

**BEFORE THE TENNESSEE REGULATORY AUTHORITY
AT NASHVILLE, TENNESSEE**

IN RE:)
PETITION OF B&W PIPELINE, LLC) **DOCKET NO. 15-00042**
FOR AN INCREASE IN RATES)

UNOPPOSED MOTION TO TAKE ADMINISTRATIVE NOTICE

The Consumer Protection and Advocate Division of the Office of the Attorney General (“Consumer Advocate”), pursuant to Tennessee Code Annotated, § 4-5-313(6) and § 65-2-109(2) & (4), hereby moves the Tennessee Regulatory Authority (“TRA”) to take administrative notice of the attached certified copy of the 2009 Gasco Annual Report dated March 7, 2010. Because the witnesses for the Consumer Advocate and B&W Pipeline, LLC, have referenced it in their testimony, the parties do not object to the agency taking administrative notice of the report, and have communicated this to the Consumer Advocate.

WHEREFORE, the Consumer Advocate requests the Hearing Officer to approve its motion to take administrative notice of the foregoing.

Respectfully submitted,



RACHEL A. NEWTON (BPR #022960)
Assistant Attorney General
Office of the Attorney General
Consumer Protection and Advocate Division
P.O. Box 20207
Nashville, Tennessee 37202-0207
(615) 741-8727


CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was served via U.S. Mail or electronic mail upon:

Henry Walker
Bradley Arant Boult Cummings, LLP
1600 Division Street, Suite 700
Nashville, TN 37203

Klint Alexander
Baker, Donelson, Bearman
Caldwell & Berkowitz, P.C.
211 Commerce Street, Suite 800
Nashville, Tennessee 37201

This the 10 day of Sept, 2015



Rachel A. Newton

TENNESSEE REGULATORY AUTHORITY



502 Deaderick Street, 4th Floor
Nashville, Tennessee 37243

CERTIFICATE OF RECORD

I, Sharla Dillon, Docket Manager of the Tennessee Regulatory Authority, Nashville, Tennessee, do hereby certify that the following item(s) herewith transmitted are true and correct copies of the documents on file in my office.

The requested record(s) is attached to this certificate.

This 8th day of September, 2015


Sharla Dillon
Docket Manager



RECEIVED

MAR 07 2010

TN REGULATORY AUTHORITY
UTILITIES DIVISION

STATE OF Ohio

COUNTY OF Muskingum

We the undersigned.....Fred A. Steele, President and Treasurer.....
and.....Trina L. King, Secretary.....
of the.....Gasco Distribution Systems, Inc.....
on our oath do severally say that the foregoing return has been prepared, under our direction, from the
original books, papers and records of said utility; that we have carefully examined the same, and
declare the same to be a correct statement of the business and affairs of said utility for the period covered
by the return in respect to each and every matter and thing therein set forth, to the best of our
knowledge, information and belief.

Fred A Steele
.....
(Chief Officer)

Trina L King
.....
(Officer in charge of accounts)

Subscribed and sworn to before me this 30th
day of April, 2010

Notary Public, Twila D Wright County, Muskingum
My commission will expire May 15, 2010

(Seal)

TWILA D. WRIGHT
Notary Public, State of Ohio
My Commission Expires May 15, 2010

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Name of Respondent:	This report is : (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2009	Reporting Year 2009
Report of:	Gasco Distribution Systems, Inc. Legal Name of Utility		
Mailing Address:	4445 East Pike, Zanesville, Ohio 43701		
Physical Address:	Campbell & Pickett Counties		
Location of where records are kept	4445 East Pike, Zanesville, Ohio 43701		
List name, title, and mailing address of contact person for this utility:	Trina L. King, Secretary 4445 East Pike, Zanesville, Ohio 43701		
Phone Number of contact person:	(740) 454-8871 Extension 113		
Fax number of contact person:	(740) 454-7780		

OFFICERS & MANAGERS		
NAME	TITLE	Company responsibilities
Fred A. Steele	President	
Trina L. King	Secretary	

OWNERSHIP				
Report every corporation or individual owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility.				
Owner name	Address	Percent Ownership In Utility	Salary Charged Utility	Meetings Attended During Year
Fred A. Steele	240 Barrington Ridge Road New Concord, Ohio 43762	53.06	\$59,942.88	1
Kenneth D. Magyar	1750 Gerard Circle Zanesville, Ohio 43701	20.41	\$0.00	1
Charles D. Hercher	13 Bay Colony Terrace Fairfield Glade, TN 38558	20.41	\$0.00	1

Name of Respondent		This Report is:		Date of Report	Year of Report
Gasco Distribution Systems, Inc.		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/09	2009
INCOME STATEMENT		Reference	Col. "C"	Col. "D"	Col. "E"
		Page #	This Year	Last Year	Increase or (Decrease)
UTILITY OPERATING INCOME					
Operating Revenues (400)	G-1		609,602.83	816,682.10	(207,079.27)
Operation Expense (401)	G-1		792,694.93	978,253.15	(185,558.22)
Maintenance Expense (402)	G-1		-	-	-
Depreciation Expense (403)	G-1		65,135.72	66,645.37	(1,509.65)
Amortization Expense (404-406)	G-1		58.48	58.48	-
Amortization of Property Losses & Conversion Expenses (407)	G-1		-	-	-
Taxes Other than Income Taxes, Operating Income (408.1)	G-1		14,132.13	41,027.96	(26,895.83)
Income Taxes, Utility Operating Income (409.1)	G-1		-	-	-
Provision for Deferred Inc. Taxes, Oper. Inc. (410.1)	G-1		-	-	-
Income Taxes Deferred in Prior Years-Cr. (411.1)	G-1		-	-	-
Investment Tax Credits, Deferred to Future Periods (412.1)	G-1		-	-	-
Investment Tax Credits, Restored to Operating Income (412.2)	G-1		-	-	-
Total Operating Expenses			872,021.26	1,085,984.96	(213,963.70)
Operating Income			(262,418.43)	(269,302.86)	6,884.43
Income from Utility Plant Leased to Others (413)			-	-	-
Gains (losses) from Disposition of Utility Property (414)			-	-	-
Total Operating Income			(262,418.43)	(269,302.86)	6,884.43
OTHER INCOME AND DEDUCTIONS					
Other Income:					
Income from Merchandising and Jobbing (415-416)			-	-	-
Income from Nonutility Operations (417)			-	-	-
Nonoperating Rental Income (418)			-	-	-
Interest and Dividend Income (419)			-	-	-
Allowance for Funds Used During Construction (420)			-	-	-
Miscellaneous Nonoperating Income (421)			-	-	-
Gains (losses) from Disposition of Property (422)			-	-	-
Total Other Income			-	-	-
Other Income Deductions:					
Miscellaneous Amortization (425)			-	-	-
Miscellaneous Income Deductions (426)			7,993.59	21,824.18	(13,830.59)
Total Other Income Deductions			7,993.59	21,824.18	(13,830.59)
Taxes Applicable to Other Income and Deductions:					
Taxes Other than Income Taxes, Other Inc. and Ded. (408.2)			-	-	-
Income Taxes, Other Income and Deductions (409.2)			-	-	-
Provisions for Deferred Inc. Taxes, Nonoperating Inc. (410.2)			-	-	-
Income taxes Deferred in Prior Years-Cr. (411.2)			-	-	-
Investment Tax Credits, Nonutility Operations, Net (412.4)			-	-	-
Investment Tax Credits, Restored to Nonoperating Income (412.3)			-	-	-
Total Taxes on Other Income and Deductions			-	-	-
Net Other Income and Deductions			7,993.59	21,824.18	(13,830.59)
INTEREST CHARGES					
Interest on Long-Term Debt (427)			-	-	-
Amortization of Debt Discount and Expense (428)			-	-	-
Amortization of Premium on Debt-Cr. (429)			-	-	-
Interest on Debt to Associated Companies (430)			-	-	-
Other Interest Expense (431)			12,827.59	47,519.05	(34,691.46)
Total Interest Charges			12,827.59	47,519.05	(34,691.46)
Income Before Extraordinary Items			(283,239.61)	(338,646.09)	55,406.48
EXTRAORDINARY ITEMS					
Extraordinary Income (433)			-	-	-
Extraordinary Deductions (434)			-	-	-
Income Taxes, Extraordinary Items (409.3)			-	-	-
Total Extraordinary Items			-	-	-
NET INCOME			(283,239.61)	(338,646.09)	55,406.48

