

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-10
Page 1 of 1

REQUEST:

Provide a detailed Trial Balance for the last two (2) fiscal years for the LDC, its Parent, Multi-State Utility, and Affiliated Utility Service Company, by month, by account, including adjusting entries and post-closing balances.

RESPONSE:

Please see Attachment 1 for the trial balances.

DIV 093 = Tennessee operations ("LDC")

DIV 091 = Kentucky Mid-States General Office (costs allocated to Tennessee, Kentucky and Virginia)

Shared Services = Corporate Office ("Multi-State Utility").

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-10_Att1 - FY13_FY14 Trial Balance.xlsx, 100 Pages.

Respondent: Jason Schneider

Atmos Energy Corporation
Trial Balance
Division 091
FY 2013 and FY 2014

Line No.	Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Oct-12	Nov-12
1	091	Brentwood Division	1010	Gas Plant in Service	10008	General Plant	5,556,607	5,556,607
2	091	Brentwood Division	1070	Construction work in progress	01005	Capitalized Project Labor	-	-
3	091	Brentwood Division	1070	Construction work in progress	01009	Capital Labor Accrual	399,439	309,189
4	091	Brentwood Division	1070	Construction work in progress	01253	Medical Benefits Projects	-	(40,863)
5	091	Brentwood Division	1070	Construction work in progress	01256	Payroll Tax Projects	-	(17,460)
6	091	Brentwood Division	1070	Construction work in progress	01259	ESOP Benefits Projects	-	(10,933)
7	091	Brentwood Division	1070	Construction work in progress	01262	HSA Benefits Projects	-	(110)
8	091	Brentwood Division	1070	Construction work in progress	01265	RSP FACC Benefits Projects	-	(235)
9	091	Brentwood Division	1070	Construction work in progress	01268	LTD Benefits Projects	-	(1,158)
10	091	Brentwood Division	1070	Construction work in progress	01271	Other Benefits Projects	-	(1,871)
11	091	Brentwood Division	1070	Construction work in progress	01290	Pension Benefits Projects	219,425	343,160
12	091	Brentwood Division	1070	Construction work in progress	01291	Workers Comp Benefits Projects	-	(30,674)
13	091	Brentwood Division	1070	Construction work in progress	01292	OPEB Benefits Projects	-	(47,039)
14	091	Brentwood Division	1070	Construction work in progress	01293	Workers Comp Benefits Projects	-	(4,147)
15	091	Brentwood Division	1070	Construction work in progress	02001	Inventory Materials	1,025,320	1,025,320
16	091	Brentwood Division	1070	Construction work in progress	02002	Material Cost - Major Items	2,395	2,395
17	091	Brentwood Division	1070	Construction work in progress	02004	Warehouse Loading Charge	26,183	26,183
18	091	Brentwood Division	1070	Construction work in progress	04070	Insurance-Other	233,455	234,787
19	091	Brentwood Division	1070	Construction work in progress	04201	Software Maintenance	138,208	160,888
20	091	Brentwood Division	1070	Construction work in progress	04212	IT Equipment	211,151	211,151
21	091	Brentwood Division	1070	Construction work in progress	04302	Heavy Equipment	1,284,630	1,328,347
22	091	Brentwood Division	1070	Construction work in progress	04590	Utilities	3,672	3,615
23	091	Brentwood Division	1070	Construction work in progress	04861	A&G Overhead	35,449,787	36,010,367
24	091	Brentwood Division	1070	Construction work in progress	04862	A&G Overhead Load	1,772,163	1,829,613
25	091	Brentwood Division	1070	Construction work in progress	04863	A&G Overhead Clearing	(50,525,590)	(50,802,028)
26	091	Brentwood Division	1070	Construction work in progress	04871	WIP Closing	(1,704,877)	(1,704,877)
27	091	Brentwood Division	1070	Construction work in progress	04873	WIP Interest Cap AFUDC	42,888	42,888
28	091	Brentwood Division	1070	Construction work in progress	05010	Office Supplies	61,563	61,563
29	091	Brentwood Division	1070	Construction work in progress	05310	Monthly Lines and service	2,375,914	2,405,618
30	091	Brentwood Division	1070	Construction work in progress	05411	Meals and Entertainment	-	-
31	091	Brentwood Division	1070	Construction work in progress	05419	Misc Employee Expense	-	-
32	091	Brentwood Division	1070	Construction work in progress	06111	Contract Labor	3,360	3,360
33	091	Brentwood Division	1070	Construction work in progress	07443	Uniforms	94,431	112,195
34	091	Brentwood Division	1070	Construction work in progress	07459	Restricted Stock - Long Term Incentive Plan - Performance Based	535,231	541,531
35	091	Brentwood Division	1070	Construction work in progress	07590	Misc General Expense	9,122,500	9,109,434
36	091	Brentwood Division	1070	Construction work in progress	07591	Supplies & Expense	(27,860)	(27,860)
37	091	Brentwood Division	1070	Construction work in progress	07600	CWIP Accruals	12,339	11,438
38	091	Brentwood Division	1070	Construction work in progress	07601	Vehicle Cap Accrual	15,978	12,912
39	091	Brentwood Division	1070	Construction work in progress	07602	Depreciation Cap Accrual	434	437
40	091	Brentwood Division	1070	Construction work in progress	07603	Rent Cap Accrual	7,590	12,877
41	091	Brentwood Division	1070	Construction work in progress	07604	Restricted Stock Cap Accrual	6,300	10,004
42	091	Brentwood Division	1070	Construction work in progress	07605	Heavy Equipment Cap Accrual	1,263	2,599
43	091	Brentwood Division	1070	Construction work in progress	07606	Insurance Cap Accrual	1,332	1,358
44	091	Brentwood Division	1070	Construction work in progress	07607	Telecom Cap Accrual	15,205	25,961
45	091	Brentwood Division	1070	Construction work in progress	07608	Uniform Cap Accrual	81	207
46	091	Brentwood Division	1070	Construction work in progress	07609	Utility Cap Accrual	3,809	6,038
47	091	Brentwood Division	1070	Construction work in progress	07612	Benefits Cap Accrual	337,674	99,634
48	091	Brentwood Division	1070	Construction work in progress	09911	Reimbursements	(3,594)	(3,594)
49	091	Brentwood Division	1080	Accum Prov for Depreciation	00000	Default	(4,372,371)	(4,381,841)
50	091	Brentwood Division	1080	Accum Prov for Depreciation	04881	WIP Salvage	551,191	551,191
51	091	Brentwood Division	1080	Accum Prov for Depreciation	04882	WIP Removal Cost	(599,950)	(599,950)
52	091	Brentwood Division	1140	Gas plant acquisition adjustments	10011	Acquisition Adj - Winn	5,589,095	5,589,095
53	091	Brentwood Division	1150	Accumulated provision for amortization of gas plant acquisition adjustments	10010	Great River Acquisition	202,449	202,449
54	091	Brentwood Division	1150	Accumulated provision for amortization of gas plant acquisition adjustments	10014	Amort-Acquisition Adj-Winn	(1,232,294)	(1,245,702)
55	091	Brentwood Division	1150	Accumulated provision for amortization of gas plant acquisition adjustments	10016	Amort-Acquisition Adj-Osana	(1,224,608)	(1,224,608)
56	091	Brentwood Division	1420	Customer accounts receivable	10915	Mechanized Billing	100	100
57	091	Brentwood Division	1420	Customer accounts receivable	10917	Unapplied CIS Payments	(1,449,663)	(1,446,062)
58	091	Brentwood Division	1420	Customer accounts receivable	10921	Special Billing-Gas Serv	0	0
59	091	Brentwood Division	1420	Customer accounts receivable	10929	Reclass of Credit Balances	-	-
60	091	Brentwood Division	1430	Other Accounts Receivable	10997	Oracle AR Damage Claims	6,906	6,906
61	091	Brentwood Division	1430	Other Accounts Receivable	10999	Oracle AR Other	-	216
62	091	Brentwood Division	1430	Other Accounts Receivable	11347	Employee Merchandise-Payroll Deduction	9,086	16,114
63	091	Brentwood Division	1430	Other Accounts Receivable	11350	Other A/R Emp Payroll Ded	4,667	4,308
64	091	Brentwood Division	1430	Other Accounts Receivable	11373	Employee equity advance	73,983	(73,983)
65	091	Brentwood Division	1440	Accum prov for uncollectible accounts	12003	Monthly Bad Debt Provision	-	-
66	091	Brentwood Division	1440	Accum prov for uncollectible accounts	12004	SAP Customer AR Writeoffs	-	(98)
67	091	Brentwood Division	1440	Accum prov for uncollectible accounts	12009	Damage Claims-Oracle AR	(516,984)	(516,984)
68	091	Brentwood Division	1460	A/R from Associated Companies	12700	Inventory Transfer to West Texas	(1,874)	(1,874)
69	091	Brentwood Division	1460	A/R from Associated Companies	12701	Inventory Transfer to TransLa	5,774	5,774
70	091	Brentwood Division	1460	A/R from Associated Companies	12702	Inventory Transfer to KY	27,516	27,516
71	091	Brentwood Division	1460	A/R from Associated Companies	12703	Inventory Transfer to COKS	573,728	573,728
72	091	Brentwood Division	1460	A/R from Associated Companies	12705	Inventory Transfer to MVG	9,428	9,428
73	091	Brentwood Division	1460	A/R from Associated Companies	12706	Inventory Transfer to Mid-Tex	371	371
74	091	Brentwood Division	1460	A/R from Associated Companies	12800	FA Transfer	13,042,772	13,042,772
75	091	Brentwood Division	1540	Plant Materials and Operating Supplies	12900	Pint M&S General	14,060	14,060
76	091	Brentwood Division	1540	Plant Materials and Operating Supplies	12906	Receiving Inventory	1,272	1,272
77	091	Brentwood Division	1630	Stores Expense Undistributed	01000	Non-project Labor	(151,509)	(131,999)
78	091	Brentwood Division	1630	Stores Expense Undistributed	01008	Expense Labor Accrual	1,799	(3,275)
79	091	Brentwood Division	1630	Stores Expense Undistributed	01202	Pension Benefits Load	2,091	4,126

Atmos Energy Corporation
Trial Balance
Division 091
FY 2013 and FY 2014

Line No.	Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Oct-12	Nov-12
80	091	Brentwood Division	1630	Stores Expense Undistributed	01203	OPEB Benefits Load	3,203	6,321
81	091	Brentwood Division	1630	Stores Expense Undistributed	01221	Workers Comp Benefits Load	393	776
82	091	Brentwood Division	1630	Stores Expense Undistributed	01251	Medical Benefits Load	2,773	5,473
83	091	Brentwood Division	1630	Stores Expense Undistributed	01257	ESOP Benefits Load	667	1,317
84	091	Brentwood Division	1630	Stores Expense Undistributed	01260	HSA Benefits Load	7	15
85	091	Brentwood Division	1630	Stores Expense Undistributed	01263	RSP FACC Benefits Load	74	146
86	091	Brentwood Division	1630	Stores Expense Undistributed	01266	Life Benefits Load	74	146
87	091	Brentwood Division	1630	Stores Expense Undistributed	01269	LTD Benefits Load	133	263
88	091	Brentwood Division	1630	Stores Expense Undistributed	02001	Inventory Materials	(32,587)	(32,587)
89	091	Brentwood Division	1630	Stores Expense Undistributed	02004	Warehouse Loading Charge	(1,399)	(1,399)
90	091	Brentwood Division	1630	Stores Expense Undistributed	02005	Non-Inventory Supplies	(72,684)	(71,915)
91	091	Brentwood Division	1630	Stores Expense Undistributed	03004	Vehicle Expense	6	34
92	091	Brentwood Division	1630	Stores Expense Undistributed	04581	Building Lease/Rents	5,905	11,810
93	091	Brentwood Division	1630	Stores Expense Undistributed	04582	Building Maintenance	1,200	1,200
94	091	Brentwood Division	1630	Stores Expense Undistributed	04590	Utilities	4,367	4,367
95	091	Brentwood Division	1630	Stores Expense Undistributed	05010	Office Supplies	682	741
96	091	Brentwood Division	1630	Stores Expense Undistributed	05111	Postage/Delivery Services	375	375
97	091	Brentwood Division	1630	Stores Expense Undistributed	05312	Long Distance	12	12
98	091	Brentwood Division	1630	Stores Expense Undistributed	05411	Meals and Entertainment	(47,949)	(47,865)
99	091	Brentwood Division	1630	Stores Expense Undistributed	05412	Spousal & Dependent Travel	16	16
100	091	Brentwood Division	1630	Stores Expense Undistributed	05413	Transportation	(3,611)	(3,611)
101	091	Brentwood Division	1630	Stores Expense Undistributed	05414	Lodging	(34,098)	(33,994)
102	091	Brentwood Division	1630	Stores Expense Undistributed	05421	Training	143	143
103	091	Brentwood Division	1630	Stores Expense Undistributed	07120	Environmental & Safety	-	-
104	091	Brentwood Division	1630	Stores Expense Undistributed	07590	Misc General Expense	26	26
105	091	Brentwood Division	1630	Stores Expense Undistributed	09172	Receipt O/H Dr/Cr	(7,208,537)	(7,167,922)
106	091	Brentwood Division	1630	Stores Expense Undistributed	09173	W/H Adjmt - Dr/Cr	149	149
107	091	Brentwood Division	1630	Stores Expense Undistributed	09174	W/H Obsolete Inv Adj	7,954	7,954
108	091	Brentwood Division	1630	Stores Expense Undistributed	09278	Storage O/H - Clearing	7,721,383	7,724,578
109	091	Brentwood Division	1650	Prepayments	13001	Prepaid-Worker's Comp Ins	14,540	-
110	091	Brentwood Division	1650	Prepayments	13012	Prepaid-COLI Ins Premium	8,267	6,955
111	091	Brentwood Division	1810	Unamortized debt expense	13501	Med Terms Ser A-1	103,120	102,471
112	091	Brentwood Division	1823	Other Regulatory Assets	27725	Income Tax Recover Future	1,387,798	1,376,369
113	091	Brentwood Division	1840	Clearing Account	13600	Benefits A Cr Exp Medical Load	(220,741)	(425,533)
114	091	Brentwood Division	1840	Clearing Account	13602	Benefits A Cr Exp ESOP Load	(53,119)	(102,401)
115	091	Brentwood Division	1840	Clearing Account	13603	Benefits A Cr Exp Emp HSA Load	(590)	(1,138)
116	091	Brentwood Division	1840	Clearing Account	13604	Benefits A Cr Exp RSP FACC Load	(5,902)	(11,378)
117	091	Brentwood Division	1840	Clearing Account	13605	Benefits A Cr Exp Basic Life Load	(5,902)	(11,378)
118	091	Brentwood Division	1840	Clearing Account	13606	Benefits A Cr Exp LTD Load	(10,824)	(20,480)
119	091	Brentwood Division	1840	Clearing Account	13607	Benefits B Medical Variance Clr	(1,993)	235,126
120	091	Brentwood Division	1840	Clearing Account	13608	Benefits B Emp ESOP Variance Clr	19,870	56,946
121	091	Brentwood Division	1840	Clearing Account	13610	Benefits B Emp HSA Variance Clr	(5,006)	(3,631)
122	091	Brentwood Division	1840	Clearing Account	13611	Benefits B RSP FACC Variance Clr	4,842	8,156
123	091	Brentwood Division	1840	Clearing Account	13612	Benefits B Emp Basic Life Variance Clr	253	1,773
124	091	Brentwood Division	1840	Clearing Account	13613	Benefits B Emp LTD Variance Clr	2,378	6,750
125	091	Brentwood Division	1840	Clearing Account	13621	Capital Benefits D True up Medical	(18,845)	104,464
126	091	Brentwood Division	1840	Clearing Account	13623	Capital Benefits D True up Emp ESOP	9,651	31,542
127	091	Brentwood Division	1840	Clearing Account	13624	Capital Benefits D True up Emp HSA	(2,828)	(2,122)
128	091	Brentwood Division	1840	Clearing Account	13625	Capital Benefits D True up RSP FACC	26	(501)
129	091	Brentwood Division	1840	Clearing Account	13626	Capital Benefits D True up Basic Life	(169)	714
130	091	Brentwood Division	1840	Clearing Account	13627	Capital Benefits D True up LTD	237	2,172
131	091	Brentwood Division	1840	Clearing Account	13628	Capital Benefits E Cap TU offset Medical	16,845	(104,464)
132	091	Brentwood Division	1840	Clearing Account	13630	Capital Benefits E Cap TU offset Emp ESOP	(9,651)	(31,542)
133	091	Brentwood Division	1840	Clearing Account	13631	Capital Benefits E Cap TU offset Emp HSA	2,828	2,122
134	091	Brentwood Division	1840	Clearing Account	13632	Capital Benefits E Cap TU offset RSP FACC	(26)	501
135	091	Brentwood Division	1840	Clearing Account	13633	Capital Benefits E Cap TU offset Basic Life	169	(714)
136	091	Brentwood Division	1840	Clearing Account	13634	Capital Benefits E Cap TU offset LTD	(237)	(2,172)
137	091	Brentwood Division	1840	Clearing Account	13635	Capital Benefits F Medical Load Clr	(58,905)	(76,805)
138	091	Brentwood Division	1840	Clearing Account	13636	Capital Benefits F Payroll Tax Load Clr	(7,120)	-
139	091	Brentwood Division	1840	Clearing Account	13637	Capital Benefits F Emp ESOP Load Clr	(15,784)	(20,800)
140	091	Brentwood Division	1840	Clearing Account	13638	Capital Benefits F Emp HSA Load Clr	(158)	(205)
141	091	Brentwood Division	1840	Clearing Account	13639	Capital Benefits F RSP FACC Load Clr	(344)	(455)
142	091	Brentwood Division	1840	Clearing Account	13640	Capital Benefits F Basic Life Load Clr	(1,658)	(2,174)
143	091	Brentwood Division	1840	Clearing Account	13641	Capital Benefits F LTD Load Clr	(2,704)	(3,533)
144	091	Brentwood Division	1840	Clearing Account	13642	Capital Benefits G Medical Trans out	(2,081)	(8,375)
145	091	Brentwood Division	1840	Clearing Account	13643	Capital Benefits G Payroll Tax Trans out	(889)	(3,579)
146	091	Brentwood Division	1840	Clearing Account	13644	Capital Benefits G Emp ESOP Trans out	(558)	(2,248)
147	091	Brentwood Division	1840	Clearing Account	13645	Capital Benefits G Emp HSA Trans out	(6)	(22)
148	091	Brentwood Division	1840	Clearing Account	13646	Capital Benefits G RSP FACC Trans out	(12)	(49)
149	091	Brentwood Division	1840	Clearing Account	13647	Capital Benefits G Basic Life Trans out	(58)	(237)
150	091	Brentwood Division	1840	Clearing Account	13648	Capital Benefits G LTD Trans out	(96)	(385)
151	091	Brentwood Division	1840	Clearing Account	13649	Expense Benefits H Medical Trans out	(797)	(4,456)
152	091	Brentwood Division	1840	Clearing Account	13650	Expense Benefits H Payroll Tax Trans out	(341)	(1,904)
153	091	Brentwood Division	1840	Clearing Account	13651	Expense Benefits H Emp ESOP Trans out	(214)	(1,195)
154	091	Brentwood Division	1840	Clearing Account	13652	Expense Benefits H Emp HSA Trans out	(2)	(12)
155	091	Brentwood Division	1840	Clearing Account	13653	Expense Benefits H RSP FACC Trans out	(5)	(26)
156	091	Brentwood Division	1840	Clearing Account	13654	Expense Benefits H Basic Life Trans out	(23)	(128)
157	091	Brentwood Division	1840	Clearing Account	13655	Expense Benefits H LTD Trans out	(37)	(205)
158	091	Brentwood Division	1840	Clearing Account	13656	Capital Benefits I Medical Trans in	-	-

Atmos Energy Corporation
Trial Balance
Division 091
FY 2013 and FY 2014

Line No.	Division	Division Description	Account	Sub Account Description	Sub Account	Sub Account Description	Oct-12	Nov-12
159	091	Brentwood Division	1840	Clearing Account	13657	Capital Benefits I Payroll Tax Trans in	-	-
160	091	Brentwood Division	1840	Clearing Account	13658	Capital Benefits I Emp ESOP Trans in	-	-
161	091	Brentwood Division	1840	Clearing Account	13659	Capital Benefits I Emp HSA Trans in	-	-
162	091	Brentwood Division	1840	Clearing Account	13660	Capital Benefits I RSP FACC Trans in	-	-
163	091	Brentwood Division	1840	Clearing Account	13661	Capital Benefits I Basic Life Trans in	-	-
164	091	Brentwood Division	1840	Clearing Account	13662	Capital Benefits I LTD Trans in	-	-
165	091	Brentwood Division	1840	Clearing Account	13663	Expense Benefits J Medical Trans in	(691)	(12,334)
166	091	Brentwood Division	1840	Clearing Account	13664	Expense Benefits J Payroll Tax Trans in	(295)	(5,271)
167	091	Brentwood Division	1840	Clearing Account	13665	Expense Benefits J Emp ESOP Trans in	(185)	(3,308)
168	091	Brentwood Division	1840	Clearing Account	13666	Expense Benefits J Emp HSA Trans in	(2)	(33)
169	091	Brentwood Division	1840	Clearing Account	13667	Expense Benefits J RSP FACC Trans in	(4)	(72)
170	091	Brentwood Division	1840	Clearing Account	13668	Expense Benefits J Basic Life Trans in	(20)	(349)
171	091	Brentwood Division	1840	Clearing Account	13669	Expense Benefits J LTD Trans in	(32)	(567)
172	091	Brentwood Division	1840	Clearing Account	13670	Benefits K Medical Transfers	691	12,334
173	091	Brentwood Division	1840	Clearing Account	13671	Benefits K Payroll Tax Transfers	295	5,271
174	091	Brentwood Division	1840	Clearing Account	13672	Benefits K Emp ESOP Transfers	185	3,308
175	091	Brentwood Division	1840	Clearing Account	13673	Benefits K Emp HSA Transfers	2	33
176	091	Brentwood Division	1840	Clearing Account	13674	Benefits K RSP FACC Transfers	4	72
177	091	Brentwood Division	1840	Clearing Account	13675	Benefits K Basic Life Transfers	20	349
178	091	Brentwood Division	1840	Clearing Account	13676	Benefits K LTD Transfers	32	567
179	091	Brentwood Division	1840	Clearing Account	13801	Inventory/PA Clearing Account	(71,318)	(71,318)
180	091	Brentwood Division	1840	Clearing Account	13803	Cap Benefits F Load Clr	-	-
181	091	Brentwood Division	1840	Clearing Account	13805	Employer P/R Taxes Clearing	0	0
182	091	Brentwood Division	1840	Clearing Account	13807	Cap Benefits F Pension Load Clr	(44,212)	(57,642)
183	091	Brentwood Division	1840	Clearing Account	13808	Cap Benefits F FAS 106 Load Clr	(67,809)	(88,417)
184	091	Brentwood Division	1840	Clearing Account	13809	Cap Benefits F Workers Comp Clr	(5,978)	(7,796)
185	091	Brentwood Division	1840	Clearing Account	13810	Employer FICA Clearing	0	0
186	091	Brentwood Division	1840	Clearing Account	13811	Employer FUTA Clearing	-	0
187	091	Brentwood Division	1840	Clearing Account	13812	Employer SUTA Clearing	-	(0)
188	091	Brentwood Division	1840	Clearing Account	13815	Benefits K Pension Transfers	519	9,257
189	091	Brentwood Division	1840	Clearing Account	13816	Benefits K FAS106 Transfers	796	14,199
190	091	Brentwood Division	1840	Clearing Account	13820	Workers' Comp Clearing	65,831	124,110
191	091	Brentwood Division	1840	Clearing Account	13821	Basic Life Insurance Clearing	12,735	25,471
192	091	Brentwood Division	1840	Clearing Account	13822	FAS106 Clearing	417,968	835,936
193	091	Brentwood Division	1840	Clearing Account	13823	Medical/Dental Insurance Clearing	202,980	480,807
194	091	Brentwood Division	1840	Clearing Account	13824	LTD Clearing	19,740	39,481
195	091	Brentwood Division	1840	Clearing Account	13826	Employer ESOP Matching	76,934	193,484
196	091	Brentwood Division	1840	Clearing Account	13827	ESOP-Other Clearing	1,595	3,189
197	091	Brentwood Division	1840	Clearing Account	13828	Pension Cost Clearing	334,102	666,224
198	091	Brentwood Division	1840	Clearing Account	13836	PA Entry Clearing	(7,141,504)	(7,427,448)
199	091	Brentwood Division	1840	Clearing Account	13839	Benefits B Variance Clearing	270,025	270,025
200	091	Brentwood Division	1840	Clearing Account	13841	Employer ESOP Matching Accrual	13,353	(17,229)
201	091	Brentwood Division	1840	Clearing Account	13850	Benefits A Cr Exp Workers Comp	(31,441)	(60,827)
202	091	Brentwood Division	1840	Clearing Account	13851	Benefits B Worker's Comp Variance Clr	(6,989)	(6,602)
203	091	Brentwood Division	1840	Clearing Account	13860	Clearing Account - Admin Fees for FSA	6,265	6,302
204	091	Brentwood Division	1840	Clearing Account	13861	RSP FACC	2,529	6,508
205	091	Brentwood Division	1840	Clearing Account	13863	Employer Match HSA	-	-
206	091	Brentwood Division	1840	Clearing Account	13870	Capital Benefits G Workers Comp Trans out	(211)	(850)
207	091	Brentwood Division	1840	Clearing Account	13871	Capital Benefits I Pension Trans in	-	-
208	091	Brentwood Division	1840	Clearing Account	13872	Capital Benefits I FAS106 Trans in	-	-
209	091	Brentwood Division	1840	Clearing Account	13873	Capital Benefits G Pension Trans out	(1,562)	(6,286)
210	091	Brentwood Division	1840	Clearing Account	13874	Capital Benefits G FAS106 Trans out	(2,396)	(9,641)
211	091	Brentwood Division	1840	Clearing Account	13875	Expense Benefits H Pension Trans out	(598)	(3,345)
212	091	Brentwood Division	1840	Clearing Account	13876	Expense Benefits H FAS106 Trans out	(917)	(5,130)
213	091	Brentwood Division	1840	Clearing Account	13877	Expense Benefits J Pension Trans in	(519)	(9,257)
214	091	Brentwood Division	1840	Clearing Account	13878	Expense Benefits J FAS106 Trans in	(796)	(14,199)
215	091	Brentwood Division	1840	Clearing Account	13880	Benefits A Cr Exp Load Pension	(166,441)	(320,857)
216	091	Brentwood Division	1840	Clearing Account	13881	Benefits A Cr Exp Load FAS106	(254,973)	(481,525)
217	091	Brentwood Division	1840	Clearing Account	13882	Capital Benefits E Cap TU offset Pension	2,532	(23,819)
218	091	Brentwood Division	1840	Clearing Account	13883	Capital Benefits E Cap TU offset FAS106	(48,582)	(137,378)
219	091	Brentwood Division	1840	Clearing Account	13886	Capital Benefits D True up Pension	(2,532)	23,819
220	091	Brentwood Division	1840	Clearing Account	13887	Capital Benefits D True up FAS106	48,582	137,378
221	091	Brentwood Division	1840	Clearing Account	13889	Benefits B Pension Variance Clr	20,178	75,247
222	091	Brentwood Division	1840	Clearing Account	13890	Benefits B FAS106 Variance Clr	125,111	300,736
223	091	Brentwood Division	1840	Clearing Account	13891	Capital Benefits D True up WorkComp	(11,811)	(15,404)
224	091	Brentwood Division	1840	Clearing Account	13892	Capital Benefits E Cap TU offset WorkComp	11,811	15,404
225	091	Brentwood Division	1840	Clearing Account	13893	Expense Benefits H Workers Comp Transfer out	(81)	(452)
226	091	Brentwood Division	1840	Clearing Account	13895	Capital Benefits I Workers Comp Trans in	-	-
227	091	Brentwood Division	1840	Clearing Account	13897	Expense Benefits J Workers Comp Trans in	(70)	(1,252)
228	091	Brentwood Division	1840	Clearing Account	13899	Benefits K Workers Comp Transfers	70	1,252
229	091	Brentwood Division	1860	Miscellaneous deferred debits	13957	Def Dr - Payroll Clearing	588,764	573,058
230	091	Brentwood Division	1860	Miscellaneous deferred debits	14132	COLI Cash surrender Value	176,225	176,854
231	091	Brentwood Division	1890	Unamortized Loss on Reacquired Debt	19105	Retirement Premium on NP Series Q	2,531,855	2,503,724
232	091	Brentwood Division	1890	Unamortized Loss on Reacquired Debt	19107	Retirement Premium on NP Series T	3,113,574	3,083,345
233	091	Brentwood Division	1890	Unamortized Loss on Reacquired Debt	19108	Retirement Premium on NP Series U	3,502,832	3,472,105
234	091	Brentwood Division	1900	Accumulated Deferred Income Taxes	28201	Accum Defer Fed Income	8,337,175	8,337,175
235	091	Brentwood Division	1900	Accumulated Deferred Income Taxes	28206	Accum Defer State Inc Tax	3,776,898	3,776,898
236	091	Brentwood Division	2282	Accumulated provision for injuries and damages	28101	Ini & Damages-Ins Reserve	(10,917)	(10,917)
237	091	Brentwood Division	2282	Accumulated provision for injuries and damages	28102	Workers' Comp-Ins Reserve	(843,566)	(812,929)

Almos Energy Corporation
Trial Balance
Division 091
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Line No.	Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Oct-12	Nov-12
238	091	Brentwood Division	2320	Accounts Payable	21000	Net Payroll Accrual	311,733	612,452
239	091	Brentwood Division	2320	Accounts Payable	21010	Emp Ad&D	1,614	1,036
240	091	Brentwood Division	2320	Accounts Payable	21011	Emp Savings Bond	2,842	2,842
241	091	Brentwood Division	2320	Accounts Payable	21012	Emp ESOP	2,482	2,482
242	091	Brentwood Division	2320	Accounts Payable	21016	Emp Credit Union	6,810	7,200
243	091	Brentwood Division	2320	Accounts Payable	21017	Emp Union Dues	(1,116)	(1,149)
244	091	Brentwood Division	2320	Accounts Payable	21018	Emp United Way	(3,888)	(9,719)
245	091	Brentwood Division	2320	Accounts Payable	21020	Federal PAC	2,353	758
246	091	Brentwood Division	2320	Accounts Payable	21026	401K Match	-	-
247	091	Brentwood Division	2320	Accounts Payable	21028	Emp 401K Loan	(162)	(96)
248	091	Brentwood Division	2320	Accounts Payable	21029	Emp 401k	-	-
249	091	Brentwood Division	2320	Accounts Payable	21032	Empr Esop-Other Exp	(1,595)	(3,189)
250	091	Brentwood Division	2320	Accounts Payable	21033	Empr Esop	(55,152)	(24,554)
251	091	Brentwood Division	2320	Accounts Payable	21035	Empr Lld Ins	(1,863)	(3,678)
252	091	Brentwood Division	2320	Accounts Payable	21038	Empr Basic Life	(849)	(1,633)
253	091	Brentwood Division	2320	Accounts Payable	21040	Empr Medical/Dental	(866,401)	(1,275,641)
254	091	Brentwood Division	2320	Accounts Payable	21041	Medical Claims Incurred	402,939	924,217
255	091	Brentwood Division	2320	Accounts Payable	21042	Dental Claims Incurred	22,891	48,114
256	091	Brentwood Division	2320	Accounts Payable	21043	Emp Medical Prem W/H	(91,243)	(228,337)
257	091	Brentwood Division	2320	Accounts Payable	21044	Medical Premiums Incurred	12,505	24,887
258	091	Brentwood Division	2320	Accounts Payable	21045	Emp Dental Prem W/H	(5,585)	(13,979)
259	091	Brentwood Division	2320	Accounts Payable	21046	Dental Premiums Incurred	1,675	3,341
260	091	Brentwood Division	2320	Accounts Payable	21048	Med/Dental-Other Exp Pymt	14,540	(53,232)
261	091	Brentwood Division	2320	Accounts Payable	21049	PTO Accrual	(422,959)	(422,959)
262	091	Brentwood Division	2320	Accounts Payable	21050	Accrued Payroll	(282,683)	(110,450)
263	091	Brentwood Division	2320	Accounts Payable	21052	Vision Plan	(28,012)	(6,062)
264	091	Brentwood Division	2320	Accounts Payable	21053	Pretax Flex Medical Plan	(455,423)	(485,025)
265	091	Brentwood Division	2320	Accounts Payable	21054	Pretax Dependent Care Plan	(8,612)	(9,420)
266	091	Brentwood Division	2320	Accounts Payable	21058	Banner Refunds not issued	42,918	43,019
267	091	Brentwood Division	2320	Accounts Payable	21063	PT US Able ADD	-	-
268	091	Brentwood Division	2320	Accounts Payable	21078	Emp voluntary deduction	-	-
269	091	Brentwood Division	2320	Accounts Payable	21178	Health Spending Account	(2,467)	(411)
270	091	Brentwood Division	2320	Accounts Payable	21306	RSP FACC Empr Payable	(52,813)	(56,793)
271	091	Brentwood Division	2320	Accounts Payable	23501	Customer Contributions	492,463	526,134
272	091	Brentwood Division	2320	Accounts Payable	24603	Other A/P-Def Cr Cl Cur	(2,626)	(2,626)
273	091	Brentwood Division	2320	Accounts Payable	24612	Other A/P-Uncashed Checks	-	-
274	091	Brentwood Division	2320	Accounts Payable	24618	Stocked Item PO Clearing	39,033	39,033
275	091	Brentwood Division	2360	Taxes accrued	25102	Empr Fica-Accrual	46,763	85,007
276	091	Brentwood Division	2360	Taxes accrued	25104	Empr Futa-Accrual	12	(101)
277	091	Brentwood Division	2360	Taxes accrued	25107	State Unemployment Tax	1,393	954
278	091	Brentwood Division	2360	Taxes accrued	25114	State Franchise Tax Accr	-	-
279	091	Brentwood Division	2360	Taxes accrued	25201	Ad Valorem Tax	(147,883)	(157,883)
280	091	Brentwood Division	2370	Interest accrued	28919	Int On Customer Deposits	12,401	12,401
281	091	Brentwood Division	2410	Tax collections	27201	Emp Fica-Accrual	32,757	54,125
282	091	Brentwood Division	2410	Tax collections	27204	Emp Fit-Accrual	85,783	86,100
283	091	Brentwood Division	2410	Tax collections	27205	Emp Sit-Accrual	11,318	(22,380)
284	091	Brentwood Division	2410	Tax collections	27206	Emp Local Tax-Accrual	(12,445)	(33,596)
285	091	Brentwood Division	2410	Tax collections	27209	City Franchise Tax	(2)	(2)
286	091	Brentwood Division	2410	Tax collections	27235	WKG County-School Taxes	(399)	(1,211)
287	091	Brentwood Division	2420	Miscellaneous current and accrued liabilities	27307	Performance Plan	(1,746,972)	(378,588)
288	091	Brentwood Division	2420	Miscellaneous current and accrued liabilities	27318	Fas 106/OPEB Accrual	(6,333,926)	(6,333,926)
289	091	Brentwood Division	2420	Miscellaneous current and accrued liabilities	27353	Deferred Billing AR	-	-
290	091	Brentwood Division	2530	Other deferred credits	27706	Fas 106/OPEB	(9,844,378)	(10,262,346)
291	091	Brentwood Division	2530	Other deferred credits	27710	Fas 106 - Veba Trust	69,914	114,504
292	091	Brentwood Division	2530	Other deferred credits	27712	Deferred Retirement Costs	(2,677,370)	(2,687,439)
293	091	Brentwood Division	2530	Other deferred credits	27713	Dir Retirement Plan Accr	(908,109)	(901,267)
294	091	Brentwood Division	2530	Other deferred credits	27728	FAS 106 Premiums Incurred	117,885	235,329
295	091	Brentwood Division	2530	Other deferred credits	27729	FAS 106 Claims Incurred	207,435	490,798
296	091	Brentwood Division	2530	Other deferred credits	27730	FAS 106 Premiums W/H	(98,865)	(195,856)
297	091	Brentwood Division	2530	Other deferred credits	27749	FAS 106 Retiree Life Insurance Premiums	14,949	29,633
298	091	Brentwood Division	2540	Other Regulatory Liabilities	27339	Inc Tax Pay Future Rates	(1,273,502)	(1,252,887)
299	091	Brentwood Division	2550	Accumulated deferred investment tax credits	28001	Deferred Ite - Federal	(37,658)	(37,658)
300	091	Brentwood Division	2820	Accum deferred income taxes-Other property	28201	Accum Defer Fed Income	(2,784,133)	(2,784,133)
301	091	Brentwood Division	2820	Accum deferred income taxes-Other property	28206	Accum Defer State Inc Tax	6,370,055	6,370,055
302	091	Brentwood Division	2830	Accumulated deferred income taxes-Other	28201	Accum Defer Fed Income	(1,771,593)	(1,771,593)
303	091	Brentwood Division	2830	Accumulated deferred income taxes-Other	28206	Accum Defer State Inc Tax	(1,112,407)	(1,112,407)
304	091	Brentwood Division	4030	Depreciation Expense	08344	Depr & Taxes Other Expense	(9,036)	(18,069)
305	091	Brentwood Division	4030	Depreciation Expense	30007	Depr Exp-General Plant	8,778	17,557
306	091	Brentwood Division	4030	Depreciation Expense	30041	Heavy Equipment Depreciation	147	293
307	091	Brentwood Division	4030	Depreciation Expense	30042	Heavy Equipment Depreciation Capitalized	(144)	(287)
308	091	Brentwood Division	4030	Depreciation Expense	30051	Stores Depreciation	25	50
309	091	Brentwood Division	4030	Depreciation Expense	30052	Stores Depreciation Capitalized	(13)	(27)
310	091	Brentwood Division	4030	Depreciation Expense	30061	Tools & Shop Depreciation	520	1,041
311	091	Brentwood Division	4030	Depreciation Expense	30062	Tools & Shop Depreciation Capitalized	(277)	(557)
312	091	Brentwood Division	4060	Amortization of gas plant acquisition adjustments	09344	Depr & Taxes Other Expense	(13,408)	(26,816)
313	091	Brentwood Division	4060	Amortization of gas plant acquisition adjustments	30011	Amort Util/Plant Acq Adj	13,408	26,816
314	091	Brentwood Division	4073	Regulatory Debits	30023	Amortization of FAS109 Regulatory Items	11,429	22,858
315	091	Brentwood Division	4073	Regulatory Debits	41136	Billed from BTL HQ	(11,429)	(22,858)
316	091	Brentwood Division	4074	Regulatory Credits	30023	Amortization of FAS109 Regulatory Items	(20,615)	(41,229)

Atmos Energy Corporation
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Division 091
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Line No.	Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Oct-12	Nov-12
317	091	Brentwood Division	4074	Regulatory Credits	41138	Billed from BTL HQ	20,815	41,229
318	091	Brentwood Division	4081	Taxes other than income taxes, utility operating income	01210	Fica Load	9,886	30,784
319	091	Brentwood Division	4081	Taxes other than income taxes, utility operating income	01211	Futa Load	4	15
320	091	Brentwood Division	4081	Taxes other than income taxes, utility operating income	01212	Suta Load	8	43
321	091	Brentwood Division	4081	Taxes other than income taxes, utility operating income	01213	Fica Load Accrual	2,642	(382)
322	091	Brentwood Division	4081	Taxes other than income taxes, utility operating income	01214	Futa Load Accrual	(0)	(1)
323	091	Brentwood Division	4081	Taxes other than income taxes, utility operating income	01215	Suta Load Accrual	1	2
324	091	Brentwood Division	4081	Taxes other than income taxes, utility operating income	01256	Payroll Tax Projects	295	5,271
325	091	Brentwood Division	4081	Taxes other than income taxes, utility operating income	09345	Taxes Other Than Inc Tax	(22,937)	(55,731)
326	091	Brentwood Division	4081	Taxes other than income taxes, utility operating income	30101	Ad Valorem - Accrual	10,000	20,000
327	091	Brentwood Division	4081	Taxes other than income taxes, utility operating income	30102	Taxes Property And Other	-	-
328	091	Brentwood Division	4081	Taxes other than income taxes, utility operating income	30103	Occupational Licenses	-	-
329	091	Brentwood Division	4081	Taxes other than income taxes, utility operating income	30105	Corp/State Franchise Tax	-	-
330	091	Brentwood Division	4081	Taxes other than income taxes, utility operating income	41124	Billing for Taxes Other and Depr	35,301	105,903
331	091	Brentwood Division	4081	Taxes other than income taxes, utility operating income	41129	Billing for CSG Depr & Taxes Other	-	-
332	091	Brentwood Division	4081	Taxes other than income taxes, utility operating income	41130	Billing for SS Depr & Taxes Other	(35,301)	(105,903)
333	091	Brentwood Division	4091	Income taxes, utility operating income	30201	Federal Income Taxes	915,109	2,819,704
334	091	Brentwood Division	4091	Income taxes, utility operating income	30202	State Income Taxes	(86,554)	(286,729)
335	091	Brentwood Division	4101	Provision for deferred income taxes	30201	Federal Income Taxes	-	-
336	091	Brentwood Division	4101	Provision for deferred income taxes	30202	State Income Taxes	-	-
337	091	Brentwood Division	4114	Investment tax credit adjustments, utility operations	30201	Federal Income Taxes	-	-
338	091	Brentwood Division	4170	Revenues from nonutility operations	30554	Retail Ventures Allocation	2,387	4,775
339	091	Brentwood Division	4170	Revenues from nonutility operations	41136	Billed from BTL HQ	(2,387)	(4,775)
340	091	Brentwood Division	4190	Interest and dividend income	30603	Int & Div Income-Non Operation	-	-
341	091	Brentwood Division	4190	Interest and dividend income	41136	Billed from BTL HQ	-	-
342	091	Brentwood Division	4211	Gain on Disposition of Property	00000	Default	-	-
343	091	Brentwood Division	4211	Gain on Disposition of Property	41136	Billed from BTL HQ	-	-
344	091	Brentwood Division	4261	Donations	30702	Education	-	-
345	091	Brentwood Division	4261	Donations	30705	Health	-	-
346	091	Brentwood Division	4261	Donations	30736	Community Welfare	2,250	2,250
347	091	Brentwood Division	4261	Donations	41136	Billed from BTL HQ	(2,250)	(2,250)
348	091	Brentwood Division	4264	Civic, Political and Related	01000	Non-project Labor	15,301	33,517
349	091	Brentwood Division	4264	Civic, Political and Related	01008	Expense Labor Accrual	3,874	(3,036)
350	091	Brentwood Division	4264	Civic, Political and Related	01202	Pension Benefits Load	2,704	4,298
351	091	Brentwood Division	4264	Civic, Political and Related	01203	OPEB Benefits Load	4,142	6,584
352	091	Brentwood Division	4264	Civic, Political and Related	01221	Workers Comp Benefits Load	508	808
353	091	Brentwood Division	4264	Civic, Political and Related	01251	Medical Benefits Load	3,586	5,700
354	091	Brentwood Division	4264	Civic, Political and Related	01257	ESOP Benefits Load	863	1,372
355	091	Brentwood Division	4264	Civic, Political and Related	01260	HSA Benefits Load	10	15
356	091	Brentwood Division	4264	Civic, Political and Related	01263	RSP FACC Benefits Load	86	152
357	091	Brentwood Division	4264	Civic, Political and Related	01268	Life Benefits Load	96	152
358	091	Brentwood Division	4264	Civic, Political and Related	01269	LTD Benefits Load	173	274
359	091	Brentwood Division	4264	Civic, Political and Related	04581	Building Lease/Rents	598	1,196
360	091	Brentwood Division	4264	Civic, Political and Related	05010	Office Supplies	129	129
361	091	Brentwood Division	4264	Civic, Political and Related	05111	Postage/Delivery Services	-	-
362	091	Brentwood Division	4264	Civic, Political and Related	05364	Cellular, radio, pager charges	-	123
363	091	Brentwood Division	4264	Civic, Political and Related	05377	Cell phone equipment and accessories	-	59
364	091	Brentwood Division	4264	Civic, Political and Related	05411	Meals and Entertainment	-	308
365	091	Brentwood Division	4264	Civic, Political and Related	05412	Spousal & Dependent Travel	-	-
366	091	Brentwood Division	4264	Civic, Political and Related	05413	Transportation	-	669
367	091	Brentwood Division	4264	Civic, Political and Related	05414	Lodging	-	706
368	091	Brentwood Division	4264	Civic, Political and Related	05419	Misc Employee Expense	-	-
369	091	Brentwood Division	4264	Civic, Political and Related	05421	Training	-	-
370	091	Brentwood Division	4264	Civic, Political and Related	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	199	760
371	091	Brentwood Division	4264	Civic, Political and Related	07460	RSU-Long Term Incentive Plan - Time Lapse	-	-
372	091	Brentwood Division	4264	Civic, Political and Related	07590	Misc General Expense	-	-
373	091	Brentwood Division	4264	Civic, Political and Related	30737	Political Activities	-	-
374	091	Brentwood Division	4264	Civic, Political and Related	41136	Billed from BTL HQ	(32,278)	(53,787)
375	091	Brentwood Division	4265	Other deductions	02005	Non-Inventory Supplies	-	-
376	091	Brentwood Division	4265	Other deductions	04040	Community Rel&Trade Shows	-	-
377	091	Brentwood Division	4265	Other deductions	04046	Customer Relations & Assist	-	-
378	091	Brentwood Division	4265	Other deductions	05010	Office Supplies	-	-
379	091	Brentwood Division	4265	Other deductions	05012	Long Distance	-	-
380	091	Brentwood Division	4265	Other deductions	05411	Meals and Entertainment	518	2,135
381	091	Brentwood Division	4265	Other deductions	05412	Spousal & Dependent Travel	-	116
382	091	Brentwood Division	4265	Other deductions	05413	Transportation	-	107
383	091	Brentwood Division	4265	Other deductions	05414	Lodging	-	-
384	091	Brentwood Division	4265	Other deductions	05419	Misc Employee Expense	-	-
385	091	Brentwood Division	4265	Other deductions	07499	Misc Employee Welfare Exp	68	141
386	091	Brentwood Division	4265	Other deductions	07510	Association Dues	-	-
387	091	Brentwood Division	4265	Other deductions	07590	Misc General Expense	-	273
388	091	Brentwood Division	4265	Other deductions	30740	Misc Income Deductions	-	425
389	091	Brentwood Division	4265	Other deductions	30743	Entertainment & Sports Events	24,638	35,099
390	091	Brentwood Division	4265	Other deductions	41136	Billed from BTL HQ	(25,224)	(38,296)
391	091	Brentwood Division	4280	Amortization of debt discount and expense	30132	1st Mortg Bonds Series I	649	1,298
392	091	Brentwood Division	4280	Amortization of debt discount and expense	41136	Billed from BTL HQ	(649)	(1,298)
393	091	Brentwood Division	4310	Other interest expense	30119	Cust Deps-By Acct/Div	-	-
394	091	Brentwood Division	4310	Other interest expense	41136	Billed from BTL HQ	-	-
395	091	Brentwood Division	8170	Lines expenses	04590	Utilities	41	75

Atmos Energy Corporation
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Division 091
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Line No.	Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Oct-12	Nov-12
395	091	Brentwood Division	8180	Compressor station expenses	04590	Utilities	284	525
397	091	Brentwood Division	8180	Compressor station expenses	04599	Capitalized Utility Costs	(241)	(445)
398	091	Brentwood Division	8190	Compressor station fuel and power	04590	Utilities	1,286	2,055
399	091	Brentwood Division	8210	Storage-Purification expenses	04590	Utilities	103	363
400	091	Brentwood Division	8240	Storage-Other expenses	04590	Utilities	3	6
401	091	Brentwood Division	8250	Storage well royalties	04580	Building Lease/Rents Capitalized	(158)	(158)
402	091	Brentwood Division	8250	Storage well royalties	04581	Building Lease/Rents	739	739
403	091	Brentwood Division	8250	Storage well royalties	04590	Utilities	571	1,362
404	091	Brentwood Division	8500	Transmission-Operation supervision and engineering	05411	Meals and Entertainment	42	42
405	091	Brentwood Division	8500	Transmission-Operation supervision and engineering	05413	Transportation	-	-
406	091	Brentwood Division	8500	Transmission-Operation supervision and engineering	05414	Lodging	327	327
407	091	Brentwood Division	8560	Mains expenses	01006	O&M Project Labor and Contra	-	1,996
408	091	Brentwood Division	8560	Mains expenses	01008	Expense Labor Accrual	-	-
409	091	Brentwood Division	8560	Mains expenses	01013	Expense Labor Transfer In	-	1,996
410	091	Brentwood Division	8560	Mains expenses	01014	Expense Labor Transfer Out	-	(1,996)
411	091	Brentwood Division	8560	Mains expenses	02005	Non-Inventory Supplies	276	276
412	091	Brentwood Division	8560	Mains expenses	04590	Utilities	365	675
413	091	Brentwood Division	8560	Mains expenses	04599	Capitalized Utility Costs	(310)	(572)
414	091	Brentwood Division	8560	Mains expenses	05411	Meals and Entertainment	-	-
415	091	Brentwood Division	8560	Mains expenses	05413	Transportation	-	-
416	091	Brentwood Division	8560	Mains expenses	05414	Lodging	-	-
417	091	Brentwood Division	8560	Mains expenses	05421	Training	-	-
418	091	Brentwood Division	8560	Mains expenses	06111	Contract Labor	-	200
419	091	Brentwood Division	8570	Transmission-Measuring and regulating station expenses	04590	Utilities	81	150
420	091	Brentwood Division	8650	Transmission-Maintenance of measuring and regulating station equipment	02005	Non-Inventory Supplies	-	1,473
421	091	Brentwood Division	8650	Transmission-Maintenance of measuring and regulating station equipment	02005	Non-Inventory Supplies	-	-
422	091	Brentwood Division	8650	Transmission-Maintenance of measuring and regulating station equipment	06111	Contract Labor	-	-
423	091	Brentwood Division	8670	Transmission-Maintenance of other equipment	06111	Contract Labor	-	-
424	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	01000	Non-project Labor	140,754	352,185
425	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	01001	Capital Labor	314,817	773,936
426	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	01002	Capital Labor Contra	(257,205)	(636,766)
427	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	01006	O&M Project Labor and Contra	4,257	21,808
428	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	01008	Expense Labor Accrual	23,806	(32,346)
429	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	01010	PTO Accrual	-	-
430	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	01011	Capital Labor Transfer In	210,588	516,142
431	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	01012	Capital Labor Transfer Out	(268,201)	(653,312)
432	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	01013	Expense Labor Transfer In	3,691	63,893
433	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	01014	Expense Labor Transfer Out	(4,257)	(21,808)
434	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	02001	Inventory Materials	-	811
435	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	02004	Warehouse Loading Charge	-	32
436	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	02005	Non-Inventory Supplies	2,063	4,234
437	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	03001	Vehicle Depreciation Capitalized	-	-
438	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	03003	Capitalized transportation costs	(54)	(148)
439	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	03004	Vehicle Expense	65	213
440	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	04002	Required By Law, Safety	52,705	52,705
441	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	04018	Safety	-	-
442	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	04021	Promo Other, Misc	-	70
443	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	04040	Community Rel&Trade Shows	89	149
444	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	04201	Software Maintenance	977	1,882
445	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	04212	IT Equipment	91	5,627
446	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	04302	Heavy Equipment	-	91
447	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	04307	Heavy Equipment Capitalized	-	(89)
448	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	04582	Building Maintenance	-	-
449	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	04590	Utilities	2,408	3,941
450	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	04599	Capitalized Utility Costs	(1,503)	(2,798)
451	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	04889	Land Rights	-	-
452	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05010	Office Supplies	5,198	9,225
453	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05111	Postage/Delivery Services	881	2,161
454	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05211	Use 05010 Copier	-	-
455	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05310	Monthly Lines and service	912	2,688
456	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05312	Long Distance	440	870
457	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05314	Toll Free Long Distance	157	319
458	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05316	Telecom Maintenance & Repair	787	4,063
459	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05317	Telephone Directory	8,952	20,639
460	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05323	Measurement & Meter Reading	1,159	2,247
461	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05331	WAN/LAN/Internet Service	20,015	40,291
462	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05364	Cellular, radio, pager charges	1,594	7,447
463	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05376	Cell service for MDT's, PC's, SCADA and other data related uses (excluding Blackberries), radio and pager charges	3,425	17,419
464	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05377	Cell phone equipment and accessories	509	1,454
465	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05399	Capitalized Telecom Costs	(15,184)	(41,123)
466	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05411	Meals and Entertainment	5,579	14,933
467	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05412	Spousal & Dependent Travel	20	33
468	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05413	Transportation	5,894	18,619
469	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05414	Lodging	5,970	14,588
470	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05415	Membership Fees	500	500
471	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05417	Club Dues - Deductible	548	548
472	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05419	Misc Employee Expense	266	2,023
473	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05420	Employee Development	450	1,210
474	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05421	Training	-	225

Atmos Energy Corporation
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Line No.	Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Oct-12	Nov-12
475	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05424	Books & Manuals	163	163
476	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05425	Regulatory Compliance Training	-	-
477	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05426	Safety Training	-	4,263
478	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05427	Technical (Job Skills) Training	-	-
479	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	05429	Work Environment Training	15	15
480	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	06111	Contract Labor	871	2,680
481	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	07120	Environmental & Safety	506	506
482	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	07421	Service Awards	141	141
483	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	07443	Uniforms	-	250
484	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	07444	Uniforms Capitalized	-	(138)
485	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	07499	Misc Employee Welfare Exp	409	384
486	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	07510	Association Dues	-	6,000
487	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	07590	Misc General Expense	129	1,331
488	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	07607	Telecom Cap Accrual	-	-
489	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	09345	Taxes Other Than Inc Tax	-	-
490	091	Brentwood Division	8700	Distribution-Operation supervision and engineering	09911	Reimbursements	-	-
491	091	Brentwood Division	8711	Odorization	02001	Inventory Materials	(553)	(553)
492	091	Brentwood Division	8711	Odorization	02004	Warehouse Loading Charge	(22)	(22)
493	091	Brentwood Division	8711	Odorization	02005	Non-Inventory Supplies	6,684	6,684
494	091	Brentwood Division	8740	Mains and Services Expenses	01000	Non-project Labor	1,489	2,006
495	091	Brentwood Division	8740	Mains and Services Expenses	01008	Expense Labor Accrual	(392)	(1,273)
496	091	Brentwood Division	8740	Mains and Services Expenses	02005	Non-Inventory Supplies	1,576	1,576
497	091	Brentwood Division	8740	Mains and Services Expenses	03002	Vehicle Lease Payments	10,843	19,407
498	091	Brentwood Division	8740	Mains and Services Expenses	03003	Capitalized transportation costs	(15,924)	(28,658)
499	091	Brentwood Division	8740	Mains and Services Expenses	03004	Vehicle Expense	12,598	22,435
500	091	Brentwood Division	8740	Mains and Services Expenses	04002	Required By Law, Safety	-	-
501	091	Brentwood Division	8740	Mains and Services Expenses	04040	Community Rel&Trade Shows	-	-
502	091	Brentwood Division	8740	Mains and Services Expenses	04201	Software Maintenance	-	-
503	091	Brentwood Division	8740	Mains and Services Expenses	04301	Equipment Lease	1,219	2,438
504	091	Brentwood Division	8740	Mains and Services Expenses	04302	Heavy Equipment	70	1,411
505	091	Brentwood Division	8740	Mains and Services Expenses	04307	Heavy Equipment Capitalized	(1,263)	(3,773)
506	091	Brentwood Division	8740	Mains and Services Expenses	04582	Building Maintenance	82	82
507	091	Brentwood Division	8740	Mains and Services Expenses	04585	Railroad easements and crossings	-	-
508	091	Brentwood Division	8740	Mains and Services Expenses	04590	Utilities	457	852
509	091	Brentwood Division	8740	Mains and Services Expenses	05010	Office Supplies	59	59
510	091	Brentwood Division	8740	Mains and Services Expenses	05111	Postage/Delivery Services	-	-
511	091	Brentwood Division	8740	Mains and Services Expenses	05310	Monthly Lines and service	39	78
512	091	Brentwood Division	8740	Mains and Services Expenses	05399	Capitalized Telecom Costs	(21)	(43)
513	091	Brentwood Division	8740	Mains and Services Expenses	06111	Contract Labor	-	-
514	091	Brentwood Division	8740	Mains and Services Expenses	05414	Lodging	-	-
515	091	Brentwood Division	8740	Mains and Services Expenses	07443	Uniforms	125	250
516	091	Brentwood Division	8740	Mains and Services Expenses	07444	Uniforms Capitalized	(81)	(150)
517	091	Brentwood Division	8740	Mains and Services Expenses	07590	Misc General Expense	4,908	-
518	091	Brentwood Division	8740	Mains and Services Expenses	07607	Telecom Cap Accrual	-	-
519	091	Brentwood Division	8750	Distribution-Measuring and regulating station expenses	01000	Non-project Labor	-	-
520	091	Brentwood Division	8750	Distribution-Measuring and regulating station expenses	01008	Expense Labor Accrual	-	-
521	091	Brentwood Division	8750	Distribution-Measuring and regulating station expenses	02005	Non-Inventory Supplies	8,064	10,469
522	091	Brentwood Division	8750	Distribution-Measuring and regulating station expenses	03003	Capitalized transportation costs	-	(84)
523	091	Brentwood Division	8750	Distribution-Measuring and regulating station expenses	03004	Vehicle Expense	-	168
524	091	Brentwood Division	8750	Distribution-Measuring and regulating station expenses	07590	Misc General Expense	-	-
525	091	Brentwood Division	8760	Distribution-Measuring and regulating station expenses-Industrial	02005	Non-Inventory Supplies	33	832
526	091	Brentwood Division	8760	Distribution-Measuring and regulating station expenses-Industrial	05010	Office Supplies	-	84
527	091	Brentwood Division	8760	Distribution-Measuring and regulating station expenses-Industrial	05111	Postage/Delivery Services	-	-
528	091	Brentwood Division	8770	Distribution-Measuring and regulating station expenses-City gate check stations	02005	Non-Inventory Supplies	-	20
529	091	Brentwood Division	8770	Distribution-Measuring and regulating station expenses-City gate check stations	06111	Contract Labor	-	-
530	091	Brentwood Division	8770	Distribution-Measuring and regulating station expenses-City gate check stations	07590	Misc General Expense	-	-
531	091	Brentwood Division	8780	Meter and house regulator expenses	01000	Non-project Labor	-	779
532	091	Brentwood Division	8780	Meter and house regulator expenses	01008	Expense Labor Accrual	-	130
533	091	Brentwood Division	8800	Distribution-Other expenses	01000	Non-project Labor	2,701	4,513
534	091	Brentwood Division	8800	Distribution-Other expenses	01008	Expense Labor Accrual	1,336	(117)
535	091	Brentwood Division	8780	Meter and house regulator expenses	02005	Non-Inventory Supplies	-	-
536	091	Brentwood Division	8780	Meter and house regulator expenses	05010	Office Supplies	-	-
537	091	Brentwood Division	8800	Distribution-Other expenses	01000	Non-project Labor	-	-
538	091	Brentwood Division	8800	Distribution-Other expenses	01008	Expense Labor Accrual	-	-
539	091	Brentwood Division	8800	Distribution-Other expenses	05010	Office Supplies	-	-
540	091	Brentwood Division	8800	Distribution-Other expenses	05111	Postage/Delivery Services	-	-
541	091	Brentwood Division	8800	Distribution-Other expenses	05411	Meals and Entertainment	-	-
542	091	Brentwood Division	8800	Distribution-Other expenses	05413	Transportation	-	-
543	091	Brentwood Division	8800	Distribution-Other expenses	05414	Lodging	-	-
544	091	Brentwood Division	8800	Distribution-Other expenses	05417	Club Dues - Deductible	-	-
545	091	Brentwood Division	8800	Distribution-Other expenses	05419	Misc Employee Expense	-	-
546	091	Brentwood Division	8810	Distribution-Rents	02001	Inventory Materials	-	-
547	091	Brentwood Division	8810	Distribution-Rents	02004	Warehouse Loading Charge	-	-
548	091	Brentwood Division	8810	Distribution-Rents	04580	Building Lease/Rents Capitalized	(7,131)	(18,038)
549	091	Brentwood Division	8810	Distribution-Rents	04581	Building Lease/Rents	12,490	32,380
550	091	Brentwood Division	8810	Distribution-Rents	04582	Building Maintenance	2,068	7,109
551	091	Brentwood Division	8810	Distribution-Rents	04590	Utilities	-	-
552	091	Brentwood Division	8810	Distribution-Rents	04592	Misc Rents	-	-
553	091	Brentwood Division	8810	Distribution-Rents	04599	Capitalized Utility Costs	(1,755)	(6,031)

Almos Energy Corporation
Trial Balance
Division 091
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Line No.	Division	Division Description	Account	Sub Account	Sub Account Description	Oct-12	Nov-12
554	091	Brentwood Division	8870	Distribution-Maint of mains	02005 Non-Inventory Supplies	-	-
555	091	Brentwood Division	8940	Distribution-Maintenance of other equipment	02005 Non-Inventory Supplies	-	-
556	091	Brentwood Division	9030	Customer accounts-Customer records and collections expenses	01000 Non-project Labor	5,205	16,444
557	091	Brentwood Division	9030	Customer accounts-Customer records and collections expenses	01008 Expense Labor Accrual	781	(729)
558	091	Brentwood Division	9030	Customer accounts-Customer records and collections expenses	01228 SERP O&M for Reg Asset	-	-
559	091	Brentwood Division	9030	#N/A	04212 IT Equipment	-	-
560	091	Brentwood Division	9030	Customer accounts-Customer records and collections expenses	05010 Office Supplies	-	-
561	091	Brentwood Division	9030	Customer accounts-Customer records and collections expenses	05111 Postage/Delivery Services	0	0
562	091	Brentwood Division	9030	Customer accounts-Customer records and collections expenses	05411 Meals and Entertainment	-	12
563	091	Brentwood Division	9030	Customer accounts-Customer records and collections expenses	05413 Transportation	-	191
564	091	Brentwood Division	9030	Customer accounts-Customer records and collections expenses	05414 Lodging	-	144
565	091	Brentwood Division	9030	Customer accounts-Customer records and collections expenses	05417 Club Dues - Deductible	-	-
566	091	Brentwood Division	9030	Customer accounts-Customer records and collections expenses	06111 Contract Labor	-	-
567	091	Brentwood Division	9030	Customer accounts-Customer records and collections expenses	06112 Collection Fees	95,260	183,184
568	091	Brentwood Division	9030	Customer accounts-Customer records and collections expenses	06118 Bill Print Fees	179,131	346,018
569	091	Brentwood Division	9030	Customer accounts-Customer records and collections expenses	07499 Misc Employee Welfare Exp	-	659
570	091	Brentwood Division	9040	Customer accounts-Uncollectible accounts	09827 Cust Uncol Acct-Write Off	-	-
571	091	Brentwood Division	9080	Customer service-Operating assistance expense	04040 Community Rel&Trade Shows	-	-
572	091	Brentwood Division	9100	Customer service-Miscellaneous customer service	04048 Customer Relations & Assist	13	93
573	091	Brentwood Division	9110	Sales-Supervision	04040 Community Rel&Trade Shows	-	-
574	091	Brentwood Division	9110	Sales-Supervision	01000 Non-project Labor	-	-
575	091	Brentwood Division	9110	Sales-Supervision	01008 Expense Labor Accrual	-	-
576	091	Brentwood Division	9110	Sales-Supervision	04040 Community Rel&Trade Shows	-	-
577	091	Brentwood Division	9110	Sales-Supervision	04046 Customer Relations & Assist	-	-
578	091	Brentwood Division	9110	Sales-Supervision	05377 Cell phone equipment and accessories	-	-
579	091	Brentwood Division	9110	Sales-Supervision	05399 Capitalized Telecom Costs	-	-
580	091	Brentwood Division	9110	Sales-Supervision	05411 Meals and Entertainment	-	-
581	091	Brentwood Division	9110	Sales-Supervision	05412 Spousal & Dependent Travel	-	-
582	091	Brentwood Division	9110	Sales-Supervision	05413 Transportation	-	-
583	091	Brentwood Division	9110	Sales-Supervision	05414 Lodging	-	-
584	091	Brentwood Division	9110	Sales-Supervision	05419 Misc Employee Expense	-	-
585	091	Brentwood Division	9110	Sales-Supervision	05427 Technical (Job Skills) Training	-	-
586	091	Brentwood Division	9120	Sales-Demonstrating and selling expenses	02001 Inventory Materials	200	200
587	091	Brentwood Division	9120	Sales-Demonstrating and selling expenses	02004 Warehouse Loading Charge	8	8
588	091	Brentwood Division	9120	Sales-Demonstrating and selling expenses	04046 Customer Relations & Assist	(205)	(205)
589	091	Brentwood Division	9120	Sales-Demonstrating and selling expenses	05010 Office Supplies	-	-
590	091	Brentwood Division	9130	Sales-Advertising expenses	04021 Promo Other, Misc	-	-
591	091	Brentwood Division	9130	Sales-Advertising expenses	04048 Customer Relations & Assist	-	-
592	091	Brentwood Division	9200	A&G-Administrative & general salaries	04883 A&G Overhead Clearing	-	-
593	091	Brentwood Division	9210	A&G-Office supplies & expense	02005 Non-Inventory Supplies	(5,148)	(10,638)
594	091	Brentwood Division	9210	A&G-Office supplies & expense	05111 Postage/Delivery Services	-	-
595	091	Brentwood Division	9210	A&G-Office supplies & expense	05411 Meals and Entertainment	-	21
596	091	Brentwood Division	9210	A&G-Office supplies & expense	05413 Transportation	-	444
597	091	Brentwood Division	9210	A&G-Office supplies & expense	05414 Lodging	-	223
598	091	Brentwood Division	9210	A&G-Office supplies & expense	07590 Misc General Expense	-	-
599	091	Brentwood Division	9210	A&G-Office supplies & expense	09195 Use only for HR exp default ***Formerly:UCG Beg Bal***	-	-
600	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	09341 Admin & General Expenses	(440,584)	(1,113,446)
601	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41101 Billed from Accounting	200,436	412,800
602	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41103 Billed from Customer Service Center	512,975	1,021,584
603	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41105 Billed from Gas Control	100,628	201,261
604	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41106 Billed from Govt Affairs	43,322	83,145
605	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41107 Billed from HR	72,821	153,543
606	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41108 Billed from HR Other	229,760	468,011
607	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41109 Billed from IT	325,552	582,016
608	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41112 Billed from Investor Relations	8,383	19,528
609	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41113 Billed from Legal	44,791	97,536
610	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41114 Billed from Corp Secretary	43,208	52,856
611	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41115 Billed from Planning & Budget	18,242	37,906
612	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41116 Billed from Rates	28,864	58,661
613	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41117 Billed from Purchasing	22,783	41,895
614	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41118 Billed from Treasury	31,958	51,587
615	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41120 Billed from Risk Mgmt	150,423	314,048
616	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41121 Billed from Management Committee	40,529	94,324
617	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41123 Billing for Overhead Capitalized	(594,663)	(1,105,171)
618	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41131 Billing for CSC O&M	(512,975)	(1,021,584)
619	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41132 Billing for SS O&M	(819,203)	(1,672,620)
620	091	Brentwood Division	9220	A&G-Administrative expense transferred-Credit	41138 Billed from Regulated Ops Support	52,364	108,669
621	091	Brentwood Division	9230	A&G-Outside services employed	06111 Contract Labor	-	-
622	091	Brentwood Division	9230	A&G-Outside services employed	06121 Legal	8,619	18,037
623	091	Brentwood Division	9230	A&G-Outside services employed	07499 Misc Employee Welfare Exp	-	-
624	091	Brentwood Division	9240	A&G-Property Insurance	04069 Blueflame Property Insurance	950	1,900
625	091	Brentwood Division	9240	A&G-Property Insurance	04070 Insurance-Other	1,493	2,986
626	091	Brentwood Division	9240	A&G-Property Insurance	04072 Insurance Capitalized	(1,332)	(2,688)
627	091	Brentwood Division	9250	A&G-Injuries & damages	01208 Workers Comp Benefits Variance	(2,823)	(8,801)
628	091	Brentwood Division	9250	A&G-Injuries & damages	01221 Workers Comp Benefits Load	30,540	59,043
629	091	Brentwood Division	9250	A&G-Injuries & damages	01293 Workers Comp Benefits Projects	70	1,252
630	091	Brentwood Division	9250	A&G-Injuries & damages	04070 Insurance	-	-
631	091	Brentwood Division	9250	A&G-Injuries & damages	07115 Insurance Reserve	-	-
632	091	Brentwood Division	9250	A&G-Injuries & damages	07120 Environmental & Safety	-	-

Almos Energy Corporation
Trial Balance
Division 091
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Line No.	Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Oct-12	Nov-12
633	091	Brentwood Division	9250	A&G-Injuries & damages	07499	Misc Employee Welfare Exp	-	-
634	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01201	Other Benefits Variance	(270,025)	(270,025)
635	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01202	Pension Benefits Load	24,691	54,098
636	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01203	OPEB Benefits Load	37,825	82,874
637	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01206	Pension Benefits Variance	(22,711)	(51,428)
638	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01207	OPEB Benefits Variance	(76,529)	(162,758)
639	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01251	Medical Benefits Load	32,746	71,747
640	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01252	Medical Benefits Variance	(16,852)	(130,663)
641	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01253	Medical Benefits Projects	691	12,334
642	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01257	ESOP Benefits Load	7,880	17,265
643	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01258	ESOP Benefits Variance	(10,219)	(25,404)
644	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01259	ESOP Benefits Projects	185	3,308
645	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01260	HSA Benefits Load	88	192
646	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01261	HSA Benefits Variance	2,178	1,509
647	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01262	HSA Benefits Projects	2	33
648	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01263	RSP FACC Benefits Load	876	1,918
649	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01264	RSP FACC Benefits Variance	(4,816)	(8,666)
650	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01265	RSP FACC Benefits Projects	4	72
651	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01266	Life Benefits Load	876	1,918
652	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01267	Life Benefits Variance	(422)	(1,059)
653	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01268	Life Benefits Projects	20	349
654	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01269	LTD Benefits Load	1,576	3,453
655	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01270	LTD Benefits Variance	(2,142)	(4,578)
656	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01271	LTD Benefits Projects	32	567
657	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01291	Pension Benefits Projects	519	9,257
658	091	Brentwood Division	9260	A&G-Employee pensions and benefits	01292	OPEB Benefits Projects	796	14,199
659	091	Brentwood Division	9260	A&G-Employee pensions and benefits	07421	Service Awards	9,200	22,652
660	091	Brentwood Division	9260	A&G-Employee pensions and benefits	07443	Uniforms	-	-
661	091	Brentwood Division	9260	A&G-Employee pensions and benefits	07444	Uniforms Capitalized	-	-
662	091	Brentwood Division	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(6,300)	(16,303)
663	091	Brentwood Division	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	98,000	267,804
664	091	Brentwood Division	9260	A&G-Employee pensions and benefits	07454	VPP & MIP - Capital Credit	(53,000)	(143,029)
665	091	Brentwood Division	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	1,299	8,302
666	091	Brentwood Division	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	8,724	17,167
667	091	Brentwood Division	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	1,063	9,679
668	091	Brentwood Division	9260	A&G-Employee pensions and benefits	07487	COLI CSV & Premiums	683	1,367
669	091	Brentwood Division	9260	A&G-Employee pensions and benefits	07489	NQ Retirement Cost	16,354	32,707
670	091	Brentwood Division	9260	A&G-Employee pensions and benefits	07490	SERP Capitalized	(5,538)	(11,077)
671	091	Brentwood Division	9260	A&G-Employee pensions and benefits	07499	Misc Employee Welfare Exp	1,628	3,411
672	091	Brentwood Division	9260	A&G-Employee pensions and benefits	07590	Misc General Expense	-	-
673	091	Brentwood Division	9280	A&G-Regulatory commission expenses	06111	Contract Labor	-	-
674	091	Brentwood Division	9302	Miscellaneous general expenses	05415	Membership Fees	-	-
675	091	Brentwood Division	9302	Miscellaneous general expenses	05421	Training	-	-
676	091	Brentwood Division	9302	Miscellaneous general expenses	07510	Association Dues	28,818	35,083
677	091	Brentwood Division	9310	A&G-Rents	04580	Building Lease/Rents Capitalized	(301)	(2,271)
678	091	Brentwood Division	9310	A&G-Rents	04581	Building Lease/Rents	1,351	8,018
679	091	Brentwood Division	9310	A&G-Rents	04582	Building Maintenance	59	62
680	091	Brentwood Division	9320	A&G-Maintenance of general plant	04055	Offsite Storage	-	-
681	091	Brentwood Division	9320	A&G-Maintenance of general plant	04201	Software Maintenance	-	-
682							11,826,252	16,007,471

Footnote: The income statement amounts are the YTD balances.

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14
1	4,031,062	4,031,062	4,281,047	4,257,533	4,257,533	4,206,295	4,206,295	4,206,295	4,211,622	4,958,561	4,958,561	4,979,948	4,993,956	4,993,956	5,010,663	4,988,938	4,988,877	4,988,868	4,988,874	4,988,874
2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	71	71	71	71	71
3	319,647	353,703	352,420	396,733	388,457	304,364	306,554	339,861	357,533	363,283	410,063	307,023	331,877	367,475	366,101	375,115	401,932	310,221	321,400	354,281
4	1,616	31,802	31,980	81,319	99,040	38,776	39,991	70,464	93,424	102,722	142,462	42,650	63,088	93,067	92,195	105,585	127,323	43,093	57,174	91,219
5	697	13,598	13,674	34,762	42,339	16,577	17,097	30,121	39,932	43,906	58,772	17,503	25,954	38,350	37,990	43,517	52,514	17,682	23,508	37,584
6	(38,393)	(49,581)	(49,016)	(38,330)	(48,697)	(19,474)	(20,269)	(31,069)	(36,070)	(37,389)	(43,275)	(16,997)	(23,779)	(33,538)	(33,131)	(34,807)	(42,314)	(18,065)	(20,475)	(28,605)
7	(7,136)	(11,041)	(10,784)	(12,814)	(17,016)	(5,702)	(6,022)	(9,768)	(11,157)	(11,442)	(13,179)	(4,649)	(7,071)	(10,557)	(10,391)	(10,619)	(13,343)	(5,149)	(5,731)	(8,261)
8	17	194	195	484	587	235	242	421	555	611	4,357	1,468	2,059	2,927	2,902	3,289	3,918	1,481	1,888	2,874
9	(207,255)	(296,264)	(297,809)	(285,813)	(314,788)	(145,804)	(148,811)	(239,420)	(312,840)	(345,646)	(417,477)	(143,687)	(197,385)	(278,422)	(274,342)	(314,097)	(370,797)	(143,210)	(184,050)	(278,801)
10	39	1,391	1,404	3,607	4,343	1,746	1,797	3,164	4,224	4,857	5,487	1,599	2,380	3,524	3,492	4,036	4,863	1,605	2,168	3,502
11	418,148	418,148	418,148	206,747	206,747	206,747	206,747	206,747	206,747	206,747	206,747	206,747	206,747	206,747	206,747	206,747	206,747	206,747	206,747	206,747
12	965	23,458	23,609	60,414	73,423	26,873	29,764	52,480	69,709	76,702	76,776	22,301	33,806	50,684	50,200	57,849	70,083	22,505	30,532	49,825
13	546	34,478	34,759	90,776	110,042	43,496	44,811	79,115	105,398	116,114	125,934	35,957	54,166	80,891	80,135	92,488	111,823	36,199	49,099	79,904
14	166	3,230	3,248	8,257	10,058	3,937	4,061	7,154	9,485	10,428	20,807	6,516	9,443	13,739	13,611	15,525	18,640	6,579	8,598	13,470
15	1,025,320	1,160,638	1,160,638	1,160,638	1,160,638	1,160,638	1,160,638	1,160,638	1,160,638	1,160,638	1,160,638	1,160,638	1,089,320	1,160,638	1,161,904	1,161,904	1,161,904	1,166,190	1,166,190	1,166,577
16	2,395	2,395	2,395	2,081	2,081	2,081	2,081	2,081	2,081	2,081	2,081	2,081	2,081	2,081	2,081	2,081	2,081	2,081	2,081	2,081
17	26,183	31,016	31,016	30,972	30,972	30,972	30,972	30,972	30,972	30,972	30,972	30,972	30,972	30,972	30,972	30,972	30,972	30,972	30,972	30,972
18	236,143	237,499	274,729	275,969	277,191	278,647	280,090	281,487	282,889	284,318	285,845	287,280	288,843	316,534	318,031	319,351	320,778	322,300	323,777	325,223
19	162,248	162,248	162,248	162,248	162,248	162,248	162,248	162,248	162,248	162,248	162,248	162,248	162,248	162,248	162,248	162,248	162,248	162,248	162,248	162,248
20	211,151	211,151	211,151	211,151	211,151	211,151	211,151	211,151	211,151	211,151	211,151	211,151	211,151	211,151	211,151	211,151	211,151	211,151	211,151	211,151
21	1,374,626	1,416,662	1,458,299	1,496,927	1,535,501	1,585,735	1,627,877	1,666,774	1,730,392	1,775,574	1,815,474	1,872,672	1,921,756	1,975,701	2,028,113	2,080,874	2,098,533	2,149,478	2,199,224	2,248,403
22	9,640	8,890	8,646	8,088	7,364	7,149	6,892	9,920	8,947	8,688	6,929	5,139	4,608	3,199	8,140	11,538	10,241	11,195	15,961	15,703
23	36,405,226	36,476,970	36,859,411	36,751,962	37,025,602	37,396,526	37,542,217	37,919,354	38,412,434	38,742,376	39,203,077	39,577,991	39,825,725	40,171,744	40,384,761	40,646,701	40,896,912	41,296,479	41,664,449	41,912,094
24	1,875,379	2,008,574	2,030,043	2,424,608	2,432,426	2,432,977	2,328,810	2,328,810	2,314,677	2,824,495	2,824,495	2,901,835	3,031,117	3,115,742	3,319,646	3,319,646	3,349,287	3,850,343	3,784,625	3,790,448
25	(51,866,643)	(52,323,859)	(52,886,797)	(53,160,531)	(53,490,420)	(54,063,265)	(54,091,445)	(54,597,669)	(55,387,592)	(55,720,915)	(56,338,440)	(56,974,957)	(57,808,998)	(58,284,038)	(58,699,377)	(59,322,172)	(60,124,275)	(60,783,644)	(61,112,999)	(62,360,858)
26	(1,709,675)	(1,709,675)	(1,963,990)	(2,002,565)	(2,002,565)	(2,002,565)	(2,002,565)	(2,002,565)	(2,002,565)	(2,002,565)	(2,002,565)	(2,002,565)	(2,002,565)	(2,002,565)	(2,002,565)	(2,002,565)	(2,002,565)	(2,002,565)	(2,002,565)	(2,002,565)
27	42,888	42,888	42,888	42,888	42,888	42,888	42,888	42,888	42,888	42,888	42,888	42,888	42,888	42,888	42,888	42,888	42,888	42,888	42,888	42,888
28	61,563	61,563	61,563	61,563	61,563	61,563	61,563	61,563	61,563	61,563	61,563	61,563	61,563	61,563	61,563	61,563	61,563	61,563	61,563	61,563
29	2,456,573	2,514,144	2,583,337	2,620,681	2,676,784	2,726,806	2,805,727	2,853,484	2,905,231	2,960,310	3,026,492	3,050,453	3,109,847	3,178,400	3,207,798	3,273,801	3,310,638	3,380,362	3,432,358	3,490,055
30	655	655	655	655	655	655	655	655	655	655	655	655	655	655	655	655	655	655	655	655
31	106	106	106	106	106	106	106	106	106	106	106	106	106	106	106	106	106	106	106	106
32	106,620	120,370	230,529	343,888	356,368	383,719	383,719	413,449	413,449	455,841	455,841	455,841	455,841	456,248	456,248	456,248	457,632	457,632	457,632	457,632
33	115,182	120,933	129,680	125,629	126,795	120,726	130,226	131,291	132,324	133,361	134,840	138,495	145,502	153,077	155,888	167,854	169,524	170,873	173,254	174,820
34	551,534	560,478	569,028	591,845	600,046	635,734	646,724	664,500	675,192	685,882	749,209	758,638	769,794	781,077	792,376	802,568	813,398	838,581	895,298	923,680
35	9,080,822	9,061,476	9,025,814	9,042,145	9,038,204	9,002,498	8,967,187	9,059,385	9,028,007	9,007,964	9,977,587	8,972,894	8,946,577	8,910,158	8,914,205	8,913,009	8,926,321	8,878,962	8,874,803	8,880,823
36	(27,860)	(27,860)	(27,860)	(27,860)	(27,860)	(27,860)	(27,860)	(27,860)	(27,860)	(27,860)	(27,860)	(27,860)	(27,860)	(27,860)	(27,860)	(27,860)	(27,860)	(27,860)	(27,860)	(27,860)
37	214,438	313,438	463,623	(77,278)	(45,378)	(45,378)	(45,378)	(255,378)	244,440	(45,378)	(193,378)	(91,292)	(111,678)	(63,378)	(191,523)	(191,523)	(191,523)	(303,105)	(303,105)	(303,105)
38	11,883	10,677	13,820	4,198	10,554	9,654	12,188	11,585	7,541	11,911	11,911	11,911	11,911	11,911	11,911	11,911	11,911	11,911	11,911	11,911
39	436	425	436	439	437	439	441	446	429	436	429	429	429	429	429	429	429	429	429	429
40	10,957	12,810	39,430	40,486	32,971	41,850	41,521	41,020	41,257	40,645	41,979	42,812	42,070	42,397	41,146	39,262	39,764	29,908	38,239	38,208
41	8,944	9,150	22,217	8,200	35,888	10,990	17,782	10,698	10,990	63,327	9,629	10,958	11,283	11,283	11,283	11,283	11,283	11,283	11,283	11,283
42	3,292	3,621	1,471	1,665	4,452	1,251	2,737	2,246	4,266	2,559	1,418	1,273	1,568	5,425	1,359	1,478	1,512	2,648	1,585	314
43	1,355	1,501	1,187	1,067	1,387	1,396	1,403	1,429	1,412	1,416	1,382	2,851	1,338	1,320	1,338	1,353	1,421	1,445	1,445	1,445
44	26,446	25,904	23,311	29,277	20,832	44,649	31,870	19,089	30,107	33,246	11,384	-	27,254	(10,887)	4,690	(11,586)	11,060	(2,838)	2,069	(2,448)
45	-	-	43	-	-	-	-	-	-	-	-	-	68	86	-	-	23	9	10	71
46	5,109	4,237	4,274	5,788	5,413	8,036	3,109	7,049	7,066	4,387	6,039	5,657	5,171	5,038	4,415	5,868	7,114	4,783	6,219	6,219
47	(220,801)	(41,056)	(152,837)	242,733	192,395	136,818	353,596	264,342	337,352	430,080	180,838	220,582	230,703	184,967	238,067	260,061	218,789	378,322	264,054	211,211
48	(3,594)	(3,594)	(3,594)	(3,594)	(3,594)	(3,594)	(3,594)	(3,594)	(3,594)	(3,594)	(3,594)	(3,594)	(3,594)	(3,594)	(3,594)	(3,594)	(3,594)	(3,594)	(3,594)	(3,594)
49	(2,861,186)	(2,870,872)	(2,889,378)	(2,899,659)	(2,918,031)	(2,884,955)	(2,903,117)	(2,921,280)	(2,939,523)	(2,962,630)	(2,978,663)	(2,994,695)	(3,009,392)	(3,025,416)	(3,041,546)	(3,035,544)	(3,051,675)	(3,072,036)	(3,092,397)	(3,112,758)
50	551,191	551,191	551,191	551,191	551,191	551,191	551,191	551,191	551,191	551,191	551,191	551,191	551,191	551,191	551,191	551,191	551,191	551,191	551,191	551,191
51	(599,950)	(599,950)	(599,950)	(599,950)	(599,950)	(599,950)	(599,950)	(599,950)	(599,950)	(599,950)	(599,950)	(599,950)	(599,950)	(599,950)	(599,950)	(599,950)	(599,950)	(599,950)	(599,950)	(599,950)
52	5,589,095	5,589,095	5,589,095	5,589,0																

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14
80	9,271	12,502	15,311	18,261	21,352	24,582	27,392	30,623	33,713	36,663	3,585	5,726	8,332	11,055	13,424	15,910	18,516	21,121	23,808	26,331
81	1,137	1,534	1,878	2,240	2,620	3,016	3,361	3,757	4,136	4,498	555	886	1,289	1,711	2,077	2,462	2,865	3,268	3,653	4,075
82	8,026	10,823	13,256	15,809	18,485	21,282	23,714	26,511	29,187	31,741	3,866	6,174	8,983	11,920	14,474	17,155	19,964	22,773	25,454	28,391
83	1,931	2,605	3,190	3,804	4,448	5,121	5,707	6,380	7,024	7,638	1,122	1,792	2,607	3,459	4,200	4,978	5,793	6,608	7,386	8,238
84	21	29	35	42	49	57	63	71	78	85	160	256	372	494	600	711	828	944	1,055	1,177
85	215	289	354	423	494	569	634	709	780	849	120	192	279	371	450	533	621	708	791	883
86	215	289	354	423	494	569	634	709	780	849	100	160	239	309	375	444	517	590	659	736
87	386	521	638	761	890	1,024	1,141	1,276	1,405	1,528	160	256	372	494	600	711	828	944	1,055	1,177
88	(32,587)	(32,587)	(32,587)	(32,587)	(32,587)	(32,587)	(32,587)	(32,587)	(32,587)	(32,587)	0	0	0	0	0	0	0	0	0	0
89	(1,399)	(1,399)	(1,399)	(1,399)	(1,399)	(1,399)	(1,399)	(1,399)	(1,399)	(1,399)	0	0	0	0	0	0	0	0	0	0
90	(68,739)	(65,698)	(63,368)	(57,170)	(56,605)	(56,599)	(53,980)	(48,425)	(44,089)	(38,558)	178	2,674	4,121	4,382	4,382	4,509	4,811	4,825	4,943	4,990
91	34	34	34	64	64	93	111	111	111	111	10	744	744	744	744	763	763	783	783	783
92	17,715	23,620	29,525	35,430	41,335	47,240	53,145	59,050	64,955	70,860	5,905	11,810	17,715	23,620	29,525	35,430	41,335	47,240	53,145	59,050
93	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	0	0	0	0	0	0	0	0	0	0
94	4,367	4,367	4,367	4,367	4,367	4,367	4,367	4,367	4,367	4,367	0	0	0	0	0	0	0	0	0	0
95	1,375	1,401	1,401	1,493	1,549	1,616	1,679	1,751	1,816	1,879	0	56	175	211	211	211	211	239	250	250
96	745	760	760	1,049	2,523	2,523	2,531	2,531	2,531	2,531	30	346	572	580	580	580	580	580	599	599
97	12	12	12	12	12	12	12	12	12	12	0	0	0	0	0	0	0	0	0	0
98	(47,885)	(47,824)	(47,716)	(47,353)	(47,289)	(47,147)	(46,213)	(46,159)	(45,873)	(45,830)	28	114	114	143	253	283	291	291	291	291
99	16	16	16	16	16	16	16	16	16	16	0	0	0	0	0	0	0	0	0	0
100	(3,611)	(3,611)	(3,611)	(3,611)	(3,611)	(3,611)	(3,113)	(3,113)	(3,111)	(3,111)	296	313	313	313	313	313	313	1,277	1,430	1,430
101	(33,994)	(33,994)	(33,742)	(33,044)	(32,909)	(32,595)	(32,319)	(31,984)	(31,055)	(31,055)	260	394	394	529	788	788	896	1,473	1,884	2,180
102	143	143	285	285	285	285	285	285	285	285	0	0	0	0	0	0	0	0	0	0
103	-	-	-	-	-	-	-	-	-	-	11	11	11	11	11	11	11	11	11	11
104	26	26	26	26	26	26	26	26	26	26	0	0	0	0	0	0	0	0	0	0
105	(7,129,582)	(7,095,438)	(7,061,731)	(7,019,223)	(6,981,490)	(6,932,173)	(6,877,781)	(6,838,364)	(6,780,913)	(6,734,920)	34,080	77,181	123,930	162,431	187,122	245,817	282,195	330,896	368,829	428,045
106	149	149	149	149	149	149	149	149	149	149	0	0	0	0	0	0	0	0	0	0
107	7,954	7,954	7,954	8,399	8,399	8,399	8,399	8,399	8,399	8,399	0	0	0	0	0	0	0	0	0	0
108	7,727,551	7,726,278	7,729,315	7,731,967	7,734,993	7,716,132	7,718,694	7,721,727	7,724,492	7,696,618	1,015,598	1,017,460	1,019,518	1,021,685	1,023,785	1,025,682	1,027,012	1,026,881	1,027,387	1,027,653
109	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
110	5,842	4,329	3,017	1,704	392	(921)	13,517	12,205	10,892	9,580	8,267	6,955	5,642	4,329	3,017	1,704	392	(921)	13,517	12,205
111	101,822	101,173	100,524	99,874	99,225	98,575	97,927	97,278	96,629	95,979	95,330	94,681	94,032	93,383	92,734	92,084	91,435	90,786	90,137	89,488
112	1,364,940	1,353,511	1,342,082	1,330,653	1,319,224	1,307,795	1,296,366	1,284,937	1,273,508	1,262,079	1,250,650	1,239,221	1,227,792	1,216,363	1,204,934	1,193,505	1,182,076	1,170,647	1,159,218	1,147,789
113	(623,088)	(623,088)	(623,088)	(623,088)	(623,088)	(623,088)	(623,088)	(623,088)	(623,088)	(623,088)	(623,088)	(623,088)	(623,088)	(623,088)	(623,088)	(623,088)	(623,088)	(623,088)	(623,088)	(623,088)
114	(149,941)	(205,186)	(252,265)	(302,748)	(348,968)	(390,700)	(428,120)	(471,245)	(512,174)	(552,391)	(593,608)	(634,825)	(676,042)	(717,259)	(758,476)	(799,693)	(840,910)	(882,127)	(923,344)	(964,561)
115	(1,686)	(2,280)	(2,803)	(3,364)	(3,948)	(4,541)	(5,134)	(5,727)	(6,320)	(6,913)	(7,506)	(8,099)	(8,692)	(9,285)	(9,878)	(10,471)	(11,064)	(11,657)	(12,250)	(12,843)
116	(16,660)	(22,799)	(28,029)	(33,639)	(38,774)	(43,411)	(47,599)	(52,361)	(56,908)	(61,377)	(65,752)	(70,042)	(74,247)	(78,368)	(82,404)	(86,355)	(90,221)	(94,002)	(97,698)	(101,309)
117	(16,660)	(22,799)	(28,029)	(33,639)	(38,774)	(43,411)	(47,599)	(52,361)	(56,908)	(61,377)	(65,752)	(70,042)	(74,247)	(78,368)	(82,404)	(86,355)	(90,221)	(94,002)	(97,698)	(101,309)
118	(29,988)	(41,037)	(50,453)	(58,593)	(65,793)	(72,440)	(78,140)	(83,240)	(87,840)	(91,940)	(95,540)	(98,640)	(101,240)	(103,440)	(105,240)	(106,640)	(107,640)	(108,240)	(108,640)	(108,840)
119	344,217	770,858	811,070	935,247	1,159,195	1,223,448	1,309,527	1,414,530	1,400,043	1,202,517	83,559	213,592	280,501	407,152	594,629	698,268	738,958	781,970	816,016	847,060
120	85,600	105,378	123,088	136,232	149,205	177,227	194,032	213,512	232,928	251,788	45,776	77,548	115,237	154,939	195,037	234,368	267,709	300,426	338,684	377,080
121	(2,449)	(20,206)	(20,128)	(21,585)	(20,437)	7,814	(17,445)	(16,381)	(15,346)	(14,391)	27,391	40,814	33,761	46,554	58,895	72,009	85,155	97,681	112,545	127,888
122	12,079	14,915	18,131	21,302	24,512	26,926	29,055	30,858	32,290	33,367	9,264	13,670	21,159	29,237	36,291	41,424	47,921	55,392	62,740	70,080
123	2,044	2,555	4,691	3,297	2,217	3,450	572	(814)	(2,496)	5,547	910	379	256	1,160	6,866	6,117	5,979	5,862	12,288	13,021
124	9,055	13,800	21,159	20,829	20,912	26,108	23,086	22,609	21,624	37,327	1,952	1,789	2,232	4,293	13,308	12,774	13,212	13,683	17,032	18,772
125	319,420	393,327	433,396	509,592	635,383	717,310	770,809	833,462	894,775	1,004,250	50,576	124,138	163,648	231,266	280,437	343,015	411,856	408,704	443,067	478,796
126	50,690	61,479	78,103	90,325	100,762	128,543	140,570	154,716	168,972	181,828	26,615	43,885	65,174	85,784	107,044	126,638	152,462	163,856	188,121	213,919
127	(1,373)	(10,983)	(10,097)	(10,721)	(10,826)	4,348	(8,927)	(6,887)	(8,159)	(7,646)	6,547	11,874	17,516	11,472	16,809	22,061	27,824	33,267	39,060	45,938
128	(584)	(1,886)	(2,027)	(2,568)	(3,123)	(4,143)	(4,897)	(5,744)	(6,780)	5,210	7,401	11,416	15,458	19,450	23,429	25,612	26,695	29,893	33,675	37,675
129	1,229	1,448	3,325	3,127	2,899	4,866	3,554	3,100	2,762	7,046	757	618	765	1,431	4,729	4,703	5,111	4,328	8,321	9,346
130	3,512	5,386	10,013	10,148	10,261	14,966	13,387	13,208	12,776	21,258	1,029	794	976	1,914	6,652	7,233	6,076	8,181	9,674	11,245
131	(319,420)	(393,327)	(433,396)	(509,592)	(635,383)	(717,310)	(770,809)	(833,462)	(894,775)	(1,004,250)	(50,576)	(124,138)	(163,648)	(231,266)	(280,437)	(343,015)	(411,856)	(408,704)	(443,067)	(478,796)
132	(50,690)	(61,479)	(78,103)	(90,325)	(100,762)	(128,543)	(140,570)	(154,716)	(168,972)	(181,828)	(26,615)	(43,885)	(65,174)	(85,784)	(107,044)	(126,638)	(152,462)	(163,856)	(188,121)	(213,919)
133	1,373	10,983	10,097	10,721	10,826	4,348	8,927	6,887	8,159	7,646	(6,547)	(11,874)	(17,516)	(11,472)	(16,809)	(22,061)	(27,824)	(33,267)	(39,060)	(45,938)
134	584	1,886	2,027	2,568	3,123	4,143	4,897	5,744	6,780	(5,210)	(7,401)	(11,416)	(15,458)	(19,450)	(23,429)	(25,612)	(26,695)	(29,893)	(33,675)	(37,675)
135	(1,229)	(1,448)	(3,325)	(3,127)	(2,899)	(4,866)	(3,554)	(3,100)	(2,762)	(7,046)	(757)	(618)	(765)	(1,431)	(4,729)	(4,703)	(5,111)	(4,328)	(8,321)	(9,346)
136	(3,512)	(5,386)	(10,013)	(10,148)	(10,261)	(14,966)	(13,387)	(13,208)	(12,766)	(21,258)	(1,029)	(794)	(976)	(1,914)	(6,652)	(7,233)	(6,076)	(8,181)	(9,674)	(11,245)
137	(159,819)	(232,003)	(273,636)	(310,160)	(369,876)	(367,526)	(407,563)	(471,222)	(533,442)	(756,531)	(82,591)	(47,259)	(111,413)	(185,728)	(228,707)	(285,087)	(351,249)	(333,609)	(391,921)	(469,621)

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14
159	346	346	346	346	346	346	(276)	(1,124)	(1,124)	(1,124)	-	822	610	582	577	570	566	528	508	501
160	210	210	210	210	210	210	(168)	(683)	(683)	(683)	-	251	245	232	230	226	225	207	198	194
161	2	2	2	2	2	2	(2)	(7)	(7)	(7)	-	21	21	19	19	19	19	17	17	16
162	5	5	5	5	5	5	(4)	(15)	(15)	(15)	-	26	25	24	24	23	23	21	20	20
163	23	23	23	23	23	23	(18)	(74)	(74)	(74)	-	41	40	39	38	38	37	35	34	33
164	37	37	37	37	37	37	(30)	(121)	(121)	(121)	-	59	58	55	55	54	54	50	48	47
165	(13,742)	(13,759)	(14,388)	(14,528)	(15,019)	(15,246)	(15,755)	(16,045)	(16,059)	(16,800)	-	(384)	(864)	(1,134)	(1,256)	(1,644)	(1,685)	(1,919)	(1,971)	(2,056)
166	(5,872)	(5,884)	(6,149)	(6,208)	(6,418)	(6,515)	(6,733)	(6,857)	(6,863)	(8,034)	-	(159)	(357)	(469)	(519)	(680)	(697)	(793)	(815)	(850)
167	(3,673)	(3,680)	(3,841)	(3,877)	(4,005)	(4,063)	(4,196)	(4,271)	(4,275)	(4,993)	-	(110)	(248)	(325)	(350)	(472)	(483)	(550)	(565)	(590)
168	(37)	(37)	(38)	(39)	(40)	(41)	(42)	(43)	(43)	(50)	-	(9)	(21)	(27)	(30)	(39)	(40)	(46)	(47)	(49)
169	(81)	(81)	(85)	(85)	(88)	(90)	(93)	(94)	(94)	(110)	-	(11)	(25)	(33)	(36)	(48)	(49)	(56)	(57)	(59)
170	(389)	(390)	(407)	(411)	(425)	(432)	(446)	(454)	(455)	(532)	-	(11)	(24)	(31)	(34)	(45)	(46)	(53)	(54)	(56)
171	(631)	(633)	(661)	(667)	(677)	(700)	(724)	(737)	(738)	(864)	-	(15)	(34)	(45)	(50)	(65)	(67)	(76)	(78)	(82)
172	12,932	12,960	13,578	13,718	14,210	14,435	16,400	18,674	18,688	21,429	-	(977)	(467)	(128)	8	414	465	793	895	1,000
173	5,525	5,538	5,803	5,882	6,072	6,169	7,009	7,980	7,886	9,158	-	(463)	(253)	(114)	(58)	110	131	265	307	350
174	3,463	3,470	3,631	3,667	3,794	3,853	4,363	4,954	4,957	5,676	-	(141)	2	93	130	245	269	343	368	396
175	35	35	35	37	38	39	44	50	50	57	-	(12)	-	7	11	20	21	28	30	33
176	76	76	80	81	84	85	96	110	110	128	-	(15)	(0)	9	13	24	26	34	37	40
177	366	367	384	398	402	409	464	529	529	607	-	(31)	(17)	(8)	(4)	7	9	18	20	23
178	584	585	624	653	653	653	753	858	858	958	-	(44)	(24)	(10)	(5)	11	13	26	30	35
179	(71,318)	(71,318)	(71,318)	(71,318)	(71,318)	(71,318)	(71,318)	(71,318)	(71,318)	(71,318)	-	(71,318)	(71,318)	(71,318)	(71,318)	(71,318)	(71,318)	(71,318)	(71,318)	(71,318)
180	-	-	-	-	5,598	5,598	5,598	-	-	-	-	0	0	0	0	0	0	0	0	0
181	0	0	0	0	0	0	0	0	0	0	-	0	0	0	0	0	0	0	0	0
182	(119,943)	(174,119)	(205,366)	(231,253)	(276,072)	(274,307)	(304,357)	(356,337)	(403,035)	(570,471)	-	(10,079)	(46,649)	(89,010)	(113,509)	(145,647)	(183,361)	(173,306)	(206,545)	(250,836)
183	(183,981)	(267,077)	(315,004)	(354,900)	(423,643)	(420,937)	(467,027)	(546,754)	(618,381)	(875,195)	-	(54,919)	(81,522)	(150,115)	(189,784)	(241,822)	(302,890)	(286,608)	(340,430)	(412,147)
184	(16,222)	(23,548)	(27,774)	(31,481)	(37,542)	(37,303)	(41,367)	(48,396)	(54,711)	(77,353)	-	(15,714)	(18,840)	(30,478)	(36,631)	(44,702)	(54,173)	(51,648)	(59,935)	(71,118)
185	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
186	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
187	0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
188	9,706	9,727	10,191	10,296	10,665	10,835	12,309	14,016	14,026	16,083	-	(441)	(154)	30	106	335	363	538	590	646
189	14,887	14,919	15,631	15,792	16,358	16,818	18,879	21,497	21,513	24,668	-	(152)	304	604	727	1,099	1,144	1,430	1,516	1,609
190	182,389	240,669	298,948	357,227	415,506	473,785	532,064	590,344	648,623	1,148,891	-	66,759	124,310	181,861	239,412	296,963	354,513	412,064	469,815	527,166
191	38,206	50,941	60,324	73,059	85,794	95,768	108,503	121,238	133,974	136,467	-	11,286	22,573	33,859	45,145	50,006	61,293	72,579	83,865	91,773
192	1,253,904	1,671,872	2,089,840	2,507,809	2,925,777	3,343,745	3,761,713	4,179,681	4,597,648	5,015,617	-	285,440	570,879	858,319	1,141,758	1,427,198	1,712,637	1,998,077	2,283,517	2,568,956
193	842,094	1,166,121	1,543,601	1,831,766	2,030,085	2,371,260	2,642,020	2,942,246	3,356,609	3,435,590	-	372,897	645,620	996,456	1,326,833	1,632,500	1,929,511	2,242,798	2,619,874	2,981,756
194	59,221	77,058	89,316	109,044	128,785	142,594	162,335	182,063	201,791	204,007	-	16,492	32,984	49,475	65,967	73,039	89,530	105,988	122,445	138,483
195	270,947	349,194	463,013	546,605	629,412	735,197	805,792	876,543	947,951	1,029,479	-	72,658	186,094	259,650	336,546	413,447	489,110	562,450	674,335	749,866
196	4,784	6,378	8,075	10,670	12,264	11,696	13,291	14,885	16,480	15,808	-	1,631	3,262	4,892	6,523	8,229	4,459	6,090	7,721	5,898
197	1,003,711	1,335,930	1,669,805	2,002,557	2,335,909	2,669,474	3,002,330	3,334,899	3,668,800	4,005,776	-	241,036	484,368	726,665	968,632	1,210,329	1,452,246	1,694,938	1,936,991	2,177,846
198	(7,731,985)	(8,039,611)	(8,366,185)	-	(269,098)	(553,369)	(845,411)	(1,209,855)	(1,503,919)	(1,729,919)	-	(2,020,679)	(2,321,274)	(2,602,466)	(2,904,647)	(3,175,268)	(3,425,305)	(3,691,663)	(4,061,172)	(4,376,069)
199	270,025	(13,415)	(1,443)	(1,882)	1,779	9,866	(18,864)	(8,194)	(790)	(448)	-	0	0	0	0	0	0	0	0	0
200	(88,778)	(121,469)	(149,332)	(179,240)	(206,585)	(231,395)	(253,630)	(279,240)	(303,541)	(327,412)	-	(28,966)	(55,514)	(82,575)	(114,338)	(142,061)	(166,558)	(192,903)	(219,342)	(243,228)
201	(9,039)	(9,145)	(17,023)	(24,862)	(32,406)	(42,327)	(57,936)	(67,098)	(77,752)	(83,396)	-	(929)	(709)	1,676	9,699	7,964	10,229	12,615	13,148	20,024
202	6,339	6,380	6,419	6,458	6,458	(20,709)	5,537	5,537	5,604	5,604	-	33	88	101	223	290	324	358	392	(448)
203	9,484	14,261	17,582	21,209	24,822	29,789	33,415	37,439	41,534	45,830	-	4,604	12,248	17,252	22,875	28,701	34,335	40,298	49,732	56,395
204	-	19,000	20,000	22,500	22,500	22,500	22,500	22,500	22,500	22,500	-	-	-	-	21,500	21,500	21,500	21,500	21,500	21,500
205	(1,097)	(1,348)	(1,582)	(1,728)	(1,862)	(1,898)	(2,046)	(2,247)	(2,247)	(2,247)	-	(58)	(167)	(167)	(167)	(167)	(167)	(167)	(167)	(167)
206	608	608	608	608	608	608	(485)	(1,973)	(1,973)	(1,973)	-	660	647	616	602	597	555	533	524	510
207	932	932	932	932	932	932	(743)	(3,026)	(3,026)	(3,026)	-	516	494	442	432	419	411	341	304	289
208	(8,114)	(9,973)	(11,596)	(12,780)	(13,771)	(14,037)	(15,129)	(16,618)	(16,618)	(16,618)	-	(860)	(860)	(860)	(860)	(860)	(860)	(860)	(860)	(860)
209	(12,446)	(15,296)	(17,939)	(19,571)	(21,122)	(21,530)	(23,205)	(25,488)	(25,488)	(25,488)	-	(1,356)	(1,356)	(1,356)	(1,356)	(1,356)	(1,356)	(1,356)	(1,356)	(1,356)
210	(3,750)	(3,771)	(4,553)	(4,658)	(6,079)	(6,249)	(6,831)	(6,859)	(6,859)	(6,859)	-	(219)	(493)	(645)	(832)	(937)	(961)	(919)	(977)	(997)
211	(5,752)	(5,784)	(6,963)	(7,145)	(9,324)	(9,585)	(10,171)	(10,505)	(10,521)	(12,828)	-	(354)	(798)	(1,046)	(1,159)	(1,348)	(1,386)	(1,488)	(1,537)	(1,615)
212	(10,314)	(10,334)	(10,799)	(10,904)	(11,272)	(11,442)	(11,824)	(12,042)	(12,053)	(14,110)	-	(219)	(493)	(645)	(832)	(937)	(961)	(919)	(977)	(997)
213	(15,819)	(15,851)	(16,563)	(16,724)	(17,290)	(17,550)	(18,136)	(18,471)	(18,471)	(21,642)	-	(354)	(798)	(1,046)	(1,159)	(1,348)	(1,386)	(1,488)	(1,537)	(1,615)
214	(469,815)	(642,917)	(790,431)	(948,612)	(1,093,433)	(1,224,194)	(1,341,444)	(1,478,566)	(1,604,812)	(1,730,826)	-	(115,034)	(220,212)	(327,419)	(453,290)	(563,150)	(680,185)	(764,549)	(869,289)	(963,898)
215	(719,716)	(984,894)	(1,210,873)	(1,453,192)	(1,675,046)	(1,875,361)	(2,054,977)	(2,261,974)	(2,458,433)	(2,651,479)	-	(187,192)	(358,345)	(532,801)	(737,627)	(916,398)	(1,074,301)	(1,244,129)	(1,414,570)	(1,588,525)
216	(37,549)	(46,236)	(50,269)	(46,418)	(42,781)	(59,457)	(27,093)	(17,724)	(4,139)	23,660	-	(10,949)	(3,910)	(3,027)	(13,324)	(5,830)	(1,248)	(5,764)	16,874	17,533
217	(212,953)	(274,753)	(330,690)	(371,813)	(415,313)	(493,800)	(496,163)	(533,705)	(565,181)	(580,221)	-	(77,838)	(126,192)	(184,039)	(266,698)	(299,843)	(351,623)	(417,172)	(450,271)	(509,521)
218	37,549	46,236	50,269	46,418	42,781	59,457	27,093	17,724	4,139	23,660	-	10,949	3,910	3,027	13,324	5,830	1,248	5,764	16,874	17,533
219	212,953	274,753	330,690	371,813	415,313	493,800	496,163	533,705	565,181	580,221	-	77,838	126,192	184,039	266,698	299,843	351,623	417,172	450,27	

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14
238	714,766	821,602	208,509	162,440	266,932	283,284	294,034	304,805	315,321	230,960	11,039	75,317	86,827	97,932	111,471	124,488	137,446	19,764	33,376	46,905
239	1,347	1,671	1,188	415	493	-	167	335	503	667	823	-	167	348	522	692	810	-	139	259
240	2,842	2,842	2,842	2,842	2,842	2,842	2,842	2,842	2,842	-	0	0	0	0	0	0	0	0	0	0
241	2,482	2,631	2,631	2,631	2,631	2,631	(72,841)	2,631	2,631	2,631	-	(75,138)	-	-	-	-	-	-	1,732	1,732
242	7,460	7,720	7,980	8,240	8,500	2,600	3,120	3,380	3,640	3,032	520	780	1,040	1,300	1,560	4,853	2,210	-	2,470	2,730
243	(1,182)	(1,182)	(1,182)	(1,182)	(1,182)	(100)	(100)	(100)	(100)	(200)	(200)	(200)	(200)	(200)	(200)	-	-	-	-	-
244	(13,507)	(4,950)	(9,145)	(13,341)	(3,905)	(9,316)	-	(3,593)	(7,183)	-	(3,581)	(8,938)	-	(4,426)	(7,996)	-	(3,546)	(8,861)	-	(3,530)
245	918	480	1,232	1,388	1,489	-	41	81	122	162	1,541	61	101	142	184	229	1,804	340	385	429
246	-	-	-	-	-	-	-	-	(26)	(26)	-	-	-	-	-	-	-	-	-	-
247	(96)	(292)	191	(37)	59	234	(21,331)	280	280	105	827	(21,511)	0	(1)	0	-	-	-	(645)	-
248	-	-	-	-	-	-	-	-	(52)	(52)	-	-	-	-	-	-	-	-	-	-
249	(4,784)	(6,378)	(1,595)	(3,189)	(4,784)	(1,595)	(3,189)	(4,784)	(6,378)	(1,595)	(3,225)	(4,856)	(6,487)	(8,118)	-	(1,631)	(3,262)	(4,892)	(1,631)	(3,262)
250	(28,368)	(43,222)	(42,514)	(46,516)	(54,149)	(25,619)	(81,139)	(36,288)	(43,839)	(44,800)	(51,280)	(56,089)	(25,745)	(38,448)	(38,450)	(40,996)	(47,671)	(18,647)	(21,963)	(33,774)
251	(5,488)	(7,482)	(1,952)	(3,978)	(5,931)	(4,363)	(8,766)	(13,156)	(17,541)	(4,392)	(5,179)	(8,937)	(7,580)	(8,563)	-	(875)	(2,167)	(3,392)	(3,392)	(1,401)
252	(2,428)	(3,353)	(904)	(1,858)	(2,762)	(2,544)	(5,115)	(7,680)	(10,242)	(2,567)	(3,396)	(4,168)	(4,906)	(5,677)	-	(1,882)	(2,630)	(3,379)	(543)	(1,144)
253	(1,552,262)	(1,892,703)	(2,205,500)	(2,514,148)	(2,796,634)	(3,023,530)	(3,379,542)	(3,578,804)	(3,981,131)	(4,700,476)	(406,346)	(406,346)	(396,822)	(396,822)	(396,822)	(396,822)	(396,822)	(396,822)	(407,293)	(407,293)
254	1,312,861	1,739,800	2,135,740	2,534,388	2,906,634	3,272,539	3,708,378	4,053,338	4,485,373	5,253,168	0	0	0	0	0	0	0	0	0	0
255	71,277	95,135	125,547	153,054	178,903	201,030	222,857	244,750	269,501	321,115	0	0	0	0	0	0	0	0	0	0
256	(319,695)	(420,306)	(565,666)	(679,277)	(785,271)	(933,794)	(1,032,226)	(1,130,489)	(1,228,602)	(1,337,725)	838	2,096	2,934	3,822	4,775	5,764	6,754	8,239	9,229	10,218
257	951	12,256	24,506	36,778	47,510	58,286	68,811	79,523	90,202	111,595	0	0	0	0	0	0	0	0	0	0
258	(19,577)	(25,109)	(33,461)	(39,530)	(45,145)	(52,932)	(58,113)	(63,293)	(68,492)	(74,288)	48	119	167	216	272	334	396	489	551	613
259	5,022	6,886	8,359	10,041	11,519	12,979	14,434	15,894	17,352	20,267	0	0	0	0	0	0	0	0	0	0
260	14,540	14,540	14,540	14,540	14,540	14,540	14,540	14,540	14,540	-	39,811	39,811	24,572	19,905	-	-	19,905	39,811	19,905	(39,811)
261	(451,760)	(451,760)	(451,760)	(316,921)	(316,921)	(316,921)	(399,997)	(399,997)	(399,997)	(399,167)	(393,167)	(393,167)	(411,045)	(411,045)	(411,045)	(411,045)	(411,045)	(394,544)	(394,544)	(394,544)
262	(134,241)	(189,967)	(189,541)	(183,174)	(235,640)	(97,043)	(101,639)	(160,369)	(198,176)	(210,101)	(285,912)	(98,256)	(140,019)	(202,478)	(204,850)	(224,615)	(266,504)	(102,964)	(123,921)	(184,979)
263	(4,058)	-	-	-	-	(5,946)	-	(3,972)	-	0	0	0	0	0	0	0	0	0	0	0
264	(504,937)	(522,232)	(548,248)	(565,546)	(582,910)	(606,823)	(622,806)	(638,788)	(654,770)	(672,975)	(5,844)	(29,800)	(45,770)	(61,077)	(76,384)	(91,691)	(106,998)	(129,960)	(145,267)	(160,548)
265	(9,958)	(10,876)	(11,794)	(12,712)	(13,630)	(15,007)	(15,777)	(16,546)	(17,315)	(18,084)	(5,844)	(6,997)	(7,767)	(9,151)	(10,536)	(11,921)	(13,305)	(15,382)	(16,767)	(18,151)
266	43,089	43,543	44,283	44,383	44,383	44,383	-	-	-	-	0	0	0	0	0	0	0	0	0	0
267	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0
268	-	-	-	-	-	-	-	-	-	-	188	0	0	0	0	0	0	0	0	0
269	-	-	-	(1,820)	-	-	(1,425)	-	-	-	0	0	0	0	0	0	0	0	0	0
270	(59,768)	(64,545)	(67,866)	(71,411)	(74,133)	(79,101)	(82,727)	(86,751)	(90,846)	(95,109)	(99,713)	(107,357)	(112,361)	(117,984)	(123,810)	(129,990)	(136,829)	(143,400)	(149,730)	(155,803)
271	526,134	526,134	560,250	410,233	410,233	410,233	379,802	379,802	379,802	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)
272	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)	(2,626)
273	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
274	39,033	39,033	39,033	39,033	39,033	39,033	39,033	39,033	39,033	39,033	39,033	39,033	39,033	39,033	39,033	39,033	39,033	39,033	39,033	39,033
275	103,250	114,081	126,591	139,449	151,482	(3,072)	(1,274)	(1,125)	(4,452)	(20,155)	41,850	(18,594)	(16,581)	(15,830)	(13,736)	59,922	(5,438)	(9,555)	(2,855)	(2,855)
276	(161)	3,427	(2,025)	(2,984)	16,306	14,325	14,165	14,593	14,523	14,493	14,656	14,496	14,369	(11,417)	(15,308)	(12,353)	192	120	64	293
277	744	(18,778)	(33,963)	(37,708)	129	(722)	(1,055)	1,365	1,59	5	323	104	(12,362)	(21,113)	(23,459)	76	(15)	(85)	715	715
278	-	-	-	-	(417)	(834)	(1,251)	(1,868)	(2,502)	(2,502)	(2,502)	(2,502)	(2,502)	(2,502)	(2,502)	(2,502)	(2,502)	(2,502)	(2,502)	(2,502)
279	(145,131)	(68,669)	(78,669)	(88,669)	(78,914)	(88,914)	(98,914)	(108,914)	(113,680)	(123,680)	(133,680)	(143,680)	(153,680)	(163,680)	(173,680)	(183,680)	(193,680)	(203,680)	(213,680)	(223,680)
280	12,399	12,400	12,416	12,399	12,646	12,646	12,646	12,646	12,646	0	0	0	0	0	0	0	0	0	0	0
281	67,651	81,095	93,960	107,624	120,224	(9,797)	(9,002)	(8,485)	(10,910)	(9,374)	58,951	(1,663)	(796)	560	2,191	3,755	61,485	(6,446)	(4,883)	(3,277)
282	169,081	189,017	207,467	228,185	247,478	(19,824)	(19,996)	(20,803)	(23,508)	(17,875)	106,894	16,526	17,951	19,520	21,642	23,445	103,837	(1,626)	290	2,206
283	60,680	46,720	76,777	89,962	76,121	(41,040)	(19,703)	(18,923)	(20,893)	(21,180)	(23,009)	(66,385)	(17,213)	(40,681)	(15,519)	(13,777)	(18,300)	(42,280)	(18,962)	5,137
284	(30,471)	(12,155)	(18,067)	(25,056)	(9,995)	(26,176)	(28,786)	(12,808)	(19,580)	(14,108)	(40,607)	(33,165)	(13,075)	(19,738)	(25,900)	(14,097)	(27,789)	(29,847)	1,219	(2)
285	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
286	(1,509)	(403)	(819)	(1,225)	(1,630)	(1,007)	(1,413)	(420)	(946)	(1,155)	(332)	(1,239)	(1,771)	(430)	(867)	(1,295)	(426)	(1,061)	(1,507)	-
287	(568,586)	(974,399)	(1,167,231)	(1,075,478)	(1,075,478)	(1,075,478)	(1,075,478)	(1,075,478)	(1,075,478)	(2,014,046)	(2,146,048)	(531,881)	(812,636)	(1,183,977)	(1,317,855)	(1,364,099)	(2,269,825)	(2,269,825)	(2,269,825)	(2,269,825)
288	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)	(6,333,926)
289	-	(434,449)	(430,332)	(418,980)	(511,613)	(589,810)	(589,810)	(589,810)	(589,810)	(589,810)	(589,810)	(589,810)	(589,810)	(589,810)	(589,810)	(589,810)	(589,810)	(589,810)	(589,810)	(589,810)
290	(12,175,583)	(12,593,651)	(13,011,619)	(13,429,588)	(10,360,777)	(10,778,745)	(7,491,438)	(7,909,406)	(8,327,374)	(11,742,268)	(5,890,754)	(6,176,194)	(6,461,634)	(6,747,073)	(7,032,513)	(7,317,952)	(7,603,392)	(7,888,832)	(8,174,271)	(8,459,711)
291	114,504	25,970	25,970	25,970	27,012	27,012	85,993	85,993	2,355,013	17,807	17,807	17,807	(8,303)	(8,303)	(8,303)	(8,303)	(8,303)	(8,303)	(8,303)	(8,303)
292	(2,697,509)	(2,707,578)	(2,717,648)	(2,727,718)	(2,737,788)	(2,748,281)	(2,758,553)	(2,768,845)	(2,779,126)	(2,789,408)	(2,799,820)	(2,810,232)	(2,820,644)	(2,831,056)	(2,841,468)	(2,851,880)	(2,862,292)	(2,872,704)	(2,883,116)	(2,893,528)
293	(894,425)	(887,583)	(880,741)	(873,899)	(867,057)	(860,783)	(854,509)	(848,235)	(841,961)	(835,687)	(830,442)	(825,996)	(821,550)	(816,304)	(811,458)	(806,613)	(801,767)	(796,921)	(792,075)	(787,229)
294	356,376	478,375	600,855	722,415	844,741	966,129	1,087,729	1,209,507	1,331,481	1,453,135	301,493	706,408	389,611	603,063	711,121	819,360	927,035	1,042,489	1,152,089	1,261,110
295	769,096	1,014,039	1,242,838	1,692,041	1,975,412	2,205,629	2,484,823	2,707,301	2,930,092	3,475,188	120,655	281,224	732,376	964,008	1,130,814	1,317,495	1,548,658	2,076,964	2,276,413	2,547,938
296	(306,649)	(411,888)	(526,838)	(633,237)	(741,744)	(854,511)	(964,481)													

