

S. Morris Hadden
William C. Bovender
William C. Argabrite
Jimmie Carpenter Miller
Mark S. Dessauer
Gregory K. Haden
Michael L. Forrester
Stephen M. Darden
Edward J. Webb, Jr.
James N. L. Humphreys
Suzanne Sweet Cook
Michael S. Lattier
Scott T. Powers

Respond to:
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Christopher D. Owens
Chad W. Whitfield
Jason A. Creech
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Joseph B. Harvey
Rachel Ralston Manc
Caroline Ross Williams
Marcy E. Walker
Teresa Mahan Lesnak *
Michael A. Eastridge *
Jeannette Smith Tysinger*

**Of Counsel*

www.hstdlaw.com

KPOW.92585

May 6, 2016

VIA EMAIL & OVERNIGHT DELIVERY:

Herbert Hilliard, Chairman
c/o Sharla Dillon, Dockets & Records Manager
Tennessee Regulatory Authority
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Re: Petition of Kingsport Power Company d/b/a AEP Appalachian Power General Rate Case
TRA Docket No.: 16-00001

Dear Chairman Hilliard:

We transmit herewith the supplemental responses of Kingsport Power Company to CPAD Data Requests 2-017, 2-019, and 2-049.

The supplemental response to 2-017 is voluminous and is being transmitted via disk only, particularly because there may be issues concerning transmission by .zip files. Also a portion of the response to 2-017 is confidential and subject to the Protective Order.

The supplemental response to 2-019 contains some additional special contracts which have previously been subject to actions by the TRA.

The supplemental response to 2-049 was prompted by questions submitted by the CPAD's Mr. Novak.

Sharla Dillon, Docket Manager
Page 2
May 6, 2016

Please contact the writer with any questions.

Very sincerely yours,

HUNTER, SMITH & DAVIS, LLP

A handwritten signature in black ink, appearing to read 'W. C. Bovender', written over the firm name.

William C. Bovender

Enclosures

c: Monica L. Smith-Ashford, Esq.
David Foster
Charles Welch, Jr., Esq.
Henry Walker, Esq.
Michael J. Quinan, Esq.
Wayne Irvin, Esq.
James R. Bacha, Esq.
William Castle
Larry Foust
William C. Bovender, Esq.

**TENNESSEE REGULATORY AUTHORITY
PETITION OF KINGSPORT POWER COMPANY
DOCKET NO. 16-00001
Data Requests and Requests for the Production
of Documents by the
Consumer Protection And Advocate Division (Second Set)
To Kingsport Power Company**

Data Request CPAD 2-017:

Refer to the Company's supplemental response to CPAD 1-23 (Compelled) regarding Street Lighting. Please provide a copy of all Street Lighting bills from January 2009 through December 2015.

Response CPAD 2-017:

The Company is able to provide images of the Street Lighting customer bills for the months of April-December 2015 from its currently active billing system. See CPAD 2-017 Confidential Attachment 1. This confidential information is being provided subject to the protective order. The information requested for prior period will need to be re-loaded into the active billing system from archived systems, which can only be accomplished at the beginning of a month at considerable expense. The Company will provide the information when the data is available and intends to seek recovery of the incremental costs of retrieving such data.

Supplemental Response:

Please see CPAD 2-017 Confidential Supplemental Attachment 1, on the attached confidential CD, which provides monthly street lighting details for the period of January 2009 through December 2015. This confidential information is being provided subject to the protective order. Please note that the data does not exactly match tariff summary data provided in the Company's response to CPAD 1-020, or the raw data provided to the CPAD with regard to CPAD 1-016, due to billing adjustments that commonly occur. For this same reason, the data does not exactly match the test year street lighting data provided in the Company's responses to CPAD 2-040 and CPAD 2-041.

**TENNESSEE REGULATORY AUTHORITY
PETITION OF KINGSFORT POWER COMPANY
DOCKET NO. 16-00001
Data Requests and Requests for the Production
of Documents by the
Consumer Protection And Advocate Division (Second Set)
To Kingsport Power Company**

Data Request CPAD 2-019:

Refer to the Company's response to CPAD1-15 regarding Revenue Class Codes. Specifically refer to Revenue Class Code 510 which refers to itself as "Public Authority - Schools (Special Contract)". Please provide a copy of all Special Contracts included in Revenue Class Code 510. In addition, please provide copies of all Special Contracts for the provision of any electric service that the Company has entered into with any customer.

Response CPAD 2-019:

The Company has four special contracts with customers, which were approved by the TRA in Docket Nos. 06-00301, 08-00153, 08-00173 and 09-00193. See CPAD 2-19, Attachment 1, for copies of these special contracts. The special contract with the City of Kingsport is under Revenue Class Code 510.

Supplemental Response:

See CPAD 2-19, Supplemental Attachments 1-2, for additional special contracts.



