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Attorneys At Law
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S. Morris Hadden
William C. Bovender
William C. Argabrite
Jimmie Carpenter Miller
Mark S. Dessauer
Gregory K. Haden
Michael L. Forrester
Stephen M. Darden
Edward J. Webb, Jr.
James N.L. Humphreys
Suzanne Sweet Cook
Michael S. Lattier
Scott T. Powers
Leslie Tentler Ridings
Christopher D. Owens
Chad W. Whitfield
Jason A. Creech
Meredith Bates Humbert

Joseph B. Harvey
Rachel Ralston Mancl
Caroline Ross Williams

Counsel
Teresa Mahan Lesnak
Michael A. Eastridge
Thomas R. Wilson
Jeannette Smith Tysinger

Kingsport, Tennessee
1212 North Eastman Road
P.O. Box 3740
Kingsport, TN 37664-0740
Phone (423) 378-8800
Fax (423) 378-8801

Johnson City, Tennessee
100 Med Tech Parkway
Suite 110
Johnson City, TN 37604
Phone (423) 283-6300
Fax (423) 283-6301

PLEASE RESPOND TO:
KINGSPORT OFFICE

WRITER'S DIRECT DIAL NUMBER:
(423) 378-8858

June 5, 2015

WRITER'S E-MAIL ADDRESS:
bovender@hsdlaw.com

VIA EMAIL & FEDEX

KPOW.89998

ATTN: Sharla Dillon, Dockets & Records Manager
Herbert Hilliard, Chairman
Tennessee Regulatory Authority
502 Deaderick Street, 4th Floor
Nashville, TN 37243

Re: Petition of Kingsport Power Company d/b/a
AEP Appalachian Power; **Docket No. 15-00024**

Dear Chairman Hilliard:

Enclosed with this letter are Kingsport Power Company's Responses to the CAPD's Discovery Interrogatories and Requests for Production for filing in the captioned matter. Please note that, by copy of this letter, we are providing copies to Erin Merrick, Esq., of the Consumer Advocate and Protection Division.

If you have any questions, please do not hesitate to contact the writer.

Very sincerely yours,

HUNTER, SMITH & DAVIS, LLP

A handwritten signature in black ink, appearing to read 'William C. Bovender', is written over the firm's name.

William C. Bovender
Counsel for Kingsport Power Company

Enclosures

ATTN: Sharla Dillon, Dockets & Records Manager

Page 2

June 5, 2015

c: Erin Merrick, Esq.
William Castle
James R. Bacha, Esq.
Hector Garcia, Esq.
Larry Foust
Garry Simmons
Janice Venable

BEFORE THE TENNESSEE REGULATORY AUTHORITY

NASHVILLE, TENNESSEE

IN RE: PETITION OF KINGSFORT POWER	)	
COMPANY d/b/a AEP APPALACHIAN	)	
POWER FOR APPROVAL OF	)	DOCKET NO.: 15-00024
A STORM DAMAGE RIDER TARIFF	)	

**RESPONSE OF KINGSFORT POWER COMPANY D/B/A AEP APPALACHIAN
POWER TO DISCOVERY REQUESTS OF THE CONSUMER ADVOCATE AND
PROTECTION DIVISION OF THE ATTORNEY GENERAL'S OFFICE**

Comes Petitioner, Kingsport Power Company d/b/a AEP Appalachian Power ("Kingsport"), and pursuant to Rules 33 and 34 of the Tennessee Rules of Civil Procedure, responds to the discovery requests of the Consumer Advocate as follows:

OBJECTION

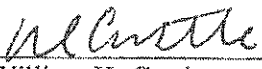
Kingsport objects to the Preliminary Matters and Definition portion of the discovery requests as same are wholly overbroad, harassing, and not designed to lead to properly discoverable information.

Subject to said Objection, Kingsport would point out that it is replying to Discovery Requests 1, 2, 3, 4, 6 and 8 (AG 1-001, AG 1-002, AG 1-003, AG 1-004, AG 1-006 and AG 1-008) as same are Requests for Production under Rule 34, T.R.C.P.

Kingsport perceives Requests 5 and 7 (AG 1-005 and AG 1-007) as being interrogatories and, as such, Kingsport's responses should be considered interrogatory responses, same being signed and sworn to by William K. Castle, Director, Regulatory Services. Said Requests 5 and 7 are referred to in Mr. Castle's Affidavit as AG 1-005 and AG 1-007.

Respectfully submitted,

**KINGSPORT POWER COMPANY d/b/a
AEP APPALACHIAN POWER, AS TO
RESPONSES TO AG 1-005 AND AG 1-007:**

By: 
William K. Castle

STATE OF VIRGINIA)
CITY)
COUNTY OF RICHMOND)

WILLIAM K. CASTLE, being first duly sworn upon oath, deposes and says that he is the Director, Regulatory Services VA/TN for Kingsport Power Company d/b/a AEP Appalachian Power, the Petitioner in the above-entitled action, and that he is authorized to make this Affidavit on its behalf; that he has read the foregoing Responses to Interrogatories AG 1-005 and AG 1-007, by him subscribed and knows the contents thereof; that there is no single person employed by or otherwise connected with Kingsport Power Company d/b/a AEP Appalachian Power, who has personal knowledge of all the facts and information requested herein; that said Responses to AG 1-005 and AG 1-007, were prepared with the assistance and advice of counsel and the assistance of various employees and representatives of the corporation upon which he has relied; that the Responses to AG 1-005 and AG 1-007 set forth herein, subject to inadvertent or undiscovered errors, are based on, and therefore necessarily limited by, the records and information still in existence, presently recollected and thus far discovered in the course of the preparation of these Responses; that the foregoing Responses to AG 1-005 and AG 1-007 are thus based upon corporate knowledge and are true and correct to the best of his knowledge and belief; that consequently, Kingsport Power Company d/b/a AEP Appalachian Power reserves the right to make any changes in the Responses if it appears at any time that omissions or errors have been made therein or that more accurate information is available; and that subject to the limitations set forth herein, the said Responses are true to the best of his knowledge, information and belief.

W K Castle

WILLIAM K. CASTLE

Sworn to and subscribed before me, this the 5 of June, 2015.

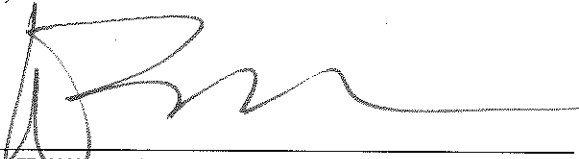
Diana Gail Van Arsdale
Notary Public

My Commission Expires:

10/31/2017



AS TO OBJECTIONS AND TO RESPONSES TO
INTERROGATORIES AG 1-001, 1-002, 1-003,
1-004, 1-006 and 1-008:

By: 

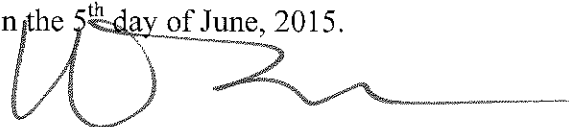
William C. Bovender (BPR #000751)
HUNTER, SMITH & DAVIS, LLP
PO Box 3740
Kingsport, TN 37664
Ph: (423) 378-8800
Fx: (423) 378-8801
Counsel for Petitioner

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing **KINGSPORT POWER COMPANY
D/B/A AEP APPALACHIAN POWER'S OBJECTIONS AND RESPONSES TO CAPD'S
INTERROGATORIES AND REQUESTS FOR PRODUCTION** been served upon the
attorney for the CAPD:

Erin Merrick, Esq.
Consumer Advocate and Protection Division
P.O. Box 20207
Nashville, TN 37202
Email: erin.merrick@ag.tn.gov

via email and US Mail on the 5th day of June, 2015.



William C. Bovender (BPR #000751)
HUNTER, SMITH & DAVIS, LLP
1212 North Eastman Road
PO Box 3740
Kingsport, TN 37664-0740
(423) 378-8858

**TENNESSEE REGULATORY AUTHORITY
PETITION OF KINGSPORT POWER COMPANY
DOCKET NO. 15-00024
Data Requests and Requests for the Production
of Documents by the Attorney General's Office
(First Set) To Kingsport Power Company**

Data Request AG 1-001:

Provide a copy of each of the Company's monthly reports to the TRA beginning in 2005 and continuing to the present.

Response AG 1-001:

Please see AG 1-001, Attachments 1-4, for the copies of the Company's monthly reports to the TRA beginning in 2005 through March 2015 (the most recent reportable month) with the exception of Feb-April 2005 and Sept-Nov 2006 which we do not have in our files. The TRA should be able to provide these copies to you.

KINGSFORD POWER COMPANY

CUSTOMER SERVICE DATA

January-05

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,204	40,066
37. COMMERCIAL	5,411	5,253
38. INDUSTRIAL	185	188
39. OTHER	163	163
40. TOTAL	45,963	45,700

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	124	124
Public Schools	39	39
Other Than Public Schools	0	0
Total	163	163
<u>2. NET INCOME</u>		
Net income is subject to wide fluctuations due to the Tax Reform Act of 1986 making unbilled revenues a taxable item effective January 1, 1987.		

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 2-25, 2005

(Signed)

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
January-05

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$102,923,020
2. Construction work in progress	1,057,198
3. Materials and supplies paid for	151,093
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	<u>139,111</u>
6. Total (107 thru 191)	<u>105,455,433</u>
Deductions:	
7. Accumulated depreciation (3)	40,509,021
8. Unamortized Investment Tax Credit	544,110
9. Customer advances in aid of construction	
10. Customer deposits	1,837,884
11. Deferred income taxes	6,222,965
12. Deferred Gain - Sale of Service Building	<u>40,713</u>
13. Total deductions (196 thru 1101)	<u>\$48,154,683</u>
14. Rate Base (193 - 1103)	<u>\$56,300,750</u>
15. Net operating income	\$4,000,145
16. Charitable contributions (net of tax effect)	(36,370)
17. Allowance for funds used during construction	6,023
18. Interest on customer deposits (net of tax effects)	<u>(70,879)</u>
19. Total (1108 + 1109 less 1110 and 1111)	<u>\$3,898,919</u>
20. Rate of Return (1113 divided by 1106)	<u>8.93%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

May-05

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,115	44,760
37. COMMERCIAL	5,421	5,687
38. INDUSTRIAL	185	185
39. OTHER	162	176
40. TOTAL	45,883	50,797

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
1. OTHER CUSTOMERS		
SALES TO PUBLIC AUTHORITIES		
Public Street & Highway Lig.	124	133
Public Schools	38	42
Other Than Public Schools	0	0
Total	162	175
2. NET INCOME		
Net Income is subject to wide fluctuations due to the Tax Reform Act of 1986 making unbilled revenues a taxable item effective January 1, 1987.		

I certify that to the best of my knowledge and belief this is a true and correct report:

Date June 30, 2005

(Signed)

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
May-05

<u>LINE NO.</u>	<u>AVERAGE FOR 12 MONTHS-TO-DATE</u>
1. Electric plant in service (1) - (3) (4)	\$103,772,282
2. Construction work in progress	1,072,333
3. Materials and supplies paid for	157,995
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	<u>139,111</u>
6. Total (187 thru 191)	<u>106,326,735</u>
Deductions:	
7. Accumulated depreciation (3)	41,232,026
8. Unamortized Investment Tax Credit	523,271
9. Customer advances in aid of construction	
10. Customer deposits	1,809,542
11. Deferred income taxes	6,385,940
12. Deferred Gain - Sale of Service Building	<u>37,113</u>
13. Total deductions (196 thru 1101)	<u>\$50,087,892</u>
14. Rate Base (193 - 1103)	<u>\$56,238,843</u>
15. Net operating income	\$4,278,072
16. Charitable contributions (net of tax effect)	(27,398)
17. Allowance for funds used during construction	8,592
18. Interest on customer deposits (net of tax effects)	<u>(77,081)</u>
19. Total (1108 + 1109 less 1110 and 1111)	<u>\$4,182,205</u>
20. Rate of Return (1113 divided by 1105)	<u>7.44%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7258.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

June-05

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,144	39,824
37. COMMERCIAL	5,416	5,300
38. INDUSTRIAL	185	182
39. OTHER	162	161
40. TOTAL	45,907	45,467

INSTRUCTIONS

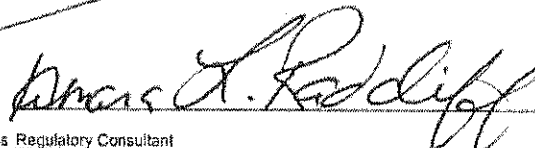
1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	124	124
Public Schools	38	37
Other Than Public Schools	0	0
Total	162	161
<u>2. NET INCOME</u>		
Net income is subject to wide fluctuations due to the Tax Reform Act of 1986 making unbilled revenues a taxable item effective January 1, 1987.		

I certify that to the best of my knowledge and belief this is a true and correct report.

Date _____, 20____

(Signed)



Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSFORD POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
June-05

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$103,948,645
2. Construction work in progress	1,060,031
3. Materials and supplies paid for	159,926
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (167 thru 191)	106,492,726
Deductions:	
7. Accumulated depreciation (3)	41,374,737
8. Unamortized Investment Tax Credit	518,062
9. Customer advances in aid of construction	
10. Customer deposits	1,923,591
11. Deferred Income taxes	6,412,768
12. Deferred Gain - Sale of Service Building	36,213
13. Total deductions (196 thru 1101)	\$50,265,371
14. Rate Base (193 - 1103)	\$56,227,355
15. Net operating income	\$4,801,245
16. Charitable contributions (net of tax effect)	(23,366)
17. Allowance for funds used during construction	9,352
18. Interest on customer deposits (net of tax effects)	(73,690)
19. Total (1106 + 1109 less 1110 and 1111)	\$4,713,540
20. Rate of Return (1113 divided by 1105)	8.38%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

July-05

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,150	38,960
37. COMMERCIAL	5,433	5,321
38. INDUSTRIAL	185	169
39. OTHER	162	161
40. TOTAL	45,930	45,631

INSTRUCTIONS

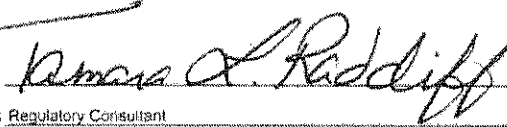
1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
	THIS YEAR	LAST YEAR
1. OTHER CUSTOMERS		
SALES TO PUBLIC AUTHORITIES		
Public Street & Highway Ltg.	124	124
Public Schools	38	37
Other Than Public Schools	0	0
Total	162	161

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Aug 30 2005

(Signed)



Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
July-05

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS TO DATE</u>
1. Electric plant in service (1) (3) (4)	\$104,156,121
2. Construction work in progress	1,009,820
3. Materials and supplies paid for	161,429
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	<u>106,651,494</u>
Deductions:	
7. Accumulated depreciation (3)	41,625,459
8. Unamortized Investment Tax Credit	512,852
9. Customer advances in aid of construction	
10. Customer deposits	1,934,846
11. Deferred income taxes	6,425,211
12. Deferred Gain - Sale of Service Building	<u>35,313</u>
13. Total deductions (196 thru 1101)	<u>\$50,433,681</u>
14. Rate Base (193 - 1103)	<u>\$56,217,813</u>
15. Net operating income	\$4,617,890
16. Charitable contributions (net of tax effect)	(23,432)
17. Allowance for funds used during construction	7,470
18. Interest on customer deposits (net of tax effects)	<u>(74,883)</u>
19. Total (1108 + 1109 less 1110 and 1111)	<u>\$4,527,045</u>
20. Rate of Return (1113 divided by 1106)	<u>8.05%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7258.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSFORD POWER COMPANY

CUSTOMER SERVICE DATA

August-05

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,178	39,556
37. COMMERCIAL	5,425	5,346
38. INDUSTRIAL	187	192
39. OTHER	162	162
40. TOTAL	45,952	45,696

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	124	124
Public Schools	38	38
Other Than Public Schools	0	0
Total	162	162

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 9-30 2005

(Signed)

Dennis L. Rockliff

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
August-05

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$104,315,942
2. Construction work in progress	1,012,571
3. Materials and supplies paid for	164,026
4. Minimum Bank Balance (2)	1,165,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	<u>106,818,663</u>
Deductions:	
7. Accumulated depreciation (3)	41,674,547
8. Unamortized Investment Tax Credit	507,642
9. Customer advances in aid of construction	
10. Customer deposits	1,945,306
11. Deferred Income Taxes	6,427,797
12. Deferred Gain - Sale of Service Building	34,413
13. Total deductions (106 thru 1101)	<u>\$50,569,705</u>
14. Rate Base (103 - 1103)	<u>\$56,226,958</u>
15. Net operating income	\$4,870,656
16. Charitable contributions (net of tax effect)	(22,286)
17. Allowance for funds used during construction	8,296
18. Interest on customer deposits (net of tax effects)	(76,456)
19. Total (1106 + 1109 less 1110 and 1111)	<u>\$4,780,211</u>
20. Rate of Return (1113 divided by 1106)	<u>8.50%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04426.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

September-05

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,192	40,095
37. COMMERCIAL	5,421	5,359
38. INDUSTRIAL	167	167
39. OTHER	162	162
40. TOTAL	45,962	45,803

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
	THIS YEAR	LAST YEAR
1. OTHER CUSTOMERS		
SALES TO PUBLIC AUTHORITIES		
Public Street & Highway Ltg.	124	123
Public Schools	38	39
Other Than Public Schools	0	0
Total	162	162

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 10-31, 2005

(Signed)

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
September-05

<u>LINE NO.</u>	<u>AVERAGE FOR 12 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$104,489,098
2. Construction work in progress	1,018,552
3. Materials and supplies paid for	174,869
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	138,111
6. Total (187 thru 191)	107,006,643
Deductions:	
7. Accumulated depreciation (3)	41,829,987
8. Unamortized Investment Tax Credit	502,433
9. Customer advances in aid of construction	
10. Customer deposits	1,955,160
11. Deferred income taxes	6,428,248
12. Deferred Gain - Sale of Service Building	33,513
13. Total deductions (196 thru 1101)	\$50,749,341
14. Rate Base (193 - 1103)	\$56,257,302
15. Net operating income	\$4,794,089
16. Charitable contributions (net of tax effect)	(21,184)
17. Allowance for funds used during construction	9,715
18. Interest on customer deposits (net of tax effects)	(71,956)
19. Total (1108 + 1109 less 1110 and 1111)	\$4,710,664
20. Rate of Return (1113 divided by 1106)	8.37%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

October-05

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,231	40,038
37. COMMERCIAL	5,419	5,340
38. INDUSTRIAL	187	185
39. OTHER	162	162
40. TOTAL	45,999	45,725

INSTRUCTIONS

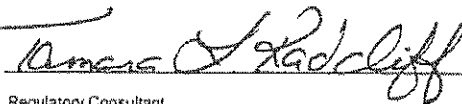
1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	124	123
Public Schools	38	39
Other Than Public Schools	0	0
Total	162	162

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 11-30, 2005

(Signed)



Title and Address Regulatory Consultant
AEP

Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
October-05

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$104,855,756
2. Construction work in progress	1,035,967
3. Materials and supplies paid for	178,762
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	<u>139,111</u>
6. Total (187 thru 191)	<u>107,194,599</u>
Deductions:	
7. Accumulated depreciation (3)	42,026,614
8. Unamortized Investment Tax Credit	497,223
9. Customer advances in aid of construction	
10. Customer deposits	1,866,131
11. Deferred income taxes	5,425,468
12. Deferred Gain - Sale of Service Building	<u>32,613</u>
13. Total deductions (196 thru 1101)	<u>\$50,848,049</u>
14. Rate Base (193 - 1103)	<u>\$56,246,550</u>
15. Net operating income	\$5,358,247
16. Charitable contributions (net of tax effect)	(22,359)
17. Allowance for funds used during construction	11,733
18. Interest on customer deposits (net of tax effects)	<u>(72,130)</u>
19. Total (1108 + 1109 less 1110 and 1111)	<u>\$5,275,492</u>
20. Rate of Return (1113 divided by 1106)	<u>9.36%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

November-05

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,282	40,033
37. COMMERCIAL	5,456	5,348
38. INDUSTRIAL	187	185
39. OTHER	161	163
40. TOTAL	46,086	45,729

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	123	124
Public Schools	38	39
Other Than Public Schools	0	0
Total	161	163

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jan. 3, 20 06

(Signed)

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
November-05

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$104,800,587
2. Construction work in progress	1,052,398
3. Materials and supplies paid for	182,757
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	<u>107,369,866</u>
Deductions:	
7. Accumulated depreciation (3)	42,140,382
8. Unamortized investment Tax Credit	482,014
9. Customer advances in aid of construction	
10. Customer deposits	1,977,125
11. Deferred income taxes	8,423,366
12. Deferred Gain - Sale of Service Building	<u>31,713</u>
13. Total deductions (196 thru 1101)	<u>\$51,064,600</u>
14. Rate Base (193 - 1103)	<u>\$56,305,366</u>
15. Net operating income	\$4,792,904
16. Charitable contributions (net of tax effect)	(22,742)
17. Allowance for funds used during construction	13,883
18. Interest on customer deposits (net of tax effects)	<u>(75,986)</u>
19. Total (1106 + 1109 less 1110 and 1111)	<u>\$4,818,058</u>
20. Rate of Return (1113 divided by 1106)	<u>8.20%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

December-05

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,291	40,135
37. COMMERCIAL	5,400	6,353
38. INDUSTRIAL	186	186
39. OTHER	159	163
40. TOTAL	46,036	46,839

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	122	124
Public Schools	37	39
Other Than Public Schools	0	0
Total	159	163

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jan. 31 2006

(Signed)

James A. Radcliff

Title and Address Regulatory Consultant
AEP

Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
December-05

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$104,934,843
2. Construction work in progress	1,107,801
3. Materials and supplies paid for	188,994
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	107,555,862
Deductions:	
7. Accumulated depreciation (3)	42,273,449
8. Unamortized Investment Tax Credit	486,474
9. Customer advances in aid of construction	
10. Customer deposits	1,987,776
11. Deferred income taxes	6,591,758
12. Deferred Gain - Sale of Service Building	30,813
13. Total deductions (196 thru 1101)	\$51,370,270
14. Rate Base (193 - 1103)	\$56,185,592
15. Net operating income	\$5,100,341
16. Charitable contributions (net of tax effect)	(110,005)
17. Allowance for funds used during construction	15,728
18. Interest on customer deposits (net of tax effects)	(75,917)
19. Total (1108 + 1109 less 1110 and 1111)	\$4,930,147
20. Rate of Return (1113 divided by 1108)	8.77%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

January-06

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,376	40,204
37. COMMERCIAL	5,487	5,411
38. INDUSTRIAL	187	186
39. OTHER	180	163
40. TOTAL	46,220	45,963

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
	THIS YEAR	LAST YEAR
1. OTHER CUSTOMERS		
SALES TO PUBLIC AUTHORITIES		
Public Street & Highway Lig.	122	124
Public Schools	38	39
Other Than Public Schools	0	0
Total	160	163
2. NET INCOME		

I certify that to the best of my knowledge and belief this is a true and correct report:

Date March 3 2006

(Signed)

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 1.05
FOR THE MONTH OF
January-06

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$105,137,532
2. Construction work in progress	1,058,429
3. Materials and supplies paid for	194,649
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	107,724,734
Deductions:	
7. Accumulated depreciation (3)	42,384,916
8. Unamortized Investment Tax Credit	481,344
9. Customer advances in aid of construction	
10. Customer deposits	1,993,747
11. Deferred income taxes	6,770,084
12. Deferred Gain - Sale of Service Building	29,913
13. Total deductions (196 thru 1101)	\$51,865,004
14. Rate Base (193 - 1103)	\$56,059,730
15. Net operating income	\$4,799,270
16. Charitable contributions (net of tax effect)	(107,999)
17. Allowance for funds used during construction	15,160
18. Interest on customer deposits (net of tax effects)	(76,256)
19. Total (1108 + L109 less L110 and L111)	\$4,630,175
20. Rate of Return (1113 divided by 1106)	8.26%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

February-06

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	39,943	40,188
37. COMMERCIAL	5,411	5,387
38. INDUSTRIAL	187	185
39. OTHER	180	161
40. TOTAL	45,701	45,922

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	122	124
Public Schools	38	37
Other Than Public Schools	0	0
Total	160	161

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 3-31 2006

(Signed)



Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
February-06

<u>LINE NO.</u>	<u>AVERAGE FOR 12 MONTHS TO DATE</u>
1. Electric plant in service (1) (3) (4)	\$109,331,500
2. Construction work in progress	1,047,049
3. Materials and supplies paid for	202,703
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	107,905,476
Deductions:	
7. Accumulated depreciation (3)	42,487,183
8. Unamortized Investment Tax Credit	476,215
9. Customer advances in aid of construction	
10. Customer deposits	2,010,668
11. Deferred income taxes	8,946,864
12. Deferred Gain - Sale of Service Building	29,013
13. Total deductions (196 thru 1101)	\$51,960,041
14. Rate Base (193 - 1103)	\$55,945,435
15. Net operating income	\$5,385,467
16. Charitable contributions (net of tax effect)	(105,859)
17. Allowance for funds used during construction	15,953
18. Interest on customer deposits (net of tax effects)	(76,284)
19. Total (1108 + 1109 less 1110 and 1111)	\$5,219,477
20. Rate of Return (1113 divided by 1108)	9.33%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7258.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

March-06

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36 RESIDENTIAL	40,792	40,228
37 COMMERCIAL	5,468	5,415
38 INDUSTRIAL	188	184
39 OTHER	160	163
40 TOTAL	46,608	45,990

INSTRUCTIONS

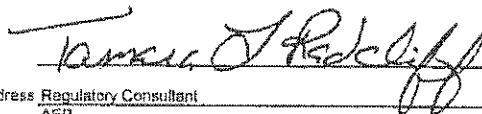
1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Litg.	122	124
Public Schools	38	39
Other Than Public Schools	0	0
Total	160	163

I certify that to the best of my knowledge and belief this is a true and correct report:

Date June 1, 2006

(Signed)



Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
March-06

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS TO DATE</u>
1. Electric plant in service (1) (3) (4)	\$105,532,904
2. Construction work in progress	1,055,832
3. Materials and supplies paid for	214,376
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	<u>108,127,235</u>
Deductions:	
7. Accumulated depreciation (3)	42,810,482
8. Unamortized Investment Tax Credit	471,104
9. Customer advances in aid of construction	
10. Customer deposits	2,023,125
11. Deferred income taxes	7,120,413
12. Deferred Gain - Sale of Service Building	29,295
13. Total deductions (196 thru 1101)	<u>\$52,254,419</u>
14. Rate Base (183 - 1103)	<u>\$55,872,816</u>
15. Net operating income	\$5,016,405
16. Charitable contributions (net of tax effect)	(106,851)
17. Allowance for funds used during construction	16,282
18. Interest on customer deposits (net of tax effects)	<u>(76,822)</u>
19. Total (1106 + 1109 less 1110 and 1111)	<u>\$4,849,214</u>
20. Rate of Return ((1113 divided by 1106)	<u>8.66%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

April-06

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,302	40,139
37. COMMERCIAL	5,488	5,406
38. INDUSTRIAL	159	185
39. OTHER	160	162
40. TOTAL	46,136	45,892

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	122	124
Public Schools	38	38
Other Than Public Schools	0	0
Total	160	162

I certify that to the best of my knowledge and belief this is a true and correct report:

Date May 31, 2006

(Signed)

Thomas A. Radcliff

Title and Address Regulatory Consultant
AEP

Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
April-06

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$105,778,282
2. Construction work in progress	1,044,537
3. Materials and supplies paid for	223,484
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	<u>139,111</u>
6. Total (187 thru 191)	<u>108,370,427</u>
Deductions:	
7. Accumulated depreciation (3)	42,736,508
8. Unamortized Investment Tax Credit	486,001
9. Customer advances in aid of construction	
10. Customer deposits	2,036,189
11. Deferred Income taxes	7,294,254
12. Deferred Gain - Sale of Service Building	<u>27,213</u>
13. Total deductions (196 thru 1101)	<u>\$52,560,175</u>
14. Rate Base (193 - 1103)	<u>\$55,810,252</u>
15. Net operating income	\$5,529,173
16. Charitable contributions (net of tax effect)	(103,589)
17. Allowance for funds used during construction	15,646
18. Interest on customer deposits (net of tax effects)	<u>(77,139)</u>
19. Total ((108 + 1109 less 1110 and 1111)	<u>\$5,364,091</u>
20. Rate of Return (1113 divided by 1108)	<u>9.61%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7266.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

May-06

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36 RESIDENTIAL	40,255	40,115
37 COMMERCIAL	5,475	5,421
38 INDUSTRIAL	188	185
39 OTHER	159	162
40. TOTAL	46,077	45,893

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
1. OTHER CUSTOMERS		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	122	124
Public Schools	37	38
Other Than Public Schools	0	0
Total	159	162

I certify that to the best of my knowledge and belief this is a true and correct report.

Date June 27, 2006

(Signed)

Thomas S. Rockliff

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
May-06

<u>LINE NO.</u>	<u>AVERAGE FOR 12 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$106,023,195
2. Construction work in progress	1,027,976
3. Materials and supplies paid for	232,950
4. Minimum Bank Balance (2)	1,165,013
5. Cash Allowance - Working Capital (2)	138,111
6. Total (187 thru 191)	<u>106,608,245</u>
Deductions:	
7. Accumulated depreciation (3)	42,857,627
8. Unamortized Investment Tax Credit	460,903
9. Customer advances in aid of construction	
10. Customer deposits	2,050,000
11. Deferred income taxes	7,488,039
12. Deferred Gain - Sale of Service Building	26,313
13. Total deductions (196 thru 1101)	<u>\$52,862,882</u>
14. Rate Base (193 - 1103)	<u>\$55,745,363</u>
15. Net operating income	\$5,124,152
16. Charitable contributions (net of tax effect)	(109,216)
17. Allowance for funds used during construction	17,086
18. Interest on customer deposits (net of tax effects)	(77,640)
19. Total (1108 + 1109 less 1110 and 1111)	<u>\$4,954,390</u>
20. Rate of Return (1113 divided by 1106)	<u>8.89%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

June-08

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,251	40,144
37. COMMERCIAL	5,453	5,418
38. INDUSTRIAL	187	185
39. OTHER	158	162
40. TOTAL	48,049	45,907

INSTRUCTIONS

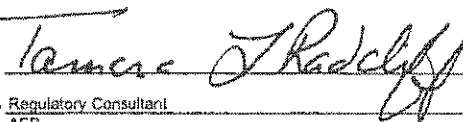
- 1 This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
- 2 If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
- 3 List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1 OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	122	124
Public Schools	36	38
Other Than Public Schools	0	0
Total	158	162

I certify that to the best of my knowledge and belief this is a true and correct report:

Date July 26, 2008

(Signed)



Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
June-05

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS TO DATE</u>
1. Electric plant in service (1) (3) (4)	\$106,320,329
2. Construction work in progress	1,030,448
3. Materials and supplies paid for	244,649
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (107 thru 101)	108,919,550
Deductions:	
7. Accumulated depreciation (3)	43,035,098
8. Unamortized Investment Tax Credit	455,812
9. Customer advances in aid of construction	
10. Customer deposits	2,065,962
11. Deferred income taxes	7,642,658
12. Deferred Gain - Sale of Service Building	25,413
13. Total deductions (106 thru 1101)	\$53,224,943
14. Rate Base (103 - 1103)	\$55,694,607
15. Net operating income	\$4,653,331
16. Charitable contributions (net of tax effect)	(109,756)
17. Allowance for funds used during construction	17,856
18. Interest on customer deposits (net of tax effects)	(78,270)
19. Total (1108 + 1109 less 1110 and 1111)	\$4,484,161
20. Rate of Return (1113 divided by 1105)	8.05%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7255.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

July-08

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,325	40,150
37. COMMERCIAL	5,512	5,433
38. INDUSTRIAL	187	185
39. OTHER	158	162
40. TOTAL	46,182	45,930

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	122	124
Public Schools	36	36
Other Than Public Schools	0	0
Total	158	162

I certify that to the best of my knowledge and belief this is a true and correct report.

