



Chattanooga Gas™

An AGL Resources Company

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Chattanooga, TN 37421

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Docket No. 15-00076

August 26, 2015

Chairman Herbert H. Hilliard
Tennessee Regulatory Authority
c/o Sharla Dillon, Docket Room
460 James Robertson Parkway
Nashville, TN 37243-0505

Re: Chattanooga Gas Company's Actual Cost Adjustment filing for the period of July 1, 2014-June 30, 2015 in compliance with Tennessee Regulatory Authority Administrative Rule 1220-4-7-.03(2).

Dear Chairman Hilliard,

Attached is an original and three copies of the Summary of the Transactions in Chattanooga Gas Company's Deferred Gas Cost Account for the twelve months ended June 30, 2015 and the computation of ACA factor effective October 1, 2015 (Attachment A) as required by Tennessee Regulatory Authority Administrative Rule 1220-4-7-.03(2).

The resulting ACA factors are:

Rate Schedule	ACA Commodity Factor
R-1/R-4	(\$0.0448/Therm)
C-1	(\$0.0448/Therm)
A/C	(\$0.0207/Therm)
I-1	(\$0.2069/Dth)

Services with two part (Demand and Commodity Rates

	ACA Demand Factor	ACA Commodity Factor
C-2	(\$1.0403/Dth)	(\$0.0207/Therm)
F-1	(\$1.0403/Dth)	(\$0.2069/Dth)
T-2/T-3	(\$1.0403/Dth)	

The filing includes the adjustments as provided in the Report of the Audit of Chattanooga Gas Company's Weather Normalization Adjustment for the Period of

November 1, 2014 to April 30, 2015 adopted on July 14, 2015 in docket 15-00061 and the Report of the Audit of Chattanooga Gas Company's Actual Cost Adjustment for the Period of July 1, 2014 to June 30, 2015 adopted on July 23, 2015 in docket 14-00081.

Also enclosed are an original and three copies of Chattanooga Gas Company Tariff No. 1 One Hundred Fourth Revised Sheet No. 55.

Copies of the underlying detailed accounting documents needed for the audit of the PBR and the ACA filings have been provided to the TRA Staff in electronic format on CD and on paper. The supporting documentation is provided on a confidential basis.

If you or the TRA Staff have any questions please call me at 404 584 4570.

Sincerely,



Archie R. Hickerson CPA CGMA
Director-Rates and Tariff Administration

C: Mr. David Foster

CURRENT LEVEL OF SURCHARGES AND REFUND CREDITS
AMOUNTS INDICATED BELOW APPLY TO THE BILLING DETERMINANTS
OF EACH INDIVIDUAL RATE SCHEDULE

RATES	Commercial and Industrial Large Volume Firm Sales Service Demand	Commercial and Industrial Large Volume Firm Sales Service Demand	Commercial and Industrial Interruptible Sales Service Demand	Interruptible Transportation Service With Firm Gas Supply Backup Demand	Low Volume Transport Demand	Residential Therm	Multi-Family Therm	Small Commercial and Industrial Therm	Medium Commercial and Industrial Demand	Medium Commercial and Industrial Demand	Residential and Commercial Air Conditioning Therm
Billing Unit	DT	DT	DT	DT	DT	Therm	Therm	Therm	DT	Therm	Therm
IMCR Refund 7/1/2015*	(0.5043)	0.0000	0.0000	(0.5043)	(0.5043)	(0.0062)	(0.0062)	(0.0062)	(0.5043)	0.0000	0.0000
ACA 10-15**	(1.0403)	(0.2069)	(0.2069)	(1.0403)	(1.0403)	(0.0448)	(0.0448)	(0.0448)	(1.0403)	(0.0207)	(0.0207)
Chattanooga Franchise Adj Credit ***		(0.0258)	(0.0258)			(0.0026)	(0.0026)	(0.0026)		(0.0026)	(0.0026)
Alignment and Usage Adjustment (AUA)****						(0.0070)		0.0083			
TOTAL	(1.5446)	(0.2327)	(0.2327)	(1.5446)	(1.5446)	(0.0606)	(0.0536)	(0.0453)	(1.5446)	(0.0233)	(0.0233)

Chattanooga Franchise Adj Credit

I-1/T-1/T-2/T-3
Commodity
DT
(0.0258)

*IMCR refund made effective July 1, 2014 and revised September 1, 2014 terminated Effective June 30, 2015
** Effective October 1, 2015. ACA 110-14 Effective October 1, 2014 terminated September 31, 2015.
*** Effective July 1, 2011
**** Effective August 1, 2015. AUA Effective August 1, 2014 terminated July 31, 2015

