



Henry Walker
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September 3, 2015

Sharla Dillon
Tennessee Regulatory Authority
502 Deaderick Street
4th Floor
Nashville, TN 37243

Re: B&W Pipeline Response to TRA Staff Data Request #2
Docket 15-00042

Dear Sharla:

Please accept the attached for filing in the above-referenced docket. Please call if you have any questions.

Sincerely,

BRADLEY ARANT BOULT CUMMINGS LLP

By:

A handwritten signature in blue ink, appearing to read 'Henry Walker', written over the printed name.

Henry Walker

HW/mkc
Enclosure

B&W PIPELINE**Response to TRA Staff Data Request #2****Docket 15-00042**

1. Reconcile the difference between the acquisition price included in rate base of \$2,633,085 and the purchase price of \$2,410,000 listed in the 2nd amendment to asset purchase agreement dated September 2, 2010.

RESPONSE:

Please see Attachment TRA2-1.

In addition to the purchase price, other costs associated with the purchase were also capitalized as shown in the table below. The details for these entries are included on Attachment TRA2-1.

Account	Account Title	Amount
125121	Pipeline	\$2,407,499.80
125122	Due Diligence Expense	218,392.52
13113	Organization Startup Costs	4,004.44
51311	Right of Way Payments	2,426.55
124499	Other	541.20
51712	Property Taxes	220.60
	Total	\$2,633,085.11

The details of the \$218,392.52 in Due Diligence Expense can be further broken down into the following pieces.

Date	Name	Memo	Amount
09/15/2010	McKinnis & Scott	Pipeline Due Dilligence	\$23,692.40
10/07/2010	McKinnis & Scott	Pipeline Due Dilligence	16,882.10
11/16/2010	McKinnis & Scott	B & W Closing & Wrap Up of Title Work	13,149.26
05/10/2010	McKinnis & Scott	McKinnis & Scott, Attorneys B&W Pipeline Due Diligence	3,826.39
06/29/2010	Dave B. Jordan, P.C.	Dave B. Jordan, P.C. Due Diligence	1,050.00
06/29/2010	McKinnis & Scott	McKinnis & Scott, Attorneys B&W Pipeline Due Diligence	61,269.39
07/30/2010	Paul J. Rhoton, C.P.A	Paul J. Rhoton, C.P.A Due Diligence	1,890.00
07/30/2010	New Tech Global Ventures	Due Dilligence Physical Inspection	25,625.00
07/30/2010	McKinnis & Scott	ROW Review	63,151.59
08/22/2010	McKinnis & Scott	B&W Pipeline	2,055.13
08/25/2010	McKinnis & Scott	Due Dil - Transportation Agreement	763.13
08/25/2010	McKinnis & Scott	Due Dil - Transportation Agreement	4,833.13
09/15/2010	New Tech Global Ventures	Dave Etheridge	205.00
		Total	\$218,392.52

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B&W Pipeline, LLC
Transaction Journal
All Transactions

Trans #	Type	Date	Num	Name	Memo	Account	Class	Debit	Credit
363	General Journal	12/31/2010	61		Pipeline capitalization AJE 1 & 2	126181 - Pipeline		2,633,085.11	
					Pipeline capitalization AJE 1 & 2	124499 - Other			541.20
					Pipeline capitalization AJE 1 & 2	125122 - Due Dilligence Expense			218,392.52
					Pipeline capitalization AJE 1 & 2	13113 - Organization Startup Cost			4,004.44
					Pipeline capitalization AJE 1 & 2	125121 - Pipelines			2,407,493.80
					Pipeline capitalization AJE 1 & 2	51712 - Property Taxes	AB-GE,OPE		220.60
					Pipeline capitalization AJE 1 & 2	51311 - Rights of Way Payments to Owner	AB-PI		2,426.55
								<u>2,633,085.11</u>	<u>2,633,085.11</u>
TOTAL								<u><u>2,633,085.11</u></u>	<u><u>2,633,085.11</u></u>

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B&W Pipeline, LLC
Transactions by Account

Accrual Basis

All Transactions

Type	Date	Num	Adj	Name	Memo	Class	Clr	Split	Debit	Credit	Balance
12000 · FIXED ASSETS (NET)											
12400 · TTCD											
12440 · EQUIPMENT											
124499 · Other											
Check	11/01/2010	2015		Longley, Steven C.	Handheld Mapping GPS Unit	AB-PI		11213 · Chase Checking (3651)	541.20		541.20
General Journal	12/31/2010	61			Pipeline capitalization AJE 1 & 2			126181 · Pipeline		541.20	0.00
Total 124499 · Other									541.20	541.20	0.00
Total 12440 · EQUIPMENT									541.20	541.20	0.00
Total 12400 · TTCD									541.20	541.20	0.00
Total 12000 · FIXED ASSETS (NET)									541.20	541.20	0.00
TOTAL									541.20	541.20	0.00

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B&W Pipeline, LLC
Transactions by Account
All Transactions

Accrual Basis

Type	Date	Num	Adj	Name	Memo	Class	Clr	Split	Debit	Credit	Balance
12000 - FIXED ASSETS (NET)											
12500 - NOT DEPRECIABLE											
12510 - NOT DEPRECIABLE											
12512 - Construction in Progress											
125122 - Due Dilligence Expense											
Check	09/15/2010	2004		McKinnis & Scott		AB-PI		11213 - Chase Checking (3661)	23,692.40		23,692.40
Check	10/07/2010	2013		McKinnis & Scott	Pipeline Due Dilligence	AB-PI		11213 - Chase Checking (3661)	16,882.10		40,574.50
General Journal	10/12/2010	12			Due Dilligence Costs Advanced by FWM	AB-PI		-SPLIT-	164,668.76		205,243.26
Check	11/16/2010	2021		McKinnis & Scott	B & W Closing & Wrap Up of Title Work	AB-PI		11213 - Chase Checking (3661)	13,149.26		218,392.52
General Journal	12/31/2010	61			Pipeline capitalization AJE 1 & 2			126181 - Pipeline		218,392.52	0.00
Total 125122 - Due Dilligence Expense									218,392.52	218,392.52	0.00
Total 12512 - Construction in Progress									218,392.52	218,392.52	0.00
Total 12510 - NOT DEPRECIABLE									218,392.52	218,392.52	0.00
Total 12500 - NOT DEPRECIABLE									218,392.52	218,392.52	0.00
Total 12000 - FIXED ASSETS (NET)									218,392.52	218,392.52	0.00
TOTAL									218,392.52	218,392.52	0.00

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B&W Pipeline, LLC
Transactions by Account

Accrual Basis

All Transactions

Type	Date	Num	Adj	Name	Memo	Class	Clr	Split	Debit	Credit	Balance
13000 - DEFERRED ASSETS (NET)											
13100 - DEFERRED ASSETS											
13110 - DEFERRED ASSETS											
13113 - Organization Startup Cost											
Check	09/15/2010	2002		Malouf, Lynch Jackson				11213 - Chase Checking (3661)	2,798.13		2,798.13
Check	09/15/2010	2003		Malouf, Lynch Jackson				11213 - Chase Checking (3661)	483.31		3,281.44
General Journal	10/12/2010	12			Formation Costs			125122 - Due Diligence Expense	723.00		4,004.44
General Journal	12/31/2010	61			Pipeline capitalization AJE 1 & 2			126181 - Pipeline		4,004.44	0.00
Total 13113 - Organization Startup Cost									4,004.44	4,004.44	0.00
Total 13110 - DEFERRED ASSETS									4,004.44	4,004.44	0.00
Total 13100 - DEFERRED ASSETS									4,004.44	4,004.44	0.00
Total 13000 - DEFERRED ASSETS (NET)									4,004.44	4,004.44	0.00
TOTAL									4,004.44	4,004.44	0.00

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B&W Pipeline, LLC
Transactions by Account

Accrual Basis

As of December 30, 2010

Type	Date	Num	Adj	Name	Memo	Class	Clr	Split	Debit	Credit	Balance
12000 - FIXED ASSETS (NET)											0.00
12500 - NOT DEPRECIABLE											0.00
12510 - NOT DEPRECIABLE											0.00
12512 - Construction in Progress											0.00
125121 - Pipelines											0.00
General Journal	09/01/2010	4			Purchase of B & W Pipeline	AB-PI		11213 - Chase Checking (3661)	2,335,000.00		2,335,000.00
General Journal	10/08/2010	8			Excess Escrow Tendered in S/H Transaction	AB-PI		11213 - Chase Checking (3661)		7,500.20	2,327,499.80
General Journal	10/12/2010	12			Escrow Advance	AB-PI		125122 - Due Diligence Expense	80,000.00		2,407,499.80
Total 125121 - Pipelines									2,415,000.00	7,500.20	2,407,499.80
Total 12512 - Construction in Progress									2,415,000.00	7,500.20	2,407,499.80
Total 12510 - NOT DEPRECIABLE									2,415,000.00	7,500.20	2,407,499.80
Total 12500 - NOT DEPRECIABLE									2,415,000.00	7,500.20	2,407,499.80
Total 12000 - FIXED ASSETS (NET)									2,415,000.00	7,500.20	2,407,499.80
TOTAL									2,415,000.00	7,500.20	2,407,499.80

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Accrual Basis

B&W Pipeline, LLC
Account QuickReport
 January through December 2010

Type	Date	Num	Name	Memo	Split	Amount
50000 · EXPENSES						
51000 · OPERATIONAL EXPENSES						
51700 · TAXES						
51710 · TAXES						
51712 · Property Taxes						
General Journal	12/31/2010	61		Pipeline capit...	126181 · Pipeli...	-220.60
Total 51712 · Property Taxes						-220.60
Total 51710 · TAXES						-220.60
Total 51700 · TAXES						-220.60
Total 51000 · OPERATIONAL EXPENSES						-220.60
Total 50000 · EXPENSES						-220.60
TOTAL						-220.60

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Accrual Basis

B&W Pipeline, LLC
Account QuickReport
January through December 2010

Type	Date	Num	Name	Memo	Split	Amount
50000 · EXPENSES						
51000 · OPERATIONAL EXPENSES						
51300 · TTCD						
51310 · ROYALTIES						
51311 · Rights of Way Payments to Owner						
General Journal	12/31/2010	61		Pipeline capit...	126181 · Pipeli...	-2,426.55
Total 51311 · Rights of Way Payments to Owner						-2,426.55
Total 51310 · ROYALTIES						-2,426.55
Total 51300 · TTCD						-2,426.55
Total 51000 · OPERATIONAL EXPENSES						-2,426.55
Total 50000 · EXPENSES						-2,426.55
TOTAL						-2,426.55

B&W PIPELINE**Response to TRA Staff Data Request #2****Docket 15-00042**

2. Please explain how \$2,633,085 is a reasonable value to include in rate base for the pipeline, when the last known Net Utility Plant value for both the pipeline and the distribution system now owned by Navitas was \$949,548.79 at the end of 2009, shortly before the bankruptcy.

RESPONSE:

The Company objects to the form of the question in that it calls for assumptions that are not in evidence. Without removing its objection, the Company responds as follows.

The 2009 Gasco Annual Report to the TRA encompasses only the results of Gasco Distribution Company and **does not** include the pipeline assets. In support of this assertion, B&W Pipeline would ask the TRA Staff to note the following:

- The title of the annual report specifically and clearly states that it is for “Gasco Distribution Systems, Inc.” on each and every page of the report. There is no mention of a transmission pipeline or transmission assets in the title of the report.
- The annual report lists no transmission or wellhead assets. Specifically, Page F-4 of the report lists the net utility plant value at \$949,548.79. However, Page G-4 and G-5 list no assets for Natural Gas Production Plant and only \$272.65 for Transmission Plant. If the previous owner of the pipeline was indeed going to include the cost of the transmission pipeline in the TRA Annual Report, then they would in all likelihood also have included the gas wells as natural gas production plant.
- Since the pipeline and gas well assets do not appear to be included within the Gasco Annual Report to the TRA, and no other report from Titan Energy Group can be located, it is very likely that the investment cost of the transmission pipeline was never reported to the TRA. Therefore, the Gasco 2009 Annual Report to the TRA **should not** be relied upon as a type of consolidated historical valuation of the production, transmission and distribution system.

B&W PIPELINE

Response to TRA Staff Data Request #2

Docket 15-00042

- 3. Provide documentation for payments of the dues and subscriptions included on Schedule 4 Line 5 that were paid to the U.S. Department of Transportation for PHMSA and Tennessee One-Call Systems Inc.**

RESPONSE:

Please see Attachment TRA2-3.

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B&W Pipeline, LLC
Transaction Detail By Account

Accrual Basis

January through December 2014

Type	Date	Num	Adj	Name	Memo	Class	Clr	Split	Debit	Credit	Balance
50000 - EXPENSES											
52000 - OVERHEAD EXPENSES											
52100 - MANAGEMENT EXPENSES											
52120 - ADMINISTRATIVE EXPENSES											
52128 - Dues & Subscriptions											
BB	04/03/2014	20148-...		US Department of Transportation PHMSA	140400476 2014 PIPELINE SAFETY USER F...	AB-PI		21411 - Accounts Payable-Trade	12,679.62		12,679.62
BB	11/13/2014	21746		Tennessee One-Call System, Inc	21746 - 2015 Member Fee Subscription	AB-PI		21411 - Accounts Payable-Trade	250.00		12,929.62
Total 52128 - Dues & Subscriptions									12,929.62	0.00	12,929.62
Total 52120 - ADMINISTRATIVE EXPENSES									12,929.62	0.00	12,929.62
Total 52100 - MANAGEMENT EXPENSES									12,929.62	0.00	12,929.62
Total 52000 - OVERHEAD EXPENSES									12,929.62	0.00	12,929.62
Total 50000 - EXPENSES									12,929.62	0.00	12,929.62
TOTAL									12,929.62	0.00	12,929.62

B&W PIPELINE
Response to TRA Staff Data Request #2
Docket 15-00042

4. Did any portion of the cost for dues and subscriptions relate to unregulated activities?

RESPONSE:

Please see Attachment TRA2-3. None of the cost for dues and subscriptions relate to unregulated activities.

B&W PIPELINE

Response to TRA Staff Data Request #2

Docket 15-00042

5. List specifically and provide support for how the Company arrived at \$30,000 in legal cost and \$30,000 in financial and regulatory cost for the completion of this case.

RESPONSE:

Please see Attachment TRA2-5.

The \$30,000 in legal cost and \$30,000 in financial and regulatory cost were estimates from the Company's attorney and regulatory consultant. To date, the Company has paid \$17,839.70 in legal cost and \$21,164.37 in financial and regulatory cost related to the rate case as shown on Attachment TRA2-5.

B&W Pipeline, LLC
Vendor QuickReport
All Transactions

Bradley Arant Boult Cummings, LLP

Type	Date	Num	Memo	Account	Clr	Split	Debit	Credit
Bill	11/05/2013	882804	882804	21411 - Accounts Payable-Trade	52111 - Legal Fees		8,240.00	
Bill	11/27/2013	890192	890192	21411 - Accounts Payable-Trade	52111 - Legal Fees		13,870.00	
Bill	12/31/2013	897311	897311	21411 - Accounts Payable-Trade	52111 - Legal Fees		2,360.25	
Bill	01/31/2014	941524	941524	21411 - Accounts Payable-Trade	52111 - Legal Fees		3,028.40	
Bill	02/28/2014	946998	946998	21411 - Accounts Payable-Trade	52111 - Legal Fees		900.00	
Bill	03/31/2014	952271	952271	21411 - Accounts Payable-Trade	52111 - Legal Fees		6,856.25	
Bill	04/30/2014	957551	957551	21411 - Accounts Payable-Trade	52111 - Legal Fees		9,900.00	
Bill	05/30/2014	963179	963179	21411 - Accounts Payable-Trade	52111 - Legal Fees		1,350.00	
Bill	06/30/2014	968919	968919	21411 - Accounts Payable-Trade	52111 - Legal Fees		2,362.50	
Bill	06/30/2014	974431	974431	21411 - Accounts Payable-Trade	52111 - Legal Fees		6,330.00	
Bill	06/31/2014	980842	980842	21411 - Accounts Payable-Trade	52111 - Legal Fees		3,235.75	
Bill	09/30/2014	986166	986166	21411 - Accounts Payable-Trade	52111 - Legal Fees		2,687.61	
Bill	10/31/2014	992714	992714	21411 - Accounts Payable-Trade	52111 - Legal Fees		2,137.50	
Bill	11/30/2014	998575	998575	21411 - Accounts Payable-Trade	52111 - Legal Fees		15,738.00	
Bill	12/22/2014	1004012	1004012	21411 - Accounts Payable-Trade	52111 - Legal Fees		3,262.50	
Bill	01/30/2015	1009959	1009959	21411 - Accounts Payable-Trade	52111 - Legal Fees		112.50	
Bill	02/26/2015	1014510	1014510	21411 - Accounts Payable-Trade	52111 - Legal Fees		593.75	
Bill	04/30/2015	1027292	Invoice 1027292	21411 - Accounts Payable-Trade	52111 - Legal Fees		4,037.50	
Bill	05/31/2015	1033094	1033094	21411 - Accounts Payable-Trade	52111 - Legal Fees		3,102.25	
Bill	06/30/2015	1039368	1039368	21411 - Accounts Payable-Trade	52111 - Legal Fees		4,044.50	
Bill	07/31/2015	1045725	1045725	21411 - Accounts Payable-Trade	52111 - Legal Fees		6,855.45	
							83,165.06	
							17,839.70	

CCN BILLS

RATE CASE BILLS

B&W Pipeline, LLC
Vendor QuickReport
All Transactions

	Type	Date	Num	Memo	Account	Clr	Split	Debit	Credit	
WHN Consulting										
	Bill	11/05/2013	ENREMA-1-1	ENREMA-1-1	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	2,200.00		CCN BILLS
	Bill	12/05/2013	ENREMA-1-2	ENREMA-1-2	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	1,300.00		
	Bill	01/05/2014	ENREMA-1-3	ENREMA-1-3	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	100.00		
	Bill	02/05/2014	ENREMA-1-4	ENREMA-1-4	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	1,100.00		
	Bill	03/05/2014	ENREMA-1-5	ENREMA-1-5	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	2,300.00		
	Bill	04/05/2014	ENREMA-1-6	ENREMA-1-6	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	900.00		
	Bill	05/05/2014	ENREMA-1-7	ENREMA-1-7	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	400.00		
	Bill	06/05/2014	ENREMA-1-8	ENREMA-1-7	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	1,300.00		
	Bill	07/05/2014	ENREMA-1-9	ENREMA-1-9	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	2,700.00		
	Bill	08/05/2014	ENREMA-1-10	ENREMA-1-10	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	700.00		
	Bill	09/05/2014	ENREMA-1-11	ENREMA-1-11	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	900.00		
	Bill	10/31/2014	ENREMA-1-13	ENREMA-1-13	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	200.00		14,100.00
	Bill	02/05/2015	ENREMA-1-16	ENREMA-1-16	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	2,500.00		RATE CASE BILLS
	Bill	03/05/2015	ENREMA-1-17	ENREMA-1-17	21411 - Accounts Payable-Trade		-SPLIT-	7,502.91		
	Bill	04/05/2015	ENREMA-1-18	ENREMA-1-17	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	450.00		
	Bill	07/05/2015	ENREMA-1-21	ENREMA-1-21	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	1,800.00		
	Bill	08/05/2015	ENREMA-1-22	ENREMA-1-22	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	8,912.36		
	Bill	04/05/2014	ENREMA-2-1	ENREMA-2-1	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	450.00		REGULATORY ACCOUNTING BILLS
	Bill	03/05/2015	ENREMA-2-3	ENREMA-2-3	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	150.00		
	Bill	04/05/2015	ENREMA-2-4	ENREMA-2-4	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	6,600.00		
	Bill	05/05/2015	ENREMA-2-5	ENREMA-2-5	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	50.00		
	Bill	06/06/2015	ENREMA-2-6	ENREMA-2-6	21411 - Accounts Payable-Trade		52112 - Accounting Fees (CPA)	200.00		

B&W PIPELINE

Response to TRA Staff Data Request #2

Docket 15-00042

6. **Provide a lead sheet specifying how the total insurance included in the operating fee charged to B&W was determined.**

RESPONSE:

Please see Attachment TRA2-6.

The Company is unable to locate the insurance allocation work paper from its 2014/2015 insurance premium that formed the basis of the General Liability and Umbrella insurance allocation that was included as a part of this rate case. However, the allocation based on the new 2015/2016 insurance premium included in Attachment TRA2-6 shows a material increase in the monthly premium (from \$4,269.33 to \$9,802.40) that is allocated to the pipeline for General Liability and Umbrella Liability insurance.

The Company understands that this material increase in General Liability and Umbrella Liability insurance is outside the scope of the current rate case.

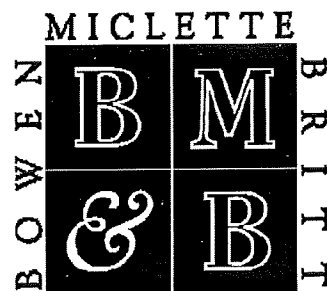
B&W Pipeline
Allocation of 2015/2016 General Liability & Insurance Cost
For the 12 Months Ending June 6, 2016

	<u>Amount</u>	<u>B&W Pipeline Allocation Factor</u>	<u>Annual B&W Pipeline Allocation</u>	<u>Monthly B&W Pipeline Allocation</u>
Liability Insurance Premium:				
2015/2016 Commercial General Liability Insurance Premium	\$116,795	58.02%	\$67,770	\$5,647.49
2015/2016 Commercial Umbrella Liability Insurance Premium	<u>85,927</u>	58.02%	<u>49,859</u>	<u>4,154.91</u>
Total Insurance Premium before Allocation	<u>\$202,722</u>		<u>\$117,629</u>	<u>\$9,802.40</u>
Pipeline Length Allocation Factor:	<u>Miles</u>	<u>Percentage</u>		
B&W Pipeline (12/31/14)	47	58.02%		
Other Non-Regulated Gathering Lines to Wells (12/31/14)	<u>34</u>	<u>41.98%</u>		
Total	<u>81</u>	<u>100.00%</u>		



Enrema, LLC
728 South Jefferson Avenue, Unit #4
Cookeville, TN 38501

June 6, 2015 to June 6, 2016



Bowen, Miclette & Britt Insurance Agency, LLC
1111 North Loop West #400
Houston, TX 77008
Phone: (713) 880-7100
Fax (713) 880-7166
www.bmbinc.com

Service Team

Samuel F. Bowen

Office: 713-880-7122

Producer

sfbowen@bmbinc.com

Commercial Lines

Hilda Lopez

Office: 713-867-5331

Commercial Lines Manager

hlopez@bmbinc.com

Gretal Acosta

Office: 713-867-5396

Account Manager

szapalowski@bmbinc.com

Amber Ingle

Office: 713-802-6156

Certificate Issuance

aingle@bmbinc.com

Claims

Kay Gregory

Office: 713-880-7144

Claims Representative

kgregory@bmbinc.com

Sheryl Reynaud

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Asst. Claims Manager

sreynaud@bmbinc.com

Legal

R. Jeffrey Russell, JD

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Corporate Legal Consultant

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24/7 Emergency Catastrophic Response Team

R. Jeffrey Russell, JD

Mobile: 512-809-4221

Corporate Legal Consultant

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Sheryl Reynaud

Office: 713-802-6108

Asst. Claims Manager

sreynaud@bmbinc.com

Herman Murphy

Mobile: 713-822-3013

Loss Control Manager

Office: 713-867-5329



The following summary of coverages is to be used only as an overview of each policy written and in no way should it be used, nor is it intended to be used, as a substitute for the original policy provisions. It has been prepared as a guideline for your reference only.

The policy/policies contain conditions, limitations and exclusions which may affect or limit coverage to be provided and should be reviewed by the insured to verify that coverage has been written as requested. *All of the information contained in this proposal is subject to all terms, conditions, and limitations contained in the policies. Values are based on information provided by client.*

Where exclusions may be listed, please remember that those provided may not be an exhaustive list. Other exclusions may apply as listed in the actual policy. Please refer to the actual policies for specific terms, conditions, limitations and exclusions that will govern in the event of a loss. Specimen copies of all policies may be available for review prior to the binding of coverage.

We are pleased to assist you with your own final determination of the values you decide to insure. Remember that your exposure to a liability loss may exceed your limits and even those quoted here. Higher liability limits may be available. Please let us know if you would like additional information or a quote.



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Schedule of Named Insureds

Premium Summary

A.M. Best's Rating Information

Workers' Compensation & Employers Liability

Control of Well

Commercial Package

- A) Business Automobile
- B) Contractors Equipment
- C) Oil Lease Property Protection
- D) Commercial General Liability
- E) Commercial Umbrella Liability

Loss Prevention & Claim Services

On-Line 24/7

Supplemental Coverages

Additional Services Available

Professional Employer Services



SCHEDULE OF NAMED INSUREDS

Enrema, LLC
B&W Pipeline, LLC
FIR Energy LLC
FWM Energy, LLC
Rugby Energy LLC
FWM Drill Site #1 & #2, LLC
Chattaville LLC
Sparta Energy, LLC
Tom Energy LLC
ID Energy, LLC

*No person or organization is an insured with respect to the conduct of any current or past partnership, joint venture or limited liability company that is not shown as a Named Insured in the Declarations. Please notify our office of joint venture agreements being negotiated.



PREMIUM SUMMARY

		ACCEPT	REJECT
Workers' Compensation & Employers Liability	\$ 37,093.00		
Control of Well	\$ 43,281.00		
Business Auto	\$ 26,774.00		
Contractors Equipment	\$ 5,375.00		
Oil Lease Property	\$ 7,074.00		
Commercial General Liability	\$ 116,795.00		
Commercial Umbrella Liability	\$ 85,927.00		
TOTAL ESTIMATED ANNUAL PREMIUM	\$ 322,319.00		

Premium financing available. Terms to be negotiated upon your request.

Enrema, LLC

BOWEN, MICLETTE & BRITT



A. M. BEST'S RATINGS

(800) 424-2378

A+ and A++	Superior
A and A-	Excellent
B+ and B++	Very Good
B and B-	Fair
C+ and C++	Marginal
C and C-	Weak

Financial Size Category

(In \$ Thousands)

Class	I	Up to		1,000
Class	II	1,000	to	2,000
Class	III	2,000	to	5,000
Class	IV	5,000	to	10,000
Class	V	10,000	to	25,000
Class	VI	25,000	to	50,000
Class	VII	50,000	to	100,000
Class	VIII	100,000	to	250,000
Class	IX	250,000	to	500,000
Class	X	500,000	to	750,000
Class	XI	750,000	to	1,000,000
Class	XII	1,000,000	to	1,250,000
Class	XIII	1,250,000	to	1,500,000
Class	XIV	1,500,000	to	2,000,000
Class	XV	2,000,000	or more	

RATING "NOT ASSIGNED" CLASSIFICATIONS

NA- 1	Special Data Filing (P/C Only)
NA- 2	Less than Minimum Size
NA- 3	Insufficient Operating Experience
NA- 4	Rating Procedure Inapplicable
NA- 5	Significant Change
NA- 6	Reinsured by Unrated Reinsurer
NA- 7	Below Minimum Standards
NA- 8	Incomplete Financial Information
NA- 9	Company Request
NA- 10	Under State Supervision



WORKERS' COMPENSATION & EMPLOYERS LIABILITY

COVERAGE ANALYSIS

The Workers' Compensation Policy will pay all compensation and other benefits required by applicable State(s) Workers' Compensation Law. The Employer's Liability Coverage will pay all sums which you would be legally obligated to pay as damages because of Bodily Injury by accident or disease to an employee arising out of and in the course of employment.

LIMITS OF LIABILITY

Bodily Injury (Each Accident)	\$ 1,000,000.00
Bodily Injury By Disease (Policy Limit)	\$ 1,000,000.00
Bodily Injury By Disease (Each Employee)	\$ 1,000,000.00

Part I - Included States: FL LA TN

Part III - Other States: Y

PREMIUM DEVELOPMENT

STATE(S)	PREMIUM
Florida	\$ 2,164.00
Louisiana	\$ 210.00
Tennessee	\$ 34,719.00

See attached for breakdown

ESTIMATED ANNUAL PREMIUM \$ 37,093.00

CARRIER

The Travelers Indemnity Company of CT
A.M. Best's Rating: A++ XV

Enrema, LLC

BOWEN, MICLETTE & BRITT

Florida				
CLASS	DESCRIPTION	PAYROLL	RATE	PREMIUM
8601	Oil Or Gas Geologist Or Scout	\$ 240,000.00	0.67	\$ 1,608.00
8810	Clerical Office Employees Noc	\$ 221,000.00	0.25	\$ 553.00
8601	USL&H--Oil Or Gas Geologist Or Scout	\$ -	1.48	\$ -
			RATE	
Blanket Waiver of Subrogation			0.030	\$ 65.00
Employer's Increased Limits			0.014	\$ 30.00
Balance to Waiver Minimum Premium				\$ 185.00
Subtotal				\$ 2,441.00
Experience Modified Premium			0.910	\$ (220.00)
Premium Discount			6.700	\$ (149.00)
Expense Constant				\$ -
Terrorism				\$ 92.00
Florida Total				\$ 2,164.00

Louisiana				
CLASS	DESCRIPTION	PAYROLL	RATE	PREMIUM
8601	USL&H--Oil Or Gas Geologist Or Scout		1.65	\$ -
8601	Oil Or Gas Geologist Or Scout		0.79	\$ -
			RATE	
Blanket Waiver of Subrogation			0.020	\$ -
Employer's Increased Limits			0.020	\$ -
Experience Modification Adjustment			0.910	\$ -
Scheduled Rating			1.000	\$ -
Premium Discount				\$ -
Expense Constant				\$ 210.00
Louisiana Total				\$ 210.00

Tennessee				
CLASS	DESCRIPTION	PAYROLL	RATE	PREMIUM
1320	Gas Or Oil Lease Operator--natural Gas--all Operation	\$ 576,610.00	5.02	\$ 28,946.00
8810	Clerical Office Employees Noc	\$ 296,300.00	0.30	\$ 889.00
8601	Land Lease Surveyor (CO LISTS AS CODE 8602)	\$ 175,500.00	1.37	\$ 2,404.00
8601	USL&H--Land Lease Surveyor (CO LISTS AS CODE 8602U)		3.33	\$ -
			RATE	
Blanket Waiver of Subrogation			0.020	\$ -
Employer's Increased Limits			0.014	\$ 451.00
Experience Modification Adjustment			0.910	\$ (2,942.00)
Scheduled Rating			1.190	\$ 5,652.00
Premium Discount			3.700	\$ (1,310.00)
Terrorism				\$ 210.00
CAT (Other than Cert Acts of Terrorism)				\$ 419.00
Tennessee Total				\$ 34,719.00

WORKERS' COMPENSATION & EMPLOYERS LIABILITY

TERMS AND CONDITIONS

Terms and conditions include but are not limited to the following:

- Part A (Covered States): Louisiana, Tennessee, Florida
- Longshore / Harbor Act Coverage
- Waiver of Our Right to Recover From Others
- Notification of Change in Ownership Endorsement
- State Specific Endorsements
- Named Insured Endorsement
- Sole Proprietors, Partners, Officers Endorsement
- Experience Modification Factor .91
- Total Payroll \$1,509,410

AUDIT CONDITIONS

- Premium Subject to Adjustment Based on Actual Payroll at Time of Final Audit

SUBJECT TO

- Signed Officers, Partners, Sole Proprietors Election or Rejection Form



CONTROL OF WELL

COVERAGE ANALYSIS

Control of Well; Platform/Pipeline Physical Damage and Oil and Gas Well Lease Onshore Property; Redrill/Extra Expense; Pollution and

LIMIT OF LIABILITY

DRILLING, PRODUCING, WORKOVER, SHUT-IN/TA/P&A		LIMIT
Any one occurrence, with respect to 100%, combined single limit of Insurance	\$	5,000,000
(applies over all coverages provided under sections IA, IB, and IC)		
CARE, CUSTODY & CONTROL		LIMIT
Any one occurrence, with respect to 100% interest (applies to section ID)	\$	1,000,000

RETENTIONS

DRILLING, PRODUCING, WORKOVER, SHUT-IN/TA/P&A		RETENTION
Any one occurrence, with respect to 100%, combined single limit of Insurance	\$	150,000
(applies over all coverages provided under sections IA, IB, and IC)		
CARE, CUSTODY and CONTROL		
Any one occurrence, with respect to 100% interest (applies to section ID)	\$	150,000

Drilling	\$	-
Workover	\$	-
Producing	\$	19,390.00
Shut-in/TA/P&A	\$	23,891.00
ESTIMATED ANNUAL PREMIUM	\$	43,281.00

