BEFORE THE TENNESSEE REGULATORY AUTHORITY

)))	
PETITION OF KINGSPORT POWER)	
COMPANY D/B/A AEP)	Docket No. 16-00001
APPALACHIAN POWER FOR A)	
GENERAL RATE CASE)	
)	
)	

EXHIBIT

OF

THE CONSUMER PROTECTION AND ADVOCATE DIVISION OF THE TENNESSEE ATTORNEY GENERAL'S OFFICE

June 24, 2016

INDEX TO SCHEDULES

For the 12 Months Ending December 31, 2017

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Results of Operations
For the 12 Months Ending December 31, 2017

Line No. 1	Rate Base	\$ 74,678,058 A/	**Company E/ 71,500,895	\$ Difference \$ 3,177,163
2	Operating Income At Current Rates	46,934 B /	-2,529,312	2,576,246
3	Earned Rate Of Return	0.06%	-3.54%	3.60%
4	Fair Rate Of Return	5.75% C/	6.69%	-0.94%
5	Required Operating Income	4,295,848	4,783,410	-487,562
6	Operating Income Deficiency (Surplus)	4,248,914	7,312,722	-3,063,808
7	Gross Revenue Conversion Factor	1.636152_ D /	1.657136	-0.020984
8	Revenue Deficiency	\$6,951,869	\$12,118,175	\$5,166,306

A/ CAPD Exhibit, Schedule 2.
B/ CAPD Exhibit, Schedule 4.
C/ CAPD Exhibit, Schedule 10.
D/ CAPD Exhibit, Schedule 11.
E/ Company Exhibit, 1-a (DRB).

Average Rate Base For the 12 Months Ending December 31, 2017

Line No.	Additions:	Test Period	PJM Allocation	Attrition Adjustments	Attrition Period
1	Utility Plant in Service	\$ 176,806,762	\$ -31,324,197	\$ 15,986,806	\$ 161,469,371
2	Property Held for Future Use	34,829	0	-34,829	0
3	Construction Work in Progress	4,686,567	-830,302	-463,409	3,392,856
4	Materials & Supplies	285,752	-50,626	-3,272	231,854
5	Prepayments	2,386,848	-422,869	-63,207	1,900,772
6	Total Additions	\$ 184,200,758	\$32,627,994	\$15,422,089	\$_166,994,853
	Deductions:				
7	Accumulated Depreciation	\$ 66,031,295	\$ -11,880,066	\$ 5,900,323	\$ 60,051,552
8	Accumulated Deferred Income Taxes	24,257,959	-4,297,692	5,179,779	25,140,046
9	Accumulated Deferred ITC	450	0	-450	0
10	Customer Advances for Construction	714,823	0	-168,219	546,604
11	Customer Deposits	4,275,913	0	989,695	5,265,608
12	Accumulated Interest on Customer Deposits	1,088,808	0	224,177	1,312,985
13	Total Deductions	\$ 96,369,248	\$16,177,758	\$ 12,125,305	\$ 92,316,795
14	Rate Base	\$ 87,831,510	\$16,450,236	\$3,296,784	\$ 74,678,058

SOURCE: CPAD Rate Base Workpaper RB-1-1.01

KINGSPORT POWER COMPANY
Comparative Rate Base
For the 12 Months Ending December 31, 2017

			Сотрапу		
Line		As	Street	Adjusted	CPAD
No.	ddltions:	Filed A/	LightingA/	AmountA/	AmountB/
	duluona.				
1	Utility Plant in Service	\$ 136,866,321	\$ 7,981,300	\$ 144,847,621	\$ 161,469,371
2	Property Held for Future Use	34,829	0	34,829	0
3	Construction Work in Progress	2,208,640	0	2,208,640	3,392,856
4	Materials & Supplies	226,320	0	226,320	231,854
5	Prepayments	6,595,134_	257,513	6,852,647	1,900,772
6	Total Additions	\$ 145,931,244	\$8,238,813	\$_154,170,057	\$_166,994,853
_					
D	eductions:				
7	Accumulated Depreciation	\$ 53,505,701	\$ 3,074,423	\$ 56,580,124	\$ 60,051,552
8	Accumulated Deferred Income Taxes	16,712,666	966,284	17,678,950	25,140,046
9	Accumulated Deferred ITC	3,123	0	3,123	0
10	Customer Advances for Construction	123,621	0	123,621	546,604
11	Customer Deposits	4,085,238	0	4,085,238	5,265,608
12	Accumulated Interest on Customer Deposits	0	0	0	1,312,985
13	Total Deductions	\$74,430,349	\$ 4,040,707	\$ 78,471,056	\$92,316,795
14	Rate Base	\$71,500,895	\$4,198,106	\$75,699,001	\$74,678,058

A/ Company Exhibit No. 1-b (DRB). B/ CPAD Exhibit, Schedule 2.