EFFECTIVE: October 1, 2015

CONTINENTAL GAS COMPANY
ANALYSIS OF DEFERRED GAS COST
JULY 1, 2014 THRU JUNE 30, 2015

Attachment A
Page 1 of 3

Line	Commodity	2014												2015												TOTALS
		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER							
A Beginning Balance																										
1	Beginning Balance	(\$770,558.79)		(\$1,255,890.00)	(\$1,242,551.03)	(\$679,499.02)		(\$1,046,832.23)						(\$2,069,357.89)	(\$2,302,515.57)	(\$2,268,025.99)	(\$2,106,532.43)	(\$2,272,843.44)	(\$1,944,176.23)	(\$2,272,558.79)						
2	ACA Audit Findings	(\$539.88)																								
3	Weld Audit Findings	\$0.00																								
B Invoiced Commodity Gas Costs																										
4	Invoiced Commodity Gas Costs	\$2,774,279.21	B1	\$1,972,564.18	B2	\$1,788,321.28	B3	\$1,946,854.43	B4	\$1,888,075.16	B5	\$2,722,375.72	B6	\$2,878,813.68	B7	\$3,888,888.27	B8	\$1,901,056.56	B9	\$2,191,024.56	B10	\$1,887,150.74	B11	\$1,477,867.15	B12	\$28,393,428.74
C Cost of Gas Recovered - Commodity																										
5	Transomission Billings - Shipment	(\$7,248.79)	C1.1	(\$9,652.76)	C1.2	(\$3,090.70)	C1.3	(\$68,200.70)	C1.4	\$20,111.10	C1.5	\$25,946.65	C1.6	\$4,865.15	C1.7	\$1,372.74	C1.8	(\$5,465.50)	C1.9	\$5,095.97	C1.10	\$22,496.61	C1.11	(\$1,986.63)	C1.12	\$6,976,251
6	Other Shippers - End users (stationary and residential)	(\$6,999.93)	C2.1	(\$1,048,070.00)	C2.2	(\$1,020,070.59)	C2.3	(\$6,236,401.29)	C2.4	(\$4,392,951.90)	C2.5	\$14,871.07	C2.6	(\$6,077,631.90)	C2.7	(\$2,020,066.90)	C2.8	(\$5,861,500.30)	C2.9	\$8,802.91	C2.10	\$1,104,728.30	C2.11	(\$742,498.94)	C2.12	(\$54,988,294.42)
7	Gas Recovery - Sales Customers	\$0.00	C3.1	\$0.00	C3.2	\$0.00	C3.3	\$0.00	C3.4	\$0.00	C3.5	\$0.00	C3.6	\$0.00	C3.7	\$0.00	C3.8	\$0.00	C3.9	\$0.00	C3.10	\$0.00	C3.11	\$0.00	C3.12	\$0.00
8	Transomission Billings - Pipeline Refunds	\$0.00	C4.1	\$0.00	C4.2	\$0.00	C4.3	\$0.00	C4.4	\$0.00	C4.5	\$0.00	C4.6	\$0.00	C4.7	\$0.00	C4.8	\$0.00	C4.9	\$0.00	C4.10	\$0.00	C4.11	\$0.00	C4.12	\$0.00
D Cost Billing																										
9	Reversal of Prior Month Believed Gas Costs - Unbilled	(\$1,035,297.43)	D1.0	(\$666,796.70)	D1.1	\$866,796.28	D1.2	\$379,243.24	D1.3	(\$8,007,118.27)	D1.4	\$18,007,118.27	D1.5	\$1,800,279.64	D1.6	\$4,489,923.81	D1.7	(\$5,146,302.36)	D1.8	(\$2,191,313.46)	D1.9	(\$1,520,886.28)	D1.10	\$1,145,088.18	D1.11	\$3,052,525.30
E Inventory Activity																										
10	Intercoms	(\$1,184,194.24)	E1.1	(\$880,033.50)	E1.2	\$1,170,472.62	E1.3	(\$840,779.00)	E1.4	(\$737,412.89)	E1.5	(\$702,797.84)	E1.6	(\$525,892.14)	E1.7	(\$525,892.14)	E1.8	(\$525,892.14)	E1.9	(\$525,892.14)	E1.10	(\$525,892.14)	E1.11	(\$525,892.14)	E1.12	(\$525,892.14)
11	Weld Audit Findings	(\$173,889.84)	E2.1	(\$173,889.84)	E2.2	\$0.00	E2.3	\$0.00	E2.4	\$0.00	E2.5	\$0.00	E2.6	\$0.00	E2.7	\$0.00	E2.8	\$0.00	E2.9	\$0.00	E2.10	\$0.00	E2.11	\$0.00	E2.12	\$0.00
12	350 - Intermediate Meter Error	(\$173,889.84)	E3.1	(\$173,889.84)	E3.2	\$0.00	E3.3	\$0.00	E3.4	\$0.00	E3.5	\$0.00	E3.6	\$0.00	E3.7	\$0.00	E3.8	\$0.00	E3.9	\$0.00	E3.10	\$0.00	E3.11	\$0.00	E3.12	\$0.00
13	350 - Intermediate Meter Error	(\$173,889.84)	E4.1	(\$173,889.84)	E4.2	\$0.00	E4.3	\$0.00	E4.4	\$0.00	E4.5	\$0.00	E4.6	\$0.00	E4.7	\$0.00	E4.8	\$0.00	E4.9	\$0.00	E4.10	\$0.00	E4.11	\$0.00	E4.12	\$0.00
14	Intermediate Meter Error	(\$173,889.84)	E5.1	(\$173,889.84)	E5.2	\$0.00	E5.3	\$0.00	E5.4	\$0.00	E5.5	\$0.00	E5.6	\$0.00	E5.7	\$0.00	E5.8	\$0.00	E5.9	\$0.00	E5.10	\$0.00	E5.11	\$0.00	E5.12	\$0.00
15	Adjustment for Invoiced Billing Errors	\$0.00	E6.1	\$0.00	E6.2	\$0.00	E6.3	\$0.00	E6.4	\$0.00	E6.5	\$0.00	E6.6	\$0.00	E6.7	\$0.00	E6.8	\$0.00	E6.9	\$0.00	E6.10	\$0.00	E6.11	\$0.00	E6.12	\$0.00
16	Enter Reverse Charges, Billed 01/20/24	\$0.00	E7.1	\$0.00	E7.2	\$0.00	E7.3	\$0.00	E7.4	\$0.00	E7.5	\$0.00	E7.6	\$0.00	E7.7	\$0.00	E7.8	\$0.00	E7.9	\$0.00	E7.10	\$0.00	E7.11	\$0.00	E7.12	\$0.00
F Miscellaneous																										
17	Unbilled Gas Costs	\$84,116.26	F1.1	\$11,708.67	F1.2	\$4,779.23	F1.3	(\$4,616.03)	F1.4	\$7,487.20	F1.5	\$778.19	F1.6	(\$88,729.70)	F1.7	\$501.32	F1.8	\$8,897.18	F1.9	\$16,002.21	F1.10	\$56,443.05	F1.11	\$1,145,088.18	F1.12	\$15,989,012
18	350 - Intermediate Meter Error	\$0.00	F2.1	\$0.00	F2.2	\$0.00	F2.3	\$0.00	F2.4	\$0.00	F2.5	\$0.00	F2.6	\$0.00	F2.7	\$0.00	F2.8	\$0.00	F2.9	\$0.00	F2.10	\$0.00	F2.11	\$0.00	F2.12	\$0.00
19	350 - Intermediate Meter Error	\$0.00	F3.1	\$0.00	F3.2	\$0.00	F3.3	\$0.00	F3.4	\$0.00	F3.5	\$0.00	F3.6	\$0.00	F3.7	\$0.00	F3.8	\$0.00	F3.9	\$0.00	F3.10	\$0.00	F3.11	\$0.00	F3.12	\$0.00
20	Intermediate Meter Error	\$0.00	F4.1	\$0.00	F4.2	\$0.00	F4.3	\$0.00	F4.4	\$0.00	F4.5	\$0.00	F4.6	\$0.00	F4.7	\$0.00	F4.8	\$0.00	F4.9	\$0.00	F4.10	\$0.00	F4.11	\$0.00	F4.12	\$0.00
21	Adjustment for Invoiced Billing Errors	\$0.00	F5.1	\$0.00	F5.2	\$0.00	F5.3	\$0.00	F5.4	\$0.00	F5.5	\$0.00	F5.6	\$0.00	F5.7	\$0.00	F5.8	\$0.00	F5.9	\$0.00	F5.10	\$0.00	F5.11	\$0.00	F5.12	\$0.00
22	Enter Reverse Charges, Billed 01/20/24	\$0.00	F6.1	\$0.00	F6.2	\$0.00	F6.3	\$0.00	F6.4	\$0.00	F6.5	\$0.00	F6.6	\$0.00	F6.7	\$0.00	F6.8	\$0.00	F6.9	\$0.00	F6.10	\$0.00	F6.11	\$0.00	F6.12	\$0.00
