replaced facility, if any.

26.5. OPERATION AND MAINTENANCE OF CUSTOMER-OWNED FACILITIES

Customers that own distribution substations and/or other distribution facilities may enter into an agreement with the Company for the ongoing operation and maintenance of such facilities ("O&M Service"), subject to Company inspection of subject facilities and approval of the agreement. The cost of such facilities will be defined in the agreement as the current estimated cost of replacement facilities. The net monthly charge for all facilities included in the agreement will be 0.199% per month of such defined cost of such facilities. Alternatively, the Company and such customers may enter into an arrangement wherein the customer is assessed a charge to reimburse the Company on a task or activity basis.

(CR)

26.6. CONTRACT TERM

The initial term of any contract for Additional Facilities (Facilities Agreement) provided hereunder shall be for not less than ten years and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration date of the original term or any anniversary thereof. If customer ceases to take electric service from Company, Company may remove said Additional Facilities and customer shall pay Company the termination charges set forth below. In the event the customer does not require the Additional Facilities for the full term of the contract and wishes to cancel the contract prior to the expiration date, Company reserves the right to remove such Additional Facilities and will consent to the cancellation of the contract provided customer pays to Company the lesser of the following:

1. The applicable monthly charge for the remaining months of the contract.
2. The amount computed under the following formula; provided, however, such amount shall never be less than zero:

$$[A + B - C] \times D$$

Where:

A = Original installed cost of the facilities

B = Cost of removing facilities

C = Salvage value to Company of equipment and material removed

D = 1.12 less .001 times the number of months which have expired in the initial term of the contract.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. 27.2

Schedule Sheet 2 of 2

Replacing: 3rd Revised

Sheet No. 27.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 27

Effective: 7/29/16

Title: Modification of General Service Minimum Rider (GSMR)

PSC File Mark Only

<u>Billing Item</u>	<u>Rate</u>
Minimum Demand Charge:	
Charge per kVA or fraction thereof of transformer capacity installed to serve the customer's Athletic Field Lighting facilities,	\$1.81 (CR)

The Billing Amount **for AFL accounts only** will be the greater of the amount calculated in the Rate provision of the applicable Rate Schedule and the Minimum Demand Charge above, plus the Energy Cost Recovery factor times the billed energy, plus all other Adjustments required by the Adjustments provision of the applicable Rate Schedule.

27.3. OTHER CONDITIONS

Except as specifically modified herein, all the terms and conditions of the applicable rate schedule remain unchanged and apply.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 28.1 Schedule Sheet 1 of 3

Replacing: 4th Revised Sheet No. 28.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 28

Effective: 7/29/16

Title: Separately Metered Commercial Space & Water Heating Rider (SMWHR)

PSC File Mark Only

28.0. SEPARATELY METERED COMMERCIAL SPACE & WATER HEATING RIDER

NOT AVAILABLE TO NEW APPLICATIONS AFTER JUNE 16, 2007

28.1. AVAILABILITY

Applicable during the space heating season to any year-round customer receiving service under any of Entergy Arkansas, Inc. ("EAI" or the "Company") Rate Schedules Small General Service (SGS), General Farm Service (GFS) and Large General Service (LGS). Customer must have qualifying space and/or water heating equipment as defined below with wiring so arranged that the requirements of the electric space and water heating may be segregated from the customer's other requirements and separately metered at a single point of delivery. This Rider is not applicable to temporary service, standby or supplementary service or primary service.

Space Heating. Customer must have permanently installed and in regular use an electric heat pump providing year-round comfort air conditioning with a total load of at least 2.5 kW, or electric resistance comfort heating equipment with a total rated load of at least 4.0 kW.

Water Heating. Customer must have permanently installed and in regular use electric water heating equipment which is permanently connected, thermostatically controlled and with insulated storage tank capacity of at least thirty gallons and with heating element or elements that can be operated simultaneously of not more than 6,000 Watts or 150 Watts per gallon of tank capacity, whichever is greater.

28.2. NET MONTHLY RATE

28.2.1. Rate

Electric energy used during the space heating season for the operation of customer's space and water heating equipment will be billed as follows:

<u>Billing Item</u>	<u>Rate</u>	
Energy Charge per kWh:		
1 st 1000 kWh:	\$0.04543	(CR)
All additional kWh	\$0.03765	(CR)

28.2.2. Minimum

<u>Billing Item</u>	<u>Rate</u>	
Charge per month during the Space Heating Season:	\$3.98	(CR)

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. 29.1

Schedule Sheet 1 of 9

Replacing: 4th Revised

Sheet No. 29.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 29

Effective: 7/29/16

Title: Charges Related to Customer Activity (CAC)

PSC File Mark Only

29.0. CHARGES RELATED TO CUSTOMER ACTIVITY (RULES of PRACTICE and PROCEDURE ("RPP") 7.03(c)(2))

29.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CR)

29.2. ANNUAL ADJUSTMENT

The Company will review the charges in this Schedule annually and if an adjustment is necessary to recover the costs of these discretionary services the Company will request revisions in the charges. Each such revision shall be submitted to the Commission on or about March 15 of each year.

29.3. CUSTOMER ACCOUNT RECORD STATEMENT (General Service Rule ("GSR") 2.04.A.)

The Company does not currently charge a fee for the statement described by GSR 2.04.A.

29.4. ENERGY CONSUMPTION STATEMENT (GSR 2.04.B.)

29.4.1. BASIC ENERGY CONSUMPTION STATEMENT

EAI will provide upon request a Basic Energy Consumption Statement free of charge once every twelve months to customers whose service is metered with interval recording devices. This Basic Energy Consumption Statement consists of a single kVA Analysis Report including twelve consecutive months or less.

ARKANSAS PUBLIC SERVICE COMMISSION

8th Revised Sheet No. 29.2 Schedule Sheet 2 of 9

Replacing: 7th Revised Sheet No. 29.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 29

Effective: 7/29/16

Title: **Charges Related to Customer Activity (CAC)**

PSC File Mark Only

29.4.2. ELECTRONIC LOAD DATA PRODUCTS FEES

The following Load Data Products will be provided upon request to customers whose service is metered with existing interval recording devices. For customers whose service is metered with devices other than interval recorders, Company will install and maintain interval-recording devices upon customer's request on a job order basis (time and materials). Interval recording devices installed at the customer's request will remain the property of the Company. Such Load Data Products covering monthly billing periods will be provided at the monthly fees specified below:

<u>Billing Item</u>	<u>Monthly Rate</u>	
kVA Analysis Report (e-mail)	\$3.20	(CR)
kVA Peaks Summary Report (email)	\$3.20	(CR)

29.5. MEMBERSHIP FEE (GSR 3.01.E.(1)c.)

The fee described by GSR 3.01.E.(1)c. does not apply to the Company

29.6. DEPOSITS FROM APPLICANTS (GSR 4.01.)

29.6.1. RESIDENTIAL

29.6.1.1. The Company may require a deposit for residential service when an applicant meets the criteria listed in GSR 4.01.A.

29.6.1.2. **Deposit From Landlord:** The Company requires a deposit when an applicant for residential service qualifies as a landlord as defined in the APSC General Service Rules.

29.6.1.3. EAI is currently exempted from GSR 4.01.A. by the addition of the following after GSR 4.01.A.(2)f.:

- (3) If any of the conditions in GSR 4.01.A.(2) above apply, the Company may waive all or a portion of a deposit for an applicant for residential service based on the applicant's credit score as returned by a credit scoring service.

ARKANSAS PUBLIC SERVICE COMMISSION

9th Revised Sheet No. 29.3 Schedule Sheet 3 of 9

Replacing: 8th Revised Sheet No. 29.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 29

Effective: 7/29/16

Title: **Charges Related to Customer Activity (CAC)**

PSC File Mark Only

29.6.2. NON-RESIDENTIAL

29.6.2.1. The Company may require a deposit for non-residential service. The Company may accept the following instruments in amounts and under terms and conditions acceptable to EAI in lieu of cash deposits: an irrevocable bank letter of credit or a surety bond from a bank or surety company acceptable to the Company.

29.6.3. PAYMENT PROCEDURES – RESIDENTIAL AND NON-RESIDENTIAL DEPOSITS

29.6.3.1 EAI is currently exempted from GSR 4.01.C. by replacing GSR 4.01.C. in its entirety with the following language:

C. Payment Procedures

Except for deposits under Rule 4.01.B.(3), applicants shall be allowed to pay the deposit in 2 installments - 1/2 of the deposit at a Company authorized payment location prior to service initiation and the remaining 1/2 with the first bill for electric service. Alternatively, the customer may elect to pay the total amount of the deposit on the first month's bill for electric service.

29.7. DEPOSITS FROM CUSTOMERS (GSR 4.02.)

29.7.1. RESIDENTIAL

29.7.1.1. EAI is currently exempted from GSR 4.02.A. by replacing § 4.02.A.(1) with the language below and deleting § 4.02.A.(3).

- (1) The residential customer's account appears more than one time in a twelve-month period on the list of customers eligible to be disconnected following the mailing of a Disconnect Notice which contained notification of the deposit billing;

The Company may require a new or increased deposit from a residential customer when that customer meets the criteria listed in GSR 4.02.A. as modified above.

29.7.1.2. Deposits From Customers – Payment Procedures (GSR 4.02.D): EAI is currently exempted from GSR 4.02.D in the following way. If a new or increased residential deposit is allowed under Condition 4.02.A.(1) as exempted above in § 29.7.1.1, GSR 4.02.A.(2), or GSR 4.02.A.(6), the customer will be billed the new or increased deposit in amounts of no more than \$50 until the maximum deposit allowed has been collected. The customer may avoid receipt of additional bills for new or increased deposit amounts, after the first new or increased deposit billing, by paying the first deposit amount and all bills for electric service by the close of business on the last day to pay as shown on the Disconnect Notice.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

7th Revised Sheet No. 29.5 Schedule Sheet 5 of 9

Replacing: 6th Revised Sheet No. 29.5

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 29

Effective: 7/29/16

Title: Charges Related to Customer Activity (CAC)

PSC File Mark Only

29.12. METER TEST FEE (GSR 5.18.C.(1))

<u>Billing Item</u>	<u>Rate</u>	
Per occurrence:	\$53.00	(CR)

Charged for each customer requested meter test after the first customer requested test in a calendar year if such test shows the meter to be registering within the accuracy limits of APSC Special Rules - Electric, Rule 7.05.

29.13. TRIP FEE (GSR 6.11.)

<u>Billing Item</u>	<u>Rate</u>	
Per occurrence:	\$15.00	(CR)

Charged when the last day to pay, as printed on the shut-off notice, has passed; and, a Company employee is dispatched to customer's premises to terminate service and service is not terminated for either of the following reasons:

1. because receipt of payment at the premises was refused by the Company employee but customer was allowed 24 hours to pay at an authorized payment location; or,
2. because customer's normally accessible meter was inaccessible and the customer or other adult was not at the premises or did not respond.

29.14. RECONNECTION FEES (GSR 6.12.)

29.14.1.DURING NORMAL WORKING HOURS

<u>Billing Item</u>	<u>Rate</u>	
Per occurrence:		
When service is reconnected at the customer's meter	\$39.00	(CR)
When service is reconnected at other than the customer's meter	\$87.00	(CR)

Charged to reconnect service in the normal course of business when customer or other authorized party requests reconnection between 8:00 a.m. and 5:00 p.m. on a normally scheduled workday and makes payment of the reconnect fee and all amounts due at Company offices designated to accept such payments or at Company authorized payment stations by 5:00 p.m. of that day.

ARKANSAS PUBLIC SERVICE COMMISSION

7th Revised Sheet No. 29.6 Schedule Sheet 6 of 9

Replacing: 6th Revised Sheet No. 29.6

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 29

Effective: 7/29/16

Title: Charges Related to Customer Activity (CAC)

PSC File Mark Only

29.14.2.AFTER NORMAL WORKING HOURS

<u>Billing Item</u>	<u>Rate</u>	
Per occurrence:		
When service is reconnected at the customer's meter	\$56.00	(CR)
When service is reconnected at other than the customer's meter	\$105.00	(CR)

Charged to reconnect service in emergency situations requiring immediate initiation of service when payment of this reconnect fee and all amounts due at a Company authorized payment station is made after 5:00 p.m. All other reconnections for payments made after 5:00 p.m. will be performed the next normally scheduled workday.

29.15. FINANCE CHARGE ON DELAYED PAYMENT AGREEMENTS (GSR 6.13.I.)

The Company will charge interest on Delayed Payment Agreements equal to the daily rate equivalent of the annual rate required to be paid on customer deposits by GSR 4.05.A.

29.16. CHARGE FOR ADDITIONAL METERS (SR-E 3.06.A.)

The Company does not currently charge a fee for additional meters used as special meters or provided for the customer's convenience. Installation, ownership and maintenance of meters located on the customer's side of the Company's billing meter are the responsibility of the customer.

29.17. PAYMENT BY DRAWDRAFT AND LEVELIZED/EQUAL PAYMENT

<u>Billing Item</u>	<u>Rate</u>
Credit Per Month:	\$1.00

Credited to account when customer currently authorizes drawdraft payments at the due date for services rendered by Company and the drawdraft is honored for payment in full, and the customer also has either levelized or equal payment of billing.

29.18. CHARGE FOR DATALINK

DataLink is available to customers receiving electric service under the following Rate Schedules: Small General Service (SGS), Large General Service (LGS), Large General Service Time-Of-Use (GST), Large Power Service (LPS), Large Power Service Time-Of-Use (PST) and customers receiving service under a Commission approved Special Rate Contract.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. 32.2 Schedule Sheet 2 of 3

Replacing: 2nd Revised Sheet No. 32.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 32

Title: Economic Development Rider (EDR)

TRA Docket No.: 16-00038

Effective: 7/29/16

PSC File Mark Only

32.3. APPLICATION

This Rider shall become applicable when the new or increased monthly demand of the Customer exceeds the Base Period Demand by 500 kW or more.

(RT)

For new Customers installing facilities which cause new load, the Base Period Demand shall be zero. For customers being served prior to the date of EAI executing a contract pursuant to this Rider ("existing Customers"), the Base Period Demand shall be the average of the monthly demands during the most recent twelve consecutive months of normal and representative usage by the Customer prior to application of the Rider. Start-up months when load is being added in small increments shall not be included in the Base Period Demand. If a Customer assumes the operation of facilities of an existing or former Customer, the new Customer in that instance shall be considered an existing Customer for purposes of determining the Base Period Demand. Under circumstances where it is determined that an existing Customer has informed state and local officials of an impending facility closure, or in the instance of an actual closure, the Base Period Demand for that location may be set to a curtailed level or zero in order to provide an economic incentive to the new Customer. The reasons for a curtailed or zero Base Period Demand determination will be included in the Rider contract.

This Rider shall continue to be applicable to a Customer only if the average monthly demand for the most recent twelve months ending with the current billing month exceeds the Base Period Demand by 500 kW. Billing months before the Rider becomes applicable shall not be included in the twelve month average demand. Monthly demand as used in this Rider is the demand, as defined in EAI's applicable rate schedule, established during each monthly billing period. (For Customers served on a Time of Use Rate Schedule, demand refers to on-peak demand.) If such condition is not met, then the reduction of demand for billing purposes under this Rider shall not apply and billing shall be made under the otherwise applicable rate schedule for the actual metered demand.

In the application of this Rider, the new or increased demand shall be defined as the excess of the monthly demand over the Base Period Demand. Existing loads served by EAI that are relocated to or combined with another point of metering shall not be included when determining new or increased demand.

A Customer may add additional increments of at least 500 kW in demand. Any such new increment, if it otherwise qualifies under the terms of this Rider, shall be dealt with in a separate contract.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. 32.3 Schedule Sheet 3 of 3

Replacing: 2nd Revised Sheet No. 32.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part III. Rate Schedule No. 32

Title: Economic Development Rider (EDR)

TRA Docket No.: 16-00038

Effective: 7/29/16

PSC File Mark Only

Except as provided above, all provisions, prices and regulations of EAI's standard rate schedule effective at the time service is provided shall apply.

This Rider reflects a temporary condition with regard to available capacity and therefore EAI reserves the right to modify or discontinue the Rider at any time by making a tariff filing with the Commission. However, elimination or modification of this Rider itself shall not operate to affect contracts previously approved and remaining in effect; that is, demand reductions for billing and rate making purposes previously approved shall continue until they expire or the contract terminates for other reasons.

This Rider is not applicable to resale, stand-by, auxiliary or supplemental service. Service will be supplied at one delivery point and shall be at one standard voltage.

32.3.1 Reduction for Contracts Effective prior to March 31, 2016

For purposes of billing under this Rider only, and pursuant to an effective contract, the new or increased monthly demands of the Customer shall be reduced by forty-five percent (45%) during the first year in which the Rider is applicable before billing under the otherwise applicable rate schedule. The reductions in demand for billing purposes pursuant to this Rider shall be successively decreased by ten percentage points (10%) in each succeeding year in which the Rider is applicable (i.e. applicable demand reduced by 35% in the second year, 25% in the third, etc.) until the expiration of the fifth year when the reduction shall cease to exist.

(AT)

32.3.2 Reduction for Contracts Effective on or after March 31, 2016

For purposes of billing under this Rider only, and pursuant to an effective contract, the new or increased monthly demands of the Customer will be reduced. Customer may choose a reduction schedule of either:

Option 1:

Fifty percent (50%) during the first year in which the Rider is applicable before billing under the otherwise applicable rate schedule. The reductions in demand for billing purposes pursuant to this Rider shall be successively decreased by ten percentage points (10%) in each succeeding year in which the Rider is applicable (i.e. applicable demand reduced by 40% in the second year, 30% in the third, etc.) until the expiration of the fifth year when the reduction shall cease.

Or

Option 2:

Thirty percent (30%) per month for a five year period. At the end of the five year period, the reduction shall cease.

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 33.1

Schedule Sheet 1 of 4

Replacing: Original

Sheet No. 33.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 33

Effective: 7/29/16

Title: Residential Energy Management Time-Of-Use (REMT)

PSC File Mark Only

33.0. RESIDENTIAL ENERGY MANAGEMENT TIME-OF-USE

33.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

33.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule (REMT) is not applicable to commercial type use on the premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service. Customers currently taking service under the Company's Optional Residential Time-of-Use Rate Schedule RT may terminate that service and begin service under this schedule provided they have completed twelve (12) continuous months of service under schedule RT.

33.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to § 33.4.4 of this rate schedule.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. 33.2 Schedule Sheet 2 of 4

Replacing: 1st Revised Sheet No. 33.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 33

Effective: 7/29/16

Title: Residential Energy Management Time-Of-Use (REMT)

PSC File Mark Only

33.4 NET MONTHLY RATE

33.4.1. Rate

<u>Billing Item</u>	<u>Rate</u>	
Customer Charge:	\$8.40	(CR)
Energy Charge per kWh:		(CR)
Used During On-Peak Hours:	\$0.13880	(CR)
Used During Mid-Peak Hours:	\$0.06698	(CR)
Used During Off-Peak Hours:	\$0.05716	(CR)

33.4.1.1 Time of Use Period Definition

<u>Period</u>	<u>Hour Beginning</u>	<u>Hour Ending</u>	<u>Days Inclusive</u>	<u>Calendar Months Inclusive</u>
On-peak	1:00 p.m.	7:00 p.m.	Monday - Friday ⁽¹⁾	June - September
Mid-peak	6:00 a.m.	10:00 p.m.	Monday - Friday ⁽¹⁾	October - May
	6:00 a.m.	1:00 p.m.	Monday - Friday ⁽¹⁾	June - September
	7:00 p.m.	10:00 p.m.	Monday - Friday ⁽¹⁾	June - September
	6:00 a.m.	10:00 p.m.	Weekends, Holidays ⁽²⁾	June - September
Off-peak	10:00 p.m.	6:00 a.m.	All days	All months
	6:00 a.m.	10:00 p.m.	Weekends, Holidays ⁽²⁾	October - May

For purposes of this rate schedule, Company-recognized holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

⁽¹⁾ Except for Company-recognized holidays or the nearest weekday if the holiday is on a weekend.

⁽²⁾ And the nearest weekday if a Company-recognized holiday is on a weekend.

33.4.2. Minimum

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by § 33.4.4, if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. 33.3 Schedule Sheet 3 of 4

Replacing: 1st Revised Sheet No. 33.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 33

Effective: 7/29/16

Title: Residential Energy Management Time-Of-Use (REMT)

PSC File Mark Only

33.4.3 Billing Amount

The Billing Amount will be the greater of the amounts calculated in §§ 33.4.1 and 33.4.2 above, plus the Energy Cost Recovery Factor times the billed energy, plus all other Adjustments required by § 33.4.6 below.

33.4.4 Three-Phase Service

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

<u>Billing Item</u>	<u>Rate</u>	(CR)
Charge per Month:	\$3.31	

In the event a primary line extension is necessary, customer will reimburse Company for the estimated construction cost of the three-phase primary extension in excess of the estimated cost of a single-phase extension in advance of construction.

33.4.6. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

33.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), § 29.19.1.

33.6. CONTRACT PERIOD

Not less than one year nor less than required by Rate Schedule No. 60, Extension of Facilities.

After the first year (the "Initial Enrollment Period"), the customer's service under this schedule will be automatically renewed for a period of one year unless the Company is notified that the Customer wishes to take service under the General Purpose Residential Service Rate Schedule (RS) within 60 days of completion of the Initial Enrollment Period.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. 34.1

Schedule Sheet 1 of 3

Replacing: 4th Revised

Sheet No. 34.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 34

Effective: 7/29/16

Title: Small Cogeneration Rider (SCR)

PSC File Mark Only

34.0. SMALL COGENERATION RIDER

34.1. AVAILABILITY

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules, who has installed electric cogeneration or power production facilities with a design capacity of 100 kW or below in size, who desires a permanent electrical connection with Company's system to allow for the sale of the customer's excess generation output to the Company and who has entered into a Power Purchase Agreement with the Company. Cogeneration or power production facilities to which this schedule applies may be telemetered based on the Company's requirements for telemetry. All such facilities must be for customer's sole use at a single location. Customers may elect to sell their total generation output while purchasing their entire electrical requirement from the Company.

Not applicable to short-term or seasonal service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

34.2. BILLING

Billing Item

Rate

Monthly Customer Charge additional to Customer Charge under applicable standard rate schedule.:

\$22.42

(CR)

34.3. ENERGY PAYMENT

Energy generated by customer and delivered into Company's system at the point of interconnection will be credited to the customer based on a projected avoided cost energy rate for the Company's load zone in MISO.