Drilling (Deposit)	\$	-
Workover	\$	-
Producing	\$	19,390.00
Shut-in/TA/P&A	\$	23,891.00
ESTIMATED DEPOSIT PREMIUM	\$	43,281.00

Drilling / Workover	\$	-
Workover	\$	-
Producing/Shut-in/TA/P&A/Other	\$	10,820.00
MINIMUM PREMIUM	\$	10,820.00

CARRIER

Travelers Property Casualty Company of America
A.M. Best's Rating: A++ XV

Enrema, LLC

Enrema, LLC Control of Well Policy Effective June 06, 2015 to June 06, 2016

WELL SCHEDULE

WELL SCHEDULE															Subtotal: 1,554,986		1,559,614		100.00%		1,559,614		\$43,281		879	
Average:															1,769		1,774									
Well Name	County/ Parish/ Block	State/Province	Type	Area	Total Vertical Depth	Total Measured Depth	Depth Band	Interest	Net Footage	Item 6A Rerotation	Item 7A Limit of Insurance	Item 8 Rates	Premium	Well Count												
ESTATE OF BRUNO G	Fentress	TN	Producing	1	950	950	0 - 5,000	100.00%	950	150,000	5,000,000	\$0.0274	\$26	1												
M82V1	Morgan	TN	Shut-in/TA	1	1,750	1,750	0 - 5,000	100.00%	1,750	150,000	5,000,000	\$0.0274	\$48	1												
F65V21	Fentress	TN	Producing	1	1,000	1,000	0 - 5,000	100.00%	1,000	150,000	5,000,000	\$0.0274	\$27	1												
F65V11	Fentress	TN	Producing	1	1,006	1,006	0 - 5,000	100.00%	1,006	150,000	5,000,000	\$0.0274	\$28	1												
F106V1	Fentress	TN	Producing	1	1,442	1,442	0 - 5,000	100.00%	1,442	150,000	5,000,000	\$0.0274	\$40	1												
F103V1	Fentress	TN	Producing	1	1,400	1,400	0 - 5,000	100.00%	1,400	150,000	5,000,000	\$0.0274	\$38	1												
F65V13	Fentress	TN	Shut-in/TA	1	1,005	1,005	0 - 5,000	100.00%	1,005	150,000	5,000,000	\$0.0274	\$28	1												
F65V8	Fentress	TN	Producing	1	965	965	0 - 5,000	100.00%	965	150,000	5,000,000	\$0.0274	\$26	1												
F65V2	Fentress	TN	Shut-in/TA	1	1,005	1,005	0 - 5,000	100.00%	1,005	150,000	5,000,000	\$0.0274	\$28	1												
F144V1	Fentress	TN	Producing	1	1,650	1,650	0 - 5,000	100.00%	1,650	150,000	5,000,000	\$0.0274	\$45	1												
ROBINSON-PLATEAU #4	Morgan	TN	Producing	1	1,257	1,257	0 - 5,000	100.00%	1,257	150,000	5,000,000	\$0.0274	\$34	1												
PLATEAU PROPERTIES	Morgan	TN	Producing	1	1,270	1,270	0 - 5,000	100.00%	1,270	150,000	5,000,000	\$0.0274	\$35	1												
PLATEAU PROPERTIES	Morgan	TN	Producing	1	1,250	1,250	0 - 5,000	100.00%	1,250	150,000	5,000,000	\$0.0274	\$34	1												
PLATEAU PROPERTIES	Morgan	TN	Producing	1	1,260	1,260	0 - 5,000	100.00%	1,260	150,000	5,000,000	\$0.0274	\$34	1												
PLATEAU PROPERTIES	Morgan	TN	Producing	1	1,705	1,705	0 - 5,000	100.00%	1,705	150,000	5,000,000	\$0.0274	\$47	1												
PLATEAU PROPERTIES	Morgan	TN	Producing	1	1,342	1,342	0 - 5,000	100.00%	1,342	150,000	5,000,000	\$0.0274	\$37	1												
JULIE SMARSH #3	Morgan	TN	Producing	1	1,550	1,550	0 - 5,000	100.00%	1,550	150,000	5,000,000	\$0.0274	\$42	1												
STEVE SMARSH ET AL	Morgan	TN	Producing	1	1,600	1,600	0 - 5,000	100.00%	1,600	150,000	5,000,000	\$0.0274	\$44	1												
STEVE SMARSH ET AL	Morgan	TN	Producing	1	1,430	1,430	0 - 5,000	100.00%	1,430	150,000	5,000,000	\$0.0274	\$39	1												
LOY TOMPKINS #1	Morgan	TN	Shut-in/TA	1	960	960	0 - 5,000	100.00%	960	150,000	5,000,000	\$0.0274	\$26	1												
MELTON TRUMAN #1A	Morgan	TN	Shut-in/TA	1	650	650	0 - 5,000	100.00%	650	150,000	5,000,000	\$0.0274	\$18	1												
BURGHARDT GORDON	Morgan	TN	Shut-in/TA	1	940	940	0 - 5,000	100.00%	940	150,000	5,000,000	\$0.0274	\$26	1												
DUNCAN O C #1	Morgan	TN	Shut-in/TA	1	1,500	1,500	0 - 5,000	100.00%	1,500	150,000	5,000,000	\$0.0274	\$41	1												
TOM SCOTT, SR. #1	White	TN	Shut-in/TA	1	1,343	1,343	0 - 5,000	100.00%	1,343	150,000	5,000,000	\$0.0274	\$37	1												
PHILLIPS HEIRS #1	Morgan	TN	Shut-in/TA	1	1,232	1,232	0 - 5,000	100.00%	1,232	150,000	5,000,000	\$0.0274	\$34	1												
COMER C. MOSS #2	Morgan	TN	Shut-in/TA	1	1,435	1,435	0 - 5,000	100.00%	1,435	150,000	5,000,000	\$0.0274	\$39	1												
ADKINS TAYLOR #1	Morgan	TN	Producing	1	898	898	0 - 5,000	100.00%	898	150,000	5,000,000	\$0.0274	\$25	1												
GERNT BRUNO ESTAT	Fentress	TN	Shut-in/TA	1	787	787	0 - 5,000	100.00%	787	150,000	5,000,000	\$0.0274	\$22	1												
OLMSTEAD E OVERTON	Morgan	TN	Shut-in/TA	1	987	987	0 - 5,000	100.00%	987	150,000	5,000,000	\$0.0274	\$27	1												
GERNT BRUNO EST-G	Fentress	TN	Shut-in/TA	1	981	981	0 - 5,000	100.00%	981	150,000	5,000,000	\$0.0274	\$27	1												
MCGILL ETAL UNIT #1	Morgan	TN	Shut-in/TA	1	923	923	0 - 5,000	100.00%	923	150,000	5,000,000	\$0.0274	\$25	1												
DUNCAN ROY - NEEDHAM	Morgan	TN	Shut-in/TA	1	863	863	0 - 5,000	100.00%	863	150,000	5,000,000	\$0.0274	\$24	1												
MELTON TRUMAN #2	Morgan	TN	Shut-in/TA	1	1,501	1,501	0 - 5,000	100.00%	1,501	150,000	5,000,000	\$0.0274	\$41	1												
HULING CHESTER #1	Morgan	TN	Shut-in/TA	1	1,293	1,293	0 - 5,000	100.00%	1,293	150,000	5,000,000	\$0.0274	\$35	1												
JONES SAMUEL W #1	Morgan	TN	Producing	1	1,293	1,293	0 - 5,000	100.00%	1,293	150,000	5,000,000	\$0.0274	\$35	1												
WHITEHEAD ET AL #1	Morgan	TN	Shut-in/TA	1	1,499	1,499	0 - 5,000	100.00%	1,499	150,000	5,000,000	\$0.0274	\$41	1												
JONES SAMUEL W #2	Morgan	TN	Producing	1	1,404	1,404	0 - 5,000	100.00%	1,404	150,000	5,000,000	\$0.0274	\$38	1												
BRANSTETTER LEE #3	Morgan	TN	Shut-in/TA	1	1,301	1,301	0 - 5,000	100.00%	1,301	150,000	5,000,000	\$0.0274	\$36	1												
GERNT BRUNO #3	Fentress	TN	Shut-in/TA	1	1,210	1,210	0 - 5,000	100.00%	1,210	150,000	5,000,000	\$0.0274	\$33	1												

WELL SCHEDULE

WELL SCHEDULE														Subtotal: 1,554,986	1,559,614	100.00%	1,559,614	\$43,281	879
Average: 1,769														1,774	100.00%	1,774			
Well Name	County/ Parish/ Block	State/ Province	Type	Area	Vertical Measured Depth	Depth Band	Interest	Net Footage	Item S.A. Retention	Item T.A. Limit of Insurance	Item S. Rates	Premium	Well Count						
GERNT CONRAD & STI	Fentress	TN	Shut-in/T.A	1	908	0 - 5,000	100.00%	908	150,000	5,000,000	\$0.0274	\$25	1						
FREELS-PLATEAU PRQ	Fentress	TN	Producing	1	1,431	0 - 5,000	100.00%	1,431	150,000	5,000,000	\$0.0274	\$39	1						
JOHNSON CONWAY #	Morgan	TN	Shut-in/T.A	1	1,490	0 - 5,000	100.00%	1,490	150,000	5,000,000	\$0.0274	\$41	1						
SMARSH-SMARSH #1	Morgan	TN	Producing	1	919	0 - 5,000	100.00%	919	150,000	5,000,000	\$0.0274	\$25	1						
HARTIN CLAYTON #1	Morgan	TN	Shut-in/T.A	1	1,480	0 - 5,000	100.00%	1,480	150,000	5,000,000	\$0.0274	\$41	1						
SMARSH-SMARSH #2	Morgan	TN	Producing	1	1,420	0 - 5,000	100.00%	1,420	150,000	5,000,000	\$0.0274	\$39	1						
DARMOFAL FRANK #1	Morgan	TN	Producing	1	1,165	0 - 5,000	100.00%	1,165	150,000	5,000,000	\$0.0274	\$32	1						
SCOTT EARL #1	Morgan	TN	Shut-in/T.A	1	1,231	0 - 5,000	100.00%	1,231	150,000	5,000,000	\$0.0274	\$34	1						
QUEEN & LARUE-HED	Morgan	TN	Shut-in/T.A	1	1,312	0 - 5,000	100.00%	1,312	150,000	5,000,000	\$0.0274	\$36	1						
PELC ELEANOR #1	Morgan	TN	Shut-in/T.A	1	908	0 - 5,000	100.00%	908	150,000	5,000,000	\$0.0274	\$25	1						
WALLACE RODGER #2	Fentress	TN	Shut-in/T.A	1	1,200	0 - 5,000	100.00%	1,200	150,000	5,000,000	\$0.0274	\$33	1						
DAVIS ETAL #1	Morgan	TN	Producing	1	932	0 - 5,000	100.00%	932	150,000	5,000,000	\$0.0274	\$26	1						
STRAND-KECK & COR	Morgan	TN	Shut-in/T.A	1	900	0 - 5,000	100.00%	900	150,000	5,000,000	\$0.0274	\$25	1						
GERNT EST INC UNIT #	Fentress	TN	Shut-in/T.A	1	1,268	0 - 5,000	100.00%	1,268	150,000	5,000,000	\$0.0274	\$35	1						
OLMSTEAD - OVERTON	Morgan	TN	Producing	1	1,044	0 - 5,000	100.00%	1,044	150,000	5,000,000	\$0.0274	\$29	1						
OLMSTEAD - OVERTON	Morgan	TN	Producing	1	901	0 - 5,000	100.00%	901	150,000	5,000,000	\$0.0274	\$25	1						
OLMSTEAD-OVERTON	Morgan	TN	Shut-in/T.A	1	1,006	0 - 5,000	100.00%	1,006	150,000	5,000,000	\$0.0274	\$28	1						
OLMSTEAD-OVERTON	Morgan	TN	Producing	1	1,004	0 - 5,000	100.00%	1,004	150,000	5,000,000	\$0.0274	\$28	1						
BRUNO GERNT ESTAT	Fentress	TN	Shut-in/T.A	1	1,200	0 - 5,000	100.00%	1,200	150,000	5,000,000	\$0.0274	\$33	1						
BRUNO GERNT ESTAT	Fentress	TN	Shut-in/T.A	1	1,099	0 - 5,000	100.00%	1,099	150,000	5,000,000	\$0.0274	\$30	1						
LEACH HUGH #1	Morgan	TN	Shut-in/T.A	1	1,220	0 - 5,000	100.00%	1,220	150,000	5,000,000	\$0.0274	\$33	1						
ANDREWS R E #1	Morgan	TN	Shut-in/T.A	1	1,507	0 - 5,000	100.00%	1,507	150,000	5,000,000	\$0.0274	\$41	1						
REMKUS HELEN #1	Morgan	TN	Producing	1	1,170	0 - 5,000	100.00%	1,170	150,000	5,000,000	\$0.0274	\$32	1						
UPCHURCH-GERNT #1	Fentress	TN	Shut-in/T.A	1	800	0 - 5,000	100.00%	800	150,000	5,000,000	\$0.0274	\$22	1						
TEAGUE W L #1	Fentress	TN	Shut-in/T.A	1	879	0 - 5,000	100.00%	879	150,000	5,000,000	\$0.0274	\$24	1						
BROWN ET AL #1	Fentress	TN	Shut-in/T.A	1	980	0 - 5,000	100.00%	980	150,000	5,000,000	\$0.0274	\$27	1						
HUTCHERSON - HOLM	Morgan	TN	Shut-in/T.A	1	984	0 - 5,000	100.00%	984	150,000	5,000,000	\$0.0274	\$27	1						
PATRICIA GIBSON #1	Morgan	TN	Shut-in/T.A	1	901	0 - 5,000	100.00%	901	150,000	5,000,000	\$0.0274	\$25	1						
DAVIS GLADYS - JONE	Morgan	TN	Shut-in/T.A	1	933	0 - 5,000	100.00%	933	150,000	5,000,000	\$0.0274	\$26	1						
BONIFACUS-DUCOTE #	Morgan	TN	Shut-in/T.A	1	1,001	0 - 5,000	100.00%	1,001	150,000	5,000,000	\$0.0274	\$27	1						
TEAGUE-CHOATE-GER	Fentress	TN	Shut-in/T.A	1	975	0 - 5,000	100.00%	975	150,000	5,000,000	\$0.0274	\$27	1						
PELTZ PETER HEIRS #	Morgan	TN	Shut-in/T.A	1	974	0 - 5,000	100.00%	974	150,000	5,000,000	\$0.0274	\$27	1						
BARNETT ARCHIE #1	Morgan	TN	Shut-in/T.A	1	909	0 - 5,000	100.00%	909	150,000	5,000,000	\$0.0274	\$25	1						
HIWASSEE LAND COM	Morgan	TN	Shut-in/T.A	1	1,230	0 - 5,000	100.00%	1,230	150,000	5,000,000	\$0.0274	\$34	1						
PHILLIPS JOE ETAL #2	Morgan	TN	Shut-in/T.A	1	823	0 - 5,000	100.00%	823	150,000	5,000,000	\$0.0274	\$23	1						
CAP LILLIE FORD ETAL	Morgan	TN	Shut-in/T.A	1	868	0 - 5,000	100.00%	868	150,000	5,000,000	\$0.0274	\$24	1						
O. C. DUNCAN #3-N	Morgan	TN	Shut-in/T.A	1	872	0 - 5,000	100.00%	872	150,000	5,000,000	\$0.0274	\$24	1						
CHOATE GARFIELD #1	Fentress	TN	Shut-in/T.A	1	987	0 - 5,000	100.00%	987	150,000	5,000,000	\$0.0274	\$27	1						
DUNCAN O C HEIRS #	Morgan	TN	Shut-in/T.A	1	1,009	0 - 5,000	100.00%	1,009	150,000	5,000,000	\$0.0274	\$28	1						

WELL SCHEDULE

WELL SCHEDULE															Subtotal: 1,554,986 1,559,614 1,559,614			100.00%			1,559,614			\$43,281 879		
Average:															1,769 1,774											
Well Name	County/ Parish/ Block	State/Province	Type	Area	Vertical Depth	Total Measured Depth	Depth Band	Interest	Net Footage	Item 6.A. Retention	Item 7.A. Limit of Insurance	Item 8. Rate	Item 9. Premium	Well Count												
PELTZ PETER HEIRS E	Morgan	TN	Shut-in/TA	1	1,119	1,119	0 - 5,000	100.00%	1,119	150,000	5,000,000	\$0.0274	\$31	1												
MELTON TRUMAN #1	Morgan	TN	Shut-in/TA	1	1,123	1,123	0 - 5,000	100.00%	1,123	150,000	5,000,000	\$0.0274	\$31	1												
GERNT C & S / GERNT Fentress	TN	TN	Shut-in/TA	1	1,765	1,765	0 - 5,000	100.00%	1,765	150,000	5,000,000	\$0.0274	\$48	1												
PELTZ P HEIRS #3	Morgan	TN	Shut-in/TA	1	876	876	0 - 5,000	100.00%	876	150,000	5,000,000	\$0.0274	\$24	1												
BILLY JO TILLSON #1	Morgan	TN	Shut-in/TA	1	1,705	1,705	0 - 5,000	100.00%	1,705	150,000	5,000,000	\$0.0274	\$47	1												
DUNCAN LARRY #1	Morgan	TN	Shut-in/TA	1	879	879	0 - 5,000	100.00%	879	150,000	5,000,000	\$0.0274	\$24	1												
DARMOFAL - DAVIS UN	Morgan	TN	Shut-in/TA	1	890	890	0 - 5,000	100.00%	890	150,000	5,000,000	\$0.0274	\$24	1												
KENNETH DAVIS ET AL	Morgan	TN	Producing	1	1,570	1,570	0 - 5,000	100.00%	1,570	150,000	5,000,000	\$0.0274	\$43	1												
DARMOFAL F HEIRS E	Morgan	TN	Producing	1	1,115	1,115	0 - 5,000	100.00%	1,115	150,000	5,000,000	\$0.0274	\$31	1												
DAVIS-DARMOFAL UN	Morgan	TN	Shut-in/TA	1	1,305	1,305	0 - 5,000	100.00%	1,305	150,000	5,000,000	\$0.0274	\$36	1												
Bruno Gent Estate AFO	Fentress	TN	Producing	1	1,390	1,390	0 - 5,000	100.00%	1,390	150,000	5,000,000	\$0.0274	\$38	1												
Bruno Gent Estate, Inc.	Fentress	TN	Producing	1	1,332	4,830	0 - 5,000	100.00%	4,830	150,000	5,000,000	\$0.0274	\$132	1												
BRUNO GERNT ESTAT	Fentress	TN	Producing	1	1,280	2,410	0 - 5,000	100.00%	2,410	150,000	5,000,000	\$0.0274	\$66	1												
Kidd James #1	Scott	TN	Shut-in/TA	1	1,499	1,499	0 - 5,000	100.00%	1,499	150,000	5,000,000	\$0.0274	\$41	1												
Lawhom Hall #1	Scott	TN	Shut-in/TA	1	1,715	1,715	0 - 5,000	100.00%	1,715	150,000	5,000,000	\$0.0274	\$47	1												
M&W Development #4	Overton	TN	Shut-in/TA	1	413	413	0 - 5,000	100.00%	413	150,000	5,000,000	\$0.0274	\$11	1												
K. Phillips #1	Scott	TN	Producing	1	1,442	1,442	0 - 5,000	100.00%	1,442	150,000	5,000,000	\$0.0274	\$40	1												
K. Phillips #2	Scott	TN	Producing	1	1,502	1,502	0 - 5,000	100.00%	1,502	150,000	5,000,000	\$0.0274	\$41	1												
K. Phillips #4	Scott	TN	Producing	1	1,471	1,471	0 - 5,000	100.00%	1,471	150,000	5,000,000	\$0.0274	\$40	1												
K. Phillips #1C	Scott	TN	Shut-in/TA	1	1,668	1,668	0 - 5,000	100.00%	1,668	150,000	5,000,000	\$0.0274	\$46	1												
H. Craft #1	Scott	TN	Producing	1	1,478	1,478	0 - 5,000	100.00%	1,478	150,000	5,000,000	\$0.0274	\$40	1												
LOY TOMPKINS #1	Morgan	TN	Shut-in/TA	1	1,610	1,610	0 - 5,000	100.00%	1,610	150,000	5,000,000	\$0.0274	\$44	1												
Baker-Pemb #1	Morgan	TN	Producing	1	1,939	1,939	0 - 5,000	100.00%	1,939	150,000	5,000,000	\$0.0274	\$53	1												
BILBRY, VERNON #1	Fentress	TN	Shut-in/TA	1	825	825	0 - 5,000	100.00%	825	150,000	5,000,000	\$0.0274	\$23	1												
K. Phillips #7	Scott	TN	Producing	1	1,514	1,514	0 - 5,000	100.00%	1,514	150,000	5,000,000	\$0.0274	\$41	1												
K. Phillips #9	Scott	TN	Producing	1	1,464	1,464	0 - 5,000	100.00%	1,464	150,000	5,000,000	\$0.0274	\$40	1												
K. Phillips #4C	Scott	TN	Producing	1	1,518	1,518	0 - 5,000	100.00%	1,518	150,000	5,000,000	\$0.0274	\$42	1												
Phillips Kirby #8	Scott	TN	Producing	1	1,475	1,475	0 - 5,000	100.00%	1,475	150,000	5,000,000	\$0.0274	\$40	1												
Shaver, T D #1	Fentress	TN	Shut-in/TA	1	825	825	0 - 5,000	100.00%	825	150,000	5,000,000	\$0.0274	\$40	1												
HALL KENNETH #1	Morgan	TN	Shut-in/TA	1	1,285	1,285	0 - 5,000	100.00%	1,285	150,000	5,000,000	\$0.0274	\$23	1												
Hall Lawhom #2	Scott	TN	Producing	1	1,650	1,650	0 - 5,000	100.00%	1,650	150,000	5,000,000	\$0.0274	\$35	1												
WAJTASIAK F J #1	Morgan	TN	Shut-in/TA	1	1,725	1,725	0 - 5,000	100.00%	1,725	150,000	5,000,000	\$0.0274	\$45	1												
DAVIS HERMAN #1	Morgan	TN	Shut-in/TA	1	1,840	1,840	0 - 5,000	100.00%	1,840	150,000	5,000,000	\$0.0274	\$47	1												
PEMBERTON G C #6	Morgan	TN	Producing	1	1,880	1,880	0 - 5,000	100.00%	1,880	150,000	5,000,000	\$0.0274	\$50	1												
Dav-Dav-Start #1	Morgan	TN	Producing	1	1,485	1,485	0 - 5,000	100.00%	1,485	150,000	5,000,000	\$0.0274	\$52	1												
MCGRATH GEORGE E	Morgan	TN	Producing	1	1,605	1,605	0 - 5,000	100.00%	1,605	150,000	5,000,000	\$0.0274	\$41	1												
Dix-Dav-Mason #1	Morgan	TN	Producing	1	1,460	1,460	0 - 5,000	100.00%	1,460	150,000	5,000,000	\$0.0274	\$44	1												
David-Mason #1	Morgan	TN	Producing	1	1,545	1,545	0 - 5,000	100.00%	1,545	150,000	5,000,000	\$0.0274	\$40	1												
Start-Dav-Mas #1	Morgan	TN	Producing	1	1,580	1,580	0 - 5,000	100.00%	1,580	150,000	5,000,000	\$0.0274	\$42	1												
				1				100.00%	1,580	150,000	5,000,000	\$0.0274	\$43	1												

Enrema, LLC Control of Well Policy Effective June 06, 2015 to June 06, 2016

WELL SCHEDULE

Subtotal: 1,554,986 1,559,614 1,559,614															1,559,614			\$43,281 879		
Average: 1,769 1,774 1,774															100.00%					
Well Name	County/ Parish/ Block	State/Province	Type	Area	Vertical Depth	Total Measured Depth	Depth Band	Interest	Net Footage	Item 8 A Retention	Item 7 A Limit of Insurance	Item 9 Rates	Premium	Well Count						
Dixon Theodore #1	Morgan	TN	Shut-in/TA	1	1,525	1,525	0 - 5,000	100.00%	1,525	150,000	5,000,000	\$0.0274	\$42	1						
Boyle Plantation #1	Morgan	TN	Shut-in/TA	1	1,565	1,565	0 - 5,000	100.00%	1,565	150,000	5,000,000	\$0.0274	\$43	1						
R-Mason #1D	Morgan	TN	Producing	1	1,560	1,560	0 - 5,000	100.00%	1,560	150,000	5,000,000	\$0.0274	\$43	1						
Starr-Dav-Stat #1	Morgan	TN	Producing	1	1,570	1,570	0 - 5,000	100.00%	1,570	150,000	5,000,000	\$0.0274	\$43	1						
Mason Cooper #1	Morgan	TN	Producing	1	1,535	1,535	0 - 5,000	100.00%	1,535	150,000	5,000,000	\$0.0274	\$42	1						
Phillips Kirby #4B	Scott	TN	Shut-in/TA	1	1,705	1,705	0 - 5,000	100.00%	1,705	150,000	5,000,000	\$0.0274	\$47	1						
FRANCIS L TERRY #1	Fentress	TN	Shut-in/TA	1	1,603	1,603	0 - 5,000	100.00%	1,603	150,000	5,000,000	\$0.0274	\$44	1						
MASON, RAYMOND #2	Morgan	TN	Producing	1	1,470	1,470	0 - 5,000	100.00%	1,470	150,000	5,000,000	\$0.0274	\$40	1						
Scott Ashley #1	Morgan	TN	Producing	1	1,465	1,465	0 - 5,000	100.00%	1,465	150,000	5,000,000	\$0.0274	\$40	1						
Cooper-Smarsh #1	Morgan	TN	Producing	1	1,556	1,556	0 - 5,000	100.00%	1,556	150,000	5,000,000	\$0.0274	\$43	1						
JACK CARMACK #1	Jackson	TN	Shut-in/TA	1	683	683	0 - 5,000	100.00%	683	150,000	5,000,000	\$0.0274	\$19	1						
Cooper-Scott #1	Morgan	TN	Producing	1	1,506	1,506	0 - 5,000	100.00%	1,506	150,000	5,000,000	\$0.0274	\$41	1						
EARL SPIVEY #1	Jackson	TN	Shut-in/TA	1	600	600	0 - 5,000	100.00%	600	150,000	5,000,000	\$0.0274	\$16	1						
Cooper, Jr. #1	Morgan	TN	Producing	1	1,503	1,503	0 - 5,000	100.00%	1,503	150,000	5,000,000	\$0.0274	\$41	1						
SCOTT EARL #1	Morgan	TN	Shut-in/TA	1	1,650	1,650	0 - 5,000	100.00%	1,650	150,000	5,000,000	\$0.0274	\$45	1						
G.C. Pemberton #7	Morgan	TN	Shut-in/TA	1	1,816	1,816	0 - 5,000	100.00%	1,816	150,000	5,000,000	\$0.0274	\$50	1						
Scott #2	Morgan	TN	Producing	1	1,570	1,570	0 - 5,000	100.00%	1,570	150,000	5,000,000	\$0.0274	\$43	1						
PEMBERTON G C #8	Morgan	TN	Producing	1	1,650	1,650	0 - 5,000	100.00%	1,650	150,000	5,000,000	\$0.0274	\$45	1						
Phifer Larue Etal Unit #1	Morgan	TN	Shut-in/TA	1	1,532	1,532	0 - 5,000	100.00%	1,532	150,000	5,000,000	\$0.0274	\$42	1						
PEMBERTON G C #9	Morgan	TN	Producing	1	1,755	1,755	0 - 5,000	100.00%	1,755	150,000	5,000,000	\$0.0274	\$48	1						
Starr Davidson #1	Morgan	TN	Producing	1	1,577	1,577	0 - 5,000	100.00%	1,577	150,000	5,000,000	\$0.0274	\$43	1						
Margaret Scott #3	Morgan	TN	Producing	1	1,515	1,515	0 - 5,000	100.00%	1,515	150,000	5,000,000	\$0.0274	\$42	1						
Bill Roberts 2	Morgan	TN	Producing	1	1,510	1,510	0 - 5,000	100.00%	1,510	150,000	5,000,000	\$0.0274	\$41	1						
S-Cooper #1	Morgan	TN	Producing	1	1,460	1,460	0 - 5,000	100.00%	1,460	150,000	5,000,000	\$0.0274	\$40	1						
K. Phillips #15	Scott	TN	Shut-in/TA	1	1,590	1,590	0 - 5,000	100.00%	1,590	150,000	5,000,000	\$0.0274	\$44	1						
Cooper-Scott #2	Morgan	TN	Producing	1	1,470	1,470	0 - 5,000	100.00%	1,470	150,000	5,000,000	\$0.0274	\$40	1						
Greer Greer Cooper #1	Morgan	TN	Producing	1	1,615	1,615	0 - 5,000	100.00%	1,615	150,000	5,000,000	\$0.0274	\$44	1						
Pemberton GC #2	Morgan	TN	Producing	1	1,806	1,806	0 - 5,000	100.00%	1,806	150,000	5,000,000	\$0.0274	\$49	1						
Blitner-Scott #1	Morgan	TN	Producing	1	1,534	1,534	0 - 5,000	100.00%	1,534	150,000	5,000,000	\$0.0274	\$42	1						
Pearson Underwood	Morgan	TN	Producing	1	1,445	1,445	0 - 5,000	100.00%	1,445	150,000	5,000,000	\$0.0274	\$40	1						
PEMBERTON G C #10	Morgan	TN	Producing	1	1,585	1,585	0 - 5,000	100.00%	1,585	150,000	5,000,000	\$0.0274	\$43	1						
Greer-State #1	Morgan	TN	Producing	1	1,607	1,607	0 - 5,000	100.00%	1,607	150,000	5,000,000	\$0.0274	\$44	1						
Howard-Howard Unit #1	Morgan	TN	Shut-in/TA	1	1,975	1,975	0 - 5,000	100.00%	1,975	150,000	5,000,000	\$0.0274	\$54	1						
BOYLE PLANTATION #	Morgan	TN	Shut-in/TA	1	1,553	1,553	0 - 5,000	100.00%	1,553	150,000	5,000,000	\$0.0274	\$43	1						
Blitner Etal #1	Morgan	TN	Producing	1	1,574	1,574	0 - 5,000	100.00%	1,574	150,000	5,000,000	\$0.0274	\$43	1						
Onelda Wood Ind - Lotz-	Scott	TN	Shut-in/TA	1	1,775	1,775	0 - 5,000	100.00%	1,775	150,000	5,000,000	\$0.0274	\$49	1						
Smith, Gary	Grundy	TN	Shut-in/TA	1	2,001	2,001	0 - 5,000	100.00%	2,001	150,000	5,000,000	\$0.0274	\$55	1						
Baker-Pemberton #1	Scott	TN	Producing	1	1,217	1,217	0 - 5,000	100.00%	1,217	150,000	5,000,000	\$0.0274	\$33	1						
Baker-Pemberton #2	Scott	TN	Producing	1	1,559	1,559	0 - 5,000	100.00%	1,559	150,000	5,000,000	\$0.0274	\$43	1						