Name of Respondent	This Report is:	Date of Report	Year of Report	F-4
Gasco Distribution Systems, Inc.	(1) <u>X</u> An Original	(Mo, Da, Yr)		
	(2) <u> </u> A Resubmission	12/31/09	2009	

BALANCE SHEET					1
	Reference	Col. "C"	Col. "D"	Col. "E"	2
ASSETS AND OTHER DEBITS	Page #	Balance First	Balance End	Increase or	3
		of Year	of Year	(Decrease)	4
UTILITY PLANT					5
Utility Plant (100)	F-6	1,847,200.75	1,845,923.80	1,276.95	6
Less: Accum Prov. for Deprec. and Amort. (110)	F-6	(831,180.81)	(896,375.01)	65,194.20	7
Net Utility Plant		1,016,019.94	949,548.79	66,471.15	8
					9
OTHER PROPERTY AND INVESTMENTS					10
Nonutility Property (121)	F-6	-	-	-	11
Less: Accum. Prov. for Deprec. and Amort. (122)	F-6	-	-	-	12
Net Nonutility Property		-	-	-	13
Other Investments (124)	F-7	-	-	-	14
Special Funds (125)	F-7	-	-	-	15
Other (Please Specify)		15,848.00	22,070.00	(6,222.00)	16
Total Other Property and Investments		15,848.00	22,070.00	(6,222.00)	17
					18
CURRENT AND ACCRUED ASSETS					19
Cash and Working Funds (131)		-	-	-	20
Temporary Cash Investments (132)		-	-	-	21
Notes Receivable (141)	F-7	-	-	-	22
Customer Accounts Receivable (142)	F-7	132,081.58	87,461.64	44,619.94	23
Other Accounts Receivable (143)	F-7	-	-	-	24
Accumulated Provisions for Uncollectible Accounts-Cr (144)	F-7	-	-	-	25
Notes Receivable from Associated Companies (145)	F-7	-	-	-	26
Accounts Receivable from Associated Companies (146)	F-7	71,116.80	117,191.43	(46,074.63)	27
Materials & Supplies (150)	F-8	15,252.08	15,491.13	(239.05)	28
Gas Stored Underground (164)		-	-	-	29
Liquefied Natural Gas Stored (165)		-	-	-	30
Prepayments (166)	F-8	4,611.99	5,704.05	(1,092.06)	31
Other Current and Accrued Assets (170)		50,776.22	-	50,776.22	32
Over Payment of Taxes		-	-	-	33
Other (Please Specify)		-	-	-	34
Total Current and Accrued Assets		273,838.67	225,848.25	47,990.42	35
					36
DEFERRED DEBITS					37
Unamortized Debt Discount and Expense (181)	F-8	-	-	-	38
Extraordinary Property Losses (182)	F-8	-	-	-	39
Other Deferred Debits (183)	F-8	-	-	-	40
Other (Please Specify)		-	-	-	41
Other (Please Specify)		-	-	-	42
Total Deferred Debits		-	-	-	43
TOTAL ASSETS & OTHER DEBITS		1,289,858.61	1,175,397.04	114,461.57	44

NOTES TO BALANCE SHEET:

Name of Respondent		This Report is:		Date of Report	Year of Report
Gasco Distribution Systems, Inc.		(1) <u>X</u> An Original	(2) A Resubmission	(Mo, Da, Yr) 12/31/2009	2009
BALANCE SHEET		Col. "C"	Col. "D"	Col. "E"	
LIABILITIES & OTHER CREDITS		Balance First	Balance End	Increase or	
	Page #	of Year	of Year	(Decrease)	
PROPRIETARY CAPITAL					
Common Capital Stock (201)	F-9	-	-	-	
Preferred Capital Stock (204)	F-9	-	-	-	
Other Paid-In Capital (207)		-	-	-	
Installments Received on Capital Stock (212)		-	-	-	
Discount on Capital Stock (213)		-	-	-	
Capital Stock Expense (214)		-	-	-	
Retained Earnings (215-216)	F-9	(2,389,325.58)	(2,672,565.19)	(283,239.61)	
Reacquired Capital Stock (217)		-	-	-	
Noncorporate Proprietorship (218)		-	-	-	
Other (Please Specify)		-	-	-	
Other (Please Specify)		-	-	-	
Total Proprietary Capital		(2,389,325.58)	(2,672,565.19)	(283,239.61)	
LONG-TERM DEBT					
Bonds (221)	F-9	-	-	-	
Advances from Associated Companies (223)	F-9	-	-	-	
Other Long-term Debt (224)	F-9	372,607.18	366,086.74	(6,520.44)	
Total Long-Term Debt		372,607.18	366,086.74	(6,520.44)	
CURRENT & ACCRUED LIABILITIES					
Notes Payable (231)	F-10	236,936.03	231,288.86	(5,647.17)	
Accounts Payable (232)		140,643.53	78,936.22	(61,707.31)	
Notes Payable to Associated Companies (233)	F-10	-	-	-	
Accounts Payable to Associated Companies (234)	F-10	2,666,050.58	2,855,250.29	189,199.71	
Customer Deposits (235)		12,700.00	6,175.00	(6,525.00)	
Taxes Accrued (236)	F-10	128,698.84	134,042.99	5,344.15	
Interest Accrued (237)	F-11	105.31	102.63	(2.68)	
Other Current and Accrued Liabilities (238)		-	54,636.78	54,636.78	
Total Current & Accrued Liabilities		3,185,134.29	3,360,432.77	175,298.48	
DEFERRED CREDITS					
Unamortized Premium on Debt (251)	F-8	-	-	-	
Customer Advances for Construction (252)		-	-	-	
Other Deferred Credits (253)		-	-	-	
Accumulated Deferred Investment Tax Credits (255)	F-11	-	-	-	
Total Deferred Credits		-	-	-	
OPERATING RESERVES					
Property Insurance Reserve (261)		-	-	-	
Injuries & Damages Reserve (262)		-	-	-	
Pensions & Benefits Reserve (263)		-	-	-	
Miscellaneous Operating Reserves (265)		-	-	-	
Total Operating Reserves		-	-	-	
CONTRIBUTIONS IN AID OF CONSTRUCTION					
Contributions In Aid of Construction	F-10	6,250.00	6,250.00	-	
ACCUMULATED DEFERRED INCOME TAXES					
Accumulated Deferred Income Taxes-Accelerated Amortization (281)		-	-	-	
Accumulated Deferred Income Taxes-Liberalized Depreciation (282)		-	-	-	
Accumulated Deferred Income Taxes-Other (283)		115,192.72	115,192.72	-	
Total Accumulated Deferred Income Taxes		115,192.72	115,192.72	-	
TOTAL LIABILITIES AND OTHER CREDITS		1,289,858.61	1,175,397.04	(114,461.57)	