ARKANSAS PUBLIC SERVICE COMMISSION5th RevisedSheet No. 35.1Schedule Sheet 1 of 5
Including AttachmentReplacing: 4th RevisedSheet No. 35.1Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: All

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 35

Effective: 7/29/16

Title: Large Cogeneration Rider (LCR)

PSC File Mark Only

35.0. LARGE COGENERATION RIDER**35.1. AVAILABILITY**

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules and who is a qualified facility pursuant to the Arkansas Public Service Commission ("APSC") Cogeneration Rules - § 2 and desires a permanent connection with Company's system to allow for the sale of the customer's excess generation output and who has entered into a Power Purchase Agreement with Company. Customer must have installed electric cogeneration or power production facilities of 100 kW capacity or greater, the output of which is telemetered to the Entergy Dispatch Center. Such facilities must be for customer's sole use at a single location.

Not applicable to short-term or seasonal service or to purchase of customer's total output if Company is simultaneously supplying electric service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

35.2. BILLINGBilling ItemRate

Monthly Customer Charge additional to Customer Charge
under the applicable standard rate schedule:

\$22.42

(CR)

35.3. ENERGY PAYMENT

Energy generated by customer in excess of his own requirements and delivered into Company's system at the point of interconnection will be adjusted for losses as necessary and will be credited to the customer as described in Attachment A to this schedule. Such costs may be adjusted by contract for individual customers based on the factors specified in the APSC - Cogeneration Rules - § 3.4(e), as well as whether the customer is a qualified facility pursuant to § 2 of such Rules.

35.4. ESTIMATED AVOIDED COST FILING REQUIREMENT

The Company shall file with the APSC the estimated avoided energy costs appropriate for the time and season and voltage level at which energy is delivered not less than every two years (biannual PURPA § 210 filing or its successor).

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. 38.1

Schedule Sheet 1 of 6
Including Attachment

Replacing: 2nd Revised Sheet No. 38.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 38

Effective: 7/29/16

Title: **Energy Cost Recovery Rider (ECR)**

PSC File Mark Only

38.1. RECOVERY OF ENERGY COST

Energy Cost Recovery Rider ECR ("Rider ECR") defines the procedure by which the "Energy Cost Rate" of Entergy Arkansas, Inc. ("EAI" or "Company") shall be initially established and periodically redetermined. The Energy Cost Rate shall recover the Company's net fuel and purchased energy cost, as defined in this Rider ECR ("Energy Cost").

38.2. ENERGY COST RATE

The Energy Cost Rate to be initially effective under this Rider ECR shall be determined in the manner approved by the Arkansas Public Service Commission ("Commission") in Docket No. 15-015-U, Order No. 18 and shall become effective upon the date established by the Commission. The Energy Cost Rate shall then be redetermined annually through filings to be made in accordance with the provisions of § 38.3 of this Rider ECR.

(CT)

The Energy Cost Rate shall be applied to each customer's monthly billing energy (kWh), except that the Energy Cost Rate shall not apply to a special rate contract unless such contract includes specific provisions related to the recovery of the Company's Energy Cost.

38.3. ANNUAL REDETERMINATION

On or before March 15 of each year beginning in 2014, the Company shall file a redetermined Energy Cost Rate with the Commission. The redetermined Energy Cost Rate shall be determined by application of the Energy Cost Rate Formula set out in Attachment A to this Rider ECR. Each such revised Energy Cost Rate shall be filed in the proper underlying docket and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the revised Energy Cost Rate.

The redetermined Energy Cost Rate shall reflect the projected Energy Cost for the 12-month period commencing on April 1 of each year ("Projected Energy Cost Period") together with a true-up adjustment reflecting the over-recovery or under-recovery of the Energy Cost for the 12-month period ended December 31 of the prior calendar year ("Energy Cost Period"). The Energy Cost Rate so redetermined shall be effective for bills rendered on and after the first billing cycle of April of the filing year and shall then remain in effect for twelve (12) months ("Rider Cycle"), except as otherwise provided for below.

The annual update shall include the reporting requirements as ordered by the Commission Order No. 10 in Docket No. 06-101-U and modified by Order No. 21 in Docket No. 13-028-U.

Effective: 7/29/16

Attachment A to
Rate Schedule No. 38
Page 1 of 4:
Schedule Sheet 4 of 6

ENERGY COST RATE FORMULA

ECR = ENERGY COST RATE

ECR = $(TUA + (PEC * EAF)) / PES$ (AT)

WHERE,

TUA = TRUE-UP ADJUSTMENT FOR THE ENERGY COST PERIOD INCLUDING CARRYING CHARGES (1)(3) (CT)

$TUA = \sum_{j=1}^{12} (EC * EAF - RR_j) + (((BB_j + EB_j) / 2) * (CCR / 12))$ (CT)

WHERE,

EC_j = ENERGY COST FOR MONTH j OF THE ENERGY COST PERIOD

$EC_j = FE_j + PE_j + RSC_j$ (RT)

WHERE,

FE_j = FUEL EXPENSE CHARGED TO ACCOUNTS 501, 518, AND 547 IN MONTH j OF THE ENERGY COST PERIOD. (CT)

PE_j = PURCHASED ENERGY EXPENSE CHARGED TO ACCOUNT 555 (6) OR CREDITED TO ACCOUNT 447 IN MONTH j OF THE ENERGY COST PERIOD, BUT EXCLUDING THE RETAINED SHARE PORTION OF GRAND GULF FUEL (7) CHARGES. (CT)

RSC_j = GRAND GULF RETAINED SHARE ENERGY CHARGE IN MONTH j OF THE ENERGY COST PERIOD (2) (RT)

Effective: 7/29/16

Attachment A to
Rate Schedule No. 38
Page 2 of 4:
Schedule Sheet 4 of 6

ENERGY COST RATE FORMULA (CONT'D)

RR_j	=	REVENUE UNDER RIDER ECR FOR MONTH j OF THE ENERGY COST PERIOD PLUS AN IMPUTED LEVEL OF REVENUES FOR SALES UNDER SPECIAL RATE CONTRACTS WHERE THE ENERGY COST RATE IS NOT SEPARATELY BILLED	(RT)
BB_j	=	BEGINNING CUMULATIVE OVER(UNDER)-RECOVERY BALANCE FOR MONTH j (Excluding carrying charges)	
EB_j	=	ENDING CUMULATIVE OVER(UNDER)-RECOVERY BALANCE FOR MONTH j (Excluding carrying charges)	
CCR	=	CARRYING CHARGE RATE (3)	(CT)
PEC	=	PROJECTED ENERGY COST FOR THE PROJECTED ENERGY COST PERIOD (4)	(CT)
PEC	=	$\sum_{j=1}^{12} EC_j + NRFA$ (5)	(CT)

WHERE,

EC_j	=	ENERGY COST FOR MONTH j OF THE ENERGY COST PERIOD (1)
NRFA	=	NUCLEAR REFUELING OUTAGE ADJUSTMENT
NFRA	=	$GACR * (RHD1 * CAP1 + RHD2 * CAP2 + RHDGG * CAPGG)$

ENERGY COST RATE FORMULA (CONT'D)

WHERE,

- GACR = ANNUAL AVERAGE AVOIDED ENERGY COST RATE (\$/kWh) AT GENERATION LEVEL FOR THE ENERGY COST PERIOD AS SET OUT IN THE MOST RECENT FILING WITH THE COMMISSION PURSUANT TO SMALL COGENERATION RIDER SCR OR ANY SUPERSEDING RATE SCHEDULE
- RHD1 = INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR ANO UNIT 1 BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD
- CAP1 = NET CAPABILITY (kW) OF ANO UNIT 1 AT THE END OF THE ENERGY COST PERIOD THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS
- RHD2 = INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR ANO UNIT 2 BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD
- CAP2 = NET CAPABILITY (kW) OF ANO UNIT 2 AT THE END OF THE ENERGY COST PERIOD THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS
- RHDGG = INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR GRAND GULF BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD
- CAPGG = NET CAPABILITY (kW) OF EAI'S ALLOCATED SHARE OF GRAND GULF AT THE END OF THE ENERGY COST PERIOD AS REDUCED BY THE RETAINED SHARE AND THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS
- EAF = ENERGY ALLOCATION FACTOR BASED ON PRODUCTION ENERGY FOR THE RETAIL JURISDICTION FOR THE ENERGY COST PERIOD (1)
- PES = PROJECTED SALES (kWh) SUBJECT TO THIS RIDER ECR FOR THE PROJECTED ENERGY COST PERIOD

Effective: 7/29/16

Attachment A to
Rate Schedule No. 38
Page 4 of 4:
Schedule Sheet 6 of 6

ENERGY COST RATE FORMULA (CONT'D)

NOTE:

- 1) The Energy Cost Period is the calendar year immediately preceding the filing year.
- 2) RSC_j is to be determined by multiplying the Grand Gulf Retained Share energy (kWh) supplied to the Company's retail customers in each month by the annual average avoided energy cost rate (\$/kWh) at generation level most recently filed with the Commission pursuant to Small Cogeneration Rider SCR or any superseding rate schedule. (RT)
- 3) Monthly carrying charges shall be calculated on the average beginning and ending over(under)-recovery balances, excluding carrying charges, using the Commission approved customer deposit simple interest rate for the period. (CT)
- 4) The Projected Energy Cost Period is the twelve-month period commencing on April 1 of the filing year. (CT)
- 5) Should there be unusual circumstances associated with any Projected Cost Period either the Company or the Staff may propose use of a Projected Energy Cost (Variable PEC) different from that defined by this formula. (CT)
- 6) PE_j shall include energy costs associated with long-term renewable energy resources recorded in FERC Account 555 when approved by the Commission prior to inclusion in this Rider ECR. (CT)
- 7) PE_j shall exclude FERC-Ordered System Agreement payments/receipts. (CT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. 41.1 Schedule Sheet 1 of 7

(CT)

Replacing: 1st Revised Sheet No. 41.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 41

Effective: 7/29/16

Title: **Optional Interruptible Service Rider (OISR)**

PSC File Mark Only

41.0. OPTIONAL INTERRUPTIBLE SERVICE RIDER

41.1. AVAILABILITY

Available upon installation of the appropriate metering and communications equipment to any customer receiving service under the Small General Service ("SGS"), Large General Service ("LGS"), Large General Service Time-of-Use ("GST"), Large Power Service ("LPS") or Large Power Service Time-of-Use ("PST") Rate Schedules and billed on a calendar month basis that is willing to contract for and use interruptible power and energy from Entergy Arkansas, Inc. ("EAI" or the "Company"). Interruptible Power shall be no less than 100 kW and no more than 100 MW unless the Company petitions the Arkansas Public Service Commission for an exception. Upon the stated notice given by the Company, any customer electing this rider shall curtail or interrupt its interruptible service.

41.2 CUSTOMER INFORMATION REQUIREMENT

The Company may register the load of customers who are electing to take service under this rider as Load Modifying Resources (LMRs) in the Midcontinent Independent System Operator (MISO). The Company will notify Customers whose load will be enrolled as an LMR each year and provide Customers with applicable LMR requirements. In order for Company to register the load of electing customer as an LMR, a customer electing this rider shall use its best efforts to provide to Company all information reasonably requested by the Company necessary to satisfy the registration requirements, including providing information that the Customer has the ability to reduce its load to its Firm Contract Demand. If at any time the LMR requirements become incompatible with the currently effective rate schedule such that the Company's interruptible customers' operations cannot meet the minimum requirements for LMRs, the Company may propose an additional tariff for the purpose of enrolling eligible load as an LMR in MISO.

41.3. DEFINITIONS

41.3.1. FIRM CONTRACT DEMAND

Firm Contract Demand is the demand (kW) that the Customer intends to exclude from interruptions. The Firm Contract Demand shall be specified in the customer's Agreement for Interruptible Service. Customers may change their Firm Contract Demand once each calendar year upon giving 60 days written notice to the Company.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. 41.2 Schedule Sheet 2 of 7

(CT)

Replacing: 2nd Revised Sheet No. 41.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 41

Effective: 7/29/16

Title: **Optional Interruptible Service Rider (OISR)**

PSC File Mark Only

41.3.2. NONFIRM ENERGY

For SGS Customers, the monthly Nonfirm Energy shall be determined by comparing the monthly billing demand, including any modifications pursuant to § 41.6.4, to the recorded interval data on an interval by interval basis for the current month. The billing demand will be subtracted from the recorded demand by interval and summed for the billing period to determine Nonfirm Energy. Nonfirm energy shall not be less than zero (0) in any interval.

41.3.3. NONFIRM DEMAND

41.3.3.1. For GST and PST Customers, the monthly Nonfirm Demand shall be the difference between the monthly on-peak billing demand, including any modifications pursuant to § 41.6.3, and the maximum demand registered for the current month, but not less than zero (0).

41.3.3.2. For LGS and LPS Customers, the monthly Nonfirm Demand shall be the difference between the monthly billing demand, including any modifications pursuant to § 41.6.4, and the maximum demand registered for the current month, but not less than zero (0).

41.3.4. RESTRICTED HOURS

41.3.4.1. EAI Restricted Hours are those hours for which the customer has been properly notified of an EAI-called interruption in accordance with this rate schedule to take only its Firm Contract Demand.

41.3.4.2. LMR Restricted Hours are those hours for which the customer has been properly notified of a LMR interruption in accordance with this rate schedule to take only its Firm Contract Demand.

41.3.5. PEAK LOAD CONDITIONS

Peak Load Conditions are defined as those conditions on any day that could result in the Company establishing a monthly peak.

41.3.6. CAPACITY SHORTAGE CONDITIONS

Capacity Shortage Conditions are defined as those conditions on any day in which the Company has insufficient generating resources, including firm purchases, capable of supplying its load requirements within EAI's service area.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised Sheet No. 41.3 Schedule Sheet 3 of 7

(CT)

Replacing: 3rd Revised Sheet No. 41.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 41

Effective: 7/29/16

Title: Optional Interruptible Service Rider (OISR)

PSC File Mark Only

41.3.7. SUMMER MONTHS

The Summer Months are June, July, August, and September.

41.3.8. OTHER MONTHS

Other months are January, February, March, April, May, October, November, and December.

41.3.9. ON-PEAK HOURS

Summer Months
1:00 p.m. – 8:00 p.m.
Monday – Friday

Other Months
7:00 a.m. – 6:00 p.m.
Monday – Friday

41.4. NOTIFICATION PROVISIONS

41.4.1. EAI-CALLED INTERRUPTIONS

The Company will notify the Customer and Customer's designated representative(s) via e-mail and any other mutually acceptable method by 4:30 p.m. that on the following day the Company may call for interruption ("Day-Ahead Notice"). The Day-Ahead Notice will provide an estimated starting time. Actual interruption should occur within four hours of that estimated starting time. The Day-Ahead Notice shall also be counted towards any interruption limits found in § 41.5.1. For such maximum limits on hours, if no actual interruption is called for on the day following the Day-Ahead Notice, hours of interruption shall be imputed as an amount equal to the amount in the "Hours Per Interruption" column for that month in § 41.5.1. On the day following the Day-Ahead Notice, if the Company is expecting a Peak Load Condition, is experiencing a Capacity Shortage Condition, or is experiencing an emergency condition, the Company may call for an interruption of the customer's demand in excess of the Firm Contract Demand during the On-Peak Hours by providing thirty minutes advance notice via a mutually acceptable method. The thirty-minute advance notice shall specify the starting time of the interruption period.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 41.4 Schedule Sheet 4 of 7

(CT)

Replacing: 4th Revised Sheet No. 41.4

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 41

Effective: 7/29/16

Title: Optional Interruptible Service Rider (OISR)

PSC File Mark Only

41.4.2. LMR INTERRUPTIONS

LMR Interruptions are defined as those conditions when MISO declares an Emergency event (e.g., NERC EEA2 or EEA3 events) such that the Company is required to curtail LMR registered load. The Company will monitor its load in MISO and use best efforts to notify Customers whose load is enrolled as an LMR and Customer's designated representative(s) via e-mail and any other mutually acceptable method by no later than 4:30 p.m. on the day before any anticipated or scheduled LMR interruption provided that the Company receives sufficient information from MISO. The minimum notification time for LMR interruptions will not be less than 11 hours prior to the hour in which interruption must begin for customers that agree to receive notification via email and not less than 10 hours prior to the hour in which interruption must begin for all other customers. For maximum limits on hours, notices of scheduled LMR interruption shall be imputed as an amount equal to the amount in the "Hours Per Interruption" column for that month in § 41.5.1.

41.5. MAXIMUM INTERRUPTIONS

41.5.1. The maximum hours per interruption are as follows:

<u>Season</u>	<u>Days Per Month</u>	<u>Interruptions Per Day</u>	<u>Hours Per Interruption</u>	<u>Hours Per Month</u>
Summer Months	10	1	4	35
Other Months	10	2	3	55

41.5.2 The Company shall not discriminate among customers taking service under this Rider and shall use its best reasonable efforts to interrupt customers taking service under this Rider on an equal basis.

41.5.3. Curtailments imposed in accordance with Policy Schedule No. 10 and service interruptions due to damage or failure of transmission or distribution equipment shall not be considered interruption periods for the purpose of this Rider.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. 41.5 Schedule Sheet 5 of 7

(CT)

Replacing: 1st Revised Sheet No. 41.5

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 41

Effective: 7/29/16

Title: Optional Interruptible Service Rider (OISR)

PSC File Mark Only

41.6. BILLING PROVISIONS

41.6.1. Monthly Customer Charge:

<u>Billing Item</u>	<u>Rate</u>	
Monthly Customer Charge additional to Customer Charge under the applicable standard rate schedule:	\$224.68	(CR)

41.6.2. Monthly minimum demand charge:

<u>Billing Item</u>	<u>Rate</u>	
Monthly Minimum Demand Charge per kW: Applied to the lesser of (a) the highest total demand established after the effective date of the Agreement for Interruptible Service or (b) the Firm Contract Demand:	\$ 4.83	(CR)

41.6.3. Except as provided in § 41.7.1 for GST and PST Customers, the monthly on-peak billing demand will be the demand as registered for the current month during the On-Peak Hours, but no more than the Firm Contract Demand, and the off-peak billing demand will be the maximum demand as registered during the current month.

41.6.4. Except as provided in § 41.7.2 for SGS, LGS and LPS Customers, the monthly billing demand will be the maximum demand as registered for the current month, but no more than the Firm Contract Demand.

41.6.5. Any other provisions of the Company's tariffs to the contrary notwithstanding, the demand or energy rates under Rate Schedules No. 37 (NDCR), No. 42 (GGR), and No. 47 (CCR) for Nonfirm demand or energy of customers taking service under this Rate Schedule shall be 57.2% of the otherwise applicable rate.

41.7. EAI-CALLED RESTRICTION PROVISIONS

41.7.1. If, for any reason, a GST or PST Customer does not reduce demand during the EAI Restricted Hours in accordance with this rate schedule the monthly on-peak billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the EAI Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 41.6 Schedule Sheet 6 of 7

(CT)

Replacing: Sheet No. 41.6

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 41

Effective: 7/29/16

Title: Optional Interruptible Service Rider (OISR)

PSC File Mark Only

41.7.2. If, for any reason, a SGS, LGS or LPS Customer does not reduce demand during the EAI Restricted Hours in accordance with this rate schedule the monthly billing demand for the first such occurrence during that month will be the Firm Contract Demand plus 1.5 times the amount by which the highest demand established during the EAI Restricted Hours in the current month exceeded the Firm Contract Demand. For each subsequent failure, the 1.5 multiplier will be increased by 0.5 but the resultant multiplier will not exceed a value of 5.0 in any month.

41.8. LMR-CALLED RESTRICTION PROVISIONS

41.8.1 If the Company incurs costs from MISO as a direct result of Company not meeting its LMR commitment at no fault of its own, and if all Customers whose load is enrolled in LMR have been provided proper notice by the Company of the LMR Interruption and Customer has failed to reduce load to Customer's Firm Contract Demand as required herein, Customer shall reimburse Company for such costs as a result of Company's failure to meet the LMR commitment, provided, however, Customer shall not be responsible for reimbursement of Company in an amount in excess of the amount of replacement energy costs incurred by the Company from MISO as a direct result of the Company's failure to meet its LMR commitment. These costs are defined in Module E-1 of the MISO Open Access Transmission, Energy and Operating Reserve Markets Tariff as the product of the amount of specified demand reduction not achieved by Customer and the real-time energy price for EAI during the LMR Interruption, plus any applicable Revenue Sufficiency Guarantee charges. The Company shall allocate and assess such costs on a pro rata basis to those Customers who were properly notified and were above their Firm Contract Demand during the applicable interruption period.

In the event the Customer is not available for demand reduction when called upon by Company because of (i) maintenance, (ii) Force Majeure, (iii) other circumstances outside the control of the Customer, or other circumstances asserted by the Customer, which should prevent the Company from assessing Customer with any portion of the costs incurred by the Company from MISO for failing to meet its LMR commitment, the Customer will endeavor to make such information known to the Company within 5 business days following Customer's receipt of Notice from Company of such failed interruption. Customer agrees to cooperate with any resulting investigation.

41.9. CONTRACT PERIOD

The Agreement for Interruptible Service shall be for a minimum period of one year and a maximum of five years at the customer's option, and shall be automatically renewed for successive terms equal in length to the initial term until terminated by advance written notice from customer no less than three months prior to any anniversary date. Any provision of the Company's tariffs to the contrary notwithstanding, a customer that changes Rate Schedules concurrently with initiating Optional Interruptible Service shall not be required to contract for service under the new Rate Schedule for a period exceeding one year, provided that existing electric facilities are adequate to serve the total of customer's firm and interruptible load.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 41.7 Schedule Sheet 7 of 7

(CT)

Replacing: Sheet No. 41.7

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 41

Effective: 7/29/16

Title: Optional Interruptible Service Rider (OISR)

PSC File Mark Only

41.10. OTHER PROVISION

Except as modified herein, all provisions of the applicable Rate Schedules will apply.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 44.1

Schedule Sheet 1 of 33
Including Attachments

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No: 16-00038

Part III. Rate Schedule No. 44

Effective: 7/29/16

Title: Formula Rate Plan Rider (FRP)

PSC File Mark Only

44.0. FORMULA RATE PLAN RIDER

(NR)

44.1. REGULATORY AUTHORITY

The Arkansas General Assembly has delegated authority to the Arkansas Public Service Commission (APSC or the Commission) to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. (EAI or the Company). The Arkansas General Assembly has enacted the Formula Rate Review Act, Ark. Code Ann. §§ 23-4-1201 *et seq.*, which authorizes use of this Formula Rate Plan Rider Tariff (Rider FRP).

44.2. PURPOSE

Rider FRP defines the procedure by which all rates and applicable riders on file with the APSC, except those excluded in Attachment A.1 to this Rider FRP (Rate Schedules) may be periodically adjusted. Rider FRP shall apply to all electric service billed under the Rate Schedules, whether metered or unmetered.

44.3. DEFINITIONS

A. EFFECTIVE DATE

Rates pursuant to the initial Rider FRP shall become effective with the first billing cycle of January 2017 and subsequently adjusted Rider FRP rates shall be effective with the first billing cycle of January each year.