G Commodity Ending Balance Before Interest																										
23	Commodity Ending Balance Before Interest	(\$1,253,205.00)		(\$1,239,172.03)	(\$676,891.02)	(\$1,042,500.72)		(\$1,262,995.08)						(\$2,406,556.57)	(\$2,261,574.99)	(\$2,100,556.43)	(\$2,766,521.64)	(\$1,938,473.25)	(\$1,644,056.17)	(\$1,595,904.17)						
H Commodity Ending Balance Including Interest																										
24	Commodity Ending Balance Including Interest	(\$1,253,890.00)		(\$1,242,551.03)	(\$679,499.02)	(\$1,044,832.73)		(\$1,266,170.08)						(\$2,409,357.89)	(\$2,262,512.57)	(\$2,102,512.57)	(\$2,768,025.99)	(\$1,944,176.23)	(\$1,644,176.23)	(\$1,595,904.17)						
I Demand																										
25	Beginning Balance	(\$3,482,003.78)		(\$2,763,581.32)	(\$2,028,115.75)	(\$1,282,458.84)		(\$753,403.56)						(\$1,073,500.58)	(\$1,073,500.58)	(\$1,500,242.14)	(\$2,088,152.70)	(\$3,452,232.27)	(\$3,684,918.40)	(\$3,182,208.37)	(\$2,401,308.37)	(\$1,782,095.70)	(\$1,132,208.37)	(\$64,401.37)	(\$3,482,003.78)	
26	ACA Audit Findings	\$0.00																								
27	Weld Audit Findings	\$0.00																								
J Invoiced Demand Gas Costs																										
28	Invoiced Demand Gas Costs	\$1,120,276.93	J1	\$1,120,276.93	J2	\$1,120,276.93	J3	\$1,122,277.22	J4	\$1,092,511.09	J5	\$1,005,122.85	J6	\$1,097,443.17	J7	\$1,097,443.17	J8	\$1,097,443.17	J9	\$1,097,443.17	J10	\$1,097,443.17	J11	\$1,097,443.17	J12	\$12,326,711.00
K Cost of Gas Recovered - Demand																										
29	Cost of Gas Recovered - Demand	(\$569,276.64)	K1	(\$626,929.81)	K2	(\$579,029.40)	K3	(\$626,929.40)	K4	(\$615,444.00)	K5	(\$627,877.32)	K6	(\$627,877.32)	K7	(\$627,877.32)	K8	(\$627,877.32)	K9	(\$627,877.32)	K10	(\$627,877.32)	K11	(\$627,877.32)	K12	(\$6,511,064.39)
30	ACA Refund/Disburse	\$154,943.31	C4.1	\$152,793.01	C4.2	\$152,793.01	C4.3	\$152,793.01	C4.4	\$152,793.01	C4.5	\$152,793.01	C4.6	\$152,793.01	C4.7	\$152,793.01	C4.8	\$152,793.01	C4.9	\$152,793.01	C4.10	\$152,793.01	C4.11	\$152,793.01	C4.12	\$152,793.01
31	Transomission Billings - Pipeline Refunds	\$0.00	C5.1	\$0.00	C5.2	\$0.00	C5.3	\$0.00	C5.4	\$0.00	C5.5	\$0.00	C5.6	\$0.00	C5.7	\$0.00	C5.8	\$0.00	C5.9	\$0.00	C5.10	\$0.00	C5.11	\$0.00	C5.12	\$0.00
L Cost Billing																										
32	Reversal of Prior Month Believed Gas Costs - Unbilled	(\$217,403.22)	D1.0	(\$156,638.24)	D1.1	\$156,638.24	D1.2	\$156,638.24	D1.3	(\$257,020.70)	D1.4	\$156,638.24	D1.5	(\$257,020.70)	D1.6	\$156,638.24	D1.7	(\$257,020.70)	D1.8	\$156,638.24	D1.9	\$156,638.24	D1.10	\$156,638.24	D1.11	\$156,638.24
M Miscellaneous																										
33	Unbilled Gas Costs	(\$511,444.00)	L1.1	(\$511,444.00)	L1.2	(\$511,444.00)	L1.3	(\$511,444.00)	L1.4	(\$511,444.00)	L1.5	(\$511,444.00)	L1.6	(\$511,444.00)	L1.7	(\$511,444.00)	L1.8	(\$511,444.00)	L1.9	(\$511,444.00)	L1.10	(\$511,444.00)	L1.11	(\$511,444.00)	L1.12	(\$511,444.00)
34	350 - Intermediate Meter Error	\$0.00	L2.1	\$0.00	L2.2	\$0.00	L2.3	\$0.00	L2.4	\$0.00	L2.5	\$0.00	L2.6	\$0.00	L2.7	\$0.00	L2.8	\$0.00	L2.9	\$0.00	L2.10	\$0.00	L2.11	\$0.00	L2.12	\$0.00
35	350 - Intermediate Meter Error	\$0.00	L3.1	\$0.00	L3.2	\$0.00	L3.3	\$0.00	L3.4	\$0.00	L3.5	\$0.00	L3.6	\$0.00	L3.7	\$0.00	L3.8	\$0.00	L3.9	\$0.00	L3.10	\$0.00	L3.11	\$0.00	L3.12	\$0.00
36	Intermediate Meter Error	\$0.00	L4.1	\$0.00	L4.2	\$0.00	L4.3	\$0.00	L4.4	\$0.00	L4.5	\$0.00	L4.6	\$0.00	L4.7	\$0.00	L4.8	\$0.00	L4.9	\$0.00	L4.10	\$0.00	L4.11	\$0.00	L4.12	\$0.00
37	Adjustment for Invoiced Billing Errors	\$0.00	L5.1	\$0.00	L5.2	\$0.00	L5.3	\$0.00	L5.4	\$0.00	L5.5	\$0.00	L5.6	\$0.00	L5.7	\$0.00	L5.8	\$0.00	L5.9	\$0.00	L5.10	\$0.00	L5.11	\$0.00	L5.12	\$0.00
38	Enter Reverse Charges, Billed 01/20/24	\$0.00	L6.1	\$0.00	L6.2	\$0.00	L6.3	\$0.00	L6.4	\$0.00	L6.5	\$0.00	L6.6	\$0.00	L6.7	\$0.00	L6.8	\$0.00	L6.9	\$0.00	L6.10	\$0.00	L6.11	\$0.00	L6.12	\$0.00
N Demand Ending Balance Before Interest																										
39	Demand Ending Balance Before Interest	(\$2,753,135.92)		(\$2,031,621.79)	(\$1,277,987.84)	(\$710,650.56)		(\$1,077,411.98)						(\$1,536,980.14)	(\$2,402,206.76)	(\$3,534,095.22)	(\$3,624,723.48)	(\$3,113,172.37)	(\$2,443,802.02)	(\$1,728,543.44)	(\$1,660,354.44)					
O Demand Ending Balance Including Interest																										
40	Demand Ending Balance Including Interest	(\$2,763,581.32)		(\$2,038,115.75)	(\$1,282,458.84)	(\$753,403.56)		(\$1,073,500.58)						(\$1,540,242.14)	(\$2,408,152.70)	(\$3,542,232.27)	(\$3,634,428.48)	(\$3,122,309.37)	(\$2,451,339.02)	(\$1,734,203.44)	(\$1,734,203.44)					
TOTALS																										
Total ACA		(\$6,461,452)		(\$6,461,452)	(\$6,461,452)	(\$6,461,452)		(\$6,461,452)						(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	
Total ACA Ending Balance (Including Interest)		(\$6,461,452)		(\$6,461,452)	(\$6,461,452)	(\$6,461,452)		(\$6,461,452)						(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	(\$6,461,452)	
Total Current Month ACA Interest		(\$1,131.00)		(\$1,131.00)	(\$1,131.00)	(\$1,131.00)		(\$1,131.00)						(\$1,131.00)	(\$1,131.00)	(\$1,131.00)	(\$1,131.00)	(\$1,131.00)	(\$1,131.00)	(\$1,131.00)	(\$1,131.00)	(\$1,131.00)	(\$1,131.00)	(\$1,131.00)	(\$1,131.00)	