Name of Respondent	This Report is:	Date of Report	Year of Report
Gasco Distribution Systems, Inc.	(1) <input checked="" type="checkbox"/> An Original	12/31/2009	2009
	(2) <input type="checkbox"/> A Resubmission		

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after any allocation of common plant accounts and related provisions for depreciation and amortization.

	Column "B" Amount
Plant Accounts:	
Utility Plant in Service (101)	\$ 1,845,923.80
Utility Plant Purchased or Sold (102)	\$ -
Utility Plant in Process of Reclassification (103)	\$ -
Utility Plant Leased to Others (104)	\$ -
Property Held for Future Use (105)	\$ -
Construction Work in Progress (107)	\$ -
Utility Plant Acquisition Adjustments (108)	\$ -
Other Utility Plant Adjustments (109)	\$ -
Total Utility Plant	\$ 1,845,923.80
Accumulated Provision for Depreciation, Depletion, and Amortization of Utility Plant	\$ (896,375.01)
Net Utility Plant	<u>\$ 949,548.79</u>

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT

	Amount
Balance first of Year	\$ (831,180.81)
Credits During Year:	
Accruals charged depreciation account	\$ (65,135.72)
Accruals charged other accounts-Amortization	\$ (58.48)
Accruals charged other accounts (Please Specify)	\$ -
Salvage	\$ -
Other Credits -To adjust books	\$ -
Total Credits During Year	\$ (65,194.20)
Debits During Year:	
Book Cost of Plant Retired	\$ -
Cost of Removal	\$ -
Other Debits (Please Specify)	\$ -
Other Debits (Please Specify)	\$ -
Other Debits (Please Specify)	\$ -
Total Debits During Year	\$ -
Balance End of Year	<u>\$ (896,375.01)</u>

NET NONUTILITY PROPERTY (Accounts 121 and 122)

Report separately each item of property with a book cost of \$5,000 or more included in Account 121. Other items may be grouped by classes of property.

Description	Balance First of Year	Additions During Year	Deductions During Year	Balance end of Year
Item 1	-	-	-	\$ -
Item 2	-	-	-	\$ -
Item 3	-	-	-	\$ -
Item 4	-	-	-	\$ -
Item 5	-	-	-	\$ -
Item 6	-	-	-	\$ -
Item 7	-	-	-	\$ -
Total Nonutility Property (121)	-	-	-	\$ -
Less Accum. Depr. and Amort. (122)	-	-	-	\$ -
Net Nonutility Plant	-	-	-	-

Name of Respondent Gasco Distribution Sys	This Report is: (1) <u>X</u> An Original (2) A Resubmission	Date of Report 12/31/2009	Year of Report 2009
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OTHER INVESTMENTS AND SPECIAL FUNDS

Report all investments carried in Account 124, Other Investments, and Account 125, Special Funds. Show totals by accounts.

Description of Security or Special Fund	Col. "C"	
	Face or Par Value	Book Cost End of Year

Total

\$ -

NOTES AND ACCOUNTS RECEIVABLE

Report notes and accounts receivable included in Accounts 141, 142, 143, 145, and 146.

Account	Col. "C"	
	Amount	
Notes Receivable (141)	\$	-
Customer Accounts Receivable - Utility (142)	\$	87,461.64
Customer Accounts Receivable - Merchandise & Jobbing (142)	\$	-
Other Accounts Receivable (143)	\$	-
Notes Receivable from Associated Companies (145)	\$	-
Accounts Receivable from Associated Companies (146)	\$	117,191.43
Total	\$	204,653.07

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 144)

Amount	
Balance First of Year	\$ -
Additions:	
Provision for Uncollectibles During Year	\$ -
Collection of Utility Accounts Previously Written Off	\$ -
Collection of Other Accounts Previously Written Off	\$ -
Total Additions	\$ -
Deductions:	
Utility Accounts Written Off During Year	\$ -
Other Accounts Written Off During Year	\$ -
Total Deductions	\$ -
Balance End of Year	\$ -

Name of Respondent Gasco Distribution Systems, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year of Report 2009
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MATERIALS AND SUPPLIES (Account 150)	Column "A"
	Balance End of Year
Fuel	\$ -
Gas Plant Materials & Operating Supplies	\$ 15,491.13
Merchandise	\$ -
Other Materials & Supplies	\$ -
Total Materials and Supplies	\$ 15,491.13

PREPAYMENTS (Account 166)	Balance End of Year
Prepaid Insurance	\$ 5,077.08
Prepaid Rents	\$ 250.00
Other Prepayments-Office Machine Maintenance	\$ 378.97
Other Prepayments (Please Specify)	\$ -
Other Prepayments (Please Specify)	\$ -
Total Prepayments	\$ 5,704.05

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM OF DEBT	Column "B"	Column "C"
Report net discount and expense or premium separately for each security issue.	Amount written off during year	Balance End of Year
Debt Issue to Which Related		
Unamortized Debt Discount and Expense (181):		
Issue #1	\$ -	\$ -
Issue #2	\$ -	\$ -
Issue #3	\$ -	\$ -
Issue #4	\$ -	\$ -
Issue #5	\$ -	\$ -
Total Unamortized Debt Discount and Expense	\$ -	\$ -
Unamortized Premium on Debt (251):		
Issue #1	\$ -	\$ -
Issue #2	\$ -	\$ -
Issue #3	\$ -	\$ -
Issue #4	\$ -	\$ -
Issue #5	\$ -	\$ -
Total Unamortized Premium on Debt	\$ -	\$ -