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14
317	61,844	82,458	103,073	123,687	144,302	164,916	185,531	206,145	226,760	247,374	26,815	41,229	61,844	82,458	103,073	123,687	144,302	164,916	185,531	206,145
318	37,012	46,948	57,873	67,857	77,288	96,468	105,241	111,732	118,729	126,807	6,231	31,873	38,038	46,966	57,895	66,639	74,801	90,382	104,895	111,524
319	17	765	1,180	17,947	17,986	17,986	17,986	17,991	17,994	17,996	2	18	24	2,673	3,154	3,160	3,165	3,171	3,174	3,174
320	52	1,321	2,268	2,522	2,582	2,620	2,642	2,658	2,669	2,676	(4)	23	33	812	1,465	1,829	1,664	1,672	1,679	1,682
321	(1,980)	623	978	1,243	1,810	(652)	(1,252)	(1,252)	(350)	594	(81)	(169)	(2,285)	21	922	477	862	(1,846)	235	(1,460)
322	(2)	334	184	34	5	(0)	(0)	(1)	(1)	(2)	0	2	1	1,323	184	60	3	(0)	1	0
323	(1)	567	423	123	32	3	2	3	1	0	(7)	0	(1)	386	322	86	19	(3)	(2)	(3)
324	5,872	5,884	6,149	6,208	6,418	6,515	6,733	6,857	6,863	6,863	-	159	357	469	519	680	697	793	815	850
325	(71,020)	(96,592)	(119,004)	(155,084)	(178,669)	(203,914)	(222,349)	(239,806)	(258,141)	(277,587)	(16,141)	(51,906)	40,005	13,448	(8,053)	(26,627)	(45,107)	(68,066)	(94,697)	(109,670)
326	30,000	40,000	50,000	60,000	70,000	80,000	90,000	100,000	110,000	120,000	10,000	20,000	(76,173)	(66,173)	(56,173)	(46,173)	(36,173)	(26,173)	(16,173)	(6,173)
327	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
328	50	150	150	150	157	150	150	150	150	150	0	-	-	75	75	75	75	75	75	75
329	-	-	-	-	417	834	1,251	1,668	2,085	2,502	0	0	0	0	0	0	0	0	0	0
330	184,873	230,049	268,645	309,884	341,396	380,970	409,397	442,761	473,596	501,522	26,337	89,530	55,150	93,740	121,398	150,159	179,380	212,096	239,080	269,320
331	-	-	0	0	0	0	0	0	0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
332	(184,873)	(230,050)	(268,645)	(309,884)	(341,396)	(380,970)	(409,397)	(442,761)	(473,596)	(501,522)	(26,337)	(89,530)	(55,150)	(93,740)	(121,398)	(150,159)	(179,380)	(212,096)	(239,080)	(269,320)
333	209,143	3,958,984	7,720,285	7,347,379	7,822,701	8,140,494	42,401,395	42,282,340	41,850,289	(2,827,146)	881,420	2,248,618	3,487,510	6,849,105	9,807,108	7,447,028	8,081,442	8,397,585	9,521,549	9,793,049
334	1,016,732	1,854,131	2,694,092	4,226,033	4,317,155	4,378,078	5,603,310	5,581,108	6,831,106	970,401	121,080	399,551	1,132,894	1,959,834	2,653,188	2,989,777	3,143,503	3,220,110	430,118	489,446
335	5,375,241	5,375,241	5,375,241	7,799,669	7,799,669	7,799,669	7,799,669	(23,385,564)	(23,385,564)	(22,978,734)	2,841,774	-	-	1,409,776	1,409,776	1,409,776	5,949,064	5,949,064	5,949,064	6,020,266
336	230,367	230,367	230,367	(1,322,799)	(1,322,799)	(1,322,799)	(2,059,797)	(2,059,797)	(3,291,523)	(973,923)	-	-	60,419	60,419	60,419	254,960	254,960	254,960	2,759,740	2,759,740
337	-	-	-	-	-	-	-	-	-	(19,892)	-	-	-	-	-	-	-	-	-	-
338	7,162	9,549	5,561	(28,888)	(32,243)	(33,079)	(33,855)	(37,596)	(29,218)	(30,856)	0	0	0	0	0	0	0	0	0	0
339	(7,162)	(9,549)	(5,561)	28,888	32,243	33,079	33,855	37,596	29,218	30,856	0	0	0	0	0	0	0	0	0	0
340	-	-	-	-	(0)	(0)	(0)	(0)	(0)	(0)	(3)	(3)	(5)	(6)	(6)	(6)	(6)	(8)	(12)	(12)
341	-	-	-	-	0	0	0	0	0	0	3	3	5	6	6	6	8	8	12	12
342	-	-	-	-	(11,200,966)	(11,200,966)	(11,200,966)	(11,200,966)	(11,200,966)	(11,200,966)	0	0	0	0	0	0	0	0	0	0
343	-	-	-	-	11,200,966	11,200,966	11,200,966	11,200,966	11,200,966	11,200,966	0	0	0	0	0	0	0	0	0	0
344	-	-	-	-	-	200	200	200	1,000	1,000	0	0	0	0	0	0	0	0	0	0
345	100	100	100	100	100	100	100	100	100	100	0	0	0	0	0	0	0	0	0	0
346	-	-	-	-	825	825	825	825	825	825	-	-	-	3,100	3,100	3,100	3,100	3,200	3,200	3,200
347	(100)	(100)	(100)	(100)	(925)	(1,125)	(1,125)	(1,125)	(1,125)	(1,125)	-	-	-	(3,100)	(3,100)	(3,100)	(3,100)	(3,200)	(3,200)	(3,200)
348	45,661	57,805	69,949	82,093	94,237	112,453	124,686	136,830	148,974	161,118	15,301	33,517	45,661	57,805	69,949	82,093	94,237	112,453	124,597	136,741
349	(2,429)	(607)	(607)	-	1,214	(3,036)	(3,014)	(1,214)	-	607	4,032	(3,643)	(2,429)	(607)	(607)	(0)	1,214	(3,643)	(3,036)	(1,214)
350	6,096	8,065	9,777	11,575	13,459	15,428	17,156	19,122	21,005	22,803	2,127	3,286	4,766	6,292	7,628	9,030	10,500	11,969	13,372	14,908
351	9,338	12,355	14,978	17,732	20,871	23,634	26,281	29,293	32,178	34,933	3,461	5,347	7,739	10,238	12,412	14,695	17,085	19,477	21,759	24,259
352	1,146	1,516	1,838	2,175	2,529	2,900	3,224	3,584	3,948	4,286	536	828	1,198	1,584	1,921	2,274	2,644	3,014	3,367	3,754
353	8,084	10,596	12,967	15,351	17,849	20,461	22,753	25,360	27,958	30,243	3,731	5,768	8,344	11,039	13,383	15,844	18,422	21,000	23,461	26,157
354	1,945	2,574	3,120	3,694	4,295	4,924	5,475	6,103	6,704	7,278	1,083	1,673	2,421	3,203	4,033	4,997	5,545	6,093	6,607	7,599
355	22	29	35	41	48	55	61	68	74	81	155	239	348	458	567	657	764	870	972	1,084
356	216	286	347	410	477	547	608	678	745	809	116	179	259	343	416	493	573	654	729	813
357	216	286	347	410	477	547	608	678	745	809	97	149	216	286	347	410	477	544	608	678
358	389	515	624	739	859	985	1,095	1,221	1,341	1,456	155	239	346	458	555	657	764	870	973	1,084
359	1,705	2,303	2,900	3,498	4,096	4,694	5,292	5,890	6,489	7,097	609	1,207	1,805	2,403	3,051	3,700	4,349	4,947	5,545	6,144
360	129	129	129	129	129	503	503	503	503	503	0	0	0	0	0	0	0	0	0	0
361	-	-	-	-	-	14	14	14	14	14	-	-	-	66	66	66	66	66	66	66
362	248	497	497	592	781	875	875	1,064	1,064	1,184	118	230	380	492	637	931	1,079	1,079	1,367	1,367
363	59	59	59	59	59	59	59	59	59	59	0	0	0	0	0	0	0	0	0	0
364	596	723	1,119	2,093	2,093	2,111	3,359	3,555	4,129	4,603	-	-	520	734	1,071	1,071	1,296	1,296	1,771	2,235
365	-	-	-	-	-	-	-	-	16	33	-	-	-	-	302	302	302	302	373	455
366	1,560	2,439	3,703	5,206	5,206	6,520	8,643	9,255	10,426	12,772	-	-	1,848	2,707	3,591	6,914	7,389	7,389	8,961	11,181
367	1,606	1,856	3,569	5,387	5,387	5,562	7,166	7,764	9,513	10,656	-	-	832	1,289	1,844	1,844	2,441	2,441	3,841	5,317
368	-	-	-	-	-	-	9	9	314	314	0	0	0	0	0	0	0	0	0	0
369	-	-	-	-	-	-	-	-	-	-	-	-	225	225	225	225	225	225	225	225
370	1,338	1,918	2,442	3,021	5,408	6,255	7,637	8,546	9,455	18,438	714	1,606	2,528	3,450	4,282	5,204	7,588	9,508	10,887	14,027
371	-	-	-	-	9,593	9,593	11,894	11,894	11,894	11,894	0	0	0	0	0	0	0	0	0	0
372	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
373	-	-	250	-	-	-	-	-	-	-	-	-	-	-	406	406	406	406	406	406
374	(78,028)	(103,442)	(128,042)	(154,206)	(188,815)	(215,182)	(244,832)	(270,723)	(297,897)	(332,427)	(32,233)	(50,824)	(76,994)	(102,353)	(125,470)	(151,119)	(175,526)	(199,469)	(225,285)	(255,797)
375	-	-	-	-	-	73	73	73	73	73	0	0	0	0	0	0	0	0	0	0
376	1,000	1,026	1,026	1,026	1,026	1,026	1,026	1,175	1,375	3,925	-	-	-	875	875	875	875	875	875	875
377	-	-	-	-	-	1,164	1,164	1,164	1,164	1,164	0	0	0	0	0	0	0	0	0	0
378	-	-	-	-	-	8	8	8	8	8	0	0	0	0	0	0	0	0	0	0
379	-	-	-	-	-	-	-	-	-	-	13	0	0	0	0	0	0	0	0	0
380	5,032	7,617	8,687	11,722	13,044	24,305	24,904	25,528	26,280	28,103	498	1,794	3,703	5,045	5,761	7,197	8,685	13,153	14,151	18,204
381	176	191	191	191	191	978	978	978	978	1,080	-	74	104	104	104	104	104	300	313	353
382	314	314	482	482	482	7,799	8,036	8,036	8,036	8,38										

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14
396	765	1,016	1,288	1,566	1,818	1,818	2,379	2,881	2,994	3,305	312	588	857	1,136	1,439	1,743	2,028	2,291	2,573	2,886
397	(649)	(862)	(1,093)	(1,329)	(1,542)	(1,542)	(2,019)	(2,275)	(2,540)	(2,804)	(262)	(496)	(724)	(961)	(1,219)	(1,477)	(1,719)	(1,943)	(2,182)	(2,449)
398	2,090	2,090	2,727	3,468	3,471	3,471	3,780	3,780	3,783	4,579	5,775	7,188	7,286	7,286	9,332	9,410	9,424	9,424	9,433	9,533
399	628	708	1,679	2,132	2,458	2,694	2,923	3,051	3,055	3,114	93	198	651	1,323	2,349	3,323	3,988	4,228	4,398	4,539
400	13	68	127	207	207	207	241	246	249	253	4	24	62	62	186	322	366	366	390	395
401	(158)	(199)	(223)	(223)	(531)	(1,138)	(1,377)	(1,377)	(1,565)	(1,586)	(51)	(51)	(51)	(123)	(127)	(127)	(588)	(1,003)	(1,190)	(1,234)
402	739	1,115	1,336	3,978	6,585	7,279	7,694	7,792	7,788	7,788	788	788	1,937	2,100	2,100	4,726	7,187	7,881	8,018	8,018
403	3,014	5,852	8,183	11,565	12,413	12,487	14,901	15,344	15,673	15,955	340	1,410	3,512	6,283	10,889	14,741	17,324	18,759	19,030	19,444
404	42	42	42	42	42	42	42	147	147	147	-	-	-	-	34	34	34	34	34	34
405	-	-	-	-	521	521	521	521	521	521	0	0	448	448	448	448	448	448	448	448
406	327	327	327	327	613	613	613	613	613	613	0	0	0	0	0	0	0	0	0	0
407	4,657	4,805	7,762	8,205	9,092	10,127	11,716	13,269	13,343	13,343	-	538	2,614	3,690	3,690	4,382	4,459	4,536	4,536	4,613
408	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
409	4,657	4,805	7,762	8,205	9,092	10,127	11,716	13,269	13,343	13,343	-	538	2,614	3,690	3,690	4,382	4,459	5,036	5,036	5,112
410	(4,657)	(4,805)	(7,762)	(8,205)	(9,092)	(10,127)	(11,716)	(13,269)	(13,343)	(13,343)	-	(538)	(2,614)	(3,690)	(3,690)	(4,382)	(4,459)	(4,536)	(4,536)	(4,613)
411	550	598	598	598	602	602	602	602	602	602	-	65	65	65	65	65	230	230	230	230
412	984	1,306	1,656	2,014	2,337	2,337	3,059	3,447	3,850	4,250	401	691	1,037	1,396	1,785	2,177	2,542	2,882	3,244	3,647
413	(835)	(1,108)	(1,405)	(1,709)	(1,983)	(1,983)	(2,595)	(2,923)	(3,266)	(3,608)	(337)	(634)	(928)	(1,233)	(1,563)	(1,896)	(2,207)	(2,495)	(2,803)	(3,145)
414	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
415	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
416	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
417	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
418	200	200	200	200	200	200	200	200	200	200	0	0	0	0	0	0	0	0	0	0
419	219	290	368	448	519	519	519	519	519	519	89	139	215	295	382	469	550	625	706	795
420	1,487	1,487	1,487	1,487	3,534	3,534	4,046	4,077	4,092	4,107	-	-	-	-	-	-	-	-	-	-
421	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
422	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
423	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
424	492,420	630,434	767,657	906,520	1,045,430	1,274,089	1,421,688	1,570,829	1,724,041	1,876,092	140,454	332,544	482,206	592,693	725,230	858,900	998,316	1,202,741	1,339,225	1,472,807
425	1,067,564	1,359,039	1,656,428	1,976,188	2,230,079	2,563,930	2,795,477	3,023,053	3,241,363	3,446,967	231,464	586,382	819,497	1,056,855	1,294,765	1,528,732	1,767,539	2,120,476	2,360,964	2,597,698
426	(888,653)	(1,135,821)	(1,384,222)	(1,632,847)	(1,885,348)	(2,194,938)	(2,410,091)	(2,627,831)	(2,837,565)	(3,038,506)	(224,710)	(550,257)	(778,289)	(1,005,708)	(1,232,393)	(1,458,141)	(1,685,628)	(2,030,384)	(2,259,169)	(2,484,856)
427	24,470	24,470	28,699	33,827	39,852	40,548	39,712	36,046	32,996	34,343	1,446	(689)	712	1,164	2,565	4,327	6,180	10,835	12,959	12,959
428	(24,337)	(5,210)	(7,299)	(1,391)	10,856	(29,794)	(29,724)	(8,186)	10,814	15,571	14,418	(50,276)	(37,854)	(17,893)	(16,887)	(9,120)	5,611	(48,709)	(42,608)	(23,081)
429	28,802	28,802	28,802	(106,038)	(106,038)	(106,038)	(22,962)	(22,962)	(22,962)	(22,962)	-	-	17,879	17,879	17,879	17,879	17,879	17,879	1,378	1,378
430	718,038	924,500	1,127,973	1,339,698	1,546,500	1,835,003	2,035,745	2,238,994	2,434,050	2,621,363	208,951	507,473	716,262	927,664	1,138,050	1,345,520	1,558,235	1,877,234	2,088,848	2,299,533
431	(896,949)	(1,147,919)	(1,400,179)	(1,663,018)	(1,891,332)	(2,203,995)	(2,421,132)	(2,634,216)	(2,837,858)	(3,029,824)	(215,705)	(543,599)	(759,469)	(978,811)	(1,200,421)	(1,418,511)	(1,640,146)	(1,967,326)	(2,190,543)	(2,412,376)
432	68,749	68,749	69,097	69,401	71,139	71,313	72,442	72,442	72,442	72,442	-	1,446	1,853	2,169	2,802	3,615	3,751	4,881	5,152	5,153
433	(24,470)	(24,470)	(28,699)	(33,827)	(39,852)	(40,548)	(39,712)	(36,046)	(32,996)	(34,343)	(1,446)	(689)	(712)	(1,164)	(2,565)	(4,327)	(6,180)	(10,835)	(12,959)	(12,959)
434	875	875	875	875	1,281	1,281	1,281	1,281	1,281	1,281	-	55	55	55	55	55	55	55	55	55
435	35	35	35	35	51	51	51	51	51	51	-	2	2	2	2	2	2	2	2	2
436	5,760	6,210	6,590	6,590	7,001	7,176	7,419	7,419	7,419	9,791	39	101	680	710	1,091	5,170	5,274	7,942	8,254	8,453
437	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
438	(176)	(205)	(423)	(523)	(531)	(873)	(1,283)	(1,378)	(1,512)	(1,512)	(113)	(298)	(428)	(593)	(793)	(938)	(1,108)	(1,280)	(1,453)	(1,626)
439	267	317	602	718	738	929	1,117	1,560	2,143	2,336	201	268	444	508	755	898	1,084	1,280	1,484	1,688
440	33,060	55,640	129,678	135,733	142,051	195,053	195,818	195,818	256,441	245,028	(1,607)	36,109	36,114	73,987	119,965	125,816	131,656	179,680	179,680	228,721
441	123	123	123	123	248	248	248	248	248	248	-	27	27	27	27	27	27	27	27	27
442	70	70	70	70	70	70	70	70	70	70	0	0	0	0	0	0	0	0	0	0
443	149	149	549	573	765	1,218	1,307	1,307	22,185	23,291	47	47	432	2,132	2,132	2,132	2,465	3,634	3,742	3,773
444	9,203	14,025	14,930	50,106	51,274	59,332	60,285	68,109	69,014	73,287	1,178	2,396	4,461	16,472	31,093	45,294	50,444	50,858	55,460	58,053
445	17,413	18,651	30,001	30,351	31,815	34,230	34,586	35,438	35,759	42,723	-	365	434	10,390	10,390	11,858	12,616	13,141	13,141	15,098
446	91	91	91	91	91	91	91	91	91	91	-	-	-	-	-	-	-	-	-	-
447	(89)	(89)	(89)	(89)	(89)	(89)	(89)	(89)	(89)	(89)	-	-	-	-	-	-	-	-	-	-
448	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
449	6,810	9,758	12,252	15,509	18,207	23,527	24,330	25,823	30,171	33,416	3,954	7,165	10,820	14,124	17,304	20,429	23,845	27,196	29,534	33,368
450	(4,734)	(6,800)	(8,101)	(12,660)	(14,460)	(17,968)	(18,545)	(20,685)	(23,635)	(25,721)	(2,789)	(4,935)	(7,485)	(9,613)	(11,693)	(13,904)	(16,331)	(18,824)	(20,303)	(22,870)
451	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
452	14,247	20,590	27,731	32,623	38,395	43,402	47,444	53,472	62,737	87,286	9,905	14,731	19,952	27,451	34,086	43,108	49,382	52,157	61,259	68,546
453	3,901	5,436	6,621	7,338	8,207	9,657	9,896	10,328	11,106	11,571	299	595	1,683	2,585	3,417	4,145	4,613	5,186	6,308	7,285
454	-	-	(1,818)	(2,027)	(2,027)	(2,027)	(2,027)	(2,027)	(2,027)	(2,027)	0	0	0	0	0	0	0	0	0	0
455	4,167	7,070	8,845	10,619	12,468	17,455	19,303	23,627	25,678	28,970	1,813	5,230	7,039	11,229	12,976	15,234	17,952	21,582	24,322	26,327
456	1,296	1,622	2,173	2,617	3,078	3,574	4,161	4,572	5,007	5,441	733	1,137	1,472	1,758	2,224	2,593	3,008	3,399	3,682	4,237
457	485	635	766	895	1,014	1,145	1,276	1,406	1,537	1,668	214	344	475	606	737	868	1,000	1,130	1,260	1,391
458	5,991	8,297	9,690	11,349	13,926	16,801	19,454	19,571	19,571	19,571	1,827	1,827	1,827	1,827	1,827	1,827	1,827	1,827	1,827	1,827
459	28,080	32,042	38,788	44,035	51,135	54,494	59,820	65,615	70,774	74,549	9,716	14,373	19,988	24,130	24,130	27,721	33,780	37,680	42,045	56,187
460	3,488	4,725	6,837	7,060	8,308	9,433	10,043	14,164	22,060	40,556	5,504	10,878	16,109							

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14
475	773	773	1,510	1,866	1,866	1,866	1,866	1,866	1,866	1,866	-	-	10	105	162	162	162	571	571	571
476	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	245	245	245
477	5,820	10,686	12,360	15,677	16,200	17,251	18,104	19,160	21,652	25,183	127	127	659	7,928	10,459	14,438	15,774	20,212	22,981	23,657
478	-	-	-	-	-	125	125	125	125	125	0	0	0	0	0	0	0	0	0	0
479	15	15	15	15	15	315	315	315	315	323	0	0	0	0	0	0	0	0	0	0
480	4,823	10,768	14,810	16,114	20,046	21,766	26,546	28,254	29,579	49,754	679	3,318	4,016	9,211	10,791	12,031	12,710	13,390	14,069	15,497
481	506	597	710	710	820	3,380	3,380	18,447	18,564	29,483	7,814	7,814	8,005	8,755	8,755	8,780	9,967	10,925	10,925	16,790
482	30,733	31,372	31,372	31,372	31,372	31,372	31,372	31,372	31,372	31,372	-	-	98	98	98	98	98	98	98	98
483	250	250	250	250	250	250	250	250	250	250	-	-	193	237	237	237	282	289	315	315
484	(138)	(138)	(138)	(138)	(138)	(138)	(138)	(138)	(138)	(138)	-	-	(68)	(84)	(84)	(84)	(107)	(117)	(127)	(127)
485	1,740	6,961	7,393	7,454	7,591	9,240	9,265	9,401	9,543	9,652	483	608	2,538	8,040	8,875	8,930	9,426	10,125	10,357	10,857
486	6,000	6,000	6,000	6,000	6,270	6,270	6,270	6,439	6,689	6,689	-	-	-	-	-	-	-	-	-	-
487	1,454	8,445	8,834	8,921	10,380	10,787	10,161	10,126	9,998	17,484	806	806	872	872	1,103	1,531	1,531	1,531	1,966	1,852
488	-	-	-	-	-	-	-	-	-	-	-	27,585	-	-	-	-	-	-	-	-
489	-	-	-	-	-	400	400	400	400	400	0	0	0	0	0	0	0	0	0	0
490	-	-	(116,908)	(116,128)	(116,128)	(116,128)	(116,128)	(116,128)	(116,128)	(116,128)	-	-	-	(60)	(60)	(60)	(60)	(60)	(60)	(60)
491	(553)	(553)	(553)	(553)	(553)	(553)	(553)	(553)	(553)	(553)	0	0	0	0	0	0	0	0	0	0
492	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	(22)	0	0	0	0	0	0	0	0	0	0
493	32,289	47,566	49,073	52,298	58,997	74,483	74,483	74,483	77,004	97,883	7,491	7,491	9,721	9,721	9,849	22,298	22,298	36,251	36,251	37,279
494	5,420	6,877	7,330	7,330	7,330	7,330	7,330	7,330	7,330	7,330	0	0	0	0	0	0	0	0	0	0
495	(355)	(704)	(1,155)	(1,359)	(1,359)	(1,359)	(1,359)	(1,359)	(1,359)	(1,359)	0	0	0	0	0	0	0	0	0	0
496	1,576	1,624	1,668	1,668	1,994	1,994	1,994	1,994	2,981	3,627	192	192	192	192	1,697	2,238	3,757	3,933	4,070	4,931
497	28,973	37,843	47,718	57,686	47,003	52,672	61,295	70,545	79,716	81,748	9,509	17,786	25,200	34,606	42,694	50,491	60,294	68,996	77,346	76,445
498	(40,514)	(51,181)	(64,718)	(76,813)	(72,607)	(83,019)	(92,515)	(104,282)	(115,751)	(123,157)	(11,780)	(23,672)	(34,822)	(45,888)	(54,919)	(65,937)	(79,469)	(90,518)	(101,488)	(108,348)
499	30,059	38,159	49,111	57,704	67,244	76,385	81,610	89,753	97,188	105,091	8,348	17,207	25,679	33,575	38,596	46,760	56,468	63,669	71,048	81,095
500	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	210	210	210
501	-	-	-	-	-	35	35	35	35	35	0	0	0	0	0	0	0	0	0	0
502	-	-	-	65	65	65	65	65	65	65	0	0	0	0	0	0	0	0	0	0
503	3,657	4,877	6,096	7,315	8,534	9,753	10,972	12,192	13,411	14,630	1,219	2,438	3,657	4,877	6,096	7,315	8,534	9,753	10,972	10,988
504	3,551	6,027	6,309	6,789	10,112	10,170	11,743	12,816	15,950	17,342	228	308	456	4,773	4,940	5,229	5,522	7,004	7,403	7,907
505	(7,065)	(10,685)	(12,157)	(13,822)	(18,273)	(19,524)	(22,261)	(24,508)	(28,774)	(31,332)	(1,418)	(2,692)	(4,032)	(9,457)	(10,815)	(12,293)	(13,775)	(16,422)	(18,008)	(18,322)
506	82	82	82	82	82	82	82	82	82	82	0	0	0	0	0	0	0	0	0	0
507	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	87	87	87	87	87
508	1,271	1,657	2,054	2,426	2,796	3,252	3,659	4,086	4,568	5,038	410	816	1,219	1,636	2,052	2,437	2,832	3,323	3,744	4,134
509	59	59	659	659	659	659	659	659	659	659	-	-	600	600	600	600	600	632	632	632
510	119	119	119	119	119	119	119	119	119	119	0	0	0	0	0	0	0	0	0	0
511	118	159	198	236	269	305	341	377	415	452	36	72	108	144	180	213	218	271	278	331
512	(65)	(87)	(108)	(126)	(143)	(164)	(184)	(204)	(226)	(247)	(20)	(40)	(60)	(79)	(98)	(117)	(120)	(150)	(154)	(185)
513	-	4,651	4,651	4,651	4,651	5,551	5,551	5,551	5,551	5,551	0	0	0	0	0	0	0	0	0	0
514	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
515	250	250	250	250	250	250	250	250	250	250	-	-	-	-	-	-	-	-	-	-
516	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	-	-	-	-	-	-	-	-	-	-
517	2,797	-	252	3,250	-	2,794	5,727	-	-	(2)	5,671	7,049	-	2	308	2	2,383	1,966	2	2,419
518	-	-	-	-	-	-	-	-	-	-	-	20	-	-	-	-	-	-	-	-
519	-	307	1,802	1,602	1,602	1,602	1,602	1,602	1,602	1,602	-	-	-	-	-	-	-	-	-	-
520	-	138	582	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
521	14,434	18,224	21,426	30,022	33,995	36,648	37,378	38,615	39,440	43,551	1,839	2,377	2,890	3,915	6,200	15,341	22,893	34,116	37,620	44,456
522	(84)	(84)	(129)	(129)	(129)	(129)	(129)	(129)	(129)	(129)	(18)	(18)	(18)	(18)	(18)	(18)	(18)	(18)	(18)	(18)
523	168	168	263	263	263	263	263	263	263	263	37	37	37	37	37	37	37	37	37	37
524	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7,471
525	896	1,310	1,656	2,317	2,317	4,944	4,944	4,944	4,944	4,944	-	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382	1,382
526	130	130	130	130	130	130	130	130	130	130	0	0	0	0	0	0	0	0	0	0
527	17	17	17	49	49	49	49	49	49	49	0	0	0	0	0	0	0	0	0	0
528	20	20	20	20	20	20	20	20	20	20	97,606	1,817	18,981	18,981	18,981	19,122	19,122	19,122	19,409	22,773
529	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	30	30	30
530	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	38	38
531	779	779	779	779	779	779	779	779	779	779	0	0	0	0	0	0	0	0	0	0
532	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0
533	5,014	6,503	11,776	13,951	15,969	17,968	19,703	19,703	19,703	19,703	0	0	0	0	0	0	0	0	0	0
534	(269)	250	1,954	668	792	(86)	15	(419)	(419)	(419)	0	0	0	0	0	0	0	0	0	0
535	-	-	-	-	-	-	-	-	-	-	-	184	184	184	184	184	184	184	184	184
536	-	-	-	-	-	-	-	-	-	-	-	20	20	20	139	139	160	160	160	164
537	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	333	333	333
538	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
539	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
540	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
541	-	-	42	42	42	42	143	143	143	143	-	-	27	27	27	34	34	174	209	209
542	180	180	221	221	241	241	241	241	241	241	-	-	-	-	-	83	160	588	700	780
543	-	-	153	153	153	444	650	650	825	825	-	-	349	349	349	556	556	1,243	1,243	1,243
544	-	-	-	-	-	-	-	-	-	-	498	498	498	498	498	498	498	498	498	498
545	-	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	2,250	0	0	0	0	0	0	0	0	0	0
546	-	-	-	200	200	200	200	200	200	200	0	0	0	0	0	0	0	0	0	0
547	-	-	-	8	8	8	8	8	8	8	0	0	0	0	0	0	0	0	0	0
548	(27,064)	(37,884)	(75,446)	(114,228)	(144,906)	(184,244)	(223,544)	(262,689)	(301,803)	(340,560)	(41,928)	(84,739)	(126,810)	(169,134)	(210,277)	(249,538)	(288,842)	(3		

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14
554	-	-	-	-	-	-	-	-	-	-	-	-	791	791	791	791	791	791	791	791
555	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	58	58	122	122	122
556	25,354	34,117	41,174	48,982	51,758	58,565	64,770	69,974	75,179	80,384	10,682	32,578	46,996	61,806	75,788	90,318	103,749	123,413	135,559	147,946
557	71	1,341	573	-	(937)	(1,301)	(1,301)	(520)	-	260	4,801	790	2,184	4,443	4,228	5,129	5,887	415	781	2,711
558	-	-	-	-	-	-	-	-	-	-	794	794	794	794	794	794	794	794	794	794
559	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	16	16
560	-	-	-	47	47	47	47	47	47	47	0	0	0	0	0	0	0	0	0	0
561	0	0	0	0	0	0	0	0	0	0	-	-	29	51	51	60	60	60	60	60
562	197	328	475	823	961	961	961	978	978	978	-	-	-	-	-	-	-	-	36	36
563	377	1,086	3,871	5,505	5,600	6,019	6,019	6,861	6,861	6,861	-	-	448	448	666	666	666	666	1,783	1,783
564	698	2,272	3,108	4,970	5,391	5,391	5,391	5,673	5,673	5,673	-	-	-	-	288	288	288	288	402	402
565	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	150	150
566	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	87	87
567	280,115	389,399	531,220	615,998	746,238	802,924	860,980	912,198	1,014,764	1,061,572	59,781	130,000	196,250	276,293	366,111	451,103	530,675	619,388	701,821	777,738
568	501,284	690,389	866,217	1,050,310	1,292,335	1,408,776	1,529,770	1,659,417	1,782,348	1,909,435	142,484	255,208	397,090	543,646	698,448	842,953	999,914	1,149,403	1,286,082	1,447,329
569	659	659	659	659	659	659	659	659	659	659	-	-	-	-	-	-	-	-	-	-
570	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
571	-	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	-	-	0	0	0	0	0	0	0	0
572	101	262	416	510	601	889	697	697	697	1,496	117	124	279	287	285	363	369	446	527	680
573	-	500	500	500	500	500	500	500	500	500	-	-	-	-	-	-	-	-	-	-
574	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
575	-	-	-	-	-	-	-	-	-	-	2,773	11,116	18,678	22,240	27,802	33,364	38,926	47,289	52,831	58,393
576	-	-	-	-	-	-	-	-	-	-	1,941	1,391	1,947	2,781	2,781	3,059	3,615	1,391	1,689	2,503
577	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
578	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
579	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
580	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
581	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
582	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
583	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
584	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
585	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
586	200	200	200	200	200	200	200	200	200	200	0	0	0	0	0	0	0	0	0	0
587	8	8	8	8	8	8	8	8	8	8	0	0	0	0	0	0	0	0	0	0
588	(205)	(205)	(205)	(205)	(205)	(205)	(205)	(205)	(205)	2,088	215	215	215	215	1,265	1,265	1,265	1,265	1,265	1,265
589	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
590	-	-	268	268	268	268	268	268	268	4,733	-	-	-	1,745	1,745	1,745	1,745	1,745	1,745	1,745
591	-	-	-	-	-	-	-	-	-	4,861	-	-	-	-	770	770	2,509	3,379	3,379	4,401
592	(20,857)	(24,763)	(27,733)	(31,354)	(36,159)	(40,706)	(34,836)	(38,743)	(40,908)	(43,233)	-	-	-	-	-	-	-	-	-	-
593	-	-	-	-	-	-	-	-	-	317	(4,020)	(7,632)	(12,039)	(16,983)	(21,192)	(28,406)	(33,492)	(36,879)	(42,650)	(47,523)
594	-	-	15	42	56	56	56	56	56	178	-	-	-	-	-	-	-	-	-	-
595	87	87	87	87	119	119	119	119	119	143	-	-	-	-	-	-	-	-	-	-
596	471	471	984	984	2,543	2,543	2,543	2,543	2,543	3,625	-	-	-	-	-	-	-	-	-	-
597	223	223	223	223	906	906	906	906	906	2,165	-	-	-	-	-	-	-	-	-	-
598	-	-	-	-	(1,013)	(1,013)	(1,013)	(1,013)	(1,013)	(1,013)	-	-	-	-	-	-	-	-	-	-
599	847	847	847	847	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0
600	(2,027,892)	(2,836,233)	(3,698,815)	(4,015,636)	(4,790,281)	(5,864,793)	(6,457,059)	(7,258,482)	(7,864,101)	(9,275,623)	(599,581)	(1,266,907)	(1,979,161)	(2,768,353)	(3,465,323)	(4,151,085)	(5,224,072)	(5,872,189)	(6,491,918)	(7,188,733)
601	595,294	788,171	952,883	1,128,068	1,290,161	1,452,203	1,611,713	1,793,841	1,956,044	2,154,503	176,060	341,271	501,375	697,089	845,097	995,391	1,157,805	1,324,341	1,480,672	1,650,349
602	1,645,989	2,287,945	2,853,879	3,346,287	3,805,470	4,311,601	4,726,516	5,172,100	5,658,649	6,107,523	605,154	1,117,268	1,633,653	2,198,279	2,674,812	3,197,578	3,752,702	4,288,084	4,783,025	5,342,976
603	288,885	391,540	470,228	554,586	661,144	806,207	887,823	990,863	1,075,449	1,171,628	77,417	159,121	240,899	332,592	404,639	483,361	582,765	685,416	775,093	872,510
604	128,869	189,987	220,782	260,637	303,295	357,774	402,619	437,459	473,226	521,070	35,486	74,398	106,517	157,399	189,397	217,776	248,990	296,689	341,560	375,316
605	240,208	322,043	395,969	463,893	544,353	621,774	695,123	778,545	858,285	991,568	80,450	153,730	221,892	292,219	357,239	418,540	493,990	591,228	666,539	741,501
606	770,040	931,004	1,211,382	1,263,470	1,263,470	1,263,470	1,263,470	1,263,470	1,263,470	1,263,470	648,215	863,122	1,120,222	1,261,654	1,431,885	1,527,620	1,931,588	2,161,935	2,241,060	2,283,973
607	868,142	1,113,550	1,359,798	1,606,137	1,819,879	2,089,155	2,302,566	2,571,305	2,828,889	3,060,888	257,251	502,605	747,762	1,015,410	1,239,368	1,463,165	1,710,340	1,960,240	2,194,347	2,442,671
608	32,424	42,285	52,104	60,771	80,701	90,586	106,799	115,744	127,358	127,358	7,993	18,418	27,022	36,372	44,171	52,464	62,646	82,641	91,533	99,436
609	147,330	195,803	241,295	278,040	351,387	391,366	437,344	476,728	521,566	587,357	34,911	85,193	123,697	172,748	210,772	250,642	300,761	386,705	436,083	477,655
610	80,449	174,844	189,601	372,285	399,674	410,763	426,177	462,026	484,103	509,822	35,170	47,719	65,840	126,970	136,751	309,424	344,842	372,958	406,416	477,655
611	55,888	73,633	89,837	115,866	126,931	143,121	158,839	174,895	191,636	222,045	17,828	35,047	53,945	74,094	89,612	106,978	127,414	150,285	171,760	189,702
612	85,031	114,607	139,827	167,469	197,678	222,712	246,381	282,003	306,981	339,258	25,200	49,910	74,315	93,354	122,670	147,468	175,573	219,423	246,947	273,914
613	62,117	86,713	106,651	113,445	138,265	158,989	179,469	198,862	219,174	242,752	19,312	38,002	56,965	76,843	95,680	103,827	122,255	144,410	168,394	190,418
614	78,110	116,067	133,037	144,777	175,976	175,976	200,523	218,764	233,488	259,569	13,410	38,887	52,313	75,587	94,598	117,551	137,133	160,746	175,269	193,971
615	477,149	641,815	808,235	970,286	1,103,158	1,244,193	1,384,480	1,524,889	1,671,341	1,817,748	180,841	319,983	480,870	640,570	800,492	959,031	1,109,010	1,268,354	1,427,748	1,586,458
616	128,122	164,861	199,201	229,925	273,054	288,598	309,638	338,645	359,956	359,956	25,243	51,075	69,894	97,997	116,507	145,575	184,896	222,309	256,522	281,706
617	(1,633,960)	(2,215,137)	(2,688,928)	(3,212,040)	(3,489,259)	(4,251,466)	(4,736,479)	(5,215,635)	(5,722,860)	(6,241,194)	(767,186)	(1,601,257)	(2,109,432)	(2,825,574)	(3,053,759)	(3,519,581)	(3,971,697)	(4,704,406)	(5,219,779)	(5,699,370)
618	(1,645,989)	(2,287,945)	(2,853,879)	(3,346,287)	(3,805,470)	(4,311,601)	(4,726,516)	(5,172,100)	(5,658,649)	(6,107,523)	(605,154)	(1,117,268)	(1,633,653)	(2,198,279)	(2,674,812)	(3,197,578)	(3,752,702)	(4,288,084)	(4,783,025)	(5,342,976)
619	(2,574,365)	(3,387,511)	(4,188,082)	(4,860,664)	(5,352,245)	(6,048,154)	(6,800,570)	(7,561,934)	(8,164,248)	(9,591,220)	(915,425)	(1,306,249)	(2,034,897)	(2,788,377)	(3,438,450)	(4,151,733)	(5,180,220)	(6,061,755)	(6,816,454)	(7,2

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14
633	-	-	-	-	-	-	-	-	377	377	-	-	-	172	172	172	172	172	172	172
634	(270,025)	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0
635	77,324	101,395	122,022	142,770	164,477	191,771	213,543	238,642	263,449	286,330	19,233	36,096	54,137	73,246	90,086	107,982	126,949	145,960	163,857	182,794
636	118,454	155,328	186,927	218,712	251,965	293,777	327,032	365,394	403,396	438,447	31,298	58,738	88,096	119,191	146,594	175,715	206,581	237,517	266,315	297,455
637	(53,929)	(74,561)	(50,824)	(30,529)	(18,482)	26,869	59,000	73,226	90,841	115,142	(6,516)	268	3,571	(4,666)	3,698	16,492	26,054	7,347	16,756	20,488
638	(212,074)	(286,508)	(294,203)	(308,345)	(333,843)	(304,784)	(295,844)	(313,968)	(325,516)	(332,282)	(56,833)	(95,513)	(138,844)	(203,368)	(241,350)	(268,494)	(303,145)	(371,025)	(400,790)	(443,289)
639	102,550	134,474	161,830	189,348	218,136	254,335	283,245	316,564	349,464	379,809	33,746	63,331	94,986	128,513	158,059	189,458	222,738	256,093	287,144	320,720
640	(24,797)	(377,532)	(377,674)	(425,654)	(523,812)	(506,138)	(538,918)	(581,068)	(565,268)	(598,268)	(33,083)	(89,454)	(116,852)	(175,886)	(217,264)	(251,613)	(286,412)	(330,254)	(338,903)	(337,220)
641	13,742	13,769	14,388	14,528	15,019	15,246	15,755	16,045	16,059	16,059	-	384	864	1,134	1,256	1,844	1,685	1,919	1,971	2,056
642	24,678	32,360	38,943	45,565	52,493	61,204	68,149	76,157	84,074	91,377	9,792	18,376	27,561	37,289	45,862	54,972	64,629	74,307	83,316	93,059
643	(34,370)	(43,899)	(44,985)	(45,907)	(48,443)	(48,685)	(53,462)	(58,796)	(63,958)	(69,959)	(19,161)	(33,663)	(50,063)	(69,155)	(87,993)	(98,728)	(115,247)	(136,570)	(150,563)	(163,161)
644	3,673	3,680	3,841	3,877	4,005	4,063	4,196	4,271	4,275	4,275	-	110	248	325	360	472	483	550	565	590
645	274	360	433	506	583	680	757	846	934	1,015	1,399	2,625	3,937	5,327	6,552	7,853	9,233	10,615	11,902	13,294
646	1,076	9,223	10,031	10,845	9,611	(3,466)	8,519	7,694	7,187	6,714	(8,044)	(15,516)	(23,098)	(22,289)	(29,846)	(36,834)	(44,185)	(51,888)	(58,821)	(66,806)
647	37	37	38	39	40	41	42	43	43	43	-	9	21	27	30	39	40	46	47	49
648	2,742	3,596	4,327	5,063	5,833	6,800	7,572	8,461	9,341	10,152	1,049	1,989	2,953	3,995	4,914	5,890	6,924	7,961	8,927	9,971
649	(12,663)	(16,601)	(20,157)	(23,869)	(27,302)	(28,625)	(31,069)	(33,952)	(36,802)	(39,070)	(4,053)	(6,269)	(9,743)	(13,778)	(16,842)	(19,495)	(22,309)	(24,277)	(26,499)	(29,066)
650	81	81	85	85	88	90	93	94	94	94	-	11	25	33	36	48	49	56	57	59
651	2,742	3,596	4,327	5,063	5,833	6,800	7,574	8,465	9,345	10,158	874	1,641	2,461	3,329	4,095	4,908	5,770	6,635	7,439	8,309
652	(815)	(1,107)	(1,366)	(1,70)	682	1,416	2,982	3,914	4,968	5,934	(154)	239	509	270	(2,137)	(1,414)	(858)	(1,534)	(3,987)	(3,987)
653	389	390	407	411	425	432	446	454	455	455	-	11	24	31	34	45	46	53	54	56
654	4,936	6,472	7,789	9,113	10,498	12,241	13,632	15,235	16,819	18,279	1,399	2,625	3,937	5,327	6,552	7,853	9,233	10,615	11,902	13,294
655	(5,542)	(8,415)	(11,146)	(10,681)	(10,851)	(11,141)	(9,699)	(9,401)	(8,858)	(16,069)	(923)	(995)	(1,258)	(2,379)	(6,585)	(5,122)	(5,979)	(7,807)	(8,851)	(9,098)
656	831	633	661	667	680	700	724	737	738	738	-	15	34	45	50	67	76	78	78	82
657	10,314	10,334	10,799	10,904	11,272	11,442	11,824	12,042	12,053	12,053	-	219	493	646	716	937	961	1,094	1,124	1,172
658	15,819	15,851	16,563	16,724	17,290	17,550	18,136	18,471	18,487	18,487	-	354	798	1,046	1,159	1,518	1,556	1,771	1,819	1,898
659	26,305	28,225	28,225	31,963	35,058	47,305	60,831	67,513	74,979	78,942	15,708	22,973	24,857	25,992	36,639	45,068	58,839	68,374	83,468	91,504
660	-	-	-	118	118	118	118	118	118	118	-	-	-	106	106	106	106	106	106	106
661	-	-	(43)	(43)	(43)	(43)	(43)	(43)	(43)	(43)	-	-	-	(70)	(70)	(70)	(70)	(70)	(70)	(70)
662	(25,247)	(34,397)	(56,614)	(64,815)	(100,503)	(111,493)	(129,275)	(139,961)	(150,651)	(213,978)	(9,629)	(20,585)	(31,868)	(43,167)	(53,357)	(64,627)	(89,372)	(146,089)	(174,440)	(185,000)
663	457,804	863,617	1,139,428	1,139,428	1,139,428	1,139,428	1,139,428	1,139,428	1,139,428	2,077,998	132,000	326,017	608,758	979,758	1,113,637	1,159,880	2,065,606	2,065,606	2,065,606	2,065,606
664	(246,029)	(448,029)	(598,214)	(598,214)	(598,214)	(598,214)	(598,214)	(598,214)	(598,214)	(1,108,032)	(72,000)	(174,000)	(327,700)	(529,700)	(603,553)	(626,847)	(1,121,105)	(1,121,105)	(1,121,105)	(1,121,105)
665	15,528	23,030	30,459	37,961	70,564	81,754	100,400	112,475	124,550	243,472	9,691	21,696	34,101	46,506	57,710	70,115	111,404	173,145	221,015	229,131
666	25,679	34,603	54,191	62,123	98,672	109,123	125,481	134,515	143,549	152,291	9,034	17,776	26,809	35,843	44,002	53,036	61,778	118,025	127,252	136,786
667	10,749	11,823	17,551	18,341	19,107	19,897	20,663	21,453	22,244	23,009	791	1,692	2,582	3,471	4,275	5,165	6,026	6,916	7,777	8,667
668	2,050	2,733	3,417	4,100	4,783	(1,908)	(1,201)	(494)	213	920	707	1,414	2,121	2,828	3,535	4,242	4,949	5,656	6,363	(4,562)
669	49,091	65,415	81,768	98,122	114,588	131,254	147,820	164,385	180,951	197,517	18,124	36,249	54,373	72,497	90,622	108,746	126,870	144,995	163,119	181,243
670	(16,615)	(22,153)	(27,691)	(33,230)	(38,885)	(44,540)	(50,195)	(55,849)	(61,504)	(67,159)	(5,727)	(11,453)	(17,180)	(22,906)	(28,633)	(34,360)	(40,086)	(45,813)	(51,539)	(57,266)
671	4,491	5,998	8,548	9,655	11,116	13,135	14,046	15,884	17,537	19,179	1,511	2,447	3,921	5,664	6,847	8,305	10,114	12,330	13,935	15,009
672	-	663	670	670	670	670	670	670	670	670	0	0	0	0	0	0	0	0	0	0
673	-	-	-	-	9,395	9,395	9,395	9,395	9,395	9,395	0	0	0	0	0	0	0	0	0	0
674	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
675	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
676	43,349	50,886	58,383	65,900	72,303	86,207	92,610	100,264	106,667	123,071	6,527	13,054	19,581	26,352	33,124	39,896	46,667	60,939	67,710	74,482
677	(4,202)	(5,150)	(7,995)	(9,698)	(11,682)	(13,588)	(15,570)	(17,466)	(19,401)	(21,268)	0	0	0	0	0	0	0	0	0	0
678	14,685	21,351	28,018	34,685	41,351	48,018	54,685	61,351	68,018	74,685	0	0	0	0	0	0	0	0	0	0
679	65	69	73	76	80	84	87	91	95	99	4	8	11	15	15	20	24	29	33	43
680	178	340	340	763	763	763	763	763	763	763	0	0	0	0	0	0	0	0	0	0
681	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	394	394
682	13,385,889	18,063,775	22,269,729	32,501,808	36,038,260	35,986,571	72,472,252	72,624,536	73,137,173	27,062,262	20,993,882	25,044,415	26,480,373	30,638,055	34,189,217	31,802,440	32,146,126	32,965,179	31,232,442	30,900,257
683	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
684	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Line No.	Aug-14	Sep-14
1	4,988,874	5,054,276
2	71	71
3	367,015	391,291
4	104,868	124,757
5	43,228	51,452
6	(31,672)	(38,479)
7	(9,190)	(11,605)
8	3,269	3,844
9	(317,101)	(369,084)
10	4,038	4,798
11	206,747	206,747
12	57,567	68,763
13	92,280	109,992
14	15,424	18,272
15	1,168,577	1,168,577
16	2,081	2,081
17	30,972	30,972
18	326,657	328,117
19	207,359	209,588
20	236,123	236,123
21	2,289,771	2,336,387
22	14,322	15,791
23	42,112,325	42,352,048
24	3,796,432	3,718,715
25	(63,253,587)	(62,132,626)
26	(2,983,222)	(3,048,624)
27	42,888	42,888
28	61,563	61,563
29	3,542,644	3,591,709
30	655	655
31	106	106
32	457,632	457,632
33	175,265	176,388
34	934,209	944,752
35	8,846,928	8,846,896
36	(27,860)	(27,860)
37	(303,105)	(22,319)
38	19,398	12,635
39	598	590
40	37,836	38,012
41	10,543	11,950
42	579	3,767
43	1,460	1,437
44	(3,063)	25,333
45	-	-
46	7,952	6,325
47	247,283	224,299
48	(3,594)	(3,594)
49	(3,133,120)	(3,161,420)
50	551,191	551,191
51	(599,950)	(603,661)
52	4,165,495	4,165,495
53	202,449	202,449
54	(865,731)	(873,953)
55	(1,224,608)	(1,224,608)
56	0	0
57	0	0
58	0	0
59	563,979	645,191
60	6,906	6,906
61	312	208
62	6,578	5,942
63	-	-
64	-	-
65	-	17
66	(17)	(17)
67	(394,309)	(404,052)
68	-	-
69	-	-
70	-	-
71	-	-
72	-	-
73	-	-
74	13,042,772	13,042,772
75	13,215	13,215
76	1,272	1,272
77	161,533	174,764
78	(538)	785
79	17,709	19,310

Line No.	Aug-14	Sep-14
80	28,818	31,423
81	4,460	4,863
82	31,072	33,881
83	9,016	9,831
84	1,288	1,404
85	966	1,053
86	805	878
87	1,288	1,404
88	0	0
89	0	0
90	4,990	4,990
91	852	872
92	29,525	29,525
93	0	0
94	0	0
95	345	345
96	4,265	4,265
97	0	0
98	993	1,130
99	0	0
100	1,430	1,430
101	2,591	2,864
102	0	0
103	11	11
104	1	1
105	485,980	522,550
106	0	0
107	0	0
108	984,948	985,800
109	(22,127)	-
110	10,892	9,580
111	88,838	88,189
112	1,138,360	1,124,931
113	(2,047,112)	(2,227,471)
114	(593,981)	(646,313)
115	(84,854)	(92,330)
116	(63,641)	(69,248)
117	(53,034)	(57,707)
118	(84,854)	(92,330)
119	891,224	964,182
120	408,174	450,863
121	125,220	138,475
122	67,912	73,569
123	12,739	15,142
124	18,917	23,080
125	532,162	584,396
126	234,599	261,474
127	51,898	57,910
128	36,789	40,083
129	9,607	11,408
130	10,012	12,642
131	(532,162)	(584,396)
132	(234,599)	(261,474)
133	(51,898)	(57,910)
134	(36,789)	(40,083)
135	(9,607)	(11,408)
136	(10,012)	(12,642)
137	(527,467)	(2,813,722)
138	(6,644)	(0)
139	(153,830)	(807,313)
140	(14,510)	(87,104)
141	(17,419)	(81,868)
142	(14,361)	(77,059)
143	(20,415)	(111,905)
144	(1,329)	(2,618)
145	-	-
146	(366)	(735)
147	(20)	(50)
148	(25)	(63)
149	(37)	(72)
150	(56)	(108)
151	(1,802)	(4,550)
152	0	-
153	(517)	(1,334)
154	(43)	(111)
155	(52)	(135)
156	(49)	(127)
157	(72)	(185)
158	1,036	(534)

Line No.	Aug-14	Sep-14
159	493	(169)
160	160	(232)
161	16	(19)
162	20	(23)
163	33	(11)
164	46	(17)
165	(2,109)	(4,650)
166	(872)	(1,922)
167	(605)	(1,334)
168	(50)	(111)
169	(61)	(135)
170	(58)	(127)
171	(84)	(185)
172	1,072	5,184
173	379	2,091
174	415	1,555
175	34	130
176	42	158
177	25	139
178	37	202
179	-	-
180	0	0
181	0	0
182	(283,810)	(1,602,080)
183	(465,539)	(2,594,739)
184	(79,399)	(403,214)
185	(4,742)	-
186	(2)	(0)
187	(2)	0
188	686	3,006
189	1,672	5,314
190	642,267	699,818
191	114,345	119,823
192	3,139,835	3,425,275
193	3,732,354	4,084,279
194	168,405	181,448
195	905,931	993,229
196	8,949	5,793
197	2,860,572	2,901,885
198	(4,982,008)	(5,325,546)
199	0	0
200	(202)	5,811
201	(294,437)	(320,387)
202	21,397	24,800
203	(414)	(381)
204	70,515	77,542
205	21,500	21,500
206	(167)	(351)
207	516	(356)
208	274	(1,022)
209	(860)	(1,595)
210	(1,356)	(2,546)
211	(1,027)	(2,651)
212	(1,663)	(4,292)
213	(1,202)	(2,651)
214	(1,946)	(4,292)
215	(1,166,748)	(1,289,543)
216	(1,898,617)	(2,065,893)
217	(1,948)	(8,908)
218	(660,581)	(730,916)
219	1,948	8,908
220	660,581	730,916
221	(28,905)	(26,038)
222	1,134,662	1,242,195
223	15,787	19,249
224	(15,787)	(19,249)
225	(258)	(666)
226	(10)	(197)
227	(302)	(666)
228	311	852
229	842	-
230	208,579	209,042
231	1,912,957	1,884,826
232	2,448,538	2,418,310
233	2,825,847	2,795,120
234	6,937,619	6,818,759
235	465,565	458,571
236	0	0
237	(1,216,345)	(1,231,269)

Line No.	Aug-14	Sep-14
238	60,330	-
239	391	524
240	0	0
241	-	-
242	2,990	3,250
243	-	-
244	(7,052)	-
245	474	518
246	-	-
247	-	(48)
248	-	-
249	(4,892)	-
250	(39,732)	(45,640)
251	(2,472)	-
252	(1,768)	-
253	(407,293)	(407,971)
254	0	0
255	0	0
256	11,208	-
257	0	0
258	675	-
259	0	0
260	19,905	-
261	(394,544)	(397,363)
262	(208,448)	(247,648)
263	0	0
264	(175,782)	5,768
265	(19,535)	(7,231)
266	0	0
267	0	0
268	-	-
269	0	0
270	(52,276)	(59,303)
271	483,730	483,730
272	(2,626)	-
273	3,760	3,760
274	39,033	39,033
275	(2,931)	(9,177)
276	293	(1)
277	685	758
278	(2,502)	2,486
279	(123,797)	(133,797)
280	0	0
281	(1,714)	(8,792)
282	30,200	(4,331)
283	(19,959)	1,550
284	1,511	191
285	(2)	(2)
286	-	-
287	(2,269,684)	(2,027,799)
288	(3,705,275)	(3,705,275)
289	(563,979)	(645,191)
290	(8,745,150)	(9,030,590)
291	(38,785)	1,955,637
292	(2,903,940)	(2,914,352)
293	(782,384)	(777,538)
294	1,371,533	1,480,415
295	2,821,736	3,178,417
296	(1,345,110)	(1,568,851)
297	155,266	169,178
298	(819,983)	(799,368)
299	(17,766)	(11,421)
300	(10,338,787)	(3,426,069)
301	6,898,107	6,819,990
302	(1,879,414)	(1,656,810)
303	(112,943)	(111,423)
304	(188,587)	(218,377)
305	185,431	214,863
306	1,446	1,551
307	(1,417)	(1,520)
308	0	0
309	0	0
310	7,072	7,915
311	(3,945)	(4,432)
312	(90,446)	(98,669)
313	90,446	98,669
314	125,719	137,148
315	(125,719)	(137,148)
316	(226,760)	(247,374)

Line No.	Aug-14	Sep-14
317	228,760	247,374
318	121,169	127,822
319	3,176	3,176
320	1,998	1,999
321	380	(451)
322	0	0
323	154	(4)
324	872	937
325	(131,651)	(524,817)
326	3,827	13,827
327	0	0
328	75	75
329	0	0
330	294,217	(83,217)
331	0	0
332	(294,217)	460,651
333	9,993,788	1,578,517
334	533,311	(2,471,558)
335	6,020,286	(798,207)
336	2,759,740	2,841,331
337	-	(6,345)
338	0	0
339	0	0
340	(12)	(12)
341	12	12
342	0	0
343	0	0
344	0	0
345	0	0
346	3,550	3,550
347	(3,550)	(3,550)
348	148,885	161,029
349	(607)	607
350	16,311	17,780
351	26,542	28,933
352	4,107	4,477
353	28,618	31,196
354	8,304	9,052
355	1,186	1,293
356	890	970
357	741	808
358	1,186	1,293
359	6,742	7,340
360	0	0
361	78	78
362	1,510	1,660
363	0	0
364	2,358	2,938
365	455	455
366	11,784	12,811
367	5,576	6,692
368	0	0
369	225	225
370	14,608	15,427
371	0	0
372	76	76
373	406	406
374	(278,488)	(304,055)
375	0	0
376	875	875
377	0	0
378	0	0
379	0	0
380	17,619	21,401
381	431	566
382	1,036	1,263
383	3,092	3,092
384	110	150
385	2,122	2,283
386	0	0
387	10,668	13,533
388	370	370
389	145,297	161,184
390	(164,212)	(187,309)
391	7,141	7,790
392	(7,141)	(7,790)
393	(12,646)	(12,646)
394	12,646	12,646
395	458	501

Line No.	Aug-14	Sep-14
396	3,205	3,508
397	(2,719)	(2,976)
398	10,332	14,760
399	4,561	4,565
400	399	403
401	(1,318)	(1,547)
402	8,318	9,759
403	19,840	20,201
404	34	34
405	448	448
406	0	0
407	4,613	4,613
408	-	-
409	5,112	5,112
410	(4,613)	(4,613)
411	303	303
412	4,056	4,446
413	(3,492)	(3,823)
414	74	74
415	484	484
416	848	848
417	0	0
418	0	0
419	886	973
420	29	29
421	115	130
422	0	0
423	0	0
424	1,608,865	1,747,096
425	2,835,504	3,076,538
426	(2,713,355)	(2,944,231)
427	5,641	6,862
428	(15,265)	(193)
429	1,378	4,197
430	2,512,723	2,727,448
431	(2,634,872)	(2,859,755)
432	5,785	6,598
433	(5,641)	(6,862)
434	55	55
435	2	2
436	8,516	8,642
437	0	0
438	(8,469)	(8,624)
439	12,551	12,860
440	285,000	287,770
441	27	27
442	0	0
443	9,051	9,439
444	56,373	63,256
445	16,099	17,016
446	31	31
447	(30)	(30)
448	406	406
449	38,065	41,910
450	(26,377)	(29,119)
451	0	0
452	78,230	85,869
453	8,967	10,782
454	0	0
455	29,883	33,571
456	4,667	5,105
457	1,520	1,549
458	22,226	21,278
459	56,167	64,823
460	42,608	43,975
461	182,502	199,306
462	80,921	90,194
463	158,948	171,888
464	7,050	7,807
465	(273,864)	(289,122)
466	108,959	129,050
467	1,944	2,520
468	118,558	132,939
469	109,348	122,466
470	5,222	5,951
471	498	498
472	19,671	19,681
473	11,947	13,467
474	4,545	5,071

Line No.	Aug-14	Sep-14
475	571	571
476	245	245
477	27,711	28,734
478	0	0
479	0	0
480	16,593	18,775
481	21,161	33,946
482	98	98
483	315	315
484	(127)	(127)
485	10,857	11,125
486	50	50
487	1,914	2,758
488	-	-
489	0	0
490	(60)	(60)
491	0	0
492	0	0
493	49,496	52,486
494	0	0
495	0	0
496	6,156	8,321
497	85,474	94,940
498	(122,760)	(135,228)
499	93,076	102,095
500	210	210
501	0	0
502	0	0
503	11,004	14,630
504	8,282	8,501
505	(18,901)	(22,668)
506	0	0
507	87	87
508	4,566	4,976
509	632	632
510	0	0
511	338	395
512	(189)	(222)
513	0	0
514	227	227
515	148	148
516	(71)	(71)
517	3,901	2
518	-	-
519	101	101
520	-	-
521	49,373	52,860
522	(18)	(31)
523	37	67
524	7,471	7,471
525	1,382	1,382
526	0	0
527	0	0
528	22,741	22,741
529	30	30
530	38	38
531	0	0
532	0	0
533	0	0
534	0	0
535	184	184
536	164	164
537	333	333
538	-	-
539	113	113
540	89	89
541	209	209
542	780	780
543	1,243	1,243
544	498	498
545	0	0
546	0	0
547	0	0
548	(432,303)	(470,086)
549	714,456	776,870
550	39,121	44,695
551	(28)	(28)
552	3,294	3,294
553	(32,087)	(35,083)

Line No.	Aug-14	Sep-14
554	791	791
555	140	140
556	161,362	174,471
557	3,845	5,003
558	794	794
559	16	16
560	0	0
561	60	60
562	36	97
563	2,104	3,444
564	671	959
565	150	150
566	87	124
567	859,107	966,895
568	1,606,224	1,724,946
569	75	75
570	-	(17)
571	0	0
572	686	841
573	27	27
574	63,955	69,517
575	2,781	3,337
576	22	22
577	-	500
578	53	123
579	(29)	(71)
580	4,002	5,061
581	30	30
582	7,322	11,030
583	4,578	6,738
584	17	17
585	1,780	1,780
586	0	0
587	0	0
588	1,265	3,642
589	0	0
590	1,745	3,327
591	4,401	4,401
592	1,247	4,163
593	(53,131)	(58,186)
594	78	78
595	176	176
596	2,072	2,072
597	697	697
598	-	97,404
599	0	0
600	(7,915,281)	(9,375,404)
601	1,806,419	2,013,426
602	5,874,243	6,454,214
603	954,155	1,057,590
604	410,473	449,307
605	811,844	910,299
606	2,345,775	2,418,604
607	2,662,157	2,917,335
608	107,475	114,675
609	515,408	556,666
610	413,477	430,526
611	206,763	224,546
612	298,859	325,583
613	211,953	233,935
614	207,071	231,697
615	1,744,568	1,904,193
616	301,362	335,349
617	(8,117,402)	(8,539,068)
618	(5,874,243)	(6,454,214)
619	(7,785,976)	(7,903,597)
620	905,618	998,958
621	7,408	12,248
622	83,431	104,095
623	(25)	(25)
624	8,013	8,657
625	-	-
626	(16,363)	(17,801)
627	(5,609)	(5,551)
628	285,870	311,047
629	302	324
630	21,125	22,933
631	0	0
632	0	0

Line No.	Aug-14	Sep-14
633	172	172
634	0	0
635	200,858	219,983
636	326,850	357,940
637	28,853	34,945
638	(474,082)	(511,279)
639	352,414	385,936
640	(359,061)	(379,786)
641	2,109	2,266
642	102,255	111,981
643	(173,575)	(189,389)
644	605	650
645	14,608	15,997
646	(73,322)	(80,585)
647	50	54
648	10,958	11,998
649	(31,123)	(33,486)
650	61	65
651	9,130	9,998
652	(3,132)	(3,734)
653	58	62
654	14,608	15,997
655	(8,905)	(10,438)
656	84	90
657	1,202	1,292
658	1,946	2,091
659	98,958	111,507
660	106	106
661	(70)	(70)
662	(195,543)	(207,493)
663	2,065,466	2,065,466
664	(1,121,105)	(1,121,105)
665	239,806	253,493
666	146,319	155,546
667	9,557	10,418
668	(3,713)	(2,855)
669	199,368	217,492
670	(82,993)	(88,719)
671	16,853	18,467
672	0	0
673	0	0
674	50	4,450
675	1,350	3,495
676	91,254	98,025
677	0	0
678	0	0
679	48	48
680	0	0
681	394	394
682	30,197,652	15,986,115
683		
684		

Atmos Energy Corporation
Trial Balance
Division 093
FY 2013 and FY 2014

Line No.	Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
1	093	Tennessee Division	1010	Gas Plant in Service	10004	Transmission Plant	14,521,149	14,521,149	14,521,149	14,521,149	14,521,149	14,521,149
2	093	Tennessee Division	1010	Gas Plant in Service	10006	General Dist System Plant	369,235,051	369,656,598	370,517,694	372,223,349	373,368,800	374,170,192
3	093	Tennessee Division	1010	Gas Plant in Service	10008	General Plant	9,361,014	9,377,280	8,594,367	8,724,305	8,566,134	8,600,569
4	093	Tennessee Division	1070	Construction work in progress	01005	Capitalized Project Labor	15,679,915	15,864,661	15,996,304	16,089,297	16,251,331	16,393,167
5	093	Tennessee Division	1070	Construction work in progress	01009	Capital Labor Accrual	293,473	174,560	192,067	222,982	232,669	228,817
6	093	Tennessee Division	1070	Construction work in progress	01253	Medical Benefits Projects	27,385	61,969	86,615	104,026	133,551	148,084
7	093	Tennessee Division	1070	Construction work in progress	01256	Payroll Tax Projects	11,703	26,482	37,014	44,454	57,080	63,288
8	093	Tennessee Division	1070	Construction work in progress	01259	ESOP Benefits Projects	7,344	16,618	34,634	43,341	52,052	57,871
9	093	Tennessee Division	1070	Construction work in progress	01262	HSA Benefits Projects	73	166	2,388	3,336	3,574	4,566
10	093	Tennessee Division	1070	Construction work in progress	01265	RSP FACC Benefits Projects	161	364	509	611	788	874
11	093	Tennessee Division	1070	Construction work in progress	01268	Life Benefits Projects	775	1,755	65,056	84,633	92,217	90,005
12	093	Tennessee Division	1070	Construction work in progress	01271	LTD Benefits Projects	1,258	2,847	3,993	4,801	6,158	6,848
13	093	Tennessee Division	1070	Construction work in progress	01290	Other Benefits Projects	7,734,381	7,693,831	7,670,904	7,670,904	7,673,537	7,716,912
14	093	Tennessee Division	1070	Construction work in progress	01291	Pension Benefits Projects	146,554	172,511	191,081	204,167	226,320	237,308
15	093	Tennessee Division	1070	Construction work in progress	01292	OPFB Benefits Projects	208,939	248,751	277,520	297,752	331,609	346,634
16	093	Tennessee Division	1070	Construction work in progress	01293	Workers Comp Benefits Projects	2,780	6,791	10,558	13,536	15,010	15,010
17	093	Tennessee Division	1070	Construction work in progress	02001	Inventory Materials	25,668,748	25,900,434	26,127,329	26,833,372	27,087,553	28,070,633
18	093	Tennessee Division	1070	Construction work in progress	02002	Material Cost - Major Items	139,667	139,667	139,667	139,667	139,667	139,667
19	093	Tennessee Division	1070	Construction work in progress	02004	Warehouse Loading Charge	2,260,604	2,267,868	2,274,686	2,280,372	2,287,296	2,298,175
20	093	Tennessee Division	1070	Construction work in progress	03004	Vehicle Expense	2,420	2,420	2,420	2,420	2,420	2,420
21	093	Tennessee Division	1070	Construction work in progress	04070	Insurance-Other	1,584,951	1,626,524	1,668,792	1,712,375	1,755,226	1,797,366
22	093	Tennessee Division	1070	Construction work in progress	04212	IT Equipment	-	-	-	-	-	-
23	093	Tennessee Division	1070	Construction work in progress	04301	Equipment Lease	13,948	15,054	15,072	16,787	18,723	18,740
24	093	Tennessee Division	1070	Construction work in progress	04302	Heavy Equipment	1,573,808	1,603,175	1,637,098	1,681,114	1,709,843	1,745,705
25	093	Tennessee Division	1070	Construction work in progress	04590	Utilities	(4,407)	(4,350)	(10,375)	(9,625)	(9,381)	(8,823)
26	093	Tennessee Division	1070	Construction work in progress	04851	A&G Overhead	25,633,385	26,003,839	26,264,103	26,549,317	26,760,648	26,973,106
27	093	Tennessee Division	1070	Construction work in progress	04852	A&G Overhead Load	58,611,557	58,871,722	60,160,271	60,831,129	61,165,241	61,902,091
28	093	Tennessee Division	1070	Construction work in progress	04853	A&G Overhead Clearing	(36,377,265)	(36,526,554)	(37,418,024)	(37,914,561)	(38,447,339)	(38,447,339)
29	093	Tennessee Division	1070	Construction work in progress	04871	WIP Closing	(130,968,114)	(131,685,838)	(133,080,352)	(134,960,452)	(136,174,103)	(136,994,430)
30	093	Tennessee Division	1070	Construction work in progress	04873	WIP Interest Cap AFUDC	1,085,137	1,088,012	1,091,353	1,092,363	1,096,274	1,101,123
31	093	Tennessee Division	1070	Construction work in progress	04882	WIP Removal Cost	(180)	(180)	(180)	(180)	(180)	(180)
32	093	Tennessee Division	1070	Construction work in progress	04888	Land	79,940	79,940	79,940	79,940	79,940	79,940
33	093	Tennessee Division	1070	Construction work in progress	04889	Land Rights	962,522	962,522	962,522	962,522	962,522	962,522
34	093	Tennessee Division	1070	Construction work in progress	05010	Office Supplies	85,058	85,058	85,058	85,058	85,058	85,058
35	093	Tennessee Division	1070	Construction work in progress	05411	Meals and Entertainment	9,765	9,860	9,860	9,890	9,890	9,890
36	093	Tennessee Division	1070	Construction work in progress	05414	Lodging	57,762	59,054	59,054	59,054	60,537	61,411
37	093	Tennessee Division	1070	Construction work in progress	05419	Misc Employee Expense	24,268	24,268	25,346	25,346	25,346	25,346
38	093	Tennessee Division	1070	Construction work in progress	06111	Contract Labor	21,556,329	21,847,615	22,567,104	22,967,588	23,363,640	23,921,120
39	093	Tennessee Division	1070	Construction work in progress	07443	Uniforms	74,332	81,250	84,833	91,365	92,775	94,143
40	093	Tennessee Division	1070	Construction work in progress	07590	Misc General Expense	15,519,794	15,623,793	15,742,960	15,857,655	16,337,984	16,476,396
41	093	Tennessee Division	1070	Construction work in progress	07591	Supplies & Expense	(815,483)	(815,431)	(815,431)	(815,431)	(815,431)	(815,431)
42	093	Tennessee Division	1070	Construction work in progress	07600	CWIP Accruals	9,780	71,177	114,456	(6,246)	(6,246)	(6,246)
43	093	Tennessee Division	1070	Construction work in progress	07601	Vehicle Cap Accrual	58,110	58,285	51,378	45,143	58,385	56,772
44	093	Tennessee Division	1070	Construction work in progress	07602	Depreciation Cap Accrual	6,288	6,243	6,293	5,861	5,899	5,542
45	093	Tennessee Division	1070	Construction work in progress	07603	Rent Cap Accrual	(1,609)	30,437	33,162	30,801	31,559	31,242
46	093	Tennessee Division	1070	Construction work in progress	07605	Heavy Equipment Cap Accrual	29,336	30,534	28,948	23,618	35,854	30,526
47	093	Tennessee Division	1070	Construction work in progress	07606	Insurance Cap Accrual	15,847	16,133	16,127	51,673	15,839	14,141
48	093	Tennessee Division	1070	Construction work in progress	07607	Telecom Cap Accrual	3,774	11,547	9,282	12,717	6,054	12,412
49	093	Tennessee Division	1070	Construction work in progress	07608	Uniform Cap Accrual	6,737	3,584	6,408	2,309	371	945
50	093	Tennessee Division	1070	Construction work in progress	07609	Utility Cap Accrual	9,351	8,585	12,096	12,337	13,749	10,329
51	093	Tennessee Division	1070	Construction work in progress	07851	FAS 87 Cap Reg Asset	-	-	-	-	-	-
52	093	Tennessee Division	1070	Construction work in progress	09911	Reimbursements	(6,654,086)	(6,728,375)	(6,757,676)	(6,756,558)	(6,778,463)	(6,798,386)
53	093	Tennessee Division	1070	Construction work in progress	10028	MEC Payment	-	-	-	-	-	-
54	093	Tennessee Division	1080	Accum Prov for Depreciation	00000	Default	(168,677,762)	(169,130,408)	(168,503,917)	(169,192,503)	(169,760,543)	(170,404,078)
55	093	Tennessee Division	1080	Accum Prov for Depreciation	04881	WIP Salvage	(382,479)	(382,479)	(376,834)	(376,834)	(376,834)	(376,834)
56	093	Tennessee Division	1080	Accum Prov for Depreciation	04882	WIP Removal Cost	1,159,017	1,207,089	1,222,990	1,270,403	1,327,252	1,298,718
57	093	Tennessee Division	1080	Accum Prov for Depreciation	07600	CWIP Accruals	-	-	-	-	-	-
58	093	Tennessee Division	1210	Nonutility property	10222	Nonutility-Land	544,442	544,442	544,442	544,442	544,442	544,442
59	093	Tennessee Division	1340	Other special deposits	10832	County of Williamson	5,000	5,000	5,000	5,000	5,000	5,000
60	093	Tennessee Division	1420	Customer accounts receivable	10911	Unbilled Revenue	2,938,072	5,965,551	8,428,088	9,812,624	8,965,909	7,580,054
61	093	Tennessee Division	1420	Customer accounts receivable	10915	Mechanized Billing	1,024,534	3,949,232	5,728,581	10,670,624	12,034,667	12,541,165
62	093	Tennessee Division	1420	Customer accounts receivable	10917	Unapplied CIS Payments	(81,227)	(134,617)	(109,055)	(81,992)	(6,127)	70,662
63	093	Tennessee Division	1420	Customer accounts receivable	10918	Misc CIS Changes	(11,020)	(11,020)	(11,020)	(11,020)	3,438	-
64	093	Tennessee Division	1420	Customer accounts receivable	10921	Special Billing-Gas Serv	684,382	727,136	808,015	932,149	874,238	643,614
65	093	Tennessee Division	1420	Customer accounts receivable	10928	Manual Revenue Accruals	-	-	-	-	-	-
66	093	Tennessee Division	1420	Customer accounts receivable	10929	Reclass of Credit Balances	2,448,777	2,428,783	2,100,351	1,447,766	789,198	298,430
67	093	Tennessee Division	1420	Customer accounts receivable	10930	AR Transfers Between Customers	-	-	-	-	-	-
68	093	Tennessee Division	1420	Customer accounts receivable	10994	AIC Receivable	-	-	-	-	-	-
69	093	Tennessee Division	1420	Customer accounts receivable	11111	Loan Third Party Sale	-	-	-	-	-	-
70	093	Tennessee Division	1430	Other Accounts Receivable	10997	Oracle AR Damage Claims	211,761	213,332	212,687	214,798	208,079	210,276
71	093	Tennessee Division	1430	Other Accounts Receivable	10999	Oracle AR Other	15,184	67,462	71,407	23,660	22,083	25,757
72	093	Tennessee Division	1440	Accum prov for uncollectible accounts	12001	Beginning of Year Reserve	(167,382)	(167,382)	(167,382)	(167,382)	(167,382)	(167,382)
73	093	Tennessee Division	1440	Accum prov for uncollectible accounts	12003	Monthly Bad Debt Provision	(16,790)	(41,924)	(76,252)	(114,703)	(147,070)	(176,324)
74	093	Tennessee Division	1440	Accum prov for uncollectible accounts	12004	SAP Customer AR Writeoffs	(2,894)	(2,568)	4,325	5,962	6,741	13,149
75	093	Tennessee Division	1440	Accum prov for uncollectible accounts	12005	SAP Customer AR Recoveries	(1,962)	(2,863)	(3,408)	(4,441)	(6,457)	(7,294)
76	093	Tennessee Division	1550	Merchandise	00000	Default	173	173	173	173	173	173
77	093	Tennessee Division	1630	Stores Expense Undistributed	03002	Vehicle Lease Payments	-	-	-	-	-	-
78	093	Tennessee Division	1630	Stores Expense Undistributed	03004	Vehicle Expense	-	-	-	-	-	-
79	093	Tennessee Division	1630	Stores Expense Undistributed	05424	Books & Manuals	-	-	-	-	-	-

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Line No.	Division	Division Description	Account	Sub Account Description	Sub Account	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
80	093	Tennessee Division	1630	Stores Expense Undistributed	04581	-	-	-	-	-	-
81	093	Tennessee Division	1630	Stores Expense Undistributed	09278	(74,174)	(81,438)	(88,256)	(93,942)	(100,866)	(111,745)
82	093	Tennessee Division	1641	Gas stored underground-Current	15900	3,184,520	3,721,484	3,255,374	2,712,315	1,552,257	639,917
83	093	Tennessee Division	1641	Gas stored underground-Current	15941	972,853	1,142,523	985,179	838,108	476,562	200,940
84	093	Tennessee Division	1641	Gas stored underground-Current	15946	-	-	-	-	-	-
85	093	Tennessee Division	1550	Prepayments	13009	1,094,731	975,114	777,852	526,368	350,097	180,192
86	093	Tennessee Division	1550	Prepayments	13041	144,601	108,451	72,301	36,150	-	341,483
87	093	Tennessee Division	1823	Other Regulatory Assets	13733	(2,278)	-	-	0	0	0
88	093	Tennessee Division	1823	Other Regulatory Assets	13756	-	-	-	-	-	-
89	093	Tennessee Division	1823	Other Regulatory Assets	14196	-	-	-	-	61,979	49,201
90	093	Tennessee Division	1840	Clearing Account	13635	(56,629)	(134,782)	(189,963)	(240,320)	(296,220)	(349,245)
91	093	Tennessee Division	1840	Clearing Account	13636	-	-	-	0	-	-
92	093	Tennessee Division	1840	Clearing Account	13637	(15,186)	(36,143)	(50,469)	(63,543)	(78,055)	(91,821)
93	093	Tennessee Division	1840	Clearing Account	13638	(151)	(360)	(507)	(642)	(791)	(933)
94	093	Tennessee Division	1840	Clearing Account	13639	(333)	(792)	(1,116)	(1,412)	(1,741)	(2,052)
95	093	Tennessee Division	1840	Clearing Account	13640	(1,603)	(3,616)	(5,378)	(6,804)	(8,387)	(9,888)
96	093	Tennessee Division	1840	Clearing Account	13641	(2,602)	(6,192)	(8,727)	(11,040)	(13,608)	(16,044)
97	093	Tennessee Division	1840	Clearing Account	13642	(1,380)	(5,025)	(6,432)	(6,583)	(6,722)	(6,851)
98	093	Tennessee Division	1840	Clearing Account	13643	(590)	(2,147)	(2,749)	(2,813)	(2,873)	(2,928)
99	093	Tennessee Division	1840	Clearing Account	13644	(370)	(1,348)	(1,713)	(1,752)	(1,788)	(1,821)
100	093	Tennessee Division	1840	Clearing Account	13645	(4)	(13)	(17)	(18)	(18)	(18)
101	093	Tennessee Division	1840	Clearing Account	13646	(8)	(30)	(38)	(39)	(39)	(40)
102	093	Tennessee Division	1840	Clearing Account	13647	(39)	(142)	(182)	(186)	(190)	(194)
103	093	Tennessee Division	1840	Clearing Account	13648	(63)	(231)	(295)	(302)	(309)	(315)
104	093	Tennessee Division	1840	Clearing Account	13649	(527)	(3,584)	(3,895)	(4,227)	(4,400)	(4,400)
105	093	Tennessee Division	1840	Clearing Account	13650	(225)	(1,532)	(1,664)	(1,806)	(1,880)	(1,880)
106	093	Tennessee Division	1840	Clearing Account	13651	(141)	(961)	(1,042)	(1,128)	(1,173)	(1,173)
107	093	Tennessee Division	1840	Clearing Account	13652	(1)	(10)	(10)	(12)	(12)	(12)
108	093	Tennessee Division	1840	Clearing Account	13653	(3)	(21)	(23)	(25)	(26)	(26)
109	093	Tennessee Division	1840	Clearing Account	13654	(15)	(101)	(110)	(120)	(125)	(125)
110	093	Tennessee Division	1840	Clearing Account	13655	(24)	(165)	(179)	(194)	(202)	(202)
111	093	Tennessee Division	1840	Clearing Account	13656	-	(208)	(625)	(776)	(1,122)	(1,263)
112	093	Tennessee Division	1840	Clearing Account	13657	-	(89)	(267)	(332)	(487)	(547)
113	093	Tennessee Division	1840	Clearing Account	13658	-	(56)	(164)	(203)	(276)	(311)
114	093	Tennessee Division	1840	Clearing Account	13659	-	(1)	(2)	(2)	(3)	(3)
115	093	Tennessee Division	1840	Clearing Account	13660	-	(1)	(4)	(5)	(10)	(11)
116	093	Tennessee Division	1840	Clearing Account	13661	-	(6)	(18)	(22)	(32)	(36)
117	093	Tennessee Division	1840	Clearing Account	13662	-	(10)	(29)	(36)	(52)	(59)
118	093	Tennessee Division	1840	Clearing Account	13663	(527)	(603)	(603)	(935)	(1,108)	(1,108)
119	093	Tennessee Division	1840	Clearing Account	13664	(225)	(258)	(258)	(400)	(474)	(474)
120	093	Tennessee Division	1840	Clearing Account	13665	(141)	(162)	(162)	(248)	(293)	(293)
121	093	Tennessee Division	1840	Clearing Account	13666	(1)	(2)	(2)	(3)	(3)	(3)
122	093	Tennessee Division	1840	Clearing Account	13667	(3)	(4)	(4)	(6)	(7)	(7)
123	093	Tennessee Division	1840	Clearing Account	13668	(15)	(17)	(17)	(26)	(31)	(31)
124	093	Tennessee Division	1840	Clearing Account	13669	(24)	(28)	(28)	(43)	(51)	(51)
125	093	Tennessee Division	1840	Clearing Account	13670	527	811	1,228	1,712	2,231	2,371
126	093	Tennessee Division	1840	Clearing Account	13671	225	347	525	731	961	1,021
127	093	Tennessee Division	1840	Clearing Account	13672	141	218	326	451	568	604
128	093	Tennessee Division	1840	Clearing Account	13673	1	2	3	5	6	6
129	093	Tennessee Division	1840	Clearing Account	13674	3	5	7	10	16	17
130	093	Tennessee Division	1840	Clearing Account	13675	15	23	35	48	64	68
131	093	Tennessee Division	1840	Clearing Account	13676	24	37	56	79	103	110
132	093	Tennessee Division	1840	Clearing Account	13805	0	0	0	0	0	0
133	093	Tennessee Division	1840	Clearing Account	13807	(42,502)	(101,158)	(142,574)	(180,368)	(222,323)	(262,120)
134	093	Tennessee Division	1840	Clearing Account	13808	(65,189)	(155,157)	(218,680)	(276,650)	(341,001)	(402,041)
135	093	Tennessee Division	1840	Clearing Account	13809	(5,748)	(13,680)	(19,281)	(24,392)	(30,065)	(35,447)
136	093	Tennessee Division	1840	Clearing Account	13810	-	-	-	-	-	-
137	093	Tennessee Division	1840	Clearing Account	13811	-	-	-	-	-	-
138	093	Tennessee Division	1840	Clearing Account	13812	-	-	-	-	-	-
139	093	Tennessee Division	1840	Clearing Account	13815	395	609	922	1,285	1,844	1,748
140	093	Tennessee Division	1840	Clearing Account	13816	607	934	1,414	1,970	2,413	2,572
141	093	Tennessee Division	1840	Clearing Account	13821	-	-	-	-	-	-
142	093	Tennessee Division	1840	Clearing Account	13826	-	-	-	-	-	-
143	093	Tennessee Division	1840	Clearing Account	13836	3,135,357	3,115,776	3,137,582	3,157,866	3,214,378	-
144	093	Tennessee Division	1840	Clearing Account	13841	(454)	(454)	(454)	(454)	(454)	(454)
145	093	Tennessee Division	1840	Clearing Account	13848	-	-	-	-	-	-
146	093	Tennessee Division	1840	Clearing Account	13870	(140)	(510)	(653)	(668)	(682)	(695)
147	093	Tennessee Division	1840	Clearing Account	13871	-	(156)	(469)	(583)	(813)	(916)
148	093	Tennessee Division	1840	Clearing Account	13872	-	(240)	(720)	(894)	(1,138)	(1,296)
149	093	Tennessee Division	1840	Clearing Account	13873	(1,036)	(3,772)	(4,827)	(4,941)	(5,045)	(5,142)
150	093	Tennessee Division	1840	Clearing Account	13874	(1,589)	(5,785)	(7,404)	(7,578)	(7,738)	(7,886)
151	093	Tennessee Division	1840	Clearing Account	13875	(395)	(2,690)	(2,923)	(3,172)	(3,302)	(3,302)
152	093	Tennessee Division	1840	Clearing Account	13876	(607)	(4,126)	(4,483)	(4,866)	(5,065)	(5,065)
153	093	Tennessee Division	1840	Clearing Account	13877	(395)	(453)	(453)	(702)	(832)	(832)
154	093	Tennessee Division	1840	Clearing Account	13878	(607)	(694)	(694)	(1,076)	(1,276)	(1,276)
155	093	Tennessee Division	1840	Clearing Account	13879	-	-	-	-	-	-
156	093	Tennessee Division	1840	Clearing Account	13893	(53)	(364)	(395)	(429)	(447)	(447)
157	093	Tennessee Division	1840	Clearing Account	13895	-	(21)	(63)	(79)	(95)	(109)
158	093	Tennessee Division	1840	Clearing Account	13897	(53)	(61)	(61)	(95)	(112)	(112)

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Line No.	Division	Division Description	Account	Account Description	Sub	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
					Account Sub Account Description						
159	093	Tennessee Division	1840	Clearing Account	13899	63	82	125	174	208	222
160	093	Tennessee Division	1860	Miscellaneous deferred debits	13900	255	255	255	255	255	255
161	093	Tennessee Division	1860	Miscellaneous deferred debits	14135	-	-	-	-	-	-
162	093	Tennessee Division	1900	Accumulated Deferred Income Taxes	28201	349,894	349,894	349,894	349,894	349,894	349,894
163	093	Tennessee Division	1900	Accumulated Deferred Income Taxes	28206	23,531	23,531	23,531	23,531	23,531	23,531
164	093	Tennessee Division	1910	Unrecovered Purchased Gas Costs	14084	-	-	-	-	-	-
165	093	Tennessee Division	1910	Unrecovered Purchased Gas Costs	14087	985,701	925,409	839,398	716,955	2,928,138	2,582,698
166	093	Tennessee Division	1910	Unrecovered Purchased Gas Costs	14088	(3,145,794)	(1,374,089)	1,065,369	1,857,901	631,591	(1,196,191)
167	093	Tennessee Division	1910	Unrecovered Purchased Gas Costs	14089	-	-	-	(6,404,642)	(5,272,755)	(5,063,108)
168	093	Tennessee Division	1910	Unrecovered Purchased Gas Costs	27314	(0)	(0)	(0)	(0)	(0)	(1)
169	093	Tennessee Division	1910	Unrecovered Purchased Gas Costs	29005	43,562	38,584	35,947	33,126	29,384	28,649
170	093	Tennessee Division	2320	Accounts Payable	04834	-	-	(5,331,660)	-	-	-
171	093	Tennessee Division	2320	Accounts Payable	21000	(15,874)	(20,129)	(20,129)	(20,129)	(20,129)	(20,129)
172	093	Tennessee Division	2320	Accounts Payable	21010	(15)	(15)	(15)	(15)	(15)	(15)
173	093	Tennessee Division	2320	Accounts Payable	21012	33	33	1,761	1,761	1,761	1,761
174	093	Tennessee Division	2320	Accounts Payable	21018	-	-	-	-	-	-
175	093	Tennessee Division	2320	Accounts Payable	21020	(25)	(25)	(25)	(25)	(25)	(25)
176	093	Tennessee Division	2320	Accounts Payable	21033	640	640	640	640	640	640
177	093	Tennessee Division	2320	Accounts Payable	21036	-	-	-	-	-	-
178	093	Tennessee Division	2320	Accounts Payable	21048	-	-	-	-	-	-
179	093	Tennessee Division	2320	Accounts Payable	21050	(386,933)	(147,033)	(179,608)	(262,792)	(269,038)	(296,593)
180	093	Tennessee Division	2320	Accounts Payable	21053	877	877	877	877	877	877
181	093	Tennessee Division	2320	Accounts Payable	21058	(32,571)	(33,166)	(32,569)	(35,868)	(33,309)	(33,409)
182	093	Tennessee Division	2320	Accounts Payable	21062	71	71	71	71	71	71
183	093	Tennessee Division	2320	Accounts Payable	21101	(3,577,479)	(8,783,860)	(7,849,755)	(11,711,966)	(11,624,468)	(10,276,374)
184	093	Tennessee Division	2320	Accounts Payable	21306	-	-	-	-	-	-
185	093	Tennessee Division	2320	Accounts Payable	23501	(286,525)	(293,739)	(301,027)	(308,498)	(315,532)	(322,979)
186	093	Tennessee Division	2320	Accounts Payable	24612	(353,508)	(353,508)	(353,508)	(353,508)	(353,508)	(353,508)
187	093	Tennessee Division	2320	Accounts Payable	24618	(73,790)	(73,790)	(73,790)	(73,790)	(73,790)	(73,790)
188	093	Tennessee Division	2350	Customer deposits	25000	(3,761,249)	(3,825,325)	(3,755,335)	(3,716,873)	(3,678,417)	(3,645,651)
189	093	Tennessee Division	2380	Taxes accrued	25102	(16,798)	(11,613)	(8,244)	(13,916)	(14,121)	(15,209)
190	093	Tennessee Division	2380	Taxes accrued	25104	(5)	(18)	(16)	(722)	(385)	(91)
191	093	Tennessee Division	2380	Taxes accrued	25107	(10)	(42)	(35)	(1,229)	(878)	(295)
192	093	Tennessee Division	2380	Taxes accrued	25114	(523,584)	(574,001)	(624,418)	(674,835)	(725,252)	(775,669)
193	093	Tennessee Division	2380	Taxes accrued	25201	(2,628,571)	(2,894,028)	(3,151,384)	(3,415,741)	(3,551,132)	(3,632,132)
194	093	Tennessee Division	2380	Taxes accrued	25503	(0)	(0)	(0)	(0)	(0)	(0)
195	093	Tennessee Division	2370	Interest accrued	26919	(127,562)	(136,430)	(1,071)	(8,068)	(19,818)	(1,663)
196	093	Tennessee Division	2410	Tax collections	27201	(3,043)	(3,341)	(3,341)	(3,341)	(3,341)	(3,341)
197	093	Tennessee Division	2410	Tax collections	27204	(6,468)	(7,190)	(7,190)	(7,190)	(7,190)	(7,190)
198	093	Tennessee Division	2410	Tax collections	27208	(519,792)	(850,329)	(1,342,241)	(752,856)	(1,388,190)	(1,950,476)
199	093	Tennessee Division	2410	Tax collections	27210	(158,538)	(233,748)	(321,343)	(432,845)	(425,847)	(376,448)
200	093	Tennessee Division	2410	Tax collections	27211	(14,855)	(42,666)	(85,991)	(99,991)	(119,442)	(173,533)
201	093	Tennessee Division	2410	Tax collections	27212	-	-	-	-	-	-
202	093	Tennessee Division	2410	Tax collections	27215	-	-	-	-	-	-
203	093	Tennessee Division	2410	Tax collections	27223	-	-	-	-	-	-
204	093	Tennessee Division	2410	Tax collections	27279	-	-	-	-	-	-
205	093	Tennessee Division	2420	Miscellaneous current and accrued liabilities	27307	-	5,275	5,275	5,275	5,275	-
206	093	Tennessee Division	2420	Miscellaneous current and accrued liabilities	27346	-	-	-	-	-	-
207	093	Tennessee Division	2420	Miscellaneous current and accrued liabilities	27350	(83,557)	(50,846)	(38,134)	(25,423)	(12,711)	0
208	093	Tennessee Division	2420	Miscellaneous current and accrued liabilities	27353	(2,448,777)	(2,428,783)	(2,100,351)	(1,447,766)	(789,198)	(298,430)
209	093	Tennessee Division	2420	Miscellaneous current and accrued liabilities	27384	(203,965)	(125,997)	(133,232)	(220,889)	(404,874)	(687,472)
210	093	Tennessee Division	2520	Customer advances for construction	27341	(68,273)	(68,273)	(70,158)	(70,158)	(70,158)	(72,538)
211	093	Tennessee Division	2530	Other deferred credits	14135	-	-	-	-	-	-
212	093	Tennessee Division	2530	Other deferred credits	27703	-	-	-	-	-	-
213	093	Tennessee Division	2530	Other deferred credits	27710	26,998	26,998	26,998	220,860	220,860	220,860
214	093	Tennessee Division	2530	Other deferred credits	27773	-	-	-	-	-	-
215	093	Tennessee Division	2530	Other deferred credits	27774	(1,350)	(1,575)	(1,800)	(2,025)	(2,250)	(2,475)
216	093	Tennessee Division	2530	Other deferred credits	27775	(153,670)	(150,411)	(147,152)	(143,893)	(140,634)	(137,375)
217	093	Tennessee Division	2530	Other deferred credits	27785	(109)	(218)	(327)	(436)	(545)	(655)
218	093	Tennessee Division	2820	Accum deferred income taxes-Other property	28201	(53,914,384)	(53,914,384)	(53,914,384)	(53,914,384)	(53,914,384)	(54,330,916)
219	093	Tennessee Division	2820	Accum deferred income taxes-Other property	28206	(3,625,821)	(3,625,821)	(3,625,821)	(3,625,821)	(3,625,821)	(3,653,833)
220	093	Tennessee Division	2830	Accumulated deferred income taxes-Other	28201	(822,576)	(822,576)	(822,576)	(822,576)	(822,576)	(822,576)
221	093	Tennessee Division	2830	Accumulated deferred income taxes-Other	28206	(55,319)	(55,319)	(55,319)	(55,319)	(55,319)	(55,319)
222	093	Tennessee Division	4030	Depreciation Expense	69344	2,744	5,488	8,297	11,110	16,873	22,331
223	093	Tennessee Division	4030	Depreciation Expense	30034	31,089	62,177	93,266	124,354	155,443	186,531
224	093	Tennessee Division	4030	Depreciation Expense	30035	656,856	1,313,735	1,971,922	2,632,155	3,294,021	3,957,400
225	093	Tennessee Division	4030	Depreciation Expense	30037	32,243	64,561	96,819	129,626	161,026	204,435
226	093	Tennessee Division	4030	Depreciation Expense	30031	1,021	1,955	2,949	3,857	4,782	5,728
227	093	Tennessee Division	4030	Depreciation Expense	30032	(969)	(1,852)	(2,795)	(3,649)	(4,521)	(5,409)
228	093	Tennessee Division	4030	Depreciation Expense	30041	1,337	2,674	4,011	5,143	6,274	7,406
229	093	Tennessee Division	4030	Depreciation Expense	30042	(1,310)	(2,621)	(3,931)	(5,040)	(6,149)	(7,257)
230	093	Tennessee Division	4030	Depreciation Expense	30051	26	51	77	102	128	153
231	093	Tennessee Division	4030	Depreciation Expense	30052	(14)	(27)	(41)	(54)	(67)	(79)
232	093	Tennessee Division	4030	Depreciation Expense	30061	7,501	15,001	22,502	30,028	37,555	45,084
233	093	Tennessee Division	4030	Depreciation Expense	30062	(3,995)	(8,031)	(12,058)	(15,942)	(19,838)	(23,730)
234	093	Tennessee Division	4030	Depreciation Expense	41124	49,334	98,187	137,757	177,369	217,050	257,512
235	093	Tennessee Division	4030	Depreciation Expense	41129	42,705	86,321	112,478	138,825	165,172	192,479
236	093	Tennessee Division	4060	Amortization of gas plant acquisition adjustments	09344	8,144	12,216	16,288	20,360	24,432	28,504
237	093	Tennessee Division	4073	Regulatory Debits	41136	4,160	8,320	12,480	16,641	20,801	24,961

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Line No.	Division	Division Description	Account	Sub Account Description	Sub Account	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
238	093	Tennessee Division	4074	Regulatory Credits	41134	Billed from BTL SS	(42)	(84)	(128)	(168)	(211)
239	093	Tennessee Division	4074	Regulatory Credits	41136	Billed from BTL HQ	(7,504)	(15,007)	(22,511)	(30,015)	(37,518)
240	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	01210	Fica Load	19,506	62,038	74,438	95,308	116,633
241	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	01211	Futa Load	8	29	34	1,606	2,430
242	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	01212	Suta Load	16	88	105	2,770	4,654
243	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	01213	Fica Load Accrual	5,344	(245)	(3,614)	2,057	2,262
244	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	01214	Futa Load Accrual	(0)	(2)	(4)	702	365
245	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	01215	Suta Load Accrual	3	5	(2)	1,192	841
246	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	01255	Payroll Tax Projects	266	485	690	908	1,226
247	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	01290	Other Benefits Projects	-	-	-	-	(173)
248	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	09345	Taxes Other Than Inc Tax	7,679	18,613	23,566	32,105	39,590
249	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	30101	Ad Valorem - Accrual	265,451	530,902	796,353	1,072,008	1,347,663
250	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	30104	State Supv & Inspection	36,150	72,301	108,451	144,801	180,751
251	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	30105	Corp/State Franchise Tax	50,417	100,834	151,251	201,888	252,085
252	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	30107	City Franchise	167	333	500	667	833
253	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	30108	Dot Transmission User Tax	-	-	-	-	-
254	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	30109	State Gross Receipts	66,614	186,232	383,493	634,978	811,248
255	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	41129	Billing for CSC Dep'r & Taxes Other	7,914	20,736	37,117	47,859	57,367
256	093	Tennessee Division	4081	Taxes other than income taxes, utility operating income	41130	Billing for SS Dep'r & Taxes Other	10,721	32,163	56,146	69,866	81,588
257	093	Tennessee Division	4091	Income taxes, utility operating income	30201	Federal Income Taxes	-	-	-	-	-
258	093	Tennessee Division	4091	Income taxes, utility operating income	30202	State Income Taxes	-	-	-	-	-
259	093	Tennessee Division	4101	Provision for deferred income taxes	30201	Federal Income Taxes	-	-	-	-	-
260	093	Tennessee Division	4101	Provision for deferred income taxes	30202	State Income Taxes	-	-	-	-	-
261	093	Tennessee Division	4160	Costs and Expenses of Merchandising, Jobbing & Contract Work	41134	Billed from BTL SS	-	-	-	-	-
262	093	Tennessee Division	4170	Revenues from nonutility operations	30526	Misc Other Revenue	(275)	(550)	(825)	(1,175)	(1,550)
263	093	Tennessee Division	4170	Revenues from nonutility operations	41136	Billed from BTL HQ	869	1,738	2,607	3,476	2,024
264	093	Tennessee Division	4190	Interest and dividend income	41134	Billed from BTL SS	(7,164)	(13,405)	(19,937)	(26,643)	(33,013)
265	093	Tennessee Division	4190	Interest and dividend income	41136	Billed from BTL HQ	-	-	-	-	-
266	093	Tennessee Division	4210	Miscellaneous nonoperating income	30607	Incentive Rates Income	(12,711)	(25,423)	(38,134)	(50,846)	(2,262,280)
267	093	Tennessee Division	4210	Miscellaneous nonoperating income	41134	Billed from BTL SS	-	-	-	(0)	(0)
268	093	Tennessee Division	4261	Donations	04040	Community Rel&Trade Shows	-	-	-	-	-
269	093	Tennessee Division	4261	Donations	30702	Education	-	3,000	3,000	3,250	4,250
270	093	Tennessee Division	4261	Donations	30703	United Way Agencies	112	112	112	612	612
271	093	Tennessee Division	4261	Donations	30705	Health	1,000	1,000	1,000	1,000	1,000
272	093	Tennessee Division	4261	Donations	30710	Youth Clubs & Centers	-	-	-	1,000	1,250
273	093	Tennessee Division	4261	Donations	30713	American Red Cross	-	-	-	-	-
274	093	Tennessee Division	4261	Donations	30736	Community Welfare	2,226	2,226	4,826	6,026	9,276
275	093	Tennessee Division	4261	Donations	41134	Billed from BTL SS	1,428	1,458	3,220	6,026	7,550
276	093	Tennessee Division	4261	Donations	41136	Billed from BTL HQ	819	819	36	36	36
277	093	Tennessee Division	4263	Penalties	30118	Penalty - Interest	-	-	-	-	-
278	093	Tennessee Division	4263	Penalties	41134	Billed from BTL SS	-	-	-	773	773
279	093	Tennessee Division	4264	Civic, Political and Related	07590	Misc General Expense	-	-	-	-	-
280	093	Tennessee Division	4264	Civic, Political and Related	30737	Political Activities	-	-	-	2,000	2,000
281	093	Tennessee Division	4264	Civic, Political and Related	41134	Billed from BTL SS	1,230	1,782	2,083	2,325	2,780
282	093	Tennessee Division	4264	Civic, Political and Related	41136	Billed from BTL HQ	11,749	19,578	28,401	37,653	46,607
283	093	Tennessee Division	4265	Other deductions	02005	Non-Inventory Supplies	-	-	-	-	-
284	093	Tennessee Division	4265	Other deductions	04040	Community Rel&Trade Shows	-	-	-	75	1,075
285	093	Tennessee Division	4265	Other deductions	04046	Customer Relations & Assist	-	-	-	-	-
286	093	Tennessee Division	4265	Other deductions	04146	Public Relations	-	-	-	-	-
287	093	Tennessee Division	4265	Other deductions	05010	Office Supplies	-	-	-	-	-
288	093	Tennessee Division	4265	Other deductions	05111	Postage/Delivery Services	-	-	-	-	-
289	093	Tennessee Division	4265	Other deductions	05411	Meals and Entertainment	512	1,200	2,045	5,095	5,306
290	093	Tennessee Division	4265	Other deductions	05412	Spousal & Dependent Travel	-	-	-	41	41
291	093	Tennessee Division	4265	Other deductions	05413	Transportation	17	17	17	17	116
292	093	Tennessee Division	4265	Other deductions	05414	Lodging	-	-	116	873	873
293	093	Tennessee Division	4265	Other deductions	05416	Club Dues - Nondeductible	-	-	56	111	111
294	093	Tennessee Division	4265	Other deductions	05417	Club Dues - Deductible	-	176	176	176	176
295	093	Tennessee Division	4265	Other deductions	05419	Misc Employee Expense	-	-	-	-	-
296	093	Tennessee Division	4265	Other deductions	06111	Contract Labor	-	-	-	-	-
297	093	Tennessee Division	4265	Other deductions	06121	Legal	-	-	-	-	-
298	093	Tennessee Division	4265	Other deductions	07499	Misc Employee Welfare Exp	-	-	176	176	176
299	093	Tennessee Division	4265	Other deductions	07590	Misc General Expense	500	1,463	5,929	7,763	7,763
300	093	Tennessee Division	4265	Other deductions	30703	United Way Agencies	131	131	131	131	131
301	093	Tennessee Division	4265	Other deductions	30736	Community Welfare	-	-	-	-	-
302	093	Tennessee Division	4265	Other deductions	30740	Misc Income Deductions	84	108	108	228	228
303	093	Tennessee Division	4265	Other deductions	30743	Entertainment & Sports Events	(30)	(247)	(46)	78	48,086
304	093	Tennessee Division	4265	Other deductions	41134	Billed from BTL SS	2,779	4,445	6,890	8,046	10,162
305	093	Tennessee Division	4265	Other deductions	41136	Billed from BTL HQ	9,181	13,940	19,195	24,940	27,037
306	093	Tennessee Division	4270	Interest on long-term debt	41134	Billed from BTL SS	416,497	832,990	1,249,483	1,711,857	2,201,488
307	093	Tennessee Division	4280	Amortization of debt discount and expense	41134	Billed from BTL SS	5,297	9,868	15,892	21,293	27,567
308	093	Tennessee Division	4280	Amortization of debt discount and expense	41136	Billed from BTL HQ	236	473	709	945	1,182
309	093	Tennessee Division	4281	Amortization of loss on reacquired debt	41134	Billed from BTL SS	7,927	15,787	23,781	31,708	40,470
310	093	Tennessee Division	4300	Interest on debt to associated companies	41134	Billed from BTL SS	2,733	5,506	8,293	11,153	13,432
311	093	Tennessee Division	4310	Other interest expense	30118	Penalty - Interest	-	40	40	40	40
312	093	Tennessee Division	4310	Other interest expense	30119	Cust Deps-By Acct/Div	11,865	24,341	47,813	55,008	67,419
313	093	Tennessee Division	4310	Other interest expense	30157	Int on Taxes	12,148	21,464	27,463	28,116	(109,351)
314	093	Tennessee Division	4310	Other interest expense	41134	Billed from BTL SS	19,562	41,582	65,709	82,855	93,556
315	093	Tennessee Division	4310	Other interest expense	41136	Billed from BTL HQ	-	-	-	-	-
316	093	Tennessee Division	4320	Allowance for borrowed funds used during construction	00000	Default	(2,467)	(5,342)	(8,683)	(9,693)	(13,604)