Date Sept 1 2006

(Signed)

Kenneth V. Redcliff

Title and Address Regulatory Consultant
AEP

Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
July-06

<u>LINE NO.</u>	<u>AVERAGE FOR 12 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$106,643,917
2. Construction work in progress	995,654
3. Materials and supplies paid for	258,370
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (107 thru 101)	109,220,065
Deductions:	
7. Accumulated depreciation (3)	43,206,401
8. Unamortized Investment Tax Credit	450,727
9. Customer advances in aid of construction	
10. Customer deposits	2,084,022
11. Deferred income taxes	7,819,580
12. Deferred Gain - Sale of Service Building	24,513
13. Total deductions (106 thru 110)	\$53,585,223
14. Rate Base (103 - 110)	\$55,634,842
15. Net operating income	\$4,868,070
16. Charitable contributions (net of tax effect)	(109,589)
17. Allowance for funds used during construction	17,856
18. Interest on customer deposits (net of tax effects)	(78,976)
19. Total (1106 + 1109 less 1110 and 1111)	\$4,717,361
20. Rate of Return (1113 divided by 1106)	8.48%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-63-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

August-05

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,366	40,178
37. COMMERCIAL	5,442	5,425
38. INDUSTRIAL	187	187
39. OTHER	156	162
40. TOTAL	48,151	45,952

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 90 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
	THIS YEAR	LAST YEAR
1. OTHER CUSTOMERS		
SALES TO PUBLIC AUTHORITIES		
Public Street & Highway Ltg	122	124
Public Schools	34	38
Other Than Public Schools	0	0
Total	156	162

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Oct. 3, 2006

(Signed)

Lamar A. Rediff

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
August-06

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS TO DATE</u>
1. Electric plant in service (1) (3) (4)	\$108,945,756
2. Construction work in progress	989,238
3. Materials and supplies paid for	275,235
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	109,534,353
Deductions:	
7. Accumulated depreciation (3)	43,378,105
8. Unamortized Investment Tax Credit	445,649
9. Customer advances in aid of construction	
10. Customer deposits	2,104,085
11. Deferred income taxes	7,984,124
12. Deferred Gain - Sale of Service Building	23,613
13. Total deductions (196 thru 1101)	\$53,945,556
14. Rate Base (193 - 1103)	\$55,588,797
15. Net operating income	\$4,708,972
16. Charitable contributions (net of tax effect)	(109,969)
17. Allowance for funds used during construction	21,010
18. Interest on customer deposits (net of tax effects)	(79,581)
19. Total (1108 + 1109 less 1110 and 1111)	\$4,540,432
20. Rate of Return (1113 divided by 1106)	8.17%

- (1) Includes Account 105 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7258.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

December-06

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,593	40,291
37. COMMERCIAL	5,502	5,400
38. INDUSTRIAL	189	188
39. OTHER	155	159
40. TOTAL	46,439	46,038

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	122	122
Public Schools	33	37
Other Than Public Schools	0	0
Total	155	159

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 2-13, 2007

(Signed)

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
December-06

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$108,339,348
2. Construction work in progress	1,253,294
3. Materials and supplies paid for	348,340
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (157 thru 191)	111,263,106
Deductions:	
7. Accumulated depreciation (3)	43,635,288
8. Unamortized investment Tax Credit	424,301
9. Customer advances in aid of construction	
10. Customer deposits	2,185,910
11. Deferred income taxes	5,799,453
12. Deferred Gain - Sale of Service Building	20,013
13. Total deductions (196 thru 1101)	\$53,264,065
14. Rate Base (193 - 1103)	\$57,998,141
15. Net operating income	\$4,799,219
16. Charitable contributions (net of tax effect)	(103,271)
17. Allowance for funds used during construction	25,480
18. Interest on customer deposits (net of tax effects)	(83,146)
19. Total (1108 + L109 less L110 and L111)	\$4,638,262
20. Rate of Return (1113 divided by 1106)	8.00%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7265.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

January-07

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,766	40,376
37. COMMERCIAL	5,545	5,497
38. INDUSTRIAL	187	187
39. OTHER	157	160
40. TOTAL	46,655	46,220

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	122	122
Public Schools	35	38
Other Than Public Schools	0	0
Total	157	160

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 3-14 2007

(Signed)

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
January-07

<u>LINE NO.</u>	<u>AVERAGE FOR 12 MONTHS TO DATE</u>
1. Electric plant in service (1) (3) (4)	\$108,668,239
2. Construction work in progress	1,301,158
3. Materials and supplies paid for	358,487
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	111,653,018
Deductions:	
7. Accumulated depreciation (3)	43,833,355
8. Unamortized Investment Tax Credit	419,036
9. Customer advances in aid of construction	
10. Customer deposits	2,206,737
11. Deferred income taxes	8,716,958
12. Deferred Gain - Sale of Service Building	13,713
13. Total deductions (196 thru 1101)	\$55,189,799
14. Rate Base (193 - 1103)	\$56,463,219
15. Net operating income	\$4,183,155
16. Charitable contributions (net of tax effect)	(103,255)
17. Allowance for funds used during construction	27,418
18. Interest on customer deposits (net of tax effects)	(84,098)
19. Total (1106 + L109 less L110 and L111)	\$4,023,221
20. Rate of Return: (1113 divided by 1105)	7.13%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

February-07

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,820	39,943
37. COMMERCIAL	6,570	5,411
38. INDUSTRIAL	188	187
39. OTHER	156	160
40. TOTAL	48,734	45,701

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lit.	122	122
Public Schools	34	38
Other Than Public Schools	0	0
Total	156	160

I certify that to the best of my knowledge and belief this is a true and correct report:

Date April 3 2007

(Signed)

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
February-07

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$108,948,937
2. Construction work in progress	1,415,147
3. Materials and supplies paid for	378,543
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	<u>139,111</u>
6. Total (167 thru 191)	<u>112,066,751</u>
Deductions:	
7. Accumulated depreciation (3)	43,824,390
8. Unamortized Investment Tax Credit	413,819
9. Customer advances in aid of construction	
10. Customer deposits	2,226,726
11. Deferred income taxes	8,767,028
12. Deferred Gain - Sale of Service Building	<u>12,613</u>
13. Total deductions (196 thru 1101)	<u>\$55,244,776</u>
14. Rate Base (193 - 1103)	<u>\$56,821,975</u>
15. Net operating income	\$4,302,529
16. Charitable contributions (net of tax effect)	(103,255)
17. Allowance for funds used during construction	32,978
18. Interest on customer deposits (net of tax effects)	<u>(84,662)</u>
19. Total (1108 + L109 less L110 and L111)	<u>\$4,147,390</u>
20. Rate of Return (1113 divided by 1106)	<u>7.30%</u>

- (1) Includes Account 108 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7288.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

March-07

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,749	40,792
37. COMMERCIAL	5,545	5,466
38. INDUSTRIAL	189	188
39. OTHER	156	160
40. TOTAL	46,639	46,608

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
	THIS YEAR	LAST YEAR
1. OTHER CUSTOMERS		
SALES TO PUBLIC AUTHORITIES		
Public Street & Highway Lig.	122	122
Public Schools	34	38
Other Than Public Schools	0	0
Total	156	160

I certify that to the best of my knowledge and belief this is a true and correct report:

Date May 4, 2007

(Signed)

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
March-07

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS TO DATE</u>
1. Electric plant in service (1) (3) (4)	\$109,249,153
2. Construction work in progress	1,498,176
3. Materials and supplies paid for	366,560
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	<u>139,111</u>
6. Total (187 thru 191)	<u>112,488,003</u>
Deductions:	
7. Accumulated depreciation (3)	43,783,426
8. Unamortized Investment Tax Credit	408,630
9. Customer advances in aid of construction	
10. Customer deposits	2,246,436
11. Deferred income taxes	8,768,769
12. Deferred Gain - Sale of Service Building	<u>11,913</u>
13. Total deductions (196 thru 1101)	<u>\$55,219,174</u>
14. Rate Base (193 - 1103)	<u>\$57,246,829</u>
15. Net operating income	\$3,985,697
16. Charitable contributions (net of tax effect)	(103,255)
17. Allowance for funds used during construction	36,210
18. Interest on customer deposits (net of tax effects)	<u>(85,672)</u>
19. Total (1108 + L109 less L110 and L111)	<u>\$3,832,979</u>
20. Rate of Return (1113 divided by 1105)	<u>6.70%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

April-07

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,567	40,302
37. COMMERCIAL	5,245	5,488
38. INDUSTRIAL	178	188
39. OTHER	150	160
40. TOTAL	47,140	46,138

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	123	122
Public Schools	27	36
Other Than Public Schools	0	0
Total	150	160

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Aug. 7, 2007

(Signed)

Tamara L. Radcliff

Title and Address Regulatory Consultant
AEP

Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
April-07

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$109,553,188
2. Construction work in progress	1,490,555
3. Materials and supplies paid for	417,543
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6 Total (187 thru 191)	<u>112,785,410</u>
Deductions:	
7. Accumulated depreciation (3)	43,690,026
8. Unamortized Investment Tax Credit	403,450
9. Customer advances in aid of construction	
10 Customer deposits	2,264,715
11. Deferred income taxes	8,774,833
12. Deferred Gain - Sale of Service Building	<u>11,013</u>
13. Total deductions (196 thru 1101)	<u>\$55,144,037</u>
14. Rate Base (193 - 1103)	<u>\$57,641,373</u>
15. Net operating income	\$3,410,219
16. Charitable contributions (net of tax effect)	(103,255)
17. Allowance for funds used during construction	37,640
18. Interest on customer deposits (net of tax effects)	<u>(86,487)</u>
19. Total (1108 + L109 less L110 and L111)	<u>\$3,258,306</u>
20. Rate of Return (1113 divided by 1106)	<u>5.55%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

May-07

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	49,446	40,255
37. COMMERCIAL	6,401	5,475
38. INDUSTRIAL	218	188
39. OTHER	203	159
40. TOTAL	56,268	46,077

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
	THIS YEAR	LAST YEAR
1. OTHER CUSTOMERS		
SALES TO PUBLIC AUTHORITIES		
Public Street & Highway Ltg.	189	122
Public Schools	34	37
Other Than Public Schools	0	0
Total	203	159

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Aug 7, 2007

(Signed)

Tamara L. Radcliff

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
May-07

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$109,837,089
2. Construction work in progress	1,515,336
3. Materials and supplies paid for	438,933
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	113,115,482
Deductions:	
7. Accumulated depreciation (3)	43,587,119
8. Unamortized Investment Tax Credit	398,291
9. Customer advances in aid of construction	
10. Customer deposits	2,283,773
11. Deferred income taxes	8,778,082
12. Deferred Gain - Sale of Service Building	10,113
13. Total deductions (196 thru 1101)	\$55,057,378
14. Rate Base (193 - 1103)	\$58,058,104
15. Net operating income	\$3,844,352
16. Charitable contributions (net of tax effect)	(103,255)
17. Allowance for funds used during construction	39,869
18. Interest on customer deposits (net of tax effects)	(87,552)
19. Total (1108 + L109 less L110 and L111)	\$3,793,413
20. Rate of Return (1113 divided by 1106)	6.53%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425
(3) Excludes effect of Capitalized Leases
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

June-07

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,879	40,251
37. COMMERCIAL	5,560	5,453
38. INDUSTRIAL	186	187
39. OTHER	156	158
40. TOTAL	48,581	48,049

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	122	122
Public Schools	34	36
Other Than Public Schools	0	0
Total	156	158

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Aug 1, 2007

(Signed)

Title and Address Regulatory Consultant

ACP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
June-87

<u>LINE NO.</u>	<u>AVERAGE FOR 12 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$110,128,791
2. Construction work in progress	1,540,827
3. Materials and supplies paid for	480,287
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	<u>139,111</u>
6. Total (187 thru 191)	<u>113,454,029</u>
Deductions:	
7. Accumulated depreciation (3)	43,491,882
8. Unamortized Investment Tax Credit	393,153
9. Customer advances in aid of construction	
10. Customer deposits	2,302,656
11. Deferred income taxes	8,781,488
12. Deferred Gain - Sale of Service Building	<u>9,213</u>
13. Total deductions (196 thru 1101)	<u>\$54,978,402</u>
14 Rate Base (193 - 1103)	<u>\$58,475,627</u>
15 Net operating income	\$4,246,309
16. Charitable contributions (net of tax effect)	(103,255)
17 Allowance for funds used during construction	40,236
18. Interest on customer deposits (net of tax effects)	<u>(88,008)</u>
19 Total (1108 + L109 less L110 and L111)	<u>\$4,095,281</u>
20 Rate of Return (1113 divided by 1106)	<u>7.00%</u>

- (1) Includes Account 108 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const per Docket No. U-83-7268
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

July-07

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,854	40,325
37. COMMERCIAL	5,593	5,512
38. INDUSTRIAL	184	187
39. OTHER	156	158
40. TOTAL	46,787	46,182

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1 OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	122	122
Public Schools	34	38
Other Than Public Schools	0	0
Total	156	158

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Oct 11, 2007

(Signed)

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
July-07

<u>LINE NO.</u>	<u>AVERAGE FOR 12 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$110,433,066
2. Construction work in progress	1,539,644
3. Materials and supplies paid for	475,277
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	<u>139,111</u>
6. Total (187 thru 191)	<u>113,772,111</u>
Deductions:	
7. Accumulated depreciation (3)	43,397,104
8. Unamortized Investment Tax Credit	388,036
9. Customer advances in aid of construction	
10. Customer deposits	2,320,145
11. Deferred income taxes	8,764,210
12. Deferred Gain - Sale of Service Building	<u>8,313</u>
13. Total deductions (196 thru 1101)	<u>\$54,897,808</u>
14. Rate Base (193 - 1103)	<u>\$58,874,303</u>
15. Net operating income	\$5,062,336
16. Charitable contributions (net of tax effect)	(103,255)
17. Allowance for funds used during construction	40,148
18. Interest on customer deposits (net of tax effects)	<u>(88,679)</u>
19. Total (1108 + L109 less L110 and L111)	<u>\$4,940,549</u>
20. Rate of Return (1113 divided by 1106)	<u>8.39%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

August-07

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,883	40,386
37. COMMERCIAL	5,612	5,442
38. INDUSTRIAL	184	187
39. OTHER	156	158
40. TOTAL	46,835	46,151

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	122	122
Public Schools	34	34
Other Than Public Schools	0	0
Total	<u>156</u>	<u>156</u>
<u>REMARKS</u>		

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 1-23, 2008

(Signed)

Title and Address Regulatory Consultant
AEP

Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
August-07

<u>LINE NO.</u>	<u>AVERAGE FOR 12 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$110,727,196
2. Construction work in progress	1,550,251
3. Materials and supplies paid for	492,286
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	114,093,837
Deductions:	
7. Accumulated depreciation (3)	43,300,659
8. Unamortized Investment Tax Credit	382,940
9. Customer advances in aid of construction	
10. Customer deposits	2,337,395
11. Deferred income taxes	8,782,838
12. Deferred Gain - Sale of Service Building	7,413
13. Total deductions (196 thru 1101)	\$54,811,245
14. Rate Base (193 - 1103)	\$59,282,592
15. Net operating income	\$3,920,621
16. Charitable contributions (net of tax effect)	(103,255)
17. Allowance for funds used during construction	40,486
18. Interest on customer deposits (net of tax effects)	(89,331)
19. Total (1108 + L109 less L110 and L111)	\$3,768,520
20. Rate of Return (1113 divided by 1106)	6.36%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

September-07

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,918	40,384
37. COMMERCIAL	5,619	5,496
38. INDUSTRIAL	183	188
39. OTHER	157	156
40. TOTAL	46,877	48,224

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory, annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
	THIS YEAR	LAST YEAR
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	122	122
Public Schools	35	34
Other Than Public Schools	0	0
Total	157	156

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 1-23, 2008

(Signed)

Thomas A. Radcliff

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
September-07

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$111,027,236
2. Construction work in progress	1,860,557
3. Materials and supplies paid for	502,780
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	114,414,727
Deductions:	
7. Accumulated depreciation (3)	43,209,023
8. Unamortized Investment Tax Credit	277,966
9. Customer advances in aid of construction	
10. Customer deposits	2,363,598
11. Deferred income taxes	6,765,130
12. Deferred Gain - Sale of Service Building	6,513
13. Total deductions (196 thru 1101)	\$54,732,130
14. Rate Base (153 - 1103)	\$59,682,597
15. Net operating income	\$5,208,165
16. Charitable contributions (net of tax effect)	(103,255)
17. Allowance for funds used during construction	40,566
18. Interest on customer deposits (net of tax effects)	(60,150)
19. Total (1108 + L109 less L110 and L111)	\$5,055,326
20. Rate of Return (1113 divided by 1105)	8.47%

- (1) Includes Account 105 - Completed Construction not Classified
(2) As calculated for 12 months ended December 1991, Docket 92-04425
(3) Excludes effect of Capitalized Leases
(4) Includes Contributions in Aid of Const per Docket No U-83-726B
(5) 12 months ended balances

CONTINUING SURVEILLANCE CONSIDERATIONS Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

October-07

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,921	40,454
37. COMMERCIAL	5,737	5,508
38. INDUSTRIAL	189	188
39. OTHER		
40. TOTAL	<u>46,847</u>	<u>46,150</u>

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
	THIS YEAR	LAST YEAR
1. OTHER CUSTOMERS		
SALES TO PUBLIC AUTHORITIES		
Public Street & Highway Ltg.	122	122
Public Schools	35	34
Other Than Public Schools	0	0
Total	<u>157</u>	<u>156</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 1-23 2008

(Signed)

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
October-07

<u>LINE NO.</u>	<u>AVERAGE FOR 12 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$111,356,058
2. Construction work in progress	1,494,725
3. Materials and supplies paid for	511,237
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	114,686,142
Deductions:	
7. Accumulated depreciation (3)	42,969,594
8. Unamortized investment Tax Credit	371,087
9. Customer advances in aid of construction	
10. Customer deposits	2,369,857
11. Deferred income taxes	8,802,125
12. Deferred Gain - Sale of Service Building	5,613
13. Total deductions (196 thru 1101)	\$54,518,276
14. Rate Base (193 - 1103)	\$60,167,866
15. Net operating income	\$5,116,207
16. Charitable contributions (net of tax effect)	(103,255)
17. Allowance for funds used during construction	41,302
18. Interest on customer deposits (net of tax effects)	(90,877)
19. Total (1108 + L109 less L110 and L111)	\$4,963,376
20. Rate of Return (1113 divided by 1106)	8.25%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

November-07

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,970	40,540
37. COMMERCIAL	5,615	5,516
38. INDUSTRIAL	182	189
39. OTHER	154	156
40. TOTAL	46,921	46,401

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	120	122
Public Schools	34	34
Other Than Public Schools	0	0
Total	154	156

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 1-24, 2008

(Signed)

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
November-07

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$111,576,099
2. Construction work in progress	1,435,483
3. Materials and supplies paid for	518,334
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	114,854,040
Deductions:	
7. Accumulated depreciation (3)	43,040,572
8. Unamortized Investment Tax Credit	364,329
9. Customer advances in aid of construction	
10. Customer deposits	2,386,051
11. Deferred income taxes	8,822,604
12. Deferred Gain - Sale of Service Building	4,713
13. Total deductions (196 thru 1101)	\$54,618,269
14. Rate Base (193 - 1103)	\$60,235,771
15. Net operating income	\$5,154,185
16. Charitable contributions (net of tax effect)	(103,255)
17. Allowance for funds used during construction	41,888
18. Interest on customer deposits (net of tax effects)	(91,588)
19. Total (1108 + L109 less L110 and L111)	\$5,001,211
20. Rate of Return (1113 divided by 1106)	8.30%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7258.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

December-07

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,038	40,593
37. COMMERCIAL	5,671	5,502
38. INDUSTRIAL	189	189
39. OTHER	157	155
40. TOTAL	47,055	46,439

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
1. OTHER CUSTOMERS		
SALES TO PUBLIC AUTHORITIES		
Public Street & Highway Ltg.	120	122
Public Schools	37	33
Other Than Public Schools	0	0
Total	157	155

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 2-12, 2008

(Signed)

Tamara A Radloff

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
December-07

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$111,811,345
2. Construction work in progress	1,374,850
3. Materials and supplies paid for	523,248
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	115,033,567
Deductions:	
7. Accumulated depreciation (3)	42,997,549
8. Unamortized investment Tax Credit	358,142
9. Customer advances in aid of construction	
10. Customer deposits	2,401,376
11. Deferred income taxes	8,839,689
12. Deferred Gain - Sale of Service Building	9,213
13. Total deductions (196 thru 1101)	\$54,605,969
14. Rate Base (193 - 1103)	\$60,427,598
15. Net operating income	\$5,460,074
16. Charitable contributions (net of tax effect)	(100,348)
17. Allowance for funds used during construction	40,603
18. Interest on customer deposits (net of tax effects)	(92,013)
19. Total (1108 + L109 less L110 and L111)	\$5,308,317
20. Rate of Return (1113 divided by 1106)	8.78%

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

January-08

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,064	40,768
37. COMMERCIAL	5,634	5,545
38. INDUSTRIAL	183	187
39. OTHER	154	157
40. TOTAL	47,035	46,655

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
	THIS YEAR	LAST YEAR
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lit.	120	122
Public Schools	34	35
Other Than Public Schools	0	0
Total	154	157

I certify that to the best of my knowledge and belief this is a true and correct report:

Date _____, 20__

(Signed)

Rynthia Morgan-Keller

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
January-08

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$112,202,507
2. Construction work in progress	1,224,705
3. Materials and supplies paid for	529,970
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	<u>115,281,306</u>
Deductions:	
7. Accumulated depreciation (3)	43,079,387
8. Unamortized Investment Tax Credit	351,981
9. Customer advances in aid of construction	
10. Customer deposits	2,418,104
11. Deferred income taxes	8,888,418
12. Deferred Gain - Sale of Service Building	8,313
13. Total deductions (196 thru 1101)	<u>\$54,744,203</u>
14. Rate Base (193 - 1103)	<u>\$60,537,103</u>
15. Net operating income	\$4,819,949
16. Charitable contributions (net of tax effect)	(100,367)
17. Allowance for funds used during construction	33,357
18. Interest on customer deposits (net of tax effects)	(92,662)
19. Total (1108 + L109 less L110 and L111)	<u>\$4,760,277</u>
20. Rate of Return (1113 divided by 1106)	<u>7.85%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

February-88

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,036	40,820
37. COMMERCIAL	5,654	5,670
38. INDUSTRIAL	183	188
39. OTHER	164	158
40. TOTAL	47,027	46,734

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
	THIS YEAR	LAST YEAR
1. OTHER CUSTOMERS		
SALES TO PUBLIC AUTHORITIES		
Public Street & Highway Lig.	120	122
Public Schools	34	34
Other Than Public Schools	0	0
Total	154	156

I certify that to the best of my knowledge and belief this is a true and correct report:

Date _____, 20__

(Signed)

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY

SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF
February-08

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$112,673,493
2. Construction work in progress	1,112,750
3. Materials and supplies paid for	541,219
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	<u>139,111</u>
6. Total (187 thru 191)	<u>115,551,586</u>
Deductions:	
7. Accumulated depreciation (3)	43,185,972
8. Unamortized Investment Tax Credit	345,848
9. Customer advances in aid of construction	
10. Customer deposits	2,431,921
11. Deferred income taxes	8,904,873
12. Deferred Gain - Sale of Service Building	<u>7,413</u>
13. Total deductions (196 thru 1101)	<u>\$54,878,025</u>
14. Rate Base (193 - 1103)	<u>\$60,673,561</u>
15. Net operating income	\$4,534,420
16. Charitable contributions (net of tax effect)	(102,638)
17. Allowance for funds used during construction	28,154
18. Interest on customer deposits (net of tax effects)	<u>(100,662)</u>
19. Total (1108 + L109 less L110 and L111)	<u>\$4,359,475</u>
20. Rate of Return (1113 divided by 1106)	<u>7.18%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04426.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

March-08

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,015	40,749
37. COMMERCIAL	5,632	5,545
38. INDUSTRIAL	182	189
39. OTHER	154	156
40. TOTAL	46,983	46,639

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

<u>REMARKS</u>		
	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>1. OTHER CUSTOMERS</u>		
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	120	122
Public Schools	34	34
Other Than Public Schools	0	0
Total	154	156

I certify that to the best of my knowledge and belief this is a true and correct report;

Date _____ 20__

(Signed)

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSFORD POWER COMPANY

**SUPPLEMENTAL FINANCIAL DATA TO FSC 3.08
FOR THE MONTH OF
March-08**

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric plant in service (1) (3) (4)	\$112,932,826
2. Construction work in progress	1,015,013
3. Materials and supplies paid for	549,621
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total (187 thru 191)	<u>115,821,584</u>
Deductions:	
7. Accumulated depreciation (3)	43,303,245
8. Unamortized Investment Tax Credit	339,664
9. Customer advances in aid of construction	
10. Customer deposits	2,447,513
11. Deferred income taxes	8,925,905
12. Deferred Gain - Sale of Service Building	<u>6,513</u>
13. Total deductions (196 thru 1101)	<u>\$55,022,870</u>
14. Rate Base (193 - 1103)	<u>\$60,798,714</u>
15. Net operating income	\$4,847,436
16. Charitable contributions (net of tax effect)	(103,731)
17. Allowance for funds used during construction	29,261
18. Interest on customer deposits (net of tax effects)	<u>(101,811)</u>
19. Total (1108 + 1109 less 1110 and 1111)	<u>\$4,671,155</u>
20. Rate of Return (1113 divided by 1106)	<u>7.68%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(04) Apr - 2008

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,926	41,567
37. COMMERCIAL	5,838	5,245
38. INDUSTRIAL	181	178
39. OTHER	154	150
40. TOTAL	46,899	47,140

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Litg.	120	123
Public Schools	34	27
Other Than Public Schools	0	0
	<u>154</u>	<u>150</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 7/16, 2008

(Signed) Garry H. Simmons Jr.

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (04) Apr - 2008

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$113,272,767
2. Construction Work in Progress	973,233
3. Materials and Supplies paid for	556,717
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$116,126,841</u>
Deductions:	
7. Accumulated Depreciation (3)	43,451,794
8. Unamortized Investment Tax Credit	333,547
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,463,463
11. Deferred Income Taxes	8,972,514
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$55,221,318</u>
14. Rate Base	<u><u>\$60,905,523</u></u>
15. Net Operating Income	\$4,843,477
16. Charitable Contributions (Net of Tax Effect)	(102,332)
17. Allowance for Funds Used During Construction	26,310
18. Interest on Customer Deposits (Net of Tax Effect)	(102,306)
19. Total	<u><u>\$4,665,149</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>7.66%</u></u>

- (1) Includes Account 108 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(05) May - 2008

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,860	49,446
37. COMMERICAL	5,637	6,401
38. INDUSTRIAL	182	218
39. OTHER	154	203
40. TOTAL	46,833	56,268

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	120	169
Public Schools	34	34
Other Than Public Schools	0	0
	<u>154</u>	<u>203</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 07/16, 20 08

(Signed)

Harry H. Simmons

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (05) May - 2008

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$113,611,520
2. Construction Work in Progress	992,262
3. Materials and Supplies paid for	561,717
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$116,489,623</u>
Deductions:	
7. Accumulated Depreciation (3)	43,649,389
8. Unamortized Investment Tax Credit	327,405
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,481,554
11. Deferred Income Taxes	9,027,544
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$55,485,892</u>
14. Rate Base	<u>\$61,003,731</u>
15. Net Operating Income	\$5,864,584
16. Charitable Contributions (Net of Tax Effect)	(104,709)
17. Allowance for Funds Used During Construction	26,254
18. Interest on Customer Deposits (Net of Tax Effect)	(103,188)
19. Total	<u>\$5,682,942</u>
20. Rate of Return (Line 19/Line 14)	<u>9.32%</u>

- (1) Includes Account 108 - Completed Construction not Classified.
 (2) As calculated for 12 months ended December 1991, Docket 92-04425.
 (3) Excludes effect of Capitalized Leases.
 (4) Includes Contributions in Aid of Const. per Docket No. U-83-7288.
 (5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(06) Jun - 2008

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,900	40,679
37. COMMERCIAL	5,648	5,560
38. INDUSTRIAL	179	186
39. OTHER	154	156
40. TOTAL	46,881	46,581

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	120	122
Public Schools	34	34
Other Than Public Schools	0	0
	<u>154</u>	<u>156</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 11-25, 20 08

(Signed)

James D. Dineen

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (06) Jun - 2008

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$113,980,543
2. Construction Work in Progress	1,019,009
3. Materials and Supplies paid for	557,951
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$116,861,627</u>
Deductions:	
7. Accumulated Depreciation (3)	43,860,364
8. Unamortized Investment Tax Credit	321,267
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,493,131
11. Deferred Income Taxes	9,091,156
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$55,765,918</u>
14. Rate Base	<u>\$61,095,709</u>
15. Net Operating Income	\$5,654,117
16. Charitable Contributions (Net of Tax Effect)	(102,290)
17. Allowance for Funds Used During Construction	25,968
18. Interest on Customer Deposits (Net of Tax Effect)	(103,013)
19. Total	<u>\$5,474,782</u>
20. Rate of Return (Line 19/Line 14)	<u>8.96%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7266.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(07) Jul - 2008

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,918	40,854
37. COMMERCIAL	5,645	5,593
38. INDUSTRIAL	179	184
39. OTHER	154	156
40. TOTAL	46,896	46,787

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	120	122
Public Schools	34	34
Other Than Public Schools	0	0
	<u>154</u>	<u>156</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 11-25, 2008 (Signed) Janice Venables

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (07) Jul - 2008

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$114,323,198
2. Construction Work in Progress	1,028,634
3. Materials and Supplies paid for	556,303
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$117,232,259</u>
Deductions:	
7. Accumulated Depreciation (3)	44,068,569
8. Unamortized Investment Tax Credit	315,134
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,499,119
11. Deferred Income Taxes	9,162,154
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$56,044,976</u>
14. Rate Base	<u><u>\$61,187,283</u></u>
15. Net Operating Income	\$5,245,412
16. Charitable Contributions (Net of Tax Effect)	(102,622)
17. Allowance for Funds Used During Construction	25,578
18. Interest on Customer Deposits (Net of Tax Effect)	<u>(103,701)</u>
19. Total	<u><u>\$5,064,667</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>8.28%</u></u>

(1) Includes Account 108 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(08) Aug - 2008

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,974	40,883
37. COMMERCIAL	5,630	5,612
38. INDUSTRIAL	179	184
39. OTHER	154	156
40. TOTAL	46,937	46,835

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	120	122
Public Schools	34	34
Other Than Public Schools	0	0
	<u>154</u>	<u>156</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 11-25, 20 08

(Signed) Janice Denable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.06
FOR THE MONTH OF (08) Aug - 2008

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$114,679,678
2. Construction Work in Progress	1,066,789
3. Materials and Supplies paid for	556,891
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$117,627,482</u>
Deductions:	
7. Accumulated Depreciation (3)	44,274,975
8. Unamortized Investment Tax Credit	309,006
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,502,947
11. Deferred Income Taxes	9,238,418
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$56,325,346</u>
14. Rate Base	<u>\$61,302,136</u>
15. Net Operating Income	\$4,651,850
16. Charitable Contributions (Net of Tax Effect)	(102,994)
17. Allowance for Funds Used During Construction	25,229
18. Interest on Customer Deposits (Net of Tax Effect)	(104,023)
19. Total	<u>\$4,469,862</u>
20. Rate of Return (Line 19/Line 14)	<u>7.29%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
CUSTOMER SERVICE DATA

(08) Sep - 2008

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,965	40,918
37. COMMERCIAL	5,626	5,619
38. INDUSTRIAL	179	183
39. OTHER	154	155
40. TOTAL	46,924	46,875

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	120	121
Public Schools	34	34
Other Than Public Schools	0	0
	<u>154</u>	<u>155</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 11-25, 20 08

(Signed) Janice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (09) Sep - 2008

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$115,023,465
2. Construction Work in Progress	1,148,451
3. Materials and Supplies paid for	554,863
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$118,050,903</u>
Deductions:	
7. Accumulated Depreciation (3)	44,487,900
8. Unamortized Investment Tax Credit	302,882
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,504,879
11. Deferred Income Taxes	9,327,412
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$56,623,073</u>
14. Rate Base	<u><u>\$61,427,830</u></u>
15. Net Operating Income	\$5,750,082
16. Charitable Contributions (Net of Tax Effect)	(102,930)
17. Allowance for Funds Used During Construction	25,766
18. Interest on Customer Deposits (Net of Tax Effect)	(103,733)
19. Total	<u><u>\$5,569,185</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>9.07%</u></u>

(1) Includes Account 108 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7288.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(10) Oct - 2008

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,987	40,921
37. COMMERCIAL	5,641	5,737
38. INDUSTRIAL	179	189
39. OTHER	154	157
40. TOTAL	46,961	47,004

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	120	122
Public Schools	34	35
Other Than Public Schools	0	0
	<u>154</u>	<u>157</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 11-25, 2008

(Signed)

Janice Venable

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (10) Oct - 2008

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$115,382,847
2. Construction Work in Progress	1,231,568
3. Materials and Supplies paid for	546,732
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$118,485,271</u>
Deductions:	
7. Accumulated Depreciation (3)	44,692,634
8. Unamortized Investment Tax Credit	296,763
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,505,976
11. Deferred Income Taxes	9,423,524
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$56,918,897</u>
14. Rate Base	<u>\$61,566,374</u>
15. Net Operating Income	\$4,000,998
16. Charitable Contributions (Net of Tax Effect)	(103,042)
17. Allowance for Funds Used During Construction	26,674
18. Interest on Customer Deposits (Net of Tax Effect)	(104,359)
19. Total	<u>\$3,820,271</u>
20. Rate of Return (Line 19/Line 14)	<u>6.21%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (11) Nov - 2008

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$115,685,311
2. Construction Work in Progress	1,342,995
3. Materials and Supplies paid for	535,628
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$118,888,058</u>
Deductions:	
7. Accumulated Depreciation (3)	44,853,636
8. Unamortized Investment Tax Credit	292,375
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,505,644
11. Deferred Income Taxes	9,549,167
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$57,200,822</u>
14. Rate Base	<u>\$61,687,236</u>
15. Net Operating Income	\$4,121,305
16. Charitable Contributions (Net of Tax Effect)	(108,418)
17. Allowance for Funds Used During Construction	26,688
18. Interest on Customer Deposits (Net of Tax Effect)	(104,467)
19. Total	<u>\$3,935,108</u>
20. Rate of Return (Line 19/Line 14)	<u>6.38%</u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7288.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(11) Nov - 2008

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,044	40,970
37. COMMERCIAL	5,652	5,615
38. INDUSTRIAL	180	182
39. OTHER	154	154
40. TOTAL	47,030	46,921

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	120	120
Public Schools	34	34
Other Than Public Schools	0	0
	<u>154</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jan 30, 20 08

(Signed)

Janice Verable

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (12) Dec - 2008

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$116,084,711
2. Construction Work In Progress	1,475,590
3. Materials and Supplies paid for	512,267
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$119,376,692</u>
Deductions:	
7. Accumulated Depreciation (3)	45,063,236
8. Unamortized Investment Tax Credit	288,260
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,503,617
11. Deferred Income Taxes	9,681,163
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$57,536,276</u>
14. Rate Base	<u>\$61,840,416</u>
15. Net Operating Income	\$3,876,901
16. Charitable Contributions (Net of Tax Effect)	(276,778)
17. Allowance for Funds Used During Construction	28,753
18. Interest on Customer Deposits (Net of Tax Effect)	(104,559)
19. Total	<u>\$3,524,316</u>
20. Rate of Return (Line 19/Line 14)	<u>5.70%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7288.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(12) Dec - 2008

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,148	41,038
37. COMMERCIAL	5,648	5,671
38. INDUSTRIAL	178	189
39. OTHER	154	157
40. TOTAL	47,128	47,055

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 80 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Litg.	120	120
Public Schools	34	37
Other Than Public Schools	0	0
	<u>154</u>	<u>157</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 2/27, 2009

(Signed) Janice A. Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
CUSTOMER SERVICE DATA

(01) Jan - 2009

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,151	41,064
37. COMMERCIAL	5,627	5,634
38. INDUSTRIAL	178	183
39. OTHER	155	154
40. TOTAL	47,111	47,035

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	120	120
Public Schools	35	34
Other Than Public Schools	0	0
	<u>155</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Mar 30, 2009

(Signed) Jarice Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (01) Jan - 2009

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$116,431,147
2. Construction Work in Progress	1,588,434
3. Materials and Supplies paid for	487,014
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$119,830,719</u>
Deductions:	
7. Accumulated Depreciation (3)	45,242,535
8. Unamortized Investment Tax Credit	284,149
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,502,766
11. Deferred Income Taxes	9,819,356
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$57,848,806</u>
14. Rate Base	<u><u>\$61,981,913</u></u>
15. Net Operating Income	\$3,372,830
16. Charitable Contributions (Net of Tax Effect)	(193,620)
17. Allowance for Funds Used During Construction	30,468
18. Interest on Customer Deposits (Net of Tax Effect)	(104,706)
19. Total	<u><u>\$3,104,971</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.01%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(02) Feb - 2009

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,194	41,036
37. COMMERCIAL	5,643	5,654
38. INDUSTRIAL	179	183
39. OTHER	155	154
40. TOTAL	47,171	47,027