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CPAD 2-019
Supplemental Attachment 1
Page 1 of 10

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Fax: (276) 386-2377

PLEASE RESPOND TO:
KINGSPORT OFFICE

January 4, 2011

VIA EMAIL & FEDEX DELIVERY

filed electronically in docket office on 01/04/11
Docket No. 11-00002

Ms. Mary Freeman, Chairman
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

Re: AEP Appalachian Power / Andy Cherry –
Petition for Approval of Special Contract

Dear Chairman Freeman:

Enclosed are the original and five copies of the Petition for Approval of Special Contract, which has been electronically filed today. Please return one "stamped" copy to our office in the enclosed self-addressed, stamped envelope.

Also enclosed is a check in the amount of \$25.00 to cover the filing fees. If you have any questions, please feel free to contact our office.

Very sincerely yours,

HUNTER, SMITH & DAVIS, LLP

William C. Bovender

WCB/slb

Enclosures

**Before the
Tennessee Regulatory Authority**

**In Re: PETITION FOR APPROVAL OF A
NET METERING AND
INTERCONNECTION AGREEMENT
BETWEEN KINGSPORT POWER
COMPANY d/b/a AEP APPALACHIAN
POWER AND MR. ANDY CHERRY**

TRA Docket No. _____

PETITION FOR APPROVAL OF SPECIAL CONTRACT

Pursuant to TRA Rule 1220-4-1-.07, Petitioner, Kingsport Power Company d/b/a AEP Appalachian Power (herein, "KgPCo") requests approval by the Tennessee Regulatory Authority ("TRA") of a SPECIAL CONTRACT it has entered into with Mr. Andy Cherry ("Mr. Cherry") subject to TRA approval, as described more fully herein below:

1. Kingsport is a public utility with its principal office in Kingsport, Tennessee, and is engaged in the business of furnishing electric power services to retail customers in its service delivery area which includes parts of Sullivan, Washington and Hawkins County, Tennessee, the City of Kingsport, Tennessee, and the Town of Mt. Carmel, Tennessee. Kingsport purchases all of its electric power requirements from Appalachian Power Company, whose rates and charges are subject to the jurisdiction of the Federal Energy Regulatory Commission.

2. Mr. Cherry is a retail customer of Kingsport who purchases his power requirements from KgPCo.

3. Mr. Cherry has initiated a Net Metering Facility ("Facility") located at 101 Island Road in Kingsport, Tennessee consisting of a Renewable Fuel Generator, 12 kW

Photovoltaic solar panel array. This Facility shall be designed and constructed to operate in parallel with KgPCo's electric transmission/distribution system without adversely affecting the operation of the equipment or service of KgPCo and its customers and without presenting safety hazards to KgPCo or to the customer primarily to offset all or part of Mr. Cherry's own electricity requirements.

4. The SPECIAL CONTRACT, a NET METERING and INTERCONNECTION AGREEMENT, which KgPCo and Mr. Cherry have entered into, subject to TRA approval, is attached hereto as EXHIBIT 1 to this Petition.

5. All monthly charges billed to Mr. Cherry shall be in accordance with the tariff schedule under which he takes electric service from KgPCo.

6. KgPCo deems it necessary to obtain the approval of the TRA for this SPECIAL CONTRACT, NET METERING and INTERCONNECTION AGREEMENT (EXHIBIT 1), under TRA Rule 1220-4-1-.07.

7. Moreover, pursuant to Section 6 of said SPECIAL CONTRACT, KgPCo is obligated to obtain authorization and approval of same by the TRA. The execution of said SPECIAL CONTRACT by Mr. Cherry evidences his support for this Petition.

8. The use of SPECIAL CONTRACTS between KgPCo and certain of its customers has previously been authorized by the TRA. As recognized by Hearing Officer Jean A. Stone in Docket No. 06-00010, the use of SPECIAL CONTRACTS is a preferred method for dealing with the particular needs of selected Kingsport retail customers.

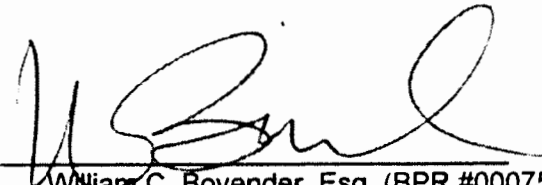
9. The SPECIAL CONTRACT evidenced in EXHIBIT 1 is substantially similar in form and content to the contract approved in Docket No. 08-00173 (Petition of

Kingsport Power Company d/b/a AEP Appalachian Power for Approval of a Special Contract with Tennessee Army National Guard).

PREMISES CONSIDERED, Petitioner, Kingsport Power Company d/b/a AEP Appalachian Power, prays:

1. That notice be issued pursuant to the Rules and Regulations of the TRA;
2. That the proposed SPECIAL CONTRACT, a NET METERING and INTERCONNECTION AGREEMENT (EXHIBIT 1), be reviewed and approved by the TRA; and
3. That Petitioner have such further specific and general relief as the TRA deems proper.

