BUTLER SNOW

July 14, 2015



VIA ELECTRONIC FILING

Hon. Herbert H. Hilliard, Chairman c/o Sharla Dillon Tennessee Regulatory Authority 502 Deaderick Street, 4th Floor Nashville, TN 37243

RE: Petition of Tennessee American Water Company Regarding the Production Costs and Other Pass Through Rider, TRA Docket No. 15-00001

Dear Chairman Hilliard:

Attached for filing please find Tennessee American Water Company's Response to Fourth Set of Request for Information of the TRA in the above-captioned matter.

As required, an original of this filing, along with four (4) hard copies, will follow. Should you have any questions concerning this filing, or require additional information, please do not hesitate to contact me.

Very truly yours,

BUTLER SNOW LLP

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Attachment

cc: Deron Allen, President, Tennessee-American Water Company

Wayne Irvin, Assistant Attorney General, Consumer Advocate and Protection Division Vance Broemel, Assistant Attorney General, Consumer Advocate and Protection Division

The Pinnacle at Symphony Place 150 3rd Avenue South, Suite 1600 Nashville, TN 37201 MELVIN J. MALONE 615.651.6705 melvin.malone@butlersnow.com T 615.651.6700 F 615.651.6701 www.butlersnow.com

TENNESSEE AMERICAN WATER COMPANY DOCKET 15-00001

RESPONSE TO FOURTH SET OF REQUEST FOR INFORMATION

OF THE TENNESSEE REGULATORY AUTHORITY

RECEIVED

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Responsible Witnesses: Linda C. Bridwell

Question:

1. Fuel & Power

The Company appears to have included a late fee of \$6.79 for EPB Bill No. 511. Does the Company agree that the proper amount for this bill should be reduced for the late fee from \$145.91 to \$139.12 resulting in total EPB power expense of \$2,552,685.73?

Response:

Yes, the Company agrees that the proper amount for this bill should be reduced for the late fee resulting in total EPB power expense of \$2,552,685.73.

Responsible Witnesses: Linda C. Bridwell

Question:

2. Fuel & Power

For Sequachee Valley expense, it appears that the Company included some prior balance amounts and was inconsistent with the treatment of operational round up charges. Staff recalculated Sequachee Valley to remove the prior balances and include the operational round up charges to arrive at \$85,546.73 resulting in a reduction of \$293.01 in power expense from Sequachee Valley. Does the Company agree with Staff's recalculation?

Response:

Yes, the Company agrees with Staff's recalculation.

Responsible Witnesses: Linda C. Bridwell

Question:

3. Purchased Water

Please reconcile the total Purchased Water amounts on the schedule totaling \$43,443.60 with the \$43,464.67 amount included on the Petitioner's Exhibit, Support Workpaper, Page 2 of 3. This appears to be a formula error in Cell C17 of the "Monthly Totals" tab of "TN Purchased Water 2014 Workpaper."

Response:

The formula in 'Cell C17' erroneously pulls in the October 2014 expense as an August 2014 expense. Therefore, the October 2014 expense is being reconciled twice. The correct total should be: \$43,443.60.

Responsible Witnesses: Linda C. Bridwell

Question:

4. Purchased Water

The Company appears to have included prior balances for Hixon Utility District Bill Nos. 24 and 25. Does the Company agree that these amounts should be removed resulting in an increase of Purchase Water Expense from Hixon Utility District of \$48.93?

Response:

The Company agrees Purchased Water Expense should increase \$48.93.

Responsible Witnesses: Linda C. Bridwell

Question:

5. Purchased Water

The Company appears to have made an adjustment to increase Walden's Ridge Utility District Bill No. 32 by \$50.00. Should the expense amount be \$3,122.12, instead of \$3,172.12? If the adjustment is proper, please provide support and an explanation for the adjustment.

Response:

The Company agrees the amount should be \$3,122.12.