CHATTANOOGA GAS COMPANY
COMPUTATION OF ACA FACTORS
BASED ON VOLUMES 12 MONTHS ENDED JUNE 30, 2015
EFFECTIVE OCTOBER 1, 2015

RATE SCHEDULE	Contract Demand	Annual		Demand	Commodity	TOTAL	Demand Per		Demand Per		TOTAL Per	
		Commodity Sales	DT				Demand Unit DT	Commodity Unit DT	Commodity Per Unit DT	Commodity Per Unit DT	TOTAL Per Unit DT	Commodity Unit DT
Firm Industrial (F-1&T-2)	15,769	518,210		(\$196,856)	(\$107,205)	(\$304,061)	(\$1.0403)		(\$0.2069)		(\$0.2069)	
Interruptible Industrial (I-1)		45,318		\$0	(\$9,375)	(\$9,375)			(\$0.2069)		(\$0.2069)	
Med Com & Ind (C-2)	28,687	2,742,953		(\$358,119)	(\$567,452)		(\$1.0403)		(\$0.2069)		(\$0.2069)	
T-3	4,337			(\$54,146)	\$0		(\$1.0403)					
ALL OTHER (R-1, R-4, C-1)	90,124	4,666,955		(\$1,125,082)	(\$965,483)	(\$2,090,566)		(\$0.2411)	(\$0.2069)		(\$0.4480)	
V-1												
TOTAL	138,918	7,973,436		(\$1,734,203)	(\$1,649,516)	(\$3,383,720)						

CHATTANOOGA GAS COMPANY
Dth SALES & TRANSPORTATION BY RATE CLASS
TWELVE MONTHS ENDED: June 30, 2015

Attachment A
Page 3 of 3

Month	F-1	I-1	All Other	TOTAL	T-1, T-2 & T-3		SUMMER WINTER	
					T-1, T-2 & T-3	TOTAL	SUMMER	WINTER
Jan-15	56,985	2,962	1,275,413	1,335,361	752,602	2,087,962	1,335,361	
Feb-15	183,000	2,207	1,466,725	1,651,932	511,914	2,163,846	1,651,932	
Mar-15	33,085	4,081	1,411,396	1,448,561	690,485	2,139,046	1,448,561	
Apr-15	23,284	3,178	516,222	542,684	585,340	1,128,024	542,684	
May-15	19,498	4,175	277,371	301,044	577,168	878,212	301,044	
Jun-15	20,486	4,371	204,002	228,859	560,336	789,195	228,859	
Jul-14	43,848	5,423	178,578	227,849	583,956	811,805	227,849	
Aug-14	20,087	4,165	177,165	201,416	606,935	808,351	201,416	
Sep-14	20,757	4,419	178,355	203,531	586,273	789,804	203,531	
Oct-14	25,574	3,629	209,330	238,533	649,724	888,258	238,533	
Nov-14	40,831	2,637	506,549	550,017	694,858	1,244,875	550,017	
Dec-14	30,775	4,071	1,008,802	1,043,648	699,628	1,743,276	1,043,648	
TOTAL	518,210	45,318	7,409,908	7,973,436	7,499,218	15,472,654	1,401,233	6,572,203
					18%	82%		