B. FORMULA RATE REVIEW TEST PERIOD

The Formula Rate Review Test Period shall be a test period based upon a Projected Year. A Projected Year shall be the twelve (12) month period ended December 31 of the calendar year immediately following the filing of an Evaluation Report.

C. HISTORICAL YEAR

A Historical Year shall be the twelve (12) month period ended December 31 of the calendar year immediately preceding the filing of an Evaluation Report.

D. FILING YEAR

The Filing Year shall be the twelve (12) calendar months preceding the Formula Rate Review Test Period.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 44.2

Schedule Sheet 2 of 33
Including Attachments

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No: 16-00038

Part III. Rate Schedule No. 44

Effective: 7/29/16

Title: Formula Rate Plan Rider (FRP)

PSC File Mark Only

44.4. ANNUAL FILING AND REVIEW

(NR)

44.4.1. ANNUAL FILING

On July 22, 2016 and on or before July 7 of each subsequent year, EAI shall file a report (Evaluation Report) with the Commission containing an evaluation of the Company's earnings pursuant to Rider FRP for the Formula Rate Review Test Period and the Historical Year when applicable. Attachment A.1 shall be included in each such filing and shall contain the Company's proposed Rate Adjustment. The Evaluation Report and the Rate Adjustment shall be filed pursuant to Rider FRP.

44.4.2. REVIEW PERIOD

The Parties shall file a statement of error(s) or objection(s) and supporting Testimony with or without Exhibits at least 90 days before the date on which the Rate Adjustment becomes effective. The Company shall have fifteen (15) days to review the statement of error(s) or objection(s), to work with the Parties to resolve any differences, and to address the error(s) and objection(s) raised by the Parties by filing either a corrected Attachment A.1 or Rebuttal Testimony with or without Exhibits.

44.4.3. HEARING AND APPROVAL OF RATE ADJUSTMENT

Following a hearing at least fifty (50) days before the date on which the Rate Adjustment shall become effective, unless waived by EAI and the Parties, the Commission shall issue a final order in which it resolves any issues in dispute and approves the Rate Adjustment at least twenty (20) days before the date on which the Rate Adjustment shall become effective. If a final order is not issued by such date, the initially filed or revised Rate Adjustment shall become effective for bills rendered on and after the first billing cycle of January, subject to refund, and shall remain in effect until changed by final order of the Commission or by operation of other provisions of Rider FRP.

If the Commission's final ruling on any disputed issues requires changes to the Rate Adjustment, the Company shall file a revised Attachment A.1 containing such further modified Rate Adjustment within five (5) days after receiving the Commission's order resolving the disputed issues. The Parties shall have three (3) days to review the revised Attachment A.1. The revised Attachment A.1 shall be implemented as ordered by the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 44.3

Schedule Sheet 3 of 33
Including Attachments

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No: 16-00038

Part III. Rate Schedule No. 44

Effective: 7/29/16

Title: Formula Rate Plan Rider (FRP)

PSC File Mark Only

44.5. ANNUAL DETERMINATION OF RATE ADJUSTMENT

(NR)

44.5.1. INDEX OF ATTACHMENTS

Description	Projected Year	Historical Year
ATTACHMENT A.1 is the Formula Rate Plan Rate Adjustment (Rate Adjustment).	A.1	
ATTACHMENT A.2 is the Rider FRP Revenue Change and includes the calculation of the total Rider FRP Revenue to be collected in the Projected Year.	A.2	
ATTACHMENTS B.1 and D.1 calculate the Earned Rate of Return on Common Equity. The Earned Return Rate (ERR) is the Company's return on common equity calculated by dividing the weighted earned common equity rate by the common equity ratio percentage.	B.1	D.1
ATTACHMENTS B.2 and D.2 calculate Rate Base.	B.2	D.2
ATTACHMENTS B.3 and D.3 calculate Operating Income.	B.3	D.3
ATTACHMENTS B.4 and D.4 calculate Income Tax.	B.4	D.4
ATTACHMENTS B.5 and D.5 calculate the Benchmark Rate of Return on Rate Base (BRORB). The BRORB is the composite weighted, embedded cost of capital reflecting EAI's annual costs of long-term debt, preferred stock, common equity, and other capital components as of June 30.	B.5	D.5
ATTACHMENTS B.6 and D.6 calculate the Revenue Redetermination Formula using the Rate of Return on Common Equity Bandwidth which is an Upper Bandwidth limit equal to the Target Return Rate (TRR) plus 0.5% (50 basis points) and a Lower Bandwidth limit equal to the TRR minus 0.5% (50 basis points). The TRR is the Company's cost rate for common equity as established by the Commission in Docket No. 15-015-U.	B.6	D.6
ATTACHMENT C lists Rider FRP adjustments.	C	C
ATTACHMENT E defines the Rider FRP Filing Requirements and describes the supporting documents to be included with the annual Evaluation Report.	E	E
ATTACHMENT F defines the Formula Rate Protocols which include the Rider FRP general provisions and filing requirements for the annual Evaluation Report.	F	F

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 44.4

Schedule Sheet 4 of 33
Including Attachments

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No: 16-00038

Part III. Rate Schedule No. 44

Effective: 7/29/16

Title: Formula Rate Plan Rider (FRP)

PSC File Mark Only

44.5.2. RIDER FRP BANDWIDTH CALCULATION

(NR)

The Total Rider FRP Revenue level shall be adjusted in the Rider FRP review mechanism based on a comparison of the ERR to the TRR calculated using the following formula:

- A. If the ERR is less than the TRR minus five-tenths percent (0.50%), the Total Rider FRP Revenue level shall be increased by the amount necessary to increase the ERR to the TRR.
- B. If the ERR is greater than the TRR plus five-tenths percent (0.50%), the Total Rider FRP Revenue level shall be decreased by the amount necessary to decrease the ERR to the TRR.
- C. There shall be no change to the Rider FRP Revenue level if the ERR is less than or equal to the TRR plus five-tenths percent (0.50%), and greater than or equal to the TRR minus five-tenths percent (0.50%).

44.5.3. NETTING OF HISTORICAL YEAR DIFFERENCES ADJUSTMENT

The Netting of Historical Year Differences Adjustment shall be the adjustment to net any differences between the Historical Year change in Rider FRP Revenue and the Formula Rate Review Test Period change in Rider FRP revenue for that same year. The Netting of Historical Year Differences Adjustment shall be determined in accordance with Attachment D.6. The Netting of Historical Year Differences Adjustment shall then be applied to the Formula Rate Review Test Period Rider FRP Revenue to derive the Total Rider FRP Revenue as set out in Attachment A.2. Netting shall not begin until there is an actual twelve (12) months of Historical Year to report.

44.5.4. RIDER FRP REVENUE ALLOCATION

The total change in the formula rate revenue level shall be allocated to each applicable rate class based on an equal percentage of the base rate revenue used in the development of rates approved by the Commission in Docket No. 15-015-U. The total amount of such revenue increase or decrease for each rate class shall not exceed four percent (4%) of each rate class's revenue for the Filing Year.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 44.5

Schedule Sheet 5 of 33
Including Attachments

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No: 16-00038

Part III. Rate Schedule No. 44

Effective: 7/29/16

Title: Formula Rate Plan Rider (FRP)

PSC File Mark Only

44.6 TERM

(NR)

The initial term of Rider FRP shall not exceed five (5) years from the date of the Commission's final order in Docket No. 15-015-U. The initial term of Rider FRP will terminate on February 24, 2021 unless EAI requests to extend the term by a period of no more than five years beyond the initial term. If EAI requests an extension of Rider FRP, EAI shall make such request in accordance with the Extension of Term provisions of the Formula Rate Protocols.

If Rider FRP is not extended, the then-existing Total Rider FRP rates shall continue to be in effect until new base rates reflecting the then-existing Total Rider FRP Revenue are duly approved and implemented and until the Company recovers or returns the remaining Netting of Historical Year Differences Adjustments.

Effective: 7/29/16

Attachment A.1
Rate Schedule No. 44**Formula Rate Plan Rate Adjustment**

All retail base rates and applicable riders on file with the APSC will be increased or decreased by a percentage of base revenues listed below, except those specifically excluded below:

Rate Class	FRP Rate (%)
Residential	xx.xxxx%
Small General Service	xx.xxxx%
Large General Service	xx.xxxx%
Lighting	xx.xxxx%

Excluded Schedules:

Charges Related to Customer Activity (CAC)
 Additional Facilities Charge Rider (AFCR)
 Additional Facilities Charge Rider – Governmental (AFCRG)
 Small Cogeneration Rider (SCR)
 Large Cogeneration Rider (LCR)
 ANO Decommissioning Cost Rider (NDCR)
 Energy Cost Recovery Rider (ECR)
 Municipal Franchise Tax Adjustment Rider (MFA)
 Grand Gulf Rider (GGR)
 Production Cost Allocation Rider (PCA)
 Energy Efficiency Cost Recovery Rider (EECR)
 Federal Litigation Consulting Fee Rider (FLCF)
 Storm Recovery Charges Rider (SRC)
 Government Mandated Expenditure Surcharge Rider (GMES)
 Capacity Cost Recovery Rider (CCR)
 Capacity Acquisition Rider (CA)
 MISO Rider (MISO)

Special Rate Contracts:

Special Contracted Rates shall be included or excluded pursuant to the terms of the Special Rate Contract.

Effective: 7/29/16

Attachment A.2
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Rider FRP Revenue Change
For the Projected Year xxxx

Line No.	Description	Total	Residential	Small General Service	Large General Service	Lighting
A	B	C	D	E	F	G
1	Base Rate Revenues: Docket No. 15-015-U	1,277,230,243	587,030,889	329,049,596	337,617,728	23,532,030
2	Rate Class Allocation:(Percent of total calculated from L1)		45.97%	25.76%	26.43%	01.84%
3	<u>Rider FRP Constraint Calculation [1]</u>					
4	Total Annualized Filing Year Revenues by Rate Class					
	Rider FRP Revenue Change = $\pm 4\%$ per Rate Class					
5	Class		4.00%	4.00%	4.00%	4.00%
6	+Projected Year upper Rider FRP Revenue Constraint		-	-	-	-
7	-Projected Year lower Rider FRP Revenue Constraint		-	-	-	-
8	<u>Net Change in Req. Rider FRP Revenue Calc [2]</u>					
9	ROE Bandwidth Rate Adjustment (B.6 L10 * L2)					
10	Netting Adjustment (D.6 L13 * L2)					
11	Net Change in Required Rider FRP Revenue					
12	<u>Incremental Rider FRP Base Rate Change</u> (L11 \div (L1 + L14))					
13	Cumulative Rider FRP Revenue Calculation [3].					
14	Maximum Inc/Dec in Rider FRP Revenue calculated on L11 bounded by the constraint defined on L6 and L7.					
15	Annualized Filing Year Rider FRP Revenue [4]					
16	Cumulative Total Rider FRP Revenue (L14+L15)					
17	<u>Rider FRP Rate Development Calculation [5]</u>					
18	Projected Year Base Rate Revenue (B.3 L2)					
19	Rider FRP Projected Year Rate Change (L16 \div L18)					

NOTES:

- [1] The Rider FRP Constraint Calculation determines the limit of the Rider FRP revenue increase/decrease per rate class, which shall not exceed four percent (4%) of Total Unadjusted Annualized Filing Year (the year in which the Evaluation Report is filed) revenues.
- [2] The Net Change in Required Rider FRP Revenue Calculation takes the Total Projected Year Rate Change in Rider FRP Revenue (B.6 Line 10) and the Historical Year Netting adjustment (D.6 Line 13) and allocates the amount required to each rate class based on the class allocation approved by the Commission in Docket No. 15-015-U listed on Line 2. The amounts required are added together by rate class to determine each rate class' net change in required Rider FRP revenue. The netting adjustment on line 10 shall be zero (0) until there is an actual twelve (12) months of Historical Year data to report.
- [3] The Cumulative Rider FRP revenue calculation adjusts the Required Rider FRP revenue determined on Line 11 to be within the limits of the Rider FRP constraint calculation and adds the Annualized Filing Year FRP Revenues to calculate Cumulative Total Rider FRP Revenue required in the Projected Year.
- [4] The Annualized Filing Year Rider FRP Revenue in the initial Filing Year of 2016 will be zero (\$0). In subsequent Filing Years, the Annualized Filing Year Rider FRP Revenue will include actual Rider FRP revenues collected in the Filing Year (up to the latest month the Company has actual data for) to calculate the Annualized Rider FRP Revenue amount to be used in the Cumulative Rider FRP Revenue Calculation.
- [5] The Rider FRP Rate Development Calculation determines the percent increase/decrease that will be applied to all base rate components not listed as an excluded schedule on Attachment A.1. The percent increase/decrease is calculated by taking the Total Rider FRP Revenue listed on Line 16 and dividing it by the Adjusted Projected Year Revenues listed in Line 18.

Effective: 7/29/16

Attachment B.1
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Earned Rate of Return on Common Equity Formula
For the Projected Year xxxx

Line No	Description	Source	Adjusted Amount
TOTAL COMPANY			
1	RATE BASE	B.2, Line 25	
2	BENCHMARK RATE OF RETURN ON RATE BASE	B.5, Line 13, Column F	
3	REQUIRED OPERATING INCOME	Line 1 * Line 2	
4	NET UTILITY OPERATING INCOME	B.3, Line 32	
5	OPERATING INCOME DEFICIENCY/(EXCESS)	Line 3 - Line 4	
6	REVENUE CONVERSION FACTOR	Note [1]	
7	REVENUE DEFICIENCY/(EXCESS)	Line 5 * Line 6	
8	PRESENT RATE REVENUES		
9	RETAIL RATE SCHEDULE REVENUE	B.3, Line 2	
9	WHOLESALE SALES	B.3, Line 3	
10	REVENUE REQUIREMENT	Line 7 + Line 8 + Line 9	
TOTAL RETAIL			
11	REVENUE REQUIREMENT ALLOCATION FACTOR	Note [2]	
12	RETAIL REVENUE REQUIREMENT	Line 10 * Line 11	
13	RETAIL RATE SCHEDULE REVENUE	B.3, Line 2	
14	RETAIL REVENUE DEFICIENCY/(EXCESS)	Line 12 - Line 13	
15	REVENUE CONVERSION FACTOR	Note [1]	
16	RETAIL OPERATING INCOME DEFICIENCY/(EXCESS)	Line 14 / Line 15	
17	RATE BASE ALLOCATION FACTOR	Note [3]	
18	RETAIL RATE BASE	Line 1 * Line 17	
19	COMMON EQUITY DEFICIENCY/(EXCESS) (%)	Line 16 / Line 18	
20	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	B.5, Line 3, Column F	
21	WEIGHTED EARNED COMMON EQUITY RATE (%)	Line 20 - Line 19	
22	COMMON EQUITY RATIO (%)	B.5, Line 3, Column C	
23	EARNED RATE OF RETURN ON COMMON EQUITY (%)	Line 21 / Line 22	

Notes:

- [1] Revenue Conversion Factor = $1 / [(1 - \text{Composite Tax Rate (Net of Manufacturing Tax Deduction only if EAI, as a stand-alone company, has taxable income available for the Projected Year)}) * (1 - \text{Bad Debt} + \text{Forfeited Discount Rate})]$.
- [2] Revenue Requirement Allocation Factor = Retail Revenue Requirement / Total Company Revenue Requirement. The Retail and Total Company Revenue Requirement shall be the revenue requirement approved by the Commission in Docket No. 15-015-U.
- [3] Rate Base Allocation Factor = Retail Rate Base / Total Company Rate Base. The Retail and Total Company Rate Base shall be the rate base approved by the Commission in Docket No. 15-015-U.

Effective: 7/29/16

Attachment B.2
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Rate Base
For the Projected Year xxxx

Line No	Description	Projected Year A	Adjustments B [1]	Adjusted Projected Year C
1	PLANT IN SERVICE			
2	Beginning Balance			
3	Ending Balance			
4	Average Balance			
5	ACCUMULATED DEPRECIATION			
6	Beginning Balance			
7	Ending Balance			
8	Average Balance			
9	AVERAGE NET UTILITY PLANT (L4 +L8)			
10	PLANT ACQUISITION ADJUSTMENT			
11	Beginning Balance			
12	Ending Balance			
13	Average Balance			
14	AMORTIZATION OF ACQUISITION ADJ			
15	Beginning Balance			
16	Ending Balance			
17	Average Balance			
18	WORKING CAPITAL ASSETS:			
19	MATERIALS AND SUPPLIES			
20	PREPAYMENTS			
21	FUEL INVENTORY			
22	WORKING CASH			
23	TOTAL WORKING CAPITAL ASSETS			
24	OTHER			
25	TOTAL RATE BASE (L9+L13+L17+L23+L24)			

Notes:

[1] Adjustments as set out in Attachment C to this Rider FRP.

Effective: 7/29/16

Attachment B.3
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Operating Income
For the Projected Year xxxx

Line No	Description	Projected Year A	Adjustments B [1]	Adjusted Projected Year C
	REVENUES			
1	SALES TO ULTIMATE CUSTOMERS			
2	RETAIL RATE SCHEDULE REVENUE			
3	WHOLESALE SALES			
4	TOTAL SALES TO ULTIMATE CUSTOMERS (L2 + L3)			
5	OTHER SALES REVENUE			
6	OTHER ELECTRIC REVENUE			
7	TOTAL OPERATING REVENUES (Sum of L4 thru L6)			
	EXPENSES			
8	OPERATION & MAINTENANCE			
9	PRODUCTION			
10	TRANSMISSION			
11	REGIONAL MARKET			
12	DISTRIBUTION			
13	CUSTOMER ACCOUNTING			
14	CUSTOMER SERVICE & INFORMATION			
15	SALES			
16	ADMINISTRATIVE & GENERAL			
17	TOTAL O&M EXPENSE (Sum of L9 thru L16)			
18	GAIN FROM DISPOSITION OF ALLOWANCES			
19	REGULATORY DEBITS & CREDITS			
20	DEPRECIATION & AMORTIZATION EXPENSES			
21	ACCRETION EXPENSES			
22	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT			
23	OTHER CREDIT FEES			
24	TAXES OTHER THAN INCOME			
25	CURRENT STATE INCOME TAX [2]			
26	CURRENT FEDERAL INCOME TAX [2]			
27	PROVISION DEFERRED INCOME TAX - STATE - NET [3]			
28	PROVISION DEFERRED INCOME TAX - FEDERAL - NET [3]			
29	INVESTMENT TAX CREDIT - NET [3]			
30	GAIN/LOSS – DISPOSITION OF UTILITY PLANT			
31	OTHER			
32	TOTAL UTILITY OPERATING EXPENSE (Sum of L17 thru L31)			
33	NET UTILITY OPERATING INCOME (L7 - L32)			

Notes:

- [1] Adjustments as set out in Attachment C to this Rider FRP.
 [2] Reference Attachment B.4
 Provide supporting schedule of calculation including adjustments and descriptions.
 [3]

Effective: 7/29/16

Attachment B.4
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Income Tax
For the Projected Year xxxx

Line No	Description	Projected Year A	Adjustments B [1]	Adjusted Projected Year C
1	TOTAL OPERATING REVENUES			
2	TOTAL O&M EXPENSE			
3	GAIN FROM DISPOSITION OF ALLOWANCES			
4	REGULATORY DEBITS AND CREDITS			
5	DEPRECIATION & AMORTIZATION EXPENSE			
6	ACCRETION EXPENSE			
7	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT			
8	OTHER CREDIT FEES			
9	TAXES OTHER THAN INCOME			
10	GAIN/LOSS – DISPOSITION OF UTILITY PLANT			
11	OTHER			
12	INTEREST EXPENSE [2]			
13	NET INCOME BEFORE INCOME TAXES (L1- (Sum L2-L12))			
14	ADJUSTMENTS TO NET INCOME BEFORE TAXES [3]			
15	TAXABLE INCOME (L13 + L14)			
COMPUTATION OF STATE INCOME TAX				
16	TAXABLE INCOME (L15)			
17	STATE ADJUSTMENTS [3]			
18	STATE TAXABLE INCOME (L16 + L18)			
19	STATE INCOME TAX BEFORE ADJUSTMENTS (L18 * Tax Rate) [1]			
20	ADJUSTMENTS TO STATE TAX [3]			
21	STATE INCOME TAX (L19 + L20)			
COMPUTATION OF FEDERAL INCOME TAX				
22	TAXABLE INCOME (L15)			
23	STATE INCOME TAX BEFORE ADJUSTMENTS (L19)			
24	FEDERAL ADJUSTMENTS [3]			
25	TOTAL FEDERAL TAXABLE INCOME (L22- L23 +L24)			
26	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (L25 * Tax Rate) [1]			
27	ADJUSTMENTS TO FEDERAL TAX [3]			
28	FEDERAL INCOME TAX (L26 + L27)			

Notes:

- [1] Adjustments and applicable tax rate as set out in Attachment C to this Rider FRP.
- [2] Interest Expense for Col. C is Weighted Cost of Debt (COD) Rate as derived from COD elements reflected in Attachment B.5 x Rate Base per Attachment B.2, Column C.
- [3] List all adjustments including descriptions in a supporting schedule.

Effective: 7/29/16

Attachment B.5
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Benchmark Rate of Return on Rate Base
For the Projected Year xxxx

(A)	(B)	(C)	(D)	(E)	(F)
		Capital	Capital	Cost	Benchmark
		Amount (\$)	Ratio (%)	Rate (%)	Rate Of
		[1]	[2]	[3]	Return On
Line No.	Description				Rate Base [4]
1	Long-Term Debt				
2	Preferred Stock				
3	Common Equity				
4	Accumulated Deferred Income Taxes				
5	Pre-1971 ADITC				
6	Post-1970 ADITC				
7	Customer Deposits				
8	Short-Term/Interim Debt				
9	Current Accrued, and Other Liabilities				
10	Capital Leases				
11	DOE Obligation				
12	Other Capital Items				
13	Total				

Notes:

- [1] The capital balances for Long-Term Debt, Department of Energy (DOE) Obligation, Preferred Equity and Common Equity shall be mid-year (June 30) balances (1) adjusted to reflect short-term debt using any 13 month average net borrower position from the money pool and (2) further adjusted to remove any 13 month average net lender position to the money pool for the year, if applicable, consistent with Commission Order in Docket No. 15-015-U. Support for the 13 month average of the money pool calculations shall be provided. The total debt-to-equity ratio (DTE) for external capital, including the appropriate short-term debt percentage and the DOE Obligation, shall fall within a range of 56/44 to 50/50. Should the DTE ratio fall outside that range, the external capital structure shall be imputed using a 53/47 DTE ratio. Capital amounts shall include mid-year balances for Post-1970 Investment Tax Credits, Customer Deposits, and Short-Term debt balances, beginning and ending year average for Accumulated Deferred Income Tax (ADIT), and 13-month average balances for Current, Accrued and Other Liabilities (CAOL), if applicable. A June 30 balance sheet should be provided as well as a reconciliation between the balance sheet and Column (C) amounts. Support for the CAOL balances shall include the same format and detail as required by the Filing Requirements in Attachment E, Item No. 15.
- [2] Capital amounts each divided by the Total Capital Amount.
- [3] The cost rates shall be calculated in accordance with the calculation applied by the Commission in Docket No. 15-015-U. Support for the cost of Long-Term debt and cost of Preferred Stock shall be provided in the same format and level of detail required by the Filing Requirements, respectively. Support for the Short-Term debt cost rate and the DOE Obligation cost rate should include a general description of how the interest rate is determined and the same level of detail provided in the Filing Requirements in Attachment E, Item No. 15. The cost rate for Customer Deposits shall be the Commission-approved rate in effect during the year. The Cost Rate for Common Equity shall be that approved by Commission Order in Docket No. 15-015-U, which is 9.75%.
- [4] The components in Column F are the corresponding Cost Rates multiplied by the associated Capital Ratio.