MISCELLANEOUS DEFERRED DEBITS	Balance End of Year
Name of Account and Description of Item	
Extraordinary Property Losses (182)	\$ -
Other Deferred Debits (183)	\$ -
Other (Please Specify)	\$ -
Other (Please Specify)	\$ -
Total Miscellaneous Deferred Debits	\$ -

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report	
Gasco Distribution Systems, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2009	2009	
CAPITAL STOCK (Accounts 201 and 204)		Column "B"	Column "C"	
		Common Stock	Preferred Stock	
Par or Stated Value per Share	\$ -	\$ -	-	
Total Par Value Provided In Articles of Incorporation	\$ -	\$ -	-	
Total Par Value Issued	\$ -	\$ -	-	
Dividends Declared per Share for Year	\$ -	\$ -	-	
RETAINED EARNINGS (Accounts 215 and 216)		Appropriated Account 215	Unappropriated Account 216	
Balance First of Year	\$ -	\$(2,389,325.58)		
Balance Transferred From Income (435)	\$ -	\$ (283,239.61)		
Appropriations of Retained Earnings (436)	\$ -	\$ -		
Dividends Declared - Preferred Stock (437)	\$ -	\$ -		
Dividends Declared - Common Stock (438)	\$ -	\$ -		
Adjustments to Retained Earnings (439)	\$ -	\$ -		
Balance End of Year	\$ -	\$(2,672,565.19)		
Please detail entries in Account 439 below:				
LONG-TERM DEBT (Accounts 221, 223, and 224)				
Report information for each separate issue of debt and total for each account. Show principal amount to which each interest rate applies.				
Description of Obligation	Nominal Date of Issue	Date of Maturity	Column "D" Interest Rate	Column "E" Balance End of Year
Pickett County, Tennessee	9/1/1997	9/7/2037	\$ -	\$ 365,000.00
Ford Motor Credit	3/1/2005	2/28/2010	\$ -	\$ 1,086.74
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
			\$ -	\$ -
Total			\$ -	\$ 366,086.74

Name of Respondent	This Report is:	Date of Report	Year of Report
Gasco Distribution Systems, Inc	(1) <u>X</u> An Original	(Mo, Da, Yr)	
	(2) <u> </u> A Resubmission	12/31/2009	2009

NOTES AND ACCOUNTS PAYABLE (Accounts 231, 233, and 234)

Description	Date of Issue	Interest Rate	Amount
Column "D"			
Notes Payable (Account 231):			
NOTE PAYABLE-Campbell County, Tennessee			\$ 231,288.86
NOTE PAYABLE-			\$ -
NOTE PAYABLE-			\$ -
NOTE PAYABLE-			\$ -
Issue #5			\$ -
Total Notes Payable			<u>\$ 231,288.86</u>
Notes Payable to Associated Companies (233):			
Issue #1			0
Issue #2			0
Issue #3			0
Issue #4			0
Issue #5			0
Total Notes Payable to Associated Companies			<u>0</u>
Accounts Payable to Associated Companies (234):			
A/P-The Titan Energy Group, Inc.			\$ 262,775.75
A/P-GDSI Subsidiaries			<u>\$ 2,592,474.54</u>
			\$ -
Payable #4			\$ -
Payable #5			\$ -
Total Accounts Payable to Associated Companies			<u>\$ 2,855,250.29</u>

TAXES ACCRUED (Account 236)

	Balance First of Year	Accruals	Payments	Balance End of Year
Tennessee Franchise Tax	\$ 45,850.00	\$ -	\$ -	\$ 45,850.00
Tennessee Excise Tax	\$ -	\$ -	\$ -	\$ -
Tennessee Ad Valorem Tax	\$ -	\$ -	\$ -	\$ -
Tennessee Gross Receipts Tax	\$ -	\$ -	\$ -	\$ -
Tennessee Sales Tax	\$ 6,885.06	\$ 8,634.27	\$ 9,155.00	\$ 6,364.33
Social Security Tax	\$ -	\$ -	\$ -	\$ -
Federal Income Tax	\$ -	\$ -	\$ -	\$ -
Tennessee Income Tax	\$ -	\$ -	\$ -	\$ -
Accrued City Tax	\$ 28,880.05	\$ 5,864.88	\$ -	\$ 34,744.93
Property Taxes	\$ 47,083.73	\$ -	\$ -	\$ 47,083.73
Total	<u>\$ 128,698.84</u>	<u>\$ 14,499.15</u>	<u>\$ 9,155.00</u>	<u>\$ 134,042.99</u>

CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Column "B"	
Description	Amount
Balance First of Year	\$ 6,250.00
Add Credits During Year	\$ -
Deduct Charges During Year	\$ -
Balance End of Year	<u>\$ 6,250.00</u>

Provide Details of any Credits to Contributions in Aid of Construction in the space below.

Name of Respondent Gasco Distribution Systems, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2009	Year of Report 2009
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INTEREST ACCRUED (Account 237)	Col. "B"	Col. "C"	Col. "D"	Col. "E"
Description of Obligation	Balance First of Year	Interest Accrued	Interest Paid	Balance End of Year
Customer Deposits	\$ 105.31	\$ 102.13	\$ 104.81	\$ 102.63
Obligation #2	\$ -	\$ -	\$ -	\$ -
Obligation #3	\$ -	\$ -	\$ -	\$ -
Obligation #4	\$ -	\$ -	\$ -	\$ -
Obligation #5	\$ -	\$ -	\$ -	\$ -
Obligation #6	\$ -	\$ -	\$ -	\$ -
Obligation #7	\$ -	\$ -	\$ -	\$ -
Obligation #8	\$ -	\$ -	\$ -	\$ -
Obligation #9	\$ -	\$ -	\$ -	\$ -
Obligation #10	\$ -	\$ -	\$ -	\$ -
Total	\$ 105.31	\$ 102.13	\$ 104.81	\$ 102.63

INCOME FROM MERCHANDISING, JOBBING AND CONTRACT WORK (Accounts 415-416)

Particulars	Amount
Gross Sales	\$ -
Less Deductions:	
Discounts and Allowances	\$ -
Merchandise Returns	\$ -
Other (Please Specify)	\$ -
Other (Please Specify)	\$ -
Total Deductions	\$ -
Net Sales	\$ -
Cost of Merchandise Sold	\$ -
Gross Profit from Sales	\$ -
Less Expenses (List by Major Classes)	
Expense #1	\$ -
Expense #2	\$ -
Expense #3	\$ -
Expense #4	\$ -
Expense #5	\$ -
Total Expenses	\$ -
Net Income (Loss) Before Taxes	\$ -

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Description	Balance Beg of Year	Charges During Year	Credits During Year	Balance End of Year
Utility	\$ -	\$ -	\$ -	\$ -
Non Utility	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ -	\$ -	\$ -

Name of Respondent Gasco Distribution Systems, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year of Report 2009
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OTHER INCOME

Report revenues and expenses relating to accounts 413, 414, 417, 418, 419, 421, & 422 before taxes.