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317	093	Tennessee Division	4320	Allowance for borrowed funds used during construction	41134	(2,389)	(5,041)	(7,666)	(10,342)	(13,022)	(15,731)
318	093	Tennessee Division	4800	Residential sales	31101	(2,692,190)	(7,972,317)	(15,737,714)	(26,471,467)	(37,027,931)	(46,612,442)
319	093	Tennessee Division	4800	Residential sales	31108	-	-	-	-	-	-
320	093	Tennessee Division	4800	Residential sales	31128	-	-	-	-	-	-
321	093	Tennessee Division	4800	Residential sales	31183	-	-	-	-	-	-
322	093	Tennessee Division	4800	Residential sales	31195	-	-	-	-	-	-
323	093	Tennessee Division	4805	Unbilled Residential Revenue	31101	(507,682)	(2,292,520)	(3,989,040)	(4,868,520)	(3,839,653)	(3,590,338)
324	093	Tennessee Division	4805	Unbilled Residential Revenue	31108	-	-	-	-	-	-
325	093	Tennessee Division	4805	Unbilled Residential Revenue	31128	-	-	-	-	-	-
326	093	Tennessee Division	4805	Unbilled Residential Revenue	31195	-	-	-	-	-	-
327	093	Tennessee Division	4811	Commercial Revenue-Banner	31101	(1,848,799)	(5,094,898)	(9,861,313)	(16,538,660)	(23,098,705)	(28,798,073)
328	093	Tennessee Division	4811	Commercial Revenue-Banner	31108	-	-	-	-	-	-
329	093	Tennessee Division	4811	Commercial Revenue-Banner	31128	-	-	-	-	-	-
330	093	Tennessee Division	4811	Commercial Revenue-Banner	31183	-	-	-	-	-	-
331	093	Tennessee Division	4811	Commercial Revenue-Banner	31195	-	-	-	-	-	-
332	093	Tennessee Division	4812	Industrial Revenue-Banner	31101	(447,098)	(1,202,098)	(2,150,670)	(3,316,855)	(4,526,341)	(5,441,003)
333	093	Tennessee Division	4812	Industrial Revenue-Banner	31108	-	-	-	-	-	-
334	093	Tennessee Division	4812	Industrial Revenue-Banner	31128	-	-	-	-	-	-
335	093	Tennessee Division	4812	Industrial Revenue-Banner	31195	-	-	-	-	-	-
336	093	Tennessee Division	4815	Unbilled Comm Revenue	31101	(480,849)	(1,411,472)	(2,464,953)	(2,972,274)	(2,260,348)	(2,025,749)
337	093	Tennessee Division	4815	Unbilled Comm Revenue	31108	-	-	-	-	-	-
338	093	Tennessee Division	4815	Unbilled Comm Revenue	31128	-	-	-	-	-	-
339	093	Tennessee Division	4815	Unbilled Comm Revenue	31180	-	-	-	-	-	88,421
340	093	Tennessee Division	4815	Unbilled Comm Revenue	31195	-	-	-	-	-	-
341	093	Tennessee Division	4816	Unbilled Industrial Revenue	31101	-	-	-	-	-	-
342	093	Tennessee Division	4816	Unbilled Industrial Revenue	31108	-	-	-	-	-	-
343	093	Tennessee Division	4816	Unbilled Industrial Revenue	31128	-	-	-	-	-	-
344	093	Tennessee Division	4816	Unbilled Industrial Revenue	31180	-	-	-	-	-	-
345	093	Tennessee Division	4820	Other Sales to Public Authorities	31101	570	(2,250)	(3,081)	(8,090)	(13,016)	53,608
346	093	Tennessee Division	4820	Other Sales to Public Authorities	31108	(22,613)	(63,741)	(119,007)	(182,533)	(250,659)	(312,525)
347	093	Tennessee Division	4820	Other Sales to Public Authorities	31128	-	-	-	-	-	-
348	093	Tennessee Division	4820	Other Sales to Public Authorities	31195	-	-	-	-	-	-
349	093	Tennessee Division	4825	Unbilled Public Authority Revenue	31101	-	-	-	-	-	-
350	093	Tennessee Division	4825	Unbilled Public Authority Revenue	31128	(7,305)	(19,323)	(29,859)	(29,595)	(23,673)	(21,731)
351	093	Tennessee Division	4825	Unbilled Public Authority Revenue	31195	-	-	-	-	-	-
352	093	Tennessee Division	4870	Forfeited discounts	31201	-	-	-	-	-	-
353	093	Tennessee Division	4880	Miscellaneous service revenues	31301	(35,865)	(77,860)	(160,091)	(255,344)	(379,669)	(481,160)
354	093	Tennessee Division	4893	Revenue-Transportation Distribution	31101	(102,532)	(164,230)	(198,552)	(230,958)	(258,666)	(280,802)
355	093	Tennessee Division	4893	Revenue-Transportation Distribution	31108	-	-	-	-	-	-
356	093	Tennessee Division	4893	Revenue-Transportation Distribution	31128	-	-	-	-	-	-
357	093	Tennessee Division	4893	Revenue-Transportation Distribution	31180	-	-	-	-	-	-
358	093	Tennessee Division	4893	Revenue-Transportation Distribution	31304	(90,603)	(126,797)	(204,316)	(317,039)	(258,321)	(184,224)
359	093	Tennessee Division	4950	Other gas revenues	31309	(543,585)	(1,165,173)	(1,827,032)	(2,569,119)	(3,437,450)	(4,231,922)
360	093	Tennessee Division	7350	Miscellaneous production expenses	04590	-	0	19,459	19,459	19,459	44,712
361	093	Tennessee Division	7530	Field lines expenses	02005	57	160	267	445	541	640
362	093	Tennessee Division	8040	Natural gas city gate purchases	04740	-	-	-	-	-	-
363	093	Tennessee Division	8040	Natural gas city gate purchases	04751	(113,917)	(332,945)	(360,630)	(279,755)	(273,059)	(265,453)
364	093	Tennessee Division	8040	Natural gas city gate purchases	04774	2,081,231	5,359,660	10,258,362	15,486,400	21,243,382	25,969,113
365	093	Tennessee Division	8050	Other purchases	04737	-	-	-	-	-	-
366	093	Tennessee Division	8050	Other purchases	04800	-	-	-	-	-	-
367	093	Tennessee Division	8051	PGA for Residential	04775	(402)	(3,526)	(4,306)	(5,867)	(7,220)	(8,579)
368	093	Tennessee Division	8052	PGA for Commercial	04775	895,227	3,874,740	8,397,843	15,317,376	22,127,858	28,427,598
369	093	Tennessee Division	8053	PGA for Industrial	04775	962,967	2,949,638	5,710,750	9,789,857	13,826,018	17,420,397
370	093	Tennessee Division	8054	PGA for Public Authorities	04775	301,275	825,000	1,442,358	2,230,621	3,058,290	3,660,373
371	093	Tennessee Division	8058	Unbilled PGA Cost	04775	12,057	39,551	73,846	117,538	163,352	205,417
372	093	Tennessee Division	8058	Unbilled PGA Cost	04819	396,438	1,691,796	3,000,554	3,718,962	3,003,809	2,896,963
373	093	Tennessee Division	8058	Unbilled PGA Cost	04820	341,416	927,944	1,617,718	1,972,395	1,559,493	1,457,542
374	093	Tennessee Division	8058	Unbilled PGA Cost	04821	(1,025)	1,107	2,022	5,509	32,299	(6,505)
375	093	Tennessee Division	8059	PGA Offset to Unrecovered Gas Cost	04822	5,774	15,630	23,688	23,585	19,753	18,903
376	093	Tennessee Division	8060	Exchange gas	04775	(2,664,242)	(8,592,345)	(14,496,452)	(23,139,059)	(33,622,155)	(43,285,571)
377	093	Tennessee Division	8061	Gas withdrawn from storage-Debit	04756	(49,051)	(127,019)	(119,784)	(32,127)	151,858	444,458
378	093	Tennessee Division	8062	Gas delivered to storage-Credit	04756	177,583	363,079	1,644,800	3,347,952	5,372,857	8,992,051
379	093	Tennessee Division	8120	Gas used for other utility operations-Credit	04801	(1,188,850)	(2,213,876)	(2,544,960)	(3,084,864)	(3,747,912)	(3,883,975)
380	093	Tennessee Division	8130	Other gas supply expenses	04755	(331)	(846)	(2,948)	(6,024)	(10,600)	(15,143)
381	093	Tennessee Division	8130	Other gas supply expenses	04777	110,045	220,090	330,135	440,180	543,225	651,870
382	093	Tennessee Division	8180	Compressor station expenses	05427	(7)	(7)	(964)	(971)	(971)	(971)
383	093	Tennessee Division	8210	Storage-Purification expenses	05413	-	-	-	-	-	-
384	093	Tennessee Division	8560	Mains expenses	01006	1,774	1,774	1,774	2,846	3,770	3,770
385	093	Tennessee Division	8560	Mains expenses	01008	-	(0)	(0)	0	-	-
386	093	Tennessee Division	8560	Mains expenses	01013	1,774	1,774	1,774	2,846	3,770	3,770
387	093	Tennessee Division	8560	Mains expenses	01014	(1,774)	(1,774)	(1,774)	(2,846)	(3,770)	(3,770)
388	093	Tennessee Division	8560	Mains expenses	02005	-	293	293	293	732	732
389	093	Tennessee Division	8560	Mains expenses	05111	-	-	-	-	21	21
390	093	Tennessee Division	8560	Mains expenses	05411	-	-	28	28	28	28
391	093	Tennessee Division	8560	Mains expenses	06111	-	-	-	-	5,220	6,885
392	093	Tennessee Division	8560	Mains expenses	07590	-	-	-	-	-	-
393	093	Tennessee Division	8580	Transmission and compression of gas by others	04771	1,536,500	3,073,069	4,799,525	6,520,413	8,302,411	10,082,505
394	093	Tennessee Division	8580	Transmission and compression of gas by others	04772	16,966	46,363	95,085	158,719	330,505	330,505
395	093	Tennessee Division	8580	Transmission and compression of gas by others	04773	214,212	428,424	731,327	1,034,230	1,337,133	1,640,036

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Line No.	Division	Division Description	Account	Account Description	Sub Account	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
396	093	Tennessee Division	8600	Transmission-Rents	04002	Required By Law, Safety	-	-	-	-	-
397	093	Tennessee Division	8650	Transmission-Maintenance of measuring and regulating station equipment	02005	Non-Inventory Supplies	-	-	95	95	95
398	093	Tennessee Division	8650	Transmission-Maintenance of measuring and regulating station equipment	05111	Postage/Delivery Services	-	-	7	7	7
399	093	Tennessee Division	8670	Transmission-Maintenance of other equipment	02005	Non-Inventory Supplies	-	-	-	-	-
400	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	01000	Non-project Labor	-	-	-	-	-
401	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	01000	Non-project Labor	92,878	254,364	363,276	481,709	576,931
402	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	01001	Capital Labor	308,651	738,684	1,037,524	1,306,957	1,598,602
403	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	01002	Capital Labor Contra	(301,993)	(717,835)	(1,012,283)	(1,281,138)	(1,575,377)
404	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	01006	O&M Project Labor and Contra	1,552	20,221	21,997	23,651	22,962
405	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	01008	Expense Labor Accrual	17,921	(15,535)	(9,726)	10,845	1,117
406	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	01011	Capital Labor Transfer In	150,577	384,814	548,190	722,202	865,661
407	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	01012	Capital Labor Transfer Out	(157,235)	(405,663)	(573,431)	(748,030)	(886,886)
408	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	01013	Expense Labor Transfer In	1,552	4,296	6,847	8,501	9,403
409	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	01014	Expense Labor Transfer Out	(1,552)	(20,221)	(21,997)	(23,651)	(22,962)
410	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	02001	Inventory Materials	58	58	177	492	492
411	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	02004	Warehouse Loading Charge	2	2	7	20	23
412	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	02005	Non-Inventory Supplies	856	3,327	6,410	11,714	16,209
413	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	03003	Capitalized transportation costs	(589)	(2,205)	(2,746)	(3,107)	(3,662)
414	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	03004	Vehicle Expense	1,066	3,836	4,776	5,451	6,897
415	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04001	Safety, Newspaper	-	117	117	117	117
416	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04002	Required By Law, Safety	92	92	131	1,161	1,161
417	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04018	Safety	-	-	-	-	-
418	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04040	Community Rel&Trade Shows	80	330	330	925	1,300
419	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04041	Gas Light Relight Program	-	-	-	200	200
420	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04044	Advertising	-	-	390	390	390
421	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04046	Customer Relations & Assist	461	711	711	1,172	1,172
422	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04146	Public Relations	-	-	-	-	-
423	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04201	Software Maintenance	-	-	-	-	-
424	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04212	IT Equipment	-	22	22	22	22
425	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04301	Equipment Lease	-	-	-	-	-
426	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04302	Heavy Equipment	1,773	3,657	4,063	4,365	5,752
427	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04307	Heavy Equipment Capitalized	(1,737)	(3,584)	(3,982)	(4,278)	(5,637)
428	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04580	Building Lease/Rents Capitalized	-	(66)	(885)	(885)	(885)
429	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04581	Building Lease/Rents	-	109	1,406	1,406	1,406
430	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04582	Building Maintenance	2,452	4,623	9,429	12,678	18,125
431	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04585	Railroad easements and crossings	-	-	-	-	-
432	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04590	Utilities	5,777	11,077	14,642	21,711	27,238
433	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	04599	Capitalized Utility Costs	(4,814)	(9,049)	(13,864)	(19,249)	(25,697)
434	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05010	Office Supplies	6,937	9,481	14,634	20,830	24,092
435	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05111	Postage/Delivery Services	358	1,676	2,489	3,008	3,535
436	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05310	Monthly Lines and service	5,045	11,662	17,215	24,240	30,553
437	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05312	Long Distance	340	941	1,341	1,617	2,036
438	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05314	Toll Free Long Distance	3,629	8,480	13,007	17,184	22,183
439	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05331	WAN/LAN/Internet Service	1,357	2,714	3,898	5,364	6,533
440	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05364	Cellular, radio, pager charges	-	9,113	18,420	33,120	36,381
						Cell service for MDT's, PC's, SCADA and other data related uses (excluding Blackberries), radio and pager charges	-	-	-	-	-
441	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05376	Cell phone equipment and accessories	-	3,117	3,238	3,473	3,473
442	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05377	Capitalized Telecom Costs	(3,774)	(15,321)	(24,603)	(37,320)	(43,374)
443	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05399	Meals and Entertainment	1,611	5,064	6,906	9,248	12,060
444	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05411	Spousal & Dependent Travel	50	112	568	882	908
445	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05412	Transportation	155	917	3,462	4,178	5,958
446	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05413	Lodging	2,986	9,545	10,370	11,915	16,434
447	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05414	Membership Fees	-	2,335	3,047	10,332	10,332
448	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05415	Club Dues - Deductible	-	215	215	373	588
449	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05417	Misc Employee Expense	-	3	63	63	153
450	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05419	Employee Development	225	225	225	256	259
451	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05420	Training	5	5	5	259	670
452	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05421	Operator Qualifications Training	-	-	-	-	-
453	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05422	Books & Manuals	-	-	-	-	35
454	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05424	Regulatory Compliance Training	153	153	153	153	153
455	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05425	Safety Training	-	-	-	-	103
456	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05426	Technical (Job Skills) Training	15	15	83	83	83
457	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	05427	Contract Labor	83,758	257,329	317,493	455,874	505,590
458	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	06111	Legal	-	-	-	-	-
459	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	06121	Environmental & Safety	1,788	2,445	2,871	4,337	5,545
460	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	07120	Uniforms	6,852	12,269	18,136	21,730	21,862
461	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	07443	Uniforms Capitalized	(3,861)	(6,799)	(10,417)	(11,562)	(11,575)
462	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	07444	Non-Qual Retirement Exp	-	-	-	-	-
463	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	07499	Misc Employee Welfare Exp	668	819	1,323	2,184	2,825
464	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	07510	Association Dues	600	600	600	600	600
465	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	07520	Donations	-	-	-	-	-
466	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	07590	Misc General Expense	298	752	1,855	(1,897)	329
467	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	07607	Telecom Cap Accrual	-	-	-	-	-
468	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	09345	Taxes Other Than Inc Tax	-	-	-	-	-
469	093	Tennessee Division	8700	Distribution-Operation supervision and engineering	02005	Non-Inventory Supplies	16,094	16,189	16,189	16,189	16,189
470	093	Tennessee Division	8711	Odorization	05010	Office Supplies	-	-	-	-	-
471	093	Tennessee Division	8711	Odorization	01000	Non-project Labor	-	-	-	-	-
472	093	Tennessee Division	8740	Mains and Services Expenses			38,284	109,263	154,361	196,897	234,063
											267,856

Almos Energy Corporation
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Line No.	Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
473	093	Tennessee Division	8740	Mains and Services Expenses	01008	Expense Labor Accrual	8,544	(4,511)	(2,811)	2,801	384	556
474	093	Tennessee Division	8740	Mains and Services Expenses	02001	Inventory Materials	5,230	10,494	17,151	21,470	27,244	33,751
475	093	Tennessee Division	8740	Mains and Services Expenses	02004	Warehouse Loading Charge	209	420	686	859	1,090	1,350
476	093	Tennessee Division	8740	Mains and Services Expenses	02005	Non-Inventory Supplies	3,645	5,688	7,245	9,011	12,386	14,872
477	093	Tennessee Division	8740	Mains and Services Expenses	03001	Vehicle Depreciation Capitalized	762	1,611	2,402	3,278	4,138	4,958
478	093	Tennessee Division	8740	Mains and Services Expenses	03002	Vehicle Lease Payments	43,716	94,018	144,335	195,176	250,430	300,624
479	093	Tennessee Division	8740	Mains and Services Expenses	03003	Capitalized transportation costs	(64,408)	(121,072)	(171,844)	(216,625)	(274,397)	(330,758)
480	093	Tennessee Division	8740	Mains and Services Expenses	03004	Vehicle Expense	76,505	143,071	194,101	240,457	301,068	372,606
481	093	Tennessee Division	8740	Mains and Services Expenses	04002	Required By Law, Safety	-	-	-	-	-	-
482	093	Tennessee Division	8740	Mains and Services Expenses	04018	Safety	-	-	-	-	-	-
483	093	Tennessee Division	8740	Mains and Services Expenses	04301	Equipment Lease	23,368	46,794	70,083	93,716	116,966	139,845
484	093	Tennessee Division	8740	Mains and Services Expenses	04302	Heavy Equipment	4,750	10,597	16,441	16,606	28,554	32,123
485	093	Tennessee Division	8740	Mains and Services Expenses	04307	Heavy Equipment Capitalized	(27,556)	(56,244)	(84,794)	(108,115)	(142,610)	(168,529)
486	093	Tennessee Division	8740	Mains and Services Expenses	04582	Building Maintenance	-	-	-	-	-	-
487	093	Tennessee Division	8740	Mains and Services Expenses	04585	Railroad easements and crossings	-	-	-	-	-	373
488	093	Tennessee Division	8740	Mains and Services Expenses	04590	Utilities	1,439	4,144	5,415	7,228	8,463	10,020
489	093	Tennessee Division	8740	Mains and Services Expenses	05010	Office Supplies	-	-	225	273	305	305
490	093	Tennessee Division	8740	Mains and Services Expenses	05111	Postage/Delivery Services	-	-	26	26	26	26
491	093	Tennessee Division	8740	Mains and Services Expenses	05310	Monthly Lines and service	-	-	-	-	-	-
492	093	Tennessee Division	8740	Mains and Services Expenses	05354	Cellular, radio, pager charges	-	-	-	-	-	-
493	093	Tennessee Division	8740	Mains and Services Expenses	05399	Capitalized Telecom Costs	-	-	-	-	-	-
494	093	Tennessee Division	8740	Mains and Services Expenses	05411	Meals and Entertainment	-	-	-	-	-	-
495	093	Tennessee Division	8740	Mains and Services Expenses	05414	Lodging	-	-	-	-	-	-
496	093	Tennessee Division	8740	Mains and Services Expenses	05415	Membership Fees	-	-	-	-	-	-
497	093	Tennessee Division	8740	Mains and Services Expenses	05419	Misc Employee Expense	-	-	-	-	-	-
498	093	Tennessee Division	8740	Mains and Services Expenses	05426	Safety Training	-	-	-	-	-	211
499	093	Tennessee Division	8740	Mains and Services Expenses	05427	Technical (Job Skills) Training	-	-	-	-	14	14
500	093	Tennessee Division	8740	Mains and Services Expenses	06111	Contract Labor	16,105	26,693	40,462	54,787	65,527	82,010
501	093	Tennessee Division	8740	Mains and Services Expenses	07120	Environmental & Safety	-	517	517	517	517	517
502	093	Tennessee Division	8740	Mains and Services Expenses	07443	Uniforms	222	591	1,402	2,057	2,300	2,905
503	093	Tennessee Division	8740	Mains and Services Expenses	07444	Uniforms Capitalized	(129)	(316)	(701)	(1,060)	(1,199)	(1,436)
504	093	Tennessee Division	8740	Mains and Services Expenses	07499	Misc Employee Welfare Exp	-	-	-	-	-	-
505	093	Tennessee Division	8740	Mains and Services Expenses	07590	Misc General Expense	-	24	517	517	523	523
506	093	Tennessee Division	8750	Distribution-Measuring and regulating station expenses	01000	Non-project Labor	5,460	7,264	8,704	10,728	13,258	14,336
507	093	Tennessee Division	8750	Distribution-Measuring and regulating station expenses	01008	Expense Labor Accrual	(878)	(4,126)	(3,995)	(3,516)	(3,288)	(3,887)
508	093	Tennessee Division	8750	Distribution-Measuring and regulating station expenses	02001	Inventory Materials	-	-	-	-	-	-
509	093	Tennessee Division	8750	Distribution-Measuring and regulating station expenses	02004	Warehouse Loading Charge	-	-	-	-	-	-
510	093	Tennessee Division	8750	Distribution-Measuring and regulating station expenses	02005	Non-Inventory Supplies	540	2,532	3,914	4,450	5,038	5,353
511	093	Tennessee Division	8750	Distribution-Measuring and regulating station expenses	04302	Heavy Equipment	-	-	-	-	-	-
512	093	Tennessee Division	8750	Distribution-Measuring and regulating station expenses	04307	Heavy Equipment Capitalized	-	-	-	-	-	-
513	093	Tennessee Division	8750	Distribution-Measuring and regulating station expenses	04582	Building Maintenance	-	-	-	-	-	-
514	093	Tennessee Division	8750	Distribution-Measuring and regulating station expenses	04590	Utilities	405	679	1,022	1,456	1,847	2,168
515	093	Tennessee Division	8750	Distribution-Measuring and regulating station expenses	05111	Postage/Delivery Services	-	-	-	-	-	-
516	093	Tennessee Division	8750	Distribution-Measuring and regulating station expenses	06111	Contract Labor	-	-	-	1,750	1,750	1,750
517	093	Tennessee Division	8750	Distribution-Measuring and regulating station expenses	07590	Misc General Expense	-	-	-	-	-	381
518	093	Tennessee Division	8760	Distribution-Measuring and regulating station expenses-Industrial	01000	Non-project Labor	-	-	-	-	198	198
519	093	Tennessee Division	8770	Distribution-Measuring and regulating station expenses-City gate check stations	01000	Non-project Labor	-	-	-	-	-	-
520	093	Tennessee Division	8770	Distribution-Measuring and regulating station expenses-City gate check stations	01008	Expense Labor Accrual	-	-	-	-	-	-
521	093	Tennessee Division	8780	Distribution-Measuring and regulating station expenses-City gate check stations	01008	Expense Labor Accrual	-	-	-	-	89	-
522	093	Tennessee Division	8770	Distribution-Measuring and regulating station expenses-City gate check stations	02005	Non-Inventory Supplies	-	-	-	-	-	-
523	093	Tennessee Division	8770	Distribution-Measuring and regulating station expenses-City gate check stations	05010	Office Supplies	-	-	-	-	-	-
524	093	Tennessee Division	8770	Distribution-Measuring and regulating station expenses-City gate check stations	06111	Contract Labor	-	-	-	-	-	-
525	093	Tennessee Division	8780	Meter and house regulator expenses	01000	Non-project Labor	44,721	114,360	151,550	181,818	218,986	253,219
526	093	Tennessee Division	8780	Meter and house regulator expenses	01008	Expense Labor Accrual	15,648	(1,814)	(2,263)	200	3,306	3,696
527	093	Tennessee Division	8780	Meter and house regulator expenses	02001	Inventory Materials	-	-	-	-	-	-
528	093	Tennessee Division	8780	Meter and house regulator expenses	02004	Warehouse Loading Charge	-	-	-	-	-	-
529	093	Tennessee Division	8780	Meter and house regulator expenses	02005	Non-Inventory Supplies	165	906	1,010	1,054	1,217	1,451
530	093	Tennessee Division	8780	Meter and house regulator expenses	03003	Capitalized transportation costs	-	-	(10)	(10)	(17)	(27)
531	093	Tennessee Division	8780	Meter and house regulator expenses	03004	Vehicle Expense	-	-	15	15	28	44
532	093	Tennessee Division	8780	Meter and house regulator expenses	04302	Heavy Equipment	-	-	-	-	-	-
533	093	Tennessee Division	8780	Meter and house regulator expenses	04307	Heavy Equipment Capitalized	-	-	-	-	-	-
534	093	Tennessee Division	8780	Meter and house regulator expenses	04582	Building Maintenance	-	-	-	-	42	42
535	093	Tennessee Division	8780	Meter and house regulator expenses	05010	Office Supplies	-	-	-	-	-	-
536	093	Tennessee Division	8780	Meter and house regulator expenses	05111	Postage/Delivery Services	-	-	-	-	-	-
537	093	Tennessee Division	8780	Meter and house regulator expenses	05411	Meals and Entertainment	-	-	-	-	-	-
538	093	Tennessee Division	8780	Meter and house regulator expenses	06111	Contract Labor	310	310	310	310	310	310
539	093	Tennessee Division	8780	Meter and house regulator expenses	07120	Environmental & Safety	-	-	-	-	-	-
540	093	Tennessee Division	8780	Meter and house regulator expenses	07443	Uniforms	-	124	247	247	247	247
541	093	Tennessee Division	8780	Meter and house regulator expenses	07444	Uniforms Capitalized	-	(75)	(154)	(154)	(154)	(154)
542	093	Tennessee Division	8780	Meter and house regulator expenses	07499	Misc Employee Welfare Exp	-	-	-	-	-	-
543	093	Tennessee Division	8780	Meter and house regulator expenses	07590	Misc General Expense	-	-	-	-	-	90
544	093	Tennessee Division	8800	Distribution-Other expenses	01000	Non-project Labor	2,906	5,923	10,299	13,423	29,072	59,423
545	093	Tennessee Division	8800	Distribution-Other expenses	01008	Expense Labor Accrual	(2,053)	(3,439)	(2,629)	(2,536)	3,100	11,233
546	093	Tennessee Division	8800	Distribution-Other expenses	02005	Non-Inventory Supplies	-	-	-	-	-	48
547	093	Tennessee Division	8800	Distribution-Other expenses	03003	Capitalized transportation costs	-	-	-	-	-	-
548	093	Tennessee Division	8800	Distribution-Other expenses	03004	Vehicle Expense	-	-	-	-	-	-
549	093	Tennessee Division	8800	Distribution-Other expenses	04580	Building Lease/Rents Capitalized	-	-	(210)	(210)	(210)	(210)
550	093	Tennessee Division	8800	Distribution-Other expenses	04581	Building Lease/Rents	-	-	385	385	385	385
551	093	Tennessee Division	8800	Distribution-Other expenses	04582	Building Maintenance	-	-	17	17	17	17

Atmos Energy Corporation
Trial Balance
Division 093
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Line No.	Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
552	093	Tennessee Division	8800	Distribution-Other expenses	04599	Capitalized Utility Costs	(184)	(456)	(1,440)	(2,862)	(4,985)	(6,939)
553	093	Tennessee Division	8800	Distribution-Other expenses	04801	Company Used Gas	331	884	2,948	6,024	10,600	15,143
554	093	Tennessee Division	8800	Distribution-Other expenses	05010	Office Supplies	-	-	217	217	254	254
555	093	Tennessee Division	8800	Distribution-Other expenses	05411	Meals and Entertainment	-	-	-	-	524	548
556	093	Tennessee Division	8800	Distribution-Other expenses	05413	Transportation	-	-	-	-	548	679
557	093	Tennessee Division	8800	Distribution-Other expenses	05414	Lodging	-	-	-	-	1,952	1,952
558	093	Tennessee Division	8800	Distribution-Other expenses	05419	Misc Employee Expense	-	-	-	-	25	25
559	093	Tennessee Division	8800	Distribution-Other expenses	05421	Training	-	-	-	-	176	176
560	093	Tennessee Division	8800	Distribution-Other expenses	05426	Safety Training	-	-	-	-	-	-
561	093	Tennessee Division	8800	Distribution-Other expenses	05427	Technical (Job Skills) Training	-	-	-	-	-	-
562	093	Tennessee Division	8800	Distribution-Other expenses	06111	Contract Labor	1,654	1,654	6,747	8,216	8,216	10,654
563	093	Tennessee Division	8800	Distribution-Other expenses	07120	Environmental & Safety	-	-	-	-	-	-
564	093	Tennessee Division	8800	Distribution-Other expenses	07499	Misc Employee Welfare Exp	-	-	-	-	-	-
565	093	Tennessee Division	8800	Distribution-Other expenses	07590	Misc General Expense	-	-	-	-	-	-
566	093	Tennessee Division	8810	Distribution-Rents	02005	Non-Inventory Supplies	1,869	1,869	1,869	1,929	1,978	1,983
567	093	Tennessee Division	8810	Distribution-Rents	04580	Building Lease/Rents Capitalized	20,277	5,449	(9,745)	(24,608)	(40,486)	(55,080)
568	093	Tennessee Division	8810	Distribution-Rents	04581	Building Lease/Rents	(36,260)	(5,435)	25,390	58,404	87,418	118,807
569	093	Tennessee Division	8810	Distribution-Rents	04582	Building Maintenance	5,791	8,921	15,757	21,404	28,958	33,576
570	093	Tennessee Division	8810	Distribution-Rents	04590	Utilities	2,706	7,421	11,766	16,802	19,366	23,685
571	093	Tennessee Division	8810	Distribution-Rents	04599	Capitalized Utility Costs	(4,354)	(8,435)	(14,728)	(20,259)	(25,437)	(29,886)
572	093	Tennessee Division	8810	Distribution-Rents	05010	Office Supplies	-	-	-	-	-	-
573	093	Tennessee Division	8810	Distribution-Rents	06111	Contract Labor	1,868	4,201	4,621	7,326	9,766	11,788
574	093	Tennessee Division	8810	Distribution-Rents	07120	Environmental & Safety	-	-	-	-	-	-
575	093	Tennessee Division	8810	Distribution-Rents	07590	Misc General Expense	-	-	-	-	207	224
576	093	Tennessee Division	8850	Distribution-Maintenance supervision and engineering	05411	Meals and Entertainment	-	27	27	27	27	27
577	093	Tennessee Division	8860	Distribution-Maintenance of structures and improvements	04582	Building Maintenance	1,054	1,154	1,154	3,486	4,540	5,901
578	093	Tennessee Division	8870	Distribution-Maint of mains	01000	Non-project Labor	137	2,098	2,624	5,114	5,766	7,155
579	093	Tennessee Division	8870	Distribution-Maint of mains	01008	Expense Labor Accrual	(612)	(375)	(544)	419	(408)	(7)
580	093	Tennessee Division	8870	Distribution-Maint of mains	02001	Inventory Materials	-	18	18	18	18	18
581	093	Tennessee Division	8870	Distribution-Maint of mains	02004	Warehouse Loading Charge	-	1	1	1	1	1
582	093	Tennessee Division	8870	Distribution-Maint of mains	02005	Non-Inventory Supplies	-	71	71	71	71	89
583	093	Tennessee Division	8870	Distribution-Maint of mains	04590	Utilities	198	413	642	1,054	1,291	1,523
584	093	Tennessee Division	8870	Distribution-Maint of mains	05010	Office Supplies	-	-	-	-	-	-
585	093	Tennessee Division	8870	Distribution-Maint of mains	05413	Transportation	-	-	-	-	-	-
586	093	Tennessee Division	8870	Distribution-Maint of mains	05417	Club Dues - Deductible	-	-	-	83	83	83
587	093	Tennessee Division	8870	Distribution-Maint of mains	06111	Contract Labor	-	-	-	-	-	-
588	093	Tennessee Division	8890	Maintenance of measuring and regulating station equipment-General	02005	Non-Inventory Supplies	-	-	-	-	-	-
589	093	Tennessee Division	8890	Maintenance of measuring and regulating station equipment-General	05111	Contract Labor	-	-	-	-	-	-
590	093	Tennessee Division	8920	Maintenance of services	01000	Non-project Labor	268	717	1,377	1,959	2,147	2,225
591	093	Tennessee Division	8920	Maintenance of services	01008	Expense Labor Accrual	(363)	(462)	(339)	(275)	(453)	(498)
592	093	Tennessee Division	8920	Maintenance of services	02001	Inventory Materials	-	-	-	-	-	-
593	093	Tennessee Division	8920	Maintenance of services	02004	Warehouse Loading Charge	-	-	-	-	-	-
594	093	Tennessee Division	8920	Maintenance of services	02005	Non-Inventory Supplies	-	-	-	-	16	16
595	093	Tennessee Division	8920	Maintenance of services	03003	Capitalized transportation costs	-	-	-	-	-	-
596	093	Tennessee Division	8920	Maintenance of services	03004	Vehicle Expense	-	-	-	-	-	-
597	093	Tennessee Division	8920	Maintenance of services	04582	Building Maintenance	-	-	-	-	61	61
598	093	Tennessee Division	8920	Maintenance of services	05010	Office Supplies	-	-	-	106	106	106
599	093	Tennessee Division	8920	Maintenance of services	05111	Postage/Delivery Services	-	-	40	40	57	104
600	093	Tennessee Division	8920	Maintenance of services	05413	Transportation	-	-	-	-	-	-
601	093	Tennessee Division	8920	Maintenance of services	05417	Club Dues - Deductible	-	-	-	83	83	83
602	093	Tennessee Division	8920	Maintenance of services	06111	Contract Labor	-	-	-	-	-	-
603	093	Tennessee Division	8920	Maintenance of services	07120	Environmental & Safety	-	-	117	117	117	117
604	093	Tennessee Division	8930	Maintenance of meters and house regulators	01000	Non-project Labor	292	536	536	1,041	1,737	2,284
605	093	Tennessee Division	8930	Maintenance of meters and house regulators	01008	Expense Labor Accrual	(201)	(350)	(390)	(163)	(77)	(117)
606	093	Tennessee Division	8930	Maintenance of meters and house regulators	02001	Inventory Materials	-	290	1,092	1,462	1,462	1,462
607	093	Tennessee Division	8930	Maintenance of meters and house regulators	02004	Warehouse Loading Charge	-	12	44	59	59	59
608	093	Tennessee Division	8930	Maintenance of meters and house regulators	02005	Non-Inventory Supplies	-	-	-	-	-	-
609	093	Tennessee Division	8930	Maintenance of meters and house regulators	05323	Measurement & Meter Reading	-	-	-	-	-	-
610	093	Tennessee Division	8930	Maintenance of meters and house regulators	06111	Contract Labor	-	-	-	-	-	-
611	093	Tennessee Division	8940	Distribution-Maintenance of other equipment	02005	Non-Inventory Supplies	-	-	-	-	-	-
612	093	Tennessee Division	8940	Distribution-Maintenance of other equipment	07590	Misc General Expense	-	-	-	-	-	-
613	093	Tennessee Division	8940	Distribution-Maintenance of other equipment	09811	Reimbursements	-	-	-	-	-	-
614	093	Tennessee Division	9010	Customer accounts-Operation supervision	02005	Non-Inventory Supplies	-	-	-	-	-	-
615	093	Tennessee Division	9010	Customer accounts-Operation supervision	04044	Advertising	-	-	-	-	-	-
616	093	Tennessee Division	9020	Customer accounts-Meter reading expenses	01000	Non-project Labor	42,646	101,547	144,503	193,660	237,711	281,697
617	093	Tennessee Division	9020	Customer accounts-Meter reading expenses	01008	Expense Labor Accrual	5,775	(12,127)	(9,058)	176	(2,121)	49
618	093	Tennessee Division	9020	Customer accounts-Meter reading expenses	02005	Non-Inventory Supplies	53	53	93	128	211	334
619	093	Tennessee Division	9020	Customer accounts-Meter reading expenses	03003	Capitalized transportation costs	(113)	(118)	(175)	(175)	(184)	(220)
620	093	Tennessee Division	9020	Customer accounts-Meter reading expenses	03004	Vehicle Expense	172	180	278	278	295	359
621	093	Tennessee Division	9020	Customer accounts-Meter reading expenses	04302	Heavy Equipment	44	44	44	44	44	44
622	093	Tennessee Division	9020	Customer accounts-Meter reading expenses	04307	Heavy Equipment Capitalized	(43)	(43)	(43)	(43)	(43)	(43)
623	093	Tennessee Division	9020	Customer accounts-Meter reading expenses	04590	Utilities	-	-	-	-	-	-
624	093	Tennessee Division	9020	Customer accounts-Meter reading expenses	05010	Office Supplies	-	-	-	-	-	-
625	093	Tennessee Division	9020	Customer accounts-Meter reading expenses	05351	AMI Tower Rent	-	-	-	950	1,900	2,850
626	093	Tennessee Division	9020	Customer accounts-Meter reading expenses	05111	Postage/Delivery Services	-	-	-	-	-	-
627	093	Tennessee Division	9020	Customer accounts-Meter reading expenses	05351	AMI Towers and Fees and other radio	-	-	-	-	-	-
628	093	Tennessee Division	9020	Customer accounts-Meter reading expenses	05377	Cell phone equipment and accessories	-	-	-	-	-	-
629	093	Tennessee Division	9020	Customer accounts-Meter reading expenses	05399	Capitalized Telecom Costs	-	-	-	-	-	-
630	093	Tennessee Division	9020	Customer accounts-Meter reading expenses	05411	Meals and Entertainment	-	52	140	166	205	346

Almos Energy Corporation
Trial Balance
Division 093
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Line No.	Division	Division Description	Account	Sub Account	Sub Account Description	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
631	093	Tennessee Division	9020	05413	Transportation	-	-	-	-	-	-
632	093	Tennessee Division	9020	05414	Lodging	-	-	-	-	-	-
633	093	Tennessee Division	9020	05419	Misc Employee Expense	-	-	-	-	-	-
634	093	Tennessee Division	9020	06111	Contract Labor	5,591	14,535	18,228	29,579	40,048	48,864
635	093	Tennessee Division	9020	07443	Uniforms	556	556	774	978	978	1,530
636	093	Tennessee Division	9020	07444	Uniforms Capitalized	(335)	(335)	(481)	(558)	(558)	(793)
637	093	Tennessee Division	9020	07499	Misc Employee Welfare Exp	-	-	-	-	-	-
638	093	Tennessee Division	9020	07590	Misc General Expense	-	-	268	268	268	268
639	093	Tennessee Division	9020	07807	Telecom Cap Accrual	-	-	-	-	-	-
640	093	Tennessee Division	9030	01000	Non-project Labor	13,507	28,315	39,817	53,585	69,101	81,599
641	093	Tennessee Division	9030	01008	Expense Labor Accrual	1,555	(4,757)	(3,775)	(1,029)	(243)	(796)
642	093	Tennessee Division	9030	02005	Non-Inventory Supplies	-	35	35	35	1,550	1,550
643	093	Tennessee Division	9030	04302	Heavy Equipment	-	-	-	-	-	-
644	093	Tennessee Division	9030	03003	Capitalized transportation costs	-	-	-	-	(21)	(29)
645	093	Tennessee Division	9030	03004	Vehicle Expense	-	-	-	-	33	48
646	093	Tennessee Division	9030	04307	Heavy Equipment Capitalized	-	-	-	-	-	-
647	093	Tennessee Division	9030	04040	Community Rel&Trade Shows	38	38	38	38	38	38
648	093	Tennessee Division	9030	04582	Building Maintenance	36	36	36	36	50	50
649	093	Tennessee Division	9030	05010	Office Supplies	803	1,253	1,723	2,733	5,047	5,847
650	093	Tennessee Division	9030	05111	Postage/Delivery Services	44	134	225	514	634	917
651	093	Tennessee Division	9030	05411	Meals and Entertainment	167	541	662	869	928	1,339
652	093	Tennessee Division	9030	05412	Spousal & Dependent Travel	-	-	-	-	-	-
653	093	Tennessee Division	9030	05413	Transportation	78	91	1,069	2,068	2,172	2,853
654	093	Tennessee Division	9030	05414	Lodging	-	-	-	455	455	455
655	093	Tennessee Division	9030	05415	Membership Fees	-	-	-	-	-	-
656	093	Tennessee Division	9030	05421	Training	-	-	-	-	-	-
657	093	Tennessee Division	9030	06112	Collection Fees	-	-	200	200	200	200
658	093	Tennessee Division	9030	07443	Uniforms	-	-	-	-	52	52
659	093	Tennessee Division	9030	07444	Uniforms Capitalized	-	-	-	-	(33)	(33)
660	093	Tennessee Division	9030	07499	Misc Employee Welfare Exp	85	85	85	109	109	154
661	093	Tennessee Division	9030	07590	Misc General Expense	-	20	20	20	39	39
662	093	Tennessee Division	9040	09827	Cust Uncol Acct-Write Off	16,790	41,924	76,252	114,703	147,070	176,324
663	093	Tennessee Division	9070	01000	Non-project Labor	-	-	-	-	-	-
664	093	Tennessee Division	9070	01008	Expense Labor Accrual	-	-	-	-	-	-
665	093	Tennessee Division	9080	04046	Customer Relations & Assist	-	-	-	-	-	-
666	093	Tennessee Division	9090	01000	Non-project Labor	11,992	30,169	42,288	54,406	66,524	80,304
667	093	Tennessee Division	9090	01008	Expense Labor Accrual	1,862	(2,903)	(2,297)	(479)	(479)	(1,534)
668	093	Tennessee Division	9090	04001	Safety, Newspaper	-	-	-	-	-	-
669	093	Tennessee Division	9090	04002	Required By Law, Safety	-	-	-	-	-	-
670	093	Tennessee Division	9090	04017	Promo Sales, Consumer Rel	-	-	-	-	-	-
671	093	Tennessee Division	9090	04021	Promo Other, Misc	3,898	3,898	3,898	3,968	3,968	3,968
672	093	Tennessee Division	9090	04040	Community Rel&Trade Shows	-	-	-	289	289	289
673	093	Tennessee Division	9090	04044	Advertising	-	-	-	329	329	729
674	093	Tennessee Division	9090	04046	Customer Relations & Assist	-	-	-	1,112	1,112	1,112
675	093	Tennessee Division	9090	04145	Printing/Slides/Graphics	-	16	16	16	16	16
676	093	Tennessee Division	9090	04146	Public Relations	-	-	-	-	-	-
677	093	Tennessee Division	9090	05377	Cell phone equipment and accessories	-	-	-	-	-	-
678	093	Tennessee Division	9090	05399	Capitalized Telecom Costs	-	-	-	-	-	-
679	093	Tennessee Division	9090	05411	Meals and Entertainment	-	680	680	1,259	1,608	2,315
680	093	Tennessee Division	9090	05412	Spousal & Dependent Travel	-	-	-	9	15	47
681	093	Tennessee Division	9090	05413	Transportation	-	1,015	1,015	1,784	2,122	2,890
682	093	Tennessee Division	9090	05414	Lodging	-	492	492	1,007	1,154	1,888
683	093	Tennessee Division	9090	05415	Membership Fees	-	-	-	-	-	-
684	093	Tennessee Division	9090	05417	Club Dues - Deductible	-	79	79	184	263	358
685	093	Tennessee Division	9090	05419	Misc Employee Expense	-	-	-	136	136	304
686	093	Tennessee Division	9090	07499	Misc Employee Welfare Exp	-	97	97	97	97	202
687	093	Tennessee Division	9090	07510	Association Dues	-	-	-	-	100	100
688	093	Tennessee Division	9090	07590	Misc General Expense	-	188	238	238	238	240
689	093	Tennessee Division	9100	02005	Non-Inventory Supplies	-	-	-	-	-	-
690	093	Tennessee Division	9100	05010	Office Supplies	-	-	-	-	-	-
691	093	Tennessee Division	9100	07590	Misc General Expense	-	-	-	-	-	-
692	093	Tennessee Division	9110	01000	Non-project Labor	19,179	48,367	68,051	87,733	106,944	126,408
693	093	Tennessee Division	9110	01008	Expense Labor Accrual	2,972	(4,630)	(3,589)	(637)	(849)	237
694	093	Tennessee Division	9110	04040	Community Rel&Trade Shows	23	273	273	273	273	273
695	093	Tennessee Division	9110	04046	Customer Relations & Assist	15	15	20	20	1,468	1,665
696	093	Tennessee Division	9110	05010	Office Supplies	188	294	334	348	419	424
697	093	Tennessee Division	9110	05111	Postage/Delivery Services	-	-	-	-	-	10
698	093	Tennessee Division	9110	05312	Long Distance	-	-	-	-	-	-
699	093	Tennessee Division	9110	05331	WAN/LAN/Internet Service	-	-	-	-	-	-
700	093	Tennessee Division	9110	05377	Cell phone equipment and accessories	-	-	-	-	-	-
701	093	Tennessee Division	9110	05399	Capitalized Telecom Costs	-	-	-	-	-	-
702	093	Tennessee Division	9110	05411	Meals and Entertainment	912	1,432	1,842	2,093	2,709	3,150
703	093	Tennessee Division	9110	05412	Spousal & Dependent Travel	-	2	2	2	2	2
704	093	Tennessee Division	9110	05413	Transportation	3,772	7,085	11,332	15,890	20,583	23,908
705	093	Tennessee Division	9110	05414	Lodging	1,581	2,788	3,768	4,302	5,754	6,817
706	093	Tennessee Division	9110	05415	Membership Fees	-	-	-	-	-	-
707	093	Tennessee Division	9110	05417	Club Dues - Deductible	-	140	140	140	295	295
708	093	Tennessee Division	9110	05419	Misc Employee Expense	40	153	153	175	250	268
709	093	Tennessee Division	9110	05420	Employee Development	49	349	349	649	649	649

Atmos Energy Corporation
Trial Balance
Division 093
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Line No.	Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
710	093	Tennessee Division	9110	Sales-Supervision	07520	Donations	-	-	-	-	-	-
711	093	Tennessee Division	9110	Sales-Supervision	05421	Training	-	-	16	16	16	16
712	093	Tennessee Division	9110	Sales-Supervision	07499	Misc Employee Welfare Exp	-	-	-	-	-	-
713	093	Tennessee Division	9110	Sales-Supervision	07580	Misc General Expense	-	-	-	-	198	198
714	093	Tennessee Division	9110	Sales-Supervision	07607	Telecom Cap Accrual	-	-	-	-	-	-
715	093	Tennessee Division	9120	Sales-Demonstrating and selling expenses	04040	Community Rel&Trade Shows	-	-	-	-	-	4,550
716	093	Tennessee Division	9120	Sales-Demonstrating and selling expenses	04044	Advertising	-	-	-	-	-	-
717	093	Tennessee Division	9120	Sales-Demonstrating and selling expenses	04046	Customer Relations & Assist	-	545	4,145	5,170	9,880	10,275
718	093	Tennessee Division	9120	Sales-Demonstrating and selling expenses	05010	Office Supplies	-	25	25	25	25	25
719	093	Tennessee Division	9120	Sales-Demonstrating and selling expenses	05411	Meals and Entertainment	-	30	60	60	144	174
720	093	Tennessee Division	9120	Sales-Demonstrating and selling expenses	05413	Transportation	-	987	1,892	2,427	3,442	4,435
721	093	Tennessee Division	9120	Sales-Demonstrating and selling expenses	05414	Lodging	-	-	361	361	361	361
722	093	Tennessee Division	9120	Sales-Demonstrating and selling expenses	05415	Membership Fees	-	-	-	-	-	-
723	093	Tennessee Division	9120	Sales-Demonstrating and selling expenses	05419	Misc Employee Expense	-	-	-	-	44	44
724	093	Tennessee Division	9120	Sales-Demonstrating and selling expenses	05421	Training	-	59	59	59	59	59
725	093	Tennessee Division	9120	Sales-Demonstrating and selling expenses	07510	Association Dues	-	-	-	-	-	-
726	093	Tennessee Division	9120	Sales-Demonstrating and selling expenses	07580	Misc General Expense	-	-	-	-	-	-
727	093	Tennessee Division	9130	Sales-Advertising expenses	04044	Advertising	100	100	100	100	1,100	1,100
728	093	Tennessee Division	9160	Sales-Miscellaneous sales expenses	04046	Customer Relations & Assist	-	-	-	-	1,390	1,390
729	093	Tennessee Division	9160	Sales-Miscellaneous sales expenses	07510	Association Dues	-	-	-	-	485	485
730	093	Tennessee Division	9200	A&G-Administrative & general salaries	01000	Non-project Labor	21,019	52,093	72,354	92,793	113,281	135,694
731	093	Tennessee Division	9200	A&G-Administrative & general salaries	01002	Capital Labor Contra	-	-	-	-	(1,200)	(1,200)
732	093	Tennessee Division	9200	A&G-Administrative & general salaries	01008	Expense Labor Accrual	3,199	(5,284)	(4,385)	(1,266)	(1,252)	753
733	093	Tennessee Division	9200	A&G-Administrative & general salaries	01011	Capital Labor Transfer In	-	-	-	-	1,200	1,200
734	093	Tennessee Division	9210	A&G-Office supplies & expense	02005	Non-Inventories Supplies	-	-	-	-	-	-
735	093	Tennessee Division	9210	A&G-Office supplies & expense	04023	GCA Public Notice Publication	-	-	-	-	-	-
736	093	Tennessee Division	9210	A&G-Office supplies & expense	04070	Insurance-Other	-	-	30	67,169	67,269	67,589
737	093	Tennessee Division	9210	A&G-Office supplies & expense	05010	Office Supplies	-	-	20	29	33	33
738	093	Tennessee Division	9210	A&G-Office supplies & expense	05111	Postage/Delivery Services	-	18	18	30	30	43
739	093	Tennessee Division	9210	A&G-Office supplies & expense	05411	Meals and Entertainment	20	69	451	529	625	1,043
740	093	Tennessee Division	9210	A&G-Office supplies & expense	05413	Transportation	28	28	1,414	1,414	1,771	2,226
741	093	Tennessee Division	9210	A&G-Office supplies & expense	05414	Lodging	246	246	413	413	413	797
742	093	Tennessee Division	9210	A&G-Office supplies & expense	05415	Membership Fees	-	-	-	-	2,275	2,275
743	093	Tennessee Division	9210	A&G-Office supplies & expense	05420	Employee Development	-	-	-	-	-	-
744	093	Tennessee Division	9210	A&G-Office supplies & expense	05421	Training	-	-	40	40	40	40
745	093	Tennessee Division	9210	A&G-Office supplies & expense	06111	Contract Labor	-	-	-	-	-	-
746	093	Tennessee Division	9210	A&G-Office supplies & expense	07443	Uniforms	-	-	-	-	-	-
747	093	Tennessee Division	9210	A&G-Office supplies & expense	07444	Uniforms Capitalized	-	-	-	-	-	-
748	093	Tennessee Division	9210	A&G-Office supplies & expense	07499	Misc Employee Welfare Exp	-	-	-	-	-	-
749	093	Tennessee Division	9210	A&G-Office supplies & expense	07580	Misc General Expense	-	78	101	109	109	109
750	093	Tennessee Division	9220	A&G-Administrative expense transferred-Credit	09341	Admin & General Expenses	134,701	349,559	651,549	916,500	1,198,616	1,306,277
751	093	Tennessee Division	9220	A&G-Administrative expense transferred-Credit	41131	Billing for CSC O&M	144,556	287,883	463,840	644,743	804,223	971,445
752	093	Tennessee Division	9220	A&G-Administrative expense transferred-Credit	41132	Billing for SS O&M	256,758	531,612	822,170	1,075,938	1,334,311	1,569,311
753	093	Tennessee Division	9230	A&G-Outside services employed	05411	Meals and Entertainment	-	-	-	-	-	-
754	093	Tennessee Division	9230	A&G-Outside services employed	05430	Gas Supplies Services	-	5,820	11,841	17,761	23,681	35,522
755	093	Tennessee Division	9240	A&G-Outside services employed	06121	Legal	-	5,787	6,637	48,697	52,544	(15,450)
756	093	Tennessee Division	9240	A&G-Property insurance	04069	Blueflame Property Insurance	28,127	56,255	84,382	113,029	141,676	169,681
757	093	Tennessee Division	9240	A&G-Property insurance	04070	Insurance-Other	938	1,876	2,814	4,127	5,065	6,004
758	093	Tennessee Division	9240	A&G-Property insurance	04072	Insurance Capitalized	(15,847)	(31,880)	(48,107)	(99,780)	(115,619)	(129,759)
759	093	Tennessee Division	9250	A&G-Injuries & damages	01290	Other Benefits Projects	-	-	-	-	(44)	-
760	093	Tennessee Division	9250	A&G-Injuries & damages	01293	Workers Comp Benefits Projects	63	115	164	216	291	327
761	093	Tennessee Division	9250	A&G-Injuries & damages	04070	Insurance	-	-	-	-	-	-
762	093	Tennessee Division	9250	A&G-Injuries & damages	05418	Settlement	-	-	-	1,806	9,419	17,891
763	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01202	Pension Benefits Load	48,007	93,971	138,181	188,851	229,923	276,587
764	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01203	OPEB Benefits Load	71,343	139,572	205,000	280,447	341,438	410,650
765	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01226	Pension Regulated Asset O&M	-	-	-	-	-	-
766	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01251	Medical Benefits Load	64,462	126,208	185,670	253,654	308,820	371,527
767	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01253	Medical Benefits Projects	623	1,136	1,614	2,124	2,870	2,958
768	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01257	ESOP Benefits Load	15,261	29,870	43,916	60,027	73,081	87,912
769	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01259	ESOP Benefits Projects	167	305	429	561	753	957
770	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01260	HSA Benefits Load	166	325	477	653	795	958
771	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01262	HSA Benefits Projects	2	3	4	6	8	10
772	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01263	RSP FACC Benefits Load	1,685	3,297	4,847	6,626	8,067	9,704
773	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01265	RSP FACC Benefits Projects	4	7	10	13	17	21
774	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01266	Life Benefits Load	1,733	3,394	4,994	6,821	8,305	9,992
775	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01268	Life Benefits Projects	18	32	46	60	81	104
776	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01289	LTD Benefits Load	3,096	6,061	8,916	12,181	14,830	17,841
777	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01271	LTD Benefits Projects	29	52	74	98	132	168
778	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01290	Other Benefits Projects	-	-	-	-	(701)	-
779	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01291	Pension Benefits Projects	457	853	1,211	1,594	2,046	2,637
780	093	Tennessee Division	9260	A&G-Employee pensions and benefits	01282	OPEB Benefits Projects	717	1,308	1,858	2,445	3,152	4,058
781	093	Tennessee Division	9260	A&G-Employee pensions and benefits	02001	Inventory Materials	-	-	-	-	80	80
782	093	Tennessee Division	9260	A&G-Employee pensions and benefits	02004	Warehouse Loading Charge	-	-	-	-	3	3
783	093	Tennessee Division	9260	A&G-Employee pensions and benefits	02005	Non-Inventories Supplies	-	-	-	-	-	-
784	093	Tennessee Division	9260	A&G-Employee pensions and benefits	05010	Office Supplies	-	-	-	-	-	-
785	093	Tennessee Division	9260	A&G-Employee pensions and benefits	05111	Postage/Delivery Services	-	-	-	-	22	22
786	093	Tennessee Division	9260	A&G-Employee pensions and benefits	05411	Meals and Entertainment	42	42	42	42	42	42
787	093	Tennessee Division	9260	A&G-Employee pensions and benefits	05419	Misc Employee Expense	18	18	18	35	62	80
788	093	Tennessee Division	9260	A&G-Employee pensions and benefits	06111	Contract Labor	-	-	-	-	-	-

Atmos Energy Corporation
Trial Balance
Division 093
FY 2013 and FY 2014

Line No.	Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13
789	093	Tennessee Division	9280	A&G-Employee pensions and benefits	07443	Uniforms	4,474	5,332	10,333	12,213	12,523	12,707
790	093	Tennessee Division	9280	A&G-Employee pensions and benefits	07444	Uniforms Capitalized	(2,412)	(2,795)	(4,996)	(5,704)	(5,890)	(5,891)
791	093	Tennessee Division	9280	A&G-Employee pensions and benefits	07499	Misc Employee Welfare Exp	964	1,885	2,341	2,859	4,253	5,038
792	093	Tennessee Division	9280	A&G-Regulatory commission expenses	05010	Office Supplies	-	-	-	-	(400)	(400)
793	093	Tennessee Division	9280	A&G-Regulatory commission expenses	05111	Postage/Delivery Services	144	156	156	156	(999)	(999)
794	093	Tennessee Division	9280	A&G-Regulatory commission expenses	05411	Meals and Entertainment	233	233	306	306	(64)	(64)
795	093	Tennessee Division	9280	A&G-Regulatory commission expenses	05413	Transportation	1,474	1,474	1,474	1,474	(627)	(627)
796	093	Tennessee Division	9280	A&G-Regulatory commission expenses	05414	Lodging	626	626	626	626	-	-
797	093	Tennessee Division	9280	A&G-Regulatory commission expenses	05419	Misc Employee Expense	544	544	544	544	(44)	(44)
798	093	Tennessee Division	9280	A&G-Regulatory commission expenses	06111	Contract Labor	-	-	-	-	(20,769)	(20,769)
799	093	Tennessee Division	9280	A&G-Regulatory commission expenses	06121	Legal	1,678	3,052	3,052	3,052	225	5,822
800	093	Tennessee Division	9280	A&G-Regulatory commission expenses	07590	Misc General Expense	1,297	2,234	2,234	2,234	38,063	50,841
801	093	Tennessee Division	9302	Miscellaneous general expenses	05411	Meals and Entertainment	-	-	-	-	-	-
802	093	Tennessee Division	9302	Miscellaneous general expenses	05412	Spousal & Dependent Travel	-	-	-	-	-	-
803	093	Tennessee Division	9302	Miscellaneous general expenses	05413	Transportation	-	-	-	-	-	-
804	093	Tennessee Division	9302	Miscellaneous general expenses	05414	Lodging	-	-	-	-	-	-
805	093	Tennessee Division	9302	Miscellaneous general expenses	07499	Misc Employee Welfare Exp	-	-	-	-	-	-
806	093	Tennessee Division	9302	Miscellaneous general expenses	07510	Association Dues	-	-	453	1,300	6,300	6,300
807	093	Tennessee Division	9302	Miscellaneous general expenses	07590	Misc General Expense	-	-	-	-	-	-
808	093	Tennessee Division	9310	A&G-Rents	04580	Building Lease/Rents Capitalized	(18,868)	(34,211)	(51,151)	(67,089)	(82,770)	(99,439)
809	093	Tennessee Division	9310	A&G-Rents	04581	Building Lease/Rents	36,756	69,649	102,542	135,195	168,278	202,362
810							<u>169,305,183</u>	<u>170,043,526</u>	<u>166,734,006</u>	<u>166,924,359</u>	<u>164,306,859</u>	<u>156,715,756</u>

811 Footnote: The income statement amounts are the YTD balances.
812

Line No.	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
1	14,521,149	14,521,149	15,221,259	15,221,259	14,612,289	14,612,289	14,612,289	14,612,289	14,612,289	14,612,289	14,612,289	14,140,959	14,140,959	14,140,959	14,140,959	14,140,959	14,140,959	14,140,959
2	374,841,652	376,725,064	377,987,658	380,740,287	382,774,495	386,727,890	389,557,550	390,150,215	391,783,742	393,325,587	394,092,793	404,171,868	405,560,317	406,865,481	408,331,826	410,654,294	412,484,775	416,735,994
3	8,666,796	8,674,961	8,712,981	8,722,378	8,722,519	8,924,980	8,945,024	8,980,296	8,938,398	8,845,165	8,945,603	7,968,155	7,974,891	8,051,186	8,094,210	8,152,103	8,189,381	8,248,663
4	16,523,255	16,747,100	16,890,190	17,045,206	17,214,356	17,364,766	17,537,507	17,775,407	17,894,715	17,999,107	18,144,329	18,297,564	18,448,917	18,657,325	18,795,708	18,958,616	19,147,436	19,326,797
5	264,291	177,707	177,369	224,885	255,633	265,334	334,114	182,921	210,341	247,189	249,802	260,059	290,296	175,212	194,396	247,887	264,795	300,521
6	172,415	214,304	241,108	269,905	300,816	329,331	362,221	410,918	434,001	454,376	482,477	512,126	541,416	581,725	608,497	640,013	674,863	709,572
7	73,685	91,589	102,665	114,726	127,480	139,476	153,296	171,836	181,381	189,704	201,322	213,580	225,689	242,361	253,431	266,464	280,872	295,222
8	71,338	86,028	73,106	87,442	98,523	106,417	125,151	117,913	128,828	140,314	148,680	158,204	170,857	166,197	175,875	191,635	203,659	219,048
9	6,541	2,536	2,665	4,145	4,590	4,651	7,358	4,432	5,971	7,785	8,484	9,196	10,902	8,446	9,365	11,378	12,567	14,604
10	1,017	1,263	1,420	1,589	1,771	1,936	2,517	3,615	4,482	5,085	5,878	6,736	7,584	8,150	9,524	10,435	11,444	12,448
11	116,645	55,779	58,298	90,674	113,267	120,933	161,907	61,939	80,969	106,184	108,698	119,045	137,395	61,516	75,085	111,702	123,996	148,839
12	7,998	9,861	11,094	12,429	13,846	15,133	16,565	18,316	19,248	20,065	21,183	22,357	23,535	25,108	26,173	27,436	28,824	30,218
13	7,719,912	7,719,912	7,719,220	7,719,220	7,719,220	7,719,220	7,719,220	7,719,220	7,719,220	7,719,220	7,719,220	7,719,220	7,719,220	7,719,220	7,719,220	7,719,220	7,719,220	7,719,220
14	255,889	286,886	307,008	328,678	351,874	372,933	394,891	420,096	444,842	460,861	477,745	494,494	517,315	532,574	550,575	570,451	590,293	610,118
15	377,133	424,344	455,218	488,652	524,261	555,548	591,079	631,678	653,177	672,058	698,003	725,329	752,597	789,031	813,753	843,034	875,263	907,564
16	17,479	21,732	24,363	27,227	30,258	33,105	37,143	43,563	46,860	49,741	53,764	58,009	62,201	67,958	71,785	76,286	81,275	86,243
17	28,635,564	30,118,638	30,572,508	30,824,948	31,291,760	31,846,568	32,142,490	32,457,601	32,783,482	33,128,764	33,325,187	33,652,539	33,923,432	34,225,213	34,472,782	34,814,649	35,262,527	35,516,150
18	139,567	139,667	139,667	139,667	140,047	140,047	140,047	140,047	140,047	140,047	140,047	140,047	140,047	140,047	140,047	140,047	140,047	140,047
19	2,307,441	2,318,381	2,332,566	2,340,235	2,352,853	2,365,480	2,372,857	2,381,414	2,389,655	2,400,271	2,405,507	2,428,570	2,441,834	2,460,250	2,477,681	2,501,773	2,538,752	2,561,795
20	2,420	2,420	2,420	2,420	2,420	2,420	2,420	2,420	2,420	2,420	2,420	2,420	2,420	2,420	2,420	2,420	2,420	2,420
21	1,828,217	1,863,030	1,899,383	1,935,997	1,972,720	2,010,127	2,048,275	2,085,195	2,121,164	2,179,012	2,216,092	2,251,513	2,290,108	2,329,092	2,368,001	2,408,580	2,448,936	2,490,387
22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	18,758	18,807	21,982	22,110	22,511	22,529	22,938	26,134	26,593	28,629	27,232	27,251	27,299	27,303	27,303	40,419	42,617	42,659
24	1,783,457	1,831,101	1,865,186	1,907,628	1,939,531	1,967,895	2,001,283	2,036,666	2,075,440	2,109,049	2,189,541	2,218,510	2,287,628	2,321,427	2,348,096	2,394,681	2,417,967	2,442,342
25	(8,099)	(7,864)	(7,627)	(10,955)	(10,582)	(9,423)	(7,664)	(5,874)	(5,343)	(3,934)	(8,875)	(12,271)	(10,876)	(11,929)	(16,696)	(16,438)	(15,057)	(16,526)
26	27,214,995	27,568,950	27,806,097	28,055,711	28,295,128	28,534,810	28,795,244	29,170,762	29,486,185	29,766,430	30,044,807	30,228,904	30,452,130	30,789,459	31,048,101	31,302,902	31,533,088	31,726,263
27	62,404,402	63,543,522	64,133,089	64,884,935	66,125,692	66,334,143	67,368,564	68,476,222	69,283,168	69,997,091	70,607,360	71,177,383	71,756,122	72,474,018	72,871,784	73,713,574	74,725,026	74,376,126
28	(38,705,493)	(39,257,405)	(39,925,055)	(39,899,556)	(40,506,215)	(40,676,070)	(41,281,314)	(41,919,601)	(41,916,643)	(42,339,962)	(42,699,929)	(43,032,510)	(43,382,038)	(43,810,494)	(44,108,169)	(44,590,627)	(45,186,222)	(45,185,908)
29	(137,825,561)	(139,788,536)	(141,855,563)	(144,701,011)	(146,239,168)	(150,552,171)	(153,721,295)	(154,691,446)	(156,374,602)	(157,989,049)	(159,046,447)	(160,473,551)	(161,868,853)	(173,087,246)	(174,882,740)	(177,263,101)	(179,130,860)	(184,309,709)
30	1,106,912	1,113,784	1,112,764	1,123,639	1,135,965	1,145,562	1,157,532	1,169,781	1,181,488	1,192,187	1,203,898	1,208,230	1,213,441	1,217,888	1,221,723	1,220,571	1,228,536	1,218,536
31	(180)	(180)	(180)	(180)	(180)	(180)	(180)	(180)	(180)	(180)	(180)	(180)	(180)	(180)	(180)	(180)	(180)	(180)
32	79,940	79,940	79,940	79,940	79,940	79,940	79,940	79,940	79,940	79,940	79,940	79,940	79,940	79,940	79,940	79,940	79,940	79,940
33	945,789	945,789	945,789	945,789	945,789	945,789	945,789	945,789	945,789	945,789	945,789	945,789	945,789	945,789	945,789	945,789	945,789	945,789
34	85,058	85,058	85,058	85,058	85,058	85,058	85,058	85,058	85,058	85,058	85,058	85,058	85,058	85,058	85,058	85,058	85,058	85,058
35	10,024	11,155	11,530	11,910	12,401	13,973	14,437	14,878	15,045	15,168	15,354	15,534	15,699	15,810	17,031	17,260	17,635	17,740
36	61,553	61,553	62,318	62,318	64,380	64,380	65,442	65,442	65,442	65,442	65,442	65,442	65,442	65,442	65,442	65,442	65,442	65,442
37	25,346	25,346	25,346	25,346	25,346	25,346	25,346	25,346	25,346	25,346	25,346	25,346	25,346	25,346	25,346	25,346	25,346	25,346
38	24,440,995	25,663,216	27,791,527	29,212,505	31,674,216	33,132,557	34,231,274	35,574,916	36,140,712	36,846,303	37,424,498	38,099,121	38,411,938	38,843,932	39,268,109	39,953,555	40,656,367	41,609,065
39	85,088	95,773	97,026	97,200	97,870	98,986	100,381	102,382	104,020	109,615	117,504	117,622	119,302	122,150	123,541	123,541	123,541	123,541
40	16,610,558	16,741,376	16,898,837	17,046,977	17,204,333	17,344,469	17,464,812	17,624,022	17,771,153	17,919,855	18,042,044	18,162,035	18,280,850	18,444,574	18,594,264	18,723,703	18,890,025	19,035,142
41	(815,431)	(815,431)	(815,431)	(815,431)	(815,431)	(815,431)	(815,431)	(815,431)	(815,431)	(815,431)	(815,431)	(815,431)	(815,431)	(815,431)	(815,431)	(815,431)	(815,431)	(815,431)
42	51,120	14,809	353,495	14,319	(8,246)	19,230	15,569	14,302	(6,246)	(6,246)	18,643	(6,246)	18,643	(6,246)	198,025	(1,605)	(6,390)	58,337
43	49,619	65,738	63,751	63,448	52,291	29,170	65,273	55,508	54,964	54,357	41,055	52,625	59,960	62,184	57,995	62,766	57,849	56,749
44	6,079	6,106	6,082	6,101	6,151	6,084	6,157	6,013	6,026	5,762	5,781	5,570	6,31	10,378	5,829	4,877	4,950	4,885
45	30,780	34,645	33,290	34,545	33,498	33,807	35,274	32,840	33,636	31,233	31,494	34,993	39,043	40,219	39,455	40,430	43,346	43,506
46	29,428	31,772	34,110	28,093	28,159	32,649	35,383	31,749	26,591	30,085	24,199	27,130	34,616	24,752	15,443	22,322	15,844	50,015
47	15,653	16,804	16,842	16,919	17,234	17,145	16,957	16,561	15,580	16,598	16,321	17,789	18,071	18,048	18,519	18,954	18,954	18,713
48	3,885	16,117	6,570	7,795	9,025	4,482	4,784	-	12,797	(8,164)	1,924	(8,239)	(5,207)	(2,915)	258	(8,157)	(7,442)	14,267
49	643	1,254	174	670	1,116	1,395	1,963	1,613	5,370	7,727	180	1,556	1,155	1,642	786	493	763	1,207
50	9,065	14,432	12,226	12,128	15,074	23,151	15,258	6,755	12,016	9,900	12,047	12,448	12,222	14,418	10,373	16,591	10,479	19,598
51	-	-	(64,791)	(8,717)	(8,717)	(8,717)	(575,953)	(290,970)	(290,970)	(217,659)	(217,659)	(217,659)	(217,659)	(217,659)	(217,659)	(720,985)	(720,985)	(435,207)
52	(6,797,559)	(6,822,932)	(6,895,106)	(6,901,442)	(7,557,410)	(7,583,400)	(7,615,297)	(7,652,063)	(7,676,812)	(7,885,472)	(7,899,326)	(7,967,113)	(7,983,135)	(8,015,347)	(8,165,248)	(8,184,940)	(8,246,175)	(8,288,605)
53	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
54	(171,060,548)	(171,737,122)	(172,345,398)	(172,991,342)	(173,621,419)	(173,977,322)	(174,372,103)	(174,788,549)	(175,349,089)									

[illegible]

Line No.	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
159	266	271	310	310	310	310	185	185	185	185	185	185	185	211	186	187	187	-
160	255	255	255	255	255	255	255	255	255	255	255	255	255	255	255	255	255	-
161	-	-	-	1	1	-	1	1	-	-	0	-	-	-	-	(4)	-	-
162	349,894	349,894	117,516	117,516	117,516	279,312	279,312	279,312	279,312	279,312	279,312	279,312	279,312	279,312	(200,575)	(200,575)	(200,575)	(377,938)
163	23,531	23,531	7,903	7,903	7,903	18,784	18,784	18,784	18,784	18,784	18,784	18,784	18,784	18,784	1,354,881	1,354,881	1,354,881	1,957,204
164	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,274,424	2,584,684
165	2,593,848	2,574,951	2,830,246	2,693,663	2,771,366	2,880,861	2,967,355	2,759,014	2,539,647	1,920,860	1,306,506	930,160	928,635	910,291	1,108,591	1,292,487	1,484,534	1,478,969
166	(3,221,547)	(5,165,036)	(5,498,031)	(4,802,841)	(4,044,613)	(3,009,382)	(1,822,380)	329,909	3,906,919	5,379,236	8,949,620	(7,450,677)	(3,629,335)	(2,556,998)	(1,183,352)	(295,356)	575,792	1,175,454
167	(2,080,179)	(718,253)	(865,766)	(783,136)	(755,514)	(800,021)	(1,500,397)	(3,685,625)	(5,419,555)	(9,479,001)	(5,813,878)	4,025,859	2,961,449	1,683,908	1,697,530	2,046,843	(1,090,347)	(1,017,188)
168	(859)	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
169	31,720	28,641	27,650	(2,702)	(2,404)	48,125	42,655	84,979	95,880	98,557	100,706	107,527	114,287	125,762	160,693	32,526	72,927	125,123
170	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
171	(20,129)	(20,129)	(20,129)	(20,129)	(20,129)	(20,129)	-	-	-	-	-	-	-	-	-	-	-	-
172	(15)	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
173	1,761	1,761	1,761	1,761	1,761	1,761	-	-	-	-	-	-	-	-	-	-	-	-
174	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
175	(25)	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
176	640	640	640	640	640	640	-	-	-	-	-	-	1,316	(2,024)	-	-	-	-
177	-	-	-	-	-	-	-	-	-	-	-	(2,024)	(2,024)	(2,024)	-	-	-	-
178	-	-	-	-	-	-	-	-	(5,712)	-	-	-	-	-	-	-	-	-
179	(352,707)	(149,498)	(147,240)	(243,757)	(307,715)	(334,378)	(438,609)	(153,094)	(209,241)	(310,424)	(312,754)	(324,315)	(373,838)	(142,617)	(174,034)	(268,824)	(301,661)	(358,722)
180	877	877	877	877	877	877	-	-	-	-	-	-	-	-	-	-	-	-
181	(38,529)	(38,529)	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
182	71	71	71	71	71	71	71	71	71	71	71	71	71	71	71	71	71	71
183	(7,282,679)	(4,134,436)	(2,511,948)	(2,010,451)	(2,068,326)	(1,774,063)	(2,048,982)	(5,338,531)	(10,801,113)	(15,749,192)	(18,063,980)	(7,542,785)	(5,952,775)	(4,215,872)	(3,795,539)	(4,072,481)	(3,411,408)	(3,504,080)
184	-	-	-	-	-	-	-	-	-	-	-	-	2,024	-	-	-	-	-
185	(330,441)	(334,319)	(340,604)	(347,557)	(354,250)	(360,814)	(367,968)	(374,466)	(381,781)	(388,391)	(394,993)	(402,139)	(408,913)	(415,577)	(421,952)	(428,436)	(434,435)	(441,050)
186	(383,483)	(383,483)	(383,543)	(383,543)	(383,543)	(383,544)	(384,960)	(384,960)	(384,960)	(384,960)	(384,961)	(384,961)	(384,961)	(384,961)	(384,961)	(384,961)	(384,961)	(384,961)
187	(73,790)	(73,790)	(73,790)	(73,790)	(73,790)	(73,790)	(73,790)	(73,790)	(73,790)	(73,790)	(73,790)	(73,790)	(73,790)	(73,790)	(73,790)	(73,790)	(73,790)	(73,790)
188	(3,595,431)	(3,482,271)	(3,444,837)	(3,391,938)	(3,360,253)	(3,340,530)	(3,321,396)	(3,333,255)	(3,369,934)	(3,390,776)	(3,410,607)	(3,431,899)	(3,438,742)	(3,406,076)	(3,456,808)	(3,528,783)	(3,581,775)	(3,653,647)
189	(16,589)	(6,061)	(4,235)	(5,009)	(6,680)	(1,831)	(1,414)	(1,984)	2,463	(3,101)	(4,850)	(2,445)	(9,343)	(4,548)	(8,020)	(5,374)	(8,198)	(6,608)
190	(31)	(5)	(5)	(4)	(3)	1	1	(2)	(1)	(2,898)	(395)	(110)	(6)	(2)	(3)	(2)	(2)	(2)
191	(107)	(12)	(10)	(13)	(10)	2	16	1	3	(844)	(692)	(158)	(41)	(2)	(4)	(3)	(268)	(1)
192	(826,086)	(876,503)	(926,920)	(977,337)	(1,027,754)	(462,909)	(514,476)	(566,143)	(617,810)	(669,477)	(721,144)	(772,811)	(824,478)	(876,145)	(927,812)	(979,479)	(409,220)	(409,220)
193	(1,113,132)	(1,394,132)	(1,875,132)	(1,956,132)	(2,235,775)	(2,512,389)	(2,793,389)	(3,071,196)	(3,333,646)	(3,637,857)	(3,937,737)	(4,242,488)	(4,547,737)	(4,852,488)	(5,157,239)	(5,462,000)	(5,766,761)	(6,071,522)
194	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
195	(9,338)	(9,091)	(32,937)	(43,807)	(54,559)	(73,804)	(81,802)	(89,866)	(98,712)	(107,535)	(2,455)	(17,056)	(40,547)	(61,671)	(82,795)	(103,919)	(125,043)	(146,167)
196	(3,341)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
197	(7,190)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
198	(920,865)	(1,157,753)	(1,332,740)	(529,784)	(701,308)	(881,782)	(617,224)	(978,687)	(1,637,529)	(1,026,889)	(2,000,545)	(2,687,399)	(1,063,431)	(1,291,190)	(1,470,794)	(563,536)	(741,095)	(915,675)
199	(280,099)	(208,854)	(171,139)	(154,280)	(156,921)	(153,732)	(170,180)	(247,750)	(383,833)	(545,540)	(583,257)	(405,271)	(293,594)	(202,229)	(165,283)	(170,330)	(164,953)	(164,992)
200	(40,334)	(40,334)	(40,334)	(1)	(1)	(1)	(1)	-	-	-	-	(23)	-	1,151	1,952	-	-	-
201	-	(5,778)	(5,519)	(8,771)	(1,420)	39,510	(6,187)	31,768	1,973	(3,722)	(7,382)	(6,470)	5,202	(2,436)	5,153	(659)	(1,547)	(991)
202	-	0	1	1	-	-	-	-	-	-	(2)	(22)	(20)	-	-	234,806	234,806	(78)
203	-	-	-	-	-	-	-	-	-	-	-	(2)	-	-	-	-	-	(78)
204	-	-	-	-	-	-	-	-	-	-	-	(9)	(9)	(9)	(9)	(9)	(9)	(9)
205	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
206	-	-	-	-	-	-	-	-	-	-	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)
207	(145,557)	(132,325)	(119,082)	(105,860)	(92,627)	(79,395)	(66,162)	(52,930)	(39,697)	(26,465)	(13,232)	-	-	-	-	-	-	-
208	(83,944)	(339,802)	(696,216)	(1,041,539)	(1,242,750)	(1,508,458)	(1,641,625)	(1,516,498)	(943,658)	(95,557)	-	-	-	-	-	(211,146)	(668,597)	(1,672,880)
209	(799,205)	(808,405)	(592,474)	(430,205)	(316,659)	(235,325)	(183,087)	(86,458)	(160,061)	(454,943)	(734,304)	(985,032)	(905,801)	(616,656)	(545,434)	(419,687)	(247,093)	(200,126)
210	(72,538)	(72,538)	(72,538)	(72,538)	(72,538)	(73,888)	(73,888)	(73,888)	(73,888)	(73,888)	(73,888)	(75,078)	(75,078)	(75,078)	(75,078)	(75,078)	(75,078)	(78,428)
211	-	-	-	-	-	-	-	-	-	-	1	-	(4)	(4)	(4)	(4)	(4)	(4)
212	-	-	-	-	-	1	-	-	1	-	-	-	-	-	-	-	-	-
213	274,587	274,587	274,587	368,851	368,851	-	47,079	47,079	47,079	135,226	135,226	135,226	261,447	261,447	261,447	261,447	261,447	-
214	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
215	(2,700)	(2,702)	(2,704)	(2,705)	(2,707)	(2,709)	(2,711)	(2,713)	(2,715)	(2,717)	(2,718)	(2,720)	(2,722)	(2,495)	(2,268)	(2,042)	(1,815)	(1,588)
216	(134,116)	(130,857)	(126,535)	(122,214)	(117,893)	(113,571)	(109,250)	(104,929)	(100,608)	(96,288)	(91,965)	(87,644)	(83,322)	(79,001)	(73,598)	(68,195)	(62,792)	(57,380)
217	(764)	(873)	(982)	(911)	(1,000)	(1,009)	(1,018)	(1,027)	(1,036)	(1,045)	(1,055)	(1,064)	(1,073)	(1,082)	(1,091)	(1,100)	(1,109)	(1,118)
218	(54,330,916)	(54,330,916)	(54,532,649)	(54,532,649)	(54,532,649)	(59,064,984)	(59,064,984)	(59,064,984)	(59,064,984)	(59,064,984)	(59,064,984)	(59,064,984)	(59,064,984)	(59,064,984)	(59,064,984)	(59,064,984)	(59,064,984)	(62,452,972)
219	(3,653,833)	(3,653,833)	(3,667,400)	(3,667,400)	(3,667,400)	(3,972,207)	(3,972,207)	(3,972,207)	(3,972,207)	(3,972,207)	(3,972,207)	(3,972,207)	(3,972,207)	(3,972,207)	(3,972,207)	(3,972,207)	(3,972,207)	(4,200,054)
220	(822,576)	(822,576)	(822,576)	(822,576)	(822,576)	(1,233,578)	(1,233,578)	(1,233,578)	(1,233,578)	(1,233,578)	(1,233,578)	(1,233,578)	(1,233,578)	(1,233,578)	(1,233,578)	(1,233,578)	(1,233,578)	(2,552,899)
221	(55,319)	(55,319)	(55,319)	(55,319)	(55,319)	(82,960)	(82,960)	(82,960)	(82,960)	(82,960)	(82,960)	(82,960)	(82,960)	(82,960)	(82,960)	(82,960)	(82,960)	(171,686)
222	29,884	37,151	44,418	51,684	59,981	6,469	12,942	19,410	25,885	32,401	38,910	45,802	53,627	61,827	70,028	78,228	86,428	94,628
223	217,820	248,708	282,177	315,646	344,974	374,302	31,295	62,590	93,885	125,180	156,475	186,922	217,368	247,814	278,260	308,707	339,153	369,599
224	4,622,141	5,291,205	5,963,970	6,648,364	7,344,222	8,098,052	8,966,010	1,392,761	2,091,400	2,791,987	3,493,773	4,210,055	4,928,818	5,650,970	6,377,067	7,111,714	7,856,940	8,647,104
225	248,121	287,334	319,755	352,329	384,903	435,574	43,359	86,771	130,056	173,375	216,697	256,214	295,797	336,197	377,043	410,195	443,642	480,446
226	6,656	7,638	8,634	9,632	10,609	11,574	998	1,953	2,923	3,813	4,754	5,694	6,634	7,574	8,508	9,438	10,372	11,306
227	(6,287)	(7,216)	(8,164															

Line No.	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
238	(296)	(339)	(382)	(425)	(468)	(511)	-	-	-	-	-	-	-	-	-	-	-	(43)
239	(54,278)	(63,534)	(72,790)	(82,046)	(91,302)	(100,558)	(9,338)	(18,677)	(28,015)	(37,353)	(46,692)	(56,030)	(65,369)	(74,707)	(84,045)	(93,384)	(102,722)	(112,060)
240	158,110	194,473	211,414	223,936	237,295	252,769	11,563	63,543	75,590	95,151	118,210	134,799	149,173	176,462	201,346	213,288	229,683	240,696
241	2,611	2,639	2,659	2,670	2,676	2,680	3	37	49	5,851	6,648	6,854	6,863	6,873	6,883	6,888	6,891	6,894
242	5,313	5,387	5,428	5,460	5,490	5,495	(8)	47	67	1,775	3,178	3,481	3,543	3,557	3,569	3,575	4,112	4,113
243	4,731	(1,274)	(3,099)	(2,325)	(655)	1,177	(417)	153	(4,294)	1,270	3,019	613	833	(3,963)	(491)	(3,137)	(313)	(1,903)
244	11	(1)	(0)	(1)	(2)	(3)	0	4	2	2,899	396	111	4	(0)	1	0	(0)	(0)
245	69	5	3	5	3	1	(13)	1	(1)	846	694	158	33	(6)	(4)	(6)	260	(7)
246	917	989	723	485	169	364	116	(272)	(193)	(145)	(84)	(11)	90	358	638	779	88	121
247	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
248	60,539	71,709	79,267	86,425	93,942	101,915	6,696	21,531	(16,594)	(5,578)	3,340	11,045	18,711	28,234	38,280	45,491	54,609	217,694
249	1,898,973	2,174,628	2,450,283	2,725,938	3,001,593	3,277,248	275,655	551,310	820,335	1,125,256	1,430,176	1,735,095	2,040,016	2,344,936	2,649,856	2,954,776	3,259,696	3,564,616
250	242,839	273,883	304,927	335,971	367,015	398,059	31,044	62,088	93,132	124,176	155,220	199,393	243,567	287,741	331,914	376,088	420,262	464,435
251	352,919	403,336	453,753	504,170	554,587	605,004	51,667	103,334	155,001	206,668	258,335	310,002	361,669	413,336	465,003	465,003	516,670	620,004
252	1,167	1,333	1,500	1,667	1,833	2,000	167	333	500	667	833	1,000	1,167	1,333	1,500	1,667	1,833	2,000
253	-	17,312	17,312	17,312	17,312	17,312	-	-	-	-	-	-	19,392	19,392	19,392	19,392	19,392	19,392
254	1,061,454	1,111,564	1,161,346	1,204,534	1,248,340	1,291,472	52,117	149,309	310,835	514,319	658,320	787,482	886,493	910,596	954,209	1,000,245	1,046,098	1,095,180
255	80,814	94,703	104,589	115,913	125,791	135,570	10,721	30,323	10,549	25,240	38,276	47,911	59,216	69,687	79,714	90,259	100,036	110,036
256	105,776	122,002	133,657	147,336	159,978	171,428	10,925	37,137	22,876	38,583	50,356	62,286	74,407	87,978	99,162	111,714	122,041	(191,878)
257	(416,532)	(416,532)	(831,352)	(831,352)	(831,352)	(831,352)	-	-	-	-	-	-	-	-	(713,987)	(713,987)	(713,987)	1,156,574
258	(28,012)	(28,012)	(57,207)	(57,207)	(57,207)	(57,207)	-	-	-	-	-	-	-	-	-	-	-	-
259	416,532	416,532	850,543	850,543	850,543	850,543	-	-	-	-	-	-	-	-	-	-	-	-
260	28,012	28,012	57,207	57,207	57,207	57,207	-	-	-	-	-	-	-	-	-	-	-	-
261	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
262	(2,375)	(2,825)	(3,275)	(3,750)	(4,225)	(4,700)	(400)	(850)	(1,350)	(1,925)	(2,425)	(2,950)	(3,425)	(3,950)	(4,450)	(5,000)	(5,600)	(6,150)
263	(12,022)	(12,397)	(12,656)	(12,656)	(12,656)	(12,656)	0	0	0	0	0	0	0	0	0	0	0	0
264	(43,366)	(49,532)	(55,636)	(62,123)	(68,649)	(75,197)	(8,543)	(16,568)	(24,885)	(32,433)	(40,666)	(48,880)	(57,220)	(65,867)	(73,471)	(77,009)	(78,137)	(83,077)
265	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(2)	(3)	(3)	(3)	(4)	(4)	(5)	(5)	(5)	(5)
266	(2,398,289)	(2,532,995)	(2,674,405)	(2,808,340)	(2,967,102)	(3,151,584)	(78,902)	(100,742)	(293,570)	(298,642)	(341,300)	(407,906)	(658,619)	(762,268)	(1,043,523)	(1,301,169)	(1,562,840)	(1,823,438)
267	(0)	(0)	(0)	(0)	(0)	(0)	0	0	(4)	(413)	(415)	(415)	(419)	(419)	(419)	(419)	(419)	(419)
268	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(100)
269	7,068	9,068	10,068	10,068	10,318	10,318	-	-	-	-	200	200	1,150	1,150	1,150	3,150	29,150	28,900
270	1,612	1,612	1,612	1,612	1,612	1,612	450	450	450	950	1,050	1,050	1,050	1,050	1,050	1,194	1,194	1,194
271	1,000	2,000	2,000	2,000	3,000	3,000	-	-	-	-	-	-	2,300	2,300	2,300	7,550	7,550	7,550
272	3,000	4,099	4,099	4,249	5,737	5,737	500	500	500	500	1,149	1,149	1,149	1,149	1,149	2,823	2,823	2,983
273	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	120
274	11,151	11,221	14,635	18,415	18,915	21,433	7,100	7,289	8,269	12,419	22,103	24,453	29,193	31,743	35,893	36,668	53,913	54,413
275	26,135	26,250	32,360	33,700	34,779	60,269	619	2,223	4,650	6,047	10,318	12,625	29,873	31,809	34,763	34,003	34,362	54,679
276	407	497	497	497	856	856	-	-	-	1,404	1,404	1,404	1,404	1,450	1,450	1,450	1,608	1,608
277	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
278	785	785	785	785	785	785	120	337	337	337	371	371	674	536	536	536	836	836
279	-	-	-	-	-	-	-	381	381	381	381	381	381	381	381	381	381	381
280	6,150	8,150	10,150	12,150	14,150	17,014	2,500	5,000	7,500	12,650	15,150	17,850	22,650	22,650	22,650	25,150	28,737	31,237
281	3,645	4,027	5,227	5,385	5,804	6,400	140	764	2,065	2,753	4,774	5,214	5,434	5,983	7,062	7,552	7,863	8,245
282	71,670	83,509	96,822	108,447	120,648	136,152	14,601	22,932	34,878	46,366	58,838	68,457	79,513	90,360	102,054	115,876	128,155	137,737
283	-	-	36	36	36	36	0	0	0	0	0	0	0	0	0	0	0	0
284	1,075	1,975	1,975	2,475	2,475	2,833	370	370	470	470	470	470	470	1,917	1,917	1,917	2,292	2,292
285	-	-	180	172	172	172	-	-	-	-	-	100	100	100	100	100	100	100
286	-	-	-	-	-	-	-	-	-	-	-	-	15	15	15	15	15	15
287	-	-	-	-	-	-	-	-	-	137	137	137	137	137	137	137	137	178
288	-	-	-	-	58	58	0	0	0	0	0	0	0	0	0	0	0	0
289	5,861	6,122	7,874	8,515	8,554	10,898	193	372	1,380	1,964	2,051	2,396	2,811	3,408	3,641	3,976	5,229	5,411
290	41	41	41	41	41	41	0	0	0	0	0	0	0	0	0	0	0	0
291	116	612	612	612	612	612	-	-	-	-	-	-	-	-	20	20	195	195
292	873	1,076	1,076	1,076	1,076	1,076	-	-	-	1,136	1,136	1,136	1,136	2,272	2,272	2,272	2,272	2,272
293	111	111	111	111	111	111	0	0	0	0	0	0	0	0	0	0	0	0
294	176	176	176	176	176	176	0	0	0	0	0	0	0	0	0	0	0	0
295	173	173	173	173	173	173	-	-	-	-	-	-	-	-	-	43	43	43
296	-	-	-	-	-	-	12,062	26,275	31,246	45,642	45,642	-	-	-	-	-	-	-
297	53,764	53,764	53,764	53,764	53,764	53,764	0	0	0	0	0	0	0	0	0	0	0	0
298	176	176	572	715	715	1,115	-	-	126	126	126	187	943	843	1,671	1,800	1,800	1,800
299	8,948	11,928	12,352	13,351	14,910	15,910	-	2,052	4,197	7,376	7,406	8,006	10,356	11,353	11,773	12,803	12,903	28,628
300	131	131	131	131	131	131	0	0	0	0	0	0	0	0	0	0	0	0
301	-	-	1,000	1,000	1,000	1,000	-	-	-	1,000	1,000	1,000	1,250	1,250	2,000	2,895	2,895	2,895
302	228	228	256	256	256	305	-	131	716	716	716	716	716	716	716	716	716	716
303	52,483	52,483	52,562	58,912	59,437	61,280	(127)	784	820	15,820	75,820	75,992	80,229	80,229	80,933	90,524	91,378	91,812
304	19,207	22,253	25,352	28,919	31,618	33,201	6,375	10,628	15,273	17,074	18,493	19,551	21,200	17,975	19,716	21,950	27,690	31,914
305	42,288	54,186	86,511	90,303	94,133	110,991	3,618	4,521	14,709	16,308	24,440	42,973	51,281	57,422	63,269	70,304	74,388	84,851
306	3,199,800	3,702,983	4,204,965	4,707,548	5,210,131	5,712,713	497,631	995,262	1,492,893	1,990,524	2,488,155	2,985,786	3,483,417	3,981,049	4,478,680	4,976,311	5,473,942	5,971,573
307	39,676	45,791	51,906	58,021	64,136	70,251	6,055	12,109	18,164	24,219	30,273	36,328	42,383	48,437	54,492	60,547	66,601	72,655
308	1,709	2,001	2,292	2,584	2,875	3,167	294	588	882	1,176	1,470	1,764	2,059	2,353	2,647	2,941	3,235	3,529
309	57,808	66,262	74,916	83,571	92,225	100,879	8,569	17,138	25,707									

Line No.	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
317	(18,522)	(18,522)	(18,522)	(18,522)	(18,522)	(18,522)	0	0	0	0	0	0	0	0	0	0	0	0
318	(53,704,804)	(54,232,592)	(54,450,669)	(54,808,310)	(54,764,842)	(54,923,288)	(178,858)	(854,825)	(2,336,205)	(4,512,203)	(6,844,753)	(8,379,370)	(9,256,922)	(9,802,598)	(9,808,826)	(9,969,012)	(10,133,054)	(10,293,457)
319	-	(1,623,690)	(3,213,111)	(4,819,658)	(6,422,091)	(8,027,276)	(1,941,103)	(3,911,206)	(5,896,674)	(7,892,634)	(9,897,554)	(11,902,950)	(13,904,125)	(15,899,903)	(17,192,461)	(18,819,438)	(20,437,990)	(22,051,808)
320	-	(2,245,797)	(3,299,561)	(4,059,320)	(4,726,814)	(5,364,403)	(780,959)	(3,738,000)	(10,209,891)	(19,716,500)	(30,828,509)	(38,779,059)	(43,269,197)	(45,037,853)	(46,093,307)	(46,913,214)	(47,752,866)	(48,573,839)
321	-	-	-	-	-	-	-	2	2	2	2	(55)	(42)	(42)	(42)	(42)	(42)	(42)
322	-	(67)	(129)	(178)	2,402	2,370	(86,268)	(22,672)	143,108	277,186	682,053	860,819	918,924	918,625	918,545	918,453	920,863	920,845
323	829,464	1,027,034	1,047,234	1,053,151	1,051,898	1,055,853	(77,300)	(427,128)	(700,431)	(1,157,142)	(642,503)	(460,773)	(133,797)	(38,612)	(19,964)	3,231	(10,643)	(25,897)
324	(811,285)	(811,285)	(767,027)	(804,297)	(802,483)	(977,620)	(2,359)	(8,897)	(16,521)	(23,834)	(24,306)	(26,766)	154,092	151,412	158,767	163,122	167,430	(3,564)
325	(1,284,711)	(443,590)	(404,592)	(335,259)	(320,036)	(330,269)	(337,828)	(1,866,183)	(3,059,932)	(5,595,668)	(3,343,540)	(2,413,345)	(740,927)	(253,997)	(158,722)	(39,988)	(111,010)	(136,944)
326	-	-	-	-	(22,848)	47,383	94,277	(36,903)	298,482	6,655	129,666	22,848	22,848	22,848	22,848	22,848	22,848	(8,136)
327	(32,973,239)	(33,727,139)	(34,167,010)	(34,574,526)	(34,966,052)	(35,381,386)	(409,894)	(1,255,510)	(2,898,003)	(5,322,100)	(7,861,598)	(9,534,168)	(10,564,851)	(11,149,333)	(11,558,420)	(11,985,539)	(12,373,042)	(12,771,673)
328	-	(556,469)	(1,112,084)	(1,848,368)	(2,187,406)	(2,725,069)	(535,474)	(1,084,803)	(1,643,932)	(2,214,610)	(2,785,565)	(3,355,104)	(3,922,108)	(4,491,737)	(5,041,465)	(5,588,554)	(6,126,333)	(6,665,232)
329	-	(1,898,210)	(2,873,367)	(3,839,010)	(4,728,046)	(5,610,902)	(943,931)	(2,894,365)	(6,676,531)	(12,256,614)	(18,677,622)	(23,181,676)	(25,960,587)	(27,536,759)	(28,643,635)	(29,741,757)	(30,841,168)	(31,916,928)
330	-	-	11	11	11	11	(0)	(0)	(0)	(0)	12	12	12	12	12	12	12	40
331	-	25	179	76	2,618	2,612	(86,339)	(33,961)	77,290	219,616	596,551	745,836	787,573	786,370	786,319	786,262	788,503	788,580
332	(8,210,069)	(6,473,659)	(6,603,156)	(6,717,381)	(6,886,105)	(7,001,845)	(153,041)	(357,459)	(679,636)	(1,133,673)	(1,581,669)	(1,900,507)	(2,107,193)	(2,248,543)	(2,354,154)	(2,460,657)	(2,557,375)	(2,673,677)
333	-	(21,725)	(47,260)	(73,365)	(102,550)	(129,375)	(24,405)	(50,275)	(76,480)	(104,850)	(131,705)	(158,475)	(182,740)	(209,885)	(234,285)	(261,570)	(286,720)	(310,205)
334	-	(378,081)	(700,277)	(1,023,334)	(1,441,200)	(1,773,404)	(378,458)	(906,935)	(1,707,028)	(2,776,647)	(3,915,738)	(4,838,083)	(5,394,735)	(5,830,127)	(6,165,328)	(6,450,258)	(6,687,743)	(6,950,607)
335	-	-	-	-	-	-	(8,742)	(2,783)	5,493	82,269	84,023	84,023	84,023	84,923	84,727	84,727	84,727	84,727
336	453,466	683,113	624,085	615,748	605,335	606,231	(153,518)	(431,607)	(864,534)	(1,177,890)	(585,096)	(387,506)	(48,334)	5,247	7,755	14,023	(16,321)	(4,064)
337	(285,705)	(285,705)	(274,295)	(271,530)	(269,045)	(268,520)	315	(8,020)	(11,025)	(16,678)	(18,635)	(16,083)	(14,883)	(16,065)	(6,878)	(4,848)	(175)	(718)
338	(785,337)	(271,168)	(456,742)	(425,865)	(422,197)	(455,308)	(352,798)	(992,286)	(1,527,481)	(3,024,502)	(1,652,179)	(1,120,482)	(207,849)	(63,755)	(57,004)	(40,140)	(121,888)	(34,154)
339	-	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0
340	-	-	-	-	-	(21,401)	53,338	84,008	(30,584)	283,481	9,943	104,568	21,401	21,401	21,401	21,401	21,401	(1,029)
341	(74,657)	(48,405)	(41,535)	(32,950)	(48,576)	(39,930)	(4,595)	(20,961)	(41,787)	(63,016)	(28,543)	(24,770)	(6,932)	202	30,336	30,335	30,899	30,798
342	(3,350)	(3,350)	(3,350)	(3,350)	(3,350)	(2,925)	-	-	-	-	-	-	-	-	375	375	375	375
343	(189,954)	(123,992)	(123,068)	(124,251)	(130,847)	(93,948)	(37,023)	(85,089)	(178,385)	(271,942)	(109,035)	(132,334)	(65,358)	(47,659)	47,368	44,125	38,608	46,273
344	22,693	22,693	22,693	22,693	22,693	22,693	0	0	0	0	0	0	0	0	0	0	0	0
345	(358,874)	(363,142)	(369,182)	(378,896)	(385,032)	(391,609)	(6,150)	(18,465)	(38,016)	(63,861)	(83,864)	(105,947)	(116,937)	(124,168)	(130,366)	(136,262)	(142,091)	(148,573)
346	-	(8,234)	(16,573)	(24,983)	(33,357)	(41,731)	(10,185)	(20,335)	(30,452)	(40,731)	(50,863)	(61,065)	(71,232)	(79,592)	(87,994)	(96,369)	(104,757)	(113,158)
347	-	(17,444)	(49,863)	(85,559)	(106,788)	(127,924)	(23,968)	(72,973)	(150,924)	(254,165)	(344,205)	(446,092)	(497,676)	(531,376)	(560,050)	(587,399)	(614,456)	(644,420)
348	-	-	-	-	-	-	(695)	186	999	2,480	4,583	6,222	5,854	5,854	5,854	5,854	5,854	5,854
349	4,350	5,942	5,868	1,686	3,512	3,481	(2,228)	(6,202)	(7,342)	(11,904)	(3,056)	(4,784)	558	793	496	76	85	85
350	(10,131)	(3,497)	(4,432)	(22,012)	(13,261)	(14,444)	(9,752)	(27,135)	(32,121)	(58,810)	(18,138)	(26,991)	384	1,584	1,076	(8,208)	(394)	(394)
351	-	-	-	-	-	(1,050)	2,178	2,630	238	4,441	881	2,720	1,050	1,050	1,050	1,050	1,050	13
352	(529,990)	(528,977)	(528,977)	(528,944)	(528,955)	(576,992)	(32,876)	(59,779)	(146,957)	(278,115)	(417,306)	(570,379)	(677,447)	(730,572)	(763,358)	(792,945)	(815,172)	(839,881)
353	(303,154)	(325,907)	(348,390)	(370,634)	(395,031)	(418,821)	(84,439)	(145,031)	(179,369)	(212,034)	(241,778)	(267,454)	(298,754)	(329,607)	(357,445)	(383,299)	(410,308)	(440,414)
354	-	(701,059)	(1,271,866)	(1,803,692)	(2,324,737)	(2,848,109)	(542,013)	(1,172,452)	(1,856,439)	(2,568,195)	(3,468,616)	(4,244,865)	(5,049,981)	(5,727,236)	(6,331,478)	(6,915,981)	(7,499,707)	(8,082,592)
355	-	(50,535)	(99,795)	(149,480)	(197,890)	(246,725)	(50,535)	(100,220)	(155,260)	(205,370)	(252,290)	(298,795)	(345,280)	(393,475)	(441,245)	(489,015)	(537,325)	(584,670)
356	(127,743)	(79,854)	(35,549)	(35,549)	(35,549)	(35,549)	0	0	0	0	0	0	0	0	0	0	0	0
357	(4,717,275)	(4,717,275)	(4,717,275)	(4,717,275)	(4,717,275)	(4,717,275)	(93,790)	(188,956)	(188,110)	(632,145)	(270,732)	(294,033)	(123,560)	(79,039)	(62,895)	(43,508)	(77,382)	(87,267)
358	42,984	42,984	42,984	42,984	42,984	42,984	0	0	0	0	0	0	0	0	0	0	0	0
359	741	849	919	1,034	1,154	1,267	118	169	330	466	564	663	767	879	957	1,052	1,107	1,199
360	-	-	12	12	12	12	0	0	0	0	0	0	0	0	0	0	0	0
361	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
362	(29,296)	(72,560)	(157,941)	(157,381)	(189,628)	(200,273)	1,974	(8,936)	(43,071)	(33,844)	(84,270)	20,153	157,370	120,852	194,844	190,753	207,531	158,805
363	32,762,124	37,812,024	41,803,884	45,143,869	47,899,785	50,667,830	2,893,902	7,004,005	12,239,760	19,153,807	33,168,125	43,931,453	50,982,663	56,612,367	60,555,345	63,913,109	67,201,357	69,899,741
364	-	-	-	-	-	-	-	-	-	-	-	-	-	(201,691)	(403,363)	(605,074)	(806,971)	(1,008,868)
365	-	-	-	-	-	-	-	-	-	-	-	-	-	(682,031)	(682,031)	(682,031)	(682,031)	(682,031)
366	(9,250)	(9,405)	(10,080)	(12,059)	(13,267)	(14,844)	(775)	(1,377)	(2,036)	(3,697)	(5,890)	(8,160)	(7,962)	(9,337)	(10,709)	(14,445)	(16,057)	(19,798)
367	32,778,811	35,025,154	36,081,327	36,843,488	37,513,570	38,151,221	780,984	3,738,089	10,209,984	19,716,463	30,928,431	38,776,297	43,268,546	45,037,156	46,092,624	46,912,587	47,752,238	48,573,709
368	20,134,989	21,821,675	23,008,455	23,957,431	24,846,508	25,729,394	943,933	2,894,367	6,676,537	12,256,747	18,677,799	23,181,798	25,960,716	27,536,987	28,643,944	29,742,073	30,841,488	31,917,318
369	4,209,785	4,588,943	4,945,611	5,259,536	5,687,401	6,019,606	378,458	905,800	1,705,894	2,775,513	3,914,604	4,837,948	5,393,600	5,828,993	6,164,194	6,449,123	6,686,608	6,949,472
370	234,776	262,658	284,639	320,336	341,565	362,719	23,945	150,903	254,170	344,218	446,110	497,699	531,403	560,080	587,433	614,494	644,463	674,432
371	1,000,105	158,984	119,988	50,653	35,450	45,683	337,828	1,866,183	3,059,932	5,595,668	3,343,540	2,413,345	740,927	253,997	158,722	39,988	111,010	136,944
372	385,445	(128,726)	56,850	25,973	22,305	55,416	352,796	992,286	1,527,481	3,024,502	1,652,179	1,120,482	207,849	63,755	57,004	40,140	121,888	34,154
373	184,022	108,060	107,137	108,319	239,166	78,017	37,023	95,089	178,385	271,942	109,035	132,334	65,358	47,659	(47,368)	(44,125)	(38,608)	(48,273)
374	4,929	(1,705)	(770)	16,810	8,059	9,242	9,752	27,135	32,121	58,810	18,138	26,991	(384)	(1,584)	1,076	(68)	2,088	394
375	(53,439,044)	(58,745,519)	(62,614,949)	(65,775,911)	(68,470,137)	(71,455,452)	(3,093,310)	(7,282,232)	(16,208,187)	(28,465,588)	(47,737,33							

Line No.	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
396	-	-	-	-	-	-	-	-	-	552	1,464	1,464	8,490	8,490	8,490	8,490	8,490	8,490
397	95	95	95	95	95	95	0	0	0	0	0	0	0	0	0	0	0	0
398	7	7	7	7	7	7	0	0	0	0	0	0	0	0	0	0	0	0
399	-	-	-	-	-	-	11	11	11	11	11	11	11	11	11	11	11	11
400	-	-	-	-	-	-	106,596	237,868	338,683	440,662	523,539	606,791	687,378	808,815	890,195	974,505	1,063,283	1,155,281
401	771,029	922,223	1,024,852	1,125,665	1,226,352	1,329,549	0	0	0	0	0	0	0	0	0	0	0	0
402	2,147,249	2,579,901	2,869,203	3,176,879	3,490,289	3,791,801	337,542	806,156	1,107,198	1,397,823	1,694,770	1,997,394	2,293,698	2,739,300	3,051,133	3,373,748	3,711,498	4,048,085
403	(2,127,291)	(2,577,353)	(2,874,982)	(3,180,231)	(3,506,250)	(3,811,809)	(339,586)	(810,990)	(1,115,085)	(1,405,368)	(1,705,504)	(2,011,698)	(2,310,088)	(2,752,301)	(3,066,368)	(3,395,808)	(3,734,334)	(4,072,050)
404	23,041	23,415	22,058	22,746	21,847	22,674	-	(1,268)	(1,268)	(809)	(809)	547	547	547	2,586	2,586	1,547	1,547
405	15,423	(17,164)	(17,490)	(3,580)	7,369	13,950	19,230	(35,118)	(20,766)	(5,161)	(14,712)	(10,859)	(3,195)	(35,934)	(31,321)	(18,155)	(11,604)	(959)
406	1,156,893	1,385,445	1,547,913	1,715,327	1,873,548	2,034,425	180,940	440,416	633,055	817,869	978,052	1,133,491	1,283,873	1,511,347	1,678,577	1,860,177	2,014,752	2,184,297
407	(1,176,651)	(1,387,993)	(1,542,134)	(1,701,975)	(1,857,567)	(2,014,817)	(178,896)	(435,582)	(625,165)	(810,335)	(967,318)	(1,119,187)	(1,267,283)	(1,498,345)	(1,663,343)	(1,838,117)	(1,991,914)	(2,160,333)
408	7,697	8,593	5,270	2,292	(1,657)	517	1,446	(3,403)	(2,409)	(1,814)	(1,046)	(142)	1,124	4,474	7,971	9,733	1,105	1,512
409	(23,041)	(23,416)	(22,058)	(22,746)	(21,847)	(22,674)	-	1,268	1,268	809	809	(547)	(547)	(3,473)	(2,586)	(2,586)	(1,547)	(1,547)
410	577	577	1,238	1,680	2,244	2,707	547	853	853	938	938	1,742	1,742	2,066	2,066	2,066	2,066	2,066
411	23	23	50	66	90	108	22	34	34	38	38	86	86	112	112	112	112	112
412	23,688	26,729	30,049	35,280	39,578	42,076	4,542	6,585	12,813	16,320	18,866	20,120	23,596	26,357	28,066	30,899	33,676	37,029
413	(4,580)	(5,765)	(17,135)	(18,581)	(19,959)	(19,396)	(502)	(1,242)	(2,053)	(3,834)	(4,170)	(4,726)	(8,107)	(8,709)	(10,072)	(11,570)	(11,570)	(11,570)
414	8,301	10,396	30,291	32,732	33,513	34,227	829	2,194	2,753	3,782	7,552	8,138	9,139	15,144	16,163	19,085	20,649	21,553
415	217	217	217	217	390	390	-	141	141	255	255	255	255	255	519	519	716	824
416	1,161	1,501	2,961	5,913	8,158	8,841	193	582	1,025	943	1,243	1,243	1,243	1,243	3,383	6,880	6,880	7,047
417	170	170	170	170	170	170	-	-	-	883	883	1,026	1,040	1,040	2,313	2,313	2,313	2,326
418	2,015	1,690	2,267	2,267	2,267	2,267	-	188	188	696	696	1,033	1,033	1,533	2,523	2,523	2,733	3,890
419	200	200	200	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
420	390	390	390	725	770	770	-	90	390	455	455	455	455	455	800	800	800	1,025
421	2,678	2,678	2,703	3,164	3,234	3,234	908	908	941	1,696	2,921	2,921	3,112	3,112	3,112	3,573	3,573	3,573
422	115	115	115	115	115	115	10	10	10	10	10	10	10	10	10	10	10	10
423	675	675	675	675	675	675	0	0	0	0	0	0	0	0	0	0	0	0
424	1,817	1,817	1,817	1,817	1,817	1,817	0	0	0	0	0	0	0	0	0	0	0	0
425	-	-	-	442	442	3,319	0	0	0	0	0	0	0	0	0	0	0	0
426	14,903	16,352	19,940	21,570	22,970	23,246	594	1,585	1,718	1,747	1,944	4,077	6,115	6,919	7,484	11,974	12,713	13,251
427	(14,605)	(16,025)	(19,541)	(21,572)	(22,944)	(26,034)	(582)	(1,553)	(1,584)	(1,712)	(1,905)	(3,995)	(5,993)	(6,780)	(7,335)	(11,735)	(12,459)	(12,986)
428	(885)	(885)	(885)	(885)	(885)	(885)	-	-	-	(727)	(727)	(727)	(727)	(727)	(697)	(697)	(697)	(697)
429	1,406	1,406	1,406	1,406	1,406	1,406	-	-	1,308	1,308	1,308	1,308	1,308	1,308	1,308	1,263	1,263	1,263
430	21,758	27,010	31,157	34,820	39,167	47,712	1,933	2,976	4,618	5,962	11,565	14,846	16,216	18,375	20,151	26,063	28,895	34,041
431	-	-	-	-	-	535	-	-	-	-	-	-	-	-	-	-	-	700
432	39,396	44,908	51,271	58,635	65,792	72,112	7,188	10,829	19,059	24,089	28,576	33,595	39,644	46,560	52,622	60,367	64,575	74,078
433	(33,595)	(40,047)	(48,122)	(52,716)	(59,645)	(68,881)	(5,538)	(8,083)	(13,359)	(16,484)	(21,897)	(26,035)	(30,072)	(34,980)	(39,540)	(47,500)	(51,119)	(60,428)
434	29,999	34,831	36,949	38,243	45,295	57,951	3,189	7,687	11,351	17,457	22,614	26,913	31,102	33,628	39,953	44,284	51,653	58,966
435	7,543	7,797	8,641	9,018	9,406	10,981	633	1,130	1,942	2,626	3,789	4,739	5,253	5,704	6,404	6,678	7,242	8,453
436	42,851	50,944	52,933	64,704	70,822	77,586	8,411	12,677	18,776	25,588	31,478	38,091	43,482	51,762	58,292	64,486	71,751	78,830
437	3,207	3,785	4,947	5,459	5,932	6,345	480	1,042	1,763	2,282	3,631	5,120	5,714	6,442	7,056	7,698	8,333	9,000
438	33,216	38,560	44,051	47,151	50,297	53,400	3,019	5,705	10,703	14,328	19,497	23,954	24,198	27,846	31,482	34,658	38,173	41,584
439	9,394	10,732	12,079	13,428	14,363	16,149	1,358	2,724	3,671	5,469	6,730	8,105	9,058	10,858	12,139	13,500	14,972	16,338
440	52,695	70,236	77,812	77,812	85,718	93,163	-	13,922	28,899	28,899	43,702	43,702	50,548	57,840	71,802	71,802	71,802	85,804
441	-	-	-	-	-	-	-	-	-	80	120	160	200	240	325	365	405	559
442	4,049	4,497	4,640	4,640	4,695	4,717	99	1,110	1,843	1,907	7,894	7,952	8,004	8,135	8,329	8,510	8,619	9,944
443	(59,671)	(75,347)	(81,913)	(89,697)	(98,712)	(108,194)	(4,784)	(17,718)	(30,515)	(35,366)	(50,278)	(55,053)	(62,861)	(72,960)	(86,229)	(91,064)	(96,629)	(110,896)
444	22,296	24,826	26,712	29,158	30,500	34,408	1,791	4,736	7,820	9,945	13,768	17,421	20,022	23,044	26,080	29,110	33,151	36,720
445	955	972	988	1,001	1,001	1,078	100	100	136	176	202	221	291	372	392	475	492	492
446	6,959	7,227	7,428	9,499	9,531	10,932	931	1,219	1,492	3,079	4,379	4,865	5,775	5,865	7,542	8,589	8,853	9,693
447	24,900	27,705	30,480	33,132	36,429	43,607	4,609	7,721	9,282	10,934	14,170	16,257	18,202	20,492	21,779	25,237	31,849	36,594
448	11,042	11,042	11,042	11,042	11,042	11,257	-	1,750	2,020	2,020	2,096	2,096	2,341	13,076	13,076	13,076	13,076	13,076
449	588	803	803	803	1,018	1,018	167	382	382	382	680	680	895	895	895	1,110	1,110	1,110
450	161	(214)	(214)	(214)	(245)	(245)	6	9	9	94	94	94	20,272	20,276	20,409	20,489	20,489	20,489
451	259	484	484	484	1,084	1,213	-	450	450	450	450	450	575	575	575	575	575	575
452	1,865	1,990	1,990	1,990	2,342	2,342	293	892	1,237	1,292	1,330	1,330	1,330	1,613	1,613	1,613	1,613	2,039
453	-	-	70	70	70	70	0	0	0	0	0	0	0	0	0	0	0	0
454	35	35	35	35	35	35	0	0	0	0	0	0	0	0	0	0	0	0
455	153	153	153	153	153	153	0	0	0	0	0	0	0	0	0	0	0	0
456	813	813	1,002	3,527	3,527	3,527	-	-	195	195	195	195	195	195	195	195	195	290
457	83	83	114	144	144	144	-	-	-	-	-	-	-	-	-	-	-	65
458	625,757	699,383	765,081	848,378	920,862	1,029,055	31,527	52,643	176,033	206,090	228,071	277,199	305,393	357,971	391,112	442,573	531,697	598,792
459	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	255
460	10,805	11,650	12,571	13,099	14,486	16,462	1,002	3,863	3,998	4,897	5,829	7,544	12,016	14,081	26,109	26,885	34,251	34,535
461	23,540	25,567	25,576	25,960	27,038	28,618	3,554	5,617	11,870	21,084	21,316	22,728	23,738	26,045	27,001	27,750	27,922	28,990
462	(12,515)	(13,679)	(13,694)	(13,884)	(14,596)	(15,516)	(1,818)	(2,855)	(6,277)	(10,829)	(10,985)	(11,703)	(12,252)	(13,435)	(14,001)	(14,422)	(14,531)	(15,238)
463	-	-	-	77	77	77	-	-	-	105	105	189	189	189	189	189	189	189
464	4,209	5,360	5,763	6,332	7,032	7,690												

[illegible]