Enrema, LLC Control of Well Policy Effective June 06, 2015 to June 06, 2016

WELL SCHEDULE

WELL SCHEDULE															Subtotal: 1,554,986 1,559,614 1,559,614		1,559,614 1,774		\$43,281 879	
Well Name	County/Parish/Block	State/Province	Type	Area	Total Vertical Depth	Total Measured Depth	Depth Band	Interest	New Footage	Item 8.A. Retention	Item 7.A. Limit of Insurance	Item 9. Rates	Premium	Well Count						
Oneida Wood Ind #1	Scott	TN	Shut-in/TA	1	1,750	1,750	0 - 5,000	100.00%	1,750	150,000	5,000,000	\$0.0274	\$48	1						
Draughn-Carson Unit #1	Scott	TN	Shut-in/TA	1	1,860	1,860	0 - 5,000	100.00%	1,860	150,000	5,000,000	\$0.0274	\$51	1						
CAREY KENNETH #1	Cumberland	TN	Shut-in/TA	1	3,260	3,260	0 - 5,000	100.00%	3,260	150,000	5,000,000	\$0.0274	\$89	1						
Baker Pemberton #3	Scott	TN	Producing	1	1,285	1,285	0 - 5,000	100.00%	1,285	150,000	5,000,000	\$0.0274	\$35	1						
Scott Davidson #1	Morgan	TN	Producing	1	1,445	1,445	0 - 5,000	100.00%	1,445	150,000	5,000,000	\$0.0274	\$40	1						
Blittner-Scott-Cromwell	Morgan	TN	Producing	1	1,560	1,560	0 - 5,000	100.00%	1,560	150,000	5,000,000	\$0.0274	\$43	1						
Starr Andy Etal Unit #1	Morgan	TN	Shut-in/TA	1	1,555	1,555	0 - 5,000	100.00%	1,555	150,000	5,000,000	\$0.0274	\$43	1						
Baker-Pemberton #4	Scott	TN	Shut-in/TA	1	1,277	1,277	0 - 5,000	100.00%	1,277	150,000	5,000,000	\$0.0274	\$35	1						
JEFFERS JACK JAN & Scott	Scott	TN	Shut-in/TA	1	1,430	1,430	0 - 5,000	100.00%	1,430	150,000	5,000,000	\$0.0274	\$39	1						
Baker-Pemberton #5	Scott	TN	Producing	1	1,525	1,525	0 - 5,000	100.00%	1,525	150,000	5,000,000	\$0.0274	\$42	1						
Burress #1	Scott	TN	Producing	1	1,647	1,647	0 - 5,000	100.00%	1,647	150,000	5,000,000	\$0.0274	\$45	1						
PAYNE-BAKER #1	Scott	TN	Shut-in/TA	1	2,085	2,085	0 - 5,000	100.00%	2,085	150,000	5,000,000	\$0.0274	\$57	1						
CRISCILLIS C L #1	Scott	TN	Producing	1	1,790	1,790	0 - 5,000	100.00%	1,790	150,000	5,000,000	\$0.0274	\$49	1						
Brimstone #1	Scott	TN	Shut-in/TA	1	2,001	2,001	0 - 5,000	100.00%	2,001	150,000	5,000,000	\$0.0274	\$55	1						
Brimstone #2	Scott	TN	Producing	1	1,960	1,960	0 - 5,000	100.00%	1,960	150,000	5,000,000	\$0.0274	\$54	1						
Burress #2	Scott	TN	Producing	1	1,675	1,675	0 - 5,000	100.00%	1,675	150,000	5,000,000	\$0.0274	\$46	1						
Thompson-Draughn unit	Scott	TN	Shut-in/TA	1	1,605	1,605	0 - 5,000	100.00%	1,605	150,000	5,000,000	\$0.0274	\$44	1						
THE BRIMSTONE COM	Scott	TN	Producing	1	2,460	2,460	0 - 5,000	100.00%	2,460	150,000	5,000,000	\$0.0274	\$67	1						
Burress-Stewart Unit #1	Scott	TN	Shut-in/TA	1	1,775	1,775	0 - 5,000	100.00%	1,775	150,000	5,000,000	\$0.0274	\$49	1						
Burress #3	Scott	TN	Producing	1	1,636	1,636	0 - 5,000	100.00%	1,636	150,000	5,000,000	\$0.0274	\$45	1						
Newport #1	Scott	TN	Producing	1	1,765	1,765	0 - 5,000	100.00%	1,765	150,000	5,000,000	\$0.0274	\$48	1						
Brimstone #3	Scott	TN	Shut-in/TA	1	1,975	1,975	0 - 5,000	100.00%	1,975	150,000	5,000,000	\$0.0274	\$54	1						
Burress-Jeff. #1	Scott	TN	Producing	1	1,611	1,611	0 - 5,000	100.00%	1,611	150,000	5,000,000	\$0.0274	\$44	1						
Orick #1	Scott	TN	Producing	1	1,850	1,850	0 - 5,000	100.00%	1,850	150,000	5,000,000	\$0.0274	\$51	1						
West-Newport #2	Scott	TN	Producing	1	1,813	1,813	0 - 5,000	100.00%	1,813	150,000	5,000,000	\$0.0274	\$50	1						
Newport #2	Scott	TN	Producing	1	1,715	1,715	0 - 5,000	100.00%	1,715	150,000	5,000,000	\$0.0274	\$47	1						
Bowl-Rad-Bur #1	Scott	TN	Producing	1	1,765	1,765	0 - 5,000	100.00%	1,765	150,000	5,000,000	\$0.0274	\$48	1						
Newport #4	Scott	TN	Producing	1	1,720	1,720	0 - 5,000	100.00%	1,720	150,000	5,000,000	\$0.0274	\$47	1						
Sexton-Newport #1	Scott	TN	Producing	1	1,840	1,840	0 - 5,000	100.00%	1,840	150,000	5,000,000	\$0.0274	\$50	1						
CRISCILLIS-WALKER-B	Scott	TN	Producing	1	1,770	1,770	0 - 5,000	100.00%	1,770	150,000	5,000,000	\$0.0274	\$48	1						
Burress-Stw. #2	Scott	TN	Producing	1	1,704	1,704	0 - 5,000	100.00%	1,704	150,000	5,000,000	\$0.0274	\$47	1						
Brimstone #4	Scott	TN	Producing	1	1,855	1,855	0 - 5,000	100.00%	1,855	150,000	5,000,000	\$0.0274	\$51	1						
Newport #6	Scott	TN	Producing	1	1,825	1,825	0 - 5,000	100.00%	1,825	150,000	5,000,000	\$0.0274	\$50	1						
Brimstone #5	Scott	TN	Producing	1	1,870	1,870	0 - 5,000	100.00%	1,870	150,000	5,000,000	\$0.0274	\$51	1						
Virgil Potter #1	Morgan	TN	Shut-in/TA	1	1,631	1,631	0 - 5,000	100.00%	1,631	150,000	5,000,000	\$0.0274	\$45	1						
Kane #1	Scott	TN	Shut-in/TA	1	2,070	2,070	0 - 5,000	100.00%	2,070	150,000	5,000,000	\$0.0274	\$57	1						
Plateau Prop #2	Scott	TN	Producing	1	1,500	1,500	0 - 5,000	100.00%	1,500	150,000	5,000,000	\$0.0274	\$41	1						
Cris-Bow-Wal #1	Scott	TN	Producing	1	1,730	1,730	0 - 5,000	100.00%	1,730	150,000	5,000,000	\$0.0274	\$47	1						
BAKER JW #1	Scott	TN	Producing	1	1,971	1,971	0 - 5,000	100.00%	1,971	150,000	5,000,000	\$0.0274	\$54	1						

Enrema, LLC Control of Well Policy Effective June 06, 2015 to June 06, 2016

WELL SCHEDULE

Well Name	County/ Parish/ Block	State/Province	Type	Area	Subtotal:		Average:	1,559,614		100.00%	Net Footage	Item 8.A. Retention	Item 7.A. Limit of Insurance	Item 3 Rate	Premium	Well Count
					Total Vertical Depth	Total Measured Depth		1,554,986	1,774							
Thompson-Honeycreek	Scott	TN	Shut-in/TA	1	1,490	1,490				100.00%	1,490	150,000	5,000,000	\$0.0274	\$41	1
Henry Bowl #1	Scott	TN	Producing	1	1,805	1,805				100.00%	1,805	150,000	5,000,000	\$0.0274	\$49	1
BAKER JW #2	Scott	TN	Producing	1	1,976	1,976				100.00%	1,976	150,000	5,000,000	\$0.0274	\$54	1
Shoemaker Harley #1	Scott	TN	Shut-in/TA	1	1,777	1,777				100.00%	1,777	150,000	5,000,000	\$0.0274	\$49	1
Homer Bowl #1	Scott	TN	Producing	1	1,755	1,755				100.00%	1,755	150,000	5,000,000	\$0.0274	\$48	1
Hardeman-Williams-Ellis	Fentress	TN	Shut-in/TA	1	1,480	1,480				100.00%	1,480	150,000	5,000,000	\$0.0274	\$41	1
Brim-Bowl #1	Scott	TN	Producing	1	1,738	1,738				100.00%	1,738	150,000	5,000,000	\$0.0274	\$48	1
Duncan-Brim #1	Scott	TN	Producing	1	2,002	2,002				100.00%	2,002	150,000	5,000,000	\$0.0274	\$55	1
Bowl-Carson #1	Scott	TN	Producing	1	1,760	1,760				100.00%	1,760	150,000	5,000,000	\$0.0274	\$48	1
POTTER M #1	Morgan	TN	Shut-in/TA	1	1,425	1,425				100.00%	1,425	150,000	5,000,000	\$0.0274	\$39	1
Brim-Dun-Brim #1	Scott	TN	Producing	1	2,026	2,026				100.00%	2,026	150,000	5,000,000	\$0.0274	\$56	1
Brimstone #6	Scott	TN	Producing	1	1,950	1,950				100.00%	1,950	150,000	5,000,000	\$0.0274	\$53	1
Dinwiddie William #1	Scott	TN	Shut-in/TA	1	2,377	2,377				100.00%	2,377	150,000	5,000,000	\$0.0274	\$65	1
YORK-SELINSKE #1	Morgan	TN	Producing	1	1,587	1,587				100.00%	1,587	150,000	5,000,000	\$0.0274	\$43	1
PP #1	Scott	TN	Producing	1	1,470	1,470				100.00%	1,470	150,000	5,000,000	\$0.0274	\$40	1
ALBERTA CROUCH #1	Morgan	TN	Shut-in/TA	1	2,000	2,000				100.00%	2,000	150,000	5,000,000	\$0.0274	\$55	1
Brim-Dun-Brim #2	Scott	TN	Producing	1	2,055	2,055				100.00%	2,055	150,000	5,000,000	\$0.0274	\$56	1
BRIMSTONE #7	Scott	TN	Producing	1	2,169	2,169				100.00%	2,169	150,000	5,000,000	\$0.0274	\$59	1
Stevenson #1	Scott	TN	Producing	1	1,962	1,962				100.00%	1,962	150,000	5,000,000	\$0.0274	\$54	1
Brummet-Brim #1	Scott	TN	Producing	1	2,030	2,030				100.00%	2,030	150,000	5,000,000	\$0.0274	\$56	1
YORK, GOLDMAN #2	Morgan	TN	Producing	1	1,505	1,505				100.00%	1,505	150,000	5,000,000	\$0.0274	\$41	1
PHILLIPS ETAL #1	Scott	TN	Shut-in/TA	1	2,405	2,405				100.00%	2,405	150,000	5,000,000	\$0.0274	\$66	1
Elmer Howard #2	Morgan	TN	Shut-in/TA	1	1,740	1,740				100.00%	1,740	150,000	5,000,000	\$0.0274	\$30	1
ATKINSON #1	Fentress	TN	Shut-in/TA	1	1,105	1,105				100.00%	1,105	150,000	5,000,000	\$0.0274	\$46	1
O. K. Everett #2	Morgan	TN	Producing	1	1,682	1,682				100.00%	1,682	150,000	5,000,000	\$0.0274	\$53	1
Bri-Bru-Wilson #1	Scott	TN	Producing	1	1,925	1,925				100.00%	1,925	150,000	5,000,000	\$0.0274	\$45	1
O. K. Everett #3	Morgan	TN	Producing	1	1,651	1,651				100.00%	1,651	150,000	5,000,000	\$0.0274	\$51	1
SCOTT EARL C #1	Morgan	TN	Shut-in/TA	1	1,860	1,860				100.00%	1,860	150,000	5,000,000	\$0.0274	\$46	1
Walker #1	Scott	TN	Producing	1	1,679	1,679				100.00%	1,679	150,000	5,000,000	\$0.0274	\$65	1
SMITH MILDRED L ET	Scott	TN	Shut-in/TA	1	2,380	2,380				100.00%	2,380	150,000	5,000,000	\$0.0274	\$45	1
Burress-Bowling #1	Scott	TN	Producing	1	1,640	1,640				100.00%	1,640	150,000	5,000,000	\$0.0274	\$44	1
Henry Dunkleburg #1	Morgan	TN	Producing	1	1,588	1,588				100.00%	1,588	150,000	5,000,000	\$0.0274	\$44	1
Koppers Company Inc. #	Scott	TN	Shut-in/TA	1	1,605	1,605				100.00%	1,605	150,000	5,000,000	\$0.0274	\$41	1
Martha Cromwell #2	Morgan	TN	Producing	1	1,510	1,510				100.00%	1,510	150,000	5,000,000	\$0.0274	\$48	1
Criscillis #2	Scott	TN	Producing	1	1,764	1,764				100.00%	1,764	150,000	5,000,000	\$0.0274	\$27	1
GERNT #3	Fentress	TN	Shut-in/TA	1	995	995				100.00%	995	150,000	5,000,000	\$0.0274	\$44	1
L M LUNCHIN #1	Morgan	TN	Producing	1	1,589	1,589				100.00%	1,589	150,000	5,000,000	\$0.0274	\$44	1
Walker #2	Scott	TN	Producing	1	1,602	1,602				100.00%	1,602	150,000	5,000,000	\$0.0274	\$44	1
Milford Ellis #1	Scott	TN	Shut-in/TA	1	2,215	2,215				100.00%	2,215	150,000	5,000,000	\$0.0274	\$61	1

\$43,281 879

Enrema, LLC Control of Well Policy Effective June 06, 2015 to June 06, 2016

WELL SCHEDULE

Subtotal: 1,554,986 1,559,614 100.00% 1,559,614										\$43,281 879		
Average:												
Well Name	County/Parish Block	State/Province	Type	Area	Vertical Depth	Total Measured Depth	Depth Band	Interest	Footage	Item 8 A	Item 7 A	Item 9
										Reversion	Limit of Insurance	Premium
Sexton Jess Weaver & R	Scott	TN	Shut-in/TA	1	1,916	1,916	0 - 5,000	100.00%	1,916	150,000	5,000,000	\$0.0274
Phillips Hoyle Etal #1	Scott	TN	Shut-in/TA	1	2,363	2,363	0 - 5,000	100.00%	2,363	150,000	5,000,000	\$0.0274
BLAIR & HOARD #1	Scott	TN	Producing	1	1,575	1,575	0 - 5,000	100.00%	1,575	150,000	5,000,000	\$0.0274
Dinwiddie William Etal #	Scott	TN	Shut-in/TA	1	2,386	2,386	0 - 5,000	100.00%	2,386	150,000	5,000,000	\$0.0274
Burress-Stewart #3	Scott	TN	Shut-in/TA	1	1,732	1,732	0 - 5,000	100.00%	1,732	150,000	5,000,000	\$0.0274
KOPPERS #10B	Campbell	TN	Producing	1	2,720	2,720	0 - 5,000	100.00%	2,720	150,000	5,000,000	\$0.0274
Dinwiddie #2	Scott	TN	Shut-in/TA	1	2,284	2,284	0 - 5,000	100.00%	2,284	150,000	5,000,000	\$0.0274
Walker #3	Scott	TN	Producing	1	1,615	1,615	0 - 5,000	100.00%	1,615	150,000	5,000,000	\$0.0274
Posey-Arrowood-Strunk	Scott	TN	Shut-in/TA	1	1,952	1,952	0 - 5,000	100.00%	1,952	150,000	5,000,000	\$0.0274
Hardeman-Williams-Gen	Fentress	TN	Shut-in/TA	1	1,415	1,415	0 - 5,000	100.00%	1,415	150,000	5,000,000	\$0.0274
Law Draughn #1	Scott	TN	Producing	1	1,483	1,483	0 - 5,000	100.00%	1,483	150,000	5,000,000	\$0.0274
Draughn-Honeycreek U	Scott	TN	Producing	1	1,470	1,470	0 - 5,000	100.00%	1,470	150,000	5,000,000	\$0.0274
Kane Maurice #1A	Scott	TN	Shut-in/TA	1	2,100	2,100	0 - 5,000	100.00%	2,100	150,000	5,000,000	\$0.0274
Baker JF Estate #1	Scott	TN	Shut-in/TA	1	1,531	1,531	0 - 5,000	100.00%	1,531	150,000	5,000,000	\$0.0274
Dinwiddie #3	Scott	TN	Shut-in/TA	1	2,305	2,305	0 - 5,000	100.00%	2,305	150,000	5,000,000	\$0.0274
Brimstone #8	Scott	TN	Producing	1	2,314	2,314	0 - 5,000	100.00%	2,314	150,000	5,000,000	\$0.0274
Jeffers-Pemb. #1	Scott	TN	Producing	1	1,613	1,613	0 - 5,000	100.00%	1,613	150,000	5,000,000	\$0.0274
Sexton Etal Unit #1	Scott	TN	Shut-in/TA	1	1,656	1,656	0 - 5,000	100.00%	1,656	150,000	5,000,000	\$0.0274
BRIMSTONE-BRIMSTON	Scott	TN	Producing	1	2,306	2,306	0 - 5,000	100.00%	2,306	150,000	5,000,000	\$0.0274
Brim-Newport #1	Scott	TN	Producing	1	2,378	2,378	0 - 5,000	100.00%	2,378	150,000	5,000,000	\$0.0274
Albertson Virgil #1	Morgan	TN	Shut-in/TA	1	1,605	1,605	0 - 5,000	100.00%	1,605	150,000	5,000,000	\$0.0274
BAKER J F-BRIMSTON	Scott	TN	Producing	1	2,018	2,018	0 - 5,000	100.00%	2,018	150,000	5,000,000	\$0.0274
Hicks Gayle-Pemberton	Scott	TN	Shut-in/TA	1	1,710	1,710	0 - 5,000	100.00%	1,710	150,000	5,000,000	\$0.0274
Pemberton GC-Hicks G	Scott	TN	Shut-in/TA	1	1,710	1,710	0 - 5,000	100.00%	1,710	150,000	5,000,000	\$0.0274
Brimstone #9	Scott	TN	Producing	1	2,201	2,201	0 - 5,000	100.00%	2,201	150,000	5,000,000	\$0.0274
PEMBERTON G C #1	Scott	TN	Shut-in/TA	1	1,910	1,910	0 - 5,000	100.00%	1,910	150,000	5,000,000	\$0.0274
Lloyd Thompkins Etal #1	Fentress	TN	Shut-in/TA	1	1,476	1,476	0 - 5,000	100.00%	1,476	150,000	5,000,000	\$0.0274
BLAIR HOARD #2(3)	Scott	TN	Producing	1	1,750	1,750	0 - 5,000	100.00%	1,750	150,000	5,000,000	\$0.0274
Blair-Hoard #1	Scott	TN	Producing	1	1,755	1,755	0 - 5,000	100.00%	1,755	150,000	5,000,000	\$0.0274
Harley Shoemaker et	Scott	TN	Producing	1	1,842	1,842	0 - 5,000	100.00%	1,842	150,000	5,000,000	\$0.0274
Brim-Bowling #1	Scott	TN	Producing	1	1,850	1,850	0 - 5,000	100.00%	1,850	150,000	5,000,000	\$0.0274
Harley Shoemaker #1	Scott	TN	Producing	1	1,685	1,685	0 - 5,000	100.00%	1,685	150,000	5,000,000	\$0.0274
KOPPERS INC #3	Scott	TN	Shut-in/TA	1	1,503	1,503	0 - 5,000	100.00%	1,503	150,000	5,000,000	\$0.0274
BRIMSTONE #10	Scott	TN	Producing	1	2,054	2,054	0 - 5,000	100.00%	2,054	150,000	5,000,000	\$0.0274
Brimstone #1	Scott	TN	Shut-in/TA	1	2,005	2,005	0 - 5,000	100.00%	2,005	150,000	5,000,000	\$0.0274
Hicks-Fox #1(6)	Scott	TN	Shut-in/TA	1	1,602	1,602	0 - 5,000	100.00%	1,602	150,000	5,000,000	\$0.0274
SHANNON HURSTLE #	Scott	TN	Shut-in/TA	1	2,000	2,000	0 - 5,000	100.00%	2,000	150,000	5,000,000	\$0.0274
Brimstone #12	Scott	TN	Shut-in/TA	1	2,115	2,115	0 - 5,000	100.00%	2,115	150,000	5,000,000	\$0.0274
BLAIR-HOARD #3(4)	Scott	TN	Producing	1	1,521	1,521	0 - 5,000	100.00%	1,521	150,000	5,000,000	\$0.0274

Enrema, LLC Control of Well Policy Effective June 06, 2015 to June 06, 2016

WELL SCHEDULE

WELL SCHEDULE																	Subtotal: 1,554,986		1,559,614		1,774		100.00%		1,559,614		1,774		\$43,281		879	
Average:																	1,769		1,774													
Well Name	County/ Parish/ Block	State/Province	Type	Area	Vertical Depth	Total Measured Depth	Depth Band	Interest	Net Footage	Item S.A. Retention	Item Z.A. Limit of Insurance	Item Z.A. Rate	Premium	Well Count																		
Pemberton GC #3	Scott	TN	Shut-in/TA	1	1,760	1,760	0 - 5,000	100.00%	1,760	150,000	5,000,000	\$0.0274	\$48	1																		
Ronald King Estate #1	Scott	TN	Shut-in/TA	1	1,865	1,865	0 - 5,000	100.00%	1,865	150,000	5,000,000	\$0.0274	\$51	1																		
Hiwassee Land Co. #2	Morgan	TN	Shut-in/TA	1	1,266	1,266	0 - 5,000	100.00%	1,266	150,000	5,000,000	\$0.0274	\$35	1																		
KOPPERS #1	Scott	TN	Shut-in/TA	1	1,479	1,479	0 - 5,000	100.00%	1,479	150,000	5,000,000	\$0.0274	\$41	1																		
Brown Clarence Etal Unit	Morgan	TN	Shut-in/TA	1	1,605	1,605	0 - 5,000	100.00%	1,605	150,000	5,000,000	\$0.0274	\$44	1																		
PEMBERTON HICKS UNIT	Scott	TN	Producing	1	1,525	1,525	0 - 5,000	100.00%	1,525	150,000	5,000,000	\$0.0274	\$42	1																		
BLAIR HOARD #3(6)	Scott	TN	Producing	1	1,485	1,485	0 - 5,000	100.00%	1,485	150,000	5,000,000	\$0.0274	\$41	1																		
PEMBERTON, G C #4	Scott	TN	Shut-in/TA	1	1,930	1,930	0 - 5,000	100.00%	1,930	150,000	5,000,000	\$0.0274	\$53	1																		
Hiwassee Land Co. #3	Morgan	TN	Producing	1	1,200	1,200	0 - 5,000	100.00%	1,200	150,000	5,000,000	\$0.0274	\$33	1																		
Hiwassee Land Co. #4	Morgan	TN	Shut-in/TA	1	1,150	1,150	0 - 5,000	100.00%	1,150	150,000	5,000,000	\$0.0274	\$32	1																		
Pemberton #9	Scott	TN	Producing	1	1,648	1,648	0 - 5,000	100.00%	1,648	150,000	5,000,000	\$0.0274	\$45	1																		
Hiwassee #5	Morgan	TN	Producing	1	1,147	1,147	0 - 5,000	100.00%	1,147	150,000	5,000,000	\$0.0274	\$31	1																		
Balir-Horde #5	Scott	TN	Shut-in/TA	1	1,903	1,903	0 - 5,000	100.00%	1,903	150,000	5,000,000	\$0.0274	\$52	1																		
BRIMSTONE #15	Scott	TN	Producing	1	2,080	2,080	0 - 5,000	100.00%	2,080	150,000	5,000,000	\$0.0274	\$57	1																		
Pemberton K-4	Scott	TN	Producing	1	1,825	1,825	0 - 5,000	100.00%	1,825	150,000	5,000,000	\$0.0274	\$50	1																		
Pemberton GC #10	Scott	TN	Shut-in/TA	1	1,707	1,707	0 - 5,000	100.00%	1,707	150,000	5,000,000	\$0.0274	\$47	1																		
Hiwassee Land Co. #6	Morgan	TN	Shut-in/TA	1	1,202	1,202	0 - 5,000	100.00%	1,202	150,000	5,000,000	\$0.0274	\$33	1																		
Pemberton #11	Scott	TN	Producing	1	1,881	1,881	0 - 5,000	100.00%	1,881	150,000	5,000,000	\$0.0274	\$52	1																		
Pemberton GC #12	Scott	TN	Shut-in/TA	1	1,810	1,810	0 - 5,000	100.00%	1,810	150,000	5,000,000	\$0.0274	\$50	1																		
Hiwassee Etal Unit #1	Morgan	TN	Shut-in/TA	1	1,156	1,156	0 - 5,000	100.00%	1,156	150,000	5,000,000	\$0.0274	\$32	1																		
Faust Hugh D III #1	Morgan	TN	Shut-in/TA	1	2,300	2,300	0 - 5,000	100.00%	2,300	150,000	5,000,000	\$0.0274	\$63	1																		
ROBINSON #1	Morgan	TN	Producing	1	2,750	2,750	0 - 5,000	100.00%	2,750	150,000	5,000,000	\$0.0274	\$75	1																		
Pemberton K-5	Scott	TN	Producing	1	1,840	1,840	0 - 5,000	100.00%	1,840	150,000	5,000,000	\$0.0274	\$50	1																		
Bruno Gemt #1	Fentress	TN	Shut-in/TA	1	1,303	1,303	0 - 5,000	100.00%	1,303	150,000	5,000,000	\$0.0274	\$36	1																		
Blair-Horde #6	Scott	TN	Shut-in/TA	1	1,715	1,715	0 - 5,000	100.00%	1,715	150,000	5,000,000	\$0.0274	\$47	1																		
Bruno Gemt #2	Fentress	TN	Producing	1	954	954	0 - 5,000	100.00%	954	150,000	5,000,000	\$0.0274	\$26	1																		
Pemberton K-6	Scott	TN	Producing	1	1,735	1,735	0 - 5,000	100.00%	1,735	150,000	5,000,000	\$0.0274	\$48	1																		
Gemt Bruno #3	Fentress	TN	Shut-in/TA	1	976	976	0 - 5,000	100.00%	976	150,000	5,000,000	\$0.0274	\$27	1																		
Ray Bill #2	Scott	TN	Shut-in/TA	1	1,755	1,755	0 - 5,000	100.00%	1,755	150,000	5,000,000	\$0.0274	\$48	1																		
Blair-Horde #7	Scott	TN	Shut-in/TA	1	1,810	1,810	0 - 5,000	100.00%	1,810	150,000	5,000,000	\$0.0274	\$50	1																		
KOPPERS #1-5	Scott	TN	Shut-in/TA	1	1,385	1,385	0 - 5,000	100.00%	1,385	150,000	5,000,000	\$0.0274	\$38	1																		
PEMBERTON-HICKS-F	Scott	TN	Producing	1	1,603	1,603	0 - 5,000	100.00%	1,603	150,000	5,000,000	\$0.0274	\$44	1																		
Thompkins Hull #1	Fentress	TN	Producing	1	1,541	1,541	0 - 5,000	100.00%	1,541	150,000	5,000,000	\$0.0274	\$42	1																		
Bill Ray #3	Scott	TN	Shut-in/TA	1	1,788	1,788	0 - 5,000	100.00%	1,788	150,000	5,000,000	\$0.0274	\$49	1																		
HARNEY-SCOTT UNIT	Morgan	TN	Shut-in/TA	1	2,711	2,711	0 - 5,000	100.00%	2,711	150,000	5,000,000	\$0.0274	\$74	1																		
RAY-PEMBERTON UNIT	Scott	TN	Producing	1	1,720	1,720	0 - 5,000	100.00%	1,720	150,000	5,000,000	\$0.0274	\$47	1																		
Balir-Horde #9	Scott	TN	Shut-in/TA	1	1,881	1,881	0 - 5,000	100.00%	1,881	150,000	5,000,000	\$0.0274	\$52	1																		
Pemberton Ray #2	Scott	TN	Producing	1	1,664	1,664	0 - 5,000	100.00%	1,664	150,000	5,000,000	\$0.0274	\$46	1																		
PEMBERTON G C #3	Scott	TN	Producing	1	1,580	1,580	0 - 5,000	100.00%	1,580	150,000	5,000,000	\$0.0274	\$43	1																		

WELL SCHEDULE

WELL SCHEDULE															Subtotal: 1,554,986 1,559,614 1,559,614		Average: 1,769 1,774		100.00%		1,559,614 1,774		\$43,281 879	
Well Name	County/ Parish/ Block	State/Province	Type	Area	Total Vertical Depth	Total Measured Depth	Depth Band	Interest	Net Footage	Item 8 A Ratification	Item 7 A Limit of Insurance	Item 9 Rate	Premium	Well Count										
CAMPBELL R S #1	Morgan	TN	Shut-in/TA	1	2,527	2,527	0 - 5,000	100.00%	2,527	150,000	5,000,000	\$0.0274	\$69	1										
Forrest Smith #1	Scott	TN	Shut-in/TA	1	2,175	2,175	0 - 5,000	100.00%	2,175	150,000	5,000,000	\$0.0274	\$60	1										
G.C. Pemberton #13	Scott	TN	Shut-in/TA	1	1,720	1,720	0 - 5,000	100.00%	1,720	150,000	5,000,000	\$0.0274	\$47	1										
Bill Ray #4	Scott	TN	Shut-in/TA	1	1,735	1,735	0 - 5,000	100.00%	1,735	150,000	5,000,000	\$0.0274	\$48	1										
RAY-PEMBERTON UNIT	Scott	TN	Shut-in/TA	1	1,485	1,485	0 - 5,000	100.00%	1,485	150,000	5,000,000	\$0.0274	\$41	1										
Pemberton G.C. #D-1	Morgan	TN	Producing	1	1,910	1,910	0 - 5,000	100.00%	1,910	150,000	5,000,000	\$0.0274	\$52	1										
J.W. Baker #6	Scott	TN	Producing	1	1,490	1,490	0 - 5,000	100.00%	1,490	150,000	5,000,000	\$0.0274	\$41	1										
RAY BILL-PEMBERTON	Scott	TN	Shut-in/TA	1	1,545	1,545	0 - 5,000	100.00%	1,545	150,000	5,000,000	\$0.0274	\$42	1										
KOPPERS #2	Scott	TN	Shut-in/TA	1	1,474	1,474	0 - 5,000	100.00%	1,474	150,000	5,000,000	\$0.0274	\$40	1										
Pemberton C-4	Morgan	TN	Producing	1	2,060	2,060	0 - 5,000	100.00%	2,060	150,000	5,000,000	\$0.0274	\$56	1										
TENNESSEE RAILROAD	Scott	TN	Producing	1	2,253	2,253	0 - 5,000	100.00%	2,253	150,000	5,000,000	\$0.0274	\$62	1										
Bobby York #1	Morgan	TN	Producing	1	3,880	3,880	0 - 5,000	100.00%	3,880	150,000	5,000,000	\$0.0274	\$106	1										
Howard Turner #1	Morgan	TN	Shut-in/TA	1	1,879	1,879	0 - 5,000	100.00%	1,879	150,000	5,000,000	\$0.0274	\$51	1										
West Coal Co. #1	Scott	TN	Shut-in/TA	1	2,605	2,605	0 - 5,000	100.00%	2,605	150,000	5,000,000	\$0.0274	\$71	1										
L. B. CROWLEY #1	Scott	TN	Shut-in/TA	1	2,428	2,428	0 - 5,000	100.00%	2,428	150,000	5,000,000	\$0.0274	\$67	1										
Pemberton K-8	Scott	TN	Producing	1	1,785	1,785	0 - 5,000	100.00%	1,785	150,000	5,000,000	\$0.0274	\$49	1										
Tudor Violet #1	Scott	TN	Producing	1	1,850	1,850	0 - 5,000	100.00%	1,850	150,000	5,000,000	\$0.0274	\$51	1										
Pemberton GC #12	Scott	TN	Shut-in/TA	1	1,765	1,765	0 - 5,000	100.00%	1,765	150,000	5,000,000	\$0.0274	\$48	1										
Ray Bill #1	Scott	TN	Producing	1	1,761	1,761	0 - 5,000	100.00%	1,761	150,000	5,000,000	\$0.0274	\$48	1										
Pemberton B-1	Morgan	TN	Producing	1	1,590	1,590	0 - 5,000	100.00%	1,590	150,000	5,000,000	\$0.0274	\$44	1										
NORMAN H #1	Scott	TN	Shut-in/TA	1	1,940	1,940	0 - 5,000	100.00%	1,940	150,000	5,000,000	\$0.0274	\$53	1										
J.W. Baker #10	Scott	TN	Producing	1	1,750	1,750	0 - 5,000	100.00%	1,750	150,000	5,000,000	\$0.0274	\$48	1										
KOPPERS COMPANY #	Scott	TN	Shut-in/TA	1	1,610	1,610	0 - 5,000	100.00%	1,610	150,000	5,000,000	\$0.0274	\$44	1										
Irving Martin 33	Morgan	TN	Shut-in/TA	1	1,600	1,600	0 - 5,000	100.00%	1,600	150,000	5,000,000	\$0.0274	\$44	1										
G.T. BEENE #1	Morgan	TN	Producing	1	1,680	1,680	0 - 5,000	100.00%	1,680	150,000	5,000,000	\$0.0274	\$46	1										
YORK BOBBY #4	Morgan	TN	Producing	1	1,620	1,620	0 - 5,000	100.00%	1,620	150,000	5,000,000	\$0.0274	\$44	1										
Pemberton GC #B-2	Morgan	TN	Producing	1	1,568	1,568	0 - 5,000	100.00%	1,568	150,000	5,000,000	\$0.0274	\$43	1										
Pemberton G.C. #17	Scott	TN	Shut-in/TA	1	1,817	1,817	0 - 5,000	100.00%	1,817	150,000	5,000,000	\$0.0274	\$50	1										
H. Trew #1	Morgan	TN	Producing	1	1,378	1,378	0 - 5,000	100.00%	1,378	150,000	5,000,000	\$0.0274	\$38	1										
H. Trew #2	Morgan	TN	Producing	1	1,276	1,276	0 - 5,000	100.00%	1,276	150,000	5,000,000	\$0.0274	\$35	1										
Reed-Starr Unit #1	Morgan	TN	Producing	1	1,590	1,590	0 - 5,000	100.00%	1,590	150,000	5,000,000	\$0.0274	\$44	1										
Hiwassee-Draughn #1	Scott	TN	Shut-in/TA	1	1,569	1,569	0 - 5,000	100.00%	1,569	150,000	5,000,000	\$0.0274	\$43	1										
Guy Woodrum Estate #1	Scott	TN	Shut-in/TA	1	1,330	1,330	0 - 5,000	100.00%	1,330	150,000	5,000,000	\$0.0274	\$36	1										
B. York #7	Morgan	TN	Producing	1	1,530	1,530	0 - 5,000	100.00%	1,530	150,000	5,000,000	\$0.0274	\$42	1										
Pemberton G.C. #1	Morgan	TN	Shut-in/TA	1	1,818	1,818	0 - 5,000	100.00%	1,818	150,000	5,000,000	\$0.0274	\$50	1										
Gent Bruno Estates #4	Fentress	TN	Shut-in/TA	1	1,312	1,312	0 - 5,000	100.00%	1,312	150,000	5,000,000	\$0.0274	\$36	1										
BRANSTETTER LEE #3	Morgan	TN	Shut-in/TA	1	1,660	1,660	0 - 5,000	100.00%	1,660	150,000	5,000,000	\$0.0274	\$45	1										
Faust Hugh D III #1	Morgan	TN	Shut-in/TA	1	1,924	1,924	0 - 5,000	100.00%	1,924	150,000	5,000,000	\$0.0274	\$53	1										
Pemberton K-10	Scott	TN	Producing	1	1,860	1,860	0 - 5,000	100.00%	1,860	150,000	5,000,000	\$0.0274	\$51	1										