Description of Income or Expense	Revenues	Expenses	Net Income
Income from Utility Plant Leased to Others (413)	\$ -	\$ -	\$ -
Gains (Losses) from Disposition of Utility Property (414)	\$ -	\$ -	\$ -
Income from Nonutility Operations (417)	\$ -	\$ -	\$ -
Nonoperating Rental Income (418)	\$ -	\$ -	\$ -
Interest and Dividend Income (419)	\$ -	\$ -	\$ -
Miscellaneous Nonoperating Income (421)	\$ -	\$ -	\$ -
Gains (Losses) from Disposition of Property (422)	\$ -	\$ -	\$ -
Total Other Income	\$ -	\$ -	\$ -

MISCELLANEOUS INCOME DEDUCTIONS

Report items included in accounts 425 and 426 and totals for each account.

Description of Item	Amount
Miscellaneous Amortization (425):	
Amortization of Utility Plant Acquisition Adjustments	\$ -
Amortization of Unauthorized Extraordinary Property Losses	\$ -
Amortization of Capital Stock Discount or Expenses	\$ -
Other (Please Specify)	\$ -
Other (Please Specify)	\$ -
Total Miscellaneous Amortization	\$ -
Miscellaneous Income Deductions (426):	
Charitable, Social, and Community Welfare Donations	\$ -
Utility Beneficiary Life Insurance Premiums on Employees (Net)	\$ -
Regulation Penalties and Fines	\$ -
Lobbying Expenses	\$ -
Write-offs and Write-down's of investments in securities	\$ -
Loss on sale of Investments	\$ -
Loss on reacquisition, resale or retirement of utility's debt securities	\$ -
Preliminary Survey & Investigation expenses relating to abandoned projects	\$ -
Officers Life Insurance	\$ 7,993.59
Penalties	\$ -
Total Miscellaneous Income Deductions	\$ 7,993.59

SALARIES AND WAGES

Report total compensation paid each employee earning over \$30,000 annually either directly or indirectly through allocations to the utility.

Name	Title	Total Wages	Locally Allocated Wages
Jerry L. Walker	Manager	\$ 38,942.75	\$ 38,942.75
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
		\$ -	\$ -
Total		\$ 38,942.75	\$ 38,942.75

Name of Respondent	This Report is:	Date of Report	Year of Report
Gasco Distribution Systems, Inc.	(1) <u>X</u> An Original (2) <u> </u> A Resubmission	(Mo, Da, Yr) 12/31/09	2009
GAS OPERATING REVENUES AND EXPENSES			
	Column "B" MCF/DKT Sold	Column "C" Average No. of Customers	Column "D" Revenues
OPERATING REVENUES - SALES OF GAS			
Residential Sales (480)	17,869.00	428.00	\$ 220,282.74
Commercial Sales (481.1)	16,401.00	120.00	\$ 205,127.57
Industrial Sales (481.2)	14,720.00	8.00	\$ 169,290.15
Sales for Resale (483)	-	-	\$ -
Interdepartmental Sales (484)	-	-	\$ -
Total Sales of Gas	48,990.00	556.00	\$ 594,700.46
OTHER GAS REVENUES			
Forfeited Discounts (487)			\$ 10,404.83
Miscellaneous Service Revenues (488)			\$ 4,497.54
Revenues from Transportation of Gas of Others (489)			\$ -
Rent from Gas Property (493)			\$ -
Interdepartmental Rents (494)			\$ -
Other Gas Revenues (490, 491, 492, 495)			\$ -
Total Other Operating Revenues			\$ 14,902.37
Total Operating Revenues			\$ 609,602.83
OPERATING EXPENSES			
Total Operation and Maintenance Expenses			\$ 792,694.93
Depreciation Expenses (403)			\$ 65,135.72
Amortization of Limited-term Utility Plant (404)			\$ -
Amortization of Other Utility Plant (405)			\$ 58.48
Amortization of Utility Plant Acquisition Adjustment (406)			\$ -
Amortization of Property Losses (407.1)			\$ -
Taxes Other Than Income (408.1)			\$ 14,132.13
Income Taxes (409.1)			\$ -
Provision for Deferred Income Taxes, Utility Operating Income (410.1)			\$ -
Income Taxes Deferred in Prior Years - Credit, Utility Operating Income (411.1)			\$ -
Investment Tax Credits, Deferred to Future Periods (412.1)			\$ -
Investment Tax Credits, Restored to Operating Income (412.2)			\$ -
Total Operating Expenses			\$ 872,021.26
Operating Income			\$ (262,418.43)
COMMUNITIES SERVED			
Cities, Towns & Villages		Customers End of Year	
Jellico, Tennessee		505	
Byrdstown, Tennessee		49	
Fentress County, Tennessee		6	
Location #4		-	
Location #5		-	
Location #6		-	
Location #7		-	
Location #8		-	
Location #9		-	
Location #10		-	
Total Customers		560	

Name of Respondent	This Report is:	Date of Report	Year of Report
Gasco Distribution Systems, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2009	2009

OPERATION AND MAINTENANCE EXPENSES	Amount
MANUFACTURED GAS PRODUCTION	
Operation Supervision and Labor (700)	\$ -
Fuel (701)	\$ -
Raw Materials (702)	\$ -
Operation Supplies and Expenses (703)	\$ -
Residuals Produced - Credit (704)	\$ -
Rents (705)	\$ -
Maintenance of Production Plant (706)	\$ -
Total Manufactured Gas Production	\$ -
NATURAL GAS PRODUCTION GATHERING	
Operation Supervision and Labor (710)	\$ -
Compressor Station Fuel and Power (711)	\$ -
Extracted Products Supplies and Expenses (712)	\$ -
Other Supplies and Expenses (713)	\$ -
Gas Well Royalties (714)	\$ -
Rents (715)	\$ -
Maintenance of Gas Wells (716)	\$ -
Maintenance of Field Lines (717)	\$ -
Maintenance of Products Extraction Plant (718)	\$ -
Maintenance of Other Plant (719)	\$ -
Total Natural Gas Production Gathering	\$ -
EXPLORATION AND DEVELOPMENT	
Delay Rentals (720)	\$ -
Nonproductive Well Drilling (721)	\$ -
Abandoned Leases (722)	\$ -
Other Exploration (723)	\$ -
Total Exploration and Development	\$ -
OTHER SUPPLY EXPENSES	
Natural Gas Purchases (730)	\$ 432,542.52
Purchased Gas Expenses (732)	\$ -
Gas Used in Utility Operations - Credit (735)	\$ -
Other Gas Supply Expenses (736)	\$ -
Total Other Supply Expenses	\$ 432,542.52
STORAGE EXPENSES	
Operation Supervision and Labor (740)	\$ -
Gas Losses (741)	\$ -
Operation Supplies and Expenses (742)	\$ -
Storage Well Royalties (743)	\$ -
Rents (744)	\$ -
Maintenance of Reservoirs and Wells (745)	\$ -
Maintenance of Other Underground Storage Plant (746)	\$ -
Maintenance of Local Storage Plant (747)	\$ -
Total Storage Expenses	\$ -
TRANSMISSION EXPENSES	
Operation Supervision and Labor (750)	\$ -
Compressor Station Fuel and Power (751)	\$ -
Operation Supplies and Expenses (752)	\$ -
Transmission and Compression of Gas by Others (753)	\$ -
Rents (754)	\$ -
Maintenance of Mains (755)	\$ -
Maintenance of Compressor Station Equipment (756)	\$ -
Maintenance of Other Plant (757)	\$ -
Total Transmission Expenses	\$ -
Total operational expenses this page	\$ 432,542.52