Line No.	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
552	(8,783)	(9,747)	(10,354)	(10,800)	(11,037)	(11,243)	(203)	(509)	(1,008)	(4,089)	(8,002)	(11,088)	(13,758)	(15,215)	(15,963)	(16,435)	(16,838)	(17,081)
553	19,304	22,106	23,831	25,092	25,750	26,366	534	1,253	3,943	9,771	19,406	27,257	33,668	37,185	38,940	40,089	41,103	41,696
554	254	254	254	254	254	254	-	-	-	-	14	98	98	98	98	98	98	98
555	560	560	560	560	560	560	15	15	15	15	15	15	15	15	15	15	15	15
556	837	837	837	837	837	837	-	-	-	-	-	-	-	48	48	48	48	48
557	1,952	1,952	2,952	2,952	2,952	2,952	0	0	0	0	0	0	0	0	0	0	0	0
558	25	25	25	25	25	25	0	0	0	0	0	0	0	0	0	0	0	0
559	1,776	1,776	1,776	1,776	1,776	1,776	0	0	0	0	0	0	0	0	0	0	0	0
560	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15	15	15	15
561	-	-	-	-	-	-	-	-	-	500	500	500	500	500	500	500	500	500
562	10,854	12,117	12,117	12,117	13,658	13,931	1,541	1,541	1,541	3,101	3,101	3,101	4,714	4,814	6,114	6,114	7,673	7,673
563	-	-	-	-	-	-	-	-	-	-	-	-	-	-	585	589	589	589
564	-	-	-	-	-	-	-	-	-	-	-	-	-	-	86	86	86	86
565	1,983	1,983	1,983	2,752	2,752	2,752	0	0	0	0	0	0	0	0	0	0	0	0
566	-	76	76	76	76	76	22	22	22	54	54	54	54	54	54	54	54	54
567	(69,485)	(86,738)	(102,470)	(119,508)	(135,883)	(152,788)	(35,274)	(68,114)	(101,550)	(132,056)	(163,550)	(198,542)	(237,585)	(277,804)	(317,290)	(357,720)	(401,068)	(444,572)
568	150,265	183,753	215,223	247,144	279,085	310,885	62,872	125,743	183,615	251,487	314,358	380,655	452,889	527,315	595,363	666,599	739,058	811,518
569	38,211	45,825	51,755	58,715	66,402	89,990	7,971	13,764	20,727	28,790	37,740	48,411	54,158	63,425	68,897	80,622	86,822	86,822
570	26,076	31,063	35,427	37,563	44,012	45,084	8,071	9,878	13,481	17,335	20,813	24,542	28,175	33,881	36,200	40,748	45,586	50,811
571	(33,034)	(40,150)	(45,694)	(50,782)	(58,689)	(72,398)	(9,517)	(13,421)	(19,064)	(23,355)	(26,277)	(31,301)	(36,816)	(44,869)	(49,931)	(58,087)	(64,549)	(74,594)
572	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	45
573	13,523	15,476	15,503	15,503	15,553	16,353	1,285	2,855	3,925	6,674	8,244	9,021	9,862	10,867	12,437	12,437	12,807	13,247
574	-	-	-	-	-	-	-	-	-	-	-	-	-	-	540	540	540	540
575	224	224	224	224	224	224	0	0	0	0	0	0	0	0	0	0	0	0
576	27	27	27	27	27	27	0	0	0	0	0	0	0	0	0	0	0	0
577	7,055	8,826	9,880	11,619	13,010	16,760	1,657	4,462	4,591	5,583	7,120	7,275	7,375	7,775	7,775	7,775	9,187	9,836
578	7,338	11,012	12,261	13,956	14,242	15,227	290	2,007	2,873	4,504	5,859	6,439	7,788	9,177	9,905	10,865	12,057	13,105
579	(592)	(89)	(389)	(23)	(558)	(160)	(339)	(256)	(239)	274	136	(223)	335	(310)	(323)	(110)	54	87
580	18	18	18	18	18	18	841	841	841	841	841	841	841	841	841	841	841	904
581	1	1	1	1	1	1	34	34	34	34	34	34	34	34	34	34	34	41
582	89	89	89	89	251	281	140	140	140	140	140	188	188	188	275	275	275	275
583	1,665	1,951	2,206	2,465	2,773	2,984	246	474	862	1,089	1,285	1,471	1,705	1,901	2,102	2,452	2,657	2,947
584	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	22
585	-	-	-	-	-	-	-	-	-	-	36	36	36	36	36	36	36	36
586	83	83	83	83	83	83	167	167	167	250	250	250	250	250	250	250	250	250
587	629	629	629	629	629	629	-	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375	1,375
588	-	-	-	-	-	-	27	27	27	1,849	2,018	2,622	2,775	2,775	3,329	3,329	3,329	3,329
589	-	-	-	-	-	-	-	-	-	-	11,150	16,550	18,550	21,050	21,050	21,050	21,050	21,050
590	2,481	3,458	3,613	4,285	4,552	5,079	73	155	1,048	1,461	1,610	1,770	2,172	2,825	3,304	3,915	4,900	6,934
591	(383)	(374)	(498)	(276)	(388)	(252)	(233)	(271)	28	(78)	(210)	(197)	(24)	(176)	(141)	(10)	208	936
592	-	-	-	-	-	-	25	25	25	25	25	25	25	25	25	25	25	25
593	-	-	-	-	-	-	1	1	1	1	1	1	1	1	1	1	1	1
594	16	16	16	16	16	36	54	54	54	54	54	54	54	54	76	96	129	151
595	(179)	(179)	(179)	(209)	(209)	-	-	-	-	(23)	(23)	(23)	(23)	(63)	(63)	(63)	(63)	(63)
596	308	308	308	366	366	366	-	-	-	42	42	42	42	110	110	110	110	110
597	61	61	61	61	61	61	0	0	0	0	0	0	0	0	0	0	0	0
598	106	106	106	119	119	119	-	-	-	8	8	8	8	8	8	8	8	8
599	104	104	104	104	104	131	33	46	72	72	94	94	106	106	106	106	106	106
600	-	-	-	-	-	-	-	-	-	-	36	36	36	36	36	36	36	36
601	83	83	83	83	83	83	167	167	167	250	250	250	250	250	250	250	250	250
602	-	-	-	-	-	(264)	-	-	-	-	-	-	-	-	-	543	543	543
603	117	117	117	117	117	117	0	0	0	0	0	0	0	0	0	0	0	0
604	2,862	3,071	3,071	3,766	4,661	6,760	679	921	971	1,186	1,186	2,519	2,856	3,934	6,009	7,329	8,504	8,787
605	(44)	(356)	(390)	(113)	57	764	(679)	(1,114)	(1,137)	(1,047)	(1,154)	(421)	(935)	(974)	(532)	(560)	(567)	(984)
606	1,462	2,549	4,434	4,407	5,138	5,138	915	915	915	7,191	7,191	7,191	7,191	7,570	7,608	7,817	7,817	7,817
607	59	102	177	176	206	206	37	37	37	288	288	288	288	318	322	343	343	343
608	-	-	2,624	4,045	4,045	4,045	-	-	-	96	96	96	402	402	402	467	599	808
609	212	212	212	212	212	212	-	-	-	-	-	(3,200)	(3,200)	(3,200)	(3,200)	(3,200)	(3,200)	(3,200)
610	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	973	1,326	1,743
611	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15
612	-	-	-	-	-	-	(2,515)	(2,506)	(2,506)	(2,506)	(2,506)	(2,506)	(2,506)	(2,506)	(2,506)	(2,506)	(2,506)	(2,506)
613	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
614	-	-	-	-	-	-	-	-	-	1,324	1,324	1,324	1,324	1,324	1,324	1,324	1,324	1,324
615	-	-	5,000	5,000	5,000	5,000	-	-	-	-	-	-	-	5,000	5,000	5,000	5,000	5,000
616	329,828	385,848	425,291	467,459	509,424	550,442	44,843	108,838	154,424	199,076	248,574	291,696	334,592	397,211	431,432	463,651	493,042	519,604
617	6,813	(12,574)	(12,084)	(5,077)	(962)	616	8,830	(11,894)	(6,605)	(234)	1,189	2,257	5,322	(12,124)	(12,294)	(8,061)	(7,885)	(6,823)
618	1,864	4,124	4,212	4,307	4,610	4,636	2,002	2,028	2,072	2,145	2,145	2,198	4,690	1,617	2,867	3,391	4,099	6,226
619	(220)	(283)	(283)	(283)	(283)	(283)	(29)	(95)	(462)	(246)	(295)	(295)	(295)	(295)	(295)	(295)	(295)	(295)
620	359	389	468	468	468	468	45	171	462	550	550	550	550	550	550	550	550	550
621	44	44	44	44	44	44	0	0	0	0	0	0	0	0	0	0	0	0
622	(43)	(43)	(43)	(43)	(43)	(43)	0	0	0	0	0	0	0	0	0	0	0	0
623	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	54
624	-	105	213	239	239	239	-	-	57	96	112	112	112	112	112	112	158	158
625	4,200	5,550	6,900	8,250	9,600	10,950	-	-	-	-	-	-	-	-	-	-	-	-
626	-	-	-	-	-	-	225	225	225	225	225	225	225	225	225	225	225	225
627	-	-	-	-	-	-	1,350	2,700	5,000	7,785	10,095	12,404	14,714	17,024	19,334	21,644	23,954	29,803
628	-	-	-	-	-	-	17	17	-	11	11	11	11	11	11	11	11	11
629	-	-	-	-	-	(10)	(10)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)	(6)
630	384	440	561	870	908	988	530	572	822	1,005	1,459	1,496	1,609	1,739	1,890	1,925	2,106	2,230

Line No.	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
631	-	-	-	-	-	-	31	31	31	31	31	31	31	31	31	31	31	2,977
632	-	-	-	-	-	-	-	-	-	-	316	440	845	1,360	1,360	1,360	1,360	1,360
633	-	-	-	-	-	-	-	-	-	-	-	-	2	2	2	2	2	2
634	61,230	72,241	79,803	86,947	95,169	102,210	8,259	15,355	22,899	24,231	31,494	43,348	54,948	70,133	80,263	113,534	139,657	167,823
635	1,530	1,530	1,530	1,655	1,655	1,655	125	243	577	983	983	1,747	1,747	1,770	1,770	1,880	1,880	1,965
636	(793)	(793)	(793)	(861)	(861)	(861)	(79)	(141)	(329)	(507)	(507)	(926)	(926)	(938)	(938)	(938)	(999)	(1,061)
637	46	46	46	46	46	46	-	-	-	16	16	16	40	165	165	182	3,602	3,602
638	828	828	828	828	828	828	-	-	-	70	70	70	70	70	70	70	70	97
639	-	-	-	-	-	-	-	6	-	-	-	-	-	-	-	-	-	-
640	97,151	113,778	124,342	135,447	145,998	156,482	12,632	33,240	46,203	58,877	76,055	90,491	106,259	128,825	142,748	156,038	170,605	182,758
641	1,891	(4,454)	(4,584)	(2,783)	(1,949)	(1,459)	3,076	(2,331)	571	2,823	2,173	4,483	(2,005)	(1,589)	215	1,517	1,526	1,526
642	1,550	1,588	1,424	1,434	1,434	1,434	-	-	321	321	410	410	639	639	661	639	639	826
643	-	-	-	-	-	-	-	-	-	-	-	-	-	748	748	748	748	748
644	(29)	(95)	(95)	(95)	(95)	(95)	-	-	-	-	-	-	-	(733)	(733)	(733)	(733)	(733)
645	48	189	189	189	189	189	0	0	0	0	0	0	0	0	0	0	0	0
646	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
647	38	38	38	38	38	38	0	0	0	0	0	0	0	0	0	0	0	0
648	50	50	50	50	50	50	49	49	49	49	49	49	166	166	166	351	351	351
649	8,465	7,441	8,640	9,791	10,320	11,237	503	840	1,484	2,816	3,369	4,371	4,576	5,055	5,426	6,007	6,821	7,901
650	1,201	1,559	1,715	1,753	1,818	1,828	28	28	62	145	282	474	555	614	765	839	894	954
651	2,056	2,414	2,459	3,196	3,298	3,770	391	668	995	1,670	1,840	2,037	2,534	3,291	3,291	3,493	4,217	4,430
652	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2	2	2
653	3,470	3,536	3,779	4,143	4,291	4,461	159	331	450	689	794	807	963	1,433	1,551	1,786	2,408	2,745
654	455	455	1,027	1,027	1,027	1,722	1,288	1,288	1,288	1,288	1,288	1,288	1,288	1,288	1,288	1,288	1,939	1,939
655	-	-	-	-	-	-	40	40	40	40	40	40	40	40	40	40	40	40
656	-	-	-	-	-	-	-	-	-	-	-	-	25	25	25	25	25	25
657	200	461	461	461	461	461	-	-	315	315	315	315	315	315	315	315	315	315
658	52	52	52	52	52	177	0	0	0	0	0	0	0	0	0	0	0	0
659	(33)	(33)	(33)	(33)	(33)	(115)	0	0	0	0	0	0	0	0	0	0	0	0
660	154	164	393	393	393	393	-	-	60	208	263	263	329	387	387	437	437	437
661	39	39	39	39	39	39	-	-	25	25	25	25	25	25	25	25	25	25
662	196,514	213,877	304,221	319,963	335,393	541,041	16,935	39,504	70,445	106,759	165,546	217,834	236,512	311,942	414,680	428,278	442,143	469,312
663	154	154	154	154	154	184	-	-	-	-	-	-	-	63	63	63	63	63
664	92	-	-	-	-	15	-	-	-	-	-	-	-	11	-	-	-	-
665	-	480	480	480	480	480	0	0	0	0	0	0	0	0	0	0	0	0
666	89,100	102,294	111,090	119,886	128,682	137,477	11,083	24,277	33,073	41,869	50,665	59,460	68,256	81,450	90,246	99,042	107,838	116,534
667	(655)	(3,733)	(3,733)	(2,414)	(1,534)	(1,095)	2,820	(2,639)	(1,759)	(440)	(440)	(440)	880	(2,639)	(2,199)	(880)	(440)	440
668	671	671	671	671	671	671	-	0	0	0	0	0	0	0	0	0	0	0
669	-	-	-	-	-	3,673	337	337	337	337	337	337	887	5,869	5,869	5,869	5,869	5,869
670	-	-	-	-	-	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
671	3,968	3,968	3,968	3,968	3,968	3,968	-	-	-	-	-	-	-	-	-	-	-	1,546
672	289	289	289	289	289	289	-	-	-	400	400	400	400	400	400	400	400	400
673	729	1,003	1,204	1,204	2,252	1,950	275	675	675	1,004	1,004	1,004	1,454	2,189	2,189	2,399	2,399	2,399
674	1,112	1,462	1,462	1,462	1,462	1,462	-	-	-	-	-	-	-	-	-	-	-	44
675	18	18	18	18	18	18	0	0	0	0	0	0	0	0	0	0	0	0
676	816	816	816	816	816	816	-	-	-	-	-	-	816	941	941	941	941	941
677	-	-	-	-	-	-	-	-	-	-	39	39	39	39	39	39	39	39
678	-	-	-	-	-	-	-	-	-	-	(21)	(21)	(21)	(21)	(21)	(21)	(21)	(21)
679	2,315	2,346	2,346	2,411	2,411	2,934	-	-	138	138	246	621	621	668	668	921	921	1,458
680	47	47	47	47	47	47	0	0	0	0	0	0	0	0	0	0	0	0
681	2,890	3,410	3,410	3,974	3,974	4,755	-	-	117	117	1,037	1,957	1,957	2,785	2,785	3,195	3,195	4,748
682	1,888	2,125	2,125	2,591	2,591	2,868	-	-	226	226	508	1,092	1,092	1,451	1,451	1,451	1,451	2,300
683	-	-	2,500	2,500	2,500	2,500	0	0	0	0	0	0	0	0	0	0	0	0
684	368	473	473	473	473	578	-	-	105	210	210	210	315	315	315	465	465	465
685	304	304	304	306	306	306	-	-	-	-	-	-	-	-	-	229	229	229
686	202	202	202	202	202	202	0	0	0	0	0	0	0	0	0	0	0	0
687	100	100	100	100	100	100	-	-	2,275	2,275	2,275	2,275	2,275	2,275	2,275	2,275	2,275	2,275
688	240	240	240	240	240	240	-	467	467	467	467	467	467	467	467	467	467	467
689	-	-	-	-	-	-	-	-	-	-	-	-	-	27	27	27	27	27
690	-	-	-	-	25	25	-	-	-	-	164	164	164	164	164	164	164	164
691	-	-	-	-	-	-	-	-	-	-	164	164	135	135	135	135	135	135
692	146,558	176,803	197,007	217,159	237,341	257,567	20,256	51,231	71,959	93,011	113,994	134,976	155,943	186,543	207,525	227,789	248,345	268,447
693	2,596	(4,453)	(4,443)	(1,453)	(1,453)	1,630	3,056	(5,962)	(3,869)	(598)	(633)	416	2,504	(6,024)	(4,830)	(2,005)	(846)	837
694	273	273	273	273	273	273	-	-	525	525	525	566	566	916	916	1,441	1,441	1,441
695	2,165	2,647	2,647	2,647	2,647	2,962	-	1,269	1,301	1,301	1,301	1,505	1,505	1,522	1,629	1,847	1,930	2,342
696	424	424	424	424	424	506	-	5	423	423	423	423	423	423	423	423	423	423
697	10	10	10	10	10	10	-	-	-	-	-	-	12	12	12	12	12	12
698	-	-	-	-	-	-	-	-	-	-	5	5	5	5	5	5	5	5
699	-	-	-	-	-	-	-	-	-	-	5	5	5	5	5	5	5	5
700	-	18	26	45	45	45	-	135	135	135	135	135	135	135	135	174	174	174
701	-	(10)	(14)	(25)	(25)	(25)	-	(75)	(75)	(75)	(80)	(80)	(80)	(80)	(83)	(106)	(106)	(106)
702	3,525	4,333	4,891	5,067	5,623	6,139	193	1,025	1,623	1,715	2,404	2,848	3,415	3,903	5,474	5,833	6,098	7,058
703	2	2	2	2	2	2	-	-	41	41	41	41	41	41	41	41	41	56
704	28,977	34,308	40,644	42,514	47,870	55,443	1,577	5,745	11,835	13,520	19,635	24,017	28,573	31,860	39,132	45,078	48,958	56,532
705	9,109	11,883	12,772	12,953	13,606	15,284	474	1,473	3,129	3,505	4,340	5,182	6,114	6,656	9,238	10,681	10,821	11,724
706	-	-	-	-	-	-	-	-	-	-	-	-	-	130	130	130	130	130
707	295	450	450	450	450	605	-	155	155	155	310	310	310	465	465	465	620	620
708	268	268	268	268	268	284	24	24	24	24	82	82	82	109	109	109	109	109
709	649	649	649	649	649	649	-	-	-	-	-	-	10	10	144	144	144	144

[illegible]

Line No.	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
789	12,848	12,925	13,292	14,019	14,651	14,872	119	560	3,134	6,191	6,232	6,598	7,507	8,000	8,246	8,409	8,519	8,633
790	(6,096)	(6,100)	(6,257)	(6,603)	(6,922)	(7,039)	(65)	(283)	(1,561)	(2,972)	(2,996)	(3,206)	(3,734)	(4,011)	(4,151)	(4,223)	(4,296)	(4,369)
791	5,715	6,857	7,012	7,795	8,447	9,229	1,166	1,832	2,286	2,838	3,317	3,592	4,091	4,623	5,063	5,986	6,486	6,882
792	(400)	(400)	(400)	(400)	(400)	(400)	0	0	0	0	0	0	0	0	0	0	0	0
793	(999)	(999)	(999)	(999)	(999)	(999)	0	0	0	0	0	0	0	0	0	0	0	0
794	(64)	(64)	(64)	(64)	(64)	(64)	0	0	0	0	0	0	0	0	0	0	0	0
795	(627)	(627)	(627)	(627)	(627)	(627)	0	0	0	0	0	0	0	0	0	0	0	0
796	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0
797	(44)	(44)	(44)	(44)	(44)	(44)	0	0	0	0	0	0	0	0	0	0	0	0
798	(20,769)	(20,769)	(20,769)	(20,769)	(20,769)	(20,769)	0	0	0	0	0	0	0	0	0	0	0	0
799	5,822	7,769	10,019	11,089	(75,608)	(75,458)	0	0	0	0	0	0	0	0	0	0	0	0
800	63,619	76,397	89,175	100,042	100,042	100,042	0	0	0	0	0	0	0	0	0	0	0	0
801	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	270	304	316
802	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	36	36	36
803	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	605	1,012	2,189
804	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	301	301	301
805	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	55
806	6,300	6,300	6,300	8,564	8,564	9,564	1,500	1,953	2,435	2,810	2,810	4,310	9,310	9,310	9,860	15,342	15,342	20,342
807	-	-	-	-	75	75	-	-	-	-	-	-	-	-	-	-	80	80
808	(115,793)	(133,185)	(150,736)	(168,250)	(185,372)	(202,275)	0	0	0	0	0	0	0	0	0	0	0	0
809	235,637	269,280	302,924	336,568	369,948	403,855	823	1,647	2,470	3,294	4,117	4,940	5,764	6,599	7,433	8,268	9,103	9,938
810	154,998,006	154,254,377	157,442,052	161,660,767	165,433,076	173,399,909	190,333,835	193,378,655	192,142,478	187,870,561	188,248,033	179,978,101	178,509,342	177,511,497	179,471,817	183,063,044	185,749,614	192,992,093
811																		
812																		

Atmos Energy Corporation
Trial Balance
Shared Services
FY 2013 and FY 2014

Line No.	Division	Division Description	Account	Sub Account	Sub Account Description	Oct-12	Nov-12
1	002	Dallas Atmos Rate Division	1010	10008	General Plant	166,747,792	169,545,991
2	002	Dallas Atmos Rate Division	1070	01000	Non-project Labor	74,587	74,587
3	002	Dallas Atmos Rate Division	1070	01005	Capitalized Project Labor	9,314,025	9,431,162
4	002	Dallas Atmos Rate Division	1070	01009	Capital Labor Accrual	55,944	18,243
5	002	Dallas Atmos Rate Division	1070	01253	Medical Benefits Projects	14,963	(7,541)
6	002	Dallas Atmos Rate Division	1070	01256	Payroll Tax Projects	6,890	(3,614)
7	002	Dallas Atmos Rate Division	1070	01259	ESOP Benefits Projects	2,955	(1,487)
8	002	Dallas Atmos Rate Division	1070	01262	HSA Benefits Projects	17	(12)
9	002	Dallas Atmos Rate Division	1070	01265	RSP FACC Benefits Projects	315	(161)
10	002	Dallas Atmos Rate Division	1070	01268	Life Benefits Projects	456	(240)
11	002	Dallas Atmos Rate Division	1070	01271	LTD Benefits Projects	733	(377)
12	002	Dallas Atmos Rate Division	1070	01290	Other Benefits Projects	4,379,546	4,487,531
13	002	Dallas Atmos Rate Division	1070	01291	Pension Benefits Projects	47,971	34,280
14	002	Dallas Atmos Rate Division	1070	01292	OPEB Benefits Projects	36,997	28,244
15	002	Dallas Atmos Rate Division	1070	01293	Workers Comp Benefits Projects	211	(21)
16	002	Dallas Atmos Rate Division	1070	02001	Inventory Materials	9,108,303	9,114,325
17	002	Dallas Atmos Rate Division	1070	02002	Material Cost - Major Items	123,584	123,584
18	002	Dallas Atmos Rate Division	1070	03004	Vehicle Expense	4,935	4,935
19	002	Dallas Atmos Rate Division	1070	04201	Software Maintenance	8,918,671	8,918,616
20	002	Dallas Atmos Rate Division	1070	04212	IT Equipment	5,329,293	5,329,627
21	002	Dallas Atmos Rate Division	1070	04302	Heavy Equipment	1,425,247	1,483,797
22	002	Dallas Atmos Rate Division	1070	04861	A&G Overhead	272,010,851	275,897,356
23	002	Dallas Atmos Rate Division	1070	04862	A&G Overhead Load	21,170,388	21,310,203
24	002	Dallas Atmos Rate Division	1070	04863	A&G Overhead Clearing	(275,423,930)	(279,127,821)
25	002	Dallas Atmos Rate Division	1070	04871	WIP Closing	(172,519,324)	(175,317,523)
26	002	Dallas Atmos Rate Division	1070	05010	Office Supplies	26,028,823	26,028,823
27	002	Dallas Atmos Rate Division	1070	05411	Meals and Entertainment	247,158	247,896
28	002	Dallas Atmos Rate Division	1070	05413	Transportation	587,845	589,553
29	002	Dallas Atmos Rate Division	1070	05414	Lodging	425,995	428,088
30	002	Dallas Atmos Rate Division	1070	05419	Misc Employee Expense	26,502	26,550
31	002	Dallas Atmos Rate Division	1070	06111	Contract Labor	66,548,392	67,769,727
32	002	Dallas Atmos Rate Division	1070	07590	Misc General Expense	33,758,576	33,940,851
33	002	Dallas Atmos Rate Division	1070	07591	Supplies & Expense	1,838,684	1,838,684
34	002	Dallas Atmos Rate Division	1070	07600	CWIP Accruals	252,937	310,980
35	002	Dallas Atmos Rate Division	1070	07601	Vehicle Cap Accrual	-	-
36	002	Dallas Atmos Rate Division	1070	07612	Benefits Cap Accrual	354,133	286,297
37	002	Dallas Atmos Rate Division	1070	09911	Reimbursements	(121,350)	(121,350)
38	002	Dallas Atmos Rate Division	1080	00000	Default	(97,225,552)	(99,373,212)
39	002	Dallas Atmos Rate Division	1080	04881	WIP Salvage	(250)	(250)
40	002	Dallas Atmos Rate Division	1080	04882	WIP Removal Cost	408	408
41	002	Dallas Atmos Rate Division	1231	10217	Inv in MS Energy	289,399	289,399
42	002	Dallas Atmos Rate Division	1231	10241	Investment in AEHI-Atmos Energy Hold	42,812,823	42,812,823
43	002	Dallas Atmos Rate Division	1231	10250	Inv in Blueflame Insurance	4,220,000	4,220,000
44	002	Dallas Atmos Rate Division	1310	10400	Cash-ANB 523	-	8,269,201
45	002	Dallas Atmos Rate Division	1310	10401	(Closed) ANB 426	-	-
46	002	Dallas Atmos Rate Division	1310	10403	Cash- (Closed) UCIS Refunds	-	-
47	002	Dallas Atmos Rate Division	1310	10406	Remittance - Bank One 644343238	(939)	(939)
48	002	Dallas Atmos Rate Division	1310	10408	Cash-AEC BOA 7500	8,925,224	892,329
49	002	Dallas Atmos Rate Division	1310	10413	Cash-Fleet Dental	107,000	107,000
50	002	Dallas Atmos Rate Division	1310	10465	BoFA MM Savings - 4426854412	-	-
51	002	Dallas Atmos Rate Division	1310	10468	Cash Payroll 82821	-	2,145
52	002	Dallas Atmos Rate Division	1310	10515	Cash-ANB 00531	-	333,685
53	002	Dallas Atmos Rate Division	1310	10517	Cash-Refunds ANB 82805	-	(220,146)
54	002	Dallas Atmos Rate Division	1310	10518	Cash-Oracle AR BoA 3756617612	1,043,051	757,093
55	002	Dallas Atmos Rate Division	1310	10639	Cash-US Bank 152308790418	6,563,840	5,312,488
56	002	Dallas Atmos Rate Division	1340	10806	Auto Liability Loss Fund	80,000	80,000
57	002	Dallas Atmos Rate Division	1340	10807	Flex Spending Deposit	36,500	36,500
58	002	Dallas Atmos Rate Division	1340	10835	Docucopy Postage Meter Deposit	34,091	34,091
59	002	Dallas Atmos Rate Division	1420	10915	Mechanized Billing	4,701,965	16,972,103
60	002	Dallas Atmos Rate Division	1420	10917	Unapplied CIS Payments	-	-
61	002	Dallas Atmos Rate Division	1420	10918	Misc CIS Charges	-	-
62	002	Dallas Atmos Rate Division	1420	10921	Special Billing-Gas Serv	25,411	25,411
63	002	Dallas Atmos Rate Division	1430	10946	Receivable from Atmos	-	-
64	002	Dallas Atmos Rate Division	1430	10958	Oracle AR Unidentified Receipts	(375,330)	(1,280,050)
65	002	Dallas Atmos Rate Division	1430	10999	Oracle AR Other	399,842	297,378
66	002	Dallas Atmos Rate Division	1430	11313	Misc - Cleared Currently	-	-
67	002	Dallas Atmos Rate Division	1430	11339	Insurance Company Receivable	-	-
68	002	Dallas Atmos Rate Division	1430	11346	Employee Advances	4,704	4,899
69	002	Dallas Atmos Rate Division	1430	11347	Employee Merchandise-Payroll Deduction	21,279	19,093
70	002	Dallas Atmos Rate Division	1430	11358	Misc Accounts Receivable	35,894	35,894
71	002	Dallas Atmos Rate Division	1430	11373	Employee equity advance	14,312	53,629
72	002	Dallas Atmos Rate Division	1430	13864	Reserved for SAP Cash Clearing US Ba	-	-
73	002	Dallas Atmos Rate Division	1430	13865	Reserved for SAP Cash Clearing ANB D	-	-
74	002	Dallas Atmos Rate Division	1430	13866	Reserved for SAP Cash Clearing Banne	-	-
75	002	Dallas Atmos Rate Division	1430	13867	PNF US Bank	-	-
76	002	Dallas Atmos Rate Division	1430	13868	PNF ANB Draft	-	-
77	002	Dallas Atmos Rate Division	1440	12001	Beginning of Year Reserve	(5)	(5)
78	002	Dallas Atmos Rate Division	1440	12003	Monthly Bad Debt Provision	-	-
79	002	Dallas Atmos Rate Division	1440	12004	SAP Customer AR Writeoffs	-	-

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80	002	Dallas Atmos Rate Division	1460	A/R from Associated Companies	00000	Default	3,106,700,198	3,169,315,625
81	002	Dallas Atmos Rate Division	1460	A/R from Associated Companies	12148	Line of Credit Intercompany	(67,347)	(68,360)
82	002	Dallas Atmos Rate Division	1460	A/R from Associated Companies	12800	FA Transfer	(62,804,360)	(62,804,360)
83	002	Dallas Atmos Rate Division	1630	Stores Expense Undistributed	01000	Non-project Labor	(212,324)	(186,304)
84	002	Dallas Atmos Rate Division	1630	Stores Expense Undistributed	01008	Expense Labor Accrual	3,433	(2,863)
85	002	Dallas Atmos Rate Division	1630	Stores Expense Undistributed	01202	Pension Benefits Load	1,988	4,059
86	002	Dallas Atmos Rate Division	1630	Stores Expense Undistributed	01203	OPEB Benefits Load	1,325	2,706
87	002	Dallas Atmos Rate Division	1630	Stores Expense Undistributed	01221	Workers Comp Benefits Load	34	70
88	002	Dallas Atmos Rate Division	1630	Stores Expense Undistributed	01251	Medical Benefits Load	3,256	6,649
89	002	Dallas Atmos Rate Division	1630	Stores Expense Undistributed	01257	ESOP Benefits Load	587	1,198
90	002	Dallas Atmos Rate Division	1630	Stores Expense Undistributed	01260	HSA Benefits Load	4	8
91	002	Dallas Atmos Rate Division	1630	Stores Expense Undistributed	01263	RSP FACC Benefits Load	57	116
92	002	Dallas Atmos Rate Division	1630	Stores Expense Undistributed	01266	Life Benefits Load	95	193
93	002	Dallas Atmos Rate Division	1630	Stores Expense Undistributed	01269	LTD Benefits Load	151	309
94	002	Dallas Atmos Rate Division	1630	Stores Expense Undistributed	02003	Material Cost - Other	609	609
95	002	Dallas Atmos Rate Division	1630	Stores Expense Undistributed	05411	Meals and Entertainment	-	-
96	002	Dallas Atmos Rate Division	1630	Stores Expense Undistributed	05413	Transportation	4	4
97	002	Dallas Atmos Rate Division	1630	Stores Expense Undistributed	09278	Storage D/H - Clearing	200,782	173,246
98	002	Dallas Atmos Rate Division	1650	Prepayments	13000	Prepaid Expenses Misc	(0)	(0)
99	002	Dallas Atmos Rate Division	1650	Prepayments	13001	Prepaid-Worker's Comp Ins	-	-
100	002	Dallas Atmos Rate Division	1650	Prepayments	13003	Prepaid-Auto Liability Ins	21,899	-
101	002	Dallas Atmos Rate Division	1650	Prepayments	13004	Prepaid-Insurance-Other	42,149	89,566
102	002	Dallas Atmos Rate Division	1650	Prepayments	13005	Prepaid-Insurance-D&O	1,062,960	930,090
103	002	Dallas Atmos Rate Division	1650	Prepayments	13008	Prepaid Insurance-Public Liability	10,534,198	10,683,730
104	002	Dallas Atmos Rate Division	1650	Prepayments	13010	Prepaid-Symantec Software	82,642	79,049
105	002	Dallas Atmos Rate Division	1650	Prepayments	13012	Prepaid-COLI Ins Premium	367,187	320,487
106	002	Dallas Atmos Rate Division	1650	Prepayments	13013	Prepaid-SS Mailroom Postage Machine	(9,739)	(9,789)
107	002	Dallas Atmos Rate Division	1650	Prepayments	13015	Prepaid-Postage for Cust Billing	627,631	798,089
108	002	Dallas Atmos Rate Division	1650	Prepayments	13022	Pd Rent-Gilliland COKS	-	-
109	002	Dallas Atmos Rate Division	1650	Prepayments	13027	Prepaid-Southern Gas Dues	31,625	28,750
110	002	Dallas Atmos Rate Division	1650	Prepayments	13028	Prepaid-American Gas Dues	116,372	58,186
111	002	Dallas Atmos Rate Division	1650	Prepayments	13035	Prepaid-Revolving Credit Facility	2,058,750	2,006,875
112	002	Dallas Atmos Rate Division	1650	Prepayments	13046	Maintenance contract for TMAN	2,162	-
113	002	Dallas Atmos Rate Division	1650	Prepayments	13047	Prepaid-Bill Printing Supplies	(3,842,412)	(3,976,242)
114	002	Dallas Atmos Rate Division	1650	Prepayments	13084	Ppd-Merkview Maint	18,952	12,635
115	002	Dallas Atmos Rate Division	1650	Prepayments	13067	Prepaid-Blueflame Property Insurance	1,116,585	558,277
116	002	Dallas Atmos Rate Division	1650	Prepayments	13075	Prepaid-Sunguard SW Maint (TBS)	169,467	135,573
117	002	Dallas Atmos Rate Division	1650	Prepayments	13077	Ppd-GE Smallworld maint	74,465	37,233
118	002	Dallas Atmos Rate Division	1650	Prepayments	13083	Prepaid-RedHat Software	720,223	690,214
119	002	Dallas Atmos Rate Division	1650	Prepayments	13086	Prepaid-MapInfo	30,145	-
120	002	Dallas Atmos Rate Division	1650	Prepayments	13082	Prepaid Antispam Software Maint	68,544	64,937
121	002	Dallas Atmos Rate Division	1650	Prepayments	13093	Prepaid Scanmail Software Maint	49,871	47,246
122	002	Dallas Atmos Rate Division	1650	Prepayments	13097	Prepaid-Oracle Infrastructure	1,431,425	1,226,936
123	002	Dallas Atmos Rate Division	1650	Prepayments	13098	Prepaid-Oracle Hyperion	98,821	84,704
124	002	Dallas Atmos Rate Division	1650	Prepayments	13099	Prepaid-Oracle Applications	475,576	407,636
125	002	Dallas Atmos Rate Division	1650	Prepayments	13102	Prepaid-Google	8,420	4,210
126	002	Dallas Atmos Rate Division	1650	Prepayments	13103	Prepaid-NEC Unified Solutions	79,952	62,731
127	002	Dallas Atmos Rate Division	1650	Prepayments	13104	Prepaid-Citrix NetScaler Maintenance	17,503	8,751
128	002	Dallas Atmos Rate Division	1650	Prepayments	13107	Prepaid-MTM Technologies	12,198	6,099
129	002	Dallas Atmos Rate Division	1650	Prepayments	13108	Prepaid-UC4 Software	6,766	-
130	002	Dallas Atmos Rate Division	1650	Prepayments	13109	Prepaid-SumTotal	46,295	42,682
131	002	Dallas Atmos Rate Division	1650	Prepayments	13111	Prepaid-Altiris	82,924	76,046
132	002	Dallas Atmos Rate Division	1650	Prepayments	13113	Prepaid-Dell Service Now	36,265	34,251
133	002	Dallas Atmos Rate Division	1650	Prepayments	13124	Ppd SW & HW Maint	1,622,060	1,589,151
134	002	Dallas Atmos Rate Division	1650	Prepayments	13126	Prepaid-Towers Rewards System	-	-
135	002	Dallas Atmos Rate Division	1740	Miscellaneous current and accrued assets	27347	Hedging Open Positions	(0)	(0)
136	002	Dallas Atmos Rate Division	1810	Unamortized debt expense	13521	150MM 6.75% due Jul-28	877,089	872,449
137	002	Dallas Atmos Rate Division	1810	Unamortized debt expense	13529	500MM 4.95% due Oct-14	899,340	861,867
138	002	Dallas Atmos Rate Division	1810	Unamortized debt expense	13530	200MM 5.95% due Oct-34	1,654,186	1,647,920
139	002	Dallas Atmos Rate Division	1810	Unamortized debt expense	13531	250MM 6.35% due Jun-17	1,022,580	1,022,580
140	002	Dallas Atmos Rate Division	1810	Unamortized debt expense	13532	450MM 5.5% due Mar-19	2,376,898	2,346,030
141	002	Dallas Atmos Rate Division	1810	Unamortized debt expense	13534	400MM 5.5% due Jun-41	4,113,892	4,101,898
142	002	Dallas Atmos Rate Division	1810	Unamortized debt expense	13535	500MM 4.15% due JAN 2043	-	-
143	002	Dallas Atmos Rate Division	1810	Unamortized debt expense	13536	500MM 4.125% due Oct 2044	82,170	82,170
144	002	Dallas Atmos Rate Division	1810	Unamortized debt expense	13537	Jun-17 debt issuance costs	41,580	41,580
145	002	Dallas Atmos Rate Division	1840	Clearing Account	04863	A&G Overhead Clearing	(15,741)	(15,741)
146	002	Dallas Atmos Rate Division	1840	Clearing Account	13600	Benefits A Cr Exp Medical Load	(932,638)	(1,831,689)
147	002	Dallas Atmos Rate Division	1840	Clearing Account	13602	Benefits A Cr Exp ESOP Load	(168,092)	(330,130)
148	002	Dallas Atmos Rate Division	1840	Clearing Account	13603	Benefits A Cr Exp Emp HSA Load	(1,084)	(2,130)
149	002	Dallas Atmos Rate Division	1840	Clearing Account	13604	Benefits A Cr Exp RSP FACC Load	(16,267)	(31,948)
150	002	Dallas Atmos Rate Division	1840	Clearing Account	13605	Benefits A Cr Exp Basic Life Load	(27,112)	(53,247)
151	002	Dallas Atmos Rate Division	1840	Clearing Account	13606	Benefits A Cr Exp LTD Load	(43,379)	(85,195)
152	002	Dallas Atmos Rate Division	1840	Clearing Account	13607	Benefits B Medical Variance Ctr	34,842	400,020
153	002	Dallas Atmos Rate Division	1840	Clearing Account	13609	Benefits B Emp ESOP Variance Ctr	(23,998)	(51,136)
154	002	Dallas Atmos Rate Division	1840	Clearing Account	13610	Benefits B Emp HSA Variance Ctr	1,182	2,347
155	002	Dallas Atmos Rate Division	1840	Clearing Account	13611	Benefits B RSP FACC Variance Ctr	(7,850)	(33,999)
156	002	Dallas Atmos Rate Division	1840	Clearing Account	13612	Benefits B Emp Basic Life Variance Ctr	(307)	(3,059)
157	002	Dallas Atmos Rate Division	1840	Clearing Account	13613	Benefits B Emp LTD Variance Ctr	1,734	(487)
158	002	Dallas Atmos Rate Division	1840	Clearing Account	13621	Capital Benefits D True up Medical	12,442	80,098

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159	002	Dallas Atmos Rate Division	1840	Clearing Account	13623	Capital Benefits D True up Emp ESOP	399	2,545
160	002	Dallas Atmos Rate Division	1840	Clearing Account	13624	Capital Benefits D True up Emp HSA	201	374
161	002	Dallas Atmos Rate Division	1840	Clearing Account	13625	Capital Benefits D True up RSP FACC	(973)	(4,673)
162	002	Dallas Atmos Rate Division	1840	Clearing Account	13626	Capital Benefits D True up Basic Life	276	356
163	002	Dallas Atmos Rate Division	1840	Clearing Account	13627	Capital Benefits D True up LTD	833	1,348
164	002	Dallas Atmos Rate Division	1840	Clearing Account	13628	Capital Benefits E Cap TU offset Medical	(12,442)	(80,098)
165	002	Dallas Atmos Rate Division	1840	Clearing Account	13630	Capital Benefits E Cap TU offset Emp ESOP	(399)	(2,545)
166	002	Dallas Atmos Rate Division	1840	Clearing Account	13631	Capital Benefits E Cap TU offset Emp HSA	(201)	(374)
167	002	Dallas Atmos Rate Division	1840	Clearing Account	13632	Capital Benefits E Cap TU offset RSP FACC	973	4,673
168	002	Dallas Atmos Rate Division	1840	Clearing Account	13633	Capital Benefits E Cap TU offset Basic Life	(276)	(356)
169	002	Dallas Atmos Rate Division	1840	Clearing Account	13634	Capital Benefits E Cap TU offset LTD	(833)	(1,348)
170	002	Dallas Atmos Rate Division	1840	Clearing Account	13635	Capital Benefits F Medical Load Clr	(41,018)	(17,822)
171	002	Dallas Atmos Rate Division	1840	Clearing Account	13636	Capital Benefits F Payroll Tax Load Clr	(12,459)	-
172	002	Dallas Atmos Rate Division	1840	Clearing Account	13637	Capital Benefits F Emp ESOP Load Clr	(8,096)	(3,515)
173	002	Dallas Atmos Rate Division	1840	Clearing Account	13638	Capital Benefits F Emp HSA Load Clr	(49)	(20)
174	002	Dallas Atmos Rate Division	1840	Clearing Account	13639	Capital Benefits F RSP FACC Load Clr	(875)	(366)
175	002	Dallas Atmos Rate Division	1840	Clearing Account	13640	Capital Benefits F Basic Life Load Clr	(1,263)	(548)
176	002	Dallas Atmos Rate Division	1840	Clearing Account	13641	Capital Benefits F LTD Load Clr	(2,021)	(881)
177	002	Dallas Atmos Rate Division	1840	Clearing Account	13642	Capital Benefits G Medical Trans out	(151)	(206)
178	002	Dallas Atmos Rate Division	1840	Clearing Account	13643	Capital Benefits G Payroll Tax Trans out	(70)	(95)
179	002	Dallas Atmos Rate Division	1840	Clearing Account	13644	Capital Benefits G Emp ESOP Trans out	(30)	(41)
180	002	Dallas Atmos Rate Division	1840	Clearing Account	13645	Capital Benefits G Emp HSA Trans out	(0)	(0)
181	002	Dallas Atmos Rate Division	1840	Clearing Account	13646	Capital Benefits G RSP FACC Trans out	(3)	(4)
182	002	Dallas Atmos Rate Division	1840	Clearing Account	13647	Capital Benefits G Basic Life Trans out	(5)	(6)
183	002	Dallas Atmos Rate Division	1840	Clearing Account	13648	Capital Benefits G LTD Trans out	(7)	(10)
184	002	Dallas Atmos Rate Division	1840	Clearing Account	13649	Expense Benefits H Medical Trans out	(2,315)	(6,466)
185	002	Dallas Atmos Rate Division	1840	Clearing Account	13650	Expense Benefits H Payroll Tax Trans out	(1,075)	(3,002)
186	002	Dallas Atmos Rate Division	1840	Clearing Account	13651	Expense Benefits H Emp ESOP Trans out	(457)	(1,276)
187	002	Dallas Atmos Rate Division	1840	Clearing Account	13652	Expense Benefits H Emp HSA Trans out	(3)	(8)
188	002	Dallas Atmos Rate Division	1840	Clearing Account	13653	Expense Benefits H RSP FACC Trans out	(50)	(139)
189	002	Dallas Atmos Rate Division	1840	Clearing Account	13654	Expense Benefits H Basic Life Trans out	(71)	(199)
190	002	Dallas Atmos Rate Division	1840	Clearing Account	13655	Expense Benefits H LTD Trans out	(114)	(319)
191	002	Dallas Atmos Rate Division	1840	Clearing Account	13656	Capital Benefits I Medical Trans in	(772)	(1,464)
192	002	Dallas Atmos Rate Division	1840	Clearing Account	13657	Capital Benefits I Payroll Tax Trans in	(301)	(573)
193	002	Dallas Atmos Rate Division	1840	Clearing Account	13658	Capital Benefits I Emp ESOP Trans in	(154)	(294)
194	002	Dallas Atmos Rate Division	1840	Clearing Account	13659	Capital Benefits I Emp HSA Trans in	(0)	(0)
195	002	Dallas Atmos Rate Division	1840	Clearing Account	13660	Capital Benefits I RSP FACC Trans in	(10)	(23)
196	002	Dallas Atmos Rate Division	1840	Clearing Account	13661	Capital Benefits I Basic Life Trans in	(20)	(38)
197	002	Dallas Atmos Rate Division	1840	Clearing Account	13662	Capital Benefits I LTD Trans in	(33)	(62)
198	002	Dallas Atmos Rate Division	1840	Clearing Account	13663	Expense Benefits J Medical Trans in	(4,489)	(11,639)
199	002	Dallas Atmos Rate Division	1840	Clearing Account	13664	Expense Benefits J Payroll Tax Trans in	(2,071)	(5,400)
200	002	Dallas Atmos Rate Division	1840	Clearing Account	13665	Expense Benefits J Emp ESOP Trans in	(869)	(2,304)
201	002	Dallas Atmos Rate Division	1840	Clearing Account	13666	Expense Benefits J Emp HSA Trans in	(5)	(14)
202	002	Dallas Atmos Rate Division	1840	Clearing Account	13667	Expense Benefits J RSP FACC Trans in	(94)	(248)
203	002	Dallas Atmos Rate Division	1840	Clearing Account	13668	Expense Benefits J Basic Life Trans in	(137)	(358)
204	002	Dallas Atmos Rate Division	1840	Clearing Account	13669	Expense Benefits J LTD Trans in	(220)	(574)
205	002	Dallas Atmos Rate Division	1840	Clearing Account	13670	Benefits K Medical Transfers	5,241	13,103
206	002	Dallas Atmos Rate Division	1840	Clearing Account	13671	Benefits K Payroll Tax Transfers	2,372	5,973
207	002	Dallas Atmos Rate Division	1840	Clearing Account	13672	Benefits K Emp ESOP Transfers	1,044	2,598
208	002	Dallas Atmos Rate Division	1840	Clearing Account	13673	Benefits K Emp HSA Transfers	6	14
209	002	Dallas Atmos Rate Division	1840	Clearing Account	13674	Benefits K RSP FACC Transfers	105	271
210	002	Dallas Atmos Rate Division	1840	Clearing Account	13675	Benefits K Basic Life Transfers	157	396
211	002	Dallas Atmos Rate Division	1840	Clearing Account	13676	Benefits K LTD Transfers	253	636
212	002	Dallas Atmos Rate Division	1840	Clearing Account	13800	Expense Advance Clearing	-	-
213	002	Dallas Atmos Rate Division	1840	Clearing Account	13801	Inventory/PA Clearing Account	(575,832)	(575,832)
214	002	Dallas Atmos Rate Division	1840	Clearing Account	13806	Returns from collection agencies	55,737	55,737
215	002	Dallas Atmos Rate Division	1840	Clearing Account	13807	Cap Benefits F Pension Load Clr	(24,887)	(10,803)
216	002	Dallas Atmos Rate Division	1840	Clearing Account	13808	Cap Benefits F FAS 106 Load Clr	(16,597)	(7,207)
217	002	Dallas Atmos Rate Division	1840	Clearing Account	13809	Cap Benefits F Workers Comp Clr	(476)	(207)
218	002	Dallas Atmos Rate Division	1840	Clearing Account	13810	Employer FICA Clearing	(69)	(69)
219	002	Dallas Atmos Rate Division	1840	Clearing Account	13811	Employer FUTA Clearing	(4)	(4)
220	002	Dallas Atmos Rate Division	1840	Clearing Account	13812	Employer SUTA Clearing	(12)	(12)
221	002	Dallas Atmos Rate Division	1840	Clearing Account	13815	Benefits K Pension Transfers	3,163	7,905
222	002	Dallas Atmos Rate Division	1840	Clearing Account	13816	Benefits K FAS106 Transfers	2,581	5,119
223	002	Dallas Atmos Rate Division	1840	Clearing Account	13820	Workers' Comp Clearing	12,918	24,172
224	002	Dallas Atmos Rate Division	1840	Clearing Account	13821	Basic Life Insurance Clearing	32,085	64,170
225	002	Dallas Atmos Rate Division	1840	Clearing Account	13822	FAS/106 Clearing	414,744	829,488
226	002	Dallas Atmos Rate Division	1840	Clearing Account	13823	Medical/Dental Insurance Clearing	1,049,480	1,687,340
227	002	Dallas Atmos Rate Division	1840	Clearing Account	13824	LTD Clearing	49,124	98,277
228	002	Dallas Atmos Rate Division	1840	Clearing Account	13826	Employer ESOP Matching	138,482	346,241
229	002	Dallas Atmos Rate Division	1840	Clearing Account	13827	ESOP-Other Clearing	3,696	7,392
230	002	Dallas Atmos Rate Division	1840	Clearing Account	13828	Pension Cost Clearing	625,988	1,247,715
231	002	Dallas Atmos Rate Division	1840	Clearing Account	13829	Deferred Asset Clearing	99,505	99,505
232	002	Dallas Atmos Rate Division	1840	Clearing Account	13832	Deferred Project Conversion Clearing	(289,058)	(289,058)
233	002	Dallas Atmos Rate Division	1840	Clearing Account	13836	PA Entry Clearing	650,405	650,405
234	002	Dallas Atmos Rate Division	1840	Clearing Account	13838	1099 Entries	-	-
235	002	Dallas Atmos Rate Division	1840	Clearing Account	13841	Employer ESOP Matching Accrual	21,959	(33,428)
236	002	Dallas Atmos Rate Division	1840	Clearing Account	13847	Misc	-	-
237	002	Dallas Atmos Rate Division	1840	Clearing Account	13848	Oracle AR Clearing	-	-

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238	002	Dallas Atmos Rate Division	1840	Clearing Account	13850	Benefits A Cr Exp Workers Comp	(8,838)	(17,300)
239	002	Dallas Atmos Rate Division	1840	Clearing Account	13851	Benefits B Worker's Comp Variance Ctr	(2,320)	(3,904)
240	002	Dallas Atmos Rate Division	1840	Clearing Account	13854	Benefits C Gross Trans	(12,364)	(12,364)
241	002	Dallas Atmos Rate Division	1840	Clearing Account	13858	Lincoln Rent Clearing	-	0
242	002	Dallas Atmos Rate Division	1840	Clearing Account	13859	Gilliland Rent Clearing	(19,021)	(19,021)
243	002	Dallas Atmos Rate Division	1840	Clearing Account	13860	Clearing Account - Admin Fees for FSA	79	158
244	002	Dallas Atmos Rate Division	1840	Clearing Account	13861	RSP FACC	20,460	53,705
245	002	Dallas Atmos Rate Division	1840	Clearing Account	13863	Employer Match HSA	-	-
246	002	Dallas Atmos Rate Division	1840	Clearing Account	13864	SAP Cash Clearing US Bank	-	-
247	002	Dallas Atmos Rate Division	1840	Clearing Account	13865	SAP Cash Clearing ANB Draft	-	-
248	002	Dallas Atmos Rate Division	1840	Clearing Account	13866	SAP Cash Clearing Banner Refund	-	-
249	002	Dallas Atmos Rate Division	1840	Clearing Account	13870	Capital Benefits G Workers Comp Trans out	(2)	(2)
250	002	Dallas Atmos Rate Division	1840	Clearing Account	13871	Capital Benefits I Pension Trans in	(437)	(830)
251	002	Dallas Atmos Rate Division	1840	Clearing Account	13872	Capital Benefits I FAS106 Trans in	(694)	(1,331)
252	002	Dallas Atmos Rate Division	1840	Clearing Account	13873	Capital Benefits G Pension Trans out	(92)	(125)
253	002	Dallas Atmos Rate Division	1840	Clearing Account	13874	Capital Benefits G FAS106 Trans out	(61)	(64)
254	002	Dallas Atmos Rate Division	1840	Clearing Account	13875	Expense Benefits H Pension Trans out	(1,404)	(3,922)
255	002	Dallas Atmos Rate Division	1840	Clearing Account	13876	Expense Benefits H FAS106 Trans out	(937)	(2,616)
256	002	Dallas Atmos Rate Division	1840	Clearing Account	13877	Expense Benefits J Pension Trans in	(2,726)	(7,075)
257	002	Dallas Atmos Rate Division	1840	Clearing Account	13878	Expense Benefits J FAS106 Trans in	(1,387)	(4,788)
258	002	Dallas Atmos Rate Division	1840	Clearing Account	13880	Benefits A Cr Exp Load Pension	(569,343)	(1,118,182)
259	002	Dallas Atmos Rate Division	1840	Clearing Account	13881	Benefits A Cr Exp Load FAS106	(379,562)	(745,455)
260	002	Dallas Atmos Rate Division	1840	Clearing Account	13882	Capital Benefits E Cap TU offset Pension	(8,788)	(18,121)
261	002	Dallas Atmos Rate Division	1840	Clearing Account	13883	Capital Benefits E Cap TU offset FAS106	(16,471)	(43,766)
262	002	Dallas Atmos Rate Division	1840	Clearing Account	13886	Capital Benefits D True up Pension	8,788	18,121
263	002	Dallas Atmos Rate Division	1840	Clearing Account	13887	Capital Benefits D True up FAS106	16,471	43,766
264	002	Dallas Atmos Rate Division	1840	Clearing Account	13889	Benefits B Pension Variance Ctr	35,363	25,525
265	002	Dallas Atmos Rate Division	1840	Clearing Account	13890	Benefits B FAS106 Variance Ctr	26,182	19,390
266	002	Dallas Atmos Rate Division	1840	Clearing Account	13891	Capital Benefits D True up WorkComp	1,906	6,575
267	002	Dallas Atmos Rate Division	1840	Clearing Account	13892	Capital Benefits E Cap TU offset WorkComp	(1,905)	(6,575)
268	002	Dallas Atmos Rate Division	1840	Clearing Account	13893	Expense Benefits H Workers Comp Transfer out	(27)	(75)
269	002	Dallas Atmos Rate Division	1840	Clearing Account	13895	Capital Benefits I Workers Comp Trans in	(46)	(84)
270	002	Dallas Atmos Rate Division	1840	Clearing Account	13897	Expense Benefits J Workers Comp Trans in	(61)	(145)
271	002	Dallas Atmos Rate Division	1840	Clearing Account	13899	Benefits K Workers Comp Transfers	108	228
272	002	Dallas Atmos Rate Division	1850	Miscellaneous deferred debits	00000	Default	15,325	15,325
273	002	Dallas Atmos Rate Division	1850	Miscellaneous deferred debits	13900	Deferred Asset Projects	(94,845)	(94,845)
274	002	Dallas Atmos Rate Division	1850	Miscellaneous deferred debits	13945	Stock Issuance Costs	-	-
275	002	Dallas Atmos Rate Division	1850	Miscellaneous deferred debits	13957	Def Dr - Payroll Clearing	(4,124,259)	(4,129,546)
276	002	Dallas Atmos Rate Division	1850	Miscellaneous deferred debits	13992	Deferred Retirement Costs	41,022,928	41,240,793
277	002	Dallas Atmos Rate Division	1850	Miscellaneous deferred debits	13993	Pension Assets Noncurrent	55,576,226	52,961,101
278	002	Dallas Atmos Rate Division	1850	Miscellaneous deferred debits	14132	COLI Cash surrender Value	27,875,957	27,843,954
279	002	Dallas Atmos Rate Division	1850	Miscellaneous deferred debits	14133	COLI Loans Against CSV	(26,634,836)	(25,634,836)
280	002	Dallas Atmos Rate Division	1850	Miscellaneous deferred debits	14162	2 B Universal Shelf Registration	176,448	178,813
281	002	Dallas Atmos Rate Division	1850	Miscellaneous deferred debits	27347	Hedging Open Positions	-	-
282	002	Dallas Atmos Rate Division	1850	Miscellaneous deferred debits	27347	Hedging Open Positions	-	-
283	002	Dallas Atmos Rate Division	1890	Unamortized Loss on Reacquired Debt	13531	250MM 6.35% due Jun-17	94,115	94,115
284	002	Dallas Atmos Rate Division	1890	Unamortized Loss on Reacquired Debt	13533	8 1/2% Sr note due 2019-450MM	4,533,976	4,475,093
285	002	Dallas Atmos Rate Division	1890	Unamortized Loss on Reacquired Debt	19100	Retirement of MVG Debt	5,035,804	5,035,804
286	002	Dallas Atmos Rate Division	1890	Unamortized Loss on Reacquired Debt	19110	Retirement Premium on FMB Series P	169,184	166,364
287	002	Dallas Atmos Rate Division	1890	Unamortized Loss on Reacquired Debt	19113	Retirement Premium on NP Series J	4,763,378	4,716,679
288	002	Dallas Atmos Rate Division	1900	Accumulated Deferred Income Taxes	28201	Accum Defer Fed Income	209,040,251	209,040,251
289	002	Dallas Atmos Rate Division	1900	Accumulated Deferred Income Taxes	28206	Accum Defer State Inc Tax	4,641,253	4,641,253
290	002	Dallas Atmos Rate Division	2010	Common stock issued	00000	Default	(451,228)	(451,228)
291	002	Dallas Atmos Rate Division	2110	Miscellaneous paid-in capital	00000	Default	(1,755,591,570)	(1,758,997,536)
292	002	Dallas Atmos Rate Division	2110	Miscellaneous paid-in capital	10251	Non Qualified Stock Options	(897,512)	(897,512)
293	002	Dallas Atmos Rate Division	2110	Miscellaneous paid-in capital	10256	Restricted Stock Grant Value-LTIP - Performance Based	12,254,208	8,481,912
294	002	Dallas Atmos Rate Division	2110	Miscellaneous paid-in capital	10257	Restricted Stock Accumulated Amort-LTIP Performance Based	(6,056,061)	(2,591,218)
295	002	Dallas Atmos Rate Division	2110	Miscellaneous paid-in capital	10260	RSU Grant Value - LTIP Time Lapse	16,007,519	16,007,519
296	002	Dallas Atmos Rate Division	2110	Miscellaneous paid-in capital	10261	RSU Accumulated Amort - LTIP Time Lapse	(12,172,614)	(12,360,927)
297	002	Dallas Atmos Rate Division	2110	Miscellaneous paid-in capital	10264	RSU Grant Value - MIP	14,091,197	14,994,554
298	002	Dallas Atmos Rate Division	2110	Miscellaneous paid-in capital	10265	RSU Accumulated Amort - MIP	(13,453,536)	(14,148,175)
299	002	Dallas Atmos Rate Division	2110	Miscellaneous paid-in capital	10267	RSU Grant Value - LTIP PBDEU	(480,170)	2,451
300	002	Dallas Atmos Rate Division	2150	Appropriated Retained Earnings	20000	Accumulated Other Comprehensive Income	(5,241,551)	(5,795,344)
301	002	Dallas Atmos Rate Division	2150	Appropriated Retained Earnings	20102	OCI-Other	4,013,596	3,842,635
302	002	Dallas Atmos Rate Division	2150	Appropriated Retained Earnings	20103	OCI-Scotland T lock	(1,382,390)	(1,357,255)
303	002	Dallas Atmos Rate Division	2150	Appropriated Retained Earnings	20104	OCI-Suntrust T Lock Mar 09	(316,731)	(312,617)
304	002	Dallas Atmos Rate Division	2150	Appropriated Retained Earnings	20105	OCI-\$400M T Lock June 2011	(12,148,102)	(12,112,685)
305	002	Dallas Atmos Rate Division	2150	Appropriated Retained Earnings	20107	OCI-\$350M T Lock Feb-13	61,372,954	56,119,657
306	002	Dallas Atmos Rate Division	2150	Appropriated Retained Earnings	20108	OCT 2014 Int rate swaps	-	9,220,289
307	002	Dallas Atmos Rate Division	2150	Appropriated Retained Earnings	20109	JUN 2017 Int rate swaps	-	3,225,688
308	002	Dallas Atmos Rate Division	2150	Appropriated Retained Earnings	20111	MAR 2019 Int rate swaps	-	-
309	002	Dallas Atmos Rate Division	2160	Retained Earnings	00000	Default	1,077,739,743	1,204,019,635
310	002	Dallas Atmos Rate Division	2240	Other long-Term	20200	Med Term Notes	(10,000,000)	(10,000,000)
311	002	Dallas Atmos Rate Division	2240	Other long-Term	20223	Debentures 6.75	(150,000,000)	(150,000,000)
312	002	Dallas Atmos Rate Division	2240	Other long-Term	20231	4.95% Senior Notes due 2014	(500,000,000)	(500,000,000)
313	002	Dallas Atmos Rate Division	2240	Other long-Term	20232	5.95% Senior Notes due 2034	(200,000,000)	(200,000,000)
314	002	Dallas Atmos Rate Division	2240	Other long-Term	20233	Fixed Rate due 2017	(250,000,000)	(250,000,000)
315	002	Dallas Atmos Rate Division	2240	Other long-Term	20234	8.50% Senior Notes due 2019	(450,000,000)	(450,000,000)
316	002	Dallas Atmos Rate Division	2240	Other long-Term	20235	5.50% Senior Notes due 2041	(400,000,000)	(400,000,000)

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317	002	Dallas Atmos Rate Division	2240	Other long-Term	20236	4.15% Senior Notes due 2043	-	-
318	002	Dallas Atmos Rate Division	2260	Long Term Debt Discount	13521	150MM 6.75% due Jul-28	693,250	689,563
319	002	Dallas Atmos Rate Division	2260	Long Term Debt Discount	13529	500MM 4.95% due Oct-14	6,708	6,417
320	002	Dallas Atmos Rate Division	2260	Long Term Debt Discount	13530	200MM 5.95% due Oct-34	888,358	884,978
321	002	Dallas Atmos Rate Division	2260	Long Term Debt Discount	13531	250MM 6.35% due Jun-17	316,167	310,521
322	002	Dallas Atmos Rate Division	2260	Long Term Debt Discount	13532	450MM 8.5% due Mar-19	539,963	532,950
323	002	Dallas Atmos Rate Division	2260	Long Term Debt Discount	13534	400MM 5.5% due Jun-41	1,227,178	1,223,600
324	002	Dallas Atmos Rate Division	2260	Long Term Debt Discount	13535	500MM 4.15% due JAN 2043	-	-
325	002	Dallas Atmos Rate Division	2282	Accumulated provision for injuries and damages	28101	Inj & Damages-Ins Reserve	(6,238,170)	(6,238,170)
326	002	Dallas Atmos Rate Division	2282	Accumulated provision for injuries and damages	28102	Workers' Comp-Ins Reserve	(42,970)	(15,362)
327	002	Dallas Atmos Rate Division	2310	Notes payable	20605	N/P-ST Loan	(280,000,000)	(260,000,000)
328	002	Dallas Atmos Rate Division	2310	Notes payable	20609	Intercompany Borrowing	(213,289,399)	(213,289,399)
329	002	Dallas Atmos Rate Division	2310	Notes payable	20634	CP-Wells Fargo	(60,000,000)	(93,000,000)
330	002	Dallas Atmos Rate Division	2310	Notes payable	20635	CP-Wells Fargo Discount	9,875	8,113
331	002	Dallas Atmos Rate Division	2310	Notes payable	20636	CP- Deutsche Bank	(109,000,000)	-
332	002	Dallas Atmos Rate Division	2310	Notes payable	20637	CP- Deutsche Bank Discount	9,844	-
333	002	Dallas Atmos Rate Division	2310	Notes payable	20638	CP- Goldman Sachs	(88,000,000)	(77,000,000)
334	002	Dallas Atmos Rate Division	2310	Notes payable	20639	CP- Goldman Sachs Discount	10,320	9,602
335	002	Dallas Atmos Rate Division	2310	Notes payable	20640	CP- Morgan Stanley	(75,000,000)	(171,000,000)
336	002	Dallas Atmos Rate Division	2310	Notes payable	20641	CP- Morgan Stanley Discount	29,514	18,698
337	002	Dallas Atmos Rate Division	2310	Notes payable	20642	CP- Royal Bank of Scotland	(74,000,000)	(119,000,000)
338	002	Dallas Atmos Rate Division	2310	Notes payable	20643	CP- Royal Bank of Scotland Discount	2,222	23,198
339	002	Dallas Atmos Rate Division	2320	Accounts Payable	00000	Default	609	609
340	002	Dallas Atmos Rate Division	2320	Accounts Payable	21000	Net Payroll Accrual	8,245,645	10,095,165
341	002	Dallas Atmos Rate Division	2320	Accounts Payable	21001	Current Liab-A/P Vouchers	(28,623,350)	(28,733,882)
342	002	Dallas Atmos Rate Division	2320	Accounts Payable	21010	Emp Ad&D	(9,940)	(12,062)
343	002	Dallas Atmos Rate Division	2320	Accounts Payable	21011	Emp Savings Bond	1,542	1,542
344	002	Dallas Atmos Rate Division	2320	Accounts Payable	21012	Emp ESOP	9,105	9,105
345	002	Dallas Atmos Rate Division	2320	Accounts Payable	21015	Emp Credit Union	90,835	109,658
346	002	Dallas Atmos Rate Division	2320	Accounts Payable	21018	Emp United Way	(18,404)	(44,792)
347	002	Dallas Atmos Rate Division	2320	Accounts Payable	21020	Federal PAC	8,072	4,048
348	002	Dallas Atmos Rate Division	2320	Accounts Payable	21028	Emp 401K Loan	3,785	3,892
349	002	Dallas Atmos Rate Division	2320	Accounts Payable	21032	Empr Esop-Other Exp	27,011	24,838
350	002	Dallas Atmos Rate Division	2320	Accounts Payable	21033	Empr Esop	(144,146)	(88,759)
351	002	Dallas Atmos Rate Division	2320	Accounts Payable	21035	Empr Ltd Ins	(24,622)	(49,195)
352	002	Dallas Atmos Rate Division	2320	Accounts Payable	21036	Empr Basic Life	(14,440)	(28,846)
353	002	Dallas Atmos Rate Division	2320	Accounts Payable	21040	Empr Medical/Dental	(1,721,479)	(2,651,011)
354	002	Dallas Atmos Rate Division	2320	Accounts Payable	21041	Medical Claims Incurred	864,470	1,982,828
355	002	Dallas Atmos Rate Division	2320	Accounts Payable	21042	Dental Claims Incurred	49,326	103,223
356	002	Dallas Atmos Rate Division	2320	Accounts Payable	21043	Empr Medical Prem W/H	(108,843)	(275,359)
357	002	Dallas Atmos Rate Division	2320	Accounts Payable	21044	Medical Premiums Incurred	26,828	53,317
358	002	Dallas Atmos Rate Division	2320	Accounts Payable	21045	Empr Dental Prem W/H	(7,121)	(17,861)
359	002	Dallas Atmos Rate Division	2320	Accounts Payable	21046	Dental Premiums Incurred	3,594	7,169
360	002	Dallas Atmos Rate Division	2320	Accounts Payable	21047	Medical/Dental Clearing	-	-
361	002	Dallas Atmos Rate Division	2320	Accounts Payable	21048	Med/Dental-Other Exp Pymt	(788,591)	(1,346,636)
362	002	Dallas Atmos Rate Division	2320	Accounts Payable	21049	PTO Accrual	(838,120)	(838,120)
363	002	Dallas Atmos Rate Division	2320	Accounts Payable	21050	Accrued Payroll	(1,767,477)	(684,018)
364	002	Dallas Atmos Rate Division	2320	Accounts Payable	21052	Vision Plan	247,368	(10,347)
365	002	Dallas Atmos Rate Division	2320	Accounts Payable	21053	Pretax Flex Medical Plan	2,533,880	2,566,024
366	002	Dallas Atmos Rate Division	2320	Accounts Payable	21054	Pretax Dependent Care Plan	67,383	74,424
367	002	Dallas Atmos Rate Division	2320	Accounts Payable	21069	Employee Direct Deposit	-	-
368	002	Dallas Atmos Rate Division	2320	Accounts Payable	21095	ANB Cash Reclass	(7,171,394)	(7,171,394)
369	002	Dallas Atmos Rate Division	2320	Accounts Payable	21078	Emp voluntary deduction	-	-
370	002	Dallas Atmos Rate Division	2320	Accounts Payable	21095	ANB Cash Reclass	-	-
371	002	Dallas Atmos Rate Division	2320	Accounts Payable	21178	Health Spending Account	17,770	(1,537)
372	002	Dallas Atmos Rate Division	2320	Accounts Payable	21306	RSP FACC Empr Payable	17,437	(15,808)
373	002	Dallas Atmos Rate Division	2320	Accounts Payable	23501	Customer Contributions	(376)	(376)
374	002	Dallas Atmos Rate Division	2320	Accounts Payable	23512	Payable to Liberty	(2,346,636)	(2,326,610)
375	002	Dallas Atmos Rate Division	2320	Accounts Payable	24603	Other A/P-Def Cr Cl Cur	(154,371)	(54,129)
376	002	Dallas Atmos Rate Division	2320	Accounts Payable	24607	EY Atmos Audit 10-K ARS Fees	(558,800)	(742,800)
377	002	Dallas Atmos Rate Division	2320	Accounts Payable	24612	Other A/P-Uncashed Checks	6,402,368	7,224,764
378	002	Dallas Atmos Rate Division	2320	Accounts Payable	24618	Stocked Item P/O Clearing	80,346	80,346
379	002	Dallas Atmos Rate Division	2320	Accounts Payable	24619	Non-Stocked Item P/O Clearing	(409,853)	(409,853)
380	002	Dallas Atmos Rate Division	2320	Accounts Payable	24634	EY Interim Review 10-Q Fees	(45,950)	(45,950)
381	002	Dallas Atmos Rate Division	2320	Accounts Payable	24635	Internal Audit KPMG Service Fees	182,667	91,334
382	002	Dallas Atmos Rate Division	2320	Accounts Payable	24644	Atmos-Wrong Payee	(50,939)	(146,465)
383	002	Dallas Atmos Rate Division	2320	Accounts Payable	24646	BFI property insurance tax	-	-
384	002	Dallas Atmos Rate Division	2360	Taxes accrued	25102	Empr Fica-Accrual	228,845	1,632,490
385	002	Dallas Atmos Rate Division	2360	Taxes accrued	25104	Empr Futa-Accrual	553	416
386	002	Dallas Atmos Rate Division	2360	Taxes accrued	25107	State Unemployment Tax	504	150
387	002	Dallas Atmos Rate Division	2360	Taxes accrued	25114	State Franchise Tax Acct	(11,969)	(11,969)
388	002	Dallas Atmos Rate Division	2360	Taxes accrued	25123	Use Tax	(475,572)	(150,951)
389	002	Dallas Atmos Rate Division	2360	Taxes accrued	25201	Ad Valorem Tax	(762,188)	(622,188)
390	002	Dallas Atmos Rate Division	2360	Taxes accrued	26501	Federal Income Tax	(3,307,650)	(15,043,858)
391	002	Dallas Atmos Rate Division	2360	Taxes accrued	26503	State Income Tax	(2,504,526)	(3,376,844)
392	002	Dallas Atmos Rate Division	2360	Taxes accrued	26504	Federal Tax Interest/Penalties	245,054	245,054
393	002	Dallas Atmos Rate Division	2360	Taxes accrued	26505	State Tax Interest/Penalties	(6,008)	(6,008)
394	002	Dallas Atmos Rate Division	2360	Taxes accrued	26506	Fin 48 Liability	0	0
395	002	Dallas Atmos Rate Division	2370	Interest accrued	26528	UCG - Mtn 95-1	(251,978)	(307,561)

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396	002	Dallas Atmos Rate Division	2370	Interest accrued	26531	Int Accr-Deb. 8.75	(2,981,250)	(3,825,000)
397	002	Dallas Atmos Rate Division	2370	Interest accrued	26547	Int-4.95 % Senior Notes due 2014	(1,100,000)	(3,160,500)
398	002	Dallas Atmos Rate Division	2370	Interest accrued	26548	Int-5.95 % Senior Notes due 2034	(528,888)	(1,520,555)
399	002	Dallas Atmos Rate Division	2370	Interest accrued	26552	Fixed Rate due 2017	(5,997,222)	(7,320,139)
400	002	Dallas Atmos Rate Division	2370	Interest accrued	26553	Int-8.50 % Senior Notes due 2019	(4,887,500)	(8,075,000)
401	002	Dallas Atmos Rate Division	2370	Interest accrued	26554	Int-5.50% Senior Notes due 2041	(8,311,111)	(10,144,444)
402	002	Dallas Atmos Rate Division	2370	Interest accrued	26555	Int-4.15% Senior Notes due 2043	-	-
403	002	Dallas Atmos Rate Division	2370	Interest accrued	26908	Int Accr - New ST loan	(23,725)	(7,908)
404	002	Dallas Atmos Rate Division	2370	Interest accrued	26916	Commit Fees-Amarillo NB	(2,654)	(5,222)
405	002	Dallas Atmos Rate Division	2370	Interest accrued	26918	Commit Fees-Ryl Bk Scotland	(96,875)	(190,625)
406	002	Dallas Atmos Rate Division	2380	Dividends declared	00000	Default	-	(31,661,460)
407	002	Dallas Atmos Rate Division	2410	Tax collections	27201	Emp Fica-Accrual	213,972	422,880
408	002	Dallas Atmos Rate Division	2410	Tax collections	27204	Emp Filt-Accrual	397,315	532,159
409	002	Dallas Atmos Rate Division	2410	Tax collections	27205	Emp Silt-Accrual	(2,069)	43,825
410	002	Dallas Atmos Rate Division	2410	Tax collections	27206	Emp Local Tax-Accrual	(44)	-
411	002	Dallas Atmos Rate Division	2420	Miscellaneous current and accrued liabilities	24612	Other A/P-Uncashed Checks	60	60
412	002	Dallas Atmos Rate Division	2420	Miscellaneous current and accrued liabilities	27307	Performance Plan	(9,390,830)	(2,981,049)
413	002	Dallas Atmos Rate Division	2420	Miscellaneous current and accrued liabilities	27318	Fas 106/OPEB Accrual	(685,578)	(685,578)
414	002	Dallas Atmos Rate Division	2420	Miscellaneous current and accrued liabilities	27347	Hedging Open Positions	(81,388,398)	(87,797,015)
415	002	Dallas Atmos Rate Division	2420	Miscellaneous current and accrued liabilities	27351	Customer Billing Accrual	(5,343,251)	(5,556,582)
416	002	Dallas Atmos Rate Division	2420	Miscellaneous current and accrued liabilities	27386	Misc	(39,578)	(39,578)
417	002	Dallas Atmos Rate Division	2420	Miscellaneous current and accrued liabilities	35105	Genl Feed Adjustment	3,200	9,053
418	002	Dallas Atmos Rate Division	2530	Other deferred credits	27347	Hedging Open Positions	(14,592,319)	(19,599,963)
419	002	Dallas Atmos Rate Division	2530	Other deferred credits	27703	Other	-	-
420	002	Dallas Atmos Rate Division	2530	Other deferred credits	27706	Fas 106/OPEB	(18,938,108)	(19,352,850)
421	002	Dallas Atmos Rate Division	2530	Other deferred credits	27707	Directors' Def Comp	(521,064)	(523,007)
422	002	Dallas Atmos Rate Division	2530	Other deferred credits	27709	Fas106-Veba Trust/Admin	2,254	15,886
423	002	Dallas Atmos Rate Division	2530	Other deferred credits	27710	Fas 106 - Veba Trust	503,166	503,166
424	002	Dallas Atmos Rate Division	2530	Other deferred credits	27712	Deferred Retirement Costs	(72,552,577)	(71,496,113)
425	002	Dallas Atmos Rate Division	2530	Other deferred credits	27713	Dir Retirement Plan Acor	(153,150)	(153,150)
426	002	Dallas Atmos Rate Division	2530	Other deferred credits	27728	FAS 106 Premiums Incurred	18,296	36,971
427	002	Dallas Atmos Rate Division	2530	Other deferred credits	27729	FAS 106 Claims Incurred	32,194	77,252
428	002	Dallas Atmos Rate Division	2530	Other deferred credits	27730	FAS 106 Premiums W/H	(15,344)	(30,767)
429	002	Dallas Atmos Rate Division	2530	Other deferred credits	27731	FAS 106 Admin Fees	6,806	10,135
430	002	Dallas Atmos Rate Division	2530	Other deferred credits	27737	Accrued Interest on COLI Policies	(466,434)	(530,214)
431	002	Dallas Atmos Rate Division	2530	Other deferred credits	27749	FAS 106 Retiree Life Insurance Premiums	601	1,162
432	002	Dallas Atmos Rate Division	2530	Other deferred credits	27751	Medicare Advantage Plan Premiums	1,226	2,878
433	002	Dallas Atmos Rate Division	2530	Other deferred credits	27752	LT Fin 48 Liability	(1,830,963)	(1,830,963)
434	002	Dallas Atmos Rate Division	2530	Other deferred credits	27761	Austin Lease Leveling	(32)	(64)
435	002	Dallas Atmos Rate Division	2530	Other deferred credits	27762	SS Lincoln Lease Leveling	(2,053,476)	(2,121,251)
436	002	Dallas Atmos Rate Division	2530	Other deferred credits	27768	Farmer's Branch Lease Leveling	2,000	2,000
437	002	Dallas Atmos Rate Division	2530	Other deferred credits	27792	LT-State Tax Int/Penalties	-	-
438	002	Dallas Atmos Rate Division	2540	Other Regulatory Liabilities	27939	Inc Tax Pay Future Rates	(12,701)	(11,643)
439	002	Dallas Atmos Rate Division	2820	Accum deferred income taxes-Other property	28201	Accum Defer Fed Income	(22,061,730)	(22,061,730)
440	002	Dallas Atmos Rate Division	2820	Accum deferred income taxes-Other property	28206	Accum Defer State Inc Tax	(1,471,227)	(1,471,227)
441	002	Dallas Atmos Rate Division	2830	Accumulated deferred income taxes-Other	28201	Accum Defer Fed Income	(7,109,623)	(3,317,095)
442	002	Dallas Atmos Rate Division	2830	Accumulated deferred income taxes-Other	28204	Federal - Other	-	-
443	002	Dallas Atmos Rate Division	2830	Accumulated deferred income taxes-Other	28206	Accum Defer State Inc Tax	(1,213,548)	(968,835)
444	002	Dallas Atmos Rate Division	4380	Dividends declared-Common stock	30122	Div-Common Stock	124,484,500	31,661,460
445	002	Dallas Atmos Rate Division	4380	Dividends declared-Common stock	30123	NonCash-PB-Stock Dividend	1,032,770	65,568
446	002	Dallas Atmos Rate Division	4380	Dividends declared-Common stock	30164	Cash equivalent - RSU	1,311,486	(305)
447	012	Call Center Division	1010	Gas Plant in Service	10008	General Plant	159,962,518	159,993,650
448	012	Call Center Division	1070	Construction work in progress	01005	Capitalized Project Labor	10,457,452	11,499,189
449	012	Call Center Division	1070	Construction work in progress	01009	Capital Labor Accrual	518,586	162,605
450	012	Call Center Division	1070	Construction work in progress	01253	Medical Benefits Projects	141,852	328,915
451	012	Call Center Division	1070	Construction work in progress	01256	Payroll Tax Projects	63,822	147,160
452	012	Call Center Division	1070	Construction work in progress	01259	ESOP Benefits Projects	28,311	65,812
453	012	Call Center Division	1070	Construction work in progress	01262	HSA Benefits Projects	170	391
454	012	Call Center Division	1070	Construction work in progress	01265	RSP FACC Benefits Projects	2,584	5,714
455	012	Call Center Division	1070	Construction work in progress	01268	Life Benefits Projects	4,228	9,749
456	012	Call Center Division	1070	Construction work in progress	01271	LTD Benefits Projects	6,804	15,701
457	012	Call Center Division	1070	Construction work in progress	01290	Other Benefits Projects	3,630,434	3,522,450
458	012	Call Center Division	1070	Construction work in progress	01291	Pension Benefits Projects	443,872	558,707
459	012	Call Center Division	1070	Construction work in progress	01292	OPEB Benefits Projects	357,918	455,211
460	012	Call Center Division	1070	Construction work in progress	01293	Workers Comp Benefits Projects	3,497	10,065
461	012	Call Center Division	1070	Construction work in progress	02001	Inventory Materials	3,221,544	3,221,544
462	012	Call Center Division	1070	Construction work in progress	04201	Software Maintenance	13,968,756	13,968,756
463	012	Call Center Division	1070	Construction work in progress	04212	IT Equipment	2,519,341	2,519,630
464	012	Call Center Division	1070	Construction work in progress	04302	Heavy Equipment	1,570,805	1,573,848
465	012	Call Center Division	1070	Construction work in progress	04862	A&G Overhead Load	7,745,182	7,877,201
466	012	Call Center Division	1070	Construction work in progress	04871	WIP Closing	(31,430,815)	(31,481,947)
467	012	Call Center Division	1070	Construction work in progress	04873	WIP Interest Cap AFUDC	1,075,335	1,141,974
468	012	Call Center Division	1070	Construction work in progress	04888	Land	2,795,654	2,795,654
469	012	Call Center Division	1070	Construction work in progress	04889	Land Rights	4,002	4,002
470	012	Call Center Division	1070	Construction work in progress	05411	Meals and Entertainment	335,959	365,394
471	012	Call Center Division	1070	Construction work in progress	05413	Transportation	1,098,566	1,143,502
472	012	Call Center Division	1070	Construction work in progress	05414	Lodging	745,732	843,111
473	012	Call Center Division	1070	Construction work in progress	05419	Misc Employee Expense	183,707	206,148
474	012	Call Center Division	1070	Construction work in progress	06111	Contract Labor	46,959,041	47,079,414

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475	012	Call Center Division	1070	Construction work in progress	07590	Misc General Expense	5,828,988	6,087,035
476	012	Call Center Division	1070	Construction work in progress	07591	Supplies & Expense	24,406	54,270
477	012	Call Center Division	1070	Construction work in progress	07600	CWIP Accruals	37,733	128,437
478	012	Call Center Division	1070	Construction work in progress	07601	Vehicle Cap Accrual	-	-
479	012	Call Center Division	1070	Construction work in progress	09911	Reimbursements	(544)	(544)
480	012	Call Center Division	1080	Accum Prov for Depreciation	00000	Default	(115,551,043)	(116,535,715)
481	012	Call Center Division	1080	Accum Prov for Depreciation	04882	WIP Removal Cost	23,723	23,723
482	012	Call Center Division	1430	Other Accounts Receivable	10999	Oracle AR Other	-	181
483	012	Call Center Division	1430	Other Accounts Receivable	11347	Employee Merchandise-Payroll Deduction	23,948	21,775
484	012	Call Center Division	1430	Other Accounts Receivable	11350	Other A/R Emp Payroll Ded	-	-
485	012	Call Center Division	1550	Other Materials and Supplies	04212	IT Equipment	210	210
486	012	Call Center Division	1650	Prepayments	13047	Prepaid-Bill Printing Supplies	3,597,530	3,708,350
487	012	Call Center Division	1650	Prepayments	13057	Prepaid - NICE System	58,755	48,962
488	012	Call Center Division	1650	Prepayments	13068	Ppd Advantex Maint	-	-
489	012	Call Center Division	1650	Prepayments	13091	Prepaid Digital Data Voice	97,490	67,399
490	012	Call Center Division	1650	Prepayments	13095	Prepaid-Avaya	12,960	-
491	012	Call Center Division	1650	Prepayments	13114	Prepaid-Cycle	232,130	211,027
492	012	Call Center Division	1650	Prepayments	13118	Prepaid-MS Virtual Desktop	79,672	76,208
493	012	Call Center Division	1840	Clearing Account	13635	Capital Benefits F Medical Load Clr	(106,151)	(226,109)
494	012	Call Center Division	1840	Clearing Account	13636	Capital Benefits F Payroll Tax Load Clr	-	-
495	012	Call Center Division	1840	Clearing Account	13637	Capital Benefits F Emp ESOP Load Clr	(20,947)	(44,618)
496	012	Call Center Division	1840	Clearing Account	13638	Capital Benefits F Emp HSA Load Clr	(123)	(262)
497	012	Call Center Division	1840	Clearing Account	13639	Capital Benefits F RSP FACC Load Clr	(2,279)	(4,855)
498	012	Call Center Division	1840	Clearing Account	13640	Capital Benefits F Basic Life Load Clr	(3,265)	(6,955)
499	012	Call Center Division	1840	Clearing Account	13641	Capital Benefits F LTD Load Clr	(5,237)	(11,155)
500	012	Call Center Division	1840	Clearing Account	13649	Expense Benefits H Medical Trans out	(2,048)	(5,067)
501	012	Call Center Division	1840	Clearing Account	13650	Expense Benefits H Payroll Tax Trans out	(951)	(2,353)
502	012	Call Center Division	1840	Clearing Account	13651	Expense Benefits H Emp ESOP Trans out	(404)	(1,000)
503	012	Call Center Division	1840	Clearing Account	13652	Expense Benefits H Emp HSA Trans out	(2)	(6)
504	012	Call Center Division	1840	Clearing Account	13653	Expense Benefits H RSP FACC Trans out	(44)	(109)
505	012	Call Center Division	1840	Clearing Account	13654	Expense Benefits H Basic Life Trans out	(63)	(156)
506	012	Call Center Division	1840	Clearing Account	13655	Expense Benefits H LTD Trans out	(101)	(250)
507	012	Call Center Division	1840	Clearing Account	13656	Capital Benefits I Medical Trans in	(35,701)	(102,806)
508	012	Call Center Division	1840	Clearing Account	13657	Capital Benefits I Payroll Tax Trans in	(14,535)	(42,177)
509	012	Call Center Division	1840	Clearing Account	13658	Capital Benefits I Emp ESOP Trans in	(7,364)	(21,194)
510	012	Call Center Division	1840	Clearing Account	13659	Capital Benefits I Emp HSA Trans in	(47)	(128)
511	012	Call Center Division	1840	Clearing Account	13660	Capital Benefits I RSP FACC Trans in	(305)	(859)
512	012	Call Center Division	1840	Clearing Account	13661	Capital Benefits I Basic Life Trans in	(993)	(2,794)
513	012	Call Center Division	1840	Clearing Account	13662	Capital Benefits I LTD Trans in	(1,568)	(4,546)
514	012	Call Center Division	1840	Clearing Account	13670	Benefits K Medical Transfers	35,701	(102,806)
515	012	Call Center Division	1840	Clearing Account	13671	Benefits K Payroll Tax Transfers	14,535	42,177
516	012	Call Center Division	1840	Clearing Account	13672	Benefits K Emp ESOP Transfers	7,364	21,194
517	012	Call Center Division	1840	Clearing Account	13673	Benefits K Emp HSA Transfers	47	128
518	012	Call Center Division	1840	Clearing Account	13674	Benefits K RSP FACC Transfers	305	859
519	012	Call Center Division	1840	Clearing Account	13675	Benefits K Basic Life Transfers	993	2,794
520	012	Call Center Division	1840	Clearing Account	13676	Benefits K LTD Transfers	1,568	4,546
521	012	Call Center Division	1840	Clearing Account	13807	Cap Benefits F Pension Load Clr	(64,381)	(137,135)
522	012	Call Center Division	1840	Clearing Account	13808	Cap Benefits F FAS 106 Load Clr	(42,941)	(91,467)
523	012	Call Center Division	1840	Clearing Account	13809	Cap Benefits F Workers Comp Clr	(1,232)	(2,625)
524	012	Call Center Division	1840	Clearing Account	13810	Employer FICA Clearing	69	69
525	012	Call Center Division	1840	Clearing Account	13811	Employer FUTA Clearing	4	4
526	012	Call Center Division	1840	Clearing Account	13812	Employer SUTA Clearing	12	12
527	012	Call Center Division	1840	Clearing Account	13815	Benefits K Pension Transfers	21,259	63,340
528	012	Call Center Division	1840	Clearing Account	13816	Benefits K FAS106 Transfers	24,016	72,783
529	012	Call Center Division	1840	Clearing Account	13821	Basic Life Insurance Clearing	-	-
530	012	Call Center Division	1840	Clearing Account	13823	Medical/Dental Insurance Clearing	-	-
531	012	Call Center Division	1840	Clearing Account	13824	LTD Clearing	-	19
532	012	Call Center Division	1840	Clearing Account	13826	Employer ESOP Matching	49,577	123,162
533	012	Call Center Division	1840	Clearing Account	13841	Employer ESOP Matching Accrual	8,310	(11,851)
534	012	Call Center Division	1840	Clearing Account	13861	RSP FACC	6,907	17,736
535	012	Call Center Division	1840	Clearing Account	13863	Employer Match HSA	-	-
536	012	Call Center Division	1840	Clearing Account	13871	Capital Benefits I Pension Trans in	(21,259)	(63,340)
537	012	Call Center Division	1840	Clearing Account	13872	Capital Benefits I FAS106 Trans in	(24,016)	(72,783)
538	012	Call Center Division	1840	Clearing Account	13875	Expense Benefits H Pension Trans out	(1,242)	(3,073)
539	012	Call Center Division	1840	Clearing Account	13876	Expense Benefits H FAS106 Trans out	(828)	(2,050)
540	012	Call Center Division	1840	Clearing Account	13893	Expense Benefits H Workers Comp Transfer out	(24)	(59)
541	012	Call Center Division	1840	Clearing Account	13895	Capital Benefits I Workers Comp Trans in	(2,265)	(7,440)
542	012	Call Center Division	1840	Clearing Account	13899	Benefits K Workers Comp Transfers	2,265	7,440
543	012	Call Center Division	1860	Miscellaneous deferred debits	13957	Def Dr - Payroll Clearing	(1,581)	(1,581)
544	012	Call Center Division	1900	Accumulated Deferred Income Taxes	28201	Accum Defer Fed Income	(145,907)	(145,907)
545	012	Call Center Division	1900	Accumulated Deferred Income Taxes	28206	Accum Defer State Inc Tax	(9,812)	(9,812)
546	012	Call Center Division	2320	Accounts Payable	21000	Net Payroll Accrual	(8,092,438)	(9,966,995)
547	012	Call Center Division	2320	Accounts Payable	21010	Emp Ad&D	11,970	12,030
548	012	Call Center Division	2320	Accounts Payable	21011	Emp Savings Bond	(1,542)	(1,542)
549	012	Call Center Division	2320	Accounts Payable	21012	Emp ESOP	724	724
550	012	Call Center Division	2320	Accounts Payable	21016	Emp Credit Union	(90,835)	(109,868)
551	012	Call Center Division	2320	Accounts Payable	21018	Emp United Way	(3,370)	(8,393)
552	012	Call Center Division	2320	Accounts Payable	21020	Federal PAC	(2,338)	(3,485)
553	012	Call Center Division	2320	Accounts Payable	21028	Emp 401K Loan	(816)	(1,214)

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554	012	Call Center Division	2320	Accounts Payable	21033	Empr Escp	(11,276)	8,685
555	012	Call Center Division	2320	Accounts Payable	21035	Empr Ltd Ins	17,704	35,336
556	012	Call Center Division	2320	Accounts Payable	21036	Empr Basic Life	11,594	23,147
557	012	Call Center Division	2320	Accounts Payable	21043	Empr Medical Prem W/H	(77,012)	(190,873)
558	012	Call Center Division	2320	Accounts Payable	21044	Medical Premiums Incurred	-	(75)
559	012	Call Center Division	2320	Accounts Payable	21045	Empr Dental Prem W/H	(4,525)	(11,251)
560	012	Call Center Division	2320	Accounts Payable	21047	Medical/Dental Clearing	-	-
561	012	Call Center Division	2320	Accounts Payable	21048	Med/Dental-Other Exp Pymt	-	-
562	012	Call Center Division	2320	Accounts Payable	21049	PTO Accrual	166,708	166,708
563	012	Call Center Division	2320	Accounts Payable	21050	Accrued Payroll	(1,567,878)	(562,828)
564	012	Call Center Division	2320	Accounts Payable	21052	Vision Plan	(17,778)	(8,272)
565	012	Call Center Division	2320	Accounts Payable	21053	Pretax Flex Medical Plan	(108,797)	(132,905)
566	012	Call Center Division	2320	Accounts Payable	21054	Pretax Dependent Care Plan	(10,177)	(11,631)
567	012	Call Center Division	2320	Accounts Payable	21078	Empr voluntary deduction	-	-
568	012	Call Center Division	2320	Accounts Payable	21178	Health Spending Account	(75)	(38)
569	012	Call Center Division	2320	Accounts Payable	21308	RSP FACC Empr Payable	(46,904)	(57,385)
570	012	Call Center Division	2320	Accounts Payable	24603	Other A/P-Def Cr Cl Cur	(723)	(723)
571	012	Call Center Division	2320	Accounts Payable	24644	Atmos-Wrong Payee	200	200
572	012	Call Center Division	2360	Taxes accrued	25102	Empr Fica-Accrual	(361,939)	(530,651)
573	012	Call Center Division	2360	Taxes accrued	25104	Empr Futa-Accrual	(788)	(858)
574	012	Call Center Division	2360	Taxes accrued	25107	State Unemployment Tax	(2,311)	(2,512)
575	012	Call Center Division	2360	Taxes accrued	25201	Ad Valorem Tax	(822,335)	(894,335)
576	012	Call Center Division	2410	Tax collections	27201	Empr Fica-Accrual	(215,924)	(360,004)
577	012	Call Center Division	2410	Tax collections	27204	Empr Fit-Accrual	(395,705)	(782,476)
578	012	Call Center Division	2410	Tax collections	27205	Empr Sit-Accrual	-	-
579	012	Call Center Division	2420	Miscellaneous current and accrued liabilities	27307	Performance Plan	-	1,014,903
580	012	Call Center Division	2420	Miscellaneous current and accrued liabilities	27351	Customer Billing Accrual	5,341,429	5,531,145
581	012	Call Center Division	2820	Accum deferred income taxes-Other property	28201	Accum Defer Fed Income	(24,623,925)	(24,623,925)
582	012	Call Center Division	2820	Accum deferred income taxes-Other property	28206	Accum Defer State Inc Tax	(1,655,995)	(1,655,995)
583	012	Call Center Division	2830	Accumulated deferred income taxes-Other	28201	Accum Defer Fed Income	(1,373,368)	(1,373,368)
584	012	Call Center Division	2830	Accumulated deferred income taxes-Other	28206	Accum Defer State Inc Tax	(92,361)	(92,361)
585	002	Dallas Atmos Rate Division	4030	Depreciation Expense	30007	Depr Exp-General Plant	1,140,650	2,284,717
586	002	Dallas Atmos Rate Division	4030	Depreciation Expense	30031	Vehicle Depreciation	1,675	3,347
587	002	Dallas Atmos Rate Division	4030	Depreciation Expense	30061	Tools & Shop Depreciation	1,733	3,465
588	002	Dallas Atmos Rate Division	4030	Depreciation Expense	30071	Lab Depreciation	188	376
589	002	Dallas Atmos Rate Division	4030	Depreciation Expense	40001	Billed to West Tex Div	(93,610)	(189,541)
590	002	Dallas Atmos Rate Division	4030	Depreciation Expense	40002	Billed to CO/KS Div	(67,919)	(137,156)
591	002	Dallas Atmos Rate Division	4030	Depreciation Expense	40003	Billed to LA Div	(84,459)	(171,275)
592	002	Dallas Atmos Rate Division	4030	Depreciation Expense	40004	Billed to Mid St Div	(165,855)	(325,557)
593	002	Dallas Atmos Rate Division	4030	Depreciation Expense	40008	Billed to Mid-Tex Div	(448,239)	(896,248)
594	002	Dallas Atmos Rate Division	4030	Depreciation Expense	40009	Billed to MS Div	(66,868)	(135,052)
595	002	Dallas Atmos Rate Division	4030	Depreciation Expense	40010	Billed to Atmos Pipeline Div	(179,399)	(358,516)
596	002	Dallas Atmos Rate Division	4030	Depreciation Expense	41124	Billing for Taxes Other and Depr	(37,898)	(76,562)
597	002	Dallas Atmos Rate Division	4074	Regulatory Credits	30023	Amortization of FAS109 Regulatory Items	(1,058)	(2,117)
598	002	Dallas Atmos Rate Division	4074	Regulatory Credits	40001	Billed to West Tex Div	61	122
599	002	Dallas Atmos Rate Division	4074	Regulatory Credits	40002	Billed to CO/KS Div	55	110
600	002	Dallas Atmos Rate Division	4074	Regulatory Credits	40003	Billed to LA Div	104	209
601	002	Dallas Atmos Rate Division	4074	Regulatory Credits	40004	Billed to Mid St Div	116	232
602	002	Dallas Atmos Rate Division	4074	Regulatory Credits	40008	Billed to Mid-Tex Div	430	859
603	002	Dallas Atmos Rate Division	4074	Regulatory Credits	40009	Billed to MS Div	72	145
604	002	Dallas Atmos Rate Division	4074	Regulatory Credits	40010	Billed to Atmos Pipeline Div	220	440
605	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	01210	Fica Load	168,376	580,185
606	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	01211	Futa Load	78	218
607	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	01212	Suta Load	334	778
608	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	01213	Fica Load Accrual	18,677	(22,132)
609	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	01214	Futa Load Accrual	(34)	(61)
610	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	01215	Suta Load Accrual	(25)	(168)
611	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	01256	Payroll Tax Projects	2,071	5,400
612	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	30101	Ad Valorem - Accrual	60,000	120,000
613	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	30102	Taxes Property And Other	-	64,210
614	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	30105	Corp/State Franchise Tax	-	-
615	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	40001	Billed to West Tex Div	(19,833)	(59,500)
616	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	40002	Billed to CO/KS Div	(17,289)	(51,866)
617	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	40003	Billed to LA Div	(24,199)	(72,598)
618	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	40004	Billed to Mid St Div	(35,351)	(105,903)
619	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	40007	Billed to Nonutilities	(7,859)	(22,977)
620	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	40008	Billed to Mid-Tex Div	(57,121)	(291,363)
621	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	40009	Billed to MS Div	(18,835)	(56,506)
622	002	Dallas Atmos Rate Division	4081	Taxes other than income taxes, utility operating income	40010	Billed to Atmos Pipeline Div	(29,239)	(87,716)
623	002	Dallas Atmos Rate Division	4091	Income taxes, utility operating income	30201	Federal Income Taxes	55,371	288,969
624	002	Dallas Atmos Rate Division	4091	Income taxes, utility operating income	30202	State Income Taxes	(384,186)	(878,577)
625	002	Dallas Atmos Rate Division	4101	Provision for deferred income taxes	30201	Federal Income Taxes	-	-
626	002	Dallas Atmos Rate Division	4101	Provision for deferred income taxes	30202	State Income Taxes	-	-
627	002	Dallas Atmos Rate Division	4101	Provision for deferred income taxes	30205	FIN48 Federal Tax Expense	-	-
628	002	Dallas Atmos Rate Division	4160	Costs and Expenses of Merchandising, Jobbing & Contract Work	06111	Contract Labor	-	-
629	002	Dallas Atmos Rate Division	4160	Costs and Expenses of Merchandising, Jobbing & Contract Work	40001	Billed to West Tex Div	-	-
630	002	Dallas Atmos Rate Division	4160	Costs and Expenses of Merchandising, Jobbing & Contract Work	40002	Billed to CO/KS Div	-	-
631	002	Dallas Atmos Rate Division	4160	Costs and Expenses of Merchandising, Jobbing & Contract Work	40003	Billed to LA Div	-	-
632	002	Dallas Atmos Rate Division	4160	Costs and Expenses of Merchandising, Jobbing & Contract Work	40004	Billed to Mid St Div	-	-

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633	002	Dallas Atmos Rate Division	4160	Costs and Expenses of Merchandising, Jobbing & Contract Work	40008	Billed to Mid-Tex Div	-	-
634	002	Dallas Atmos Rate Division	4160	Costs and Expenses of Merchandising, Jobbing & Contract Work	40009	Billed to MS Div	-	-
635	002	Dallas Atmos Rate Division	4160	Costs and Expenses of Merchandising, Jobbing & Contract Work	40010	Billed to Atmos Pipeline Div	-	-
636	002	Dallas Atmos Rate Division	4190	Interest and dividend income	30602	Int & Div Income-Temp Cash I	-	-
637	002	Dallas Atmos Rate Division	4190	Interest and dividend income	30604	Int & Div Income-Misc	-	-
638	002	Dallas Atmos Rate Division	4190	Interest and dividend income	30612	Int & Div Inc-Interco	(179,996)	(336,803)
639	002	Dallas Atmos Rate Division	4190	Interest and dividend income	40001	Billed to West Tex Div	10,386	19,434
640	002	Dallas Atmos Rate Division	4190	Interest and dividend income	40002	Billed to CO/KS Div	9,396	17,581
641	002	Dallas Atmos Rate Division	4190	Interest and dividend income	40003	Billed to LA Div	17,730	33,175
642	002	Dallas Atmos Rate Division	4190	Interest and dividend income	40004	Billed to Mid St Div	19,692	36,846
643	002	Dallas Atmos Rate Division	4190	Interest and dividend income	40008	Billed to Mid-Tex Div	73,078	136,742
644	002	Dallas Atmos Rate Division	4190	Interest and dividend income	40009	Billed to MS Div	12,312	23,037
645	002	Dallas Atmos Rate Division	4190	Interest and dividend income	40010	Billed to Atmos Pipeline Div	37,403	69,988
646	002	Dallas Atmos Rate Division	4210	Miscellaneous nonoperating income	30606	Misc Non-Operating Income	-	-
647	002	Dallas Atmos Rate Division	4210	Miscellaneous nonoperating income	40001	Billed to West Tex Div	-	-
648	002	Dallas Atmos Rate Division	4210	Miscellaneous nonoperating income	40002	Billed to CO/KS Div	-	-
649	002	Dallas Atmos Rate Division	4210	Miscellaneous nonoperating income	40003	Billed to LA Div	-	-
650	002	Dallas Atmos Rate Division	4210	Miscellaneous nonoperating income	40004	Billed to Mid St Div	-	-
651	002	Dallas Atmos Rate Division	4210	Miscellaneous nonoperating income	40008	Billed to Mid-Tex Div	-	-
652	002	Dallas Atmos Rate Division	4210	Miscellaneous nonoperating income	40009	Billed to MS Div	-	-
653	002	Dallas Atmos Rate Division	4210	Miscellaneous nonoperating income	40010	Billed to Atmos Pipeline Div	-	-
654	002	Dallas Atmos Rate Division	4261	Donations	30702	Education	-	-
655	002	Dallas Atmos Rate Division	4261	Donations	30703	United Way Agencies	-	-
656	002	Dallas Atmos Rate Division	4261	Donations	30705	Health	575	575
657	002	Dallas Atmos Rate Division	4261	Donations	30706	Museums & Arts	-	-
658	002	Dallas Atmos Rate Division	4261	Donations	30710	Youth Clubs & Centers	-	-
659	002	Dallas Atmos Rate Division	4261	Donations	30711	Energy Assistance Program	-	-
660	002	Dallas Atmos Rate Division	4261	Donations	30736	Community Welfare	35,000	35,750
661	002	Dallas Atmos Rate Division	4261	Donations	40001	Billed to West Tex Div	(2,070)	(2,113)
662	002	Dallas Atmos Rate Division	4261	Donations	40002	Billed to CO/KS Div	(1,873)	(1,912)
663	002	Dallas Atmos Rate Division	4261	Donations	40003	Billed to LA Div	(3,534)	(3,608)
664	002	Dallas Atmos Rate Division	4261	Donations	40004	Billed to Mid St Div	(3,925)	(4,007)
665	002	Dallas Atmos Rate Division	4261	Donations	40008	Billed to Mid-Tex Div	(14,565)	(14,870)
666	002	Dallas Atmos Rate Division	4261	Donations	40009	Billed to MS Div	(2,454)	(2,505)
667	002	Dallas Atmos Rate Division	4261	Donations	40010	Billed to Atmos Pipeline Div	(7,455)	(7,611)
668	002	Dallas Atmos Rate Division	4263	Penalties	30118	Penalty - Interest	-	-
669	002	Dallas Atmos Rate Division	4263	Penalties	40001	Billed to West Tex Div	-	-
670	002	Dallas Atmos Rate Division	4263	Penalties	40002	Billed to CO/KS Div	-	-
671	002	Dallas Atmos Rate Division	4263	Penalties	40003	Billed to LA Div	-	-
672	002	Dallas Atmos Rate Division	4263	Penalties	40004	Billed to Mid St Div	-	-
673	002	Dallas Atmos Rate Division	4263	Penalties	40008	Billed to Mid-Tex Div	-	-
674	002	Dallas Atmos Rate Division	4263	Penalties	40009	Billed to MS Div	-	-
675	002	Dallas Atmos Rate Division	4263	Penalties	40010	Billed to Atmos Pipeline Div	-	-
676	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	01000	Non-project Labor	21,777	53,109
677	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	01008	Expense Labor Accrual	4,322	(4,611)
678	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	01202	Pension Benefits Load	2,740	5,092
679	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	01203	OPEB Benefits Load	1,827	3,395
680	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	01221	Workers Comp Benefits Load	47	87
681	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	01251	Medical Benefits Load	4,489	8,342
682	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	01257	ESOP Benefits Load	809	1,503
683	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	01260	HSA Benefits Load	5	10
684	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	01263	RSP FACC Benefits Load	78	145
685	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	01266	Life Benefits Load	131	242
686	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	01269	LTD Benefits Load	209	388
687	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	04581	Building Lease/Rents	6,002	6,034
688	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	04592	Misc Rents	-	-
689	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	05010	Office Supplies	-	-
690	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	05111	Postage/Delivery Services	356	410
691	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	05312	Long Distance	-	-
692	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	05331	WAN/LAN/Internet Service	462	462
693	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	05411	Meals and Entertainment	558	3,155
694	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	05412	Spousal & Dependent Travel	35	215
695	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	05413	Transportation	2,539	5,868
696	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	05414	Lodging	394	817
697	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	05415	Membership Fees	-	-
698	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	05416	Club Dues - Nondeductible	-	-
699	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	05417	Club Dues - Deductible	-	-
700	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	05419	Misc Employee Expense	-	-
701	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	05420	Employee Development	-	-
702	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	05424	Books & Manuals	71	630
703	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	05426	Safety Training	-	-
704	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	06111	Contract Labor	1,923	4,053
705	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	07452	Variable Pay & Mgmt Incentive Plans	-	2,040
706	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	199	760
707	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	07460	RSU-Long Term Incentive Plan - Time Lapse	-	-
708	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	07590	Misc General Expense	-	-
709	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	30703	United Way Agencies	-	-
710	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	30736	Community Welfare	-	-
711	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	30737	Political Activities	27,130	29,334

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712	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	30743	Entertainment & Sports Events	-	5,500
713	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	40001	Billed to West Tex Div	(7,967)	(13,813)
714	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	40002	Billed to CO/KS Div	(1,613)	(2,350)
715	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	40003	Billed to LA Div	(3,043)	(4,434)
716	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	40004	Billed to Mid St Div	(3,380)	(4,925)
717	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	40008	Billed to Mid-Tex Div	(42,423)	(72,460)
718	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	40009	Billed to MS Div	(2,113)	(3,079)
719	002	Dallas Atmos Rate Division	4264	Civic, Political and Related	40010	Billed to Atmos Pipeline Div	(15,566)	(25,940)
720	002	Dallas Atmos Rate Division	4265	Other deductions	03004	Vehicle Expense	-	-
721	002	Dallas Atmos Rate Division	4265	Other deductions	04021	Promo Other, Misc	-	-
722	002	Dallas Atmos Rate Division	4265	Other deductions	04111	Director's Fees	-	-
723	002	Dallas Atmos Rate Division	4265	Other deductions	04112	Board Meeting Expenses	38,384	61,455
724	002	Dallas Atmos Rate Division	4265	Other deductions	05010	Office Supplies	-	-
725	002	Dallas Atmos Rate Division	4265	Other deductions	05111	Postage/Delivery Services	-	-
726	002	Dallas Atmos Rate Division	4265	Other deductions	05312	Long Distance	-	-
727	002	Dallas Atmos Rate Division	4265	Other deductions	05331	WAN/LAN/Internet Service	-	-
728	002	Dallas Atmos Rate Division	4265	Other deductions	05411	Meals and Entertainment	11,062	18,185
729	002	Dallas Atmos Rate Division	4265	Other deductions	05412	Spousal & Dependent Travel	-	20
730	002	Dallas Atmos Rate Division	4265	Other deductions	05413	Transportation	-	22
731	002	Dallas Atmos Rate Division	4265	Other deductions	05414	Lodging	-	-
732	002	Dallas Atmos Rate Division	4265	Other deductions	05415	Membership Fees	-	-
733	002	Dallas Atmos Rate Division	4265	Other deductions	05419	Misc Employee Expense	4,508	4,634
734	002	Dallas Atmos Rate Division	4265	Other deductions	05420	Employee Development	-	-
735	002	Dallas Atmos Rate Division	4265	Other deductions	06121	Legal	-	-
736	002	Dallas Atmos Rate Division	4265	Other deductions	07459	Misc Employee Welfare Exp	130	2,291
737	002	Dallas Atmos Rate Division	4265	Other deductions	07510	Association Dues	5,000	5,000
738	002	Dallas Atmos Rate Division	4265	Other deductions	07580	Misc General Expense	-	-
739	002	Dallas Atmos Rate Division	4265	Other deductions	30705	Health	-	-
740	002	Dallas Atmos Rate Division	4265	Other deductions	30736	Community Welfare	-	-
741	002	Dallas Atmos Rate Division	4265	Other deductions	30740	Misc Income Deductions	6,492	11,221
742	002	Dallas Atmos Rate Division	4265	Other deductions	30743	Entertainment & Sports Events	1,217	1,717
743	002	Dallas Atmos Rate Division	4265	Other deductions	40001	Billed to West Tex Div	(4,029)	(6,443)
744	002	Dallas Atmos Rate Division	4265	Other deductions	40002	Billed to CO/KS Div	(3,645)	(5,829)
745	002	Dallas Atmos Rate Division	4265	Other deductions	40003	Billed to LA Div	(6,878)	(11,000)
746	002	Dallas Atmos Rate Division	4265	Other deductions	40004	Billed to Mid St Div	(7,639)	(12,217)
747	002	Dallas Atmos Rate Division	4265	Other deductions	40008	Billed to Mid-Tex Div	(28,348)	(45,338)
748	002	Dallas Atmos Rate Division	4265	Other deductions	40009	Billed to MS Div	(4,776)	(7,638)
749	002	Dallas Atmos Rate Division	4265	Other deductions	40010	Billed to Atmos Pipeline Div	(14,509)	(23,205)
750	002	Dallas Atmos Rate Division	4270	Interest on long-Term debt	30918	UCG - Mtn 95-1	55,583	111,167
751	002	Dallas Atmos Rate Division	4270	Interest on long-Term debt	30921	Debentures 6.75 percent	843,750	1,887,500
752	002	Dallas Atmos Rate Division	4270	Interest on long-Term debt	30935	LTD-4.95 % Senior Notes due 2014	2,062,500	4,125,000
753	002	Dallas Atmos Rate Division	4270	Interest on long-Term debt	30936	LTD-5.95 % Senior Notes due 2034	991,667	1,983,333
754	002	Dallas Atmos Rate Division	4270	Interest on long-Term debt	30937	LTD-Rate Lock	167,510	334,905
755	002	Dallas Atmos Rate Division	4270	Interest on long-Term debt	30939	Fixed Rate due 2017	1,322,917	2,645,833
756	002	Dallas Atmos Rate Division	4270	Interest on long-Term debt	30940	LTD-8.50 % Senior Notes due 2019	3,187,500	6,375,000
757	002	Dallas Atmos Rate Division	4270	Interest on long-Term debt	30941	LTD-5.50% Sr Notes due 2041	1,833,333	3,666,667
758	002	Dallas Atmos Rate Division	4270	Interest on long-Term debt	30942	LTD-4.15% Sr Notes due 2043	-	-
759	002	Dallas Atmos Rate Division	4270	Interest on long-Term debt	40001	Billed to West Tex Div	(603,817)	(1,207,827)
760	002	Dallas Atmos Rate Division	4270	Interest on long-Term debt	40002	Billed to CO/KS Div	(546,260)	(1,092,515)
761	002	Dallas Atmos Rate Division	4270	Interest on long-Term debt	40003	Billed to LA Div	(1,030,779)	(2,061,546)
762	002	Dallas Atmos Rate Division	4270	Interest on long-Term debt	40004	Billed to Mid St Div	(1,144,845)	(2,288,677)
763	002	Dallas Atmos Rate Division	4270	Interest on long-Term debt	40008	Billed to Mid-Tex Div	(4,248,693)	(8,497,338)
764	002	Dallas Atmos Rate Division	4270	Interest on long-Term debt	40009	Billed to MS Div	(715,780)	(1,431,571)
765	002	Dallas Atmos Rate Division	4270	Interest on long-Term debt	40010	Billed to Atmos Pipeline Div	(2,174,577)	(4,349,130)
766	002	Dallas Atmos Rate Division	4280	Amortization of debt discount and expense	30129	Int On S/T Loan-Misc	3,869	7,339
767	002	Dallas Atmos Rate Division	4280	Amortization of debt discount and expense	30134	Debentures 6.75 percent	8,328	16,656
768	002	Dallas Atmos Rate Division	4280	Amortization of debt discount and expense	30159	Debt expense on Mid-Tex LTD	43,738	87,477
769	002	Dallas Atmos Rate Division	4280	Amortization of debt discount and expense	30161	6.35% Note Amortization	23,906	29,552
770	002	Dallas Atmos Rate Division	4280	Amortization of debt discount and expense	30163	8.50% Senior Notes disc	37,881	75,763
771	002	Dallas Atmos Rate Division	4280	Amortization of debt discount and expense	30166	5.5% Senior Notes disc	15,572	31,143
772	002	Dallas Atmos Rate Division	4280	Amortization of debt discount and expense	30167	4.15% Senior Notes discount	-	-
773	002	Dallas Atmos Rate Division	4280	Amortization of debt discount and expense	40001	Billed to West Tex Div	(7,880)	(14,306)
774	002	Dallas Atmos Rate Division	4280	Amortization of debt discount and expense	40002	Billed to CO/KS Div	(6,948)	(12,942)
775	002	Dallas Atmos Rate Division	4280	Amortization of debt discount and expense	40003	Billed to LA Div	(13,110)	(24,421)
776	002	Dallas Atmos Rate Division	4280	Amortization of debt discount and expense	40004	Billed to Mid St Div	(14,561)	(27,124)
777	002	Dallas Atmos Rate Division	4280	Amortization of debt discount and expense	40008	Billed to Mid-Tex Div	(94,037)	(180,660)
778	002	Dallas Atmos Rate Division	4280	Amortization of debt discount and expense	40009	Billed to MS Div	(9,104)	(18,958)
779	002	Dallas Atmos Rate Division	4280	Amortization of debt discount and expense	40010	Billed to Atmos Pipeline Div	(27,657)	(51,520)
780	002	Dallas Atmos Rate Division	4281	Amortization of loss on reacquired debt	30160	FMB Early Retirement Premium	138,607	277,213
781	002	Dallas Atmos Rate Division	4281	Amortization of loss on reacquired debt	30161	6.35% Note Amortization	1,681	1,681
782	002	Dallas Atmos Rate Division	4281	Amortization of loss on reacquired debt	30163	8.50% Senior Notes disc	58,883	117,766
783	002	Dallas Atmos Rate Division	4281	Amortization of loss on reacquired debt	30167	4.15% Senior Notes discount	-	-
784	002	Dallas Atmos Rate Division	4281	Amortization of loss on reacquired debt	40001	Billed to West Tex Div	(11,492)	(22,887)
785	002	Dallas Atmos Rate Division	4281	Amortization of loss on reacquired debt	40002	Billed to CO/KS Div	(10,397)	(20,706)
786	002	Dallas Atmos Rate Division	4281	Amortization of loss on reacquired debt	40003	Billed to LA Div	(19,618)	(39,071)
787	002	Dallas Atmos Rate Division	4281	Amortization of loss on reacquired debt	40004	Billed to Mid St Div	(21,789)	(43,395)
788	002	Dallas Atmos Rate Division	4281	Amortization of loss on reacquired debt	40008	Billed to Mid-Tex Div	(80,863)	(161,044)
789	002	Dallas Atmos Rate Division	4281	Amortization of loss on reacquired debt	40009	Billed to MS Div	(13,623)	(27,132)
790	002	Dallas Atmos Rate Division	4281	Amortization of loss on reacquired debt	40010	Billed to Atmos Pipeline Div	(41,388)	(82,426)