WELL SCHEDULE

WELL SCHEDULE															Subtotal: 1,554,986		1,559,614		100.00%		1,559,614		\$43,281		879	
WELL SCHEDULE															Average: 1,769		1,774		100.00%		1,774					
Well Name	County/ Parish/ Block	State/Province	Type	Area	Vertical Depth	Total Measured Depth	Depth Band	Interest	Footage	Item S.A.	Item T.A.	Item S. Rates	Item T. Premium	Well Count												
Hivasee-Draughn #2	Scott	TN	Shut-in/TA	1	1,068	1,068	0 - 5,000	100.00%	1,068	150,000	5,000,000	\$0.0274	\$29	1												
TAUBERT H & F #1	Fentress	TN	Shut-in/TA	1	1,300	1,300	0 - 5,000	100.00%	1,300	150,000	5,000,000	\$0.0274	\$36	1												
Bobby York #5	Morgan	TN	Shut-in/TA	1	1,605	1,605	0 - 5,000	100.00%	1,605	150,000	5,000,000	\$0.0274	\$44	1												
BOBBY YORK #6	Morgan	TN	Producing	1	1,635	1,635	0 - 5,000	100.00%	1,635	150,000	5,000,000	\$0.0274	\$45	1												
ROBINSON #2	Morgan	TN	Producing	1	1,281	1,281	0 - 5,000	100.00%	1,281	150,000	5,000,000	\$0.0274	\$35	1												
W.D. Todd Etal #1	Scott	TN	Producing	1	1,805	1,805	0 - 5,000	100.00%	1,805	150,000	5,000,000	\$0.0274	\$49	1												
Guy Woodrum Estate #2	Scott	TN	Shut-in/TA	1	2,030	2,030	0 - 5,000	100.00%	2,030	150,000	5,000,000	\$0.0274	\$56	1												
Margaret Scott #1	Morgan	TN	Producing	1	1,635	1,635	0 - 5,000	100.00%	1,635	150,000	5,000,000	\$0.0274	\$45	1												
Roger Todd Etal	Scott	TN	Producing	1	1,805	1,805	0 - 5,000	100.00%	1,805	150,000	5,000,000	\$0.0274	\$49	1												
Terry Etal #1	Scott	TN	Producing	1	1,755	1,755	0 - 5,000	100.00%	1,755	150,000	5,000,000	\$0.0274	\$48	1												
Trew Heirs Hannah #3	Morgan	TN	Shut-in/TA	1	1,275	1,275	0 - 5,000	100.00%	1,275	150,000	5,000,000	\$0.0274	\$35	1												
Faust Hugh D III #1	Morgan	TN	Shut-in/TA	1	2,109	2,109	0 - 5,000	100.00%	2,109	150,000	5,000,000	\$0.0274	\$58	1												
W.J. BEENE ETAL #1	Morgan	TN	Producing	1	1,655	1,655	0 - 5,000	100.00%	1,655	150,000	5,000,000	\$0.0274	\$45	1												
W.J. BEENE ETAL #3	Morgan	TN	Producing	1	1,630	1,630	0 - 5,000	100.00%	1,630	150,000	5,000,000	\$0.0274	\$45	1												
BOBBY YORK-W.J. BEE	Morgan	TN	Producing	1	1,555	1,555	0 - 5,000	100.00%	1,555	150,000	5,000,000	\$0.0274	\$43	1												
BOBBY YORK-W.J. BEE	Morgan	TN	Producing	1	1,655	1,655	0 - 5,000	100.00%	1,655	150,000	5,000,000	\$0.0274	\$45	1												
KOPPERS COMPANY II	Scott	TN	Shut-in/TA	1	1,517	1,517	0 - 5,000	100.00%	1,517	150,000	5,000,000	\$0.0274	\$42	1												
Kline C.L. Etal #1	Scott	TN	Shut-in/TA	1	1,927	1,927	0 - 5,000	100.00%	1,927	150,000	5,000,000	\$0.0274	\$53	1												
PP-Faust unit #1	Morgan	TN	Shut-in/TA	1	2,375	2,375	0 - 5,000	100.00%	2,375	150,000	5,000,000	\$0.0274	\$65	1												
H. Trew #4	Morgan	TN	Producing	1	1,375	1,375	0 - 5,000	100.00%	1,375	150,000	5,000,000	\$0.0274	\$38	1												
Weaver #1	Morgan	TN	Producing	1	1,960	1,960	0 - 5,000	100.00%	1,960	150,000	5,000,000	\$0.0274	\$54	1												
Gent etal #1	Fentress	TN	Producing	1	1,270	1,270	0 - 5,000	100.00%	1,270	150,000	5,000,000	\$0.0274	\$35	1												
BOBBY YORK #3	Morgan	TN	Producing	1	1,630	1,630	0 - 5,000	100.00%	1,630	150,000	5,000,000	\$0.0274	\$45	1												
Bob Anderson #1	Morgan	TN	Shut-in/TA	1	1,755	1,755	0 - 5,000	100.00%	1,755	150,000	5,000,000	\$0.0274	\$48	1												
Gent Bruno Estates Inc	Fentress	TN	Shut-in/TA	1	1,270	1,270	0 - 5,000	100.00%	1,270	150,000	5,000,000	\$0.0274	\$35	1												
Pemberton B-3	Morgan	TN	Producing	1	1,560	1,560	0 - 5,000	100.00%	1,560	150,000	5,000,000	\$0.0274	\$43	1												
Pemberton W #1	Fentress	TN	Shut-in/TA	1	982	982	0 - 5,000	100.00%	982	150,000	5,000,000	\$0.0274	\$27	1												
ALLRED OMER #1	Fentress	TN	Shut-in/TA	1	1,050	1,050	0 - 5,000	100.00%	1,050	150,000	5,000,000	\$0.0274	\$29	1												
Pemberton Terry #1	Scott	TN	Producing	1	1,604	1,604	0 - 5,000	100.00%	1,604	150,000	5,000,000	\$0.0274	\$44	1												
Pemberton C-10	Morgan	TN	Producing	1	1,700	1,700	0 - 5,000	100.00%	1,700	150,000	5,000,000	\$0.0274	\$47	1												
National Sec. Ins. #2	Morgan	TN	Shut-in/TA	1	2,455	2,455	0 - 5,000	100.00%	2,455	150,000	5,000,000	\$0.0274	\$67	1												
National Sec. Ins. #1	Morgan	TN	Shut-in/TA	1	1,605	1,605	0 - 5,000	100.00%	1,605	150,000	5,000,000	\$0.0274	\$44	1												
Howard-Robinette #1	Morgan	TN	Shut-in/TA	1	1,825	1,825	0 - 5,000	100.00%	1,825	150,000	5,000,000	\$0.0274	\$50	1												
WH Boles #1-A	Scott	TN	Shut-in/TA	1	2,000	2,000	0 - 5,000	100.00%	2,000	150,000	5,000,000	\$0.0274	\$55	1												
Pemberton F-5	Morgan	TN	Producing	1	1,405	1,405	0 - 5,000	100.00%	1,405	150,000	5,000,000	\$0.0274	\$38	1												
SCOTT EARL #2	Morgan	TN	Shut-in/TA	1	2,705	2,705	0 - 5,000	100.00%	2,705	150,000	5,000,000	\$0.0274	\$74	1												
SCOTT EARL #1	Morgan	TN	Shut-in/TA	1	2,405	2,405	0 - 5,000	100.00%	2,405	150,000	5,000,000	\$0.0274	\$66	1												
JW Thompson	Scott	TN	Producing	1	2,251	2,251	0 - 5,000	100.00%	2,251	150,000	5,000,000	\$0.0274	\$62	1												
Tommy Thompson	Scott	TN	Producing	1	2,128	2,128	0 - 5,000	100.00%	2,128	150,000	5,000,000	\$0.0274	\$58	1												

Enrema, LLC Control of Well Policy Effective June 06, 2015 to June 06, 2016

WELL SCHEDULE

Well Name	County/ Parish/ Block	State/Province	Type	Area	Subtotal: 1,554,986 1,559,614			Depth Band	Interest	Footage	Item 6.A. Retention	Item 7.A. Limit of Insurance	Item 8. Rates	Premium	Well Count
					Average:	1,769	1,774								
Pemberton GC #B-4	Morgan	TN	Producing	1	1,292	1,292	1,292	0 - 5,000	100.00%	1,292	150,000	5,000,000	\$0.0274	\$35	1
Pemberton-GC-Baker In	Scott	TN	Producing	1	1,575	1,575	1,575	0 - 5,000	100.00%	1,575	150,000	5,000,000	\$0.0274	\$43	1
YOUNG BARNA #4	Fentress	TN	Shut-in/TA	1	2,702	2,702	2,702	0 - 5,000	100.00%	2,702	150,000	5,000,000	\$0.0274	\$74	1
York Bobby - CH #1	Morgan	TN	Shut-in/TA	1	1,580	1,580	1,580	0 - 5,000	100.00%	1,580	150,000	5,000,000	\$0.0274	\$43	1
Wanda Sexton #1	Scott	TN	Shut-in/TA	1	2,235	2,235	2,235	0 - 5,000	100.00%	2,235	150,000	5,000,000	\$0.0274	\$61	1
Pemberton G.C. #1	Morgan	TN	Shut-in/TA	1	1,325	1,325	1,325	0 - 5,000	100.00%	1,325	150,000	5,000,000	\$0.0274	\$36	1
Pemberton-Branim-Strin	Scott	TN	Shut-in/TA	1	1,850	1,850	1,850	0 - 5,000	100.00%	1,850	150,000	5,000,000	\$0.0274	\$51	1
PEMBERTON RALPH #1	Morgan	TN	Producing	1	1,395	1,395	1,395	0 - 5,000	100.00%	1,395	150,000	5,000,000	\$0.0274	\$38	1
PEMBERTON-NORTH	Morgan	TN	Producing	1	1,410	1,410	1,410	0 - 5,000	100.00%	1,410	150,000	5,000,000	\$0.0274	\$39	1
BM Brooks #1	Morgan	TN	Shut-in/TA	1	1,590	1,590	1,590	0 - 5,000	100.00%	1,590	150,000	5,000,000	\$0.0274	\$44	1
Pemberton #F-8	Morgan	TN	Producing	1	1,503	1,503	1,503	0 - 5,000	100.00%	1,503	150,000	5,000,000	\$0.0274	\$41	1
Rugby Land #1	Scott	TN	Producing	1	1,912	1,912	1,912	0 - 5,000	100.00%	1,912	150,000	5,000,000	\$0.0274	\$52	1
Pemberton B-5	Morgan	TN	Producing	1	1,190	1,190	1,190	0 - 5,000	100.00%	1,190	150,000	5,000,000	\$0.0274	\$33	1
Rugby Land Company #	Scott	TN	Producing	1	1,620	1,620	1,620	0 - 5,000	100.00%	1,620	150,000	5,000,000	\$0.0274	\$44	1
Hall Lawhorn #3	Scott	TN	Shut-in/TA	1	1,575	1,575	1,575	0 - 5,000	100.00%	1,575	150,000	5,000,000	\$0.0274	\$43	1
ARNOLD SELF #1	Morgan	TN	Producing	1	1,524	1,524	1,524	0 - 5,000	100.00%	1,524	150,000	5,000,000	\$0.0274	\$42	1
Pemberton F-6	Morgan	TN	Producing	1	1,350	1,350	1,350	0 - 5,000	100.00%	1,350	150,000	5,000,000	\$0.0274	\$37	1
Ted Q. Wilson #1	Scott	TN	Shut-in/TA	1	1,580	1,580	1,580	0 - 5,000	100.00%	1,580	150,000	5,000,000	\$0.0274	\$43	1
Pemberton GC #F-9	Morgan	TN	Shut-in/TA	1	1,405	1,405	1,405	0 - 5,000	100.00%	1,405	150,000	5,000,000	\$0.0274	\$38	1
KTO Pemb B-7	Morgan	TN	Producing	1	1,379	1,379	1,379	0 - 5,000	100.00%	1,379	150,000	5,000,000	\$0.0274	\$38	1
Davidson-McCart #1	Morgan	TN	Shut-in/TA	1	1,730	1,730	1,730	0 - 5,000	100.00%	1,730	150,000	5,000,000	\$0.0274	\$47	1
Pemberton GC #22	Scott	TN	Shut-in/TA	1	1,375	1,375	1,375	0 - 5,000	100.00%	1,375	150,000	5,000,000	\$0.0274	\$38	1
Pemberton GC #23	Scott	TN	Shut-in/TA	1	1,353	1,353	1,353	0 - 5,000	100.00%	1,353	150,000	5,000,000	\$0.0274	\$37	1
Dan Luthie #1	Scott	TN	Shut-in/TA	1	1,631	1,631	1,631	0 - 5,000	100.00%	1,631	150,000	5,000,000	\$0.0274	\$45	1
Pemberton GC #F-10	Morgan	TN	Shut-in/TA	1	1,430	1,430	1,430	0 - 5,000	100.00%	1,430	150,000	5,000,000	\$0.0274	\$39	1
PEMBERTON RALPH #	Morgan	TN	Producing	1	1,400	1,400	1,400	0 - 5,000	100.00%	1,400	150,000	5,000,000	\$0.0274	\$38	1
Elginwood etc.	Morgan	TN	Producing	1	1,825	1,825	1,825	0 - 5,000	100.00%	1,825	150,000	5,000,000	\$0.0274	\$50	1
Rugby Land Co #4	Scott	TN	Producing	1	1,630	1,630	1,630	0 - 5,000	100.00%	1,630	150,000	5,000,000	\$0.0274	\$45	1
Pemberton GC #F-11	Morgan	TN	Shut-in/TA	1	1,405	1,405	1,405	0 - 5,000	100.00%	1,405	150,000	5,000,000	\$0.0274	\$38	1
Dunkelburg H #1A	Morgan	TN	Shut-in/TA	1	1,303	1,303	1,303	0 - 5,000	100.00%	1,303	150,000	5,000,000	\$0.0274	\$36	1
Schubert Etal #1	Morgan	TN	Shut-in/TA	1	2,217	2,217	2,217	0 - 5,000	100.00%	2,217	150,000	5,000,000	\$0.0274	\$61	1
Hedwig Ditz #1	Morgan	TN	Shut-in/TA	1	1,178	1,178	1,178	0 - 5,000	100.00%	1,178	150,000	5,000,000	\$0.0274	\$32	1
Pemberton GC #F-12	Morgan	TN	Producing	1	1,477	1,477	1,477	0 - 5,000	100.00%	1,477	150,000	5,000,000	\$0.0274	\$40	1
PEMBERTON G C PEM	Morgan	TN	Producing	1	1,380	1,380	1,380	0 - 5,000	100.00%	1,380	150,000	5,000,000	\$0.0274	\$38	1
Pemberton F-14	Morgan	TN	Producing	1	1,405	1,405	1,405	0 - 5,000	100.00%	1,405	150,000	5,000,000	\$0.0274	\$38	1
PEMBERTON G.C.-PEM	Morgan	TN	Producing	1	1,505	1,505	1,505	0 - 5,000	100.00%	1,505	150,000	5,000,000	\$0.0274	\$41	1
Pemberton GC #F17	Morgan	TN	Shut-in/TA	1	1,420	1,420	1,420	0 - 5,000	100.00%	1,420	150,000	5,000,000	\$0.0274	\$39	1
Koppers #7	Campbell	TN	Producing	1	6,636	6,636	6,636	5,001 - 7,500	100.00%	6,636	150,000	5,000,000	\$0.0411	\$273	1
Howard G. Turner #2	Morgan	TN	Shut-in/TA	1	1,795	1,795	1,795	0 - 5,000	100.00%	1,795	150,000	5,000,000	\$0.0274	\$49	1

\$43,281 879

WELL SCHEDULE															Subtotal: 1,554,986		1,559,614		100.00%		1,559,614		\$43,281		879	
Average:															1,769		1,774									
Well Name	County/ Parish/ Block	State/Province	Type	Area	Varied Depth	Total Maximum Depth	Depth Band	Interest	Net Footage	Item A.A. Reversion	Item 7.A. Limit of Insurance	Item 8. Rates	Premium	Varied Count												
Pemberton GC #F-16	Morgan	TN	Shut-in/TA	1	1,505	1,505	0 - 5,000	100.00%	1,505	150,000	5,000,000	\$0.0274	\$41	1												
Bobby York CH-3	Morgan	TN	Shut-in/TA	1	2,000	2,000	0 - 5,000	100.00%	2,000	150,000	5,000,000	\$0.0274	\$55	1												
bob Anderson #2	Morgan	TN	Shut-in/TA	1	1,750	1,750	0 - 5,000	100.00%	1,750	150,000	5,000,000	\$0.0274	\$48	1												
CROWLEY-RIDDELL #	Scott	TN	Producing	1	1,780	1,780	0 - 5,000	100.00%	1,780	150,000	5,000,000	\$0.0274	\$49	1												
Ted Q. Wilson #44	Scott	TN	Shut-in/TA	1	3,835	3,835	0 - 5,000	100.00%	3,835	150,000	5,000,000	\$0.0274	\$105	1												
Pemberton F-18	Morgan	TN	Producing	1	1,405	1,405	0 - 5,000	100.00%	1,405	150,000	5,000,000	\$0.0274	\$38	1												
JEFFERS CHARLES &	Scott	TN	Producing	1	2,155	2,155	0 - 5,000	100.00%	2,155	150,000	5,000,000	\$0.0274	\$59	1												
J.W. Baker #9	Scott	TN	Producing	1	1,750	1,750	0 - 5,000	100.00%	1,750	150,000	5,000,000	\$0.0274	\$48	1												
Pemberton F-24	Morgan	TN	Producing	1	1,475	1,475	0 - 5,000	100.00%	1,475	150,000	5,000,000	\$0.0274	\$40	1												
Pemberton #F-25	Morgan	TN	Producing	1	1,479	1,479	0 - 5,000	100.00%	1,479	150,000	5,000,000	\$0.0274	\$41	1												
KOPPERS #1	Scott	TN	Shut-in/TA	1	3,300	3,300	0 - 5,000	100.00%	3,300	150,000	5,000,000	\$0.0274	\$90	1												
Pemberton #F-19	Morgan	TN	Producing	1	1,460	1,460	0 - 5,000	100.00%	1,460	150,000	5,000,000	\$0.0274	\$40	1												
Pemberton F-21	Morgan	TN	Producing	1	1,480	1,480	0 - 5,000	100.00%	1,480	150,000	5,000,000	\$0.0274	\$41	1												
Pemberton F-22	Morgan	TN	Producing	1	1,411	1,411	0 - 5,000	100.00%	1,411	150,000	5,000,000	\$0.0274	\$39	1												
Gunter-Brown-Brown Un	Morgan	TN	Shut-in/TA	1	1,725	1,725	0 - 5,000	100.00%	1,725	150,000	5,000,000	\$0.0274	\$47	1												
Faust-Kennedy #1	Morgan	TN	Shut-in/TA	1	2,230	2,230	0 - 5,000	100.00%	2,230	150,000	5,000,000	\$0.0274	\$61	1												
Jeffers Thompson	Scott	TN	Producing	1	2,125	2,125	0 - 5,000	100.00%	2,125	150,000	5,000,000	\$0.0274	\$58	1												
YORK BOBBY #PF-2	Morgan	TN	Producing	1	1,480	1,480	0 - 5,000	100.00%	1,480	150,000	5,000,000	\$0.0274	\$41	1												
YORK BOBBY #PF-3	Morgan	TN	Producing	1	1,480	1,480	0 - 5,000	100.00%	1,480	150,000	5,000,000	\$0.0274	\$41	1												
JEFFERS CHARLES &	Scott	TN	Producing	1	2,080	2,080	0 - 5,000	100.00%	2,080	150,000	5,000,000	\$0.0274	\$57	1												
PEMBERTON RALPH #	Morgan	TN	Producing	1	1,370	1,370	0 - 5,000	100.00%	1,370	150,000	5,000,000	\$0.0274	\$38	1												
WHITEHEAD #5E	Fentress	TN	Shut-in/TA	1	1,301	1,301	0 - 5,000	100.00%	1,301	150,000	5,000,000	\$0.0274	\$36	1												
Hedwig Ditz #2	Morgan	TN	Shut-in/TA	1	1,180	1,180	0 - 5,000	100.00%	1,180	150,000	5,000,000	\$0.0274	\$32	1												
WHITEHEAD C #4E	Fentress	TN	Shut-in/TA	1	1,230	1,230	0 - 5,000	100.00%	1,230	150,000	5,000,000	\$0.0274	\$34	1												
Pemberton F-28	Morgan	TN	Producing	1	1,432	1,432	0 - 5,000	100.00%	1,432	150,000	5,000,000	\$0.0274	\$39	1												
Pemberton F-27	Morgan	TN	Producing	1	1,460	1,460	0 - 5,000	100.00%	1,460	150,000	5,000,000	\$0.0274	\$40	1												
Rugby Land Company #	Scott	TN	Producing	1	1,325	1,325	0 - 5,000	100.00%	1,325	150,000	5,000,000	\$0.0274	\$36	1												
Rugby Land #6	Scott	TN	Producing	1	1,680	1,680	0 - 5,000	100.00%	1,680	150,000	5,000,000	\$0.0274	\$46	1												
Young/Phi/Zelino	Morgan	TN	Producing	1	1,705	1,705	0 - 5,000	100.00%	1,705	150,000	5,000,000	\$0.0274	\$47	1												
Bobby York CH-2	Morgan	TN	Shut-in/TA	1	1,525	1,525	0 - 5,000	100.00%	1,525	150,000	5,000,000	\$0.0274	\$42	1												
Bobby York CH-4	Morgan	TN	Shut-in/TA	1	1,650	1,650	0 - 5,000	100.00%	1,650	150,000	5,000,000	\$0.0274	\$45	1												
Pemberton #F-26	Morgan	TN	Shut-in/TA	1	1,465	1,465	0 - 5,000	100.00%	1,465	150,000	5,000,000	\$0.0274	\$40	1												
Rugby Land Company #	Scott	TN	Producing	1	1,375	1,375	0 - 5,000	100.00%	1,375	150,000	5,000,000	\$0.0274	\$38	1												
Rugby Land Company #	Scott	TN	Producing	1	1,270	1,270	0 - 5,000	100.00%	1,270	150,000	5,000,000	\$0.0274	\$35	1												
Rugby Land Company #	Scott	TN	Producing	1	1,380	1,380	0 - 5,000	100.00%	1,380	150,000	5,000,000	\$0.0274	\$38	1												
Lawhorn Hall #4	Scott	TN	Producing	1	1,580	1,580	0 - 5,000	100.00%	1,580	150,000	5,000,000	\$0.0274	\$43	1												
LEWALLEN PLATEAU F	Fentress	TN	Shut-in/TA	1	1,502	1,502	0 - 5,000	100.00%	1,502	150,000	5,000,000	\$0.0274	\$41	1												
Pemberton #F-30	Morgan	TN	Shut-in/TA	1	1,454	1,454	0 - 5,000	100.00%	1,454	150,000	5,000,000	\$0.0274	\$40	1												
THOMPSON CHARLIE #	Scott	TN	Producing	1	2,157	2,157	0 - 5,000	100.00%	2,157	150,000	5,000,000	\$0.0274	\$59	1												

Enrema, LLC Control of Well Policy Effective June 06, 2015 to June 06, 2016

WELL SCHEDULE

WELL SCHEDULE																Subtotal: 1,554,986 1,559,614 1,559,614		1,559,614		\$43,281 879			
Average:																1,769 1,774		100.00%		1,774			
Well Name	County/Parish/Block	State/Province	Type	Area	Vertical Depth	Total Measured Depth	Depth Band	Intersect	Net Footage	Item 8-A: Retention	Item 7-A: Limit of Insurance	Item 9: Rates	Premium	Well Count									
Charles & J.W. Thompson	Scott	TN	Shut-in/TA	1	2,155	2,155	0 - 5,000	100.00%	2,155	150,000	5,000,000	\$0.0274	\$59	1									
JEFFERS CHARLES & Scott	Scott	TN	Producing	1	2,120	2,120	0 - 5,000	100.00%	2,120	150,000	5,000,000	\$0.0274	\$58	1									
Pemberton #F-29	Morgan	TN	Shut-in/TA	1	1,680	1,680	0 - 5,000	100.00%	1,680	150,000	5,000,000	\$0.0274	\$46	1									
WHITEHEAD #6L	Fentress	TN	Shut-in/TA	1	1,355	1,355	0 - 5,000	100.00%	1,355	150,000	5,000,000	\$0.0274	\$37	1									
Pemberton #F31	Morgan	TN	Shut-in/TA	1	1,505	1,505	0 - 5,000	100.00%	1,505	150,000	5,000,000	\$0.0274	\$41	1									
Faust etal #2	Morgan	TN	Producing	1	2,107	2,107	0 - 5,000	100.00%	2,107	150,000	5,000,000	\$0.0274	\$58	1									
young J-Ashbrook H-Sim	Morgan	TN	Shut-in/TA	1	1,657	1,657	0 - 5,000	100.00%	1,657	150,000	5,000,000	\$0.0274	\$45	1									
Pemberton #F32	Morgan	TN	Producing	1	1,694	1,694	0 - 5,000	100.00%	1,694	150,000	5,000,000	\$0.0274	\$46	1									
Eunice Pryor #2	Scott	TN	Shut-in/TA	1	1,982	1,982	0 - 5,000	100.00%	1,982	150,000	5,000,000	\$0.0274	\$54	1									
PLATEAU PROPERTIES	Morgan	TN	Producing	1	1,270	1,270	0 - 5,000	100.00%	1,270	150,000	5,000,000	\$0.0274	\$35	1									
Howard-Goodson	Morgan	TN	Shut-in/TA	1	1,735	1,735	0 - 5,000	100.00%	1,735	150,000	5,000,000	\$0.0274	\$48	1									
Baker-Pemberton #6	Scott	TN	Shut-in/TA	1	1,481	1,481	0 - 5,000	100.00%	1,481	150,000	5,000,000	\$0.0274	\$41	1									
Schubert-Melhorn #1	Morgan	TN	Shut-in/TA	1	2,027	2,027	0 - 5,000	100.00%	2,027	150,000	5,000,000	\$0.0274	\$56	1									
GREEN - MERREL UNIT	Scott	TN	Shut-in/TA	1	1,885	1,885	0 - 5,000	100.00%	1,885	150,000	5,000,000	\$0.0274	\$52	1									
J.F. Baker #1	Scott	TN	Producing	1	1,625	1,625	0 - 5,000	100.00%	1,625	150,000	5,000,000	\$0.0274	\$45	1									
Wanda Sexton #2	Scott	TN	Shut-in/TA	1	2,130	2,130	0 - 5,000	100.00%	2,130	150,000	5,000,000	\$0.0274	\$58	1									
Smith-Duncan Heirs #1	Morgan	TN	Shut-in/TA	1	1,503	1,503	0 - 5,000	100.00%	1,503	150,000	5,000,000	\$0.0274	\$41	1									
Griffith-Howard #1	Morgan	TN	Shut-in/TA	1	1,887	1,887	0 - 5,000	100.00%	1,887	150,000	5,000,000	\$0.0274	\$52	1									
Hugh D. Faust #2	Morgan	TN	Shut-in/TA	1	2,268	2,268	0 - 5,000	100.00%	2,268	150,000	5,000,000	\$0.0274	\$62	1									
PLATEAU PROPERTIES	Fentress	TN	Shut-in/TA	1	1,500	1,500	0 - 5,000	100.00%	1,500	150,000	5,000,000	\$0.0274	\$41	1									
duncan-Oneida Wood #	Scott	TN	Shut-in/TA	1	1,535	1,535	0 - 5,000	100.00%	1,535	150,000	5,000,000	\$0.0274	\$42	1									
bob Anderson #3	Morgan	TN	Shut-in/TA	1	1,556	1,556	0 - 5,000	100.00%	1,556	150,000	5,000,000	\$0.0274	\$43	1									
Pemberton & Walker #1	Morgan	TN	Producing	1	1,355	1,355	0 - 5,000	100.00%	1,355	150,000	5,000,000	\$0.0274	\$37	1									
RUGBY LAND CO #1	Scott	TN	Shut-in/TA	1	2,058	2,058	0 - 5,000	100.00%	2,058	150,000	5,000,000	\$0.0274	\$56	1									
Faust Hugh D III #3	Morgan	TN	Shut-in/TA	1	1,763	1,763	0 - 5,000	100.00%	1,763	150,000	5,000,000	\$0.0274	\$48	1									
Pemberton #F-34	Morgan	TN	Shut-in/TA	1	1,430	1,430	0 - 5,000	100.00%	1,430	150,000	5,000,000	\$0.0274	\$39	1									
KOPPERS #2	Scott	TN	Shut-in/TA	1	3,432	3,432	0 - 5,000	100.00%	3,432	150,000	5,000,000	\$0.0274	\$94	1									
Faust-JT	Morgan	TN	Shut-in/TA	1	2,209	2,209	0 - 5,000	100.00%	2,209	150,000	5,000,000	\$0.0274	\$61	1									
George Albert #1	Scott	TN	Shut-in/TA	1	2,160	2,160	0 - 5,000	100.00%	2,160	150,000	5,000,000	\$0.0274	\$59	1									
DAVIS HEIRS ET AL #2	Morgan	TN	Shut-in/TA	1	1,367	1,367	0 - 5,000	100.00%	1,367	150,000	5,000,000	\$0.0274	\$37	1									
SCOTT EARL #1	Morgan	TN	Shut-in/TA	1	2,811	2,811	0 - 5,000	100.00%	2,811	150,000	5,000,000	\$0.0274	\$77	1									
Pemberton F-33	Morgan	TN	Producing	1	1,560	1,560	0 - 5,000	100.00%	1,560	150,000	5,000,000	\$0.0274	\$43	1									
KOPPERS #3	Scott	TN	Shut-in/TA	1	3,380	3,380	0 - 5,000	100.00%	3,380	150,000	5,000,000	\$0.0274	\$93	1									
Pemberton #F36	Morgan	TN	Shut-in/TA	1	1,416	1,416	0 - 5,000	100.00%	1,416	150,000	5,000,000	\$0.0274	\$39	1									
Pemberton #F35	Morgan	TN	Shut-in/TA	1	1,455	1,455	0 - 5,000	100.00%	1,455	150,000	5,000,000	\$0.0274	\$40	1									
PP B-1	Morgan	TN	Shut-in/TA	1	1,800	1,800	0 - 5,000	100.00%	1,800	150,000	5,000,000	\$0.0274	\$49	1									
young-Parson Etal #1	Scott	TN	Shut-in/TA	1	1,900	1,900	0 - 5,000	100.00%	1,900	150,000	5,000,000	\$0.0274	\$52	1									
Sexton York #1	Scott	TN	Producing	1	2,159	2,159	0 - 5,000	100.00%	2,159	150,000	5,000,000	\$0.0274	\$59	1									
owens J Etal #1	Scott	TN	Shut-in/TA	1	2,355	2,355	0 - 5,000	100.00%	2,355	150,000	5,000,000	\$0.0274	\$65	1									