Name of Respondent	This Report is:	Date of Report	Year of Report
Gasco Distribution Systems, Inc.	(1) <u>X</u> An Original	(Mo, Da, Yr) 12/31/2009	2009
(2) A Resubmission			

OPERATION AND MAINTENANCE EXPENSES (Continued)	Amount
DISTRIBUTION EXPENSES	
Supervision (760)	\$ 45,054.54
Mains and Service Labor (761)	\$ -
Mains and Services Supplies and Expenses (762)	\$ 7,327.19
Meter and House Regulator Expenses (763)	\$ 1,708.28
Customer Installations Expenses (764)	\$ -
Miscellaneous Distribution Expenses (765)	\$ 2,605.81
Rents (766)	\$ -
Maintenance of Lines (767)	\$ 13,133.47
Maintenance of Meters and House Regulators (768)	\$ 9,040.34
Maintenance of Other Plant (769)	\$ 185.93
Total Distribution Expenses	\$ 79,055.56
CUSTOMER ACCOUNTS EXPENSES	
Meter Reading Labor (901)	\$ 9,847.17
Accounting and Collecting Labor (902)	\$ 52,112.27
Supplies and Expenses (903)	\$ -
Uncollectible Accounts (904)	\$ -
Total Customer Accounts Expenses	\$ 61,959.44
CUSTOMER SERVICE EXPENSES	
Customer Service and Information Expenses (907)	\$ 5,822.54
Total Customer Service Expenses	\$ 5,822.54
SALES EXPENSES	
Sales Expenses (910)	\$ -
Total Sales Expenses	\$ -
ADMINISTRATIVE AND GENERAL EXPENSES	
Administrative and General Salaries (920)	\$ 59,752.99
Office Supplies and Other Expenses (921)	\$ 14,079.98
Administrative Expenses Transferred - Credit (922)	\$ -
Outside Services Employed (923)	\$ 97,664.28
Property Insurance (924)	\$ 8,576.99
Injuries and Damages (925)	\$ 3,183.28
Employee Pensions and Benefits (926)	\$ 5,745.18
Franchise Requirements (927)	\$ -
Regulatory Commission Expenses (928)	\$ 2,429.39
Duplicate Charges - Credit (929)	\$ -
Miscellaneous General Expenses (930)	\$ 2,734.95
Rents (931)	\$ 7,380.01
Transportation Expenses (933)	\$ 10,960.32
Maintenance of General Plant (935)	\$ 807.50
Total Administrative and General Expenses	\$ 213,314.87
Total from Schedule "G-2"	\$ 432,542.52
Total Operation and Maintenance Expenses	\$ 792,694.93

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Gasco Distribution Systems, Inc.	(1) <u>X</u> An Original (2) A Resubmission	12/31/2009	2009

GAS UTILITY PLANT IN SERVICE (Account 101)

Include in column (e) entries reclassifying property from one account to another. Corrections for entries of the immediately preceding year should be recorded in col. (C) or col. (D) accordingly, as they are corrections of additions or retirements.

Account (A)	Balance First of Year (B)	Additions During Year (C)	Retirements During Year (D)	Adjustments Increase or (Decrease) (E)	Balance End of Year (F)
INTANGIBLE PLANT					
Organization (301)	\$ 30,774.60	\$ -	\$ -	\$ -	\$ 30,774.60
Franchises and Consents (302)	\$ -	\$ -	\$ -	\$ -	\$ -
Miscellaneous Intangible Plant (303)	\$ 9,527.48	\$ -	\$ -	\$ -	\$ 9,527.48
Total Intangible Plant	\$ 40,302.08	\$ -	\$ -	\$ -	\$ 40,302.08
MANUFACTURED GAS PRODUCTION PLANT					
Land and Land Rights (304)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures and Improvements (305)	\$ -	\$ -	\$ -	\$ -	\$ -
Boiler plant equipment (306)	\$ -	\$ -	\$ -	\$ -	\$ -
Other plant equipment (307)	\$ -	\$ -	\$ -	\$ -	\$ -
Coke ovens (308)	\$ -	\$ -	\$ -	\$ -	\$ -
Producer gas equipment (309)	\$ -	\$ -	\$ -	\$ -	\$ -
Water gas generating equipment (310)	\$ -	\$ -	\$ -	\$ -	\$ -
Liquefied Petroleum Gas Equipment (311)	\$ -	\$ -	\$ -	\$ -	\$ -
Oil gas generating equipment (312)	\$ -	\$ -	\$ -	\$ -	\$ -
Generating equipment & other processes (313)	\$ -	\$ -	\$ -	\$ -	\$ -
Coal, coke & ash handling equipment (314)	\$ -	\$ -	\$ -	\$ -	\$ -
Catalytic cracking equipment (315)	\$ -	\$ -	\$ -	\$ -	\$ -
Other reforming equipment (316)	\$ -	\$ -	\$ -	\$ -	\$ -
Purification equipment (317)	\$ -	\$ -	\$ -	\$ -	\$ -
Residual refining equipment (318)	\$ -	\$ -	\$ -	\$ -	\$ -
Gas mixing equipment (319)	\$ -	\$ -	\$ -	\$ -	\$ -
Other equipment (320)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Manufactured Gas Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -
NATURAL GAS PRODUCTION PLANT					
Producing lands (325.1)	\$ -	\$ -	\$ -	\$ -	\$ -
Producing leaseholds (325.2)	\$ -	\$ -	\$ -	\$ -	\$ -
Gas rights (325.3)	\$ -	\$ -	\$ -	\$ -	\$ -
Rights of way (325.4)	\$ -	\$ -	\$ -	\$ -	\$ -
Other land and land rights (325.5)	\$ -	\$ -	\$ -	\$ -	\$ -
Gas well structures (326)	\$ -	\$ -	\$ -	\$ -	\$ -
Field compressor station structures (327)	\$ -	\$ -	\$ -	\$ -	\$ -
Field measuring & regulating station structures (328)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Structures (329)	\$ -	\$ -	\$ -	\$ -	\$ -
Producing gas wells - Well construction (330)	\$ -	\$ -	\$ -	\$ -	\$ -
Producing gas wells - Well equipment (331)	\$ -	\$ -	\$ -	\$ -	\$ -
Field lines (332)	\$ -	\$ -	\$ -	\$ -	\$ -
Field compressor station equipment (333)	\$ -	\$ -	\$ -	\$ -	\$ -
Field measuring & regulating station equipment (334)	\$ -	\$ -	\$ -	\$ -	\$ -
Drilling & cleaning equipment (335)	\$ -	\$ -	\$ -	\$ -	\$ -
Purification equipment (336)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment (337)	\$ -	\$ -	\$ -	\$ -	\$ -
Unsuccessful exploration & development costs (338)	\$ -	\$ -	\$ -	\$ -	\$ -
Land and land rights (340)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures & improvements (341)	\$ -	\$ -	\$ -	\$ -	\$ -
Extraction & refining equipment (342)	\$ -	\$ -	\$ -	\$ -	\$ -
Pipe lines (343)	\$ -	\$ -	\$ -	\$ -	\$ -
Extracted Products Storage Equipment (344)	\$ -	\$ -	\$ -	\$ -	\$ -
Compressor equipment (345)	\$ -	\$ -	\$ -	\$ -	\$ -
Gas measuring & regulating equipment (346)	\$ -	\$ -	\$ -	\$ -	\$ -
Other equipment (347)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Natural Gas Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -
Total Production Plant	\$ 40,302.08	\$ -	\$ -	\$ -	\$ 40,302.08