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,600,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	120	120
Public Schools	35	34
Other Than Public Schools	0	0
	<u>155</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date May 4, 2009 (Signed) James Texale

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (02) Feb - 2009

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$116,770,796
2. Construction Work in Progress	1,737,144
3. Materials and Supplies paid for	459,601
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$120,291,665</u>
Deductions:	
7. Accumulated Depreciation (3)	45,423,451
8. Unamortized Investment Tax Credit	280,039
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,499,939
11. Deferred Income Taxes	9,956,114
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$58,159,543</u>
14. Rate Base	<u>\$62,132,122</u>
15. Net Operating Income	\$3,014,445
16. Charitable Contributions (Net of Tax Effect)	(195,437)
17. Allowance for Funds Used During Construction	30,470
18. Interest on Customer Deposits (Net of Tax Effect)	(103,617)
19. Total	<u>\$2,745,861</u>
20. Rate of Return (Line 19/Line 14)	<u>4.42%</u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(03) Mar - 2009

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,193	41,015
37. COMMERCIAL	5,633	5,632
38. INDUSTRIAL	178	182
39. OTHER	155	154
40. TOTAL	47,159	46,983

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lit.	120	120
Public Schools	35	34
Other Than Public Schools	0	0
	<u>155</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 5/29, 20 09 (Signed) Spence Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (03) Mar - 2009

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$117,116,212
2. Construction Work in Progress	1,897,307
3. Materials and Supplies paid for	433,981
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$120,771,624</u>
Deductions:	
7. Accumulated Depreciation (3)	45,617,070
8. Unamortized Investment Tax Credit	275,929
9. Customer Advances In Aid of Construction	0
10. Customer Deposits	2,492,324
11. Deferred Income Taxes	10,103,107
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$68,488,430</u>
14. Rate Base	<u><u>\$62,283,194</u></u>
15. Net Operating Income	\$2,972,501
16. Charitable Contributions (Net of Tax Effect)	(197,996)
17. Allowance for Funds Used During Construction	29,460
18. Interest on Customer Deposits (Net of Tax Effect)	(103,646)
19. Total	<u><u>\$2,700,319</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>4.34%</u></u>

(1) Includes Account 108 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions In Aid of Const. per Docket No. U-63-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(04) Apr - 2009

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,059	40,926
37. COMMERCIAL	5,621	5,638
38. INDUSTRIAL	175	181
39. OTHER	154	154
40. TOTAL	47,009	46,899

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	119	120
Public Schools	35	34
Other Than Public Schools	0	0
	<u>154</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 5/29, 2009 (Signed) Janice A. Venable

Title and Address: Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (04) Apr - 2009

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$117,445,539
2. Construction Work in Progress	2,030,138
3. Materials and Supplies paid for	402,530
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$121,202,331</u>
Deductions:	
7. Accumulated Depreciation (3)	45,814,855
8. Unamortized Investment Tax Credit	271,818
9. Customer Advances In Aid of Construction	0
10. Customer Deposits	2,484,295
11. Deferred Income Taxes	10,251,344
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$58,822,312</u>
14. Rate Base	<u><u>\$62,380,019</u></u>
15. Net Operating Income	\$2,875,657
16. Charitable Contributions (Net of Tax Effect)	(196,007)
17. Allowance for Funds Used During Construction	30,575
18. Interest on Customer Deposits (Net of Tax Effect)	(103,219)
19. Total	<u><u>\$2,607,006</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>4.18%</u></u>

- (1) Includes Account 103 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04426.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7266.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
CUSTOMER SERVICE DATA

(05) May - 2009

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,866	40,860
37. COMMERCIAL	5,634	5,637
38. INDUSTRIAL	174	182
39. OTHER	155	154
40. TOTAL	46,829	46,833

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	121	120
Public Schools	34	34
Other Than Public Schools	0	0
	<u>155</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jul. 27 2009 (Signed) Janice Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (06) May - 2009

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$117,778,817
2. Construction Work in Progress	2,136,936
3. Materials and Supplies paid for	369,207
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$121,609,084</u>
Deductions:	
7. Accumulated Depreciation (3)	46,017,687
8. Unamortized Investment Tax Credit	267,708
9. Customer Advances In Aid of Construction	0
10. Customer Deposits	2,473,546
11. Deferred Income Taxes	10,380,831
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$59,139,772</u>
14. Rate Base	<u><u>\$62,469,312</u></u>
15. Net Operating Income	\$3,429,127
16. Charitable Contributions (Net of Tax Effect)	(193,914)
17. Allowance for Funds Used During Construction	27,169
18. Interest on Customer Deposits (Net of Tax Effect)	(102,927)
19. Total	<u><u>\$3,159,455</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.06%</u></u>

- (1) Includes Account 108 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions In Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(06) Jun - 2009

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,922	40,900
37. COMMERCIAL	5,626	5,648
38. INDUSTRIAL	174	179
39. OTHER	154	154
40. TOTAL	46,876	46,881

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 90 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Litg.	120	120
Public Schools	34	34
Other Than Public Schools	0	0
	<u>154</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 8/31, 2009

(Signed)

Janice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1061 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (06) Jun - 2009

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$118,107,364
2. Construction Work In Progress	2,244,416
3. Materials and Supplies paid for	332,539
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$122,008,443</u>
Deductions:	
7. Accumulated Depreciation (3)	46,227,865
8. Unamortized Investment Tax Credit	263,598
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,459,621
11. Deferred Income Taxes	10,496,302
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$59,447,386</u>
14. Rate Base	<u><u>\$62,561,057</u></u>
15. Net Operating Income	\$2,041,161
16. Charitable Contributions (Net of Tax Effect)	(191,565)
17. Allowance for Funds Used During Construction	26,935
18. Interest on Customer Deposits (Net of Tax Effect)	(101,738)
19. Total	<u><u>\$1,774,792</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>2.84%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(07) Jul - 2009

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,981	40,918
37. COMMERCIAL	5,623	5,645
38. INDUSTRIAL	174	179
39. OTHER	154	154
40. TOTAL	46,932	46,896

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	120	120
Public Schools	34	34
Other Than Public Schools	0	0
	<u>154</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 9-30, 2009

(Signed)

Janice Verable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (07) Jul - 2009

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$118,437,275
2. Construction Work In Progress	2,328,907
3. Materials and Supplies paid for	305,146
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$122,395,452</u>
Deductions:	
7. Accumulated Depreciation (3)	46,441,395
8. Unamortized Investment Tax Credit	259,488
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,455,940
11. Deferred Income Taxes	10,808,643
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$59,765,466</u>
14. Rate Base	<u><u>\$62,629,986</u></u>
15. Net Operating Income	\$2,050,453
16. Charitable Contributions (Net of Tax Effect)	(193,670)
17. Allowance for Funds Used During Construction	26,423
18. Interest on Customer Deposits (Net of Tax Effect)	(101,855)
19. Total	<u><u>\$1,781,352</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>2.84%</u></u>

(1) Includes Account 108 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(08) Aug - 2008

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,010	40,974
37. COMMERCIAL	5,617	5,630
38. INDUSTRIAL	174	179
39. OTHER	153	154
40. TOTAL	46,954	46,937

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	119	120
Public Schools	34	34
Other Than Public Schools	0	0
	<u>153</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 10/28, 2009 (Signed) Jarice Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (08) Aug - 2009

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$118,777,318
2. Construction Work In Progress	2,382,186
3. Materials and Supplies paid for	278,562
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$122,762,170</u>
Deductions:	
7. Accumulated Depreciation (3)	46,660,967
8. Unamortized Investment Tax Credit	255,377
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,462,400
11. Deferred Income Taxes	10,716,331
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$60,095,075</u>
14. Rate Base	<u><u>\$62,667,095</u></u>
15. Net Operating Income	\$2,867,862
16. Charitable Contributions (Net of Tax Effect)	(193,053)
17. Allowance for Funds Used During Construction	24,888
18. Interest on Customer Deposits (Net of Tax Effect)	(101,912)
19. Total	<u><u>\$2,597,786</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>4.15%</u></u>

(1) Includes Account 108 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(09) Sep - 2009

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,996	40,965
37. COMMERCIAL	5,585	5,626
38. INDUSTRIAL	168	179
39. OTHER	150	154
40. TOTAL	46,899	46,924

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	119	120
Public Schools	31	34
Other Than Public Schools	0	0
	<u>150</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Nov 30 2009

(Signed)

Janice Venable

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (09) Sep - 2009

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$119,105,713
2. Construction Work In Progress	2,431,515
3. Materials and Supplies paid for	257,533
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$123,118,885</u>
Deductions:	
7. Accumulated Depreciation (3)	46,887,005
8. Unamortized Investment Tax Credit	251,267
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,474,284
11. Deferred Income Taxes	10,826,417
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$60,438,973</u>
14. Rate Base	<u><u>\$62,679,912</u></u>
15. Net Operating Income	\$3,079,634
16. Charitable Contributions (Net of Tax Effect)	(193,038)
17. Allowance for Funds Used During Construction	23,915
18. Interest on Customer Deposits (Net of Tax Effect)	(101,579)
19. Total	<u><u>\$2,808,932</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>4.48%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(10) Oct - 2009

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,083	40,987
37. COMMERCIAL	5,627	5,641
38. INDUSTRIAL	174	179
39. OTHER	152	154
40. TOTAL	47,036	46,961

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	118	120
Public Schools	34	34
Other Than Public Schools	0	0
	<u>152</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/30 2009

(Signed)

Janice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (10) Oct - 2009

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$119,442,754
2. Construction Work In Progress	2,443,227
3. Materials and Supplies paid for	232,808
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$123,442,913</u>
Deductions:	
7. Accumulated Depreciation (3)	47,113,412
8. Unamortized Investment Tax Credit	247,157
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,490,278
11. Deferred Income Taxes	10,933,520
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$60,784,365</u>
14. Rate Base	<u>\$62,658,548</u>
15. Net Operating Income	\$2,180,921
16. Charitable Contributions (Net of Tax Effect)	(206,992)
17. Allowance for Funds Used During Construction	21,981
18. Interest on Customer Deposits (Net of Tax Effect)	(101,764)
19. Total	<u>\$1,894,146</u>
20. Rate of Return (Line 19/Line 14)	<u>3.02%</u>

- (1) Includes Account 108 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(11) Nov - 2009

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,106	41,044
37. COMMERCIAL	5,622	5,652
38. INDUSTRIAL	173	180
39. OTHER	152	154
40. TOTAL	47,053	47,030

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	118	120
Public Schools	34	34
Other Than Public Schools	0	0
	<u>152</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jan 29, 2010

(Signed) Janice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (11) Nov - 2009

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$119,715,498
2. Construction Work in Progress	2,444,931
3. Materials and Supplies paid for	213,467
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$123,698,020</u>
Deductions:	
7. Accumulated Depreciation (3)	47,299,114
8. Unamortized Investment Tax Credit	243,046
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,609,233
11. Deferred Income Taxes	11,061,070
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$81,102,463</u>
14. Rate Base	<u><u>\$62,595,557</u></u>
15. Net Operating Income	\$2,067,155
16. Charitable Contributions (Net of Tax Effect)	(206,884)
17. Allowance for Funds Used During Construction	19,274
18. Interest on Customer Deposits (Net of Tax Effect)	(101,376)
19. Total	<u><u>\$1,778,169</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>2.84%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7255.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(12) Dec - 2009

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,236	41,146
37. COMMERCIAL	5,630	5,648
38. INDUSTRIAL	177	178
39. OTHER	152	154
40. TOTAL	47,195	47,126

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,600,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lit.	118	120
Public Schools	34	34
Other Than Public Schools	0	0
	<u>152</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Feb 26, 2010

(Signed) Janice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (12) Dec - 2009

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$120,068,401
2. Construction Work in Progress	2,439,173
3. Materials and Supplies paid for	201,036
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$124,032,734</u>
Deductions:	
7. Accumulated Depreciation (3)	47,531,322
8. Unamortized Investment Tax Credit	238,936
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,531,480
11. Deferred Income Taxes	11,129,756
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$61,431,494</u>
14. Rate Base	<u><u>\$62,601,240</u></u>
15. Net Operating Income	(\$149,409)
16. Charitable Contributions (Net of Tax Effect)	(200,956)
17. Allowance for Funds Used During Construction	16,039
18. Interest on Customer Deposits (Net of Tax Effect)	(100,950)
19. Total	<u><u>(\$435,276)</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>-0.70%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(01) Jan - 2010

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,291	41,151
37. COMMERCIAL	5,667	5,627
38. INDUSTRIAL	176	178
39. OTHER	152	155
40. TOTAL	47,286	47,111

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	118	120
Public Schools	34	35
Other Than Public Schools	0	0
	<u>152</u>	<u>155</u>

I certify that to the best of my knowledge and belief this is a true and correct report

Date 3-31 2010

(Signed)

Janice Venable

Title and Address: Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (01) Jan - 2010

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1 Electric Plant in Service (1) (3) (4)	\$120,383,528
2 Construction Work in Progress	2,360,959
3 Materials and Supplies paid for	201,756
4 Minimum Bank Balance (2)	1,185,013
5 Cash Allowance - Working Capital (2)	139,111
6 Total	<u>\$124,270,367</u>
Deductions:	
7 Accumulated Depreciation (3)	47,719,343
8 Unamortized Investment Tax Credit	234,557
9 Customer Advances in Aid of Construction	0
10 Customer Deposits	2,555,765
11 Deferred Income Taxes	11,207,829
12 Deferred Gain - Sale of Service Building	0
13 Total Deductions	<u>\$61,717,494</u>
14 Rate Base	<u><u>\$62,552,873</u></u>
15 Net Operating Income	\$114,839
16 Charitable Contributions (Net of Tax Effect)	(34,880)
17 Allowance for Funds Used During Construction	10,444
18 Interest on Customer Deposits (Net of Tax Effect)	(102,153)
19 Total	<u><u>(\$11,750)</u></u>
20 Rate of Return (Line 19/Line 14)	<u><u>-0.02%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04426
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(02) Feb - 2010

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,245	41,194
37. COMMERCIAL	5,622	5,643
38. INDUSTRIAL	175	179
39. OTHER	152	155
40. TOTAL	47,194	47,171

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	118	120
Public Schools	34	35
Other Than Public Schools	0	0
	<u>152</u>	<u>155</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date _____, 20____ (Signed) _____

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (02) Feb - 2010

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$120,696,738
2. Construction Work in Progress	2,294,839
3. Materials and Supplies paid for	199,568
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$124,515,269</u>
Deductions:	
7. Accumulated Depreciation (3)	47,938,579
8. Unamortized Investment Tax Credit	230,177
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,581,045
11. Deferred Income Taxes	11,278,967
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$62,028,768</u>
14. Rate Base	<u>\$62,486,501</u>
15. Net Operating Income	\$2,084,725
16. Charitable Contributions (Net of Tax Effect)	(30,381)
17. Allowance for Funds Used During Construction	6,682
18. Interest on Customer Deposits (Net of Tax Effect)	(102,606)
19. Total	<u>\$1,958,421</u>
20. Rate of Return (Line 19/Line 14)	<u>3.13%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-63-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(03) Mar - 2010

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,325	41,193
37. COMMERCIAL	5,601	5,633
38. INDUSTRIAL	175	178
39. OTHER	152	155
40. TOTAL	47,253	47,159

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	118	120
Public Schools	34	35
Other Than Public Schools	0	0
	<u>152</u>	<u>155</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date _____, 20____ (Signed) _____

Title and Address: Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (03) Mar - 2010

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$121,023,043
2. Construction Work in Progress	2,234,136
3. Materials and Supplies paid for	199,606
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$124,780,909</u>
Deductions:	
7. Accumulated Depreciation (3)	48,161,954
8. Unamortized Investment Tax Credit	225,798
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,609,627
11. Deferred Income Taxes	11,353,707
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$62,351,086</u>
14. Rate Base	<u><u>\$62,429,823</u></u>
15. Net Operating Income	\$3,097,621
16. Charitable Contributions (Net of Tax Effect)	(34,295)
17. Allowance for Funds Used During Construction	5,132
18. Interest on Customer Deposits (Net of Tax Effect)	(105,500)
19. Total	<u><u>\$2,962,957</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>4.75%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425
(3) Excludes effect of Capitalized Leases
(4) Includes Contributions in Aid of Const. per Docket No. U-63-7268.
(5) 12 months ended balances

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(04) Apr - 2010

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,147	41,059
37. COMMERCIAL	5,615	5,621
38. INDUSTRIAL	175	175
39. OTHER	152	154
40. TOTAL	47,089	47,009

INSTRUCTIONS

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3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	118	119
Public Schools	34	35
Other Than Public Schools	0	0
	<u>152</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report.

Date _____ 20____ (Signed) _____

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (04) Apr - 2010

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$121,403,139
2. Construction Work in Progress	2,120,036
3. Materials and Supplies paid for	199,318
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$125,046,617</u>
Deductions:	
7. Accumulated Depreciation (3)	48,368,357
8. Unamortized Investment Tax Credit	221,419
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,642,200
11. Deferred Income Taxes	11,415,218
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$62,647,194</u>
14. Rate Base	<u>\$62,399,423</u>
15. Net Operating Income	\$3,156,406
16. Charitable Contributions (Net of Tax Effect)	(30,382)
17. Allowance for Funds Used During Construction	3,424
18. Interest on Customer Deposits (Net of Tax Effect)	(107,076)
19. Total	<u>\$3,022,373</u>
20. Rate of Return (Line 19/Line 14)	<u>4.84%</u>

- (1) Includes Account 108 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425
(3) Excludes effect of Capitalized Leases
(4) Includes Contributions in Aid of Const per Docket No. U-83-7268.
(5) 12 months ended balances

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(05) May - 2010

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,111	40,966
37. COMMERCIAL	5,623	5,634
38. INDUSTRIAL	175	174
39. OTHER	152	155
40. TOTAL	47,061	46,929

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
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3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	118	121
Public Schools	34	34
Other Than Public Schools	0	0
	<u>152</u>	<u>155</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date _____ 20____ (Signed) _____

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (05) May - 2010

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$121,802,120
2. Construction Work in Progress	2,019,041
3. Materials and Supplies paid for	202,588
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$125,347,873</u>
Deductions:	
7. Accumulated Depreciation (3)	48,570,681
8. Unamortized investment Tax Credit	217,040
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,678,342
11. Deferred Income Taxes	11,471,498
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$62,937,561</u>
14. Rate Base	<u>\$62,410,312</u>
15. Net Operating Income (5)	\$3,347,969
16. Charitable Contributions (Net of Tax Effect) (5)	(29,477)
17. Allowance for Funds Used During Construction (5)	3,267
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(101,022)
19. Total (5)	<u>\$3,220,737</u>
20. Rate of Return (Line 19/Line 14)	<u>5.16%</u>

- (1) Includes Account 108 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(06) Jun - 2010

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,218	40,922
37. COMMERCIAL	5,628	5,626
38. INDUSTRIAL	177	174
39. OTHER	151	154
40. TOTAL	47,174	46,876

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	117	120
Public Schools	34	34
Other Than Public Schools	0	0
	<u>151</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report

Date _____ 20____ (Signed) _____

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (06) Jun - 2010

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$122,179,832
2. Construction Work in Progress	1,959,939
3. Materials and Supplies paid for	207,401
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$125,671,296</u>
Deductions:	
7. Accumulated Depreciation (3)	48,773,474
8. Unamortized Investment Tax Credit	212,660
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,719,447
11. Deferred Income Taxes	11,524,415
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$63,229,996</u>
14. Rate Base	<u>\$62,441,300</u>
15. Net Operating Income (5)	\$3,017,392
16. Charitable Contributions (Net of Tax Effect) (5)	(29,473)
17. Allowance for Funds Used During Construction (5)	1,867
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(102,771)
19. Total (5)	<u>\$2,887,016</u>
20. Rate of Return (Line 19/Line 14)	<u>4.62%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7288.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(07) Jul - 2010

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,233	40,981
37. COMMERCIAL	5,637	5,623
38. INDUSTRIAL	175	174
39. OTHER	151	154
40. TOTAL	47,196	46,932

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	117	120
Public Schools	34	34
Other Than Public Schools	0	0
	<u>151</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date _____, 20____ (Signed) _____

Title and Address, Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (07) Jul - 2010

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$122,561,412
2. Construction Work in Progress	1,899,204
3. Materials and Supplies paid for	214,074
4. Minimum Bank Balance (2)	1,186,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$125,998,814</u>
Deductions:	
7. Accumulated Depreciation (3)	48,866,451
8. Unamortized Investment Tax Credit	208,281
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,763,788
11. Deferred Income Taxes	11,578,482
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$63,517,002</u>
14. Rate Base	<u><u>\$62,481,812</u></u>
15. Net Operating Income (5)	\$3,360,726
16. Charitable Contributions (Net of Tax Effect) (5)	(27,367)
17. Allowance for Funds Used During Construction (5)	1,047
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(104,318)
19. Total (5)	<u><u>\$3,230,088</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.17%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(08) Aug - 2010

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,281	41,010
37. COMMERCIAL	5,632	5,617
38. INDUSTRIAL	175	174
39. OTHER	150	153
40. TOTAL	47,238	48,954

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	118	119
Public Schools	34	34
Other Than Public Schools	0	0
	<u>150</u>	<u>153</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Oct 29, 2010

(Signed) James A. Unruh

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (08) Aug - 2010

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$122,945,529
2. Construction Work In Progress	1,859,328
3. Materials and Supplies paid for	218,239
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$126,347,220</u>
Deductions:	
7. Accumulated Depreciation (3)	49,161,543
8. Unamortized Investment Tax Credit	203,902
9. Customer Advances In Aid of Construction	0
10. Customer Deposits	2,805,996
11. Deferred Income Taxes	11,621,976
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$63,793,416</u>
14. Rate Base	<u>\$62,553,804</u>
15. Net Operating Income (5)	\$3,284,461
16. Charitable Contributions (Net of Tax Effect) (5)	(27,900)
17. Allowance for Funds Used During Construction (5)	1,002
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(106,151)</u>
19. Total (5)	<u>\$3,151,412</u>
20. Rate of Return (Line 19/Line 14)	<u>5.04%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions In Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(09) Sep - 2010

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,337	40,996
37. COMMERCIAL	5,642	5,586
38. INDUSTRIAL	173	168
39. OTHER	148	150
40. TOTAL	47,300	46,899

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	115	119
Public Schools	33	31
Other Than Public Schools	0	0
	<u>148</u>	<u>150</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Nov 30, 20 10

(Signed)

Janice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (09) Sep - 2010

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$123,304,086
2. Construction Work in Progress	1,881,037
3. Materials and Supplies paid for	219,190
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$126,728,437</u>
Deductions:	
7. Accumulated Depreciation (3)	49,356,901
8. Unamortized Investment Tax Credit	199,523
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,845,156
11. Deferred Income Taxes	11,620,122
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$64,021,702</u>
14. Rate Base	<u><u>\$62,706,735</u></u>
15. Net Operating Income (5)	\$3,867,417
16. Charitable Contributions (Net of Tax Effect) (5)	(29,518)
17. Allowance for Funds Used During Construction (5)	428
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(107,873)
19. Total (5)	<u><u>\$3,730,454</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.95%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
CUSTOMER SERVICE DATA

(10) Oct - 2010

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,297	41,083
37. COMMERCIAL	5,642	5,627
38. INDUSTRIAL	173	174
39. OTHER	148	152
40. TOTAL	47,260	47,036

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	115	118
Public Schools	33	34
Other Than Public Schools	0	0
	<u>148</u>	<u>152</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jan 5, 20 11

(Signed)

Janice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (10) Oct - 2010

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$123,673,568
2. Construction Work In Progress	1,904,488
3. Materials and Supplies paid for	216,286
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$127,118,466</u>
Deductions:	
7. Accumulated Depreciation (3)	49,544,170
8. Unamortized Investment Tax Credit	195,143
9. Customer Advances In Aid of Construction	0
10. Customer Deposits	2,882,611
11. Deferred Income Taxes	11,612,520
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$64,234,444</u>
14. Rate Base	<u>\$62,884,022</u>
15. Net Operating Income (5)	\$4,825,786
16. Charitable Contributions (Net of Tax Effect) (5)	(13,164)
17. Allowance for Funds Used During Construction (5)	150
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(109,961)
19. Total (5)	<u>\$4,702,811</u>
20. Rate of Return (Line 19/Line 14)	<u>7.48%</u>

(1) Includes Account 108 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions In Aid of Const. per Docket No. U-83-7269.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(11) Nov - 2010

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,387	41,106
37. COMMERCIAL	5,650	5,622
38. INDUSTRIAL	172	173
39. OTHER	148	152
40. TOTAL	47,357	47,053

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lit.	115	118
Public Schools	33	34
Other Than Public Schools	0	0
	<u>148</u>	<u>152</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jan 31, 2011

(Signed) Spencer Verable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (11) Nov - 2010

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$124,102,085
2. Construction Work In Progress	1,922,500
3. Materials and Supplies paid for	219,269
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$127,567,988</u>
Deductions:	
7. Accumulated Depreciation (3)	49,727,582
8. Unamortized Investment Tax Credit	190,764
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,918,035
11. Deferred Income Taxes	11,663,655
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$64,500,036</u>
14. Rate Base	<u><u>\$63,067,932</u></u>
15. Net Operating Income (5)	\$5,594,057
16. Charitable Contributions (Net of Tax Effect) (5)	(13,546)
17. Allowance for Funds Used During Construction (5)	(111)
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(112,128)
19. Total (5)	<u><u>\$5,468,271</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>8.65%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 82-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(12) Dec - 2010

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	40,832	41,236
37. COMMERCIAL	5,632	5,630
38. INDUSTRIAL	171	177
39. OTHER	148	152
40. TOTAL	46,783	47,195

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	115	118
Public Schools	33	34
Other Than Public Schools	0	0
	<u>148</u>	<u>152</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 3-1 2011

(Signed)

Janice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (12) Dec - 2010

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$124,596,036
2. Construction Work In Progress	1,957,278
3. Materials and Supplies paid for	220,931
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$128,098,369</u>
Deductions:	
7. Accumulated Depreciation (3)	49,951,693
8. Unamortized Investment Tax Credit	186,385
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,952,351
11. Deferred Income Taxes	11,719,603
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$64,810,032</u>
14. Rate Base	<u><u>\$63,288,337</u></u>
15. Net Operating Income (5)	\$8,032,682
16. Charitable Contributions (Net of Tax Effect) (5)	(12,605)
17. Allowance for Funds Used During Construction (5)	(576)
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(115,184)</u>
19. Total (5)	<u><u>\$7,904,417</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>12.49%</u></u>

- (1) Includes Account 108 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(01) Jan - 2011

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,996	41,291
37. COMMERCIAL	5,684	5,667
38. INDUSTRIAL	175	176
39. OTHER	148	152
40. TOTAL	48,003	47,286

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	115	118
Public Schools	33	34
Other Than Public Schools	0	0
	<u>148</u>	<u>152</u>

I certify that to the best of my knowledge and belief this is a true and correct report

Date 4/5, 20 11

(Signed) Janice Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (01) Jan - 2011

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$125,115,279
2. Construction Work in Progress	1,936,402
3. Materials and Supplies paid for	222,293
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$128,598,098</u>
Deductions:	
7. Accumulated Depreciation (3)	50,174,296
8. Unamortized Investment Tax Credit	182,005
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	2,985,184
11. Deferred Income Taxes	11,783,081
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$65,124,566</u>
14. Rate Base	<u><u>\$63,473,532</u></u>
15. Net Operating Income (5)	\$8,708,114
16. Charitable Contributions (Net of Tax Effect) (5)	(7,365)
17. Allowance for Funds Used During Construction (5)	1,534
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(116,715)</u>
19. Total (5)	<u><u>\$8,585,567</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>13.53%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7288.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(02) Feb - 2011

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,315	41,245
37. COMMERCIAL	5,653	5,822
38. INDUSTRIAL	171	175
39. OTHER	148	152
40. TOTAL	47,287	47,194

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	115	118
Public Schools	33	34
Other Than Public Schools	0	0
	<u>148</u>	<u>152</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 5/2, 20 11

(Signed)

James Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05

FOR THE MONTH OF (02) Feb - 2011

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$125,605,997
2. Construction Work in Progress	1,944,647
3. Materials and Supplies paid for	222,903
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$129,097,671</u>
Deductions:	
7. Accumulated Depreciation (3)	50,398,670
8. Unamortized Investment Tax Credit	177,626
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,018,723
11. Deferred Income Taxes	11,849,757
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$65,444,776</u>
14. Rate Base	<u><u>\$63,652,895</u></u>
15. Net Operating Income (5)	\$6,593,283
16. Charitable Contributions (Net of Tax Effect) (5)	(12,479)
17. Allowance for Funds Used During Construction (5)	1,561
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(117,739)
19. Total (5)	<u><u>\$6,464,627</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>10.16%</u></u>

(1) Includes Account 108 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7288.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(03) Mar - 2011

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,545	41,325
37. COMMERCIAL	5,686	5,601
38. INDUSTRIAL	172	175
39. OTHER	147	152
40. TOTAL	47,549	47,253

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Litg.	114	118
Public Schools	33	34
Other Than Public Schools	0	0
	<u>147</u>	<u>152</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date June 3, 2011

(Signed)

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (03) Mar - 2011

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$126,047,190
2. Construction Work In Progress	1,974,878
3. Materials and Supplies paid for	226,739
4. Minimum Bank Balance (2)	1,186,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$129,572,931</u>
Deductions:	
7. Accumulated Depreciation (3)	50,625,218
8. Unamortized Investment Tax Credit	173,247
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,049,498
11. Deferred Income Taxes	11,944,207
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$65,792,170</u>
14. Rate Base	<u><u>\$63,780,761</u></u>
15. Net Operating Income (5)	\$6,658,862
16. Charitable Contributions (Net of Tax Effect) (5)	(8,891)
17. Allowance for Funds Used During Construction (5)	1,569
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(117,998)</u>
19. Total (5)	<u><u>\$6,533,543</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>10.24%</u></u>

(1) includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(04) Apr - 2011

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,191	41,147
37. COMMERCIAL	5,930	5,615
38. INDUSTRIAL	192	175
39. OTHER	150	152
40. TOTAL	47,463	47,089

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	114	118
Public Schools	36	34
Other Than Public Schools	0	0
	<u>150</u>	<u>152</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 7/1, 20 11 (Signed) Janice Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (04) Apr - 2011

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$126,485,068
2. Construction Work in Progress	1,996,726
3. Materials and Supplies paid for	228,689
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$130,033,607</u>
Deductions:	
7. Accumulated Depreciation (3)	50,848,261
8. Unamortized Investment Tax Credit	168,867
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,079,902
11. Deferred Income Taxes	12,048,961
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$66,143,991</u>
14. Rate Base	<u><u>\$63,889,616</u></u>
15. Net Operating Income (5)	\$6,147,235
16. Charitable Contributions (Net of Tax Effect) (5)	(8,639)
17. Allowance for Funds Used During Construction (5)	3,613
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(118,860)
19. Total (5)	<u><u>\$6,023,349</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>9.43%</u></u>

- (1) Includes Account 108 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7288.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(05) May - 2011

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,021	41,111
37. COMMERCIAL	5,668	5,623
38. INDUSTRIAL	173	176
39. OTHER	147	152
40. TOTAL	47,009	47,061

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	114	118
Public Schools	33	34
Other Than Public Schools	0	0
	<u>147</u>	<u>152</u>

I certify that to the best of my knowledge and belief this is a true and correct report.

Date Aug 2 20 11

(Signed) Janice Verable

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (05) May - 2011

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$126,862,373
2. Construction Work In Progress	2,079,431
3. Materials and Supplies paid for	228,975
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$130,494,903</u>
Deductions:	
7. Accumulated Depreciation (3)	51,072,307
8. Unamortized Investment Tax Credit	164,488
9. Customer Advances In Aid of Construction	0
10. Customer Deposits	3,111,378
11. Deferred Income Taxes	12,168,206
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$86,516,379</u>
14. Rate Base	<u><u>\$63,978,524</u></u>
15. Net Operating Income (5)	\$5,624,059
16. Charitable Contributions (Net of Tax Effect) (5)	(8,748)
17. Allowance for Funds Used During Construction (5)	3,761
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(119,778)
19. Total (5)	<u><u>\$5,499,294</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>8.60%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 82-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(06) Jun - 2011

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,651	41,218
37. COMMERCIAL	5,861	5,628
38. INDUSTRIAL	173	177
39. OTHER	148	151
40. TOTAL	47,833	47,174

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	115	117
Public Schools	33	34
Other Than Public Schools	0	0
	<u>148</u>	<u>151</u>

I certify that to the best of my knowledge and belief this is a true and correct report.