Month	R-1	R-4	C-1	C-2	DEMAND UNITS				
					T-1*	T-2	T-3	F - 1/T-2	T-3
Jan-15	728,199	1,211	143,499	402,504	502,327	174,693	75,582	16,802	4,333
Feb-15	794,657	1,410	179,579	491,079	367,716	98,523	45,675	17,058	4,333
Mar-15	778,416	1,647	177,400	453,932	455,101	180,252	55,131	17,021	4,333
Apr-15	248,618	685	47,325	219,594	400,716	143,369	41,254	17,021	4,270
May-15	119,647	432	16,259	141,034	404,602	137,571	34,995	16,072	4,270
Jun-15	74,106	275	11,396	118,225	392,067	137,315	30,954	16,072	4,270
Jul-14	66,823	243	14,500	97,011	468,701	81,145	34,110	13,114	4,573
Aug-14	65,695	258	14,913	96,299	473,977	98,719	34,240	13,114	4,310
Sep-14	64,322	244	14,743	99,047	431,817	117,215	37,241	14,515	4,357
Oct-14	83,884	241	16,207	108,998	475,809	129,062	44,854	14,515	4,333
Nov-14	283,124	454	46,222	176,749	490,872	143,608	60,378	16,750	4,333
Dec-14	566,846	1,053	102,422	338,480	467,468	169,860	62,300	17,175	4,333
TOTAL	3,874,338	8,153	784,464	2,742,953	5,331,173	1,611,332	556,713	189,229	52,049
					Average				
					15,769	4,337	28,687	48,314	

* SS-1 and Discounted Volumes are included in T-1 Transportation Incremental 9

Commodity	BEGINNING		AVERAGE BALANCE	INTEREST RATE	CURRENT		Current Month		
	BALANCE 162-204	E.B BEFORE INTEREST			MO. INT. TO RECORD	ID	AMOUNT RECORDED	Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 15	(\$2,049,357.89)	(\$2,496,356.57)	(\$2,272,857.00)	0.2708%	(\$6,156.00)		(\$5,990.00)	(\$19,104.00)	(\$2,502,512.57)
FEBRUARY	(\$2,502,512.57)	(\$2,261,574.99)	(\$2,382,044.00)	0.2708%	(\$6,451.00)		(\$4,830.00)	(\$20,725.00)	(\$2,268,025.99)
MARCH	(\$2,268,025.99)	(\$2,100,596.43)	(\$2,184,311.00)	0.2708%	(\$5,916.00)		(\$5,412.00)	(\$21,229.00)	(\$2,106,512.43)
APRIL	(\$2,106,512.43)	(\$2,266,921.64)	(\$2,186,717.00)	0.2708%	(\$5,922.00)		(\$5,096.00)	(\$22,055.00)	(\$2,272,843.64)
MAY	(\$2,272,843.64)	(\$1,938,473.25)	(\$2,105,658.00)	0.2708%	(\$5,703.00)		(\$5,393.00)	(\$22,365.00)	(\$1,944,176.25)
JUNE	(\$1,944,176.25)	(\$1,644,656.17)	(\$1,794,416.00)	0.2708%	(\$4,860.00)		(\$4,571.00)	(\$22,654.00)	(\$1,649,516.17)
JULY	(\$1,649,516.17)	\$0.00	(\$824,758.00)	0.0000%	\$0.00		\$0.00	(\$22,654.00)	\$0.00
AUGUST	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$22,654.00)	\$0.00
SEPTEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$22,654.00)	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$22,654.00)	\$0.00
NOVEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$22,654.00)	\$0.00
DECEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	(\$22,654.00)	\$0.00
Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	ID	AMOUNT RECORDED	Current Month Journal Entry ACCUMULATED ADJUSTMENT	E.B. INCLUDING INTEREST
JANUARY 15	(\$1,540,524.14)	(\$2,482,706.76)	(\$2,011,615.00)	0.2708%	(\$5,448.00)		(\$5,496.00)	\$2,784.00	(\$2,488,154.76)
FEBRUARY	(\$2,488,154.76)	(\$3,534,098.22)	(\$3,011,126.00)	0.2708%	(\$8,155.00)		(\$8,232.00)	\$2,861.00	(\$3,542,253.22)
MARCH	(\$3,542,253.22)	(\$3,624,723.48)	(\$3,583,488.00)	0.2708%	(\$9,705.00)		(\$9,747.00)	\$2,903.00	(\$3,634,428.48)
APRIL	(\$3,634,428.48)	(\$3,113,172.37)	(\$3,373,800.00)	0.2708%	(\$9,137.00)		(\$9,197.00)	\$2,963.00	(\$3,122,309.37)
MAY	(\$3,122,309.37)	(\$2,443,802.02)	(\$2,783,056.00)	0.2708%	(\$7,537.00)		(\$7,597.00)	\$3,023.00	(\$2,451,339.02)
JUNE	(\$2,451,339.02)	(\$1,728,543.44)	(\$2,089,941.00)	0.2708%	(\$5,660.00)		(\$5,704.00)	\$3,067.00	(\$1,734,203.44)
JULY	(\$1,734,203.44)	\$0.00	(\$867,102.00)	0.0000%	\$0.00		\$0.00	\$3,067.00	\$0.00
AUGUST	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$3,067.00	\$0.00
SEPTEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$3,067.00	\$0.00
OCTOBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$3,067.00	\$0.00
NOVEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$3,067.00	\$0.00
DECEMBER	\$0.00	\$0.00	\$0.00	0.0000%	\$0.00		\$0.00	\$3,067.00	\$0.00

Commodity	BEGINNING			CURRENT			Current Month		E.B. INCLUDING INTEREST
	BALANCE 162-204	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	MO. INT. TO RECORD	ID	AMOUNT RECORDED	Journal Entry ACCUMULATED ADJUSTMENT	
JANUARY 14	(\$1,161,938.57)	\$716,828.06	(\$222,555.00)	0.2708%	(\$603.00)		\$1,410.00	(\$20,951.00)	\$716,225.06
FEBRUARY	\$716,225.06	\$784,193.33	\$750,209.00	0.2708%	\$2,032.00		\$2,094.00	(\$21,013.00)	\$786,225.33
MARCH	\$786,225.33	\$735,531.15	\$760,878.00	0.2708%	\$2,061.00		\$3,044.00	(\$21,996.00)	\$737,592.15
APRIL	\$737,592.15	\$856,972.01	\$797,282.00	0.2708%	\$2,159.00		\$3,352.00	(\$23,189.00)	\$859,131.01
MAY	\$859,131.01	(\$497,877.48)	\$180,627.00	0.2708%	\$489.00		\$3,595.00	(\$26,295.00)	(\$497,388.48)
JUNE	(\$497,388.48)	(\$727,899.79)	(\$612,644.00)	0.2708%	(\$1,659.00)		(\$5,022.00)	(\$22,932.00)	(\$729,558.79)
JULY	(\$729,558.79)	(\$1,253,205.00)	(\$991,382.00)	0.2708%	(\$2,685.00)		(\$2,472.00)	(\$23,145.00)	(\$1,255,890.00)
AUGUST	(\$1,255,890.00)	(\$1,239,172.03)	(\$1,247,531.00)	0.2708%	(\$3,379.00)		\$2,550.00	(\$29,074.00)	(\$1,242,551.03)
SEPTEMBER	(\$1,242,551.03)	(\$676,891.02)	(\$959,721.00)	0.2708%	(\$2,599.00)		(\$5,384.00)	(\$26,289.00)	(\$679,490.02)
OCTOBER	(\$679,490.02)	(\$1,042,500.73)	(\$860,995.00)	0.2708%	(\$2,332.00)		(\$2,277.00)	(\$26,344.00)	(\$1,044,832.73)
NOVEMBER	(\$1,044,832.73)	(\$1,262,995.08)	(\$1,153,914.00)	0.2708%	(\$3,125.00)		(\$2,690.00)	(\$26,779.00)	(\$1,266,120.08)
DECEMBER	(\$1,266,120.08)	(\$2,044,873.89)	(\$1,655,497.00)	0.2708%	(\$4,484.00)		(\$3,439.00)	(\$27,824.00)	(\$2,049,357.89)
Current Month									
Journal Entry									
ACCUMULATED ADJUSTMENT									
E.B. INCLUDING INTEREST									
Demand	BEGINNING BALANCE 162-205	E.B BEFORE INTEREST	AVERAGE BALANCE	INTEREST RATE	CURRENT MO. INT. TO RECORD	ID	AMOUNT RECORDED		
JANUARY 14	(\$2,738,884.40)	(\$4,243,171.22)	(\$3,491,028.00)	0.2708%	(\$9,455.00)		(\$9,508.00)	\$2,789.00	(\$4,252,626.22)
FEBRUARY	(\$4,252,626.22)	(\$5,053,436.13)	(\$4,653,031.00)	0.2708%	(\$12,602.00)		(\$12,637.00)	\$2,824.00	(\$5,066,038.13)
MARCH	(\$5,066,038.13)	(\$5,272,101.78)	(\$5,169,070.00)	0.2708%	(\$14,000.00)		(\$14,078.00)	\$2,902.00	(\$5,286,101.78)
APRIL	(\$5,286,101.78)	(\$4,831,283.73)	(\$5,058,693.00)	0.2708%	(\$13,701.00)		(\$13,756.00)	\$2,957.00	(\$4,844,984.73)
MAY	(\$4,844,984.73)	(\$4,150,705.96)	(\$4,497,845.00)	0.2708%	(\$12,182.00)		(\$12,238.00)	\$3,013.00	(\$4,162,887.96)
JUNE	(\$4,162,887.96)	(\$3,471,665.78)	(\$3,817,277.00)	0.2708%	(\$10,338.00)		(\$10,395.00)	\$3,070.00	(\$3,482,003.78)
JULY	(\$3,482,003.78)	(\$2,755,135.92)	(\$3,118,570.00)	0.2708%	(\$8,446.00)		(\$7,546.00)	\$2,170.00	(\$2,763,581.92)
AUGUST	(\$2,763,581.92)	(\$2,031,621.75)	(\$2,397,602.00)	0.2708%	(\$6,494.00)		(\$6,474.00)	\$2,150.00	(\$2,038,115.75)
SEPTEMBER	(\$2,038,115.75)	(\$1,277,967.84)	(\$1,658,042.00)	0.2708%	(\$4,491.00)		(\$4,429.00)	\$2,088.00	(\$1,282,458.84)
OCTOBER	(\$1,282,458.84)	(\$750,650.56)	(\$1,016,555.00)	0.2708%	(\$2,753.00)		(\$2,761.00)	\$2,096.00	(\$753,403.56)
NOVEMBER	(\$753,403.56)	(\$1,077,421.58)	(\$915,413.00)	0.2708%	(\$2,479.00)		(\$2,462.00)	\$2,079.00	(\$1,079,900.58)
DECEMBER	(\$1,079,900.58)	(\$1,536,980.14)	(\$1,308,440.00)	0.2708%	(\$3,544.00)		(\$5,122.00)	\$3,657.00	(\$1,540,524.14)