Effective: 7/29/16

Attachment B.6
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Rider FRP Revenue Redetermination Formula
For the Projected Year xxxx

<u>SECTION 1</u>			
BANDWIDTH DEVELOPMENT			
Line			
No	DESCRIPTION	REFERENCE	
1	Earned Rate of Return on Common Equity ("ERR") [1]	B.1, Line 23	
2	Target Return Rate ("TRR") [2]	B.5, Line 3, Column E	
3	Upper Bandwidth Limit	Line 2 + 0.50%	0.50%
4	Lower Bandwidth Limit	Line 2 - 0.50%	-0.50%
5	ROE Adjustment	If L1 < L4, then L2 - L1; If L1 > L3, then L2 - L1, but no adjustment if L1 ≥ L4 or L1 ≤ L3	
<u>SECTION 2</u>			
ROE BANDWIDTH RATE ADJUSTMENT			
Line			
No	DESCRIPTION	REFERENCE	
6	ROE Adjustment	Per Line 5	
7	Common Equity Capital Ratio	B.5, Line 3, Column D	
8	Retail Rate Base	B.1, Line 18	
9	Revenue Conversion Factor	B.1, Line 15	
10	Total Rate Change in Rider FRP Revenue	Line 6 * Line 7 * Line 8 * Line 9	

Notes:

[1] The ERR is the Earned Rate of Return on Common Equity, calculated by dividing the weighted earned common equity rate by the common equity ratio percentage.

[2] The TRR is the Company's cost rate for common equity as established by the Commission in Docket No. 15-015-U (9.75%).

ENTERGY ARKANSAS, INC. FORMULA RATE PLAN ADJUSTMENTS

The amounts reflected in Attachments B and D shall be adjusted to reflect the following:

I. General

- A) The rate base, revenue and expense effects associated with riders which recover specific costs or other rate mechanisms the utility may have in effect shall not be included in the Formula Rate Plan Projected and Historical Year periods.
- B) The Historical Year balance sheet shall be the source for rate base and capital for the Historical Year used in Attachment D. The Historical Year income statement shall be the source for revenue and expense amounts used in Attachment D.
- C) The Historical Year shall be adjusted to remove rider revenue and expenses, remove amounts, or otherwise make adjustments, consistent with the most recent general rate case (e.g., removal of charitable contributions from expense, or temporary accounts from working capital assets (WCA)), and other adjustments as described in Attachment C.
- D) The Company's Official Forecast shall be the source for rate base, capital, revenue, and expense amounts for use in Attachment B unless otherwise supported by the Company in its filing. The Official Forecast is defined as Entergy Corporation's Board of Directors approved five-year corporate budget for EAI.
- E) The Projected Year shall be adjusted to remove rider revenue and expenses, remove amounts, or otherwise make adjustments, consistent with the Commission's Order in Docket No. 15-015-U (e.g., removal of charitable contributions from expense, or temporary accounts from WCA), and other adjustments as described in Attachment C.
- F) Rate base amounts for both the Historical Year and the Projected Year shall exclude construction work in progress (CWIP), Non-Utility Plant, and Plant Held for Future Use. Plant and Accumulated Depreciation amounts for both the Historical Year and the Projected Year shall be adjusted to remove Asset Retirement Obligations and Securitized amounts.
- G) No adjustments shall be made in either the Projected or Historical Year to annualize any expense.
- H) During the term of Rider FRP the Lost Contribution to Fixed Costs portion of the utility's Energy Efficiency Rider shall be set to zero.
- I) The revenue conversion factor in Attachment B for the Projected Year, shall only include the manufacturing tax deduction if EAI, as a stand-alone Company, has taxable income available for that year. For purposes of netting, the Historical Year in Attachment D shall treat the manufacturing tax deduction consistent with the previously filed Projected Year.
- J) Depreciation Expenses and Accumulated Depreciation shall reflect Commission-approved rates. No changes in depreciation rates shall be made in the annual Rider FRP filing. During an annual Rider FRP filing, a utility may request an interim rate for plant added which has no

approved depreciation rate, excluding major plant acquisitions. EAI shall request depreciation rates for major plant acquisitions within the docket requesting approval for the purchase of the plant.

- K) Revenue and cost effects that were imputed in the general rate case shall be similarly imputed in the annual Rider FRP filing.
- L) EAI shall not record a regulatory asset representing the amount by which an FRP increase absent the operation of the 4 percent cap exceeds the actual FRP increase that is implemented pursuant to the operation of this tariff.

II. Cost of Service Categories

A. Revenues

- 1. For the Filing Year, total revenue used on Attachment A.2 shall be based on EAI's projected annualized billing determinants and rates which will be in effect at year-end. Because year-end data will not be available at the time of the filing, revenue projections for the Filing Year shall be updated based on actual data during the Rider FRP procedural schedule. Adjustments for growth and thirty-year normal weather shall be included.
- 2. For the Projected Year, revenue shall be based on EAI's projected annualized billing determinants and rates which will be in effect at year-end. Adjustments for growth and thirty-year normal weather shall be included.
- 3. The Historical Year shall reflect actual revenues. No adjustments for growth or weather shall be included.
- 4. Revenues associated with special rate contracts shall be treated consistent with the terms of the contract.

B. Rate Base

- 1. For the Historical Year, plant shall reflect the average of beginning and ending year balances.
- 2. For the Projected Year plant shall reflect the average of beginning and ending year balances. Plant shall include adjustments based on projections, including but not limited to, CCN/CECPN projects approved or expected to be approved by the Commission and in service by the beginning of the Projected Year for the beginning year balances, and include projects in-service by the end of the Projected Year for ending year balances.
- 3. For the Historical Year, WCA shall reflect a 13-month average.
- 4. For the Projected Year, WCA shall reflect a 13-month average of the Historical Year with adjustments or projections to reflect a more representative balance.

C. Expenses

- 1. The Historical Year shall reflect actual expenses, adjusted as described in Attachment C.

Effective: 7/29/16

Attachment C to
Rate Schedule No. 44
Attachment Page 3 of 4

D. Income Tax Expense

All state and federal income tax effects including 1) adjustments to taxable income, 2) adjustments to current taxes, and 3) provisions for deferred income tax (debit and credit) shall be adjusted or eliminated, as appropriate, to comport with the following principles:

1. All Projected Year and Historical Year interest expenses shall be eliminated and replaced with an imputed interest expense amount equal to the rate base multiplied by the weighted embedded cost of debt;
2. Effects associated with other adjustments shall be similarly and consistently adjusted;
3. The Projected Year shall reflect the corporate state and federal income tax laws legally in effect on the date the Evaluation Report is filed. The Historical Year shall reflect the corporate state and federal income tax laws legally in effect at year-end;
4. The manufacturing tax deduction is a nine percent (9%) deduction to income attributable to domestic production activities created by the American Jobs Creation Act of 2004 as discussed in Section 199, Income Attributable to Domestic Production, of the Internal Revenue Code. The manufacturing tax deduction shall only be included for purposes of determining Projected Year taxes in Attachment B and Historical Year taxes in Attachment D, if EAI, as a stand-alone company, has taxable income available for each of those respective years; and
5. For the Projected Year and Historical Year, tax effects normally excluded for ratemaking purposes shall be eliminated.

E. Benchmark Rate of Return on Rate Base

For the Projected Year and the Historical Year, the following adjustments shall be made:

1. CAOL shall be based on the Historical Year 13-month averages, as adjusted, and include all accounts consistent with those ordered by the Commission in Docket No. 15-015-U;
2. Accumulated Deferred Income Taxes (ADIT) shall be based on the beginning and ending test year average and include all accounts consistent with those ordered by the Commission in Docket No. 15-015-U;
3. The capital balances for Long-Term Debt, DOE Obligation, Preferred Equity and Common Equity shall be mid-year (June 30) balances (1) adjusted to reflect short-term debt using any 13 month average net borrower position from the money pool and (2) further adjusted to remove any 13 month average net lender position to the money pool for the year, if applicable, consistent with those ordered by the Commission in Docket No. 15-015-U;
4. The DTE for external capital, including the appropriate short-term debt percentage and the DOE Obligation, reflected in Attachment B-5 and D-5, the BRORB, shall fall within a range of 56/44 to 50/50. Should EAI DTE ratio fall outside the range, the external capital structure shall be imputed using a 53/47 DTE ratio; and

5. The return on equity shall be the value determined in Docket No. 15-015-U.

III. Other Adjustments

A. Reclassifications

1. For the Historical Year and Projected Year, revenues included in Other Electric Revenue shall be reclassified to the appropriate jurisdictional rate schedule revenue category.
2. For the Projected Year and Historical Year, costs not allowable for ratemaking purposes shall be excluded as specified in Section I, or removed by adjustment. Likewise, costs that are allowed, but recorded below the utility operating income line, shall be included in the annual Rider FRP filing cost data through appropriate reclassification adjustments. These adjustments shall include, but are not limited to interest income and expense related to Entergy Services, Inc. (ESI) and Entergy Operations, Inc. (EOI).

B. Out-of-Period Items

Expenses and revenues that are related to transactions occurring prior to the Historical Year but are recorded in the Historical Year shall be eliminated, including any associated tax adjustments.

C. Other

Nothing in this Attachment shall preclude EAI or any party from proposing additional adjustment(s) beyond those described above.

Effective: 3/31/16

Attachment D.1 to
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Earned Rate of Return on Common Equity Formula
For the Historical Year xxxx

Line No	Description	Source	Adjusted Amount
TOTAL COMPANY			
1	RATE BASE	D.2, Line 27	
2	BENCHMARK RATE OF RETURN ON RATE BASE	D.5, Line 13, Column F	
3	REQUIRED OPERATING INCOME	Line 1 * Line 2	
4	NET UTILITY OPERATING INCOME	D.3, Line 32	
5	OPERATING INCOME DEFICIENCY/(EXCESS)	Line 3 - Line 4	
6	REVENUE CONVERSION FACTOR	Note [1]	
7	REVENUE DEFICIENCY/(EXCESS)	Line 5 * Line 6	
	PRESENT RATE REVENUES		
8	RETAIL RATE SCHEDULE REVENUE	D.3, Line 2	
9	WHOLESALE SALES	D.3, Line 3	
10	REVENUE REQUIREMENT	Line 7 + Line 8 + Line 9	
TOTAL RETAIL			
11	REVENUE REQUIREMENT ALLOCATION FACTOR	Note [2]	
12	RETAIL REVENUE REQUIREMENT	Line 10 * Line 11	
13	RETAIL RATE SCHEDULE REVENUE	Line 8	
14	RETAIL REVENUE DEFICIENCY/(EXCESS)	Line 12 - Line 13	
15	REVENUE CONVERSION FACTOR	Note [1]	
16	RETAIL OPERATING INCOME DEFICIENCY/(EXCESS)	Line 14 / Line 15	
17	RATE BASE ALLOCATION FACTOR	Note [3]	
18	RETAIL RATE BASE	Line 1 * Line 17	
19	COMMON EQUITY DEFICIENCY/(EXCESS) (%)	Line 16 / Line 18	
20	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	D.5, Line 3, Column F	
21	WEIGHTED EARNED COMMON EQUITY RATE (%)	Line 20 - Line 19	
22	COMMON EQUITY RATIO (%)	D.5, Line 3, Column D	
23	EARNED RATE OF RETURN ON COMMON EQUITY (%)	Line 21 / Line 22	

Notes:

- [1] Revenue Conversion Factor = $1 / [(1 - \text{Composite Tax Rate (Net of Manufacturing Tax Deduction in accordance with Attachment C)} * (1 - \text{Bad Debt} + \text{Forfeited Discount Rate})]$.
- [2] Revenue Requirement Allocation Factor = Retail Revenue Requirement / Total Company Revenue Requirement. The Retail and Total Company Revenue Requirement shall be the revenue requirement approved by the Commission in the Company's most recent general rate case.
- [3] Rate Base Allocation Factor = Retail Rate Base / Total Company Rate Base. The Retail and Total Company Rate Base shall be the rate base approved by the Commission in the Company's most recent general rate case.

Effective: 7/29/16

Attachment D.2 to
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Rate Base
For the Historical Year xxxx

Line No	Description	Historical Year Per Books A [1]	Historical Year Adjustments B [2]	Adjusted Historical Year C [3]
1	PLANT IN SERVICE			
2	Beginning Balance			
3	Ending Balance			
4	Average Balance			
5	ACCUMULATED DEPRECIATION			
6	Beginning Balance			
7	Ending Balance			
8	Average Balance			
9	AVERAGE NET UTILITY PLANT (L4 + L8)			
10	PLANT ACQUISITION ADJUSTMENT			
11	Beginning Balance			
12	Ending Balance			
13	Average Balance			
14	AMORTIZATION OF ACQUISITION ADJ			
15	Beginning Balance			
16	Ending Balance			
17	Average Balance			
18	WORKING CAPITAL ASSETS			
19	MATERIALS AND SUPPLIES			
20	PREPAYMENTS			
21	FUEL INVENTORY			
22	WORKING CASH			
23	TOTAL WORKING CAPITAL ASSETS	0	0	
24	OTHER	0		
25	TOTAL RATE BASE:			
26	Ending Balances (L3+L7+L12+L16+L23+L24)	0		
27	Adj. Historical Year (L9+L13+L17+L23+L24)			

Notes:

- [1] Beginning and Ending Balances.
- [2] Adjustments as set out in Attachment C to this Rider FRP.
- [3] Averages will be used for the netting; Ending Balances will be the source for the Projected Schedules.

Effective: 7/29/16

Attachment D.3 to
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Operating Income
For the Historical Year xxxx

Line No	Description	Historical Year Per Books A [1]	Historical Year Adjustments B [2]	Adjusted Historical Year C
	REVENUES			
1	SALES TO ULTIMATE CUSTOMERS			
2	RETAIL RATE SCHEDULE REVENUE			
3	WHOLESALE SALES			
4	TOTAL SALES TO ULTIMATE CUSTOMERS (L2 + L3)			
5	OTHER SALES REVENUE			
6	OTHER ELECTRIC REVENUE			
7	TOTAL OPERATING REVENUES (Sum of L4 thru L6)			
	EXPENSES			
8	OPERATION & MAINTENANCE			
9	PRODUCTION			
10	TRANSMISSION			
11	REGIONAL MARKET			
12	DISTRIBUTION			
13	CUSTOMER ACCOUNTING			
14	CUSTOMER SERVICE & INFORMATION			
15	SALES			
16	ADMINISTRATIVE & GENERAL			
17	TOTAL O & M EXPENSE (Sum of L9 thru L16)			
18	GAIN FROM DISPOSITION OF ALLOWANCES			
19	REGULATORY DEBITS & CREDITS			
20	DEPRECIATION & AMORTIZATION EXPENSES			
21	ACCRETION EXPENSES			
22	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT			
23	OTHER CREDIT FEES			
24	TAXES OTHER THAN INCOME			
25	CURRENT STATE INCOME TAX [3]			
26	CURRENT FEDERAL INCOME TAX [3]			
27	PROVISION DEFERRED INCOME TAX - STATE - NET [4]			
28	PROVISION DEFERRED INCOME TAX - FEDERAL - NET [4]			
29	INVESTMENT TAX CREDIT - NET [4]			
30	GAIN/LOSS – DISPOSITION OF UTILITY PLANT			
31	OTHER			
32	TOTAL UTILITY OPERATING EXPENSE (Sum of L17 thru L31)			
33	NET UTILITY OPERATING INCOME (L7 - L32)			

Notes:

- [1] Ending Balances.
[2] Adjustments as set out in Attachment C to this Rider FRP.
[3] Reference Attachment D.4.
[4] Provide supporting schedule of calculation including adjustments and descriptions.

Effective: 7/29/16

Attachment D.4 to
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Income Tax
For the Historical Year xxxx

Line No	Description	Historical Year Per Books A [1]	Historical Year Adjustments B [2]	Adjusted Historical Year C
1	TOTAL OPERATING REVENUES			
2	TOTAL O&M EXPENSE			
3	GAIN FROM DISPOSITION OF ALLOWANCES			
4	REGULATORY DEBITS AND CREDITS			
5	DEPRECIATION & AMORTIZATION EXPENSE			
6	ACCRETION EXPENSE			
7	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT			
8	OTHER CREDIT FEES			
9	TAXES OTHER THAN INCOME			
10	GAIN/LOSS – DISPOSITION OF UTILITY PLANT			
11	OTHER			
12	INTEREST EXPENSE [3]			
13	NET INCOME BEFORE INCOME TAXES (L1- (Sum L2-L12))			
14	ADJUSTMENTS TO NET INCOME BEFORE TAXES [4]			
15	TAXABLE INCOME (L12 + L13)			
COMPUTATION OF STATE INCOME TAX				
16	TAXABLE INCOME (L15)			
17	STATE ADJUSTMENTS [4]			
18	STATE TAXABLE INCOME (L16 + L17)			
19	STATE INCOME TAX BEFORE ADJUSTMENTS (L18 * Tax Rate) [2]			
20	ADJUSTMENTS TO STATE TAX [4]			
21	STATE INCOME TAX (L19 + L20)			
COMPUTATION OF FEDERAL INCOME TAX				
22	TAXABLE INCOME (L15)			
23	STATE INCOME TAX BEFORE ADJUSTMENTS (L19)			
24	FEDERAL ADJUSTMENTS [4]			
25	TOTAL FEDERAL TAXABLE INCOME (L22 - L23 + L24)			
26	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (L25 * Tax Rate) [2]			
27	ADJUSTMENTS TO FEDERAL TAX [4]			
28	FEDERAL INCOME TAX (L26 + L27)			

Notes:

- [1] Ending Balances.
- [2] Adjustments and applicable tax rate as set out in Attachment C to this Rider FRP.
- [3] Interest Expense is Per Books for Column A, Weighted Cost Of Debt (COD) Rate as derived from COD elements reflected in Attachment D.5 x Rate Base per Attachment D.2, Column C.
- [4] List all adjustments including descriptions in a supporting schedule.

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Effective: 3/31/16

Attachment D.5 to
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Benchmark Rate of Return on Rate Base
For the Historical Year xxxx

(A)	(B)	(C)	(D)	(E)	(F)
Line No.	Description	Capital Amount (\$) [1]	Capital Ratio (%) [2]	Cost Rate (%) [3]	Benchmark Rate Of Return On Rate Base [4]
1	Long-Term Debt				
2	Preferred Stock				
3	Common Equity				
4	Accumulated Deferred Income Taxes				
5	Pre-1971 ADITC				
6	Post-1970 ADITC				
7	Customer Deposits				
8	Short-Term/Interim Debt				
9	Current Accrued, and Other Liabilities				
10	Capital Leases				
11	DOE Obligation				
12	Other Capital Items				
13	Total				

Notes:

- [1] The capital balances for Long-Term Debt, DOE Obligation, Preferred Equity and Common Equity shall be mid-year (June 30) balances (1) adjusted to reflect short-term debt using any 13 month average net borrower position from the money pool and (2) further adjusted to remove any 13 month average net lender position to the money pool for the year, if applicable, consistent with Commission Order in Docket No. 15-015-U. Support for the 13 month average of the money pool calculations shall be provided. The total DTE for external capital, including the appropriate short-term debt percentage and the DOE Obligation, shall fall within a range of 56/44 to 50/50. Should the DTE ratio fall outside that range, the external capital structure shall be imputed using a 53/47 DTE ratio. Capital amounts shall include mid-year balances for Post-1970 Investment Tax Credits, Customer Deposits, and Short-Term debt balances, beginning and ending year average for ADIT, and 13-month average balances for CAOL, if applicable. A June 30 balance sheet should be provided as well as a reconciliation between the balance sheet and Column (C) amounts. Support for the CAOL balances shall include the same format and detail as required by the Filing Requirements in Attachment E, Item No. 15.
- [2] Capital amounts each divided by the Total Capital Amount.
- [3] The cost rates shall be calculated in accordance with the calculation applied by the Commission in Docket No. 15-015-U. Support for the cost of Long-Term debt and cost of Preferred Stock shall be provided in the same format and level of detail required by the Filing Requirements, respectively. Support for the Short-Term debt cost rate and the DOE Obligation cost rate should include a general description of how the interest rate is determined and the same level of detail provided in the Filing Requirements in Attachment E, Item No. 15. The cost rate for Customer Deposits shall be the Commission-approved rate in effect during the year. The cost rate for Common Equity shall be that approved by Commission Order in Docket No. 15-015-U, which is 9.75%.
- [4] The components in Column F are the corresponding Cost Rates multiplied by the associated Capital Ratio.

Effective: 7/29/16

Attachment D.6 to
Rate Schedule No. 44

Entergy Arkansas, Inc.
Formula Rate Plan
Rider FRP Revenue Redetermination Formula
For the Historical Year xxxx

SECTION 1			
BANDWIDTH DEVELOPMENT			
Line No	DESCRIPTION	REFERENCE	
1	Earned Rate of Return on Common Equity ("ERR") [1]	D.1, Line 23	
2	Target Return Rate ("TRR")	D.5, Line 3, Column E	
3	Upper Bandwidth Limit	Line 2 + 0.50%	0.50%
4	Lower Bandwidth Limit	Line 2 - 0.50%	-0.50%
5	ROE Adjustment	If L1 < L4, then L2 - L1; If L1 > L3, then L2 - L1, but no adjustment if L1 ≥ L4 or L1 ≤ L3	
SECTION 2			
ROE BANDWIDTH RATE ADJUSTMENT			
Line No	DESCRIPTION	REFERENCE	
6	ROE Adjustment	Per Line 5	
7	Common Equity Capital Ratio	D.5, Line 3, Column D	
8	Retail Rate Base	D.1, Line 18	
9	Revenue Conversion Factor	D.1, Line 15	
10	Total Rate Change in Rider FRP Revenue	Line 6 * Line 7 * Line 8 * Line 9	
SECTION 3			
TOTAL BANDWIDTH RATE ADJUSTMENT			
Line No	DESCRIPTION	REFERENCE	
11	(Reduction) / Increase in Rider FRP Revenue	Line 10	
12	Projected Year Rider FRP Revenue	Note [3]	
13	Netting of Historical Year Differences Adj. [4]	Line 11 - Line 12	

Notes:

- [1] The ERR is the Earned Rate of Return on Common Equity, calculated by dividing the weighted earned common equity rate by the common equity ratio percentage.
- [2] The TRR is the Company's cost rate for common equity as established by the Commission in Docket No. 15-015-U (9.75%).
- [3] Projected Year Rider FRP Revenues used in the Historical Year netting calculation are the revenues from the previously Projected Year that are now the subject of the netting year.
- [4] Netting shall not begin until there is an actual twelve (12) months of Historical Year to report.