Date 8-31 20 11

(Signed)

Janice Venable

Title and Address: Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.06
FOR THE MONTH OF (06) Jun - 2011

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$127,245,933
2. Construction Work In Progress	2,220,831
3. Materials and Supplies paid for	231,272
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$131,022,160</u>
Deductions:	
7. Accumulated Depreciation (3)	51,314,244
8. Unamortized Investment Tax Credit	160,109
9. Customer Advances In Aid of Construction	0
10. Customer Deposits	3,139,265
11. Deferred Income Taxes	12,301,129
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$66,914,747</u>
14. Rate Base	<u>\$64,107,413</u>
15. Net Operating Income (5)	\$6,270,906
16. Charitable Contributions (Net of Tax Effect) (5)	(9,042)
17. Allowance for Funds Used During Construction (5)	3,880
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(120,636)
19. Total (5)	<u>\$6,145,109</u>
20. Rate of Return (Line 19/Line 14)	<u>9.59%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04426.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(07) Jul - 2011

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,108	41,233
37. COMMERICAL	5,644	5,637
38. INDUSTRIAL	171	175
39. OTHER	147	151
40. TOTAL	47,070	47,196

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
SALES TO PUBLIC AUTHORITIES		
Public Street & Highway Ltg.	114	117
Public Schools	33	34
Other Than Public Schools	0	0
	<u>147</u>	<u>151</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date July 30, 2011

(Signed) Janice Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (07) Jul - 2011

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$127,688,014
2. Construction Work In Progress	2,308,048
3. Materials and Supplies paid for	233,822
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$131,554,008</u>
Deductions:	
7. Accumulated Depreciation (3)	51,650,622
8. Unamortized Investment Tax Credit	155,730
9. Customer Advances In Aid of Construction	0
10. Customer Deposits	3,164,652
11. Deferred Income Taxes	12,445,594
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$67,316,598</u>
14. Rate Base	<u><u>\$64,237,410</u></u>
15. Net Operating Income (5)	\$6,257,157
16. Charitable Contributions (Net of Tax Effect) (5)	(9,084)
17. Allowance for Funds Used During Construction (5)	4,038
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(121,598)
19. Total (5)	<u><u>\$6,130,514</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>9.54%</u></u>

- (1) Includes Account 108 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions In Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
CUSTOMER SERVICE DATA

(08) Aug - 2011

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,421	41,281
37. COMMERCIAL	6,260	5,632
38. INDUSTRIAL	196	175
39. OTHER	154	150
40. TOTAL	48,031	47,238

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Litg.	114	116
Public Schools	40	34
Other Than Public Schools	0	0
	<u>154</u>	<u>150</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Nov. 1, 20 11

(Signed)

Jamice Donahue

Title and Address: Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSG 3.05
FOR THE MONTH OF (08) Aug - 2011

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$128,137,717
2. Construction Work In Progress	2,405,270
3. Materials and Supplies paid for	234,751
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$132,101,862</u>
Deductions:	
7. Accumulated Depreciation (3)	51,789,943
8. Unamortized Investment Tax Credit	151,350
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,186,126
11. Deferred Income Taxes	12,613,091
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$67,740,510</u>
14. Rate Base	<u>\$64,361,352</u>
15. Net Operating Income (5)	\$6,337,044
16. Charitable Contributions (Net of Tax Effect) (5)	(8,404)
17. Allowance for Funds Used During Construction (5)	4,217
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(122,601)</u>
19. Total (5)	<u>\$6,210,257</u>
20. Rate of Return (Line 19/Line 14)	<u>9.65%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 82-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions In Aid of Const. per Docket No. U-83-7288.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(09) Sep - 2011

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,218	41,337
37. COMMERICAL	5,857	5,642
38. INDUSTRIAL	190	173
39. OTHER	148	148
40. TOTAL	47,413	47,300

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	115	115
Public Schools	33	33
Other Than Public Schools	0	0
	<u>148</u>	<u>148</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 11-29, 20 11

(Signed)

Janice Venable
Title and Address Regulatory Consultant
AEP

Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (09) Sep - 2011

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$128,605,311
2. Construction Work In Progress	2,534,065
3. Materials and Supplies paid for	239,848
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$132,703,348</u>
Deductions:	
7. Accumulated Depreciation (3)	52,047,034
8. Unamortized Investment Tax Credit	146,971
9. Customer Advances In Aid of Construction	0
10. Customer Deposits	3,205,734
11. Deferred Income Taxes	12,798,429
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$68,198,168</u>
14. Rate Base	<u>\$64,505,180</u>
15. Net Operating Income (5)	\$4,208,691
16. Charitable Contributions (Net of Tax Effect) (5)	(5,889)
17. Allowance for Funds Used During Construction (5)	4,721
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(123,376)</u>
19. Total (5)	<u>\$4,083,147</u>
20. Rate of Return (Line 19/Line 14)	<u>6.33%</u>

(1) Includes Account 106 - Completed Construction not Classified

(2) As calculated for 12 months ended December 1991, Docket 92-04425

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions In Aid of Const. per Docket No. U-83-7266.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(10) Oct - 2011

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,076	41,297
37. COMMERCIAL	5,666	5,642
38. INDUSTRIAL	173	173
39. OTHER	147	148
40. TOTAL	47,062	47,260

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	114	115
Public Schools	33	33
Other Than Public Schools	0	0
	<u>147</u>	<u>148</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jan 4, 20 12

(Signed)

Janice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (10) Oct - 2011

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$129,094,193
2. Construction Work in Progress	2,646,076
3. Materials and Supplies paid for	244,650
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$133,309,043</u>
Deductions:	
7. Accumulated Depreciation (3)	52,297,284
8. Unamortized Investment Tax Credit	142,592
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,223,962
11. Deferred Income Taxes	13,035,353
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$68,699,191</u>
14. Rate Base	<u><u>\$64,609,852</u></u>
15. Net Operating Income (5)	\$3,953,291
16. Charitable Contributions (Net of Tax Effect) (5)	(7,359)
17. Allowance for Funds Used During Construction (5)	5,190
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(124,423)</u>
19. Total (5)	<u><u>\$3,826,699</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.92%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(11) Nov - 2011

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,251	41,387
37. COMMERCIAL	5,735	5,650
38. INDUSTRIAL	177	172
39. OTHER	147	148
40. TOTAL	47,310	47,357

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	114	115
Public Schools	33	33
Other Than Public Schools	0	0
	<u>147</u>	<u>148</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 1/31 2012

(Signed)

Janice Veras

Title and Address Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (11) Nov - 2011

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$129,584,393
2. Construction Work in Progress	2,763,834
3. Materials and Supplies paid for	250,736
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$133,923,087</u>
Deductions:	
7. Accumulated Depreciation (3)	52,551,413
8. Unamortized Investment Tax Credit	138,212
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,241,388
11. Deferred Income Taxes	13,420,702
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$69,351,715</u>
14. Rate Base	<u><u>\$64,571,372</u></u>
15. Net Operating Income (5)	\$4,024,505
16. Charitable Contributions (Net of Tax Effect) (5)	(7,218)
17. Allowance for Funds Used During Construction (5)	6,132
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(125,442)
19. Total (5)	<u><u>\$3,897,977</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>6.04%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
CUSTOMER SERVICE DATA

(12) Dec - 2011

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,208	40,832
37. COMMERCIAL	5,684	5,632
38. INDUSTRIAL	174	171
39. OTHER	148	148
40. TOTAL	47,214	46,783

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	115	115
Public Schools	33	33
Other Than Public Schools	0	0
	<u>148</u>	<u>148</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Mar 1 20 12 (Signed) Joyce Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (12) Dec - 2011

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$130,119,046
2. Construction Work in Progress	2,846,257
3. Materials and Supplies paid for	254,961
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$134,544,388</u>
Deductions:	
7. Accumulated Depreciation (3)	52,835,613
8. Unamortized Investment Tax Credit	133,833
9. Customer Advances In Aid of Construction	0
10. Customer Deposits	3,258,606
11. Deferred Income Taxes	13,759,291
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$69,987,343</u>
14. Rate Base	<u><u>\$64,557,045</u></u>
15. Net Operating Income (5)	\$3,874,909
16. Charitable Contributions (Net of Tax Effect) (5)	(24,515)
17. Allowance for Funds Used During Construction (5)	7,533
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(125,667)</u>
19. Total (5)	<u><u>\$3,732,260</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.78%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions In Aid of Const. per Docket No. U-83-7288.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
CUSTOMER SERVICE DATA

(01) Jan - 2012

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,267	41,996
37. COMMERCIAL	5,652	5,684
38. INDUSTRIAL	170	175
39. OTHER	146	148
40. TOTAL	47,235	48,003

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	113	115
Public Schools	33	33
Other Than Public Schools	0	0
	<u>146</u>	<u>148</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date April 2, 2012 (Signed) Jarvis Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (01) Jan - 2012

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$130,637,751
2. Construction Work in Progress	2,930,200
3. Materials and Supplies paid for	261,256
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$135,153,331</u>
Deductions:	
7. Accumulated Depreciation (3)	53,133,022
8. Unamortized Investment Tax Credit	129,454
9. Customer Advances In Aid of Construction	0
10. Customer Deposits	3,276,336
11. Deferred Income Taxes	14,027,133
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$70,565,945</u>
14. Rate Base	<u>\$64,587,386</u>
15. Net Operating Income (5)	\$3,779,278
16. Charitable Contributions (Net of Tax Effect) (5)	(24,574)
17. Allowance for Funds Used During Construction (5)	6,242
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(126,202)
19. Total (5)	<u>\$3,634,744</u>
20. Rate of Return (Line 19/Line 14)	<u>5.63%</u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions In Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(02) Feb - 2012

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,215	41,315
37. COMMERCIAL	5,682	5,653
38. INDUSTRIAL	171	171
39. OTHER	146	146
40. TOTAL	47,214	47,287

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	113	115
Public Schools	33	33
Other Than Public Schools	0	0
	<u>146</u>	<u>148</u>

I certify that to the best of my knowledge and belief this is a true and correct report.

Date 4.30.2012 (Signed) Janice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (02) Feb - 2012

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$131,080,420
2. Construction Work In Progress	3,070,960
3. Materials and Supplies paid for	268,087
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$135,743,591</u>
Deductions:	
7. Accumulated Depreciation (3)	53,427,717
8. Unamortized Investment Tax Credit	125,075
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,297,330
11. Deferred Income Taxes	14,324,258
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$71,174,380</u>
14. Rate Base	<u>\$64,569,211</u>
15. Net Operating Income (5)	\$4,721,089
16. Charitable Contributions (Net of Tax Effect) (5)	(25,521)
17. Allowance for Funds Used During Construction (5)	7,344
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(126,850)
19. Total (5)	<u>\$4,576,062</u>
20. Rate of Return (Line 19/Line 14)	<u>7.09%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04426.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(03) Mar - 2012

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,195	41,545
37. COMMERICAL	5,717	5,685
38. INDUSTRIAL	170	172
39. OTHER	146	147
40. TOTAL	47,228	47,549

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Litg.	113	114
Public Schools	33	33
Other Than Public Schools	0	0
	<u>146</u>	<u>147</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date May 31 20 12

(Signed) Janice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.06
FOR THE MONTH OF (03) Mar - 2012

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$131,522,222
2. Construction Work In Progress	3,238,664
3. Materials and Supplies paid for	271,657
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$136,356,667</u>
Deductions:	
7. Accumulated Depreciation (3)	53,728,249
8. Unamortized Investment Tax Credit	120,696
9. Customer Advances In Aid of Construction	0
10. Customer Deposits	3,317,265
11. Deferred Income Taxes	14,607,865
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$71,774,075</u>
14. Rate Base	<u><u>\$64,582,592</u></u>
15. Net Operating Income (5)	\$3,877,620
16. Charitable Contributions (Net of Tax Effect) (5)	(23,249)
17. Allowance for Funds Used During Construction (5)	8,534
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(127,529)
19. Total (5)	<u><u>\$3,735,376</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.78%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions In Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(04) Apr - 2012

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,147	41,191
37. COMMERCIAL	5,702	5,930
38. INDUSTRIAL	165	192
39. OTHER	146	150
40. TOTAL	47,160	47,463

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lit.	113	114
Public Schools	33	36
Other Than Public Schools	0	0
	<u>146</u>	<u>150</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date June 29, 2012

(Signed)

Janice Venable
Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

2114

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (04) Apr - 2012

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$132,002,212
2. Construction Work in Progress	3,404,726
3. Materials and Supplies paid for	273,202
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$137,004,264</u>
Deductions:	
7. Accumulated Depreciation (3)	53,997,810
8. Unamortized Investment Tax Credit	116,317
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,338,429
11. Deferred Income Taxes	14,875,338
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$72,327,894</u>
14. Rate Base	<u>\$64,676,370</u>
15. Net Operating Income (5)	\$4,099,021
16. Charitable Contributions (Net of Tax Effect) (5)	(29,148)
17. Allowance for Funds Used During Construction (5)	9,110
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(127,960)
19. Total (5)	<u>\$3,951,022</u>
20. Rate of Return (Line 19/Line 14)	<u>6.11%</u>

- (1) Includes Account 108 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7266.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (05) May - 2012

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$132,469,438
2. Construction Work in Progress	3,623,152
3. Materials and Supplies paid for	279,258
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$137,685,972</u>
Deductions:	
7. Accumulated Depreciation (3)	54,270,664
8. Unamortized Investment Tax Credit	111,938
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,358,846
11. Deferred Income Taxes	15,135,266
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$72,876,714</u>
14. Rate Base	<u>\$64,819,258</u>
15. Net Operating Income (5)	\$4,114,422
16. Charitable Contributions (Net of Tax Effect) (5)	(28,910)
17. Allowance for Funds Used During Construction (5)	10,153
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(128,811)
19. Total (5)	<u>\$3,966,854</u>
20. Rate of Return (Line 19/Line 14)	<u>6.12%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425
(3) Excludes effect of Capitalized Leases
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(05) May - 2012

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,178	41,021
37. COMMERCIAL	5,701	5,668
38. INDUSTRIAL	167	173
39. OTHER	146	147
40. TOTAL	47,192	47,009

INSTRUCTIONS

- 1 This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
- 2 If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
- 3 List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	113	114
Public Schools	33	33
Other Than Public Schools	0	0
	<u>146</u>	<u>147</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jul 31 20 12

(Signed) Janice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(06) Jun - 2012

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,093	41,651
37. COMMERCIAL	5,698	5,861
38. INDUSTRIAL	185	173
39. OTHER	146	148
40. TOTAL	47,102	47,833

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,600,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	113	115
Public Schools	33	33
Other Than Public Schools	0	0
	<u>146</u>	<u>148</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Aug 31, 2012

(Signed) Janice Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (05) Jun - 2012

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$132,944,923
2. Construction Work in Progress	3,859,842
3. Materials and Supplies paid for	284,537
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$138,413,426</u>
Deductions:	
7. Accumulated Depreciation (3)	54,552,817
8. Unamortized Investment Tax Credit	107,560
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,376,601
11. Deferred Income Taxes	15,387,092
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$73,424,070</u>
14. Rate Base	<u>\$64,989,356</u>
15. Net Operating Income (5)	\$3,782,461
16. Charitable Contributions (Net of Tax Effect) (5)	(28,490)
17. Allowance for Funds Used During Construction (5)	11,388
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(129,368)</u>
19. Total (5)	<u>\$3,635,991</u>
20. Rate of Return (Line 19/Line 14)	<u>5.59%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7266.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(07) Jul - 2012

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,139	41,108
37. COMMERCIAL	5,695	5,644
38. INDUSTRIAL	185	171
39. OTHER	146	147
40. TOTAL	47,145	47,070

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	113	114
Public Schools	33	33
Other Than Public Schools	0	0
	<u>146</u>	<u>147</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Oct 2, 2012

(Signed) Janice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (07) Jul - 2012

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$133,502,737
2. Construction Work in Progress	3,977,480
3. Materials and Supplies paid for	289,330
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$139,093,681</u>
Deductions:	
7. Accumulated Depreciation (3)	54,821,759
8. Unamortized Investment Tax Credit	103,181
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,398,733
11. Deferred Income Taxes	15,627,891
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$73,951,564</u>
14. Rate Base	<u>\$65,142,117</u>
15. Net Operating Income (5)	\$3,868,746
16. Charitable Contributions (Net of Tax Effect) (5)	(28,187)
17. Allowance for Funds Used During Construction (5)	12,271
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(130,327)</u>
19. Total (5)	<u>\$3,722,503</u>
20. Rate of Return (Line 19/Line 14)	<u>5.71%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(08) Aug - 2012

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,207	41,421
37. COMMERCIAL	5,698	6,260
38. INDUSTRIAL	163	198
39. OTHER	146	154
40. TOTAL	47,214	48,031

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	113	114
Public Schools	33	40
Other Than Public Schools	0	0
	<u>146</u>	<u>154</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Oct 30, 2012

(Signed) Janice Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (08) Aug - 2012

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$134,007,891
2. Construction Work in Progress	4,173,303
3. Materials and Supplies paid for	293,819
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$139,799,137</u>
Deductions:	
7. Accumulated Depreciation (3)	55,096,982
8. Unamortized Investment Tax Credit	98,802
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,420,094
11. Deferred Income Taxes	15,861,795
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$74,477,673</u>
14. Rate Base	<u><u>\$65,321,464</u></u>
15. Net Operating Income (5)	\$3,518,868
16. Charitable Contributions (Net of Tax Effect) (5)	(28,214)
17. Allowance for Funds Used During Construction (5)	13,082
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(132,039)
19. Total (5)	<u><u>\$3,371,717</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.16%</u></u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(09) Sep - 2012

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,153	41,218
37. COMMERCIAL	5,695	5,857
38. INDUSTRIAL	163	190
39. OTHER	146	148
40. TOTAL	47,167	47,413

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lit.	113	115
Public Schools	33	33
Other Than Public Schools	0	0
	<u>146</u>	<u>148</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 12/3, 2012

(Signed) Janice Venable

Title and Address: Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (09) Sep - 2012

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$134,514,212
2. Construction Work in Progress	4,385,174
3. Materials and Supplies paid for	297,435
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$140,520,945</u>
Deductions:	
7. Accumulated Depreciation (3)	55,378,764
8. Unamortized Investment Tax Credit	94,424
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,443,522
11. Deferred Income Taxes	16,092,457
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$75,009,167</u>
14. Rate Base	<u>\$65,511,778</u>
15. Net Operating Income (5)	\$4,500,067
16. Charitable Contributions (Net of Tax Effect) (5)	(29,698)
17. Allowance for Funds Used During Construction (5)	13,904
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(132,950)</u>
19. Total (5)	<u>\$4,351,323</u>
20. Rate of Return (Line 19/Line 14)	<u>6.64%</u>

- (1) Includes Account 106 - Completed Construction not Classified
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7258.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(10) Oct - 2012

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,116	41,076
37. COMMERCIAL	5,695	5,666
38. INDUSTRIAL	163	173
39. OTHER	146	147
40. TOTAL	47,120	47,062

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	113	114
Public Schools	33	33
Other Than Public Schools	0	0
	<u>146</u>	<u>147</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Dec 18 2012 (Signed) Jamie Verneble

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (10) Oct - 2012

<u>LINE NO.</u>	<u>AVERAGE FOR 12 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$135,068,258
2. Construction Work in Progress	4,572,444
3. Materials and Supplies paid for	299,912
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$141,265,738</u>
Deductions:	
7. Accumulated Depreciation (3)	55,639,955
8. Unamortized Investment Tax Credit	90,046
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,466,113
11. Deferred Income Taxes	16,316,531
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$75,512,645</u>
14. Rate Base	<u>\$65,753,093</u>
15. Net Operating Income (5)	\$4,917,149
16. Charitable Contributions (Net of Tax Effect) (5)	(44,238)
17. Allowance for Funds Used During Construction (5)	14,805
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(133,923)
19. Total (5)	<u>\$4,753,791</u>
20. Rate of Return (Line 19/Line 14)	<u>7.23%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const per Docket No. U-63-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(11) Nov - 2012

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,163	41,251
37. COMMERCIAL	5,687	5,735
38. INDUSTRIAL	160	177
39. OTHER	146	147
40. TOTAL	47,156	47,310

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Litg.	113	114
Public Schools	33	33
Other Than Public Schools	0	0
	<u>146</u>	<u>147</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jan. 31 2012

(Signed) Janice Venable

Title and Address: Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (11) Nov - 2012

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$135,674,862
2. Construction Work in Progress	4,790,464
3. Materials and Supplies paid for	301,888
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$142,091,338</u>
Deductions:	
7. Accumulated Depreciation (3)	55,910,932
8. Unamortized Investment Tax Credit	85,667
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,488,436
11. Deferred Income Taxes	16,556,270
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$76,041,305</u>
14. Rate Base	<u>\$66,050,033</u>
15. Net Operating Income (5)	\$3,594,149
16. Charitable Contributions (Net of Tax Effect) (5)	(44,415)
17. Allowance for Funds Used During Construction (5)	15,461
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(134,619)
19. Total (5)	<u>\$3,430,575</u>
20. Rate of Return (Line 19/Line 14)	<u>5.19%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-63-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
CUSTOMER SERVICE DATA

(12) Dec - 2012

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,263	41,208
37. COMMERCIAL	5,688	5,684
38. INDUSTRIAL	159	174
39. OTHER	145	148
40. TOTAL	47,255	47,214

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	112	115
Public Schools	33	33
Other Than Public Schools	0	0
	<u>145</u>	<u>148</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Feb 28, 2013 (Signed) Price Verable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (12) Dec - 2012

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$136,330,989
2. Construction Work in Progress	5,008,897
3. Materials and Supplies paid for	303,554
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$142,967,564</u>
Deductions:	
7. Accumulated Depreciation (3)	56,171,160
8. Unamortized Investment Tax Credit	81,288
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,509,192
11. Deferred Income Taxes	16,628,782
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$76,390,422</u>
14. Rate Base	<u><u>\$66,577,142</u></u>
15. Net Operating Income (5)	\$3,979,966
16. Charitable Contributions (Net of Tax Effect) (5)	(59,635)
17. Allowance for Funds Used During Construction (5)	14,869
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(135,333)
19. Total (5)	<u><u>\$3,799,866</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.71%</u></u>

- (1) Includes Account 108 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-63-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
CUSTOMER SERVICE DATA

(01) Jan - 2013

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,259	41,267
37. COMMERICAL	5,688	5,652
38. INDUSTRIAL	160	170
39. OTHER	143	146
40. TOTAL	47,230	47,235

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lit.	110	113
Public Schools	33	33
Other Than Public Schools	0	0
	<u>143</u>	<u>146</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 3-28-2013

(Signed)

Jonice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (01) Jan - 2013

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$136,935,689
2. Construction Work In Progress	5,245,809
3. Materials and Supplies paid for	307,236
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$143,812,858</u>
Deductions:	
7. Accumulated Depreciation (3)	56,405,135
8. Unamortized Investment Tax Credit	77,016
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,527,694
11. Deferred Income Taxes	16,717,272
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$76,727,117</u>
14. Rate Base	<u>\$67,085,741</u>
15. Net Operating Income (5)	\$2,822,842
16. Charitable Contributions (Net of Tax Effect) (5)	(59,775)
17. Allowance for Funds Used During Construction (5)	16,150
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(136,890)</u>
19. Total (5)	<u>\$2,642,327</u>
20. Rate of Return (Line 19/Line 14)	<u>3.94%</u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(02) Feb - 2013

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,268	41,215
37. COMMERCIAL	5,684	5,682
38. INDUSTRIAL	161	171
39. OTHER	143	146
40. TOTAL	47,256	47,214

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	110	113
Public Schools	33	33
Other Than Public Schools	0	0
	<u>143</u>	<u>146</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date May 1, 2013

(Signed) Janice Verable

Title and Address: Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (02) Feb - 2013

<u>LINE NO.</u>	<u>AVERAGE FOR 12 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$137,574,231
2. Construction Work in Progress	5,510,369
3. Materials and Supplies paid for	310,849
4. Minimum Bank Balance (2)	1,165,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$144,719,573</u>
Deductions:	
7. Accumulated Depreciation (3)	56,635,710
8. Unamortized Investment Tax Credit	72,852
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,547,927
11. Deferred Income Taxes	16,801,436
12. Deferred Gain - Sale of Service Building	<u>0</u>
13. Total Deductions	<u>\$77,057,925</u>
14. Rate Base	<u>\$67,661,648</u>
15. Net Operating Income (5)	\$2,348,945
16. Charitable Contributions (Net of Tax Effect) (5)	(57,855)
17. Allowance for Funds Used During Construction (5)	16,820
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(137,308)</u>
19. Total (5)	<u>\$2,170,602</u>
20. Rate of Return (Line 19/Line 14)	<u>3.21%</u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(03) Mar - 2013

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,288	41,195
37. COMMERCIAL	5,713	5,717
38. INDUSTRIAL	160	170
39. OTHER	143	146
40. TOTAL	47,304	47,228

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lit.	110	113
Public Schools	33	33
Other Than Public Schools	0	0
	<u>143</u>	<u>146</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jan 4 2013 (Signed) Janice Verable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (03) Mar - 2013

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$138,230,812
2. Construction Work in Progress	5,823,333
3. Materials and Supplies paid for	307,321
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$145,685,590</u>
Deductions:	
7. Accumulated Depreciation (3)	56,872,239
8. Unamortized Investment Tax Credit	68,795
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,564,876
11. Deferred Income Taxes	16,964,099
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$77,470,009</u>
14. Rate Base	<u><u>\$68,215,581</u></u>
15. Net Operating Income (5)	\$3,984,534
16. Charitable Contributions (Net of Tax Effect) (5)	(59,137)
17. Allowance for Funds Used During Construction (5)	17,322
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(137,956)</u>
19. Total (5)	<u><u>\$3,804,763</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.58%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(04) Apr - 2013

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,242	41,147
37. COMMERCIAL	5,693	5,702
38. INDUSTRIAL	159	165
39. OTHER	140	146
40. TOTAL	47,234	47,160

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lit.	110	113
Public Schools	30	33
Other Than Public Schools	0	0
	<u>140</u>	<u>146</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 7/1, 2013

(Signed)

Joice Verable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (04) Apr - 2013

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$138,888,825
2. Construction Work in Progress	6,193,552
3. Materials and Supplies paid for	305,665
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$146,712,166</u>
Deductions:	
7. Accumulated Depreciation (3)	57,103,447
8. Unamortized Investment Tax Credit	64,847
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,581,313
11. Deferred Income Taxes	17,137,709
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$77,887,316</u>
14. Rate Base	<u>\$68,824,850</u>
15. Net Operating Income (5)	\$3,457,825
16. Charitable Contributions (Net of Tax Effect) (5)	(52,696)
17. Allowance for Funds Used During Construction (5)	18,488
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(138,693)</u>
19. Total (5)	<u>\$3,284,924</u>
20. Rate of Return (Line 19/Line 14)	<u>4.77%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(05) May - 2013

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,208	41,178
37. COMMERCIAL	5,734	5,701
38. INDUSTRIAL	163	167
39. OTHER	140	146
40. TOTAL	47,245	47,192

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,000,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	110	113
Public Schools	30	33
Other Than Public Schools	0	0
	<u>140</u>	<u>146</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date July 31, 2013

(Signed) Janice Yenable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (05) May - 2013

<u>LINE NO.</u>	<u>AVERAGE FOR 12 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$139,559,844
2. Construction Work In Progress	6,595,625
3. Materials and Supplies paid for	305,233
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$147,784,826</u>
Deductions:	
7. Accumulated Depreciation (3)	57,363,974
8. Unamortized Investment Tax Credit	61,005
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,596,641
11. Deferred Income Taxes	17,312,147
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$78,333,767</u>
14. Rate Base	<u>\$69,451,059</u>
15. Net Operating Income (5)	\$3,425,019
16. Charitable Contributions (Net of Tax Effect) (5)	(52,680)
17. Allowance for Funds Used During Construction (5)	19,570
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(139,082)
19. Total (5)	<u>\$3,252,827</u>
20. Rate of Return (Line 19/Line 14)	<u>4.68%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(06) Jun - 2013

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,239	41,093
37. COMMERCIAL	5,725	5,698
38. INDUSTRIAL	160	165
39. OTHER	140	146
40. TOTAL	47,264	47,102

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lit.	110	113
Public Schools	30	33
Other Than Public Schools	0	0
	<u>140</u>	<u>146</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Aug 30 20 13

(Signed)

Janice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (06) Jun - 2013

<u>LINE NO.</u>	<u>AVERAGE FOR 12 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$140,236,617
2. Construction Work in Progress	6,984,122
3. Materials and Supplies paid for	301,191
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$148,846,054</u>
Deductions:	
7. Accumulated Depreciation (3)	67,623,055
8. Unamortized Investment Tax Credit	57,272
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,611,101
11. Deferred Income Taxes	17,489,459
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$78,780,887</u>
14. Rate Base	<u>\$70,065,167</u>
15. Net Operating Income (5)	\$3,829,394
16. Charitable Contributions (Net of Tax Effect) (5)	(54,880)
17. Allowance for Funds Used During Construction (5)	20,592
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(139,913)
19. Total (5)	<u>\$3,655,192</u>
20. Rate of Return (Line 19/Line 14)	<u>5.22%</u>

(1) Includes Account 108 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(07) Jul - 2013

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,263	41,139
37. COMMERCIAL	5,732	5,695
38. INDUSTRIAL	161	165
39. OTHER	140	146
40. TOTAL	47,296	47,145

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	110	113
Public Schools	30	33
Other Than Public Schools	0	0
	<u>140</u>	<u>146</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Aug 1, 2013

(Signed) Janice Venable

Title and Address: Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (07) Jul - 2013

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$140,892,584
2. Construction Work in Progress	7,363,351
3. Materials and Supplies paid for	298,128
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$149,878,187</u>
Deductions:	
7. Accumulated Depreciation (3)	57,877,666
8. Unamortized Investment Tax Credit	53,646
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,628,727
11. Deferred Income Taxes	17,664,686
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$79,224,726</u>
14. Rate Base	<u>\$70,653,462</u>
15. Net Operating Income (5)	\$3,821,048
16. Charitable Contributions (Net of Tax Effect) (5)	(55,033)
17. Allowance for Funds Used During Construction (5)	21,661
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(140,259)
19. Total (5)	<u>\$3,647,417</u>
20. Rate of Return (Line 19/Line 14)	<u>5.16%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 82-04428.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(08) Aug - 2013

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,241	41,207
37. COMMERCIAL	5,739	5,698
38. INDUSTRIAL	162	163
39. OTHER	139	146
40. TOTAL	47,281	47,214

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	109	113
Public Schools	30	33
Other Than Public Schools	0	0
	<u>139</u>	<u>146</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Nov 1 2013 (Signed) Janice Verable

Title and Address Regulatory Consultant
AEP
Theresa James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (08) Aug - 2013

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$141,603,706
2. Construction Work In Progress	7,682,277
3. Materials and Supplies paid for	292,186
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$150,902,293</u>
Deductions:	
7. Accumulated Depreciation (3)	58,114,694
8. Unamortized Investment Tax Credit	50,127
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,644,121
11. Deferred Income Taxes	17,843,899
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$79,652,841</u>
14. Rate Base	<u>\$71,249,452</u>
15. Net Operating Income (5)	\$4,045,937
16. Charitable Contributions (Net of Tax Effect) (5)	(55,557)
17. Allowance for Funds Used During Construction (5)	21,036
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(140,852)</u>
19. Total (5)	<u>\$3,870,564</u>
20. Rate of Return (Line 19/Line 14)	<u>5.43%</u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(09) Sep - 2013

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,208	41,163
37. COMMERCIAL	5,731	5,695
38. INDUSTRIAL	160	163
39. OTHER	140	146
40. TOTAL	47,239	47,167

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	110	113
Public Schools	30	33
Other Than Public Schools	0	0
	<u>140</u>	<u>146</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Nov 25, 2013

(Signed)

Janice Verable

Title and Address: Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (09) Sep - 2013

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$142,335,831
2. Construction Work In Progress	7,983,556
3. Materials and Supplies paid for	285,562
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$151,928,873</u>
Deductions:	
7. Accumulated Depreciation (3)	58,353,854
8. Unamortized Investment Tax Credit	46,717
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,659,943
11. Deferred Income Taxes	18,050,747
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$80,111,261</u>
14. Rate Base	<u>\$71,817,612</u>
15. Net Operating Income (5)	\$4,385,028
16. Charitable Contributions (Net of Tax Effect) (5)	(54,002)
17. Allowance for Funds Used During Construction (5)	21,193
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(141,677)</u>
19. Total (5)	<u>\$4,210,542</u>
20. Rate of Return (Line 19/Line 14)	<u>5.86%</u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (10) Oct - 2013

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$143,101,558
2. Construction Work in Progress	8,234,447
3. Materials and Supplies paid for	280,109
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$152,940,238</u>
Deductions:	
7. Accumulated Depreciation (3)	58,584,929
8. Unamortized Investment Tax Credit	43,413
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,678,555
11. Deferred Income Taxes	18,247,624
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$80,554,521</u>
14. Rate Base	<u>\$72,385,717</u>
15. Net Operating Income (5)	\$3,888,473
16. Charitable Contributions (Net of Tax Effect) (5)	(39,454)
17. Allowance for Funds Used During Construction (5)	21,363
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(142,277)</u>
19. Total (5)	<u>\$3,728,106</u>
20. Rate of Return (Line 19/Line 14)	<u>5.15%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7288.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
CUSTOMER SERVICE DATA

(10) Oct - 2013

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,195	41,116
37. COMMERCIAL	5,721	5,695
38. INDUSTRIAL	160	163
39. OTHER	140	146
40. TOTAL	47,216	47,120

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	110	113
Public Schools	30	33
Other Than Public Schools	0	0
	<u>140</u>	<u>146</u>

I certify that to the best of my knowledge and belief this is a true and correct report.