Respectfully submitted,

By: 
William C. Bovender, Esq. (BPR #000751)
HUNTER, SMITH & DAVIS, LLP
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Kingsport, TN 37664
(423) 378-8858; Fax: (423) 378-8801

James R. Bacha, Esq.
American Electric Power Service Corporation
1 Riverside Plaza
Columbus, OH 43215
(614) 716-1615; Fax: (614) 716-2950

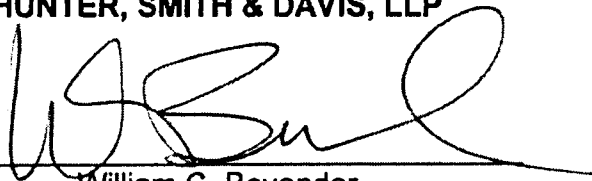
**Attorneys for Kingsport Power Company
d/b/a AEP Appalachian Power**

CERTIFICATE OF SERVICE

The undersigned hereby certifies that the foregoing Petition for Approval of Special Contract has been served upon Mr. Andy Cherry , Cherry Point Animal Hospital, by mailing a copy of same by United States mail, postage prepaid, to 101 Island Road, Kingsport, TN 37664, below on this the 4th day of January, 2011.

HUNTER, SMITH & DAVIS, LLP

By: _____

A handwritten signature in black ink, appearing to read 'W. C. Bovender', written over a horizontal line.

William C. Bovender

NET METERING and INTERCONNECTION AGREEMENT

This Net Metering and Interconnection Agreement ("Agreement") is made and entered into this 26th day of November, 2010, by Kingsport Power Company ("Company") and Mr. Andy Cherry ("Customer"), each hereinafter sometimes referred to individually as "Party" or collectively as the "Parties". In consideration of mutual covenants set forth herein, the Parties agree as follows:

Section 1. The Net Metering Facility

The Customer is installing a Net Metering Facility ("Facility") located at 101 Island Rd. in Kingsport, TN consisting of a Renewable Fuel Generator ("RF Generator"), 12 kW Photovoltaic Solar Panel Array. The Customer maintains this Facility is designed and constructed to operate in parallel with the Company's electric transmission/distribution system ("System") without adversely affecting the operation of the equipment or service of the Company and its customers, and without presenting safety hazards to the Company or the Customer personnel, and is intended primarily to offset all or part of the Customer's own electricity requirements.

Section 2. Governing Provisions

The terms of this agreement shall be interpreted under and subject to Tennessee Law. The Parties shall be subject to the Tennessee Regulatory Authority's Regulations for Electric Companies, the terms and conditions set forth in this Agreement, and the Company's applicable tariffs.

Section 3. Interruption or Reduction of Deliveries

The Company shall not be obligated to accept energy from the Customer and may require Customer to interrupt or reduce delivery of energy, when necessary, in order to construct, install, repair, replace, remove, investigate, or inspect any of the Company's equipment or part of its System; or if it reasonably determines that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with prudent electrical practices. Whenever possible, the Company shall give the Customer reasonable notice of the possibility that interruption or reduction of deliveries may be required. Notwithstanding any other provision of this Agreement, if at any time the Company reasonably determines that either the Facility may endanger the Company's personnel or other persons or property, or the continued operation of the Facility may endanger the integrity or safety of the Company's System, the Company shall have the right to disconnect and lock out the Facility from the Company's System. The Facility shall remain disconnected until such time as the Company is reasonably satisfied that the conditions referenced in this Section have been corrected.

Section 4. Interconnection

Customer shall deliver the as-available energy to the Company at the Company's meter.

Company shall furnish and install a combination kilowatt demand and kilowatt-hour meter that can measure the flow of electricity in both directions. Customer shall provide and install a meter socket (if applicable) for the Company's meter and any related interconnection equipment per the Company's technical requirements, including safety and performance standards. Customer shall be responsible for all costs associated with installation of the standard kilowatt-hour meter and testing in conformity.

The RF Generator equipment and installations shall comply with the manufacturer's specifications, all applicable safety and performance standards of the National Electrical Code, the Institute of Electrical and Electronic Engineers Standard 1547 (Standard for Interconnecting Distributed Resources with Electric Power Systems), safety and performance standards established by local and national electrical codes including, the Institute of Electrical and Electronics Engineers, the National Electrical Safety Code, and Underwriters Laboratories. Customer's RF Generator equipment and installations shall also comply with the Company's Interconnection Guidelines. The Company shall provide a copy of its Interconnection Guidelines to the customer upon request.

The grounding scheme of the Customer's Facility shall comply with IEEE 1547, Standard for Interconnecting Distributed Resources with Electric Power Systems, July 2003, and shall be consistent with the grounding scheme used by the Company. If requested by the Customer, the Company shall assist the customer in selecting a grounding scheme that coordinates with the Company's System.

NET METERING and INTERCONNECTION AGREEMENT

The Customer shall submit a completed Interconnection Form to the Company at least sixty (60) days prior to the date the Customer intends to interconnect the Facility to the Company's facilities. The Company shall provide a copy of the Interconnection Form to the Customer upon request. Following notification by the Customer, the Company shall review the plans of the Facility and provide the results of its review to the Customer within 60 calendar days. Any items that would prevent parallel operation, due to violation of applicable safety standards and/or power generation limits, shall be explained along with a description of the modifications necessary to remedy the violations. Following a notification of disconnection of the Facility, the Customer must complete the notification process prior to any subsequent reconnection.