Effective: 7/29/16

Attachment E to
Rate Schedule No. 44
Attachment Page 1 of 4

**ENTERGY ARKANSAS, INC.
FORMULA RATE PLAN
FILING REQUIREMENTS**

Item No.	Filing Requirements
1	EAI shall file all Rider FRP Attachments supporting the Historical and Projected Year.
The following information shall be provided to the Parties:	
2	Comparative Balance Sheet as of December 31 for the five (5) years preceding the Filing Year. Reconcile to the Trial Balances and the Attachment D Schedules that it supports, and reconcile to the FERC Form 1.
3	Operating statement of revenues and expenses for twelve months ending December 31 for the five (5) years preceding the Filing Year. Reconcile to the Trial Balances and the Attachment D Schedules that it supports, and reconcile to the FERC Form 1.
4	Trial Balance by detail general ledger subaccount number for the five (5) years preceding the Filing Year. Reconcile to the Balance Sheets and the Attachment D Schedules that it supports.
5	Monthly Trial Balance by detail general ledger subaccount number for the beginning of the Historical Year and each of the monthly balances for the calendar year. Reconcile to the Balance Sheet, Income Statement, and the Attachment D Schedules that it supports.
6	Monthly balances for the "300" series plant amounts for the beginning of and each month-end of the Historical Year (13 months). In additional columns, the accumulated depreciation balances, the removal of securitized amounts (plant and accumulated depreciation) and asset retirement obligations and any other adjustments by each "300" series plant amount for the beginning of and each month-end of the Historical Year (13 months). Reconcile to the utility plant accounts in the Trial Balance and the Attachment D Schedules it supports.
7	Monthly plant and accumulated depreciation balances by account for the Historical Year showing the additions and retirements and any adjustments. Provide the cost of removal and salvage amounts by plant account for the year. Reconcile all amounts to the monthly Trial Balances for the "300" series plant accounts.
8	Identify all construction projects or purchases that closed to plant during the Historical Year. Include the project number, project description, start date, completion date, date closed to plant, cost to complete, and plant accounts where it was closed. Provide the detailed costs, including the AFUDC calculation, included in the five (5) largest projects completed during the year.
9	Identify any construction project or proposed purchase that is approved or expected to be approved by the Commission (CCN, CECPN) and in-service by the end of the Projected Year. Include the project number, project description, start date, expected completion date and expected cost to complete and plant accounts where it will be closed. Reconcile the total amount of the projects for both the beginning and the end of the Projected Year with the plant additions included on Attachment Schedule B.2.

Effective: 7/29/16

Attachment E to
Rate Schedule No. 44
Attachment Page 2 of 4

10	Plant balances by account for the ten (10) years preceding the Filing Year showing the additions and retirements. Include the 10-year average of each and explain any amount that deviates from the average by more than thirty percent (30%) Provide the cost of removal and salvage amounts by plant account for the same ten (10) years. Determine the 10-year average percentage of plant additions, by plant account, for retirements and the 10-year average percentage of retirements by plant (accumulated depreciation) account for cost of removal and salvage. Reconcile the total amount of the retirements as a 10-year average percent of plant additions and the cost of removal and salvage as a 10-year average percent of retirements for both the beginning and the end of the Projected Year with the plant and accumulated depreciation amounts included on Attachment Schedule B.2.
11	Detailed chart of accounts, including subaccounts and detailed description (i.e. MFR E-9). List of project codes, activity codes, resource codes and detailed description for each.
12	EAI, ESI, EOI, and Entergy, Inc. internal and external audit reports for the Historical Year and any proposed auditor's adjustments.
13	State and Federal Income Tax Returns for EAI, ESI, and EOI for the Historical Year.
14	Web access to EAI's database containing all general ledger accounting activity for the Historical Year.
15	Rules of Practice and Procedure, Appendix 8-1 Minimum Filing Requirements (MFR) Schedules, as modified to substitute the Historical Year for the test year and the Projected Year (Official Forecast) for the <i>pro forma</i> year. B-1, B-2, B-4, B-5, B-10, C-4, C-5, C-8, C-9, C-10, C-11, C-12, D-2, D-3, D-5, D-6.1, D-6.2, D-6.3, D-7, F-1, and a schedule that shows the development of forecasted revenues using forecasted energy sales. These schedules shall be used to support the adjustments described in Items 18 and 19 below. Note, C-5 shall be used to recalculate the revenue conversion factor and should be revised to include the manufacturing tax deduction. Note, D-2 and D-3 shall be modified to substitute the Historical Year as of June 30 for the test year and the Filing Year and Projected Year through June 30 for the <i>pro forma</i> year.
16	Schedule of the expenses paid to each vendor for the Historical Year sorted by vendor name and FERC subaccount.
17	Web access to invoices for all vendors, regardless of originating company (EAI, ESI, etc.) included in Item 16.
18	Separate schedules of proposed adjustments to the actual financial statement amounts in determining the Adjusted Historical Year by general ledger subaccount for 1) rate base, 2) revenues and expenses (excluding current and deferred income taxes), 3) current and deferred income taxes, 4) CAOL, 5) ADIT and 6) other capital components. Within each schedule, the adjustments should be in separate columns, but grouped by 1) adjustments to remove rider revenue and expenses, 2) those consistent with adjustments ordered by the Commission in Docket No. 15-015-U (such as removal of disallowed expenses such as charitable contributions, or exclusion of temporary accounts from WCA), or 3) or other adjustments. The adjustments within each schedule (rate base, revenues and expense,

Effective: 7/29/16

Attachment E to
Rate Schedule No. 44
Attachment Page 3 of 4

	income taxes, cost of capital components) shall directly support and reconcile to the appropriate Attachment D Schedules.
19	Separate schedules of proposed adjustments to the Official Forecast amounts in determining the Adjusted Projected Year by general ledger subaccount for 1) rate base, 2) revenues and expenses (excluding current and deferred income taxes), 3) current and deferred income taxes, 4) CAOL, 5) ADIT and 6) other capital components. Within each schedule, the adjustments should be in separate columns, but grouped by 1) adjustments to remove excluded rider revenue and expenses, 2) those consistent with Docket No. 15-015-U (such as removal of disallowed expenses such as charitable contributions, or exclusion of temporary accounts from WCA), or 3) or other adjustments. The adjustments within each schedule (rate base, revenues and expense, income taxes, cost of capital components) shall directly support and reconcile to the appropriate Attachment B Schedules. Adjustments shall include certain items such as additional plant in service approved by the Commission per CCN/CECPN, if required.
20	For the Historical Year, by rate class and rate schedule, provide a statement showing customer count, kWh, weather adjusted kWh, base rate revenues, and rider revenues. For the Projected Year, by rate class and rate schedule, provide a statement showing customer count, kWh, base rate revenues, and rider revenues. Provide work papers that explain the variance analysis between the Historical Year and Projected Year information.
21	Provide expense totals for the five (5) years preceding the Filing Year by subaccount, source resource code, source activity code, project code, and bill resource code. Each year should include separate columns for expenses included in the determination of base rates and other riders (non-base rates) expenses. Reconcile to Trial Balance.
22	Schedule of payroll and related costs supporting base rates (excluding riders) by FERC subaccount (expense and non-expense (capital) accounts) for the five (5) years preceding the Filing Year. The costs should be shown in separate groups of columns for each company (EAI, ESI, EOI-ANO, and other (identify)). Within each company, for full-time employees only, include separate columns for: base pay, overtime, STIP, LTIP, other bonuses (identify each separately), fringe benefits, and payroll taxes. Provide part-time pay and associated fringe benefits and payroll taxes. Include a separate column for reductions for any payroll costs paid by other affiliates or other companies per loaned labor/mutual assistance programs.
23	Non-payroll balances supporting base rates (excluding riders) by FERC subaccount, and source resource code and at the 300 FERC subaccount level for Plant in Service, for the twelve (12) months ending December 31 for the five (5) years preceding the Filing Year. Either in a separate analysis or in separate columns, identify the expense amounts in each subaccount, and source resource code by company (EAI, ESI, EOI-ANO, or other). Identify and explain all significant changes in accounting procedures during the five (5) years. For any accounting reclassifications identified in the accounting changes, align and reconcile accounts that reflect accounting changes in order to consistently track the accounting change through the five-year period. Identify and explain changes between the twelve (12) months ending December 31 of the Historical Year costs and the five-year average by FERC Account for all variances greater than thirty percent (30%) and five hundred thousand dollars (\$500,000). The explanation and work papers shall include the specific underlying reason for the variance.

Effective: 7/29/16

Attachment E to
Rate Schedule No. 44
Attachment Page 4 of 4

24	Provide a forecast validation analysis using the Historical Year data and the Projected Year data. The forecast validation analysis will be developed using the following method: (1) Adjust the Historical Year data as necessary such that it complies with the Commission's Order in Docket No. 15-015-U. (Note: The Historical Year is presented at the FERC account level for all items excluding Plant in Service. Plant in Service will be presented at the 300 FERC account level); (2) Adjust the Projected Year data as necessary such that it complies with the Commission's Order in 15-015-U. (Note: The Projected Year data started with the Company's forecast data and is presented at the FERC account); (3) Compare the Historical Year data and Projected Year data, by FERC account balances, and calculate an account specific variance; (4) Establish an account specific threshold by calculating the trended average of each FERC account balance for the five years ending with the Historical Year, and (5) For each FERC account balance variance that exceeds the threshold established in item 4, EAI will provide sufficient data to justify the proposed increase to that FERC account. The explanation and work papers shall include the specific underlying reason for the variance. Provide work papers that support and quantify the underlying reason(s) for the variance explanations for those FERC accounts that exceed the threshold.
25	Affiliate transaction analysis of EAI expense account and project code shown in separate columns for the following: a) amounts billed, segregated between direct and allocated, from each affiliated company with separate columns for each affiliate; b) amounts directly incurred by EAI for its own operations; c) all other amounts in the account not corresponding to (a) or (b); and d) the sum of columns (a) through (c) which would equal the account's general ledger balance at the end of the Historical Year. Provide an explanation of all items in (c). Provide copies of all allocation manuals used in allocating common costs among and between the Company and its affiliates, and billing method tables for all affiliates which have direct-billed or allocated charges to EAI.
26	Provide the Company's Projected Year Budget (capital, payroll, headcount, non-payroll) that includes a reconciliation of the budgeted amounts to the Attachment B schedules. Provide supporting documentation for the development of the budgeted amounts. Provide web access to the Company's Projected Year Budget.

FORMULA RATE PROTOCOLS

Section I. General Provisions

1. Applicability and Scope

- A. The following protocols shall apply to the annual Evaluation Report filings made pursuant to the Formula Rate Plan Rider Tariff (Rider FRP) approved by the Commission in Docket No. 15-015-U.
- B. The Rules of Practice and Procedure (RPPs) shall apply to all annual Evaluation Report filings, except the following for which the Commission has granted an exemption by approving Rider FRP:
 - Rule 3.08;
 - Rule 4.02 (a)(2)(A);
 - Rule 4.02 (a)(3);
 - Rule 4.02 (a)(4);
 - Rule 4.03 (c);
 - Rule 4.04 (a)(2);
 - Rule 4.10 (a)(2) & (3); and
 - Rule 5.05(b), (c), & (d).
- C. Any proposed modification of the Rider FRP Tariff, including these protocols, is outside the scope of an annual Evaluation Report filing and as such, no Party shall seek to modify the Rider FRP Tariff, including these protocols, as part of any annual Evaluation Report filing. Proposed modifications to the Rider FRP Tariff, including these protocols, shall be brought in a separate docket.
- D. The filing of an annual Evaluation Report is a Formal Application. The filings of an annual Evaluation Report are not to be construed as a General Rate Change Application, nor are adjustments to rates that result from the filings of an annual Evaluation Report to be construed as a general change in rates pursuant to any provision of the Arkansas Code that references a general change in rates.
- E. The Commission may grant an exemption from compliance with these Protocols if the exemption is found to be in the public interest and for good cause shown.

2. Public Notice

- A. At least thirty (30) days prior to filing an annual Evaluation Report, EAI shall give public notice of its intent to file.
- B. The notice shall indicate that it is from EAI and shall include: the docket number, if known; the date on or about which the annual Evaluation Report is to be filed; the effective date of Rider FRP rates; reference to the RPPs and these protocols for persons interested in intervening, making a limited appearance, or submitting public comments in

writing or orally at the hearing; deadlines for intervention as provided herein; the name, address, phone number and email address of the Secretary of the Commission and the URL address of the Commission website; and that further information may be obtained by contacting the Secretary of the Commission or viewing the Commission's website.

- C. Public notice shall be given by any method including but not limited to: bill notation, direct mail, email exploder list, publication on EAI's website, through social media, or publication in a newspaper of general circulation in EAI's service area.
- D. An annual Evaluation Report filing shall include a declaration that these notice provisions have been complied with.

3. Intervention

- A. A Petition to Intervene shall be filed within ten (10) calendar days from the date the annual Evaluation Report is filed.
- B. Any Party desiring to file a Response to a Petition to Intervene shall file the Response within five (5) calendar days of the filing of the Petition. No additional responses or replies shall be permitted unless specifically authorized by the Commission.
- C. The Commission shall rule on the Petition to Intervene within seven (7) calendar days from the date the Petition is filed. If the Commission does not rule within that time frame, the Petition to Intervene shall be deemed denied.

4. Discovery

A. Time Within Which to Respond or Object

- 1. The Party upon whom discovery is sought shall serve a written response or objection within ten (10) calendar days after service of the discovery. Responses or objections to requests for admission shall be served within ten (10) calendar days of service of the requests. The Commission may prescribe a shorter or longer time. Any objections shall state the specific reasons for such objection.
- 2. If the response to the discovery request contains protected information for which no Protective Order has been issued, the responsive Party shall apply for a Protective Order as soon as reasonably practicable after receipt of the discovery request so as to avoid any delays in responding to discovery, and to the greatest extent practicable no later than five (5) calendar days after receipt of the discovery request. EAI shall respond to the discovery request on the next business day after the Protective Order is issued or on the date the discovery response is due.

B. Discovery Initiation

Unless otherwise ordered, a Party may initiate discovery at any time after filing of an annual Evaluation Report so long as responses or objections and depositions shall be completed at least sixty (60) days before the date on which rates determined by the

formula rate review mechanism will go into effect for each year or ten (10) days before a hearing on the merits, whichever is earlier.

C. Service and Format

1. Service shall be made by electronic mail, facsimile transmission, hand delivery, or overnight delivery service unless unusual circumstances otherwise justify delivery by another method and the Parties agree to the method chosen.
2. Attachments to documents shall be provided in native electronic format, with formulae and viable links intact.
3. Any discovery document served electronically or by facsimile after Commission Business Hours but before midnight or received on a non-business day shall be deemed served on Persons on the Official Service List with electronic mail on the next business day. Any discovery document served electronically or by facsimile between midnight and the beginning of Commission Business Hours on a business day shall be deemed served on Persons on the Official Service List on that business day. Any discovery document served by hand delivery or overnight delivery service shall be deemed served pursuant to Rule 3.07 of the RPPs.

D. Computation of Time for Performance or Response

In computing the time within which an act must be performed or a response made, the Day of the act from which the designated period of time begins to run shall not be included and the last Day shall be included unless it is a Saturday, Sunday, Legal Holiday, or other Day in which the Commission's office is closed, in which event the period shall extend to the next business Day. Service by mail or commercial delivery service is prohibited; therefore no additional response time as contemplated by the RPPs is necessary.

5. General Filing Matters

- A. Beginning with the initial annual Evaluation Report filing after Rider FRP is approved by the Commission in Docket No. 15-015-U, a separate docket shall be established by the Secretary of the Commission for the annual Evaluation Report filings with an "FR" docket designation.
- B. The initial and all subsequent annual Evaluation Reports filed in the "FR" docket. EAI shall submit the annual Evaluation Report with a Commission-approved tariff Docket Summary Cover Sheet. In addition to any other information required by the coversheet, EAI shall reference Docket No. 15-015-U.
- C. Stipulations or Settlements
 1. Parties shall propose by written motion that the Commission adopt stipulations or settlements. Such motion shall be filed, along with supporting testimony, no later than seven (7) calendar days prior to the hearing scheduled in the annual Evaluation Report filing. If the seventh day falls on a weekend or state holiday

such settlement agreement and supporting testimony shall be filed on the last business day prior to the seventh day. The motion shall set forth the factual, legal, policy, and other consideration which form the basis for the Parties' recommendation that the stipulation or agreement be adopted, and shall be supported by written testimony.

2. A Party not joining a proposed stipulation or settlement may file a response no later than five (5) calendar days prior to the scheduled date of the hearing.
3. Such a response shall set forth the factual, legal, policy, and other consideration which form the basis for the Party's opposition to the proposed stipulation or settlement or portions thereof.

Section II. Filing Requirements

1. Testimony and Exhibits

- A. Testimony with or without Exhibits shall be filed simultaneously with the annual Evaluation Report and address, at a minimum:
 1. A description of the filed schedules and all of the adjustments proposed;
 2. A description of any significant cost drivers;
 3. A description of any changes in accounting policies, practices, and procedures if they affect inputs to Rider FRP or the rate redetermination to be made under Rider FRP; and
 4. A narrative explanation of the rate impact.

2. Workpapers and Supporting Documentation

- A. The annual Evaluation Report and any revisions thereto shall include:
 1. Data-populated schedules including fully functioning EXCEL spreadsheet with all formulas and links intact, showing all calculations in the annual Evaluation Report;
 2. Sufficient information to enable the Parties to replicate the calculation of the formula results from the applicable schedules; and
 3. Documentation fully supporting all calculations and adjustments.
- B. Workpapers shall be provided to the Parties simultaneously with the filing of the annual Evaluation Report and any revisions thereto, and shall include:
 1. All supporting calculations and documents that explain the calculations in the

annual Evaluation Report;

2. Both references to and support from detailed source information; and
 3. A complete description of any statistical model used, the data used, and the results of the analysis if not addressed in testimony or exhibits.
- C. With respect to any change in accounting that affects inputs to Rider FRP or the resulting rate redetermination to be billed under Rider FRP, EAI shall identify and provide narrative explanation of the individual impact of such changes on rate redetermination to be billed under Rider FRP including:
1. The initial implementation of an accounting standard or policy;
 2. The initial implementation of accounting practices for unusual or unconventional items where the Commission has not provided specific accounting direction;
 3. Correction of errors and prior period adjustments that impact Rider FRP;
 4. The implementation of new estimation methods or policies that change prior estimates; and
 5. Changes to income tax elections.
- D. EAI shall identify any reorganization or merger transaction and explain the effect of the accounting for such transaction(s) on the inputs to Rider FRP or the resulting rate determination to be billed under Rider FRP.

3. Waiver of Requirements

EAI may omit specific items of information from the annual Evaluation Report filing only with prior Commission approval.

4. Filing Deficiencies

- A. The Arkansas Public Service Commission General Staff ("Staff") may review each annual Evaluation Report filing to ascertain whether it complies with the provisions of these Filing Requirements and Rider FRP, including the provisions of all of the Attachments thereto.
- B. If Staff determines that any deficiencies exist Staff shall file a notice detailing the deficiencies within seven (7) calendar days from the date the annual Evaluation Report is filed.
- C. EAI shall correct the deficiencies, within seven (7) calendar days of filing of the notification of deficiency, or upon objection being filed by EAI within that timeframe; the Commission may set a longer period as may be reasonable.
- D. Staff shall review corrections made by EAI to determine compliance with all information required by the Filing Requirements and Rider FRP, including the provisions of all of the

Attachments thereto.

- E. No more than three (3) business days from the filing of corrections, Staff may file a (1) statement of compliance or (2) a second notice of deficiencies, listing each requirement not met and a brief explanation in support.
- F. The Commission shall resolve any dispute as to deficiencies within seven (7) calendar days of the filing of the second notice of deficiencies by either accepting the corrections made by EAI or by directing additional corrections to be filed by EAI.

5. Dispute Procedures

- A. Any Party filing with the Commission a statement of errors or objections to the Evaluation Report shall file Testimony with or without Exhibits simultaneously with the statement of errors or objections and the filing shall:
 - 1. Clearly identify and explain the error in or objection to the annual Evaluation Report;
 - 2. Make a good faith effort to quantify the financial impact of the error or objection;
 - 3. State specifically any proposed changes to the annual Evaluation Report that the Party recommends; and
 - 4. Include all documents and workpapers that support the calculation of the error or the facts supporting the objection.
- B. EAI shall file a corrected Rider FRP rate or Rebuttal Testimony with or without Exhibits to the errors and objections raised by the Parties.

6. Extension of Term

- A. If EAI requests an extension of the initial term of Rider FRP, EAI shall include such request as part of its fifth annual Evaluation Report filing.
- B. EAI shall provide a class cost of service study for forecasted year-end 2021.
- C. The Commission shall enter a decision on EAI's request no later than February 1, 2021.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 47.1

Schedule Sheet 1 of 5
Including Attachments

Replacing: Original

Sheet No. 47.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 47

Effective: 7/29/16

Title: **Capacity Cost Recovery Rider (CCR)**

PSC File Mark Only

47.0. CAPACITY COST RECOVERY RIDER

47.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee Legislature in areas of the State of Tennessee served by EAI.

(CT)

47.2. PURPOSE

The purpose of this Capacity Cost Recovery Rider ("Rider CCR") is to recover from EAI's retail customers, the cost of purchases of retail capacity¹ and to credit EAI's retail customers with the revenue associated with sales of EAI's retail capacity, if any. Rider CCR shall apply in accordance with the provisions of § 47.3 below to electric service billed under certain rate schedules, whether metered or unmetered. The initial Rider CCR shall be effective with the first billing cycle for the March 2014 billing month for the collection of costs for the twelve-month period of January 2014 through December 2014. Subsequent Rider CCR redeterminations shall be completed in accordance with the provisions of § 47.4 below.

47.3. CAPACITY RATES

The capacity cost recovery rates ("Capacity Rates") shall be set forth in Attachment A to this Rider CCR.