Date Jan 2, 2014 (Signed) Jarice Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(11) Nov - 2013

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,222	41,163
37. COMMERCIAL	5,724	5,687
38. INDUSTRIAL	160	160
39. OTHER	139	146
40. TOTAL	47,245	47,156

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	110	113
Public Schools	29	33
Other Than Public Schools	0	0
	<u>139</u>	<u>146</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jan 30, 2014

(Signed) Jarice Venable

Title and Address: Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (11) Nov - 2013

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$144,023,573
2. Construction Work in Progress	8,072,458
3. Materials and Supplies paid for	279,245
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$153,699,400</u>
Deductions:	
7. Accumulated Depreciation (3)	58,734,107
8. Unamortized Investment Tax Credit	40,555
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,699,936
11. Deferred Income Taxes	18,417,680
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$80,892,280</u>
14. Rate Base	<u>\$72,807,120</u>
15. Net Operating Income (5)	\$4,586,430
16. Charitable Contributions (Net of Tax Effect) (5)	(57,485)
17. Allowance for Funds Used During Construction (5)	16,182
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(142,390)</u>
19. Total (5)	<u>\$4,402,728</u>
20. Rate of Return (Line 19/Line 14)	<u>6.05%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 82-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(12) Dec - 2013

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,329	41,263
37. COMMERCIAL	5,736	5,688
38. INDUSTRIAL	157	159
39. OTHER	141	145
40. TOTAL	47,363	47,255

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lit.	110	112
Public Schools	31	33
Other Than Public Schools	0	0
	<u>141</u>	<u>145</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Mar 4 2014

(Signed) Janice Verable

Title and Address: Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (12) Dec - 2013

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$145,306,922
2. Construction Work in Progress	7,724,963
3. Materials and Supplies paid for	279,437
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$154,635,446</u>
Deductions:	
7. Accumulated Depreciation (3)	58,940,159
8. Unamortized Investment Tax Credit	37,130
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,723,690
11. Deferred Income Taxes	18,592,400
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$81,393,379</u>
14. Rate Base	<u>\$73,242,067</u>
15. Net Operating Income (5)	\$4,287,103
16. Charitable Contributions (Net of Tax Effect) (5)	(29,722)
17. Allowance for Funds Used During Construction (5)	15,572
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(142,910)</u>
19. Total (5)	<u>\$4,130,043</u>
20. Rate of Return (Line 19/Line 14)	<u>5.64%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
CUSTOMER SERVICE DATA

(01) Jan - 2014

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,392	41,259
37. COMMERCIAL	5,732	5,668
38. INDUSTRIAL	161	160
39. OTHER	140	143
40. TOTAL	47,425	47,230

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
<u>1. OTHER CUSTOMERS</u>	<u>THIS YEAR</u>	<u>LAST YEAR</u>
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	110	110
Public Schools	30	33
Other Than Public Schools	0	0
	<u>140</u>	<u>143</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date April 14, 2014 (Signed) Janice Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (01) Jan - 2014

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$146,459,818
2. Construction Work in Progress	7,324,893
3. Materials and Supplies paid for	280,406
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$155,389,241</u>
Deductions:	
7. Accumulated Depreciation (3)	59,136,557
8. Unamortized Investment Tax Credit	34,281
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,748,148
11. Deferred Income Taxes	18,967,943
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$81,886,930</u>
14. Rate Base	<u>\$73,502,311</u>
15. Net Operating Income (5)	\$5,753,727
16. Charitable Contributions (Net of Tax Effect) (5)	(28,915)
17. Allowance for Funds Used During Construction (5)	13,935
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(143,297)</u>
19. Total (5)	<u>\$5,595,450</u>
20. Rate of Return (Line 19/Line 14)	<u>7.61%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7288.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
CUSTOMER SERVICE DATA
(02) Feb - 2014

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,343	41,268
37. COMMERICAL	5,705	5,684
38. INDUSTRIAL	157	161
39. OTHER	139	143
40. TOTAL	47,344	47,256

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	109	110
Public Schools	30	33
Other Than Public Schools	0	0
	<u>139</u>	<u>143</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date May 5, 2014

(Signed) Janice Venable

Title and Address: Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (02) Feb - 2014

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$147,541,123
2. Construction Work in Progress	6,931,866
3. Materials and Supplies paid for	281,216
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$156,078,329</u>
Deductions:	
7. Accumulated Depreciation (3)	59,318,338
8. Unamortized Investment Tax Credit	31,793
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,770,319
11. Deferred Income Taxes	19,220,290
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$82,340,740</u>
14. Rate Base	<u>\$73,737,589</u>
15. Net Operating Income (5)	\$2,830,279
16. Charitable Contributions (Net of Tax Effect) (5)	(28,843)
17. Allowance for Funds Used During Construction (5)	12,280
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(144,396)
19. Total (5)	<u>\$2,669,320</u>
20. Rate of Return (Line 19/Line 14)	<u>3.62%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
CUSTOMER SERVICE DATA

(03) Mar - 2014

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,270	41,288
37. COMMERCIAL	5,739	5,713
38. INDUSTRIAL	164	160
39. OTHER	139	143
40. TOTAL	47,312	47,304

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	109	110
Public Schools	30	33
Other Than Public Schools	0	0
	<u>139</u>	<u>143</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date June 23, 2014

(Signed) Janice Venable

Title and Address: Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (03) Mar - 2014

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$148,731,188
2. Construction Work in Progress	6,585,349
3. Materials and Supplies paid for	293,311
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	\$156,923,972
Deductions:	
7. Accumulated Depreciation (3)	59,539,674
8. Unamortized Investment Tax Credit	28,976
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,796,016
11. Deferred Income Taxes	19,493,486
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	\$82,860,152
14. Rate Base	\$74,063,820
15. Net Operating Income (5)	\$559,367
16. Charitable Contributions (Net of Tax Effect) (5)	(28,034)
17. Allowance for Funds Used During Construction (5)	10,702
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(145,364)
19. Total (5)	\$396,670
20. Rate of Return (Line 19/Line 14)	0.54%

- (1) Includes Account 108 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket B2-04425.
(3) Excludes effect of Capitalized Leases
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
CUSTOMER SERVICE DATA

(04) Apr - 2014

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,155	41,242
37. COMMERCIAL	5,735	5,693
38. INDUSTRIAL	157	159
39. OTHER	140	140
40. TOTAL	47,187	47,234

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	109	110
Public Schools	31	30
Other Than Public Schools	0	0
	<u>140</u>	<u>140</u>

I certify that to the best of my knowledge and belief this is a true and correct report.

Date Jun 23, 2014

(Signed) Janice Verable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (04) Apr - 2014

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$149,874,021
2. Construction Work in Progress	6,168,544
3. Materials and Supplies paid for	289,832
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$157,656,521</u>
Deductions:	
7. Accumulated Depreciation (3)	59,741,169
8. Unamortized Investment Tax Credit	26,520
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,820,156
11. Deferred Income Taxes	19,664,603
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$83,252,448</u>
14. Rate Base	<u>\$74,404,073</u>
15. Net Operating Income (5)	\$2,625,536
16. Charitable Contributions (Net of Tax Effect) (5)	(30,671)
17. Allowance for Funds Used During Construction (5)	8,918
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(146,881)
19. Total (5)	<u>\$2,456,900</u>
20. Rate of Return (Line 19/Line 14)	<u>3.30%</u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in this report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(05) May - 2014

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,099	41,208
37. COMMERCIAL	5,720	5,734
38. INDUSTRIAL	157	163
39. OTHER	140	140
40. TOTAL	47,116	47,245

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	109	110
Public Schools	31	30
Other Than Public Schools	0	0
	<u>140</u>	<u>140</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 8-5, 20 14

(Signed) Grace Verastee

Title and Address: Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (05) May - 2014

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$151,012,564
2. Construction Work in Progress	5,718,321
3. Materials and Supplies paid for	293,735
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$158,348,744</u>
Deductions:	
7. Accumulated Depreciation (3)	59,948,882
8. Unamortized Investment Tax Credit	24,194
9. Customer Advances In Aid of Construction	0
10. Customer Deposits	3,842,394
11. Deferred Income Taxes	19,827,768
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$83,643,228</u>
14. Rate Base	<u>\$74,705,516</u>
15. Net Operating Income (5)	\$3,212,108
16. Charitable Contributions (Net of Tax Effect) (5)	(31,046)
17. Allowance for Funds Used During Construction (5)	6,990
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(148,387)</u>
19. Total (5)	<u>\$3,039,665</u>
20. Rate of Return (Line 19/Line 14)	<u>4.07%</u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY
CUSTOMER SERVICE DATA

(06) Jun - 2014

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,147	41,239
37. COMMERCIAL	5,721	5,725
38. INDUSTRIAL	158	160
39. OTHER	140	140
40. TOTAL	47,166	47,264

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lit.	109	110
Public Schools	31	30
Other Than Public Schools	0	0
	<u>140</u>	<u>140</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Sept 3, 20 14 (Signed) Janice Venable

Title and Address: Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (06) Jun - 2014

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$152,148,709
2. Construction Work In Progress	5,251,958
3. Materials and Supplies paid for	297,716
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$159,022,507</u>
Deductions:	
7. Accumulated Depreciation (3)	60,161,148
8. Unamortized Investment Tax Credit	21,998
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,866,878
11. Deferred Income Taxes	20,007,191
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$84,067,215</u>
14. Rate Base	<u>\$74,965,292</u>
15. Net Operating Income (5)	\$3,383,827
16. Charitable Contributions (Net of Tax Effect) (5)	(29,159)
17. Allowance for Funds Used During Construction (5)	4,861
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(149,372)</u>
19. Total (5)	<u>\$3,210,157</u>
20. Rate of Return (Line 19/Line 14)	<u>4.28%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases
(4) Includes Contributions in Aid of Const per Docket No. U-93-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(07) Jul - 2014

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,149	41,263
37. COMMERCIAL	5,701	5,732
38. INDUSTRIAL	159	161
39. OTHER	140	140
40. TOTAL	47,149	47,296

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	109	110
Public Schools	31	30
Other Than Public Schools	0	0
	<u>140</u>	<u>140</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date, Sep 30, 2014 (Signed) Janice Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (07) Jul - 2014

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$153,297,811
2. Construction Work in Progress	4,772,453
3. Materials and Supplies paid for	297,856
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$159,692,244</u>
Deductions:	
7. Accumulated Depreciation (3)	60,371,762
8. Unamortized Investment Tax Credit	19,934
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,892,281
11. Deferred Income Taxes	20,171,029
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$84,455,006</u>
14. Rate Base	<u>\$75,237,238</u>
15. Net Operating Income (5)	\$2,502,765
16. Charitable Contributions (Net of Tax Effect) (5)	(28,995)
17. Allowance for Funds Used During Construction (5)	2,806
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(150,459)
19. Total (5)	<u>\$2,326,217</u>
20. Rate of Return (Line 19/Line 14)	<u>3.09%</u>

- (1) Includes Account 105 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases
(4) Includes Contributions in Aid of Const. per Docket No. U-88-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(08) Aug - 2014

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,172	41,241
37. COMMERCIAL	5,726	5,739
38. INDUSTRIAL	159	162
39. OTHER	141	139
40. TOTAL	47,198	47,281

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lit.	109	109
Public Schools	32	30
Other Than Public Schools	0	0
	<u>141</u>	<u>139</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 10/31, 20 14

(Signed)

Janice Venable

Title and Address: Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (08) Aug - 2014

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$154,474,568
2. Construction Work in Progress	4,274,602
3. Materials and Supplies paid for	298,169
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$160,371,461</u>
Deductions:	
7. Accumulated Depreciation (3)	60,585,799
8. Unamortized Investment Tax Credit	17,999
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,916,708
11. Deferred Income Taxes	20,331,142
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$84,851,648</u>
14. Rate Base	<u>\$75,519,813</u>
15. Net Operating Income (5)	\$1,989,507
16. Charitable Contributions (Net of Tax Effect) (5)	(28,538)
17. Allowance for Funds Used During Construction (5)	2,797
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(150,409)
19. Total (5)	<u>\$1,813,357</u>
20. Rate of Return (Line 19/Line 14)	<u>2.40%</u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(09) Sep - 2014

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,203	41,208
37. COMMERCIAL	5,741	5,731
38. INDUSTRIAL	160	160
39. OTHER	141	140
40. TOTAL	47,245	47,239

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	109	110
Public Schools	32	30
Other Than Public Schools	0	0
	<u>141</u>	<u>140</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Nov 24, 20 14

(Signed) Janice Venable

Title and Address Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (09) Sep - 2014

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$155,525,953
2. Construction Work in Progress	3,905,857
3. Materials and Supplies paid for	300,576
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$161,056,510</u>
Deductions:	
7. Accumulated Depreciation (3)	60,817,747
8. Unamortized Investment Tax Credit	16,196
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,939,831
11. Deferred Income Taxes	20,473,300
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$85,247,074</u>
14. Rate Base	<u>\$75,809,436</u>
15. Net Operating Income (5)	\$1,992,125
16. Charitable Contributions (Net of Tax Effect) (5)	(28,366)
17. Allowance for Funds Used During Construction (5)	1,737
18. Interest on Customer Deposits (Net of Tax Effect) (5)	<u>(151,129)</u>
19. Total (5)	<u>\$1,814,368</u>
20. Rate of Return (Line 19/Line 14)	<u>2.39%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket #2-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(10) Oct - 2014

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,207	41,195
37. COMMERCIAL	5,748	5,721
38. INDUSTRIAL	160	160
39. OTHER	141	140
40. TOTAL	47,256	47,216

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	109	110
Public Schools	32	30
Other Than Public Schools	0	0
	<u>141</u>	<u>140</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 1/8, 2015

(Signed)

Janice Veraske

Title and Address: Regulatory Consultant

AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (10) Oct - 2014

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$156,691,149
2. Construction Work in Progress	3,411,937
3. Materials and Supplies paid for	307,238
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$161,734,448</u>
Deductions:	
7. Accumulated Depreciation (3)	61,044,215
8. Unamortized Investment Tax Credit	14,523
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,962,028
11. Deferred Income Taxes	20,581,896
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$85,602,662</u>
14. Rate Base	<u>\$76,131,786</u>
15. Net Operating Income (5)	\$1,966,190
16. Charitable Contributions (Net of Tax Effect) (5)	(28,711)
17. Allowance for Funds Used During Construction (5)	315
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(152,054)
19. Total (5)	<u>\$1,785,740</u>
20. Rate of Return (Line 19/Line 14)	<u>2.35%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7258.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(11) Nov - 2014

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,258	41,222
37. COMMERCIAL	5,757	5,724
38. INDUSTRIAL	159	160
39. OTHER	141	139
40. TOTAL	47,315	47,245

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lit.	109	110
Public Schools	32	29
Other Than Public Schools	0	0
	<u>141</u>	<u>139</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Jan 30 2015 (Signed) Janice Alexander

Title and Address: Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (11) Nov - 2014

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant In Service (1) (3) (4)	\$157,837,282
2. Construction Work in Progress	2,872,635
3. Materials and Supplies paid for	309,172
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$162,443,223</u>
Deductions:	
7. Accumulated Depreciation (3)	61,285,570
8. Unamortized Investment Tax Credit	12,981
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,980,937
11. Deferred Income Taxes	20,685,115
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$85,964,603</u>
14. Rate Base	<u>\$76,478,620</u>
15. Net Operating Income (5)	\$2,119,964
16. Charitable Contributions (Net of Tax Effect) (5)	(10,734)
17. Allowance for Funds Used During Construction (5)	4,306
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(153,052)
19. Total (5)	<u>\$1,960,484</u>
20. Rate of Return (Line 19/Line 14)	<u>2.56%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(12) Dec - 2014

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,287	41,329
37. COMMERCIAL	5,734	5,736
38. INDUSTRIAL	159	157
39. OTHER	140	141
40. TOTAL	47,320	47,363

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Lig.	108	110
Public Schools	32	31
Other Than Public Schools	0	0
	<u>140</u>	<u>141</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date Feb 27, 2015

(Signed)

Jessie Yenable

Title and Address: Regulatory Consultant

AEP

Three James Center, Suite 702

1051 E. Cary Street

Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (12) Dec - 2014

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$158,758,094
2. Construction Work in Progress	2,875,091
3. Materials and Supplies paid for	307,841
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$163,265,150</u>
Deductions:	
7. Accumulated Depreciation (3)	61,582,419
8. Unamortized Investment Tax Credit	11,569
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	3,997,808
11. Deferred Income Taxes	20,876,781
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$86,468,577</u>
14. Rate Base	<u>\$76,796,573</u>
15. Net Operating Income (5)	\$1,440,866
16. Charitable Contributions (Net of Tax Effect) (5)	(6,384)
17. Allowance for Funds Used During Construction (5)	5,692
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(154,840)
19. Total (5)	<u>\$1,285,334</u>
20. Rate of Return (Line 19/Line 14)	<u>1.67%</u>

- (1) Includes Account 108 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(01) Jan - 2015

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,356	41,392
37. COMMERCIAL	5,747	5,732
38. INDUSTRIAL	162	161
39. OTHER	140	140
40. TOTAL	47,405	47,425

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltg.	108	110
Public Schools	32	30
Other Than Public Schools	0	0
	<u>140</u>	<u>140</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date 4-2 2015 (Signed) Janice Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (01) Jan - 2015

<u>LINE NO.</u>	<u>AVERAGE FOR 12 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$159,438,708
2. Construction Work in Progress	3,016,205
3. Materials and Supplies paid for	304,830
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$164,083,867</u>
Deductions:	
7. Accumulated Depreciation (3)	61,869,661
8. Unamortized Investment Tax Credit	10,365
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,011,435
11. Deferred Income Taxes	20,993,723
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$86,885,184</u>
14. Rate Base	<u>\$77,198,683</u>
15. Net Operating Income (5)	\$1,003,829
16. Charitable Contributions (Net of Tax Effect) (5)	(7,559)
17. Allowance for Funds Used During Construction (5)	6,219
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(155,579)
19. Total (5)	<u>\$846,910</u>
20. Rate of Return (Line 19/Line 14)	<u>1.10%</u>

(1) Includes Account 106 - Completed Construction not Classified.

(2) As calculated for 12 months ended December 1991, Docket 92-04425.

(3) Excludes effect of Capitalized Leases.

(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.

(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(02) Feb - 2015

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,398	41,343
37. COMMERCIAL	5,735	5,705
38. INDUSTRIAL	161	157
39. OTHER	139	139
40. TOTAL	47,433	47,344

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

1. OTHER CUSTOMERS	REMARKS	
	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	107	109
Public Schools	32	30
Other Than Public Schools	0	0
	<u>139</u>	<u>139</u>

I certify that to the best of my knowledge and belief this is a true and correct report:

Date June 2, 20 15 (Signed) Spence Venable

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (02) Feb - 2015

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$160,378,623
2. Construction Work in Progress	3,179,910
3. Materials and Supplies paid for	304,595
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$165,187,252</u>
Deductions:	
7. Accumulated Depreciation (3)	62,256,380
8. Unamortized Investment Tax Credit	9,237
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,025,768
11. Deferred Income Taxes	21,167,653
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$87,459,038</u>
14. Rate Base	<u><u>\$77,728,214</u></u>
15. Net Operating Income (5)	\$4,792,512
16. Charitable Contributions (Net of Tax Effect) (5)	(7,760)
17. Allowance for Funds Used During Construction (5)	7,003
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(156,129)
19. Total (5)	<u><u>\$4,635,626</u></u>
20. Rate of Return (Line 19/Line 14)	<u><u>5.96%</u></u>

- (1) Includes Account 106 - Completed Construction not Classified.
 (2) As calculated for 12 months ended December 1991, Docket 92-04425.
 (3) Excludes effect of Capitalized Leases.
 (4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
 (5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

KINGSPORT POWER COMPANY

CUSTOMER SERVICE DATA

(03) Mar - 2015

TYPE OF CUSTOMER (a)	NUMBER BILLED AT THE END OF PERIOD	
	THIS YEAR (b)	LAST YEAR (c)
36. RESIDENTIAL	41,289	41,270
37. COMMERCIAL	5,743	5,739
38. INDUSTRIAL	164	164
39. OTHER	139	139
40. TOTAL	47,335	47,312

INSTRUCTIONS

1. This report is required of electric companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory annotate the amount and explain the occasioning facts under "Remarks".
3. List the type and number of other customers in the customer service data section under "Remarks".

REMARKS		
1. OTHER CUSTOMERS	THIS YEAR	LAST YEAR
<u>SALES TO PUBLIC AUTHORITIES</u>		
Public Street & Highway Ltd.	107	109
Public Schools	32	30
Other Than Public Schools	0	0
	<u>139</u>	<u>139</u>

I certify that to the best of my knowledge and belief, this is a true and correct report:

Date Jan 2 2015 (Signed) Janice Verahle

Title and Address Regulatory Consultant
AEP
Three James Center, Suite 702
1051 E. Cary Street
Richmond, VA 23219

KINGSPORT POWER COMPANY
SUPPLEMENTAL FINANCIAL DATA TO PSC 3.05
FOR THE MONTH OF (03) Mar - 2015

<u>LINE NO.</u>	<u>AVERAGE FOR 13 MONTHS-TO-DATE</u>
1. Electric Plant in Service (1) (3) (4)	\$161,163,597
2. Construction Work in Progress	3,353,903
3. Materials and Supplies paid for	301,090
4. Minimum Bank Balance (2)	1,185,013
5. Cash Allowance - Working Capital (2)	139,111
6. Total	<u>\$166,142,714</u>
Deductions:	
7. Accumulated Depreciation (3)	62,593,228
8. Unamortized Investment Tax Credit	8,185
9. Customer Advances in Aid of Construction	0
10. Customer Deposits	4,039,039
11. Deferred Income Taxes	21,328,841
12. Deferred Gain - Sale of Service Building	0
13. Total Deductions	<u>\$87,969,293</u>
14. Rate Base	<u>\$78,173,421</u>
15. Net Operating Income (5)	\$4,070,950
16. Charitable Contributions (Net of Tax Effect) (5)	(7,347)
17. Allowance for Funds Used During Construction (5)	7,452
18. Interest on Customer Deposits (Net of Tax Effect) (5)	(156,730)
19. Total (5)	<u>\$3,914,326</u>
20. Rate of Return (Line 19/Line 14)	<u>5.01%</u>

- (1) Includes Account 106 - Completed Construction not Classified.
(2) As calculated for 12 months ended December 1991, Docket 92-04425.
(3) Excludes effect of Capitalized Leases.
(4) Includes Contributions in Aid of Const. per Docket No. U-83-7268.
(5) 12 months ended balances.

CONTINUING SURVEILLANCE CONSIDERATIONS: Estimate the effect on net operating income of very significant known changes occurring within the period covered by the report which are not fully reflected in the revenue and expense amounts shown in the report.

**TENNESSEE REGULATORY AUTHORITY
PETITION OF KINGSFORT POWER COMPANY
DOCKET NO. 15-00024
Data Requests and Requests for the Production
of Documents by the Attorney General's Office
(First Set) To Kingsport Power Company**

Data Request AG 1-002:

Provide a copy of the Company's ledger entries to record the 2013 storm damage costs. Specifically, how was the total \$1,949,062 from the 2013 storm damage costs recorded on the Company's books and to what accounts?

Response AG 1-002:

Please see the Company's response to Staff 1-03 Attachments 1-4.

**TENNESSEE REGULATORY AUTHORITY
PETITION OF KINGSPORT POWER COMPANY
DOCKET NO. 15-00024**

**Data Requests and Requests for the Production
of Documents by the TRA Staff of the
Tennessee Regulatory Authority (First Set)
To Kingsport Power Company**

Data Request Staff 1-003:

Please provide all invoices and other documentation to support the storm cost expense of \$2,039,395.

Response Staff 1-003:

The \$2,039,395 of storm cost expense includes \$90,333 of under-recovered 2009 storm costs from Docket No. 12-00051. The \$90,333 of 2009 storm costs is the unrecovered portion of the total 2009 storm cost expense of \$1,629,352 that was approved by the TRA for recovery in Docket 12-00051 and as such, the total 2009 storm damage costs were supported in that docket. Refer also to the Company's response to Staff 1-13.

See Staff 1-3, Attachment 1, for details of the January 2013 incremental storm expenses totaling \$1,949,062 by the cost categories provided in the Company's petition and in the direct testimony of Company witness Webb. See Staff 1-3, Attachment 2, for the January 2013 incremental storm expenses totaling \$1,949,062 by Journal ID. See Staff 1-3, Attachment 3, for a list of the Accounts Payable invoices that make up the \$117,621 shown on Staff 1-3, Attachment 2. See Staff 1-3, Attachment 4, for a list of the Accounts Payable vouchers that make up the \$1,323,510 non-labor compatible unit allocations shown on Staff 1-3, Attachment 2.

Upon further request, the Company can provide copies of specific invoices or vouchers as selected by Staff.

Kingsport Power Company
2013 Storm Damage Expenses
By Cost Component

Staff 1-3
Attachment 1
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Unit	Account	Amount	Period	Year	Cost Comp	CC Descr	Journal ID	Line Descr	Long Descr
230	5930000	(58.19)	7	2013	121	Labor Fringes (Overtime)	INTCOM2704	Intercompany Billing	Intercompany Billing
230	5930000	67.61	5	2013	121	Labor Fringes (Overtime)	INTCOM3218	Intercompany Billing	Intercompany Billing
230	5930000	1,837.78	1	2013	121	Labor Fringes (Overtime)	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	58.44	6	2013	121	Labor Fringes (Overtime)	INTCOM7900	Intercompany Billing	Intercompany Billing
230	5930000	159.57	2	2013	121	Labor Fringes (Overtime)	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	6,072.34	2	2013	121	Labor Fringes (Overtime)	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	59.78	2	2013	121	Labor Fringes (Overtime)	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	302.07	2	2013	13E	Exempt OT Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	772.36	2	2013	13E	Exempt OT Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	512.98	2	2013	13E	Exempt OT Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	590.48	5	2013	13E	Exempt OT Labor	INTCOM3218	Intercompany Billing	Intercompany Billing
230	5930000	3,408.97	1	2013	13E	Exempt OT Labor	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	13,674.96	2	2013	13E	Exempt OT Labor	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	1,309.72	1	2013	13N	Non Exempt OT Labor	CUA1661703	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	244.88	1	2013	13N	Non Exempt OT Labor	CUA1661703	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	14,753.41	2	2013	13N	Non Exempt OT Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	2,329.96	2	2013	13N	Non Exempt OT Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	1,856.99	2	2013	13N	Non Exempt OT Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	500.90	6	2013	13N	Non Exempt OT Labor	CUA1735617	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	(500.90)	7	2013	13N	Non Exempt OT Labor	CUA1743379	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	(510.37)	7	2013	13N	Non Exempt OT Labor	INTCOM2704	Intercompany Billing	Intercompany Billing
230	5930000	2,052.96	1	2013	13N	Non Exempt OT Labor	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	510.37	6	2013	13N	Non Exempt OT Labor	INTCOM7900	Intercompany Billing	Intercompany Billing
230	5930000	1,399.68	2	2013	13N	Non Exempt OT Labor	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	26,080.63	2	2013	13N	Non Exempt OT Labor	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	1,200.26	1	2013	13S	Non Exempt OT Salaried Labor	CUA1661703	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	8,556.59	2	2013	13S	Non Exempt OT Salaried Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	1,541.12	2	2013	13S	Non Exempt OT Salaried Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	1,091.74	2	2013	13S	Non Exempt OT Salaried Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	1,035.39	2	2013	13S	Non Exempt OT Salaried Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	10,656.87	1	2013	13S	Non Exempt OT Salaried Labor	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	31,357.66	2	2013	13S	Non Exempt OT Salaried Labor	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	524.35	2	2013	13S	Non Exempt OT Salaried Labor	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	2,466.12	2	2013	13S	Non Exempt OT Salaried Labor	PAY1669059	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
		138,019.48				Internal Overtime Labor			
230	5930000	12,807.68	7	2013	210	Contract Labor (General)	AJERECL03	C/R WO TO O&M CORRECTION	JE RECLASS ENTRY - JULY 2013
230	5930000	7,650.00	1	2013	210	Contract Labor (General)	APACC62041	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	20,854.94	2	2013	210	Contract Labor (General)	APACC73100	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	35,418.05	2	2013	210	Contract Labor (General)	APACC75677	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	398.02	3	2013	210	Contract Labor (General)	APACC80058	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	19,784.83	3	2013	210	Contract Labor (General)	APACC84618	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	42,773.20	2	2013	210	Contract Labor (General)	CUMON78865	Non-labor CU allocation	Non-labor CU allocation
230	5930000	35,387.38	3	2013	210	Contract Labor (General)	CUMON92799	Non-labor CU allocation	Non-labor CU allocation
230	5930000	126.59	7	2013	210	Contract Labor (General)	INTCOM2704	Intercompany Billing	Intercompany Billing
230	5930000	2,152.00	2	2013	210	Contract Labor (General)	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	0.34	7	2013	220	Supply Chain Clearing	INTCOM2704	Intercompany Billing	Intercompany Billing
230	5910000	5.01	1	2013	220	Supply Chain Clearing	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	5.82	2	2013	220	Supply Chain Clearing	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	83.88	7	2013	260	Professional Services	AJERECL03	C/R WO TO O&M CORRECTION	JE RECLASS ENTRY - JULY 2013
230	5930000	1,425.96	2	2013	260	Professional Services	CUMON78865	Non-labor CU allocation	Non-labor CU allocation
230	5930000	230.18	7	2013	260	Professional Services	INTCOM2704	Intercompany Billing	Intercompany Billing
230	5930000	3,912.98	2	2013	260	Professional Services	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	68.31	7	2013	290	Other Outside Services General	AJERECL03	C/R WO TO O&M CORRECTION	JE RECLASS ENTRY - JULY 2013
230	5930000	199,583.48	7	2013	290	Other Outside Services General	AJERECL03	C/R WO TO O&M CORRECTION	JE RECLASS ENTRY - JULY 2013
230	5910000	16,076.01	1	2013	290	Other Outside Services General	APACC64266	Accounts Payable Accrual	Accounts Payable Accrual
230	5910000	840.00	2	2013	290	Other Outside Services General	APACC66817	Accounts Payable Accrual	Accounts Payable Accrual
230	5880000	13,428.74	2	2013	290	Other Outside Services General	APACC76395	Accounts Payable Accrual	Accounts Payable Accrual
230	5880000	838.81	2	2013	290	Other Outside Services General	APACC77103	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	825,828.54	2	2013	290	Other Outside Services General	CUMON78865	Non-labor CU allocation	Non-labor CU allocation
230	5930000	1,178.27	3	2013	290	Other Outside Services General	CUMON92799	Non-labor CU allocation	Non-labor CU allocation
230	5930000	389,620.46	3	2013	290	Other Outside Services General	CUMON92799	Non-labor CU allocation	Non-labor CU allocation
230	5910000	2,627.30	1	2013	290	Other Outside Services General	INTCOM6087	Intercompany Billing	Intercompany Billing
		1,624,101.80				Outside Services			
230	5930000	407.88	1	2013	310	MMS From Stock General	INDUS59954	Indus Work Management	Indus Work Management
230	5930000	47.96	1	2013	310	MMS From Stock General	INDUS61549	Indus Work Management	Indus Work Management
230	5930000	(47.96)	1	2013	310	MMS From Stock General	INDUS62150	Indus Work Management	Indus Work Management
230	5930000	(251.62)	2	2013	310	MMS From Stock General	INDUS67714	Indus Work Management	Indus Work Management
230	5930000	134.75	1	2013	310	MMS From Stock General	STREXP6192	Stores Expense Clearing	Stores Expense Clearing
230	5930000	1.35	1	2013	320	Stores Clearing Charges Gen	STREXP6192	Stores Expense Clearing	Stores Expense Clearing
230	5880000	5.48	2	2013	324	Stores Clearing Fixed Percent	STREXP9546	Stores Expense Clearing	Stores Expense Clearing
230	5910000	19.60	2	2013	324	Stores Clearing Fixed Percent	STREXP9545	Stores Expense Clearing	Stores Expense Clearing
230	5930000	175.71	2	2013	393	Sales & Use Tax Accrual	APACC75677	Accounts Payable Accrual	Accounts Payable Accrual
230	5880000	906.44	2	2013	393	Sales & Use Tax Accrual	APACC76395	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	38.75	1	2013	393	Sales & Use Tax Accrual	TXIMX59985	Vertex Use Tax Accrual	Vertex Use Tax Accrual
230	5930000	4.56	1	2013	393	Sales & Use Tax Accrual	TXIMX61581	Vertex Use Tax Accrual	Vertex Use Tax Accrual
230	5930000	(4.56)	1	2013	393	Sales & Use Tax Accrual	TXIMX82182	Vertex Use Tax Accrual	Vertex Use Tax Accrual
230	5930000	(23.90)	2	2013	393	Sales & Use Tax Accrual	TXIMX87745	Vertex Use Tax Accrual	Vertex Use Tax Accrual

Kingsport Power Company
2013 Storm Damage Expenses
By Cost Component

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Unit	Account	Amount	Period	Year	Cost Comp	CC Descr	Journal ID	Line Descr	Long Descr
230	5880000	(906.44)	3	2013	393	Sales & Use Tax Accrual	TXOUA90884	SAW USE REV/ACCR 103 01588858	Vertex Use Tax ReversalAccrual
230	5930000	(108.55)	3	2013	393	Sales & Use Tax Accrual	TXOUA90884	SAW USE REV/ACCR 230 00038428	Vertex Use Tax ReversalAccrual
230	5930000	(87.16)	3	2013	393	Sales & Use Tax Accrual	TXOUA90884	SAW USE REV/ACCR 230 00038428	Vertex Use Tax ReversalAccrual
230	5910000	979.80	2	2013	396	Direct Ship Stores Load Fixed	APACC88817	Accounts Payable Accrual	Accounts Payable Accrual
230	5880000	274.04	2	2013	396	Direct Ship Stores Load Fixed	APACC71111	Accounts Payable Accrual	Accounts Payable Accrual
230	5880000	178.10	1	2013	396	Direct Ship Stores Load Fixed	INTCOM6087	Intercompany Billing	Intercompany Billing
		1,764.23				Materials and Supplies			
230	5930000	19.57	7	2013	413	Fleet Clearing	FLTCLR2142	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	(231.69)	1	2013	413	Fleet Clearing	FLTCLR3359	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	(39.51)	1	2013	413	Fleet Clearing	FLTCLR3359	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	(88.04)	1	2013	413	Fleet Clearing	FLTCLR3359	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	24.34	6	2013	413	Fleet Clearing	FLTCLR7313	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	1,418.08	2	2013	413	Fleet Clearing	FLTCLR8958	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	47.61	2	2013	413	Fleet Clearing	FLTCLR8958	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	224.81	2	2013	413	Fleet Clearing	FLTCLR8958	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	121.19	2	2013	413	Fleet Clearing	FLTCLR8958	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	86.40	2	2013	413	Fleet Clearing	FLTCLR8958	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	129.65	2	2013	413	Fleet Clearing	FLTCLR8958	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	80.65	2	2013	413	Fleet Clearing	FLTCLR8958	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	(5.17)	7	2013	413	Fleet Clearing	INTCOM2704	Intercompany Billing	Intercompany Billing
230	5930000	(9.33)	5	2013	413	Fleet Clearing	INTCOM3218	Intercompany Billing	Intercompany Billing
230	5930000	7.29	3	2013	413	Fleet Clearing	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	(1,222.76)	1	2013	413	Fleet Clearing	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	6.53	6	2013	413	Fleet Clearing	INTCOM7900	Intercompany Billing	Intercompany Billing
230	5930000	(10.59)	2	2013	413	Fleet Clearing	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	(1,752.58)	2	2013	413	Fleet Clearing	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	(10.68)	2	2013	413	Fleet Clearing	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	2,277.54	7	2013	510	Busin Exp 100% Deduct Gen	AJERECLC3	C/R W/O TO O&M CORRECTION	JE RECLASS ENTRY - JULY 2013
230	5930000	689.56	2	2013	510	Busin Exp 100% Deduct Gen	CUMON78865	Non-labor CU allocation	Non-labor CU allocation
230	5930000	79.18	2	2013	510	Busin Exp 100% Deduct Gen	CUMON78865	Non-labor CU allocation	Non-labor CU allocation
230	5930000	23,684.12	2	2013	510	Busin Exp 100% Deduct Gen	CUMON78865	Non-labor CU allocation	Non-labor CU allocation
230	5930000	12.40	2	2013	510	Busin Exp 100% Deduct Gen	CUMON78865	Non-labor CU allocation	Non-labor CU allocation
230	5930000	20.05	3	2013	510	Busin Exp 100% Deduct Gen	CUMON92799	Non-labor CU allocation	Non-labor CU allocation
230	5930000	10,985.81	3	2013	510	Busin Exp 100% Deduct Gen	CUMON92799	Non-labor CU allocation	Non-labor CU allocation
230	5930000	5.10	5	2013	510	Busin Exp 100% Deduct Gen	INTCOM3218	Intercompany Billing	Intercompany Billing
230	5930000	16,252.01	3	2013	510	Busin Exp 100% Deduct Gen	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	(1,415.97)	3	2013	510	Reimb Credit-Foreign Pole Repl	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	604.24	1	2013	510	Busin Exp 100% Deduct Gen	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	3,901.08	4	2013	510	Busin Exp 100% Deduct Gen	INTCOM8373	Intercompany Billing	Intercompany Billing
230	5930000	92,440.66	2	2013	510	Busin Exp 100% Deduct Gen	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	11.20	1	2013	520	Business Exp Part Deduct Gen	CUMON65262	Non-labor CU allocation	Non-labor CU allocation
230	5930000	86.05	2	2013	520	Business Exp Part Deduct Gen	CUMON78865	Non-labor CU allocation	Non-labor CU allocation
230	5930000	30.68	3	2013	520	Business Exp Part Deduct Gen	CUMON92799	Non-labor CU allocation	Non-labor CU allocation
230	5930000	64.29	5	2013	520	Business Exp Part Deduct Gen	INTCOM3218	Intercompany Billing	Intercompany Billing
230	5930000	18.63	3	2013	520	Business Exp Part Deduct Gen	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	1,770.47	1	2013	520	Business Exp Part Deduct Gen	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	107.10	1	2013	520	Business Exp Part Deduct Gen	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	1,320.52	2	2013	520	Business Exp Part Deduct Gen	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	(50.49)	7	2013	620	Overheads	INTCOM2704	Intercompany Billing	Intercompany Billing
230	5930000	43.18	3	2013	620	Overheads	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	574.83	1	2013	620	Overheads	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	58.78	6	2013	620	Overheads	INTCOM7900	Intercompany Billing	Intercompany Billing
230	5930000	1,497.78	2	2013	620	Overheads	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	1.19	2	2013	738	SS Fleet Prod/Svcs	AJEFLTLR	Maintenance of Overhead Lines	To reverse January 2013 Fleet Loading. No longer needed due to the change in Shared Services.
230	5930000	(2.87)	2	2013	738	SS Fleet Prod/Svcs	AJEFLTLR	Maintenance of Overhead Lines	To reverse January 2013 Fleet Loading. No longer needed due to the change in Shared Services.
230	5930000	(0.58)	2	2013	738	SS Fleet Prod/Svcs	AJEFLTLR	Maintenance of Overhead Lines	To reverse January 2013 Fleet Loading. No longer needed due to the change in Shared Services.
230	5930000	159.89	6	2013	738	SS Fleet Prod/Svcs	FLEET36520	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	(298.67)	1	2013	738	SS Fleet Prod/Svcs	FLEET64714	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	712.99	1	2013	738	SS Fleet Prod/Svcs	FLEET64714	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	168.09	1	2013	738	SS Fleet Prod/Svcs	FLEET64714	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	4,942.60	2	2013	738	SS Fleet Prod/Svcs	FLEET78080	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	177.37	2	2013	738	SS Fleet Prod/Svcs	FLEET78080	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	266.87	2	2013	738	SS Fleet Prod/Svcs	FLEET78080	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	984.25	2	2013	738	SS Fleet Prod/Svcs	FLEET78080	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	1,079.90	2	2013	738	SS Fleet Prod/Svcs	FLEET78080	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	79.16	2	2013	738	SS Fleet Prod/Svcs	FLEET78080	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	149.17	5	2013	738	SS Fleet Prod/Svcs	INTCOM3218	Intercompany Billing	Intercompany Billing
230	5930000	21.58	3	2013	738	SS Fleet Prod/Svcs	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	2,389.39	1	2013	738	SS Fleet Prod/Svcs	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	364.80	6	2013	738	SS Fleet Prod/Svcs	INTCOM7900	Intercompany Billing	Intercompany Billing
230	5930000	82.42	2	2013	738	SS Fleet Prod/Svcs	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	15,596.78	2	2013	738	SS Fleet Prod/Svcs	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	100.20	2	2013	738	SS Fleet Prod/Svcs	INTCOM9441	Intercompany Billing	Intercompany Billing