Enrema, LLC Control of Well Policy Effective June 06, 2015 to June 06, 2016

WELL SCHEDULE

WELL SCHEDULE															Subtotal: 1,554,986 1,559,614 1,559,614		100.00%		1,559,614 1,774		\$43,281 879	
Average:															1,769 1,774							
Well Name	County/ Parish/ Block	State/Province	Type	Area	Total Vertical Depth	Total Measured Depth	Depth Band	Interests	Footage	Item 6.A. Retention	Item 7.A. Limit of Insurance	Item 8. Rate	Premium	Well Count								
Stingfield #1	Scott	TN	Producing	1	1,658	1,658	0 - 5,000	100.00%	1,658	150,000	5,000,000	\$0.0274	\$45	1								
Pemberton #F42	Morgan	TN	Producing	1	1,451	1,451	0 - 5,000	100.00%	1,451	150,000	5,000,000	\$0.0274	\$40	1								
Chambers JD #1	Scott	TN	Shut-in/TA	1	1,995	1,995	0 - 5,000	100.00%	1,995	150,000	5,000,000	\$0.0274	\$55	1								
Pemberton #F45	Morgan	TN	Shut-in/TA	1	1,564	1,564	0 - 5,000	100.00%	1,564	150,000	5,000,000	\$0.0274	\$43	1								
Faust #5 @ well	Morgan	TN	Producing	1	1,883	1,883	0 - 5,000	100.00%	1,883	150,000	5,000,000	\$0.0274	\$52	1								
YORK BOBBY #PF5	Morgan	TN	Producing	1	1,430	1,430	0 - 5,000	100.00%	1,430	150,000	5,000,000	\$0.0274	\$39	1								
Hugh D. Faust #6	Morgan	TN	Shut-in/TA	1	1,873	1,873	0 - 5,000	100.00%	1,873	150,000	5,000,000	\$0.0274	\$51	1								
Baker-Pemberton #7	Scott	TN	Producing	1	1,495	1,495	0 - 5,000	100.00%	1,495	150,000	5,000,000	\$0.0274	\$41	1								
Pemberton Etal #1	Morgan	TN	Shut-in/TA	1	1,700	1,700	0 - 5,000	100.00%	1,700	150,000	5,000,000	\$0.0274	\$47	1								
Griffith Etal #1	Morgan	TN	Shut-in/TA	1	1,857	1,857	0 - 5,000	100.00%	1,857	150,000	5,000,000	\$0.0274	\$51	1								
Faust #7	Morgan	TN	Producing	1	1,902	1,902	0 - 5,000	100.00%	1,902	150,000	5,000,000	\$0.0274	\$52	1								
Webb Etal #1	Scott	TN	Producing	1	1,762	1,762	0 - 5,000	100.00%	1,762	150,000	5,000,000	\$0.0274	\$48	1								
Armes Etal #1	Morgan	TN	Producing	1	1,730	1,730	0 - 5,000	100.00%	1,730	150,000	5,000,000	\$0.0274	\$47	1								
PELC ELEANOR #1	Morgan	TN	Shut-in/TA	1	1,633	1,633	0 - 5,000	100.00%	1,633	150,000	5,000,000	\$0.0274	\$45	1								
PLATEAU PROPERTIES	Morgan	TN	Producing	1	1,251	1,251	0 - 5,000	100.00%	1,251	150,000	5,000,000	\$0.0274	\$34	1								
PLATEAU PROPERTIES	Morgan	TN	Producing	1	1,707	1,707	0 - 5,000	100.00%	1,707	150,000	5,000,000	\$0.0274	\$47	1								
DAVIS WILLIS ET AL #1	Scott	TN	Shut-in/TA	1	1,671	1,671	0 - 5,000	100.00%	1,671	150,000	5,000,000	\$0.0274	\$46	1								
PEMBERTON G C #1	Morgan	TN	Producing	1	1,826	1,826	0 - 5,000	100.00%	1,826	150,000	5,000,000	\$0.0274	\$50	1								
PEMBERTON G.C.-PEN	Morgan	TN	Producing	1	1,380	1,380	0 - 5,000	100.00%	1,380	150,000	5,000,000	\$0.0274	\$38	1								
G.C. Pemberton #2-A	Morgan	TN	Shut-in/TA	1	1,405	1,405	0 - 5,000	100.00%	1,405	150,000	5,000,000	\$0.0274	\$38	1								
Lewallen Heirs #1	Morgan	TN	Shut-in/TA	1	1,626	1,626	0 - 5,000	100.00%	1,626	150,000	5,000,000	\$0.0274	\$45	1								
PEMBERTON G.C. #3-A	Morgan	TN	Producing	1	1,355	1,355	0 - 5,000	100.00%	1,355	150,000	5,000,000	\$0.0274	\$37	1								
G.C. Pemberton #4-A	Morgan	TN	Shut-in/TA	1	1,350	1,350	0 - 5,000	100.00%	1,350	150,000	5,000,000	\$0.0274	\$37	1								
G.C. Pemberton #5A	Morgan	TN	Shut-in/TA	1	1,405	1,405	0 - 5,000	100.00%	1,405	150,000	5,000,000	\$0.0274	\$38	1								
TENNESSEE RAILWAY	Scott	TN	Producing	1	1,948	1,948	0 - 5,000	100.00%	1,948	150,000	5,000,000	\$0.0274	\$53	1								
G.C. Pemberton #6A	Morgan	TN	Shut-in/TA	1	1,805	1,805	0 - 5,000	100.00%	1,805	150,000	5,000,000	\$0.0274	\$49	1								
YORK BOBBY #SPF1	Morgan	TN	Shut-in/TA	1	1,480	1,480	0 - 5,000	100.00%	1,480	150,000	5,000,000	\$0.0274	\$41	1								
YORK BOBBY #SPF2	Morgan	TN	Shut-in/TA	1	1,484	1,484	0 - 5,000	100.00%	1,484	150,000	5,000,000	\$0.0274	\$41	1								
YORK BOBBY #SPF4	Morgan	TN	Shut-in/TA	1	1,505	1,505	0 - 5,000	100.00%	1,505	150,000	5,000,000	\$0.0274	\$41	1								
PEMBERTON G.C. #7-A	Morgan	TN	Producing	1	1,430	1,430	0 - 5,000	100.00%	1,430	150,000	5,000,000	\$0.0274	\$39	1								
Faust #11	Morgan	TN	Producing	1	2,270	2,270	0 - 5,000	100.00%	2,270	150,000	5,000,000	\$0.0274	\$62	1								
ANDERSON BOB #S-1	Morgan	TN	Producing	1	1,505	1,505	0 - 5,000	100.00%	1,505	150,000	5,000,000	\$0.0274	\$41	1								
G.C. Pemberton #9A	Morgan	TN	Shut-in/TA	1	1,330	1,330	0 - 5,000	100.00%	1,330	150,000	5,000,000	\$0.0274	\$36	1								
G.C. Pemberton #10A	Morgan	TN	Shut-in/TA	1	1,506	1,506	0 - 5,000	100.00%	1,506	150,000	5,000,000	\$0.0274	\$41	1								
PEMBERTON G.C. #11-Morgan	Morgan	TN	Producing	1	1,405	1,405	0 - 5,000	100.00%	1,405	150,000	5,000,000	\$0.0274	\$38	1								
PLATEAU PROPERTIES	Morgan	TN	Producing	1	1,342	1,342	0 - 5,000	100.00%	1,342	150,000	5,000,000	\$0.0274	\$37	1								
Thompson Mildred Ruby	Morgan	TN	Shut-in/TA	1	2,580	2,580	0 - 5,000	100.00%	2,580	150,000	5,000,000	\$0.0274	\$71	1								
FAUST HUGH D III #9	Morgan	TN	Producing	1	1,840	1,840	0 - 5,000	100.00%	1,840	150,000	5,000,000	\$0.0274	\$50	1								
TODD #1	Cumberland	TN	Shut-in/TA	1	978	978	0 - 5,000	100.00%	978	150,000	5,000,000	\$0.0274	\$27	1								

Enrema, LLC Control of Well Policy Effective June 06, 2015 to June 06, 2016

WELL SCHEDULE

WELL SCHEDULE														Subtotal: 1,554,986 1,559,614		1,559,614		\$43,281 879	
Average:														1,769 1,774		100.00%			
Well Name	County/ Parish/ Block	State/Province	Type	Area	Total Vertical Depth	Total Measured Depth	Depth Band	Interest	Net Footage	Item S.A. Rerotation	Item Z.A. Limit of Insurance	Item 3 Rate	Premium	Well Count					
Bailey Sue #1	Morgan	TN	Shut-in/TA	1	1,925	1,925	0 - 5,000	100.00%	1,925	150,000	5,000,000	\$0.0274	\$53	1					
LEWALLEN (PLATEAU	Fentress	TN	Shut-in/TA	1	1,225	1,225	0 - 5,000	100.00%	1,225	150,000	5,000,000	\$0.0274	\$34	1					
Pemberton-Baker PFG	Scott	TN	Producing	1	1,626	1,626	0 - 5,000	100.00%	1,626	150,000	5,000,000	\$0.0274	\$45	1					
Faust #12	Morgan	TN	Producing	1	2,100	2,100	0 - 5,000	100.00%	2,100	150,000	5,000,000	\$0.0274	\$58	1					
DODSON V J #1A	Cumberland	TN	Shut-in/TA	1	1,467	1,467	0 - 5,000	100.00%	1,467	150,000	5,000,000	\$0.0274	\$40	1					
Pemberton Baker #6	Scott	TN	Producing	1	1,645	1,645	0 - 5,000	100.00%	1,645	150,000	5,000,000	\$0.0274	\$45	1					
OLMSTEAD-OVERTON	Morgan	TN	Producing	1	1,360	1,360	0 - 5,000	100.00%	1,360	150,000	5,000,000	\$0.0274	\$37	1					
ANDERSON BOB #S-6	Morgan	TN	Producing	1	1,530	1,530	0 - 5,000	100.00%	1,530	150,000	5,000,000	\$0.0274	\$42	1					
ANDERSON BOB #S-3	Morgan	TN	Producing	1	1,255	1,255	0 - 5,000	100.00%	1,255	150,000	5,000,000	\$0.0274	\$34	1					
Jones Heirs #2	Morgan	TN	Shut-in/TA	1	1,745	1,745	0 - 5,000	100.00%	1,745	150,000	5,000,000	\$0.0274	\$48	1					
B. York #1 Sonic TB	Morgan	TN	Producing	1	1,603	1,603	0 - 5,000	100.00%	1,603	150,000	5,000,000	\$0.0274	\$44	1					
ANDERSON BOB #S-7	Morgan	TN	Producing	1	1,630	1,630	0 - 5,000	100.00%	1,630	150,000	5,000,000	\$0.0274	\$45	1					
Euince Pryor #3	Scott	TN	Producing	1	2,000	2,000	0 - 5,000	100.00%	2,000	150,000	5,000,000	\$0.0274	\$55	1					
Young #1	Morgan	TN	Producing	1	1,820	1,820	0 - 5,000	100.00%	1,820	150,000	5,000,000	\$0.0274	\$50	1					
Ashbrook H-young J-Phil	Morgan	TN	Shut-in/TA	1	1,633	1,633	0 - 5,000	100.00%	1,633	150,000	5,000,000	\$0.0274	\$45	1					
WHITEHEAD - CROUCH	Fentress	TN	Shut-in/TA	1	1,280	1,280	0 - 5,000	100.00%	1,280	150,000	5,000,000	\$0.0274	\$35	1					
PLATEAU PROPERTIES	Fentress	TN	Shut-in/TA	1	1,172	1,172	0 - 5,000	100.00%	1,172	150,000	5,000,000	\$0.0274	\$32	1					
ANDERSON BOB #S-4	Morgan	TN	Producing	1	1,680	1,680	0 - 5,000	100.00%	1,680	150,000	5,000,000	\$0.0274	\$46	1					
Pemberton Baker #11	Scott	TN	Producing	1	1,535	1,535	0 - 5,000	100.00%	1,535	150,000	5,000,000	\$0.0274	\$42	1					
Gert Bruno Est of #47	Fentress	TN	Shut-in/TA	1	1,375	1,375	0 - 5,000	100.00%	1,375	150,000	5,000,000	\$0.0274	\$38	1					
Charles Gert #2	Fentress	TN	Shut-in/TA	1	988	988	0 - 5,000	100.00%	988	150,000	5,000,000	\$0.0274	\$27	1					
Gert Bruno Est of #48	Fentress	TN	Shut-in/TA	1	1,338	1,338	0 - 5,000	100.00%	1,338	150,000	5,000,000	\$0.0274	\$37	1					
PLATEAU PROPERTIES	Fentress	TN	Shut-in/TA	1	1,485	1,485	0 - 5,000	100.00%	1,485	150,000	5,000,000	\$0.0274	\$41	1					
Pemberton-Baker #3	Scott	TN	Producing	1	1,716	1,716	0 - 5,000	100.00%	1,716	150,000	5,000,000	\$0.0274	\$47	1					
Naidu Bharam #1	Morgan	TN	Shut-in/TA	1	1,355	1,355	0 - 5,000	100.00%	1,355	150,000	5,000,000	\$0.0274	\$37	1					
Pemberton-Baker #15	Scott	TN	Shut-in/TA	1	1,787	1,787	0 - 5,000	100.00%	1,787	150,000	5,000,000	\$0.0274	\$49	1					
WILSON TED Q #1	Scott	TN	Shut-in/TA	1	1,755	1,755	0 - 5,000	100.00%	1,755	150,000	5,000,000	\$0.0274	\$48	1					
Pemberton-Baker #AR1	Scott	TN	Producing	1	1,705	1,705	0 - 5,000	100.00%	1,705	150,000	5,000,000	\$0.0274	\$47	1					
BHARAM TULASI #1	Morgan	TN	Producing	1	1,430	1,430	0 - 5,000	100.00%	1,430	150,000	5,000,000	\$0.0274	\$39	1					
Pemberton-Baker-Stone	Scott	TN	Producing	1	1,755	1,755	0 - 5,000	100.00%	1,755	150,000	5,000,000	\$0.0274	\$48	1					
C. Gert #4B	Fentress	TN	Producing	1	1,375	1,375	0 - 5,000	100.00%	1,375	150,000	5,000,000	\$0.0274	\$38	1					
Gert-Gert #9	Fentress	TN	Shut-in/TA	1	1,389	1,389	0 - 5,000	100.00%	1,389	150,000	5,000,000	\$0.0274	\$38	1					
PLATEAU PROPERTIES	Fentress	TN	Shut-in/TA	1	1,055	1,055	0 - 5,000	100.00%	1,055	150,000	5,000,000	\$0.0274	\$29	1					
Gert Gerald & Arthur Jd	Fentress	TN	Shut-in/TA	1	1,393	1,393	0 - 5,000	100.00%	1,393	150,000	5,000,000	\$0.0274	\$38	1					
Earl Manis 31	Morgan	TN	Shut-in/TA	1	1,230	1,230	0 - 5,000	100.00%	1,230	150,000	5,000,000	\$0.0274	\$34	1					
Loy Thompkins Etal #1	Morgan	TN	Shut-in/TA	1	1,730	1,730	0 - 5,000	100.00%	1,730	150,000	5,000,000	\$0.0274	\$47	1					
Gert Charles #6	Fentress	TN	Producing	1	1,026	1,026	0 - 5,000	100.00%	1,026	150,000	5,000,000	\$0.0274	\$28	1					
Jones Heirs #3	Morgan	TN	Producing	1	1,805	1,805	0 - 5,000	100.00%	1,805	150,000	5,000,000	\$0.0274	\$49	1					
PLATEAU PROPERTIES	Scott	TN	Shut-in/TA	1	1,536	1,536	0 - 5,000	100.00%	1,536	150,000	5,000,000	\$0.0274	\$42	1					

Enrema, LLC Control of Well Policy Effective June 06, 2015 to June 06, 2016

WELL SCHEDULE

WELL SCHEDULE															Subtotal: 1,554,986 1,559,614 1,559,614		Average: 1,769 1,774		100.00%		1,559,614 1,774		\$43,281 879	
Well Name	County/ Parish/ Block	State/Province	Type	Area	Total Vertical Depth	Total Measured Depth	Depth Band	Interest	Net Footage	Item 8-A Restoration	Item 7-A Limit of Insurance	Item 6 Rate	Item 5 Premium	Well Count										
Sneed James R. #2	Scott	TN	Shut-in/TA	1	2,207	2,207	0 - 5,000	100.00%	2,207	150,000	5,000,000	\$0.0274	\$60	1										
PLATEAU PROPERTIES	Fentress	TN	Shut-in/TA	1	1,200	1,200	0 - 5,000	100.00%	1,200	150,000	5,000,000	\$0.0274	\$33	1										
Bobby York #TB-2	Morgan	TN	Shut-in/TA	1	1,530	1,530	0 - 5,000	100.00%	1,530	150,000	5,000,000	\$0.0274	\$42	1										
HIVASSEE #5	Morgan	TN	Shut-in/TA	1	1,510	1,510	0 - 5,000	100.00%	1,510	150,000	5,000,000	\$0.0274	\$41	1										
MARLOW #1	Campbell	TN	Shut-in/TA	1	3,518	3,518	0 - 5,000	100.00%	3,518	150,000	5,000,000	\$0.0274	\$96	1										
LEWALLEN-PLATEAU #	Fentress	TN	Shut-in/TA	1	1,100	1,100	0 - 5,000	100.00%	1,100	150,000	5,000,000	\$0.0274	\$30	1										
LEWALLEN-PLATEAU #	Fentress	TN	Shut-in/TA	1	1,125	1,125	0 - 5,000	100.00%	1,125	150,000	5,000,000	\$0.0274	\$31	1										
Mike Kierynski 2-1	Morgan	TN	Shut-in/TA	1	1,530	1,530	0 - 5,000	100.00%	1,530	150,000	5,000,000	\$0.0274	\$42	1										
YORK BOBBY S-PF-3 #	Morgan	TN	Shut-in/TA	1	1,500	1,500	0 - 5,000	100.00%	1,500	150,000	5,000,000	\$0.0274	\$41	1										
YORK BOBBY S-PF-7 #	Morgan	TN	Shut-in/TA	1	1,450	1,450	0 - 5,000	100.00%	1,450	150,000	5,000,000	\$0.0274	\$40	1										
Trew Hairs c/o Thompson	Morgan	TN	Shut-in/TA	1	1,881	1,881	0 - 5,000	100.00%	1,881	150,000	5,000,000	\$0.0274	\$52	1										
Tinch-Gent #3	Fentress	TN	Shut-in/TA	1	995	995	0 - 5,000	100.00%	995	150,000	5,000,000	\$0.0274	\$27	1										
T.S. SMITH #1	Morgan	TN	Producing	1	1,704	1,704	0 - 5,000	100.00%	1,704	150,000	5,000,000	\$0.0274	\$47	1										
Gent-Hardeman-William	Fentress	TN	Shut-in/TA	1	1,475	1,475	0 - 5,000	100.00%	1,475	150,000	5,000,000	\$0.0274	\$40	1										
PEMBERTON-BAKER #	Scott	TN	Shut-in/TA	1	1,575	1,575	0 - 5,000	100.00%	1,575	150,000	5,000,000	\$0.0274	\$43	1										
B. York #8	Morgan	TN	Producing	1	1,205	1,205	0 - 5,000	100.00%	1,205	150,000	5,000,000	\$0.0274	\$33	1										
Bailey Gregory Elai #1	Morgan	TN	Shut-in/TA	1	1,830	1,830	0 - 5,000	100.00%	1,830	150,000	5,000,000	\$0.0274	\$50	1										
B. York #9	Morgan	TN	Producing	1	1,455	1,455	0 - 5,000	100.00%	1,455	150,000	5,000,000	\$0.0274	\$40	1										
Pemberton-Baker #4	Scott	TN	Producing	1	1,655	1,655	0 - 5,000	100.00%	1,655	150,000	5,000,000	\$0.0274	\$45	1										
PEMBERTON-BAKER #	Scott	TN	Shut-in/TA	1	1,720	1,720	0 - 5,000	100.00%	1,720	150,000	5,000,000	\$0.0274	\$47	1										
Pemberton-Baker #5	Scott	TN	Producing	1	1,585	1,585	0 - 5,000	100.00%	1,585	150,000	5,000,000	\$0.0274	\$43	1										
PEMBERTON G.C. #1	Morgan	TN	Shut-in/TA	1	1,325	1,325	0 - 5,000	100.00%	1,325	150,000	5,000,000	\$0.0274	\$36	1										
ECHOLS-GUNTER #1	Morgan	TN	Producing	1	1,270	1,270	0 - 5,000	100.00%	1,270	150,000	5,000,000	\$0.0274	\$35	1										
Pemberton-Baker #6	Scott	TN	Shut-in/TA	1	1,680	1,680	0 - 5,000	100.00%	1,680	150,000	5,000,000	\$0.0274	\$46	1										
PEMBERTON-BAKER #	Scott	TN	Shut-in/TA	1	1,608	1,608	0 - 5,000	100.00%	1,608	150,000	5,000,000	\$0.0274	\$44	1										
GUNTER JESSE #1	Morgan	TN	Producing	1	1,260	1,260	0 - 5,000	100.00%	1,260	150,000	5,000,000	\$0.0274	\$35	1										
Pemberton-Baker #8	Scott	TN	Producing	1	1,674	1,674	0 - 5,000	100.00%	1,674	150,000	5,000,000	\$0.0274	\$46	1										
Pemberton-Baker #9	Scott	TN	Shut-in/TA	1	1,805	1,805	0 - 5,000	100.00%	1,805	150,000	5,000,000	\$0.0274	\$49	1										
DEVERSIIFIED ENTERPR	Scott	TN	Shut-in/TA	1	2,650	2,650	0 - 5,000	100.00%	2,650	150,000	5,000,000	\$0.0274	\$73	1										
GERNT-GERNT UNIT #	Fentress	TN	Shut-in/TA	1	1,050	1,050	0 - 5,000	100.00%	1,050	150,000	5,000,000	\$0.0274	\$29	1										
Crawford & Elmore Sext	Scott	TN	Shut-in/TA	1	2,230	2,230	0 - 5,000	100.00%	2,230	150,000	5,000,000	\$0.0274	\$61	1										
Pemberton-Baker #10	Scott	TN	Producing	1	1,745	1,745	0 - 5,000	100.00%	1,745	150,000	5,000,000	\$0.0274	\$48	1										
Pemberton-Baker/Patter	Scott	TN	Shut-in/TA	1	1,580	1,580	0 - 5,000	100.00%	1,580	150,000	5,000,000	\$0.0274	\$43	1										
PLATEAU PROPERTIES	Fentress	TN	Shut-in/TA	1	1,179	1,179	0 - 5,000	100.00%	1,179	150,000	5,000,000	\$0.0274	\$32	1										
SNEED JAMES R #2-4	Scott	TN	Producing	1	2,230	2,230	0 - 5,000	100.00%	2,230	150,000	5,000,000	\$0.0274	\$61	1										
Pemberton Mrs. G.C. #2	Morgan	TN	Shut-in/TA	1	1,330	1,330	0 - 5,000	100.00%	1,330	150,000	5,000,000	\$0.0274	\$36	1										
Crawford & Elmore Sext	Scott	TN	Shut-in/TA	1	2,230	2,230	0 - 5,000	100.00%	2,230	150,000	5,000,000	\$0.0274	\$61	1										
Smithers Erma-Sexton B	Scott	TN	Shut-in/TA	1	2,030	2,030	0 - 5,000	100.00%	2,030	150,000	5,000,000	\$0.0274	\$56	1										
Woodrum #4	Scott	TN	Producing	1	2,008	2,008	0 - 5,000	100.00%	2,008	150,000	5,000,000	\$0.0274	\$55	1										

Enrema, LLC Control of Well Policy Effective June 06, 2015 to June 06, 2016

WELL SCHEDULE

WELL SCHEDULE																Subtotal: 1,554,986		1,559,614		1,774		100.00%		1,559,614		\$43,281		879	
Average:																1,769		1,774											
Well Name	County/ Parish/ Block	State/Province	Type	Area	Total Vertical Depth	Total Measured Depth	Depth Band	Interest	Footage	Net	Item R.A.	Item 7.A. Limit of Insurance	Item 9. Rates	Premium	Well Count														
Lawhom-Lawhom #2	Scott	TN	Shut-in/TA	1	1,583	1,583	0 - 5,000	100.00%	1,583		150,000	5,000,000	\$0.0274	\$43	1														
G.C. Pemb. #A-1	Morgan	TN	Producing	1	1,125	1,125	0 - 5,000	100.00%	1,125		150,000	5,000,000	\$0.0274	\$31	1														
PEMBERTON G C #A-2	Morgan	TN	Producing	1	1,175	1,175	0 - 5,000	100.00%	1,175		150,000	5,000,000	\$0.0274	\$32	1														
PEMBERTON-BAKER #Morgan	Morgan	TN	Shut-in/TA	1	1,782	1,782	0 - 5,000	100.00%	1,782		150,000	5,000,000	\$0.0274	\$49	1														
SMITHERS T C ET AL U	Scott	TN	Producing	1	2,005	2,005	0 - 5,000	100.00%	2,005		150,000	5,000,000	\$0.0274	\$55	1														
PEMBERTON G C #A-3	Morgan	TN	Producing	1	1,150	1,150	0 - 5,000	100.00%	1,150		150,000	5,000,000	\$0.0274	\$32	1														
Otto B. Hurst #1	Morgan	TN	Shut-in/TA	1	1,225	1,225	0 - 5,000	100.00%	1,225		150,000	5,000,000	\$0.0274	\$34	1														
Pemberton GC #A-4	Morgan	TN	Shut-in/TA	1	1,155	1,155	0 - 5,000	100.00%	1,155		150,000	5,000,000	\$0.0274	\$32	1														
Sheed-Griffith Unit #1	Scott	TN	Shut-in/TA	1	2,155	2,155	0 - 5,000	100.00%	2,155		150,000	5,000,000	\$0.0274	\$59	1														
PEMBERTON G C #A-5	Morgan	TN	Producing	1	1,180	1,180	0 - 5,000	100.00%	1,180		150,000	5,000,000	\$0.0274	\$32	1														
BROOKS B M HEIRS E	Morgan	TN	Producing	1	1,680	1,680	0 - 5,000	100.00%	1,680		150,000	5,000,000	\$0.0274	\$46	1														
GUNTER ET AL #1	Morgan	TN	Producing	1	1,282	1,282	0 - 5,000	100.00%	1,282		150,000	5,000,000	\$0.0274	\$35	1														
Jane Stevenson #2	Scott	TN	Shut-in/TA	1	1,935	1,935	0 - 5,000	100.00%	1,935		150,000	5,000,000	\$0.0274	\$53	1														
PEMBERTON-BAKER #Morgan	Morgan	TN	Producing	1	1,880	1,880	0 - 5,000	100.00%	1,880		150,000	5,000,000	\$0.0274	\$52	1														
Pem-Baker #5	Morgan	TN	Producing	1	1,840	1,840	0 - 5,000	100.00%	1,840		150,000	5,000,000	\$0.0274	\$50	1														
Smithers-Sexton #2	Scott	TN	Shut-in/TA	1	2,074	2,074	0 - 5,000	100.00%	2,074		150,000	5,000,000	\$0.0274	\$57	1														
GERNT CHARLES ET A Fentress	Morgan	TN	Shut-in/TA	1	1,030	1,030	0 - 5,000	100.00%	1,030		150,000	5,000,000	\$0.0274	\$28	1														
Pemberton Baker #2	Morgan	TN	Producing	1	1,785	1,785	0 - 5,000	100.00%	1,785		150,000	5,000,000	\$0.0274	\$49	1														
MARCUM HOWARD UN	Scott	TN	Shut-in/TA	1	1,940	1,940	0 - 5,000	100.00%	1,940		150,000	5,000,000	\$0.0274	\$53	1														
PEMBERTON G C #A-7	Morgan	TN	Producing	1	1,055	1,055	0 - 5,000	100.00%	1,055		150,000	5,000,000	\$0.0274	\$29	1														
WYATT - SMITH UNIT #Morgan	Morgan	TN	Shut-in/TA	1	1,650	1,650	0 - 5,000	100.00%	1,650		150,000	5,000,000	\$0.0274	\$45	1														
Strunk Gladys Etai #2	Scott	TN	Shut-in/TA	1	2,230	2,230	0 - 5,000	100.00%	2,230		150,000	5,000,000	\$0.0274	\$61	1														
Bob Anderson #S2-2	Morgan	TN	Shut-in/TA	1	1,330	1,330	0 - 5,000	100.00%	1,330		150,000	5,000,000	\$0.0274	\$36	1														
Florence Jeffers #1	Scott	TN	Shut-in/TA	1	2,115	2,115	0 - 5,000	100.00%	2,115		150,000	5,000,000	\$0.0274	\$58	1														
GERNT BRUNO ESTAT Fentress	Morgan	TN	Shut-in/TA	1	1,428	1,428	0 - 5,000	100.00%	1,428		150,000	5,000,000	\$0.0274	\$39	1														
Jeffers-Charles & Larry #Scott	Scott	TN	Shut-in/TA	1	1,880	1,880	0 - 5,000	100.00%	1,880		150,000	5,000,000	\$0.0274	\$52	1														
Jeffers Charles & Larry #Scott	Scott	TN	Shut-in/TA	1	1,955	1,955	0 - 5,000	100.00%	1,955		150,000	5,000,000	\$0.0274	\$54	1														
PEMBERTON G C #A-8	Morgan	TN	Producing	1	1,055	1,055	0 - 5,000	100.00%	1,055		150,000	5,000,000	\$0.0274	\$29	1														
Davidson Thomas L. #1	Morgan	TN	Shut-in/TA	1	1,080	1,080	0 - 5,000	100.00%	1,080		150,000	5,000,000	\$0.0274	\$30	1														
Thompson-Sharp Unit #Scott	Scott	TN	Shut-in/TA	1	2,180	2,180	0 - 5,000	100.00%	2,180		150,000	5,000,000	\$0.0274	\$60	1														
GERNT CHARLES ET A Fentress	Morgan	TN	Shut-in/TA	1	1,060	1,060	0 - 5,000	100.00%	1,060		150,000	5,000,000	\$0.0274	\$29	1														
Pemberton GC #F40	Morgan	TN	Producing	1	1,630	1,630	0 - 5,000	100.00%	1,630		150,000	5,000,000	\$0.0274	\$45	1														
Pemberton #F-41	Morgan	TN	Producing	1	1,630	1,630	0 - 5,000	100.00%	1,630		150,000	5,000,000	\$0.0274	\$45	1														
HENRY DOLPHUS UNIT	Scott	TN	Shut-in/TA	1	1,730	1,730	0 - 5,000	100.00%	1,730		150,000	5,000,000	\$0.0274	\$47	1														
KOPPERS #1-A	Campbell	TN	Shut-in/TA	1	2,405	2,405	0 - 5,000	100.00%	2,405		150,000	5,000,000	\$0.0274	\$66	1														
Pem-Baker #9	Scott	TN	Producing	1	1,707	1,707	0 - 5,000	100.00%	1,707		150,000	5,000,000	\$0.0274	\$47	1														
Webb-Bailey Unit #1	Morgan	TN	Shut-in/TA	1	1,970	1,970	0 - 5,000	100.00%	1,970		150,000	5,000,000	\$0.0274	\$54	1														
Webb-McKeethan #1	Morgan	TN	Producing	1	1,905	1,905	0 - 5,000	100.00%	1,905		150,000	5,000,000	\$0.0274	\$52	1														
Hall #3	Morgan	TN	Shut-in/TA	1	2,005	2,005	0 - 5,000	100.00%	2,005		150,000	5,000,000	\$0.0274	\$55	1														