47.4. ANNUAL DETERMINATION

The initial determination shall be in compliance with any retail capacity purchases and any sales of retail capacity that meet the criteria established in Paragraph 47.2 as of January 1, 2014. The Capacity Rates shall be set out in Attachment A as determined by application of the Capacity Rate Formula set out in Attachment B to this Rider CCR. This redetermination shall include the reporting requirements as ordered in Commission Order No. 21, Docket No. 13-028-U.

On or about November 1 of each year beginning in 2014, the Company shall file re-determined Capacity Rates with the Commission to reflect any purchases or sales of retail capacity since the last Capacity Rate determination. The Capacity Rates, as set out in Attachment A, shall be determined by application of the Capacity Rate Formula set out in Attachment B to this Rider

¹ Pursuant to Order No. 21 in Docket No. 13-028-U, capacity purchases with terms greater than 1 year require Commission pre-approval for recovery.

Effective: 7/29/16

Attachment A to
Rate Schedule No. 47
Attachment Page 1 of 1
Schedule Sheet 3 of 5
Including Attachments

Rider CCR Rates

The Net Monthly Rates set forth in EAI's schedules identified below will be adjusted by the following Rate Adjustment amounts:

Rate Class	Rate Schedules	Applicable Rate	
Residential	RS, RT, REMT	\$0.00007 per kWh	(CR)
Small General Service	SGS, GFS, TSS, MP, AP, CGS, CTV, SMWHR	\$0.00009 per kWh	(CR)
Large General Service	LGS, LPS, GST, PST, SSR	\$0.01 per kW	(CR)
Lighting	L1, L1SH, L4	\$0.00003 per kWh	(CR)

Effective: 7/29/16

Attachment B to
Rate Schedule No. 47
Attachment Page 1 of 2
Schedule Sheet 4 of 5
Including Attachments

**Entergy Arkansas, Inc.
Capacity Rate Formula**

Class Allocation & Rate Development					
Line No.	Class	Class Allocator (1)	Capacity Revenue Reqmt (\$) (2)	Projected Billing Units (3)	Rate Adjustment (4)
	EAI Retail				
1	Residential	43.8481%	\$422,900	5,792,978,726 kWh	\$0.00007 per kWh
2	Small General Service	27.9813%	339,305	3,652,970,570 kWh	\$0.00009 per kWh
3	Large General Service	27.4291%	148,099	13,616,473 kW	\$0.01 per kW
4	Lighting	0.7416%	6,482	202,346,277 kWh	\$0.00003 per kWh
5	Total EAI Retail	100.000%	\$916,785		

(CT)

Notes:

- (1) The Rate Class Allocator shall be based on the Rate Class Retail Production Demand Allocation Factor approved in the company's most recent retail rate case.
- (2) Attachment B, Page 2, Line 9 * Class Allocator
- (3) Projected Billing Units by Rate Class.
- (4) Class Capacity Revenue Requirement / Projected Billing Units

(CT)

Effective: 7/29/16

Attachment B to
Rate Schedule No. 47
Attachment Page 2 of 2
Schedule Sheet 5 of 5
Including Attachments

**Entergy Arkansas, Inc.
Capacity Rate Formula**

Line No.	Description	Amount (\$)
	<u>I. Retail Purchased Capacity</u>	
1	Net Retail Purchased Capacity Costs (A)	(275,224)
2	Revenue Related Expense Factor (B)	99.7375%
3	Purchased Capacity Revenue Requirement (Ln1 * Ln2)	(274,501)
	<u>II. True-up Adjustment (C)</u>	
4	Prior Year Actual Net Retail Purchased Capacity Costs	15,224,703
5	Revenue Related Expense Factor	99.7375%
6	Prior Year Actual Purchased Capacity Revenue Requirement (Ln4 * Ln5)	15,184,738
7	Prior Year Actual Rider CCR Revenues	13,993,452
8	Current Year True-up Adjustment (Ln7 – Ln6)	1,191,286
9	Total Rider CCR Revenue Requirement (Ln3+Ln8)	916,785

Notes:

- (A) Cost of purchased capacity incurred by the Company for purchases of retail capacity contracts offset by revenue from sales of retail capacity, if any, that are known and measurable as of the date Rider CCR is filed. Pursuant to Order No. 21 in Docket No. 13-028-U, capacity purchases with terms greater than 1 year require Commission pre-approval for recovery. (RT)
- (B) Revenue Related Expense Factor = $1 / (1 - \text{Arkansas Retail Bad Debt Rate} + \text{Forfeited Discount Rate})$. The Arkansas Retail Bad Debt Rate and the Forfeited Discount Rates shall be developed consistent with the methodology utilized for calculating them in the most recent EAI general rate case and shall be based on the most recently available calendar year data at the time of the filing. (CT)
- (C) Beginning in 2015, a True-up Adjustment shall be reflected in the Rider CCR revenue requirement (CT)

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. 49.1

Schedule Sheet 1 of 6
Including Attachments

Replacing: 3rd Revised Sheet No. 49.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 49

Effective: 7/29/16

Title: Capacity Acquisition Rider (CA)

PSC File Mark Only

49.0. CAPACITY ACQUISITION RIDER

49.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee Legislature in areas of the State of Tennessee served by EAI.

(CT)

49.2. PURPOSE

The purpose of this Capacity Acquisition Rider ("Rider CA") is to recover from EAI's retail customers, changes in costs associated with the EAI-acquired Power Block 2 ("PB 2") of Union Power Station ("UPS") capacity costs as approved by the APSC in Docket No.14-118-U. Rider CA shall apply in accordance with the provisions of § 49.3 below to electric service billed under certain rate schedules, whether metered or unmetered. Rider CA is effective with the first billing cycle for the February 2016 billing month. EAI shall file to withdraw Rider CA at such time as the Capacity Rates set out in Attachment A, including any True-up pursuant to Paragraph 49.4 below, are recovered.

(CT)

(CT)

49.3. CAPACITY RATES

The capacity acquisition rates ("Capacity Rates") shall be set forth in Attachment A to this Rider CA.

49.4. ANNUAL DETERMINATION

The "Post-Acquisition Period" shall be the period beginning with the February 2016 billing month and ending with the January 2017 billing month or when PB 2 of UPS is included in base rates, whichever occurs first. The Capacity Rates, as set out in Attachment A, shall be determined by application of the Capacity Rate Formula set out in Attachment B to this Rider CA. The rate base and expenses shall be based on the calendar year immediately preceding the filing ("Test Year"), reflecting an annual level of cost, and shall be calculated in accordance with the formula set out in Attachment B to this Rider CA. The Capacity Rates so determined shall be effective for bills rendered on and after the first billing cycle for the February billing month of that year and shall remain in effect until updated.

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. 49.2

Schedule Sheet 2 of 6
Including Attachments

Replacing: 3rd Revised Sheet No. 49.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 49

Effective: 7/29/16

Title: Capacity Acquisition Rider (CA)

PSC File Mark Only

A True-up Adjustment shall be calculated. This True-up Adjustment shall be reflected in the following year's Rider CA calculation. The True-up Adjustment shall be defined as the difference between revenue requirement calculated according to Rider CA and revenue collected under Rider CA.

(CT)

Capacity Rates shall be filed by the Company in Docket No. 14-118-U and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the redetermined Capacity Rates including any potential True-up Adjustment.

(CT)

49.5. STAFF AND COMMISSION REVIEW

Staff shall review the filed Capacity Rates to verify that the formula in Attachment B has been correctly applied and shall notify the Company of any necessary corrections. After the Staff completes its review of the rate calculation, the Company shall make appropriate changes to correct undisputed errors identified by the Staff in its review. Any disputed issues arising out of the Staff review are to be resolved by the Commission after notice and hearing. The Capacity Rates shall go into effect, upon Commission approval, with the first billing cycle of February 2016.

(CT)

49.6. TERM

This Rider CA shall remain in effect until terminated in accordance with applicable regulations or laws.

If this Rider CA is terminated by a future order of the Commission, the Capacity Rates shall continue to be in effect until such costs are recovered through another mechanism or until the implementation of new base rates reflecting such costs.

Effective: 7/29/16

Attachment A to
Rate Schedule No. 49
Attachment Page 1 of 1
Schedule Sheet 3 of 6
Including Attachments

Rider CA Capacity Rates

The Net Monthly Rates set forth in EAI's schedules identified below will be adjusted by the following Rate Adjustment amounts:

(CT)

Rate Class	Rate Schedules	Applicable Rate
Residential	RS, RT, REMT	\$0.00000 per kWh
Small General Service	SGS, GFS, TSS, MP, AP, CGS, CTV, SMWHR	\$0.00000 per kWh
Large General Service	LGS, LPS, GST, PST, SSR	\$0.00 per kW
Lighting	L1, L1SH, L4	\$0.00000 per kWh

Effective: 7/29/16

Attachment B to
Rate Schedule No. 49
Attachment Page 1 of 3
Schedule Sheet 4 of 6
Including Attachments

**Entergy Arkansas, Inc.
Capacity Rate Formula**

Class Allocation & Rate Development					
Line No.	Class	Class Allocator (1)	Capacity Revenue Requirement (\$ (2)	Projected Billing Units (3)	Rate Adjustment (4)
1	Residential	43.8478%	0	N/A kWh	\$0.00000 per kWh
2	Small General Service	27.9811%	0	N/A kWh	\$0.00000 per kWh
3	Large General Service	27.4289%	0	N/A kW	\$0.00 per kW
4	Lighting	0.7416%	0	N/A kWh	\$0.00000 per kWh
5	Total Retail	99.9994%	0		
6	Wholesale	0.0006%	0		
7	Total EAI	100.0000%	0		

Notes:

- (1) Most recently approved Rate Class Production Demand Allocation Factor
- (2) Attachment B, Page 2, Line 20 * Class Allocator
- (3) Projected Billing Units were estimated by using the billing determinants from EAI's 2016 Rider CCR workpapers
- (4) Class Capacity Revenue Requirement / Projected Billing Units

(CT)

Effective: 7/29/16

Attachment B to
Rate Schedule No. 49
Attachment Page 2 of 3
Schedule Sheet 5 of 6
Including Attachments

**Entergy Arkansas, Inc.
Capacity Revenue Requirement**

Line No.	Description	Amount (\$)
	I. Acquired Capacity Costs (A)	
	Rate Base (B)	
1	Inventory (C)	0
2	Land	
3	Plant in Service (C)	0
4	Plant Acquisition Adjustment	0
5	Post upgrades/baseline capital	0
6	Accumulated Depreciation & Amortization (C)	0
7	Total Rate Base (Line 1 + Line 2 + Line 3 + Line 4 + Line 5 - Line 6)	0
8	Before-Tax Rate of Return on Rate Base (D)	6.39%
9	Return on Rate Base (Line 7 * Line 8)	0
	Expenses/(Revenues)	
10	Operation & Maintenance Expense (E)	0
11	Depreciation & Amortization Expense (purchase price plus upgrades)	0
12	Total Expenses (Line 10 + Line 11)	0
13	Total Acquired Capacity Costs (Line 9 + Line 12)	0
14	Bad Debt Rate (F)	0.3469%
15	Forfeited Discount Rate (G)	0.6101%
16	Total Capacity Revenue Requirement (Line 13 * (1 + Line 14 - Line 15))	0
	True-up Adjustment (H)	
17	Prior Year Actual Rider CA Revenue Requirement	0
18	Prior Year Actual Rider CA Revenue	0
19	Current Year True-up Adjustment (Line 17 - Line 18)	0
20	Total Rider CA Revenue Requirement (Line 16 + Line 19)	0

(CT)

Effective: 7/29/16

Attachment B to
Rate Schedule No. 49
Attachment Page 3 of 3
Schedule Sheet 6 of 6
Including Attachments

Notes:

- (A) Capacity costs associated with acquired capacity as approved by APSC
- (B) Rate Base values based on average year balances
- (C) In accordance with FERC Order in Docket No. ER15-1437
- (D) Before tax return on rate base (BRORB) shall be the BRORB authorized in EAI's most recent rate case, or 6.11% per Docket No. 14-118-U, Order No. 7
- (E) Includes fixed and variable on-going costs associated with the operation of the PB 2 of UPS along with the cost of the Long Term Service Agreement. Adjustment was made to Gross Receipts taxes for tax rate reduction for El Dorado Arkansas in Union County
- (F) The Bad Debt Rate from most recent rate case
- (G) The Forfeited Discount Rate from most recent rate case
- (H) True-up Adjustment to be calculated using actual revenue and revenue requirement.

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 54.1

Schedule Sheet 1 of 7
Including Attachments

Replacing: Original

Sheet No. 54.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 54

Effective: 7/29/16

Title: **MISO Rider**

PSC File Mark Only

54.0 MISO RIDER

54.1 REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee Legislature in areas of the State of Tennessee served by EAI.

(CT)

54.2 PURPOSE

The purpose of this MISO Rider is to define the procedure by which EAI shall implement and adjust rates contained in the rate classes designated in Attachment A to this MISO Rider for recovery of the costs designated in § 54.3 below, including but not limited to costs charged to EAI pursuant to the Midcontinent Independent System Operator, Inc. ("MISO") Federal Energy Regulatory Commission ("FERC")-approved Open Access Transmission Energy and Operating Markets Tariffs that are not recovered via the Energy Cost Recovery Rider as ordered by the APSC in Docket No. 13-028-U, Order No. 21. The MISO Rider shall apply in accordance with the provisions of § 54.3 below to all electric service billed under the rate schedules, whether metered or unmetered, and subject to the jurisdiction of the Commission.

54.3 MISO RIDER RATES

The rates associated with the MISO Rider ("MISO Rider Rates") as set forth on Attachment A shall be derived by the formula set out in Attachment B to this MISO Rider ("MISO Rider Rate Formula"). The MISO Rider Rates shall be added to the rates set out in the Net Monthly Bill section in the Company's rate schedules. The MISO Rider Rates shall be determined in accordance with the provisions of this MISO Rider.

The initial MISO Rider Rates shall be based on the estimated Net MISO Charges/(Credits) as reflected on Attachment B that the Company expects to incur on an Arkansas Retail basis for the twelve (12) months ended December 31, 2014, and that are not recovered via the Energy Cost Recovery Rider in Docket No. 13-028-U, Order No. 21.

Effective: 7/29/16

Attachment A to
Rate Schedule No. 54
Attachment Page 1 of 1
Schedule Sheet 4 of 7
Including Attachments

MISO Rider Rates

The Net Monthly Rates set forth in EAI's schedules identified below will be adjusted by the following Rate Adjustment amounts:

Rate Class	Rate Schedules	Applicable Rate	
Residential	RS, RT, REMT	\$-0.00402 per kWh	(CR)
Small General Service	SGS, GFS, TSS, MP, AP, CGS, CTV, SMWHR	\$-0.00323 per kWh	(CR)
Large General Service	LGS, LPS, GST, PST, SSR	\$-1.16 per kW	(CR)
Lighting	L1, L1SH, L4	\$-0.00095 per kWh	(CR)

Effective: 7/29/16

Attachment B to
Rate Schedule No. 54
Attachment Page 1 of 3
Schedule Sheet 5 of 7
Including Attachments

**Entergy Arkansas, Inc.
MISO Rider Rate Formula**

Class Allocation & Rate Development					
Line No.	Rate Class	Class Allocator (%) (1)	Net Retail MISO Rider Revenue Requirement (\$) (2)	Projected Billing Units (3)	Rate Adjustment (4)
	EAI Retail				
1	Residential	45.6283%	(\$23,285,477)	5,792,978,726 kWh	\$-0.00402 per kWh
2	Small General Service	23.1051%	(\$11,791,225)	3,652,970,570 kWh	\$-0.00323 per kWh
3	Large General Service	30.8892%	(\$15,763,661)	13,616,473 kW	\$-1.16 per kW
4	Lighting	0.3775%	(\$192,637)	202,346,277 kWh	\$-0.00095 per kWh
5	Total EAI Retail	100.000%	(\$51,033,000)		

(CT)

Notes:

- (1) The Rate Class Allocator shall be made consistent with the Retail Transmission High Demand Allocation Factor approved in the most recent retail rate case.
- (2) Attachment B, Page 2, Line 9 * Class Allocator
- (3) Projected Billing Units by Rate Class WP 1.1.
- (4) Net Retail Class MISO Rider Revenue Requirement / Projected Billing Units

Effective: 7/29/16

Attachment B to
Rate Schedule No. 54
Attachment Page 2 of 3
Schedule Sheet 6 of 7
Including Attachments

Entergy Arkansas, Inc.
MISO Rider Rate Formula (1)
Twelve Months Ended December 31, 2016
(\$000'S Omitted)

(CT)

Ln No.	Description	EAI Amount	Reference
1	MISO Rider Charges/(Credits)	(59,877)	WP 2.1
2	Amortization of MISO Implementation Deferral (2)	4,162	WP 3.1
3	Total MISO Rider Costs	(55,715)	L1 + L2
4	Retail Allocation Factor	99.9987%	WP 4.1
5	Retail MISO Rider Costs	(55,714)	L3 * L4
6	Revenue Related Expense Factor (3)	0.997375	WP 5.1
7	Retail MISO Rider Revenue Requirement	(55,568)	L5 * L6
8	True-up of Net Retail MISO Rider Revenue Requirement	4,535	Att B Page 3, L8
9	Net Retail MISO Rider Revenue Requirement	(51,033)	L7 + L8

Notes:

- (1) Pursuant to paragraph 54.3 of this MISO Rider.
- (2) MISO Implementation Deferral per paragraph 54.4 of this MISO Rider.
- (3) Revenue Related Expense Factor = $1 / (1 - \text{Arkansas Retail Bad Debt Rate} + \text{Forfeited Discount Rate})$. For subsequent redeterminations, the Arkansas Retail Bad Debt and the Forfeited Discount Rates shall be developed consistent with the methodology utilized for calculating them in the most recent EAI general rate case and shall be the most recently available calendar year data at the time of the filing.

Effective: 7/29/16

Attachment B to
Rate Schedule No. 54
Attachment Page 3 of 3
Schedule Sheet 7 of 7
Including Attachments

Entergy Arkansas, Inc.
MISO Rider Rate Formula (1)
True-up of Net Retail MISO Rider Revenue Requirement (2)
Twelve Months Ended December 31, 2016
(\$000'S Omitted)

(CT)

Ln No.	Description	EAI Amount	Reference
<u>Actual MISO Charges/(Credits)</u>			
1	MISO Rider Charges/(Credits)	<u>(25,222)</u>	WP 6.1
2	Amortization of MISO Implementation Deferral (3)	<u>6,243</u>	WP 7.1
3	Total MISO Rider Costs	(18,979)	L1 + L2
4	Retail Allocation Factor	99.9987%	
5	Revenue Related Expense Factor (4)	<u>99.7926%</u>	
6	Actual Net Retail MISO Rider Revenue Requirement	(18,939)	L3 * L4 * L5
7	Actual Net Retail MISO Rider Revenues	<u>(23,474)</u>	WP 9.1
8	True-up of Net Retail MISO Rider Revenue Requirement	<u>4,535</u>	L6 - L7

Notes:

- (1) Pursuant to Paragraph 54.3 of this MISO Rider.
This schedule is not applicable for the Initial Filing. The filing for the 12ME 12/31/16 will include a true-up calculation
- (2) for the period 12/18/2013 - 6/30/2015. Each subsequent filing will true-up the MISO Rider costs and revenues for the 12 month period ending June 30 of the filing year.
- (3) Return of MISO Implementation Deferral per Paragraph 54.4 of this MISO Rider.
- (4) See Attachment B, Page 2 Note (3)

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 56.1 Schedule Sheet 1 of 2

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 56

Effective: 7/29/16

Title: **Economic Redevelopment Rider (ERDR)**

PSC File Mark Only

56.0. ECONOMIC REDEVELOPMENT RIDER

(NR)

56.1. AVAILABILITY

Available to customers taking service under Entergy Arkansas, Inc. ("EAI" or the "Company") Small General Service ("SGS"), Large General Service ("LGS"), or Large General Service Time-of-Use ("GST") rate schedules when the customer meets the following criteria:

1. Customer takes service in a previously occupied building which has been unoccupied for a minimum of six months prior to the request for service and where no material changes to existing facilities are necessary to serve the new customer.
2. Customer's anticipated monthly billing demand is at least 150 kW and no more than 500 kW.
3. Customer has executed an Agreement for Electric Service for service provided by Company for a minimum term of two (2) years.
4. Customer must take service under the SGS, LGS, or GST rate schedule which, in an annual rate comparison, would result in the lowest bill amount before application of the reduction associated with this ERDR.

This Rider is not available to customers taking service under the Standby Service Rider (SSR), Seasonal Service Rider (SESR), Fire and Flood Loads Rider (FFLR), or Optional Interruptible Service Rider (OISR).

Determination that the above criteria have been met is in the sole judgment of the Company.

56.2. APPLICABILITY

In any month when Customer's net monthly billing is greater than or equal to any applicable rate schedule minimum or contract minimum, and

- a. Billing demand exceeds 149 kW for Customers served under Rate Schedules SGS or LGS, or
- b. The higher of the on peak billing demand or the off peak billing demand exceeds 149 kW for customers served under Rate Schedule GST

the net monthly billing under Rate Schedules SGS, LGS, or GST will be reduced by twenty-five percent (25%). This reduction will be applicable for a period of twenty-four (24) consecutive months. In the twenty-fifth month, the reduction will no longer apply.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 56.2 Schedule Sheet 2 of 2

Replacing: Sheet No.

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 56

Effective: 7/29/16

Title: Economic Redevelopment Rider (ERDR)

PSC File Mark Only

The net monthly billing amount subject to reduction will include billing provisions and/or modifications associated with the Voltage Adjustment Rider (VAR) and the Commercial Space Heating Rider (CSHR) when those riders are applicable.

(NR)

Except as provided above, all provisions, prices and regulations of EAI's standard rate schedule effective at the time service is provided shall apply.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised Sheet No. 60.1 Schedule Sheet 3 of 14

Replacing: 3rd Revised Sheet No. 60.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 16-00038

Part IV. Rate Schedule No. 60

Effective: 7/29/16

Title: **Extension of Facilities (EOPF)**

PSC File Mark Only

60.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. (EAI or the Company). The APSC's regulatory authority over the provision of electric service applies not only in the service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

This schedule is filed pursuant to Rule 3.02 of the Commission's Special Rules - Electric ("SR – E"), Rule 3.03 of its General Service Rules ("GSR") and Rule 7.03(e) of its Rules of Practice and Procedure ("RPP").

(CT)

60.2. GENERAL PROVISIONS

60.2.1. SCOPE

This Schedule applies to the installation of overhead electric delivery facilities for use by the Company in providing electric service to its customers and supersedes all prior policies, rules and regulations pertaining to such overhead facilities. However, the Company may install underground facilities in lieu of overhead facilities under the terms of this Schedule where it is not feasible to make overhead installations or where the cost of underground facilities is comparable to or less than the cost of comparable overhead facilities. All other underground facilities will be installed pursuant to the provisions of Rate Schedule No. 61, Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP).