CHATTANOOGA GAS COMPANY GAS TARIFF— TRA NO. 1

Effective	October 1, 2015	Base Rate Adjustments					BILLING	Total PGA Factor	Billing Rate 9/01/2015	Change	% Change	Total PGA Factor 9/01/2015	Change	% Change
		BASE RATE	CUMULATIVE PGA/Refund Credits & Surcharges	Chattanooga Gas Company Adjustment (AUA) Rider										
				Chattanooga Gas Company Credit	Alignment and Usage Adjustment (AUA) Rider	Total Franchise Credit and AUA Riders	RATE							
R-1 Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR) Base Use Charge/Bill Commodity Charge/Therm	\$16.00 \$0.11591	0.5200	(0.0026)	(0.0070)	(0.0096)	\$16.00 0.62633	0.51042	\$16.00 0.61383	\$0.00 0.01250	0.01% 2.04%	50.49792	0.01250	2.51%
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$13.00 \$0.11591	0.5200	(0.0026)	(0.0070)	(0.0096)	\$13.00 0.62633	0.51042	\$13.00 0.61383	\$0.00 0.01250	0.01% 2.04%	50.49792	0.01250	2.51%
Non-Metered Gas Light Rate Code 601	18 Therm per Light per Month	\$0.11591	0.5200	(0.0026)	(0.0070)	(0.0096)	0.62633	0.51042	0.61383	0.01250	2.04%	50.49792	0.01250	2.51%
Air Conditioning Rate Code 102, 122	SUMMER (MAY - OCT) Over 50 Therms	\$0.03948	0.3345	(0.0026)	(0.0070)	(0.0096)	0.36436	0.32488	0.37657	(0.01221)	-3.24%	50.33709	(0.01221)	-3.62%
Standby Service Demand Charge	Rate Per Therm of Input per Month	\$0.55	0.7516	0.0000	0.0000	0.0000	1.30158	0.75158	1.19673	0.10485	8.76%	50.64673	0.10485	16.21%
R-4 Multi-Family Housing Service Rate Code 367	WINTER (NOV - APR) Base Use Charge/Unit Commodity Charge/Therm	\$6.00 \$0.21768	0.5200	(0.0026)	0.0000	(0.0026)	\$6.00 0.73510	0.51742	\$6.00 0.72260	\$0.00 0.01250	0.00% 1.73%	50.50492	0.01250	2.48%
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$6.00 \$0.19350	0.5200	(0.0026)	0.0000	(0.0026)	\$6.00 0.71092	0.51742	\$6.00 0.69942	\$0.00 0.01250	0.00% 1.79%	50.50492	0.01250	2.48%
Air Conditioning Rate Code 365	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03948	0.3345	(0.0026)	0.0000	(0.0026)	0.37136	0.33188	0.38357	(0.01221)	-3.18%	50.34409	(0.01221)	-3.55%
Standby Service Demand Charge	Rate Per Therm of Input per Month	\$0.55	0.7516	0.0000	0.0000	0.0000	1.30158	0.75158	1.19673	0.10485	8.76%	50.64673	0.10485	16.21%
C-1 Commercial & Industrial General Service Rate Codes 311, 313, 317, 511, 513, 571	WINTER (NOV - APR) Base Use Charge/Bill Flat Rate / Therms	\$29.00 \$0.18581	0.5200	(0.0026)	0.0083	0.0057	\$29.00 0.71153	0.52572	\$29.00 0.69903	\$0.00 0.01250	0.00% 1.79%	50.51322	0.01250	2.44%
	SUMMER (MAY - OCT) Base Use Charge/Bill Flat Rate / Therms	\$25.00 \$0.14589	0.5200	(0.0026)	0.0083	0.0057	\$25.00 0.67161	0.52572	\$25.00 0.65911	\$0.00 0.01250	0.00% 1.90%	50.51322	0.01250	2.44%
Non-Metered Gas Light Rate Code 602 (C-1 & C-2)	WINTER (NOV - APR) 18 Therm per Light per Month	\$0.18581	0.5200	(0.0026)	0.0083	0.0057	0.71153	0.52572	0.69903	0.01250	1.79%	50.51322	0.01250	2.44%
	SUMMER (MAY - OCT) 18 Therm per Light per Month	\$0.14589	0.5200	(0.0026)	0.0083	0.0057	0.67161	0.52572	0.65911	0.01250	1.90%	50.51322	0.01250	2.44%
Air Conditioning Rate C 312, 348, 548, 512	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03968	0.3345	(0.0026)	0.0083	0.0057	0.37986	0.34018	0.39207	(0.01221)	-3.11%	50.35239	(0.01221)	-3.46%
Standby Service Demand Charge	Rate Per Therms of Input per Month	\$0.55	0.7516	0.0000	0.0000	0.0000	1.30158	0.75158	1.19673	0.10485	8.76%	50.64673	0.10485	16.21%
C-2 Medium Commercial And Industrial General Service Rate Code 347, 547	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.18744 \$0.33976 \$0.16656 \$0.08623	0.3398 0.3398 0.3398 0.3398	(0.0026) (0.0026) (0.0026) (0.0026)	0.0000 0.0000 0.0000 0.0000	(0.0026) (0.0026) (0.0026) (0.0026)	\$75.00 0.52465 0.50830 0.50387 0.42344	0.33721 0.33721 0.33721 0.33721	\$75.00 0.53686 0.52051 0.51608 0.43565	\$0.00 (0.01221) (0.01221) (0.01221) (0.01221)	0.00% -2.27% -2.35% -2.37% -2.80%	50.34942 0.01221 0.01221 0.01221 0.01221	-3.49% -3.49% -3.49% -3.49% -3.49%	
	SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.14717 \$0.11683 \$0.10892 \$0.08623	0.3398 0.3398 0.3398 0.3398 0.3398	(0.0026) (0.0026) (0.0026) (0.0026) (0.0026)	0.0000 0.0000 0.0000 0.0000 0.0000	(0.0026) (0.0026) (0.0026) (0.0026) (0.0026)	\$75.00 0.48438 0.45404 0.44613 0.42344	0.33721 0.33721 0.33721 0.33721	\$75.00 0.49659 0.46625 0.45834 0.43565	\$0.00 (0.01221) (0.01221) (0.01221) (0.01221)	0.00% -2.46% -2.62% -2.66% -2.80%	50.34942 0.01221 0.01221 0.01221 0.01221	-3.49% -3.49% -3.49% -3.49% -3.49%	
Air Conditioning Demand Charge	SUMMER (MAY - OCT) Flat Rate / Therm	\$ 0.03968	0.3345	(0.0026)	0.0000	(0.0026)	0.37156	0.33188	0.38377	(0.01221)	-3.18%	50.34409	(0.01221)	-3.55%
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$5.50	7.5158	0.0000	0.0000	0.0000	13.0158	7.51580	11.96730	1.04850	8.76%	56.46730	1.04850	16.21%
F-1 Large Volume Firm Service	Base Use Charge Demand Charge / Demand Unit Commodity Charge / Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$300.00 \$5.50 \$0.8064 \$0.3976 \$0.6891 \$0.3908 \$0.2402	0.0000 7.5158 3.3976 3.3976 3.3976 3.3976	0.0000 0.0000 (0.0258) (0.0258) (0.0258) (0.0258) (0.0258)	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	(0.0258) (0.0258) (0.0258) (0.0258) (0.0258) (0.0258)	\$300.00 13.0158 4.1782 4.0609 3.7626 3.6120	0.0000 13.0158 3.31900 3.31900 3.31900 3.31900	\$300.00 11.9673 4.3003 4.1830 3.8847 3.7341	\$0.00 1.04850 (0.1221) (0.1221) (0.1221) (0.1221)	0.00% 8.76% -2.84% -2.92% -3.14% -3.27%	56.46730 \$3.49390 \$3.49390 \$3.49390 \$3.49390	1.04850 (0.12210) (0.12210) (0.12210) (0.12210)	16.21% -3.49% -3.49% -3.49% -3.49%
I-1 Interruptible Service	Base Use Charge Commodity Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$300.00 \$0.8064 \$0.6891 \$0.3908 \$0.2402	0.0000 3.3448 3.3448 3.3448 3.3448	0.0000 (0.0258) (0.0258) (0.0258) (0.0258)	0.0000 0.0000 0.0000 0.0000 0.0000	(0.0258) (0.0258) (0.0258) (0.0258) (0.0258)	\$300.00 4.1254 4.0081 3.7098 3.5592	0.0000 3.31900 3.31900 3.31900 3.31900	\$300.00 4.2475 4.1302 3.8319 3.6813	\$0.00 (0.1221) (0.1221) (0.1221) (0.1221)	0.00% -2.87% -2.96% -3.19% -3.32%	53.44110 \$3.44110 \$3.44110 \$3.44110	(0.12210) (0.12210) (0.12210) (0.12210)	-3.55% -3.55% -3.55% -3.55%
T-1 Interruptible Transportation Service	Customer Charge Transportation Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths System Capacity Charge/Dth	\$300.00 \$0.8064 \$0.6891 \$0.3908 \$0.2402 \$1.35	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	0.0000 (0.0258) (0.0258) (0.0258) (0.0258) 0.0000	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	(0.0258) (0.0258) (0.0258) (0.0258) (0.0258) 0.0000	\$300.00 0.7806 4.1254 4.0081 3.7098 3.5592 1.3500	0.0000 0.0000 3.31900 3.31900 3.31900 3.31900 0.0000	\$300.00 0.7806 0.6633 0.3650 0.2144 \$1.35	\$0.00 - - - - -	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	(0.0258) (0.0258) (0.0258) (0.0258) (0.0258) 0.00000	0.00000 0.00000 0.00000 0.00000 0.00000 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
T-2 Interruptible Transportation Service with Firm Backup	Customer Charge Demand Charge/Demand Unit Transportation Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$300.00 \$5.50 \$0.8064 \$0.6891 \$0.3908 \$0.2402	0.0000 7.5158 0.0000 0.0000 0.0000 0.0000	0.0000 0.0000 (0.0258) (0.0258) (0.0258) (0.0258)	0.0000 0.0000 0.0000 0.0000	(0.0258) (0.0258) (0.0258) (0.0258)	\$300.00 13.0158 4.1254 4.0081 3.7098 3.5592	0.0000 13.0158 3.31900 3.31900 3.31900 3.31900	\$300.00 11.9673 0.7806 0.6633 0.3650 0.2144	\$0.00 1.04850 - - - -	0.00% 8.76% 0.00% 0.00% 0.00% 0.00%	56.46730 (0.0258) (0.0258) (0.0258) (0.0258) (0.0258)	1.04850 0.00000 0.00000 0.00000 0.00000 0.00%	16.21% 0.00% 0.00% 0.00% 0.00% 0.00%
T-3 Low Volume Transport General Service	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.18744 \$0.17109 \$0.16666 \$0.08623 \$75.00 \$0.14717 \$0.11683 \$0.10892 \$0.08623	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	(0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026)	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	(0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026)	\$75.00 0.18486 0.16951 0.16408 0.08365 \$75.00 0.14466 0.11443 0.10653 0.08337	0.0000 (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026)	\$75.00 0.1849 0.1695 0.1641 0.0837 \$75.00 0.1446 0.1143 0.1065 0.0837	\$0.00 0.0000 - - - \$0.00 0.0000 - - -	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	(0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026) (0.0026)	0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$5.50	7.5158	0.0000	0.0000	0.0000	13.0158	7.5158	11.9673	1.04850	8.76%	56.46730	1.04850	16.21%