WELL SCHEDULE

WELL SCHEDULE															Subtotal: 1,554,986 1,559,614 1,559,614		Average: 1,769 1,774		100.00%		1,559,614 1,774		\$43,281 879	
Well Name	County/ Parish/ Block	State/Province	Type	Area	Total Vertical Depth	Total Measured Depth	Depth Band	Interest	Net Footage	Item 8.A Retention	Item 7.A Limit of Insurance	Item 9 Risks	Premium	Well Count										
GERNT-PLATEAU PRO	Fentress	TN	Shut-in/TA	1	1,365	1,365	0 - 5,000	100.00%	1,365	150,000	5,000,000	\$0.0274	\$37	1										
Charles Gent et al #F-1	Fentress	TN	Shut-in/TA	1	1,400	1,400	0 - 5,000	100.00%	1,400	150,000	5,000,000	\$0.0274	\$38	1										
Jeffers Florence #3	Scott	TN	Shut-in/TA	1	1,880	1,880	0 - 5,000	100.00%	1,880	150,000	5,000,000	\$0.0274	\$52	1										
KOPPERS #1-B	Campbell	TN	Shut-in/TA	1	2,725	2,725	0 - 5,000	100.00%	2,725	150,000	5,000,000	\$0.0274	\$75	1										
Pemberton Baker-UH #1	Morgan	TN	Producing	1	1,880	1,880	0 - 5,000	100.00%	1,880	150,000	5,000,000	\$0.0274	\$52	1										
HALL #1	Morgan	TN	Producing	1	2,005	2,005	0 - 5,000	100.00%	2,005	150,000	5,000,000	\$0.0274	\$55	1										
Pemberton #F44	Morgan	TN	Producing	1	1,600	1,600	0 - 5,000	100.00%	1,600	150,000	5,000,000	\$0.0274	\$44	1										
TINCH, STOCKTON #1	Fentress	TN	Shut-in/TA	1	1,791	1,791	0 - 5,000	100.00%	1,791	150,000	5,000,000	\$0.0274	\$49	1										
TINCH, STOCKTON #2	Fentress	TN	Shut-in/TA	1	1,130	1,130	0 - 5,000	100.00%	1,130	150,000	5,000,000	\$0.0274	\$31	1										
Jeffers Florence #4	Scott	TN	Shut-in/TA	1	2,080	2,080	0 - 5,000	100.00%	2,080	150,000	5,000,000	\$0.0274	\$57	1										
PEMBERTON-BAKER #1	Scott	TN	Shut-in/TA	1	1,740	1,740	0 - 5,000	100.00%	1,740	150,000	5,000,000	\$0.0274	\$48	1										
Pemberton #F-39	Morgan	TN	Shut-in/TA	1	1,512	1,512	0 - 5,000	100.00%	1,512	150,000	5,000,000	\$0.0274	\$41	1										
Pemberton #F-43	Morgan	TN	Shut-in/TA	1	1,530	1,530	0 - 5,000	100.00%	1,530	150,000	5,000,000	\$0.0274	\$42	1										
Webb-McKeethan-Freels	Morgan	TN	Producing	1	2,005	2,005	0 - 5,000	100.00%	2,005	150,000	5,000,000	\$0.0274	\$55	1										
Stockton Heirs #2	Fentress	TN	Shut-in/TA	1	1,455	1,455	0 - 5,000	100.00%	1,455	150,000	5,000,000	\$0.0274	\$40	1										
Pemberton Baker-UH #1	Morgan	TN	Producing	1	1,755	1,755	0 - 5,000	100.00%	1,755	150,000	5,000,000	\$0.0274	\$48	1										
Pemberton #F-38	Morgan	TN	Producing	1	1,490	1,490	0 - 5,000	100.00%	1,490	150,000	5,000,000	\$0.0274	\$41	1										
Hall-Bailey Unit #1	Morgan	TN	Shut-in/TA	1	1,633	1,633	0 - 5,000	100.00%	1,633	150,000	5,000,000	\$0.0274	\$45	1										
PEMBERTON/BAKER #1	Morgan	TN	Producing	1	1,667	1,667	0 - 5,000	100.00%	1,667	150,000	5,000,000	\$0.0274	\$46	1										
Weaver #10	Morgan	TN	Producing	1	1,530	1,530	0 - 5,000	100.00%	1,530	150,000	5,000,000	\$0.0274	\$42	1										
KOPPERS COAL & LUM	Campbell	TN	Shut-in/TA	1	3,000	3,000	0 - 5,000	100.00%	3,000	150,000	5,000,000	\$0.0274	\$82	1										
Rugby Land Co. #1	Scott	TN	Shut-in/TA	1	1,615	1,615	0 - 5,000	100.00%	1,615	150,000	5,000,000	\$0.0274	\$44	1										
Bailey-Webb Unit #M-6	Morgan	TN	Shut-in/TA	1	1,630	1,630	0 - 5,000	100.00%	1,630	150,000	5,000,000	\$0.0274	\$45	1										
PEMBERTON - BA KER	Morgan	TN	Producing	1	1,857	1,857	0 - 5,000	100.00%	1,857	150,000	5,000,000	\$0.0274	\$51	1										
Pemberton Baker-UH #1	Morgan	TN	Producing	1	1,782	1,782	0 - 5,000	100.00%	1,782	150,000	5,000,000	\$0.0274	\$49	1										
McKeethan #M5	Morgan	TN	Shut-in/TA	1	1,482	1,482	0 - 5,000	100.00%	1,482	150,000	5,000,000	\$0.0274	\$41	1										
PEMBERTON - BAKER	Morgan	TN	Producing	1	1,775	1,775	0 - 5,000	100.00%	1,775	150,000	5,000,000	\$0.0274	\$49	1										
BROWN MELVIN / CHE	Clay	TN	Shut-in/TA	1	600	600	0 - 5,000	100.00%	600	150,000	5,000,000	\$0.0274	\$16	1										
Freels M-7	Morgan	TN	Shut-in/TA	1	1,680	1,680	0 - 5,000	100.00%	1,680	150,000	5,000,000	\$0.0274	\$46	1										
Pemberton-Baker #15	Morgan	TN	Shut-in/TA	1	1,785	1,785	0 - 5,000	100.00%	1,785	150,000	5,000,000	\$0.0274	\$49	1										
PLATEAU PROPERTIES	Fentress	TN	Shut-in/TA	1	1,474	1,474	0 - 5,000	100.00%	1,474	150,000	5,000,000	\$0.0274	\$40	1										
Baker Senior #5	Scott	TN	Producing	1	2,352	2,352	0 - 5,000	100.00%	2,352	150,000	5,000,000	\$0.0274	\$64	1										
Hall #M-11	Morgan	TN	Producing	1	1,905	1,905	0 - 5,000	100.00%	1,905	150,000	5,000,000	\$0.0274	\$52	1										
Hall #M9	Morgan	TN	Shut-in/TA	1	1,690	1,690	0 - 5,000	100.00%	1,690	150,000	5,000,000	\$0.0274	\$46	1										
KENNETH JACKSON U	Overton	TN	Producing	1	2,110	2,110	0 - 5,000	100.00%	2,110	150,000	5,000,000	\$0.0274	\$58	1										
PP Hall #M-21	Morgan	TN	Shut-in/TA	1	1,930	1,930	0 - 5,000	100.00%	1,930	150,000	5,000,000	\$0.0274	\$53	1										
PLATEAU PROPERTIES	Fentress	TN	Shut-in/TA	1	1,490	1,490	0 - 5,000	100.00%	1,490	150,000	5,000,000	\$0.0274	\$41	1										
Jeffers-Lowe #1	Scott	TN	Shut-in/TA	1	2,385	2,385	0 - 5,000	100.00%	2,385	150,000	5,000,000	\$0.0274	\$65	1										
PLATEAU PROPERTIES	Fentress	TN	Shut-in/TA	1	1,158	1,158	0 - 5,000	100.00%	1,158	150,000	5,000,000	\$0.0274	\$32	1										

Enrema, LLC Control of Well Policy Effective June 06, 2015 to June 06, 2016

WELL SCHEDULE

WELL SCHEDULE															Subtotal: 1,554,986		1,559,614		1,559,614		\$43,281		879	
Average:															1,769		1,774		100.00%		1,774			
Well Name	County/ Parish/ Block	State/Province	Type	Area	Vertical Depth	Total Measured Depth	Depth Band	Interest	Net Footage	Item 5.A. Retention	Item 7.A. Limit of Insurance	Item 8. Rate	Premium	Well Count										
KOPPERS COMPANY I	Campbell	TN	Shut-in/TA	1	3,310	3,310	0 - 5,000	100.00%	3,310	150,000	5,000,000	\$0.0274	\$91	1										
PP #M37	Morgan	TN	Shut-in/TA	1	2,030	2,030	0 - 5,000	100.00%	2,030	150,000	5,000,000	\$0.0274	\$56	1										
BOWATER OF NORTH	Fentress	TN	Shut-in/TA	1	1,430	1,430	0 - 5,000	100.00%	1,430	150,000	5,000,000	\$0.0274	\$39	1										
HARDIE - NANCE UNIT	Scott	TN	Shut-in/TA	1	1,888	1,888	0 - 5,000	100.00%	1,888	150,000	5,000,000	\$0.0274	\$52	1										
Stockton GC Heirs #1	Fentress	TN	Shut-in/TA	1	1,505	1,505	0 - 5,000	100.00%	1,505	150,000	5,000,000	\$0.0274	\$41	1										
BUCK V - HULL C - HULL	Fentress	TN	Shut-in/TA	1	1,515	1,515	0 - 5,000	100.00%	1,515	150,000	5,000,000	\$0.0274	\$42	1										
Smith-Ducan #11	Morgan	TN	Shut-in/TA	1	1,125	1,125	0 - 5,000	100.00%	1,125	150,000	5,000,000	\$0.0274	\$31	1										
WHITEHEAD #P-47	Fentress	TN	Shut-in/TA	1	1,299	1,299	0 - 5,000	100.00%	1,299	150,000	5,000,000	\$0.0274	\$36	1										
WHITEHEAD #P-46	Fentress	TN	Shut-in/TA	1	1,300	1,300	0 - 5,000	100.00%	1,300	150,000	5,000,000	\$0.0274	\$36	1										
BOWATER OF NORTH	Fentress	TN	Shut-in/TA	1	1,400	1,400	0 - 5,000	100.00%	1,400	150,000	5,000,000	\$0.0274	\$38	1										
Brimstone Land Co. #1	Scott	TN	Producing	1	2,165	2,165	0 - 5,000	100.00%	2,165	150,000	5,000,000	\$0.0274	\$59	1										
Pemberton-Baker #1	Scott	TN	Shut-in/TA	1	1,762	1,762	0 - 5,000	100.00%	1,762	150,000	5,000,000	\$0.0274	\$48	1										
Pemberton-Baker #2	Scott	TN	Shut-in/TA	1	1,722	1,722	0 - 5,000	100.00%	1,722	150,000	5,000,000	\$0.0274	\$47	1										
RHODES J B #1	Warren	TN	Shut-in/TA	1	1,584	1,584	0 - 5,000	100.00%	1,584	150,000	5,000,000	\$0.0274	\$43	1										
BOWATER OF NORTH	Fentress	TN	Shut-in/TA	1	1,400	1,400	0 - 5,000	100.00%	1,400	150,000	5,000,000	\$0.0274	\$38	1										
Brimstone Land Co. #3	Scott	TN	Shut-in/TA	1	2,165	2,165	0 - 5,000	100.00%	2,165	150,000	5,000,000	\$0.0274	\$59	1										
Brimstone #4	Scott	TN	Producing	1	2,209	2,209	0 - 5,000	100.00%	2,209	150,000	5,000,000	\$0.0274	\$61	1										
ETC-SONIC P D II-BRIM	Scott	TN	Producing	1	2,084	2,084	0 - 5,000	100.00%	2,084	150,000	5,000,000	\$0.0274	\$57	1										
Smith-Ducan #16	Morgan	TN	Shut-in/TA	1	1,103	1,103	0 - 5,000	100.00%	1,103	150,000	5,000,000	\$0.0274	\$30	1										
Pemberton-Baker #3	Scott	TN	Shut-in/TA	1	1,750	1,750	0 - 5,000	100.00%	1,750	150,000	5,000,000	\$0.0274	\$48	1										
ETC-SONIC P D #2-BRIM	Scott	TN	Producing	1	2,160	2,160	0 - 5,000	100.00%	2,160	150,000	5,000,000	\$0.0274	\$59	1										
Martin Irving #CW-5	Morgan	TN	Shut-in/TA	1	1,601	1,601	0 - 5,000	100.00%	1,601	150,000	5,000,000	\$0.0274	\$44	1										
KOPPERS #9B	Campbell	TN	Producing	1	3,075	3,075	0 - 5,000	100.00%	3,075	150,000	5,000,000	\$0.0274	\$84	1										
Martin Irving #CW-6	Morgan	TN	Shut-in/TA	1	1,593	1,593	0 - 5,000	100.00%	1,593	150,000	5,000,000	\$0.0274	\$44	1										
Brimstone Land Co. #11	Scott	TN	Producing	1	2,205	2,205	0 - 5,000	100.00%	2,205	150,000	5,000,000	\$0.0274	\$60	1										
Miller-Pettrich Griffith S	Morgan	TN	Shut-in/TA	1	1,830	1,830	0 - 5,000	100.00%	1,830	150,000	5,000,000	\$0.0274	\$50	1										
Brimstone Land Co. #9	Scott	TN	Shut-in/TA	1	2,180	2,180	0 - 5,000	100.00%	2,180	150,000	5,000,000	\$0.0274	\$60	1										
GERNT BRUNO ESTAT	Fentress	TN	Shut-in/TA	1	1,009	1,009	0 - 5,000	100.00%	1,009	150,000	5,000,000	\$0.0274	\$28	1										
Brimstone #17	Scott	TN	Producing	1	1,905	1,905	0 - 5,000	100.00%	1,905	150,000	5,000,000	\$0.0274	\$52	1										
BOWATER OF NORTH	Fentress	TN	Shut-in/TA	1	1,110	1,110	0 - 5,000	100.00%	1,110	150,000	5,000,000	\$0.0274	\$30	1										
Pemberton-Baker #4	Scott	TN	Shut-in/TA	1	1,828	1,828	0 - 5,000	100.00%	1,828	150,000	5,000,000	\$0.0274	\$50	1										
Brimstone Land Co. #13	Scott	TN	Producing	1	2,059	2,059	0 - 5,000	100.00%	2,059	150,000	5,000,000	\$0.0274	\$56	1										
Brimstone Land Co. #15	Scott	TN	Shut-in/TA	1	2,110	2,110	0 - 5,000	100.00%	2,110	150,000	5,000,000	\$0.0274	\$58	1										
Brimstone #16	Scott	TN	Producing	1	1,820	1,820	0 - 5,000	100.00%	1,820	150,000	5,000,000	\$0.0274	\$50	1										
Brimstone #19	Scott	TN	Producing	1	2,280	2,280	0 - 5,000	100.00%	2,280	150,000	5,000,000	\$0.0274	\$62	1										
KOPPERS #11-B	Campbell	TN	Shut-in/TA	1	3,400	3,400	0 - 5,000	100.00%	3,400	150,000	5,000,000	\$0.0274	\$93	1										
Pemberton-Baker #6	Scott	TN	Shut-in/TA	1	1,777	1,777	0 - 5,000	100.00%	1,777	150,000	5,000,000	\$0.0274	\$49	1										
PP #3	Fentress	TN	Shut-in/TA	1	1,083	1,083	0 - 5,000	100.00%	1,083	150,000	5,000,000	\$0.0274	\$30	1										
Baker-Senior #6	Scott	TN	Shut-in/TA	1	2,475	2,475	0 - 5,000	100.00%	2,475	150,000	5,000,000	\$0.0274	\$68	1										

Enrema, LLC Control of Well Policy Effective June 06, 2015 to June 06, 2016

WELL SCHEDULE

WELL SCHEDULE															Subtotal:		Average:		1,554,986		1,559,614		1,559,614		\$43,281		879	
Well Name	County/ Parish/ Block	State/Province	Type	Area	Total Varied Depth	Total Measured Depth	Depth Band	Interest	New Footage	Item 8-A Retention	Item 7-A Limit of Insurance	Item 9 Rate	Premium	Well Count														
Koppers #12B	Campbell	TN	Shut-in/TA	1	3,075	3,075	0 - 5,000	100.00%	3,075	150,000	5,000,000	\$0.0274	\$84	1														
KOPPERS #13-B	Campbell	TN	Shut-in/TA	1	3,500	3,500	0 - 5,000	100.00%	3,500	150,000	5,000,000	\$0.0274	\$96	1														
Baker-Senior #7	Scott	TN	Shut-in/TA	1	2,530	2,530	0 - 5,000	100.00%	2,530	150,000	5,000,000	\$0.0274	\$69	1														
JOHN V WEST #1	Scott	TN	Producing	1	1,567	1,567	0 - 5,000	100.00%	1,567	150,000	5,000,000	\$0.0274	\$43	1														
Stockton Etal #1	Fentress	TN	Shut-in/TA	1	1,510	1,510	0 - 5,000	100.00%	1,510	150,000	5,000,000	\$0.0274	\$41	1														
KOPPERS COMPANY #	Campbell	TN	Shut-in/TA	1	3,164	3,164	0 - 5,000	100.00%	3,164	150,000	5,000,000	\$0.0274	\$87	1														
KOPPERS COMPANY #	Campbell	TN	Shut-in/TA	1	3,356	3,356	0 - 5,000	100.00%	3,356	150,000	5,000,000	\$0.0274	\$92	1														
KOPPERS COMPANY #	Campbell	TN	Shut-in/TA	1	2,265	2,265	0 - 5,000	100.00%	2,265	150,000	5,000,000	\$0.0274	\$62	1														
Gent-Gent #1	Fentress	TN	Shut-in/TA	1	1,108	1,108	0 - 5,000	100.00%	1,108	150,000	5,000,000	\$0.0274	\$30	1														
JOHN V WEST #3	Scott	TN	Producing	1	1,650	1,650	0 - 5,000	100.00%	1,650	150,000	5,000,000	\$0.0274	\$45	1														
KOPPERS CO. #18B	Campbell	TN	Producing	1	2,829	2,829	0 - 5,000	100.00%	2,829	150,000	5,000,000	\$0.0274	\$78	1														
BOYLE PLANTATION #	Morgan	TN	Shut-in/TA	1	1,530	1,530	0 - 5,000	100.00%	1,530	150,000	5,000,000	\$0.0274	\$42	1														
JOHN V WEST #2	Scott	TN	Producing	1	1,675	1,675	0 - 5,000	100.00%	1,675	150,000	5,000,000	\$0.0274	\$46	1														
B. Gent #6	Fentress	TN	Producing	1	980	980	0 - 5,000	100.00%	980	150,000	5,000,000	\$0.0274	\$27	1														
B. Gent #8	Fentress	TN	Producing	1	1,030	1,030	0 - 5,000	100.00%	1,030	150,000	5,000,000	\$0.0274	\$28	1														
Gent Bruno Estate of #3	Fentress	TN	Shut-in/TA	1	1,015	1,015	0 - 5,000	100.00%	1,015	150,000	5,000,000	\$0.0274	\$28	1														
KOPPERS #20B	Campbell	TN	Producing	1	2,685	2,685	0 - 5,000	100.00%	2,685	150,000	5,000,000	\$0.0274	\$74	1														
Dunkleburg Henry-Gallo	Morgan	TN	Shut-in/TA	1	1,630	1,630	0 - 5,000	100.00%	1,630	150,000	5,000,000	\$0.0274	\$45	1														
KOPPERS #10B	Campbell	TN	Producing	1	3,200	3,200	0 - 5,000	100.00%	3,200	150,000	5,000,000	\$0.0274	\$88	1														
KOPPERS COMPANY #	Campbell	TN	Shut-in/TA	1	3,200	3,200	0 - 5,000	100.00%	3,200	150,000	5,000,000	\$0.0274	\$88	1														
B. Gent #7	Fentress	TN	Producing	1	1,000	1,000	0 - 5,000	100.00%	1,000	150,000	5,000,000	\$0.0274	\$27	1														
KOPPERS #5-B	Campbell	TN	Shut-in/TA	1	3,194	3,194	0 - 5,000	100.00%	3,194	150,000	5,000,000	\$0.0274	\$88	1														
KOPPERS #23B	Campbell	TN	Producing	1	3,080	3,080	0 - 5,000	100.00%	3,080	150,000	5,000,000	\$0.0274	\$84	1														
KOPPERS #24-B	Campbell	TN	Shut-in/TA	1	3,100	3,100	0 - 5,000	100.00%	3,100	150,000	5,000,000	\$0.0274	\$85	1														
KENNETH DAVIS ET AL	Morgan	TN	Shut-in/TA	1	1,257	1,257	0 - 5,000	100.00%	1,257	150,000	5,000,000	\$0.0274	\$34	1														
KOPPERS #4-B	Campbell	TN	Producing	1	3,260	3,260	0 - 5,000	100.00%	3,260	150,000	5,000,000	\$0.0274	\$89	1														
DAVIS-DARMOFAL UN	Morgan	TN	Shut-in/TA	1	1,305	1,305	0 - 5,000	100.00%	1,305	150,000	5,000,000	\$0.0274	\$36	1														
Pemberton-Baker #1	Scott	TN	Shut-in/TA	1	1,710	1,710	0 - 5,000	100.00%	1,710	150,000	5,000,000	\$0.0274	\$47	1														
ROBINSON #5	Morgan	TN	Producing	1	1,382	1,382	0 - 5,000	100.00%	1,382	150,000	5,000,000	\$0.0274	\$38	1														
ROBINSON #6	Morgan	TN	Producing	1	1,295	1,295	0 - 5,000	100.00%	1,295	150,000	5,000,000	\$0.0274	\$35	1														
York William E #1	Scott	TN	Producing	1	2,215	2,215	0 - 5,000	100.00%	2,215	150,000	5,000,000	\$0.0274	\$61	1														
Sexton Harrington Weav	Scott	TN	Producing	1	2,252	2,252	0 - 5,000	100.00%	2,252	150,000	5,000,000	\$0.0274	\$62	1														
Alta Sexton	Scott	TN	Producing	1	2,041	2,041	0 - 5,000	100.00%	2,041	150,000	5,000,000	\$0.0274	\$56	1														
National Security Ins. Co	Morgan	TN	Producing	1	1,658	1,658	0 - 5,000	100.00%	1,658	150,000	5,000,000	\$0.0274	\$45	1														
Irish John K. #1	Campbell	TN	Shut-in/TA	1	2,353	2,353	0 - 5,000	100.00%	2,353	150,000	5,000,000	\$0.0274	\$64	1														
John K. Irish #	Campbell	TN	Shut-in/TA	1	2,942	2,942	0 - 5,000	100.00%	2,942	150,000	5,000,000	\$0.0274	\$81	1														
Irish John K. #3	Campbell	TN	Shut-in/TA	1	2,577	2,577	0 - 5,000	100.00%	2,577	150,000	5,000,000	\$0.0274	\$71	1														
Irish John K. #5	Campbell	TN	Shut-in/TA	1	2,351	2,351	0 - 5,000	100.00%	2,351	150,000	5,000,000	\$0.0274	\$64	1														
TN Mining Inc. #3A	Campbell	TN	Shut-in/TA	1	3,050	3,050	0 - 5,000	100.00%	3,050	150,000	5,000,000	\$0.0274	\$84	1														

Enrema, LLC Control of Well Policy Effective June 06, 2015 to June 06, 2016

WELL SCHEDULE

WELL SCHEDULE															Subtotal: 1,554,986 1,559,614 1,774		1,559,614 1,774		\$43,281 879	
Average:															100.00%					
Well Name	County/ Parish/ Block	State/Province	Type	Area	Total Vertical Depth	Measured Depth	Depth Band	Intersect	Net Footage	Item 8.A. Retention	Item 7.A. Limit of Insurance	Item 3. Rates	Premium	Well Count						
BRUNO GERNT ESTAT	Fentress	TN	Shut-in/TA	1	1,593	1,593	0 - 5,000	100.00%	1,593	150,000	5,000,000	\$0.0274	\$44	1						
Bruno Gent Estate #8	Fentress	TN	Shut-in/TA	1	1,555	1,555	0 - 5,000	100.00%	1,555	150,000	5,000,000	\$0.0274	\$43	1						
Bruno Gent #9	Fentress	TN	Shut-in/TA	1	1,550	1,550	0 - 5,000	100.00%	1,550	150,000	5,000,000	\$0.0274	\$42	1						
BRUNO GERNT ESTAT	Fentress	TN	Shut-in/TA	1	1,669	1,669	0 - 5,000	100.00%	1,669	150,000	5,000,000	\$0.0274	\$46	1						
BRUNO GERNT ESTAT	Fentress	TN	Shut-in/TA	1	1,668	1,668	0 - 5,000	100.00%	1,668	150,000	5,000,000	\$0.0274	\$46	1						
BRUNO GERNT ESTAT	Fentress	TN	Shut-in/TA	1	1,619	1,619	0 - 5,000	100.00%	1,619	150,000	5,000,000	\$0.0274	\$44	1						
BRUNO GERNT ESTAT	Fentress	TN	Shut-in/TA	1	1,670	1,670	0 - 5,000	100.00%	1,670	150,000	5,000,000	\$0.0274	\$46	1						
BRUNO GERNT ESTAT	Fentress	TN	Shut-in/TA	1	1,674	1,674	0 - 5,000	100.00%	1,674	150,000	5,000,000	\$0.0274	\$46	1						
BRUNO GERNT ESTAT	Fentress	TN	Shut-in/TA	1	1,694	1,694	0 - 5,000	100.00%	1,694	150,000	5,000,000	\$0.0274	\$46	1						
Eula Butler Etal #1	Roane	TN	Producing	1	6,190	6,190	5,001 - 7,500	100.00%	6,190	150,000	5,000,000	\$0.0411	\$254	1						
KOPPERS #6A	Campbell	TN	Producing	1	3,034	3,034	0 - 5,000	100.00%	3,034	150,000	5,000,000	\$0.0274	\$83	1						
Bromma S. Pemberton	Scott	TN	Producing	1	1,690	1,690	0 - 5,000	100.00%	1,690	150,000	5,000,000	\$0.0274	\$46	1						
KOPPERS #7A	Campbell	TN	Producing	1	3,200	3,200	0 - 5,000	100.00%	3,200	150,000	5,000,000	\$0.0274	\$88	1						
CARDEN #1A	Campbell	TN	Producing	1	3,089	3,089	0 - 5,000	100.00%	3,089	150,000	5,000,000	\$0.0274	\$85	1						
CARDEN #2A	Campbell	TN	Producing	1	3,096	3,096	0 - 5,000	100.00%	3,096	150,000	5,000,000	\$0.0274	\$85	1						
CARDEN #3A	Campbell	TN	Producing	1	3,006	3,006	0 - 5,000	100.00%	3,006	150,000	5,000,000	\$0.0274	\$82	1						
Robert Cox #5	Campbell	TN	Shut-in/TA	1	2,650	2,650	0 - 5,000	100.00%	2,650	150,000	5,000,000	\$0.0274	\$73	1						
Bruno Gent #11	Fentress	TN	Shut-in/TA	1	1,665	1,665	0 - 5,000	100.00%	1,665	150,000	5,000,000	\$0.0274	\$46	1						
Bruno Gent #18	Fentress	TN	Shut-in/TA	1	1,665	1,665	0 - 5,000	100.00%	1,665	150,000	5,000,000	\$0.0274	\$46	1						
Bruno Gent #19	Fentress	TN	Shut-in/TA	1	1,515	1,515	0 - 5,000	100.00%	1,515	150,000	5,000,000	\$0.0274	\$42	1						
Bruno Gent #20	Fentress	TN	Shut-in/TA	1	1,515	1,515	0 - 5,000	100.00%	1,515	150,000	5,000,000	\$0.0274	\$42	1						
Bruno Gent #21	Fentress	TN	Shut-in/TA	1	1,515	1,515	0 - 5,000	100.00%	1,515	150,000	5,000,000	\$0.0274	\$42	1						
EDWARDS FOWLER U	Roane	TN	Producing	1	4,647	4,647	0 - 5,000	100.00%	4,647	150,000	5,000,000	\$0.0274	\$127	1						
Bruno Gent #22	Fentress	TN	Shut-in/TA	1	1,515	1,515	0 - 5,000	100.00%	1,515	150,000	5,000,000	\$0.0274	\$42	1						
Bruno Gent #23	Fentress	TN	Shut-in/TA	1	1,515	1,515	0 - 5,000	100.00%	1,515	150,000	5,000,000	\$0.0274	\$42	1						
Bruno Gent #25	Fentress	TN	Shut-in/TA	1	1,515	1,515	0 - 5,000	100.00%	1,515	150,000	5,000,000	\$0.0274	\$42	1						
Bruno Gent #26	Fentress	TN	Shut-in/TA	1	1,515	1,515	0 - 5,000	100.00%	1,515	150,000	5,000,000	\$0.0274	\$42	1						
Bruno Gent Estate #27	Fentress	TN	Shut-in/TA	1	1,515	1,515	0 - 5,000	100.00%	1,515	150,000	5,000,000	\$0.0274	\$42	1						
Bruno Gent Estate #28	Fentress	TN	Shut-in/TA	1	1,530	1,530	0 - 5,000	100.00%	1,530	150,000	5,000,000	\$0.0274	\$42	1						
Bruno Gent Estate #29	Fentress	TN	Shut-in/TA	1	1,515	1,515	0 - 5,000	100.00%	1,515	150,000	5,000,000	\$0.0274	\$42	1						
Bruno Gent Estate #30	Fentress	TN	Shut-in/TA	1	1,515	1,515	0 - 5,000	100.00%	1,515	150,000	5,000,000	\$0.0274	\$42	1						
Bruno Gent Estate #31	Fentress	TN	Shut-in/TA	1	2,300	2,300	0 - 5,000	100.00%	2,300	150,000	5,000,000	\$0.0274	\$63	1						
Bruno Gent Estate #32	Fentress	TN	Shut-in/TA	1	1,520	1,520	0 - 5,000	100.00%	1,520	150,000	5,000,000	\$0.0274	\$42	1						
Bruno Gent Estate #33	Fentress	TN	Shut-in/TA	1	1,515	1,515	0 - 5,000	100.00%	1,515	150,000	5,000,000	\$0.0274	\$42	1						
Bruno Gent Estate #34	Fentress	TN	Shut-in/TA	1	1,530	1,530	0 - 5,000	100.00%	1,530	150,000	5,000,000	\$0.0274	\$42	1						
Bruno Gent Estate #35	Fentress	TN	Shut-in/TA	1	1,505	1,505	0 - 5,000	100.00%	1,505	150,000	5,000,000	\$0.0274	\$41	1						
Bruno Gent Estate #38	Fentress	TN	Shut-in/TA	1	1,440	1,440	0 - 5,000	100.00%	1,440	150,000	5,000,000	\$0.0274	\$39	1						
Pemberton Baker #3	Morgan	TN	Producing	1	1,834	1,834	0 - 5,000	100.00%	1,834	150,000	5,000,000	\$0.0274	\$50	1						
Bruno Gent Estate #40	Fentress	TN	Shut-in/TA	1	2,820	2,820	0 - 5,000	100.00%	2,820	150,000	5,000,000	\$0.0274	\$77	1						

