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December 16, 2014

Via Hand-Delivery

The Honorable Earl Taylor
Executive Director
Tennessee Regulatory Authority
c/o Sharla Dillon
502 Deaderick Street, Fourth Floor
Nashville, Tennessee 37243

**Re: *Petition of Piedmont Natural Gas Company for Approval of an Integrity
Management Rider to its Approved Rate Schedules and Service Regulations
Docket No. 14-00147***

Dear Mr. Taylor:

On December 1, 2014, Piedmont Natural Gas Company, Inc. ("Piedmont") filed its Integrity Management Rider ("IMR") mechanism annual filing in the above-referenced docket. Subsequent to that filing, Piedmont realized that there will be no opportunity for the Tennessee Regulatory Authority ("TRA") to deliberate on Piedmont's filing prior to the requested effective date of new rates on January 1, 2015. In order to allow the Authority an opportunity to review and deliberate on Piedmont's annual filing, Piedmont is filing an original and five (5) copies of a revised rate sheet proposed to be effective February 1, 2015 and requesting TRA approval of those rates at its January 12, 2015 conference. The Forty-Third Revised Sheet No. 1 is attached reflecting the revised effective rates.

This material is also being filed today by way of email to the Tennessee Regulatory Authority docket manager, Sharla Dillon. Please file the original and four copies and stamp the additional copy as "filed." Then please return the stamped copy to me by way of our courier.

Should you have any questions concerning this matter, please do not hesitate to contact me at the email address or telephone number listed above.

With kindest regards, I remain

Very truly yours,



R. Dale Grimes

Enclosures

Revised Rate Sheet

PIEDMONT NATURAL GAS COMPANY, INC.
Tennessee Service Territory
Billing Rates Effective: February 1, 2015

Rate Schedule	Description	Tariff Rate Approved In Docket No. 11-00144	Cumulative PGA Demand			Current Refund	Current ACA Demand	Commodity	Current IPA	Current IM Adjustment	Total Adj. Factor (Sum Col.2 thru Col.6)	Proposed Billing Rate (Col.1+Col.7)
		<1>	<2>	<3>	<4>		<5a>	<5b>	<6>	<7>	<8>	<9>
Residential 301	Monthly Charge-Nov.-Mar.	\$17.45										\$17.45
	Monthly Charge-Apr.-Oct.	\$13.45										\$13.45
	Nov.- Mar. per TH	0.32000	0.07577	0.48704	0.00000		(0.02370)	0.06475	0.00663	0.09285	0.70334	1.02334
301	Apr.- Oct. per TH	0.27000	0.07577	0.48704	0.00000		(0.02370)	0.06475	0.00663	0.09285	0.70334	0.97334
Small General 302	Monthly Charge	\$44.00										\$44.00
	Nov.- Mar. per TH	0.35400	0.07577	0.48704	0.00000		(0.02370)	0.06475	0.00663	0.08111	0.69160	1.04560
	Apr.- Oct. per TH	0.30000	0.07577	0.48704	0.00000		(0.02370)	0.06475	0.00663	0.08111	0.69160	0.99160
Medium General 352	Monthly Charge	\$225.00										\$225.00
	Nov.- Mar. per TH	0.35400	0.07577	0.48704	0.00000		(0.02370)	0.06475	0.00663	0.08111	0.69160	1.04560
	Apr.- Oct. per TH	0.30000	0.07577	0.48704	0.00000		(0.02370)	0.06475	0.00663	0.08111	0.69160	0.99160
Natural Gas Vehicle Fuel 342	Monthly Charge	\$40.00										\$40.00
	Rate per TH	0.23109	0.07577	0.48704	0.00000		(0.02370)	0.06475	0.00663	0.081049	0.76922	0.84158
	Rate per GGE	0.29117	0.09547	0.61367	0.00000		(0.02986)	0.08159	0.00835	0.76922	1.06039	1.06039
Firm General Sales 303	Monthly Charge	\$800.00										\$800.00
	Demand Charge per TH	0.80000	0.82829		0.00000		(0.44184)		0.00663	0.03603	0.38645	1.18645
	First 15,000 TH/TH	0.09682		0.48704	0.00000			0.06475	0.00663	0.03603	0.59445	0.69127
Interruptible General Sales 304	Next 25,000 TH/TH	0.08953		0.48704	0.00000			0.06475	0.00663	0.03603	0.59445	0.68398
	Next 50,000 TH/TH	0.06450		0.48704	0.00000			0.06475	0.00663	0.03603	0.59445	0.65895
	Over 90,000 TH/TH	0.02764		0.48704	0.00000			0.00000	0.00663	0.03603	0.52970	0.55734
Firm Transportation 313	Monthly Charge	\$800.00										\$800.00
	Demand Charge per TH	0.80000	0.82829		0.00000		(0.44184)		0.00663	0.00901	0.56743	0.66425
	First 15,000 TH/TH	0.09682		0.48704	0.00000			0.06475	0.00663	0.00901	0.56743	0.65686
Interruptible Transportation 314	Next 25,000 TH/TH	0.08953		0.48704	0.00000			0.06475	0.00663	0.00901	0.56743	0.63193
	Next 50,000 TH/TH	0.06450		0.48704	0.00000			0.00000	0.00663	0.00901	0.50268	0.53032
	Over 90,000 TH/TH	0.02764		0.48704	0.00000			0.00000	0.00663	0.00901	0.50268	0.53032
Resale Service 310	Monthly Charge	\$800.00										\$800.00
	Demand Charge per TH	0.80000	0.82829		0.00000		(0.44184)		0.00663	0.03603	0.38645	1.18645
	Commodity Charge	0.09000		0.48704	0.00000			0.06475	0.00663	0.03603	0.59445	0.68445

NOTES:

- 1) In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.40% for collection of the Metro Franchise Fee. Customers served by the Fairview, Greentree, Hartsfield, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Franklin and Nolensville systems are required to pay 3%. Non-residential customers on the Ashland City system are required to pay 5%.
- 2) The Monthly Charge for Rate Schedule 342 is not applicable to gas service provided at the Company's Premises. The Company may bill in units of Gas Gallon Equivalent ("GGE") for gas service provided at the Company's Premises under Rate Schedule 342. The rates convert 1.25 Therms to 1 GGE.

CERTIFICATE OF SERVICE

I hereby certify that a true and exact copy of the foregoing has been served on this the 16th day of December, 2014, via electronic mail and U.S. Mail, postage prepaid, upon:

Emily Knight
Office of the Attorney General
Consumer Advocate and Protection Division
P. O. Box 20207
Nashville TN 37202
Emily.Knight@ag.tn.gov