Chattanooga Gas Company

Summary Rates - ICM

CHATTANOOGA GAS COMPANY GAS TARIFF— TRA NO. 1

Effective:

October 1, 2015

		BASE RATES	Chattanooga Franchise Adjustment	Alignment and Usage Rider AJA	Adjusted Non-Gas Rate	PGA	ACA	IMCR	Total Refunds and Adjustments	Total Gas PGA+ Total Refunds and Adjustments	Total Billed Rate + Adjusted Non-Gas Rate + Total Gas Rate
R-1 Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR) Base Use Charge/Bill Commodity Charge/Therm	\$ 16.00 #####	(0.0026)	(0.0070)	\$ 16.00 0.10631	0.5710	(0.0448)	(0.0062)	(0.0510)	0.5200	\$ 16.00 0.62633
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$ 13.00 #####	(0.0026)	(0.0070)	\$ 13.00 0.10631	0.5710	(0.0448)	(0.0062)	(0.0510)	0.5200	\$ 13.00 0.62633
Non-Metered Gas Light Rate Code 601	18 Therm per Light per Month	#####	(0.0026)	(0.0070)	0.10631	0.5710	(0.0448)	(0.0062)	(0.0510)	0.5200	0.62633
Air Conditioning Rate Code 102, 122	SUMMER (MAY - OCT) Over 50 Therms	#####	(0.0026)	(0.0070)	0.02988	0.3552	(0.0207)		(0.0207)	0.3345	0.36436
Standby Service Demand Charge	Rate Per Therm of Input per Month	\$ 0.55			0.55000	0.9060	(0.1040)	(0.0504)	(0.1545)	0.7516	1.30158
R-4 Multi-Family Housing Service Rate Code 367	WINTER (NOV - APR) Base Use Charge/Unit Commodity Charge/Therm	\$ 6.00 #####	(0.0026)		\$ 6.00 0.21508	0.5710	(0.0448)	(0.0062)	(0.0510)	0.5200	\$ 6.00 0.73510
	SUMMER (MAY - OCT) Base Use Charge/Unit Commodity Charge/Therm	\$ 6.00 #####	(0.0026)		\$ 6.00 0.19090	0.5710	(0.0448)	(0.0062)	(0.0510)	0.5200	\$ 6.00 0.71092
Air Conditioning Rate Code 365	SUMMER (MAY - OCT) Flat Rate / Therm	#####	(0.0026)		0.03688	0.3552	(0.0207)	0.0000	(0.0207)	0.3345	0.37136
Standby Service Demand Charge	Rate Per Therm of Input per Month	\$ 0.55			\$ 0.55	0.9060	(0.2089)	(0.0504)	(0.2593)	0.6467	1.19673
C-1 Commercial & Industrial General Service Rate Codes 311, 313, 371, 511, 513, 571	WINTER (NOV - APR) Base Use Charge/Bill Flat Rate / Therms	\$ 29.00 #####	(0.0026)	0.0083	\$ 29.00 0.19151	0.5710	(0.0448)	(0.0062)	(0.0510)	0.5200	\$ 29.00 0.71153
	SUMMER (MAY - OCT) Base Use Charge/Bill Flat Rate / Therms	\$ 25.00 #####	(0.0026)	0.0083	\$ 25.00 0.15159	0.5710	(0.0448)	(0.0062)	(0.0510)	0.5200	\$ 25.00 0.67161
Non-Metered Gas Light Rate Code 502 (C-1 & C-2)	WINTER (NOV - APR) 18 Therm per Light per Month	#####	(0.0026)	0.0083	0.19151	0.5710	(0.0448)	(0.0062)	(0.0510)	0.5200	0.71153
	SUMMER (MAY - OCT) 18 Therm per Light per Month	#####	(0.0026)	0.0083	0.15159	0.5710	(0.0448)	(0.0062)	(0.0510)	0.5200	0.67161
Air Conditioning Rate C 312, 348, 548, 512	SUMMER (MAY - OCT) Flat Rate / Therm	#####	(0.0026)	0.0083	0.04538	0.3552	(0.0207)	0.0000	(0.0207)	0.3345	0.37988
Standby Service Demand Charge	Rate Per Therms of Input per Month	\$ 0.5500			\$ 0.55000	0.9060	(0.2089)	(0.0504)	(0.2593)	0.6467	1.19673
C-2 Medium Commercial And Industrial General Service Rate Code 347, 547	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	75.00 ##### ##### #####	(0.0026) (0.0026) (0.0026) (0.0026)		\$ 75.00 0.18484 0.16849 0.16406 0.08363	0.3605 0.3605 0.3605 0.3605	(0.0207) (0.0207) (0.0207) (0.0207)	0.0000 0.0000 0.0000 0.0000	(0.0207) (0.0207) (0.0207) (0.0207)	0.3398 0.3398 0.3398 0.3398	\$ 75.00 0.52465 0.50830 0.50387 0.42344
	SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$ 75.00 ##### ##### ##### #####	(0.0026) (0.0026) (0.0026) (0.0026) (0.0026)		\$ 75.00 0.14457 0.11423 0.10632 0.08363	0.3605 0.3605 0.3605 0.3605	(0.0207) (0.0207) (0.0207) (0.0207)	0.0000 0.0000 0.0000 0.0000	(0.0207) (0.0207) (0.0207) (0.0207)	0.3398 0.3398 0.3398 0.3398	\$ 75.00 0.48438 0.45404 0.44613 0.42344
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	#####	(0.0026)		0.03708	0.3552	(0.0207)	0.0000	(0.0207)	0.3345	0.37156
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$ 5.50			5.50000	9.0604	(1.0403)	(0.5043)	(1.5446)	7.5158	13.01580
F-1 Large Volume Firm Service	Base Use Charge Demand Charge / Demand Unit Commodity Charge / Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$ 300.00 \$ 5.50 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402	(0.0258) (0.0258) (0.0258) (0.0258)		\$ 300.00 \$ 5.50 0.78060 0.66330 0.36500 0.21440	3.6045 3.6045 3.6045 3.6045	(0.2069) (0.2069) (0.2069) (0.2069)	0.0000 0.0000 0.0000 0.0000	(0.2069) (0.2069) (0.2069) (0.2069)	3.3976 3.3976 3.3976 3.3976	\$ 300.00 \$ 11.9673 4.17820 4.06090 3.76260 3.61200
I-1 Interruptible Service	Base Use Charge Commodity Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$ 300.00 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402	(0.0258) (0.0258) (0.0258) (0.0258)		\$ 300.00 0.78060 0.66330 0.36500 0.21440	3.5517 3.5517 3.5517 3.5517	(0.2069) (0.2069) (0.2069) (0.2069)	0.0000 0.0000 0.0000 0.0000	(0.2069) (0.2069) (0.2069) (0.2069)	3.3448 3.3448 3.3448 3.3448	\$ 300.00 4.12540 4.00810 3.70980 3.55920
T-1 Interruptible Transportation Service	Customer Charge Transportation Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$ 300.00 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402	(0.0258) (0.0258) (0.0258) (0.0258)		0.78060 0.66330 0.36500 0.21440	0.0000 0.0000 0.0000 0.0000	0.0000 0.0000 0.0000 0.0000	0.0000 0.0000 0.0000 0.0000	0.0000 0.0000 0.0000 0.0000	0.0000 0.0000 0.0000 0.0000	0.78060 0.66330 0.36500 0.21440
	System Capacity Charge/Dth	\$ 1.3500			1.35000	0.0000	0.0000	0.0000	0.0000	0.0000	1.35000
T-2 Interruptible Transportation Service with Firm Backup	Customer Charge Demand Charge/Demand Unit Transportation Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$ 300.00 \$ 5.5000 \$ 0.8064 \$ 0.6891 \$ 0.3908 \$ 0.2402	(0.0258) (0.0258) (0.0258) (0.0258)		\$ 300.00 \$ 5.5000 0.78060 0.66330 0.36500 0.21440	3.5517 3.5517 3.5517 3.5517	(0.2069) (0.2069) (0.2069) (0.2069)	0.0000 0.0000 0.0000 0.0000	(0.2069) (0.2069) (0.2069) (0.2069)	3.3448 3.3448 3.3448 3.3448	\$ 300.00 13.01580 0.78060 0.66330 0.36500 0.21440
T-3 Low Volume Transport General Service	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$ 75.00 ##### ##### ##### #####	(0.0026) (0.0026) (0.0026) (0.0026)		\$ 75.00 0.18485 0.16851 0.16408 0.08365	0.0000 0.0000 0.0000 0.0000	0.0000 0.0000 0.0000 0.0000	0.0000 0.0000 0.0000 0.0000	0.0000 0.0000 0.0000 0.0000	0.0000 0.0000 0.0000 0.0000	\$ 75.00 0.18486 0.16851 0.16408 0.08365
	SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$ 75.00 ##### ##### ##### #####	(0.0026) (0.0026) (0.0026) (0.0026)		\$ 75.00 0.14459 0.11425 0.10634 0.08365	0.0000 0.0000 0.0000 0.0000	0.0000 0.0000 0.0000 0.0000	0.0000 0.0000 0.0000 0.0000	0.0000 0.0000 0.0000 0.0000	0.0000 0.0000 0.0000 0.0000	\$ 75.00 0.14459 0.11425 0.10634 0.08365
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$ 5.50			\$ 5.50000	9.0604	(1.0403)	(0.5043)	(1.5446)	7.5158	13.01580