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Unit	Account	Amount	Period	Year	Cost Comp	CC Descr	Journal ID	Line Descr	Long Descr
230	5930000	(0.01)	2	2013	780	AEPSC Bill	SCBAJEISC	reclass ISC from Jan 2013	Post Bill correction entry related to January 2013 AEPSC billing for Internal Support Costs and the Shared Services Departmental Overheads. Relates to entry SCBAJEDDH (2-28-2013). K. L. Messer
230	5880000	0.25	3	2013	780	AEPSC Bill	SCBBIL3191	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5930000	5.47	3	2013	780	AEPSC Bill	SCBBIL3191	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5930000	2,267.13	1	2013	780	AEPSC Bill	SCBBIL5848	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5880000	455.43	2	2013	780	AEPSC Bill	SCBBIL9070	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5930000	1,874.90	2	2013	780	AEPSC Bill	SCBBIL9070	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5930000	5.27	7	2013	935	Cell phone and Pager Expense	CELPGR1863	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	139.25	3	2013	935	Cell phone and Pager Expense	CELPGR2782	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	17.57	3	2013	935	Cell phone and Pager Expense	CELPGR2782	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	66.39	3	2013	935	Cell phone and Pager Expense	CELPGR2782	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	8.91	3	2013	935	Cell phone and Pager Expense	CELPGR2782	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	10.68	3	2013	935	Cell phone and Pager Expense	CELPGR2782	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	16.62	3	2013	935	Cell phone and Pager Expense	CELPGR2782	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	16.02	3	2013	935	Cell phone and Pager Expense	CELPGR2782	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	0.12	2	2013	935	Cell phone and Pager Expense	CELPGR5824	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	42.50	4	2013	935	Cell phone and Pager Expense	CUMON07688	Non-labor CU allocation	Non-labor CU allocation
230	5930000	65.00	5	2013	935	Cell phone and Pager Expense	CUMON22542	Non-labor CU allocation	Non-labor CU allocation
230	5930000	85.00	7	2013	935	Cell phone and Pager Expense	CUMON52107	Non-labor CU allocation	Non-labor CU allocation
230	5930000	42.49	1	2013	935	Cell phone and Pager Expense	CUMON65262	Non-labor CU allocation	Non-labor CU allocation
230	5930000	42.50	2	2013	935	Cell phone and Pager Expense	CUMON78865	Non-labor CU allocation	Non-labor CU allocation
230	5930000	1.78	7	2013	935	Cell phone and Pager Expense	INTCOM2704	Intercompany Billing	Intercompany Billing
230	5930000	19.67	3	2013	935	Cell phone and Pager Expense	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	723.02	3	2013	935	Cell phone and Pager Expense	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	6.29	3	2013	935	Cell phone and Pager Expense	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	0.80	6	2013	935	Cell phone and Pager Expense	INTCOM7900	Intercompany Billing	Intercompany Billing
230	5930000	2.58	4	2013	935	Cell phone and Pager Expense	INTCOM8373	Intercompany Billing	Intercompany Billing
230	5930000	2.10	2	2013	935	Cell phone and Pager Expense	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	988,365.00	1	2013	9AA	Accounts Payable Accruals	AP01521	R HESLEP	To record the 2nd Late Unvouchered Liability Entry for January 2013
230	5930000	31,626.00	2	2013	9AA	Accounts Payable Accruals	AP01521	R HESLEP	To record the 2nd Late Unvouchered Liability entry for February 2013.
230	5930000	(988,365.00)	2	2013	9AB	Accts Payable Accrual Reversal	AP01521R	R HESLEP	To reverse January 2013 Unvouchered Liability Accruals.
230	5930000	(31,626.00)	3	2013	9AB	Accts Payable Accrual Reversal	AP01521R	R HESLEP	To reverse February 2013 Unvouchered Liability Accruals.
		187,167.07			Other				
230	5890001	(1,990.38) (1,990.38)	3	2013	978	Reimb Credit-Foreign Pote Repl Billings to Others	BI01602646	Billing Jmts	Billing Jmts
		<u>1,949,062.00</u>			Total				

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Unit	Account	Amount	Period	Year	Cost Comp	CC Descr	Journal ID	Line Descr	Long Descr
230	5930000	1.19	2	2013	736	SS Fleet Prod/Svcs	AJEFLTCLR	Maintenance of Overhead Lines	To reverse January 2013 Fleet Loading. No longer needed due to the change in Shared Services.
230	5930000	(2.67)	2	2013	736	SS Fleet Prod/Svcs	AJEFLTCLR	Maintenance of Overhead Lines	To reverse January 2013 Fleet Loading. No longer needed due to the change in Shared Services.
230	5930000	(0.66)	2	2013	736	SS Fleet Prod/Svcs	AJEFLTCLR	Maintenance of Overhead Lines	To reverse January 2013 Fleet Loading. No longer needed due to the change in Shared Services.
230	5930000	12,607.66	7	2013	210	Contract Labor (General)	AJERECL03	C/R WO TO O&M CORRECTION	JE RECLASS ENTRY - JULY 2013
230	5930000	83.88	7	2013	260	Professional Services	AJERECL03	C/R WO TO O&M CORRECTION	JE RECLASS ENTRY - JULY 2013
230	5930000	69.31	7	2013	290	Other Outside Services General	AJERECL03	C/R WO TO O&M CORRECTION	JE RECLASS ENTRY - JULY 2013
230	5930000	199,583.48	7	2013	290	Other Outside Services General	AJERECL03	C/R WO TO O&M CORRECTION	JE RECLASS ENTRY - JULY 2013
230	5930000	2,277.54	7	2013	510	Busin Exp 100% Deduct Gen	AJERECL03	C/R WO TO O&M CORRECTION	JE RECLASS ENTRY - JULY 2013
230	5930000	968,395.00	1	2013	9AA	Accounts Payable Accruals	AP0152I	R HESLEP	To record the 2nd Late Unvouchered Liability Entry for January 2013
230	5930000	31,626.00	2	2013	9AA	Accounts Payable Accruals	AP0152I	R HESLEP	To record the 2nd Late Unvouchered Liability entry for February 2013
230	5930000	(968,395.00)	2	2013	9AB	Accts Payable Accrual Reversal	AP0152IR	R HESLEP	To reverse January 2013 Unvouchered Liability Accruals.
230	5930000	(31,626.00)	3	2013	9AB	Accts Payable Accrual Reversal	AP0152IR	R HESLEP	To reverse February 2013 Unvouchered Liability Accruals.
230	5930000	7,650.00	1	2013	210	Contract Labor (General)	APACC6204I	Accounts Payable Accrual	Accounts Payable Entries. See Staff 1-3 Attachment 3 for invoice details supporting \$117,621.19
230	5910000	15,076.01	1	2013	290	Other Outside Services General	APACC64266	Accounts Payable Accrual	
230	5910000	840.00	2	2013	290	Other Outside Services General	APACC66817	Accounts Payable Accrual	
230	5910000	979.80	2	2013	396	Direct Ship Stores Load Fixed	APACC66817	Accounts Payable Accrual	
230	5880000	274.04	2	2013	396	Direct Ship Stores Load Fixed	APACC71111	Accounts Payable Accrual	
230	5930000	20,854.94	2	2013	210	Contract Labor (General)	APACC73100	Accounts Payable Accrual	
230	5930000	35,418.05	2	2013	210	Contract Labor (General)	APACC75677	Accounts Payable Accrual	
230	5930000	175.71	2	2013	393	Sales & Use Tax Accrual	APACC75677	Accounts Payable Accrual	
230	5880000	13,428.74	2	2013	260	Other Outside Services General	APACC76395	Accounts Payable Accrual	
230	5880000	906.44	2	2013	393	Sales & Use Tax Accrual	APACC76395	Accounts Payable Accrual	
230	5880000	836.81	2	2013	260	Other Outside Services General	APACC77103	Accounts Payable Accrual	
230	5930000	366.02	3	2013	210	Contract Labor (General)	APACC80058	Accounts Payable Accrual	
230	5930000	19,784.83	3	2013	210	Contract Labor (General)	APACC84618	Accounts Payable Accrual	
230	5890001	(1,990.38)	3	2013	978	Reimb Credit-Foreign Poie Repl	BI01692646	Billing Jmis	Billing Jmis
230	5930000	5.27	7	2013	935	Cell phone and Pager Expense	CELPGR1883	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	139.25	3	2013	935	Cell phone and Pager Expense	CELPGR2782	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	17.57	3	2013	935	Cell phone and Pager Expense	CELPGR2782	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	66.39	3	2013	935	Cell phone and Pager Expense	CELPGR2782	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	8.91	3	2013	935	Cell phone and Pager Expense	CELPGR2782	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	10.86	3	2013	935	Cell phone and Pager Expense	CELPGR2782	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	18.62	3	2013	935	Cell phone and Pager Expense	CELPGR2782	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	18.02	3	2013	935	Cell phone and Pager Expense	CELPGR2782	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	0.12	2	2013	935	Cell phone and Pager Expense	CELPGR8624	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	1,309.72	1	2013	13N	Non Exempt OT Labor	CUA1661703	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	244.88	1	2013	13N	Non Exempt OT Labor	CUA1661703	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	1,280.26	1	2013	13S	Non Exempt OT Salaried Labor	CUA1661703	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	302.07	2	2013	13E	Exempt OT Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	772.36	2	2013	13E	Exempt OT Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	512.98	2	2013	13E	Exempt OT Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	14,763.41	2	2013	13N	Non Exempt OT Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	2,329.96	2	2013	13N	Non Exempt OT Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	1,866.89	2	2013	13N	Non Exempt OT Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	8,556.59	2	2013	13S	Non Exempt OT Salaried Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	1,541.12	2	2013	13S	Non Exempt OT Salaried Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	1,091.74	2	2013	13S	Non Exempt OT Salaried Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	1,035.39	2	2013	13S	Non Exempt OT Salaried Labor	CUA1668842	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	500.90	8	2013	13N	Non Exempt OT Labor	CUA1735617	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	(500.90)	7	2013	13N	Non Exempt OT Labor	CUA1743379	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	1,323,510.37		2013			CUMON...	Non-labor Compatible Unit Allocations	See Details: Staff 1-3 Attachment 4
230	5930000	169.69	6	2013	736	SS Fleet Prod/Svcs	FLEET78520	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	(269.67)	1	2013	736	SS Fleet Prod/Svcs	FLEET64714	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	712.99	1	2013	736	SS Fleet Prod/Svcs	FLEET64714	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	168.09	1	2013	736	SS Fleet Prod/Svcs	FLEET64714	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	4,942.60	2	2013	736	SS Fleet Prod/Svcs	FLEET78080	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	177.37	2	2013	736	SS Fleet Prod/Svcs	FLEET78080	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	286.87	2	2013	736	SS Fleet Prod/Svcs	FLEET78080	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	984.25	2	2013	736	SS Fleet Prod/Svcs	FLEET78080	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	1,079.90	2	2013	736	SS Fleet Prod/Svcs	FLEET78080	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	79.16	2	2013	736	SS Fleet Prod/Svcs	FLEET78080	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	19.57	7	2013	413	Fleet Clearing	FLTCLR2142	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	(231.69)	1	2013	413	Fleet Clearing	FLTCLR8359	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	(39.51)	1	2013	413	Fleet Clearing	FLTCLR8359	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	(88.04)	1	2013	413	Fleet Clearing	FLTCLR8359	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts

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230	5930000	24.34	6	2013	413	Fleet Clearing	FLTCLR7313	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	1,418.08	2	2013	413	Fleet Clearing	FLTCLR8958	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	47.81	2	2013	413	Fleet Clearing	FLTCLR8958	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	224.81	2	2013	413	Fleet Clearing	FLTCLR8958	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	121.19	2	2013	413	Fleet Clearing	FLTCLR8958	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	69.40	2	2013	413	Fleet Clearing	FLTCLR8958	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	129.65	2	2013	413	Fleet Clearing	FLTCLR8958	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	80.05	2	2013	413	Fleet Clearing	FLTCLR8958	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	407.88	1	2013	310	MMS From Stock General	INDUS5954	Indus Work Management	Indus Work Management
230	5930000	47.96	1	2013	310	MMS From Stock General	INDUS61549	Indus Work Management	Indus Work Management
230	5930000	(47.06)	1	2013	310	MMS From Stock General	INDUS62150	Indus Work Management	Indus Work Management
230	5930000	(251.62)	2	2013	310	MMS From Stock General	INDUS67714	Indus Work Management	Indus Work Management
230	5930000	(56.19)	7	2013	121	Labor Fringes (Overtime)	INTCOM2704	Intercompany Billing	Intercompany Billing
230	5930000	(510.37)	7	2013	13N	Non Exempt OT Labor	INTCOM2704	Intercompany Billing	Intercompany Billing
230	5930000	126.59	7	2013	210	Contract Labor (General)	INTCOM2704	Intercompany Billing	Intercompany Billing
230	5930000	0.34	7	2013	220	Supply Chain Clearing	INTCOM2704	Intercompany Billing	Intercompany Billing
230	5930000	230.18	7	2013	260	Professional Services	INTCOM2704	Intercompany Billing	Intercompany Billing
230	5930000	(5.17)	7	2013	413	Fleet Clearing	INTCOM2704	Intercompany Billing	Intercompany Billing
230	5930000	(50.49)	7	2013	620	Overheads	INTCOM2704	Intercompany Billing	Intercompany Billing
230	5930000	1.78	7	2013	935	Cell phone and Pager Expense	INTCOM2704	Intercompany Billing	Intercompany Billing
230	5930000	67.61	5	2013	121	Labor Fringes (Overtime)	INTCOM3218	Intercompany Billing	Intercompany Billing
230	5930000	590.48	5	2013	13E	Exempt OT Labor	INTCOM3218	Intercompany Billing	Intercompany Billing
230	5930000	(9.33)	5	2013	413	Fleet Clearing	INTCOM3218	Intercompany Billing	Intercompany Billing
230	5930000	5.10	5	2013	510	Busin Exp 100% Deduct Gen	INTCOM3218	Intercompany Billing	Intercompany Billing
230	5930000	84.29	5	2013	520	Business Exp Part Deduct Gen	INTCOM3218	Intercompany Billing	Intercompany Billing
230	5930000	149.17	5	2013	738	SS Fleet Prod/Svcs	INTCOM3218	Intercompany Billing	Intercompany Billing
230	5930000	7.29	3	2013	413	Fleet Clearing	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	16,252.01	3	2013	510	Busin Exp 100% Deduct Gen	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	16.83	3	2013	520	Business Exp Part Deduct Gen	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	43.18	3	2013	620	Overheads	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	21.58	3	2013	738	SS Fleet Prod/Svcs	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	19.67	3	2013	935	Cell phone and Pager Expense	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	723.02	3	2013	935	Cell phone and Pager Expense	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	8.29	3	2013	935	Cell phone and Pager Expense	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	(1,415.97)	3	2013	978	Reimb Credit-Foreign Pole Repl	INTCOM3535	Intercompany Billing	Intercompany Billing
230	5930000	1,837.78	1	2013	121	Labor Fringes (Overtime)	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	3,408.97	1	2013	13E	Exempt OT Labor	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	2,052.96	1	2013	13N	Non Exempt OT Labor	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	10,658.87	1	2013	13S	Non Exempt OT Salaried Labor	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5910000	5.01	1	2013	220	Supply Chain Clearing	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5910000	2,827.30	1	2013	290	Other Outside Services General	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5960000	178.10	1	2013	396	Direct Ship Stores Load Fixed	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	(1,222.76)	1	2013	413	Fleet Clearing	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	804.24	1	2013	510	Busin Exp 100% Deduct Gen	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	1,770.47	1	2013	520	Business Exp Part Deduct Gen	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	107.10	1	2013	520	Business Exp Part Deduct Gen	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	574.83	1	2013	620	Overheads	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	2,389.39	1	2013	738	SS Fleet Prod/Svcs	INTCOM6087	Intercompany Billing	Intercompany Billing
230	5930000	58.44	6	2013	121	Labor Fringes (Overtime)	INTCOM7900	Intercompany Billing	Intercompany Billing
230	5930000	510.37	6	2013	13N	Non Exempt OT Labor	INTCOM7900	Intercompany Billing	Intercompany Billing
230	5930000	6.53	6	2013	413	Fleet Clearing	INTCOM7900	Intercompany Billing	Intercompany Billing
230	5930000	56.78	6	2013	620	Overheads	INTCOM7900	Intercompany Billing	Intercompany Billing
230	5930000	364.80	6	2013	738	SS Fleet Prod/Svcs	INTCOM7900	Intercompany Billing	Intercompany Billing
230	5930000	0.80	6	2013	935	Cell phone and Pager Expense	INTCOM7900	Intercompany Billing	Intercompany Billing
230	5930000	3,901.08	4	2013	510	Busin Exp 100% Deduct Gen	INTCOM8373	Intercompany Billing	Intercompany Billing
230	5930000	2.58	4	2013	935	Cell phone and Pager Expense	INTCOM8373	Intercompany Billing	Intercompany Billing
230	5930000	158.57	2	2013	121	Labor Fringes (Overtime)	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	8,072.34	2	2013	121	Labor Fringes (Overtime)	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	59.78	2	2013	121	Labor Fringes (Overtime)	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	13,674.96	2	2013	13E	Exempt OT Labor	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	1,399.68	2	2013	13N	Non Exempt OT Labor	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	26,080.63	2	2013	13N	Non Exempt OT Labor	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	31,357.66	2	2013	13S	Non Exempt OT Salaried Labor	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	524.35	2	2013	13S	Non Exempt OT Salaried Labor	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	2,152.00	2	2013	210	Contract Labor (General)	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	5.82	2	2013	220	Supply Chain Clearing	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	3,912.58	2	2013	260	Professional Services	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	(10.59)	2	2013	413	Fleet Clearing	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	(1,752.58)	2	2013	413	Fleet Clearing	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	(10.68)	2	2013	413	Fleet Clearing	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	92,440.66	2	2013	510	Busin Exp 100% Deduct Gen	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	1,320.52	2	2013	520	Business Exp Part Deduct Gen	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	1,497.76	2	2013	620	Overheads	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	82.42	2	2013	738	SS Fleet Prod/Svcs	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	15,598.78	2	2013	738	SS Fleet Prod/Svcs	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	100.20	2	2013	738	SS Fleet Prod/Svcs	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	2.10	2	2013	935	Cell phone and Pager Expense	INTCOM9441	Intercompany Billing	Intercompany Billing
230	5930000	2,466.12	2	2013	13S	Non Exempt OT Salaried Labor	PAY1859059	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals

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230	5930000	(0.01)	2	2013	780	AEPSC Bill	SCBAJEISC	reclass ISC from Jan 2013	Post Bill correction entry related to January 2013 AEPSC billing for Internal Support Costs and the Shared Services Departmental Overheads. Relates to entry SCBAJE00H (2-28-2013). K. L. Messer
230	5880000	0.25	3	2013	780	AEPSC Bill	SCBBIL3191	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5930000	5.47	3	2013	780	AEPSC Bill	SCBBIL3191	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5930000	2,267.13	1	2013	780	AEPSC Bill	SCBBIL5848	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5880000	455.43	2	2013	780	AEPSC Bill	SCBBIL9070	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5830000	1,874.90	2	2013	780	AEPSC Bill	SCBBIL9070	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5930000	134.75	1	2013	310	MMS From Stock General	STREXP6192	Stores Expense Clearing	Stores Expense Clearing
230	5930000	1.35	1	2013	320	Stores Clearing Charges Gen	STREXP6192	Stores Expense Clearing	Stores Expense Clearing
230	5880000	5.48	2	2013	324	Stores Clearing Fixed Percent	STREXP9545	Stores Expense Clearing	Stores Expense Clearing
230	5910000	10.60	2	2013	324	Stores Clearing Fixed Percent	STREXP9545	Stores Expense Clearing	Stores Expense Clearing
230	5930000	38.75	1	2013	393	Sales & Use Tax Accrual	TXIMX59985	Vertex Use Tax Accrual	Vertex Use Tax Accrual
230	5930000	4.56	1	2013	393	Sales & Use Tax Accrual	TXIMX61581	Vertex Use Tax Accrual	Vertex Use Tax Accrual
230	5930000	(4.56)	1	2013	393	Sales & Use Tax Accrual	TXIMX62182	Vertex Use Tax Accrual	Vertex Use Tax Accrual
230	5930000	(23.90)	2	2013	393	Sales & Use Tax Accrual	TXIMX67745	Vertex Use Tax Accrual	Vertex Use Tax Accrual
230	5880000	(906.44)	3	2013	393	Sales & Use Tax Accrual	TXQUA90884	SAW USE REV/ACCR	Vertex Use Tax ReversalAccrual
230	5930000	(106.55)	3	2013	393	Sales & Use Tax Accrual	TXQUA90884	SAW USE REV/ACCR	Vertex Use Tax ReversalAccrual
230	5930000	(67.16)	3	2013	393	Sales & Use Tax Accrual	TXQUA90884	SAW USE REV/ACCR	Vertex Use Tax ReversalAccrual
		<u>1,949,062.00</u>			Total				

Journal ID	GL BU	Yr	Mo	Account	CC	Voucher	Vendor	Vendor Name	Invoice Date	Invoice	Amount	Descr	Project
APACC7111	230	2013	2	5880000	396	00038331	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	2013-02-11	0000031488ER70	274.04	Purchased material- tax paid	DMS13KT01
APACC76395	230	2013	2	5880000	290	01586858	0000061156	TWENTY FIRST CENTURY COMMUNICATIONS INC	2013-02-01	112161KINGSPORT	13,428.74	Expense Distribution	DMS13KT01
APACC76395	230	2013	2	5880000	393	01586858	0000061156	TWENTY FIRST CENTURY COMMUNICATIONS INC	2013-02-01	112161KINGSPORT	906.44	VERTEX	DMS13KT01
APACC77103	230	2013	2	5880000	290	01587176	0000102635	AT&T	2013-02-11	1717907073089APPA	836.81	Expense Distribution	DMS13KT01
APACC64266	230	2013	1	5910000	290	00038242	0000078074	KATHYS KUSTOM KATERING	2013-01-19	E20521	5,986.57	Expense Distribution	DMS13KT01
APACC64266	230	2013	1	5910000	290	00038243	0000078074	KATHYS KUSTOM KATERING	2013-01-20	E20534	6,614.47	Expense Distribution	DMS13KT01
APACC64266	230	2013	1	5910000	290	00038244	0000078074	KATHYS KUSTOM KATERING	2013-01-21	E20543	3,474.97	Expense Distribution	DMS13KT01
APACC66817	230	2013	2	5910000	290	00038267	000005853	RANDYS LAWN SERVICE	2013-01-17	KS011713	480.00	Expense Distribution	DMS13KT01
APACC66817	230	2013	2	5910000	290	00038268	000005853	RANDYS LAWN SERVICE	2013-01-18	KS011813	200.00	Expense Distribution	DMS13KT01
APACC66817	230	2013	2	5910000	290	00038269	000005853	RANDYS LAWN SERVICE	2013-01-19	KS011913	160.00	Expense Distribution	DMS13KT01
APACC66817	230	2013	2	5910000	396	00038270	000005853	RANDYS LAWN SERVICE	2013-01-22	KS012213ICEMELT	979.80	Expense Distribution	DMS13KT01
APACC62041	230	2013	1	5930000	210	00038217	0000274341	TUCK MAPPING SOLUTIONS INC	2013-02-12	32606	7,650.00	Expense Distribution	DMS13KT01
APACC73100	230	2013	2	5930000	210	00038368	0000111108	ASPLUNDH TREE EXPERT	2013-02-12	296001	20,854.94	Expense Distribution	DMS13KT01
APACC75677	230	2013	2	5930000	210	00038426	0000006476	ACRT INC	2013-01-28	294839	35,418.05	Expense Distribution	DMS13KT01
APACC75677	230	2013	2	5930000	393	00038426	0000006476	ACRT INC	2013-01-28	294839	175.71	VERTEX	DMS13KT01
APACC80058	230	2013	3	5930000	210	00038519	0000011108	ASPLUNDH TREE EXPERT	2013-02-18	296376	396.02	Expense Distribution	DMS13KT01
APACC84618	230	2013	3	5930000	210	00038597	0000011108	ASPLUNDH TREE EXPERT	2013-02-18	296360	19,784.63	Expense Distribution	DMS13KT01
Total											117,621.19		

Kingsport Power Company
2013 Major Storm Damage Expenses
Accounts Payable Invoice Information

GL Unit	Acct'd Date	Account	Journal ID	Date	Voucher	Vendor	Name	Invoice	Cost Camp	Descr	Amount	4070001 10%	4080005 8%	5500000 85%
230	2013-01-31	1800052	APACCT7111	2013-01-31	00038256	000007360	WALKER, HAROLD GRAY	000007360ER108	835	Cell Phone & Pager Expense	53.00	5.00	2.50	42.50
230	2013-01-31	1800052	APACCT7111	2013-01-31	00038257	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000252150ER8	520	Meal - Self (travel req'd)	6.23	0.62	0.31	5.90
230	2013-01-31	1800052	APACCT7111	2013-01-31	00038257	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000252150ER8	520	Meal - Self (travel req'd)	6.94	0.69	0.35	6.90
230	2013-02-06	1800052	APACCT7111	2013-02-06	00038258	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000005200ER17	520	Meal - Self (travel req'd)	103.59	10.38	5.18	88.03
230	2013-02-06	1800052	APACCT7111	2013-02-06	00038258	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000005200ER17	510	Meal - Self (travel req'd)	14.59	1.45	0.73	12.40
230	2013-02-06	1800052	APACCT7111	2013-02-06	00038259	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000073205ER77	510	Room Rate	78.95	8.00	4.00	67.95
230	2013-02-06	1800052	APACCT7111	2013-02-06	00038259	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000073205ER77	510	Room Tax	5.60	0.58	0.28	4.78
230	2013-02-06	1800052	APACCT7111	2013-02-06	00038259	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000073205ER77	510	Other Room Tax	7.60	0.78	0.38	6.48
230	2013-02-06	1800052	APACCT7111	2013-02-06	00038259	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000073205ER77	510	Meal - Over-time	106.78	10.68	5.34	90.78
230	2013-02-06	1800052	APACCT7111	2013-02-06	00038259	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000164868ER50	510	Meal - Over-time	108.26	10.93	5.45	92.86
230	2013-02-06	1800052	APACCT7111	2013-02-06	00038259	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000164868ER50	510	Meal - Over-time	70.49	7.05	3.52	59.92
230	2013-02-06	1800052	APACCT7111	2013-02-06	00038259	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000164868ER50	510	Meal - Over-time	14.21	1.42	0.71	12.08
230	2013-02-06	1800052	APACCT7111	2013-02-06	00038259	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000164868ER50	510	Meal - Over-time	71.05	7.11	3.55	60.38
230	2013-02-06	1800052	APACCT7111	2013-02-06	00038259	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000164868ER50	510	Meal - Over-time	69.84	6.98	3.49	59.38
230	2013-02-06	1800052	APACCT7111	2013-02-06	00038259	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000164868ER50	510	Meal - Over-time	16.55	1.65	0.83	14.07
230	2013-02-06	1800052	APACCT7111	2013-02-06	00038259	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000164868ER50	510	Expense Distribution	4,652.87	465.28	232.84	3,954.94
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038317	0000045332	PIKE ELECTRIC INC	371944	210	Expense Distribution	125.47	12.55	6.27	105.65
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038325	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000038545ER52	510	Meal - Over-time	32.88	3.28	1.64	27.95
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038325	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000038545ER52	510	Meal - Over-time	58.47	5.85	2.92	49.70
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038325	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000038545ER52	510	Meal - Over-time	54.59	5.48	2.73	46.40
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000030171ER130	510	Meal - Over-time	28.21	2.82	1.41	23.98
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000030171ER130	510	Telephone	3.26	0.33	0.18	2.77
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Meal - Over-time	43.51	4.35	2.18	36.98
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Meal - Over-time	56.79	5.68	2.84	48.27
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Meal - Over-time	14.43	1.44	0.72	12.27
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Expense Distribution	35,902.92	3,590.29	1,795.15	30,517.48
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Expense Distribution	35,317.55	3,531.76	1,765.88	30,019.92
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Expense Distribution	7,780.30	778.03	389.52	6,612.78
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Expense Distribution	7,864.48	786.45	392.22	6,781.81
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Expense Distribution	4,833.28	483.33	243.66	4,106.29
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Expense Distribution	2,671.04	267.10	133.55	2,270.38
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Expense Distribution	3,678.04	367.80	183.95	3,127.18
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Expense Distribution	1,877.60	187.76	93.88	1,425.96
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Expense Distribution	8,600.12	860.01	430.01	7,309.10
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Expense Distribution	14,848.55	1,484.36	742.18	12,617.02
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Expense Distribution	3,600.67	360.07	180.03	3,060.57
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Expense Distribution	2,518.07	251.81	125.90	2,140.36
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Expense Distribution	4,793.35	479.35	239.68	4,074.50
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Expense Distribution	489,561.40	48,956.14	24,978.07	421,627.19
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Expense Distribution	385,103.98	38,510.40	19,256.20	327,337.38
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Expense Distribution	152.78	15.28	7.64	125.86
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000060171ER130	510	Meal - Over-time	54.73	5.47	2.74	46.52
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Meal - Over-time	53.00	5.30	2.65	45.05
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Meal - Over-time	63.00	6.30	3.15	53.55
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	APACCT7111	2013-02-11	00038332	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000072800ER101	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-11	1800052	AP											

Kingsport Power Company
2013 Major Storm Damage Expenses
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GL Unit	Accty Date	Account	Journal ID	Date	Voucher	Vendor	Name	Invoice	Comp	Descr	Amount	10/7/2014 10%	10/7/2014 5%	5/3/2015 85%
230	2013-02-27	1860092	APACC77575	2013-02-27	00038477	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000144412ER253	510	Room Rate	139.79	13.98	6.99	118.82
230	2013-02-27	1860092	APACC77575	2013-02-27	00038477	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000144412ER253	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-27	1860092	APACC77575	2013-02-27	00038477	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000144412ER253	510	Room Rate	269.07	26.91	13.45	228.71
230	2013-02-27	1860092	APACC77575	2013-02-27	00038477	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000144412ER254	510	Room Rate	5,184.50	518.45	258.23	4,406.83
230	2013-02-27	1860092	APACC77575	2013-02-27	00038478	0000146747	JP MORGAN CHASE CORPORATE CARD ACTIVITY	0000144412ER254	510	Room Rate	18,042.06	1,804.21	902.10	15,335.75
230	2013-02-27	1860092	APACC77575	2013-02-27	00038478	0000067390	WALKER, HAROLD GRAY	0000067390ER109	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038480	0000067390	WALKER, HAROLD GRAY	0000067390ER110	935	Expense Distribution	1,948.47	194.85	97.32	1,656.30
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER111	935	Expense Distribution	7,530.19	753.02	376.51	6,400.66
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER112	935	Expense Distribution	8,692.85	869.29	434.65	7,388.91
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER113	935	Expense Distribution	9,586.32	958.63	479.32	8,148.37
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER114	935	Expense Distribution	9,800.31	980.03	490.02	8,320.26
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER115	935	Expense Distribution	1.10	0.11	0.06	0.94
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER116	935	Telephone	2.20	0.22	0.11	1.87
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER117	935	Telephone	31.70	3.17	1.59	26.95
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER118	935	Business Entertainment	11.83	1.18	0.59	10.06
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER119	935	Room Rate	12,889.48	1,288.95	644.47	10,956.06
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER120	935	Room Rate	24.28	2.43	1.21	20.62
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER121	935	Business Entertainment	124.66	12.47	6.23	105.96
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER122	935	Room Rate	(124.66)	(12.47)	(6.23)	(105.96)
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER123	935	Expense Distribution	197,953.02	19,795.30	9,898.15	168,288.57
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER124	935	Meal - Overtime	12.88	1.29	0.64	10.95
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER125	935	Meal - Overtime	6.12	0.61	0.31	5.20
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER126	935	Meal - Overtime	4.59	0.46	0.23	3.90
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER127	935	Expense Distribution	512.37	51.24	25.62	435.51
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER128	935	Expense Distribution	1,386.20	138.62	69.31	1,178.27
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER129	935	Expense Distribution	249,826.77	24,982.68	12,491.29	212,351.90
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER130	935	Expense Distribution	3,856.44	385.64	192.77	3,277.12
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER131	935	Expense Distribution	1,544.64	154.46	77.23	1,312.94
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER132	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER133	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER134	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER135	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER136	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER137	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER138	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER139	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER140	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER141	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER142	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER143	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER144	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER145	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER146	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER147	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER148	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER149	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER150	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER151	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER152	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER153	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER154	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER155	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER156	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER157	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER158	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER159	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER160	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER161	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER162	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER163	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER164	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER165	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER166	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER167	935	Cell Phone & Pager Expense	50.00	5.00	2.50	42.50
230	2013-02-27	1860092	APACC77575	2013-02-27	00038481	0000067390	WALKER, HAROLD GRAY	0000067390ER168	935	Cell Phone & Pager Expense	50.00			

**TENNESSEE REGULATORY AUTHORITY
PETITION OF KINGSFORT POWER COMPANY
DOCKET NO. 15-00024
Data Requests and Requests for the Production
of Documents by the Attorney General's Office
(First Set) To Kingsport Power Company**

Data Request AG 1-003:

Provide a copy of the Company's ledger entries to record the 2009 storm damage costs. Specifically, how was the total \$1,629,352 from the 2009 storm damage costs recorded on the Company's books and to what accounts?