60.2.2. REGULATORY APPROVAL

Any line extension provided for herein is subject to the Company obtaining, when required, a Certificate of Public Convenience and Necessity from the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. 60.2 Schedule Sheet 4 of 14

Replacing: 4th Revised Sheet No. 60.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

Part IV. Rate Schedule No. 60

Title: **Extension of Facilities (EOPF)**

TRA Docket No.: 16-00038

Effective: 7/29/16

PSC File Mark Only

60.2.3. DEFINITIONS

A. Construction Services: The installation, removal, improvement, relocation, or replacement of electric delivery facilities as requested by a customer.

B. Contribution in Aid of Construction ("CIAC"):

(1) Optional CIAC: The amount a customer may pay to offset the costs of Construction Services as determined in accordance with § 60.3.1 Permanent Residential Extensions, § 60.3.2. Permanent Non-Residential Extensions or § 60.3.4 Planned Land Use Developments.

(2) Mandatory CIAC: The cost of Construction Services required to be paid by the customer by § 60.2.7, Additional Costs or Unusual Costs, by § 60.3.2, Permanent Non-Residential Extensions, or by § 60.3.3, Non-Permanent Service Locations.

C. Estimated Investment: The total estimated cost of electric delivery lines, rights-of-way, vegetation clearing, etc. to complete the requested Construction Services excluding any System Improvements included in the project. The Estimated Investment will not include the cost of commonly used distribution transformation, as determined by the Company.

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D. Guaranteed Payment: A monthly bill amount excluding Riders ECR, NDCR, GGR and all other Rate Riders that may become effective by Commission order, franchise adjustment and sales tax that will be paid by the customer if greater than the Revenue calculated for the month in accordance with the customer's rate schedule. The Guaranteed Payment is determined as:

- 1) (Estimated Investment - CIAC paid) times 1.25% (15% / 12) for single-phase extensions; or
- 2) (Estimated Investment – CIAC paid) times 2.5% (30% / 12) for three-phase extensions.

Where appropriate, this Guaranteed Payment determination will include provisions for the Residential Allowance or the Seasonal Agricultural Allowance.

E. Permanent Residential Customer: A customer having a residence of permanent type construction on a fixed foundation that is not readily movable and is intended for full-time, year-round occupancy. Mobile homes on permanent fixed foundations and intended for full-time year-round occupancy shall qualify as permanent residences, structures which are readily movable or which are not on permanent fixed foundations shall not qualify as permanent residences.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 61.1

Schedule Sheet 3 of 18

Replacing: Original

Sheet No. 61.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

Part III. Rate Schedule No. 61

Effective: 7/29/16

Title: Tariff Governing the Installation of Electric Underground Residential Distribution Systems and Underground Service Connections (UGP)

PSC File Mark Only

61.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. (EAI or the Company). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

61.2. GENERAL REGULATIONS

61.2.1. SCOPE

- A. This Tariff applies to the installation of underground electric distribution systems, including street lighting facilities, in residential subdivisions and permanent mobile home parks and to underground service connections for use by Company in providing electric service to its customers, and supersedes all prior policies, rules and regulations pertaining to such underground facilities.
- B. Subdivisions and mobile home parks to be served pursuant to this Tariff shall consist of a single parcel of land arranged and situated so that an underground electric distribution system will be the only electric distribution system required within the subdivision or mobile home park.
- C. Underground service connections from Company's underground or overhead distribution facilities will also be installed pursuant to this Tariff.

61.2.2. REGULATORY APPROVAL

Any line extension provided for herein is subject to Company obtaining, when required, a Certificate of Public Convenience and Necessity from the Arkansas Public Service Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

4th Revised

Sheet No. P1.1

Schedule Sheet 1 of 2

Replacing: 3rd Revised

Sheet No. P1.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 1

Effective: 7/29/16

Title: **Pick A Date Plan (PADP)**

PSC File Mark Only

1.0. PICK A DATE PLAN (Extended Due Date Plan)

- 1.1. This Pick A Date Plan ("the PLAN") has been filed and approved pursuant to Arkansas Public Service Commission ("APSC") General Service Rule ("GSR") 5.09. and meets all of the requirements of that Rule. Under the Plan, Entergy Arkansas, Inc. ("EAI" or the "Company") will, at the request of eligible customers, move their normal bill due date, to a date of the customer's choosing ("Chosen Due Date"). Such customers shall pay by the Chosen Due Date and payments so made will be considered as having been made timely.

1.2. AVAILABILITY

This Plan is available to all EAI customers except those listed below as not eligible. The Plan may be beneficial to customers who may have a fixed income from sources such as Aid to Families with Dependent Children (AFDC), Aid to the Aged, Blind and Disabled (AABD), Supplemental Security Income (SSI), or Social Security or Veterans Administration disability or retirement, where checks may normally be received after the due date of their electric service bill.

Customers that are not eligible are:

- (1) those being served under the Collective Billing Rider (CBR), Rate Schedule No. 19 or other accounts whose billing date is set by contract;
- (2) those that are in arrears and arrangements have not been made to pay such arrears;
- (3) those that have been removed from the plan within the last 12 months either at the customer's request or for the reasons set out in § 1.4 below.

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1.3. APPLICATION

- 1.3.1. Customers shall become participants in the Plan upon either written or oral application to the Company. Participation in the Plan will continue for each month thereafter, regardless of account location, as long as the customer's account remains active and customer has not violated any of the provisions of § 1.4 below.

- 1.3.2. After the Company accepts the customer as a participant in the Plan, the customer shall select a Chosen Due Date and inform the Company of such Chosen Due Date which will become a permanent part of the customer's record. During the billing procedure each month, the Chosen Due Date will replace the customer's normal due date. If payment is not received by the Chosen Due Date, the Company will follow the established notification process as set forth in the APSC GSR 6.04, which could result in termination of electric service.

- 1.3.3. Customer may elect to change the elected Chosen Due Date no more than four times in a twelve month period.

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. P1.2

Schedule Sheet 2 of 2

Replacing: 2nd Revised

Sheet No. P1.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 1

Effective: 7/29/16

Title: Pick A Date Plan (PADP)

PSC File Mark Only

1.4. REMOVAL FROM THE PLAN

A Customer who violates any of the following provisions may be removed from the Plan:

(CT)

- (1) the customer pays after the Chosen Due Date two times in a row or any three times in twelve months;
- (2) the customer is disconnected for non-payment.

The Company shall notify the customer in writing upon the customer's removal from the Plan under this provision.

1.5. REINSTATEMENT IN THE PLAN

Customers removed from the plan pursuant to § 1.4. above may be reinstated upon request after twelve months with no violations of the provisions of § 1.4 above.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. P2.1

Schedule Sheet 1 of 3

Replacing: 4th Revised

Sheet No. P2.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 2

Effective: 7/29/16

Title: Budget Billing Plan (BBP)

PSC File Mark Only

2.0. BUDGET BILLING PLAN (Levelized Billing Plan)

2.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

2.2. BILLING OPTIONS

2.2.1. Levelized Billing Option

2.2.1.1 Availability

This Levelized Billing Option is available upon request only to customers in the following groups who take service year-round under the conditions specified herein:

- customers served under Rate Schedule No. 1, General Purpose Residential Service (RS); Rate Schedule No. 2, Optional Residential Time-of-use (RT); or Rate Schedule No. 33, Residential Energy Management Time-of-Use (REMT);
- any church account;
- any elementary or secondary school account (pre-kindergarten through twelfth (12th) grade);
- accounts taking service under Rate Schedule No. 4, Small General Service (SGS) or Rate Schedule No. 5, General Farm Service (GFS).

(CT)

EAI applies the following credit criteria to determine eligibility:

- Residential Customers are eligible if:
 - (a) Customer has no balance in arrears for sixty days or greater,
 - (b) Customer has had no more than one returned check within the past twelve months,
 - (c) Customer has no unpaid balance resulting from a returned check, and
 - (d) Customer has no past due deposit charges;
- Non-residential Customers are eligible if they have no previous balances past due and have not received a disconnect notice in the most recent twelve (12) months.

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ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. P2.2

Schedule Sheet 2 of 3

Replacing: 4th Revised

Sheet No. P2.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 2

Effective: 7/29/16

Title: Budget Billing Plan (BBP)

PSC File Mark Only

This Levelized Billing Option is not available to customers taking temporary or seasonal service.

2.2.1.2 Billing Procedure

The Customer's monthly bill will be computed in accordance with the applicable rate schedule and the Customer's account will be debited with such amount ("Billed Amount"). The net amount payable for the current month ("Levelized Amount") will equal, to the nearest whole dollar, the average monthly Billed Amount debited to the Customer's account during the twelve (12) months ending with the current month, plus or minus one-twelfth (1/12) of the accumulated difference between previous debits and the Levelized Amounts payable under this option.

2.2.1.2.A.Fold-In Option

At the time of enrollment, a residential customer may request that an existing bill amount be rolled into the accumulated difference when that amount is not in arrears for more than 29 days. Deposit amounts will not be included in the existing bill amount to be rolled into the accumulated difference.

(AT)

2.2.2. Equal Pay Billing Option

2.2.2.1. Availability

For any year-round Residential Customer or church account that desires to take service under the conditions specified herein and who requests such service. Not applicable to temporary or seasonal service.

2.2.2.2. Billing Procedure

The Customer's monthly bill will be computed in accordance with the applicable rate schedule and the Customer's account will be debited with the Billed Amount. The net amount payable for service for the current month ("Equal Pay Amount") will equal, to the nearest whole dollar, one-twelfth (1/12) of the current plus eleven (11) prior months' amounts billed for all metered electric service to the account. During the billing process of the thirteenth (13th) month ("Anniversary Month"), and during the billing process of each subsequent Anniversary Month, the Equal Pay Amount will be recalculated. The new Equal Pay Amount for the current and next eleven (11) months will equal one-twelfth (1/12) of the sum of the current and prior eleven (11) months' Billed Amounts plus the current balance of the accumulated differences between the previous twelve (12) months' Billed Amounts and Equal Pay Amounts. The Equal Pay Amount may be adjusted in any month in which there is significant variation between the Equal Pay Amount and the current balance of the accumulated difference.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. P4.1 Schedule Sheet 1 of 1

Replacing: 2nd Revised Sheet No. P4.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Residential

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 4

Effective: 7/29/16

Title: Provisions for Landlords and Tenants (LTP)

PSC File Mark Only

4.0. PROVISIONS FOR LANDLORDS AND TENANTS (General Service Rule 6.19.)

(CT)

4.1. ACCOUNT IDENTIFICATION

4.1.1. Entergy Arkansas, Inc. ("EAI" or the "Company") has established the following procedures for identifying landlord/tenant accounts:

- A. At the time of application, EAI will mail to the new customer an informational booklet that describes the provisions of the Landlord/Tenant process. Landlords may identify themselves to the Company and identify their tenants by name, address, and account number. This can be done at the time of application or any subsequent call to the Company's Customer Service Center.
- B. When EAI is made aware of a landlord tenant relationship at a particular account, they will mail the landlord a form to be completed and returned to EAI. When the completed form is received, the account will be coded so that it is identified as a landlord tenant relationship.

4.2. PROCEDURES FOR SUSPENDING SERVICE

4.2.1. Prior to suspending service to accounts constituting a landlord/tenant relationship as identified by GSR 6.19.A., the Company shall take the following actions:

- A. A suspension notice shall be mailed or delivered to the landlord.
- B. If no response is received from the landlord within 7 days from the mail date of the suspension notice, the Company shall post a suspension notice in conspicuous locations at the premises, such as near mail boxes, building entrances and exits, and any other areas of common usage. In cases where the premises contains 20 or less individual units, the Company may mail a suspension notice to each tenant at least 14 days before suspending service.
- C. Service will not be suspended until the account is at least 30 days past due.
- D. If separate metering is feasible at the premises, the Company will allow any tenant to apply for service in the tenant's name.

4.2.2. No tenant will be required to pay any amounts owed by the landlord to the Company.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. P5.1

Schedule Sheet 1 of 1

Replacing: 2nd Revised

Sheet No. P5.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 5

Effective: 7/29/16

Title: Standard Nominal Voltages (SNVP)

PSC File Mark Only

5.0. STANDARD NOMINAL VOLTAGES (Special Rules - Electric 6.01.A.)

Rule 7.03(g)(1) of the Arkansas Public Service Commission (the "Commission") Rules of Practice and Procedure and Rule 6.01.A. of the Commission's Special Rules - Electric provide that each electric utility shall file the nominal voltage to be supplied to a customer as a tariff.

(CT)

5.1. NOMINAL VOLTAGES - SECONDARY

The following secondary voltages are available from Entergy Arkansas, Inc. (the "Company") depending on the size of the customer's electrical load, application, and location on the Company's distribution system:

5.1.1. Single Phase - Three Wire:

120/240	120/208	240/480
---------	---------	---------

5.1.2. Three Phase - Three Wire:

240	480	2,400
-----	-----	-------

5.1.3. Three Phase - Four Wire:

120/240	120/208Y	277/480Y	4,160Y/2,400
---------	----------	----------	--------------

5.2. NOMINAL VOLTAGES - PRIMARY

The following primary voltages are available from the Company depending on the size of the customer's electrical load, application, and location on the Company's distribution system:

13,800Y/7,960	12,470Y/7,200	34,500Y/19,920
---------------	---------------	----------------

5.3. OTHER VOLTAGE SERVICE

Depending on the size of the customer's electrical load, application, and location, customers requiring other voltages may be served through special arrangements under written agreements.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. P6.1

Schedule Sheet 1 of 1

Replacing: 2nd Revised

Sheet No. P6.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Not Applicable

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 6

Effective: 7/29/16

Title: Voltage Verification Plan (VVP)

PSC File Mark Only

6.0. VOLTAGE VERIFICATION PLAN (Special Rules - Electric 6.01.C.(2))

Rule 6.01.C.(2) of the Arkansas Public Service Commission ("Commission") Special Rules - Electric and Rule 7.03(g)(3) of the Commission's Rules of Practice and Procedure provide that each electric utility shall file, within one year of Commission adoption of these Rules, its plan for verifying voltage standards at each distribution substation through continual voltage recordings.

(CT)

6.1. ELECTRIC VOLTAGE VERIFICATION PLAN

Entergy Arkansas, Inc. employs a SCADA (Supervisory Control & Data Acquisition) system and/or voltmeters at each of its distribution substations. SCADA continually monitors and stores data regarding the voltage levels at each substation and voltmeters verify voltage levels by recording continual voltage readings.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P8.1

Schedule Sheet 1 of 2

Replacing: 1st Revised

Sheet No. P8.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 8

Effective: 7/29/16

Title: **Quick Pay Center Payment (QPCP)**

PSC File Mark Only

8.0. QUICK PAY CENTER PAYMENT

8.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

8.2. AUTHORITY

This Quick Pay Center Policy Schedule ("Policy") has been filed with and approved by the Arkansas Public Service Commission ("APSC") to describe the policy of Entergy Arkansas, Inc. ("EAI" or "Company"), regarding payment of EAI issued customer invoices at non Company-owned locations by non Company employees.

8.3. APPLICATION

The Company has entered into agreements with a number of privately owned retail businesses ("Authorized QPC(s)") throughout its service territory creating a network of locations where any EAI customer may present and pay an EAI electric service invoice. Non-EAI employees staff these Authorized QPCs. The Policy applies to all EAI issued customer invoices paid at an EAI Authorized QPC. When such payment is tendered the Authorized QPC will be allowed to charge a fee of \$0.75 per transaction.

The Company maintains "free" Quick Pay Centers ("QPCs"), also authorized by the Company and consistent with Order No. 2 in APSC Docket No. 02-150-TF, where customers may present and pay an EAI electric service invoice without charge. All savings achieved through the operation of this schedule will be used to offset the increased cost of "free" QPCs and make improvements to the QPC processes. Information regarding the locations of such payment centers may be obtained by dialing 1-800-ENTERGY.

The Policy does not modify or supersede any of the provisions of any of EAI's filed and approved Rate Schedules, in particular, the requirement that the customer must pay the full amount of the invoice by its Due Date to avoid penalty remains unchanged. The Company assumes no responsibility for late payments when such payments are received after the Due Date.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. P9.1 Schedule Sheet 1 of 8

Replacing: 2nd Revised Sheet No. P9.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 9

Effective: 7/29/16

Title: Service Regulations (SRP)

PSC File Mark Only

9.0. SERVICE REGULATIONS

9.1. REGULATORY AUTHORITY

The Arkansas Legislature has delegated authority to the Arkansas Public Service Commission ("APSC" or the "Commission") to regulate public utilities in the State of Arkansas, including Entergy Arkansas, Inc. ("EAI" or the "Company"). The APSC's regulatory authority over the provision of electric service applies not only in the Distribution Service area allocated to EAI by the APSC but also extends to service to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 6.07(b) or (c) of the Commission's Rules of Practice and Procedure. Similarly, the Tennessee Regulatory Authority exercises such authority delegated to it by the Tennessee legislature in areas of the State of Tennessee served by EAI.

(CT)

9.2. DEFINITIONS

The following expressions when used in these Service Regulations, Rate Schedules, and in Service Agreements, shall, unless otherwise indicated, have the meanings given below.

9.2.1. POINT OF DELIVERY

The point at which Company ownership of facilities terminates and at which customer's ownership of facilities begins, or as otherwise defined and agreed upon in an Agreement for Electric Service.

9.2.2. CUSTOMER'S INSTALLATION

In general, all electrical circuits and facilities of any kind or nature on customer's side of the point of delivery (except Company's meter installation).

9.2.3. SERVICE DROP

The wires owned by Company connecting Company's distribution facilities to customer's service terminals.

9.2.4. MONTH

An interval of approximately 30 days, except when the calendar month is specified.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No. P12.1

Schedule Sheet 1 of 1

Replacing: 2nd Revised

Sheet No. P12.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Not Applicable

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 12

Effective: 7/29/16

Title: Meter Testing Program (MTP)

PSC File Mark Only

12.0. METER TESTING PROGRAM

Rule 7.03(g)(2) of the Arkansas Public Service Commission ("Commission") Rules of Practice and Procedure requires that each electric utility file its test method for in-service meters. Rule 7.08.C of the Commission's Special Rules - Electric (SR-E) provides that a utility shall state in its tariffs on file with the Commission which sampling method is used by the utility for testing new meters and which sampling method is used for testing in-service meters.

(CT)

12.1. TEST PROGRAM FOR NEW METERS

To ensure that new meters conform to the accuracy requirements of Rule 7.05.B of the Commission's Special Rules - Electric, before installation by the utility, all new meters will be inspected and tested in a meter shop or laboratory under the sampling method indicated below:

(CT)

- (1) 100% of all new combination kW/kWh and kVA/kWh meters will be tested.
- (2) New kWh only meters will be tested on a sampling basis conforming to ANSI C12.1-1982, § 8.1.5.

(CT)

(CT)

12.2. IN-SERVICE METER TESTING PROGRAM

In accordance with 7.08.B of the Commission's Special Rules - Electric, all in-service meters will be tested by the utility under the program indicated below. All meters will be tested under the same program:

- (1) Periodic interval ANSI C12.1-1982, § 8.1.8.4 and § 8.2.3.1, for combination kW/kWh, kVA/kWh and Three Phase kWh only meters.
- (2) Variable interval ANSI C12.1-1982, § 8.1.8.5.
- (3) Statistical sampling ANSI C12.1-1982, § 8.1.8.6, for Single Phase kWh only meters.

(CT)

(CT)

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

8th Revised Sheet No. P13.2.1 Schedule Sheet 1 of 1

Replacing: 7th Revised Sheet No. P13.2.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 13

Effective: 7/29/16

Title: Contract Forms

PSC File Mark Only

13.2. TABLE OF CONTENTS

<u>CONTRACT TITLE</u>	<u>SECTION</u>
Agreement for Electric Service	13.3
Agreement For All Night Outdoor Lighting Service L4, § 12.3	13.4.1
Agreement For All Night Outdoor Lighting Service L4, § 12.4	13.4.2
Agreement For Collective Billing Service	13.5
Agreement For Underground Service Connections	13.6
Extension Of Service Agreements	13.7
Extension of Service Agreement with Customer	13.7.1
Extension of Service Agreement for Planned Land Use Developments	13.7.2
 Agreement To Change Existing Facilities	 13.8
Agreements for Residential Underground Electric Distribution System in Subdivision	13.9
Incorporated Communities	13.9.1
Unincorporated Communities	13.9.3
 Additional Facilities Agreements	 13.10
Facilities Agreement	13.10.1
Attachment A To Facilities Agreement	13.10.1.1
Amendment To Facilities Agreement For Removal/Relocation Of Facilities	13.10.2
Attachment A To Amendment To Facilities Agreement For Removal/Relocation Of Facilities	13.10.2.1
Agreement For Operation And Maintenance Of Customer Facilities	13.10.3
Attachment A – Customer Facilities Subject To Operation And Maintenance	13.10.3.1
Attachment B – Other Provisions To Agreement For Operation And Maintenance Of Customer Facilities	13.10.3.2
Agreement Implementing Economic Development Rider (EDR)	13.11
Amendment to Agreement for Electric Service for Interruptible Service	13.12
Standard Interconnection Agreement for Net Metering Facilities	13.16
Agreement for DataLink Service	13.17

(CT)

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. P13.3.2 Schedule Sheet 2 of 5

Replacing: 4th Revised Sheet No. P13.3.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 13

Effective: 7/29/16

Title: **Contract Forms**

PSC File Mark Only

Non-Reserved Service -

Electric energy and capacity the Company may supply during a scheduled outage of the Customer's on-site generation equipment during the service months of October through May when Customer has requested this service no less than twenty (20) days in advance.

Maintenance Service -

Electric energy and capacity supplied by the Company during a scheduled outage of the Customer's generating equipment when Company has been given no less than seven (7) days advance notice of such requested Maintenance period;

Backup Service -

Electric energy and capacity supplied by the Company during an unscheduled outage of the Customer's generating equipment and electric energy and capacity supplied by the Company during a scheduled outage that exceeds scheduled Maintenance Service;

Reserved Service Contracted kW - An amount of kW not greater than the nameplate rating of Customer's on-site generation, for this Contract _____ kW.

3. RATES FOR SERVICE

Company shall supply and Customer shall take and/or pay for all Firm Service and/or Standby Service required by Customer for the above operation in accordance with Rate Schedule(s) _____ copy(ies) of which are attached hereto and made a part hereof, and Company's Policy Schedule No. 9, Service Regulations as approved by the regulatory authority having jurisdiction, or such other effective superseding Rate Schedule(s) and Service Regulations as may be authorized by duly constituted regulatory authority exercising lawful jurisdiction, or as may become effective in the manner provided by law.