KINGSPORT POWER COMPANY Income Statement at Current Rates For the 12 Months Ending December 31, 2017

Line No.			Test Period		djustments		Attrition Amount
= 140.	Operating Revenues:			1	tajaounanio	0.0	
1	Sale of Electricity	\$	147,654,383	\$	5,112,451	\$	152,766,834 A/
2	Other Revenues		5,466,934		-3,760,911		1,706,023 B/
3	Total Operating Revenue	\$	153,121,317	\$_	1,351,540	\$_	154,472,857
	Operating Expenses:						
4	Purchased Power	= \$	132,144,875	\$	2,424,156	\$	134,569,031 C/
5	Distribution Expense		4,035,037		294,422		4,329,459 D/
6	Customer Accounts Expense		1,446,346		-139,725		1,306,621 D/
7	Customer Service & Information Expense		112,194		368,159		480,353 D/
8	Sales Expense		12,330		0		12,330 D/
9	Administrative & General Expense		2,925,272		-1,386,716		1,538,556 D/
10	Other O&M Expense		669,319		-669,319		0 D /
11	Depreciation & Amortization Expense		10,700,686		-4,440,011		6,260,675 El
12	Charitable Contributions		9,447		-9,447		○ 0 G/
13	Other Income/Expense (Includes AFUDC)		237,144		43,257		280,401 H/
14	Taxes Other Than Income Taxes		6,601,635		60,748		6,662,383 I/
15	State Excise Taxes		1,262,834		-1,430,846		-168,012 J/
16	Federal Income Taxes	92	6,357,149	-	-7,203,023	-	-845,874 J/
17	Total Operating Expenses	\$	166,514,268	\$	-12,088,345	\$_	154,425,923
18	Utility Net Operating Income	\$_	-13,392,951	\$	13,439,885	\$_	46,934

A/ CPAD Revenue Workpapers R-1-1.00 and R-1-2.00.
B/ CAPD Revenue Workpaper R-90-1.00.
C/ CAPD Revenue Workpaper R-94-1.00.
D/ CPAD Expense Workpaper RCS-1, Schedule A.
E/ CAPD Rate Base Workpaper RB-20-1-1.00.
F/ CAPD Rate Base Workpaper RB-25-1-1.00.
G/ CPAD Expense Workpaper RCS-1, Schedule E.
H/ CPAD Expense Workpaper RCS-1, Schedule E.
J/ CAPD Exhibit, Schedule 9.
J/ CAPD Exhibit, Schedule 10.

KINGSPORT POWER COMPANY
Comparative Income Statement at Current Rates
For the 12 Months Ending December 31, 2017

Line		As	Company Street	Adjusted	CPAD
No.	<u>-</u>	Filed A/	LightingA/	AmountA/	AmountB/
	Operating Revenues:				
1	Sale of Electricity	\$ 156,161,640	\$ 1,448,049	\$ 157,609,689	\$ 152,766,834
2	Other Revenues	1,725,385	80,275	1,805,660	1,706,023
3	Total Operating Revenue	\$ 157,887,025	\$1,528,324	\$_159,415,349	\$154,472,857
	Operating Expenses:				
4	Purchased Power	\$ 140,809,723	\$ 298,570	\$ 141,108,293	\$ 134,569,031
5	Distribution Expense	6,561,609	268,711	6,830,320	4,329,459
6	Customer Accounts Expense	1,478,458	74	1,478,532	1,306,621
7	Customer Service & Information Expense	686,719	31	686,750	480,353
8	Sales Expense	14,583	1	14,584	12,330
9	Administrative & General Expense	1,614,932	45,580	1,660,512	1,538,556
10	Other O&M Expense	723,757	6,711	730,468	0
11	Depreciation Expense	5,346,671	302,509	5,649,180	6,260,675
12	Charitable Contributions	9,562	259	9,821	0
13	Other Income/Expense (Includes AFUDC)	234,521	-206	234,315	280,401
14	Taxes Other Than Income Taxes	5,773,462	111,961	5,885,423	6,662,383
15	State Excise Taxes	-490,957	45,201	-445,756	-168,012
16	Federal Income Taxes	-2,346,703	140,401	-2,206,302	-845,874
17	Total Operating Expenses	\$ 160,416,337	\$1,219,803	\$_161,636,140	\$ 154,425,923
18	Utility Net Operating Income	\$2,529,312	\$308,521	\$2,220,791	\$46,934

A/ Company Exhibit, Schedule 1-b (DRB). B/ CAPD Exhibit, Schedule 6.