Response AG 1-003:

See AG 1-03, Attachment 1, for details of the December 2009 incremental storm expenses totaling \$1,629,352 by cost categories . See AG 1-03, Attachment 2, for the December 2009 incremental storm expenses totaling \$1,629,352 by Journal ID. See AG 1-03, Attachment 3, for a list of the Accounts Payable invoices that make up the \$284,169 shown on AG 1-03, Attachment 2. See AG 1-03, Attachment 4, for a list of the Accounts Payable vouchers that make up the \$1,229,875 shown on AG 1-03, Attachment 2.

KINGSPORT POWER COMPANY
December 2009 Incremental Storm Damage Expenses by Cost Category

AG 1-03
Attachment 1
Page 1 of 3

Unit	Account	Sum Amount	Period	Year	Cost Com p	CC Descr	Journal ID	Line Descr	Long Descr
230	5800000	11.86	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	47.45	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5810000	92.70	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	156.17	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	458.43	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	14.61	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	4,116.26	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	203.18	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	9350013	196.21	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	0.00	1	2,010	121	Labor Fringes (Overtime)	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	259.86	1	2,010	121	Labor Fringes (Overtime)	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	2,223.86	1	2,010	121	Labor Fringes (Overtime)	INTCOM4200	Intercompany Billing	Intercompany Billing
230	9350013	-80.93	1	2,010	121	Labor Fringes (Overtime)	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	-39.82	3	2,010	121	Labor Fringes (Overtime)	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5880000	-77.26	3	2,010	121	Labor Fringes (Overtime)	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	-3.67	3	2,010	121	Labor Fringes (Overtime)	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	116.61	12	2,009	13E	Exempt OT Labor	CUA1166272	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	41.73	12	2,009	13E	Exempt OT Labor	CUA1170224	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	474.83	12	2,009	13E	Exempt OT Labor	CUA1170224	Compatible Unit Allocations	Compatible Unit Allocations
230	5800000	101.84	12	2,009	13E	Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	407.30	12	2,009	13E	Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5810000	796.68	12	2,009	13E	Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	1,174.41	12	2,009	13E	Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	1,388.97	12	2,009	13E	Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	65.38	12	2,009	13E	Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	1,790.57	12	2,009	13E	Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	255.77	12	2,009	13E	Exempt OT Labor	PAY1166305	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5930000	943.75	12	2,009	13E	Exempt OT Labor	PAY1166305	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5880000	949.98	12	2,009	13E	Exempt OT Labor	PAY1170257	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5930000	389.52	1	2,010	13E	Exempt OT Labor	CUA1177090	Compatible Unit Allocations	Compatible Unit Allocations
230	5880000	0.00	1	2,010	13E	Exempt OT Labor	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	95.58	1	2,010	13E	Exempt OT Labor	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	-417.48	1	2,010	13E	Exempt OT Labor	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	365.39	1	2,010	13E	Exempt OT Labor	PAY1177123	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5880000	-329.05	3	2,010	13E	Exempt OT Labor	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5880000	-638.48	3	2,010	13E	Exempt OT Labor	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	-30.29	3	2,010	13E	Exempt OT Labor	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	-462.74	3	2,010	13E	Exempt OT Labor	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	2,409.95	12	2,009	13N	Non Exempt OT Labor	CUA1166272	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	1,026.27	12	2,009	13N	Non Exempt OT Labor	CUA1170224	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	27,554.84	12	2,009	13N	Non Exempt OT Labor	CUA1170224	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	40.56	12	2,009	13N	Non Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	18,474.48	12	2,009	13N	Non Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	1,743.95	12	2,009	13N	Non Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	24,819.06	1	2,010	13N	Non Exempt OT Labor	CUA1177090	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	18,298.33	1	2,010	13N	Non Exempt OT Labor	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	189.18	12	2,009	13S	Non Exempt OT Salaried Labor	CUA1166272	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	180.67	12	2,009	13S	Non Exempt OT Salaried Labor	CUA1170224	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	8,600.29	12	2,009	13S	Non Exempt OT Salaried Labor	CUA1170224	Compatible Unit Allocations	Compatible Unit Allocations
230	5880000	166.03	12	2,009	13S	Non Exempt OT Salaried Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	2,547.69	12	2,009	13S	Non Exempt OT Salaried Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	15,540.18	12	2,009	13S	Non Exempt OT Salaried Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	9350013	1,684.15	12	2,009	13S	Non Exempt OT Salaried Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	630.60	12	2,009	13S	Non Exempt OT Salaried Labor	PAY1166305	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5930000	7,133.92	12	2,009	13S	Non Exempt OT Salaried Labor	PAY1166305	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5880000	3,364.45	12	2,009	13S	Non Exempt OT Salaried Labor	PAY1170257	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5930000	398.86	12	2,009	13S	Non Exempt OT Salaried Labor	PAY1170257	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5930000	16,363.77	12	2,009	13S	Non Exempt OT Salaried Labor	PAY1170257	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	9350013	1,103.96	12	2,009	13S	Non Exempt OT Salaried Labor	PAY1170257	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5930000	2,346.88	1	2,010	13S	Non Exempt OT Salaried Labor	CUA1177090	Compatible Unit Allocations	Compatible Unit Allocations
230	5880000	2,051.97	1	2,010	13S	Non Exempt OT Salaried Labor	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	911.55	1	2,010	13S	Non Exempt OT Salaried Labor	INTCOM4200	Intercompany Billing	Intercompany Billing
230	9350013	-668.82	1	2,010	13S	Non Exempt OT Salaried Labor	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	845.60	1	2,010	13S	Non Exempt OT Salaried Labor	PAY1177123	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5930000	1,740.66	1	2,010	13S	Non Exempt OT Salaried Labor	PAY1177123	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	9350013	-275.99	1	2,010	13S	Non Exempt OT Salaried Labor	PAY1177123	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5930000	310.27	2	2,010	13S	Non Exempt OT Salaried Labor	CUA1188268	Compatible Unit Allocations	Compatible Unit Allocations
230		174,609.89				Internal Overtime Labor			
230	5930000	1,226.78	12	2,009	210	Contract Labor (General)	CUMON71565	Non-labor CU allocation	Non-labor CU allocation
230	5930000	7,429.72	1	2,010	210	Contract Labor (General)	APACC82320	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	843.21	1	2,010	210	Contract Labor (General)	APACC82320	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	5,407.76	1	2,010	210	Contract Labor (General)	CUMON83522	Non-labor CU allocation	Non-labor CU allocation
230	5930000	27,664.04	2	2,010	210	Contract Labor (General)	APACC84729	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	157,141.96	2	2,010	210	Contract Labor (General)	APACC84729	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	43,315.68	2	2,010	210	Contract Labor (General)	APACC84258	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	42,247.58	2	2,010	210	Contract Labor (General)	CUMON94590	Non-labor CU allocation	Non-labor CU allocation
230	5930000	7,493.15	2	2,010	210	Contract Labor (General)	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	241.74	2	2,010	210	Contract Labor (General)	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	-34,399.00	3	2,010	210	Contract Labor (General)	AJERECL04	O&MTC/RWOCORRECTION	JE RECLASS ENTRY - MARCH 2010
230	5930000	44,673.00	3	2,010	210	Contract Labor (General)	AJERECL04	C/RWOTOC&MOCORRECTION	JE RECLASS ENTRY - MARCH 2010
230	5930000	-194,406.00	3	2,010	210	Contract Labor (General)	AJERECL04	O&MTC/RWOCORRECTION	JE RECLASS ENTRY - MARCH 2010
230	5930000	3,312.95	3	2,010	210	Contract Labor (General)	APACC97908	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	10,664.63	3	2,010	210	Contract Labor (General)	APACC99083	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	8,034.28	3	2,010	210	Contract Labor (General)	CUMON07579	Non-labor CU allocation	Non-labor CU allocation
230	5930000	7,214.59	3	2,010	210	Contract Labor (General)	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	3,945.42	4	2,010	210	Contract Labor (General)	APACC08790	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	1,480.56	4	2,010	210	Contract Labor (General)	CUMON19570	Non-labor CU allocation	Non-labor CU allocation
230	5930000	1,669.00	5	2,010	210	Contract Labor (General)	AJERECL04	C/R WO TO O&M CORRECTION	JE RECLASS ENTRY - MAY 2010
230	5930000	69,479.00	5	2,010	210	Contract Labor (General)	AJERECL04	O&M TO C/R WO CORRECTION	JE RECLASS ENTRY - MAY 2010
230	5930000	2,115.73	5	2,010	210	Contract Labor (General)	APACC25293	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	12,242.00	6	2,010	210	Contract Labor (General)	AJERECL05	C/RWOTOC&MOCORRECTION	JE RECLASS ENTRY - JUNE 2010
230	5930000	54,164.00	6	2,010	210	Contract Labor (General)	AJERECL05	O&MTC/RWOCORRECTION	JE RECLASS ENTRY - JUNE 2010
230	5930000	0.22	1	2,010	220	Supply Chain Clearing	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	15.44	2	2,010	220	Supply Chain Clearing	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	0.50	2	2,010	220	Supply Chain Clearing	INTCOM5405	Intercompany Billing	Intercompany Billing

KINGSPORT POWER COMPANY
December 2009 Incremental Storm Damage Expenses by Cost Category

AG 1-03
Attachment 1
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Unit	Account	Sum Amount	Period	Year	Cost Com p	CC Descr	Journal ID	Line Descr	Long Descr
230	5930000	38.40	3	2,010	220	Supply Chain Clearing	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	1,876.27	12	2,009	290	Other Outside Services General	APACC71257	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	305.00	1	2,010	290	Other Outside Services General	APACC78171	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	290.63	1	2,010	290	Other Outside Services General	APACC80079	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	380.68	1	2,010	290	Other Outside Services General	APACC81661	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	62.37	1	2,010	290	Other Outside Services General	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	695,299.04	2	2,010	290	Other Outside Services General	CUMON94590	Non-labor CU allocation	Non-labor CU allocation
230	5980000	1,923.00	3	2,010	290	Other Outside Services General	APACC07194	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	476,098.09	3	2,010	290	Other Outside Services General	CUMON07579	Non-labor CU allocation	Non-labor CU allocation
230	5930000	-140,864.00	5	2,010	290	Other Outside Services General	AJERECL04	CR WO CORRECTION	JE RECLASS ENTRY - MAY 2010
		1,318,243.42				Outside Services			
230	5930000	109.20	12	2,009	310	MMS From Stock General	INDUS64107	Indus Work Management	Indus Work Management
230	5930000	1,206.97	12	2,009	310	MMS From Stock General	INDUS64562	Indus Work Management	Indus Work Management
230	5930000	-1,316.19	12	2,009	310	MMS From Stock General	INDUS65036	Indus Work Management	Indus Work Management
230	5930000	278.14	12	2,009	310	MMS From Stock General	STREXP2756	Stores Expense Clearing	Stores Expense Clearing
230	5930000	5.09	2	2,010	310	MMS From Stock General	INDUS88706	Indus Work Management	Indus Work Management
230	5930000	260.00	2	2,010	310	MMS From Stock General	INDUS89923	Indus Work Management	Indus Work Management
230	5930000	26.82	2	2,010	310	MMS From Stock General	STREXP5504	Stores Expense Clearing	Stores Expense Clearing
230	5930000	4.17	12	2,009	320	Stores Clearing Charges Gen	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	16.36	12	2,009	320	Stores Clearing Charges Gen	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	587.22	12	2,009	320	Stores Clearing Charges Gen	STREXP2756	Stores Expense Clearing	Stores Expense Clearing
230	5930000	504.99	12	2,009	320	Stores Clearing Charges Gen	STREXP2756	Stores Expense Clearing	Stores Expense Clearing
230	5930000	38.65	1	2,010	320	Stores Clearing Charges Gen	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	1,564.72	1	2,010	320	Stores Clearing Charges Gen	STREXP4297	Stores Expense Clearing	Stores Expense Clearing
230	5930000	62.65	2	2,010	320	Stores Clearing Charges Gen	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	159.49	12	2,009	390	Direct Purchase-Other Than MMS	APACC69241	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	1,135.32	12	2,009	390	Direct Purchase-Other Than MMS	APACC71257	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	41.74	12	2,009	390	Direct Purchase-Other Than MMS	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	163.59	12	2,009	390	Direct Purchase-Other Than MMS	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	21.87	1	2,010	390	Direct Purchase-Other Than MMS	APACC74200	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	2,302.21	1	2,010	390	Direct Purchase-Other Than MMS	APACC75347	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	3,833.12	1	2,010	390	Direct Purchase-Other Than MMS	APACC76290	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	17.22	1	2,010	390	Direct Purchase-Other Than MMS	APACC76761	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	60.28	1	2,010	390	Direct Purchase-Other Than MMS	APACC77364	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	877.68	1	2,010	390	Direct Purchase-Other Than MMS	APACC78171	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	154.58	1	2,010	390	Direct Purchase-Other Than MMS	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	284.77	2	2,010	390	Direct Purchase-Other Than MMS	AJERECL01	CORRECT ACCOUNTING	JE RECLASS ENTRY - FEBRUARY 2010
230	5930000	4,673.65	2	2,010	390	Direct Purchase-Other Than MMS	APACC87009	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	575.00	2	2,010	390	Direct Purchase-Other Than MMS	APACC89057	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	284.77	2	2,010	390	Direct Purchase-Other Than MMS	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	55.99	12	2,009	393	Sales & Use Tax Accrual	APACC71257	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	115.11	1	2,010	393	Sales & Use Tax Accrual	APACC75347	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	229.14	1	2,010	393	Sales & Use Tax Accrual	APACC76290	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	83.39	1	2,010	393	Sales & Use Tax Accrual	APACC78171	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	14.53	1	2,010	393	Sales & Use Tax Accrual	APACC80079	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	-55.99	1	2,010	393	Sales & Use Tax Accrual	TXOUAJAMUT	USE TAX REVERSAL/ACCRUAL	Vertex Use Tax Accruals/Reversals Dec 2009
230	5930000	488.00	2	2,010	393	Sales & Use Tax Accrual	APACC87009	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	53.19	2	2,010	393	Sales & Use Tax Accrual	APACC89057	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	-365.23	2	2,010	393	Sales & Use Tax Accrual	TXOUAJAMUT	USE TAX REVERSAL/ACCRUAL	Vertex Use Tax Accruals/Reversals - Jan 2010
230	5930000	-488.00	3	2,010	393	Sales & Use Tax Accrual	TXOUAJAMUT	USE TAX REVERSAL/ACCRUAL	Vertex Use Tax Accruals/Reversals - Feb 2010
		18,064.21				Material			
230	5930000	-120.06	12	2,009	413	Fleet Clearing	FLTCLR1864	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	-432.98	12	2,009	413	Fleet Clearing	FLTCLR1864	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	9350013	-8.82	12	2,009	413	Fleet Clearing	FLTCLR1864	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5800000	-14.23	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	-11.54	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5810000	-19.63	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	-61.97	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	-78.08	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	-2.57	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	-522.62	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	-28.72	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	9350013	-24.70	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	-2,436.86	1	2,010	413	Fleet Clearing	FLTCLR3688	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	9350013	21.11	1	2,010	413	Fleet Clearing	FLTCLR3688	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5800000	-13.60	1	2,010	413	Fleet Clearing	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5810000	-0.53	1	2,010	413	Fleet Clearing	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	-26.70	1	2,010	413	Fleet Clearing	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	-150.60	1	2,010	413	Fleet Clearing	INTCOM4200	Intercompany Billing	Intercompany Billing
230	9350013	5.41	1	2,010	413	Fleet Clearing	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	64.41	2	2,010	413	Fleet Clearing	FLTCLR4839	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	-119.51	2	2,010	413	Fleet Clearing	FLTCLR4839	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5800000	2.82	2	2,010	413	Fleet Clearing	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	0.26	2	2,010	413	Fleet Clearing	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	4.96	3	2,010	413	Fleet Clearing	FLTCLR7715	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5880000	-4.87	3	2,010	413	Fleet Clearing	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5880000	-4.26	3	2,010	413	Fleet Clearing	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	638.14	12	2,009	510	Busin Exp 100% Deduct Gen	APACC68504	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	505.24	12	2,009	510	Busin Exp 100% Deduct Gen	APACC69241	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	156.44	12	2,009	510	Busin Exp 100% Deduct Gen	APACC69241	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	189.64	12	2,009	510	Busin Exp 100% Deduct Gen	APACC70681	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	2,003.62	12	2,009	510	Busin Exp 100% Deduct Gen	APACC71257	Accounts Payable Accrual	Accounts Payable Accrual
230	5800000	56.02	12	2,009	510	Busin Exp 100% Deduct Gen	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5830000	291.26	12	2,009	510	Busin Exp 100% Deduct Gen	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	220.00	12	2,009	510	Busin Exp 100% Deduct Gen	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	44.16	12	2,009	510	Busin Exp 100% Deduct Gen	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	89.28	1	2,010	510	Busin Exp 100% Deduct Gen	APACC74200	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	549.59	1	2,010	510	Busin Exp 100% Deduct Gen	APACC75347	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	264.86	1	2,010	510	Busin Exp 100% Deduct Gen	APACC76761	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	547.50	1	2,010	510	Busin Exp 100% Deduct Gen	APACC77888	Accounts Payable Accrual	Accounts Payable Accrual
230	5800000	96.93	1	2,010	510	Busin Exp 100% Deduct Gen	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	145.63	1	2,010	510	Busin Exp 100% Deduct Gen	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	21.24	1	2,010	510	Busin Exp 100% Deduct Gen	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	2,456.52	2	2,010	510	Busin Exp 100% Deduct Gen	APACC90272	Accounts Payable Accrual	Accounts Payable Accrual

KINGSPORT POWER COMPANY
December 2009 Incremental Storm Damage Expenses by Cost Category

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Unit	Account	Sum Amount	Period	Year	Cost Com p	CC Descr	Journal ID	Line Descr	Long Descr
230	5930000	495.18	2	2,010	510	Busin Exp 100% Deduct Gen	APACC90751	Accounts Payable Accrual	Accounts Payable Accrual
230	5880000	126.92	12	2,009	520	Business Exp Part Deduct Gen	APACC66611	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	20.00	12	2,009	520	Business Exp Part Deduct Gen	APACC69241	Accounts Payable Accrual	Accounts Payable Accrual
230	5930000	92.29	12	2,009	520	Business Exp Part Deduct Gen	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	334.58	12	2,009	520	Business Exp Part Deduct Gen	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	81.04	1	2,010	520	Business Exp Part Deduct Gen	CUMON83522	Non-labor CU allocation	Non-labor CU allocation
230	5880000	181.64	1	2,010	520	Business Exp Part Deduct Gen	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	1,665.47	1	2,010	520	Business Exp Part Deduct Gen	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	48.65	2	2,010	520	Business Exp Part Deduct Gen	AJERECL01	CORRECT ACCOUNTING	JE RECLASS ENTRY - FEBRUARY 2010
230	5930000	48.65	2	2,010	520	Business Exp Part Deduct Gen	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5800000	220.91	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	106.79	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5810000	152.75	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	858.23	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	555.74	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	44.30	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	577.09	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	60.38	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	0.00	1	2,010	620	Overheads	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5800000	472.78	1	2,010	620	Overheads	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5810000	18.26	1	2,010	620	Overheads	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	442.53	1	2,010	620	Overheads	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	1,489.11	1	2,010	620	Overheads	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5800000	34.56	2	2,010	620	Overheads	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	3.12	2	2,010	620	Overheads	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5880000	-2.11	3	2,010	620	Overheads	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5880000	96.77	3	2,010	620	Overheads	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	8.52	3	2,010	620	Overheads	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	177.51	3	2,010	620	Overheads	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	1,977.34	12	2,009	738	SS Fleet Prod/Svcs	FLEET71018	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	11,382.89	12	2,009	738	SS Fleet Prod/Svcs	FLEET71018	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	9350013	283.22	12	2,009	738	SS Fleet Prod/Svcs	FLEET71018	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5800000	9.30	12	2,009	738	SS Fleet Prod/Svcs	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	11.02	12	2,009	738	SS Fleet Prod/Svcs	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5810000	18.75	12	2,009	738	SS Fleet Prod/Svcs	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	59.16	12	2,009	738	SS Fleet Prod/Svcs	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	202.54	12	2,009	738	SS Fleet Prod/Svcs	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	4,795.81	12	2,009	738	SS Fleet Prod/Svcs	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	266.14	12	2,009	738	SS Fleet Prod/Svcs	INTCOM2657	Intercompany Billing	Intercompany Billing
230	9350013	243.51	12	2,009	738	SS Fleet Prod/Svcs	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	7,139.26	1	2,010	738	SS Fleet Prod/Svcs	FLEET82921	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5800000	12.66	1	2,010	738	SS Fleet Prod/Svcs	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	215.80	1	2,010	738	SS Fleet Prod/Svcs	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	5,033.80	1	2,010	738	SS Fleet Prod/Svcs	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	154.08	2	2,010	738	SS Fleet Prod/Svcs	FLEET94034	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5800000	0.91	2	2,010	738	SS Fleet Prod/Svcs	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5880000	3.17	3	2,010	738	SS Fleet Prod/Svcs	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5800000	989.97	12	2,009	780	AEPSB Bill	SCBBIL2488	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	5800000	2,230.78	12	2,009	780	AEPSB Bill	SCBBIL2488	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	5880000	2,573.05	12	2,009	780	AEPSB Bill	SCBBIL2488	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	5880000	44,801.41	12	2,009	780	AEPSB Bill	SCBBIL2488	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	5930000	152.01	12	2,009	780	AEPSB Bill	SCBBIL2488	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	5930000	394.16	12	2,009	780	AEPSB Bill	SCBBIL2488	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	9030001	12.90	12	2,009	780	AEPSB Bill	SCBBIL2488	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	9200000	236.82	12	2,009	780	AEPSB Bill	SCBBIL2488	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	5800000	0.26	1	2,010	780	AEPSB Bill	SCBBIL4104	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	5800000	6,290.58	1	2,010	780	AEPSB Bill	SCBBIL4104	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	5880000	0.53	1	2,010	780	AEPSB Bill	SCBBIL4104	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	5880000	6,748.60	1	2,010	780	AEPSB Bill	SCBBIL4104	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	5930000	2,917.95	1	2,010	780	AEPSB Bill	SCBBIL4104	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	9030001	83.29	1	2,010	780	AEPSB Bill	SCBBIL4104	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	5800000	22.07	2	2,010	780	AEPSB Bill	SCBBIL5275	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	5880000	-1,929.72	2	2,010	780	AEPSB Bill	SCBBIL5275	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	5930000	-124.14	2	2,010	780	AEPSB Bill	SCBBIL5275	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	5930000	12.53	2	2,010	780	AEPSB Bill	SCBBIL5275	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	9030001	-0.27	2	2,010	780	AEPSB Bill	SCBBIL5275	AEPSB Bill - Services Rendered	AEPSB Bill - Services Rendered
230	5930000	0.29	1	2,010	935	Cell phone and Pager Expense	CELPGR3382	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	1.69	1	2,010	935	Cell phone and Pager Expense	CELPGR3382	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5800000	0.43	1	2,010	935	Cell phone and Pager Expense	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5800000	0.46	1	2,010	935	Cell phone and Pager Expense	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5810000	0.88	1	2,010	935	Cell phone and Pager Expense	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	2.69	1	2,010	935	Cell phone and Pager Expense	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	5.55	1	2,010	935	Cell phone and Pager Expense	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	55.10	1	2,010	935	Cell phone and Pager Expense	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	6.18	1	2,010	935	Cell phone and Pager Expense	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	2.63	2	2,010	935	Cell phone and Pager Expense	CELPGR4573	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	79.34	2	2,010	935	Cell phone and Pager Expense	CELPGR4573	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5800000	8.27	2	2,010	935	Cell phone and Pager Expense	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5880000	21.24	2	2,010	935	Cell phone and Pager Expense	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	131.11	2	2,010	935	Cell phone and Pager Expense	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	19.45	3	2,010	935	Cell phone and Pager Expense	CELPGR7472	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5800000	0.42	3	2,010	935	Cell phone and Pager Expense	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5880000	2.11	4	2,010	935	Cell phone and Pager Expense	INTCOM0593	Intercompany Billing	Intercompany Billing
230	9301001	6,339.60	2	2,010	960	Advertising	INTCOM5405	Intercompany Billing	Intercompany Billing
230	9301002	1,750.00	2	2,010	960	Advertising	INTCOM5405	Intercompany Billing	Intercompany Billing
		118,435.03				Other			
		1,629,352.35				TOTAL			

KINGSPORT POWER COMPANY
December 2009 Incremental Storm Damage Expenses by Journal ID

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Unit	Account	Sum Amount	Period	Year	Cost Com p	CC Descr	Journal ID	Line Descr	Long Descr
230	5930000	284.77	2	2,010	390	Direct Purchase-Other Than MMS	AJERECL01	CORRECT ACCOUNTING	JE RECLASS ENTRY - FEBRUARY 2010
230	5930000	48.65	2	2,010	620	Business Exp Part Deduct Gen	AJERECL01	CORRECT ACCOUNTING	JE RECLASS ENTRY - FEBRUARY 2010
230	5930000	-34,399.00	3	2,010	210	Contract Labor (General)	AJERECL04	O&MTOC/RWOCORRECTION	JE RECLASS ENTRY - MARCH 2010
230	5930000	44,673.00	3	2,010	210	Contract Labor (General)	AJERECL04	C/RWOTO&MOCORRECTION	JE RECLASS ENTRY - MARCH 2010
230	5930000	-194,408.00	3	2,010	210	Contract Labor (General)	AJERECL04	O&MTOC/RWOCORRECTION	JE RECLASS ENTRY - MARCH 2010
230	5930000	1,069.00	5	2,010	210	Contract Labor (General)	AJERECL04	C/R WO TO O&M CORRECTION	JE RECLASS ENTRY - MAY 2010
230	5930000	69,479.00	5	2,010	210	Contract Labor (General)	AJERECL04	O&M TO C/R WO CORRECTION	JE RECLASS ENTRY - MAY 2010
230	5930000	-140,864.00	5	2,010	290	Other Outside Services General	AJERECL04	CR WO CORRECTION	JE RECLASS ENTRY - MAY 2010
230	5930000	12,242.00	6	2,010	210	Contract Labor (General)	AJERECL05	C/RWOTO&MOCORRECTION	JE RECLASS ENTRY - JUNE 2010
230	5930000	54,164.00	6	2,010	210	Contract Labor (General)	AJERECL05	O&MTOC/RWOCORRECTION	JE RECLASS ENTRY - JUNE 2010
230	5930000	284,168.84				See AG 1-03, Attachment 3 for Detail			Accounts Payable Accrual
230	5930000	0.29	1	2,010	935	Cell phone and Pager Expense	CELPGR3382	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	1.69	1	2,010	935	Cell phone and Pager Expense	CELPGR3382	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5880000	2.63	2	2,010	935	Cell phone and Pager Expense	CELPGR4573	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	79.34	2	2,010	935	Cell phone and Pager Expense	CELPGR4573	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	19.45	3	2,010	935	Cell phone and Pager Expense	CELPGR7472	Alloc cell phone & pager exp	Alloc cell phone & pager exp
230	5930000	116.81	12	2,009	13E	Exempt OT Labor	CUA1166272	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	2,409.95	12	2,009	13N	Non Exempt OT Labor	CUA1166272	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	189.18	12	2,009	13S	Non Exempt OT Salaried Labor	CUA1166272	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	41.73	12	2,009	13E	Exempt OT Labor	CUA1170224	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	1,026.27	12	2,009	13N	Non Exempt OT Labor	CUA1170224	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	180.67	12	2,009	13S	Non Exempt OT Salaried Labor	CUA1170224	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	474.83	12	2,009	13E	Exempt OT Labor	CUA1170224	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	27,554.84	12	2,009	13N	Non Exempt OT Labor	CUA1170224	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	8,600.29	12	2,009	13S	Non Exempt OT Salaried Labor	CUA1170224	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	389.52	1	2,010	13E	Exempt OT Labor	CUA1177090	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	24,819.06	1	2,010	13N	Non Exempt OT Labor	CUA1177090	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	2,346.88	1	2,010	13S	Non Exempt OT Salaried Labor	CUA1177090	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	310.27	2	2,010	13S	Non Exempt OT Salaried Labor	CUA1188268	Compatible Unit Allocations	Compatible Unit Allocations
230	5930000	1,229,875.12				See AG 1-03, Attachment 4 for Detail			Non-labor CU allocation
230	5930000	1,877.34	12	2,009	738	SS Fleet Prod/Svcs	FLEET71018	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	11,382.69	12	2,009	738	SS Fleet Prod/Svcs	FLEET71018	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	9350013	263.22	12	2,009	738	SS Fleet Prod/Svcs	FLEET71018	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	7,139.26	1	2,010	738	SS Fleet Prod/Svcs	FLEET82921	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	154.08	2	2,010	738	SS Fleet Prod/Svcs	FLEET94034	Fleet Vehicle Allocations	Fleet Vehicle Allocations
230	5930000	-120.06	12	2,009	413	Fleet Clearing	FLTCCLR1864	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	-432.98	12	2,009	413	Fleet Clearing	FLTCCLR1864	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	9350013	-8.82	12	2,009	413	Fleet Clearing	FLTCCLR1864	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	-2,436.85	1	2,010	413	Fleet Clearing	FLTCCLR3688	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	9350013	21.11	1	2,010	413	Fleet Clearing	FLTCCLR3688	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	64.41	2	2,010	413	Fleet Clearing	FLTCCLR4839	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	-119.51	2	2,010	413	Fleet Clearing	FLTCCLR4839	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	4.98	3	2,010	413	Fleet Clearing	FLTCCLR7715	Clear misc chgs in Fleet accts	Clear misc chgs in Fleet accts
230	5930000	109.20	12	2,009	310	MMS From Stock General	INDUS64107	Indus Work Management	Indus Work Management
230	5930000	1,206.97	12	2,009	310	MMS From Stock General	INDUS64562	Indus Work Management	Indus Work Management
230	5930000	-1,316.19	12	2,009	310	MMS From Stock General	INDUS65036	Indus Work Management	Indus Work Management
230	5930000	5.09	2	2,010	310	MMS From Stock General	INDUS88706	Indus Work Management	Indus Work Management
230	5930000	260.00	2	2,010	310	MMS From Stock General	INDUS89923	Indus Work Management	Indus Work Management
230	5880000	2.11	4	2,010	935	Cell phone and Pager Expense	INTCOM0593	Intercompany Billing	Intercompany Billing
230	5800000	11.86	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	101.84	12	2,009	13E	Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	-14.23	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	220.91	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	9.30	12	2,009	738	SS Fleet Prod/Svcs	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	47.45	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	407.30	12	2,009	13E	Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	-11.54	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	56.02	12	2,009	510	Busin Exp 100% Deduct Gen	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	106.79	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	11.02	12	2,009	738	SS Fleet Prod/Svcs	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5810000	92.70	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5810000	795.68	12	2,009	13E	Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5810000	-19.63	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5810000	152.75	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5810000	18.75	12	2,009	738	SS Fleet Prod/Svcs	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5830000	291.26	12	2,009	610	Busin Exp 100% Deduct Gen	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	156.17	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	1,174.41	12	2,009	13E	Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	166.03	12	2,009	13S	Non Exempt OT Salaried Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	-61.97	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	858.23	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	59.16	12	2,009	738	SS Fleet Prod/Svcs	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	458.43	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	1,386.97	12	2,009	13E	Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	2,547.89	12	2,009	13S	Non Exempt OT Salaried Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	-78.08	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	555.74	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5880000	202.54	12	2,009	738	SS Fleet Prod/Svcs	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	14.61	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	85.38	12	2,009	13E	Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	40.56	12	2,009	13N	Non Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	4.17	12	2,009	320	Stores Clearing Charges Gen	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	41.74	12	2,009	390	Direct Purchase-Other Than MMS	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	-2.57	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	220.00	12	2,009	510	Busin Exp 100% Deduct Gen	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	92.29	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	44.30	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	4,116.28	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	203.18	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	1,790.57	12	2,009	13E	Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	18,474.48	12	2,009	13N	Non Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	1,743.95	12	2,009	13N	Non Exempt OT Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	15,540.18	12	2,009	13S	Non Exempt OT Salaried Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	16.36	12	2,009	320	Stores Clearing Charges Gen	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	163.59	12	2,009	390	Direct Purchase-Other Than MMS	INTCOM2657	Intercompany Billing	Intercompany Billing

KINGSPORT POWER COMPANY
December 2009 Incremental Storm Damage Expenses by Journal ID