The Company shall have the right to inspect and test the Facility equipment and installation prior to interconnection. The nature and extent of these tests shall be determined solely by the Company. The Customer shall not commence parallel operation of the Facility until the Facility has been approved by the Company. Such approval shall not be unreasonably withheld or delayed. The Company reserves the right to conduct additional tests and inspections and to install additional equipment or meters at any time following interconnection of the Facility. Notwithstanding the foregoing, the Company's approval to operate the Customer's Facility in parallel with the Company's System should not be construed as an endorsement, confirmation, warranty, guarantee, or representation concerning the safety, operating characteristics, durability, or reliability of the Customer's Facility.

The Customer shall not be permitted to interconnect its Facility to the Company's System, if the interconnection would reasonably lead to damage of the Company's System or would reasonably lead to voltage regulation or power quality problems at other customer revenue meters, due to the incremental effect of the generator on the performance of the Company's System, unless the Customer reimburses the Company for its cost to modify any facilities needed to accommodate the interconnection.

If connection of the Customer's Facility would reasonably create an overload of the Company's transformer, or any transformer winding, beyond manufacturer or nameplate ratings, the Customer shall reimburse the Company the cost to modify any facilities needed to accommodate the interconnection.

To prevent a Customer from back-feeding a de-energized line, the Customer shall install a manual disconnect switch with lockout capability that is accessible to Company personnel at all hours.

Section 5. Modifications

The Customer shall notify the Company at least fourteen (14) days prior to making any material changes to the Facility, including, but not necessarily limited to, any modification to the equipment or protective equipment settings or disconnection of the Facility from the Company's System, excluding temporary disconnects for routine maintenance. Modifications or changes made to the Facility shall be evaluated by the Company prior to being made. The Customer shall provide detailed information describing the modifications or changes to the Company in writing prior to making the modifications to the Facility. The Company shall review the proposed changes to the Facility and provide the results of its evaluation to the Customer within sixty (60) calendar days of receipt of the Customer's proposal. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

The Customer shall notify the Company immediately regarding either any damage to the Facility or any safety-related emergency disconnections.

Section 6. Maintenance and Permits

The Customer shall obtain any governmental authorizations and permits required for the construction and operation of the Facility and interconnection facilities.

The Customer shall periodically maintain and test the RF Generator in accordance with the manufacturer's specifications and all applicable safety and performance standards.

Section 7. Access to Premises

The Company may enter the Customer's premises to inspect the Customer's protective devices and read or test the meter. The Company may disconnect the interconnection facilities without notice if the Company reasonably believes a hazardous

NET METERING and INTERCONNECTION AGREEMENT

condition exists and such immediate action is necessary to protect persons, or the Company's facilities, or property of others from damage or interference caused by the Customer's facilities, or lack of properly operating protective devices.

Section 8. Limitation on Consequential, Incidental and Indirect Damages

To the fullest extent permitted by law, neither customer nor company, nor their respective officers, directors, agents, employees, members, parents or affiliates, successors or assigns, or their respective officers, directors, agents, nor employees, successors or assigns, shall be liable to the other party or their respective members, parents, subsidiaries, affiliates, officers, directors, agents, employees, successors or assigns, for claims, suits, actions or causes of action for incidental, indirect, special, punitive, multiple or consequential damages connected with or resulting from performance or non-performance of this agreement, or any actions undertaken in connection with or related to this agreement, including without limitation, any such damages which are based upon causes of action for breach of contract, tort (including negligence and misrepresentation), breach of warranty, strict liability, statute, operation of law, under any indemnity provision or any other theory of recovery. The obligor's liability shall be limited to direct damages only, and such direct damages shall be the sole and exclusive measure of damages and all other judicial remedies or damages are waived. The provisions of this section shall apply regardless of fault and shall survive termination, cancellation, suspension, completion or expiration of this agreement. Notwithstanding anything in this section to the contrary, any provision or provisions of this section will not apply to the extent it is finally determined by a court of competent jurisdiction, including appellate review if pursued, to violate the laws or Constitution of the State of Tennessee.

Section 9. Liability

The Customer shall provide proof of adequate liability insurance to the satisfaction of the Company.

Neither Party assumes any responsibility of any kind with respect to the construction, maintenance, or operation of the system or other property owned or used by the other Party. The Customer agrees that the Company shall not be liable for any claims, costs, losses, suits or judgments for damages to any person or property in any way resulting from, growing out of, or arising in or in connection with the use of, or contact with, energy delivered hereunder after it is delivered to the Customer and while it is flowing through the lines of Customer, or is being distributed by Customer, or is being used by retail load.

Section 10. Facilities Charges

The Customer is responsible for all equipment and installation costs of the Facility.

The Company shall inspect the inverter settings of the RF Generator. The customer shall pay \$50 to the Company for each inspection.

