

# TENNESSEE REGULATORY AUTHORITY

502 Deaderick Street, 4<sup>th</sup> Floor  
Nashville, Tennessee 37243

July 9, 2015

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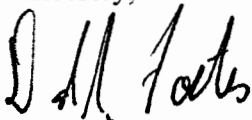
**RE: Docket No. 15-00042 – *Petition of B&W Pipeline, LLC for an Increase in Rates***

Dear Mr. Walker:

To assist the Authority in its evaluation of the above-captioned matter, please provide responses to the attached TRA First Data Request to B&W Pipeline, LLC.

It is requested that all responses be provided no later than 2:00 p.m., July 23, 2015. In accordance with TRA rules submit either (1) an original and thirteen written copies of your response or (2) an original and four written copies and an electronic version. Should you have any questions or need clarification regarding any requested item, please contact me at (615) 770-6884. Thank you for your prompt attention to this matter.

Sincerely,



David N. Foster  
Chief, Utilities Division

cc: Docket File

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Attachment

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**TRA FIRST DATA REQUEST TO B&W PIPELINE, LLC**

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1. Provide a copy of all billed invoices to Sunoco, Inc and Barrett Oil Purchasing, Inc. for the calendar year 2014. If not explained on the invoice, provide a detail explanation of services and/or product provided.
2. Provide copies of invoices from the Vendor for all entries in Account #60102 for the calendar year 2014. If not explained on the bill, provide a detail explanation of the services and/or product received.
3. Provide a copy of legal bills recorded to Account 52111 in 2014 totaling \$59,002.96, and a detailed explanation of the services provided for each bill.
4. Provide a copy of accounting bills recorded to Account 52112 in 2014 totaling \$12,929.62, and a detailed explanation of the services provided for each bill.
5. Provide a list of all B&W's bank accounts active during the test period, identifying the nature and use for each account.
6. For each B&W bank account identified in response to Request No. 5, provide a copy of all bank statements for each month of the test period.
7. Provide an Income Statement and Balance Sheet for the non-regulated operations of B&W for the calendar years 2013 and 2014. The statements should at a minimum include the following information:
  - Direct expenses incurred related to the non-regulated operations;
  - Allocated expenses and overheads related to non-regulated operations, including notes fully explaining the basis for each such allocation;
  - All expenses charged to B&W's regulated operations from non-regulated operations;
  - All revenues billed and collected by B&W attributable to non-regulated operations;
  - All assets and liabilities assigned to non-regulated operations, including notes fully explaining the basis for each such assignment.
8. Provide a complete explanation and calculation of how costs of B&W were allocated to the non-regulated operations for the test period and for the period from the end of the test period through the attrition period.
9. Provide a breakdown of the amounts by function included in account 51811 operator fee of Enrema totaling \$273,000. If any of the amounts are a percentage or allocation of a

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larger amount, provide the larger amount and the basis for determining the percentage or allocation to B&W.

10. Provide the amount and percentage allocated by Enrema to each affiliate listed on the organizational chart.
11. Provide the reasoning and method for determining the 50% allocation of operator fees from Enrema to B&W nonregulated operations.
12. Provide a copy of all insurances policies covering B&W Pipeline other than the property policy which was provided with the petition.
13. Provide a copy of Enrema's Balance Sheets and Income Statements for the last five fiscal years.
14. Provide a copy of FIR Energy's Balance Sheets and Income Statements for the last five fiscal years.
15. Provide a copy of FWM Energy's Balance Sheets and Income Statements for the last five fiscal years.
16. Provide a copy of RUGBY Energy's Balance Sheets and Income Statements for the last five fiscal years.
17. Provide a copy of B&W Pipeline's Balance Sheets and Income Statements for the last five fiscal years.
18. Provide a copy of CHATTAVILLE's Balance Sheets and Income Statements for the last five fiscal years.
19. Provide a copy of FWM Drill SITE #1 & #2's Balance Sheets and Income Statements for the last five fiscal years.
20. Reference the response to CAPD Data Request No. 28. Identify the assets that were transferred from B&W to Enrema. Provide the tax basis for each such asset.
21. What is the maximum operating capacity of the B&W pipeline?
22. At what capacity is the B&W pipeline currently operating? Provide a listing of the customers and affiliates currently using this capacity and the percentage each one is using.