WELL SCHEDULE

WELL SCHEDULE													Subtotal: 1,554,986 1,559,614 1,559,614		\$43,281 879	
Well Name	County/ Parish/ Block	State/Province	Type	Area	Vertical Depth	Total Measured Depth	Depth Band	Interest	Net Footage	Item 8A Retention	Item 7A Limit of Insurance	Item 8 Rates	Item 9 Premium Credit			
Bruno Gemt Estate #41	Fentress	TN	Shut-in/TA	1	1,515	1,515	0 - 5,000	100.00%	1,515	150,000	5,000,000	\$0.0274	\$42			
Pemb-Bak #8B-KTO	Scott	TN	Producing	1	2,000	2,000	0 - 5,000	100.00%	2,000	150,000	5,000,000	\$0.0274	\$55			
Baker-Senior #3	Scott	TN	Shut-in/TA	1	2,145	2,145	0 - 5,000	100.00%	2,145	150,000	5,000,000	\$0.0274	\$59			
Baker-Senior #1	Scott	TN	Producing	1	2,255	2,255	0 - 5,000	100.00%	2,255	150,000	5,000,000	\$0.0274	\$62			
Baker-Senior #2	Scott	TN	Producing	1	2,420	2,420	0 - 5,000	100.00%	2,420	150,000	5,000,000	\$0.0274	\$66			
Baker-Senior #4	Scott	TN	Producing	1	2,147	2,147	0 - 5,000	100.00%	2,147	150,000	5,000,000	\$0.0274	\$59			
Baker-Senior #6	Scott	TN	Producing	1	2,320	2,320	0 - 5,000	100.00%	2,320	150,000	5,000,000	\$0.0274	\$64			
Baker-Senior #5	Scott	TN	Producing	1	2,330	2,330	0 - 5,000	100.00%	2,330	150,000	5,000,000	\$0.0274	\$64			
Baker-Senior #8	Scott	TN	Producing	1	2,425	2,425	0 - 5,000	100.00%	2,425	150,000	5,000,000	\$0.0274	\$66			
Todd Heirs #6	Scott	TN	Producing	1	2,045	2,045	0 - 5,000	100.00%	2,045	150,000	5,000,000	\$0.0274	\$56			
Todd Heirs #8	Scott	TN	Producing	1	2,040	2,040	0 - 5,000	100.00%	2,040	150,000	5,000,000	\$0.0274	\$56			
William Werner #1	Morgan	TN	Shut-in/TA	1	3,703	3,703	0 - 5,000	100.00%	3,703	150,000	5,000,000	\$0.0274	\$101			
BAKER-SENIOR #1 MILL	Scott	TN	Producing	1	2,520	2,520	0 - 5,000	100.00%	2,520	150,000	5,000,000	\$0.0274	\$69			
BAKER-SENIOR #2 MILL	Scott	TN	Producing	1	2,520	2,520	0 - 5,000	100.00%	2,520	150,000	5,000,000	\$0.0274	\$69			
William Werner #8	Morgan	TN	Shut-in/TA	1	1,220	1,220	0 - 5,000	100.00%	1,220	150,000	5,000,000	\$0.0274	\$33			
CPP H-1	Scott	TN	Producing	1	4,405	4,405	0 - 5,000	100.00%	4,405	150,000	5,000,000	\$0.0274	\$121			
Maynard H-1	Scott	TN	Producing	1	4,732	4,732	0 - 5,000	100.00%	4,732	150,000	5,000,000	\$0.0274	\$130			
WEST JASPER JAMES	Scott	TN	Producing	1	1,776	1,776	0 - 5,000	100.00%	1,776	150,000	5,000,000	\$0.0274	\$49			
Brimstone Etal H-1	Scott	TN	Producing	1	4,936	4,936	0 - 5,000	100.00%	4,936	150,000	5,000,000	\$0.0274	\$135			
Pemberton Baker M36	Morgan	TN	Producing	1	1,433	1,433	0 - 5,000	100.00%	1,433	150,000	5,000,000	\$0.0274	\$39			
Pemberton Baker M38	Morgan	TN	Producing	1	1,415	1,415	0 - 5,000	100.00%	1,415	150,000	5,000,000	\$0.0274	\$39			

CONTROL OF WELL

TERMS AND CONDITIONS

Terms and conditions include but are not limited to the following:

- EnergyPro® Control of Well Insurance Form #OG401
- Coverage Territory: Anywhere in the world, provided no trade sanction, embargo or similar regulation imposed by the United States of America prohibits us from providing coverage under this policy
- Amended Rating Areas Definition
- Evacuation Expenses Coverage
- Extended Pollution Clean Up Coverage (Applicable to Onshore Only)
- Extended Redrill and Restoration Costs Coverage
- Making Wells Safe Coverage
- Priority of Payments
- Removal of Wreckage and Debris Coverage
- Resultant Plugging and Abandonment Expenses
- Underground Control of Well
- Care, Custody & Control Broadening Amendment
- Relief and Redrill Well amendment
- Turnkey Wells Operator or Non-operator
- First Sign of Trouble – Reimbursement of Well Out of control Prevention Expenses (\$25,000)
- Drilling Contractor or Contract Operator as Insured
- Free Telephone Advice and Consultation Services for the Prevention of Well out of Control Incidents
- Well Out of Control Certification Classes – Free to Insureds
- 10% No Claims Bonus

NOTABLE EXCLUSIONS

Exclusions include but are not limited to the following:

- Information Technology Hazards
- Saltwater Disposal and/or Injection Wells
- Terrorism – May be Purchased for an Additional Premium

OPTIONAL COVERAGE (S)

- Optional Terrorism Risk Insurance for an additional premium of \$4,419

SUBJECT TO

- Terrorism Decision – **Due at Binding**
- \$10,820 Minimum Premium (Terrorism not included)
- Annual Reporting Period

CONTROL OF WELL

CONTINUED:

RATES

DRILLING & DEEPENING

<u>VERTICAL DEPTH</u>	<u>AREA 1</u>	<u>AREA 2</u>
0 – 5,000	\$0.6094	\$1.5235
5,001 – 5,750	\$0.9141	\$2.2852

PRODUCING

<u>VERTICAL DEPTH</u>	<u>AREA 1</u>	<u>AREA 2</u>
0 – 5,000	\$0.0274	\$0.0686
5,001 – 7,500	\$0.0411	\$0.1028

WORKOVER

<u>VERTICAL DEPTH</u>	<u>AREA 1</u>	<u>AREA 2</u>
0 – 5,000	\$0.4266	\$1.0664
5,001 – 7,500	\$0.6399	\$1.5996

It is understood and agreed that horizontal drilling; producing-while-drilling or underbalanced wells shall be surcharged as follows:

1. Horizontal drilling wells: 125.0% of the above applicable rate
2. Producing-while-drilling wells: 125.0% of the above applicable rate
3. Underbalanced wells: 125.0% of the above applicable rate

Turnkey wells – operator or non-operator:

The highest of the applicable percentages shown below:

- 50% of the drilling rate if completion operations are performed and not included in the turnkey contract
 - 20% of the drilling rate if completion operations are performed and included in the turnkey contract
 - 20% of the drilling rate if completion operations are not performed
 - 100% of the drilling rate if at any point during the turnkey drilling operation the "well insured" reverts to a daywork or footage basis
 - 100% of the drilling rate if the "well insured" is deepened or sidetracked past the turnkey depth or length on a daywork or footage basis
 - 115% of the drilling rate if at any point during the turnkey drilling operation a mud-out or similar clause in the turnkey drilling contract reduces the drilling contractor's liability for the "well insured" because of an increase in the weight of the drilling mud
- 1) Shut-in and temporarily abandoned wells: Same as producing rates above
 - 2) Plugged and abandoned wells: Same as producing rates above
 - 3) Workover wells: Same as workover rates above
 - 4) Other: Saltwater Disposal / Injection "wells": Excluded

CONTROL OF WELL

RATING AREA DEFINITIONS

AREA 1: Land Areas in the United States of America and Canada Excluding:

- a) Alabama, Alaska, Arizona, Colorado, Florida, Louisiana, Mississippi, Montana, New Mexico, Texas, Railroad Commission Districts 1 through 4 Inclusive, Utah, Wyoming;
- b) North of 60° North Latitude, South of 24° North Latitude, West of 140° West Longitude, and East of 52° West Longitude; and
- c) Texas Railroad Commission District 5 through 10 Inclusive and Oklahoma, but only as respects those Wells Deeper than 10,000' Rating Depth Band as Defined Herein.

AREA 2: All Land Areas Worldwide, Excluding:
(LAND)

- a) Area 1 as Defined Above; and
- b) North of the Arctic Circle and South of the Antarctic Circle.

AREA 2: Inland Waters of the United States of America and Canada, Lake Maracaibo and
(WET) Territorial Waters of the United States of America Adjacent to the Continent of North America of Water Depths Less than 10 Feet at Mean Low Tide Excluding:

- a) North of the Arctic Circle and South of the Antarctic Circle; and
- b) Alaska

AREA 3: The Gulf of Mexico, Venezuelan Waters, Offshore California and the Gulf of Paria, Excluding Area 2 (Wet) as Defined Above.

AREA 4: Waters Worldwide, Excluding:

- a) Areas 2 (Wet) and 3 as Defined Above; and
- b) North of the Arctic Circle and South of the Antarctic Circle.

AREA 5: North of the Arctic Circle and South of the Antarctic Circle.

REDEFINED AREA DEFINITIONS

- All Wells under 12,500' are Rated as Area 1

Texas Railroad Districts - Alphabetical

A		Concho	7C	Gregg	6	Kinney	1	Oldham	10	Throckmorton	7B
Anderson	6	Cooke	9	Grimes	3	Kleserg	4	Orange	3	Titus	6
Andrews	8	Coryell	7B	Guadalupe	1	Knox	9			Tom Green	7C
Angelina	6	Cottle	8A					P		Travis	1
Aransas	4	Crane	8	H		L		Palo Pinto	7B	Trinity	3
Archer	9	Crockett	7C	Hale	8A	Lamar	5	Panola	6	Tyler	3
Armstrong	10	Crosby	8A	Hall	10	Lamb	8A	Parker	7B		
Atascosa	1	Culberson	8	Hamilton	7B	Lampasas	7B	Parmer	10	U	
Austin	3			Hansford	10	La Salle	1	Pecos	8	Upshur	6
		D		Hardin	3	Levaca	2	Polk	3	Upton	7C
B		Dallam	10	Harris	3	Lee	3	Potter	10	Uvalde	1
Bailey	8A	Dallas	5	Hardeman	9	Leon	5	Presidio	8		
Bandera	1	Dawson	8A	Harrison	6	Liberty	3			V	
Bastrop	1	Deaf Smith	10	Hartley	10	Limestone	5	R		Val Verde	1
Baylor	9	Delta	5	Haskell	7B	Lipscomb	10	Rains	5	Van Zandt	5
Bee	2	Denton	9	Hays	1	Live Oak	2	Randall	10	Victoria	2
Bell	1	Dewitt	2	Hemphill	10	Llano	1	Reagan	7C		
Bexar	1	Dickens	8A	Henderson	5	Loving	8	Real	1	W	
Blanco	1	Dimmit	1	Hidalgo	4	Lubbock	8A	Red River	6	Walker	3
Borden	8A	Donley	10	Hill	5	Lynn	8A	Reeves	8	Waller	3
Bosque	5	Duval	4	Hockley	8A			Refugio	2	Ward	8
Bowie	6			Hood	7B	M		Roberts	10	Washinton	3
Brazoria	3	E		Hopkins	5	McCulloch	7C	Robertson	5	Webb	4
Brazos	3	Eastland	7B	Houston	6	McMullen	1	Rockwall	5	Wharton	3
Brewster	8	Ector	8	Howard	8	McLennan	5	Runnels	7C	Wheeler	10
Briscoe	10	Edwards	1	Hudspeth	8	Madison	3	Rusk	6	Wichita	9
Brooks	4	Ellis	5	Hunt	5	Marion	6			Willacy	4
Brown	7B	El Paso	7	Hutchinson	10	Martin	8	S		Wilbarger	9
Burleson	3	Erath	7B			Mason	1	Sabine	6	Williamson	1
Burnet	1			I		Matagorda	3	San Augustine	6	Wilson	1
		F		Irion	7C	Maverick	1	San Jacinto	3	Winkler	8
C		Falls	5			Medine	1	San Patricio	4	Wise	9
Caldwell	1	Fannin	5	J		Menard	7C	San Saba	7B	Wood	6
Calhoun	2	Fayette	3	Jack	9	Midland	8	Schleicher	7C		
Callahan	7B	Fisher	7B	Jackson	2	Milam	1	Scurry	8A	Y	
Cameron	4	Foard	9	Jasper	3	Mills	7B	Shackelford	7B	Yoakum	8A
Camp	6	Floyd	8A	Jeff Davis	8	Mitchell	8	Shelby	6	Young	9
Carson	10	Fort Bend	3	Jefferson	3	Montague	9	Sherman	10		
Cass	6	Franklin	6	Jim Hogg	4	Montgomery	3	Smith	6	Z	
Castro	10	Freestone	5	Jim Wells	4	Moore	10	Somervell	7B	Zapata	4
Chambers	3	Fio	1	Johnson	5	Morris	6	Starr	4	Zavala	1
Cherokee	6			Jones	7B	Motely	8A	Stephens	7B		
Childress	10	G						Sterling	8		
Clay	9	Gaines	8A	K		N		Stonewall	7B		
Cochran	8A	Galveston	3	Karnes	2	Nacogdoches	6	Sutton	7C		
Coke	7C	Garza	8A	Kaufman	5	Nevarro	5	Swisher	10		
Coleman	7B	Gillespie	1	Kendall	1	Newton	3				
Collin	5	Glasscock	8	Kenedy	4	Nolan	7B	T			
Collingsworth	10	Goliad	2	Kent	8A	Nueches	4	Tarrant	5		
Colorado	3	Gonzales	1	Kerr	1			Taylor	7B		
Comal	1	Gray	10	Kimble	7C	O		Terrell	7C		
Comanche	7B	Grayson	9	King	8A	Ochiltree	10	Terry	8A		

TEXAS RAILROAD DISTRICT - BY DISTRICT

1	2	3	4	5	6	7B	7C	8	8A	9	10
Atascosa	Bee	Austin	Aransas	Bosque	Anderson	Brown	Coke	Andrews	Bailey	Archer	Armstrong
Bandera	Calhoun	Brazoria	Brooks	Collin	Angelina	Callahan	Concho	Brewster	Borden	Baylor	Briscoe
Bastrop	Dewitt	Brazos	Cameron	Dallas	Bowie	Coleman	Crockett	Crane	Cochran	Clay	Carson
Bell	Goliad	Burleson	Duval	Delta	Camp	Comanche	Irion	Culberson	Cottle	Cooke	Castro
Bexar	Jackson	Chambers	Gudakgi	Ellis	Cass	Coryell	KimbleMcCulloch	Ector	Crosby	Denton	Childress
Blanco	Karnes	Colorado	Jim Hogg	Falls	Cherokee	Eastland	Menard	El Paso	Dawson	Foard	Collingworth
Burnet	Lavaca	Fayette	Jim Wells	Fannin	Franklin	Erath	Reagan	Glasscock	Dickens	Grayson	Dallam
Caldwell	Live Oak	Fort Bnd	Kenedy	Freestone	Gregg	Fisher	Runnels	Howard	Floyd	Hardeman	Deaf Smith
Comal	Refugio	Galveston	Kleberg	Henderson	Harrison	Hamilton	Schleicher	Hudspeth	Gaines	Jack	Donley
Dimmit	Victoria	Grimes	Nueces	Hill	Houston	Haskell	Sutton	Jeff Davis	Garza	Knox	Gray
Edwards		Hardin	San Patricio	Hopkins	Marion	Hood	Terrell	Loving	Hale	Montague	Hall
Frio		Harris	Starr	Hunt	Morris	Jones	Tom Green	Martin	Hockley	Wichita	Hansford
Gillespie		Jaser	Webb	Johnson	Nacogdoches	Lampasas	Upton	Midland	Kent	Wilbarger	Hartley
Gonzales		Jefferson		Kaufman	Panola	Mills		Mitchell	King	Wise	Hemphill
Guadalupe		Lee		Lamar	Red River	Nolan		Pecos	Lamb	Young	Hutchinson
Hays		Liberty		Leon	Rusk	Palo Pinto		Presidio	Lubbock		Lipscomb
Kendall		Madison		Limestone	Sabine	Parker		Reeves	Lynn		Moore
Kerr		Matagorda		McLennan	San Augustine	San Saba		Sterling	Moteley		Ochiltree
Kinney		Montgomery		Navarro	Shelby	Shackelford		Ward	Scurry		Oldham
La Salle		Newton		Rains	Smith	Somervell		Winkler	Terry		Parmer
Llano		Orange		Robertson	Titua	Stephens			Yoakum		Potter
McMullen		Polk		Rockwall	Upshur	Stonewall					Randall
Mason		San Jacinto		Tarrant	Wood	Taylor					Roberts
Maverick		Trinity		Van Zandt		Throckmoreton					Sherman
Medina		Tyler									Swisher
Milam		Walker									Wheeler
Real		Waller									
Travis		Washington									
Uvalde		Wharton									
Val Verde											
Williamson											
Wilson											
Zavala											



BOWEN, MILETTE & BRITT INSURANCE AGENCY, LLC

BUSINESS AUTOMOBILE

COVERAGE ANALYSIS

Provides coverage for your company's Liability for Bodily Injury or Property Damage to the Property of Others arising out of the Ownership, Maintenance, or Use of any Owned, Hired, or Non-Owned Vehicle. Physical Damage Coverage is also provided for all Owned Vehicles for which a charge has been made for the respective coverage.

COVERAGE	SYMBOL	N/A	LIMIT
Bodily Injury and Property Damage - C.S.L. - Per Occurrence	1		\$ 1,000,000
Medical Payments - Each Person	7		\$ 5,000
Uninsured/Underinsured Motorist Bodily Injury - C.S.L. - Per Occurrence	7		\$ 1,000,000
Comprehensive Deductible - Actual Cash Value (specified vehicles)	7,8		\$ 1,000
Collision Deductible - Actual Cash Value (specified vehicles)	7,8		\$ 1,000
Hired and Non-Owned Automobile Liability	8,9		\$ 1,000,000
Hired Car Physical Damage - Estimated Cost of Hire			\$ 2,500
Comprehensive Deductible	8		\$ 1,000
Collision Deductible	8		\$ 1,000

AUTO SYMBOL: (1) ANY AUTO (2) ALL OWNED AUTOS (3) OWNED PRIVATE PASSENGER AUTOS (4) OWNED AUTOS OTHER THAN PRIVATE PASSENGER (5) ALL OWNED AUTOS WHICH REQUIRE NO-FAULT COVERAGE (6) OWNED AUTOS SUBJECT TO COMPULSORY U.M. LAW (7) AUTOS SPECIFIED ON SCHEDULE (8) HIRED AUTOS (9) NON-OWNED AUTOS

See attached schedule

ESTIMATED ANNUAL PREMIUM \$ 26,774.00

CARRIER

St. Paul Fire & Marine Insurance Company
A.M. Best's Rating: A++ XV

Enrema, LLC

BOWEN, MICLETTE & BRITT

SCHEDULE OF VEHICLES

VEH	YEAR	MAKE	MODEL	VIN	LIAB	UM	MED PAY	COMP DED	COLL DED
1	2006	Ford	F150	1FTRW14W46FA75008	Y	Y	Y	1000	1000
2	2010	Toyota	Tundra 4x4	5TFUW5F14AX135889	Y	Y	Y	1000	1000
3	2010	Ford	F150	1FTEX1E88AFD76708	Y	Y	Y	1000	1000
4	2012	Ford	Fusion SE	3FAHP0HA7CR228860	Y	Y	Y	1000	1000
5	1999	Ford	F-150	1FTRF18W9XNB60802	Y	Y	Y	1000	1000
6	2004	GMC Sierra	K2500	1GTHK23274F268925	Y	Y	Y	1000	1000
7	2003	Chevrolet Silverado	K1500	1GCEK14T73Z319762	Y	Y	Y	1000	1000
8	1995	Ford LAS9000	Service Rig	1FTYS95W5SVA58433	Y	Y	Y		
9	1995	Ford F700	Winch	1FDPF70J9SVA73271	Y	Y	Y		
10	1995	Ford F800	Winch	1FDXF80C8SVA18334	Y	Y	Y		
11	2006	Hank	Semi-Trailer	1H9FG252J06M139485	Y	Y	Y	1000	1000
12	1993	Kenworth W900	Vacuum	1XKWDB0X3PS585313	Y	Y	Y		
13	2006	Chevrolet Silverado	K2500	1GCHK23276F124858	Y	Y	Y	1000	1000
14	2008	Ford F250	SuperDuty	1FTSX21R88EA61415	Y	Y	Y	1000	1000
15	2008	Dodge Ram	1500 Quad	1D7HU18N58S584933	Y	Y	Y	1000	1000
16	2008	Dodge Ram	1500 Quad	1D7HU18N58S605411	Y	Y	Y	1000	1000
17	2006	Chevrolet Silverado	K2500	1GCHK29U76E136863	Y	Y	Y	1000	1000
18	2008	Dodge Ram	1500 Quad	1D7HU18228J231223	Y	Y	Y	1000	1000
19	1982	GMC K2500	Incl pumpjack	1GTEK24L4CF711461	Y	Y	Y	1000	1000
20	1982	GMC K2500	Incl pumpjack	2GTEK24L3C1531590	Y	Y	Y	1000	1000

BUSINESS AUTOMOBILE

TERMS AND CONDITIONS

Terms and conditions include but are not limited to the following:

- Blanket Waiver of Subrogation, as required by written contract
- Blanket Additional Insured, as required by written contract
- Additional Protected Persons Endorsement
- Mobile Equipment Redefined as Autos Endorsement
- Premium Basis – 24 employees for Non-Ownership
- Estimated Cost of Hire for Hired car Liability & Physical Damage - \$2,500

SUBJECT TO

- Current Driver's List - Subject to acceptable Motor Vehicle Reports on all drivers
- Please note that you must have a written policy prohibiting the use of cell phones by employees or anyone while driving company vehicles or while driving their own vehicles on company business.
- Signed PIP Rejection Form

CONTRACTORS EQUIPMENT

COVERAGE ANALYSIS

Provides coverage for all scheduled equipment against "All Risks" of direct physical loss of or damage to equipment from any external cause except as specifically excluded in the policy forms.

LIMITS OF LIABILITY

DESCRIPTION		AMOUNT OF INSURANCE
Scheduled Equipment		\$ 474,000
DESCRIPTION	MAXIMUM PER ITEM	AMOUNT OF INSURANCE
Leased & Rented	\$ 50,000	\$ 250,000
Misc Tools (Unscheduled)	\$ 10,000	\$ 10,000

Based on values provided by client

See attached schedule

ESTIMATED ANNUAL PREMIUM \$ 5,375.00

CARRIER

St. Paul Fire & Marine Ins. Co.
A.M. Best's Rating: A++ XV

Enrema, LLC

BOWEN, MICLETTE & BRITT



CONTRACTORS EQUIPMENT

TERMS AND CONDITIONS

Terms and conditions include but are not limited to the following:

- Contractors Equipment Protection Form No. I0006
- Rate(s):
 - 2.40 per \$100 of value for Unscheduled Equipment
 - 1.50 per \$100 of rental fees for Leased/Rented Equipment

DEDUCTIBLE (S)

- \$1,000 Deductible

NOTABLE EXCLUSIONS

Exclusions include but are not limited to the following:

- Virus
- Bacteria
- Terrorism – may be purchased for an additional premium

OPTIONAL COVERAGE (S)

- Optional Terrorism Risk Insurance for an additional premium of \$623

SUBJECT TO

- Terrorism Decision: **Due at Binding**
- Favorable Loss Control

OIL LEASE PROPERTY PROTECTION

COVERAGE ANALYSIS

Coverage includes the perils of Fire, Windstorm, Hail, Riot, Civil Commotion, Vandalism & Malicious Mischief, Theft, and all other Direct Physical Loss, subject to terms, conditions, and exclusions.

Excludes Earthquake.

LIMIT OF LIABILITY

SUBJECT OF INSURANCE	LIMIT
Scheduled Equipment Limit	\$ 642,040
Crude Petroleum in Tanks	\$ 100,000
<i>Deductible - Per Occurrence</i>	\$ 5,000

See Attached Schedule of Equipment

ESTIMATED ANNUAL PREMIUM \$ 7,074.00

CARRIER

St. Paul Fire & Marine Insurance Company
A.M. Best's Rating: A++ XV

Enrema, LLC

BOWEN, MICLETTE & BRITT

ENREMA, LLC
SCHEDULE OF EQUIPMENT

Item #	Year	Item Description	Serial Number	Amt of Ins
1		10 Oil pumping units @ \$15,000		\$ 150,000
2		10 Oil Storage Tanks @ \$10,000		\$ 100,000
3		Valves, flow & pressure meters		\$ 250,000
4		Separators, Valves		\$ 100,000
5	1995	Ford F800 Service Rig	1FTYS95W5SVA58433	\$ 115,000
6	1995	Ford F700 Winch Truck	1FDPF70J9SVA73271	\$ 43,000
7	1995	Ford F800 Winch Truck	1FDXF80C8SVA18334	\$ 105,000
8	1993	Kenworth Vac Truck	1XKWDB0X3PS585313	\$ 117,000
9	1994	Case 580K 4x4 Backhoe	JJG0083731	\$ 25,000
10	2006	John Deere 450E Dozier	T045DEC741418	\$ 35,000
11		Ingersol Rand Portable Compressor	TBD	\$ 2,500
12		Quincey 240 Compressor Pkg w/skid	TBD	\$ 2,000
13		Roper Pump Duetz Diesel w/trailer	TBD	\$ 2,000
14		Lincoln Arc Welder w Torches	TBD	\$ 1,500
15		Wheel mounted pipe basket	TBD	\$ 1,500
16		Trailer Mounted Pump	TBD	\$ 1,500
17		Pump Repair Table	TBD	\$ 1,500
18		(3) Pump Jacks valued \$2500 each	TBD	\$ 7,500
19		(5) Natural Gas Motors \$2500 each	TBD	\$ 12,500
20		A Frame Chain Hoist	TBD	\$ 1,500
21		Champion Compressor Skid w/Kubota Eng	DC010044-DG972-E2	\$ 17,000
22		Gemini Compressor Skid with engine	E4588	\$ 3,500
23		HEC	1042	\$ 59,000
24		HEC1042-HEC2012-HEC23032 Ariel Comp	JGS325F178-200PSIG	\$ 62,540

Oil Lease Property
Contractors Equipment

OIL LEASE PROPERTY PROTECTION

TERMS AND CONDITIONS

Terms and conditions include but are not limited to the following:

- Oil and Gas Lease Property Protection Form No. OG950
- Valuation: Replacement Cost
- Coinsurance: 80%
- Debris Removal: 25% of the sum of paid loss and deductible
- Removal and Replacement of underground pumps - \$10,000 limit
- Additional Benefits:
 - Fire Department Service Charge - \$25,000 limit
 - Fire Protective Equipment - \$10,000 limit
 - Inventory and Appraisals - \$10,000 limit
 - Newly Acquired Oil Lease Property and Equipment - \$100,000 limit
 - Oil Lease Property and Equipment in Transit - \$50,000 limit
 - Temporary Location - \$10,000 limit

NOTABLE EXCLUSIONS

Exclusions include but are not limited to the following:

- Virus
- Bacteria
- Terrorism – may be purchased for an additional premium

SUBJECT TO

- Terrorism Decision: **Due at Binding**
- Favorable Loss Control

COINSURANCE CLAUSE APPLICABLE 80%

The coinsurance clause provides a rate credit for insuring property to an agreed percentage of its replacement value.

If the limit of insurance carried is less than the coinsurance requirement, at the time of a loss, the amount payable will be reduced proportionally to reflect the deficiency in the coverage limit.

EXAMPLE:

Building Replacement Value	\$	100,000
Loss Amount	\$	10,000
Amount of Insurance CARRIED	\$	50,000
Amount of Insurance which SHOULD HAVE BEEN CARRIED	\$	80,000

(\$80,000 = 80% of \$100,000.)

The above example results in a claim settlement as follows:

$$\frac{\text{Amount Carried}}{\text{Amount Should}} = \frac{\$50,000}{\$80,000} \times \text{loss } \$10,000 = \text{Amount Paid } \$6,250.00$$

The insured entity participates in the loss to the extent the property is underinsured.

5/8 X \$10,000	Paid by Company
3/8 X \$10,000	Paid by Insured

Had the proper amount of insurance been carried in this example the full amount of the claim would have been paid by the insurance carrier.

COMMERCIAL GENERAL LIABILITY

COVERAGE ANALYSIS

Provides insurance for liability arising out of those coverages listed below. Subject to the limits specified, policy conditions and exclusions, this policy covers your liability damages imposed on you by law for injury to or death of any person (other than an employee), or for damage to or the destruction of property of others (excluding property rented or transported by you or in your care, custody and control) caused by an accident and arising out of your business operations.

If policy includes Employee Benefits Liability insurance is for the sums that the insured becomes legally obligated to pay as damages because of any negligent act, error or omission of the insured, or of any other person for whose acts the insured is legally liable. The negligent act, error or omission must be committed in the "administration" of your "employee benefit program". This coverage applies only if a claim is first made against the insured during the policy period and is subject to applicable deductibles, per claim.

LIMITS OF LIABILITY

General Total Limit	\$ 2,000,000
Products/Completed Work Total Limit	\$ 2,000,000
Personal & Advertising Injury - Each Person Limit	\$ 1,000,000
Each Event Limit	\$ 1,000,000
Premises Damage Limit (Each Occurrence)	\$ 100,000
Medical Expenses Limit (Any One Person)	\$ 5,000

PREMIUM BASIS

DESCRIPTION	CLASS CODE	TYPE	PREMIUM BASIS
Oil Or Gas Lease Oper- Producing Wells 0' - 5000'	98150	# Wells	872
Oil or Gas Lease Oper - Producing Wells 5001'-10,000	98150	# Wells	7
Pipelines-operation	98429	Miles	47 miles
Oil or Gas Lease Oper - Producing Wells 5001'-10,000 - TBD	98150	# Wells	5

ESTIMATED ANNUAL PREMIUM \$ 116,795.00

CARRIER

St. Paul Fire & Marine Ins Co
A.M. Best's Rating: A++ XV

Enrema, LLC

BOWEN, MICLETTE & BRITT

COMMERCIAL GENERAL LIABILITY

TERMS AND CONDITIONS

Terms and conditions include but are not limited to the following:

- Oil & Gas Commercial General Liability Occurrence Form #OG001
- Waiver of Rights of Recovery Endorsement, as required by written contract
- Additional Protected Persons endorsement – Persons or Organizations, as required by written contract
- 60 Day Notice of Cancellation to Third Parties, Except 10 Day for Non-Payment of Premium
 - Any person or organization on file with carrier will receive such notice
- Additional Protected Persons endorsement – Oil or Gas Lease Non-Operating Working Interest, as required by written contract
- Disposal Well Operations Endorsement
- Underground Resources and Equipment
 - \$1,000,000 Underground Resources Included in Each Occurrence Limit
 - \$1,000,000 Underground Equipment Included in Each Occurrence Limit
- Pollution – Sudden and Accidental, Including Pollution Clean Up Costs – 120 Days to Report to Travelers After it First Becomes Known.
- Certain Well Drilling, Well-servicing, or Well-Work over Rigs Redefined as Mobile Equipment and Mobile Equipment Scheduled Under your Automobile Liability Insurance Redefined as Autos Endorsement
- Mobile Equipment Subject to Compulsory or Financial Responsibility Insurance Laws Redefined As Autos Endorsement – Liability Protection For Auto You Don't Own

NOTABLE EXCLUSIONS

Exclusions include but are not limited to the following:

- Asbestos
- Lead
- Claims or Suits by Named Insured Against Other Named Insureds Exclusion Endorsement
- Silica
- Well Out of Control and Related Expenses – Limited to Certain Operations
- Unsolicited Communication

OPTIONAL COVERAGE(S)

- Optional Terrorism Risk Insurance for an additional premium of \$1,947

SUBJECT TO

- Terrorism Decision: **Due at Binding**
- Premium Subject to Adjustment at time of Final Audit
- Favorable Loss control
- Copy of current Income Statement and Balance Sheet

COMMERCIAL UMBRELLA LIABILITY

COVERAGE ANALYSIS

Provides Excess Liability Coverage for underlying liability policies in excess of scheduled underlying limits of liability. The principal coverages are Auto Liability, General Liability and Employer's Liability.

COVERAGE LIMITS

Each Event Limit	\$ 10,000,000
General Total Limit	\$ 10,000,000
Self-Insured Retention	\$ 10,000

Additional limits may be available

REQUIRED UNDERLYING LIMITS

AUTOMOBILE	
Combined Single Limit of Liability	\$ 1,000,000
EMPLOYERS LIABILITY	
Bodily Injury (Each Accident)	\$ 1,000,000
Bodily Injury By Disease (Policy Limit)	\$ 1,000,000
Bodily Injury By Disease (Each Employee)	\$ 1,000,000
GENERAL LIABILITY	
Each Event	\$ 1,000,000
General Total Limit	\$ 2,000,000
Products/Completed Work Total Limit	\$ 2,000,000
Personal & Advertising Injury	\$ 1,000,000

ESTIMATED ANNUAL PREMIUM \$ 85,927.00

CARRIER

St. Paul Fire & Marine Ins Co
A.M. Best's Rating: A++ XV

Enrema, LLC

BOWEN, MICLETTE & BRITT

COMMERCIAL UMBRELLA LIABILITY

TERMS AND CONDITIONS

Terms and conditions include but are not limited to the following:

- Oil & Gas Umbrella Excess Liability Protection Form #OG501
- Auto Liability Limitation Endorsement
- Disposal Well Operations Endorsement – Oil and Gas Umbrella Excess Liability
- Certain Well-Drilling, Well-Servicing or Well-Work over Rigs Redefined As Mobile Equipment and Mobile Equipment Scheduled Under Your Automobile Liability Insurance Redefined as Autos Endorsement

NOTABLE EXCLUSIONS

Exclusions include but are not limited to the following:

- Claims or Suits by Named Insureds Against Other Named Insureds Exclusion Endorsement
- Control of Property Limitation Endorsement
- Silica
- Unsolicited Communication

OPTIONAL COVERAGE (S)

- Optional Terrorism Risk Insurance: \$236

LOSS PREVENTION SERVICES

"Your claims today dictate the cost of your insurance tomorrow."

