

# TENNESSEE REGULATORY AUTHORITY

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T.R.A. DOCKET ROOM

VIA FAX AND US MAIL

June 30, 2015

William C. Bovender  
Hunter, Smith, & Davis, LLP  
1212 North Eastman Road  
P.O. Box 3740  
Kingsport, TN 37664

RE: Docket No. 15-00024 – Petition of Kingsport Power Company d/b/a AEP  
Appalachian Power for Approval of Storm Damage Rider Tariff

Dear Mr. Bovender:

In order to assist the TRA in its investigation in the above captioned docket, it is requested that you furnish the following information.

Please provide the information requested on the attached Staff Data Request No. 2. Please pay particular attention to the directions provided in the first section labeled "Administrative." If you have questions regarding any item number in the attached request, please contact Tiffany Underwood at (615) 770-6893 for clarification before responding.

Thank you for your attention to this matter. Please provide all responses by Thursday, July 9, 2015 and reference Docket No 15-00024 on the response.

Sincerely,

David Foster  
Chief  
Utilities Division

Enclosure

Cc: Vance L. Broemel, Senior Counsel Consumer Advocate and Protection Division

**TRA DATA REQUEST NO. 2**

**ADMINISTRATIVE**

⇒The Tennessee Regulatory Authority (“TRA”) requires an original and thirteen (13) copies of the filing or (an original and four (4) copies accompanied by an electronic filing).

⇒All schedules requested as an electronic file are to be provided in Microsoft Excel (with working formulas) or Microsoft Word readable format.

1. Provide any mutual assistance agreements that the AEP Operating Companies had with Southeast Electric Exchange (“SEE”) and Edison Electric Institute (“EEI”) during the periods of the storms which identify how resources are requested, the type of costs billed, and how costs will be billed.
2. Provide guidelines that the AEP Operating Companies operated under during the periods of the storms that identify how resources are requested, the type of costs billed and how costs will be billed.
3. See the response to Staff Data Request No. 1-3 Attachment 2. Provide support and explain the reasoning for reclassifying the items in the table below from O&M to Storm Damage Expense.

Unit	Account	Amount	Period	Year	Cost Comp	CC Descr.	Journal ID	Line Descr.	Long Descr.
230	5930000	\$12,807.68	7	2013	210	Contract Labor (General)	AJERECL03	C/R WO TO O&M Correction	JE RECLASS ENTRY-JULY -13
230	5930000	\$83.88	7	2013	260	Professional Services	AJERECL03	C/R WO TO O&M Correction	JE RECLASS ENTRY-JULY -13

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230	5930000	\$69.31	7	2013	290	Other Outside Services General	AJERECL03	C/R WO TO O&M Correction	JE RECLASS ENTRY- JULY -13
230	5930000	\$199,583.48	7	2013	290	Other Outside Services General	AJERECL03	C/R WO TO O&M Correction	JE RECLASS ENTRY- JULY -13
230	5930000	\$2,277.54	7	2013	510	Bus. Exp. 100% Deduct. Gen.	AJERECL03	C/R WO TO O&M Correction	JE RECLASS ENTRY- JULY-13

4. See the response to Staff Data Request No. 1-3 Attachment 2. Identify and explain the rationale for including Cell Phone & Pager Expense in Storm Damage Expense and explain why these charges are not considered normal O&M expenses.
5. See the response to Staff Data Request No. 1-3 Attachment 2. Identify and explain the rationale for including all Business Entertainment Expense as Storm Damage Expense.
6. See the response to Staff Data Request No. 1-3 Attachment 2. Provide support and documentation for the transaction below.

Unit	Account	Amount	Period	Year	Cost Comp	CC Descr.	Journal ID	Line Descr.	Long Descr.
230	5930000	\$18,252.01	3	2013	510	Busin Exp 100% Deduct Gen	INTCOM3535	Intercompany Billing	Intercompany Billing

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7. See the response to Staff Data Request No. 1-3 Attachment 2. Provide support and documentation for the transaction below.

Unit	Account	Amount	Period	Year	Cost Comp	CC Descr.	Journal ID	Line Descr.	Long Descr.
230	5930000	\$92,440.66	2	2013	510	Busin Exp 100% Deduct Gen	INTCOM9441	Intercompany Billing	Intercompany Billing

8. See the response to Staff Data Request No. 1-3 Attachment 3. Provide Invoices for and explain the rationale for including \$16,076.01 of invoices from Kathy's Kustom Katering as Storm Damage Expense.
9. Provide invoices in the table below.

Date	Invoice No.	Vendor
02/01/13	112161KINGSPORT	Twenty First Century Communications Inc.
01/21/13	32606	Tuck Mapping Solutions Inc.
02/12/13	296001	Asplundh Tree Expert
01/28/13	294839	ACRT Inc.
02/18/13	296360	Asplundh Tree Expert
02/14/13	21181	Diversified Services
02/14/13	21182	Area Wide Protective
02/21/13	373320	Diversified Services
02/25/13	113263	Sumter Utilities
02/26/13	1682001	Irby Construction Company
02/27/13	000144412ER253	JP Morgan Chase Corp. Card Activity
02/27/13	000144412ER254	JP Morgan Chase Corp. Card Activity

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03-0413	000144412ER255	JP Morgan Chase Corp. Card Activity
03-06-13	39557	Southern Electric Corporation
03-21-13	040657	Lake Pointe Advertising
03-22-13	39551	Southern Electric Corporation

10. See the response to Staff Data Request No. 1-3 Attachment 4. Identify Account Nos. 1070001 and 1080005.
11. See the response to Staff Data Request No. 1-3 Attachment 4 and explain the rationale for allocating 85% of the payables in account 1860092 to Account No. 5930000, 10% to Account No. 1070001 and 5% to Account No. 1080005.
12. Explain the rationale for including advertising from Lake Pointe Advertising in storm damage expense.