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791	002	Dallas Atmos Rate Division	4300	Interest on debt to associated companies	30128	Int On Debt To Assoc. Co	68,664	138,341
792	002	Dallas Atmos Rate Division	4300	Interest on debt to associated companies	40001	Billed to West Tex Div	(3,962)	(7,982)
793	002	Dallas Atmos Rate Division	4300	Interest on debt to associated companies	40002	Billed to CO/KS Div	(3,584)	(7,221)
794	002	Dallas Atmos Rate Division	4300	Interest on debt to associated companies	40003	Billed to LA Div	(6,763)	(13,627)
795	002	Dallas Atmos Rate Division	4300	Interest on debt to associated companies	40004	Billed to Mid St Div	(7,512)	(15,135)
796	002	Dallas Atmos Rate Division	4300	Interest on debt to associated companies	40008	Billed to Mid-Tex Div	(27,878)	(56,167)
797	002	Dallas Atmos Rate Division	4300	Interest on debt to associated companies	40009	Billed to MS Div	(4,697)	(9,463)
798	002	Dallas Atmos Rate Division	4300	Interest on debt to associated companies	40010	Billed to Atmos Pipeline Div	(14,268)	(28,747)
799	002	Dallas Atmos Rate Division	4310	Other interest expense	30120	Commitment Fees-Anb	2,654	5,222
800	002	Dallas Atmos Rate Division	4310	Other interest expense	30121	Commitment Fee- Royal Bank of Scotland	148,750	294,375
801	002	Dallas Atmos Rate Division	4310	Other interest expense	30140	Int On S/T Debt-New ST loan	245,158	482,408
802	002	Dallas Atmos Rate Division	4310	Other interest expense	30141	Int On S/T Debt-JP Morgan ST bridge loan interest	-	13,217
803	002	Dallas Atmos Rate Division	4310	Other interest expense	30156	Int On deferred director comp	1,938	3,879
804	002	Dallas Atmos Rate Division	4310	Other interest expense	30157	Int on Taxes	(39,569)	(41,069)
805	002	Dallas Atmos Rate Division	4310	Other interest expense	30165	CP- Wells Fargo Interest Exp	21,857	38,992
806	002	Dallas Atmos Rate Division	4310	Other interest expense	30170	CP- Deutsche Bank Int Exp	29,463	62,363
807	002	Dallas Atmos Rate Division	4310	Other interest expense	30171	CP- Goldman Sachs Int Exp	30,848	60,522
808	002	Dallas Atmos Rate Division	4310	Other interest expense	30172	CP- Morgan Stanley Int Exp	33,497	74,296
809	002	Dallas Atmos Rate Division	4310	Other interest expense	30173	CP- Royal Bank of Scotland Int Exp	17,107	50,571
810	002	Dallas Atmos Rate Division	4310	Other interest expense	40001	Billed to West Tex Div	(28,360)	(60,284)
811	002	Dallas Atmos Rate Division	4310	Other interest expense	40002	Billed to CO/KS Div	(25,856)	(54,537)
812	002	Dallas Atmos Rate Division	4310	Other interest expense	40003	Billed to LA Div	(48,413)	(102,910)
813	002	Dallas Atmos Rate Division	4310	Other interest expense	40004	Billed to Mid St Div	(53,770)	(114,298)
814	002	Dallas Atmos Rate Division	4310	Other interest expense	40008	Billed to Mid-Tex Div	(199,550)	(424,179)
815	002	Dallas Atmos Rate Division	4310	Other interest expense	40009	Billed to MS Div	(33,619)	(71,463)
816	002	Dallas Atmos Rate Division	4310	Other interest expense	40010	Billed to Atmos Pipeline Div	(102,134)	(217,104)
817	002	Dallas Atmos Rate Division	4320	Allowance for borrowed funds used during construction	40001	Billed to West Tex Div	3,463	7,308
818	002	Dallas Atmos Rate Division	4320	Allowance for borrowed funds used during construction	40002	Billed to CO/KS Div	3,133	6,811
819	002	Dallas Atmos Rate Division	4320	Allowance for borrowed funds used during construction	40003	Billed to LA Div	5,911	12,475
820	002	Dallas Atmos Rate Division	4320	Allowance for borrowed funds used during construction	40004	Billed to Mid St Div	6,565	13,856
821	002	Dallas Atmos Rate Division	4320	Allowance for borrowed funds used during construction	40008	Billed to Mid-Tex Div	24,365	51,421
822	002	Dallas Atmos Rate Division	4320	Allowance for borrowed funds used during construction	40009	Billed to MS Div	4,105	8,663
823	002	Dallas Atmos Rate Division	4320	Allowance for borrowed funds used during construction	40010	Billed to Atmos Pipeline Div	12,471	26,318
824	002	Dallas Atmos Rate Division	7510	Production maps and records	05415	Membership Fees	-	-
825	002	Dallas Atmos Rate Division	8140	Storage-Operation supervision and engineering	04201	Software Maintenance	541	541
826	002	Dallas Atmos Rate Division	8210	Storage-Purification expenses	05413	Transportation	-	-
827	002	Dallas Atmos Rate Division	8210	Storage-Purification expenses	07499	Misc Employee Welfare Exp	-	-
828	002	Dallas Atmos Rate Division	8550	Mains expenses	01002	Capital Labor Contra	-	(96)
829	002	Dallas Atmos Rate Division	8550	Mains expenses	01011	Capital Labor Transfer In	-	96
830	002	Dallas Atmos Rate Division	8550	Mains expenses	05010	Office Supplies	-	-
831	002	Dallas Atmos Rate Division	8550	Mains expenses	05411	Meals and Entertainment	-	-
832	002	Dallas Atmos Rate Division	8550	Mains expenses	05413	Transportation	-	-
833	002	Dallas Atmos Rate Division	8550	Mains expenses	05414	Lodging	-	-
834	002	Dallas Atmos Rate Division	8550	Mains expenses	05429	Work Environment Training	-	-
835	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	01000	Non-project Labor	-	-
836	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	01001	Capital Labor	-	-
837	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	01002	Capital Labor Contra	(9,924)	(13,832)
838	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	01006	O&M Project Labor and Contra	-	-
839	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	01008	Expense Labor Accrual	131	(237)
840	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	01011	Capital Labor Transfer In	9,924	13,832
841	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	01012	Capital Labor Transfer Out	-	-
842	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	01013	Expense Labor Transfer In	566	566
843	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	02001	Inventory Materials	-	-
844	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	02001	Inventory Materials	-	744
845	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	02005	Non-Inventory Supplies	38	38
846	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	05010	Office Supplies	-	-
847	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	05111	Postage/Delivery Services	-	-
848	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	05331	WAN/LAN/Internet Service	128	255
849	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	05364	Cellular, radio, pager charges	-	149
850	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	05411	Meals and Entertainment	-	31
851	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	05412	Spousal & Dependent Travel	-	-
852	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	05414	Lodging	-	-
853	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	05414	Lodging	-	-
854	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	05415	Membership Fees	-	-
855	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	05417	Club Dues - Deductible	-	-
856	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	05419	Misc Employee Expense	62,463	103,171
857	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	05426	Safety Training	258	7,721
858	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	06111	Contract Labor	-	-
859	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	07499	Misc Employee Welfare Exp	-	-
860	002	Dallas Atmos Rate Division	8700	Distribution-Operation supervision and engineering	07510	Association Dues	-	-
861	002	Dallas Atmos Rate Division	8740	Mains and Services Expenses	01000	Non-project Labor	-	-
862	002	Dallas Atmos Rate Division	8740	Mains and Services Expenses	01008	Expense Labor Accrual	-	-
863	002	Dallas Atmos Rate Division	8740	Mains and Services Expenses	03002	Vehicle Lease Payments	3,187	6,424
864	002	Dallas Atmos Rate Division	8740	Mains and Services Expenses	03004	Vehicle Expense	6,630	10,175
865	002	Dallas Atmos Rate Division	8740	Mains and Services Expenses	04301	Equipment Lease	24	48
866	002	Dallas Atmos Rate Division	8740	Mains and Services Expenses	04302	Heavy Equipment	398	398
867	002	Dallas Atmos Rate Division	8740	Mains and Services Expenses	05111	Postage/Delivery Services	-	-
868	002	Dallas Atmos Rate Division	8740	Mains and Services Expenses	05411	Meals and Entertainment	-	-
869	002	Dallas Atmos Rate Division	8740	Mains and Services Expenses	05413	Transportation	-	-

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Line No.	Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Oct-12	Nov-12
870	002	Dallas Atmos Rate Division	8740	Mains and Services Expenses	05414	Lodging	-	-
871	002	Dallas Atmos Rate Division	8740	Mains and Services Expenses	07443	Uniforms	-	-
872	002	Dallas Atmos Rate Division	8800	Distribution-Other expenses	05411	Meals and Entertainment	-	-
873	002	Dallas Atmos Rate Division	8760	Distribution-Measuring and regulating station expenses-Industrial	05421	Training	-	-
874	002	Dallas Atmos Rate Division	8800	Distribution-Other expenses	05411	Meals and Entertainment	-	-
875	002	Dallas Atmos Rate Division	8800	Distribution-Other expenses	07499	Misc Employee Welfare Exp	-	-
876	002	Dallas Atmos Rate Division	8810	Distribution-Rents	04581	Building Lease/Rents	(6,660)	(6,660)
877	002	Dallas Atmos Rate Division	8850	Distribution-Maintenance supervision and engineering	05010	Office Supplies	-	-
878	002	Dallas Atmos Rate Division	8850	Distribution-Maintenance supervision and engineering	05411	Meals and Entertainment	-	-
879	002	Dallas Atmos Rate Division	8850	Distribution-Maintenance supervision and engineering	05413	Transportation	-	-
880	002	Dallas Atmos Rate Division	8850	Distribution-Maintenance supervision and engineering	05414	Lodging	-	-
881	002	Dallas Atmos Rate Division	8860	Distribution-Maintenance of structures and improvements	05413	Transportation	-	-
882	002	Dallas Atmos Rate Division	9010	Customer accounts-Operation supervision	05411	Meals and Entertainment	-	-
883	002	Dallas Atmos Rate Division	9010	Customer accounts-Operation supervision	05413	Transportation	-	-
884	002	Dallas Atmos Rate Division	9010	Customer accounts-Operation supervision	05414	Lodging	-	-
885	002	Dallas Atmos Rate Division	9020	Customer accounts-Meter reading expenses	01000	Non-project Labor	10,230	24,986
886	002	Dallas Atmos Rate Division	9020	Customer accounts-Meter reading expenses	01008	Expense Labor Accrual	1,578	(2,612)
887	002	Dallas Atmos Rate Division	9020	Customer accounts-Meter reading expenses	05111	Postage/Delivery Services	-	-
888	002	Dallas Atmos Rate Division	9020	Customer accounts-Meter reading expenses	05411	Meals and Entertainment	-	-
889	002	Dallas Atmos Rate Division	9020	Customer accounts-Meter reading expenses	05413	Transportation	-	-
890	002	Dallas Atmos Rate Division	9030	Customer accounts-Customer records and collections expenses	01000	Non-project Labor	-	-
891	002	Dallas Atmos Rate Division	9030	Customer accounts-Customer records and collections expenses	01008	Expense Labor Accrual	-	-
892	002	Dallas Atmos Rate Division	9030	Customer accounts-Customer records and collections expenses	04130	Bank Service Charge	-	-
893	002	Dallas Atmos Rate Division	9030	Customer accounts-Customer records and collections expenses	05411	Meals and Entertainment	-	-
894	002	Dallas Atmos Rate Division	9030	Customer accounts-Customer records and collections expenses	05413	Transportation	-	-
895	002	Dallas Atmos Rate Division	9120	Sales-Demonstrating and selling expenses	04021	Promo Other, Misc	-	-
896	002	Dallas Atmos Rate Division	9120	Sales-Demonstrating and selling expenses	04046	Customer Relations & Assist	-	-
897	002	Dallas Atmos Rate Division	9120	Sales-Demonstrating and selling expenses	04044	Advertising	-	-
898	002	Dallas Atmos Rate Division	9120	Sales-Demonstrating and selling expenses	04046	Customer Relations & Assist	-	652
899	002	Dallas Atmos Rate Division	9120	Sales-Demonstrating and selling expenses	04141	Web Site	-	3,767
900	002	Dallas Atmos Rate Division	9120	Sales-Demonstrating and selling expenses	05010	Office Supplies	67	67
901	002	Dallas Atmos Rate Division	9120	Sales-Demonstrating and selling expenses	05111	Postage/Delivery Services	-	-
902	002	Dallas Atmos Rate Division	9120	Sales-Demonstrating and selling expenses	05411	Meals and Entertainment	-	-
903	002	Dallas Atmos Rate Division	9120	Sales-Demonstrating and selling expenses	07590	Misc General Expense	-	-
904	002	Dallas Atmos Rate Division	9130	Sales-Advertising expenses	01000	Non-project Labor	-	-
905	002	Dallas Atmos Rate Division	9130	Sales-Advertising expenses	01008	Expense Labor Accrual	-	-
906	002	Dallas Atmos Rate Division	9200	A&G-Administrative & general salaries	01000	Non-project Labor	2,562,144	6,410,205
907	002	Dallas Atmos Rate Division	9200	A&G-Administrative & general salaries	01001	Capital Labor	298,492	651,975
908	002	Dallas Atmos Rate Division	9200	A&G-Administrative & general salaries	01002	Capital Labor Contra	(88,311)	(200,381)
909	002	Dallas Atmos Rate Division	9200	A&G-Administrative & general salaries	01006	O&M Project Labor and Contra	13,437	37,529
910	002	Dallas Atmos Rate Division	9200	A&G-Administrative & general salaries	01008	Expense Labor Accrual	396,662	(633,159)
911	002	Dallas Atmos Rate Division	9200	A&G-Administrative & general salaries	01010	PTO Accrual	-	-
912	002	Dallas Atmos Rate Division	9200	A&G-Administrative & general salaries	01011	Capital Labor Transfer In	68,509	128,532
913	002	Dallas Atmos Rate Division	9200	A&G-Administrative & general salaries	01012	Capital Labor Transfer Out	(280,689)	(580,126)
914	002	Dallas Atmos Rate Division	9200	A&G-Administrative & general salaries	01013	Expense Labor Transfer In	25,323	86,938
915	002	Dallas Atmos Rate Division	9200	A&G-Administrative & general salaries	01014	Expense Labor Transfer Out	(13,437)	(37,529)
916	002	Dallas Atmos Rate Division	9200	A&G-Administrative & general salaries	04863	A&G Overhead Clearing	(4,624,131)	(8,593,862)
917	002	Dallas Atmos Rate Division	9200	A&G-Administrative & general salaries	05010	Office Supplies	-	-
918	002	Dallas Atmos Rate Division	9200	A&G-Administrative & general salaries	05413	Transportation	-	-
919	002	Dallas Atmos Rate Division	9200	A&G-Administrative & general salaries	05419	Misc Employee Expense	-	-
920	002	Dallas Atmos Rate Division	9200	A&G-Administrative & general salaries	05421	Training	-	-
921	002	Dallas Atmos Rate Division	9200	A&G-Administrative & general salaries	06111	Contract Labor	-	-
922	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	02001	Inventory Materials	758	1,487
923	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	02005	Non-Inventory Supplies	2,731	3,664
924	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	02006	Purchasing Card Charges	-	-
925	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	03004	Vehicle Expense	712	1,311
926	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04001	Safety, Newspaper	-	-
927	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04021	Promo Other, Misc	1,281	2,361
928	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04040	Community Rel&Trade Shows	600	681
929	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04044	Advertising	714	714
930	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04046	Customer Relations & Assist	14,337	39,685
931	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04065	Offsite Storage	3,802	11,343
932	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04070	Insurance	-	-
933	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04112	Board Meeting Expenses	-	-
934	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04120	Newsline/Blast Fax/Mail List	-	-
935	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04122	Annual Report Design, Printing & Dist.	-	-
936	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04130	Bank Service Charge	55,521	55,550
937	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04140	Analyst Activities	-	12
938	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04141	Web Site	5,975	5,975
939	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04146	Public Relations	5	15
940	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04201	Software Maintenance	194,113	388,886
941	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04212	IT Equipment	8,533	17,472
942	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04301	Equipment Lease	-	293
943	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04302	Heavy Equipment	2,908	4,626
944	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04306	Parts	-	-
945	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04581	Building Lease/Rents	-	2,110
946	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04582	Building Maintenance	16,914	20,284
947	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04580	Utilities	2,676	4,991
948	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	04592	Misc Rents	-	-

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Line No.	Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Oct-12	Nov-12
949	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05010	Office Supplies	31,599	62,478
950	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05111	Postage/Delivery Services	14,796	29,819
951	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05310	Monthly Lines and service	11,873	17,217
952	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05312	Long Distance	2,621	(31,878)
953	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05314	Toll Free Long Distance	1,734	3,354
954	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05316	Telecom Maintenance & Repair	15,994	21,635
955	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05331	WAN/LAN/Internet Service	38,668	64,844
956	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05364	Cellular, radio, pager charges	20,911	41,846
957	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05376	Cell service for MDT's, PC's, SCADA and other data related uses (excluding Blackberries), radio and pager charges	3,378	6,668
958	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05377	Cell phone equipment and accessories	9,103	17,041
959	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05390	Audio Conference	2,568	2,870
960	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05411	Meals and Entertainment	16,718	49,844
961	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05412	Spousal & Dependent Travel	718	2,363
962	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05413	Transportation	15,488	48,645
963	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05414	Lodging	11,999	29,705
964	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05415	Membership Fees	36,287	40,665
965	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05418	Club Dues - Nondeductible	-	-
966	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05417	Club Dues - Deductible	-	-
967	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05419	Misc Employee Expense	53,934	61,810
968	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05420	Employee Development	2,847	18,070
969	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05421	Training	5,084	15,419
970	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05424	Books & Manuals	20,508	32,690
971	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05426	Safety Training	-	366
972	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05427	Technical (Job Skills) Training	-	6,745
973	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05428	Computer Skills & Systems Training	-	-
974	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	05429	Work Environment Training	1,195	1,195
975	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	06111	Contract Labor	89,108	144,912
976	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	06121	Legal	1,221	1,221
977	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	07120	Environmental & Safety	-	-
978	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	07443	Uniforms	-	-
979	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	07447	Education Assistance Program	-	-
980	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	07449	Non-Qual Retirement Exp	-	87
981	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	07490	SERP Capitalized	-	-
982	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	07495	Employee Broadcast and Publication	-	-
983	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	07499	Misc Employee Welfare Exp	29,347	69,535
984	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	07510	Association Dues	-	-
985	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	07520	Donations	-	-
986	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	07590	Misc General Expense	2,085	(23,074)
987	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	09195	Use only for HR exp default ***Formerly:UCG Beg Bal**	-	-
988	002	Dallas Atmos Rate Division	9210	A&G-Office supplies & expense	09911	Reimbursements	-	(64,538)
989	002	Dallas Atmos Rate Division	9220	A&G-Administrative expense transferred-Credit	40001	Billed to West Tex Div	(471,930)	(877,371)
990	002	Dallas Atmos Rate Division	9220	A&G-Administrative expense transferred-Credit	40002	Billed to CO/KS Div	(413,745)	(853,211)
991	002	Dallas Atmos Rate Division	9220	A&G-Administrative expense transferred-Credit	40003	Billed to LA Div	(580,297)	(1,198,298)
992	002	Dallas Atmos Rate Division	9220	A&G-Administrative expense transferred-Credit	40004	Billed to Mid St Div	(822,207)	(1,678,255)
993	002	Dallas Atmos Rate Division	9220	A&G-Administrative expense transferred-Credit	40007	Billed to Nonutilities	(146,077)	(298,671)
994	002	Dallas Atmos Rate Division	9220	A&G-Administrative expense transferred-Credit	40008	Billed to Mid-Tex Div	(2,113,558)	(4,407,289)
995	002	Dallas Atmos Rate Division	9220	A&G-Administrative expense transferred-Credit	40009	Billed to MS Div	(457,770)	(944,438)
996	002	Dallas Atmos Rate Division	9220	A&G-Administrative expense transferred-Credit	40010	Billed to Atmos Pipeline Div	(714,632)	(1,460,325)
997	002	Dallas Atmos Rate Division	9230	A&G-Outside services employed	04021	Promo Other, Misc	-	-
998	002	Dallas Atmos Rate Division	9230	A&G-Outside services employed	04065	Offsite Storage	-	-
999	002	Dallas Atmos Rate Division	9230	A&G-Outside services employed	04201	Software Maintenance	-	-
1000	002	Dallas Atmos Rate Division	9230	A&G-Outside services employed	05411	Meals and Entertainment	-	-
1001	002	Dallas Atmos Rate Division	9230	A&G-Outside services employed	04212	IT Equipment	-	-
1002	002	Dallas Atmos Rate Division	9230	A&G-Outside services employed	05331	WAN/LAN/Internet Service	-	-
1003	002	Dallas Atmos Rate Division	9230	A&G-Outside services employed	05411	Meals and Entertainment	-	-
1004	002	Dallas Atmos Rate Division	9230	A&G-Outside services employed	05413	Transportation	-	-
1005	002	Dallas Atmos Rate Division	9230	A&G-Outside services employed	05414	Lodging	-	272
1006	002	Dallas Atmos Rate Division	9230	A&G-Outside services employed	05420	Employee Development	-	-
1007	002	Dallas Atmos Rate Division	9230	A&G-Outside services employed	05424	Books & Manuals	-	-
1008	002	Dallas Atmos Rate Division	9230	A&G-Outside services employed	05426	Safety Training	758	758
1009	002	Dallas Atmos Rate Division	9230	A&G-Outside services employed	05427	Technical (Job Skills) Training	-	-
1010	002	Dallas Atmos Rate Division	9230	A&G-Outside services employed	06111	Contract Labor	561,039	1,240,316
1011	002	Dallas Atmos Rate Division	9230	A&G-Outside services employed	06121	Legal	6,265	8,540
1012	002	Dallas Atmos Rate Division	9240	A&G-Property insurance	04069	Blueflame Property Insurance	12,629	26,259
1013	002	Dallas Atmos Rate Division	9240	A&G-Property insurance	04070	Insurance-Other	4,298	8,595
1014	002	Dallas Atmos Rate Division	9250	A&G-Injuries & damages	01208	Workers Comp Benefits Variance	4,228	10,479
1015	002	Dallas Atmos Rate Division	9250	A&G-Injuries & damages	01221	Workers Comp Benefits Load	8,757	17,143
1016	002	Dallas Atmos Rate Division	9250	A&G-Injuries & damages	01293	Workers Comp Benefits Projects	61	145
1017	002	Dallas Atmos Rate Division	9250	A&G-Injuries & damages	04070	Insurance-Other	28,961	7,663
1018	002	Dallas Atmos Rate Division	9250	A&G-Injuries & damages	07115	Insurance Reserve	-	-
1019	002	Dallas Atmos Rate Division	9250	A&G-Injuries & damages	07119	Insurance - D&O	1,065,227	265,740
1020	002	Dallas Atmos Rate Division	9250	A&G-Injuries & damages	07120	Environmental & Safety	-	-
1021	002	Dallas Atmos Rate Division	9250	A&G-Injuries & damages	07121	Insurance - Public Liability	-	2,018,661
1022	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01202	Pension Benefits Load	313,236	612,062
1023	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01203	OPEB Benefits Load	208,824	408,041
1024	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01206	Pension Benefits Variance	(26,575)	(7,405)
1025	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01207	OPEB Benefits Variance	(9,711)	24,375
1026	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01251	Medical Benefits Load	513,110	1,002,615
1027	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01252	Medical Benefits Variance	(22,400)	(319,921)

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1028	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01253	Medical Benefits Projects	4,469	11,839
1029	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01257	ESOP Benefits Load	92,479	180,704
1030	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01258	ESOP Benefits Variance	24,397	53,681
1031	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01259	ESOP Benefits Projects	889	2,304
1032	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01260	HSA Benefits Load	597	1,166
1033	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01261	HSA Benefits Variance	(981)	(1,973)
1034	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01262	HSA Benefits Projects	5	14
1035	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01263	RSP FACC Benefits Load	8,950	17,487
1036	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01264	RSP FACC Benefits Variance	6,875	29,326
1037	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01265	RSP FACC Benefits Projects	94	248
1038	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01266	Life Benefits Load	14,916	29,146
1039	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01267	Life Benefits Variance	583	3,425
1040	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01268	Life Benefits Projects	137	358
1041	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01269	LTD Benefits Load	23,866	46,633
1042	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01270	LTD Benefits Variance	(901)	1,836
1043	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01271	LTD Benefits Projects	220	574
1044	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01281	Pension Benefits Projects	2,726	7,075
1045	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	01282	CPFB Benefits Projects	1,887	4,788
1046	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	06111	Contract Labor	-	-
1047	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	07421	Service Awards	3,003	31,518
1048	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	07447	Education Assistance Program	9,042	17,287
1049	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	797,000	2,074,274
1050	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	07453	Exec Compensation-Other	48	75
1051	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	07454	VPP & MIP - Capital Credit	-	-
1052	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	99,550	300,865
1053	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	96,987	190,846
1054	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	22,623	377,479
1055	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	07486	Rabbi Trust Gain/Loss	127	(35,777)
1056	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	07487	COLI CSV & Premiums	(21,297)	(42,594)
1057	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	07488	COLI Loan Interest	109,675	173,455
1058	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	07489	NQ Retirement Cost	745,546	1,491,082
1059	002	Dallas Atmos Rate Division	9260	A&G-Employee pensions and benefits	07499	Misc Employee Welfare Exp	4,015	4,095
1060	002	Dallas Atmos Rate Division	9260	A&G-Regulatory commission expenses	06111	Contract Labor	-	-
1061	002	Dallas Atmos Rate Division	9301	A&G-General advertising expense	02005	Non-Inventories Supplies	-	-
1062	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	04111	Director's Fees	211,561	213,974
1063	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	04112	Board Meeting Expenses	8,873	12,298
1064	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	04113	Directors Retirement Expenses	-	-
1065	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	04120	NewsWire/Blast Fax/Mail List	232	3,024
1066	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	04121	Inv Relations/Bnka Inst	270	270
1067	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	04125	Proxy Solicitation Exp	60,787	69,858
1068	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	04126	Transfer Agent Administration	(2,146)	3,135
1069	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	04127	Tr & Reg of Bonds/Debt Fee	88,060	128,169
1070	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	04129	NYSE Fees & Exps	207	522
1071	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	04135	Reimbursement of Fraud Payments	890	1,134
1072	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	04140	Analyst Activities	1,783	1,783
1073	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	04141	Web Site	677	1,353
1074	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	04145	Printing/Slides/Graphics	965	2,583
1075	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	04201	Software Maintenance	8,886	5,909
1076	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	05010	Office Supplies	-	-
1077	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	05111	Postage/Delivery Services	102	102
1078	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	05312	Long Distance	-	-
1079	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	05411	Meals and Entertainment	203	7,669
1080	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	05412	Spousal & Dependent Travel	-	-
1081	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	05413	Transportation	1,633	3,546
1082	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	05414	Lodging	1,060	2,601
1083	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	05415	Membership Fees	490	515
1084	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	05419	Misc Employee Expense	-	-
1085	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	05420	Employee Development	949	1,544
1086	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	05421	Training	-	-
1087	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	05424	Books & Manuals	-	1,000
1088	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	05425	Regulatory Compliance Training	-	-
1089	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	06111	Contract Labor	13,740	27,896
1090	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	06121	Legal	-	(10)
1091	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	07499	Misc Employee Welfare Exp	-	-
1092	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	07510	Association Dues	2,875	5,750
1093	002	Dallas Atmos Rate Division	9302	Miscellaneous general expenses	07590	Misc General Expense	-	-
1094	002	Dallas Atmos Rate Division	9310	A&G-Rents	02005	Non-Inventories Supplies	176	176
1095	002	Dallas Atmos Rate Division	9310	A&G-Rents	03004	Vehicle Expense	-	-
1096	002	Dallas Atmos Rate Division	9310	A&G-Rents	04201	Software Maintenance	-	-
1097	002	Dallas Atmos Rate Division	9310	A&G-Rents	04581	Building Lease/Rents	374,372	746,573
1098	002	Dallas Atmos Rate Division	9310	A&G-Rents	04582	Building Maintenance	62,471	89,261
1099	002	Dallas Atmos Rate Division	9310	A&G-Rents	04590	Utilities	19,953	41,535
1100	002	Dallas Atmos Rate Division	9310	A&G-Rents	05010	Office Supplies	-	-
1101	002	Dallas Atmos Rate Division	9310	A&G-Rents	05411	Meals and Entertainment	157	308
1102	002	Dallas Atmos Rate Division	9310	A&G-Rents	06111	Contract Labor	2,588	5,176
1103	002	Dallas Atmos Rate Division	9310	A&G-Rents	07499	Misc Employee Welfare Exp	866	1,416
1104	002	Dallas Atmos Rate Division	9320	A&G-Maintenance of general plant	04065	Offsite Storage	17,091	35,838
1105	002	Dallas Atmos Rate Division	9320	A&G-Maintenance of general plant	04112	Board Meeting Expenses	-	-
1106	002	Dallas Atmos Rate Division	9320	A&G-Maintenance of general plant	04201	Software Maintenance	1,002,808	1,513,224

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1107	002	Dallas Atmos Rate Division	9320	A&G-Maintenance of general plant	04212	IT Equipment	25,444	74,361
1108	002	Dallas Atmos Rate Division	9320	A&G-Maintenance of general plant	04582	Building Maintenance	-	-
1109	002	Dallas Atmos Rate Division	9320	A&G-Maintenance of general plant	05010	Office Supplies	-	-
1110	002	Dallas Atmos Rate Division	9320	A&G-Maintenance of general plant	05415	Membership Fees	-	205
1111	002	Dallas Atmos Rate Division	9320	A&G-Maintenance of general plant	05416	Club Dues - Nondeductible	-	-
1112	002	Dallas Atmos Rate Division	9320	A&G-Maintenance of general plant	05421	Training	-	-
1113	002	Dallas Atmos Rate Division	9320	A&G-Maintenance of general plant	06111	Contract Labor	-	-
1114	002	Dallas Atmos Rate Division	9320	A&G-Maintenance of general plant	07499	Misc Employee Welfare Exp	-	-
1115	012	Call Center Division	4030	Depreciation Expense	30007	Depr Exp-General Plant	979,421	1,964,093
1116	012	Call Center Division	4030	Depreciation Expense	40001	Billed to West Tex Div	(70,941)	(144,017)
1117	012	Call Center Division	4030	Depreciation Expense	40002	Billed to CO/KS Div	(64,479)	(129,681)
1118	012	Call Center Division	4030	Depreciation Expense	40003	Billed to LA Div	(67,876)	(137,267)
1119	012	Call Center Division	4030	Depreciation Expense	40004	Billed to Mid St Div	(151,917)	(292,751)
1120	012	Call Center Division	4030	Depreciation Expense	40008	Billed to Mid-Tex Div	(575,503)	(1,161,950)
1121	012	Call Center Division	4030	Depreciation Expense	40009	Billed to MS Div	(48,706)	(98,428)
1122	012	Call Center Division	4081	Taxes other than income taxes, utility operating income	01210	Fica Load	107,108	371,060
1123	012	Call Center Division	4081	Taxes other than income taxes, utility operating income	01211	Futa Load	50	140
1124	012	Call Center Division	4081	Taxes other than income taxes, utility operating income	01212	Suta Load	213	497
1125	012	Call Center Division	4081	Taxes other than income taxes, utility operating income	01213	Fica Load Accrual	12,355	(13,274)
1126	012	Call Center Division	4081	Taxes other than income taxes, utility operating income	01214	Futa Load Accrual	(21)	(58)
1127	012	Call Center Division	4081	Taxes other than income taxes, utility operating income	01215	Suta Load Accrual	(15)	(105)
1128	012	Call Center Division	4081	Taxes other than income taxes, utility operating income	30101	Ad Valorem - Accrual	72,000	144,000
1129	012	Call Center Division	4081	Taxes other than income taxes, utility operating income	40001	Billed to West Tex Div	(18,000)	(47,163)
1130	012	Call Center Division	4081	Taxes other than income taxes, utility operating income	40002	Billed to CO/KS Div	(14,779)	(38,725)
1131	012	Call Center Division	4081	Taxes other than income taxes, utility operating income	40003	Billed to LA Div	(20,779)	(54,446)
1132	012	Call Center Division	4081	Taxes other than income taxes, utility operating income	40004	Billed to Mid St Div	(28,083)	(73,582)
1133	012	Call Center Division	4081	Taxes other than income taxes, utility operating income	40008	Billed to Mid-Tex Div	(95,002)	(248,925)
1134	012	Call Center Division	4081	Taxes other than income taxes, utility operating income	40009	Billed to MS Div	(15,048)	(38,428)
1135	012	Call Center Division	4091	Income taxes, utility operating income	30201	Federal Income Taxes	-	-
1136	012	Call Center Division	4091	Income taxes, utility operating income	30202	State Income Taxes	-	-
1137	012	Call Center Division	4101	Provision for deferred income taxes	30201	Federal Income Taxes	-	-
1138	012	Call Center Division	4101	Provision for deferred income taxes	30202	State Income Taxes	-	-
1139	012	Call Center Division	4261	Donations	30702	Education	300	300
1140	012	Call Center Division	4261	Donations	30710	Youth Clubs & Centers	-	-
1141	012	Call Center Division	4261	Donations	30736	Community Welfare	-	-
1142	012	Call Center Division	4265	Other deductions	02005	Non-Inventory Supplies	-	49
1143	012	Call Center Division	4265	Other deductions	04040	Community Rel&Trade Shows	-	318
1144	012	Call Center Division	4265	Other deductions	05010	Office Supplies	-	-
1145	012	Call Center Division	4265	Other deductions	05111	Postage/Delivery Services	-	-
1146	012	Call Center Division	4265	Other deductions	05411	Meals and Entertainment	2,086	3,087
1147	012	Call Center Division	4265	Other deductions	05412	Spousal & Dependent Travel	272	272
1148	012	Call Center Division	4265	Other deductions	05413	Transportation	-	-
1149	012	Call Center Division	4265	Other deductions	05414	Lodging	-	-
1150	012	Call Center Division	4265	Other deductions	05415	Membership Fees	-	-
1151	012	Call Center Division	4265	Other deductions	05419	Misc Employee Expense	-	-
1152	012	Call Center Division	4265	Other deductions	05420	Employee Development	-	-
1153	012	Call Center Division	4265	Other deductions	07499	Misc Employee Welfare Exp	273	1,137
1154	012	Call Center Division	4265	Other deductions	07590	Misc General Expense	-	38
1155	012	Call Center Division	4265	Other deductions	30705	Health	-	-
1156	012	Call Center Division	4265	Other deductions	30736	Community Welfare	-	-
1157	012	Call Center Division	4265	Other deductions	30740	Misc Income Deductions	324	694
1158	012	Call Center Division	4265	Other deductions	30743	Entertainment & Sports Events	78	1,532
1159	012	Call Center Division	4320	Allowance for borrowed funds used during construction	00000	Default	(60,012)	(128,652)
1160	012	Call Center Division	8700	Distribution-Operation supervision and engineering	01000	Non-project Labor	-	-
1161	012	Call Center Division	8700	Distribution-Operation supervision and engineering	01002	Capital Labor Contra	(175,524)	(520,440)
1162	012	Call Center Division	8700	Distribution-Operation supervision and engineering	01008	Expense Labor Accrual	-	-
1163	012	Call Center Division	8700	Distribution-Operation supervision and engineering	01011	Capital Labor Transfer In	175,524	520,440
1164	012	Call Center Division	8700	Distribution-Operation supervision and engineering	04201	Software Maintenance	572	1,143
1165	012	Call Center Division	8700	Distribution-Operation supervision and engineering	05010	Office Supplies	-	-
1166	012	Call Center Division	8700	Distribution-Operation supervision and engineering	05111	Postage/Delivery Services	-	-
1167	012	Call Center Division	8700	Distribution-Operation supervision and engineering	05411	Meals and Entertainment	-	-
1168	012	Call Center Division	8700	Distribution-Operation supervision and engineering	05413	Transportation	-	-
1169	012	Call Center Division	8700	Distribution-Operation supervision and engineering	05414	Lodging	-	-
1170	012	Call Center Division	8700	Distribution-Operation supervision and engineering	07590	Misc General Expense	-	-
1171	012	Call Center Division	8740	Mains and Services Expenses	03002	Vehicle Lease Payments	671	1,342
1172	012	Call Center Division	8740	Mains and Services Expenses	03004	Vehicle Expense	176	367
1173	012	Call Center Division	8800	Distribution-Other expenses	05010	Office Supplies	-	-
1174	012	Call Center Division	8800	Distribution-Other expenses	05411	Meals and Entertainment	-	-
1175	012	Call Center Division	8800	Distribution-Other expenses	07499	Misc Employee Welfare Exp	171	227
1176	012	Call Center Division	9010	Customer accounts-Operation supervision	01000	Non-project Labor	149,399	371,691
1177	012	Call Center Division	9010	Customer accounts-Operation supervision	01008	Expense Labor Accrual	25,905	(34,156)
1178	012	Call Center Division	9010	Customer accounts-Operation supervision	02005	Non-Inventory Supplies	-	-
1179	012	Call Center Division	9010	Customer accounts-Operation supervision	03004	Vehicle Expense	-	-
1180	012	Call Center Division	9010	Customer accounts-Operation supervision	04040	Community Rel&Trade Shows	-	-
1181	012	Call Center Division	9010	Customer accounts-Operation supervision	04201	Software Maintenance	-	-
1182	012	Call Center Division	9010	Customer accounts-Operation supervision	04212	IT Equipment	-	-
1183	012	Call Center Division	9010	Customer accounts-Operation supervision	04582	Building Maintenance	-	-
1184	012	Call Center Division	9010	Customer accounts-Operation supervision	05010	Office Supplies	-	-
1185	012	Call Center Division	9010	Customer accounts-Operation supervision	05312	Long Distance	-	-

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1186	012	Call Center Division	9010	Customer accounts-Operation supervision	05316	Telecom Maintenance & Repair	-	-
1187	012	Call Center Division	9010	Customer accounts-Operation supervision	05377	Cell phone equipment and accessories	-	-
1188	012	Call Center Division	9010	Customer accounts-Operation supervision	05411	Meals and Entertainment	-	-
1189	012	Call Center Division	9010	Customer accounts-Operation supervision	05412	Spousal & Dependent Travel	-	-
1190	012	Call Center Division	9010	Customer accounts-Operation supervision	05413	Transportation	-	-
1191	012	Call Center Division	9010	Customer accounts-Operation supervision	05414	Lodging	-	-
1192	012	Call Center Division	9010	Customer accounts-Operation supervision	05415	Membership Fees	-	-
1193	012	Call Center Division	9010	Customer accounts-Operation supervision	05417	Club Dues - Deductible	-	-
1194	012	Call Center Division	9010	Customer accounts-Operation supervision	05419	Misc Employee Expense	-	-
1195	012	Call Center Division	9010	Customer accounts-Operation supervision	05420	Employee Development	-	-
1196	012	Call Center Division	9010	Customer accounts-Operation supervision	05421	Training	-	-
1197	012	Call Center Division	9010	Customer accounts-Operation supervision	05424	Books & Manuals	-	-
1198	012	Call Center Division	9010	Customer accounts-Operation supervision	06111	Contract Labor	-	-
1199	012	Call Center Division	9010	Customer accounts-Operation supervision	07499	Misc Employee Welfare Exp	-	-
1200	012	Call Center Division	9010	Customer accounts-Operation supervision	07590	Misc General Expense	-	-
1201	012	Call Center Division	9020	Customer accounts-Meter reading expenses	01000	Non-project Labor	-	-
1202	012	Call Center Division	9020	Customer accounts-Meter reading expenses	01008	Expense Labor Accrual	-	-
1203	012	Call Center Division	9020	Customer accounts-Meter reading expenses	05411	Meals and Entertainment	-	-
1204	012	Call Center Division	9020	Customer accounts-Meter reading expenses	05413	Transportation	-	-
1205	012	Call Center Division	9020	Customer accounts-Meter reading expenses	05414	Lodging	-	-
1206	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	01000	Non-project Labor	875,615	2,175,242
1207	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	01008	Expense Labor Accrual	140,243	(212,302)
1208	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	02005	Non-Inventory Supplies	-	-
1209	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	03004	Vehicle Expense	-	-
1210	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	04130	Bank Service Charge	57,261	64,365
1211	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	04212	IT Equipment	-	-
1212	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	04582	Building Maintenance	-	-
1213	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	04590	Utilities	11,299	20,471
1214	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	05010	Office Supplies	-	-
1215	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	05377	Cell phone equipment and accessories	-	-
1216	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	05111	Postage/Delivery Services	-	-
1217	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	05377	Cell phone equipment and accessories	-	-
1218	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	05411	Meals and Entertainment	-	-
1219	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	05412	Spousal & Dependent Travel	-	-
1220	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	05413	Transportation	150	150
1221	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	05414	Lodging	-	-
1222	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	05415	Club Dues - Non-deductible	-	-
1223	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	05419	Misc Employee Expense	-	-
1224	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	05420	Employee Development	-	-
1225	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	06111	Contract Labor	-	-
1226	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	06112	Collection Fees	-	-
1227	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	07490	SERP Capitalized	-	-
1228	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	07499	Misc Employee Welfare Exp	-	-
1229	012	Call Center Division	9050	Customer accounts-Miscellaneous customer accounts	05411	Meals and Entertainment	-	-
1230	012	Call Center Division	9030	Customer accounts-Customer records and collections expenses	07590	Misc General Expense	-	-
1231	012	Call Center Division	9050	Customer accounts-Miscellaneous customer accounts	05413	Transportation	-	-
1232	012	Call Center Division	9050	Customer accounts-Miscellaneous customer accounts	05414	Lodging	-	-
1233	012	Call Center Division	9070	Customer service-Supervision	05411	Meals and Entertainment	-	-
1234	012	Call Center Division	9090	Customer service-Operating informational and instructional advertising expense	04040	Community Rel&Trade Shows	-	-
1235	012	Call Center Division	9100	Customer service-Miscellaneous customer service	06111	Contract Labor	-	-
1236	012	Call Center Division	9200	A&G-Administrative & general salaries	01000	Non-project Labor	611,336	1,595,226
1237	012	Call Center Division	9200	A&G-Administrative & general salaries	01001	Capital Labor	400,828	857,621
1238	012	Call Center Division	9200	A&G-Administrative & general salaries	01002	Capital Labor Contra	(612,132)	(1,309,017)
1239	012	Call Center Division	9200	A&G-Administrative & general salaries	01006	O&M Project Labor and Contra	11,886	29,410
1240	012	Call Center Division	9200	A&G-Administrative & general salaries	01008	Expense Labor Accrual	90,946	(141,670)
1241	012	Call Center Division	9200	A&G-Administrative & general salaries	01010	PTO Accrual	-	-
1242	012	Call Center Division	9200	A&G-Administrative & general salaries	01011	Capital Labor Transfer In	526,649	1,100,145
1243	012	Call Center Division	9200	A&G-Administrative & general salaries	01012	Capital Labor Transfer Out	(315,345)	(649,750)
1244	012	Call Center Division	9200	A&G-Administrative & general salaries	01014	Expense Labor Transfer Out	(11,886)	(29,410)
1245	012	Call Center Division	9200	A&G-Administrative & general salaries	04201	Software Maintenance	-	-
1246	012	Call Center Division	9200	A&G-Administrative & general salaries	06111	Contract Labor	-	2,040
1247	012	Call Center Division	9210	A&G-Office supplies & expense	02005	Non-Inventory Supplies	-	-
1248	012	Call Center Division	9210	A&G-Office supplies & expense	02006	Purchasing Card Charges	86	86
1249	012	Call Center Division	9210	A&G-Office supplies & expense	03004	Vehicle Expense	31	47
1250	012	Call Center Division	9210	A&G-Office supplies & expense	04021	Promo Other, Misc	-	-
1251	012	Call Center Division	9210	A&G-Office supplies & expense	04040	Community Rel&Trade Shows	-	-
1252	012	Call Center Division	9210	A&G-Office supplies & expense	04130	Bank Service Charge	531	1,073
1253	012	Call Center Division	9210	A&G-Office supplies & expense	04145	Printing/Slides/Graphics	-	-
1254	012	Call Center Division	9210	A&G-Office supplies & expense	04146	Public Relations	6,000	6,000
1255	012	Call Center Division	9210	A&G-Office supplies & expense	04201	Software Maintenance	77,770	178,903
1256	012	Call Center Division	9210	A&G-Office supplies & expense	04212	IT Equipment	-	39
1257	012	Call Center Division	9210	A&G-Office supplies & expense	04582	Building Maintenance	50,778	91,646
1258	012	Call Center Division	9210	A&G-Office supplies & expense	04590	Utilities	13,711	23,617
1259	012	Call Center Division	9210	A&G-Office supplies & expense	04592	Misc Rents	-	-
1260	012	Call Center Division	9210	A&G-Office supplies & expense	05010	Office Supplies	8,255	16,025
1261	012	Call Center Division	9210	A&G-Office supplies & expense	05111	Postage/Delivery Services	1,505	3,283
1262	012	Call Center Division	9210	A&G-Office supplies & expense	05310	Monthly Lines and service	14,836	32,866
1263	012	Call Center Division	9210	A&G-Office supplies & expense	05312	Long Distance	1,709	3,864
1264	012	Call Center Division	9210	A&G-Office supplies & expense	05314	Toll Free Long Distance	6,099	12,839

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1265	012	Call Center Division	9210	A&G-Office supplies & expense	05316	Telecom Maintenance & Repair	15,337	30,504
1266	012	Call Center Division	9210	A&G-Office supplies & expense	05331	WAN/LAN/Internet Service	39,525	72,496
1267	012	Call Center Division	9210	A&G-Office supplies & expense	05364	Cellular, radio, pager charges	11,130	22,357
1268	012	Call Center Division	9210	A&G-Office supplies & expense	05376	Cell service for MDT's, PC's, SCADA and other data related uses (excluding Blackberries), radio and pager charges	279	557
1269	012	Call Center Division	9210	A&G-Office supplies & expense	05377	Cell phone equipment and accessories	1,900	3,686
1270	012	Call Center Division	9210	A&G-Office supplies & expense	05411	Meals and Entertainment	12,316	20,447
1271	012	Call Center Division	9210	A&G-Office supplies & expense	05412	Spousal & Dependent Travel	-	9
1272	012	Call Center Division	9210	A&G-Office supplies & expense	05413	Transportation	12,355	25,835
1273	012	Call Center Division	9210	A&G-Office supplies & expense	05414	Lodging	6,202	15,500
1274	012	Call Center Division	9210	A&G-Office supplies & expense	05415	Membership Fees	50	100
1275	012	Call Center Division	9210	A&G-Office supplies & expense	05417	Club Dues - Deductible	-	-
1276	012	Call Center Division	9210	A&G-Office supplies & expense	05419	Misc Employee Expense	20	28
1277	012	Call Center Division	9210	A&G-Office supplies & expense	05420	Employee Development	11,369	11,458
1278	012	Call Center Division	9210	A&G-Office supplies & expense	05421	Training	-	-
1279	012	Call Center Division	9210	A&G-Office supplies & expense	05424	Books & Manuals	-	48
1280	012	Call Center Division	9210	A&G-Office supplies & expense	05427	Technical (Job Skills) Training	-	-
1281	012	Call Center Division	9210	A&G-Office supplies & expense	06111	Contract Labor	232,935	585,520
1282	012	Call Center Division	9210	A&G-Office supplies & expense	07485	Employee Broadcast and Publication	-	-
1283	012	Call Center Division	9210	A&G-Office supplies & expense	07489	Misc Employee Welfare Exp	7,520	16,085
1284	012	Call Center Division	9210	A&G-Office supplies & expense	07510	Association Dues	-	-
1285	012	Call Center Division	9210	A&G-Office supplies & expense	07590	Misc General Expense	1,251	1,860
1286	012	Call Center Division	9210	A&G-Office supplies & expense	09195	Use only for HR exp default ***Formerly:UCG Beg Bal***	-	-
1287	012	Call Center Division	9220	A&G-Administrative expense transferred-Credit	40001	Billed to West Tex Div	(327,466)	(651,713)
1288	012	Call Center Division	9220	A&G-Administrative expense transferred-Credit	40002	Billed to CO/KS Div	(268,828)	(535,068)
1289	012	Call Center Division	9220	A&G-Administrative expense transferred-Credit	40003	Billed to LA Div	(378,038)	(752,354)
1290	012	Call Center Division	9220	A&G-Administrative expense transferred-Credit	40004	Billed to Mid St Div	(509,972)	(1,015,949)
1291	012	Call Center Division	9220	A&G-Administrative expense transferred-Credit	40008	Billed to Mid-Tex Div	(1,728,352)	(3,439,714)
1292	012	Call Center Division	9220	A&G-Administrative expense transferred-Credit	40009	Billed to MS Div	(273,761)	(544,830)
1293	012	Call Center Division	9220	A&G-Administrative expense transferred-Credit	40010	Billed to Atmos Pipeline Div	-	-
1294	012	Call Center Division	9220	A&G-Administrative expense transferred-Credit	04201	Software Maintenance	-	-
1295	012	Call Center Division	9230	A&G-Outside services employed	05411	Meals and Entertainment	-	402
1296	012	Call Center Division	9230	A&G-Outside services employed	05413	Transportation	-	3,231
1297	012	Call Center Division	9230	A&G-Outside services employed	05414	Lodging	-	2,111
1298	012	Call Center Division	9230	A&G-Outside services employed	05427	Technical (Job Skills) Training	-	-
1299	012	Call Center Division	9230	A&G-Outside services employed	06111	Contract Labor	43,141	81,603
1300	012	Call Center Division	9240	A&G-Property insurance	04069	Blueflame Property Insurance	16,314	32,629
1301	012	Call Center Division	9250	A&G-Injuries & damages	05418	Settlement	-	-
1302	012	Call Center Division	9250	A&G-Employee pensions and benefits	01202	Pension Benefits Load	197,564	387,935
1303	012	Call Center Division	9250	A&G-Employee pensions and benefits	01203	OPEB Benefits Load	131,709	258,624
1304	012	Call Center Division	9250	A&G-Employee pensions and benefits	01251	Medical Benefits Load	323,628	635,475
1305	012	Call Center Division	9250	A&G-Employee pensions and benefits	01257	ESOP Benefits Load	58,328	114,533
1306	012	Call Center Division	9250	A&G-Employee pensions and benefits	01260	HSA Benefits Load	376	739
1307	012	Call Center Division	9250	A&G-Employee pensions and benefits	01263	RSP FACC Benefits Load	5,645	11,084
1308	012	Call Center Division	9250	A&G-Employee pensions and benefits	01266	Life Benefits Load	9,408	18,473
1309	012	Call Center Division	9250	A&G-Employee pensions and benefits	01269	LTD Benefits Load	15,052	29,557
1310	012	Call Center Division	9250	A&G-Employee pensions and benefits	07421	Service Awards	1,724	3,003
1311	012	Call Center Division	9250	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	-	6,473
1312	012	Call Center Division	9250	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	1,596	10,537
1313	012	Call Center Division	9250	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	8,787	17,291
1314	012	Call Center Division	9250	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	3,095	22,903
1315	012	Call Center Division	9301	A&G-General advertising expense	04582	Building Maintenance	-	-
1316	012	Call Center Division	9302	Miscellaneous general expenses	04212	IT Equipment	-	-
1317	012	Call Center Division	9302	Miscellaneous general expenses	07592	Vendor Comp Sales Tax	-	-
1318	012	Call Center Division	9310	A&G-Rents	02005	Non-Inventory Supplies	-	-
1319	012	Call Center Division	9310	A&G-Rents	04581	Building Lease/Rents	91,617	183,125
1320	012	Call Center Division	9310	A&G-Rents	04582	Building Maintenance	529	1,957
1321	012	Call Center Division	9310	A&G-Rents	04590	Utilities	778	1,403
1322	012	Call Center Division	9310	A&G-Rents	05411	Meals and Entertainment	31	61
1323	012	Call Center Division	9310	A&G-Rents	07499	Misc Employee Welfare Exp	131	277
1324	012	Call Center Division	9320	A&G-Maintenance of general plant	04201	Software Maintenance	79,771	120,191
1325	012	Call Center Division	9320	A&G-Maintenance of general plant	04212	IT Equipment	1,948	3,895
1326	012	Call Center Division	9320	A&G-Maintenance of general plant	06111	Contract Labor	-	-
1327							0	(0)
1328								
1329								

Footnote: The income statement amounts are the YTD balances.

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
1	175,809,436	176,071,682	176,374,530	176,230,659	176,351,566	174,882,958	175,824,985	175,693,257	175,714,408	175,137,551	176,211,114	177,264,574	177,798,045	176,794,951	176,825,107	176,901,632	178,092,510
2	74,587	74,587	74,587	74,587	74,587	74,587	74,587	74,587	74,587	74,587	74,587	74,587	74,587	74,587	74,587	74,587	74,587
3	9,503,003	9,525,249	9,544,212	9,561,583	9,575,617	9,593,008	9,607,422	9,618,461	9,639,408	9,684,027	9,714,583	9,769,123	9,817,167	9,863,112	9,929,987	10,031,258	10,099,356
4	20,452	9,974	8,497	8,549	8,384	2,862	6,046	4,351	10,437	24,504	21,353	9,054	16,779	22,936	34,374	57,648	44,228
5	17,376	16,295	28,458	87,561	100,594	63,218	63,062	64,472	69,652	82,688	86,313	92,904	105,345	114,794	131,047	152,323	164,762
6	7,953	7,450	13,097	40,538	46,547	29,193	29,120	29,775	32,129	38,165	39,775	42,783	48,467	52,784	60,208	69,928	75,554
7	2,865	2,676	4,801	15,127	17,412	10,855	10,882	11,101	12,963	14,230	14,943	16,158	18,453	20,196	23,194	27,119	29,417
8	16	15	29	98	113	70	69	71	77	92	221	323	514	680	911	1,239	1,431
9	379	356	617	1,886	2,158	1,355	1,352	1,382	1,479	1,755	1,808	1,932	2,166	2,344	2,651	3,051	3,286
10	(79,697)	(70,781)	(95,611)	(86,776)	(115,418)	(7,809)	1,033	1,595	667	(6,935)	(3,495)	(923)	(7,495)	(8,063)	(14,222)	(12,185)	(18,782)
11	854	801	1,401	4,316	4,955	3,111	3,104	3,173	3,424	4,066	4,192	4,477	5,017	5,427	6,133	7,056	7,591
12	4,537,146	4,537,146	4,537,146	4,375,231	4,375,231	4,375,231	4,375,231	4,375,231	4,375,231	4,375,231	4,375,231	4,375,231	4,375,231	4,375,231	4,375,231	4,375,231	4,375,231
13	49,385	46,729	56,105	91,951	99,832	77,163	77,924	81,142	89,068	90,210	93,404	99,436	104,017	111,897	122,213	128,228	138,228
14	38,321	37,891	42,811	66,721	72,251	57,131	57,068	57,659	59,882	65,200	66,465	68,970	73,688	77,271	85,436	91,506	98,567
15	288	397	1,094	1,267	833	831	848	980	1,153	1,189	1,254	1,375	1,466	1,624	1,831	2,131	2,481
16	9,124,105	10,002,823	10,004,373	10,004,518	10,005,888	10,030,464	10,063,301	10,080,658	10,082,373	10,084,233	10,084,243	10,084,243	12,772,641	13,772,376	13,786,233	13,786,346	13,788,818
17	123,584	123,584	123,584	123,584	123,584	123,584	123,584	123,584	123,584	123,584	123,584	123,584	123,584	123,584	123,584	123,584	123,584
18	4,936	4,936	4,936	4,936	4,936	4,936	4,936	4,936	4,936	4,936	4,936	4,936	4,936	4,936	4,936	4,936	4,936
19	8,918,816	8,927,611	8,927,611	8,927,611	8,937,781	8,954,698	8,954,919	8,954,937	9,083,939	9,089,481	9,090,724	9,091,157	9,162,912	9,377,912	9,181,860	9,380,724	9,477,589
20	5,329,627	5,330,475	5,336,984	5,411,701	5,412,540	5,434,534	5,446,291	5,466,400	5,471,160	5,481,770	5,486,423	5,551,634	5,778,189	5,796,781	5,823,261	5,866,693	5,866,693
21	1,483,797	1,494,914	1,500,654	1,500,654	1,500,654	1,500,654	1,516,105	1,516,883	1,521,759	1,524,039	1,524,039	1,524,039	1,524,039	1,536,183	1,554,994	1,580,263	1,571,140
22	279,967,208	284,400,172	288,044,603	292,208,972	294,481,423	300,475,244	304,046,888	307,772,963	311,720,210	315,874,563	322,759,173	330,247,149	335,457,719	340,059,531	343,885,117	348,060,745	352,096,625
23	21,418,805	21,550,919	21,583,343	21,606,657	21,681,619	21,724,100	21,735,544	21,746,039	21,789,472	21,808,947	21,829,916	21,869,725	22,623,553	22,772,970	22,330,402	22,390,597	29,251,190
24	(283,364,948)	(288,858,565)	(293,915,664)	(295,714,850)	(300,232,700)	(304,831,300)	(307,553,166)	(312,541,615)	(318,554,288)	(319,382,375)	(323,549,501)	(327,865,992)	(338,999,607)	(342,765,338)	(346,673,865)	(351,026,311)	(355,909,659)
25	(182,343,102)	(182,605,348)	(182,908,195)	(183,058,397)	(183,179,264)	(183,260,969)	(184,002,999)	(184,071,270)	(184,092,421)	(184,352,612)	(185,428,787)	(186,482,247)	(190,142,565)	(190,152,573)	(190,182,729)	(190,259,254)	(191,033,505)
26	26,028,823	26,028,823	26,028,823	26,028,823	26,028,823	26,028,823	26,028,823	26,028,823	26,028,823	26,028,823	26,028,823	26,028,823	26,028,823	26,028,823	26,028,823	26,028,823	26,028,823
27	249,355	251,879	252,056	252,056	252,056	252,056	252,056	252,056	252,056	252,056	252,056	252,056	252,056	252,056	252,056	252,056	252,056
28	600,768	615,040	615,052	614,928	614,928	614,928	614,928	614,928	617,072	617,072	617,072	617,072	623,592	625,731	633,655	637,055	637,055
29	433,189	440,634	440,634	440,634	440,634	440,634	440,634	440,634	443,618	444,603	444,884	444,884	448,056	448,056	451,791	455,187	455,867
30	26,585	26,585	26,585	26,585	26,585	26,585	26,585	26,585	30,642	31,804	33,676	35,676	38,919	38,919	38,919	38,247	40,567
31	68,012,729	68,221,976	68,365,488	68,481,139	68,763,546	69,101,718	69,298,935	69,358,931	69,595,236	70,045,236	70,172,592	70,423,021	70,950,123	71,520,294	71,815,259	72,428,950	72,875,976
32	35,003,540	35,339,140	35,626,507	36,153,563	36,208,550	36,255,470	36,258,098	36,258,098	36,280,760	36,487,476	36,504,993	36,520,086	36,789,790	37,662,187	37,973,502	37,920,453	37,920,453
33	1,838,684	1,838,684	1,838,684	1,838,684	1,838,684	1,838,684	1,838,684	1,838,684	1,838,684	1,838,684	1,838,684	1,838,684	1,838,684	1,838,684	1,838,684	1,838,684	1,838,684
34	287,444	287,444	301,767	252,937	252,937	252,937	252,937	252,937	252,937	147,883	147,883	365,719	282,236	147,883	147,883	6,916,584	(5,134,584)
35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	242,786	330,492	491,083	547,175	383,579	272,396	394,612	397,514	413,178	373,833	377,831	377,180	366,731	366,014	377,287	394,019	406,578
37	(121,350)	(121,350)	(121,350)	(121,350)	(121,350)	(121,350)	(121,350)	(121,350)	(121,350)	(121,350)	(121,350)	(121,350)	(121,350)	(121,350)	(121,350)	(121,350)	(121,350)
38	(88,784,968)	(99,838,571)	(100,893,961)	(101,637,310)	(102,669,288)	(102,133,479)	(103,156,898)	(104,173,067)	(105,178,006)	(106,221,064)	(107,252,011)	(108,280,594)	(108,274,180)	(107,250,097)	(108,278,315)	(109,303,294)	(110,332,286)
39	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)	(250)
40	408	408	408	408	408	408	408	408	408	408	408	408	408	408	408	408	408
41	289,399	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	42,812,823	42,812,823	42,812,823	42,812,823	42,812,823	42,812,823	42,812,823	42,812,823	42,812,823	42,812,823	42,812,823	42,812,823	42,812,823	42,812,823	42,812,823	42,812,823	42,812,823
43	4,220,000	4,220,000	4,220,000	4,220,000	4,220,000	4,220,000	4,220,000	4,220,000	4,220,000	4,220,000	4,220,000	4,220,000	4,220,000	4,220,000	4,220,000	4,220,000	4,220,000
44	-	-	17,057,039	-	-	-	11,110,413	9,410,234	-	-	195,338,280	81,814,745	88,358,161	82,651,715	38,898,543	44,968,908	-
45	-	-	-	-	-	-	-	-	625	-	-	490	490	-	-	-	-
46	-	-	-	-	-	3,559	3,559	3,559	3,717	-	-	2,190	2,190	2,190	-	-	-
47	-	-	-	(1,007)	(1,007)	-	-	-	-	-	-	-	-	-	-	-	-
48	63,541,733	1,257,313	1,777,969	1,948,621	1,430,845	3,493,515	1,891,531	1,598,592	1,637,559	1,604,936	58,667,689	47,262,352	62,520,605	28,610,108	33,926,204	12,057,314	77,028,019
49	107,000	107,000	107,000	107,000	107,000	107,000	107,000	107,000	107,000	107,000	107,000	107,000	107,000	107,000	107,000	107,000	107,000
50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	-	-	56,971	-	-	281,287	56,971	-	-	-	58,692	58,692	58,692	58,692	58,692	58,692	-
52	-	(9,430,319)	-	-	-	(7,350,972)	(8,044,391)	-	-	-	(8,285,555)	(5,944,135)	(13,245,201)	(24,876,249)	(9,191,127)	(8,639,481)	-
53	-	(1,378,881)	-	-	-	(753,815)	(438,224)	-	-	-	(30,209)	(666,064)	(625,371)	(583,030)	(699,582)	(455,115)	-
54	1,194,577	727,495	1,471,010	1,079,903	933,982	(977,472)	882,422	700,446	1,624,527	1,894,088	1,848,478	890,158	1,005,107	692,591	1,519,786	1,828,215	683,826
55	11,928,056	17,093,751	11,846,889	23,221,876	10,780,689	60,034	59,931	62,755	58,095	4,994,235	4,994,235	6,675,430	12,353,977	13,225,608	17,672,412	8,033,338	8,033,338
56	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000
57	36,500	36,500	36,500	36,500	36,500	36,500	36,500	36,500	36,500	36,500	36,500	36,500	36,500	36,500	36,500	36,500	36,500
58	34,091	34,091	34,091	34,091	34,091	34,091	34,091	34,091	34,091	34,091	34,091	34,091	34,091	34,091	34,091	34,091	34,091
59	34,535,730	17,630,968	19,8														

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
80	3,131,405,644	3,219,983,174	3,198,001,289	3,117,004,468	2,959,985,950	2,984,217,309	2,975,393,144	3,038,164,029	3,139,551,160	3,186,364,408	3,228,276,728	3,314,547,375	3,278,255,897	3,282,308,524	3,249,964,395	3,151,651,719	3,147,734,888
81	(66,714)	(70,531)	(55,941)	(61,624)	(123,488)	1,317	(52,922)	(61,076)	(60,058)	(52,514)	(56,948)	(61,578)	(53,940)	(57,075)	(56,338)	(265,928)	(324,734)
82	(62,804,360)	(62,804,360)	(62,804,360)	(62,804,360)	(62,804,360)	(62,804,360)	(62,804,360)	(62,804,360)	(62,804,360)	(62,804,360)	(62,804,360)	(62,804,360)	(62,804,360)	(62,804,360)	(62,804,360)	(62,804,360)	(62,804,360)
83	(168,208)	(150,112)	(132,016)	(113,921)	(95,825)	(68,491)	(50,268)	(32,045)	(14,081)	2,745	17,030	41,744	59,147	75,550	94,561	113,180	131,799
84	(1,771)	943	943	1,848	3,658	(2,644)	(2,644)	89	1,782	2,054	2,667	(5,135)	(3,163)	(553)	(248)	987	2,849
85	6,074	8,259	10,159	12,154	14,244	16,452	18,366	20,566	22,830	24,425	1,674	3,112	4,759	6,460	8,017	9,704	11,445
86	4,049	5,506	6,772	8,103	9,496	10,968	12,244	13,711	15,087	16,284	1,300	2,416	3,695	5,016	6,225	7,535	8,887
87	104	142	174	208	244	282	315	353	388	419	33	62	95	129	160	194	229
88	9,949	13,528	16,641	19,909	23,333	26,950	30,085	33,689	37,070	40,011	3,447	6,406	9,797	13,299	16,505	19,979	23,583
89	1,793	2,438	2,989	3,588	4,205	4,857	5,422	6,072	6,681	7,211	830	1,171	1,791	2,432	3,018	3,653	4,309
90	12	16	19	23	27	31	35	39	43	47	59	110	168	228	283	343	404
91	174	236	290	347	407	470	525	588	647	698	59	110	168	228	283	343	404
92	289	393	484	579	678	783	875	979	1,078	1,163	98	183	280	380	472	571	673
93	463	629	774	926	1,085	1,254	1,399	1,567	1,724	1,861	158	293	448	608	755	913	1,077
94	609	809	1,009	1,209	1,409	1,609	1,809	2,009	2,209	2,409	-	-	-	-	-	-	-
95	57	57	57	57	57	57	57	57	57	57	-	-	-	-	-	-	-
96	4	4	4	4	4	4	4	4	4	4	-	-	-	-	-	-	-
97	146,403	117,353	92,091	65,566	37,778	8,417	(17,022)	(46,277)	(73,719)	(97,587)	(127,156)	(150,472)	(177,185)	(204,777)	(230,028)	(254,402)	(278,639)
98	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
99	(0)	(0)	3,204	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	3,036	(0)	(0)
100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
101	81,525	73,484	65,442	60,704	52,493	95,106	87,080	79,054	71,027	68,221	81,893	75,565	69,236	62,908	56,580	51,167	45,532
102	797,220	664,350	531,480	398,610	265,740	132,870	-	1,585,565	1,452,695	1,288,826	1,145,623	1,002,420	859,217	716,014	572,811	429,609	286,406
103	9,622,555	8,561,380	7,500,205	6,439,031	5,377,856	4,394,294	3,332,982	2,271,669	1,210,356	149,043	12,463,542	12,406,895	11,172,778	9,938,881	8,704,544	7,470,427	6,238,311
104	75,456	71,863	68,270	64,677	61,083	57,490	53,897	50,304	46,711	43,118	39,525	35,931	32,338	28,745	25,152	21,559	17,966
105	273,787	227,087	180,388	133,688	280,027	213,641	342,048	295,662	249,276	246,729	337,806	293,948	250,091	206,233	162,376	118,514	236,602
106	(12,442)	(7,240)	(3,035)	(1,414)	(2,871)	(1,863)	(10,251)	(11,768)	(15,913)	5,413	(3,219)	-	(11,212)	6,837	(812)	(9,174)	(12,546)
107	1,236,240	893,269	913,586	1,053,471	917,228	1,050,180	1,193,251	1,335,257	1,481,226	1,377,871	469,235	853,636	993,273	477,368	207,827	347,637	242,615
108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
109	25,875	23,000	20,125	17,250	14,375	11,500	8,625	5,750	2,875	-	31,625	28,750	25,875	23,000	20,125	17,250	14,375
110	722,321	662,128	601,934	541,741	481,547	421,354	361,160	300,967	240,774	180,580	120,387	60,193	749,408	688,957	624,507	562,055	499,605
111	2,417,500	2,354,062	2,290,625	2,227,187	2,163,750	2,140,312	2,076,875	2,013,437	3,617,428	3,553,914	3,490,411	3,426,908	3,363,406	3,299,903	3,236,401	3,172,898	3,109,395
112	27,237	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
113	(4,097,292)	(4,255,068)	(4,385,738)	(4,533,726)	-	-	-	-	-	-	0	0	0	0	0	0	0
114	6,317	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
115	(31)	590,291	(31)	(577,106)	5,782,867	5,203,584	4,625,404	4,047,194	3,469,076	2,890,897	2,312,718	1,734,538	1,156,359	578,179	(0)	6,410,034	5,827,304
116	101,680	67,787	33,893	-	-	-	-	-	-	-	0	0	0	0	0	0	0
117	8,795	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
118	680,205	630,195	600,186	570,177	540,167	510,158	480,149	450,139	420,130	390,121	360,112	330,102	300,093	270,084	240,074	210,065	180,056
119	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
120	61,329	57,722	54,114	50,506	46,899	43,291	39,684	36,076	32,468	28,861	25,253	21,646	18,038	14,430	10,823	7,215	3,608
121	44,621	41,996	39,372	36,747	34,122	31,497	28,873	26,248	23,623	20,998	18,373	15,749	13,124	10,499	7,874	5,250	2,625
122	1,022,447	817,957	613,468	408,979	204,489	-	-	-	-	-	0	0	0	0	0	0	0
123	70,586	56,469	42,352	28,235	14,117	-	-	-	-	-	0	0	0	0	0	0	0
124	339,697	271,757	203,818	135,879	67,939	-	-	-	-	-	0	0	0	0	0	0	0
125	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
126	45,510	28,289	14,145	-	-	-	-	-	-	-	0	0	0	0	0	0	0
127	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
128	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
129	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
130	39,068	35,454	31,841	26,534	21,227	15,920	10,614	5,307	-	-	0	0	0	0	0	0	0
131	73,168	68,290	63,412	58,534	53,657	48,779	43,901	39,023	34,145	29,267	24,389	19,511	14,634	9,756	4,878	0	0
132	32,235	30,221	28,206	26,192	24,177	22,162	20,147	18,133	16,118	14,103	12,088	10,074	8,059	6,044	4,029	2,015	-
133	1,767,699	3,937,946	3,873,219	3,885,929	4,516,129	7,852,280	7,395,988	6,453,511	5,487,559	5,725,126	5,168,551	6,948,002	7,454,734	7,327,363	6,494,179	5,864,819	5,515,848
134	-	-	-	-	-	-	-	-	-	-	117,260	112,374	102,603	97,717	92,831	87,945	83,059
135	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	63,179,249	72,938,977	83,577,458	61,790,238	58,071,605	54,093,504	45,854,078
136	867,808	863,167	858,527	853,886	849,245	844,605	839,964	835,323	830,683	826,042	821,401	816,761	812,120	807,479	802,839	798,198	793,557
137	824,395	786,922	749,450	711,977	674,505	637,032	599,560	562,087	524,615	487,142	449,670	412,197	374,725	337,252	299,780	262,307	224,835
138	1,641,654	1,635,388	1,629,122	1,622,856	1,616,591	1,610,325	1,604,059	1,597,793	1,591,527	1,585,261	1,578,996	1,572,730	1,566,464	1,560,198	1,553,932	1,547,666	1,541,400
139	986,059	967,799	949,539	931,278	913,018	894,758	876,497	858,237	839,976	821,716	803,456	785,195	766,935	748,675	730,414	712,154	693,894
140	2,315,161	2,284,292	2,253,423	2,222,554	2,191,686	2,160,817	2,129,948	2,099,079	2,068,210	2,037,342	2,006,473	1,975,604	1,944,735	1,913,866	1,882,997	1,852,128	1,821,260
141	4,089,905	4,077,911	4,065,917	4,053,923	4,041,929	4,029,935	4,017,941	4,005,948	3,993,954	3,981,960	3,969,966	3,957,972	3,945,978	3,933,984	3,921,991	3,909,997	3,898,003
142	35,000	5,147,545	5,344,123	5,329,334	5,314,427	5,299,519	5,284,612	5,269,705	5,254,798	5,239,890	5,224,983	5,210,076	5,195,169	5,180,262	5,165,354	5,150,447	5,135,540
143	82,170	82,170	82,170	82,170	82,170	82,170	82,170	82,170	82,170	82,170	82,170	82,170	82,170	82,170	82,170	82,170	82,170
144	41,580	41,580	41,580	41,580	41,580	41,580	41,580	41,580	41,580	41,580	41,580	41,580	41,580	41,580	41,580	41,580	41,580
145	(15,741)	(15,741)	(15,741)	(15,741)	(15,741)	(15,741)	(15,741)	(15,741)	(15,741)	(15,741)	(15,741)	(15,741)	(15,741)	(15,741)	(15,741)	(15,741)	(15,741)
146	(2,728,872)	(3,737,032)	(4,591,683)	(5,514,206)	(6,485,632)	(7,583,412)	(8,502,726)	(9,558,938)	(10,584,369)	(11,526,312)	(1,138,000)	(2,138,610)	(3,188,735)	(4,327,134)	(5,261,684)	(6,265,502)	(7,301,020)
147	(491,471)	(673,535)	(827,571)	(993,839)	(1,168,922)	(1,366,778)	(1,532,468)	(1,722,832)	(1,907,648)	(2,077,417)	(208,091)	(391,060)	(583,083)	(791,247)	(962,136)	(1,145,692)	

No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
159	958	(7,825)	(22,146)	(37,970)	(41,801)	(28,033)	(27,983)	(30,087)	(28,189)	(29,298)	1,095	1,627	3,337	4,830	5,940	7,451	8,229
160	505	(1,598)	(1,574)	(1,555)	(1,372)	5,213	(623)	(496)	(385)	(287)	292	623	1,135	1,152	1,593	2,136	2,619
161	(5,907)	(7,511)	(8,839)	(10,113)	(11,343)	(11,184)	(11,595)	(11,835)	(12,044)	(12,044)	(337)	(512)	(637)	(1,023)	(1,405)	(1,676)	(1,676)
162	257	(573)	(1,048)	(2,946)	(2,995)	(854)	(1,103)	(1,301)	(1,379)	(604)	205	385	714	1,052	1,474	1,770	1,974
163	1,464	312	816	(2,160)	(2,098)	1,795	877	683	2,517	323	613	1,118	1,657	2,307	2,758	3,076	3,076
164	(114,813)	(105,554)	(53,095)	(17,317)	(31,403)	(70,132)	(79,058)	(80,247)	(58,211)	(108,458)	(8,555)	(19,122)	(33,927)	(49,582)	(58,239)	(80,914)	(94,287)
165	(958)	7,825	22,146	37,970	41,801	28,033	27,983	30,087	28,189	29,298	(1,095)	(1,627)	(3,337)	(4,830)	(5,940)	(7,451)	(8,229)
166	(505)	1,598	1,574	1,555	1,372	(5,213)	623	496	385	287	(292)	(623)	(1,135)	(1,152)	(1,593)	(2,136)	(2,619)
167	5,907	7,511	8,839	10,113	10,844	11,184	11,343	11,595	11,835	12,044	337	512	637	1,023	1,405	1,676	1,676
168	(257)	573	1,048	2,946	2,995	854	1,103	1,301	1,379	604	(205)	(385)	(714)	(1,052)	(1,474)	(1,770)	(1,974)
169	(1,464)	(312)	(816)	2,098	(1,795)	(1,795)	(1,285)	(683)	(2,517)	(323)	(613)	(1,118)	(1,657)	(2,307)	(2,758)	(3,076)	(3,076)
170	(42,740)	(41,845)	(53,808)	(54,314)	(66,790)	(29,414)	(29,258)	(30,688)	(35,125)	(47,910)	(3,519)	(10,042)	(22,484)	(31,932)	(48,155)	(69,422)	(81,110)
171	-	-	-	-	-	(0)	-	-	-	-	(0)	-	-	0	0	-	-
172	(7,867)	(7,676)	(9,801)	(9,889)	(12,069)	(5,539)	(5,512)	(5,759)	(6,537)	(8,771)	(7,011)	(1,904)	(4,199)	(5,942)	(8,934)	(12,857)	(15,014)
173	(48)	(47)	(61)	(62)	(76)	(33)	(33)	(39)	(54)	(54)	(129)	(230)	(422)	(567)	(818)	(1,146)	(1,329)
174	(926)	(903)	(1,164)	(1,175)	(1,443)	(640)	(637)	(667)	(783)	(1,037)	(53)	(175)	(404)	(588)	(894)	(1,294)	(1,515)
175	(1,314)	(1,280)	(1,654)	(2,053)	(2,053)	(999)	(942)	(1,079)	(1,473)	(1,730)	(30)	(964)	(1,122)	(1,405)	(1,676)	(1,974)	(2,452)
176	(2,112)	(2,088)	(2,688)	(3,289)	(3,289)	(1,447)	(1,367)	(1,517)	(1,737)	(2,044)	(2,761)	(2,243)	(3,072)	(3,469)	(4,052)	(4,815)	(5,678)
177	(241)	(236)	(293)	(343)	(343)	(558)	(914)	(1,527)	(3,802)	(4,359)	(4,660)	(5,782)	(7,059)	(8,822)	(10,922)	(13,422)	(16,122)
178	(112)	(135)	(135)	(134)	(215)	(348)	(579)	(1,435)	(1,758)	(2,180)	(489)	(394)	(546)	(820)	(918)	(1,173)	(1,431)
179	(47)	(56)	(0)	(1)	(1)	(2)	(4)	(10)	(12)	(14)	(13)	(5)	(18)	(24)	(49)	(70)	(92)
180	(0)	(0)	(16)	(26)	(42)	(71)	(176)	(202)	(202)	(267)	(57)	(48)	(63)	(71)	(101)	(127)	(154)
181	(5)	(6)	(23)	(37)	(61)	(101)	(252)	(289)	(309)	(383)	(85)	(69)	(94)	(106)	(155)	(197)	(239)
182	(7)	(9)	(36)	(59)	(97)	(162)	(404)	(463)	(495)	(614)	(132)	(110)	(146)	(163)	(233)	(293)	(354)
183	(12)	(14)	(15)	(18)	(21)	(25)	(26)	(26)	(26)	(26)	-	-	-	-	-	-	-
184	(9,952)	(13,187)	(15,918)	(18,403)	(21,562)	(22,766)	(22,766)	(22,766)	(22,766)	(22,766)	-	-	-	-	(25)	(91)	(143)
185	(4,621)	(6,123)	(7,391)	(8,545)	(10,012)	(10,570)	(10,570)	(10,570)	(10,570)	(10,570)	(10,570)	(10,570)	-	-	-	-	0
186	(1,885)	(2,450)	(2,927)	(3,361)	(3,913)	(4,123)	(4,123)	(4,123)	(4,123)	(4,123)	-	-	-	-	-	-	-
187	(12)	(15)	(18)	(21)	(25)	(26)	(26)	(26)	(26)	(26)	-	-	-	-	(2)	(8)	(12)
188	(214)	(283)	(342)	(395)	(453)	(489)	(489)	(489)	(489)	(489)	-	-	-	-	(3)	(9)	(15)
189	(306)	(406)	(490)	(566)	(653)	(700)	(700)	(700)	(700)	(700)	-	-	-	-	(4)	(15)	(24)
190	(491)	(651)	(785)	(908)	(1,064)	(1,123)	(1,123)	(1,123)	(1,123)	(1,123)	-	-	-	-	(6)	(21)	(34)
191	(1,484)	(1,477)	(1,477)	(1,502)	(2,060)	(2,060)	(2,060)	(2,060)	(2,782)	(3,033)	(106)	(174)	(174)	(174)	(204)	(214)	(965)
192	(573)	(578)	(578)	(588)	(804)	(804)	(804)	(804)	(1,088)	(1,188)	(42)	(69)	(69)	(69)	(81)	(85)	(85)
193	(294)	(296)	(296)	(301)	(407)	(407)	(407)	(407)	(490)	(523)	(12)	(24)	(24)	(24)	(31)	(31)	(173)
194	(3)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(1)	(2)	(0)	(1)	(1)	(1)	(2)	(2)	(14)
195	(23)	(23)	(23)	(27)	(27)	(27)	(27)	(27)	(30)	(30)	(1)	(2)	(2)	(2)	(3)	(3)	(11)
196	(38)	(38)	(38)	(53)	(53)	(53)	(53)	(53)	(73)	(73)	(5)	(5)	(5)	(5)	(6)	(6)	(2)
197	(62)	(63)	(63)	(83)	(84)	(87)	(87)	(87)	(118)	(129)	(5)	(7)	(7)	(7)	(8)	(9)	(37)
198	(17,131)	(22,357)	(27,083)	(30,718)	(33,877)	(35,081)	(35,081)	(35,081)	(35,081)	(35,081)	-	-	-	(5)	(5)	(5)	(5)
199	(7,949)	(10,375)	(12,589)	(14,257)	(16,283)	(16,283)	(16,283)	(16,283)	(16,283)	(16,283)	-	-	-	(2)	(2)	(2)	(2)
200	(3,257)	(4,180)	(5,006)	(5,641)	(6,193)	(6,403)	(6,403)	(6,403)	(6,403)	(6,403)	-	-	-	(1)	(1)	(1)	(1)
201	(20)	(26)	(32)	(36)	(40)	(41)	(41)	(41)	(41)	(41)	-	-	-	(0)	(0)	(0)	(0)
202	(366)	(478)	(579)	(657)	(725)	(751)	(751)	(751)	(751)	(751)	-	-	-	(0)	(0)	(0)	(0)
203	(527)	(687)	(833)	(944)	(1,042)	(1,079)	(1,079)	(1,079)	(1,079)	(1,079)	-	-	-	(0)	(0)	(0)	(0)
204	(845)	(1,102)	(1,335)	(1,515)	(1,671)	(1,730)	(1,730)	(1,730)	(1,730)	(1,730)	-	-	-	(0)	(0)	(0)	(0)
205	18,585	23,834	28,580	32,221	35,937	37,140	37,140	37,140	37,862	38,114	106	174	179	179	209	219	969
206	8,521	10,953	13,147	14,845	16,528	17,087	17,087	17,087	17,371	17,471	42	69	71	71	83	87	373
207	3,561	4,477	5,302	5,942	6,599	6,810	6,810	6,810	6,893	6,926	12	24	25	25	30	32	174
208	21	27	32	36	41	42	42	42	42	42	0	1	1	1	2	2	14
209	388	501	602	680	753	778	778	778	780	781	0	1	2	2	2	2	17
210	565	726	871	983	1,095	1,132	1,132	1,132	1,151	1,157	3	5	5	5	6	6	35
211	907	1,165	1,398	1,579	1,758	1,817	1,817	1,817	1,848	1,859	5	7	7	9	9	9	27
212	-	-	-	-	-	-	-	-	548	-	-	-	-	-	-	-	-
213	(575,832)	(575,832)	(575,832)	(575,832)	(575,832)	(575,832)	(575,832)	(575,832)	(575,832)	(575,832)	(575,832)	(575,832)	(575,832)	(575,832)	(575,832)	(575,832)	(575,832)
214	55,737	55,737	55,737	55,737	55,737	55,737	55,737	55,737	55,737	55,737	-	-	-	-	-	-	-
215	(25,909)	(32,621)	(39,828)	(46,495)	(53,826)	(61,732)	(69,732)	(77,732)	(85,857)	(94,044)	(1,066)	(4,229)	(10,281)	(14,842)	(22,708)	(33,020)	(38,687)
216	(17,284)	(16,841)	(21,762)	(21,968)	(27,013)	(11,894)	(11,830)	(12,401)	(14,204)	(19,378)	(1,201)	(3,675)	(8,393)	(11,976)	(18,128)	(26,192)	(30,625)
217	(456)	(483)	(625)	(830)	(77,013)	(341)	(339)	(356)	(408)	(558)	(24)	(68)	(208)	(300)	(458)	(664)	(777)
218	(69)	(69)	(69)	(69)	(69)	(69)	(69)	(69)	(69)	(69)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
219	(4)	(3)	(3)	(4)	(4)	(4)	(4)	(3)	(4)	(4)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
220	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(12)	(12)	-	0	0	0	(0)	(0)	(0)
221	11,242	14,419	17,285	19,504	21,734	22,464	22,464	22,464	22,979	23,151	76	107	109	109	123	128	475
222	8,372	10,498	12,410	13,893	15,654	16,140	16,140	16,140	16,581	16,726	54	95	97	97	110	115	745
223	35,425	46,678	57,932	69,185	80,438	91,692	102,945	114,198	125,452	136,710	12,140	22,875	33,610	44,345	55,080	65,815	76,550
224	96,255	128,340	160,432	192,524	224,616	256,708	288,800	320,892	352,984	385,076	33,161	66,323	99,484	132,645	165,806	198,968	232,129
225	1,244,232	1,658,976	2,073,720	2,488,464	2,903,208	3,317,952	3,732,696	4,147,440	4,562,184	4,976,928	386,433	772,866	1,159,298	1,545,731	1,932,164	2,318,597	2,705,029
226	2,474,085	3,294,900	4,180,683	5,145,295	6,109,721	7,143,647	8,255,590	9,454,496	10,743,400	12,122,304	944,003	1,882,218	2,963,181	3,493,857	4,278,651	5,051,056	5,864,205
227	147,430	196,555	247,489	298,613	349,737	400,861	451,985	503,109	554,233	605,357	47,821	95,242	142,863	190,484	240,885	288,806	336,727
228	485,468	627,199	768,411	909,823	1,051,447	1,193,071	1,334,695	1,476,319	1,617,943	1,759,567	368,346	736,692	1,105,038	1,476,511	1,847,984	2,219,457	2,590,929
229	12,169	18,365	24,561	30,757	36,953	43,149	49,345	55,541	61,737	67,933	4,336	8,672	13,008	17,344	21,680	26,016	30,352
230	1,880,783	2,502,767	3,124,751	3,746,735	4,368,719	4,990,703	5,612,687	6,234,671	6,856,655	7,478,639	544,288	1,088,576	1,632,864	2,177,152	2,721,440	3,265,728	3,810,016
231	99,505	99,505	99,505	99,505	99,505	99,505	99,505	99,505	99,505	99,505	99,505	99,505	99,505	99,505	99,505	99,505	99,505
232	(289,058)	(289,058)	(289,058)	(289,058)	(289,058)	(289,058)	(289,058)	(289,058)	(289,058)	(289,058)	(289,058)	(289,058)	(289,058)	(289,058)	(289,058)	(289,058)	(289,058)
233	650,405	650,405	650,405	650,405	650,405	650,405	650,405	650,405	650,405	650,405	650,405	650,405					

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
238	(25,572)	(35,195)	(43,147)	(51,758)	(60,826)	(71,105)	(79,652)	(88,525)	(99,140)	(107,952)	(11,105)	(20,526)	(30,417)	(41,147)	(49,945)	(59,400)	(69,150)
239	(5,511)	(6,606)	(8,880)	(10,683)	(14,122)	(15,255)	(17,899)	(19,244)	(20,811)	(803,702)	(950)	(2,131)	(2,733)	(2,558)	(4,189)	(5,136)	(5,855)
240	(12,364)	(12,364)	(12,364)	(12,364)	(12,364)	(12,364)	(12,364)	(12,364)	(12,364)	(12,364)	(12,364)	(12,364)	(12,364)	(12,364)	(12,364)	(12,364)	(12,364)
241	0	-	(0)	(1)	(1)	(2)	-	-	-	-	0	0	0	0	0	0	0
242	(19,021)	(19,021)	(12,087)	-	-	-	-	-	-	-	0	0	0	0	0	0	0
243	237	327	411	498	498	(68,289)	(2,186)	(2,102)	(2,018)	(1,935)	83	170	254	561	645	730	815
244	76,444	101,960	126,325	150,528	174,892	212,418	238,350	265,123	292,786	423,048	27,704	70,309	98,867	128,000	157,893	185,916	210,162
245	-	14,500	14,500	15,500	15,500	15,500	15,500	15,500	15,500	19,500	-	-	-	29,000	30,385	30,788	31,192
246	-	-	-	-	-	10,188,033	0	20	-	-	0	0	0	0	0	0	0
247	-	-	-	-	-	1,541,761	(0)	-	-	-	0	0	0	0	0	0	0
248	-	-	-	-	-	19,600	54	-	-	-	0	0	0	0	0	0	0
249	(3)	(3)	(9)	(14)	(23)	(38)	(95)	(109)	(117)	(145)	(31)	(26)	(34)	(38)	(53)	(67)	(80)
250	(830)	(838)	(838)	(852)	(1,168)	(1,168)	(1,168)	(1,168)	(1,681)	(1,681)	(1,681)	(1,681)	(1,681)	(1,681)	(1,681)	(1,681)	(1,681)
251	(1,331)	(1,343)	(1,343)	(1,355)	(1,838)	(1,838)	(1,838)	(1,838)	(2,279)	(2,279)	(2,424)	(64)	(95)	(95)	(109)	(113)	(113)
252	(146)	(177)	(177)	(229)	(448)	(729)	(1,193)	(1,995)	(4,968)	(8,087)	(7,553)	(1,590)	(1,339)	(1,740)	(1,933)	(2,717)	(3,388)
253	(97)	(118)	(239)	(486)	(796)	(1,331)	(3,312)	(3,768)	(4,060)	(5,038)	(1,099)	(903)	(1,217)	(1,369)	(1,981)	(2,504)	(3,035)
254	(6,035)	(7,989)	(9,554)	(11,162)	(13,077)	(13,807)	(13,807)	(13,807)	(13,807)	(13,807)	(13,807)	(13,807)	(13,807)	(13,807)	(13,807)	(13,807)	(13,807)
255	(4,026)	(5,335)	(6,439)	(7,445)	(8,723)	(9,209)	(9,209)	(9,209)	(9,209)	(9,209)	(9,209)	(9,209)	(9,209)	(9,209)	(9,209)	(9,209)	(9,209)
256	(10,412)	(13,581)	(16,447)	(18,652)	(20,568)	(21,298)	(21,298)	(21,298)	(21,298)	(21,298)	(21,298)	(21,298)	(21,298)	(21,298)	(21,298)	(21,298)	(21,298)
257	(7,041)	(9,155)	(11,067)	(12,537)	(13,815)	(14,302)	(14,302)	(14,302)	(14,302)	(14,302)	(14,302)	(14,302)	(14,302)	(14,302)	(14,302)	(14,302)	(14,302)
258	(1,664,660)	(2,281,328)	(2,803,063)	(3,366,230)	(3,959,252)	(4,629,408)	(5,190,618)	(5,835,389)	(6,461,388)	(7,036,412)	(552,743)	(1,038,753)	(1,548,814)	(2,101,751)	(2,555,675)	(3,043,244)	(3,546,209)
259	(1,108,774)	(1,520,885)	(1,968,709)	(2,444,154)	(2,939,502)	(3,086,272)	(3,880,286)	(4,307,582)	(4,880,941)	(4,880,941)	(429,189)	(806,561)	(1,631,947)	(1,984,406)	(2,362,989)	(2,753,527)	(3,146,017)
260	(1,189,199)	(3,612)	36,006	76,905	76,349	42,350	43,695	44,513	43,340	39,998	(3,231)	(6,074)	(11,214)	(16,704)	(19,628)	(23,692)	(28,532)
261	(53,379)	49,877	773	49,877	49,877	26,670	27,815	28,239	27,594	24,692	(2,944)	(5,716)	(10,544)	(15,498)	(18,806)	(23,118)	(28,346)
262	16,199	3,612	(38,006)	(76,905)	(76,349)	(42,350)	(43,695)	(44,513)	(43,340)	(39,998)	3,231	6,074	11,214	16,704	19,628	23,692	28,532
263	53,379	47,262	(773)	(49,877)	(49,877)	(26,670)	(27,815)	(28,239)	(27,594)	(24,692)	2,944	5,716	10,544	15,498	18,806	23,118	28,346
264	5,505	33,397	(15,784)	(31,902)	(12,138)	24,011	(35,273)	(11,778)	(3,478)	(54,558)	12,801	(45,075)	(72,478)	(57,146)	(133,904)	(176,215)	(208,384)
265	13,368	31,885	1,452	5,619	33,071	(5,303)	11,000	16,091	(6,628)	46,093	42,245	61,315	111,297	89,257	94,398	108,913	128,913
266	8,363	8,603	3,722	(1,245)	(1,169)	(528)	(597)	(548)	(529)	(38,568)	24	117	207	328	372	473	535
267	(8,363)	(8,603)	(3,722)	1,245	1,169	528	597	548	529	38,568	(24)	(117)	(207)	(328)	(372)	(473)	(535)
268	(116)	(153)	(185)	(214)	(250)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)	(264)
269	(84)	(84)	(84)	(84)	(84)	(123)	(123)	(123)	(123)	(204)	(229)	(12)	(13)	(13)	(14)	(14)	(14)
270	(212)	(273)	(328)	(370)	(407)	(421)	(421)	(421)	(421)	(421)	(421)	(421)	(421)	(421)	(421)	(421)	(421)
271	296	357	412	456	530	544	544	625	625	650	12	13	13	13	14	14	14
272	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325	15,325
273	(86,840)	(84,161)	(84,161)	(84,161)	(84,161)	(84,161)	(84,161)	(84,161)	(84,161)	(84,161)	(84,161)	(84,161)	(84,161)	(84,161)	(84,161)	(84,161)	(84,161)
274	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
275	(4,175,827)	(4,171,912)	(4,188,708)	(4,191,028)	(4,191,028)	(4,180,465)	(4,180,812)	(4,185,883)	(4,172,880)	(4,151,267)	93,428	93,428	93,428	99,091	99,091	106,768	101,540
276	40,300,378	42,513,799	42,403,909	42,853,356	43,143,058	43,201,282	44,173,063	44,178,164	44,522,201	45,913,508	46,691,058	47,375,783	47,778,792	48,586,297	49,569,230	50,732,726	52,096,223
277	50,345,976	53,614,026	50,988,901	48,378,776	53,007,373	50,392,249	47,777,124	49,871,999	54,258,874	51,641,749	54,115,245	51,878,741	49,642,238	51,805,734	49,569,230	47,332,726	45,096,223
278	28,011,850	28,079,947	28,147,944	28,215,940	28,282,847	28,350,749	28,418,646	28,486,543	28,554,440	28,622,337	28,690,234	28,758,131	28,826,028	28,893,925	28,961,822	29,029,719	29,097,616
279	(28,634,836)	(28,634,836)	(28,634,836)	(28,634,836)	(28,634,836)	(28,634,836)	(28,634,836)	(28,634,836)	(28,634,836)	(28,634,836)	(28,634,836)	(28,634,836)	(28,634,836)	(28,634,836)	(28,634,836)	(28,634,836)	(28,634,836)
280	178,813	178,813	79,464	79,464	79,464	79,464	79,464	79,464	79,464	79,464	79,464	79,464	79,464	79,464	79,464	79,464	79,464
281	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
282	10,849,242	37,928,131	31,703,224	36,546,027	10,921,497	62,550,852	84,432,142	106,554,272	110,146,135	107,512,300	36,431,159	42,776,836	44,832,803	35,016,073	34,086,037	30,665,518	26,642,497
283	90,753	89,073	87,392	85,712	84,031	82,350	80,670	78,989	77,308	75,628	73,947	72,267	70,586	68,905	67,225	65,544	63,863
284	4,415,210	4,357,328	4,298,445	4,239,562	4,180,679	4,121,796	4,062,913	3,945,148	3,886,265	3,827,382	3,768,500	3,709,617	3,650,734	3,591,851	3,532,968	3,474,085	3,415,202
285	5,035,804	5,035,804	5,014,822	5,000,833	4,986,845	4,972,857	4,958,868	4,944,880	4,930,892	4,916,903	4,902,915	4,888,927	4,874,938	4,860,950	4,846,962	4,832,973	4,818,985
286	163,544	160,725	157,905	155,085	152,265	149,446	146,626	143,806	140,987	138,167	135,347	132,527	129,707	126,888	124,068	121,248	118,428
287	4,669,979	4,623,279	4,576,579	4,529,880	4,483,180	4,436,480	4,389,780	4,343,080	4,296,381	4,249,681	4,202,981	4,156,281	4,109,581	4,062,882	4,016,182	3,969,482	3,922,782
288	209,040,251	209,040,251	209,040,251	208,838,431	208,838,431	208,838,431	226,807,510	226,807,510	222,101,147	260,090,806	260,152,057	260,152,057	260,152,057	260,152,057	260,152,057	260,152,057	260,152,057
289	4,641,253	4,641,253	4,641,253	4,641,253	4,641,253	4,641,253	4,641,253	4,641,253	4,641,253	4,641,253	4,641,253	4,641,253	4,641,253	4,641,253	4,641,253	4,641,253	4,641,253
290	(452,611)	(452,611)	(452,611)	(452,611)	(452,611)	(452,611)	(452,611)	(452,611)	(452,611)	(452,611)	(452,611)	(452,611)	(452,611)	(452,611)	(452,611)	(452,611)	(452,611)
291	(1,758,947,088)	(1,758,947,088)	(1,758,947,088)	(1,758,947,088)	(1,758,947,088)	(1,758,947,088)	(1,758,947,088)	(1,758,947,088)	(1,758,947,088)	(1,758,947,088)	(1,758,947,088)	(1,758,947,088)	(1,758,947,088)	(1,758,947,088)	(1,758,947,088)	(1,758,947,088)	(1,758,947,088)
292	(897,512)	(897,512)	(897,512)	(897,512)	(897,512)	(897,512)	(897,512)	(897,512)	(897,512)	(897,512)	(897,512)	(897,512)	(897,512)	(897,512)	(897,512)	(897,512)	(897,512)
293	12,444,068	12,088,989	12,088,989	12,088,989	12,088,989	16,042,172	17,246,912	17,485,899	17,471,436	17,471,436	17,471,436	17,471,436	17,471,436	17,471,436	17,471,436	17,471,436	17,471,436
294	(8,924,118)	(7,236,625)	(7,504,045)	(7,808,395)	(8,003,275)	(9,018,113)	(9,939,139)	(10,383,565)	(10,834,591)	(10,834,591)	(10,834,591)	(10,834,591)	(10,834,591)	(10,834,591)	(10,834,591)	(10,834,591)	(10,834,591)
295	16,007,519	15,950,347	15,950,347	15,950,347	15,950,347	20,892,214	18,338,686	18,342,580	18,346,474	18,350,368	18,354,262	18,358,156	18,362,050	18,365,944	18,369,838	18,373,732	18,377,626
296	(12,006,899)	(12,814,997)	(12,997,296)	(13,167,702)	(13,338,108)	(13,508,514)	(13,678,920)	(13,849,326)	(14,019,732)	(14,190,138)	(14,360,544)	(14,530,950)	(14,701,356)	(14,871,762)	(15,042,168)	(15,212,574)	(15,382,980)
297	14,994,554	14,994,554	14,994,554	14,994,554	14,994,554	14,994,554	14,994,554	14,994,554	14,994,554	14,994,554	14,994,554	14,994,554	14,994,554	14,994,554	14,994,554	14,994,554	14,994,554
298	(14,193,305)	(14,223,026)	(14,252,747)	(14,2													

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
317	-	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)
318	685,875	682,188	678,500	674,813	671,125	667,438	663,750	660,063	656,375	652,688	649,000	645,313	641,625	637,938	634,250	630,563	626,875
319	5,125	5,038	4,950	4,863	4,775	4,688	4,600	4,513	4,425	4,338	4,250	4,163	4,075	3,988	3,900	3,813	3,725
320	881,800	878,222	874,644	871,067	867,489	863,911	861,333	857,755	854,178	851,200	847,522	844,444	841,067	837,690	834,313	830,933	827,556
321	304,875	299,229	293,583	287,938	282,292	276,647	271,000	265,354	259,708	254,063	248,417	242,771	237,125	231,479	225,833	220,188	214,542
322	525,938	518,925	511,913	504,900	497,888	490,875	483,863	476,850	469,838	462,825	455,813	448,800	441,788	434,775	427,763	420,750	413,738
323	1,220,022	1,216,444	1,212,867	1,209,289	1,205,711	1,202,133	1,198,556	1,194,978	1,191,400	1,187,822	1,184,244	1,180,667	1,177,089	1,173,511	1,169,933	1,166,356	1,162,778
324	-	937,389	934,778	932,167	929,556	926,944	924,333	921,722	919,111	916,500	913,889	911,278	908,667	906,056	903,444	900,833	898,222
325	(6,238,170)	(5,238,170)	(5,238,170)	(6,538,170)	(6,538,170)	(6,538,170)	(6,538,170)	(6,538,170)	(6,538,170)	(7,288,170)	(7,288,170)	(7,288,170)	(7,288,170)	(7,288,170)	(7,288,170)	(13,288,170)	(13,288,170)
326	6,331	29,737	47,099	71,784	87,390	108,863	136,057	179,380	205,632	(214,237)	(198,628)	(174,646)	(149,421)	(148,681)	(135,093)	(116,415)	(103,049)
327	(260,000,000)	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
328	(214,289,399)	(244,289,399)	(250,000,000)	(258,500,000)	(269,000,000)	(277,000,000)	(277,300,000)	(277,300,000)	(278,300,000)	(278,000,000)	(278,000,000)	(308,000,000)	(283,000,000)	(312,000,000)	(316,000,000)	(343,000,000)	(343,000,000)
329	(276,000,000)	(182,000,000)	(400,000,000)	(400,000,000)	(28,000,000)	(38,000,000)	(113,000,000)	(125,000,000)	(121,000,000)	(195,000,000)	(403,000,000)	(402,000,000)	(445,000,000)	(340,000,000)	(70,000,000)	-	-
330	70,159	35,269	16,244	1,433	-	528	1,659	3,173	3,819	13,745	184,050	179,029	126,142	43,654	1,644	(0)	(0)
331	-	-	(211,000,000)	-	-	-	-	-	-	-	0	0	0	0	0	0	0
332	-	-	15,463	-	-	-	-	-	-	-	0	0	0	0	0	0	0
333	(27,000,000)	(63,000,000)	-	(142,000,000)	-	-	-	-	(37,000,000)	(92,000,000)	(100,000,000)	(70,000,000)	(120,000,000)	(170,000,000)	-	-	-
334	13,230	5,981	-	758	-	-	-	-	2,939	1,322	17,153	6,753	53,867	23,250	-	-	-
335	(124,000,000)	(250,000)	-	-	-	-	-	-	-	-	(80,075,000)	(60,000,000)	(30,000,000)	-	-	-	-
336	10,987	16	3,745	-	-	-	-	-	-	-	11,372	8,302	2,284	(0)	(0)	(0)	(0)
337	(144,000,000)	(93,000,000)	-	(51,000,000)	-	(72,000,000)	(29,000,000)	(71,000,000)	(95,000,000)	(81,000,000)	(129,000,000)	(95,000,000)	(95,000,000)	(75,000,000)	(25,000,000)	-	-
338	15,135	3,918	-	242	-	1,687	419	1,350	4,483	1,410	30,467	33,572	22,667	10,736	1,056	-	-
339	609	609	609	609	609	609	609	609	609	609	609	609	609	609	609	609	609
340	11,043,847	11,997,788	12,966,529	13,997,268	15,009,592	16,551,429	17,464,032	18,355,168	19,262,573	20,173,223	924,256	3,378,342	3,833,434	4,868,130	5,788,745	6,737,341	7,661,989
341	(31,472,878)	(35,021,001)	(34,014,009)	(21,971,240)	(27,184,193)	(36,281,999)	(36,290,539)	(28,616,021)	(48,496,001)	(69,879,685)	(26,840,881)	(35,242,733)	(33,555,232)	(28,931,381)	(39,482,201)	(46,474,205)	(38,633,537)
342	(12,738)	(13,490)	(14,226)	(16,049)	(18,897)	(21,750)	(24,603)	(27,456)	(30,309)	(33,162)	(36,015)	(38,868)	(41,721)	(44,574)	(47,427)	(50,280)	(53,133)
343	1,542	1,542	1,542	1,542	1,542	1,542	1,542	1,542	1,542	1,542	-	-	-	-	-	-	-
344	13,819	16,342	16,342	16,342	16,342	16,342	(134,384)	16,342	16,342	16,342	28,732	(138,062)	-	3,442	3,442	-	-
345	122,698	135,921	149,199	162,718	176,858	198,990	213,098	227,178	240,741	254,961	20,158	28,311	42,349	56,389	70,176	83,944	111,347
346	(61,959)	(27,429)	(45,149)	(82,876)	(120,603)	(158,330)	(196,057)	(233,784)	(271,509)	(309,234)	(346,959)	(384,684)	(422,409)	(460,134)	(497,859)	(535,584)	(573,309)
347	5,035	6,025	5,770	6,749	7,730	8,710	9,690	10,670	11,650	12,630	13,610	14,590	15,570	16,550	17,530	18,510	19,490
348	4,389	4,389	4,882	5,092	5,309	5,576	(23,700)	5,923	6,373	6,823	7,273	7,723	8,173	8,623	9,073	9,523	9,973
349	48,723	64,289	612	20,006	16,310	4,163	6,054	20,998	28,192	2,156	14,758	21,263	16,927	26,969	(4,336)	4,950	9,564
350	(97,184)	(119,195)	(118,961)	(135,974)	(150,236)	(165,498)	(180,760)	(196,022)	(211,284)	(226,546)	(241,808)	(257,070)	(272,332)	(287,594)	(302,856)	(318,118)	(333,380)
351	(73,674)	(98,190)	(24,616)	(49,271)	(73,887)	(98,503)	(123,119)	(147,735)	(172,351)	(196,967)	(221,583)	(246,199)	(270,815)	(295,431)	(320,047)	(344,663)	(369,279)
352	(43,190)	(67,558)	(91,926)	(116,294)	(140,662)	(165,030)	(189,398)	(213,766)	(238,134)	(262,502)	(286,870)	(311,238)	(335,606)	(360,000)	(384,394)	(408,788)	(433,182)
353	(3,268,879)	(4,633,765)	(4,607,661)	(5,488,805)	(6,370,049)	(7,251,293)	(8,132,537)	(9,013,781)	(9,895,025)	(10,776,269)	(11,657,513)	(12,538,757)	(13,419,001)	(14,300,245)	(15,181,489)	(16,062,733)	(16,943,977)
354	2,004,927	3,551,856	4,111,604	5,488,805	6,436,108	7,382,540	8,328,972	9,275,404	10,221,836	11,168,268	12,114,700	13,061,132	14,007,564	14,954,000	15,900,432	16,846,864	17,793,296
355	152,221	204,602	271,374	331,801	397,682	453,705	508,749	563,793	618,837	673,881	728,925	783,969	839,013	894,057	949,101	1,004,145	1,059,189
356	(386,354)	(510,874)	(640,739)	(771,420)	(901,820)	(1,032,220)	(1,162,620)	(1,293,020)	(1,423,420)	(1,553,820)	(1,684,220)	(1,814,620)	(1,945,020)	(2,075,420)	(2,205,820)	(2,336,220)	(2,466,620)
357	2,686	27,508	54,403	81,409	108,415	135,421	162,427	189,433	216,439	243,445	270,451	297,457	324,463	351,469	378,475	405,481	432,487
358	(25,062)	(32,259)	(39,444)	(46,645)	(53,841)	(61,037)	(68,233)	(75,429)	(82,625)	(89,821)	(97,017)	(104,213)	(111,409)	(118,605)	(125,801)	(133,000)	(140,200)
359	10,725	14,377	18,009	21,751	25,512	29,273	33,034	36,795	40,556	44,317	48,078	51,839	55,600	59,361	63,122	66,883	70,644
360	-	-	-	-	-	-	-	(7,871)	-	(9,095)	(2,237)	(2,237)	(4,477)	(6,732)	(8,985)	(11,198)	(13,419)
361	(1,240,956)	(888,198)	(702,541)	(860,204)	(348,126)	(1,133,185)	(1,228,846)	(522,809)	3,204	(1,960,802)	(1,014,627)	(1,014,627)	(1,014,627)	(1,014,627)	(1,014,627)	(1,014,627)	(1,014,627)
362	(935,907)	(935,907)	(935,907)	(935,907)	(935,907)	(935,907)	(935,907)	(935,907)	(935,907)	(935,907)	(935,907)	(935,907)	(935,907)	(935,907)	(935,907)	(935,907)	(935,907)
363	(850,080)	(1,237,280)	(1,196,543)	(1,329,197)	(1,587,824)	(687,076)	(695,033)	(1,123,813)	(1,427,201)	(1,530,709)	(1,634,217)	(1,737,725)	(1,841,233)	(1,944,741)	(2,048,249)	(2,151,757)	(2,255,265)
364	(6,937)	-	-	(10,814)	-	(7,199)	-	-	-	-	0	0	0	0	0	0	0
365	2,602,021	2,811,698	3,079,242	3,294,981	3,509,902	3,957,218	3,770,875	4,195,913	4,283,566	4,342,763	299,321	351,404	429,745	677,982	891,614	1,127,995	1,353,571
366	91,588	118,323	131,217	137,017	150,814	166,066	176,486	196,202	200,788	212,502	(12,676)	1,527	22,406	39,244	50,725	67,559	72,538
367	6,473	2,726	2,726	2,726	(2,930)	226	2,726	2,117	2,726	2,726	2,726	2,726	2,726	2,726	2,726	2,726	2,726
368	(3,124,121)	(19,624,120)	-	(1,943,231)	(13,000,924)	-	-	(9,762,502)	(6,955,169)	(1,027,631)	0	0	0	0	0	0	0
369	-	-	-	-	-	-	-	-	-	-	3,221	0	0	0	0	0	0
370	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
371	-	-	-	(1,501)	-	(1,253)	-	-	-	-	-	-	(1,353)	-	2,147	-	(4,184,065)
372	859,312	634,135	611,784	590,234	566,933	531,248	505,316	479,145	456,912	429,455	403,265	360,659	1,401,831	1,374,417	1,344,724	582,307	560,096
373	(376)	(376)	(376)	(376)	(376)	(376)	(376)	(376)	(376)	(376)	(376)	(376)	(376)	(376)	(376)	(376)	(376)
374	(195,981)	(359,802)	(429,033)	(212,712)	(57,362)	(52,530)	(126,363)	(126,363)	(126,363)	(126,363)	(126,363)	(126,363)	(126,363)	(126,363)	(126,363)	(126,363)	(126,363)
375	(52,256)	(61,477)	(51,009)	(462,313)	(502,654)	(502,654)	(502,654)	(502,654)	(502,654)	(502,654)	(391,931)	(394,171)	(385,694)	(386,694)	(386,694)	(386,694)	(386,694)
376	(532,499)	(593,332)	(604,165)	(615,000)	(625,835)	(636,669)	(647,503)	(658,337)	(669,171)	(680,005)	(690,839)	(701,673)	(712,507)	(723,341)	(734,175)	(745,009)	(755,843)
377	7,227,945	7,224,628	7,224,940	7,223,977	6,881,108	6,878,521	7,191,775	7,176,421	7,175,889	7,178,030	7,377,844	7,366,269	7,366,898	7,369,134	7,369,134	7,369,134	7,369,134
378	80,346	80,346	80,346	80,346	80,346	80,346	80,346	80,346	80,346	80,346	80,346	80,346	80,3				