KINGSPORT POWER COMPANY CPAD Comparative Margin Summary For the 12 Months Ending December 31, 2017

Line No.	Customer Class	Revenues	Power Cost	Margin
1	Residential Service	\$ 57,600,038	\$ 32,316,231	\$ 25,283,807
2	Small General Service	2,385,293	966,245	1,419,048
3	Medium General Service	11,040,457	5,469,195	5,571,262
4	Large General Service	19,663,638	11,433,209	8,230,429
5	Industrial Power Service	54,288,484	36,863,626	17,424,858
6	Church Service	947,307	465,853	481,454
7	Public School Service	2,121,121	1,196,907	924,214
8	Electric Heating General Service	2,472,814	1,132,125	1,340,689
9	Outdoor Lighting Service	738,080	46,983	691,097
10	Street Lighting Service	1,509,602	0_	1,509,602
11	Total Electric Sales Revenue	\$ 152,766,834	\$ 89,890,374	\$ 62,876,460
12	Other Revenues	1,706,023		1,706,023
13	Total Revenues	\$_154,472,857	\$ 89,890,374	\$ 64,582,483

SOURCE: CAPD Revenue Workpaper R-1-1.00.

Taxes Other than Income Income Taxes
For the 12 Months Ending December 31, 2017

Line No. 1	Property Taxes	* CAPD A/	* Company A/ 1,306,527	Difference \$ 40,402
2	TRA Inspection Fee	689,436	658,084	31,352
3	Payroll Taxes	166,227	171,280	-5,053
4	Franchise Tax	171,817	149,286	22,531
5	Gross Receipts Tax	4,286,433	3,972,742	313,691
6	Allocated & Other Taxes	1,541	1,702	
7	Total	\$ 6,662,383	\$ 6,259,621	\$402,762

Excise and Income Taxes
For the 12 Months Ending December 31, 2017

Line		CAPD
No.	— Operating Beveryage	CAPD
4	Operating Revenues: Sale of Electricity	\$ 152,766,834 A/
1	Other Revenues	1,706,023 A/
2	Total Operating Revenue	\$ 154,472,857
3	Total Operating Revenue	Ψ 134,472,037
	Expenses:	
4	Purchased Power	\$ 134,569,031 A/
5	Distribution Expense	4,329,459 A /
6	Customer Accounts Expense	1,306,621 A /
7	Customer Service & Information Expense	480,353 A/
8	Sales Expense	12,330 A/
9	Administrative & General Expense	1,538,556 A/
10	Other Expense	0 A/
11	Depreciation Expense	6,260,675 A /
12	Charitable Contributions	0 A/
13	Other Income/Expense (Includes AFUDC)	280,401 A/
14	Taxes Other Than Income Taxes	6,662,383 A/
15	Total Operating Expenses	\$ 155,439,809
16	NOI Before Excise and Income Taxes	\$ -966,952
17	Interest Expense	1,617,843 B/
18	Pre-tax Book Income	-2,584,795
	State Excise Tax:	
19	Pre-tax Book Income	\$ -2,584,795
20	Excise Tax Rate	6.50%_ C/
21	State Excise Tax Expense	\$168,012
	Federal Income Tax:	
22	Pre-tax Book Income	\$ -2,584,795
23	Excise Tax Expense	-168,012
24	FIT Taxable Income	\$ -2,416,783
25	FIT Rate	35.00% C/
26	Federal Income Tax Expense	\$ -845,874
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A/ CAPD Exhibit, Schedule 6. B/ CAPD Exhibit, Schedule 12. C/ Statutory Rates.