The Customer shall pay to the Company any additional charges, as determined by the Company, for equipment, labor, metering, testing or inspections requested by the Customer.

Section 11. Monthly Charges

All monthly charges shall be in accordance with the tariff schedule under which the Customer takes service. Such charges shall be based on the Customer's net energy for the billing period, to the extent that the net energy exceeds zero. The Customer's net energy shall be calculated by subtracting the energy, if any, delivered by the Customer to the Company from the energy delivered by the Company to the Customer. To the extent that the Customer's net energy is zero or negative during the billing period, the Customer shall pay only the non-usage sensitive charges of the standard Schedule. The Customer shall receive no compensation from the Company for negative net energy during the billing period. The negative energy during the billing period shall be carried forward and credited against positive energy usage in subsequent billing periods.

The Net Metering Period shall be defined as each successive 12-month period beginning with the first meter reading date following the date of interconnection of the renewable fuel generator with the Company's facilities. Any negative net energy at the end of a Net Metering Period shall be carried forward to the next Net Metering Period only to the extent that the negative net energy does not exceed the positive net consumption for the current net metering period.

Negative net energy is not transferable, and the Customer shall receive no compensation from the Company for any negative net energy upon termination of service from the Company.

NET METERING and INTERCONNECTION AGREEMENT

Section 12. Term of Agreement

The term of this Agreement shall be the same as the term of the otherwise applicable standard rate schedule. This Agreement shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

Section 13. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. The Customer shall not assign this Agreement or any part hereof without the prior written consent of the Company, and such unauthorized assignment may result in termination of this Agreement.

Section 14. Notices

All written notices shall be directed as follows:

For the Company:

Appalachian Power Company
Customer Services
P.O. Box 2021
Roanoke, VA 24022-2121

For the Customer:

Name: Cherry Point Animal Hospital
Attention: Dr. Andy Cherry 423-279-9996
Address: 101 Island Rd
City: Kingsport State: TN Zip Code: 37664

Customer notices to Company shall refer to the Customer's electric service account number.

NET METERING and INTERCONNECTION AGREEMENT

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their duly authorized representatives.

Dated this 20th day of November, 2010

Kingsport Power Company:

By: [Signature]

Title: Customer Services MGR

Mr. Andy Cherry

By: [Signature]

Title: DVM - owner



A Registered Limited Liability Partnership
Attorneys At Law
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CPAD 2-019
Supplemental Attachment 2
Page 1 of 10

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PLEASE RESPOND TO:
KINGSPORT OFFICE

January 4, 2011

VIA EMAIL & FEDEX DELIVERY

Ms. Mary Freeman, Chairman
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

filed electronically in docket office on 01/04/11
Docket No. 11-00003

**Re: AEP Appalachian Power / Eugene Field –
Petition for Approval of Special Contract**

Dear Chairman Freeman:

Enclosed are the original and five copies of the Petition for Approval of Special Contract, which has been electronically filed today. Please return one "stamped" copy to our office in the enclosed self-addressed, stamped envelope.

Also enclosed is a check in the amount of \$25.00 to cover the filing fees. If you have any questions, please feel free to contact our office.

Very sincerely yours,

HUNTER, SMITH & DAVIS, LLP

William C. Bovender

WCB/slb

Enclosures

**Before the
Tennessee Regulatory Authority**

**In Re: PETITION FOR APPROVAL OF A
NET METERING AND
INTERCONNECTION AGREEMENT
BETWEEN KINGSPORT POWER
COMPANY d/b/a AEP APPALACHIAN
POWER AND MR. EUGENE M. FIELD**

TRA Docket No. _____

PETITION FOR APPROVAL OF SPECIAL CONTRACT

Pursuant to TRA Rule 1220-4-1-.07, Petitioner, Kingsport Power Company d/b/a AEP Appalachian Power (herein, "KgPCo") requests approval by the Tennessee Regulatory Authority ("TRA") of a SPECIAL CONTRACT it has entered into with Mr. Eugene M. Field ("Mr. Field") subject to TRA approval, as described more fully herein below:

1. Kingsport is a public utility with its principal office in Kingsport, Tennessee, and is engaged in the business of furnishing electric power services to retail customers in its service delivery area which includes parts of Sullivan, Washington and Hawkins County, Tennessee, the City of Kingsport, Tennessee, and the Town of Mt. Carmel, Tennessee. Kingsport purchases all of its electric power requirements from Appalachian Power Company, whose rates and charges are subject to the jurisdiction of the Federal Energy Regulatory Commission.

2. Mr. Field is a retail customer of Kingsport who purchases his power requirements from KgPCo.

3. Mr. Field has initiated a Net Metering Facility ("Facility") located at 1635 Cooks Valley Road consisting of a Renewable Fuel Generator, 4 kW Photovoltaic solar

panel array. This Facility shall be designed and constructed to operate in parallel with KgPCo's electric transmission/distribution system without adversely affecting the operation of the equipment or service of KgPCo and its customers and without presenting safety hazards to KgPCo or to the customer primarily to offset all or part of Mr. Field's own electricity requirements.