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
396	(4,668,750)	(450,000)	(1,293,750)	(2,137,500)	(2,981,250)	(3,825,000)	(4,668,750)	(450,000)	(1,293,750)	(2,137,500)	(2,981,250)	(3,825,000)	(4,668,750)	(450,000)	(1,293,750)	(2,137,500)	(2,981,250)
397	(5,225,000)	(7,287,500)	(9,350,000)	(11,412,500)	(1,100,000)	(3,162,500)	(5,225,000)	(7,287,500)	(9,350,000)	(11,412,500)	(1,100,000)	(3,162,500)	(5,225,000)	(7,287,500)	(9,350,000)	(11,412,500)	(1,100,000)
398	(2,512,222)	(3,503,889)	(4,495,556)	(5,487,222)	(528,889)	(1,520,556)	(2,512,222)	(3,503,889)	(4,495,556)	(5,487,222)	(528,889)	(1,520,556)	(2,512,222)	(3,503,889)	(4,495,556)	(5,487,222)	(528,889)
399	(705,556)	(2,028,472)	(3,351,389)	(4,674,306)	(5,997,222)	(7,320,139)	(705,556)	(2,028,472)	(3,351,389)	(4,674,306)	(5,997,222)	(7,320,139)	(705,556)	(2,028,472)	(3,351,389)	(4,674,306)	(5,997,222)
400	(11,262,500)	(14,450,000)	(17,637,500)	(1,700,000)	(4,887,500)	(8,075,000)	(11,262,500)	(14,450,000)	(17,637,500)	(1,700,000)	(4,887,500)	(8,075,000)	(11,262,500)	(14,450,000)	(17,637,500)	(1,700,000)	(4,887,500)
401	(977,778)	(2,811,111)	(4,644,444)	(6,477,778)	(8,311,111)	(10,144,444)	(977,778)	(2,811,111)	(4,644,444)	(6,477,778)	(8,311,111)	(10,144,444)	(977,778)	(2,811,111)	(4,644,444)	(6,477,778)	(8,311,111)
402	-	(1,152,778)	(2,881,944)	(4,611,111)	(6,340,278)	(8,069,444)	(9,798,611)	(922,222)	(2,651,389)	(4,380,556)	(6,109,722)	(7,838,889)	(9,568,056)	(922,222)	(2,651,389)	(4,380,556)	(6,109,722)
403	(10,147)	4,834	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
404	(7,876)	(2,654)	(5,051)	(7,705)	(2,568)	(5,222)	(7,791)	(2,654)	(5,308)	(7,876)	(2,654)	(5,222)	(7,876)	(2,654)	(5,051)	(7,705)	(2,568)
405	(3,958)	(126,667)	(237,500)	(380,208)	(117,360)	(237,500)	(356,250)	(122,708)	(245,417)	(3,958)	(126,667)	(245,417)	(3,958)	(126,007)	(218,368)	(319,965)	(102,257)
406	-	-	(31,888,340)	-	-	-	-	-	(31,724,074)	-	-	(33,654,053)	-	-	(37,065,795)	-	-
407	466,302	863,972	852,824	966,400	1,076,746	209,064	302,756	400,265	203,164	125,957	233,560	266,885	370,543	480,744	585,504	609,686	178,812
408	273,926	327,088	391,015	557,366	711,176	(2,833,526)	(2,823,933)	(2,880,912)	(3,138,078)	(2,789,272)	(2,757,344)	(4,901,021)	(4,439,374)	(4,371,475)	(4,236,298)	(89,122)	(638,678)
409	134,955	134,531	135,622	23,988	8,592	15,033	7,351	(462)	(2,781)	(4,688)	(5,136)	(66,827)	(6,042)	(4,754)	(5,413)	(5,217)	(3,556)
410	-	46	82	82	82	(55)	(88)	(98)	(98)	(100)	(100)	(101)	(101)	(102)	(102)	(102)	(102)
411	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60
412	(4,527,049)	(6,705,903)	(8,062,878)	(8,062,878)	(8,062,878)	(8,062,878)	(8,062,878)	(8,062,878)	(8,062,878)	(11,925,223)	(12,833,223)	(4,140,158)	(5,628,880)	(7,897,880)	(8,713,741)	(24,738,070)	(14,632,063)
413	(685,578)	(685,578)	(685,578)	(685,578)	(685,578)	(685,578)	(685,578)	(685,578)	(685,578)	(836,825)	(836,825)	(836,825)	(836,825)	(836,825)	(836,825)	(836,825)	(836,825)
414	(77,078,264)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
415	(5,714,800)	(5,856,176)	(6,103,806)	(6,260,414)	-	-	-	-	-	-	-	-	-	-	-	-	-
416	(39,576)	(39,576)	(39,576)	(39,576)	(39,576)	(39,576)	(39,576)	(39,576)	(77,768)	(39,576)	(39,576)	(39,576)	(39,576)	(39,576)	(111,526)	(39,526)	(39,526)
417	-	3,913	4,040	-	-	3	3	3	3	3	3	3	3	3	3	3	3
418	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(441,931)
419	-	-	-	(21,161)	-	(294)	-	(1,136)	-	-	-	0	-	-	-	-	0
420	(19,767,594)	(20,182,336)	(20,597,082)	(21,011,828)	(21,426,570)	(21,841,314)	(22,104,811)	(22,519,555)	(22,934,299)	(23,349,043)	(20,593,728)	(20,980,161)	(21,366,594)	(21,753,027)	(22,139,459)	(22,525,892)	(22,912,325)
421	(524,957)	(534,365)	(403,136)	(404,599)	(415,128)	(416,635)	(426,175)	(436,720)	(447,265)	(457,810)	(468,355)	(478,900)	(489,444)	(499,989)	(510,533)	(521,078)	(531,623)
422	18,132	34,079	34,079	36,662	51,357	51,357	51,357	51,357	51,357	51,357	51,357	51,357	51,357	51,357	51,357	51,357	51,357
423	503,166	1,102,871	1,102,871	1,102,871	1,102,871	1,102,871	1,102,871	1,102,871	1,102,871	1,102,871	1,102,871	1,102,871	1,102,871	1,102,871	1,102,871	1,102,871	1,102,871
424	(72,233,660)	(72,622,386)	(73,011,112)	(73,399,838)	(70,078,481)	(70,412,462)	(70,738,108)	(71,414,519)	(71,740,155)	(72,065,791)	(60,113,226)	(60,437,467)	(60,761,707)	(61,085,948)	(61,409,974)	(61,734,000)	(62,058,026)
425	(153,150)	(153,150)	(153,150)	(153,150)	(153,150)	(153,150)	(153,150)	(153,150)	(153,150)	(153,150)	(153,150)	(153,150)	(153,150)	(153,150)	(153,150)	(153,150)	(153,150)
426	56,321	75,686	95,828	124,629	145,161	165,571	186,306	207,108	228,235	253,252	(458,758)	(1,014,432)	61,138	46,352	66,107	86,092	106,171
427	121,740	215,620	252,195	327,725	413,997	481,603	549,607	617,213	684,819	752,425	820,031	887,637	955,243	1,022,849	1,090,455	1,158,061	1,225,667
428	(48,478)	(65,182)	(83,430)	(101,455)	(119,667)	(138,828)	(157,380)	(175,165)	(193,930)	(226,807)	(37,856)	(37,856)	(66,881)	(66,881)	(101,987)	(135,545)	(135,545)
429	48,942	52,493	64,596	71,810	74,975	78,140	81,305	84,470	87,635	90,800	93,965	97,130	100,295	103,460	106,625	109,790	112,955
430	(699,899)	(749,565)	(859,240)	(968,915)	(732,730)	(722,566)	(499,743)	(643,531)	(787,319)	(781,078)	(473,555)	(567,810)	(702,066)	(816,321)	(930,572)	(1,044,832)	(749,332)
431	1,774	2,368	2,962	3,556	4,150	4,744	5,338	5,932	6,526	7,120	7,714	8,308	8,902	9,496	10,090	10,684	11,278
432	4,410	6,568	8,280	9,389	12,120	14,361	16,602	18,843	21,084	23,325	25,566	27,807	30,048	32,289	34,530	36,771	39,012
433	(1,830,963)	(1,830,963)	(1,830,963)	(1,830,963)	(1,830,963)	(1,830,963)	(1,830,963)	(1,830,963)	(1,830,963)	(1,830,963)	(1,830,963)	(1,830,963)	(1,830,963)	(1,830,963)	(1,830,963)	(1,830,963)	(1,830,963)
434	(96)	(128)	(118)	(107)	(96)	(85)	(75)	(64)	(54)	(43)	(32)	(21)	(11)	(1)	(1)	(1)	(1)
435	(2,189,027)	(2,256,792)	(2,324,568)	(2,392,344)	(2,451,739)	(2,518,317)	(2,582,802)	(2,647,287)	(2,711,771)	(2,776,256)	(2,831,328)	(2,886,399)	(2,941,463)	(2,996,530)	(3,051,597)	(3,056,584)	(3,077,524)
436	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000
437	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
438	(10,584)	(9,526)	(8,467)	(7,409)	(6,350)	(5,292)	(4,234)	(3,175)	(2,117)	(1,058)	(1,058)	(1,058)	(1,058)	(1,058)	(1,058)	(1,058)	(1,058)
439	(11,851,710)	(11,851,710)	(11,851,710)	(30,232,323)	(30,232,323)	(30,232,323)	(39,040,959)	(39,040,959)	(38,498,095)	(16,476,424)	(16,476,424)	(16,476,424)	(23,386,230)	(23,386,230)	(23,386,230)	(55,841,194)	(55,841,194)
440	(1,681,045)	(1,681,045)	(1,681,045)	(1,425,102)	(1,425,102)	(1,425,102)	(289,979)	(1,821,019)	(1,108,064)	(1,108,064)	(1,108,064)	(1,108,064)	(1,541,067)	(1,541,067)	(1,541,067)	(1,623,511)	(1,623,511)
441	(17,600,930)	(30,874,935)	(28,802,039)	(29,528,904)	(21,009,307)	(38,907,542)	(37,314,072)	(45,009,164)	(46,914,091)	(48,323,138)	(46,321,207)	(52,328,658)	(57,138,136)	(46,168,071)	(44,398,665)	(42,429,019)	(37,842,947)
442	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
443	(1,240,148)	(2,128,992)	(2,035,328)	(2,032,072)	(1,457,000)	(2,659,485)	(2,532,045)	(3,045,866)	(3,168,368)	(3,249,802)	(3,115,169)	(3,519,179)	(3,842,623)	(3,104,870)	(2,985,875)	(2,853,413)	(2,544,993)
444	31,861,460	31,861,460	63,349,800	63,349,800	63,349,800	95,073,482	95,073,482	95,073,482	126,797,556	126,797,556	(0)	33,654,053	33,654,053	33,654,053	70,719,848	70,719,848	70,719,848
445	(33,325)	(33,325)	(33,325)	(33,325)	(33,325)	(33,325)	(33,325)	(33,325)	(33,325)	824,081	(12,932)	(12,932)	(12,932)	(12,932)	(12,932)	(12,932)	(12,932)
446	330,221	330,221	330,221	658,178	664,374	986,458	986,458	986,458	1,317,176	1,317,176	0	330,129	330,129	330,129	330,129	659,739	659,739
447	160,051,252	160,052,332	160,053,552	160,788,289	160,818,671	150,640,182	151,746,657	151,772,096	151,807,203	153,019,115	153,111,081	156,464,594	156,219,881	157,232,983	157,232,983	157,234,940	157,240,625
448	12,085,899	12,417,591	12,867,299	13,243,113	13,658,524	13,781,238	13,785,711	13,787,683	13,794,042	13,830,304	13,848,402	13,896,550	13,963,138	14,013,468	14,013,468	14,154,807	14,235,208
449	167,355	149,298	202,405	187,944	249,282	20,489	1,915	825	3,216	19,980	12,705	8,061	23,342	25,201	39,688	36,650	52,297
450	432,848	490,943	569,044	601,646	673,518	694,619	695,730	696,825	703,073	706,249	714,752	726,412	735,224	748,718	759,973	774,051	788,131
451	194,097	220,633	266,609	272,039	305,272	315,089	315,447	315,605	316,113	319,014	320,462	329,841	339,667	339,667	339,667	344,975	351,407
452	84,455	94,878	108,651	114,525	127,215	130,934	131,069	131,128	131,319	132,411	133,021	134,688	136,818	138,444	140,933	143,009	145,606
453	50	578	670	712	821	822	823	824	824	824	824	824	824	824	824	824	824
454	7,640	8,046	10,416	12,678	15,129	17,145	18,156	19,167	20,178	21,189	22,199	23,210	24,221	25,232	26,243	27,254	28,265
455	95,081	85,800	113,477	107,483	138,724	30,616	21,793	21,2									

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
475	6,025,960	6,027,632	6,045,049	6,057,139	6,066,112	6,096,774	6,091,202	6,091,217	6,234,761	6,264,525	6,265,430	6,266,915	6,266,915	6,266,915	6,266,915	6,266,915	6,266,915
476	54,270	54,270	54,270	54,270	57,306	57,306	57,306	57,306	57,306	57,306	57,306	57,306	57,306	57,306	57,306	57,306	57,306
477	34,889	41,500	-	-	-	21,900	17,700	-	-	-	-	-	-	-	-	-	-
478	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
479	(544)	(544)	(544)	(544)	(544)	(544)	(544)	(544)	(544)	(544)	(544)	(544)	(544)	(544)	(544)	(544)	(544)
480	(117,353,209)	(117,998,706)	(118,642,281)	(119,295,714)	(119,974,223)	(32,688,482)	(33,482,973)	(34,291,974)	(35,101,454)	(36,040,723)	(36,893,174)	(37,505,431)	(37,890,829)	(38,746,102)	(39,545,220)	(40,344,351)	(41,143,509)
481	23,723	23,723	23,723	23,723	23,723	23,518	23,518	23,518	23,518	23,518	(43)	(43)	-	-	-	-	-
482	181	544	725	907	1,028	1,210	1,391	1,572	1,754	-	-	-	-	-	-	-	-
483	20,497	22,172	21,232	20,020	18,915	20,928	19,823	18,718	17,748	24,282	25,190	26,158	25,145	18,930	22,729	21,713	20,794
484	-	-	-	-	-	-	-	(269)	(537)	(806)	(1,074)	(1,477)	(1,611)	(1,611)	(1,611)	(1,611)	(1,611)
485	210	210	210	210	210	210	210	210	210	210	210	210	210	210	210	210	210
486	3,806,109	3,931,302	4,009,211	4,092,695	(28,378)	(162,435)	-	-	-	-	0	0	0	0	0	0	0
487	39,170	29,377	19,585	9,792	-	-	-	-	-	-	0	0	0	0	0	0	0
488	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
489	37,308	7,217	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
490	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
491	189,824	168,822	147,719	126,616	105,514	84,411	63,308	42,205	21,103	-	-	-	-	-	-	-	-
492	72,744	69,280	65,816	62,352	58,888	55,424	51,960	48,496	45,032	41,568	38,104	34,640	31,176	27,712	24,248	20,784	17,320
493	(305,478)	(356,050)	(428,914)	(496,650)	(565,777)	(586,846)	(587,617)	(587,956)	(589,052)	(595,300)	(2,608)	(10,349)	(22,009)	(30,822)	(44,315)	(55,570)	(69,648)
494	(0)	-	0	0	-	-	-	-	-	-	0	0	0	0	0	0	0
495	(58,484)	(67,318)	(80,047)	(91,880)	(103,957)	(107,637)	(107,772)	(107,831)	(108,023)	(109,114)	(463)	(1,891)	(4,042)	(5,887)	(8,157)	(10,233)	(12,830)
496	(355)	(413)	(488)	(577)	(682)	(681)	(681)	(683)	(684)	(684)	(14)	(133)	(313)	(449)	(657)	(830)	(1,048)
497	(6,560)	(7,646)	(9,211)	(10,665)	(12,150)	(12,602)	(12,619)	(12,626)	(12,649)	(12,784)	(54)	(200)	(420)	(586)	(840)	(1,052)	(1,318)
498	(9,397)	(10,952)	(13,194)	(15,277)	(17,404)	(18,052)	(18,075)	(18,086)	(18,119)	(18,312)	(80)	(314)	(657)	(934)	(1,342)	(1,883)	(2,109)
499	(15,070)	(17,552)	(21,159)	(24,501)	(28,911)	(28,951)	(28,969)	(29,059)	(29,059)	(29,388)	(124)	(460)	(966)	(1,349)	(1,834)	(2,423)	(3,034)
500	(7,031)	(9,021)	(11,015)	(12,166)	(12,166)	(12,166)	(12,166)	(12,166)	(12,166)	(12,166)	-	-	(5)	(5)	(5)	(5)	(5)
501	(3,254)	(4,189)	(5,115)	(5,649)	(5,649)	(5,649)	(5,649)	(5,649)	(5,649)	(5,649)	(5,649)	(5,649)	-	-	-	-	-
502	(1,343)	(1,691)	(2,039)	(2,240)	(2,240)	(2,240)	(2,240)	(2,240)	(2,240)	(2,240)	-	-	(1)	(1)	(1)	(1)	(1)
503	(8)	(10)	(13)	(14)	(14)	(14)	(14)	(14)	(14)	(14)	-	-	(0)	(0)	(0)	(0)	(0)
504	(151)	(194)	(237)	(261)	(261)	(261)	(261)	(261)	(261)	(261)	-	-	(0)	(0)	(0)	(0)	(0)
505	(216)	(278)	(339)	(374)	(374)	(374)	(374)	(374)	(374)	(374)	-	-	(0)	(0)	(0)	(0)	(0)
506	(347)	(445)	(543)	(600)	(600)	(600)	(600)	(600)	(600)	(600)	-	-	(0)	(0)	(0)	(0)	(0)
507	(127,370)	(134,893)	(140,130)	(136,516)	(139,261)	(139,294)	(139,294)	(139,294)	(139,294)	(139,294)	(567)	(1,329)	(1,329)	(1,329)	(1,329)	(1,329)	(1,329)
508	(52,262)	(55,316)	(56,076)	(57,213)	(57,213)	(57,248)	(57,248)	(57,248)	(57,248)	(57,248)	(242)	(557)	(557)	(557)	(557)	(557)	(557)
509	(25,972)	(27,560)	(28,504)	(28,151)	(28,765)	(28,803)	(28,803)	(28,803)	(28,803)	(28,803)	(147)	(366)	(366)	(366)	(366)	(366)	(366)
510	(155)	(165)	(172)	(172)	(172)	(177)	(177)	(177)	(177)	(177)	(2)	(20)	(20)	(20)	(20)	(20)	(20)
511	(1,081)	(1,161)	(1,235)	(1,174)	(1,203)	(1,204)	(1,204)	(1,204)	(1,204)	(1,204)	(3)	(23)	(23)	(23)	(23)	(23)	(23)
512	(3,462)	(3,665)	(3,807)	(3,715)	(3,790)	(3,793)	(3,793)	(3,793)	(3,793)	(3,793)	(16)	(37)	(37)	(37)	(37)	(37)	(37)
513	(6,634)	(6,964)	(7,166)	(6,045)	(6,168)	(6,171)	(6,171)	(6,171)	(6,171)	(6,171)	(26)	(56)	(56)	(56)	(56)	(56)	(56)
514	127,370	134,893	140,130	136,516	139,261	139,294	139,294	139,294	139,294	139,294	567	1,329	1,329	1,329	1,329	1,329	1,329
515	52,262	55,316	57,462	56,076	57,213	57,248	57,248	57,248	57,248	57,248	242	557	557	557	557	557	557
516	25,972	27,560	28,604	28,151	28,765	28,803	28,803	28,803	28,803	28,803	147	366	366	366	366	366	366
517	155	165	172	172	177	177	177	177	177	177	2	20	20	20	20	20	20
518	1,081	1,161	1,205	1,174	1,203	1,204	1,204	1,204	1,204	1,204	3	25	25	25	25	25	25
519	3,462	3,665	3,807	3,715	3,790	3,793	3,793	3,793	3,793	3,793	16	37	37	37	37	37	37
520	5,634	5,964	6,196	6,045	6,168	6,171	6,171	6,171	6,171	6,171	26	56	56	56	56	56	56
521	(185,273)	(215,944)	(260,135)	(301,219)	(343,144)	(355,922)	(356,390)	(356,596)	(357,260)	(361,050)	(1,490)	(5,244)	(10,897)	(15,170)	(21,713)	(27,170)	(33,996)
522	(123,574)	(144,032)	(173,507)	(200,909)	(228,872)	(237,395)	(237,707)	(237,844)	(238,288)	(240,815)	(1,036)	(3,972)	(8,393)	(11,735)	(16,852)	(21,120)	(26,459)
523	(3,546)	(4,133)	(4,979)	(5,765)	(6,567)	(6,812)	(6,812)	(6,812)	(6,837)	(6,837)	(29)	(104)	(217)	(303)	(434)	(543)	(680)
524	69	69	69	69	69	69	69	69	69	69	-	-	-	-	-	-	-
525	4	4	4	4	4	4	4	4	4	4	-	-	-	-	-	-	-
526	12	12	12	12	12	12	12	12	12	12	-	-	-	-	-	-	-
527	78,948	83,677	87,278	85,230	87,051	87,128	87,128	87,128	87,128	87,128	426	860	860	860	860	860	860
528	91,787	98,998	103,536	101,682	104,431	104,452	104,452	104,452	104,452	104,452	653	1,356	1,356	1,356	1,356	1,356	1,356
529	-	-	46,624	46,624	46,624	82,443	82,443	82,443	82,443	82,443	-	-	-	-	63,607	63,607	63,607
530	-	-	-	-	-	-	-	-	-	-	-	2,244	2,244	2,244	2,244	2,244	2,244
531	39	55	71,264	71,260	71,296	126,212	126,275	126,322	126,369	126,369	47	94	129	164	97,016	97,051	97,073
532	171,685	223,324	274,805	327,280	378,689	454,613	502,594	550,690	598,754	598,754	48,285	147,975	198,095	252,617	305,763	361,974	410,411
533	(9,358)	(677)	(748)	6,930	(11,261)	(11,919)	(4,676)	(11,919)	117	7,344	(9,814)	805	117	805	117	805	1,028
534	24,857	34,047	41,697	49,752	57,457	68,857	76,775	85,423	94,122	94,122	9,134	22,375	31,370	41,859	52,369	63,568	74,792
535	-	3,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	-	-	-	3,600	3,600	3,600	3,600
536	(78,948)	(83,677)	(87,278)	(85,230)	(87,051)	(87,128)	(87,128)	(87,128)	(87,128)	(87,128)	(426)	(860)	(860)	(860)	(860)	(860)	(860)
537	(91,787)	(98,998)	(103,536)	(101,682)	(104,431)	(104,452)	(104,452)	(104,452)	(104,452)	(104,452)	(653)	(1,356)	(1,356)	(1,356)	(1,356)	(1,356)	(1,356)
538	(4,264)	(5,471)	(6,681)	(7,379)	(7,379)	(7,379)	(7,379)	(7,379)	(7,379)	(7,379)	-	(2)	(2)	(2)	(2)	(2)	(2)
539	(2,844)	(3,649)	(4,458)	(4,922)	(4,922)	(4,922)	(4,922)	(4,922)	(4,922)	(4,922)	-	(2)	(2)	(2)	(2)	(2)	(2)
540	(82)	(105)	(128)	(141)	(141)	(141)	(141)	(141)	(141)	(141)	-	(0)	(0)	(0)	(0)	(0)	(0)
541	(9,391)	(9,929)	(10,400)	(10,164)	(10,383)	(10,397)	(10,397)	(10,397)	(10,397)	(10,397)	(58)	(167)	(167)	(167)	(167)	(167)	(167)
542	9,391	9,929	10,400	10,164	10,397	10,397	10,397	10,397	10,397	10,397	58	167	167	167	167	167	167
543	(18,328)	(18,328)	(18,328)	(18,328)	(18,328)	(23,839)	(28,744)	(28,744)	(28,744)	(28,744)	(11,606)	(11,606)	(15,946)	(17,267)	(17,267)	(17,267)	(17,267)
544	(145,907)	(145,907)	(145,907)	(145,907)	(145,907)	(145,907)	(145,907)	(145,907)	(145,907)	(145,907)	(275,299)	(275,299)	(275,299)	(275,299)	(275,299)	(275,299)	(275,299)
545	(9,812)	(9,812)	(9,812)	(9,812)	(9,812)	(9,812)	(9,812)	(9,812)	(9,812)	(9,812)	(18,514)	(18,514)	(18,514)	(18,514)	(18,514)	(18,514)	(18,514)
546	(10,909,911)	(11,854,695)	(12,815,512)	(13,838,837)	(14,839,893)	(16,364,622)	(17,277,224)	(18,166,893)	(19,075,766)	(19,986,416)	(926,830)	(2,853,960)	(3,805,844)	(4,807,949)	(5,769,561)	(6,717,300)	(7,641,922)
547	13,141	14,343	15,527	15,187	16,419	-	1,227	2,438	3,648	4,845	6,040	-					

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
554	6,488	(2,192)	(2,039)	(5,098)	(9,706)	8,486	(14,760)	2,162	(2,631)	(5,055)	(7,344)	(41,120)	(17,528)	(27,247)	(26,559)	(28,967)	(31,484)
555	52,999	71,194	18,237	36,650	54,887	18,483	36,802	54,895	73,326	-	19,361	38,808	58,229	77,557	-	19,219	37,998
556	34,724	46,624	11,904	23,915	12,082	24,060	35,895	47,945	38,245	-	12,715	25,486	50,943	-	-	9,091	21,613
557	(267,092)	(351,439)	(438,846)	(527,146)	(615,028)	(745,711)	(831,113)	(915,764)	(1,001,587)	-	(84,811)	(210,469)	(293,756)	(383,069)	(473,839)	(565,530)	(655,731)
558	(75)	(100)	(150)	(150)	(150)	(150)	(150)	(250)	(450)	-	-	-	-	-	-	-	-
559	(15,734)	(20,371)	(25,007)	(25,720)	(34,394)	(41,324)	(45,846)	(50,320)	(54,902)	-	(4,516)	(11,180)	(15,600)	(20,197)	(24,810)	(29,457)	(34,050)
560	-	-	-	-	-	-	-	-	-	-	2,237	4,477	6,732	8,965	11,198	13,419	-
561	-	-	-	-	-	-	-	-	-	-	-	-	(5,651)	-	-	-	-
562	(74,384)	(74,384)	(74,384)	(74,384)	(74,384)	(74,384)	(127,155)	(127,155)	(127,155)	-	-	-	8,335	8,335	8,335	8,335	8,335
563	(657,091)	(973,231)	(1,022,104)	(1,131,163)	(1,407,874)	(543,280)	(503,919)	(788,884)	(1,002,782)	(1,108,668)	(1,764,732)	(624,804)	(875,412)	(1,276,240)	(1,261,565)	(1,403,566)	(1,640,020)
564	(5,462)	(3)	(3)	-	-	(8,682)	-	(5,623)	-	-	0	0	0	0	0	0	0
565	(149,982)	(164,539)	(179,986)	(195,528)	(210,848)	(233,528)	(248,411)	(263,323)	(278,316)	(293,160)	(14,844)	(36,679)	(51,034)	(65,580)	(80,067)	(94,530)	(108,821)
566	(12,600)	(14,023)	(15,446)	(16,924)	(18,401)	(20,818)	(22,096)	(23,573)	(25,051)	(26,528)	(1,478)	(3,694)	(5,172)	(6,537)	(7,902)	(9,268)	(10,660)
567	-	-	-	-	-	-	-	-	-	-	2,979	-	-	-	-	-	-
568	-	-	-	(95)	-	-	(42)	-	-	-	-	-	1,353	(1,847)	-	-	-
569	(63,288)	(71,932)	(77,459)	(85,338)	(92,746)	(104,146)	(111,249)	(118,761)	(127,459)	(135,474)	(143,916)	(155,377)	(163,928)	(174,474)	(184,440)	(90,023)	(96,463)
570	(723)	(723)	(723)	(723)	(723)	(723)	(723)	(723)	(723)	(723)	(723)	(723)	(723)	(723)	(723)	(723)	(723)
571	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200
572	(672,142)	(758,960)	(862,213)	(985,827)	(1,110,256)	(48,133)	(139,808)	(257,057)	(74,238)	(5,212)	(40,298)	(202,201)	(293,942)	(436,861)	(540,015)	(657,483)	(121,162)
573	(970)	(13,574)	(17,263)	(19,930)	(20,524)	(52)	(85)	(125)	(51)	(17)	(55)	(133)	(169)	(143,571)	(17,528)	(18,950)	(301)
574	(2,783)	(33,240)	(45,028)	(53,805)	(57,366)	(199)	(645)	(861)	(1,171)	(26)	(123)	(635)	(796)	(34,836)	(45,453)	(51,569)	(1,412)
575	(966,335)	(491,999)	(593,999)	(635,999)	(707,999)	(779,999)	(851,999)	(923,999)	(995,999)	(1,067,999)	(965,089)	(1,013,089)	(409,650)	(50,000)	(100,000)	(150,000)	(200,000)
576	(434,636)	(537,625)	(642,449)	(753,305)	(862,291)	-	(100,163)	(197,101)	-	-	-	(205,314)	(308,549)	(419,308)	(523,756)	(627,527)	-
577	(925,337)	(1,064,675)	(1,206,000)	(1,357,861)	(1,506,692)	-	(132,293)	(257,165)	-	-	-	(421,737)	(558,383)	(710,158)	(845,335)	(980,891)	-
578	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
579	1,014,903	1,014,903	1,014,903	1,014,903	1,014,903	1,014,903	1,014,903	1,014,903	1,014,903	-	-	1,125,880	1,125,880	1,125,880	1,125,880	1,125,880	1,125,880
580	5,704,760	5,862,559	6,065,962	6,243,572	(187,310)	(154,326)	(252,032)	(242,782)	(226,890)	(235,355)	(236,256)	(264,078)	(251,120)	(245,729)	(284,785)	(268,611)	(290,099)
581	(24,623,925)	(24,623,925)	(24,623,925)	(19,755,821)	(19,755,821)	(20,534,499)	(20,534,499)	(20,534,499)	(20,534,499)	(28,453,076)	(28,453,076)	(28,453,076)	(28,453,076)	(28,453,076)	(28,453,076)	(28,453,076)	(28,453,076)
582	(1,655,995)	(1,655,995)	(1,655,995)	(1,328,608)	(1,328,608)	(1,328,608)	(1,380,975)	(1,380,975)	(1,380,975)	(1,913,511)	(1,913,511)	(1,913,511)	(1,913,511)	(1,913,511)	(1,913,511)	(1,913,511)	(1,913,511)
583	(1,373,368)	(1,373,368)	(1,373,368)	(1,373,368)	(1,373,368)	(1,373,368)	(1,289,293)	(1,289,293)	(1,289,293)	-	-	0	0	0	0	0	0
584	(92,361)	(92,361)	(92,361)	(92,361)	(92,361)	(92,361)	(86,707)	(86,707)	(86,707)	-	-	0	0	0	0	0	0
585	3,401,293	4,452,077	5,504,637	6,539,213	7,568,380	8,590,076	9,599,756	10,612,574	11,613,555	12,771,647	1,029,968	2,054,849	3,100,315	4,128,693	5,153,218	6,174,503	7,199,801
586	4,805	5,807	6,808	7,787	8,772	9,757	11,364	12,971	14,578	16,185	1,613	3,225	4,838	6,450	8,063	9,676	11,288
587	5,134	6,781	8,388	10,012	11,637	13,261	14,994	16,739	18,490	21,038	1,839	3,730	5,620	7,502	9,384	11,266	13,148
588	566	756	958	1,159	1,360	1,562	1,761	1,960	2,159	2,358	199	398	597	796	995	1,194	1,393
589	(209,459)	(282,611)	(355,893)	(430,550)	(506,637)	(582,187)	(658,658)	(734,900)	(809,260)	(894,332)	(74,391)	(148,480)	(223,897)	(298,622)	(372,797)	(446,971)	(521,685)
590	(210,211)	(283,351)	(356,259)	(427,744)	(500,625)	(573,499)	(646,768)	(719,615)	(790,452)	(874,035)	(73,029)	(145,444)	(219,635)	(294,803)	(369,867)	(444,832)	(520,258)
591	(280,743)	(350,305)	(440,024)	(531,124)	(616,855)	(704,237)	(791,784)	(879,473)	(967,473)	(1,086,661)	(88,294)	(176,258)	(265,671)	(354,345)	(442,702)	(531,079)	(620,089)
592	(482,849)	(640,309)	(799,696)	(958,473)	(1,117,044)	(1,285,296)	(1,454,210)	(1,622,210)	(1,789,389)	(1,956,335)	(113,842)	(226,053)	(342,028)	(458,699)	(574,034)	(689,806)	(799,414)
593	(1,378,235)	(1,738,055)	(2,098,503)	(2,464,569)	(2,838,729)	(3,198,044)	(3,563,588)	(3,928,389)	(4,293,396)	(4,712,709)	(372,019)	(745,295)	(1,122,069)	(1,496,875)	(1,868,755)	(2,240,490)	(2,614,919)
594	(204,800)	(274,821)	(344,564)	(415,704)	(486,337)	(560,377)	(633,277)	(704,704)	(775,400)	(856,626)	(71,585)	(143,410)	(215,911)	(287,955)	(360,077)	(432,075)	(504,652)
595	(548,349)	(738,371)	(927,171)	(1,110,876)	(1,297,610)	(1,483,751)	(1,670,481)	(1,855,858)	(2,037,299)	(2,247,894)	(193,345)	(383,767)	(580,569)	(775,395)	(969,998)	(1,163,268)	(1,355,453)
596	(117,151)	(157,777)	(198,480)	(239,042)	(279,259)	(319,228)	(359,569)	(399,122)	(438,692)	(483,637)	(47,025)	(93,496)	(141,586)	(189,041)	(236,501)	(283,118)	(330,083)
597	(3,175)	(4,234)	(5,292)	(6,350)	(7,409)	(8,467)	(9,526)	(10,584)	(11,643)	(12,701)	-	-	-	-	-	-	-
598	183	244	305	366	429	491	553	615	678	740	-	-	-	-	-	-	-
599	166	221	276	331	388	444	501	557	614	670	-	-	-	-	-	-	-
600	313	417	521	625	732	838	945	1,051	1,157	1,264	-	-	-	-	-	-	-
601	347	463	579	695	791	887	982	1,078	1,174	1,270	-	-	-	-	-	-	-
602	1,289	1,719	2,149	2,578	3,017	3,458	3,895	4,334	4,773	5,212	-	-	-	-	-	-	-
603	217	290	362	434	508	582	656	730	804	878	-	-	-	-	-	-	-
604	660	880	1,100	1,320	1,544	1,769	1,993	2,218	2,443	2,667	-	-	-	-	-	-	-
605	1,013,605	1,235,449	1,446,159	1,665,247	1,878,657	2,250,418	2,463,938	2,673,838	2,881,088	3,077,423	184,798	674,661	876,325	1,088,250	1,294,866	1,506,063	1,717,137
606	401	15,535	21,915	24,407	25,123	25,523	25,743	25,894	26,064	26,255	186	382	488	594	700	806	912
607	1,236	38,091	57,825	66,662	69,701	71,236	72,067	73,038	73,524	74,010	475	1,144	1,458	1,772	2,086	2,400	2,714
608	39,259	9,063	4,022	18,747	37,249	(28,837)	(37,417)	(46,597)	(55,777)	(64,957)	21,375	(26,340)	(37,402)	(48,464)	(59,526)	(70,588)	(81,650)
609	(30)	6,726	2,784	1,160	342	(20)	(32)	(26)	(20)	19	25	(73)	(68)	6,945	3,012	1,099	235
610	(105)	16,342	8,633	4,171	1,576	9	(40)	(50)	(60)	(70)	19	65	(158)	16,271	8,874	4,038	1,332
611	7,949	10,375	12,589	14,257	15,724	16,283	16,283	16,283	16,283	16,283	-	2	2	2	2	2	2
612	180,000	230,000	280,000	330,000	380,000	430,000	480,000	530,000	580,000	630,000	36,000	72,000	(436,191)	(398,191)	(360,191)	(322,191)	(284,191)
613	64,210	64,210	64,346	64,340	64,340	64,461	64,461	73,748	73,748	73,748	39	104,307	104,307	104,384	104,384	(382,887)	(382,887)
614	-	-	835	1,002	1,169	1,336	1,503	1,670	1,837	2,004	0	0	0	0	0	0	0
615	(103,869)	(129,250)	(150,935)	(174,105)	(197,625)	(226,339)	(248,067)	(272,864)	(295,782)	(316,538)	(19,704)	(66,982)	(141,260)	(216,538)	(291,816)	(367,094)	(442,372)
616	(90,542)	(112,667)	(131,570)	(151,767)	(171,979)	(197,364)	(215,596)	(236,999)	(256,778)	(274,691)	(17,250)	(58,641)	(36,122)	(61,398)	(79,514)	(98,351)	(117,491)
617	(126,733)	(157,702)	(184,160)	(212,430)	(240,889)	(276,855)	(302,619)	(332,856)	(360,803)	(386,112)	(23,373)	(84,943)	(132,856)	(181,769)	(230,682)	(280,595)	(330,508)
618	(184,873)	(230,049)	(268,645)	(309,884)	(341,396)	(380,970)	(409,397)	(442,761)	(473,596)	(501,522)	(26,337)	(88,530)	(136,530)	(184,530)	(232,530)	(280,530)	(328,530)
619	(40,110)	(49,912)	(58,288)	(67,233)	(75,260)	(87,988)	(95,742)	(105,300)	(114,134)	(122,135)	(8,868)	(30,146)	(118,570)	(131,564)	(144,558)	(157,552)	(170,546)
620	(508,630)	(632,921)	(739,106)	(852,5													

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
633	-	-	-	-	-	-	-	-	(8,294)	(8,294)	0	0	0	0	0	0	0
634	-	-	-	-	-	-	-	-	(1,396)	(1,396)	0	0	0	0	0	0	0
635	-	-	-	-	-	-	-	-	(4,244)	(4,244)	0	0	0	0	0	0	0
636	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(4,264)	(4,374)	(4,374)
637	-	-	(79)	(79)	(1,350)	(1,350)	(1,350)	(1,350)	(1,350)	(1,350)	(94)	(94)	(1,651)	(1,651)	(1,651)	(1,651)	(1,651)
638	(500,917)	(659,426)	(829,385)	(996,194)	(1,086,420)	(1,238,289)	(1,388,617)	(1,548,412)	(1,709,135)	(1,870,420)	(212,415)	(412,038)	(617,384)	(805,140)	(1,005,671)	(1,209,411)	(1,417,347)
639	28,903	38,626	47,860	57,485	62,874	71,819	80,674	90,085	99,552	109,052	13,367	25,923	38,937	50,747	63,629	76,451	89,530
640	26,146	34,944	43,298	52,005	56,882	64,977	72,989	81,506	90,073	98,669	11,072	21,472	32,252	42,034	52,704	63,324	74,158
641	49,340	65,938	81,702	98,133	107,328	122,591	137,699	153,759	169,911	186,120	20,720	40,183	60,356	78,662	98,630	118,505	138,779
642	54,800	73,235	90,743	108,992	117,282	131,041	144,661	159,138	173,700	188,312	18,850	36,556	54,908	71,562	89,728	107,809	126,253
643	203,372	271,787	336,762	404,487	442,431	505,410	567,752	634,019	700,670	767,555	84,196	163,287	245,262	319,651	400,791	481,555	563,941
644	34,263	45,789	56,735	68,145	74,532	85,132	96,625	106,779	117,997	129,255	14,408	27,943	41,971	54,700	68,586	82,407	96,505
645	104,091	139,107	172,363	207,025	226,441	258,668	290,567	324,476	358,581	392,806	49,897	96,769	145,349	189,435	237,521	285,384	334,208
646	-	(2)	(2)	(2)	(2)	(2)	(2)	(2)	0	0	-	-	(94)	(10,278)	(10,318)	(10,318)	(10,429)
647	-	0	0	0	0	0	0	0	(0)	(0)	-	-	6	649	649	658	658
648	-	0	0	0	0	0	0	0	(0)	(0)	-	-	5	535	538	543	543
649	-	0	0	0	0	0	0	0	(0)	(0)	-	-	9	1,002	1,006	1,006	1,017
650	-	0	0	0	0	0	0	0	0	0	-	-	8	912	915	925	925
651	-	1	1	1	1	1	1	1	(0)	(0)	-	-	37	4,072	4,088	4,088	4,132
652	-	0	0	0	0	0	0	0	(0)	(0)	-	-	6	697	700	700	707
653	-	0	0	0	0	0	0	1	(0)	(0)	-	-	22	2,413	2,423	2,423	2,449
654	7,575	7,575	23,575	24,575	31,400	31,400	31,400	31,400	31,400	36,440	-	-	7,445	9,695	10,445	11,445	11,445
655	-	-	-	-	435,497	435,497	435,497	435,497	435,497	939,800	90	90	20,990	20,990	70,990	70,990	496,888
656	26,075	61,075	70,750	72,350	73,100	73,600	73,100	73,600	73,600	176,100	-	-	-	25,000	67,500	67,500	67,500
657	-	-	-	-	2,500	2,500	37,500	37,500	47,500	47,500	-	-	-	2,500	2,500	52,500	52,500
658	-	-	-	-	-	-	100,000	100,000	100,000	100,000	0	0	0	0	0	0	0
659	-	-	7,631	7,631	7,631	7,631	7,631	7,631	7,631	16,331	-	4,138	4,138	6,638	6,638	13,050	14,550
660	46,950	82,450	87,450	94,950	94,950	97,777	113,277	145,777	162,352	164,352	15,014	50,764	82,803	85,303	98,303	98,303	99,303
661	(4,668)	(8,736)	(10,946)	(11,529)	(37,907)	(38,074)	(46,938)	(48,882)	(50,447)	(87,427)	(969)	(3,478)	(7,276)	(9,462)	(16,145)	(19,756)	(46,741)
662	(4,223)	(7,903)	(9,903)	(10,430)	(34,300)	(34,451)	(42,472)	(44,231)	(45,648)	(79,112)	(803)	(2,881)	(6,027)	(7,837)	(13,373)	(16,364)	(38,716)
663	(7,969)	(14,913)	(18,686)	(19,681)	(64,689)	(64,974)	(80,099)	(83,415)	(86,086)	(149,184)	(1,502)	(5,391)	(11,278)	(14,866)	(25,026)	(30,624)	(72,453)
664	(8,851)	(16,563)	(20,754)	(21,859)	(62,634)	(62,890)	(76,325)	(79,315)	(81,723)	(138,605)	(1,366)	(4,904)	(10,260)	(13,343)	(22,767)	(27,867)	(65,914)
665	(32,846)	(61,469)	(77,021)	(81,121)	(266,843)	(268,016)	(330,428)	(344,113)	(355,134)	(615,500)	(6,103)	(21,907)	(45,831)	(59,599)	(101,695)	(124,442)	(294,419)
666	(5,534)	(10,356)	(12,976)	(13,657)	(44,928)	(45,124)	(55,629)	(57,932)	(59,787)	(103,610)	(1,044)	(3,749)	(7,843)	(10,199)	(17,403)	(21,295)	(50,383)
667	(16,811)	(31,461)	(39,421)	(41,520)	(136,553)	(137,153)	(169,089)	(176,091)	(181,731)	(314,959)	(3,617)	(12,982)	(27,181)	(35,320)	(60,267)	(73,748)	(174,481)
668	-	19,433	19,433	19,433	19,722	19,722	19,722	19,722	19,722	2,995	8,390	8,390	9,240	9,240	9,240	16,773	16,773
669	-	(1,121)	(1,121)	(1,121)	(1,138)	(1,138)	(1,138)	(1,138)	(1,138)	(1,138)	(188)	(526)	(526)	(581)	(581)	(581)	(1,055)
670	-	(1,014)	(1,014)	(1,014)	(1,030)	(1,030)	(1,030)	(1,030)	(1,030)	(1,030)	(156)	(437)	(437)	(461)	(461)	(461)	(874)
671	-	(1,914)	(1,914)	(1,914)	(1,943)	(1,943)	(1,943)	(1,943)	(1,943)	(1,943)	(232)	(618)	(618)	(901)	(901)	(1,626)	(1,626)
672	-	(2,126)	(2,126)	(2,126)	(2,152)	(2,152)	(2,152)	(2,152)	(2,152)	(2,152)	(266)	(744)	(744)	(820)	(820)	(1,489)	(1,489)
673	-	(7,860)	(7,860)	(7,860)	(8,010)	(8,010)	(8,010)	(8,010)	(8,010)	(8,010)	(1,186)	(3,324)	(3,324)	(3,324)	(3,661)	(3,661)	(6,646)
674	-	(1,329)	(1,329)	(1,329)	(1,349)	(1,349)	(1,349)	(1,349)	(1,349)	(1,349)	(203)	(569)	(569)	(569)	(626)	(626)	(1,137)
675	-	(4,038)	(4,038)	(4,038)	(4,100)	(4,100)	(4,100)	(4,100)	(4,100)	(4,100)	(703)	(1,970)	(1,970)	(2,170)	(2,170)	(3,938)	(3,938)
676	73,998	94,904	115,817	136,731	157,611	189,682	210,929	232,176	253,423	274,670	22,027	55,017	76,661	112,405	123,035	134,041	145,047
677	(3,566)	(4,225)	(4,225)	(4,225)	(4,521)	(4,521)	(4,521)	(4,521)	(4,521)	(4,521)	791	1,853	3,733	(6,187)	(5,533)	(4,532)	(4,532)
678	7,395	9,920	12,117	14,422	16,866	19,442	21,673	24,238	26,892	29,035	2,190	4,151	6,167	10,080	9,917	10,915	11,944
679	4,930	6,614	8,078	9,615	11,244	12,961	14,449	16,159	17,795	19,357	1,700	3,223	4,788	7,827	7,700	8,475	9,274
680	127	170	208	247	289	333	372	416	458	498	44	83	123	202	198	218	239
681	12,114	16,250	19,648	23,625	27,628	31,848	35,502	39,705	43,725	47,562	4,508	8,545	12,696	20,416	20,416	22,471	24,590
682	2,183	2,929	3,577	4,258	4,979	5,740	6,399	7,156	7,881	8,572	824	1,563	2,322	3,795	3,733	4,109	4,496
683	14	19	23	27	32	37	41	46	51	55	77	146	218	358	350	385	422
684	211	283	346	412	482	555	619	693	763	830	77	146	218	358	350	385	422
685	352	472	577	687	803	926	1,032	1,154	1,271	1,383	129	244	363	593	583	642	703
686	563	756	923	1,099	1,285	1,481	1,651	1,847	2,034	2,212	206	391	580	949	933	1,027	1,124
687	9,052	15,072	18,284	21,342	24,399	27,468	30,526	33,584	36,642	39,700	3,058	6,122	9,180	12,131	16,110	20,068	20,068
688	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
689	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	189
690	671	684	730	730	730	730	730	730	730	730	-	-	-	-	-	-	13
691	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
692	936	1,887	1,887	2,823	3,301	3,767	4,229	4,693	5,156	5,619	455	455	1,434	1,434	2,304	2,304	2,770
693	4,650	6,329	11,922	15,416	21,068	24,832	28,176	30,278	33,134	36,802	911	2,985	6,358	6,826	6,893	8,813	9,967
694	305	346	346	400	400	400	400	400	400	400	-	-	-	-	21	21	50
695	7,797	9,054	10,866	12,280	14,990	15,220	15,665	17,679	19,594	25,353	1,808	3,965	8,517	9,207	10,556	11,383	13,297
696	1,542	1,958	2,858	3,167	4,082	4,365	4,638	4,977	5,316	5,655	716	1,653	3,871	4,332	4,663	4,947	5,521
697	-	-	767	767	857	857	857	857	857	857	-	-	-	-	-	-	-
698	-	-	-	90	186	276	366	456	556	646	0	0	0	0	0	0	0
699	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	96
700	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
701	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
702	1,003	2,294	2,846	3,149	3,232	4,105	4,188	4,475	4,475	4,558	(4,720)	(4,368)	(4,285)	(2,999)	(2,565)	(2,086)	(2,086)
703	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
704	6,219	8,196	10,261	11,992	14,358	16,459	18,401	20,503	22,604	24,653	2,048	4,097	6,225	6,331	6,703	7,021	7,445
705	2,040	2,040	2,040	2,040	2,040	2,040	2,040	2,040	2,040	2,040	-	3,632	3,632	3,632	3,632	3,632	3,632
706	1,338	1,918	2,442	3,021	5,409	6,255	7,637	8,546	9,455	10,364	714	1,606	2,528	3,060	3,592	5,778	10,308
707	-	-	-	-	9	274	659	988									

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
712	7,701	7,701	7,701	7,701	7,701	7,701	7,701	7,701	7,701	7,701	0	0	0	0	0	0	0
713	(19,241)	(25,280)	(31,427)	(37,406)	(43,683)	(50,094)	(57,044)	(62,805)	(68,842)	(76,662)	(5,221)	(11,188)	(20,408)	(29,883)	(33,314)	(36,726)	(40,273)
714	(2,732)	(3,049)	(3,627)	(4,405)	(5,283)	(6,263)	(7,065)	(7,851)	(8,398)	(9,181)	(181)	(3,568)	(6,758)	(9,911)	(11,188)	(12,646)	(14,178)
715	(5,155)	(5,754)	(6,881)	(8,313)	(9,921)	(11,724)	(13,428)	(15,441)	(17,464)	(19,497)	(339)	(1,854)	(3,007)	(4,555)	(6,077)	(7,583)	(9,169)
716	(5,725)	(6,390)	(7,643)	(9,233)	(10,724)	(12,428)	(14,181)	(16,019)	(17,841)	(19,654)	(308)	(1,686)	(3,008)	(4,555)	(6,077)	(7,583)	(9,169)
717	(98,614)	(129,611)	(160,717)	(191,451)	(222,693)	(254,893)	(292,313)	(320,651)	(351,161)	(390,851)	(26,022)	(56,762)	(104,980)	(153,138)	(174,380)	(192,137)	(210,083)
718	(3,580)	(3,996)	(4,778)	(5,772)	(6,264)	(6,984)	(7,925)	(8,975)	(9,751)	(10,001)	(236)	(1,289)	(3,482)	(4,643)	(5,852)	(7,144)	(8,514)
719	(34,863)	(44,553)	(55,030)	(65,652)	(75,816)	(86,475)	(100,448)	(109,454)	(119,673)	(133,074)	(8,527)	(19,866)	(38,537)	(55,503)	(67,722)	(74,490)	(80,710)
720	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
721	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
722	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
723	61,455	62,620	92,449	162,998	192,344	249,453	294,425	345,430	379,829	383,907	141,801	226,601	228,601	244,101	264,101	279,755	303,305
724	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
725	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
726	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
727	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
728	50,790	58,369	63,228	70,951	77,020	82,326	85,063	88,438	92,155	98,022	6,897	13,515	27,883	53,043	59,783	65,441	75,805
729	1,928	2,044	2,093	18,799	18,799	18,810	18,810	18,844	18,942	19,509	-	1,481	1,481	1,481	1,481	2,239	3,532
730	704	704	704	1,099	1,099	1,099	1,577	1,587	2,552	2,552	-	-	-	25	390	1,076	1,076
731	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
732	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
733	6,383	6,383	6,383	6,389	6,389	6,389	6,546	9,046	9,046	9,046	-	1,481	1,531	1,531	1,531	1,531	1,531
734	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
735	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
736	5,388	6,294	6,437	7,689	8,241	8,433	8,785	9,065	9,397	14,008	4,358	6,637	7,101	7,852	8,106	8,671	9,046
737	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	-	-	-	-	-	-	-
738	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
739	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
740	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
741	11,388	11,902	25,871	52,645	103,225	103,711	122,538	146,708	147,826	156,905	137	1,572	2,599	2,846	2,928	3,400	4,382
742	6,428	6,428	6,428	7,378	9,476	10,438	10,885	10,771	18,091	20,805	2,468	7,678	10,617	13,069	13,860	14,113	14,113
743	(9,989)	(11,865)	(14,732)	(21,933)	(27,850)	(32,268)	(36,779)	(41,940)	(45,854)	(48,151)	(9,975)	(16,629)	(23,897)	(28,716)	(30,591)	(33,171)	(33,171)
744	(9,037)	(10,553)	(13,327)	(19,842)	(25,197)	(29,194)	(33,276)	(37,947)	(41,489)	(43,567)	(8,262)	(13,774)	(19,794)	(23,968)	(25,338)	(27,475)	(27,475)
745	(17,053)	(19,914)	(25,149)	(37,442)	(47,538)	(55,076)	(62,773)	(71,579)	(78,258)	(82,176)	(15,461)	(25,776)	(37,043)	(44,853)	(47,418)	(47,418)	(47,418)
746	(18,940)	(22,117)	(27,931)	(41,585)	(50,886)	(57,482)	(64,421)	(72,360)	(78,380)	(81,913)	(14,066)	(23,450)	(33,700)	(37,574)	(40,805)	(43,138)	(46,777)
747	(70,288)	(82,081)	(103,659)	(154,329)	(185,988)	(227,094)	(258,853)	(295,191)	(322,750)	(338,920)	(62,829)	(104,745)	(150,527)	(168,279)	(182,264)	(192,888)	(208,939)
748	(11,842)	(13,828)	(17,464)	(26,000)	(33,012)	(38,248)	(43,593)	(48,709)	(54,348)	(57,070)	(10,752)	(17,825)	(25,759)	(28,797)	(31,190)	(32,974)	(33,755)
749	(35,975)	(42,011)	(53,045)	(78,989)	(100,306)	(116,222)	(132,474)	(151,068)	(165,169)	(173,444)	(37,234)	(62,075)	(89,207)	(99,727)	(108,015)	(114,193)	(123,823)
750	168,750	222,333	277,917	333,500	389,083	444,567	500,250	555,833	611,417	667,000	55,583	111,167	166,750	222,333	277,917	333,500	389,083
751	2,531,250	3,375,000	4,218,750	5,062,500	5,906,250	6,750,000	7,593,750	8,437,500	9,281,250	10,125,000	843,750	1,687,500	2,531,250	3,375,000	4,218,750	5,062,500	5,906,250
752	6,187,500	8,250,000	10,312,500	12,375,000	14,437,500	16,500,000	18,562,500	20,625,000	22,687,500	24,750,000	2,062,500	4,125,000	6,187,500	8,250,000	10,312,500	12,375,000	14,437,500
753	2,975,000	3,966,667	4,958,333	5,950,000	6,941,667	7,933,333	8,925,000	9,916,667	10,908,333	11,900,000	991,667	1,983,333	2,975,000	3,966,667	4,958,333	5,950,000	6,941,667
754	502,299	669,693	837,587	1,005,981	1,174,375	1,342,769	1,511,163	1,679,557	1,847,951	2,016,345	352,466	704,931	1,057,397	1,409,863	1,762,328	2,114,794	2,467,259
755	3,968,750	5,291,667	6,614,583	7,937,500	9,260,417	10,583,333	11,906,250	13,229,167	14,552,083	15,875,000	1,322,917	2,645,833	3,968,750	5,291,667	6,614,583	7,937,500	9,260,417
756	9,562,500	12,750,000	15,937,500	19,125,000	22,312,500	25,500,000	28,687,500	31,875,000	35,062,500	38,250,000	3,167,500	6,335,000	9,502,500	12,675,000	15,847,500	19,018,750	22,190,000
757	5,500,000	7,333,333	9,166,667	11,000,000	12,833,333	14,666,667	16,500,000	18,333,333	20,166,667	22,000,000	1,833,333	3,666,667	5,500,000	7,333,333	9,166,667	11,000,000	12,833,333
758	-	1,152,778	2,305,556	3,458,333	4,611,111	5,763,889	6,916,667	8,069,444	9,222,222	10,375,000	1,127,778	2,255,556	3,383,333	4,511,111	5,638,889	6,766,667	7,894,444
759	(1,811,437)	(2,481,762)	(3,152,087)	(3,822,412)	(4,492,737)	(5,163,062)	(5,833,387)	(6,503,712)	(7,174,037)	(7,844,362)	(778,632)	(1,557,263)	(2,335,895)	(3,114,527)	(3,893,159)	(4,671,790)	(5,450,422)
760	(1,638,769)	(2,245,199)	(2,851,629)	(3,458,059)	(4,064,489)	(4,670,919)	(5,277,349)	(5,883,779)	(6,490,209)	(7,096,639)	(644,940)	(1,289,880)	(1,934,819)	(2,579,759)	(3,224,699)	(3,869,639)	(4,514,578)
761	(3,092,314)	(4,236,630)	(5,480,946)	(6,725,262)	(7,969,578)	(9,213,894)	(10,458,210)	(11,702,526)	(12,946,842)	(14,191,158)	(1,205,941)	(2,413,882)	(3,621,823)	(4,829,764)	(6,037,705)	(7,245,646)	(8,453,587)
762	(3,434,509)	(4,705,455)	(6,016,401)	(7,327,347)	(8,638,293)	(9,949,239)	(11,259,185)	(12,569,131)	(13,879,077)	(15,189,023)	(1,098,007)	(2,196,014)	(3,294,021)	(4,392,028)	(5,490,035)	(6,588,042)	(7,686,049)
763	(12,745,984)	(17,462,657)	(22,457,350)	(27,514,329)	(32,647,851)	(37,781,374)	(42,914,896)	(48,048,419)	(53,181,941)	(58,315,464)	(4,904,513)	(9,809,026)	(14,713,540)	(19,618,053)	(24,522,566)	(29,427,079)	(34,331,592)
764	(2,147,353)	(2,941,985)	(3,783,462)	(4,635,419)	(5,487,376)	(6,339,333)	(7,191,290)	(8,043,247)	(8,895,204)	(9,747,161)	(839,288)	(1,678,576)	(2,517,865)	(3,357,153)	(4,196,441)	(5,035,729)	(5,875,018)
765	(6,523,683)	(8,937,784)	(11,494,201)	(14,082,457)	(16,709,256)	(19,336,055)	(21,962,853)	(24,589,652)	(27,216,451)	(29,843,250)	(2,906,562)	(5,813,123)	(8,719,885)	(11,626,246)	(14,532,608)	(17,439,369)	(20,345,931)
766	11,008	14,784	18,347	22,017	25,686	29,355	33,025	36,694	40,364	44,033	3,669	7,339	11,008	14,784	18,347	22,017	25,686
767	24,985	33,313	41,641	49,969	58,297	66,625	74,954	83,282	91,610	99,938	8,328	16,656	24,985	33,313	41,641	49,969	58,297
768	131,215	174,953	218,692	262,430	306,168	349,907	393,645	437,383	481,122	524,860	43,738	87,477	131,215	174,953	218,692	262,430	306,168
769	71,719	95,625	119,531	143,437	167,343	191,250	215,156	239,062	262,968	286,874	23,906	47,812	71,719	95,625	119,531	143,437	167,343
770	113,844	151,525	189,206	227,288	265,199	303,051	340,932	378,813	416,694	454,575	37,881	75,762	113,844	151,525	189,206	227,288	265,199
771	46,715	62,287	77,859	93,430	109,001	124,572	140,145	155,716	171,288	186,860	15,572	31,143	46,715	62,287	77,859	93,430	109,001
772	(23,039)	(30,869)	(38,699)	(46,529)	(54,359)	(62,189)	(70,019)	(77,849)	(85,679)	(93,509)	(9,474)	(18,947)	(28,420)	(37,893)	(47,366)	(56,839)	(66,312)
773	(20,843)	(27,927)	(35,156)	(42,385)	(49,614)	(56,843)	(64,072)	(71,301)	(78,530)	(85,759)	(8,527)	(17,054)	(25,581)	(34,108)	(42,635)	(51,162)	(59,689)
774	(39,330)	(52,697)	(66,064)	(79,431)	(92,798)	(106,165)	(119,532)	(132,899)	(146,266)	(159,633)	(15,944)	(31,888)	(47,832)	(63,776)	(79,720)	(95,664)	(111,608)
775	(43,682)	(58,228)	(72,774)	(87,320)	(101,866)	(116,412)	(130,958)	(145,504)	(160,050)	(174,596)	(17,481)	(34,962)	(52,443)	(69,924)	(87,405)	(104,886)	(122,367)
776	(1																

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
791	208,372	280,221	337,479	400,420	525,225	525,225	709,172	771,565	832,940	888,771	58,286	121,181	186,418	244,810	302,464	569,710	894,443
792	(12,023)	(16,169)	(19,473)	(23,104)	(30,456)	(30,456)	(41,290)	(44,985)	(48,580)	(51,750)	(3,685)	(7,621)	(11,726)	(15,399)	(19,025)	(35,835)	(56,261)
793	(10,877)	(14,628)	(17,615)	(20,902)	(27,554)	(27,554)	(37,358)	(40,884)	(43,955)	(46,824)	(3,036)	(6,312)	(9,712)	(12,755)	(15,758)	(29,682)	(46,601)
794	(20,525)	(27,602)	(33,242)	(39,441)	(51,984)	(51,984)	(70,471)	(76,741)	(82,910)	(88,320)	(5,681)	(11,813)	(18,176)	(23,869)	(29,490)	(55,547)	(87,208)
795	(22,796)	(30,656)	(36,920)	(43,806)	(55,113)	(55,113)	(71,779)	(77,432)	(82,992)	(87,869)	(5,168)	(10,747)	(16,535)	(21,715)	(26,829)	(50,533)	(79,337)
796	(84,599)	(113,770)	(137,017)	(162,571)	(214,327)	(214,327)	(290,610)	(316,484)	(341,936)	(364,260)	(23,085)	(48,004)	(73,859)	(96,994)	(119,836)	(225,719)	(354,378)
797	(14,253)	(19,167)	(23,084)	(27,389)	(36,100)	(36,100)	(48,940)	(53,295)	(57,579)	(61,336)	(3,950)	(8,215)	(12,639)	(16,598)	(20,507)	(38,643)	(60,643)
798	(43,300)	(58,230)	(70,128)	(83,207)	(109,691)	(109,691)	(148,724)	(161,964)	(174,988)	(186,411)	(13,681)	(28,448)	(43,771)	(57,481)	(71,019)	(133,768)	(210,015)
799	7,876	10,530	12,927	15,581	18,149	20,803	23,372	26,025	28,679	31,248	2,654	5,222	7,876	10,530	12,927	15,581	18,149
800	463,958	650,104	824,375	1,010,521	1,195,277	1,378,854	1,561,042	1,747,188	1,933,343	2,115,607	186,211	368,464	554,675	740,226	896,090	1,061,190	1,223,850
801	727,567	830,375	848,145	852,979	852,979	852,979	852,979	852,979	852,979	852,979	0	0	0	0	0	0	0
802	21,883	21,883	21,883	21,883	21,883	21,883	21,883	21,883	21,883	21,883	0	0	0	0	0	0	0
803	5,829	7,737	10,936	12,397	13,909	15,426	16,933	18,473	20,018	21,569	1,584	3,173	4,771	6,825	8,879	10,318	11,787
804	(41,069)	(41,069)	(41,069)	(43,308)	(43,308)	(39,582)	(39,582)	153,236	153,236	(17,674)	-	-	(1,463)	(1,463)	162	7,388	7,388
805	96,998	185,853	211,075	226,711	230,208	231,401	242,598	271,256	296,512	319,179	83,855	182,358	297,729	393,353	440,823	443,262	443,262
806	62,363	62,363	64,868	104,722	104,722	104,722	104,722	104,722	104,722	104,722	0	0	0	0	0	0	0
807	77,841	89,893	95,874	114,033	115,781	115,781	115,781	121,189	142,875	142,875	28,273	49,043	64,795	97,254	120,504	120,837	120,837
808	191,740	142,690	148,323	152,118	152,320	152,320	152,320	152,320	152,320	152,320	14,513	33,974	44,182	46,476	46,476	46,476	46,476
809	95,997	121,431	133,302	139,779	141,611	145,090	151,944	156,158	172,107	188,910	29,273	62,681	89,103	106,114	117,073	118,128	118,128
810	(95,282)	(120,119)	(135,632)	(150,448)	(161,999)	(173,552)	(185,584)	(210,090)	(224,048)	(228,581)	(21,774)	(44,339)	(66,779)	(88,016)	(103,341)	(114,678)	(125,151)
811	(86,181)	(108,670)	(122,703)	(136,107)	(146,560)	(157,015)	(167,903)	(190,079)	(202,709)	(205,794)	(18,035)	(36,726)	(55,313)	(72,903)	(85,597)	(94,988)	(103,662)
812	(162,622)	(205,056)	(231,538)	(256,831)	(276,540)	(296,253)	(316,783)	(338,597)	(382,413)	(390,114)	(33,751)	(68,729)	(103,513)	(136,431)	(180,186)	(177,760)	(193,994)
813	(180,618)	(227,748)	(257,160)	(285,251)	(303,019)	(320,790)	(339,298)	(376,993)	(398,463)	(405,405)	(30,705)	(62,526)	(94,170)	(124,117)	(145,728)	(161,716)	(176,485)
814	(670,299)	(845,207)	(954,360)	(1,058,611)	(1,139,940)	(1,221,282)	(1,305,998)	(1,478,538)	(1,576,809)	(1,608,587)	(137,150)	(279,287)	(420,633)	(554,401)	(650,930)	(722,344)	(788,311)
815	(112,927)	(142,935)	(160,784)	(178,347)	(182,036)	(205,727)	(219,986)	(249,027)	(265,567)	(270,916)	(23,470)	(47,793)	(71,981)	(94,872)	(111,391)	(123,612)	(134,900)
816	(343,074)	(432,586)	(488,463)	(541,821)	(583,437)	(625,059)	(668,408)	(756,696)	(806,980)	(823,241)	(81,279)	(165,514)	(249,278)	(328,554)	(385,761)	(426,083)	(467,177)
817	11,114	14,994	18,878	22,805	26,855	26,855	26,855	26,855	26,855	26,855	0	0	0	0	0	0	0
818	10,055	13,564	17,079	20,632	24,296	24,296	24,296	24,296	24,296	24,296	0	0	0	0	0	0	0
819	18,973	25,596	32,228	38,931	45,840	45,840	45,840	45,840	45,840	45,840	0	0	0	0	0	0	0
820	21,073	28,428	35,794	43,239	49,468	49,468	49,468	49,468	49,468	49,468	0	0	0	0	0	0	0
821	78,204	105,500	132,836	160,468	188,977	188,977	188,977	188,977	188,977	188,977	0	0	0	0	0	0	0
822	13,175	17,774	22,379	27,034	31,833	31,833	31,833	31,833	31,833	31,833	0	0	0	0	0	0	0
823	40,027	53,997	67,989	82,131	96,719	96,719	96,719	96,719	96,719	96,719	0	0	0	0	0	0	0
824	-	-	-	-	-	475	475	475	475	475	0	0	0	0	0	0	0
825	541	541	541	541	541	541	541	541	541	541	500	541	541	541	541	541	541
826	-	-	-	-	-	-	-	-	-	-	198	0	0	0	0	0	0
827	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,800	4,270	4,270
828	(96)	(96)	(96)	(224)	(224)	(224)	(224)	(224)	(287)	(287)	-	(342)	(342)	(342)	(493)	(543)	(644)
829	96	96	96	224	224	224	224	224	287	287	-	342	342	342	493	543	644
830	-	-	-	-	44	44	44	44	44	44	0	0	0	0	0	0	0
831	-	-	-	181	181	181	181	181	181	181	-	-	-	-	-	-	-
832	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
833	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
834	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
835	10,218	10,218	10,218	10,218	10,218	10,218	10,218	10,218	34,441	34,441	-	(721)	(721)	(721)	(721)	(721)	(435)
836	-	-	-	-	-	-	-	-	-	-	-	(10,373)	(10,373)	(10,373)	(10,373)	(10,373)	(10,373)
837	(13,832)	(13,897)	(14,267)	(14,267)	(16,966)	(20,339)	(20,339)	(20,339)	(23,829)	(25,081)	(519)	(519)	(519)	(519)	(519)	(519)	(3,993)
838	-	-	-	-	-	-	-	-	-	-	-	-	-	-	34	34	34
839	2,828	(237)	(598)	(598)	(598)	(598)	(598)	(598)	11,513	(598)	-	(120)	-	-	(17)	-	186
840	13,832	13,897	14,267	14,267	16,966	20,339	20,339	20,339	23,829	25,081	519	519	519	519	519	519	3,993
841	-	-	-	-	-	-	-	-	-	-	-	10,373	10,373	10,373	10,373	10,373	10,373
842	794	794	794	794	794	794	794	794	794	794	0	0	0	0	0	0	0
843	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(34)	(34)	(34)
844	927	1,031	1,035	1,105	1,105	1,105	1,105	1,105	1,105	1,202	8	8	8	18	18	41	225
845	38	38	38	38	38	38	38	38	38	38	579	830	830	830	850	850	850
846	-	-	-	-	-	276	276	276	276	276	0	0	0	0	0	354	437
847	-	11	11	11	11	11	11	11	21	21	0	0	0	0	0	0	0
848	382	509	637	769	904	1,036	1,036	1,306	1,449	1,587	137	277	413	550	687	830	973
849	275	275	531	653	802	1,139	1,139	1,374	1,490	1,587	-	115	231	347	437	531	742
850	91	91	108	108	503	829	829	854	854	854	-	136	3,048	3,131	3,131	3,131	3,131
851	-	-	-	-	-	-	-	-	-	-	-	20	20	20	20	20	20
852	-	-	-	-	-	-	-	-	-	-	-	13	13	13	13	13	13
853	-	-	-	-	-	-	-	-	-	-	2,582	-	-	-	-	-	-
854	-	-	-	-	-	-	-	-	-	-	-	308	308	308	308	308	308
855	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
856	103,171	103,171	103,171	103,171	103,171	82,817	82,817	82,817	82,817	82,817	-	12,591	12,591	12,591	12,591	12,591	12,591
857	7,721	7,721	7,721	7,721	7,721	7,721	13,946	14,459	14,459	14,459	0	0	0	0	0	0	0
858	-	-	-	-	978	978	1,003	1,003	1,003	1,003	0	0	0	0	0	0	0
859	100	100	100	100	100	100	100	100	100	100	-	-	175	175	175	175	175
860	-	-	-	-	-	-	-	-	-	-	50,000	-	-	-	-	-	-
861	685	685	685	685	685	685	685	685	1,371	1,371	0	0	0	0	0	0	0
862	206	-	-	-	-	-	-	-	343	-	0	0	0	0	0	0	0
863	10,396	13,700	16,927	20,160	20,399	24,549	27,821	31,105	34,417	35,330	4,873	8,458	11,893	15,306	17,544	20,116	23,101
864	14,082	17,439	20,076	25,430	28,355	34,384	37,896	42,090	50,122	55,204	5,115	8,594	14,352	18,009	20,202	25,387	34,264
865	72	96	120	144	168	192	216	244	272	317	32	60	88	116	144		

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
870	-	-	-	-	-	-	-	-	-	-	-	-	-	-	539	539	539
871	-	-	-	125	125	125	125	309	309	309	-	119	119	119	119	119	119
872	-	-	-	-	-	-	-	-	35	35	-	0	0	0	0	0	0
873	-	-	-	-	-	-	-	-	-	-	-	-	200	200	200	200	200
874	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,500	1,717	1,717
875	-	-	-	-	-	-	-	30	144	144	0	0	0	0	0	0	0
876	(6,660)	(6,660)	(6,660)	(6,660)	(6,660)	(6,660)	(6,660)	(6,660)	(6,660)	(6,660)	0	0	0	0	0	0	0
877	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
878	-	-	-	-	13	13	13	13	13	50	24	24	24	24	24	24	24
879	-	-	-	-	577	577	577	577	577	605	-	-	-	-	-	-	-
880	-	-	-	-	403	403	403	403	403	403	456	456	456	456	456	456	456
881	-	-	-	-	-	-	-	-	-	-	12	12	12	12	12	12	12
882	-	-	-	-	-	-	-	-	-	-	-	125	125	125	125	125	125
883	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
884	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
885	35,302	45,619	55,935	66,251	76,567	92,042	102,358	112,674	119,519	122,988	3,469	10,556	18,050	25,637	29,352	29,352	29,352
886	(1,977)	(429)	(429)	87	1,118	(2,492)	(2,492)	(945)	(1,649)	(3,163)	520	(727)	714	1,885	(51)	(1,908)	(1,908)
887	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
888	-	-	-	-	-	-	62	62	62	62	0	0	0	0	0	0	0
889	-	-	-	-	-	-	24	24	24	24	0	0	0	0	0	0	0
890	-	-	-	-	-	-	-	-	-	-	-	-	3,232	6,464	9,696	12,928	15,205
891	-	-	-	-	-	-	-	-	-	-	-	-	1,131	1,816	1,816	1,778	2,130
892	-	-	-	563	725	893	1,023	1,023	1,023	1,023	(459)	(459)	(459)	(459)	(459)	(459)	(459)
893	-	-	-	-	-	-	-	-	-	-	-	-	251	251	251	251	251
894	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	188	188
895	-	-	-	-	4,765	4,899	4,899	4,899	4,899	4,899	0	0	0	0	0	0	0
896	-	-	-	-	-	-	-	-	-	-	23,185	23,185	23,185	23,185	23,185	23,185	23,185
897	-	1,299	1,299	1,299	1,299	1,299	1,299	1,299	1,299	1,299	0	0	0	0	0	0	0
898	652	652	652	652	652	652	652	652	652	652	0	0	0	0	0	0	0
899	3,767	3,767	3,767	3,767	3,767	3,767	3,767	3,767	3,767	3,767	-	-	-	-	-	-	-
900	67	67	67	67	67	67	67	67	67	67	0	0	0	0	0	0	0
901	-	-	-	-	-	-	-	-	-	-	27	0	0	0	0	0	0
902	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5,055	5,055
903	-	-	-	-	753	753	753	753	753	753	-	-	-	-	-	805	805
904	-	-	-	-	-	-	-	-	-	-	-	(6,063)	(6,063)	(6,063)	(6,063)	(6,063)	(6,063)
905	-	-	-	-	-	-	-	-	-	-	-	(1,010)	-	-	-	-	-
906	9,032,585	11,698,981	14,276,791	16,861,810	19,488,528	23,495,540	26,196,350	28,945,128	31,706,100	34,398,364	2,823,404	7,036,050	9,845,483	12,718,273	15,483,775	18,235,734	20,998,177
907	878,888	1,026,345	1,249,801	1,443,402	1,694,092	1,754,825	1,802,214	1,822,115	1,849,630	1,936,146	60,583	135,249	207,012	269,167	371,108	506,784	616,765
908	(272,627)	(294,809)	(313,905)	(331,150)	(342,485)	(359,876)	(376,526)	(387,498)	(406,405)	(453,675)	(30,037)	(84,234)	(132,276)	(178,223)	(244,947)	(346,166)	(410,691)
909	57,759	76,536	92,385	106,810	125,145	132,129	132,129	132,129	132,129	132,129	-	-	-	-	-	-	-
910	(490,387)	(71,381)	(111,233)	19,391	273,251	(605,288)	(601,255)	(778,946)	104,029	204,288	495,638	(778,637)	(497,434)	(44,350)	(97,994)	313,791	4,405
911	97,787	97,787	97,787	97,787	97,787	97,787	109,984	109,984	109,984	80,039	-	-	10,472	10,472	10,472	10,472	10,472
912	161,803	175,038	187,485	201,045	209,209	225,118	240,779	251,657	270,219	314,554	27,045	74,415	106,238	133,586	173,928	235,478	270,441
913	(785,863)	(906,575)	(1,123,380)	(1,313,298)	(1,530,815)	(1,620,069)	(1,668,465)	(1,686,275)	(1,713,443)	(1,797,025)	(57,591)	(125,430)	(180,972)	(224,530)	(300,088)	(396,095)	(478,515)
914	98,565	128,894	156,319	177,421	195,756	202,740	202,740	202,740	202,740	202,740	-	-	27	27	27	27	27
915	(57,759)	(76,536)	(92,385)	(106,810)	(125,145)	(132,129)	(132,129)	(132,129)	(132,129)	(132,129)	-	-	-	-	(750)	(2,786)	(4,405)
916	(12,706,600)	(17,225,862)	(20,910,141)	(24,977,902)	(27,133,574)	(33,138,291)	(36,832,014)	(40,557,953)	(44,502,161)	(48,532,757)	(5,905,452)	(14,412,756)	(18,987,234)	(23,632,531)	(27,486,579)	(31,679,396)	(35,748,850)
917	-	-	-	-	-	-	-	-	3,656	3,656	0	0	0	0	0	0	0
918	-	-	-	-	-	-	-	168	168	168	-	-	-	-	-	-	-
919	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
920	-	-	-	227	227	227	227	227	227	227	0	0	0	0	0	0	0
921	18,116	54,580	60,745	73,258	78,806	89,554	90,742	94,439	94,439	94,439	-	-	-	-	-	-	-
922	8,718	9,870	11,084	21,400	24,253	26,925	30,070	31,608	33,776	35,514	375	375	375	759	3,727	6,011	7,786
923	6,656	8,200	14,961	18,923	23,484	24,916	28,482	32,279	39,006	45,616	9,093	9,974	11,399	13,239	19,222	22,810	26,105
924	221	-	-	-	-	1,160	1,314	1,314	1,314	1,314	15	250	235	535	535	1,543	1,241
925	1,697	2,060	2,651	3,440	3,952	4,639	5,294	5,989	6,593	7,241	592	1,105	1,566	1,913	2,483	3,150	3,740
926	485	485	485	485	485	485	485	485	485	485	0	0	0	0	0	0	0
927	2,411	7,786	7,856	7,856	15,732	16,607	16,607	16,607	17,260	18,653	188	2,374	9,530	11,411	12,773	12,849	12,849
928	(1,463)	(1,340)	(790)	(602)	2,112	4,014	7,369	12,446	15,991	16,491	403	1,999	3,139	4,567	7,788	9,226	10,375
929	4,777	5,288	5,288	20,722	21,969	26,229	26,229	29,144	32,775	39,975	890	890	4,478	4,567	7,788	9,226	10,375
930	68,639	86,441	92,548	113,258	116,505	193,271	225,384	250,162	274,761	290,293	2,514	27,846	48,618	52,463	71,656	75,441	83,059
931	11,343	11,343	21,216	21,216	29,273	34,614	34,614	39,387	51,337	61,427	6,065	29,025	36,654	62,263	65,700	78,370	90,466
932	-	-	-	-	-	-	-	-	-	-	-	-	142	142	284	284	284
933	957	957	957	2,309	3,700	3,700	3,794	3,794	6,384	21,942	2,097	2,373	3,599	931	931	931	1,272
934	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
935	106,545	296,377	297,147	297,147	297,147	297,147	297,147	297,147	297,147	297,147	46,511	46,511	46,511	247,886	247,886	247,886	247,886
936	-	-	-	-	100	100	100	100	100	100	0	0	0	0	0	0	0
937	12	-	12	-	-	1,602	2,622	2,622	2,622	2,622	-	-	-	-	-	795	2,040
938	6,015	6,315	7,610	7,986	7,986	14,306	14,702	15,022	15,022	15,861	879	1,519	5,919	15,910	28,986	29,413	29,897
939	15	15	15	605	605	2,206	2,206	19,389	20,318	26,300	135	135	310	585	1,169	1,169	1,169
940	752,099	1,102,186	1,442,629	1,821,788	2,120,893	2,513,577	3,124,828	3,907,949	4,603,483	5,260,117	774,828	1,587,864	2,371,923	3,163,368	3,956,939	4,781,427	5,546,357
941	30,893	55,496	79,105	101,644	162,299	255,679	298,827	358,345	416,115	473,902	74,601	150,107	232,441	306,566	380,091	460,062	496,606
942	443	587	1,080	730	1,227	1,371	1,371	3,614	3,931	4,074	150	305	449	640	778	922	1,065
943	4,826	5,712	5,712	14,264	16,245	18,346	18,346	20,244	20,656	20,656	370	370	370	999	2,424	2,424	21,281
944	-	30	30	30	30	30	30	30	30	30	21	21	21	21	21	21	21
945	4,219	6,328	8,437	10,546	943	3,221	5,373	7,524	9,675	11,826	2,151	4,302	6,453	8,604	10,755	12,906	15,057
946	29,154	73,146	78,552	86,610	91,962	99,972	104,074	108,517	114,949	120,508	35,692	40,010	43,948	84,357	89,512	94,061	99,007
947	7,347	10,658	12,985	15,162	17,326	19,782	22,166	24,545	27,199	29,736	2,403	4,778	7,138	10,441	14,766	18,893	22,879
948	-	-	-	661	1,108	1,108	1,106	1,106	1,543	1,543	0	0	0	0	0	0	0

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
949	91,911	125,141	143,837	165,323	244,370	285,957	333,036	349,672	395,502	473,387	34,531	78,427	121,447	147,354	182,742	227,732	246,608
950	47,702	66,151	84,111	98,504	113,553	128,085	138,693	148,748	165,184	174,283	11,962	21,406	31,011	45,488	58,429	74,904	89,610
951	28,548	50,377	62,293	75,346	90,272	104,532	118,535	131,916	143,341	154,298	12,822	20,002	36,100	51,461	62,173	75,597	81,713
952	(28,955)	(28,489)	(23,445)	(20,819)	(17,888)	(15,037)	(12,285)	(10,200)	(7,815)	(5,206)	1,867	(33,684)	(31,702)	(29,946)	(27,778)	(25,471)	(23,255)
953	5,046	6,680	8,084	9,717	11,258	12,659	14,278	15,652	17,032	18,429	1,516	2,878	4,266	5,712	7,003	8,433	10,503
954	42,880	67,533	81,365	103,466	126,381	149,277	159,320	177,876	195,470	214,262	18,100	48,217	63,801	83,807	105,560	123,891	146,791
955	102,908	144,151	178,695	211,976	248,938	289,582	331,695	372,646	412,062	449,790	48,948	78,089	138,582	180,552	246,345	293,155	350,852
956	43,392	84,024	85,164	128,760	147,632	167,629	190,307	191,712	233,590	256,415	21,551	43,332	44,701	87,415	106,969	131,546	153,115
957	7,140	13,320	13,771	19,830	23,459	26,819	30,300	31,175	37,090	40,889	2,412	5,392	6,014	12,461	15,938	19,245	22,649
958	17,353	19,793	21,300	26,709	31,284	33,722	35,988	34,850	38,496	42,794	5,497	7,696	7,859	10,503	14,257	16,701	19,903
959	2,870	8,532	9,803	11,054	14,723	16,002	17,247	18,487	19,727	20,979	1,257	2,515	3,767	4,769	6,122	7,400	9,120
960	82,057	109,799	134,876	165,471	205,433	236,630	265,587	294,835	331,143	407,182	30,865	72,848	122,868	155,309	192,090	224,336	276,073
961	7,289	9,034	10,092	10,732	12,446	13,374	13,812	16,043	18,008	21,912	88	9,928	9,928	11,701	13,423	35,491	44,400
962	89,171	113,254	150,147	190,089	227,638	263,523	304,149	345,935	397,214	478,369	27,358	67,651	105,158	143,123	193,938	269,358	329,492
963	47,379	81,237	82,209	100,919	125,479	144,325	175,208	201,989	230,422	275,160	14,024	40,503	68,582	84,392	113,877	135,196	177,805
964	47,905	93,304	100,977	109,859	139,958	145,353	149,463	178,820	183,143	189,246	52,572	70,151	82,023	112,839	119,755	153,139	186,117
965	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
966	-	2,000	2,000	2,000	2,000	2,000	2,381	2,381	2,381	2,381	175	175	175	175	175	175	440
967	61,387	119,054	134,556	140,440	142,175	152,080	155,547	169,053	171,681	205,195	269	17,209	17,917	32,198	50,372	44,550	46,592
968	20,730	30,257	81,955	41,974	49,572	62,286	75,780	171,354	192,552	228,805	74,874	84,356	80,191	84,356	95,380	100,188	121,255
969	33,483	65,178	94,173	98,583	106,091	125,908	132,021	137,744	150,724	212,418	18,441	27,918	38,127	59,255	80,338	102,048	128,359
970	42,262	65,751	79,650	106,588	133,470	143,898	157,742	274,570	289,159	300,835	29,670	41,535	51,547	91,100	102,787	117,736	143,282
971	2,137	2,247	2,374	2,987	3,108	3,108	5,088	5,218	5,521	11,129	18,000	19,889	19,706	20,424	39,065	43,419	43,419
972	10,030	8,548	10,101	16,170	24,928	27,012	29,706	31,256	40,974	43,859	1,604	1,679	6,467	19,708	23,549	24,694	29,411
973	-	-	70	70	569	569	569	569	569	1,419	-	2,375	2,375	2,375	6,639	6,639	8,639
974	1,520	1,520	1,638	1,638	1,638	1,859	1,859	1,859	1,859	5,554	-	471	471	599	1,588	2,379	2,379
975	183,136	234,770	274,944	297,442	337,551	354,327	391,870	505,135	635,795	1,084,640	15,418	89,563	208,113	235,849	296,264	384,899	525,389
976	63,798	63,798	63,798	68,633	1,298	1,298	1,298	1,298	1,298	(61,202)	-	-	-	-	-	-	(3,447)
977	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
978	-	-	-	-	-	331	331	331	331	331	-	43	168	270	270	438	438
979	-	-	-	-	-	-	-	-	-	-	-	-	25	25	25	25	25
980	87	87	87	87	87	87	87	520	520	520	-	-	-	-	-	-	-
981	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
982	-	117,740	143,715	192,845	241,043	487,708	507,008	531,808	588,472	607,479	2,285	61,893	86,971	98,197	125,778	154,530	164,980
983	121,131	29,088	34,618	44,016	53,618	63,204	76,622	89,002	99,029	127,968	7,810	20,088	23,753	26,268	34,722	42,708	46,155
984	1,200	1,200	1,200	1,200	1,200	3,075	3,075	36,894	36,894	39,179	-	1,150	1,150	27,100	27,100	27,100	27,100
985	-	-	-	-	-	-	-	-	-	-	1,000	(88)	(88)	160	160	160	160
986	(23,024)	(22,632)	(21,901)	(130,702)	(129,195)	(101,645)	(148,226)	(303,068)	(321,687)	(119,581)	57,565	62,382	107,686	82,239	85,120	(12,478)	(1,505)
987	22	22	22	22	22	22	22	22	22	22	0	0	0	0	0	0	0
988	(152,041)	(218,368)	(278,801)	(278,801)	(378,442)	(378,442)	(449,596)	(449,596)	(449,596)	(503,015)	0	0	0	0	0	0	0
989	(1,511,329)	(1,978,030)	(2,454,983)	(2,892,040)	(3,604,894)	(3,865,328)	(4,318,434)	(4,852,859)	(5,346,014)	(6,495,029)	(678,128)	(970,499)	(1,511,487)	(2,081,014)	(2,542,880)	(3,671,695)	(3,831,519)
990	(1,318,866)	(1,728,500)	(2,144,221)	(2,347,026)	(3,139,554)	(3,369,395)	(3,762,315)	(4,227,945)	(4,558,440)	(5,650,029)	(608,270)	(878,516)	(1,361,344)	(1,852,461)	(2,277,632)	(2,749,384)	(3,424,696)
991	(1,852,978)	(2,428,525)	(3,013,211)	(3,297,901)	(4,417,447)	(4,741,583)	(5,296,369)	(5,553,871)	(6,581,725)	(7,962,400)	(783,183)	(1,125,872)	(1,759,106)	(2,403,426)	(3,582,035)	(4,478,354)	(5,201,897)
992	(2,582,491)	(3,378,453)	(4,181,309)	(4,588,547)	(5,779,745)	(6,086,422)	(6,637,383)	(7,301,149)	(7,905,831)	(9,385,196)	(918,341)	(1,328,558)	(2,059,699)	(2,807,327)	(3,457,673)	(4,172,103)	(5,201,897)
993	(462,031)	(601,650)	(749,861)	(807,172)	(1,086,701)	(1,152,686)	(1,282,236)	(1,430,646)	(1,574,627)	(1,921,925)	(303,757)	(434,617)	(650,024)	(864,074)	(1,048,902)	(1,256,499)	(1,550,280)
994	(6,843,514)	(8,919,889)	(11,083,639)	(12,060,133)	(16,295,224)	(17,350,338)	(19,386,682)	(21,817,030)	(24,064,874)	(29,484,813)	(3,272,552)	(4,632,448)	(7,215,646)	(9,831,126)	(12,124,798)	(14,643,795)	(18,293,938)
995	(1,459,940)	(1,914,094)	(2,374,420)	(2,601,455)	(3,476,054)	(3,795,308)	(4,171,752)	(4,668,334)	(5,166,363)	(6,262,256)	(671,402)	(972,311)	(1,505,218)	(2,047,327)	(2,516,650)	(3,071,385)	(3,781,385)
996	(2,240,036)	(2,937,786)	(3,645,879)	(4,007,819)	(5,273,186)	(5,703,093)	(6,360,017)	(7,125,515)	(7,852,205)	(9,509,308)	(1,100,597)	(1,627,305)	(2,466,215)	(3,315,638)	(4,053,704)	(4,862,428)	(6,006,325)
997	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
998	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
999	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1001	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1002	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1003	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1004	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1005	295	295	295	295	295	295	295	1,997	2,162	2,162	94	94	94	94	94	94	94
1006	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1007	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1008	758	10,764	15,097	15,097	15,097	15,465	15,504	23,343	26,720	26,881	-	-	-	-	-	-	-
1009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1010	1,058,859	2,231,016	2,798,730	3,425,018	3,953,304	4,565,644	5,160,775	5,962,999	6,602,859	7,680,035	660,684	1,328,939	1,927,491	2,727,137	3,197,757	3,626,057	4,181,743
1011	11,624	28,405	13,068	15,598	43,114	43,588	52,384	56,505	101,676	102,922	604	4,177	4,177	65,849	97,532	118,510	130,618
1012	37,988	50,879	63,870	76,570	89,586	102,827	115,643	128,660	141,675	154,691	29,820	59,641	106,385	74,546	87,714	100,682	100,682
1013	12,893	17,232	21,529	25,827	30,142	34,457	38,771	43,086	47,400	51,715	4,372	5,744	13,247	17,618	21,990	26,362	30,734
1014	13,874	15,209	12,582	9,418	10,687	12,462	15,036	18,430	21,816	25,195	974	2,248	2,941	5,860	5,860	6,389	6,389
1015	25,442	34,883	42,766	51,302	60,292	70,490	78,965	88,757	98,294	107,035	11,028	20,381	30,199	40,816	49,588	58,988	68,682
1016	212	273	328	370	407	421	421	421	421	421	-	-	-	-	-	-	-
1017	11,767	26,885	30,716	34,548	38,379	42,210	46,041	49,873	53,704	57,615	2,10						

No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
1028	17,131	22,357	27,083	30,718	33,877	35,081	35,081	35,081	35,081	35,081	-	-	5	5	5	5	5
1029	267,324	363,597	442,941	527,668	615,958	713,923	798,099	896,832	992,481	1,078,724	106,337	200,289	299,681	406,488	493,427	585,703	683,246
1030	73,539	103,384	118,789	135,655	167,842	164,140	196,864	232,679	231,213	292,189	20,604	89,495	106,895	140,660	159,053	170,636	197,222
1031	3,267	4,180	5,006	5,641	6,193	6,403	6,403	6,403	6,403	6,403	-	-	1	1	1	1	1
1032	1,725	2,346	2,858	3,404	3,974	4,606	5,149	5,786	6,403	6,969	9,969	18,778	28,093	38,108	46,259	54,910	64,054
1033	(2,852)	11,397	11,406	11,356	10,310	(53,153)	6,038	5,018	4,013	3,075	(19,290)	(36,238)	(54,028)	(41,507)	(56,104)	(72,405)	(89,607)
1034	20	26	32	36	40	41	41	41	41	41	-	-	0	0	0	0	0
1035	25,870	35,187	42,865	51,065	59,609	69,090	77,235	86,790	96,046	104,392	9,969	18,778	28,093	38,108	46,259	54,910	64,054
1036	39,977	54,284	68,127	81,467	94,026	123,760	141,298	157,981	176,065	195,126	17,142	55,263	74,168	93,892	117,001	138,188	155,117
1037	356	478	579	657	725	751	751	751	751	751	-	-	0	0	0	0	0
1038	43,117	58,645	71,442	85,108	99,348	115,150	128,726	144,650	160,078	173,988	16,615	31,297	46,822	63,514	77,098	91,516	106,757
1039	6,003	6,209	(735)	410	1,575	(3,202)	1,741	2,833	4,840	(331)	583	4,920	7,652	8,062	739	4,479	7,427
1040	527	687	833	944	1,042	1,079	1,079	1,079	1,079	1,079	-	-	0	0	0	0	0
1041	68,987	93,831	114,307	136,173	158,957	184,240	205,961	231,441	256,124	278,380	26,584	50,075	74,915	101,622	123,357	146,428	170,812
1042	4,070	2,373	(19,181)	(19,493)	(19,893)	(38,028)	(30,381)	(30,889)	(29,912)	(49,177)	(4,410)	(2,791)	(3,717)	(8,374)	(25,179)	(24,448)	(24,979)
1043	845	1,102	1,335	1,515	1,671	1,730	1,730	1,730	1,730	1,730	-	-	-	0	0	0	0
1044	10,412	13,581	16,447	18,652	20,568	21,298	21,298	21,298	21,298	21,298	-	-	-	2	2	2	2
1045	7,041	9,155	11,067	12,537	13,815	14,302	14,302	14,302	14,302	14,302	-	-	-	2	2	2	2
1046	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0
1047	35,581	37,122	37,622	42,999	46,355	52,482	71,097	72,147	72,147	72,147	7,567	40,380	48,995	50,876	53,007	52,520	56,528
1048	67,014	113,969	118,769	131,570	145,509	206,389	231,381	252,017	274,185	282,334	11,262	28,005	88,628	121,725	140,205	143,631	157,014
1049	3,620,274	5,799,128	7,156,103	7,156,103	7,156,103	7,156,103	7,156,103	7,156,103	7,156,103	12,033,350	908,000	2,272,909	3,958,588	6,227,588	7,043,449	23,067,778	12,783,045
1050	102	129	156	183	210	258	285	312	360	387	27	54	81	108	135	162	189
1051	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(6,795,203)	(1,367,128)
1052	513,516	724,983	899,493	1,106,985	1,882,594	2,134,460	2,554,918	2,824,171	3,091,532	5,843,418	267,362	549,211	829,217	1,120,796	1,382,880	1,673,044	2,613,808
1053	317,010	432,611	517,708	611,922	2,276,422	2,407,400	2,931,345	3,071,358	3,190,901	3,353,327	117,198	230,907	348,406	466,477	572,605	690,104	803,813
1054	398,591	429,497	448,246	469,004	489,092	509,850	529,938	550,696	571,453	591,541	20,758	384,219	402,826	421,434	438,241	456,648	474,855
1055	(71,952)	(1,639,221)	(1,639,708)	(4,012,803)	(4,201,760)	(4,258,284)	(4,555,048)	(4,580,163)	(4,589,488)	(4,612,759)	(46,249)	(66,792)	(86,399)	(1,664,907)	(1,690,570)	(1,696,570)	(2,479,285)
1056	(63,891)	(85,187)	(106,484)	(127,781)	(148,302)	(565,776)	(591,169)	(616,562)	(641,955)	(667,348)	(29,031)	(58,061)	(87,092)	(116,122)	(145,153)	(174,183)	(244,500)
1057	283,130	392,806	502,481	612,157	725,982	715,818	835,527	979,316	1,099,026	1,218,736	68,630	183,596	297,851	412,107	526,362	640,618	784,782
1058	2,236,637	2,982,183	3,727,287	4,474,873	7,349,825	8,040,626	8,742,030	9,450,689	10,149,990	10,840,791	5,238,932	5,928,332	6,648,534	7,358,491	8,058,393	8,751,349	9,462,123
1059	4,095	4,095	8,438	14,702	20,816	14,702	18,012	18,012	18,012	18,012	3,031	8,862	8,862	11,682	14,702	11,782	11,782
1060	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1061	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1062	213,974	454,756	454,756	454,756	689,296	689,296	689,296	923,822	923,822	944,861	252,185	252,185	252,185	487,765	487,765	508,723	723,458
1063	20,257	48,251	98,361	115,654	89,270	97,071	101,906	108,982	119,467	172,254	15,572	11,798	12,744	17,728	43,147	46,704	48,445
1064	106,364	210,719	210,719	1,411,319	1,411,319	1,411,319	1,508,873	1,508,873	1,632,872	1,706,447	102,291	102,291	102,291	102,291	1,573,545	1,573,545	1,573,545
1065	3,020	3,505	5,274	6,524	8,145	8,584	8,584	8,584	8,584	11,844	481	3,160	3,160	3,427	6,543	6,543	6,809
1066	270	270	270	270	55,270	59,808	59,808	59,808	59,808	59,808	64,838	-	-	-	-	-	-
1067	99,256	289,893	293,059	307,528	308,338	309,148	310,047	310,857	311,657	312,477	810	67,065	67,875	338,258	342,987	356,655	357,465
1068	16,210	22,629	35,534	42,285	55,029	65,394	69,682	82,624	93,826	93,826	11,945	18,140	25,894	48,357	61,942	69,019	80,164
1069	222,409	379,069	404,229	404,229	445,229	489,284	540,538	581,607	594,427	634,207	98,109	117,109	127,789	222,789	284,994	377,994	425,994
1070	522	90,068	90,226	90,226	90,436	90,594	90,751	90,751	91,066	91,223	74	148	318	392	466	656	35,915
1071	1,112	1,023	1,023	1,023	1,023	1,023	1,023	1,340	1,023	1,088	70	-	-	-	-	-	-
1072	17,055	17,055	24,021	25,708	29,190	29,190	30,821	30,821	34,304	36,041	(230)	3,721	8,975	8,975	8,249	10,006	13,330
1073	2,030	2,706	3,383	4,059	4,736	5,412	6,089	6,089	6,766	8,119	677	1,353	2,030	2,706	3,383	4,736	5,412
1074	43,696	43,696	51,680	57,810	60,741	69,063	69,213	71,843	72,347	72,349	991	1,046	1,046	36,957	36,957	37,580	37,580
1075	11,832	23,243	26,151	33,048	44,417	47,268	50,294	53,172	64,111	64,021	2,878	11,527	11,527	11,527	11,527	14,515	20,217
1076	-	224	498	444	444	508	662	883	1,198	1,198	-	(101)	68	68	141	163	163
1077	102	114	114	114	123	170	170	170	170	170	71	71	1,574	1,600	1,651	1,651	1,930
1078	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1079	8,073	11,703	14,133	17,690	19,062	19,938	21,110	23,091	26,129	27,128	1,364	3,110	4,929	5,828	8,094	9,326	10,307
1080	4,724	13,137	14,295	14,295	14,962	14,962	17,714	17,714	19,921	18,584	19,572	-	-	-	910	1,303	1,303
1081	6,491	8,813	11,630	13,933	19,056	21,479	26,789	29,441	34,549	34,549	1,969	4,901	7,199	10,827	13,983	19,481	23,301
1082	3,158	4,046	5,031	5,759	7,181	7,871	9,874	12,121	13,998	14,520	1,281	1,995	2,881	4,011	4,708	6,816	9,025
1083	1,140	1,665	1,665	3,005	3,005	3,904	7,919	10,674	9,697	9,712	15	2,345	3,435	5,960	7,618	10,618	12,892
1084	-	-	65	65	85	90	167	207	207	232	40	40	40	92	92	102	102
1085	1,544	1,544	1,824	2,184	2,684	3,179	3,179	3,179	3,179	3,179	350	410	2,000	2,125	2,232	2,232	2,232
1086	55	75	115	115	1,540	1,540	1,540	1,540	1,540	1,540	25	25	230	275	300	355	799
1087	2,510	3,724	3,767	5,773	9,077	10,513	17,495	23,782	23,782	25,142	-	(227)	893	893	2,368	7,032	-
1088	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1089	61,905	78,224	89,488	96,013	104,575	117,806	122,166	128,328	136,738	163,681	12,949	30,549	34,316	58,422	69,680	67,888	72,352
1090	(10)	477	4,616	4,616	5,079	5,114	5,114	5,114	5,114	5,114	1,877	1,877	2,559	2,845	2,845	4,372	-
1091	-	-	-	-	-	-	-	-	-	-	12,863	1,061	1,061	1,061	1,061	1,061	1,061
1092	8,625	11,500	14,375	17,250	20,125	23,000	25,875	28,750	31,625	34,500	2,875	5,750	8,625	11,500	14,375	17,250	20,125
1093	-	83	70	122	1,621	1,621	1,621	1,621	1,621	1,942	74	74	164	393	616	816	816
1094	309	586	733	875	1,038	1,359	1,540	1,708	1,881	2,059	-	202	494	797	1,101	1,224	1,500
1095	-	43	43	43	43	43	43	43	43	43	-	-	-	17	17	17	17
1096	-	-	2,040	4,505	8,561												

No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
1107	112,899	117,384	125,424	132,292	142,573	185,146	186,643	198,547	216,143	218,986	478	1,642	1,930	3,312	3,312	7,216	90,133
1108	-	-	-	-	1,074	1,074	1,074	1,074	1,074	1,074	1,055	1,055	3,153	7,387	8,451	17,821	19,408
1109	645	645	645	645	645	645	645	645	645	645	0	0	0	0	0	0	0
1110	205	205	205	205	205	205	205	205	205	205	0	0	0	0	0	0	0
1111	-	-	-	-	-	-	-	-	-	-	-	59	59	59	59	59	59
1112	-	-	-	-	-	-	-	-	-	-	-	55	55	55	55	55	55
1113	-	-	-	-	-	-	-	-	-	-	-	12,000	12,990	12,990	12,990	12,990	13,445
1114	-	-	-	-	25	50	50	50	50	50	0	0	0	0	0	0	0
1115	2,879,615	3,525,112	4,168,687	4,822,120	5,500,629	6,283,659	7,098,150	7,907,152	8,716,632	9,536,913	801,318	1,613,575	2,425,206	3,224,324	4,023,443	4,822,574	5,621,732
1116	(166,743)	(213,019)	(258,992)	(310,216)	(367,490)	(436,466)	(498,510)	(571,534)	(644,601)	(719,059)	(772,372)	(145,736)	(219,150)	(292,564)	(365,979)	(439,394)	(512,813)
1117	(195,016)	(258,458)	(320,799)	(386,188)	(452,490)	(527,952)	(604,342)	(680,838)	(757,384)	(833,791)	(912,521)	(152,078)	(228,868)	(307,505)	(386,342)	(465,180)	(544,020)
1118	(202,199)	(225,718)	(249,237)	(277,313)	(330,557)	(413,335)	(498,992)	(583,165)	(667,387)	(753,219)	(833,158)	(167,499)	(251,732)	(338,792)	(425,852)	(512,913)	(599,978)
1119	(418,741)	(542,098)	(684,927)	(772,377)	(895,255)	(1,071,966)	(1,280,251)	(1,518,561)	(1,786,946)	(2,094,748)	(2,442,440)	(215,498)	(323,938)	(432,101)	(540,264)	(648,428)	(756,595)
1120	(1,748,734)	(2,087,125)	(2,425,528)	(2,774,809)	(3,130,172)	(3,529,702)	(3,939,934)	(4,345,735)	(4,751,761)	(5,165,148)	(5,583,440)	(610,304)	(1,217,678)	(1,627,823)	(2,037,970)	(2,448,123)	(2,858,291)
1121	(148,181)	(198,694)	(249,207)	(301,419)	(354,885)	(414,923)	(476,121)	(537,319)	(598,535)	(660,800)	(723,119)	(80,308)	(122,442)	(164,539)	(207,058)	(249,134)	(290,788)
1122	654,362	807,075	956,431	1,116,530	1,275,166	1,438,530	1,602,992	1,772,530	1,942,147	2,116,849	2,296,922	2,476,589	2,660,829	2,845,639	3,030,909	3,216,739	3,403,129
1123	259	10,677	15,199	17,017	17,550	17,861	18,024	18,132	18,254	18,395	185	337	428	12,683	18,224	20,213	20,675
1124	756	26,166	40,156	46,601	50,873	50,057	51,388	51,728	51,388	51,008	1,279	30,026	46,272	53,381	55,553	55,553	55,553
1125	27,730	11,457	9,976	22,674	38,118	(9,101)	(17,592)	2,721	17,004	22,216	35,086	(7,734)	(18,517)	12,642	12,350	26,047	41,712
1126	(18)	4,635	1,984	858	288	1	(8)	9	26	38	(49)	(46)	6,050	2,683	1,016	3,713	1,215
1127	(83)	11,264	6,147	3,075	1,210	51	6	(7)	23	49	97	(99)	(102)	14,177	7,927	3,713	1,215
1128	216,000	288,000	380,000	432,000	504,000	576,000	648,000	720,000	792,000	864,000	39,000	87,000	(516,439)	(466,439)	(416,439)	(366,439)	(316,439)
1129	(84,422)	(108,856)	(130,483)	(153,824)	(176,028)	(208,796)	(230,652)	(254,456)	(277,536)	(299,335)	(23,438)	(66,292)	(23,063)	(55,180)	(79,311)	(104,743)	(129,457)
1130	(89,318)	(89,380)	(107,137)	(126,303)	(145,891)	(170,796)	(188,465)	(207,752)	(226,433)	(244,076)	(18,979)	(53,681)	(18,676)	(44,683)	(64,223)	(84,817)	(104,830)
1131	(97,459)	(125,665)	(150,532)	(177,578)	(205,579)	(241,179)	(266,466)	(294,007)	(320,710)	(345,931)	(26,942)	(76,205)	(25,512)	(63,431)	(91,171)	(120,406)	(148,816)
1132	(131,713)	(169,834)	(203,575)	(239,992)	(266,636)	(300,511)	(324,573)	(350,780)	(376,189)	(400,187)	(25,846)	(73,103)	(25,433)	(60,849)	(87,480)	(115,505)	(142,758)
1133	(445,577)	(574,537)	(688,081)	(811,878)	(939,869)	(1,102,592)	(1,218,181)	(1,344,068)	(1,466,125)	(1,581,407)	(123,601)	(349,601)	(121,626)	(290,998)	(418,257)	(552,376)	(682,709)
1134	(70,577)	(91,003)	(109,083)	(128,597)	(148,876)	(174,658)	(192,972)	(212,918)	(232,257)	(250,523)	(19,623)	(55,502)	(19,623)	(46,198)	(68,402)	(87,694)	(108,385)
1135	-	-	-	4,868,104	4,868,104	4,868,104	4,045,727	4,045,727	4,045,727	(2,690,606)	-	-	-	-	-	-	-
1136	-	-	-	327,387	327,387	327,387	271,916	271,916	271,916	(74,102)	-	-	-	-	-	-	-
1137	-	-	-	(4,868,104)	(4,868,104)	(4,868,104)	(4,043,278)	(4,043,278)	(4,043,278)	2,585,175	-	-	-	-	-	-	-
1138	-	-	-	(327,387)	(327,387)	(327,387)	(271,916)	(271,916)	(271,916)	173,857	-	-	-	-	-	-	-
1139	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300
1140	-	-	-	-	300	300	300	300	300	300	0	0	0	0	0	0	0
1141	-	-	-	-	55	55	55	55	55	55	0	0	0	0	0	0	0
1142	49	49	49	49	2,220	2,220	2,220	2,220	2,220	2,220	0	0	0	0	0	0	0
1143	818	1,098	1,098	1,098	2,098	2,098	2,098	2,098	2,098	3,913	-	-	-	(150)	(150)	(150)	(150)
1144	14	14	14	14	14	14	14	31	31	31	-	155	155	155	155	155	155
1145	90	90	90	90	90	90	90	90	90	90	0	0	0	0	0	0	0
1146	9,199	21,602	23,567	24,211	26,497	29,753	33,910	36,897	40,106	49,215	1,768	2,467	5,685	6,152	6,639	7,384	8,797
1147	2,842	6,283	6,911	6,911	6,911	6,911	6,911	7,093	7,093	7,093	-	-	1,763	1,763	1,763	1,763	1,763
1148	542	1,567	1,567	1,703	2,155	2,155	2,155	2,385	2,385	2,385	-	-	128	139	139	139	139
1149	102	409	409	409	409	409	409	409	409	409	0	0	0	0	0	0	0
1150	25	25	25	25	25	25	25	25	25	25	0	0	0	0	0	0	0
1151	-	-	603	603	603	603	603	603	603	603	-	-	-	-	-	-	-
1152	-	-	-	-	-	-	-	600	600	600	0	0	0	0	0	0	0
1153	4,418	5,663	6,247	6,809	12,781	13,924	17,263	18,589	20,080	20,889	299	425	1,688	1,927	1,985	2,121	2,237
1154	604	603	603	603	603	663	663	663	732	732	-	-	-	-	-	-	-
1155	-	-	-	-	-	-	-	-	-	-	-	705	705	705	705	705	705
1156	561	561	561	561	561	561	561	561	3,061	3,061	-	-	1,454	1,454	1,454	1,454	1,454
1157	2,490	2,556	2,621	3,613	3,623	3,689	3,799	5,429	5,679	5,679	111	516	3,140	3,215	3,440	3,550	3,691
1158	1,905	1,905	2,357	2,557	3,458	8,711	9,346	9,352	18,074	18,074	1,139	1,139	1,775	1,775	3,569	4,464	5,971
1159	(192,621)	(259,853)	(327,183)	(395,241)	(463,987)	(463,987)	(463,987)	(463,987)	(463,987)	(463,987)	0	0	0	0	0	0	0
1160	803	803	803	803	803	803	803	803	803	803	0	0	0	0	0	0	0
1161	(846,501)	(684,684)	(711,132)	(693,814)	(708,023)	(705,087)	(705,087)	(705,087)	(705,087)	(705,087)	(3,029)	(6,968)	(6,968)	(6,968)	(6,968)	(6,968)	(6,968)
1162	-	361	361	361	361	361	361	361	361	361	0	0	0	0	0	0	0
1163	846,501	684,684	711,132	693,814	708,023	705,087	705,087	705,087	705,087	705,087	3,029	6,968	6,968	6,968	6,968	6,968	6,968
1164	1,715	2,286	2,858	3,430	4,001	4,573	5,144	5,716	6,288	6,859	572	1,143	1,715	2,286	3,430	4,001	4,001
1165	-	-	-	-	-	-	-	-	-	-	33	33	33	33	33	82	82
1166	-	11	11	11	11	11	303	343	1,022	1,022	0	0	0	0	0	0	0
1167	-	-	-	-	-	-	-	489	653	744	-	-	307	307	307	311	311
1168	-	-	-	-	-	-	-	-	-	-	-	-	-	474	474	474	474
1169	-	-	-	-	-	-	-	-	534	800	-	-	-	-	-	223	223
1170	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1171	2,013	2,684	3,355	4,026	4,697	5,368	6,039	6,711	7,382	7,580	1,499	2,559	5,177	6,229	8,442	10,325	11,790
1172	802	837	4,975	5,993	6,131	6,295	6,295	6,485	6,569	7,111	560	2,387	3,175	3,948	4,328	5,220	5,703
1173	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1174	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1175	227	227	227	227	227	227	227	258	371	371	0	0	0	0	0	0	0
1176	523,784	680,021	831,776	987,367	1,149,015	1,394,729	1,526,728	1,658,920	1,790,772	1,924,306	476,233	1,154,356	1,610,199	2,081,220	2,509,882	2,964,863	3,561,114
1177	(25,577)	(898)	(2,915)	6,591	25,785	(30,252)	(38,205)	(18,326)	(5,279)	2,570	259,589	39,246	85,771	151,377	150,557	176,465	222,768
1178	-	-	-	-	-	-	-	-	-	-	43	43	43	43	43	43	43
1179	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1180	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	232
1181	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1182	-	-	-	-	-	-	-	-	-	69	-	-	-	-	-	-	-

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
1186	-	-	-	-	-	-	-	-	-	-	-	167	167	187	167	167	167
1187	-	-	-	-	-	-	-	-	-	-	108	166	196	281	281	379	570
1188	120	120	120	400	120	120	120	120	120	8,492	3,081	8,021	19,421	24,888	30,773	39,510	48,788
1189	-	-	-	-	-	-	-	-	-	-	-	599	663	820	820	820	820
1190	-	-	-	-	-	-	-	-	-	2,466	2,684	9,447	17,460	20,639	30,173	48,182	61,895
1191	-	-	-	-	-	-	-	-	-	6,333	2,226	5,278	14,527	17,161	21,895	43,226	52,613
1192	-	-	-	-	-	-	-	-	-	-	-	250	435	684	684	709	709
1193	-	-	-	-	-	-	-	-	-	-	-	312	312	312	312	312	312
1194	-	-	-	-	-	-	-	-	-	-	54	54	54	54	54	54	54
1195	-	-	-	-	-	-	-	-	-	-	-	35	1,425	1,425	2,420	3,215	3,215
1196	-	-	-	-	-	-	-	-	-	-	-	38	38	38	6,383	6,768	6,768
1197	-	-	-	-	-	-	-	-	-	-	-	-	58	58	58	58	58
1198	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1199	-	-	-	-	-	-	-	-	-	530	-	114	1,342	1,814	2,192	2,958	4,789
1200	-	-	-	-	-	-	-	-	-	1,209	4	24	531	647	647	5,044	5,044
1201	-	-	-	-	-	-	12,369	17,456	22,543	27,630	0	0	0	0	0	0	0
1202	-	-	-	-	-	-	3,082	2,035	2,544	2,798	(2,798)	(2,798)	(2,798)	(2,798)	(2,798)	(2,798)	(2,798)
1203	-	-	-	-	-	-	-	-	67	67	-	-	-	-	-	1,416	1,416
1204	-	-	-	-	-	-	-	-	380	380	0	0	0	0	0	0	0
1205	-	-	-	-	-	-	-	-	158	158	0	0	0	0	0	0	0
1206	3,072,134	4,026,900	5,000,188	6,040,056	7,054,715	8,689,917	9,689,364	10,670,435	11,661,040	12,642,981	1,749,273	4,362,699	6,097,219	7,945,522	9,718,567	11,495,689	13,221,165
1207	(159,839)	738	9,073	91,027	179,889	(156,373)	(179,045)	(36,478)	66,395	111,161	684,424	(104,496)	67,014	359,420	346,455	437,349	581,492
1208	-	-	-	-	-	-	-	-	-	-	-	12	12	12	12	12	12
1209	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1210	64,365	125,583	125,583	129,598	175,378	182,118	195,332	244,944	251,897	258,116	51,567	48,178	45,420	55,235	56,432	62,460	80,176
1211	-	-	-	-	-	-	-	-	-	-	-	280	280	559	839	1,330	20,297
1212	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1213	28,580	36,513	52,175	59,348	67,255	75,362	84,374	94,439	104,259	114,308	9,131	16,704	23,984	31,433	38,180	45,259	53,015
1214	-	-	87	87	87	87	87	87	87	130	723	770	933	1,597	2,734	3,592	3,919
1215	-	-	-	-	-	-	-	-	-	43	0	0	0	0	0	0	0
1216	-	-	-	-	-	-	-	-	-	-	55	55	55	55	55	55	77
1217	-	-	-	-	-	-	-	-	-	-	-	57	57	57	57	57	57
1218	14	69	76	387	475	596	596	596	596	7,353	2,644	4,010	9,866	14,407	15,025	18,784	21,680
1219	-	-	-	-	-	-	-	-	-	-	-	-	30	30	30	30	30
1220	150	150	150	1,048	2,423	2,596	3,020	3,020	3,020	6,136	2,422	3,706	4,101	5,556	6,264	11,842	14,759
1221	-	-	-	1,273	2,502	2,726	3,071	3,071	3,071	5,570	1,729	3,880	4,440	5,417	5,417	8,298	8,298
1222	-	-	-	-	-	-	-	-	-	-	-	176	176	176	176	176	176
1223	-	-	-	-	-	-	-	-	-	-	-	61	61	61	61	61	61
1224	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1225	-	-	-	-	-	-	-	-	-	-	39,000	94,052	129,639	213,140	302,012	340,136	416,231
1226	-	-	-	-	-	-	-	-	-	-	-	24,567	39,242	56,402	56,677	56,763	56,763
1227	-	-	-	-	-	-	-	-	-	-	-	112	467	-	-	-	-
1228	-	-	-	-	-	-	-	-	-	536	43	-	-	935	935	1,043	1,043
1229	-	-	-	-	-	-	-	-	-	-	-	-	141	141	141	141	141
1230	-	-	-	-	-	-	-	-	-	46	46	-	-	86	86	236	310
1231	-	-	-	-	-	-	-	-	-	929	929	0	0	0	0	0	0
1232	-	-	-	-	-	-	-	-	-	281	281	0	0	0	0	0	0
1233	-	320	320	320	320	320	320	320	320	320	320	0	0	0	0	0	0
1234	-	-	-	3,220	-	-	-	-	-	-	-	0	0	0	0	0	0
1235	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,977	2,977	2,977
1236	2,239,252	2,970,042	3,679,519	4,381,268	5,136,007	6,395,431	7,284,988	8,116,873	8,990,053	9,852,289	277,442	686,569	930,823	1,214,631	1,456,520	1,726,719	1,987,731
1237	1,165,599	1,331,932	1,552,915	1,772,378	1,968,671	2,025,279	2,025,279	2,025,279	2,025,279	2,032,420	484	31,638	79,241	115,629	166,711	204,407	247,348
1238	(1,768,261)	(2,061,770)	(2,484,523)	(2,877,656)	(3,278,857)	(3,401,136)	(3,403,442)	(3,405,413)	(3,410,255)	(3,442,616)	(15,069)	(59,278)	(125,867)	(176,196)	(253,258)	(317,536)	(397,937)
1239	40,805	52,357	63,934	70,611	70,611	70,611	70,611	70,611	70,611	70,611	-	-	27	27	27	27	27
1240	(98,140)	24,950	15,358	46,829	154,147	(88,793)	(81,307)	42,058	137,893	175,534	(280,020)	(408,042)	(388,751)	(346,154)	(353,285)	(325,621)	(304,572)
1241	241,092	241,092	241,092	241,092	241,092	241,092	241,092	241,092	241,092	241,092	-	-	(8,335)	(8,335)	(8,335)	(8,335)	(8,335)
1242	1,485,812	1,699,400	2,048,539	2,357,293	2,683,814	2,776,525	2,776,525	2,776,525	2,780,802	2,785,644	14,585	52,827	84,443	108,407	150,594	189,289	243,928
1243	(883,150)	(969,562)	(1,116,930)	(1,252,014)	(1,373,628)	(1,400,868)	(1,400,868)	(1,400,868)	(1,400,868)	(1,402,687)	-	(25,187)	(37,818)	(47,840)	(64,047)	(76,161)	(93,339)
1244	(40,805)	(52,357)	(63,934)	(70,611)	(70,611)	(70,611)	(70,611)	(70,611)	(70,611)	(70,611)	-	-	(27)	(27)	(27)	(27)	(27)
1245	-	-	119,010	119,010	119,010	119,010	119,010	119,010	119,010	119,010	0	0	0	0	0	0	0
1246	2,040	2,040	2,040	2,040	2,040	2,040	2,040	2,040	2,040	2,040	0	0	0	0	0	0	0
1247	51	51	274	274	274	274	274	274	283	326	16	19	51	109	109	109	109
1248	86	86	86	86	86	86	86	86	86	86	0	0	0	0	0	0	0
1249	67	67	67	82	82	94	119	180	355	376	83	140	169	185	185	185	221
1250	-	-	-	-	-	-	-	-	-	-	-	-	-	-	600	600	600
1251	-	-	-	-	-	-	-	-	-	-	-	-	-	970	1,670	1,670	1,670
1252	1,614	2,183	2,724	3,265	3,872	4,413	4,954	5,496	6,037	6,578	541	1,083	1,659	2,200	2,741	3,283	3,824
1253	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1254	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	0	0	0	0	0	0	0
1255	780,213	1,031,939	1,296,547	1,565,129	1,920,132	2,337,134	2,607,206	2,894,924	3,182,643	3,470,361	272,452	535,960	801,729	1,071,183	1,341,059	1,610,648	1,877,719
1256	4,016	6,493	6,921	7,017	8,552	10,009	10,221	9,948	10,664	10,373	4,257	4,862	5,327	5,681	5,964	6,276	11,535
1257	135,023	181,939	220,997	292,078	331,748	374,968	417,927	493,269	543,287	599,928	36,462	91,610	148,840	189,581	234,460	284,940	344,364
1258	34,452	43,642	52,415	60,195	65,937	73,113	82,235	92,968	107,880	121,764	14,683	25,360	33,914	47,223	54,896	63,500	72,601
1259	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	65
1260	21,882	30,741	42,006	47,380	59,840	69,679	73,997	77,135	83,501	99,303	7,385	12,965	17,888	22,979	28,150	32,158	36,452
1261	4,390	7,298	9,173	11,586	14,173	16,466	18,426	20,488	22,649	26,477	1,661	3,016	4,557	6,299	8,165	10,752	11,981
1262	53,903	75,404	95,202	122,327	146,777	161,454	194,991	219,780	240,291	273,151	21,804	47,654	72,003	101,379	127,872	152,280	176,609
1263	5,513	7,886	9,451	11,147	12,894	14,691	16,853	18,567	20,274	22,017	1,708	3,407	5,211	7,001	8,901	12,938	14,947
1264	20,030	27,001	35,209	43,743	53,234	60,420	69,117	73,825	78,359	82,598	5,728	11,037	18,053	24,121	36,861	43,275	205,284