Bowen, Miclette & Britt Insurance Agency, LLC has a team of safety professionals dedicated to assisting our customers in developing the most effective and efficient safety and loss prevention programs. Our safety team works closely with our clients to help them develop a culture where safety and loss prevention is a way of life. Whether it's improving the safety process or advice on a compliance issue, our professionals are there to work with you. Some of our services include:

- OSHA Regulatory Compliance Training
- Job Hazard Analysis
- Field Safety Audits
- Representation at OSHA Hearings
- Ergonomics
- Loss Analysis, Trending & Statistical Data
- Driver Training Programs
- Incident Investigation
- Employee and Supervisor Training
- Hiring Practices

We even have a Mobile Training Unit available for use on site training or when training facilities are not available.

We are available to respond to your general questions by telephone at 713-880-7100 without charge. However, when you have specific service needs, we can assist you with our comprehensive services for \$125 per hour plus expenses.

Risk Management Training will be billed per the fee schedule available upon request.



CLAIMS MANAGEMENT

When you purchase an insurance policy, you should expect to receive superior claims service. Bowen, Miclette & Britt Insurance Agency, LLC understands that a number of claim handling functions can impact the future premiums our clients may incur. Our team of claim professionals regularly monitors our customers' losses, reserves and settlements as an advocate for them. Our claims expertise spans all major commercial property and casualty lines, as well as all lines of personal insurance. Claims management services available are as follows:

Catastrophic Claims Management and Planning

Emergency Response Team – a dedicated team of professionals to respond immediately to a catastrophic claim to protect your interest and achieve the maximum control of the claim early on.

Periodic Claim File Reviews

Carrier/Claim Administrator File Audits – ensures our customers are receiving the best possible claims service.

Litigation Management

Allocated Expense Management

Accounts Payable Audit and Verification

Claim and Reserve Monitoring

Data Analysis and Loss Trending

Customized Data Reporting

Injury Management Program Development and Training

Preferred Provider Use and Tracking

Our Claims Department's goal is to work with our customers and other departments to prevent losses and control your claim costs. Let our team of dedicated professionals bring you superior claim services to help you achieve your goals.

For more information on claims management services, please email us or contact us at (713) 880-7100 (Houston) or 1-800-966-5497. We're on the web: www.bmb-inc.com



ONLINE 24/7

Bowen, Miclette and Britt strives to deliver to our clients the latest technology available. Our new internet feature allows you the opportunity to review your account, request changes, issue certificates of insurance, reproduce auto ID cards and report claims - 24 Hours a Day/7 Days a Week through a secure environment.

Access your account information online

Vehicles - reproduce auto ID cards at your convenience.

Add and delete vehicles.

Add and delete drivers.

List of policies and most coverages.

Online Certificate Management

You can process most certificates of insurance when you need them.

Report claims online.

What our customers are saying:

"...it is faster because we can issue the certificate of insurance on the spot. Everyone needs a certificate immediately. We can use it at our convenience."

"I like the idea. It is much easier for us to do the certificate and it is done then."

"I think it's great. I can do it now. I can send it out immediately."



SUPPLEMENTAL COVERAGES AVAILABLE

UMBRELLA (EXCESS) LIABILITY

Umbrella (Excess) Liability is designed to provide liability coverage when the loss exceeds the limits of the primary liability insurance or retained limit. This coverage is available in \$1,000,000 increments to whatever limit you require or prefer.

FLOOD INSURANCE

Flood insurance provides protection for buildings and contents against financial loss from flooding.

BOILER & MACHINERY AND ELECTRICAL EQUIPMENT COVERAGE

Boiler and Machinery insures against damage to property (Owner's as well as property of others) caused by explosion of specific boilers, machinery, pressure vessels and certain electrical objects. Coverage may also be provided to reimburse for loss of income resulting from the inability to carry on business because of an accident to insured boilers or machinery.

ACCOUNTS RECEIVABLE INSURANCE

Accounts Receivable Insurance insures against loss on accounts receivable, which may not be collectible through loss or damage to records caused by insured hazards.

PATTERN FLOATER

Pattern Floaters cover loss or damage by named perils to insured's patterns, molds and dies when in transit and on property of others.

VALUABLE PAPER AND RECORDS POLICY

A Valuable Paper and Records policy indemnifies for loss, destruction, or damages to valuable papers or records while on insured's premises, while being conveyed outside the premises, or while temporarily within the premises of others, except for storage. The policy insures on a comprehensive basis, including misplacement or mysterious or unexplained disappearance.

THEFT, DISAPPEARANCE AND DESTRUCTION

This coverage is used to insure against loss of money and securities caused by theft, disappearance, or destruction while located inside or outside your premises. It also covers damage to premises resulting from actual or attempted theft. It insures only money and securities and not other types of property.



BUSINESS INTERRUPTION COVERAGE

If a business is forced to suspend operations because of a fire or some other insured peril, which damages the building or the contents of the building, there will be reduced income, although many expenses will continue. In addition, profit will be reduced or eliminated during the period of interruption. It is the purpose of business interruption insurance to pay the continuing expenses and indemnify for profits lost during this period of interruption.

Business Interruption provides coverage to indemnify for loss of income during the period of time that it takes to restore property to a useful condition after a loss. It is designed to replace income, minus expenses, which do not continue, which would have been earned if the property had not been damaged.

We will be happy to provide a premium quotation for this valuable protection upon your request. It will be necessary that a worksheet be completed by your accountant, which determines the amounts of insurance needed based on the actual earnings and expenses of your business.

EMPLOYEE DISHONESTY

This coverage is used to insure against loss of money, securities, or other property belonging to you, or for which you are liable, that is caused by employee dishonesty, other than money and securities by robbery or safe burglary.

EMPLOYMENT PRACTICES LIABILITY

This program provides errors and omissions coverage to indemnify the insured for a loss incurred as a result of a "Wrongful Act of Discrimination". A wrongful act shall include but not be limited to discrimination on the basis of race, religion, sex, sexual orientation, national origin, physical/mental disability or age. This coverage includes discrimination arising out of sexual harassment and/or wrongful termination.

EMPLOYEE BENEFITS LIABILITY (EBL)

This coverage is designed to insure against negligence caused by clerical errors committed in administration of a plan, such as enrolling, terminating, counseling or changing status of employees and their dependents. EBL coverage applies to most benefit plans and typically features a low deductible.

FIDUCIARY LIABILITY

Also known as "ERISA" insurance, it is designed to provide protection for "wrongful acts" committed directly by the insured in the mismanagement of employee benefit plans. Clerical errors coverage is also included. Please note that ERISA can hold executive officers personally liable for mismanagement of plan assets, denial of benefits, failure to comply with COBRA guidelines or failure to provide investment choices to employees.



COMPUTERS/MACHINES

This form is used to provide "all risks" protection for your EDP equipment, which can also include other electronic equipment and not just computers. This includes faxes, copiers, production machinery, telephones, and heating/cooling apparatus. Coverage on media pays for the cost to reproduce information on the media, as well as the value of the media itself.

DIRECTORS AND OFFICERS LIABILITY

This insurance is used to insure against claims for negligent acts, errors or omissions alleged to have been committed by present or former directors or officers of your corporation.

PROFESSIONAL LIABILITY

This coverage is used to insure against claims arising from negligent acts, errors or omissions in the rendering or failing to render specified professional services or advice.

ENVIRONMENTAL LIABILITY

Environmental insurance is designed to provide protection for the liability exposures that may result from damage, injury and, in some cases, clean-up costs caused by pollution.

CYBER LIABILITY

Cyber Liability is a generic term for an insurance policy that is designed to provide protection for first and third party risks associated with e-business, the internet, networks, and informational assets. Typically cyber liability offers protection for one or more of the following exposures arising out of Internet communications.

Network Security Coverage- Provides protection against allegations/claims by third parties that were economically harmed by a breach in the insured's network. It also covers identity theft and private information that is made public.

Privacy coverage- Extends network security coverage to paper files

Digital Media coverage-Coverage for content injury claims such as mis-use or unauthorized use of copyrighted material including infringement of intellectual property.

ADDITIONAL SERVICES

Bonds - Type of Bonds: contract, supplies, permit, payment, performance, loss instrument.
Expanding the bond line, both the total bond line and the per job limit.

Section 125 - Pre tax deduction for employees expenses, including health care coverage.

Disability - Short Term (15 - 180 Days); Long Term (30 Days to Life)

Estate Planning - Both business and personal.

Annuities - Single payment, flexible, fixed, deferred.

Retirement & Deferred Compensation - 401K, Keogh, Pension Plans, IRA.

Buy-Sell Agreements - Crosspurchase, cluster purchase, ESOP's and Stock Redemption.

Personal Lines - Homeowners, Boats, Auto, Ranch, Recreational Equipment, Excess Liability and
Collector's coverage.

Life Insurance - Single premium, term, wholelife, universal and flexible life.



PROFESSIONAL EMPLOYER SERVICES GROUP

Bowen, Miclette & Britt's Professional Employer Services Group offers a wide array of service providers who deliver the quality, expertise and employment liability protection that is typically available only to Fortune 500 Companies. This division offers several different types of structures depending on the needs of the client including:

- PEO – a Professional Employer Organization
- PES – a Professional Employer Services Company
- ASP – an Application Services Provider

BMB represents many of the strongest PEO providers. BMB's experienced personnel will help you determine which option is the best match for your organization now and in the future.

The major benefits provided by the above employment structures include the following:

- Human Resource Management System
- High End Employee Benefits
- Workers Compensation and Risk Management Services
- Administrative, Regulatory & Payroll Services
- Employment Liability Management Services
- Enhanced and highly accessible Web Based Platform

These components work together in a seamless package that is simple to launch and easy to access. All are accomplished through a variety of competitive cost structures that can work for almost any size company. Bowen, Miclette & Britt's indepth experience in commercial insurance, employee benefits surety and Professional Employer Services allows the client to be confident of accessing the best the market has to offer and a competitive pricing structure. Most of all, Bowen Miclette & Britt will help you navigate through the many options available to your business.

To find out more about the new and exciting products offered by the Professional Employer Services Group of Bowen, Miclette & Britt, please contact your sales representative for information or questions.



MINIMUM EARNED PREMIUM MINIMUM AND DEPOSIT PREMIUM

MINIMUM AND DEPOSIT

This is the amount of premium due at inception. Although the policy is subject to adjustment based on a rate per exposure unit, under no circumstances will the annual earned premium be less than the minimum premium. Therefore, the policy may generate an additional premium on audit, but not a return.

If such a policy is cancelled mid-term, the earned premium is the GREATER of the annual premium times the short rate or pro-rate factor, or the actual earned as determined by audit, subject to a short rate penalty if applicable.

MINIMUM EARNED PREMIUM

A minimum earned premium endorsement can be attached to either a flat charge policy or an adjustable policy. In either case, this amount is the LEAST that will be retained by the insurance company once the policy goes into effect. The amount retained would be the GREATER of the actual earned premium whether calculated on a prorated or short rate basis, or the minimum earned premium.

FLAT CANCELLATIONS

Surplus lines insurance companies normally do not allow flat cancellations. Once the policy is in effect, some premium will be earned.

If you need further explanation, please do not hesitate to contact us.



LOCATIONS

TEXAS

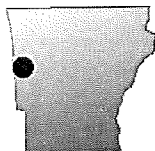


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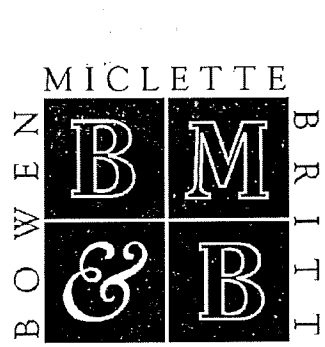
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B&W PIPELINE

Response to TRA Staff Data Request #2

Docket 15-00042

7. On page 14 of the Rebuttal Testimony of Hal Novak, as part of Table 2 the Company provides a column titled B&W updated throughput forecast for the attrition period. Was it the Company's intent to change the throughput? If yes, please provide any necessary updates to the Company's exhibits and testimony.

RESPONSE:

No. It was not the Company's intent to change the throughput for the attrition period. The updated throughput forecast was included in the rebuttal testimony to show the volatility of the different throughput forecasts and to provide support for the Company's proposed Sales Adjustment Mechanism.

B&W PIPELINE

Response to TRA Staff Data Request #2

Docket 15-00042

8. Please provide support for the Company's affiliate throughput as listed in Rebuttal Testimony of Hal Novak on page 14 and explain why the throughput has been revised.

RESPONSE:

Please see Attachment TRA2-8.

It was not the Company's intent to revise the throughput forecast for the attrition period. The updated throughput forecast was included in the rebuttal testimony to show the volatility of the different throughput forecasts and to provide support for the Company's proposed Sales Adjustment Mechanism.

B&W Pipeline
Analysis of Monthly Throughput (Mcf) for 2015

Month	Total Navitas Metered Usage	Total Affiliates Metered Usage	Total Usage	% Navitas	% Affiliates
Jan-15	12,345.0	3,100.0	15,445.0	79.93%	20.07%
Feb-15	11,287.0	2,800.0	14,087.0	80.12%	19.88%
Mar-15	18,066.3	3,100.0	21,166.3	85.35%	14.65%
Apr-15	7,737.4	2,764.0	10,501.4	73.68%	26.32%
May-15	10,260.2	2,000.0	12,260.2	83.69%	16.31%
Jun-15	8,876.2	1,148.0	10,024.2	88.55%	11.45%
YTD	68,572.1	14,912.0	83,484.1	82.14%	17.86%

B&W PIPELINE

Response to TRA Staff Data Request #2

Docket 15-00042

9. Provide a price out schedule showing proof of revenue requirement using the daily demand rate design.

RESPONSE:

Please see Attachment TRA2-9.

B&W Pipeline **Revenue Requirement Price-Out for Proposed Rate Design**

	<u>Amount</u>
Revenue Requirement Calculation:	
Revenue under Current Rates	\$101,917 A/
Revenue Deficiency	525,648 B/
Total Revenue Requirement	<u>\$627,565</u>

Daily Demand Rate Calculation:	
Total Revenue Requirement	\$627,565
Days per Year	365
Total Daily Demand Rate	<u>\$1,719</u>

	<u>Amount</u>	<u>Percent</u>
Transportation Percentage:		
Navitas Transportation	180,411 C/	86%
B&W Non-Regulated Affiliate Transportation	29,824 C/	14%
Total Transportation (Subject to SAM True-Up)	<u>210,235</u>	<u>100%</u>

Navitas Daily Demand Rate Calculation:	
Total Daily Demand Rate	\$1,719
Navitas Transportation Percentage	86%
Navitas Daily Demand Rate	<u>\$1,475</u>

B&W Non-Regulated Affiliate Daily Demand Rate Calculation:	
Total Daily Demand Rate	\$1,719
Navitas Transportation Percentage	14%
B&W Non-Regulated Affiliate Daily Demand Rate	<u>\$244</u>

	<u>Rate</u>	<u>Days</u>	<u>Revenue</u>
Proof of Daily Demand Rate Revenue:			
Navitas	\$1,475	365	\$538,538
B&W Non-Regulated Affiliate	244	365	89,027
Total Revenue Requirement			<u>\$627,565</u>

A/ Company Exhibit, Schedule 3, Line 1.

B/ Company Exhibit, Schedule 1, Line 8.

C/ Rebuttal Testimony of Company Witness William H. Novak, Table 2, Page 14.

B&W PIPELINE

Response to TRA Staff Data Request #2

Docket 15-00042

- 10. Was Check No. 1632 in the amount of \$73.00 paid to the TN Department of Revenue included in Taxes Other Than Income Expense? If yes, please provide support for this transaction and an explanation for what the \$73.00 was for.**

RESPONSE:

The Company has discovered that the details of the \$73.00 amount paid to the Tennessee Department of Revenue reveal that this amount was related to severance taxes and therefore not attributable to the pipeline activities.

B&W PIPELINE

Response to TRA Staff Data Request #2

Docket 15-00042

- 11. The Bank Fees listed in General Ledger Account No. 521214 appear to be for overdraft fees for a Regions Checking Account. Please provide the rationale for including overdraft fees in rates.**

RESPONSE:

Our research into this account revealed that there is only a single \$36.00 charge for overdraft fees. While relatively minor, this amount does in fact represent a real cost to a third party, and we are not aware of any specific TRA rule prohibiting its recovery.

B&W PIPELINE

Response to TRA Staff Data Request #2

Docket 15-00042

- 12. The business city and county taxes appear to be based on regulated and nonregulated gross sales. Should any portion of these taxes be allocated to the Company's nonregulated business?**

RESPONSE:

Please see Attachment TRA2-12.

Yes, the city and county taxes are based on regulated and non-regulated gross sales. The total tax expense (city and county) is \$226.00. Based on the gross sales of the regulated business, only \$72.59 should be allocated to the regulated business as shown on Attachment TRA2-12.

Business Tax Allocation Analysis
B&W Pipeline, LLC

Paid To	Total Paid
City of Cookeville	\$ 113.00
Putnam County	\$ 113.00
Total Expense	\$ 226.00

Total Gross Sales	\$ 112,654.29	
Regulated Business:	\$ 36,183.14	32.12%
Non-Regulated Business:	\$ 76,471.15	67.88%

Proposed Expense Allocation		
Total Expense	\$ 226.00	
Allocated to Regulated Business:	\$ 72.59	32.12%
allocated to Non-regulated Business:	\$ 153.41	67.88%

Business Tax Online Filing

Confirmation

You have successfully filed a Tennessee City Business Tax Return and authorized a payment to the Tennessee Department of Revenue in the amount of \$113.00. Authorized Representative: RAFAEL R. RAMON, Bank Name: REGIONS BANK, Name on Account: B&W PIPELINE LLC, Type of Account: Checking, NOW, or Share Draft, Bank Routing Number: XXXXX4668, Bank Account Number: XXXXXX6791, Settlement Date: 04/15/2015. Please be aware that information you have submitted will be verified. If discrepancies are found, you will be notified by the Tennessee Department of Revenue. **DO NOT mail a paper return in addition to this online filing and DO NOT send a duplicate payment if you have authorized a payment online.**

Date March 26, 2015 04:42 PM CST

Your confirmation number is: 161486278

Location Name B & W PIPELINE LLC
 Location Address 728 S JEFFERSON AVE
 Business Tax Account ID XXXXX7608
 Classification 4
 Character of Seller Contractor
 Filing Period Ending 12/2014
 Amended Return No
 Final Return No
 Filing Option Filing With Payment

CITY FILING (COOKEVILLE)

1. Total gross sales (Excluding sales tax)	112645.00
2. Enter deductions from Schedule A, Line 18	0.00
3. Taxable gross sales (Line 1 minus Line 2)	112645.00
4. Business tax (Line 3 multiplied by 0.001)	113.00
5. Deduct amount of personal property taxes (cannot exceed 50% of Line 4)	0.00
6. Total tax due (Subtract Line 5 from Line 4. The minimum tax due is \$22.)	113.00
7. Enter credit memo balance	0.00
8. Penalty	0.00
9. Interest (7.25%)	0.00
10. Total amount due (Add Lines 6, 8, and 9; subtract Line 7)	113.00

Schedule A - Deductions from Gross Sales

1.	0.00
----	------

Sales of services substantially performed in other states	0.00
2. Returned merchandise when the sales price is refunded to the customer	0.00
3. Sales in interstate commerce where the purchaser takes possession outside Tennessee for use or consumption outside Tennessee	0.00
4. Cash discounts allowed and taken on sales	0.00
5. Repossessions - The portion of the unpaid principal balance in excess of \$500 due on tangible personal property repossessed from customers	0.00
6. The amount allowed as trade-in value for any articles sold	0.00
7. Bad debts written off during the reporting period and eligible to be deducted for federal income tax purposes	0.00
8. Amounts paid to subcontractors holding a business license or contractor's license for performing activities described in Tenn. Code Ann. Section 67-4-708(4)(A). This list of subcontractors must be kept on file at the business location.	0.00

Federal and Tennessee privilege and excise taxes

(Note: All deductions must have adequate records maintained to substantiate deductions claimed or they will be disallowed.)

9. Federal and Tennessee gasoline tax	0.00
10. Federal and Tennessee motor fuel tax	0.00
11. Federal and Tennessee tobacco tax on cigarettes	0.00
12. Federal and Tennessee tobacco tax on all other tobacco products	0.00
13. Federal and Tennessee beer tax	0.00
14. Tennessee special tax on petroleum products	0.00
15. Tennessee liquified gas tax for certain motor vehicles	0.00
16. Tennessee beer wholesale tax	0.00
17. Other deductions not taken elsewhere on the return	0.00
18. Total Deductions. Add Lines 1 through 17. Enter here and in Page 1, Line 2	0.00

Business Tax Online Filing

Confirmation

You have successfully filed a Tennessee County Business Tax Return and authorized a payment to the Tennessee Department of Revenue in the amount of \$113.00. Authorized Representative: RAFAEL R. RAMON, Bank Name: REGIONS BANK, Name on Account: B&W PIPELINE LLC, Type of Account: Checking, NOW, or Share Draft, Bank Routing Number: XXXXX4668, Bank Account Number: XXXXXX6791, Settlement Date: 04/15/2015. Please be aware that information you have submitted will be verified. If discrepancies are found, you will be notified by the Tennessee Department of Revenue. **DO NOT mail a paper return in addition to this online filing and DO NOT send a duplicate payment if you have authorized a payment online.**

Date March 26, 2015 04:54 PM CST

Your confirmation number is: 161486521

Location Name B & W PIPELINE LLC
 Location Address 728 S JEFFERSON AVE
 Business Tax Account ID XXXXX8117
 Classification 4
 Character of Seller Contractor
 Filing Period Ending 12/2014
 Amended Return No
 Final Return No
 Filing Option Filing With Payment

COUNTY FILING (PUTNAM)

1. Total gross sales (Excluding sales tax)	112645.00
2. Enter deductions from Schedule A, Line 18	0.00
3. Taxable gross sales (Line 1 minus Line 2)	112645.00
4. Business tax (Line 3 multiplied by 0.001)	113.00
5. Deduct amount of personal property taxes (cannot exceed 50% of Line 4)	0.00
6. Total tax due (Subtract Line 5 from Line 4. The minimum tax due is \$22.)	113.00
7. Enter credit memo balance	0.00
8. Penalty	0.00
9. Interest (7.25%)	0.00
10. Total amount due (Add Lines 6, 8, and 9; subtract Line 7)	113.00

Schedule A - Deductions from Gross Sales

1.	0.00
----	------

Sales of services substantially performed in other states	0.00
2. Returned merchandise when the sales price is refunded to the customer	0.00
3. Sales in interstate commerce where the purchaser takes possession outside Tennessee for use or consumption outside Tennessee	0.00
4. Cash discounts allowed and taken on sales	0.00
5. Repossessions - The portion of the unpaid principal balance in excess of \$500 due on tangible personal property repossessed from customers	0.00
6. The amount allowed as trade-in value for any articles sold	0.00
7. Bad debts written off during the reporting period and eligible to be deducted for federal income tax purposes	0.00
8. Amounts paid to subcontractors holding a business license or contractor's license for performing activities described in Tenn. Code Ann. Section 67-4-708(4)(A). This list of subcontractors must be kept on file at the business location.	0.00

Federal and Tennessee privilege and excise taxes

(Note: All deductions must have adequate records maintained to substantiate deductions claimed or they will be disallowed.)

9. Federal and Tennessee gasoline tax	0.00
10. Federal and Tennessee motor fuel tax	0.00
11. Federal and Tennessee tobacco tax on cigarettes	0.00
12. Federal and Tennessee tobacco tax on all other tobacco products	0.00
13. Federal and Tennessee beer tax	0.00
14. Tennessee special tax on petroleum products	0.00
15. Tennessee liquified gas tax for certain motor vehicles	0.00
16. Tennessee beer wholesale tax	0.00
17. Other deductions not taken elsewhere on the return	0.00
18. Total Deductions. Add Lines 1 through 17. Enter here and in Page 1, Line 2	0.00

B&W PIPELINE

Response to TRA Staff Data Request #2

Docket 15-00042

- 13. Are any of the property taxes associated with property for B&W's nonregulated business? If so, please provide the amount of such taxes.**

RESPONSE:

No. None of the property taxes included in the cost of service is associated with property for B&W's affiliate non-regulated business. The regulated property taxes are based only upon the Ad Valorem Report filed by B&W Pipeline on its regulated plant in service. The property taxes paid by B&W are based only upon this Ad Valorem Report. Therefore none of the property taxes are associated with B&W's affiliated non-regulated business.

B&W PIPELINE
Response to TRA Staff Data Request #2
Docket 15-00042

14. List the amount of Professional Services Expense associated with the CCN docket.

RESPONSE:

Please see Attachment TRA2-14.

The Professional Services Expense associated with the CCN Docket included \$83,165.06 in legal costs and \$14,100.00 in financial and regulatory costs.

B&W Pipeline, LLC
Vendor QuickReport
All Transactions

Bradley Arant Boult Cummings, LLP

Type	Date	Num	Memo	Account	Clr	Split	Debit	Credit
BAL	11/05/2013	882804	882804	21411 - Accounts Payable-Trade	52111 - Legal Fees		8,240.00	
BAL	11/27/2013	890192	890192	21411 - Accounts Payable-Trade	52111 - Legal Fees		13,870.00	
BAL	12/31/2013	897311	897311	21411 - Accounts Payable-Trade	52111 - Legal Fees		2,360.25	
BAL	01/31/2014	941524	941524	21411 - Accounts Payable-Trade	52111 - Legal Fees		3,028.40	
BAL	02/28/2014	946998	946998	21411 - Accounts Payable-Trade	52111 - Legal Fees		900.00	
BAL	03/31/2014	952271	952271	21411 - Accounts Payable-Trade	52111 - Legal Fees		6,856.25	
BAL	04/30/2014	957551	957551	21411 - Accounts Payable-Trade	52111 - Legal Fees		9,900.00	
BAL	05/30/2014	963179	963179	21411 - Accounts Payable-Trade	52111 - Legal Fees		1,350.00	
BAL	06/30/2014	968919	968919	21411 - Accounts Payable-Trade	52111 - Legal Fees		2,362.50	
BAL	08/01/2014	974431	974431	21411 - Accounts Payable-Trade	52111 - Legal Fees		6,330.00	
BAL	08/31/2014	980842	980842	21411 - Accounts Payable-Trade	52111 - Legal Fees		3,235.75	
BAL	09/30/2014	986166	986166	21411 - Accounts Payable-Trade	52111 - Legal Fees		2,867.61	
BAL	10/31/2014	992714	992714	21411 - Accounts Payable-Trade	52111 - Legal Fees		2,137.50	
BAL	11/30/2014	998575	998575	21411 - Accounts Payable-Trade	52111 - Legal Fees		15,738.00	
BAL	12/22/2014	1004012	1004012	21411 - Accounts Payable-Trade	52111 - Legal Fees		3,262.50	
BAL	01/30/2015	100959	100959	21411 - Accounts Payable-Trade	52111 - Legal Fees		112.50	
BAL	02/26/2015	1014510	1014510	21411 - Accounts Payable-Trade	52111 - Legal Fees		593.75	
BAL	04/30/2015	1027292	Invoice 1027292	21411 - Accounts Payable-Trade	52111 - Legal Fees		4,037.50	
BAL	05/31/2015	1033094	1033094	21411 - Accounts Payable-Trade	52111 - Legal Fees		3,102.25	
BAL	06/30/2015	1039368	1039368	21411 - Accounts Payable-Trade	52111 - Legal Fees		4,044.50	
BAL	07/31/2015	1046725	1046725	21411 - Accounts Payable-Trade	52111 - Legal Fees		6,655.45	
							CCN BILLS	
							83,165.06	
							RATE CASE BILLS	
							17,839.70	

B&W Pipeline, LLC
Vendor QuickReport
 All Transactions

[illegible]

B&W PIPELINE

Response to TRA Staff Data Request #2

Docket 15-00042

- 15. Did B&W request Authority approval to defer any CCN-related expenses in order to establish a regulatory asset? If so, please provide documentation supporting such deferral request.**

RESPONSE:

B&W Pipeline did not specifically request approval to defer any CCN-related expenses in order to establish a regulatory asset, and no such deferred regulatory asset has been created on B&W Pipeline's books.

B&W PIPELINE

Response to TRA Staff Data Request #2

Docket 15-00042

- 16. Has B&W paid any expenses associated with obtaining its CCN? If so, please provide a schedule showing the payment date, the payee, the payment amount, and the account number to which the expense was charged.**

RESPONSE:

Please see the Company's response to Item #14.

B&W PIPELINE

Response to TRA Staff Data Request #2

Docket 15-00042

- 17. Did B&W request Authority approval to defer any acquisition costs? If so, please provide documentation supporting such deferral request.**

RESPONSE:

B&W Pipeline did not specifically request approval to defer any acquisition-related expenses in order to establish a regulatory asset, and no such deferred regulatory asset has been created on B&W Pipeline's books.

B&W PIPELINE

Response to TRA Staff Data Request #2

Docket 15-00042

18. Could a rate base amount be computed beginning with the net book value of Gasco Distribution Systems, Inc., reported in its 2009 Annual Report filed with the Authority, and thereafter including any subsequent additions and retirements to plant made by B&W? If so, please provide such calculation. If not, please explain why such calculation cannot be determined.

RESPONSE:

No. The 2009 Gasco Annual Report to the TRA encompasses only the results of Gasco Distribution Company and **does not** include the pipeline assets. In support of this assertion, B&W Pipeline would ask the TRA Staff to note the following:

- The title of the annual report specifically and clearly states that it is for “Gasco Distribution Systems, Inc.” on each and every page of the report. There is no mention of a transmission pipeline or transmission assets in the title of the report.
- The annual report lists no transmission or wellhead assets. Specifically, Page F-4 of the report lists the net utility plant value at \$949,548.79. However, Page G-4 and G-5 list no assets for Natural Gas Production Plant and only \$272.65 for Transmission Plant. If the previous owner of the pipeline was indeed going to include the cost of the transmission pipeline in the TRA Annual Report, then they would in all likelihood also have included the gas wells as natural gas production plant.
- Furthermore, the book value of what was then a non-regulated asset does not necessarily represent, in an accurate manner the true market cash value of the plant
- Since the pipeline and gas well assets do not appear to be included within the Gasco Annual Report to the TRA, and no other report from Titan Energy Group can be located, it is very likely that the investment cost of the transmission pipeline was never reported to the TRA. Therefore, the Gasco 2009 Annual Report to the TRA **should not** be relied upon as a type of consolidated historical valuation of the production, transmission and distribution system.

B&W PIPELINE

Response to TRA Staff Data Request #2

Docket 15-00042

19. Please fully describe all benefits to ratepayers that would result from including an acquisition premium in rates.

RESPONSE:

The Company objects to the form of the question in that it calls for assumptions that are not in evidence. Specifically, the Company asserts that the price paid for the pipeline is less than its depreciated original cost to the previous owner. As a result, no such acquisition premium would need to be reflected in rates.

Furthermore, it is the Company's position that due to these assets being acquired out of a bankruptcy court and at difficult circumstances, the company was able purchase them at a substantially discounted price in relation to the real market cash value or to what the professional engineering report later suggested. Rather than causing any harm, the Company is actually passing on the benefits of the discounted plant in service for rate making purposes to the end users.

B&W PIPELINE

Response to TRA Staff Data Request #2

Docket 15-00042

20. Please quantify any tangible, measureable benefits to ratepayers (e.g., cost savings, efficiencies, etc.) that would result from including an acquisition premium in rates.

RESPONSE:

The Company objects to the form of the question in that it calls for assumptions that are not in evidence. Specifically, the Company asserts that the price paid for the pipeline is less than its depreciated original cost to the previous owner. As a result, no such acquisition premium would need to be reflected in rates.

Furthermore, it is the Company's position that due to these assets being acquired out of a bankruptcy court and at difficult circumstances, the company was able purchase them at a substantially discounted price in relation to the real market cash value or to what the professional engineering report later suggested. Rather than causing any harm, the Company is actually passing on the benefits of the discounted plant in service for rate making purposes to the end users.