Income Statement at Proposed Rates
For the 12 Months Ending December 31, 2017

Line No. 1 2 3	Operating Revenues: Sale of Electricity Other Revenues Total Operating Revenue	Current Rates A/ \$ 152,766,834	Rate Increase B/ \$ 6,951,869 39,348 \$ 6,991,216	Proposed Rates \$ 159,718,703
	Operating Expenses:			
4	Purchased Power	\$ 134,569,031	\$	\$ 134,569,031
5	Distribution Expense	4,329,459		4,329,459
6	Customer Accounts Expense	1,306,621	0	1,306,621
7	Customer Service & Information Expense	480,353		480,353
8	Sales Expense	12,330		12,330
9	Administrative & General Expense	1,538,556		1,538,556
10	Other O&M Expense	0		0
11	Depreciation & Amortization Expense	6,260,675		6,260,675
12	Charitable Contributions	0		0
13	Other Income/Expense (Includes AFUDC)	280,401		280,401
14	Taxes Other Than Income Taxes	6,662,383		6,662,383
15	State Excise Taxes	-168,012	454,429	286,417
16	Federal Income Taxes	-845,874	2,287,873	1,441,998
17	Total Operating Expenses	\$_154,425,923	\$2,742,302	\$ 157,168,225
18	Utility Net Utility Operating Income	\$46,934	\$4,248,915	\$ 4,295,848

A/ CPAD Exhibit, Schedule 4.
B/ CPAD Exhibit, Schedule 1 and 11.

KINGSPORT POWER COMPANY Rate of Return Summary For the 12 Months Ending December 31, 2017

			CAPD	A
Line		Percent of		Weighted
No.	Class of Capital	Total	Cost RateA/	Cost Rate
	Debt:			
1	Short-Term Debt	2.790%	0.290%	0.008%
2	Long-Term Debt	54.780%	3.940%	2.158%
	Common Equity:			
3	Parent Short-Term Debt	0.280%	1.350%	0.004%
4	Parent Long-Term Debt	1,897%	2.109%	0.040%
5	Parent Equity	40.253%	8.800%	3.542%
6	Total	100.000%		5.752%
	Interest Expense Short-Term Debt:			
7	Rate Base			\$ 74,678,058 B/
8	Short-Term Weighted Debt Cost			0.008%
9	Short-Term Debt Interest Expense			\$ 6,042
	·			
	Interest Expense Long-Term Debt:			
10	Rate Base			\$ 74,678,058 B/
11	Long-Term Weighted Debt Cost			2.158%
12	Long-Term Debt Interest Expense			\$ 1,611,800
13	Total Interest Expense			\$ 1,617,843

A/ Klein Exhibit. B/ CAPD Exhibit, Schedule 2.

Revenue Conversion Factor For the 12 Months Ending December 31, 2017

Line No.	Occasilla Bassassa	Amount	Balance
1	Operating Revenues		1.000000
2	Add: Forfeited Discounts	0.005660 A/	0.005660
3	Balance		1,005660
4	Uncollectible Ratio	0.000000 B/	0,000000
5	Balance		1.005660
6	State Excise Tax	0.065000 C /	0.065368
7	Balance		0.940292
8	Federal Income Tax	0.350000 C /	0.329102
9	Balance		0.611190
10	Revenue Conversion Factor (Line 1 / Line 9)		1.636152

A/ CAPD Revenue Workpaper R-90-2.00.
B/ Uncollectible Expense = \$0 for 2015 in Account 9040007 provided in response to CPAD DR1-5.
C/ Statutory Rates.

KINGSPORT POWER COMPANY CPAD Proposed Margin Change For the 12 Months Ending December 31, 2017

Line No.	Customer Class		urrent argin A/	Margin Change	Proposed B/ Margin	Percent Change
1	Residential Service	\$ 25	,283,807	\$ 2,795,47	7 \$ 28,079,284	11.06%
2	Small General Service	1	,419,048	156,89	6 1,575,944	11.06%
3	Medium General Service	5	,571,262	615,98	6,187,243	11.06%
4	Large General Service	8	,230,429	909,98	9 9,140,418	11.06%
5	Industrial Power Service	17	,424,858	1,926,56	1 19,351,419	11.06%
6	Church Service		481,454	53,23	1 534,685	11.06%
7	Public School Service		924,214	102,18	5 1,026,399	11.06%
8	Electric Heating General Service	1	,340,689	148,23	2 1,488,921	11.06%
9	Outdoor Lighting Service		691,097	76,41	767,507	11.06%
10	Street Lighting Service	1	,509,602	166,90	1,676,510	11.06%
11	Total Electric Sales Margin	\$ 62	,876,460	6,951,86	9 69,828,329	11.06%
12	Other Revenues	1	,706,023	39,34	8 1,745,371	2.31%
13	Total Margin	\$64	,582,483	\$ 6,991,21	5 \$ 71,573,699	10.83%

A/ CAPD Exhibit, Schedule 6. B/ CAPD Exhibit, Schedule 9.