4. The SPECIAL CONTRACT, a NET METERING and INTERCONNECTION AGREEMENT, which KgPCo and Mr. Field have entered into, subject to TRA approval, is attached hereto as EXHIBIT 1 to this Petition.

5. All monthly charges billed to Mr. Field shall be in accordance with the tariff schedule under which he takes electric service from KgPCo.

6. KgPCo deems it necessary to obtain the approval of the TRA for this SPECIAL CONTRACT, a NET METERING and INTERCONNECTION AGREEMENT, (EXHIBIT 1), under TRA Rule 1220-4-1-.07.

7. Moreover, pursuant to Section 6 of said SPECIAL CONTRACT, KgPCo is obligated to obtain authorization and approval of same by the TRA. The execution of said SPECIAL CONTRACT by Mr. Field evidences his support for this Petition.

8. The use of SPECIAL CONTRACTS between KgPCo and certain of its customers has previously been authorized by the TRA. As recognized by Hearing Officer Jean A. Stone in Docket No. 06-00010, the use of SPECIAL CONTRACTS is a preferred method for dealing with the particular needs of selected Kingsport retail customers.

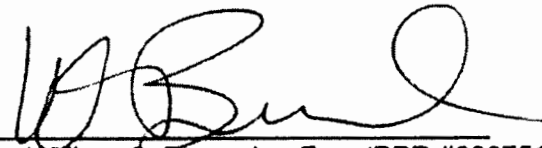
9. The SPECIAL CONTRACT evidenced in EXHIBIT 1 is substantially similar in form and content to the contract approved in Docket No. 08-00173 (Petition of

Kingsport Power Company d/b/a AEP Appalachian Power for Approval of a Special Contract with Tennessee Army National Guard).

PREMISES CONSIDERED, Petitioner, Kingsport Power Company d/b/a AEP Appalachian Power, prays:

1. That notice be issued pursuant to the Rules and Regulations of the TRA;
2. That the proposed SPECIAL CONTRACT, a NET METERING and INTERCONNECTION AGREEMENT (EXHIBIT 1), be reviewed and approved by the TRA; and
3. That Petitioner have such further specific and general relief as the TRA deems proper.

Respectfully submitted,

By: 
William C. Bovender, Esq. (BPR #000751)
HUNTER, SMITH & DAVIS, LLP
1212 N. Eastman Road
P. O. Box 3740
Kingsport, TN 37664
(423) 378-8858; Fax: (423) 378-8801

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American Electric Power Service Corporation
1 Riverside Plaza
Columbus, OH 43215
(614) 716-1615; Fax: (614) 716-2950

**Attorneys for Kingsport Power Company
d/b/a AEP Appalachian Power**

CERTIFICATE OF SERVICE

The undersigned hereby certifies that the foregoing Petition for Approval of Special Contract has been served upon Mr. Eugene M. Field, by mailing a copy of same by United States mail, postage prepaid, to 1635 Cooks Valley Rd, Kingsport, TN 37664, below on this the 4th day of January, 2011.

HUNTER, SMITH & DAVIS, LLP

By: 
William C. Bovender

NET METERING and INTERCONNECTION AGREEMENT

This Net Metering and Interconnection Agreement ("Agreement") is made and entered into this ____ day of June, 2010 by Kingsport Power Company ("Company") and the Eugene M. Field ("Customer"), each hereinafter sometimes referred to individually as "Party" or collectively as the "Parties". In consideration of mutual covenants set forth herein, the Parties agree as follows:

Section 1. The Net Metering Facility

The Customer plans on installing a Net Metering Facility ("Facility"), located at 1635 Cooks Valley Road in Kingsport, TN consisting of a Renewable Fuel Generator ("RF Generator"), 4 kW Photovoltaic Solar Panel Array. The Customer maintains this Facility is designed and constructed to operate in parallel with the Company's electric transmission/distribution system ("System") without adversely affecting the operation of the equipment or service of the Company and its customers, and without presenting safety hazards to the Company or the Customer personnel, and is intended primarily to offset all or part of the Customer's own electricity requirements.

Section 2. Governing Provisions

The terms of this agreement shall be interpreted under and subject to Tennessee Law. The Parties shall be subject to the Tennessee Regulatory Authority's Regulations for Electric Companies, the terms and conditions set forth in this Agreement, and the Company's applicable tariffs.

Section 3. Interruption or Reduction of Deliveries

The Company shall not be obligated to accept energy from the Customers and may require Customer to interrupt or reduce delivery of energy, when necessary, in order to construct, install, repair, replace, remove, investigate, or inspect any of the Company's equipment or part of its System; or if it reasonably determines that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with prudent electrical practices. Whenever possible, the Company shall give the Customer reasonable notice of the possibility that interruption or reduction of deliveries may be required. Notwithstanding any other provision of this Agreement, if at any time the Company reasonably determines that either the Facility may endanger the Company's personnel or other persons or property, or the continued operation of the Facility may endanger the integrity or safety of the Company's System, the Company shall have the right to disconnect and lock out the Facility from the Company's System. The Facility shall remain disconnected until such time as the Company is reasonably satisfied that the conditions referenced in this Section have been corrected.