4. MINIMUM BILLING

No monthly bill for electric service will be less than _____ or, if seasonal, _____ during the Customer's season and Customer agrees to pay, as a minimum charge, the greater of such monthly bill or the amount calculated under the minimum provision of the then effective rate schedule under which the Customer is served until this Agreement is terminated pursuant to the provisions of § 9 below.

5. DEPOSITS

EAI collects deposits consistent with Arkansas Public Service Commission's General Service Rule, Section 4, Deposits as may be modified thereafter by approval of the Commission. Such deposits are based upon the projected usage characteristics described herein. Accordingly a deposit in the amount of _____ is due with the first bill.

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. P13.3.3 Schedule Sheet 3 of 5

Replacing: 4th Revised Sheet No. P13.3.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 13

Effective: 7/29/16

Title: **Contract Forms**

PSC File Mark Only

6. POINT OF DELIVERY

(CT)

The point of delivery of such electric service shall be _____.

7. SUSPENSION OF SERVICE

(CT)

Any suspension of service for non-payment of bills shall be without prejudice to any other right of action to which Company is entitled. In the event of cancellation of this Agreement by Company for any breach or default on the part of Customer, there shall immediately become due and payable, in addition to the amount then due for service hereunder, as liquidated damages and not by way of penalty, a further sum equal to the total minimum monthly or seasonal bills which Customer would have paid during the unexpired term had the Company not canceled the Agreement.

8. SERVICE RELIABILITY

(CT)

Company will use reasonable diligence to supply steady and continuous electric service but does not guarantee the electric service against irregularities or interruptions. Company shall not be liable to Customer for any damages occasioned by irregularities or interruptions.

9. ASSIGNMENT OF CONTRACT

(CT)

This Agreement shall be binding upon and inure to the benefit of the respective successors and assigns of the Parties hereto but no assignment shall be binding upon Company until accepted in writing by the latter.

10. TERM OF AGREEMENT

(CT)

The term of this Agreement shall be from the date service is first made available hereunder to _____, and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration date of the initial term or any anniversary thereof. Customer's obligation to pay the monthly minimum contained in § 4 does not terminate with the initial term of this Agreement, but continues in effect as long as service is provided hereunder.

If Customer requests cancellation of this Agreement after the date entered in the preamble above and before the effective date of the Agreement, Customer will be responsible and shall pay for all costs incurred by the Company regarding provision of the service defined in § 1 from that date to the date of Company's receipt of the Customer's written request for cancellation.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised Sheet No. P13.3.4 Schedule Sheet 4 of 5

Replacing: 4th Revised Sheet No. P13.3.4

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: As Applicable

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 13

Effective: 7/29/16

Title: **Contract Forms**

PSC File Mark Only

11. CUSTOMER'S USE OF SERVICE AND IMPACTS ON COMPANY'S SYSTEMS

(CT)

To prevent or correct interference with the service to other Entergy customers, the Customer's electrical equipment shall not cause the voltage on the Company's system to drop below nor rise above the range required of utilities by the Arkansas Public Services Commission's Special Rules – Electric, Rule 6.01, Section A, and shall not cause excessive voltage flicker, as defined by IEEE Std. 141-1993. The voltage flicker is not to exceed 2% on transmission, 3% at the substation, or 5% on distribution. The Customer's equipment shall not introduce excessive total harmonic distortion as defined by IEEE Std. 519. Additionally, individual harmonic distortion at the point of common coupling with the customer shall be less than 1%. If harmful effects are experienced by other customers due to the operation of Customer's equipment, it shall be the Customer's responsibility, at Customer's expense, to take corrective actions to comply with the above standards. Failure to comply may be cause for suspension of service, pursuant to the Arkansas Public Services Commission's General Service Rules, Rule 6.01, Section J. Customer assumes all responsibility on customer's side of the point of delivery for the electric service supplied or taken, as well as for the electrical installation, appliances and apparatus used in connection therewith.

12. OTHER PROVISIONS

(CT)

Any other provisions appended to this Agreement are made a part hereof.

13. ENTIRETY OF AGREEMENT

(CT)

This constitutes the entire and only agreement between the Parties hereto with reference to the subject matter hereof and supersedes all previous understandings whether written or oral.

14. APPROVAL

(CT)

This Agreement is contingent upon approval by Company's President; Vice President, or Department Director.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No. P13.4.1.1 Schedule Sheet 1 of 5

(CT)

Replacing: 2nd Revised Sheet No. P13.4.1.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 13

Effective: 7/29/16

Title: **Contract Forms**

PSC File Mark Only

13.4. Agreements for All Night Outdoor Lighting Service

13.4.1 Agreement for All Night Outdoor Lighting Service Rate Schedule L4, § 12.3, Company Owned and Maintained Lighting Facilities

This Agreement, made this ___ day of _____, 20___, between _____ ("Customer") located at _____, Arkansas, and Entergy Arkansas, Inc. ("EAI" or the "Company");

1. **OBLIGATIONS**

Company shall supply, install and maintain on property located at _____ the hereinafter specified number of automatically controlled overhead lighting fixtures installed on wood poles, and Company shall deliver approximately 120 volt electric current thereto. Customer shall pay for such service in accordance with the terms and conditions hereinafter set forth and in accordance with the terms and conditions of Rate Schedule No. 12 and applicable Riders as Rate Schedule No. 12 and/or applicable Riders may be lawfully amended from time to time.

2. **CHARGE**

Existing and newly installed Nightwatchers and Floodlights and their associated additional facilities, if any, and poles and pole equipment, if any, shall be billed at the monthly charges shown on Attachment A to this agreement.

3. **MAINTENANCE**

All necessary normal service, maintenance and bulb replacements will be furnished at Company's expense within three (3) business days after notice is given by customer. The cost of unusual maintenance resulting from purposeful physical damage or vandalism shall be the responsibility of and billed to customer. If payment for such unusual maintenance is not made within the time period allowed in the Payment provision of Rate Schedule No. 12 this Agreement shall be terminated and Company's facilities will be removed in accordance with Company's Policy Schedule No. 7 All Night Outdoor Lighting Service Maintenance Policy as filed with the APSC and as provided to Customer with Customer's copy of this Agreement.

4. **OWNERSHIP OF FACILITIES**

The facilities installed by the Company in the performance of this Agreement shall remain the property of Company and Customer hereby grants to Company the right to enter and to use Customer's premises as it is necessary for the installation, maintenance and removal of such facilities.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No. P13.4.1.2

Schedule Sheet 2 of 5

(CT)

Replacing: 1st Revised

Sheet No. P13.4.1.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 13

Effective: 7/29/16

Title: Contract Forms

PSC File Mark Only

5. LOCAL REGULATIONS

Where Nightwatchers and Floodlights for service hereunder are installed on Company facilities located along public streets or alleys, this contract is subject to any requirements of local municipal authorities.

6. TERM

The term of this Agreement shall be from _____ 20__, to _____, 20__, or from the date service is first made available hereunder and continuing for a period of twelve (12) months, and shall be automatically extended for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than three months prior to the expiration of the original term or any anniversary thereof.

7. ENTIRETY OF AGREEMENT

This document, including any other provisions which may be shown below constitutes the entire and only agreement between the Parties hereto with reference to the subject matter hereof and supersedes all previous understandings whether written or oral.

CUSTOMER

ENTERGY ARKANSAS, INC

by _____

by _____

Representative

DIS WR #: _____	Project #: _____	Business Unit: A0000
Department: _____	Resource: _____	Activity: _____
Physical Location: <u>DAR</u>	Location: _____	Account Number: _____
Residential _____	Commercial _____	Industrial _____

ARKANSAS PUBLIC SERVICE COMMISSION

6th Revised

Sheet No. P13.4.1.3

Schedule Sheet 3 of 5

(CT)

Replacing: 5th Revised

Sheet No. P13.4.1.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 13

Effective: 7/29/16

Title: **Contract Forms**

PSC File Mark Only

ATTACHMENT A

					Additional	Additional			
					Facilities	Facilities	Current	Current	
					Estimated	Estimated	Monthly	Monthly	
					Cost	Cost	Facilities	Rate / Rider	
Number	Watts	Rate	Lamp Type / Fixture Type	Rate	Riders	Existing	New	Charge (1)	Charge
Nightwatchers									
	150	N4f	HPS / Acorn Unshielded	\$11.83	\$.	\$.	\$.	\$.	\$.
	400	N4g	HPS / Square Unshielded (2)	\$16.11	\$.	\$.	\$.	\$.	\$.
	250	N4b	HPS / Cobra Unshielded	\$10.53	\$.	\$.	\$.	\$.	\$.
	250	N4u	HPS / Traditionaire	\$14.52	\$.	\$.	\$.	\$.	\$.
	400	N4c	HPS / Cobra Unshielded	\$11.89	\$.	\$.	\$.	\$.	\$.
	150	N4e	HPS / Colonial Unshielded	\$10.22	\$.	\$.	\$.	\$.	\$.
	100	N4a	HPS / Open Unshielded (2)	\$ 8.40	\$.	\$.	\$.	\$.	\$.
	150	L4e	HPS / Open Unshielded	\$ 6.32	\$.	\$.	\$.	\$.	\$.
	250	L4f	HPS / Open Unshielded	\$ 7.45	\$.	\$.	\$.	\$.	\$.
	400	L4g	HPS / Open Unshielded	\$ 8.71	\$.	\$.	\$.	\$.	\$.
	400	L4t	HPS / Shoebox Unshielded	\$13.22	\$.	\$.	\$.	\$.	\$.
	1000	N4h	HPS / Shoebox Unshielded	\$22.37	\$.	\$.	\$.	\$.	\$.
	150	N4ps	HPS / Cobra Shielded	\$ 8.81	\$.	\$.	\$.	\$.	\$.
	250	N4qs	HPS / Cobra Shielded	\$11.64	\$.	\$.	\$.	\$.	\$.
	400	N4rs	HPS / Cobra Shielded	\$12.91	\$.	\$.	\$.	\$.	\$.
	150	N4ss	HPS / Colonial Post Top Shielded	\$ 8.91	\$.	\$.	\$.	\$.	\$.
	300	L4h	Incandescent Unshielded (2)	\$ 5.74	\$.	\$.	\$.	\$.	\$.
	100	L4a	MV / Open Unshielded (2)	\$ 4.94	\$.	\$.	\$.	\$.	\$.
	175	L4b	MV / Open Unshielded (2)	\$ 5.08	\$.	\$.	\$.	\$.	\$.
	250	L4c	MV / Open Unshielded (2)	\$ 5.41	\$.	\$.	\$.	\$.	\$.
	400	L4d	MV / Open Unshielded (2)	\$ 6.63	\$.	\$.	\$.	\$.	\$.
	400	L4s	MV / Shoebox Unshielded (2)	\$10.03	\$.	\$.	\$.	\$.	\$.
	175	N4j	MH / Acorn Unshielded (2)	\$15.39	\$.	\$.	\$.	\$.	\$.
	150	N4p	MH / Acorn Unshielded	\$13.35	\$.	\$.	\$.	\$.	\$.
	400	N4k	MH / Square Unshielded (2)	\$19.11	\$.	\$.	\$.	\$.	\$.
	1000	N4m	MH / Square Unshielded (2)	\$28.11	\$.	\$.	\$.	\$.	\$.
	400	N4d	MH / Cobra Unshielded (2)	\$15.59	\$.	\$.	\$.	\$.	\$.
	320	N4r	MH / Cobra Unshielded	\$15.67	\$.	\$.	\$.	\$.	\$.
	400	L4n	MH / Open Unshielded (2)	\$ 9.08	\$.	\$.	\$.	\$.	\$.
	320	N4q	MH / Open Unshielded	\$ 9.80	\$.	\$.	\$.	\$.	\$.
	320	N4v	MH / Shoebox	\$21.23	\$.	\$.	\$.	\$.	\$.
	400	L4u	MH / Shoebox Unshielded (2)	\$14.35	\$.	\$.	\$.	\$.	\$.
	1000	N4l	MH / Shoebox Unshielded	\$25.84	\$.	\$.	\$.	\$.	\$.
Page Totals						\$.	\$.	\$.	\$.

(DR)

(CR)

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(CR)

- (1) Total Additional Facilities Estimated Cost @ Monthly Rate from section 26.3 of Rate Schedule No. 26.
- (2) Not Available to new customers.
- (3) Includes supply line.
- (4) Excludes supply line; includes internal 12/2 Romex or equivalent to connect fixture to underground secondary.

ARKANSAS PUBLIC SERVICE COMMISSION

5th Revised

Sheet No. P13.4.1.4 Schedule Sheet 4 of 5

(CT)

Replacing: 4th Revised

Sheet No. P13.4.1.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 13

Effective: 7/29/16

Title: Contract Forms

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ATTACHMENT A (continued)

						Additional Facilities Estimated Cost	Additional Facilities Estimated Cost	Current Monthly Facilities	Current Monthly Rate / Rider
		Rate	Lamp Type / Fixture Type	HPS Equivalent	Rate				
Number	Watts	Key				Existing	New	Charge (1)	Charge
Lights Emitting Diode (LED)									
		N4LED1	2,150 Lumen Traditional	75W HPS	\$ 9.90	\$.	\$.	\$.	\$.
		N4LED2	4,500 Lumen Traditional	100W HPS	\$10.34	\$.	\$.	\$.	\$.
		N4LED3	6,200 Lumen Traditional	150W HPS	\$10.78	\$.	\$.	\$.	\$.
		N4LED4	5,200 Lumen Granville	100W HPS	\$15.15	\$.	\$.	\$.	\$.
		N4LED5	7,700 Lumen Granville	150W HPS	\$15.71	\$.	\$.	\$.	\$.
		N4LED6	5,200 Lumen Acorn	100W HPS	\$14.07	\$.	\$.	\$.	\$.
		N4LED7	8,400 Lumen Acorn	150W HPS	\$14.77	\$.	\$.	\$.	\$.
		N4LED8	12,200 Lumen Shoebox	250W HPS	\$11.94	\$.	\$.	\$.	\$.
		N4LED9	22,400 Lumen Shoebox	400W HPS	\$14.39	\$.	\$.	\$.	\$.
		N4LED10	24,800 Lumen Shoebox	1,000W HPS	\$17.09	\$.	\$.	\$.	\$.
		N4LED11	4,800 Lumen NEMA	100W HPS	\$ 7.69	\$.	\$.	\$.	\$.
		N4LED12	6,900 Lumen NEMA	150W HPS	\$ 8.16	\$.	\$.	\$.	\$.
Floodlights									
	100	N4n	HPS / Flood (2)		\$ 9.49	\$.	\$.	\$.	\$.
	250	L4l	HPS / Flood		\$10.71	\$.	\$.	\$.	\$.
	400	L4m	HPS / Flood		\$11.51	\$.	\$.	\$.	\$.
	1,000	L4p	HPS / Flood		\$15.09	\$.	\$.	\$.	\$.
	400	L4j	MV / Flood (2)		\$ 8.35	\$.	\$.	\$.	\$.
	1,000	L4k	MV / Flood (2)		\$13.12	\$.	\$.	\$.	\$.
	250	N4o	MH / Flood (2)		\$14.57	\$.	\$.	\$.	\$.
	400	L4q	MH / Flood (2)		\$12.69	\$.	\$.	\$.	\$.
	320	N4s	MH / Flood		\$12.72	\$.	\$.	\$.	\$.
	1000	L4r	MH / Flood		\$17.22	\$.	\$.	\$.	\$.
		F4LED1	5,500 Lumen Flood	100W HPS	\$10.55	\$.	\$.	\$.	\$.
		F4LED2	7,600 Lumen Flood	150W HPS	\$11.05	\$.	\$.	\$.	\$.
		F4LED3	11,500 Lumen Flood	250W HPS	\$12.27	\$.	\$.	\$.	\$.
		F4LED4	22,400 Lumen Flood	400W HPS	\$14.49	\$.	\$.	\$.	\$.
		F4LED5	32,300 Lumen Flood	1,000W HPS	\$17.58	\$.	\$.	\$.	\$.

(NR)

(NR)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised Sheet No. P13.7.1.3 Schedule Sheet 3 of 4

Replacing: Original Sheet No. P13.7.1.3

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

TRA Docket No.: 16-00038

Part IV. Policy Schedule No. 13

Effective: 7/29/16

Title: **Contract Forms**

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7. TERMS OF PAYMENT (Pursuant to Rate Schedule No. 60)

Under the terms of EAI's Rate Schedule No. 60, Extension of Facilities, the Applicant may choose one of the following options:

(RT)

1. make monthly Guaranteed Payments based on the amount of the Estimated Investment but make no non-refundable contribution in aid of construction ("Contribution");
2. make a Contribution in the form of cash, labor and/or material equal to the amount of the Estimated Investment but make no monthly Guaranteed Payments based on the amount of the Estimated Investment;
3. make a Contribution in the form of cash, labor and/or material equal to any portion of the Estimated Investment and also agree to make monthly Guaranteed Payments calculated based on the Estimated Investment less such Contribution.

The "amount" blanks below will be completed according to the option chosen above.

The Applicant shall pay the Company a Contribution of \$_____ prior to the beginning of construction. After service is initiated the Customer agrees to pay monthly the greater of \$_____ (the Guaranteed Payment calculated pursuant to Rate Schedule No. 60, Extension of Facilities) or the amount calculated according to the rate schedule under which the Customer is receiving service. If the Guaranteed Payment is greater than zero, the Customer will also be required to enter into an Agreement For Electric Service (AES) for a Term of not less than three years ("Initial Term") and Section 4 of the AES shall contain the Guaranteed Payment inserted above. The obligation to pay such Guaranteed Payment will continue after the Initial Term for as long as service is provided to the Customer by the Company. If the Customer ceases to take service prior to the end of the Initial Term the balance of the monthly bill amounts specified above for the remainder of the Initial Term shall become due and payable by the Customer.

8. REIMBURSEMENT BY COMPANY

There will be no reimbursement by the Company to the Customer.

9. ENGINEERING STUDY SUMMARY

The engineering study if necessary to design this extension is attached as Attachment C.

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised Sheet No.: P13.11.1 Schedule Sheet 1 of 1

Replacing: 2nd Revised Sheet No.: P13.11.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: All

Part IV. Policy Schedule No. 13

Title: **Contract Forms**

TRA Docket No: 16-00038

Effective: 7/29/16

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13.11. Agreement Implementing Economic Development Rider (EDR)

In consideration of the agreement of _____
("Customer") to consider location or expansion of operations in Entergy Arkansas, Inc.
("EAI" or the "Company") service area at _____
EAI agrees to apply the terms of its Economic Development Rider (EDR) tariff ("the
Rider"), _____ (Option 1 or Option 2) on file with and approved by the Arkansas
Public Service Commission ("APSC"), to such new or increased demand, so long as
Customer qualifies for the application of the Rider pursuant to its terms. A copy of the
Rider is attached hereto and incorporated herein by reference.

(CT)

Customer estimates that a new or increased electric demand equal to or in excess of 500
kW will be installed and operational at the premises indicated above on or about _____
_____ (date). Base Period Demand is currently estimated to be _____
kW but will be recalculated when the Rider becomes applicable.

Nothing herein obligates Customer to locate or expand in EAI's service area. If, however,
Customer has not caused demands sufficient to cause the Rider to apply within one year
of the date Customer has designated in the previous paragraph, this contract shall
terminate.

This contract is not effective until its approval by the Arkansas Public Service
Commission in the manner set forth in the Rider. This contract is not assignable without
the written consent of EAI.

CUSTOMER

ENTERGY ARKANSAS, INC.

By: _____

By: _____

Title: _____

COMPANY AGENT

Approved: _____

Title: _____

Date: _____

Date: _____

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. P13.12.1 Schedule Sheet 1 of 3

Replacing: 1st Revised Sheet No. P13.12.1

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No. 16-00038

Part IV. Policy Schedule No. 13

Effective: 7/29/16

Title: **Contract Forms**

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13.12. Amendment to Agreement for Electric Service for Interruptible Service

(CT)

This Agreement, made and entered into on Month Day, Year, by and between Customer Name ("Customer") and Entergy Arkansas, Inc. ("EAI" or the "Company"), a corporation;

1. Agreement for Electric Service

Customer and Company have entered into an Agreement for Electric Service ("AES") dated Month Day, Year whereby EAI provides Firm Electric Service to Customer for use in the operation of Customer's type of operation located in or near City, Arkansas.

2. Purpose

Customer wishes to enter into an agreement with Company to allow Company to interrupt a portion of Customer's load that can from time to time be interrupted pursuant to the terms specified in this agreement and to the provisions of EAI's Rate Schedule No. 41, Optional Interruptible Service Rider (OIS) ("Rider") which is attached hereto and made a part of this Agreement or such other effective superseding Rate Schedule as may be authorized by duly constituted regulatory authority exercising lawful jurisdiction, or as may become effective in the manner provided by law.

3. Definitions

Firm Electric Service

Requirements of Customer supplied under one of Company's standard electric service schedules in accordance with the AES dated Month Day, Year.

Firm Contract Demand ("FCD")

Customer's demand to be excluded from interruptions, for this Agreement Amount kW. Customer may change this FCD one time in a contract period upon giving 60 days written notice to the Company.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised Sheet No. P13.12.2 Schedule Sheet 2 of 3

Replacing: 1st Revised Sheet No. P13.12.2

Entergy Arkansas, Inc.
Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

TRA Docket No. 16-00038

Part IV. Policy Schedule No. 13

Effective: 7/29/16

Title: **Contract Forms**

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3. Definitions (continued)

Nonfirm Demand Restrictions

A. OIS without Standby Service:

The sum of the FCD and Nonfirm demand shall not exceed the maximum amount of kVA specified in the ESA, Characteristics of Service.

B. OIS with Standby Service:

Nonfirm demand shall not exceed _____ kW.
The sum of the FCD, Reserved Service Contracted Demand, and Nonfirm demand shall not exceed the maximum amount of kVA specified in the AES, Characteristics of Service

4. Billing Provisions

Customer shall pay a Monthly Customer Charge and all other charges calculated in accordance with Section 41.6 of the Rider.

(CT)

5. Term Of Agreement

The term of this Agreement shall be from the date service is first made available hereunder to Month Day, Year, and shall be automatically extended for successive periods of number year(s) each until terminated by written notice given by the Customer to the Company not less than three months prior to the expiration date of the original term or any anniversary thereof. The monthly minimum contained in Section 41.5.7 of the Rider does not terminate with the initial term of this Agreement, but continues in effect as long as service is provided hereunder.

6. Other Provisions

Except as modified herein or in the provisions of the Rider, all provisions of the applicable Rate Schedules will apply.

7. Entirety Of Agreement

This constitutes the entire and only agreement between the Parties hereto with reference to the subject matter hereof and supersedes all previous understandings whether written or oral.