Chattanooga Gas Company
Summary Rates - Detailed

CHATTANOOGA GAS COMPANY GAS TARIFF— TRA NO. 1														
Effective:		October 1, 2015				REFUND AND SURCHARGES				BASE RATE SURCHARGES				
		PGA			IMCR		ACA		CUMULATIVE PGA/Refund Credits & Surcharges	Chattanooga Franchise Credit		Alignment and Usage Adjustment (AUA)	Total Franchise Credit and AUA Riders	BILLING RATE
		BASE RATE	Demand	Commodity	PGA Total	Demand	Commodity	Demand						
R-1 Residential General Service Rate Codes 101, 103, 121, 123	WINTER (NOV - APR) Base Use Charge/Bill Commodity Charge/Therm	\$16.00 \$0.11591	\$0.21057	\$0.36045	\$0.57102	(0.00620)		(0.02411)	(0.02069)	\$0.52002	(0.00260)	(0.0070)	(0.0096)	\$16.00 \$0.62633
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$13.00 \$0.11591	\$0.21057	\$0.36045	\$0.57102	(0.00620)		(0.02411)	(0.02069)	\$0.5200	(0.00260)	(0.0070)	(0.0096)	\$13.00 \$0.62633
Residential Non-Metered Gas Light Rate Code 601	18 Therms per Light per Month	\$0.11591	\$0.21057	\$0.36045	\$0.57102	(0.00620)		(0.02411)	(0.02069)	\$0.5200	(0.00260)	(0.0070)	(0.0096)	\$0.62633
Air Conditioning Rate Code 102, 122	SUMMER (MAY - OCT) Over 50 Therms	\$0.03948		\$0.35517	\$0.35517	0.00000		(0.02069)		\$0.33448	(0.00260)	(0.0070)	(0.0096)	\$0.36436
Standby Service Demand Charge	Rate Per Therm of Input per Month	\$0.55	\$0.90604		\$0.90604	(0.05043)		(0.10403)		\$0.7516		0.0000		\$1.30158
R-4 Multi-Family Housing Service Rate Code 367	WINTER (NOV - APR) Base Use Charge/Unit Commodity Charge/Therm	\$6.00 \$0.21768	\$0.21057	\$0.36045	\$0.57102	(0.00620)		(0.02411)	(0.02069)	\$0.5200	(0.00260)	0.0000	(0.00260)	\$6.00 \$0.73510
	SUMMER (MAY - OCT) Base Use Charge/Bill Commodity Charge/Therm	\$6.00 \$0.19350	\$0.21057	\$0.36045	\$0.57102	(0.00620)		(0.02411)	(0.02069)	\$0.5200	(0.00260)	0.0000	(0.0026)	\$6.00 \$0.71092
Air Conditioning Rate Code 365	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03948		\$0.35517	\$0.35517	0.00000		(0.02069)		\$0.33448	(0.00260)	0.0000	(0.0026)	\$0.37136
Standby Service Demand Charge	Rate Per Therm of Input per Month	\$0.55	\$0.90604		\$0.90604	(0.05043)		(0.10403)		\$0.7516		0.0000		\$1.3016
C-1 Commercial & Industrial General Service Rate Codes 311, 313, 371, 511,	WINTER (NOV - APR) Base Use Charge/Bill Flat Rate / Therms	\$29.00 \$0.18581	\$0.2106	\$0.36045	\$0.5710	(0.00620)		(0.02411)	(0.02069)	\$0.5200	(0.00260)	0.0083	0.0057	\$29.00 \$0.71153
	SUMMER (MAY - OCT) Base Use Charge/Bill Flat Rate / Therms	\$25.00 \$0.14589	\$0.2106	\$0.36045	\$0.5710	(0.00620)		(0.02411)	(0.02069)	\$0.5200	(0.00260)	0.0083	0.0057	\$25.00 \$0.67161
Non-Metered Gas Light Rate Code 602 (C-1 & C-2)	WINTER (NOV - APR) 18 Therms per Light per Month	\$0.18581	\$0.2106	\$0.36045	\$0.57102	(0.00620)		(0.02411)	(0.02069)	\$0.5200	(0.00260)	0.0083	0.0057	\$0.71153
	SUMMER (MAY - OCT) 18 Therms per Light per Month	\$0.14589	\$0.2106	\$0.3605	\$0.57102	(0.00620)		(0.02411)	(0.02069)	\$0.5200	(0.00260)	0.0083	0.0057	\$0.67161
Air Conditioning Rate C 312, 348, 548, 512	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03968		\$0.35517	\$0.35517	0.00000		(0.02069)		\$0.3345	(0.00260)	0.0083	0.0057	\$0.37986
Standby Service Demand Charge	Rate Per Therms of Input per Month	\$0.55	\$0.9060		\$0.9060	(0.05043)		(0.10403)		\$0.7516		0.0000		\$1.30158
C-2 Medium Commercial And Industrial General Service Rate Code 347, 547	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.18744 \$0.17109 \$0.16666 \$0.08623		\$0.36045 \$0.36045 \$0.36045 \$0.36050	\$0.36050 \$0.36050 \$0.36050 \$0.36050			(0.02069) (0.02069) (0.02069) (0.02069)		\$0.33981 \$0.3398 \$0.3398 \$0.3398	(0.0026) (0.0026) (0.0026) (0.0026)	0.0000 0.0000 0.0000 0.0000	(0.0026) (0.0026) (0.0026) (0.0026)	\$75.00 \$0.52465 \$0.50830 \$0.50387 \$0.42344
	SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.14717 \$0.11683 \$0.10892 \$0.08623		\$0.36045 \$0.36045 \$0.36045 \$0.3605	\$0.3605 \$0.3605 \$0.3605 \$0.3605			(0.02069) (0.02069) (0.02069) (0.02069)		\$0.33981 \$0.3398 \$0.3398 \$0.3398	(0.0026) (0.0026) (0.0026) (0.0026)	0.0000 0.0000 0.0000 0.0000	(0.0026) (0.0026) (0.0026) (0.0026)	\$75.00 \$0.48438 \$0.45404 \$0.44613 \$0.42344
Air Conditioning	SUMMER (MAY - OCT) Flat Rate / Therm	\$0.03968	0.35517	\$0.3552				(0.02069)		\$0.3345	(0.0026)	0.0000	(0.0026)	\$0.37156
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$5.50	\$9.0604		\$9.0604	(0.5043)		(1.0403)		\$7.5158		0.0000		\$13.0158
F-1 Large Volume Firm Service	Base Use Charge Demand Charge / Demand Unit Commodity Charge / Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$300.00 \$5.50 \$0.8064 \$0.8064 \$0.8064 \$0.3908 \$0.2402	\$9.06		\$9.0604	(0.5043)		(1.0403)		\$7.5158		0.0000	0.0000	\$300.00 \$13.0158
				\$3.6045 \$3.6045 \$3.6045 \$3.6045	\$3.6045 \$3.6045 \$3.6045 \$3.6045			(0.02069) (0.02069) (0.02069) (0.02069)		\$3.3976 \$3.3976 \$3.3976 \$3.3976	(0.0258) (0.0258) (0.0258) (0.0258)	0.0000 0.0000 0.0000 0.0000	(0.0258) (0.0258) (0.0258) (0.0258)	\$4.1782 \$4.0609 \$3.7626 \$3.6120
I-1 Interruptible Service	Base Use Charge Commodity Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$300.00 \$0.8064 \$0.8064 \$0.8064 \$0.3908 \$0.2402		\$3.5517 \$3.5517 \$3.5517 \$3.5517	\$3.5517 \$3.5517 \$3.5517 \$3.5517			(0.02069) (0.02069) (0.02069) (0.02069)		\$3.3448 \$3.3448 \$3.3448 \$3.3448	(0.0258) (0.0258) (0.0258) (0.0258)	0.0000 0.0000 0.0000 0.0000	(0.0258) (0.0258) (0.0258) (0.0258)	\$300.00 \$4.1254 \$4.0081 \$3.7098 \$3.5592
T-1 Interruptible Transportation Service	Customer Charge Transportation Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$300.00 \$0.8064 \$0.8064 \$0.8064 \$0.3908 \$0.2402								\$0.0000 \$0.0000 \$0.0000 \$0.0000	(0.0258) (0.0258) (0.0258) (0.0258)	0.0000 0.0000 0.0000 0.0000	(0.0258) (0.0258) (0.0258) (0.0258)	\$300.00 \$0.7806 \$0.6633 \$0.3650 \$0.2144
	System Capacity Charge/Dth	\$1.3500								\$0.0000		0.0000	0.0000	\$1.3500
T-2 Interruptible Transportation Service with Firm Backup	Customer Charge Demand Charge/Demand Unit Transportation Charge/Dth First 1,500 Dths Next 2,500 Dths Next 11,000 Dths Over 15,000 Dths	\$300.00 \$5.50 \$0.8064 \$0.8064 \$0.8064 \$0.3908 \$0.2402	\$9.06		\$9.0604	(0.5043)		(1.0403)		\$7.5158		0.0000	0.0000	\$300.00 \$13.0158
										\$0.0000 \$0.0000 \$0.0000 \$0.0000	(0.0258) (0.0258) (0.0258) (0.0258)	0.0000 0.0000 0.0000 0.0000	(0.0258) (0.0258) (0.0258) (0.0258)	\$0.7806 \$0.6633 \$0.3650 \$0.2144
T-3 Low Volume Transport General Service	WINTER (NOV - APR) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.18744 \$0.17109 \$0.16666 \$0.08623								\$0.0000 \$0.0000 \$0.0000 \$0.0000	(0.00258) (0.00258) (0.00258) (0.00258)	0.0000 0.0000 0.0000 0.0000	(0.00258) (0.00258) (0.00258) (0.00258)	\$75.00 \$0.18486 \$0.16851 \$0.16408 \$0.08365
	SUMMER (MAY - OCT) Base Use Charge/Bill First 3,000 Therms Next 2,000 Therms Next 10,000 Therms Over 15,000 Therms	\$75.00 \$0.14717 \$0.11683 \$0.10892 \$0.08623								\$0.0000 \$0.0000 \$0.0000 \$0.0000	(0.00258) (0.00258) (0.00258) (0.00258)	0.0000 0.0000 0.0000 0.0000	(0.00258) (0.00258) (0.00258) (0.00258)	\$75.00 \$0.14459 \$0.11425 \$0.10634 \$0.08365
Demand Charge	Rate per Unit of Billing Demand Per Dth	\$5.50	\$9.06040		\$9.0604	(0.5043)		(1.0403)		\$7.5158		0.0000	0.0000	\$13.0158