Section 4. Interconnection

Customer shall deliver the as-available energy to the Company at the Company's meter.

Company shall furnish and install a combination kilowatt demand and kilowatt-hour meter that can measure the flow of electricity in both directions. Customer shall provide and install a meter socket (if applicable) for the Company's meter and any related interconnection equipment per the Company's technical requirements, including safety and performance standards. Customer shall be responsible for all costs associated with installation of the standard kilowatt-hour meter and testing in conformity.

The RF Generator equipment and installations shall comply with the manufacturer's specifications, all applicable safety and performance standards of the National Electrical Code, the Institute of Electrical and Electronic Engineers Standard 1547 (Standard for Interconnecting Distributed Resources with Electric Power Systems), safety and performance standards established by local and national electrical codes including, the Institute of Electrical and Electronics Engineers, the National Electrical Safety Code, and Underwriters Laboratories. Customer's RF Generator equipment and installations shall also comply with the Company's Interconnection Guidelines. The Company shall provide a copy of its Interconnection Guidelines to the customer upon request.

The grounding scheme of the Customer's Facility shall comply with IEEE 1547, Standard for Interconnecting Distributed Resources with Electric Power Systems, July 2003, and shall be consistent with the grounding scheme used by the Company. If requested by the Customer, the Company shall assist the customer in selecting a grounding scheme that coordinates with the Company's System.

NET METERING and INTERCONNECTION AGREEMENT

The Customer shall submit a completed Interconnection Form to the Company at least sixty (60) days prior to the date the Customer intends to interconnect the Facility to the Company's facilities. The Company shall provide a copy of the Interconnection Form to the Customer upon request. Following notification by the Customer, the Company shall review the plans of the Facility and provide the results of its review to the Customer within 60 calendar days. Any items that would prevent parallel operation, due to violation of applicable safety standards and/or power generation limits, shall be explained along with a description of the modifications necessary to remedy the violations. Following a notification of disconnection of the Facility, the Customer must complete the notification process prior to any subsequent reconnection.

The Company shall have the right to inspect and test the Facility equipment and installation prior to interconnection. The nature and extent of these tests shall be determined solely by the Company. The Customer shall not commence parallel operation of the Facility until the Facility has been approved by the Company. Such approval shall not be unreasonably withheld or delayed. The Company reserves the right to conduct additional tests and inspections and to install additional equipment or meters at any time following interconnection of the Facility. Notwithstanding the foregoing, the Company's approval to operate the Customer's Facility in parallel with the Company's System should not be construed as an endorsement, confirmation, warranty, guarantee, or representation concerning the safety, operating characteristics, durability, or reliability of the Customer's Facility.

The Customer shall not be permitted to interconnect its Facility to the Company's System, if the interconnection would reasonably lead to damage of the Company's System or would reasonably lead to voltage regulation or power quality problems at other customer revenue meters, due to the incremental effect of the generator on the performance of the Company's System, unless the Customer reimburses the Company for its cost to modify any facilities needed to accommodate the interconnection.

If connection of the Customer's Facility would reasonably create an overload of the Company's transformer, or any transformer winding, beyond manufacturer or nameplate ratings, the Customer shall reimburse the Company the cost to modify any facilities needed to accommodate the interconnection.

To prevent a Customer from back-feeding a de-energized line, the Customer shall install a manual disconnect switch with lockout capability that is accessible to Company personnel at all hours.

Section 5. Modifications

The Customer shall notify the Company at least fourteen (14) days prior to making any material changes to the Facility, including, but not necessarily limited to, any modification to the equipment or protective equipment settings or disconnection of the Facility from the Company's System, excluding temporary disconnects for routine maintenance. Modifications or changes made to the Facility shall be evaluated by the Company prior to being made. The Customer shall provide detailed information describing the modifications or changes to the Company in writing prior to making the modifications to the Facility. The Company shall review the proposed changes to the Facility and provide the results of its evaluation to the Customer within sixty (60) calendar days of receipt of the Customer's proposal. Any items that would prevent parallel operation due to violation of applicable safety standards and/or power generation limits shall be explained along with a description of the modifications necessary to remedy the violations.

The Customer shall notify the Company immediately regarding either any damage to the Facility or any safety-related emergency disconnections.

Section 6. Maintenance and Permits

The Customer shall obtain any governmental authorizations and permits required for the construction and operation of the Facility and interconnection facilities.

The Customer shall periodically maintain and test the RF Generator in accordance with the manufacturer's specifications and all applicable safety and performance standards.

Section 7. Access to Premises

The Company may enter the Customer's premises to inspect the Customer's protective devices and read or test the meter. The Company may disconnect the interconnection facilities without notice if the Company reasonably believes a hazardous

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condition exists and such immediate action is necessary to protect persons, or the Company's facilities, or property of others from damage or interference caused by the Customer's facilities, or lack of properly operating protective devices.