Name of Respondent Gasco Distribution Systems, Inc.		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/09	Year of Report 2009
GAS UTILITY PLANT IN SERVICE (Account 101) (Continued)					
Include in column (e) entries reclassifying property from one account to another. Corrections for entries of the immediately preceding year should be recorded in col. (C) or col. (D) accordingly, as they are corrections of additions or retirements.					
Account (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments (Decrease) (e)	End of Year (f)
STORAGE PLANT					
Land and Land Rights (350)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures & Improvements (351)	\$ -	\$ -	\$ -	\$ -	\$ -
Wells, Storage, Reservoirs & Nonrecoverables (352)	\$ -	\$ -	\$ -	\$ -	\$ -
Lines (353)	\$ -	\$ -	\$ -	\$ -	\$ -
Compressor Station Equipment (354)	\$ -	\$ -	\$ -	\$ -	\$ -
Measuring & Regulating Equipment (355)	\$ -	\$ -	\$ -	\$ -	\$ -
Purification Equipment (356)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment (357)	\$ -	\$ -	\$ -	\$ -	\$ -
Land and Land Rights (360)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures and Improvements (361)	\$ -	\$ -	\$ -	\$ -	\$ -
Gas Holders (362)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment (363)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Storage Plant	\$ -	\$ -	\$ -	\$ -	\$ -
TRANSMISSION PLANT					
Land and Land Rights (365.1)	\$ -	\$ -	\$ -	\$ -	\$ -
Rights-of-Way (365.2)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures and Improvements (366)	\$ -	\$ -	\$ -	\$ -	\$ -
Mains (367)	\$ -	\$ -	\$ -	\$ -	\$ -
Compressor Station Equipment (368)	\$ -	\$ -	\$ -	\$ -	\$ -
Measuring and Reg. Station Equipment (369)	\$ 272.65	\$ -	\$ -	\$ -	\$ 272.65
Communication Equipment (370)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment (371)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Transmission Plant	\$ 272.65	\$ -	\$ -	\$ -	\$ 272.65
DISTRIBUTION PLANT					
Land and Land Rights (374)	\$ 90,869.04	\$ -	\$ -	\$ -	\$ 90,869.04
Structures and Improvements (375)	\$ -	\$ -	\$ -	\$ -	\$ -
Mains (376)	\$ 1,236,621.41	\$ -	\$ -	\$ -	\$ 1,236,621.41
Compressor Station Equipment (377)	\$ -	\$ -	\$ -	\$ -	\$ -
Meas. and Reg. Sta. Equip.-General (378)	\$ 70,150.21	\$ -	\$ -	\$ -	\$ 70,150.21
Meas. and Reg. Sta. Equip.-City Gate (379)	\$ -	\$ -	\$ -	\$ -	\$ -
Services (380)	\$ 176,428.21	\$ -	\$ 1,912.37	\$ -	\$ 174,515.84
Meters (381)	\$ 71,634.54	\$ 320.59	\$ -	\$ -	\$ 71,955.13
Meter Installations (382)	\$ 21,073.31	\$ 9.21	\$ -	\$ -	\$ 21,082.52
House Regulators (383)	\$ 23,251.78	\$ 305.62	\$ -	\$ -	\$ 23,557.40
Industrial Meas. and Reg. Sta. Equip. (385)	\$ 31,213.76	\$ -	\$ -	\$ -	\$ 31,213.76
Other Prop. on Customers' Premises (386)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment (387)	\$ -	\$ -	\$ -	\$ -	\$ -
Total Distribution Plant	\$ 1,721,242.26	\$ 635.42	\$ 1,912.37	\$ -	\$ 1,719,965.31
GENERAL PLANT					
Land and Land Rights (389)	\$ -	\$ -	\$ -	\$ -	\$ -
Structures and Improvements (390)	\$ -	\$ -	\$ -	\$ -	\$ -
Office Furniture and Equipment (391)	\$ 2,406.02	\$ -	\$ -	\$ -	\$ 2,406.02
Transportation Equipment (392)	\$ 58,477.73	\$ -	\$ -	\$ -	\$ 58,477.73
Stores Equipment (393)	\$ -	\$ -	\$ -	\$ -	\$ -
Tools, Shop and Garage Equipment (394)	\$ 11,189.07	\$ -	\$ -	\$ -	\$ 11,189.07
Laboratory Equipment (395)	\$ -	\$ -	\$ -	\$ -	\$ -
Power Operated Equipment (396)	\$ 12,500.00	\$ -	\$ -	\$ -	\$ 12,500.00
Communication equipment (397)	\$ -	\$ -	\$ -	\$ -	\$ -
Miscellaneous Equipment (398)	\$ -	\$ -	\$ -	\$ -	\$ -
Other Tangible Property (399)	\$ 810.94	\$ -	\$ -	\$ -	\$ 810.94
Total General Plant	\$ 85,383.76	\$ -	\$ -	\$ -	\$ 85,383.76
Total from Schedule "G-4"	\$ 40,302.08	\$ -	\$ -	\$ -	\$ 40,302.08
Total Gas Utility Plant	\$ 1,847,200.75	\$ 635.42	\$ 1,912.37	\$ -	\$ 1,849,723.80

Name of Respondent Gasco Distribution Systems, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year of Report 2009	G-6
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REVENUES FROM SALES OF GAS

Report separately data requested for each rate schedule, classified between space heating and non-space heating customers and show totals for each revenue account, 480-484 included. Report average number of customers on basis of number of meters. Where meters are added for billing purposes, count one customer for each group of meters so added. Compute averages on basis of 12 figures at the end of each month. For Industrial interruptible sales, report data by priority of interruption if not provided by separate rate schedules.