Line No.	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
1265	32,710	108,641	135,392	159,936	184,480	209,119	233,679	258,239	282,799	326,431	26,528	55,237	83,799	111,839	138,826	167,813	178,079
1266	105,348	137,880	169,925	202,935	231,307	271,691	308,803	345,507	379,080	412,085	48,305	78,358	133,116	188,652	234,164	293,890	319,030
1267	22,357	44,768	45,040	67,632	79,356	92,275	104,623	104,809	127,579	138,795	11,672	23,390	23,390	47,055	57,820	69,477	79,352
1268	557	1,198	1,198	1,929	2,207	2,546	2,866	2,866	3,507	3,827	320	641	641	1,283	1,604	1,926	2,296
1269	3,761	6,660	7,374	11,076	13,965	17,487	21,907	22,168	25,095	27,446	249	2,491	2,491	4,680	5,922	6,976	8,139
1270	29,707	47,944	83,375	119,295	141,352	205,854	226,797	241,208	276,488	303,303	7,783	11,780	27,553	37,468	44,644	52,446	58,908
1271	9	9	9	9	9	9	9	9	9	9	-	-	1,761	1,901	1,901	1,908	1,908
1272	44,353	89,087	99,397	116,398	129,659	145,372	168,681	186,463	218,210	252,969	11,294	16,756	27,324	29,882	36,875	48,388	59,951
1273	26,179	64,851	108,626	118,627	125,089	143,642	161,372	162,391	181,403	205,734	10,775	16,549	21,714	22,440	25,012	27,640	39,095
1274	530	745	885	935	2,059	2,469	2,519	2,569	2,868	8,034	50	3,050	3,330	3,330	3,420	3,843	4,063
1275	-	200	200	200	200	200	200	200	200	200	0	0	0	0	0	0	0
1276	10,052	10,809	20,127	20,788	21,067	21,067	21,067	24,617	32,026	33,047	21	21	21	21	21	21	21
1277	11,458	11,503	20,535	22,101	22,801	22,801	22,801	38,274	54,434	67,212	-	-	1,350	2,740	10,200	10,200	10,975
1278	-	-	3,375	3,375	3,375	3,375	3,395	3,395	8,415	8,465	-	-	-	-	-	10,355	10,355
1279	48	48	63	228	239	239	239	348	348	348	-	-	-	313	637	648	1,028
1280	-	-	-	2,121	2,121	2,121	2,121	2,121	2,121	2,121	-	-	-	-	-	-	-
1281	1,044,370	1,462,026	1,837,288	2,134,637	2,415,674	2,655,436	2,883,096	3,082,907	3,697,545	4,302,557	351,581	663,804	895,032	1,117,958	1,323,122	1,655,059	1,909,632
1282	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1283	24,908	33,810	41,870	54,352	89,190	68,860	77,195	89,440	105,196	119,310	8,850	24,460	33,110	41,505	49,952	57,433	63,486
1284	-	-	-	-	-	855	855	855	705	935	-	-	-	-	-	-	-
1285	2,102	2,707	3,693	4,105	4,457	7,665	9,806	10,175	13,181	14,689	783	1,807	2,203	2,580	3,314	3,733	4,020
1286	1,901	1,901	1,901	1,901	-	-	-	-	-	-	0	0	0	0	0	0	0
1287	(1,052,205)	(1,461,782)	(1,822,932)	(2,200,347)	(2,614,453)	(3,072,264)	(3,447,088)	(3,850,028)	(4,280,233)	(4,734,845)	(546,136)	(992,923)	(1,456,146)	(1,973,471)	(2,405,356)	(2,878,374)	(3,380,589)
1288	(863,751)	(1,200,041)	(1,496,602)	(1,801,196)	(2,136,364)	(2,506,908)	(2,810,289)	(3,136,412)	(3,492,704)	(3,852,563)	(442,243)	(804,035)	(1,180,012)	(1,598,924)	(1,948,680)	(2,331,684)	(2,738,361)
1289	(1,214,703)	(1,687,503)	(2,104,444)	(2,540,585)	(3,019,699)	(3,549,378)	(3,985,055)	(4,449,238)	(4,958,547)	(5,472,953)	(627,807)	(1,141,407)	(1,674,358)	(2,269,045)	(2,765,515)	(3,309,269)	(3,886,587)
1290	(1,637,864)	(2,277,003)	(2,840,652)	(3,330,038)	(3,785,513)	(4,289,059)	(4,701,338)	(5,144,520)	(5,628,700)	(6,117,728)	(602,250)	(1,094,943)	(1,608,863)	(2,179,342)	(2,655,601)	(3,177,220)	(3,731,037)
1291	(5,553,493)	(7,715,114)	(9,621,354)	(11,613,352)	(13,803,768)	(16,225,359)	(18,208,044)	(20,339,343)	(22,667,808)	(25,019,581)	(2,880,134)	(5,236,330)	(7,575,001)	(10,403,191)	(12,680,804)	(15,175,335)	(17,823,844)
1292	(879,841)	(1,222,028)	(1,523,965)	(1,839,521)	(2,166,509)	(2,570,118)	(2,884,200)	(3,221,823)	(3,590,680)	(3,963,229)	(457,243)	(831,308)	(1,220,882)	(1,654,003)	(2,015,591)	(2,411,618)	(2,832,089)
1293	-	-	-	-	-	-	-	-	-	-	-	-	(20,596)	(20,596)	(20,596)	(20,596)	(20,596)
1294	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1295	593	963	1,243	1,552	1,936	2,855	3,208	3,208	3,208	3,208	0	0	0	0	0	0	0
1296	4,504	7,619	9,335	11,116	13,318	18,498	20,721	20,721	20,721	20,721	0	0	0	0	0	0	0
1297	2,841	4,548	5,995	6,770	8,140	10,162	12,880	12,880	12,880	12,880	0	0	0	0	0	0	0
1298	-	-	-	-	-	-	-	-	-	-	-	-	-	5,208	5,208	5,208	5,208
1299	117,582	176,028	233,309	298,912	361,766	442,486	464,158	467,208	467,950	495,911	47,491	98,200	135,370	178,581	179,027	221,905	246,146
1300	46,943	65,715	82,487	98,882	115,685	132,522	149,326	166,131	182,933	199,737	-	-	-	77,568	94,373	105,254	116,135
1301	-	295	295	295	295	295	295	295	295	295	-	-	-	-	-	-	-
1302	578,635	803,310	994,374	1,205,368	1,430,740	1,693,775	1,908,074	2,139,848	2,372,212	2,589,972	268,962	487,010	713,956	961,081	1,168,658	1,393,633	1,619,240
1303	385,757	535,540	682,916	803,577	953,826	1,129,183	1,268,716	1,428,565	1,581,475	1,726,846	208,833	378,149	554,365	746,235	907,429	1,082,115	1,257,282
1304	947,869	1,315,898	1,628,879	1,974,503	2,343,888	2,774,565	3,117,416	3,505,275	3,885,909	4,242,621	553,725	1,002,668	1,469,908	1,978,654	2,406,080	2,869,245	3,333,730
1305	170,835	237,168	293,577	355,870	422,409	500,067	561,860	631,765	700,367	764,658	101,253	183,345	268,783	361,811	439,965	524,682	609,596
1306	1,102	1,530	1,894	2,296	2,725	3,226	3,625	4,076	4,519	4,933	9,492	17,189	25,198	33,920	41,247	49,187	57,150
1307	16,532	22,952	28,411	34,439	40,878	48,394	54,374	61,139	67,777	73,999	9,492	17,189	25,198	33,920	41,247	49,187	57,150
1308	27,554	38,253	47,351	57,398	68,130	80,656	90,623	101,898	112,962	123,332	15,821	28,648	41,997	56,533	68,745	81,978	95,249
1309	44,086	61,205	75,762	91,837	109,009	129,050	144,996	163,036	180,740	197,331	25,313	45,836	67,196	90,453	108,991	131,165	152,399
1310	3,516	4,160	4,160	6,718	11,339	14,142	19,701	24,882	25,308	30,717	6,776	11,233	20,191	21,647	23,552	25,181	26,654
1311	6,473	6,473	6,473	6,473	6,473	6,473	6,473	6,473	6,473	6,473	-	6,753	6,753	6,753	6,753	6,753	6,753
1312	19,764	29,004	37,350	46,589	89,265	103,414	126,610	141,936	157,263	300,505	14,411	30,971	48,083	65,195	80,651	76,875	118,465
1313	26,065	34,852	42,789	51,577	92,187	104,680	124,624	136,282	147,939	159,221	11,857	22,939	34,596	46,254	58,783	49,109	71,035
1314	25,874	28,851	31,540	34,517	37,398	40,376	43,257	46,234	49,211	52,082	2,977	25,854	28,430	31,005	33,331	35,906	50,259
1315	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	244
1316	-	-	-	-	-	-	-	-	-	-	-	105	105	105	105	105	105
1317	-	-	-	-	-	-	-	75	75	75	0	0	0	0	0	0	0
1318	-	-	27	27	27	27	27	27	27	27	0	0	0	0	0	0	0
1319	274,634	428,206	535,230	642,254	749,575	856,895	964,216	1,071,537	1,178,857	1,286,070	149,986	299,863	449,741	599,510	749,387	899,588	1,049,789
1320	2,564	3,658	4,710	5,261	5,535	5,705	6,195	6,961	7,905	8,436	549	1,688	3,210	4,732	6,256	7,780	9,304
1321	2,229	2,448	3,781	4,407	6,103	8,814	8,814	8,260	9,135	9,987	874	1,622	2,538	3,387	4,089	4,605	5,305
1322	61	144	192	223	288	424	491	609	690	690	66	66	102	136	136	136	204
1323	378	576	690	809	979	1,134	1,299	1,404	1,505	1,562	102	207	258	288	288	288	288
1324	167,109	208,061	225,607	235,936	246,265	246,802	247,519	248,056	248,755	250,104	537	1,456	5,315	6,124	6,660	7,466	7,381
1325	5,843	7,892	9,838	12,197	12,197	12,354	12,363	14,970	14,970	14,970	309	574	3,962	4,622	4,676	4,676	6,041
1326	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1327	(0)	(0)	(0)	(0)	0	(0)	(0)	(0)	(0)	(0)	0	0	0	(0)	0	(0)	(0)
1328	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1329	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
1	178,105,544	178,482,024	178,818,174	178,893,467	183,264,217
2	74,587	74,587	74,587	74,587	74,587
3	10,227,642	10,275,579	10,354,084	10,437,704	10,533,704
4	22,038	14,636	36,286	43,187	57,628
5	178,230	185,579	205,678	222,629	242,586
6	81,623	84,972	94,144	101,888	110,975
7	31,906	33,280	36,957	40,091	43,771
8	1,639	1,752	2,062	2,324	2,631
9	3,540	3,678	4,057	4,376	4,752
10	(4,632)	(5,088)	(11,153)	(13,373)	(14,345)
11	8,169	8,437	9,359	10,055	10,958
12	4,375,231	4,375,231	4,375,231	4,375,231	4,375,231
13	134,734	138,282	148,033	158,241	165,912
14	102,180	104,978	112,614	119,069	126,650
15	2,155	2,228	2,424	2,591	2,786
16	13,789,022	13,879,760	13,916,765	13,924,763	15,131,871
17	123,584	123,584	123,584	123,584	123,584
18	4,936	5,184	5,184	5,184	5,184
19	9,505,671	9,528,736	9,539,613	9,944,535	10,901,385
20	5,877,664	5,886,929	5,943,842	6,242,581	6,806,581
21	1,577,437	1,580,479	1,580,891	1,581,087	1,581,100
22	358,670,653	363,308,066	367,609,560	371,337,241	375,109,895
23	24,080,071	22,563,001	22,723,444	22,892,789	23,000,546
24	(381,397,738)	(368,273,632)	(373,827,970)	(381,482,322)	(378,067,477)
25	(191,046,538)	(191,424,182)	(191,760,332)	(191,835,624)	(196,206,374)
26	26,028,823	26,028,823	26,028,823	26,028,823	26,028,823
27	261,484	262,224	265,161	265,829	268,701
28	639,862	644,335	649,588	652,889	661,475
29	459,022	461,712	468,555	470,413	478,444
30	41,475	46,996	46,996	47,107	47,113
31	73,444,301	73,565,034	74,796,122	75,584,428	77,942,594
32	37,806,089	37,928,945	37,996,057	38,009,716	38,187,806
33	1,838,684	1,838,684	1,838,684	1,838,684	1,838,684
34	(1,431,089)	815,188	190,207	125,766	293,576
35	0	0	0	0	0
36	426,188	412,336	392,606	404,891	396,073
37	(121,350)	(121,350)	(121,350)	(121,350)	(121,350)
38	(111,484,236)	(112,507,430)	(113,534,990)	(114,562,530)	(115,738,675)
39	-	-	-	-	-
40	408	408	408	408	408
41	0	0	0	0	0
42	42,812,823	42,812,823	42,812,823	42,812,823	42,812,823
43	4,220,000	4,220,000	4,220,000	4,220,000	4,220,000
44	-	-	-	-	-
45	-	-	-	-	-
46	-	-	-	-	-
47	0	0	0	0	0
48	69,343,327	8,580,258	1,143,528	13,956,146	24,222,471
49	107,000	107,000	107,000	107,000	107,000
50	-	-	-	-	-
51	-	-	-	-	-
52	-	-	-	-	-
53	-	-	-	68,316	-
54	548,888	1,480,648	1,648,855	3,189,528	966,972
55	5,780,501	6,145,163	4,557,599	3,823,655	7,332,059
56	80,000	80,000	80,000	80,000	80,000
57	36,500	36,500	36,500	36,500	36,500
58	48,582	48,582	48,582	48,582	48,582
59	-	-	-	-	-
60	(412,147)	(536,880)	(676,164)	(2,346,265)	(1,440,282)
61	-	-	-	-	-
62	26,036	26,036	26,036	26,036	26,036
63	0	0	0	0	0
64	(886,271)	(514,992)	(690,193)	(348,394)	(1,284,566)
65	19,699	12,156	17,388	9,433	8,739
66	-	-	-	-	-
67	-	1,000,000	1,000,000	1,000,000	1,000,000
68	4,704	4,704	4,704	4,854	4,731
69	35,486	34,719	33,519	26,359	25,369
70	38,560	193,157	38,560	38,560	38,560
71	567,317	567,317	100,647	100,647	103,808
72	-	-	-	-	-
73	-	-	-	-	-
74	-	163	-	-	-
75	5,028,217	4,199,588	1,909,930	5,657,666	2,890,091
76	(1,563)	213,862	159,469	(6,505)	(6,551)
77	(5)	(5)	(5)	(5)	(5)
78	-	-	-	-	(97)
79	102	102	102	102	102

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
80	3,184,942,558	3,183,215,310	3,179,848,534	3,269,032,810	3,280,289,404
81	(335,164)	(309,193)	(276,628)	(51,907)	(53,740)
82	(62,804,360)	(62,804,360)	(62,804,360)	(62,804,360)	(62,804,360)
83	159,789	178,530	197,271	216,012	234,753
84	(4,589)	(3,632)	(821)	116	1,991
85	13,192	14,866	16,698	18,371	20,123
86	10,243	11,543	12,966	14,284	15,625
87	264	297	334	367	402
88	27,160	30,607	34,379	37,822	41,430
89	4,966	5,597	6,286	6,916	7,576
90	466	525	589	648	710
91	466	525	589	648	710
92	776	875	962	1,081	1,184
93	1,242	1,399	1,572	1,729	1,894
94	-	-	-	-	-
95	-	-	-	-	-
96	-	-	-	-	-
97	(213,975)	(241,132)	(270,846)	(297,976)	(326,398)
98	-	-	177,690	500	500
99	(0)	(0)	12,144	126,178	-
100	0	0	0	0	0
101	38,289	82,600	76,272	69,943	88,914
102	143,203	540,606	1,552,749	1,411,580	1,270,431
103	5,002,194	3,849,067	2,614,626	1,380,185	1,412,311
104	14,373	10,780	7,186	3,593	-
105	193,725	325,640	282,763	239,885	313,048
106	(154)	(3,030)	(11,077)	(9,138)	7,509
107	167,604	409,501	357,208	322,937	333,410
108	-	-	-	104,674	174,690
109	11,500	8,625	5,750	2,875	-
110	437,155	374,704	312,253	249,803	187,352
111	3,085,893	3,022,390	2,958,887	4,431,243	4,335,527
112	0	0	0	0	0
113	0	0	0	0	0
114	0	0	0	0	0
115	5,244,573	4,661,843	4,079,112	3,496,382	2,913,652
116	0	0	0	0	0
117	0	0	0	0	0
118	150,047	120,037	90,028	60,019	30,009
119	0	0	0	0	0
120	-	-	-	-	-
121	-	-	-	-	-
122	0	0	0	0	0
123	0	0	0	0	0
124	0	0	0	0	0
125	0	0	0	0	0
126	0	0	0	0	0
127	0	0	0	0	0
128	0	0	0	0	0
129	0	0	0	0	0
130	0	0	0	0	0
131	-	-	-	-	-
132	-	-	-	-	-
133	9,110,717	7,986,383	7,421,380	7,173,601	7,017,254
134	78,173	73,288	68,402	63,516	58,630
135	33,142,820	33,183,235	30,825,181	12,173,155	21,869,071
136	788,916	784,276	779,635	774,994	770,354
137	187,362	149,890	112,417	74,945	37,472
138	1,535,135	1,528,869	1,522,603	1,516,337	1,510,071
139	675,633	657,373	639,112	620,852	602,592
140	1,790,391	1,759,522	1,728,653	1,697,785	1,666,916
141	3,886,009	3,874,015	3,862,021	3,850,027	3,838,034
142	5,120,633	5,106,725	5,090,818	5,075,911	5,061,004
143	82,170	82,170	82,170	82,170	82,170
144	41,580	41,580	41,580	41,580	41,580
145	-	-	-	-	-
146	(8,332,609)	(9,323,239)	(10,402,157)	(11,395,036)	(12,427,883)
147	(1,523,677)	(1,704,821)	(1,902,109)	(2,083,864)	(2,272,527)
148	(142,845)	(159,827)	(178,323)	(195,343)	(213,049)
149	(142,845)	(159,827)	(178,323)	(195,343)	(213,049)
150	(238,074)	(266,378)	(297,204)	(325,572)	(355,082)
151	(380,919)	(426,205)	(475,527)	(520,916)	(568,132)
152	1,671,941	1,758,839	1,807,711	1,820,388	1,974,404
153	(215,944)	(235,142)	(262,539)	(292,380)	(301,399)
154	110,204	127,441	148,066	165,543	183,381
155	(201,018)	(225,541)	(250,004)	(275,815)	(300,776)
156	(7,990)	488	(1,357)	(5,127)	2,332
157	29,183	43,108	46,325	45,486	71,646
158	99,380	107,986	125,115	137,396	154,344

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
159	6,941	7,821	9,899	11,210	13,194
160	3,196	3,649	4,358	4,974	5,627
161	(3,059)	(3,431)	(3,732)	(4,225)	(4,672)
162	1,931	2,351	2,810	3,090	3,680
163	3,043	3,611	4,320	4,750	5,875
164	(99,380)	(107,986)	(125,115)	(137,356)	(154,344)
165	(6,941)	(7,821)	(9,899)	(11,210)	(13,194)
166	(3,196)	(3,649)	(4,358)	(4,974)	(5,627)
167	3,059	3,431	3,732	4,225	4,672
168	(1,931)	(2,351)	(2,810)	(3,090)	(3,680)
169	(3,043)	(3,611)	(4,320)	(4,750)	(5,875)
170	(93,461)	(100,654)	(120,561)	(137,134)	(305,339)
171	4,184	-	0	(1,032)	-
172	(17,292)	(18,619)	(22,291)	(25,348)	(56,358)
173	(1,516)	(1,827)	(1,934)	(2,190)	(4,757)
174	(1,747)	(1,883)	(2,259)	(2,571)	(5,745)
175	(2,826)	(3,044)	(3,647)	(4,148)	(9,240)
176	(4,025)	(4,338)	(5,202)	(5,921)	(13,233)
177	(11,015)	(12,501)	(14,552)	(16,909)	(19,802)
178	0	(3)	(3)	-	-
179	(2,012)	(2,286)	(2,664)	(3,099)	(3,633)
180	(141)	(183)	(195)	(231)	(276)
181	(213)	(241)	(280)	(324)	(379)
182	(334)	(379)	(441)	(513)	(600)
183	(490)	(555)	(644)	(746)	(872)
184	(882)	(903)	(903)	(903)	(907)
185	-	-	-	-	-
186	(163)	(167)	(167)	(167)	(167)
187	(14)	(14)	(14)	(14)	(14)
188	(17)	(17)	(17)	(17)	(17)
189	(27)	(27)	(27)	(27)	(27)
190	(36)	(39)	(39)	(39)	(39)
191	(2,061)	(2,237)	(2,429)	(2,807)	(4,329)
192	(797)	(859)	(936)	(1,088)	(1,723)
193	(384)	(412)	(446)	(513)	(913)
194	(31)	(33)	(36)	(42)	(65)
195	(36)	(40)	(44)	(51)	(80)
196	(53)	(57)	(62)	(72)	(114)
197	(78)	(84)	(92)	(106)	(170)
198	(5)	(5)	(5)	(5)	(5)
199	(2)	(2)	(2)	(2)	(2)
200	(1)	(1)	(1)	(1)	(1)
201	(0)	(0)	(0)	(0)	(0)
202	(0)	(0)	(0)	(0)	(0)
203	(0)	(0)	(0)	(0)	(0)
204	(0)	(0)	(0)	(0)	(0)
205	2,085	2,242	2,434	2,812	4,334
206	799	862	938	1,090	1,725
207	385	413	447	514	914
208	31	34	37	42	65
209	38	41	44	51	80
210	53	57	62	72	114
211	78	84	92	106	170
212	-	-	-	-	3,000
213	-	-	-	-	-
214	55,737	55,737	55,737	55,737	-
215	(44,676)	(48,163)	(57,816)	(65,851)	(147,634)
216	(35,308)	(38,036)	(45,585)	(51,870)	(115,702)
217	(897)	(967)	(1,161)	(1,321)	(2,958)
218	(0)	223	224	223	(0)
219	0	0	0	0	(0)
220	0	1	1	1	-
221	992	1,083	1,151	1,324	2,272
222	1,674	1,744	1,831	2,001	3,444
223	87,285	98,020	108,755	119,490	130,225
224	188,432	174,849	208,619	241,780	362,619
225	3,081,462	3,477,895	3,884,328	4,250,760	4,637,193
226	6,855,850	7,783,638	8,847,985	9,861,981	10,779,527
227	263,201	238,773	286,431	334,089	510,629
228	1,296,420	1,443,232	1,589,471	1,738,404	2,574,369
229	46,012	45,522	49,857	54,308	45,918
230	4,378,556	4,925,305	5,470,614	6,015,506	6,560,487
231	99,505	99,505	99,505	99,505	99,505
232	(289,058)	(289,058)	(289,058)	(289,058)	(289,058)
233	-	-	-	-	-
234	-	-	-	-	-
235	(40,924)	(33,907)	(11,542)	(2,884)	13,798
236	-	-	-	-	-
237	-	-	-	-	-

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
238	(78,876)	(88,223)	(98,399)	(107,763)	(117,505)
239	(6,495)	(7,669)	(7,875)	(8,918)	(9,556)
240	-	-	-	-	-
241	0	0	0	0	0
242	0	0	0	0	0
243	1,108	1,193	(896)	(812)	(727)
244	256,175	287,213	319,891	351,903	519,967
245	31,192	31,192	31,692	31,692	35,442
246	0	0	0	0	0
247	0	0	0	0	0
248	0	0	0	0	0
249	(111)	(125)	(145)	(168)	(196)
250	(990)	(1,061)	(1,149)	(1,322)	(2,270)
251	(1,672)	(1,743)	(1,829)	(1,999)	(3,442)
252	(5,592)	(6,312)	(7,307)	(8,450)	(9,852)
253	(4,229)	(4,793)	(5,571)	(6,464)	(7,561)
254	(428)	(438)	(438)	(438)	(440)
255	(334)	(342)	(342)	(342)	(344)
256	(2)	(2)	(2)	(2)	(2)
257	(2)	(2)	(2)	(2)	(2)
258	(4,047,267)	(4,528,430)	(5,052,476)	(5,534,731)	(6,036,400)
259	(3,142,584)	(3,516,193)	(3,923,099)	(4,297,556)	(4,687,087)
260	(24,737)	(26,853)	(34,119)	(38,160)	(43,422)
261	(26,669)	(29,191)	(35,879)	(40,171)	(45,425)
262	24,737	26,853	34,119	38,160	43,422
263	26,669	29,191	35,879	40,171	45,425
264	(235,728)	(290,620)	(294,261)	(340,532)	(366,161)
265	125,954	121,494	155,734	155,573	173,502
266	489	551	701	784	895
267	(489)	(551)	(701)	(784)	(895)
268	(9)	(9)	(9)	(9)	(9)
269	(105)	(107)	(110)	(116)	(286)
270	(0)	(0)	(0)	(0)	(0)
271	105	107	110	116	286
272	15,325	15,325	-	-	-
273	(84,161)	(84,161)	(84,161)	(84,161)	(99,505)
274	-	-	(4,167)	-	-
275	106,768	55,322	55,322	78,989	12,685
276	46,941,568	47,627,760	48,499,390	47,378,003	46,199,224
277	42,859,719	56,823,215	54,386,711	52,150,408	49,913,904
278	27,128,725	24,648,224	25,194,913	22,989,780	23,032,498
279	(25,606,940)	(23,710,381)	(23,710,381)	(21,599,157)	(21,846,748)
280	87,116	87,116	87,116	94,506	87,116
281	-	-	-	-	-
282	20,385,958	20,455,244	18,075,246	7,932,719	12,608,119
283	62,183	60,502	58,822	57,141	55,460
284	3,415,203	3,356,320	3,297,437	3,238,554	3,179,671
285	4,804,996	4,791,008	4,777,020	4,763,031	4,749,043
286	115,609	112,789	109,969	107,160	104,330
287	3,876,082	3,829,383	3,782,683	3,735,983	3,689,283
288	280,152,057	273,991,422	273,991,422	273,991,422	295,458,435
289	4,652,616	4,639,564	4,639,564	4,639,564	5,093,369
290	(501,567)	(501,732)	(501,758)	(501,772)	(501,940)
291	(2,182,545,591)	(2,185,251,757)	(2,188,825,220)	(2,189,272,504)	(2,194,534,155)
292	(897,512)	-	-	-	-
293	23,348,729	23,348,729	26,849,231	26,961,790	19,433,252
294	(14,886,911)	(16,675,705)	(17,066,305)	(17,433,536)	(10,361,164)
295	17,853,417	17,847,053	17,859,386	17,866,032	17,866,032
296	(11,809,242)	(12,042,528)	(12,348,107)	(12,601,208)	(12,909,227)
297	15,522,307	15,522,307	15,522,307	15,522,307	19,996,549
298	(15,022,786)	(15,055,065)	(15,088,419)	(15,121,773)	(19,642,144)
299	-	-	-	-	-
300	(7,266,246)	(7,831,015)	(7,377,764)	(8,193,918)	(7,587,352)
301	765,304	594,343	423,383	252,423	81,463
302	(904,837)	(879,703)	(854,568)	(829,434)	(804,300)
303	(238,577)	(234,464)	(230,350)	(226,237)	(222,124)
304	(11,475,175)	(11,439,758)	(11,404,341)	(11,368,924)	(11,333,506)
305	40,426,997	40,309,476	40,191,956	40,074,436	39,956,915
306	(21,045,691)	(21,071,355)	(19,573,990)	(7,729,954)	(13,886,880)
307	(12,945,084)	(12,889,080)	(11,477,761)	(5,037,277)	(8,006,156)
308	4,139,585	4,349,315	8,830,176	18,311,128	12,595,414
309	1,335,463,247	1,335,463,247	1,335,463,247	1,335,463,247	1,335,463,247
310	(10,000,000)	(10,000,000)	(10,000,000)	(10,000,000)	(10,000,000)
311	(150,000,000)	(150,000,000)	(150,000,000)	(150,000,000)	(150,000,000)
312	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)
313	(200,000,000)	(200,000,000)	(200,000,000)	(200,000,000)	(200,000,000)
314	(250,000,000)	(250,000,000)	(250,000,000)	(250,000,000)	(250,000,000)
315	(450,000,000)	(450,000,000)	(450,000,000)	(450,000,000)	(450,000,000)
316	(400,000,000)	(400,000,000)	(400,000,000)	(400,000,000)	(400,000,000)

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
317	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)	(500,000,000)
318	623,188	619,500	615,813	612,125	608,438
319	1,167	875	583	292	(0)
320	824,178	820,800	817,422	814,044	810,867
321	208,896	203,250	197,604	191,958	186,313
322	406,725	399,713	392,700	385,688	378,675
323	1,159,200	1,155,622	1,152,044	1,148,467	1,144,889
324	895,611	893,000	890,389	887,778	885,167
325	(12,288,170)	(11,538,170)	(11,538,170)	(11,538,170)	(12,538,170)
326	(83,445)	(62,835)	(43,609)	(20,869)	1,719
327	0	0	0	0	0
328	(343,000,000)	(357,000,000)	(299,000,000)	(298,000,000)	(328,000,000)
329	-	-	(45,000,000)	(83,000,000)	(100,000,000)
330	(0)	(0)	(0)	1,302	1,501
331	0	0	0	0	0
332	0	0	0	0	0
333	-	-	-	-	(96,700,000)
334	-	-	-	-	3,268
335	-	-	-	-	-
336	(0)	(0)	(0)	(0)	(0)
337	-	-	-	(37,000,000)	-
338	-	-	-	226	-
339	609	609	-	-	-
340	1,400,542	2,317,770	3,227,078	4,151,262	140
341	(41,992,355)	(54,849,489)	(51,265,592)	(49,036,380)	(77,707,228)
342	-	343	585	844	1,100
343	-	-	-	-	-
344	186	3,144	3,144	186	186
345	119,604	133,860	147,805	161,445	174,112
346	(45,024)	(9,453)	(20,835)	(36,721)	(4,863)
347	6,171	7,005	7,844	8,683	9,522
348	(71)	(100)	(88)	88	-
349	1,429	(4,336)	4,865	1,272	109
350	(36,426)	(42,926)	(65,290)	(74,466)	(87,522)
351	(72,086)	(24,888)	(49,788)	(74,708)	-
352	(46,745)	(14,921)	(29,650)	(44,767)	-
353	(994,053)	(1,015,178)	(1,015,178)	(1,015,178)	(1,018,896)
354	-	-	-	-	-
355	-	-	-	-	-
356	790,041	879,182	968,031	1,056,478	-
357	-	-	-	-	-
358	40,926	45,479	50,005	54,506	-
359	-	-	-	-	-
360	(15,633)	(17,840)	(19,774)	(21,243)	750
361	(1,424,110)	(460,727)	(1,117,241)	(1,507,806)	(148,021)
362	(1,011,181)	(951,832)	(951,832)	(951,832)	(973,474)
363	(723,808)	(869,867)	(1,300,645)	(1,442,735)	(1,731,481)
364	0	0	0	0	0
365	1,467,444	1,570,278	1,750,706	1,853,860	160,592
366	75,327	88,433	111,183	124,807	(38,914)
367	2,020	3,055	3,055	114,931	2,941
368	0	0	0	0	0
369	-	-	-	-	-
370	(3,938,150)	(2,409,528)	(8,896,884)	(14,438,008)	(6,451,922)
371	-	-	16,000	16,000	16,000
372	(159,705)	(190,743)	(223,223)	(252,045)	(282,553)
373	(376)	(376)	(376)	(376)	(376)
374	-	-	-	-	-
375	(386,694)	(386,694)	(386,694)	(386,694)	(387,719)
376	(427,693)	(351,028)	(274,351)	(197,684)	(475,000)
377	7,430,878	7,690,340	7,690,417	7,690,417	7,704,005
378	80,346	80,346	80,346	80,346	80,346
379	(409,953)	(409,953)	(409,953)	-	-
380	(62,668)	(106,003)	(149,333)	(51,666)	-
381	92,832	(3)	185,667	92,834	-
382	(252,297)	(372,885)	(173,129)	(821,045)	(320,839)
383	(75,244)	(103,506)	(131,769)	(160,031)	(188,293)
384	1,339,187	1,435,026	1,511,898	1,608,291	(53,504)
385	(1,280)	(1,596)	572	662	(108)
386	(6,899)	(7,903)	1,508	1,836	(1,067)
387	(14,216)	(14,216)	(14,216)	(14,216)	(14,216)
388	(719,059)	(180,612)	(478,823)	(224,539)	(2,875,330)
389	(187,934)	(225,934)	(263,934)	(301,934)	(339,934)
390	(2,126,907)	16,096,300	9,300,282	3,190,331	2,838,365
391	(4,616,421)	274,469	(459,521)	(1,117,424)	(2,139,141)
392	217,000	217,000	217,000	217,000	87,661
393	0	0	0	0	0
394	0	0	0	0	0
395	(307,561)	(29,844)	(85,228)	(140,811)	(196,394)

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
396	(3,825,000)	(4,668,750)	(450,000)	(1,293,750)	(2,137,500)
397	(3,162,500)	(5,225,000)	(7,287,500)	(9,350,000)	(11,412,500)
398	(1,520,556)	(2,512,222)	(3,503,889)	(4,495,556)	(5,487,222)
399	(7,320,139)	(705,556)	(2,028,472)	(3,351,389)	(4,674,308)
400	(8,075,000)	(11,262,500)	(14,450,000)	(17,637,500)	(1,700,000)
401	(10,144,444)	(977,778)	(2,811,111)	(4,644,444)	(8,477,778)
402	(7,838,889)	(9,568,056)	(922,222)	(2,651,389)	(4,380,556)
403	0	0	0	0	0
404	(5,222)	(7,791)	(2,654)	(5,308)	(7,876)
405	(204,514)	(3,299)	(105,556)	(218,229)	(3,472)
406	(37,115,935)	-	-	(37,131,106)	-
407	135,291	236,114	337,243	439,397	6,008
408	(859,749)	(727,217)	(590,267)	(445,493)	103,987
409	27,881	32,149	3,101	(1,140)	2,309
410	(152)	(102)	-	-	-
411	60	60	(4,139)	60	60
412	(14,549,555)	(14,549,555)	(14,549,555)	(14,549,555)	(9,104,906)
413	(836,825)	(836,825)	(836,825)	(836,825)	(836,825)
414	(0)	(0)	(0)	(0)	(0)
415	0	0	0	0	0
416	(39,526)	(39,526)	(39,526)	(39,526)	(39,526)
417	3	3	3	3	3
418	(6,519,031)	(6,849,316)	(10,756,182)	(28,836,419)	(19,835,298)
419	0	0	0	0	0
420	(23,296,758)	(23,685,190)	(24,071,623)	(24,458,055)	(24,844,489)
421	(323,861)	(325,351)	(334,376)	(335,907)	(337,445)
422	48,396	51,729	58,054	61,387	64,720
423	1,736,307	1,736,307	2,275,056	2,275,056	2,275,056
424	(62,038,120)	(62,364,496)	(62,690,873)	(63,014,119)	(63,340,495)
425	(153,150)	(153,150)	(153,150)	(153,150)	(153,150)
426	127,951	149,144	170,387	191,864	213,080
427	409,226	447,793	500,701	507,010	557,025
428	(152,436)	(198,896)	(220,819)	(241,533)	(285,130)
429	67,393	71,582	80,956	95,185	99,758
430	(861,266)	(508,162)	(536,399)	(583,508)	(369,168)
431	4,548	5,103	5,658	6,213	6,768
432	12,738	14,013	16,536	17,804	19,334
433	(4,298,801)	(4,298,801)	(4,298,801)	(3,829,451)	(8,062,441)
434	(171)	(214)	(257)	(300)	(343)
435	(3,090,467)	(3,103,451)	(3,116,414)	(3,129,378)	(3,142,341)
436	-	-	-	-	-
437	-	-	-	-	(410,923)
438	(1,058)	(1,058)	(1,058)	(1,058)	(0)
439	(55,841,194)	(36,006,061)	(36,006,061)	(36,006,061)	(15,363,852)
440	(1,623,511)	(1,349,764)	(1,349,764)	(1,349,764)	(1,033,242)
441	(29,646,968)	(33,978,986)	(30,898,854)	(15,429,684)	(13,659,684)
442	0	0	0	0	0
443	(1,993,802)	(2,285,136)	(2,077,993)	(896,038)	(918,634)
444	107,835,783	107,835,783	107,835,783	144,966,889	144,966,889
445	1,909	1,909	1,909	1,909	877,093
446	659,739	970,489	970,489	970,489	1,281,302
447	157,240,738	157,241,182	157,244,484	157,266,324	159,091,056
448	14,363,215	14,439,499	14,521,412	14,606,302	14,685,193
449	22,062	23,386	37,925	43,906	47,306
450	796,465	809,822	824,165	839,030	852,843
451	361,647	367,750	374,303	381,094	387,405
452	149,741	152,205	154,851	157,593	160,141
453	2,244	2,450	2,671	2,900	3,113
454	15,076	15,327	15,598	15,878	16,138
455	33,997	35,079	42,186	45,367	47,561
456	38,047	38,627	39,250	39,895	40,494
457	3,559,969	3,559,969	3,559,969	3,559,969	3,559,969
458	833,016	839,482	846,447	853,654	860,352
459	659,791	684,857	670,296	675,932	681,171
460	18,005	18,135	18,274	18,419	18,553
461	3,238,956	3,238,956	3,245,154	3,245,455	3,245,485
462	14,257,199	14,257,199	14,493,416	14,493,416	14,557,633
463	2,737,910	2,746,954	2,755,672	2,756,235	2,767,231
464	1,745,134	1,745,416	1,751,558	1,764,061	1,824,538
465	8,608,875	8,634,971	8,681,922	8,704,343	8,699,552
466	(115,145,172)	(115,145,616)	(115,148,918)	(115,170,758)	(116,995,490)
467	1,479,310	1,479,310	1,479,310	1,479,310	1,479,310
468	2,795,654	2,795,654	2,795,654	2,795,654	2,795,654
469	4,002	4,002	4,002	4,002	4,002
470	442,232	442,232	442,634	443,061	443,559
471	1,238,016	1,238,016	1,238,016	1,240,466	1,243,607
472	1,089,624	1,089,624	1,089,624	1,090,921	1,093,183
473	243,250	243,250	243,250	246,655	246,708
474	50,878,186	51,040,417	51,089,220	51,154,421	51,530,406

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
475	6,266,925	6,266,925	6,277,750	6,277,750	6,277,750
476	57,306	57,306	57,306	57,306	57,306
477	-	269,315	-	-	-
478	0	0	0	0	0
479	(544)	(544)	(544)	(544)	(544)
480	(41,915,387)	(42,687,289)	(43,459,152)	(44,231,253)	(45,062,989)
481	-	-	-	-	-
482	-	-	-	-	228
483	19,415	18,496	17,598	16,716	15,823
484	-	-	-	-	-
485	210	210	210	210	210
486	0	0	0	0	0
487	0	0	0	0	0
488	0	0	0	0	0
489	0	0	0	0	0
490	0	0	0	0	0
491	-	-	-	-	-
492	13,856	10,392	6,928	3,464	-
493	(92,063)	(105,420)	(119,763)	(134,627)	-
494	0	0	0	0	0
495	(16,964)	(19,428)	(22,074)	(24,816)	-
496	(1,393)	(1,599)	(1,820)	(2,049)	-
497	(1,740)	(1,992)	(2,262)	(2,542)	-
498	(2,787)	(3,192)	(3,626)	(4,076)	-
499	(4,007)	(4,587)	(5,209)	(5,854)	-
500	(5)	(5)	(5)	(5)	-
501	-	-	-	-	-
502	(1)	(1)	(1)	(1)	-
503	(0)	(0)	(0)	(0)	-
504	(0)	(0)	(0)	(0)	-
505	(0)	(0)	(0)	(0)	-
506	(0)	(0)	(0)	(0)	-
507	(1,329)	(1,329)	(1,329)	(1,329)	-
508	(557)	(557)	(557)	(557)	-
509	(366)	(366)	(366)	(366)	-
510	(20)	(20)	(20)	(20)	-
511	(25)	(25)	(25)	(25)	-
512	(37)	(37)	(37)	(37)	-
513	(56)	(56)	(56)	(56)	-
514	1,329	1,329	1,329	1,329	-
515	557	557	557	557	-
516	366	366	366	366	-
517	20	20	20	20	-
518	25	25	25	25	-
519	37	37	37	37	-
520	56	56	56	56	-
521	(44,864)	(51,340)	(58,295)	(65,502)	-
522	(34,958)	(40,023)	(45,462)	(51,099)	-
523	(897)	(1,027)	(1,166)	(1,311)	-
524	-	(223)	(223)	(223)	-
525	-	(0)	(0)	(0)	-
526	-	(1)	(1)	(1)	-
527	860	860	860	860	-
528	1,356	1,356	1,356	1,356	-
529	63,607	97,684	97,684	97,684	-
530	2,244	2,244	2,244	2,244	-
531	97,096	153,842	153,865	153,902	-
532	486,344	536,904	587,670	639,957	-
533	(13,800)	(11,288)	(3,611)	(312)	-
534	91,405	102,288	115,253	124,709	-
535	3,404	3,404	3,404	3,404	-
536	(860)	(860)	(860)	(860)	-
537	(1,356)	(1,356)	(1,356)	(1,356)	-
538	(2)	(2)	(2)	(2)	-
539	(2)	(2)	(2)	(2)	-
540	(0)	(0)	(0)	(0)	-
541	(167)	(167)	(167)	(167)	-
542	167	167	167	167	-
543	(17,267)	(17,267)	(27,845)	(29,853)	-
544	(275,299)	(382,392)	(382,392)	(382,392)	(385,051)
545	(18,514)	(25,716)	(25,716)	(25,716)	(25,895)
546	(1,380,516)	(2,297,729)	(3,207,037)	(4,131,221)	-
547	-	170	344	515	685
548	-	-	-	-	-
549	-	704	704	-	-
550	(119,604)	(133,860)	(147,865)	(161,445)	(174,112)
551	(6,574)	-	(2,541)	(5,025)	-
552	(6,171)	(7,005)	(7,844)	(8,683)	(9,522)
553	(131)	(167)	(64)	(284)	-

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
554	(12,656)	(14,598)	(22,275)	(26,144)	(30,082)
555	56,723	18,741	37,436	55,997	-
556	34,077	12,493	24,977	37,361	-
557	(790,041)	(879,182)	(969,031)	(1,056,478)	-
558	-	-	-	-	-
559	(40,926)	(45,479)	(50,005)	(54,506)	-
560	15,633	17,840	20,024	21,993	-
561	-	-	-	-	-
562	8,335	99,984	99,984	99,984	59,955
563	(623,772)	(737,748)	(1,118,368)	(1,262,043)	(1,504,165)
564	0	0	0	0	0
565	(130,315)	(144,576)	(158,813)	(172,693)	99,979
566	(12,758)	(14,118)	(15,478)	(16,839)	8,758
567	-	-	-	-	-
568	-	-	-	-	-
569	(58,072)	(67,769)	(76,960)	(85,889)	(97,407)
570	(723)	(723)	(723)	(723)	-
571	-	-	-	-	-
572	(204,104)	(307,589)	(431,752)	(539,817)	(98,146)
573	(421)	(566)	(620)	(787)	(95)
574	(1,540)	(2,182)	(2,502)	(2,912)	(246)
575	(250,000)	(300,000)	(350,000)	(400,000)	(450,000)
576	(153,723)	(254,546)	(355,682)	(456,417)	-
577	(211,794)	(344,322)	(481,183)	(616,750)	-
578	-	(386)	(792)	(792)	-
579	1,125,880	1,125,880	1,125,880	1,125,880	322,127
580	(300,967)	(278,795)	(336,952)	(378,921)	(263,848)
581	(28,453,076)	(28,091,774)	(28,091,774)	(28,091,774)	(28,563,110)
582	(1,913,511)	(1,889,213)	(1,889,213)	(1,889,213)	(1,920,911)
583	0	-	-	-	-
584	0	-	-	-	-
585	8,210,327	9,231,128	10,255,092	11,278,484	12,450,564
586	12,899	14,384	15,870	17,693	19,433
587	15,019	16,890	18,801	20,927	23,053
588	1,593	1,792	1,991	2,190	2,389
589	(596,402)	(672,013)	(747,679)	(823,081)	(910,601)
590	(545,595)	(611,253)	(677,312)	(743,325)	(819,640)
591	(709,120)	(796,970)	(888,920)	(978,737)	(1,082,677)
592	(897,586)	(997,649)	(1,098,750)	(1,199,804)	(1,316,699)
593	(2,989,366)	(3,367,970)	(3,746,678)	(4,124,540)	(4,581,774)
594	(677,252)	(650,105)	(723,231)	(796,471)	(881,148)
595	(1,546,841)	(1,740,159)	(1,934,913)	(2,130,422)	(2,342,897)
596	(377,675)	(425,674)	(474,271)	(522,916)	(580,014)
597	-	-	-	-	(1,058)
598	-	-	-	-	67
599	-	-	-	-	55
600	-	-	-	-	103
601	-	-	-	-	94
602	-	-	-	-	419
603	-	-	-	-	72
604	-	-	-	-	249
605	2,061,061	2,266,463	2,457,862	2,642,752	2,827,761
606	23,841	24,068	24,125	24,234	24,414
607	64,263	65,085	65,353	65,656	66,120
608	(50,663)	(46,442)	(21,854)	(15,539)	3,022
609	(55)	(37)	(80)	(50)	3
610	(74)	(21)	(146)	(115)	11
611	2	2	2	2	2
612	(246,191)	(208,191)	(170,191)	(132,191)	(94,191)
613	(382,827)	(382,827)	(357,819)	(357,819)	2,405,176
614	0	0	0	0	0
615	(158,681)	(178,854)	(201,483)	(220,120)	62,259
616	(138,919)	(158,680)	(176,400)	(192,707)	54,505
617	(188,226)	(212,155)	(239,009)	(261,104)	73,851
618	(212,096)	(239,080)	(269,320)	(294,217)	83,217
619	(71,416)	(80,495)	(90,684)	(99,068)	28,020
620	(791,253)	(891,845)	(1,004,734)	(1,097,616)	310,450
621	(152,420)	(171,797)	(193,543)	(211,435)	59,802
622	(243,598)	(274,566)	(309,321)	(337,916)	95,576
623	(40,196,999)	(8,590,826)	(8,415,928)	(8,323,008)	49,511,238
624	1,086,486	(497,661)	(117,433)	213,199	1,434,518
625	39,303,319	9,862,080	9,862,080	9,862,080	(45,495,278)
626	515,448	572,078	572,078	572,078	(686,862)
627	-	-	-	-	3,434,142
628	0	0	0	0	0
629	0	0	0	0	0
630	0	0	0	0	0
631	0	0	0	0	0
632	0	0	0	0	0

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
633	0	0	0	0	0
634	0	0	0	0	0
635	0	0	0	0	0
636	(4,374)	(4,374)	(4,374)	(4,374)	(4,374)
637	(1,654)	(1,654)	(1,654)	(1,654)	(94,615)
638	(1,632,467)	(1,821,603)	(1,909,627)	(1,937,672)	(1,967,606)
639	103,061	114,958	120,495	122,259	129,989
640	85,366	95,220	99,806	101,267	107,670
641	159,753	178,194	186,776	189,511	201,493
642	145,334	162,111	169,919	172,406	183,307
643	649,172	724,107	758,982	770,094	818,785
644	111,090	123,913	129,881	131,783	140,115
645	384,719	429,128	449,796	456,381	485,237
646	(10,429)	(10,429)	(10,429)	(10,429)	(10,429)
647	656	656	656	656	656
648	543	543	543	543	543
649	1,017	1,017	1,017	1,017	1,017
650	925	925	925	925	925
651	4,132	4,132	4,132	4,132	4,132
652	707	707	707	707	707
653	2,449	2,449	2,449	2,449	2,449
654	22,480	27,480	28,550	28,550	33,240
655	496,889	496,889	496,889	497,866	925,609
656	67,500	80,500	80,750	82,284	86,501
657	52,500	52,500	52,500	52,500	102,500
658	0	0	0	0	0
659	16,669	16,669	19,169	19,336	19,336
660	134,303	140,053	167,060	173,310	189,060
661	(49,770)	(51,264)	(53,203)	(53,765)	(85,554)
662	(41,225)	(42,462)	(44,068)	(44,533)	(70,865)
663	(77,148)	(79,464)	(82,469)	(83,340)	(132,616)
664	(70,185)	(72,291)	(75,026)	(75,818)	(120,647)
665	(313,498)	(322,907)	(335,121)	(338,656)	(538,897)
666	(53,648)	(55,258)	(57,345)	(57,953)	(92,219)
667	(185,788)	(191,365)	(198,803)	(200,899)	(319,367)
668	13,008	13,329	13,691	14,030	20,803
669	(818)	(838)	(861)	(892)	(1,308)
670	(878)	(894)	(713)	(731)	(1,064)
671	(1,268)	(1,299)	(1,335)	(1,358)	(2,028)
672	(1,154)	(1,182)	(1,214)	(1,244)	(1,845)
673	(5,153)	(5,280)	(5,424)	(5,559)	(8,242)
674	(882)	(904)	(928)	(951)	(1,410)
675	(3,054)	(3,129)	(3,215)	(3,294)	(4,884)
676	161,555	177,234	194,470	211,707	228,943
677	(8,934)	(6,982)	(3,929)	(3,088)	(1,344)
678	12,973	14,471	16,196	17,734	19,346
679	10,073	11,237	12,576	13,770	15,022
680	259	289	324	355	387
681	26,709	29,794	33,345	36,512	39,830
682	4,884	5,448	6,097	6,676	7,283
683	458	511	572	626	683
684	458	511	572	626	683
685	763	851	953	1,043	1,138
686	1,221	1,362	1,524	1,669	1,821
687	23,561	27,015	30,472	33,930	37,483
688	-	85	85	85	85
689	308	506	699	795	894
690	13	13	13	13	13
691	-	-	-	2	2
692	3,554	4,017	4,481	5,430	5,895
693	10,386	11,963	12,591	13,779	15,110
694	50	50	50	86	86
695	16,998	19,740	20,124	23,478	26,525
696	6,423	6,699	6,829	8,207	9,180
697	-	75	75	85	340
698	0	0	0	0	0
699	96	96	96	96	96
700	-	-	-	-	155
701	156	156	156	156	156
702	(2,003)	(1,236)	(982)	(867)	(801)
703	-	-	135	135	280
704	7,499	8,003	8,481	8,959	9,437
705	3,632	3,632	3,632	3,632	3,632
706	12,278	14,763	15,299	15,834	19,901
707	14,825	15,445	16,065	16,725	17,345
708	-	-	-	2,374	2,570
709	100	100	100	100	100
710	5,000	5,250	5,250	5,250	5,250
711	94,190	115,621	124,185	125,005	129,403

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
712	0	0	0	0	0
713	(43,983)	(50,021)	(55,026)	(59,881)	(65,365)
714	(7,755)	(9,153)	(9,787)	(10,190)	(10,885)
715	(14,512)	(17,129)	(18,316)	(19,070)	(19,996)
716	(13,202)	(15,583)	(16,663)	(17,349)	(18,191)
717	(229,590)	(261,603)	(287,314)	(311,903)	(339,739)
718	(10,092)	(11,911)	(12,737)	(13,281)	(13,905)
719	(88,330)	(101,320)	(110,714)	(119,265)	(129,026)
720	-	-	40	40	40
721	215	215	215	215	215
722	3,020	3,020	3,020	3,020	3,020
723	303,647	304,174	304,174	376,714	421,714
724	-	582	1,360	4,415	6,213
725	-	14	65	73	185
726	-	-	-	-	15
727	-	-	21,809	23,608	23,608
728	84,802	94,846	105,564	115,054	127,190
729	3,549	6,168	6,342	8,042	9,488
730	3,213	18,352	25,138	34,813	49,754
731	2,261	7,564	10,375	13,922	17,497
732	505	505	645	645	645
733	1,685	1,774	1,852	1,852	4,984
734	47	1,337	1,532	1,632	6,322
735	683	683	683	683	683
736	9,356	10,226	10,264	11,062	12,387
737	96	96	96	96	96
738	(17,624)	(17,244)	(16,884)	(15,411)	(14,322)
739	54	136	136	136	136
740	-	129	129	172	172
741	4,781	4,761	5,264	8,382	8,532
742	15,961	16,591	18,720	42,996	45,483
743	(28,125)	(30,849)	(34,344)	(43,326)	(49,936)
744	(23,298)	(23,552)	(28,447)	(35,887)	(41,362)
745	(43,596)	(47,818)	(53,236)	(67,159)	(77,404)
746	(39,861)	(43,502)	(48,431)	(61,097)	(70,418)
747	(177,155)	(194,312)	(216,329)	(272,906)	(314,540)
748	(30,316)	(33,262)	(37,019)	(46,701)	(53,826)
749	(104,968)	(115,155)	(128,203)	(161,732)	(186,406)
750	44,667	500,250	555,833	611,417	667,000
751	6,750,000	7,593,750	8,437,500	9,281,250	10,125,000
752	16,500,000	18,582,500	20,625,000	22,687,500	24,750,000
753	7,933,333	8,925,000	9,916,667	10,908,333	11,900,000
754	2,819,725	3,172,191	3,524,656	3,877,122	4,229,588
755	10,583,333	11,906,250	13,229,167	14,552,083	15,875,000
756	25,500,000	28,687,500	31,875,000	35,062,500	38,250,000
757	14,666,667	16,500,000	18,333,333	20,166,667	22,000,000
758	13,833,333	15,562,500	17,291,667	19,020,833	20,750,000
759	(6,229,054)	(7,007,685)	(7,786,317)	(8,564,949)	(9,343,580)
760	(5,159,518)	(5,804,458)	(6,449,398)	(7,094,337)	(7,739,277)
761	(9,655,528)	(10,862,469)	(12,069,410)	(13,276,351)	(14,483,292)
762	(8,784,055)	(9,882,062)	(10,980,069)	(12,078,075)	(13,176,082)
763	(39,236,105)	(44,140,619)	(49,045,132)	(53,949,645)	(58,854,158)
764	(6,714,306)	(7,553,594)	(8,392,882)	(9,232,170)	(10,071,459)
765	(23,252,492)	(26,159,054)	(29,065,616)	(31,972,177)	(34,878,739)
766	29,356	33,025	36,695	40,364	44,033
767	66,625	74,954	83,282	91,610	99,938
768	349,907	393,645	437,383	481,122	524,860
769	191,250	215,156	239,062	262,968	286,874
770	303,050	340,932	378,813	416,694	454,576
771	124,573	140,145	155,716	171,288	186,860
772	140,147	157,695	175,183	192,702	210,220
773	(75,789)	(85,262)	(94,736)	(104,209)	(113,683)
774	(62,776)	(70,623)	(78,470)	(86,316)	(94,163)
775	(117,478)	(132,163)	(146,848)	(161,533)	(176,218)
776	(106,875)	(120,235)	(133,594)	(146,954)	(160,313)
777	(477,384)	(537,057)	(596,730)	(656,403)	(716,076)
778	(81,893)	(91,904)	(102,115)	(112,327)	(122,539)
779	(282,912)	(318,276)	(353,640)	(389,004)	(424,368)
780	1,108,854	1,247,460	1,386,067	1,524,674	1,663,281
781	13,445	15,126	16,806	18,487	20,167
782	471,062	529,945	588,828	647,711	706,594
783	111,907	125,895	139,884	153,872	167,860
784	(107,261)	(120,669)	(134,077)	(147,484)	(160,892)
785	(88,844)	(99,950)	(111,056)	(122,161)	(133,267)
786	(166,264)	(187,047)	(207,830)	(228,612)	(249,395)
787	(151,257)	(170,164)	(189,072)	(207,979)	(226,886)
788	(675,627)	(760,081)	(844,534)	(928,987)	(1,013,441)
789	(115,617)	(130,069)	(144,522)	(158,974)	(173,426)
790	(400,397)	(450,446)	(500,496)	(550,546)	(600,595)

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
791	1,229,807	1,538,800	1,815,428	1,867,335	1,921,075
792	(77,342)	(96,791)	(114,190)	(117,455)	(120,836)
793	(64,063)	(80,172)	(94,584)	(97,288)	(100,088)
794	(119,887)	(150,033)	(177,004)	(182,085)	(187,305)
795	(109,066)	(136,492)	(161,028)	(165,833)	(170,399)
796	(487,170)	(609,873)	(719,273)	(739,838)	(781,130)
797	(83,367)	(104,331)	(123,086)	(126,605)	(130,249)
798	(288,712)	(361,310)	(426,252)	(438,450)	(451,068)
799	20,803	23,372	28,025	28,679	31,248
800	1,389,410	1,551,871	1,717,631	1,904,198	2,095,401
801	0	0	0	0	0
802	0	0	0	0	0
803	13,257	14,747	16,272	17,803	19,342
804	7,388	7,388	7,388	7,388	534,810
805	443,262	443,498	445,551	453,843	470,546
806	0	0	0	0	0
807	120,837	120,837	120,837	120,837	127,229
808	46,476	46,476	46,476	46,476	46,476
809	118,128	118,128	118,128	121,202	126,598
810	(135,836)	(146,325)	(157,144)	(169,844)	(217,109)
811	(112,513)	(121,201)	(130,162)	(140,682)	(179,831)
812	(210,557)	(226,816)	(243,585)	(263,272)	(336,536)
813	(191,553)	(206,344)	(221,600)	(239,510)	(306,181)
814	(855,619)	(921,686)	(989,830)	(1,069,830)	(1,387,543)
815	(146,418)	(157,724)	(169,385)	(183,075)	(234,022)
816	(507,065)	(546,219)	(586,603)	(634,013)	(810,447)
817	0	0	0	0	0
818	0	0	0	0	0
819	0	0	0	0	0
820	0	0	0	0	0
821	0	0	0	0	0
822	0	0	0	0	0
823	0	0	0	0	0
824	0	0	0	0	0
825	541	541	541	541	1,083
826	0	0	0	0	0
827	4,270	4,270	4,270	4,270	4,270
828	(893)	(1,875)	(2,636)	(4,532)	(5,499)
829	893	1,875	2,636	4,532	5,499
830	0	0	0	0	0
831	31	31	31	31	31
832	78	78	78	78	78
833	370	370	509	509	509
834	-	-	-	112	112
835	(435)	(435)	(435)	(435)	(435)
836	(10,373)	(10,373)	(10,373)	(10,373)	(10,373)
837	(9,068)	(9,068)	(9,068)	(9,068)	(9,068)
838	34	34	34	34	34
839	-	-	-	-	-
840	9,068	9,068	9,068	9,068	9,068
841	10,373	10,373	10,373	10,373	10,373
842	0	0	0	0	0
843	(34)	(34)	(34)	(34)	(34)
844	240	554	580	580	580
845	850	980	1,303	1,303	1,303
846	437	437	437	437	437
847	0	0	0	0	0
848	1,114	1,280	1,412	1,562	1,719
849	843	944	1,048	1,152	1,255
850	5,789	5,789	5,905	5,905	5,905
851	20	20	20	20	20
852	13	13	127	352	933
853	-	-	-	-	246
854	308	308	308	308	308
855	-	-	850	850	850
856	12,591	12,591	202,379	202,379	220,696
857	0	0	0	0	0
858	0	0	0	0	0
859	175	175	175	175	175
860	-	-	-	-	50,000
861	0	0	0	0	0
862	0	0	0	0	0
863	26,195	29,285	32,267	35,681	38,870
864	40,052	38,783	44,733	49,051	54,723
865	262	364	446	528	610
866	1,109	1,681	2,387	3,143	4,801
867	0	0	0	0	0
868	63	63	63	63	63
869	(145)	(145)	(145)	(145)	(145)

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
870	539	539	539	539	539
871	119	119	119	269	421
872	0	0	0	0	0
873	200	200	200	200	200
874	1,824	4,041	4,900	5,719	10,183
875	0	0	0	0	0
876	0	0	0	0	0
877	38	38	38	38	38
878	51	51	51	51	51
879	573	573	573	573	573
880	826	826	826	826	826
881	12	12	12	12	12
882	125	125	210	210	210
883	-	-	129	129	129
884	-	-	224	224	224
885	29,352	29,352	29,352	29,352	29,352
886	(1,908)	(1,908)	(1,908)	(1,908)	(1,908)
887	-	9	9	9	9
888	0	0	0	0	0
889	0	0	0	0	0
890	21,053	24,285	27,517	30,749	33,981
891	808	970	1,454	1,516	1,939
892	(459)	(459)	(459)	(459)	(459)
893	251	251	251	251	251
894	188	188	188	188	188
895	0	0	0	0	0
896	23,185	23,185	23,185	23,185	24,827
897	0	0	0	0	0
898	0	0	0	0	0
899	-	320	320	320	320
900	0	0	0	0	0
901	0	0	0	0	0
902	5,055	5,055	5,055	5,055	5,055
903	805	805	805	805	805
904	(6,063)	(6,063)	(6,063)	(6,063)	(6,063)
905	-	-	-	-	-
906	25,148,940	27,942,223	30,690,436	33,436,096	36,203,100
907	811,610	899,868	1,032,909	1,179,664	1,328,365
908	(533,854)	(580,809)	(658,333)	(740,078)	(838,698)
909	5,003	5,121	5,121	5,121	5,121
910	(791,206)	(642,784)	(244,049)	(114,064)	167,457
911	10,472	(48,877)	(48,877)	(48,877)	(27,235)
912	339,261	359,951	400,756	436,741	469,542
913	(617,217)	(679,109)	(775,331)	(876,328)	(959,212)
914	27	27	27	27	27
915	(5,003)	(5,121)	(5,121)	(5,121)	(5,121)
916	(42,343,892)	(46,982,709)	(51,299,459)	(55,062,126)	(58,857,481)
917	0	0	0	0	0
918	-	-	-	-	856
919	-	-	-	12	12
920	0	0	0	0	0
921	-	-	-	-	4,653
922	15,972	17,489	20,925	24,710	31,954
923	29,829	36,494	49,633	54,617	66,214
924	1,241	1,241	1,241	1,241	1,241
925	4,230	4,750	5,519	7,674	10,557
926	0	0	0	0	0
927	14,229	14,284	14,537	16,115	20,602
928	6,575	8,635	12,112	12,306	12,306
929	25,116	25,275	30,275	35,245	59,644
930	114,383	166,887	200,174	232,178	275,002
931	94,660	104,010	116,720	120,888	129,669
932	284	284	355	355	355
933	3,637	3,860	3,860	3,860	3,860
934	1,687	1,687	1,687	1,687	16,078
935	247,886	247,886	247,886	247,886	247,886
936	0	0	0	0	0
937	2,073	2,073	2,073	2,073	2,073
938	29,940	29,940	30,015	30,339	30,639
939	1,169	2,928	3,328	5,819	5,819
940	6,368,111	7,197,152	8,060,014	8,910,523	9,762,479
941	567,118	644,902	721,779	798,981	877,880
942	1,209	1,352	1,496	1,639	1,782
943	22,836	22,836	25,999	26,259	26,259
944	21	21	21	21	21
945	17,430	19,605	21,854	24,154	26,003
946	108,472	114,033	122,585	130,445	160,621
947	25,473	29,123	33,570	38,257	40,661
948	0	0	0	0	0

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
949	286,598	356,450	392,055	420,944	478,203
950	99,624	110,450	118,955	128,723	139,155
951	102,357	112,359	125,800	131,317	152,134
952	(21,026)	(18,501)	(19,371)	(14,053)	(11,696)
953	11,297	12,117	12,966	14,021	14,893
954	164,900	184,781	205,693	224,146	242,536
955	405,485	451,041	493,123	538,105	588,335
956	174,071	193,280	213,869	234,406	255,861
957	29,016	29,037	32,268	35,199	38,574
958	22,892	29,428	31,262	33,713	35,079
959	19,388	11,651	12,898	14,134	15,376
960	323,440	357,519	394,090	437,704	496,270
961	45,491	45,757	46,824	47,148	45,591
962	381,115	427,484	482,470	520,057	579,791
963	227,195	257,550	284,745	310,121	347,065
964	192,033	196,401	230,258	240,691	245,331
965	0	0	0	0	0
966	440	2,001	2,001	7,001	10,001
967	52,817	64,331	68,682	76,596	84,822
968	217,282	252,620	307,880	317,970	348,760
969	138,808	169,549	173,317	191,497	236,182
970	258,487	254,603	284,569	297,556	318,769
971	69,399	71,029	71,229	71,229	72,293
972	33,881	35,381	39,688	40,057	45,967
973	6,639	6,639	7,038	16,416	16,416
974	2,379	2,379	2,379	2,379	3,036
975	568,523	1,038,965	737,015	772,605	1,202,100
976	-	-	-	-	-
977	(3,447)	(3,447)	(3,447)	(3,447)	(3,447)
978	438	438	712	977	977
979	25	25	25	25	25
980	-	317	317	317	317
981	0	0	0	0	0
982	175,165	257,640	277,468	321,557	343,144
983	61,461	64,637	81,521	93,425	125,171
984	66,750	67,700	67,990	68,815	73,465
985	160	385	385	385	385
986	34,241	40,552	65,352	(78,732)	306,849
987	0	0	0	0	0
988	0	0	0	0	0
989	(4,439,935)	(4,895,185)	(5,336,238)	(5,757,140)	(6,351,402)
990	(3,956,122)	(4,375,626)	(4,770,686)	(5,145,992)	(5,671,740)
991	(5,184,765)	(5,715,736)	(6,231,240)	(6,722,528)	(7,417,357)
992	(6,026,324)	(6,644,495)	(7,244,537)	(7,814,495)	(8,613,341)
993	(1,792,701)	(1,960,241)	(2,115,732)	(2,265,703)	(2,474,057)
994	(21,189,185)	(23,341,650)	(25,420,028)	(27,395,349)	(30,211,334)
995	(4,382,079)	(4,832,590)	(5,269,343)	(5,684,014)	(6,264,084)
996	(6,967,958)	(7,663,319)	(8,333,811)	(8,979,959)	(9,866,756)
997	8,819	8,819	8,819	8,819	8,819
998	50	50	100	100	100
999	9,264	17,627	17,627	26,015	42,799
1000	0	0	0	0	0
1001	129	129	129	1,699	1,699
1002	8,280	8,280	8,280	8,280	8,280
1003	6	6	6	6	149
1004	94	94	94	94	796
1005	71	71	71	71	480
1006	1,595	1,595	1,595	1,595	1,595
1007	-	15,733	15,733	15,733	15,733
1008	20,728	27,195	32,634	38,362	39,697
1009	13,889	13,889	13,889	13,889	13,889
1010	4,740,760	5,263,683	5,989,054	6,461,179	7,578,544
1011	132,596	133,562	137,016	139,616	154,221
1012	114,050	127,219	140,387	153,555	166,723
1013	-	-	-	-	-
1014	6,984	8,220	8,576	9,702	10,451
1015	78,352	87,636	97,741	107,041	116,716
1016	0	0	0	0	0
1017	63,542	70,026	73,995	77,963	84,448
1018	-	(750,000)	(750,000)	(750,000)	(750,000)
1019	1,145,623	1,288,826	1,429,985	1,571,144	1,712,303
1020	0	0	0	0	0
1021	9,788,526	11,023,291	12,257,732	13,492,173	14,726,613
1022	2,072,938	2,323,271	2,591,078	2,834,751	3,092,478
1023	1,609,575	1,803,952	2,011,896	2,201,101	2,401,218
1024	260,464	317,472	328,400	378,691	409,583
1025	(99,285)	(92,303)	(119,855)	(116,402)	(128,077)
1026	4,267,814	4,783,206	5,334,572	5,836,252	6,366,866
1027	(1,572,561)	(1,648,853)	(1,682,597)	(1,683,032)	(1,820,060)

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
1028	5	5	5	5	5
1029	780,400	874,643	975,465	1,067,200	1,164,227
1030	222,885	242,963	272,538	303,590	314,593
1031	1	1	1	1	1
1032	73,162	81,998	91,450	100,050	109,146
1033	(107,008)	(123,792)	(143,728)	(160,569)	(177,753)
1034	0	0	0	0	0
1035	73,162	81,998	91,450	100,050	109,146
1036	197,959	222,110	246,273	271,590	296,104
1037	0	0	0	0	0
1038	121,938	136,663	152,416	166,750	181,910
1039	9,921	1,863	4,167	8,218	1,348
1040	0	0	0	0	0
1041	195,100	218,661	243,866	266,800	291,057
1042	(26,140)	(39,497)	(42,005)	(40,736)	(65,771)
1043	0	0	0	0	0
1044	2	2	2	2	2
1045	2	2	2	2	2
1046	0	0	0	0	0
1047	59,476	62,912	69,050	81,007	85,421
1048	210,575	235,376	250,302	265,076	289,541
1049	12,879,263	12,879,263	12,879,263	12,879,263	12,879,263
1050	216	243	243	297	324
1051	-	-	-	-	-
1052	3,974,902	5,100,954	5,328,495	5,549,336	6,080,893
1053	2,823,986	2,955,043	3,090,296	3,225,549	3,395,060
1054	493,463	511,470	530,077	548,685	567,970
1055	(2,503,219)	(2,550,994)	(2,587,388)	(2,674,438)	(2,833,619)
1056	(508,228)	(575,778)	(1,079,590)	(1,356,198)	(1,356,059)
1057	836,636	850,275	978,512	1,092,152	1,205,791
1058	10,157,524	10,851,107	11,583,290	12,257,941	12,957,592
1059	15,090	21,679	21,679	24,358	29,966
1060	-	-	-	18,900	18,900
1061	306	306	306	306	306
1062	723,458	723,458	959,040	959,190	959,335
1063	49,828	49,828	49,828	48,303	48,303
1064	1,573,545	1,695,710	1,695,710	1,695,710	1,789,545
1065	9,101	9,101	9,367	11,610	11,610
1066	55,000	59,538	59,538	59,538	64,368
1067	358,275	359,085	359,085	360,705	361,515
1068	84,386	90,485	90,485	106,377	112,468
1069	507,048	518,157	591,157	580,237	630,557
1070	35,315	35,364	35,518	35,592	35,666
1071	-	-	-	-	-
1072	13,549	15,402	19,720	19,720	26,560
1073	5,412	6,089	6,765	7,391	8,119
1074	37,830	37,830	37,830	38,205	38,205
1075	40,498	43,421	51,958	54,881	60,727
1076	163	163	163	163	163
1077	2,007	2,262	2,365	2,365	2,416
1078	10	10	10	10	10
1079	10,533	10,865	11,691	11,920	13,075
1080	1,306	1,306	1,942	1,942	1,942
1081	24,337	28,764	34,168	34,689	38,486
1082	10,109	11,343	14,565	14,736	15,198
1083	15,845	18,128	18,878	19,008	19,653
1084	102	102	102	102	102
1085	5,557	5,637	5,657	6,407	6,657
1086	799	799	799	799	834
1087	7,388	7,388	7,388	7,388	7,767
1088	-	-	-	-	375
1089	76,776	82,314	98,220	109,098	114,204
1090	13,589	14,485	14,485	14,585	14,585
1091	1,061	1,061	1,061	1,061	5,995
1092	23,000	25,875	28,750	31,625	34,500
1093	616	616	1,361	1,361	1,361
1094	1,768	2,403	2,715	3,653	4,040
1095	17	17	17	17	17
1096	15,036	17,046	19,799	21,122	23,140
1097	2,851,576	3,212,001	3,569,299	3,926,855	4,284,849
1098	319,801	343,485	365,736	413,680	458,320
1099	141,009	160,073	179,616	197,430	200,991
1100	11	11	22	22	33
1101	1,239	1,416	1,416	1,593	1,593
1102	41,198	45,694	52,143	57,791	63,483
1103	4,064	4,170	4,774	4,793	5,481
1104	123,037	156,022	156,022	181,035	198,722
1105	0	0	0	0	0
1106	152,746	165,851	178,851	191,294	210,134

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
1107	12,798	14,213	14,848	24,330	26,902
1108	21,852	25,221	26,277	27,931	29,701
1109	0	0	0	0	0
1110	0	0	0	0	0
1111	59	59	59	59	59
1112	55	55	55	55	55
1113	13,445	13,445	13,445	13,445	13,445
1114	0	0	0	0	0
1115	6,393,610	7,165,482	7,937,375	8,708,475	9,541,211
1116	(586,231)	(659,650)	(733,067)	(806,506)	(885,808)
1117	(522,861)	(581,701)	(640,540)	(699,396)	(762,985)
1118	(687,042)	(774,107)	(861,171)	(948,261)	(1,042,090)
1119	(637,463)	(918,371)	(999,256)	(1,080,165)	(1,167,540)
1120	(3,258,439)	(3,678,628)	(4,088,807)	(4,499,098)	(4,940,312)
1121	(491,534)	(553,034)	(614,533)	(676,050)	(742,475)
1122	1,815,739	1,992,100	2,160,872	2,327,063	2,480,640
1123	20,942	21,137	21,186	21,285	21,444
1124	56,570	57,275	57,512	57,784	58,155
1125	(28,162)	(26,609)	(3,592)	3,746	18,696
1126	(33)	(13)	(55)	(28)	18
1127	(27)	15	(90)	(60)	50
1128	(256,439)	(216,439)	(165,439)	(116,439)	(66,439)
1129	(157,043)	(179,639)	(203,402)	(225,436)	(247,972)
1130	(127,168)	(145,466)	(164,708)	(182,551)	(200,799)
1131	(180,528)	(208,503)	(233,819)	(259,149)	(285,054)
1132	(173,179)	(198,097)	(224,301)	(248,599)	(273,450)
1133	(828,190)	(947,355)	(1,072,670)	(1,188,873)	(1,307,718)
1134	(131,482)	(150,400)	(170,295)	(188,743)	(207,610)
1135	-	257,372	257,372	257,372	(265,441)
1136	-	17,096	17,096	17,096	12,682
1137	-	(254,209)	(254,209)	(254,209)	219,786
1138	-	(17,096)	(17,096)	(17,096)	14,781
1139	300	300	300	300	2,300
1140	0	0	0	0	0
1141	620	620	620	620	620
1142	0	0	0	0	0
1143	(150)	(150)	(150)	(150)	(82)
1144	155	155	155	155	155
1145	0	0	0	0	0
1146	11,794	16,526	24,298	30,824	37,017
1147	1,763	1,763	1,763	1,763	1,964
1148	167	167	167	167	167
1149	0	0	0	0	0
1150	0	0	0	0	0
1151	-	-	-	-	460
1152	0	0	0	0	0
1153	4,035	4,041	4,041	5,123	5,123
1154	1,295	1,295	1,295	2,590	2,590
1155	705	705	705	705	705
1156	1,454	1,454	1,454	1,493	3,993
1157	3,714	3,739	3,739	4,078	4,482
1158	5,975	7,015	7,902	9,898	13,258
1159	0	0	0	0	0
1160	0	0	0	0	0
1161	(6,968)	(6,968)	(6,968)	(6,968)	(6,968)
1162	0	0	0	0	0
1163	6,968	6,968	6,968	6,968	6,968
1164	4,573	5,144	5,716	6,288	6,859
1165	82	82	127	127	127
1166	0	0	0	0	0
1167	311	311	311	538	538
1168	474	474	474	474	474
1169	223	223	223	223	223
1170	-	-	-	27	27
1171	3,364	4,215	5,066	5,917	6,767
1172	5,974	6,817	7,480	7,952	8,538
1173	-	-	1,161	1,161	1,161
1174	0	0	0	0	0
1175	0	0	0	0	0
1176	4,217,947	4,653,092	5,131,119	5,543,131	5,956,608
1177	35,578	58,769	118,838	132,232	174,312
1178	43	43	64	64	64
1179	-	-	-	-	48
1180	280	280	280	280	280
1181	-	-	-	-	159
1182	250	250	285	285	285
1183	1,379	1,379	1,466	1,466	1,466
1184	1,349	1,626	1,821	2,116	3,046
1185	25	25	25	25	63

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
1186	167	167	167	167	167
1187	711	776	819	916	916
1188	62,379	70,559	86,589	105,943	126,035
1189	820	820	820	962	2,238
1190	78,819	99,492	111,378	126,460	149,120
1191	58,468	65,479	69,861	100,392	111,840
1192	709	1,350	1,585	2,480	2,480
1193	312	312	312	312	312
1194	54	54	54	54	54
1195	9,179	11,144	11,799	16,467	16,467
1196	6,768	6,832	6,832	6,832	6,832
1197	58	58	58	58	58
1198	-	-	-	1,150	1,150
1199	5,758	6,381	6,559	7,514	9,013
1200	5,044	5,074	5,074	5,190	5,416
1201	0	0	0	0	0
1202	(2,798)	(2,798)	(2,798)	(2,798)	(2,798)
1203	1,416	1,416	1,416	1,416	1,416
1204	0	0	0	0	0
1205	0	0	0	0	0
1206	15,817,911	17,527,393	19,234,079	20,973,897	22,706,496
1207	(107,277)	(27,223)	227,941	329,842	499,492
1208	12	22	22	22	22
1209	10	10	10	285	285
1210	76,620	74,033	116,213	118,442	124,929
1211	20,576	2,185	2,485	2,745	3,048
1212	1,055	1,055	1,055	1,055	1,055
1213	80,924	70,362	79,881	89,482	100,176
1214	4,591	4,724	5,351	5,873	6,250
1215	0	0	0	0	0
1216	77	106	149	162	162
1217	154	154	154	154	154
1218	23,368	27,328	46,144	54,422	64,568
1219	30	959	959	1,130	1,130
1220	17,145	19,535	28,606	34,658	37,708
1221	9,218	14,838	20,597	24,597	28,289
1222	176	176	176	176	176
1223	61	61	75	75	75
1224	-	-	350	1,605	1,605
1225	416,231	416,231	416,231	416,231	416,231
1226	56,763	56,763	56,763	56,763	56,763
1227	-	16	16	16	16
1228	1,043	2,917	2,917	4,243	8,219
1229	141	141	141	141	141
1230	310	397	632	632	632
1231	0	0	0	0	0
1232	0	0	0	0	0
1233	0	0	0	0	0
1234	0	0	0	0	0
1235	2,977	2,977	2,977	2,977	2,977
1236	2,395,029	2,651,521	2,940,102	3,251,069	3,536,630
1237	321,460	365,028	403,239	436,578	478,316
1238	(525,943)	(602,228)	(684,141)	(769,031)	(844,334)
1239	27	27	27	27	27
1240	(410,656)	(397,282)	(344,369)	(318,747)	(302,893)
1241	(8,335)	(99,984)	(99,984)	(99,984)	(59,955)
1242	328,379	377,215	433,815	497,321	560,321
1243	(123,895)	(140,015)	(152,913)	(164,869)	(184,302)
1244	(27)	(27)	(27)	(27)	(27)
1245	0	0	0	0	0
1246	0	0	0	0	0
1247	109	109	154	185	185
1248	0	0	0	0	0
1249	221	241	337	526	627
1250	600	600	600	600	600
1251	1,746	2,096	2,096	2,096	2,721
1252	4,374	4,924	5,473	6,023	6,573
1253	-	-	279	-	-
1254	0	0	0	0	0
1255	2,146,467	2,415,216	2,688,903	2,971,081	3,253,991
1256	30,083	30,360	30,637	37,244	39,693
1257	399,561	442,980	481,909	518,802	571,383
1258	81,311	92,509	106,505	119,383	135,377
1259	70	70	70	70	70
1260	41,768	45,784	55,248	59,806	71,948
1261	13,712	15,688	16,755	18,864	22,376
1262	206,622	240,020	268,872	289,147	329,082
1263	16,722	18,610	20,466	22,348	24,413
1264	211,677	217,729	223,933	231,198	239,675

Line No.	May-14	Jun-14	Jul-14	Aug-14	Sep-14
1265	204,932	230,029	255,660	280,801	305,897
1266	380,097	421,104	476,227	521,805	565,486
1267	90,825	100,889	111,221	121,589	132,325
1268	2,652	3,001	3,351	3,701	3,991
1269	10,196	10,784	12,374	13,505	13,517
1270	71,376	78,182	89,955	98,679	114,615
1271	2,007	2,007	4,907	5,985	6,373
1272	72,400	77,753	96,356	110,447	125,485
1273	43,751	51,157	59,820	66,806	78,938
1274	4,063	4,063	4,213	4,213	9,963
1275	0	0	0	0	0
1276	21	83	3,833	3,833	3,887
1277	11,134	11,134	14,924	14,924	28,524
1278	10,365	10,365	11,195	27,395	49,377
1279	1,028	1,537	1,647	2,427	2,427
1280	-	-	-	3,190	3,190
1281	2,243,481	2,847,449	2,983,697	3,435,581	4,028,466
1282	-	-	1,700	1,840	1,840
1283	75,211	79,062	95,380	103,702	118,190
1284	-	-	-	-	5,750
1285	4,359	4,667	5,035	5,410	5,743
1286	0	0	0	0	0
1287	(3,864,368)	(4,310,983)	(4,817,427)	(5,298,254)	(5,823,099)
1288	(3,130,109)	(3,491,762)	(3,901,864)	(4,291,221)	(4,716,223)
1289	(4,442,712)	(4,958,114)	(5,538,293)	(6,091,024)	(6,694,356)
1290	(4,264,523)	(4,757,026)	(5,315,506)	(5,845,736)	(6,424,507)
1291	(20,375,129)	(22,730,419)	(25,401,231)	(27,936,944)	(30,704,795)
1292	(3,237,125)	(3,611,046)	(4,035,058)	(4,437,622)	(4,877,039)
1293	(20,596)	(20,596)	(20,596)	(20,596)	(20,596)
1294	216	216	216	216	216
1295	0	0	0	0	0
1296	0	0	0	0	0
1297	0	0	0	0	0
1298	5,208	5,208	5,208	5,208	5,208
1299	273,073	314,463	350,915	379,923	497,583
1300	127,017	137,999	148,780	159,662	170,543
1301	850	850	850	850	850
1302	1,844,682	2,058,520	2,295,962	2,517,278	2,743,312
1303	1,432,341	1,598,380	1,782,747	1,954,592	2,130,101
1304	3,797,875	4,238,130	4,726,981	5,182,631	5,647,995
1305	894,469	774,972	864,362	947,681	1,032,776
1306	85,106	72,654	81,034	88,845	96,823
1307	85,106	72,654	81,034	88,845	96,823
1308	108,511	121,089	135,057	148,075	161,371
1309	173,617	193,743	216,091	236,920	258,194
1310	29,612	31,560	34,302	41,513	44,762
1311	6,753	6,753	6,753	6,753	6,753
1312	191,238	246,834	280,013	273,192	291,959
1313	121,925	133,632	146,629	159,626	172,204
1314	52,168	54,016	56,010	58,003	59,933
1315	244	244	244	244	244
1316	105	105	105	105	105
1317	0	0	0	0	0
1318	0	0	0	0	0
1319	1,199,989	1,350,298	1,500,499	1,650,700	1,800,900
1320	11,884	12,836	13,427	14,097	14,460
1321	5,969	6,641	7,356	8,108	8,807
1322	239	272	272	306	306
1323	51	81	81	1,268	1,404
1324	7,979	8,066	10,589	10,639	16,947
1325	6,257	6,269	6,368	6,368	7,503
1326	-	-	-	-	15,137
1327	(0)	(0)	(0)	(0)	0
1328					
1329					

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REQUEST:

If not provided in response to other items, provide the latest fiscal year-end Income Statement and Balance Sheet for the LDC, its Parent, Multi-State Utility, and Affiliated Utility Service Company. Provide an explanation of any differences in the year-end Income Statement and Balance Sheet for the LDC, its Parent, Multi-State Utility, and Affiliated Utility Service Company as set forth in its Annual Report to shareholders and its internal financial statements.

RESPONSE:

Please see Attachment 1 for a Tennessee-only income statement for the fiscal year ending September 30, 2014.

The Company's Tennessee operations represent one service area within the Company's Kentucky/Mid-States Division. The Company does not allocate certain corporate-level assets, liabilities and shareholders' equity to its divisions and service areas. Therefore, division and service level balance sheets cannot be prepared. Accordingly, the Company cannot provide a Tennessee-only balance sheet.

In footnote 3 to the Company's Fiscal Year 2014 Annual Report on Form 10-K, beginning on page 60, the Company has provided fiscal year balance sheets and income statements on an operating segment basis. The Company's operating segments are defined as follows:

1. The regulated distribution segment includes the operations of our six regulated natural gas distribution divisions, the Company's Shared Services division and Blueflame Insurance Services, LTD, a wholly-owned subsidiary that provides property insurance to the Company.
2. The regulated pipeline segment includes the regulated pipeline and storage operations of the Atmos Pipeline - Texas Division.
3. The nonregulated segment is comprised of our nonregulated natural gas management, nonregulated natural gas transmission, storage and other services.

We assume for purposes of this response that "total utility" is defined as the regulated distribution segment above. The consolidating balance sheets and income statements included in footnote 3 to the Company's Annual Report on Form 10-K reconcile the "total utility" information to the consolidated totals reported in the Form 10-K. Please see copies of the annual report and Form 10-K in the Company's response to MFR No. 1-04.

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ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-11_Att1 - FY14 TN Income Statement.xlsx, 1 Page.

Respondent: Jason Schneider

Atmos Energy Corporation

TN Income Statement

For the Twelve months ended September 2014

Tennessee Division - 093DIV
Fiscal 2014

Operating Revenue	
Total Gas Revenue	141,448,729
Transportation Revenue	8,754,528
Forfeited Discounts	839,881
Other Operating Revenue	443,044
Total Operating Revenues	151,486,181
 Purchased Gas Cost	 89,377,177
Total Purchased Gas Costs	89,377,177
 Gross Profit	 62,109,004
 Operating Expenses	
Total Operation & Maintenance Exp - Excl Bad Debt	19,499,502
Bad Debt Expense	469,312
Depreciation and Amortization	10,565,693
 Taxes-Other Than Income Taxes	
Payroll Taxes	249,914
Ad Valorem	3,564,616
Franchise Taxes	622,004
State Gross Receipts	1,095,180
Others	620,480
Total Taxes - Other Than Income Taxes	6,152,194
 Total Operating Expenses	 36,686,701
 Operating Income (Loss)	 25,422,303
 Other Non-Operating Income/Expense	
Interest Income	83,082
PBR	1,623,438
Others Income	56,544
Total Non-Operating Income	1,763,064
Long Term Interest Expenses	6,150,585
Short Term Interest Expenses	150,174
Donations	151,347
Other Non-Operating Expense	431,558
Total Non-Operating Expense	6,883,664
 Total Other Non-Operating Income/Expense	 5,120,600
 Income (Loss), Before Income Taxes	 20,301,703
 Provision (Benefit) for Income Taxes	
Current Federal Income Tax	1,156,974
Current State Income Tax	3,081,491
Deferred Federal Income Tax	5,377,230
Deferred State Income Tax	(1,658,049)
Total Provision (Benefit) for Inc Tax	7,957,647
 Income Statement - Net Income (Loss)	 12,344,056

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Question No. 1-12
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REQUEST:

Provide all detailed workpapers, cost studies, or other data supporting all proposed tariff changes, adjustments to revenues, expenses, rate base, and other changes included in the testimony and exhibits filed by the LDC. Provide computer files containing schedules for all computer-based calculations.

RESPONSE:

Please see the relied files and supporting documentation provided on CD at the time the Company made the filing.

Respondents: Patricia Childers, Joe Christian, Jason Schneider, Dr. James Vander Weide and Greg Waller

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Question No. 1-13
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REQUEST:

Provide a detailed list of all the LDC's affiliated party transactions for the past two years, including the nature and amount of each transaction.

RESPONSE:

The responsive information is Confidential and is being provided subject to the entry of a proposed confidentiality order. Petitioner filed a proposed protective order at the time this case was filed. A hard-copy response and an electronic copy is included in separate sealed envelopes which have been marked "CONFIDENTIAL".

Please see Confidential Attachment 1 for affiliated party transactions.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-13_Att1 - Affiliate Party Transactions (CONFIDENTIAL).xlsx, 4 Pages.

Respondent: Jason Schneider

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Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-14
Page 1 of 1

REQUEST:

Provide a list of outside professional services, as recorded in NARUC Account No. 923, provided to the LDC for the past two (2) years, showing the nature of each service and the total charge for each service.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-14_Att1 - Outside Services.xlsx,
1 Page.

Respondent: Jason Schneider

Atmos Energy Corporation
Outside Services (Acct 923)

Company	Division	Division Name	Account	Account Description	Sub Account	Sub Account Description	Fiscal 2013	Fiscal 2014
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	04021	Promo Other, Misc	-	8,819
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	04044	Advertising	-	-
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	04065	Offsite Storage	-	100
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	04122	Annual Report Design, Printing & Dist.	-	-
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	04201	Software Maintenance	26,067	42,799
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	04212	IT Equipment	-	1,699
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	05310	Monthly Lines and service	-	-
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	05331	WAN/LAN/Internet Service	-	8,280
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	05411	Meals and Entertainment	190	149
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	05413	Transportation	2,162	798
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	05414	Lodging	1,159	490
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	05420	Employee Development	-	1,595
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	05424	Books & Manuals	14,697	15,733
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	05426	Safety Training	26,881	39,697
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	05427	Technical (Job Skills) Training	-	13,889
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	05428	Computer Skills & Systems Training	-	-
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	06111	Contract Labor	7,680,035	7,578,544
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	06121	Legal	102,922	154,221
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	07451	Restricted Stock	-	-
010	002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	07590	Misc General Expense	-	-
							<u>7,854,112</u>	<u>7,866,812</u>
010	012	Call Center Division - 012DIV	9230	A&G-Outside services employed	04201	Software Maintenance	-	216
010	012	Call Center Division - 012DIV	9230	A&G-Outside services employed	04582	Building Maintenance	-	-
010	012	Call Center Division - 012DIV	9230	A&G-Outside services employed	05411	Meals and Entertainment	3,208	-
010	012	Call Center Division - 012DIV	9230	A&G-Outside services employed	05413	Transportation	20,721	-
010	012	Call Center Division - 012DIV	9230	A&G-Outside services employed	05414	Lodging	12,880	-
010	012	Call Center Division - 012DIV	9230	A&G-Outside services employed	05427	Technical (Job Skills) Training	-	5,208
010	012	Call Center Division - 012DIV	9230	A&G-Outside services employed	06111	Contract Labor	495,911	497,583
010	012	Call Center Division - 012DIV	9230	A&G-Outside services employed	06121	Legal	-	-
010	012	Call Center Division - 012DIV	9230	A&G-Outside services employed	07590	Misc General Expense	-	-
							<u>532,720</u>	<u>503,008</u>
050	091	Brentwood Division - 091DIV	9230	A&G-Outside services employed	06111	Contract Labor	10,794	12,248
050	091	Brentwood Division - 091DIV	9230	A&G-Outside services employed	06121	Legal	114,526	104,095
050	091	Brentwood Division - 091DIV	9230	A&G-Outside services employed	07499	Misc Employee Welfare Exp	-	(25)
							<u>125,320</u>	<u>116,318</u>
050	093	Tennessee Division - 093DIV	9230	A&G-Outside services employed	05411	Meals and Entertainment	-	250
050	093	Tennessee Division - 093DIV	9230	A&G-Outside services employed	05415	Membership Fees	-	-
050	093	Tennessee Division - 093DIV	9230	A&G-Outside services employed	05419	Misc Employee Expense	-	-
050	093	Tennessee Division - 093DIV	9230	A&G-Outside services employed	05420	Employee Development	-	-
050	093	Tennessee Division - 093DIV	9230	A&G-Outside services employed	05430	Gas Supplies Services	71,044	-
050	093	Tennessee Division - 093DIV	9230	A&G-Outside services employed	06111	Contract Labor	-	-
050	093	Tennessee Division - 093DIV	9230	A&G-Outside services employed	06121	Legal	50,553	165,563
050	093	Tennessee Division - 093DIV	9230	A&G-Outside services employed	07499	Misc Employee Welfare Exp	-	-
							<u>121,597</u>	<u>165,813</u>

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REQUEST:

Provide a list of the LDC's customer service initiatives, and performance measures, including a description and analysis of the effectiveness of each for the last two (2) years. If applicable, the analysis should include, but not be limited to, time to connect the customer to the system, response time to service inquiries, restoring of service, new meter installations, billing inquiries, meeting appointment times, etc. If you have identified other areas that you monitor, include them in this response.

RESPONSE:

Please see Attachment 1 for customer service performance measures for fiscal years 2013 and 2014. On May 1, 2013, the Company's new customer service systems (CSS) went live.

Leading up to go live of the CSS on May 1, 2013, the Company's customer service organization was focused on building, testing and implementing the new systems. Since go live, the customer service organization's focus has been on returning the organization to a more normal and stabilized state of operation.

Atmos Energy remains committed to reviewing customer service processes and programs on a regular basis to provide our customers with an exceptional level of customer service. The Company is also evaluating the following process improvements:

- **Proactive Customer Notification Project:** Atmos Energy has started a project with the intended deliverables of being able to call and/or text a customer prior to arrival for a customer appointment. The estimated windows for the notification are: one day prior and one hour prior to the scheduled arrival time. We anticipated implementing this functionality in spring or summer of 2015.
- **Click Roster:** Atmos Energy is evaluating a product from Click, our dispatching system, which will allow greater functionality in managing shifts for our field personnel. Currently, there is not an estimated date for implementation as a full evaluation has not been finalized.
- **CSAT Surveys:** Atmos Energy is redesigning our outbound CSAT Customer Satisfaction surveys to more properly align with our Customer Service priorities and our Contact Center metrics. The estimated time of completion is early 2015.
- **Average Handle Time:** Atmos Energy is currently analyzing process changes which can be implemented at the Contact Centers that will reduce the amount of time it takes a Customer Service Agent (CSA) to handle a customer's issue.

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Likely outcomes will include IVR (Interactive Voice Response) changes and CSA process changes and refresher training. Some refresher training has already been completed while other changes, such as IVR changes, are anticipated in early 2015.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-15_Att1 - CSC Performance Measures (Oct 12-Sep14).xlsx, 1 Page.

Respondent: Patricia Childers

Atmos Energy Corporation
Customer Support Center (CSC)
Monthly Performance Measures
October 2012 - September 2014

Definitions:

ACR = Percentage of calls abandoned (total calls received divided by total calls abandoned).

ASA = Average time (minutes:seconds) that a customer is on hold while in the queue until the call is answered.

AHT = Average time (minutes:seconds) it takes a customer service agent to complete a call from the time they begin speaking with the customer until the time they are available to take the next call. This includes work that must be performed after the call.

ACW = Average time (minutes:seconds) it takes an agent once they have disconnected from the customer until the time they become available for the next call.

SL = Service Level - percent of calls answered within 180 seconds

Metric	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
ACR	3%	2%	1%	1%	4%	5%	6%	19%	3%	2%	2%	3%	2%	5%	4%	16%	13%	12%	5%	6%	4%	7%	7%	2%
ASA	0:40	0:17	0:11	0:09	0:53	1:11	1:17	2:45	0:34	0:28	0:20	0:41	0:28	1:12	0:57	4:11	3:08	3:04	1:17	1:30	1:04	1:46	1:58	0:35
AHT	5:46	5:47	5:21	5:08	5:12	5:08	4:49	6:59	5:46	5:51	6:03	5:59	6:14	6:33	6:21	6:49	6:47	6:40	6:14	6:18	6:19	6:27	6:19	6:07
ACW	0:45	0:47	0:30	0:08	0:10	0:10	0:16	0:45	0:26	0:25	0:26	0:26	0:31	0:34	0:35	0:38	0:37	0:34	0:34	0:38	0:39	0:42	0:40	0:34
SL	91%	96%	98%	98%	89%	84%	83%	68%	93%	93%	96%	90%	94%	85%	87%	57%	61%	68%	84%	80%	87%	79%	78%	93%

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REQUEST:

Please provide support for all statistics referenced in all testimony filed by the LDC in this case.

RESPONSE:

Please see the relied files and supporting documentation provided on CD at the time the Company made the filing.

Respondents: Pat Childers, Joe Christian, Jason Schneider, Dr. James Vander Weide and Greg Waller

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Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-17
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REQUEST:

Identify the LDC's twenty-five (25) largest customers, based on volumes delivered, for the latest fiscal year. If the LDC projects a material change in the volumes delivered or rates charged to any such customer, provide a mailing address, contact person, telephone number, and the following information for each customer:

- a. Transportation and sales volumes by tariff and by month for the last three (3) fiscal years for each customer, including the step volume information for the appropriate classification.
- b. Copies of all correspondence and notes of discussion or meetings with these customers regarding their anticipated usage from the test period through the attrition period.

RESPONSE:

The responsive information is Confidential and is being provided subject to the entry of a proposed confidentiality order. Petitioner filed a proposed protective order at the time this case was filed. A hard-copy response and an electronic copy is included in separate sealed envelopes which have been marked "CONFIDENTIAL".

Please see Confidential Attachment 1 for a list of the 25 largest customers and related detail.

Please see Confidential Attachment 2 for copies of related correspondence.

ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-17_Att1 - Top 25 Customers (CONFIDENTIAL).xls, 4 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, Staff_1-17_Att2 - Top 25 Customers Correspondence (CONFIDENTIAL).pdf, 9 Pages

Respondent: Patricia Childers

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Atmos Energy Corporation, Tennessee Division
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Question No. 1-18
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REQUEST:

Provide the number of the LDC's customers by rate classification and by month for the last three (3) fiscal years. Provide a summary schedule showing the number of days in each billing cycle for each month for the latest 18 months. Provide computer files for this information.

RESPONSE:

Please see Attachment 1 and Attachment 2.

ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-18_Att1 - Customer Count by Rate Classification by Month.xlsx, 2 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, Staff_1-18_Att2 - Bill Cycles.xlsx, 4 Pages.

Respondent: Patricia Childers

Atmos Energy Corporation
KY/Mid-States Division - Tennessee
Customer Count by Rate Class by Month
October 2011 - September 2014

Rate Classification	Customer Class	201110	201111	201112	201201	201202	201203	201204	201205	201206	201207	201208	201209	201210	201211	201212	201301	201302	201303	201304
Rate Schedule 210	Residential	112,707	113,953	114,931	115,372	115,556	115,928	115,084	114,675	113,965	113,522	113,438	113,104	113,867	115,167	115,918	116,460	116,815	116,600	117,151
Rate Schedule 210 Total		112,707	113,953	114,931	115,372	115,556	115,928	115,084	114,675	113,965	113,522	113,438	113,104	113,867	115,167	115,918	116,460	116,815	116,600	117,151
Rate Schedule 211	Commercial	1	0	0	0	0	0	0	0	0	0	0	0	0	2	1	1	1	1	1
Rate Schedule 211	Residential	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Rate Schedule 211 Total		2	1	1	1	1	1	1	1	1	1	1	1	1	3	2	2	2	2	2
Rate Schedule 220	Commercial	15,084	15,547	15,894	16,037	16,083	16,222	15,823	15,494	15,199	15,047	15,017	14,980	15,108	15,656	15,947	16,096	16,172	16,130	16,316
Rate Schedule 220	Industrial	324	328	335	340	337	337	336	323	321	315	316	315	323	337	325	323	334	329	328
Rate Schedule 220 Total		15,408	15,875	16,229	16,377	16,420	16,559	16,159	15,817	15,520	15,362	15,333	15,295	15,431	15,993	16,272	16,419	16,506	16,459	16,644
Rate Schedule 221	Experimental School Gas Service	6	6	6	6	6	6	6	6	6	6	6	6	5	5	5	5	5	5	5
Rate Schedule 221 Total		6	6	6	6	6	6	6	6	6	6	6	6	5	5	5	5	5	5	5
Rate Schedule 225	Public Authority	479	483	481	481	487	487	487	487	487	487	487	487	487	447	527	429	545	592	592
Rate Schedule 225 Total		479	483	481	481	487	487	487	487	487	487	487	487	487	447	527	429	545	592	592
Rate Schedule 230	Commercial	3	5	6	6	6	6	6	5	2	2	2	2	2	2	2	2	2	2	2
Rate Schedule 230	Industrial	11	12	11	11	10	9	9	8	8	7	7	10	12	11	11	10	10	10	9
Rate Schedule 230 Total		14	17	17	17	16	15	15	13	10	9	9	12	14	13	13	12	12	12	11
Rate Schedule 250	Commercial	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Rate Schedule 250	Industrial	25	25	25	25	24	24	24	25	26	26	27	27	24	29	22	24	22	15	16
Rate Schedule 250 Total		27	27	27	27	26	26	26	27	28	28	29	29	26	31	24	26	24	17	18
Rate Schedule 260/220	Transportation	4	4	5	5	5	5	5	5	5	5	5	5	5	5	5	7	7	7	7
Rate Schedule 260/220 Total		4	4	5	5	5	5	5	5	5	5	5	5	5	5	5	7	7	7	7
Rate Schedule 260/230	Transportation	36	36	36	36	36	38	38	38	39	39	40	40	40	40	40	41	41	42	43
Rate Schedule 260/230 Total		36	36	36	36	36	38	38	38	39	39	40	40	40	40	40	41	41	42	43
Rate Schedule 260/240	Transportation	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Rate Schedule 260/240 Total		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Rate Schedule 260/250	Transportation	52	52	51	51	51	51	52	52	52	52	52	51	51	51	51	51	52	52	52
Rate Schedule 260/250 Total		52	52	51	51	51	51	52	52	52	52	52	51	51	51	51	51	52	52	52
Rate Schedule 260/250/280	Transportation	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Rate Schedule 260/250/280 Total		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Rate Schedule 291	Transportation	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Rate Schedule 291 Total		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Rate Schedule 292	Industrial	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Rate Schedule 292 Total		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Rate Schedule 293	Commercial	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Rate Schedule 293 Total		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Special Contract	Special Contract	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Special Contract Total		4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4
Grand Total		128,746	130,465	131,795	132,384	132,615	133,127	131,884	131,132	130,124	129,522	129,411	129,041	129,938	131,766	132,868	133,463	134,020	133,799	134,536

Atmos Energy Corporation
KY/Mid-States Division - Tennessee
Customer Count by Rate Class by Month
October 2011 - September 2014

Rate Classification	Customer Class	201305	201306	201307	201308	201309	201310	201311	201312	201401	201402	201403	201404	201405	201406	201407	201408	201409
Rate Schedule 210	Residential	121,546	110,761	116,143	115,871	116,026	116,332	117,091	117,996	118,858	118,918	119,163	118,911	119,301	118,240	117,611	117,006	116,638
Rate Schedule 210 Total		121,546	110,761	116,143	115,871	116,026	116,332	117,091	117,996	118,858	118,918	119,163	118,911	119,301	118,240	117,611	117,006	116,638
Rate Schedule 211	Commercial	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Rate Schedule 211	Residential	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Rate Schedule 211 Total		2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Rate Schedule 220	Commercial	15,867	15,664	15,512	15,369	15,341	15,329	15,687	15,973	16,296	16,305	16,259	16,188	16,265	15,738	15,620	15,357	15,385
Rate Schedule 220	Industrial	316	318	321	321	330	308	327	323	332	323	327	304	342	305	331	305	311
Rate Schedule 220 Total		16,183	15,982	15,833	15,690	15,671	15,637	16,014	16,296	16,628	16,628	16,586	16,492	16,607	16,043	15,951	15,662	15,696
Rate Schedule 221	Experimental School Gas Service	5	4	6	5	5	5	5	5	5	4	6	5	5	5	5	5	5
Rate Schedule 221 Total		5	4	6	5	5	5	5	5	5	4	6	5	5	5	5	5	5
Rate Schedule 225	Public Authority	592	592	592	602	602	572	592	590	606	594	594	594	592	595	593	594	595
Rate Schedule 225 Total		592	592	592	602	602	572	592	590	606	594	594	594	592	595	593	594	595
Rate Schedule 230	Commercial	2	2	1	3	2	1	1	1	1	1	1	1	1	1	1	1	1
Rate Schedule 230	Industrial	7	9	9	15	9	8	9	8	9	8	8	8	9	8	9	8	3
Rate Schedule 230 Total		9	11	10	18	11	9	10	9	10	9	9	9	10	9	10	9	4
Rate Schedule 250	Commercial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Rate Schedule 250	Industrial	20	25	26	25	25	25	23	25	25	26	25	21	26	23	26	24	22
Rate Schedule 250 Total		20	25	26	25	25	25	23	25	25	26	25	21	26	23	26	24	22
Rate Schedule 260/220	Transportation	10	10	10	10	10	10	11	11	11	11	12	12	12	12	12	12	12
Rate Schedule 260/220 Total		10	10	10	10	10	10	11	11	11	11	12	12	12	12	12	12	12
Rate Schedule 260/230	Transportation	40	40	40	40	40	41	42	42	42	42	42	42	42	42	42	42	42
Rate Schedule 260/230 Total		40	40	40	40	40	41	42	42	42	42	42	42	42	42	42	42	42
Rate Schedule 260/240	Transportation	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	3	3
Rate Schedule 260/240 Total		4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	3	3
Rate Schedule 260/250	Transportation	54	53	54	54	54	55	53	53	53	53	53	53	53	53	53	53	54
Rate Schedule 260/250 Total		54	53	54	54	54	55	53	53	53	53	53	53	53	53	53	53	54
Rate Schedule 260/250/280	Transportation	0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	2	2
Rate Schedule 260/250/280 Total		0	0	0	0	0	0	0	0	0	1	1	1	1	1	1	2	2
Rate Schedule 291	Transportation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Rate Schedule 291 Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Rate Schedule 292	Industrial	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Rate Schedule 292 Total		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Rate Schedule 293	Commercial	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Rate Schedule 293 Total		1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Special Contract	Special Contract	4	4	4	4	4	4	4	4	4	3	3	3	3	3	3	3	3
Special Contract Total		4	4	4	4	4	4	4	4	4	3	3	3	3	3	3	3	3
Grand Total		138,471	127,490	132,726	132,327	132,456	132,698	133,853	135,039	136,250	136,297	136,502	136,151	136,660	135,034	134,315	133,419	133,080

Atmos Energy Corporation
Number of Days in each Billing Portion (last 18 months)

Portion	Start Date	No. of Days from Last Billing
Portion 1	3/28/2013	
Portion 2	4/1/2013	
Portion 3	4/2/2013	
Portion 4	4/3/2013	
Portion 5	4/4/2013	
Portion 6	4/5/2013	
Portion 7	4/6/2013	
Portion 8	4/6/2013	
Portion 9	4/6/2013	
Portion 10	4/10/2013	
Portion 11	4/11/2013	
Portion 12	4/12/2013	
Portion 13	4/13/2013	
Portion 14	4/15/2013	
Portion 15	4/16/2013	
Portion 16	4/17/2013	
Portion 17	4/18/2013	
Portion 18	4/19/2013	
Portion 19	4/20/2013	
Portion 1	5/3/2013	36
Portion 2	5/6/2013	35
Portion 3	5/7/2013	35
Portion 4	5/8/2013	35
Portion 5	5/9/2013	35
Portion 6	5/10/2013	35
Portion 7	5/13/2013	37
Portion 8	5/14/2013	36
Portion 9	5/15/2013	36
Portion 10	5/16/2013	36
Portion 11	5/17/2013	36
Portion 12	5/20/2013	38
Portion 13	5/21/2013	38
Portion 14	5/22/2013	37
Portion 15	5/23/2013	37
Portion 16	5/24/2013	37
Portion 17	5/28/2013	40
Portion 18	5/29/2013	40
Portion 19	5/30/2013	40
Portion 1	6/5/2013	33
Portion 2	6/6/2013	31
Portion 3	6/7/2013	31
Portion 4	6/10/2013	33
Portion 5	6/10/2013	32
Portion 6	6/11/2013	32
Portion 7	6/12/2013	30
Portion 8	6/13/2013	30
Portion 9	6/14/2013	30
Portion 10	6/17/2013	32
Portion 11	6/18/2013	32
Portion 12	6/19/2013	30
Portion 13	6/20/2013	30
Portion 14	6/21/2013	30
Portion 15	6/24/2013	32
Portion 16	6/25/2013	32
Portion 17	6/26/2013	29
Portion 18	6/27/2013	29
Portion 19	6/28/2013	29
Portion 1	7/3/2013	28
Portion 2	7/5/2013	29
Portion 3	7/8/2013	31
Portion 4	7/9/2013	29
Portion 5	7/10/2013	30
Portion 6	7/11/2013	30
Portion 7	7/12/2013	30
Portion 8	7/15/2013	32
Portion 9	7/16/2013	32
Portion 10	7/17/2013	30
Portion 11	7/18/2013	30
Portion 12	7/19/2013	30
Portion 13	7/22/2013	32
Portion 14	7/23/2013	32
Portion 15	7/24/2013	30
Portion 16	7/25/2013	30
Portion 17	7/26/2013	30
Portion 18	7/29/2013	32
Portion 19	7/30/2013	32
Portion 1	8/5/2013	33
Portion 2	8/6/2013	32
Portion 3	8/7/2013	30
Portion 4	8/8/2013	30
Portion 5	8/9/2013	30
Portion 6	8/12/2013	32
Portion 7	8/13/2013	32
Portion 8	8/14/2013	30
Portion 9	8/15/2013	30
Portion 10	8/16/2013	30
Portion 11	8/19/2013	32
Portion 12	8/20/2013	32
Portion 13	8/21/2013	30
Portion 14	8/22/2013	30
Portion 15	8/23/2013	30
Portion 16	8/26/2013	32
Portion 17	8/27/2013	32
Portion 18	8/28/2013	30
Portion 19	8/29/2013	30
Portion 1	9/5/2013	31
Portion 2	9/6/2013	31
Portion 3	9/9/2013	33
Portion 4	9/10/2013	33
Portion 5	9/11/2013	33
Portion 6	9/12/2013	31
Portion 7	9/13/2013	31
Portion 8	9/16/2013	33
Portion 9	9/16/2013	32
Portion 10	9/17/2013	32
Portion 11	9/18/2013	30

Atmos Energy Corporation
Number of Days in each Billing Portion (last 18 months)

Portion	Start Date	No. of Days from Last Billing
Portion 12	9/19/2013	30
Portion 13	9/20/2013	30
Portion 14	9/23/2013	32
Portion 15	9/24/2013	32
Portion 16	9/25/2013	30
Portion 17	9/26/2013	30
Portion 18	9/27/2013	30
Portion 19	9/30/2013	32
Portion 1	10/3/2013	28
Portion 2	10/4/2013	28
Portion 3	10/7/2013	28
Portion 4	10/8/2013	28
Portion 5	10/9/2013	28
Portion 6	10/10/2013	28
Portion 7	10/11/2013	28
Portion 8	10/14/2013	28
Portion 9	10/15/2013	29
Portion 10	10/16/2013	29
Portion 11	10/17/2013	29
Portion 12	10/18/2013	29
Portion 13	10/21/2013	31
Portion 14	10/22/2013	29
Portion 15	10/23/2013	29
Portion 16	10/24/2013	29
Portion 17	10/25/2013	29
Portion 18	10/28/2013	31
Portion 19	10/29/2013	29
Portion 1	11/5/2013	33
Portion 2	11/6/2013	33
Portion 3	11/7/2013	31
Portion 4	11/8/2013	31
Portion 5	11/11/2013	33
Portion 6	11/11/2013	32
Portion 7	11/12/2013	32
Portion 8	11/13/2013	30
Portion 9	11/14/2013	30
Portion 10	11/15/2013	30
Portion 11	11/18/2013	32
Portion 12	11/19/2013	32
Portion 13	11/19/2013	29
Portion 14	11/20/2013	29
Portion 15	11/21/2013	29
Portion 16	11/22/2013	29
Portion 17	11/25/2013	31
Portion 18	11/26/2013	29
Portion 19	11/27/2013	29
Portion 1	12/4/2013	29
Portion 2	12/5/2013	29
Portion 3	12/6/2013	29
Portion 4	12/9/2013	31
Portion 5	12/9/2013	28
Portion 6	12/10/2013	29
Portion 7	12/11/2013	29
Portion 8	12/12/2013	29
Portion 9	12/13/2013	29
Portion 10	12/16/2013	31
Portion 11	12/17/2013	29
Portion 12	12/18/2013	29
Portion 13	12/19/2013	30
Portion 14	12/20/2013	30
Portion 15	12/23/2013	32
Portion 16	12/26/2013	34
Portion 17	12/27/2013	32
Portion 18	12/30/2013	34
Portion 19	12/31/2013	34
Portion 1	1/6/2014	33
Portion 2	1/7/2014	33
Portion 3	1/8/2014	33
Portion 4	1/9/2014	31
Portion 5	1/10/2014	32
Portion 6	1/13/2014	34
Portion 7	1/14/2014	34
Portion 8	1/15/2014	34
Portion 9	1/18/2014	34
Portion 10	1/17/2014	32
Portion 11	1/20/2014	34
Portion 12	1/21/2014	34
Portion 13	1/22/2014	34
Portion 14	1/23/2014	34
Portion 15	1/24/2014	32
Portion 16	1/27/2014	32
Portion 17	1/28/2014	32
Portion 18	1/29/2014	30
Portion 19	1/30/2014	30
Portion 1	2/5/2014	30
Portion 2	2/6/2014	30
Portion 3	2/7/2014	30
Portion 4	2/10/2014	32
Portion 5	2/10/2014	31
Portion 6	2/11/2014	29
Portion 7	2/12/2014	29
Portion 8	2/13/2014	29
Portion 9	2/14/2014	29
Portion 10	2/17/2014	31
Portion 11	2/18/2014	29
Portion 12	2/19/2014	29
Portion 13	2/20/2014	29
Portion 14	2/21/2014	29
Portion 15	2/24/2014	31
Portion 16	2/25/2014	29
Portion 17	2/26/2014	29
Portion 18	2/27/2014	29
Portion 19	2/28/2014	28
Portion 1	3/5/2014	28
Portion 2	3/6/2014	28
Portion 3	3/7/2014	28

Atmos Energy Corporation
Number of Days in each Billing Portion (last 18 months)

Portion	Start Date	No. of Days from Last Billing
Portion 4	3/10/2014	28
Portion 5	3/11/2014	29
Portion 6	3/12/2014	29
Portion 7	3/13/2014	29
Portion 8	3/14/2014	29
Portion 9	3/17/2014	31
Portion 10	3/18/2014	29
Portion 11	3/19/2014	29
Portion 12	3/20/2014	29
Portion 13	3/21/2014	29
Portion 14	3/24/2014	31
Portion 15	3/25/2014	29
Portion 16	3/26/2014	29
Portion 17	3/27/2014	29
Portion 18	3/28/2014	29
Portion 19	3/31/2014	31
Portion 1	4/3/2014	29
Portion 2	4/4/2014	29
Portion 3	4/7/2014	31
Portion 4	4/8/2014	29
Portion 5	4/9/2014	29
Portion 6	4/10/2014	29
Portion 7	4/11/2014	29
Portion 8	4/14/2014	31
Portion 9	4/15/2014	29
Portion 10	4/16/2014	29
Portion 11	4/17/2014	29
Portion 12	4/21/2014	32
Portion 13	4/22/2014	32
Portion 14	4/23/2014	30
Portion 15	4/24/2014	30
Portion 16	4/25/2014	30
Portion 17	4/28/2014	32
Portion 18	4/29/2014	32
Portion 19	4/30/2014	30
Portion 1	5/5/2014	32
Portion 2	5/6/2014	32
Portion 3	5/7/2014	30
Portion 4	5/8/2014	30
Portion 5	5/9/2014	30
Portion 6	5/12/2014	32
Portion 7	5/13/2014	32
Portion 8	5/14/2014	30
Portion 9	5/15/2014	30
Portion 10	5/16/2014	30
Portion 11	5/19/2014	32
Portion 12	5/20/2014	29
Portion 13	5/21/2014	29
Portion 14	5/22/2014	29
Portion 15	5/23/2014	29
Portion 16	5/27/2014	32
Portion 17	5/28/2014	30
Portion 18	5/29/2014	30
Portion 19	5/30/2014	30
Portion 1	6/4/2014	30
Portion 2	6/5/2014	30
Portion 3	6/6/2014	30
Portion 4	6/9/2014	32
Portion 5	6/10/2014	32
Portion 6	6/11/2014	30
Portion 7	6/12/2014	30
Portion 8	6/13/2014	30
Portion 9	6/16/2014	32
Portion 10	6/17/2014	32
Portion 11	6/18/2014	30
Portion 12	6/19/2014	30
Portion 13	6/20/2014	30
Portion 14	6/23/2014	32
Portion 15	6/24/2014	32
Portion 16	6/25/2014	29
Portion 17	6/26/2014	29
Portion 18	6/27/2014	29
Portion 19	6/30/2014	31
Portion 1	7/3/2014	29
Portion 2	7/7/2014	32
Portion 3	7/8/2014	32
Portion 4	7/9/2014	30
Portion 5	7/10/2014	30
Portion 6	7/11/2014	30
Portion 7	7/14/2014	32
Portion 8	7/15/2014	32
Portion 9	7/16/2014	30
Portion 10	7/17/2014	30
Portion 11	7/18/2014	30
Portion 12	7/21/2014	32
Portion 13	7/22/2014	32
Portion 14	7/23/2014	30
Portion 15	7/24/2014	30
Portion 16	7/25/2014	30
Portion 17	7/28/2014	32
Portion 18	7/29/2014	32
Portion 19	7/30/2014	30
Portion 1	8/5/2014	33
Portion 2	8/6/2014	30
Portion 3	8/7/2014	30
Portion 4	8/8/2014	30
Portion 5	8/11/2014	32
Portion 6	8/12/2014	32
Portion 7	8/13/2014	30
Portion 8	8/14/2014	30
Portion 9	8/15/2014	30
Portion 10	8/18/2014	32
Portion 11	8/19/2014	32
Portion 12	8/20/2014	30
Portion 13	8/21/2014	30
Portion 14	8/22/2014	30

Atmos Energy Corporation
Number of Days in each Billing Portion (last 18 months)

Portion	Start Date	No. of Days from Last Billing
Portion 15	8/25/2014	32
Portion 16	8/26/2014	32
Portion 17	8/27/2014	30
Portion 18	8/28/2014	30
Portion 19	8/29/2014	30
Portion 1	9/4/2014	30
Portion 2	9/5/2014	30
Portion 3	9/8/2014	32
Portion 4	9/9/2014	32
Portion 5	9/10/2014	30
Portion 6	9/11/2014	30
Portion 7	9/12/2014	30
Portion 8	9/15/2014	32
Portion 9	9/16/2014	32
Portion 10	9/17/2014	30
Portion 11	9/18/2014	30
Portion 12	9/19/2014	30
Portion 13	9/22/2014	32
Portion 14	9/23/2014	32
Portion 15	9/24/2014	30
Portion 16	9/25/2014	30
Portion 17	9/26/2014	30
Portion 18	9/29/2014	32
Portion 19	9/30/2014	32
Portion 1	10/3/2014	29
Portion 2	10/6/2014	31
Portion 3	10/7/2014	29
Portion 4	10/8/2014	29
Portion 5	10/9/2014	29
Portion 6	10/10/2014	29
Portion 7	10/13/2014	31
Portion 8	10/14/2014	29
Portion 9	10/15/2014	29
Portion 10	10/16/2014	29
Portion 11	10/17/2014	29
Portion 12	10/20/2014	31
Portion 13	10/21/2014	29
Portion 14	10/22/2014	29
Portion 15	10/23/2014	29
Portion 16	10/24/2014	29
Portion 17	10/27/2014	31
Portion 18	10/28/2014	29
Portion 19	10/29/2014	29

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-19
Page 1 of 1

REQUEST:

Provide a list of the LDC's customers who have changed rate classes in the test period. Show the schedule movement and any adjustments you have made to the bills and usage for the attrition period. Provide the number of net additions by customer classification and by month for the latest 24 months.