Section 8. Limitation on Consequential, Incidental and Indirect Damages

To the fullest extent permitted by law, neither customer nor company, nor their respective officers, directors, agents, employees, members, parents or affiliates, successors or assigns, or their respective officers, directors, agents, nor employees, successors or assigns, shall be liable to the other party or their respective members, parents, subsidiaries, affiliates, officers, directors, agents, employees, successors or assigns, for claims, suits, actions or causes of action for incidental, indirect, special, punitive, multiple or consequential damages connected with or resulting from performance or non-performance of this agreement, or any actions undertaken in connection with or related to this agreement, including without limitation, any such damages which are based upon causes of action for breach of contract, tort (including negligence and misrepresentation), breach of warranty, strict liability, statute, operation of law, under any indemnity provision or any other theory of recovery. The obligor's liability shall be limited to direct damages only, and such direct damages shall be the sole and exclusive measure of damages and all other judicial remedies or damages are waived. The provisions of this section shall apply regardless of fault and shall survive termination, cancellation, suspension, completion or expiration of this agreement. Notwithstanding anything in this section to the contrary, any provision or provisions of this section will not apply to the extent it is finally determined by a court of competent jurisdiction, including appellate review if pursued, to violate the laws or Constitution of the State of Tennessee.

Section 9. Facilities Charges

The Customer is responsible for all equipment and installation costs of the Facility.

The Company shall inspect the inverter settings of the RF Generator.

The Customer shall pay to the Company any additional charges, as determined by the Company, for equipment, labor, metering, testing or inspections requested by the Customer.

Section 10. Monthly Charges

All monthly charges shall be in accordance with the tariff schedule under which the Customer takes service. Such charges shall be based on the Customer's net energy for the billing period, to the extent that the net energy exceeds zero. The Customer's net energy shall be calculated by subtracting the energy, if any, delivered by the Customer to the Company from the energy delivered by the Company to the Customer. To the extent that the Customer's net energy is zero or negative during the billing period, the Customer shall pay only the non-usage sensitive charges of the standard Schedule. The Customer shall receive no compensation from the Company for negative net energy during the billing period. The negative energy during the billing period shall be carried forward and credited against positive energy usage in subsequent billing periods.

The Net Metering Period shall be defined as each successive 12-month period beginning with the first meter reading date following the date of interconnection of the renewable fuel generator with the Company's facilities. Any negative net energy at the end of a Net Metering Period shall be carried forward to the next Net Metering Period only to the extent that the negative net energy does not exceed the positive net consumption for the current net metering period.

Negative net energy is not transferable, and the Customer shall receive no compensation from the Company for any negative net energy upon termination of service from the Company.

Section 11. Term of Agreement

The term of this Agreement shall be the same as the term of the otherwise applicable standard rate schedule. This Agreement shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

Section 12. Assignment

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. The Customer shall not assign this Agreement or any part hereof without the prior written consent of the Company, and such unauthorized assignment may result in termination of this Agreement.

Section 13. Notices

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All written notices shall be directed as follows:

For the Company:

Appalachian Power Company
Customer Services
P.O. Box 2021
Roanoke, VA 24022-2121

For the Customer:

Name: Eugene M Field
Attention: _____
Address: 1635 Cocks Valley Rd.
City: Kingsport State: NY Zip Code: 37664

Customer notices to Company shall refer to the Customer's electric service account number.

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IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their duly authorized representatives.

Dated this _____ day of _____, 20__.

Kingsport Power Company:

By: Jami Buckhorn

Title: MSR Customer Service

Mr. Eugene M. Field

By: Eugene M. Field 11-12-10

Title: Owner

**TENNESSEE REGULATORY AUTHORITY
PETITION OF KINGSPORT POWER COMPANY
DOCKET NO. 16-00001
Data Requests and Requests for the Production
of Documents by the
Consumer Protection And Advocate Division (Second Set)
To Kingsport Power Company**

Data Request CPAD 2-049:

Refer to the Company's response to CPAD1-34 regarding forecasted capital additions for 2015 and 2016. Please update the Company's response to include any revisions for 2016 as well as 2017 forecasted capital additions.

Response CPAD 2-049:

Refer to CPAD 2-49 Attachment 1 for the requested information.

Supplemental Response:

Upon further request from the CPAD on 5/4/16, the Company offers the following explanation of the differences between the two forecasts.

While there are other differences between the two forecasts, the approximate \$6 million increase from the 2016 Distribution capital budget provided in the testimony of Company witness Wright (at page 8), which was prepared in April 2015, to the 2016 Distribution capital budget provided in the Company's response to CPAD 2-49, which was prepared in April 2016, is associated with two primary items. First, approximately \$3 million in funding was added to the April 2016 capital forecast for distribution station projects that were identified and/or advanced due to higher than expected winter peak loadings on certain of the Company's facilities. The projects involve the Company's Borden Mills Station, its Indian Springs Station, and plans for a new station to relieve overloading at its Sullivan Gardens Station. Second, approximately \$3.3 million was added to the April 2016 capital forecast for reliability improvements associated with the Company's proposed Tennessee Reliability Strategy (TRS).