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Unit	Account	Sum Amount	Period	Year	Cost Com p	CC Descr	Journal ID	Line Descr	Long Descr
230	5930000	-522.62	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	-28.72	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	44.16	12	2,009	510	Busin Exp 100% Deduct Gen	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	334.58	12	2,009	520	Business Exp Part Deduct Gen	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	577.09	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	60.38	12	2,009	620	Overheads	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	4,795.81	12	2,009	738	SS Fleet Prod/Svcs	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5930000	266.14	12	2,009	738	SS Fleet Prod/Svcs	INTCOM2657	Intercompany Billing	Intercompany Billing
230	9350013	196.21	12	2,009	121	Labor Fringes (Overtime)	INTCOM2657	Intercompany Billing	Intercompany Billing
230	9350013	1,684.15	12	2,009	135	Non Exempt OT Salaried Labor	INTCOM2657	Intercompany Billing	Intercompany Billing
230	9350013	-24.70	12	2,009	413	Fleet Clearing	INTCOM2657	Intercompany Billing	Intercompany Billing
230	9350013	243.51	12	2,009	738	SS Fleet Prod/Svcs	INTCOM2657	Intercompany Billing	Intercompany Billing
230	5800000	0.00	1	2,010	620	Overheads	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5800000	0.43	1	2,010	935	Cell phone and Pager Expense	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5800000	-13.60	1	2,010	413	Fleet Clearing	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5800000	96.93	1	2,010	510	Busin Exp 100% Deduct Gen	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5800000	472.76	1	2,010	620	Overheads	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5800000	12.66	1	2,010	738	SS Fleet Prod/Svcs	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5800000	0.46	1	2,010	935	Cell phone and Pager Expense	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5810000	-0.53	1	2,010	413	Fleet Clearing	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5810000	18.26	1	2,010	620	Overheads	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5810000	0.88	1	2,010	935	Cell phone and Pager Expense	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	0.00	1	2,010	121	Labor Fringes (Overtime)	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	0.00	1	2,010	135	Exempt OT Labor	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	2.69	1	2,010	935	Cell phone and Pager Expense	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	259.86	1	2,010	121	Labor Fringes (Overtime)	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	95.58	1	2,010	135	Exempt OT Labor	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	2,051.97	1	2,010	135	Non Exempt OT Salaried Labor	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	-26.70	1	2,010	413	Fleet Clearing	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	145.63	1	2,010	510	Busin Exp 100% Deduct Gen	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	191.64	1	2,010	520	Business Exp Part Deduct Gen	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	442.53	1	2,010	620	Overheads	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	215.80	1	2,010	738	SS Fleet Prod/Svcs	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5880000	5.55	1	2,010	935	Cell phone and Pager Expense	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	2,223.86	1	2,010	121	Labor Fringes (Overtime)	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	-417.48	1	2,010	135	Exempt OT Labor	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	18,298.33	1	2,010	135	Non Exempt OT Labor	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	911.55	1	2,010	135	Non Exempt OT Salaried Labor	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	0.22	1	2,010	220	Supply Chain Clearing	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	62.37	1	2,010	280	Other Outside Services General	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	38.65	1	2,010	320	Stores Clearing Charges Gen	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	154.58	1	2,010	390	Direct Purchase-Other Than MMS	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	-150.60	1	2,010	413	Fleet Clearing	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	21.24	1	2,010	510	Busin Exp 100% Deduct Gen	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	1,685.47	1	2,010	520	Business Exp Part Deduct Gen	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	1,489.11	1	2,010	620	Overheads	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	5,033.80	1	2,010	738	SS Fleet Prod/Svcs	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	55.10	1	2,010	935	Cell phone and Pager Expense	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5930000	6.18	1	2,010	935	Cell phone and Pager Expense	INTCOM4200	Intercompany Billing	Intercompany Billing
230	9350013	-80.93	1	2,010	121	Labor Fringes (Overtime)	INTCOM4200	Intercompany Billing	Intercompany Billing
230	9350013	-668.82	1	2,010	135	Non Exempt OT Salaried Labor	INTCOM4200	Intercompany Billing	Intercompany Billing
230	9350013	5.41	1	2,010	413	Fleet Clearing	INTCOM4200	Intercompany Billing	Intercompany Billing
230	5800000	2.82	2	2,010	413	Fleet Clearing	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5800000	34.58	2	2,010	620	Overheads	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5800000	0.91	2	2,010	738	SS Fleet Prod/Svcs	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5800000	8.27	2	2,010	935	Cell phone and Pager Expense	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5880000	21.24	2	2,010	935	Cell phone and Pager Expense	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	7,493.15	2	2,010	210	Contract Labor (General)	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	15.44	2	2,010	220	Supply Chain Clearing	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	0.26	2	2,010	413	Fleet Clearing	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	3.12	2	2,010	620	Overheads	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	241.74	2	2,010	210	Contract Labor (General)	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	0.50	2	2,010	220	Supply Chain Clearing	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	62.85	2	2,010	320	Stores Clearing Charges Gen	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	284.77	2	2,010	390	Direct Purchase-Other Than MMS	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	48.65	2	2,010	520	Business Exp Part Deduct Gen	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5930000	131.11	2	2,010	935	Cell phone and Pager Expense	INTCOM5405	Intercompany Billing	Intercompany Billing
230	9301001	6,339.60	2	2,010	960	Advertising	INTCOM5405	Intercompany Billing	Intercompany Billing
230	9301002	1,750.00	2	2,010	960	Advertising	INTCOM5405	Intercompany Billing	Intercompany Billing
230	5800000	0.42	3	2,010	935	Cell phone and Pager Expense	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5880000	-39.82	3	2,010	121	Labor Fringes (Overtime)	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5880000	-329.05	3	2,010	135	Exempt OT Labor	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5880000	-4.87	3	2,010	413	Fleet Clearing	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5880000	-2.11	3	2,010	620	Overheads	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5880000	-77.26	3	2,010	121	Labor Fringes (Overtime)	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5880000	-638.48	3	2,010	135	Exempt OT Labor	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5880000	-4.26	3	2,010	413	Fleet Clearing	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5880000	96.77	3	2,010	620	Overheads	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5880000	3.17	3	2,010	738	SS Fleet Prod/Svcs	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	-3.67	3	2,010	121	Labor Fringes (Overtime)	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	-30.29	3	2,010	135	Exempt OT Labor	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	7,214.59	3	2,010	210	Contract Labor (General)	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	36.40	3	2,010	220	Supply Chain Clearing	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	8.52	3	2,010	620	Overheads	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	-462.74	3	2,010	135	Exempt OT Labor	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5930000	177.81	3	2,010	620	Overheads	INTCOM8318	Intercompany Billing	Intercompany Billing
230	5880000	256.77	12	2,009	135	Exempt OT Labor	PAY1166305	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5880000	630.60	12	2,009	135	Non Exempt OT Salaried Labor	PAY1166305	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5930000	943.75	12	2,009	135	Exempt OT Labor	PAY1166305	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5930000	7,133.92	12	2,009	135	Non Exempt OT Salaried Labor	PAY1166305	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5880000	949.98	12	2,009	135	Exempt OT Labor	PAY1170257	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5880000	3,354.45	12	2,009	135	Non Exempt OT Salaried Labor	PAY1170257	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5930000	398.86	12	2,009	135	Non Exempt OT Salaried Labor	PAY1170257	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5930000	16,363.77	12	2,009	135	Non Exempt OT Salaried Labor	PAY1170257	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals

KINGSPORT POWER COMPANY
December 2009 Incremental Storm Damage Expenses by Journal ID

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Unit	Account	Sum Amount	Period	Year	Cost Com p	CC Descr	Journal ID	Line Descr	Long Descr
230	9350013	1,103.98	12	2,009	135	Non Exempt OT Salaried Labor	PAY1170257	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5880000	365.39	1	2,010	13E	Exempt OT Labor	PAY1177123	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5880000	845.60	1	2,010	13S	Non Exempt OT Salaried Labor	PAY1177123	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5930000	1,740.66	1	2,010	13S	Non Exempt OT Salaried Labor	PAY1177123	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	9350013	-275.99	1	2,010	13S	Non Exempt OT Salaried Labor	PAY1177123	Time and Labor-BalancedActuals	Time and Labor-BalancedActuals
230	5800000	989.97	12	2,009	780	AEPSC Bill	SCBBIL2488	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5800000	2,230.78	12	2,009	780	AEPSC Bill	SCBBIL2488	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5880000	2,573.05	12	2,009	780	AEPSC Bill	SCBBIL2488	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5880000	44,801.41	12	2,009	780	AEPSC Bill	SCBBIL2488	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5930000	152.01	12	2,009	780	AEPSC Bill	SCBBIL2488	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5930000	394.16	12	2,009	780	AEPSC Bill	SCBBIL2488	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	9030001	12.90	12	2,009	780	AEPSC Bill	SCBBIL2488	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	9200000	236.82	12	2,009	780	AEPSC Bill	SCBBIL2488	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5800000	0.26	1	2,010	780	AEPSC Bill	SCBBIL4104	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5800000	8,290.58	1	2,010	780	AEPSC Bill	SCBBIL4104	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5880000	0.53	1	2,010	780	AEPSC Bill	SCBBIL4104	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5880000	6,748.60	1	2,010	780	AEPSC Bill	SCBBIL4104	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5930000	2,917.95	1	2,010	780	AEPSC Bill	SCBBIL4104	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	9030001	83.29	1	2,010	780	AEPSC Bill	SCBBIL4104	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5800000	22.07	2	2,010	780	AEPSC Bill	SCBBIL5275	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5880000	-1,929.72	2	2,010	780	AEPSC Bill	SCBBIL5275	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5930000	-124.14	2	2,010	780	AEPSC Bill	SCBBIL5275	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5930000	12.53	2	2,010	780	AEPSC Bill	SCBBIL5275	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	9030001	-0.27	2	2,010	780	AEPSC Bill	SCBBIL5275	AEPSC Bill - Services Rendered	AEPSC Bill - Services Rendered
230	5930000	278.14	12	2,009	310	MMS From Stock General	STREXP2756	Stores Expense Clearing	Stores Expense Clearing
230	5930000	587.22	12	2,009	320	Stores Clearing Charges Gen	STREXP2756	Stores Expense Clearing	Stores Expense Clearing
230	5930000	504.99	12	2,009	320	Stores Clearing Charges Gen	STREXP2756	Stores Expense Clearing	Stores Expense Clearing
230	5930000	1,564.72	1	2,010	320	Stores Clearing Charges Gen	STREXP4297	Stores Expense Clearing	Stores Expense Clearing
230	5930000	28.82	2	2,010	310	MMS From Stock General	STREXP5504	Stores Expense Clearing	Stores Expense Clearing
230	5930000	-55.99	1	2,010	393	Sales & Use Tax Accrual	TXOUAJAMUT	USE TAX REVERSAL/ACCRUAL	Vertex Use Tax Accruals/Reversals - Dec 2009
230	5930000	-365.23	2	2,010	393	Sales & Use Tax Accrual	TXOUAJAMUT	USE TAX REVERSAL/ACCRUAL	Vertex Use Tax Accruals/Reversals - Jan 2010
230	5930000	-488.00	3	2,010	393	Sales & Use Tax Accrual	TXOUAJAMUT	USE TAX REVERSAL/ACCRUAL	Vertex Use Tax Accruals/Reversals - Feb 2010
		1,629,352.34							

KINGSFORD POWER COMPANY
December 2009 Incremental Storm Damage Expenses
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Year	Acctg Date	Period	Journal ID	GL Unit	Account	Sum Amount	Cost Com p	W/O	Voucher	Invoice	Vendor	Name	Date
2,009	2009-12-17	12	APACC66611	230	5880000	126.92 520	DKPM031663	00030371	0000075772ER122	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2009-12-17	
2,010	2010-03-31	3	APACC07194	230	5880000	1,923.00 290	DKPM031676	00031190	02544	5103199201	AMERICAN ENVIRONMENTAL LLC	2010-03-23	
2,009	2009-12-23	12	APACC68504	230	5930000	562.51 510	DKPM031663	00030401	0000144412ER120	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2009-12-23	
2,009	2009-12-23	12	APACC68504	230	5930000	275.63 510	DKPM031663	00030402	0000144412ER121	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2009-12-23	
2,009	2009-12-28	12	APACC69241	230	5930000	22.81 390	DKPM031676	00030405	0000010882ER104	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2009-12-28	
2,009	2009-12-28	12	APACC69241	230	5930000	136.68 390	DKPM031676	00030414	0000144412ER123	0000144412	PAYNE, WANDA S	2009-12-28	
2,009	2009-12-28	12	APACC69241	230	5930000	85.96 510	DKPM031663	00030406	0000036545ER26	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2009-12-28	
2,009	2009-12-28	12	APACC69241	230	5930000	326.09 510	DKPM031663	00030412	0000080171ER68	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2009-12-28	
2,009	2009-12-28	12	APACC69241	230	5930000	93.19 510	DKPM031663	00030418	0000205940ER16	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2009-12-28	
2,009	2009-12-28	12	APACC69241	230	5930000	158.44 510	DKPM031676	00030413	0000144412ER122	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2009-12-28	
2,009	2009-12-28	12	APACC69241	230	5930000	20.00 520	DKPM031676	00030405	0000010882ER104	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2009-12-28	
2,009	2009-12-28	12	APACC70681	230	5930000	35.43 510	DKPM031676	00030459	0000144412ER124	0000144412	PAYNE, WANDA S	2009-12-28	
2,009	2009-12-30	12	APACC70681	230	5930000	154.21 510	DKPM031676	00030460	0000144412ER124	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2009-12-30	
2,009	2009-12-31	12	APACC71257	230	5930000	97.50 290	4143547201	00030463	KP122509SNOW	5000585301	RANDYS LAWN SVC	2009-12-25	
2,009	2009-12-31	12	APACC71257	230	5930000	166.00 290	4143547201	00030464	KP122109SNOW	5000585301	RANDYS LAWN SVC	2009-12-21	
2,009	2009-12-31	12	APACC71257	230	5930000	311.77 290	4143547201	00030465	KP122109POTASH	5000585301	RANDYS LAWN SVC	2009-12-21	
2,009	2009-12-31	12	APACC71257	230	5930000	249.00 290	4143547201	00030466	KP1222009SNOW	5000585301	RANDYS LAWN SVC	2009-12-20	
2,009	2009-12-31	12	APACC71257	230	5930000	539.50 290	4143547201	00030467	KP121909SNOW	5000585301	RANDYS LAWN SVC	2009-12-19	
2,009	2009-12-31	12	APACC71257	230	5930000	415.00 290	4143547201	00030468	KP121809SNOW	5000585301	RANDYS LAWN SVC	2009-12-18	
2,009	2009-12-31	12	APACC71257	230	5930000	97.50 290	4143547201	00030469	KP121209SNOW	5000585301	RANDYS LAWN SVC	2009-12-12	
2,009	2009-12-31	12	APACC71257	230	5930000	15.57 390	DKPM031676	00030477	0000184517ER29	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2009-12-31	
2,009	2009-12-31	12	APACC71257	230	5930000	1,119.75 390	DKPM031676	00782403	KPT1223	0000078074	KATHYS KUSTOM KATERING	2009-12-23	
2,009	2009-12-31	12	APACC71257	230	5930000	55.99 393	DKPM031676	00782403	KPT1223	0000078074	KATHYS KUSTOM KATERING	2009-12-23	
2,009	2009-12-31	12	APACC71257	230	5930000	1,435.07 510	DKPM031676	00030473	0000144412ER125	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2009-12-31	
2,009	2009-12-31	12	APACC71257	230	5930000	568.55 510	DKPM031676	00030477	0000184517ER29	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2009-12-31	
2,010	2010-01-07	1	APACC74200	230	5930000	21.87 390	DKPM031676	00030493	0000036545ER27	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2010-01-07	
2,010	2010-01-07	1	APACC74200	230	5930000	89.28 510	DKPM031676	00030493	0000036545ER27	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2010-01-07	
2,010	2010-01-11	1	APACC75347	230	5930000	984.58 390	DKPM031676	00783813	E08438	0000078074	KATHYS KUSTOM KATERING	2009-12-24	
2,010	2010-01-11	1	APACC75347	230	5930000	1,317.63 390	DKPM031676	00783932	E08441	0000078074	KATHYS KUSTOM KATERING	2009-12-25	
2,010	2010-01-11	1	APACC75347	230	5930000	49.23 393	DKPM031676	00783813	E08438	0000078074	KATHYS KUSTOM KATERING	2009-12-24	
2,010	2010-01-11	1	APACC75347	230	5930000	65.88 393	DKPM031676	00783932	E08441	0000078074	KATHYS KUSTOM KATERING	2009-12-24	
2,010	2010-01-11	1	APACC75347	230	5930000	202.32 510	DKPM031676	00030502	0000080171ER69	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2010-01-11	
2,010	2010-01-11	1	APACC75347	230	5930000	347.27 510	DKPM031676	00030502	0000164866ER25	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2010-01-11	
2,010	2010-01-12	1	APACC76290	230	5930000	789.18 390	DKPM031676	00030512	TN213224	0000058947	TEG ENTERPRISES INC	2009-12-19	
2,010	2010-01-12	1	APACC76290	230	5930000	1,317.63 390	DKPM031676	00030515	E08447	0000078074	KATHYS KUSTOM KATERING	2009-12-26	
2,010	2010-01-12	1	APACC76290	230	5930000	1,726.31 390	DKPM031676	00030515	E08444	0000078074	KATHYS KUSTOM KATERING	2009-12-24	
2,010	2010-01-12	1	APACC76290	230	5930000	76.94 393	DKPM031676	00030512	TN213224	0000058947	TEG ENTERPRISES INC	2009-12-19	
2,010	2010-01-12	1	APACC76290	230	5930000	65.88 393	DKPM031676	00030515	E08447	0000078074	KATHYS KUSTOM KATERING	2009-12-26	
2,010	2010-01-12	1	APACC76290	230	5930000	86.32 393	DKPM031676	00030519	E08444	0000078074	KATHYS KUSTOM KATERING	2009-12-24	
2,010	2010-01-13	1	APACC76761	230	5930000	17.22 390	DKPM031676	00030541	0000184517ER30	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2010-01-13	
2,010	2010-01-13	1	APACC76761	230	5930000	264.66 510	DKPM031676	00030541	0000184517ER30	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2010-01-13	
2,010	2010-01-14	1	APACC77364	230	5930000	60.28 390	DKPM031676	00030544	0000144412ER126	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2010-01-14	
2,010	2010-01-15	1	APACC77888	230	5930000	547.50 510	DKPM031676	00030552	0000144412ER127	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2010-01-15	
2,010	2010-01-18	1	APACC78171	230	5930000	124.50 290	DKPM031676	00030557	KP010210SNOW	5000585301	RANDYS LAWN SVC	2010-01-02	
2,010	2010-01-18	1	APACC78171	230	5930000	97.50 290	DKPM031676	00030558	KP010110SNOW	5000585301	RANDYS LAWN SVC	2010-01-01	
2,010	2010-01-18	1	APACC78171	230	5930000	83.00 290	DKPM031676	00030559	KP123109SNOW	5000585301	RANDYS LAWN SVC	2009-12-31	
2,010	2010-01-18	1	APACC78171	230	5930000	112.50 390	DKPM031676	00030567	122309KPT01	0000246006	MOWDY, TRACY	2009-12-23	
2,010	2010-01-18	1	APACC78171	230	5930000	175.00 390	DKPM031676	00030568	122309KPT03	0000246005	JOHNSTON, MICAH	2009-12-23	

KINGSPORT POWER COMPANY
December 2009 Incremental Storm Damage Expenses
Detail of Accounts Payable Journal ID

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Year	Acctg Date	Period	Journal ID	GL Unit	Account	Sum Amount	Cost Com p	W/O	Voucher	Invoice	Vendor	Name	Date
2,010	2010-01-18	1	APACC78171	230	5930000	275.00	390	DKPM031676	00030570	122209KPT02	0000246003	LANE, DANIEL	2009-12-22
2,010	2010-01-18	1	APACC78171	230	5930000	315.18	390	DKPM031676	00030571	122309JD	0000245996	EGGERS, TRAVIS	2009-12-23
2,010	2010-01-18	1	APACC78171	230	5930000	10.69	393	DKPM031676	00030567	122309KPT01	0000246006	MOWDY, TRACY	2009-12-23
2,010	2010-01-18	1	APACC78171	230	5930000	16.63	393	DKPM031676	00030568	122309KPT03	0000246005	JOHNSTON, MICAH	2009-12-22
2,010	2010-01-18	1	APACC78171	230	5930000	26.13	393	DKPM031676	00030570	122209KPT02	0000246003	LANE, DANIEL	2009-12-22
2,010	2010-01-18	1	APACC78171	230	5930000	29.94	393	DKPM031676	00030571	122309JD	0000245996	EGGERS, TRAVIS	2009-12-23
2,010	2010-01-22	1	APACC80079	230	5930000	290.63	290	DKPM031676	00785466	80861	5000892501	AETNA BUILDING MAINTENANCE	2009-12-31
2,010	2010-01-22	1	APACC80079	230	5930000	14.53	393	DKPM031676	00785466	80861	5000892501	AETNA BUILDING MAINTENANCE	2009-12-31
2,010	2010-01-27	1	APACC81661	230	5930000	131.25	290	DKPM031676	00030643	80862	5000892501	AETNA BUILDING MAINTENANCE	2009-12-31
2,010	2010-01-27	1	APACC81661	230	5930000	249.43	290	DKPM031676	00030646	80785	5000892501	AETNA BUILDING MAINTENANCE	2009-12-31
2,010	2010-01-28	1	APACC82320	230	5930000	1,916.84	210	DKPM031663	00030667	207827	0000008476	ACRT INC	2010-01-04
2,010	2010-01-28	1	APACC82320	230	5930000	5,512.88	210	DKPM031663	00030671	208789	0000008476	ACRT INC	2010-01-13
2,010	2010-01-28	1	APACC84729	230	5930000	843.21	210	DKPM031663	00030713	209768	0000008476	ACRT INC	2010-01-12
2,010	2010-02-02	2	APACC84729	230	5930000	849.31	210	DKPM031663	00030714	209771	0000011108	ASPLUNDH TREE EXPERT	2010-01-28
2,010	2010-02-02	2	APACC84729	230	5930000	26,814.73	210	DKPM031663	00030714	209771	0000011108	ASPLUNDH TREE EXPERT	2010-01-28
2,010	2010-02-02	2	APACC84729	230	5930000	1,705.47	210	DKPM031676	00030705	208979	0000011108	ASPLUNDH TREE EXPERT	2010-01-14
2,010	2010-02-02	2	APACC84729	230	5930000	57,791.72	210	DKPM031676	00030706	208962	0000011108	ASPLUNDH TREE EXPERT	2010-01-14
2,010	2010-02-02	2	APACC84729	230	5930000	75,123.08	210	DKPM031676	00030708	208962	0000011108	ASPLUNDH TREE EXPERT	2010-01-14
2,010	2010-02-02	2	APACC84729	230	5930000	4,933.62	210	DKPM031676	00030710	209063	0000011108	ASPLUNDH TREE EXPERT	2010-01-18
2,010	2010-02-02	2	APACC84729	230	5930000	7,415.29	210	DKPM031676	00030712	209397	0000011108	ASPLUNDH TREE EXPERT	2010-01-25
2,010	2010-02-02	2	APACC84729	230	5930000	10,172.78	210	DKPM031676	00030713	209768	0000011108	ASPLUNDH TREE EXPERT	2010-01-28
2,010	2010-02-08	2	APACC87009	230	5930000	1,329.25	390	DKPM031676	00030717	92446	5103199201	AMERICAN ENVIRONMENTAL LLC	2009-12-31
2,010	2010-02-08	2	APACC87009	230	5930000	3,344.40	390	DKPM031676	00030718	92435	5103199201	AMERICAN ENVIRONMENTAL LLC	2009-12-31
2,010	2010-02-08	2	APACC87009	230	5930000	126.28	393	DKPM031676	00030792	1004PARKING	0000246514	DE SANTIS, PAT	2010-01-20
2,010	2010-02-12	2	APACC89057	230	5930000	361.72	393	DKPM031676	00030792	1004PARKING	0000246514	DE SANTIS, PAT	2010-01-20
2,010	2010-02-12	2	APACC89057	230	5930000	53.19	393	DKPM031663	00030808	0000144412ER134	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2010-02-17
2,010	2010-02-17	2	APACC90272	230	5930000	2,456.52	510	DKPM031663	00030824	0000144412ER140	0000146747	BANK ONE COMMERCIAL CARD ACTIVITY	2010-02-17
2,010	2010-02-18	2	APACC90751	230	5930000	495.18	510	DKPM031663	00030928	209931	0000011108	ASPLUNDH TREE EXPERT	2010-02-01
2,010	2010-02-26	2	APACC94268	230	5930000	43,315.68	210	DKPM031676	00030976	210054	0000011108	ASPLUNDH TREE EXPERT	2010-02-03
2,010	2010-03-05	3	APACC97908	230	5930000	2,485.20	210	DKPM031676	00030977	210166	0000011108	ASPLUNDH TREE EXPERT	2010-02-04
2,010	2010-03-05	3	APACC97908	230	5930000	364.72	210	DKPM031676	00030980	211078	0000008476	ACRT INC	2010-02-18
2,010	2010-03-05	3	APACC97908	230	5930000	463.03	210	DKPM031676	00031012	210689	0000011108	ASPLUNDH TREE EXPERT	2010-02-15
2,010	2010-03-10	3	APACC99083	230	5930000	6,965.28	210	DKPM031676	00031014	211230	0000011108	ASPLUNDH TREE EXPERT	2010-02-22
2,010	2010-04-05	4	APACC08790	230	5930000	3,719.35	210	DKPM031676	00031201	211832	0000011108	ASPLUNDH TREE EXPERT	2010-03-02
2,010	2010-04-05	4	APACC08790	230	5930000	415.15	210	DKPM031676	00031203	212126	0000011108	ASPLUNDH TREE EXPERT	2010-03-08
2,010	2010-04-05	4	APACC08790	230	5930000	1,208.71	210	DKPM031676	00031205	212174	0000011108	ASPLUNDH TREE EXPERT	2010-03-15
2,010	2010-04-05	4	APACC08790	230	5930000	289.25	210	DKPM031676	00031206	213139	0000011108	ASPLUNDH TREE EXPERT	2010-03-22
2,010	2010-04-05	4	APACC08790	230	5930000	1,521.05	210	DKPM031676	00031209	213599	0000011108	ASPLUNDH TREE EXPERT	2010-03-29
2,010	2010-04-05	4	APACC08790	230	5930000	511.26	210	DKPM031676	00031613	214113	0000011108	ASPLUNDH TREE EXPERT	2010-04-07
2,010	2010-05-14	5	APACC25293	230	5930000	730.50	210	DKPM031676	00031616	214846	0000011108	ASPLUNDH TREE EXPERT	2010-04-19
2,010	2010-05-14	5	APACC25293	230	5930000	1,022.53	210	DKPM031676	00031618	215200	0000011108	ASPLUNDH TREE EXPERT	2010-04-26
2,010	2010-05-14	5	APACC25293	230	5930000	362.70	210	DKPM031676					
						284,168.84							

**TENNESSEE REGULATORY AUTHORITY
PETITION OF KINGSFORT POWER COMPANY
DOCKET NO. 15-00024
Data Requests and Requests for the Production
of Documents by the Attorney General's Office
(First Set) To Kingsport Power Company**

Data Request AG 1-004:

Provide a copy of the Company's ledger supporting the 2009 storm damage cost recovery contained on the Company's books.

Response AG 1-004:

Please see AG 1-04, Attachment 1, for the requested information.

Ledger Activity in Account 1823078 for 2009 Storm

Yr	Mo	Journal ID	Journal Description	Amount
2010	9	KISTORMDEF	Deferral of Kingsport Incremental O&M Costs for December 2009 Storms	1,629,352.00
2012	11	STORMAMKG	To amortize the regulatory asset for the incremental Dec 2009 storm restoration costs by an amount equal to the monthly Storm Damages Rider revenues to be collected over 12 months November 2012 - October 2013.	(97,939.46)
2012	12	STORMAMKG	To amortize the regulatory asset for the incremental Dec 2009 storm restoration costs by an amount equal to the monthly Storm Damages Rider revenues to be collected over 12 months November 2012 - October 2013.	(149,162.56)
2013	1	STORMAMKG	To amortize the regulatory asset for the incremental Dec 2009 storm restoration costs by an amount equal to the monthly Storm Damages Rider revenues to be collected over 12 months November 2012 - October 2013.	(172,485.63)
2013	2	STORMAMKG	To amortize the regulatory asset for the incremental Dec 2009 storm restoration costs by an amount equal to the monthly Storm Damages Rider revenues to be collected over 12 months November 2012 - October 2013.	(161,807.91)
2013	3	STORMAMKG	To amortize the regulatory asset for the incremental Dec 2009 storm restoration costs by an amount equal to the monthly Storm Damages Rider revenues to be collected over 12 months November 2012 - October 2013.	(147,396.71)
2013	4	STORMAMKG	To amortize the regulatory asset for the incremental Dec 2009 storm restoration costs by an amount equal to the monthly Storm Damages Rider revenues to be collected over 12 months November 2012 - October 2013.	(121,087.76)
2013	5	STORMAMKG	To amortize the regulatory asset for the incremental Dec 2009 storm restoration costs by an amount equal to the monthly Storm Damages Rider revenues to be collected over 12 months November 2012 - October 2013.	(94,665.56)
2013	6	STORMAMKG	To amortize the regulatory asset for the incremental Dec 2009 storm restoration costs by an amount equal to the monthly Storm Damages Rider revenues to be collected over 12 months November 2012 - October 2013.	(116,044.49)
2013	7	STORMAMKG	To amortize the regulatory asset for the incremental Dec 2009 storm restoration costs by an amount equal to the monthly Storm Damages Rider revenues to be collected over 12 months November 2012 - October 2013.	(120,958.37)
2013	8	STORMAMKG	To amortize the regulatory asset for the incremental Dec 2009 storm restoration costs by an amount equal to the monthly Storm Damages Rider revenues to be collected over 12 months November 2012 - October 2013.	(117,734.00)
2013	9	STORMAMKG	To amortize the regulatory asset for the incremental Dec 2009 storm restoration costs by an amount equal to the monthly Storm Damages Rider revenues to be collected over 12 months November 2012 - October 2013.	(118,160.53)
2013	10	STORMAMKG	To amortize the regulatory asset for the incremental Dec 2009 storm restoration costs by an amount equal to the monthly Storm Damages Rider revenues to be collected over 12 months November 2012 - October 2013.	(91,965.32)
2013	11	STORMAMKG	To amortize the regulatory asset for the incremental Dec 2009 storm restoration costs by an amount equal to the monthly Storm Damages Rider revenues to be collected over 12 months November 2012 - October 2013.	(29,610.42)
Balance in Account 1823078 for December 2009 Storm				90,333.28

**TENNESSEE REGULATORY AUTHORITY
PETITION OF KINGSFORT POWER COMPANY
DOCKET NO. 15-00024
Data Requests and Requests for the Production
of Documents by the Attorney General's Office
(First Set) To Kingsport Power Company**

Data Request AG 1-005:

Provide a pro forma calculation of the storm damage rider as shown in Exhibits 1, 2 and 3 applied to all customers (transmission and distribution).

Response AG 1-005:

It would be inappropriate to allocate any of these storm related costs to transmission customers for the following reasons:

- 1) There was no damage to the transmission system
- 2) No costs were incurred to repair the transmission system
- 3) No costs were booked to transmission accounts
- 4) No costs were assigned to the transmission function

As stated on page 4 of Witness Simmons' testimony, Kingsport did not incur any storm related costs at the transmission voltage level, therefore there is no rational basis for charging transmission customers for costs they did not incur.

**TENNESSEE REGULATORY AUTHORITY
PETITION OF KINGSPORT POWER COMPANY
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Data Request AG 1-006:

Provide a pro forma calculation of the storm damage rider as shown in Exhibits 1, 2 and 3 applied to consumption instead of demand and to all customers (transmission and distribution).

Response AG 1-006:

Please see AG 1-006, Attachments 1-3 for the pro forma calculation of the storm damage rider as shown in Exhibits 1, 2 & 3 applied to consumption instead of demand. Please note that no storm related costs were booked to transmission accounts nor should they be assigned to transmission customers (see response to AG 1-005).

**Kingsport Power Company
Calculation of Demand Allocation Factors
Storm Damage Rider**

NO Transmission

Recovery Amount = \$2,039,395

Class	2013 12 NCP Average Peak Load (MW)	2012 Loss Factor	Loss Adjusted Load (to Transmission)	2013 Allocation	Demand Allocation \$	Metered kWh 2013	SDR Factor (\$/kWh)	Number of Lamps	SDR Factor (\$/Lamp)
Residential	306	1.05597	323	71.71%	\$1,462,361	691,036,589	0.00212		
SGS	6	1.05597	6	1.41%	\$28,674	21,193,777	0.00135		
MGS	32	1.05597	34	7.50%	\$152,927	107,693,050	0.00142		
LGS	48	1.05597	51	11.25%	\$229,390	237,843,832	0.00096		
IP - Pri	9	1.02602	9	2.05%	\$41,791	64,587,150	0.00065		
EHG	8	1.05597	8	1.87%	\$38,232	26,480,603	0.00144		
CS	5	1.05597	5	1.17%	\$23,895	9,831,595	0.00243		
PS	10	1.05597	11	2.34%	\$47,790	28,611,892	0.00167	5,439	0.2197
OL	3	1.05597	3	0.70%	\$14,337				
Total	427		451	100%	\$2,039,395				

**TENNESSEE REGULATORY AUTHORITY
PETITION OF KINGSFORT POWER COMPANY
DOCKET NO. 15-00024
Data Requests and Requests for the Production
of Documents by the Attorney General's Office
(First Set) To Kingsport Power Company**

Data Request AG 1-007:

Provide the source and support for Company witness Simmons' statement that "Traditional cost allocation rationale requires that the cost incurred to repair facilities such as distribution facilities should be allocated on a demand basis, as the distribution facilities are designed to meet peak demand rather than energy consumption."

Response AG 1-007:

Distribution facilities, by their nature, are designed and built to meet customer demand, therefore traditional allocation would be on a demand basis. This is also supported by the National Association of Regulatory Utility Commissioners, Electric Utility Cost Allocation Manual.

**TENNESSEE REGULATORY AUTHORITY
PETITION OF KINGSPORT POWER COMPANY
DOCKET NO. 15-00024
Data Requests and Requests for the Production
of Documents by the TRA Staff of the
Tennessee Regulatory Authority (First Set)
To Kingsport Power Company**

Data Request AG 1-008:

Provide details of the Company's 2009 and 2013 storm damage costs by vendor.

Response AG 1-008:

Please see the response to AG 1-03 for details of the Company's 2009 storm damage costs by vendor.

Please see the response to AG 1-02 for details of the Company's 2013 storm damage costs by vendor.