Rate Schedule (a)	Tennessee			Out-of-State		
	Revenues (b)	MCF/DKT (c)	Customers (d)	Revenues (e)	MCF/DKT (f)	Customers (g)
Residential	\$ 220,282.74	17,869.00	428.00	\$ -	-	-
Commercial-Firm	\$ -	-	-	\$ -	-	-
Commercial-Interruptible	\$ 205,127.57	16,401.00	120.00	\$ -	-	-
Commercial-Transportation-Firm	\$ -	-	-	\$ -	-	-
Commercial-Transportation-Interruptible	\$ -	-	-	\$ -	-	-
Commercial-Total	\$ 205,127.57	16,401.00	120.00	\$ -	-	-
Industrial-Firm	\$ -	-	-	\$ -	-	-
Industrial-Interruptible	\$ 169,290.15	14,720.00	8.00	\$ -	-	-
Industrial-Transportation-Firm	\$ -	-	-	\$ -	-	-
Industrial-Transportation-Interruptible	\$ -	-	-	\$ -	-	-
Industrial-Total	\$ 169,290.15	14,720.00	8.00	\$ -	-	-
Other-Firm	\$ -	-	-	\$ -	-	-
Other-Interruptible	\$ -	-	-	\$ -	-	-
Other-Transportation-Firm	\$ -	-	-	\$ -	-	-
Other-Transportation-Interruptible	\$ -	-	-	\$ -	-	-
Other-Total	\$ -	-	-	\$ -	-	-
Total Firm Sales	\$ -	-	-	\$ -	-	-
Total Interruptible Sales	\$ 594,700.46	48,990.00	556.00	\$ -	-	-
Total Firm Transportation	\$ -	-	-	\$ -	-	-
Total Interruptible Transportation	\$ -	-	-	\$ -	-	-
Total Throughput	\$ 594,700.46	48,990.00	556.00	\$ -	-	-

Please describe any unusual or special contract sales below.

Name of Respondent Gasco Distribution Systems, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year of Report 2,009	G-7
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SUMMARY OF GAS ACCOUNT		
Under the word "System", use MCF or DKT to report quantities of gas.		
	Total MCF/DKT	
Gas Produced (Gross):		
Liquefied Petroleum Gas		
Other Gas (Specify kind):		
Other Gas (Specify kind):		
Other Gas (Specify kind):		
Other Gas (Specify kind):		
Total Gas Produced	-	
Gas Withdrawn from Storage		
Gas Purchased (Specify kind):	47,425	
Gas Purchased (Specify kind):		
Gas Purchased (Specify kind):		
Less: Gas Delivered to Storage		
Net Gas Purchased	47,425	
Total Gas Delivered to Mains	47,425	
Gas Sold (Including Interdepartmental Sales)	48,990	
Gas Used by Utility:		
Production		
Transmission		
Other		
Total Gas Used by Utility	-	
Total Gas Sold and Used	48,990	
SYSTEM LOAD STATISTICS		
	Total MCF/DKT	
Maximum Send-Out in Any One Day		
Date of Such Maximum		
Maximum Daily Capacity:		
Total Manufactured-Gas Production Capacity		
Liquefied Natural Gas Storage Capacity		
Maximum Daily Purchase Capacity		
Total Maximum Daily Capacity		
Monthly Send-Out:		
January	9,013	
February	9,085	
March	6,430	
April	4,208	
May	1,837	
June	1,636	
July	1,126	
August	1,240	
September	1,457	
October	2,279	
November	3,878	
December	6,801	
Total Send-Out	48,990	

Name of Respondent Gasco Distribution Systems, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year of Report 2009
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GAS MAINS CLASSIFIED BY TYPES AND SIZES

Classification	No. of Feet Beg. of Year	No. of Feet End of Year
Cast Iron:		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Total Cast Iron		
Steel or Wrought Iron:		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Total Steel or Wrought Iron		
Plastic:		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Please Specify Size In Inches		
Total Plastic		
Grand Total		

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Gasco Distribution Systems	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2009	2009
SYSTEM MAP			
<p>Attach to this sheet a map or maps of the territory served, showing location and company designation of points of purchase, production plants, large compressor stations and transmission lines. Show also the names of larger communities served and the boundaries of the utility's operating divisions.</p>			

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Name of Respondent Gasco Distribution Sys	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2009	Year of Report 2009	SU-1
SUPPLEMENTAL FINANCIAL DATA TO THE ANNUAL REPORT				
Rate Base				
Additions:				
Plant In Service		\$	1,845,924	
Construction Work in Progress		\$	-	
Property Held For Future Use		\$	-	
Materials & Supplies		\$	15,491	
Working Capital Allowance		\$	-	
Other Additions (Please Specify)		\$	-	
Other Additions (Please Specify)		\$	-	
Total Additions to Rate Base		\$	1,861,415	
Deductions:				
Accumulated Depreciation		\$	896,375	
Accumulated Deferred Income Taxes		\$	115,193	
Pre 1971 Unamortized Investment Tax Credit		\$	-	
Customer Deposits		\$	6,175	
Contributions in Aid of Construction		\$	6,250	
Other Deductions (Please Specify)		\$	-	
Other Deductions (Please Specify)		\$	-	
Total Deductions to Rate Base		\$	1,023,993	
Rate Base		\$	837,422	
Adjusted Net Operating Income				
Operating Revenues:				
Residential		\$	220,283	
Commercial		\$	205,128	
Industrial		\$	169,290	
Public Authorities		\$	-	
Multiple Family		\$	-	
Fire Protection		\$	-	
All Other		\$	14,902	
Total Operating Revenues		\$	609,603	
Operating Expenses:				
Operation		\$	872,021	
Depreciation		\$	65,136	
Amortization		\$	58	
Taxes Other Than Income Taxes		\$	14,132	
Income Taxes		\$	-	
Total Operating Expense		\$	951,348	
Net Operating Income		\$	(341,745)	
Adjustment to NOI (Please Specify)		\$	-	
Adjustment to NOI (Please Specify)		\$	-	
Adjusted Net Operating Income		\$	(341,745)	
Rate of Return (Line 25 / Line 49)			-0.408091355	

All amounts should be calculated in a manner consistent with the last Rate Order issued by the Commission for