RESPONSE:

The responsive information is Confidential and is being provided subject to the entry of a proposed confidentiality order. Petitioner filed a proposed protective order at the time this case was filed. A hard-copy response and an electronic copy is included in separate sealed envelopes which have been marked "CONFIDENTIAL".

Please see Confidential Attachment 1, which contains a list of customers who changed rates during the test period. For all adjustments to attrition period customer bills and/or usage, please see the pre-filed Direct Testimony and accompanying schedules of Company witness Patricia Childers.

Also, please see Attachment 2 for net additions for the latest 24 month period.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-19_Att1 - Cust Switch Rate Sch (CONFIDENTIAL).xlsx, 1 Page.

ATTACHMENT 2 - Atmos Energy Corporation, Staff_1-19_Att2 - Net Customer Addition by Customer Class.xlsx, 1 Page.

Respondent: Patricia Childers

Atmos Energy Corporation
KY/Mid-States Division - Tennessee
Net Customer Additions

Month	Commercial		Experimental School		Industrial		Public Authority		Residential		Special Contract		Transportation		Total	Net Additions
201210	15,113	0	5	0	361	0	487	0	113,868	0	4	0	100	0	129,938	0
201211	15,663	550	5	0	379	18	447	(40)	115,168	1,300	4	0	100	0	131,766	1,828
201212	15,953	290	5	0	360	(19)	527	80	115,919	751	4	0	100	0	132,868	1,102
201301	16,102	149	5	0	359	(1)	429	(98)	116,461	542	4	0	103	3	133,463	595
201302	16,178	76	5	0	368	9	545	116	116,816	355	4	0	104	1	134,020	557
201303	16,136	(42)	5	0	356	(12)	592	47	116,601	(215)	4	0	105	1	133,799	(221)
201304	16,322	186	5	0	355	(1)	592	0	117,152	551	4	0	106	1	134,536	737
201305	15,871	(451)	5	0	344	(11)	592	0	121,547	4,395	4	0	108	2	138,471	3,935
201306	15,668	(203)	4	(1)	353	9	592	0	110,762	(10,785)	4	0	107	(1)	127,490	(10,981)
201307	15,515	(153)	6	2	357	4	592	0	116,144	5,382	4	0	108	1	132,726	5,236
201308	15,374	(141)	5	(1)	362	5	602	10	115,872	(272)	4	0	108	0	132,327	(399)
201309	15,345	(29)	5	0	365	3	602	0	116,027	155	4	0	108	0	132,456	129
201310	15,332	(13)	5	0	342	(23)	572	(30)	116,333	306	4	0	110	2	132,698	242
201311	15,690	358	5	0	360	18	592	20	117,092	759	4	0	110	0	133,853	1,155
201312	15,976	286	5	0	357	(3)	590	(2)	117,997	905	4	0	110	0	135,039	1,186
201401	16,299	323	5	0	367	10	806	16	118,859	862	4	0	110	0	136,250	1,211
201402	16,308	9	4	(1)	358	(9)	594	(12)	118,919	60	3	(1)	111	1	136,297	47
201403	16,262	(46)	6	2	361	3	594	0	119,164	245	3	0	112	1	136,502	205
201404	16,191	(71)	5	(1)	334	(27)	594	0	118,912	(252)	3	0	112	0	136,151	(351)
201405	16,268	77	5	0	378	44	592	(2)	119,302	390	3	0	112	0	136,660	509
201406	15,741	(527)	5	0	337	(41)	595	3	118,241	(1,061)	3	0	112	0	135,034	(1,626)
201407	15,623	(118)	5	0	367	30	593	(2)	117,612	(629)	3	0	112	0	134,315	(719)
201408	15,360	(263)	5	0	338	(29)	594	1	117,007	(605)	3	0	112	0	133,419	(896)
201409	15,388	28	5	0	337	(1)	595	1	116,639	(368)	3	0	113	1	133,080	(339)
24 month net additions	275		0		(24)		108		2,771		(1)		13			
12 month avg. net additions	138		0		(12)		54		1,386		(1)		7			
24 average monthly additions	11		0		(1)		5		115		(0)		1			

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-20
Page 1 of 1

REQUEST:

Provide the number of the LDC's billing cycles per month and the identity of any specific groups of customers billed on a particular cycle.

RESPONSE:

Atmos Energy has 19 billing portions each month, Portions 1 - 19. Transportation customers are read at the beginning of the month for the previous months production use and billed out of the Company's Transportation Business System (TBS) on or around the 15th of that same calendar month.

Respondent: Patricia Childers

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-21
Page 1 of 1

REQUEST:

Provide a copy of all weather normalization workpapers used in projecting attrition period revenues. Provide weather normalized (if applicable) sales volumes in dekatherms, by class of customer and supporting documentation for the test period. Provide computer files for this information.

RESPONSE:

Please see the Confidential relied file "Historic Base Period and Forward Looking Test Year Billing Determinants (Confidential).xlsx" provided on CD at the time the Company made the filing.

The weather normalization workpapers can be found on following tabs in the Confidential relied file: "WNA Factors Summary, Wthr Normalization(210,211&225)", "Wthr Normalization 220,221&230C", "Knoxville Weather Normalization", "Bristol Weather Normalization", "Paducah Weather Normalization", "Nashville Weather Normalization", "WNA 210, 211, & 225 Vol Test", "WNA 220, 221, & 230C Vol Test", "WNA 210, 211, & 225 Cust Test", and "WNA 220, 221, & 230C Cust Test".

Respondent: Patricia Childers

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-22
Page 1 of 1

REQUEST:

Provide a copy of any usage and growth trends and any adjustments used to project revenues.

RESPONSE:

Please see the Confidential relied file "Historic Base Period and Forward Looking Test Year Billing Determinants (Confidential).xlsx" provided on CD at the time the Company made the filing.

The growth adjustment workpapers can be found on following tabs in the Confidential relied file: "Cust Growth 210, 211, & 225", "Cust Growth 220, 221, & 230C", "210, 211, & 225 Historical Bill", "220, 221,&230C Historical Bill", and "Large Cust Adj (Confidential)".

In addition, please see the pre-filed Direct Testimony of Company witness Patricia J. Childers on line 3, page 6 to line 17, page 7.

Respondent: Patricia Childers

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-23
Page 1 of 1

REQUEST:

Provide the computation of an average bill for a residential heating customer under the present and proposed rate schedules.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-23_Att1 - Average Bill for Residential Customer.xlsx, 1 Page.

Respondent: Patricia Childers

Atmos Energy Corporation
Kentucky / Mid-States Division
Tennessee Operations
Computation of an Average Bill for Residential Customer

Calculation is based on a hypothetical annual bill:

- Assumes average annual consumption of 65.60 MCF
- Assumes normal weather
- Assumed 12 month average (November 2014) Firm PGA Rate

	Current	Proposed
Customer Charge	\$187.20	\$204.00
Commodity Charge	\$80.49	\$88.76
PGA	\$394.77	\$394.77
Total	\$662.46	\$687.53

* Above subject to applicable taxes.

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-24
Page 1 of 1

REQUEST:

Provide the computation of the average cost of adding a new residential customer in Tennessee for the last three (3) fiscal years.

RESPONSE:

Fiscal Year	Customer Additions	Growth Capital	Cost per Customer
FY2012	1,543	\$4,406,679	\$2,856
FY2013	2,020	\$5,425,228	\$2,686
FY2014	2,322	\$7,947,561	\$3,423

The Company is unable to segment growth capital by customer class. Therefore the information is presented to show the cost per customer of additions regardless of customer class.

Respondent: Patricia Childers

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-25
Page 1 of 1

REQUEST:

Provide a breakdown by source of all revenues shown as "Other Operating Revenues" for the test period and attrition period. Include the units and rates for each source.

RESPONSE:

Please see Attachment 1. Other revenues primarily consist of forfeited discounts and miscellaneous service charges. Consistent with Docket No. 12-00064, the Company took a historical average of these amounts over the last two years for the attrition period in this case.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-25_Att1 - Other Revenue.xlsx, 1 Page.

Respondent: Patricia Childers

Atmos Energy Corporation
Kentucky / Mid-States Division
Tennessee Operations
Other Operating Revenue

		Forfeited discounts - Forfeited Disc-Dist Plant Inc 4870-31201		Miscellaneous service revenues - Misc Service Revenue 4880-31301	
July	Fiscal 2012	\$	26,673	\$	23,336
August	Fiscal 2012	\$	26,199	\$	26,174
September	Fiscal 2012	\$	20,276	\$	33,902
October	Fiscal 2013	\$	35,865	\$	102,532
November	Fiscal 2013	\$	41,995	\$	61,698
December	Fiscal 2013	\$	82,230	\$	34,322
January	Fiscal 2013	\$	95,254	\$	32,406
February	Fiscal 2013	\$	124,325	\$	27,708
March	Fiscal 2013	\$	101,490	\$	22,136
April	Fiscal 2013	\$	47,831	\$	22,352
May	Fiscal 2013	\$	(14)	\$	22,753
June	Fiscal 2013	\$	-	\$	22,483
		\$	602,126	\$	431,802
July	Fiscal 2013	\$	(32)	\$	22,244
August	Fiscal 2013	\$	11	\$	24,397
September	Fiscal 2013	\$	48,036	\$	23,790
October	Fiscal 2014	\$	32,876	\$	84,439
November	Fiscal 2014	\$	26,903	\$	60,592
December	Fiscal 2014	\$	87,178	\$	34,338
January	Fiscal 2014	\$	131,158	\$	32,665
February	Fiscal 2014	\$	139,191	\$	29,744
March	Fiscal 2014	\$	153,073	\$	25,676
April	Fiscal 2014	\$	107,068	\$	31,300
May	Fiscal 2014	\$	53,125	\$	30,853
June	Fiscal 2014	\$	32,786	\$	27,838
		\$	811,372	\$	427,876
2 Yr Average		\$	706,749	\$	429,839

*2 Year Average was used for attrition period

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-26
Page 1 of 1

REQUEST:

Explain any large variances in Other Revenues between the test period and the attrition period.

RESPONSE:

Other revenues primarily consist of forfeited discounts and miscellaneous service charges. Consistent with Docket No. 12-00064, the Company took a historical average of these amounts over the last two years for the attrition period in this case. The difference between the test period and attrition period in this case is \$102,660.

Respondent: Patricia Childers

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-27
Page 1 of 1

REQUEST:

List all special contract customers and their usage by month during the test period. Explain any anticipated changes in usage during the attrition period.

RESPONSE:

The responsive information is Highly Confidential and is being provided subject to the entry of a proposed confidentiality order. Petitioner filed a proposed protective order at the time this case was filed. A hard-copy response and an electronic copy is included in separate sealed envelopes which have been marked "CONFIDENTIAL".

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-27_Att1 - Special Contract (CONFIDENTIAL).xlsx, 1 Page.

Respondent: Patricia Childers

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-28
Page 1 of 1

REQUEST:

Provide a comparative analysis of heating costs for a typical residential customer using current electric and gas rates. State the Company's assumptions in preparing this analysis, along with backup for those assumptions.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-28_Att1 - Heating Cost Comparison.xlsx, 1 Page.

Respondent: Patricia Childers

Atmos Energy Corporation
Heating Cost Comparison

Compare heating costs for a residential customer using current electric & gas rates. Include assumptions and backup.

The annual heating cost for an average gas home is as follows:

for a home with a high efficiency furnace	\$	510.69
for a home with a mid efficiency furnace	\$	540.78
for a home with a low efficiency furnace	\$	567.30

Annual Heating Usage - Gas		49.08	Mcf
Annual Heating Cost - Gas	\$	510.69	

The annual heating cost for an average electric home is as follows:

\$657.17 for a home with a high efficiency heat pump
\$740.27 for a home with a mid - efficiency heat pump
\$816.41 for a home with a low efficiency heat pump

Annual Heating Usage - Electric Heat Pump		5126.13	kWh
Annual Heating Cost - Electric Heat Pump	\$	703.66	

Assumptions

Home Size (Square Feet)		2000
Degree Days		3,688
Efficiency Factor - Gas	High	0.94
	High - 0.94	
	Mid - 0.86	
	Low - 0.80	
Efficiency Factor - Electric Heat Pump	High	9
	High - 9.0 HSPF	
	Mid - 7.7 HSPF	
	Low - 6.8 HSPF	
Correction Factor for Heat Gain		0.77
Btu / Square Foot Heat Loss		22
Gas Cost - Annual Average / Mcf		\$ 6.591
	Base rate (margin)	\$ 1.227
	PGA (average 12 months ending Dec 2013)	\$ 5.364
	Monthly Customer Charge (Oct-Apr)	\$ 16.850
	Monthly Customer Charge (May-Sep)	\$ 13.850
Electric Cost - Average / kWh		\$ 0.1004 used EIA rate data for TN Residential 2013
	Monthly Customer Charge	\$ 15.75

References

Energy Information Administration-Electric Power Monthly	0.1004 Average Cost/ kW
ASHRAE Degree Day Formula	
NOAA Weather Website (Nashville, TN)	3,688 Degree Days
DOE - Energy Efficiency& Renewable Energy Website	
Atmos Energy Historical Cost Data	
Middle Tennessee Electric Cooperative Cost Data	15.75 Monthly Customer Charge

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-29
Page 1 of 1

REQUEST:

For all NARUC or FERC accounts 700 through 932, show the gross and net expense after deducting salaries and wages, by month, since the lesser of (a) the last three (3) fiscal years or (b) the filing date of the last rate case. Also, provide the same information projected for the attrition year.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-29_Att1 - O&M Expenses by Labor and NonLabor.xlsx, 20 Pages.

Respondents: Jason Schneider and Greg Waller

Atmos Energy Corporation
Tennessee Rate Case - 2014
O&M by Labor and Non-Labor
For FY12, FY13 and FY14

Line No.	Category	Allocation	Division	Division Name	Account	Account Description	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12
1	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	7510	Production maps and records	-	-	-	-	-	-	-
2	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8140	Storage-Operation supervision and engineering	-	-	-	-	-	-	-
3	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8210	Storage-Purification expenses	-	-	-	-	-	-	-
4	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8560	Mains expenses	-	-	-	-	-	-	-
5	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8700	Distribution-Operation supervision and engineering	121	708	511	74,688	6,713	1,439	1,474
6	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8740	Mains and Services Expenses	544	823	5,447	4,838	(8,110)	11,849	8,742
7	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8780	Distribution-Measuring and regulating station expenses-Industrial	-	-	-	-	-	-	-
8	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8800	Distribution-Other expenses	-	-	-	13	-	-	-
9	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8810	Distribution-Rents	-	-	-	-	-	-	-
10	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8860	Distribution-Maintenance supervision and engineering	-	-	-	-	-	-	-
11	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8860	Distribution-Maintenance of structures and improvements	-	-	-	-	-	-	-
12	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9010	Customer accounts-Operation supervision	-	-	-	-	-	-	-
13	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9020	Customer accounts-Meter reading expenses	-	-	-	260	-	-	-
14	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9030	Customer accounts-Customer records and collections expenses	-	1,522	754	-	910	241	365
15	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9120	Sales-Demonstrating and selling expenses	-	-	-	287	-	-	-
16	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9130	Sales-Advertising expenses	-	-	-	-	-	-	-
17	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9200	A&G-Administrative & general salaries	(3,198,689)	(3,639,424)	(3,862,719)	(3,683,387)	(4,027,953)	(3,850,618)	(3,085,155)
18	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9210	A&G-Office supplies & expense	493,698	451,008	554,415	858,653	411,578	737,078	480,889
19	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	515,289	528,796	526,509	468,075	517,923	525,994	554,353
20	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9240	A&G-Property insurance	18,833	18,855	18,851	19,656	19,656	19,656	19,656
21	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9250	A&G-Injuries & damages	1,219,421	988,172	1,108,888	1,098,142	1,091,863	1,098,439	1,097,132
22	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9260	A&G-Employee pensions and benefits	2,882,853	3,276,202	3,114,586	3,740,857	3,398,539	1,730,105	2,275,875
23	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9280	A&G-Regulatory commission expenses	-	-	-	-	-	936	-
24	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9301	A&G-General advertising expense	-	-	-	198	-	-	-
25	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9302	Miscellaneous general expenses	303,226	103,623	287,501	391,636	235,446	1,069,135	481,643
26	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9310	A&G-Rents	419,372	412,941	432,809	447,447	428,978	428,115	418,543
27	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9320	A&G-Maintenance of general plant	730,354	752,689	553,152	685,009	620,140	637,377	531,952
28							3,385,001	2,894,912	2,738,504	4,107,482	2,698,583	2,410,546	2,765,342
29													
30	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8560	Mains expenses	-	-	-	-	-	-	-
31	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8700	Distribution-Operation supervision and engineering	-	-	-	-	-	(0)	-
32	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8740	Mains and Services Expenses	-	-	-	-	-	-	-
33	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8800	Distribution-Other expenses	-	-	400	(57)	-	-	676
34	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9020	Customer accounts-Meter reading expenses	3,790	4,044	4,008	4,008	3,828	4,008	3,828
35	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9030	Customer accounts-Customer records and collections expenses	4,568	4,858	4,818	4,818	4,568	4,818	4,599
36	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9130	Sales-Advertising expenses	-	-	-	-	-	-	-
37	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9200	A&G-Administrative & general salaries	2,718,976	2,737,674	2,823,083	2,950,215	2,641,249	2,938,931	2,577,238
38	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9210	A&G-Office supplies & expense	782	-	-	-	-	(1,653)	-
39							2,728,105	2,746,577	2,832,319	2,958,993	2,649,874	2,944,093	2,586,339
40													
41	Non-Labor	Does not Allocate	002DIV	Dallas Atmos Rate Division - 002DIV	9030	Customer accounts-Customer records and collections expenses	-	-	-	-	-	-	-
42	Non-Labor	Does not Allocate	002DIV	Dallas Atmos Rate Division - 002DIV	9040	Customer accounts-Uncollectible accounts	-	-	-	-	-	-	-
43	Non-Labor	Does not Allocate	002DIV	Dallas Atmos Rate Division - 002DIV	9210	A&G-Office supplies & expense	(287,925)	28,421	1,026,848	(992,732)	76,600	63,397	36,756
44	Non-Labor	Does not Allocate	002DIV	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	-	-	-	-	-	-	-
45	Non-Labor	Does not Allocate	002DIV	Dallas Atmos Rate Division - 002DIV	9250	A&G-Injuries & damages	-	-	-	-	2	(998,998)	4
46	Non-Labor	Does not Allocate	002DIV	Dallas Atmos Rate Division - 002DIV	9260	A&G-Employee pensions and benefits	-	-	-	-	(951,943)	(474,744)	(474,865)
47	Non-Labor	Does not Allocate	002DIV	Dallas Atmos Rate Division - 002DIV	9302	Miscellaneous general expenses	-	-	-	-	-	-	-
48	Non-Labor	Does not Allocate	002DIV	Dallas Atmos Rate Division - 002DIV	9320	A&G-Maintenance of general plant	-	-	-	-	-	-	-
49							(287,925)	28,421	1,026,848	(992,732)	(875,341)	(1,391,342)	(438,105)
50													
51	Labor	Does not Allocate	002DIV	Dallas Atmos Rate Division - 002DIV	8700	Distribution-Operation supervision and engineering	-	-	-	-	-	-	-
52	Labor	Does not Allocate	002DIV	Dallas Atmos Rate Division - 002DIV	9200	A&G-Administrative & general salaries	-	-	-	-	1,194	2,583	2,162
53							-	-	-	-	1,164	2,583	2,162
54													

Line No.	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14
1	-	-	-	-	-	-	-	-	-	-	-	-	475	-	-	-	-	-	-	-	-	-	-
2	-	-	-	-	-	541	-	-	-	-	-	-	-	-	-	-	-	500	41	-	-	-	-
3	-	-	-	28	-	-	-	-	-	-	-	-	-	-	-	-	198	-	-	-	-	3,800	470
4	-	-	-	-	-	-	-	-	-	-	181	-	-	-	-	-	-	-	-	-	-	-	-
5	36,404	690	985	4,037	12,834	82,886	48,221	598	243	404	1,304	530	(19,648)	6,763	809	388	52,931	1,032	13,253	3,351	229	363	520
6	9,237	4,960	7,750	7,598	330	10,239	6,806	7,804	6,667	5,888	8,738	3,417	10,491	6,447	7,913	11,472	7,041	10,714	6,800	9,222	7,097	5,529	7,791
7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	30	148	-	-	-	-	-	1,500	217
9	-	-	-	(5,208)	10,333	(6,880)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	-	-	-	-	-	-	-	-	-	-	-	-	994	-	-	-	-	65	480	-	-	-	-
11	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12	-	-	-	-
12	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	125	-	-	-	-
13	-	-	-	-	139	-	-	-	-	-	-	-	-	87	-	-	-	-	-	-	-	-	-
14	-	-	489	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	251	-	-	188
15	-	-	-	118	1,206	67	4,419	-	1,299	-	-	-	5,518	134	-	-	27	23,185	-	-	-	-	5,860
16	-	-	-	-	527	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	(3,348,389)	(6,665,337)	(3,165,308)	(3,375,528)	(3,321,649)	(4,624,131)	(3,969,732)	(4,094,622)	(4,482,798)	(3,678,114)	(4,055,022)	(2,150,124)	(5,693,969)	(3,682,534)	(3,722,075)	(3,940,552)	(4,030,596)	(6,905,452)	(7,507,304)	(4,574,478)	(4,645,297)	(3,854,048)	(4,192,816)
18	1,023,572	837,003	609,835	598,765	647,150	713,945	520,515	881,563	1,057,466	840,791	623,927	917,815	1,185,602	1,071,475	1,504,858	1,395,525	1,946,836	1,355,114	1,389,963	1,373,732	1,588,124	1,441,756	1,382,945
19	716,893	685,152	632,744	545,197	823,042	670,063	680,824	420,649	596,944	558,711	628,817	555,803	613,182	618,693	817,220	712,667	1,080,570	681,439	671,847	603,593	856,185	490,612	458,097
20	19,608	19,609	16,615	16,927	16,927	16,927	16,927	16,927	17,330	17,289	16,997	17,331	17,331	17,331	17,331	17,331	17,331	34,192	34,192	51,247	(41,930)	18,534	17,540
21	1,096,519	1,099,821	1,094,885	1,084,489	1,189,428	1,107,169	1,212,518	1,206,842	1,219,940	1,203,131	1,203,248	1,132,978	1,209,987	1,209,083	1,208,200	1,208,042	1,784,952	1,397,089	1,390,055	1,399,938	1,401,550	1,389,873	1,389,878
22	2,681,453	7,971,518	2,275,163	2,060,356	5,099,443	3,002,008	3,638,608	3,732,903	2,797,368	3,357,848	(481,861)	6,218,728	1,820,312	2,603,572	2,301,946	2,563,765	9,143,226	7,568,760	3,938,239	3,968,805	3,024,270	2,963,388	2,392,718
23	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	-	-	38	(3)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	306
25	133,591	236,735	294,698	132,833	201,354	402,998	94,630	358,721	866,407	137,566	1,273,929	359,782	89,516	214,915	325,488	192,345	252,413	407,473	129,750	146,533	702,805	131,960	1,630,863
26	434,408	418,742	422,693	461,734	404,504	460,383	424,063	433,973	381,195	403,405	427,592	415,555	421,626	402,585	451,045	465,899	497,218	418,252	419,575	429,778	406,473	461,492	390,032
27	(219,641)	524,267	492,309	480,860	529,456	1,045,342	579,288	597,405	88,132	384,464	388,451	320,909	406,713	32,568	74,444	54,252	34,834	28,429	49,847	41,087	37,791	39,638	42,978
28	2,563,655	5,240,159	2,582,480	2,020,202	5,625,124	2,761,774	3,257,080	3,565,781	2,530,192	3,211,382	28,299	7,799,235	(238,223)	2,490,915	2,998,210	2,649,280	10,787,045	5,023,199	535,983	3,443,280	3,315,297	3,084,999	3,507,595
29	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	-	(0)	(0)	21,008	(7,003)	(0)	0	13,283	(3,065)	(361)	-	-	-	-	-	36,335	(12,112)	-	(841)	120	-	(17)	17
32	-	-	-	-	-	-	-	861	(205)	-	-	-	-	-	-	1,028	(343)	-	-	-	-	-	-
33	(240)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	4,190	3,626	4,008	4,190	13,392	11,807	10,587	10,952	11,864	10,318	10,832	11,348	11,864	10,316	11,864	6,141	1,955	3,990	5,842	8,933	8,758	1,778	(1,857)
35	3,621	(2,483)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4,363	3,717	3,232	3,394
36	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(7,073)	1,010	-	-	-
37	2,834,347	2,576,888	2,876,644	2,902,412	2,482,433	2,955,459	2,828,995	2,862,440	3,076,958	2,539,264	2,717,433	2,860,129	3,158,309	2,718,204	3,173,087	3,041,947	2,782,578	3,319,042	2,938,370	3,101,099	3,325,883	2,711,856	2,882,080
38	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	2,841,919	2,576,209	2,880,852	2,927,610	2,488,823	2,967,266	2,840,592	2,887,565	3,085,551	2,549,219	2,728,265	2,871,477	3,170,173	2,728,520	3,184,951	3,085,451	2,752,079	3,323,031	2,936,288	3,116,628	3,338,358	2,716,852	2,863,633
40	-	-	-	-	-	-	-	-	-	563	161	168	130	-	-	-	-	(459)	-	-	-	-	-
41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	49,999	32,047	32,501	(353,594)	166,025	37,418	(38,851)	(88,150)	31,139	(116,578)	96,818	(169,156)	30,836	(98,801)	(125,592)	7,716	22,656	119,268	(3,941)	58,096	(3,712)	10,154	8,825
44	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	39,173	-	-	-
45	1	15	21	(46)	3,000,160	61	83	68	(999,939)	55	1,300,042	37	14	-	-	-	750,000	-	-	0	-	-	1,000,000
46	(476,155)	(470,940)	(482,781)	(487,804)	3,889,184	22,005	28,197	25,359	27,247	21,110	15,933	14,634	(43,885)	(459)	-	-	-	-	-	14	(4)	-	8,937,848
47	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	(425,154)	(438,879)	(450,239)	(841,544)	7,055,359	59,485	(10,591)	(42,723)	(941,553)	(94,849)	1,412,955	(154,319)	(12,885)	(100,260)	(125,552)	7,716	772,656	118,808	(3,941)	59,110	35,457	10,154	9,946,673
50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	-	-	-	-	711	697	(368)	228	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	(97)	8,089	10,883	(14,317)	73,075	29,671	29,860	32,117	38,783	26,119	19,311	18,784	(2,852)	(1,164)	-	-	-	-	-	37	(10)	-	-
53	(97)	8,089	10,883	(14,317)	73,796	29,387	29,492	32,345	38,783	26,119	19,311	18,784	(2,852)	(1,164)	-	-	-	-	-	37	(10)	-	-
54	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Line No.	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Test Period
1	-	-	-	-	-	-	-
2	-	-	-	-	-	541	541
3	-	-	-	-	-	-	4,468
4	-	479	-	139	112	-	479
5	714	2,816	692	191,474	480	68,404	77,198
6	12,108	9,166	2,475	9,719	8,721	10,752	97,115
7	-	-	-	-	-	-	200
8	-	107	2,218	859	819	4,484	4,220
9	-	-	-	-	-	-	-
10	-	1,007	-	-	-	-	1,553
11	-	-	-	-	-	-	12
12	-	-	-	438	-	-	125
13	-	-	9	-	-	-	9
14	-	-	-	-	-	-	439
15	-	-	820	-	-	1,642	29,391
16	-	-	-	-	-	-	-
17	(4,069,454)	(6,595,042)	(4,638,817)	(4,316,749)	(3,762,655)	(3,789,946)	(58,675,933)
18	1,451,039	1,662,625	1,538,959	1,555,945	1,420,939	2,121,712	17,985,378
19	572,168	983,172	539,632	749,135	489,411	1,162,353	8,047,197
20	17,540	(17,596)	13,168	13,159	13,168	13,168	179,210
21	1,299,856	1,424,808	1,394,972	1,390,029	1,389,994	1,392,508	15,678,193
22	5,954,253	6,699,577	3,105,906	1,773,698	2,047,717	2,410,827	53,634,852
23	-	-	-	-	18,900	-	-
24	-	-	-	-	-	-	306
25	348,409	188,650	157,034	334,129	57,110	188,583	4,613,723
26	439,607	409,311	410,797	409,222	431,218	415,190	5,200,477
27	118,949	(35,526)	34,660	30,903	48,593	40,868	522,182
28	6,145,184	4,333,572	2,582,022	2,142,109	2,164,626	4,033,167	46,405,336
29	-	-	-	-	-	-	-
30	-	-	-	-	-	-	-
31	471	(188)	-	-	-	-	23,788
32	-	-	-	-	-	-	686
33	-	-	-	-	-	-	-
34	-	-	-	-	-	-	47,403
35	3,630	3,526	3,394	3,717	3,394	3,555	25,266
36	-	-	-	-	-	-	(6,083)
37	3,044,108	3,045,765	2,882,357	3,148,948	2,875,645	3,070,188	38,228,174
38	-	-	-	-	-	-	-
39	3,048,210	3,048,106	2,885,750	3,150,664	2,879,039	3,073,723	36,319,242
40	-	-	-	-	-	-	-
41	-	-	-	-	-	-	(459)
42	-	-	-	-	-	-	-
43	10,856	35,142	371,450	(362,759)	(155,341)	331,585	511,957
44	-	-	14,801	(14,801)	-	-	53,973
45	-	(1,000,000)	(750,000)	-	-	-	0
46	(9,034,068)	96,218	-	-	-	-	10
47	-	-	11,109	(11,109)	-	-	11,109
48	-	-	16,213	(16,213)	-	-	16,213
49	(9,023,211)	(868,640)	(336,428)	(404,662)	(155,941)	331,566	592,804
50	-	-	-	-	-	-	-
51	-	-	-	-	-	-	-
52	-	-	-	-	-	-	27
53	-	-	-	-	-	-	27
54	-	-	-	-	-	-	-

Atmos Energy Corporation
Tennessee Rate Case - 2014
O&M by Labor and Non-Labor
For FY12, FY13 and FY14

Category	Allocation	Division	Division Name	Account	Account Description	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	8210	Storage-Purification expenses	-	24	-	-	-	-	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	8700	Distribution-Operation supervision and engineering	572	572	585	11,761	572	572	572
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	8740	Mains and Services Expenses	1,105	(64)	869	769	1,080	1,343	1,002
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	8800	Distribution-Other expenses	-	-	-	-	-	-	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9010	Customer accounts-Operation supervision	2,354	(2,013)	22	(6)	-	983	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9020	Customer accounts-Meter reading expenses	-	-	6	-	-	-	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9030	Customer accounts-Customer records and collections expenses	83,914	20,557	15,078	62,156	8,560	15,163	72,724
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9040	Customer accounts-Uncollectible accounts	-	-	-	-	-	-	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9050	Customer accounts-Miscellaneous customer accounts	-	-	-	-	-	-	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9070	Customer service-Supervision	-	-	-	-	-	-	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9080	Customer service-Operating Informational and Instructional advertising expense	-	-	-	-	-	-	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9100	Customer service-Miscellaneous customer service	-	121	(121)	-	166	-	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9200	A&G-Administrative & general salaries	250	-	-	-	-	-	14,614
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9210	A&G-Office supplies & expense	465,159	607,175	585,188	554,383	569,079	516,994	417,856
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9230	A&G-Outside services employed	262,778	95,808	110,785	272,591	135,034	143,460	90,176
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9240	A&G-Property insurance	14,372	14,372	14,372	15,915	15,915	15,915	15,915
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9260	A&G-Injuries & damages	-	-	-	-	-	-	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9260	A&G-Employee pensions and benefits	724,008	754,240	799,982	804,298	677,551	700,471	619,000
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9301	A&G-General advertising expense	-	-	-	-	-	-	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9302	Miscellaneous general expenses	-	-	-	-	-	-	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9310	A&G-Rents	81,571	155,104	40,453	92,172	92,346	91,707	92,447
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9320	A&G-Maintenance of general plant	323,785	318,920	299,377	300,988	301,441	318,114	291,726
						<u>1,949,887</u>	<u>1,954,614</u>	<u>1,876,607</u>	<u>2,115,028</u>	<u>1,801,747</u>	<u>1,804,712</u>	<u>1,616,033</u>
Labor	Allocates	012DIV	Call Center Division - 012DIV	8700	Distribution-Operation supervision and engineering	-	-	-	-	-	-	-
Labor	Allocates	012DIV	Call Center Division - 012DIV	8800	Distribution-Other expenses	-	-	-	-	-	-	1,173
Labor	Allocates	012DIV	Call Center Division - 012DIV	9010	Customer accounts-Operation supervision	175,686	181,121	183,930	181,453	166,349	179,684	159,275
Labor	Allocates	012DIV	Call Center Division - 012DIV	9020	Customer accounts-Meter reading expenses	-	-	-	-	-	-	-
Labor	Allocates	012DIV	Call Center Division - 012DIV	9030	Customer accounts-Customer records and collections expenses	999,240	1,044,124	1,089,294	1,112,228	975,494	1,010,461	873,983
Labor	Allocates	012DIV	Call Center Division - 012DIV	9100	Customer service-Miscellaneous customer service	-	9	(3)	-	-	-	-
Labor	Allocates	012DIV	Call Center Division - 012DIV	9200	A&G-Administrative & general salaries	784,670	762,858	643,909	909,430	736,120	741,077	657,698
						<u>1,959,596</u>	<u>2,018,112</u>	<u>2,217,129</u>	<u>2,203,111</u>	<u>1,876,963</u>	<u>1,951,221</u>	<u>1,692,129</u>
Non-Labor	Does not Allocate	012DIV	Call Center Division - 012DIV	9210	A&G-Office supplies & expense	-	-	-	-	-	-	-

	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14
55																							
56																							
57																							
58	(10,618)	572	572	1,322	572	572	572	572	583	572	572	572	572	663	1,100	1,949	929	604	572	879	572	1,046	848
59	944	918	910	1,061	785	847	861	1,108	706	4,810	1,688	808	838	671	841	775	740	2,059	2,887	3,406	1,824	2,593	2,776
60	-	-	-	-	-	171	56	-	-	-	-	-	-	-	30	148	-	-	-	-	-	-	-
61	-	224	12	-	-	-	-	120	-	-	345	(280)	146	-	-	-	20,842	8,286	15,417	31,793	15,149	21,043	58,365
62	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	805	-	-	-	-	-	-	1,418
63	16,170	17,352	66,777	18,501	11,088	68,710	16,275	8,124	69,207	15,756	13,870	56,378	15,365	22,995	59,678	16,572	40,733	107,315	88,907	62,941	126,247	100,124	64,225
64	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,257	-	-	-	-	-	-	-
66	1,602	-	-	-	-	-	-	-	320	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	-	-	-	-	-	-	-	-	-	-	3,220	(3,220)	-	-	-	-	-	-	-	-	-	-	-
68	-	-	-	96	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,977	-
69	11,000	-	-	14,836	48,307	-	2,040	-	-	118,010	-	-	-	-	-	-	66,072	-	-	-	-	-	-
70	510,855	350,364	347,389	478,316	750,695	531,502	646,476	1,248,613	997,527	932,238	853,951	880,214	909,956	758,636	734,608	1,222,706	1,238,394	844,789	790,473	730,975	726,293	700,043	841,792
71	72,256	43,085	51,166	38,988	43,058	43,141	44,207	38,171	63,638	60,725	68,468	66,811	88,650	26,957	3,050	742	27,961	47,491	50,708	37,171	48,399	467	42,878
72	15,915	15,915	15,915	15,314	16,314	16,314	16,314	16,314	16,772	16,772	16,395	16,803	16,836	16,804	16,805	16,802	16,804	-	-	-	77,568	18,804	10,882
73	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
74	627,829	749,925	685,605	844,379	610,695	756,913	759,716	737,425	865,142	736,262	815,884	936,907	1,019,933	837,348	924,080	902,747	980,348	1,228,703	1,029,081	1,046,871	1,128,785	950,972	990,585
75	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	225
76	258	-	4,500	-	-	-	-	-	-	-	-	-	-	-	75	-	-	-	-	-	-	-	-
77	91,620	91,841	91,795	93,151	92,557	93,083	93,740	93,040	155,166	103,598	108,351	109,527	108,491	108,844	108,956	109,320	108,753	151,578	151,847	152,423	152,306	154,561	162,339
78	266,217	301,211	267,309	266,272	266,226	81,718	42,368	48,866	42,981	18,501	12,688	10,328	694	727	3,144	699	1,348	846	1,184	7,247	1,489	591	686
79	1,604,048	1,571,408	1,511,932	1,573,236	1,841,644	1,592,973	1,622,625	2,193,351	2,212,348	2,015,280	1,895,032	2,074,849	2,161,678	1,774,844	1,852,348	2,274,322	2,502,925	2,391,872	2,131,077	2,073,305	2,278,613	1,951,220	2,185,215
80	-	-	-	-	-	-	-	-	1,164	-	-	-	-	-	-	-	-	-	-	-	-	-	-
81	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
82	(416)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
83	171,947	152,970	162,692	163,098	141,991	175,304	162,232	180,672	180,918	149,738	165,097	180,842	189,676	124,044	152,073	144,899	141,983	735,821	457,781	502,368	516,987	447,483	480,888
84	-	-	-	-	-	-	-	-	-	-	-	-	-	15,481	4,030	5,596	5,341	(2,798)	-	-	-	-	-
85	962,974	917,154	939,556	975,491	854,816	1,015,858	947,082	949,355	1,115,342	981,624	1,121,822	1,103,521	1,298,939	976,775	1,123,639	1,093,478	1,026,706	2,433,697	1,824,505	1,906,030	2,140,709	1,760,080	1,868,015
86	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
87	527,049	532,717	710,987	630,820	607,969	702,283	721,273	958,649	853,890	699,875	733,220	862,056	1,016,485	929,814	975,250	988,015	855,272	(2,578)	283,106	253,210	326,404	234,758	297,864
88	1,661,554	1,602,841	1,819,235	1,789,509	1,904,795	1,893,444	1,830,568	2,088,676	2,151,312	1,831,237	2,020,139	2,146,419	2,505,100	2,046,094	2,254,992	2,212,987	2,029,303	3,164,142	2,565,392	2,661,608	2,884,101	2,442,321	2,646,767
89	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

55	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Test Period
56	-	-	-	-	-	-	-
57	-	-	-	-	-	-	-
58	572	672	572	817	826	572	10,212
59	1,947	(8,155)	1,495	1,714	1,323	1,435	13,188
60	-	-	-	1,181	-	-	179
61	40,482	44,057	39,529	33,747	73,284	58,375	292,944
62	-	-	-	-	-	-	2,021
63	127,687	11,460	3,508	86,894	34,002	38,724	808,987
64	-	-	-	-	-	-	-
65	-	-	-	-	-	-	1,257
66	-	-	-	-	-	-	-
67	-	-	-	-	-	-	-
68	-	-	-	-	-	-	2,977
69	-	-	-	-	-	-	66,072
70	873,852	876,609	850,280	885,522	969,478	1,199,490	10,430,916
71	24,241	27,143	41,390	36,451	28,008	117,660	351,640
72	10,882	10,882	10,882	10,882	10,882	10,882	188,310
73	-	850	-	-	-	-	850
74	1,081,877	1,128,430	1,019,533	1,084,038	1,018,981	1,039,051	12,410,091
75	19	-	-	-	-	-	244
76	-	-	-	-	-	-	75
77	151,836	151,863	152,008	151,944	151,876	151,397	1,897,889
78	1,199	815	99	2,621	250	22,380	15,527
79	2,314,772	2,242,625	2,119,284	2,308,591	2,287,708	2,639,958	26,297,389
80	-	-	-	-	-	-	-
81	-	-	-	-	-	-	-
82	-	-	-	-	-	-	-
83	642,555	469,642	456,337	540,095	425,405	455,553	5,148,818
84	-	-	-	-	-	-	12,169
85	1,869,619	1,907,977	1,789,535	1,961,649	1,841,719	1,902,249	20,743,993
86	-	-	-	-	-	-	-
87	282,061	301,214	178,217	341,484	335,589	341,444	4,353,792
88	2,794,235	2,678,839	2,424,091	2,843,438	2,603,714	2,699,251	30,855,772
89	-	-	-	-	-	-	-
90	-	-	24,783	(24,783)	-	-	24,783
91	-	-	-	-	-	-	-

Atmos Energy Corporation
Tennessee Rate Case - 2014
O&M by Labor and Non-Labor
For FY12, FY13 and FY14

Category	Allocation	Division	Division Name	Account	Account Description	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8160	Wells expenses	-	-	-	-	-	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8170	Lines expenses	155	163	155	129	135	159	88
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8180	Compressor station expenses	60	74	102	161	76	119	57
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8190	Compressor station fuel and power	5,235	355	82	177	291	(455)	10
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8200	Storage-Measuring and regulating station expenses	58	56	58	59	58	58	57
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8210	Storage-Purification expenses	88	187	294	475	327	198	172
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8240	Storage-Other expenses	-	-	17	64	821	26	5
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8250	Storage well royalties	1,158	1,048	1,815	4,144	1,982	1,459	1,949
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8370	Maintenance of other equipment	-	-	-	-	0	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8500	Transmission-Operation supervision and engineering	154	-	346	778	17	889	1,212
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8580	Mains expenses	162	1,427	119	3,330	85	925	877
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8570	Transmission-Measuring and regulating station expenses	187	210	184	195	250	194	119
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8590	Transmission-Other expenses	-	-	-	-	-	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8650	Transmission-Maintenance of measuring and regulating station equipment	22	22	-	23	23	23	14
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8670	Transmission-Maintenance of other equipment	-	-	-	-	-	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8700	Distribution-Operation supervision and engineering	78,762	188,779	128,926	193,893	127,639	142,025	107,512
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8711	Odorization	5,538	11,037	4,185	9,804	3,685	(2,251)	3,732
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8740	Mains and Services Expenses	9,521	8,842	6,887	10,075	9,127	8,893	7,772
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8750	Distribution-Measuring and regulating station expenses	6,030	2,392	546	1,552	5,881	3,417	5,199
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8760	Distribution-Measuring and regulating station expenses-Industrial	263	1,616	444	532	1,215	34	994
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8770	Distribution-Measuring and regulating station expenses-City gate check stations	-	-	-	-	-	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8780	Meter and house regulator expenses	-	-	-	-	-	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8800	Distribution-Other expenses	64	-	-	368	2,396	122	4
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8810	Distribution-Rents	25,555	26,305	25,982	28,200	25,803	27,087	22,230
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8870	Distribution-Maint of mains	-	-	-	-	-	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8930	Maintenance of meters and house regulators	-	14	-	-	-	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8940	Distribution-Maintenance of other equipment	-	-	-	-	-	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9030	Customer accounts-Customer records and collections expenses	345,358	321,637	292,029	389,492	377,088	341,866	321,770
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9040	Customer accounts-Uncollectible accounts	-	-	-	-	-	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9080	Customer service-Operating assistance expense	-	-	2,000	-	-	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9090	Customer service-Operating informational and instructional advertising expense	-	-	-	-	-	-	539
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9100	Customer service-Miscellaneous customer service	86	88	-	-	176	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9110	Sales-Supervision	-	-	-	(702)	-	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9120	Sales-Demonstrating and selling expenses	-	-	-	-	-	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9130	Sales-Advertising expenses	-	-	-	2,013	-	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9200	A&G-Administrative & general salaries	(3,595)	(3,158)	(3,139)	(5,107)	(5,012)	(4,314)	(4,486)
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9210	A&G-Office supplies & expense	1,005	8,566	6,425	(8,950)	8,583	306	2,417
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9230	A&G-Outside services employed	-	26,084	10,738	-	4,382	6,749	5,312
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9240	A&G-Property insurance	877	1,890	1,495	1,491	1,419	1,411	1,092
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9250	A&G-Injuries & damages	67,319	65,868	(58,242)	60,281	19,078	(14,958)	20,983
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9260	A&G-Employee pensions and benefits	145,751	151,755	294,448	195,513	259,599	240,145	157,167
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9280	A&G-Regulatory commission expenses	-	-	-	-	-	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9302	Miscellaneous general expenses	-	-	-	-	-	-	-
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9310	A&G-Rents	8,050	8,050	19,600	8,569	8,767	8,581	8,589
Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9320	A&G-Maintenance of general plant	992	902	1,054	1,003	1,031	1,039	1,037
						696,880	622,211	734,498	897,542	854,273	761,746	666,406
Labor	Allocates	091DIV	Brentwood Division - 091DIV	8432	Other storage-Maintenance of structures and improvements	-	-	-	-	-	-	-
Labor	Allocates	091DIV	Brentwood Division - 091DIV	8560	Mains expenses	508	-	1,521	71	2,334	2,476	1,167
Labor	Allocates	091DIV	Brentwood Division - 091DIV	8700	Distribution-Operation supervision and engineering	151,468	162,949	174,203	157,688	148,224	155,108	145,193
Labor	Allocates	091DIV	Brentwood Division - 091DIV	8740	Mains and Services Expenses	-	-	326	379	(110)	-	3,210
Labor	Allocates	091DIV	Brentwood Division - 091DIV	8750	Distribution-Measuring and regulating station expenses	1,250	1,407	1,306	1,789	1,434	1,337	1,332
Labor	Allocates	091DIV	Brentwood Division - 091DIV	8760	Distribution-Measuring and regulating station expenses-Industrial	1,368	1,458	1,445	1,445	1,380	1,445	1,380
Labor	Allocates	091DIV	Brentwood Division - 091DIV	8780	Meter and house regulator expenses	-	1,408	(554)	-	667	(181)	-
Labor	Allocates	091DIV	Brentwood Division - 091DIV	8800	Distribution-Other expenses	334	356	353	431	317	392	763
Labor	Allocates	091DIV	Brentwood Division - 091DIV	9020	Customer accounts-Meter reading expenses	-	-	-	909	(236)	-	-
Labor	Allocates	091DIV	Brentwood Division - 091DIV	9030	Customer accounts-Customer records and collections expenses	6,545	4,886	5,725	5,725	5,465	5,725	5,465
Labor	Allocates	091DIV	Brentwood Division - 091DIV	9080	Customer service-Operating informational and instructional advertising expense	(4,713)	-	-	-	-	-	-
Labor	Allocates	091DIV	Brentwood Division - 091DIV	9110	Sales-Supervision	-	-	-	-	-	-	-
						156,759	172,461	184,415	168,437	168,476	166,264	158,511

	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14
92																							
93																							
94																							
95	122	142	42	45	41	41	34	34	36	39	40	36	-	80	43	45	44	45	39	38	40	43	43
96	83	109	44	48	43	43	36	36	38	41	42	38	-	85	46	47	47	50	41	40	42	46	46
97	-	2	-	3	-	1,288	769	36	-	637	740	3	-	309	-	3	796	5,775	1,412	78	32	976	582
98	56	57	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
99	-	12	5	108	101	103	259	265	80	970	454	326	236	229	128	3	59	93	106	463	662	1,026	974
100	-	4	-	3	3	3	7	7	55	60	79	3	-	84	4	4	3	4	21	38	-	124	136
101	1,737	783	183	508	366	1,152	792	1,651	3,172	2,528	3,382	3,182	2,075	2,868	443	556	358	1,076	1,070	2,102	3,848	4,765	3,851
102	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
103	787	-	1,362	11	3,100	369	-	-	-	-	-	808	-	-	-	105	-	-	-	-	448	-	34
104	628	286	57	231	102	332	247	320	97	53	54	2,405	-	109	59	61	61	65	(8)	576	481	59	580
105	178	207	83	90	82	81	69	69	72	78	80	72	-	160	86	89	89	89	49	77	80	87	87
106	-	-	35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
107	15	14	14	15	29	-	1,473	14	-	-	-	-	-	-	-	-	-	-	15	15	15	27	27
108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
109	149,366	83,950	(12,248)	134,300	119,145	107,154	95,570	122,814	108,840	47,945	144,762	116,017	170,993	84,805	88,284	169,537	184,222	57,260	131,412	64,790	166,285	134,884	97,484
110	18,282	116	-	-	1,551	6,108	-	26,605	16,277	1,508	3,225	6,699	15,486	-	-	2,521	20,879	7,491	-	2,230	-	128	12,449
111	9,738	10,477	8,509	9,940	1,938	14,688	1,279	8,755	8,703	8,612	9,955	616	8,589	7,799	387	6,708	3,712	12,394	7,213	(286)	5,781	6,323	5,826
112	5,170	7,428	8,185	10,630	9,853	8,084	2,468	3,955	3,790	3,253	8,598	3,973	2,653	730	1,237	825	4,111	1,858	538	513	1,026	2,284	9,142
113	1,254	451	1,397	96	-	33	883	126	414	347	693	-	2,627	-	-	-	-	-	1,382	-	-	-	-
114	-	-	-	-	-	-	20	-	-	-	-	-	-	-	-	-	97,586	1,617	17,164	-	-	141	-
115	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	204	-	-	120	-
116	-	-	-	-	-	-	-	180	2,260	236	-	20	291	308	-	175	19	586	-	377	-	-	298
117	40,424	10,184	10,287	93,065	26,523	5,672	9,747	8,565	12,199	22,324	23,743	19,611	26,104	24,315	25,005	25,246	24,903	28,971	27,760	28,385	31,126	28,464	25,569
118	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	791	-	-	-	-
119	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
120	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	58
121	323,367	364,891	267,219	328,679	241,261	274,391	255,817	253,122	300,803	321,418	272,782	372,920	173,545	178,050	183,005	225,496	173,865	203,059	192,942	198,610	226,621	245,126	229,505
122	-	-	53,144	-	(261)	-	-	-	-	-	-	-	-	-	-	-	(4,830)	-	-	-	-	-	-
123	-	-	-	-	-	-	-	-	2,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-
124	20,293	-	120	623	17,762	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
125	-	186	263	79	145	13	80	7	161	163	94	92	88	7	-	-	799	117	6	155	7	25	78
126	-	-	-	-	-	-	-	-	500	-	-	-	-	-	-	-	-	-	-	4,212	-	455	5,363
127	-	-	-	-	25,698	3	-	-	-	-	-	-	-	-	-	-	-	2,294	215	-	-	1,050	-
128	-	-	-	-	2,389	-	-	-	-	268	-	-	-	-	-	-	-	9,326	-	-	-	770	379
129	(5,084)	(4,515)	(3,491)	(3,438)	(2,717)	(5,148)	(5,490)	(10,219)	(3,906)	(2,970)	(3,621)	(4,806)	(4,547)	5,870	(3,907)	(2,185)	(2,325)	(4,020)	(3,611)	(4,407)	(4,944)	(4,209)	(7,214)
130	-	3,174	238,667	1,388	-	888	940	-	529	26	428	-	-	-	-	330	2,474	-	-	-	-	1,793	-
131	11,993	9,950	3,903	8,046	20,555	8,619	9,418	4,673	8,874	8,318	8,003	12,325	4,866	44,135	193,557	(191,546)	14,057	(25)	1,002	10,894	6,409	6,610	22,136
132	1,087	1,057	1,056	1,141	1,038	1,111	1,087	1,087	1,319	1,037	1,141	1,193	1,085	1,074	1,068	1,041	1,058	1,076	1,109	1,970	1,189	1,207	1,065
133	16,585	19,425	19,760	23,331	21,552	27,788	23,706	25,136	15,242	28,829	29,834	26,616	30,843	25,302	25,770	25,281	225,724	28,619	26,047	25,696	27,582	27,530	25,481
134	157,206	197,691	187,716	363,757	579,621	(220,618)	33,813	255,028	145,260	250,383	70,380	27,721	226,139	155,654	88,692	154,195	474,731	70,234	99,603	155,937	139,303	76,620	80,258
135	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
136	8,559	16,559	18,559	7,299	10,179	28,818	7,265	7,266	7,517	7,517	7,517	6,403	13,903	6,403	7,653	6,403	21,598	7,877	6,527	6,527	6,772	6,772	6,822
137	1,059	1,023	1,126	952	1,049	1,109	4,700	4,739	4,723	4,825	4,867	4,886	4,784	4,886	4,775	4,735	4,804	4	4	4	4	4	4
138	-	-	-	-	-	-	-	178	162	-	-	423	-	-	-	-	-	-	-	-	-	-	-
139	762,316	733,682	802,006	980,957	1,081,335	261,213	444,754	715,401	637,677	706,938	687,370	612,869	679,730	551,781	621,621	429,607	1,260,709	424,731	512,049	500,274	614,086	543,247	521,069
140	-	-	-	2,977	(982)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
141	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
142	217	1,340	1,450	-	-	-	1,996	2,661	148	2,957	444	887	1,035	1,589	1,552	74	-	-	538	2,076	1,076	-	1,192
143	161,384	154,739	149,099	156,534	26,827	168,252	215,479	181,902	157,140	135,482	10,237	155,894	185,184	231,854	172,699	170,212	148,973	154,872	128,842	160,370	150,764	134,195	142,231
144	2,062	4,678	3,309	(1,087)	4,077	1,097	(364)	4,352	1,087	2	(204)	-	-	-	-	-	-	-	-	-	-	-	-
145	1,459	2,493	1,230	(444)	-	-	-	-	448	1,739	(582)	-	-	-	-	-	-	-	-	-	-	-	-
146	1,511	1,380	1,445	(460)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
147	-	-	-	-	-	-	909	(130)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
148	1,565	1,153	1,905	(84)	1,098	4,037	359	350	2,008	6,976	888	2,142	1,121	1,836	(434)	-	-	-	-	-	-	-	-
149	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
150	5,885	5,465	5,725	5,985	5,205	5,985	9,729	9,710	10,034	6,289	7,234	1,840	7,443	5,205	5,985	5,725	5,465	15,283	18,105	15,811	16,870	13,967	15,432
151	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
152	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4,714	7,792	6,118	6,396	5,562	5,840
153	164,174	171,447	164,164	163,421	38,214	179,371	228,108	198,845	170,863	153,445	18,016	160,763	194,782	240,484	179,803	176,011	155,443	174,850	155,277	184,375	175,106	163,724	164,694
154	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
155	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Test Period
92							
93							
94							
95	41	38	40	45	45	43	500
96	43	40	42	47	48	46	531
97	486	78	14	110	798	4,427	10,223
98							
99	685	240	170	141	22	4	4,589
100	44		24	5	4	4	401
101	4,748	3,481	779	506	612	1,573	27,080
102							
103							587
104	221	51	55	61	134	59	2,259
105	81	105	81	90	91	87	1,000
106							
107					16	15	7,311
108							
109	100,752	128,609	90,879	137,528	141,456	118,898	1,414,198
110		13,953		1,028	12,215	2,990	59,652
111	10,308	5,423	3,389	8,059	9,752	4,795	87,177
112	7,652	11,222	3,505	14,306	4,817	3,523	43,813
113							1,382
114		317	55	3,348	(32)		117,080
115	20			5			344
116	77	1,367	148	80			3,045
117	25,972	20,429	24,614	24,661	26,503	27,209	316,444
118							791
119							
120		64			18		122
121	236,533	238,202	220,631	257,164	240,529	228,238	2,573,627
122						(17)	(4,630)
123							
124							
125	5	79	79	153	7	155	1,352
126		7,748				7,458	17,775
127						2,378	3,558
128	1,952	1,004	521	1,022		4,498	15,697
129	(5,088)	(3,367)	(5,771)	(4,873)	(5,608)	(5,059)	(51,047)
130		182	504	544		97,404	5,282
131	3,900	15,856	8,347	9,814	5,870	25,504	91,198
132	1,049	(14,607)	(801)	(791)	(817)	(793)	(3,576)
133	26,259	35,305	25,958	27,666	25,725	27,065	525,243
134	477,960	21,622	94,832	56,910	63,177	59,538	1,931,984
135							
136	6,772	14,272	6,772	6,772	16,772	13,317	104,766
137	4	5	4	10	5		14,347
138			394				394
139	900,340	501,682	475,074	522,408	542,661	622,158	7,304,499
140							
141							
142	77	77		77			6,962
143	162,283	153,235	126,357	153,469	144,144	156,836	1,796,037
144							
145				147	(48)		
146							
147							
148		369	(58)				(100)
149							
150	14,169	14,211	12,513	14,317	14,550	14,267	153,518
151							
152	6,118	6,118	5,840	6,396	5,840	6,118	54,500
153	172,647	174,030	144,656	174,408	164,489	177,321	2,010,814
154							
155							

Atmos Energy Corporation
Tennessee Rate Case - 2014
O&M by Labor and Non-Labor
For FY12, FY13 and FY14

Category	Allocation	Division	Division Name	Account	Account Description	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	7350	Miscellaneous production expenses	123	118	123	120	114	118	88
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	7510	Production maps and records	-	-	-	-	22	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	7530	Field lines expenses	-	-	-	-	-	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8180	Compressor station expenses	-	-	-	-	-	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8210	Storage-Purification expenses	-	-	-	-	-	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8500	Mains expenses	-	-	-	-	-	284	17,813
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8600	Transmission-Rents	-	-	-	-	-	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8650	Transmission-Maintenance of measuring and regulating station equipment	-	-	-	-	-	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8670	Transmission-Maintenance of other equipment	-	-	-	-	-	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8700	Distribution-Operation supervision and engineering	81,454	193,267	90,926	88,797	100,428	143,116	84,265
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8711	Odorization	-	-	-	-	-	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8740	Mains and Services Expenses	48,230	70,613	66,819	59,432	80,824	64,781	80,049
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8750	Distribution-Measuring and regulating station expenses	2,263	4,403	1,122	2,314	2,274	2,429	1,381
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8770	Distribution-Measuring and regulating station expenses-City gate check stations	235	627	930	-	-	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8780	Meter and house regulator expenses	-	1,353	11	286	27	181	37
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8800	Distribution-Other expenses	12,164	15,447	13,795	10,431	9,067	5,127	3,799
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8810	Distribution-Rents	21,658	22,752	25,167	22,015	22,785	21,690	22,560
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8850	Distribution-Maintenance supervision and engineering	-	-	-	-	-	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8860	Distribution-Maintenance of structures and improvements	1,169	1,054	1,254	5,619	1,169	5,235	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8870	Distribution-Maint of mains	4,164	4,874	3,898	3,726	3,907	3,858	1,216
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8890	Maintenance of measuring and regulating station equipment-General	-	-	-	-	-	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8900	Maintenance of measuring and regulating station equipment-Industrial	-	-	-	-	-	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8910	Maintenance of measuring and regulating station equipment-City gate check stations	324	-	1,320	1,188	6,035	6,615	469
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8920	Maintenance of services	-	85	-	-	-	-	43
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8930	Maintenance of meters and house regulators	107	311	-	-	-	1,374	2,064
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8940	Distribution-Maintenance of other equipment	-	11	-	-	-	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9010	Customer accounts-Operation supervision	-	-	-	-	-	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9020	Customer accounts-Meter reading expenses	5,254	5,016	3,641	4,560	3,344	617	208
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9030	Customer accounts-Customer records and collections expenses	2,001	2,136	1,618	2,415	1,243	3,138	1,674
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9040	Customer accounts-Uncollectible accounts	14,379	20,391	27,024	31,200	25,223	21,355	15,809
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9060	Customer service-Operating assistance expense	-	-	-	-	450	671	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9080	Customer service-Operating Informational and Instructional advertising expense	4,441	4,761	1,248	820	421	956	564
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9100	Customer service-Miscellaneous customer service	-	-	-	-	-	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9110	Sales-Supervision	1,436	8,762	4,962	3,146	8,067	5,819	4,696
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9120	Sales-Demonstrating and selling expenses	-	1,218	741	862	1,755	1,206	1,246
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9130	Sales-Advertising expenses	-	-	200	-	-	-	395
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9160	Sales-Miscellaneous sales expenses	-	-	-	-	-	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9210	A&G-Office supplies & expense	227	81	67,030	1,237	2,188	411	407
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9230	A&G-Outside services employed	3,146	13,428	11,121	22,597	15,846	30,992	6,185
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9240	A&G-Property insurance	12,978	13,142	(20,636)	13,985	12,874	13,236	13,058
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9250	A&G-Injuries & damages	671	(29)	16	30	2,308	66	7,947
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9260	A&G-Employee pensions and benefits	149,092	150,703	158,258	154,022	139,446	142,922	141,130
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9280	A&G-Regulatory commission expenses	4,580	6,005	-	25	-	3,975	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9301	A&G-General advertising expense	-	-	-	329	-	-	-
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9302	Miscellaneous general expenses	295	1,000	355	5,864	1,500	2,500	255
Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9310	A&G-Rents	17,824	18,472	18,029	18,885	18,034	18,233	19,379
						388,206	559,698	478,982	453,784	459,350	620,875	425,707
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8560	Mains expenses	-	-	-	-	-	2,858	1,698
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8700	Distribution-Operation supervision and engineering	108,417	101,750	125,722	111,262	85,005	92,220	102,294
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8740	Mains and Services Expenses	40,634	36,780	46,751	44,617	46,337	37,928	31,870
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8750	Distribution-Measuring and regulating station expenses	13,807	8,672	10,495	12,662	8,589	10,520	8,295
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8760	Distribution-Measuring and regulating station expenses-Industrial	-	-	-	-	-	-	-
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8770	Distribution-Measuring and regulating station expenses-City gate check stations	-	-	-	-	-	-	-
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8780	Meter and house regulator expenses	40,599	61,155	26,423	34,832	35,918	30,421	34,600
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8800	Distribution-Other expenses	2,544	1,085	3,580	6,030	9,729	16,845	1,729
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8870	Distribution-Maint of mains	45	1,147	2,343	1,712	(960)	491	1,855
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8920	Maintenance of services	352	463	351	214	327	182	303
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8930	Maintenance of meters and house regulators	(372)	469	857	(123)	127	1,973	2,110
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8940	Distribution-Maintenance of other equipment	-	-	357	(51)	-	-	-
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9020	Customer accounts-Meter reading expenses	49,573	41,234	58,908	47,455	44,958	46,038	51,887
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9030	Customer accounts-Customer records and collections expenses	15,367	17,902	18,049	20,831	21,611	19,012	18,790
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9070	Customer service-Supervision	-	-	-	-	-	-	-
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9080	Customer service-Operating Informational and Instructional advertising expense	12,383	13,127	13,051	13,051	12,458	13,051	12,458
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9110	Sales-Supervision	18,817	20,479	20,234	20,550	19,478	20,225	19,178
Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9200	A&G-Administrative & general salaries	16,497	15,767	15,155	17,541	15,287	17,118	18,804
						729,557	908,535	837,453	808,701	778,456	854,465	750,213
SSU Allocation	SSU Allocation	093DIV	Tennessee Division - 093DIV	9220	A&G - Administrative Expenses Transferred - Credit	258,895	255,550	248,595	332,680	240,062	242,785	241,612
SSU Allocation	CSC Allocation	093DIV	Tennessee Division - 093DIV	9220	A&G - Administrative Expenses Transferred - Credit	161,618	164,850	169,404	176,733	152,267	154,555	138,929
Gen Office All	Gen Office Allocation	093DIV	Tennessee Division - 093DIV	9220	A&G - Administrative Expenses Transferred - Credit	244,159	284,476	292,809	304,870	289,932	265,411	235,928
						664,672	704,877	678,608	816,283	682,261	662,651	614,457
Total					Total 093 Div	1,782,446	2,173,407	1,985,243	2,079,768	1,920,087	2,038,171	1,780,387

	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14
156																							
157	168	79	112	107	67	57	103	107	178	98	98	101	108	70	115	120	113	118	62	161	135	88	99
158	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
159	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
160	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
161	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
162	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
163	111	19	-	109,929	34,458	-	293	28	-	5,679	1,665	-	-	-	22	-	-	254	208	-	-	139	-
164	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	552	911	-
165	-	-	-	-	-	-	-	102	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
166	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
167	104,265	117,831	136,864	157,268	126,415	114,772	216,175	97,584	186,388	90,793	128,618	79,506	104,180	120,945	119,979	107,774	164,283	65,259	75,290	155,573	66,772	64,444	83,594
168	-	-	-	-	-	16,094	95	-	-	-	8,617	-	2,367	-	-	6,010	9,775	142	380	-	-	-	-
169	81,975	84,803	81,232	93,208	79,258	83,880	83,189	76,641	76,506	81,167	94,967	87,046	102,061	78,754	91,074	76,648	72,571	145,330	129,980	105,739	136,795	125,676	177,603
170	3,039	2,574	3,922	1,126	1,241	945	2,285	1,726	2,719	980	1,026	3,406	1,923	1,760	4,680	4,442	3,109	1,499	2,134	2,449	3,051	4,583	1,698
171	-	620	-	2,214	230	-	-	-	-	-	-	-	-	310	505	310	310	380	-	4,999	845	-	-
172	332	83	716	433	360	475	790	155	44	209	331	190	4	345	273	7	370	1,597	1,094	296	717	40	422
173	9,341	2,855	1,095	102	1,073	3,670	281	6,563	3,182	5,764	5,236	4,144	3,301	2,445	1,913	2,020	683	1,888	413	1,842	5,405	5,736	4,923
174	23,454	23,498	22,204	(1,037)	75,756	(9,972)	22,095	20,938	24,007	22,724	23,542	22,446	23,748	20,610	18,897	22,125	26,468	35,429	35,296	35,410	39,762	35,889	36,262
175	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
176	1,054	2,108	400	2,108	1,870	1,054	100	-	2,333	1,054	1,361	1,154	1,772	1,054	1,739	1,391	3,750	1,657	2,805	129	872	1,657	155
177	925	306	742	276	249	198	305	230	495	238	260	771	287	255	259	469	242	553	2,477	388	227	316	234
178	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
179	(1,410)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
180	474	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
181	-	-	-	-	-	-	-	157	190	94	47	129	-	13	27	-	(217)	226	13	80	26	141	-
182	-	-	-	3,634	385	-	301	835	385	-	-	212	1,130	4,585	1,392	780	-	952	-	-	6,623	-	(3,200)
183	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
184	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
185	3,998	3,598	3,622	5,224	3,935	5,924	6,999	4,224	12,468	11,547	10,176	16,091	14,785	9,271	8,991	9,820	8,498	12,458	8,642	10,475	4,709	10,414	14,722
186	1,715	1,516	853	2,006	2,150	1,051	1,181	2,984	4,177	2,327	2,136	2,131	2,289	2,301	1,227	2,556	2,458	786	1,844	2,278	1,308	1,429	-
187	10,656	11,100	(439,977)	10,644	3,304	18,790	23,134	34,328	38,451	32,387	29,254	20,190	17,363	90,344	15,742	15,430	205,648	18,936	22,589	30,941	36,314	58,797	52,287
188	500	-	-	377	400	-	-	-	-	-	-	-	-	480	-	-	-	-	-	-	-	-	-
189	367	776	2,630	1,157	3,246	3,896	2,568	50	3,913	1,019	3,021	1,487	1,517	2,701	1,097	1,048	5,058	2,612	867	586	3,109	1,329	1,679
190	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	25	-	-	-	-	-	-	-
191	22,490	6,840	7,004	5,336	10,458	6,580	5,951	5,718	5,691	8,705	5,080	8,236	9,582	7,804	2,235	6,598	11,362	2,269	7,561	8,285	2,194	7,816	5,913
192	901	1,137	1,446	6,431	2,959	-	1,646	4,895	1,580	5,853	5,969	2,571	2,384	1,839	1,913	1,148	4,679	1,677	3,897	4,933	3,029	3,405	1,952
193	-	-	-	-	-	100	-	-	-	1,000	-	425	-	-	-	-	-	-	-	100	-	-	-
194	350	-	-	-	-	-	-	-	-	1,875	-	-	-	-	-	-	-	-	-	-	-	-	515
195	2,253	184	275	271	1,359	295	144	2,046	67,253	2,832	1,589	355	1,701	3,335	660	2,429	1,866	4,081	7	48,110	300	-	208
196	15,839	20,656	3,998	31,053	23,216	11,687	6,790	47,980	9,788	(82,074)	18,019	6,998	13,519	23,317	7,270	10,729	27,540	7,105	18,387	12,208	15,299	9,741	11,655
197	12,539	12,833	12,825	12,232	13,219	12,933	13,574	12,939	(21,713)	13,746	14,802	14,149	13,045	12,953	12,877	12,557	12,650	12,889	13,284	14,539	14,539	14,917	13,998
198	29	5,961	(1,061)	4	163	63	62	48	1,657	7,844	8,552	88	17	121	2,597	282	2,081	8,385	1,811	28	106	6,395	3,533
199	148,648	148,517	147,932	149,719	127,837	210,863	200,013	194,108	220,622	179,105	203,349	196,614	195,107	118,100	247,187	194,665	188,230	(287,823)	416,419	181,454	280,600	183,242	156,046
200	50	12,670	9,160	322	1,298	5,996	2,323	73	-	6,992	16,376	12,776	14,725	15,028	11,937	(86,697)	150	-	-	-	-	-	-
201	-	183	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
202	-	2,500	2,205	-	1,000	-	453	847	5,000	-	-	-	-	-	2,264	75	1,000	1,500	453	482	375	-	1,500
203	18,492	18,421	18,416	17,776	18,007	18,098	17,360	15,953	17,714	17,402	16,414	16,921	16,252	16,092	16,131	16,258	17,004	823	823	823	823	823	823
204	462,773	479,785	16,114	613,166	532,819	505,708	611,084	529,763	657,622	446,169	602,695	498,118	543,542	538,710	574,059	407,730	769,748	38,158	745,778	601,780	628,890	537,878	580,240
205	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
206	1,273	-	-	-	1,819	1,774	-	-	1,072	924	-	-	-	-	-	-	-	-	-	-	-	-	-
207	94,496	100,363	111,374	107,832	86,860	112,350	130,775	117,272	140,657	86,396	110,623	96,075	116,504	98,979	111,736	109,696	109,953	127,273	72,074	118,161	118,179	74,093	88,010
208	39,751	39,832	39,186	43,959	30,198	46,828	57,923	46,798	48,148	34,749	33,865	38,424	44,216	36,827	39,668	33,424	38,004	50,626	42,628	70,128	63,413	39,268	-
209	11,500	11,348	9,908	10,162	8,815	4,582	(1,444)	1,571	2,503	2,758	480	1,080	2,338	2,420	246	2,537	981	1,464	3,105	934	38,036	30,446	(9,360)
210	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
211	36,345	29,353	33,942	33,694	25,453	60,389	52,177	36,740	32,732	40,274	34,624	40,922	41,626	31,809	40,110	44,745	36,024	55,090	88,092	49,376	46,947	42,432	46,165
212	4,557	32	7,161	6,339	9,058	862	1,631	5,186	3,218	21,294	38,465	29,031	(2,227)	5,813	7,061	12,163	11,011	3,661	7,829	1,959	6,185	7,381	10,840
213	(286)	383	1,698	2,438	1,121	(475)	2,197	367	3,453	(175)	1,790	(403)	4,177	949	2,091	(249)	1,384	(48)	1,600	883	2,145	1,216	222
214	409	489	328	356	1,456	(85)	360	793	847	9	33	370	358	31	873	185	654	(160)	44	1,192	307	17	474
215	(80)	1,887	1,291	124	991	92	95	(41)	732	781	508	650	(102)	(35)	972	1,066	2,805	1	(194)	23	304	(107)	2,067
216	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
217	55,274	46,841	44,425	45,730	45,735	46,421	40,999	46,026	58,390	41,754	46,156	54,693	36,836	39,932	49,174	46,081	42,596	53,674	43,270	50,876	51,022	48,821	46,190
218	23,576	19,007	17,219	17,055	14,097	15,062	8,496	12,484	16,514	16,301	12,306	17,879	10,282	10,434	12,806	11,385	10,974	15,708	16,200	14,065	14,473	19,431	13,788
21																							

	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Test Period
156							
157	104	112	78	95	56	82	1,306
158	-	-	-	-	-	-	-
159	-	-	-	-	-	-	-
160	-	-	-	-	-	-	-
161	-	352	-	-	-	-	572
162	31	-	-	-	-	-	31
163	-	-	-	-	-	771	623
164	7,027	-	-	-	-	-	8,490
165	-	-	-	-	-	-	-
166	-	-	-	-	-	-	11
167	79,194	95,749	85,536	85,477	141,876	115,790	1,163,428
168	-	-	-	-	-	-	16,308
169	132,737	180,339	146,442	144,944	149,810	139,030	1,620,936
170	12,231	5,831	2,780	13,130	4,493	2,007	48,469
171	-	-	310	1,680	998	680	7,659
172	80	613	11	232	957	496	5,520
173	5,361	2,267	2,993	682	2,169	367	35,444
174	39,285	41,399	33,198	36,975	33,331	36,543	398,508
175	-	-	-	-	-	-	-
176	100	400	-	-	1,412	849	14,656
177	234	198	288	350	205	382	5,863
178	7,553	-	3,054	-	-	-	24,379
179	-	-	-	-	-	-	-
180	-	-	-	-	-	-	-
181	12	28	22	563	39	22	359
182	306	408	42	1,288	485	426	7,285
183	(475)	-	(103)	-	-	15	(3,084)
184	-	5,000	-	-	-	-	6,324
185	16,946	15,205	13,840	36,157	32,836	39,337	134,811
186	1,350	1,839	891	1,307	2,868	1,878	20,038
187	18,678	75,431	102,738	13,596	13,866	27,169	651,500
188	-	-	-	-	-	-	-
189	1,371	2,844	5,258	1,550	-	4,526	28,857
190	-	27	-	-	-	80	350
191	6,078	5,148	11,875	8,487	4,545	9,962	78,099
192	3,511	1,836	1,859	3,798	2,948	3,803	33,840
193	1,500	-	-	-	-	-	1,600
194	-	-	-	-	-	-	515
195	3,993	4,736	800	5,728	1,886	1,896	65,160
196	6,807	26,281	4,963	12,581	11,747	29,039	157,985
197	13,716	3,806	11,886	12,025	11,689	11,931	132,462
198	35	24,024	4,594	1,224	3,980	1,186	53,662
199	168,529	170,169	156,302	(215,119)	147,684	394,913	2,955,011
200	-	-	-	-	-	-	(74,610)
201	-	-	-	-	-	-	-
202	5,000	-	550	6,693	522	6,244	13,199
203	823	835	835	835	835	835	56,626
204	531,116	664,476	580,580	174,232	571,429	829,846	6,670,432
205							
206							
207	89,516	92,048	89,490	96,239	86,700	103,053	1,198,230
208	52,212	46,180	44,040	53,243	28,818	42,486	549,891
209	270	1,817	2,681	2,420	3,705	616	73,167
210	-	-	-	-	-	-	-
211	-	-	-	-	505	(168)	-
212	45,694	51,829	49,230	54,944	49,396	46,784	594,734
213	1,635	5,525	(60)	9,294	3,456	5,450	74,950
214	1,903	744	715	1,173	1,356	1,081	12,778
215	574	501	514	741	1,203	2,783	4,875
216	(178)	1,039	2,618	1,291	1,168	(135)	10,320
217	-	-	-	-	-	-	-
218	45,961	45,173	34,051	36,452	28,588	27,804	556,988
219	18,078	18,078	14,339	15,095	15,870	12,161	176,423
220	-	74	(11)	-	-	-	94
221	9,876	8,676	9,296	10,115	9,236	9,676	117,074
222	23,055	22,071	22,177	23,088	21,716	21,864	289,328
223	10,635	10,635	10,162	11,118	10,152	10,635	194,222
224	899,875	968,701	871,046	499,942	896,641	1,120,984	10,498,963
225							
226							
227	426,616	340,771	255,821	248,287	235,988	48,789	3,848,513
228	230,285	189,308	189,762	225,324	213,782	233,380	2,490,902
229	445,075	288,839	257,084	289,039	301,372	605,659	3,848,459
230	1,101,957	778,816	711,646	762,650	751,143	887,829	10,187,875
231							
232	2,470,048	2,412,062	2,173,273	1,436,624	2,159,213	2,838,688	27,357,260

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Line No.	Category	Allocation	Division	Division Name	Account	Account Description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
1	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	7510	Production maps and records	-	-	-	-	-	-	-
2	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8140	Storage-Operation supervision and engineering	65	66	65	65	65	64	64
3	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8210	Storage-Purification expenses	296	254	280	264	266	325	354
4	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8560	Mains expenses	61	62	60	70	62	60	61
5	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8700	Distribution-Operation supervision and engineering	6,219	7,447	8,829	6,459	11,385	6,013	6,687
6	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8740	Mains and Services Expenses	7,915	7,913	9,368	7,930	13,099	8,355	8,082
7	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8760	Distribution-Measuring and regulating station expenses-Industrial	30	14	12	13	14	12	14
8	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8800	Distribution-Other expenses	525	539	520	604	535	519	527
9	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8810	Distribution-Rents	-	-	-	-	-	-	-
10	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8850	Distribution-Maintenance supervision and engineering	198	202	194	226	200	194	198
11	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8880	Distribution-Maintenance of structures and improvements	2	2	2	2	2	1	2
12	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9010	Customer accounts-Operation supervision	16	16	16	18	16	16	18
13	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9020	Customer accounts-Meter reading expenses	1	1	1	1	1	1	1
14	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9030	Customer accounts-Customer records and collections expenses	27	38	36	34	32	31	8
15	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9120	Sales-Demonstrating and selling expenses	3,739	3,751	3,726	3,994	3,835	3,912	3,809
16	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9130	Sales-Advertising expenses	-	-	-	-	-	-	-
17	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9200	A&G-Administrative & general salaries	(5,439,872)	(5,439,897)	(5,439,893)	(5,439,722)	(5,539,734)	(5,539,805)	(5,539,805)
18	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9210	A&G-Office supplies & expense	2,193,632	2,107,854	2,081,591	2,119,667	2,154,810	2,075,759	2,115,068
19	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	679,386	671,382	665,955	673,183	803,000	690,800	704,890
20	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9240	A&G-Property insurance	17,461	17,461	17,461	17,461	17,740	17,762	17,782
21	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9250	A&G-Injuries & damages	1,611,069	1,613,388	1,608,750	1,611,073	1,639,983	1,634,709	1,641,874
22	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9280	A&G-Employee pensions and benefits	3,555,914	3,187,569	3,372,005	3,218,823	3,343,254	3,781,898	4,204,164
23	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9280	A&G-Regulatory commission expenses	-	-	-	-	-	-	-
24	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9301	A&G-General advertising expense	36	36	36	36	36	37	38
25	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9302	Miscellaneous general expenses	303,350	212,495	208,367	311,692	267,098	257,725	478,443
26	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9310	A&G-Rents	454,863	454,840	454,797	454,853	457,241	456,363	456,514
27	Non-Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9320	A&G-Maintenance of general plant	63,217	63,832	63,354	63,282	63,213	62,471	62,505
28							3,468,145	2,908,262	3,053,531	3,050,029	3,236,254	3,467,319	4,161,249
29													
30	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8580	Mains expenses	-	-	-	-	-	-	-
31	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8700	Distribution-Operation supervision and engineering	2,230	2,331	2,129	2,230	2,401	2,088	2,401
32	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8740	Mains and Services Expenses	64	67	61	64	69	60	69
33	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	8800	Distribution-Other expenses	-	-	-	-	-	-	-
34	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9020	Customer accounts-Meter reading expenses	4,444	4,646	4,242	4,444	4,785	4,162	4,785
35	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9030	Customer accounts-Customer records and collections expenses	2,368	2,475	2,280	2,368	2,549	2,217	2,549
36	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9130	Sales-Advertising expenses	(568)	(594)	(543)	(568)	(612)	(532)	(612)
37	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9200	A&G-Administrative & general salaries	3,398,344	3,550,497	3,242,192	3,398,344	3,657,012	3,180,680	3,657,012
38	Labor	Allocates	002DIV	Dallas Atmos Rate Division - 002DIV	9210	A&G-Office supplies & expense	-	-	-	-	-	-	-
39							3,404,882	3,558,422	3,250,342	3,404,882	3,666,205	3,188,876	3,666,205
40													
41													

Line No.	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Attrition Period
1	-	-	-	-	-	-
2	65	65	65	68	68	781
3	379	343	321	280	506	3,869
4	61	60	83	62	(27)	654
5	7,996	6,057	6,071	7,913	6,844	86,021
6	8,211	8,059	10,016	8,310	7,959	105,198
7	15	12	14	15	13	178
8	527	519	548	537	(208)	5,692
9	-	-	-	-	-	-
10	196	193	205	201	(79)	2,124
11	2	1	2	2	(1)	16
12	16	16	17	16	(7)	171
13	1	1	1	1	1	15
14	19	19	(119)	32	(43)	114
15	3,838	3,790	4,100	3,906	2,869	45,270
16	-	-	-	-	-	-
17	(5,539,797)	(5,539,522)	(5,539,789)	(5,539,575)	(5,539,709)	(66,077,132)
18	2,144,217	2,092,776	2,232,453	2,131,533	1,871,090	25,370,448
19	711,481	684,269	719,626	710,252	684,479	8,397,724
20	17,782	17,762	17,781	17,781	17,782	211,975
21	1,639,485	1,634,709	1,641,255	1,641,255	1,636,874	19,556,422
22	4,401,223	3,964,843	3,824,279	3,435,085	5,937,364	48,248,521
23	-	-	-	-	-	-
24	37	37	36	37	37	437
25	376,249	360,786	1,672,121	265,563	203,796	4,917,688
26	448,296	447,991	448,271	448,341	447,917	5,430,286
27	63,389	62,865	63,270	65,811	63,955	781,162
28	4,283,667	3,745,670	5,099,596	3,247,329	5,343,578	45,065,632
29	-	-	-	-	-	-
30	-	-	-	-	-	-
31	2,297	2,088	2,297	2,297	2,193	26,983
32	66	60	66	66	63	777
33	-	-	-	-	-	-
34	4,577	4,182	4,577	4,577	4,370	53,771
35	2,439	2,217	2,439	2,439	2,328	28,848
36	(585)	(532)	(585)	(585)	(559)	(6,877)
37	3,498,235	3,180,680	3,498,235	3,498,235	3,339,458	41,094,924
38	-	-	-	-	-	-
39	3,507,028	3,188,676	3,507,028	3,507,028	3,347,852	41,198,226
40	-	-	-	-	-	-
41	-	-	-	-	-	-

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Category	Allocation	Division	Division Name	Account	Account Description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	8210	Storage-Purification expenses	-	-	-	-	-	-	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	8700	Distribution-Operation supervision and engineering	217	269	263	244	267	238	274
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	8740	Mains and Services Expenses	1,983	1,983	1,983	1,983	2,019	2,019	2,019
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	8800	Distribution-Other expenses	10	16	10	12	11	13	11
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9010	Customer accounts-Operation supervision	19,956	24,455	23,858	20,576	21,173	19,097	22,423
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9020	Customer accounts-Meter reading expenses	114	155	145	135	141	128	148
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9030	Customer accounts-Customer records and collections expenses	36,058	82,623	37,523	34,250	83,377	34,998	38,077
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9040	Customer accounts-Uncollectible accounts	-	-	-	-	-	-	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9050	Customer accounts-Miscellaneous customer accounts	71	97	90	84	87	78	92
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9070	Customer service-Supervision	-	-	-	-	-	-	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9090	Customer service-Operating informational and instructional advertising expense	-	-	-	-	-	-	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9100	Customer service-Miscellaneous customer service	110	92	110	92	94	94	112
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9200	A&G-Administrative & general salaries	2,452	2,040	2,452	2,040	2,077	2,077	2,497
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9210	A&G-Office supplies & expense	290,632	276,846	299,898	284,546	276,884	270,293	299,125
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9230	A&G-Outside services employed	14,152	11,726	14,155	11,205	11,566	11,473	13,861
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9240	A&G-Property insurance	-	-	-	-	-	-	-
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9250	A&G-Injuries & damages	32	26	32	26	27	27	32
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9260	A&G-Employee pensions and benefits	822,781	880,587	785,089	829,235	884,914	785,645	880,747
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9301	A&G-General advertising expense	18	19	19	19	19	21	19
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9302	Miscellaneous general expenses	4	5	4	4	5	4	5
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9310	A&G-Rents	127,594	131,420	133,534	132,246	133,019	145,697	132,221
Non-Labor	Allocates	012DIV	Call Center Division - 012DIV	9320	A&G-Maintenance of general plant	6	6	14	6	45	8	30
						1,316,192	1,412,364	1,299,178	1,296,704	1,415,725	1,271,907	1,391,694
Labor	Allocates	012DIV	Call Center Division - 012DIV	8700	Distribution-Operation supervision and engineering	-	-	-	-	-	-	-
Labor	Allocates	012DIV	Call Center Division - 012DIV	8800	Distribution-Other expenses	-	-	-	-	-	-	-
Labor	Allocates	012DIV	Call Center Division - 012DIV	9010	Customer accounts-Operation supervision	457,541	477,599	437,494	457,541	491,917	429,969	491,917
Labor	Allocates	012DIV	Call Center Division - 012DIV	9020	Customer accounts-Meter reading expenses	1,081	1,129	1,034	1,081	1,163	1,016	1,163
Labor	Allocates	012DIV	Call Center Division - 012DIV	9030	Customer accounts-Customer records and collections expenses	1,843,382	1,924,152	1,782,612	1,843,382	1,981,876	1,732,297	1,981,876
Labor	Allocates	012DIV	Call Center Division - 012DIV	9100	Customer service-Miscellaneous customer service	-	-	-	-	-	-	-
Labor	Allocates	012DIV	Call Center Division - 012DIV	9200	A&G-Administrative & general salaries	440,211	459,499	420,922	440,211	473,284	413,683	473,284
						2,742,215	2,882,369	2,822,052	2,742,215	2,948,240	2,576,965	2,948,240

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Attrition Period
42						
43						
44	-	-	-	-	-	-
45	262	223	228	300	64	2,849
46	2,019	2,019	2,019	2,019	2,019	24,083
47	10	8	9	10	23	144
48	22,283	16,715	18,719	21,753	924	231,934
49	149	114	121	151	(19)	1,479
50	83,312	33,403	37,108	83,720	28,867	613,315
51	-	-	-	-	-	-
52	93	71	75	94	(12)	920
53	-	-	-	-	-	-
54	-	-	-	-	-	-
55	94	94	112	94	94	1,191
56	2,077	2,077	2,497	2,077	2,077	26,439
57	270,070	259,147	291,686	288,400	246,812	3,334,138
58	11,570	11,272	13,769	11,368	11,330	147,468
59	-	-	-	-	-	-
60	27	27	32	27	27	340
61	840,066	766,277	839,174	840,975	886,455	10,041,944
62	18	18	19	19	18	228
63	4	4	6	5	5	56
64	128,112	128,198	133,901	133,559	128,281	1,587,762
65	6	6	7	104	34	273
66	1,380,170	1,219,673	1,339,481	1,384,695	1,306,780	16,014,564
67						
68	-	-	-	-	-	-
69	-	-	-	-	-	-
70	471,268	429,999	471,288	471,268	450,618	5,536,360
71	1,114	1,016	1,114	1,114	1,065	13,090
72	1,898,683	1,732,297	1,898,683	1,898,683	1,815,490	22,313,413
73	-	-	-	-	-	-
74	453,417	413,683	453,417	453,417	433,550	5,328,579
75	2,824,482	2,576,965	2,824,482	2,824,482	2,700,723	33,193,441
76						
77						

Atmos Energy Corporation
Tennessee Rate Case - 2014
O&M by Labor and Non-Labor
For Attrition Period

Category	Allocation	Division	Division Name	Account	Account Description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
80	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8160 Wells expenses	-	-	-	-	-	-	-
81	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8170 Lines expenses	36	36	36	36	36	36	36
82	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8180 Compressor station expenses	38	38	38	38	38	38	38
83	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8190 Compressor station fuel and power	737	738	738	738	737	737	737
84	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8200 Storage-Measuring and regulating station expenses	-	-	-	-	-	-	-
85	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8210 Storage-Purification expenses	331	331	331	331	331	331	331
86	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8240 Storage-Other expenses	29	29	29	29	29	29	29
87	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8250 Storage well royalties	1,954	1,955	1,956	1,956	1,951	1,951	1,951
88	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8370 Maintenance of other equipment	-	-	-	-	-	-	-
89	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8500 Transmission-Operation supervision and engineering	58	52	56	72	65	108	68
90	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8560 Mains expenses	200	185	203	231	214	313	215
91	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8570 Transmission-Measuring and regulating station expenses	72	72	72	72	72	72	72
92	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8590 Transmission-Other expenses	-	-	-	-	-	-	-
93	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8650 Transmission-Maintenance of measuring and regulating station equipment	837	860	860	881	857	782	934
94	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8670 Transmission-Maintenance of other equipment	-	-	-	-	-	-	-
95	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8700 Distribution-Operation supervision and engineering	176,896	189,628	191,134	202,081	213,554	212,635	191,271
96	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8711 Odorization	3,887	3,907	6,072	3,566	3,457	2,577	2,197
97	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8740 Mains and Services Expenses	6,890	6,379	7,275	7,101	7,485	7,231	7,114
98	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8750 Distribution-Measuring and regulating station expenses	2,856	2,871	4,480	2,620	2,540	1,894	1,615
99	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8760 Distribution-Measuring and regulating station expenses-Industrial	80	90	141	83	80	80	51
100	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8770 Distribution-Measuring and regulating station expenses-City gate check stations	7,629	7,676	11,914	6,969	6,787	5,058	4,313
101	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8780 Meter and house regulator expenses	22	23	35	21	20	15	13
102	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8800 Distribution-Other expenses	344	307	289	397	371	601	336
103	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8810 Distribution-Rents	22,829	22,840	22,857	22,854	22,801	22,801	22,799
104	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8870 Distribution-Maint of mains	52	52	81	47	46	34	29
105	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8930 Maintenance of meters and house regulators	-	-	-	-	-	-	-
106	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	8940 Distribution-Maintenance of other equipment	8	8	12	7	7	5	4
107	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9030 Customer accounts-Customer records and collections expenses	297,832	305,823	303,476	306,682	305,191	272,177	334,044
108	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9040 Customer accounts-Uncollectible accounts	-	-	-	-	-	-	-
109	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9080 Customer service-Operating assistance expense	-	-	-	-	-	-	-
110	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9090 Customer service-Operating informational and instructional advertising expense	-	-	-	-	-	-	-
111	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9100 Customer service-Miscellaneous customer service	167	217	252	176	191	177	185
112	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9110 Sales-Supervision	1,732	1,537	1,819	2,424	1,972	3,066	2,024
113	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9120 Sales-Demonstrating and selling expenses	438	572	663	459	502	463	431
114	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9130 Sales-Advertising expenses	1,933	2,524	2,924	2,026	2,215	2,045	1,903
115	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9200 A&G-Administrative & general salaries	(1,623)	(10,088)	(301)	(264)	(1,377)	(283)	(394)
116	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9210 A&G-Office supplies & expense	520	469	1,021	1,138	1,082	1,431	1,100
117	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9230 A&G-Outside services employed	10,548	10,844	10,757	10,866	10,814	9,833	11,838
118	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9240 A&G-Property insurance	(2,823)	(3,440)	(2,396)	(3,218)	(2,794)	(2,290)	(3,816)
119	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9250 A&G-Injuries & damages	114,876	122,380	110,421	117,874	122,811	109,492	127,630
120	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9260 A&G-Employee pensions and benefits	65,870	67,228	68,030	68,457	73,839	99,098	119,771
121	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9280 A&G-Regulatory commission expenses	-	-	-	-	-	-	-
122	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9302 Miscellaneous general expenses	18,755	15,970	7,198	17,785	18,959	31,661	9,469
123	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9310 A&G-Rents	1,035	1,038	1,036	1,036	1,034	1,034	1,034
124	Non-Labor	Allocates	091DIV	Brentwood Division - 091DIV	9320 A&G-Maintenance of general plant	20	29	11	32	142	49	24
125						734,475	753,277	753,502	775,585	795,669	785,051	839,375
126						-	-	-	-	-	-	-
127	Labor	Allocates	091DIV	Brentwood Division - 091DIV	8432 Other storage-Maintenance of structures and improvements	-	-	-	-	-	-	-
128	Labor	Allocates	091DIV	Brentwood Division - 091DIV	8560 Mains expenses	740	774	707	740	800	696	800
129	Labor	Allocates	091DIV	Brentwood Division - 091DIV	8700 Distribution-Operation supervision and engineering	199,597	208,644	190,551	199,597	215,598	187,554	215,598
130	Labor	Allocates	091DIV	Brentwood Division - 091DIV	8740 Mains and Services Expenses	-	-	-	-	-	-	-
131	Labor	Allocates	091DIV	Brentwood Division - 091DIV	8750 Distribution-Measuring and regulating station expenses	-	-	-	-	-	-	-
132	Labor	Allocates	091DIV	Brentwood Division - 091DIV	8760 Distribution-Measuring and regulating station expenses-Industrial	-	-	-	-	-	-	-
133	Labor	Allocates	091DIV	Brentwood Division - 091DIV	8780 Meter and house regulator expenses	-	-	-	-	-	-	-
134	Labor	Allocates	091DIV	Brentwood Division - 091DIV	8800 Distribution-Other expenses	(11)	(12)	(11)	(11)	(12)	(10)	(12)
135	Labor	Allocates	091DIV	Brentwood Division - 091DIV	9020 Customer accounts-Meter reading expenses	-	-	-	-	-	-	-
136	Labor	Allocates	091DIV	Brentwood Division - 091DIV	9030 Customer accounts-Customer records and collections expenses	17,061	17,834	16,287	17,061	18,428	18,031	18,428
137	Labor	Allocates	091DIV	Brentwood Division - 091DIV	9090 Customer service-Operating informational and instructional advertising expense	-	-	-	-	-	-	-
138	Labor	Allocates	091DIV	Brentwood Division - 091DIV	9110 Sales-Supervision	6,057	6,331	5,782	6,057	6,542	5,691	6,542
139						223,444	233,571	213,317	223,444	241,356	208,991	241,356

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Attrition Period
78						
79						
80	-	-	-	-	-	-
81	12	12	12	12	12	312
82	13	13	13	12	13	331
83	243	243	241	238	246	6,371
84	-	-	-	-	-	-
85	109	109	108	108	111	2,860
86	10	10	9	9	10	250
87	643	644	638	625	653	18,876
88	-	-	-	-	-	-
89	62	62	63	53	2	722
90	172	178	189	158	39	2,297
91	24	24	24	23	24	623
92	-	-	-	-	-	-
93	815	819	783	908	851	10,146
94	-	-	-	-	-	-
95	183,778	194,940	212,798	204,480	154,015	2,327,159
96	2,144	3,525	5,927	4,144	4,694	48,396
97	6,210	6,804	7,673	7,031	7,512	84,514
98	1,576	2,590	4,353	3,045	3,669	34,088
99	50	82	137	98	116	1,075
100	4,212	6,918	11,629	8,137	9,601	91,072
101	12	20	34	24	29	288
102	359	340	317	280	68	4,009
103	7,513	7,524	7,454	7,305	7,627	197,203
104	28	47	79	55	86	615
105	-	-	-	-	-	-
106	4	7	12	8	10	95
107	291,190	291,302	276,003	322,679	301,232	3,607,532
108	-	-	-	-	-	-
109	-	-	-	-	-	-
110	-	-	-	-	-	-
111	168	165	177	197	183	2,235
112	2,056	1,907	1,920	1,685	192	22,313
113	438	432	460	515	478	5,852
114	1,934	1,905	2,028	2,272	2,109	25,817
115	(3,548)	(715)	(833)	(6,847)	(523)	(26,896)
116	544	552	1,087	997	572	10,512
117	10,318	10,322	9,779	11,438	10,687	127,845
118	(2,331)	(2,284)	(2,438)	(2,525)	(2,623)	(32,788)
119	118,898	108,341	117,140	117,581	114,528	1,400,849
120	120,849	104,843	94,719	77,474	108,678	1,068,454
121	-	-	-	-	-	-
122	19,139	14,855	7,119	8,052	7,070	175,833
123	341	341	338	331	346	8,941
124	43	71	132	107	59	717
125	<u>766,022</u>	<u>757,747</u>	<u>760,121</u>	<u>770,961</u>	<u>732,849</u>	<u>9,224,515</u>
126	-	-	-	-	-	-
127	-	-	-	-	-	-
128	766	693	763	763	728	8,969
129	206,520	186,950	205,585	205,585	195,267	2,418,049
130	-	-	-	-	-	-
131	-	-	-	-	-	-
132	-	-	-	-	-	-
133	-	-	-	-	-	-
134	(12)	(10)	(11)	(11)	(11)	(135)
135	-	-	-	-	-	-
136	17,652	15,980	17,572	17,572	16,776	206,683
137	-	-	-	-	-	-
138	<u>6,267</u>	<u>5,673</u>	<u>6,238</u>	<u>6,238</u>	<u>5,956</u>	<u>73,374</u>
139	<u>231,194</u>	<u>209,285</u>	<u>230,147</u>	<u>230,147</u>	<u>219,716</u>	<u>2,706,939</u>
140						
141						

Atmos Energy Corporation
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O&M by Labor and Non-Labor
For Attrition Period

Category	Allocation	Division	Division Name	Account	Account Description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
142												
143												
144	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	7350 Miscellaneous production expenses	101	102	103	104	103	102	101
145	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	7510 Production maps and records	-	-	-	-	-	-	-
146	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	7530 Field lines expenses	-	-	-	-	-	-	-
147	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8180 Compressor station expenses	83	36	85	48	150	105	137
148	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8210 Storage-Purification expenses	2	2	2	2	2	2	2
149	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8560 Mains expenses	62	56	61	68	58	58	86
150	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8800 Transmission-Rents	781	482	564	626	722	875	819
151	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8850 Transmission-Maintenance of measuring and regulating station equipment	-	-	-	-	-	-	-
152	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8870 Transmission-Maintenance of other equipment	1	1	1	1	1	1	1
153	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8700 Distribution-Operation supervision and engineering	93,472	91,822	97,383	94,644	99,841	97,115	143,739
154	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8711 Odorization	1,124	1,173	1,384	1,220	1,228	1,149	1,402
155	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8740 Mains and Services Expenses	136,846	138,813	138,809	132,899	141,116	137,805	183,541
156	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8750 Distribution-Measuring and regulating station expenses	3,577	3,696	4,138	3,784	3,792	3,592	4,505
157	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8770 Distribution-Measuring and regulating station expenses-City gate check stations	578	595	877	611	822	588	607
158	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8780 Meter and house regulator expenses	441	449	490	455	495	489	674
159	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8800 Distribution-Other expenses	3,063	3,068	3,065	3,013	3,088	3,010	3,584
160	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8810 Distribution-Rents	30,862	31,477	31,713	31,820	31,749	31,428	31,930
161	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8860 Distribution-Maintenance supervision and engineering	-	-	-	-	-	-	-
162	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8860 Distribution-Maintenance of structures and improvements	1,129	1,151	1,157	1,164	1,159	1,149	1,137
163	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8870 Distribution-Maint of mains	453	481	479	470	475	457	621
164	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8890 Maintenance of measuring and regulating station equipment-General	2,158	2,172	2,326	2,184	2,289	2,178	3,508
165	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8900 Maintenance of measuring and regulating station equipment-Industrial	-	-	-	-	-	-	-
166	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8910 Maintenance of measuring and regulating station equipment-City gate check stations	-	-	-	-	-	-	-
167	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8920 Maintenance of services	22	18	10	27	20	17	71
168	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8930 Maintenance of meters and house regulators	478	529	655	548	574	505	682
169	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8940 Distribution-Maintenance of other equipment	(1,218)	(1,173)	(740)	(822)	(590)	(643)	(1,032)
170	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9010 Customer accounts-Operation supervision	538	385	445	468	525	491	596
171	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9020 Customer accounts-Meter reading expenses	11,829	11,688	12,323	11,817	12,128	11,930	18,047
172	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9030 Customer accounts-Customer records and collections expenses	1,456	1,434	1,528	1,559	1,467	1,399	1,589
173	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9040 Customer accounts-Uncollectible accounts	-	-	-	-	-	-	-
174	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9080 Customer service-Operating assistance expense	-	-	-	-	-	-	-
175	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9090 Customer service-Operating informational and instructional advertising expense	2,285	1,773	1,737	2,030	2,088	1,912	2,912
176	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9100 Customer service-Miscellaneous customer service	70	68	50	53	43	45	62
177	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9110 Sales-Supervision	5,483	5,200	5,040	5,710	4,902	4,380	4,792
178	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9120 Sales-Demonstrating and selling expenses	2,690	2,085	2,132	2,458	2,494	2,269	3,082
179	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9130 Sales-Advertising expenses	143	93	106	118	136	127	154
180	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9160 Sales-Miscellaneous sales expenses	21	19	4	24	26	18	145
181	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9210 A&G-Office supplies & expense	1,680	1,499	2,181	1,628	2,322	1,611	1,961
182	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9230 A&G-Outside services employed	14,468	14,498	15,325	14,520	15,142	14,573	24,144
183	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9240 A&G-Property insurance	614	614	2,408	614	2,446	625	625
184	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9250 A&G-Injuries & damages	3,918	3,927	4,302	3,933	4,257	3,948	5,503
185	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9260 A&G-Employee pensions and benefits	107,204	111,424	103,053	107,195	118,114	104,027	115,899
186	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9280 A&G-Regulatory commission expenses	(3,532)	(3,714)	(5,680)	(4,980)	(6,119)	(5,824)	(9,439)
187	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9301 A&G-General advertising expense	-	-	-	-	-	-	-
188	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9302 Miscellaneous general expenses	556	521	116	636	674	426	3,711
189	Non-Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9310 A&G-Rents	4,378	4,463	4,438	4,514	4,488	4,455	4,410
190						427,799	430,916	431,959	425,182	450,017	426,190	555,519
191												
192	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8560 Mains expenses	-	-	-	-	-	-	-
193	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8700 Distribution-Operation supervision and engineering	91,712	95,287	88,137	91,712	93,146	87,098	98,148
194	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8740 Mains and Services Expenses	42,088	43,729	40,448	42,088	45,041	39,971	45,041
195	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8750 Distribution-Measuring and regulating station expenses	5,599	5,818	5,381	5,599	5,992	5,318	5,992
196	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8760 Distribution-Measuring and regulating station expenses-Industrial	-	-	-	-	-	-	-
197	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8770 Distribution-Measuring and regulating station expenses-City gate check stations	-	-	-	-	-	-	-
198	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8780 Meter and house regulator expenses	45,521	47,295	43,746	45,521	48,714	43,231	48,714
199	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8800 Distribution-Other expenses	5,740	5,963	5,516	5,740	6,142	5,451	6,142
200	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8870 Distribution-Maint of mains	978	1,016	840	978	1,047	929	1,047
201	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8920 Maintenance of services	373	388	359	373	399	354	399
202	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8930 Maintenance of meters and house regulators	790	821	759	790	845	750	845
203	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	8940 Distribution-Maintenance of other equipment	-	-	-	-	-	-	-
204	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9020 Customer accounts-Meter reading expenses	42,632	44,293	40,870	42,632	45,622	40,467	45,622
205	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9030 Customer accounts-Customer records and collections expenses	13,503	14,030	12,977	13,503	14,451	12,824	14,451
206	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9070 Customer service-Supervision	7	7	7	7	8	7	8
207	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9090 Customer service-Operating informational and instructional advertising expense	8,961	9,310	8,811	8,961	9,559	8,510	9,559
208	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9110 Sales-Supervision	20,814	21,418	19,811	20,814	22,080	19,577	22,080
209	Labor	TN Direct O&M	093DIV	Tennessee Division - 093DIV	9200 A&G-Administrative & general salaries	14,886	15,445	14,236	14,886	15,909	14,118	15,909
210						293,364	304,821	281,947	293,364	313,965	278,625	313,965
211												
212												
213	SSU Allocation	SSU Allocation	093DIV	Tennessee Division - 093DIV	9220 A&G - Administrative Expenses Transferred - Credit	299,442	281,826	274,645	281,226	300,724	289,987	341,024
214	SSU Allocation	CSC Allocation	093DIV	Tennessee Division - 093DIV	9220 A&G - Administrative Expenses Transferred - Credit	178,974	188,513	172,925	178,114	182,448	169,733	191,389
215	Gen Office All	Gen Office Allocation	093DIV	Tennessee Division - 093DIV	9220 A&G - Administrative Expenses Transferred - Credit	389,677	401,445	393,297	406,392	421,856	404,786	439,836
216						868,092	871,784	840,867	865,732	915,029	864,466	972,049
217												
218					Total 093 Div	1,589,275	1,607,521	1,554,773	1,584,298	1,679,011	1,569,301	1,841,533

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Attrition Period
142						
143						
144	79	77	81	81	79	1,113
145	-	-	-	-	-	-
146	-	-	-	-	-	-
147	102	103	49	51	80	1,009
148	2	2	2	2	(0)	22
149	58	57	67	63	81	756
150	637	543	810	671	501	7,821
151	-	-	-	-	-	-
152	1	1	1	1	1	10
153	95,541	95,952	99,214	101,474	91,167	1,201,365
154	1,231	1,148	1,205	1,245	1,344	14,850
155	133,114	137,287	145,027	140,583	145,712	1,711,330
156	3,888	3,555	3,670	3,781	3,968	45,776
157	815	597	621	624	661	7,596
158	467	462	490	485	477	5,875
159	2,515	2,642	2,575	2,581	2,485	34,708
160	24,559	23,814	25,191	25,189	24,549	344,410
161	-	-	-	-	-	-
162	888	861	908	911	896	12,500
163	428	401	425	419	421	5,511
164	2,190	2,269	2,327	2,239	2,298	28,108
165	-	-	-	-	-	-
166	-	-	-	-	-	-
167	32	9	21	17	13	278
168	567	472	560	448	570	6,586
169	(481)	(1,043)	(543)	(899)	(391)	(9,356)
170	475	413	575	496	404	5,812
171	11,728	12,488	12,426	12,977	12,347	151,724
172	1,388	1,403	1,532	1,501	887	17,143
173	-	-	-	-	283,200	283,200
174	-	-	-	-	-	-
175	2,008	1,761	2,264	1,978	1,084	23,832
176	34	58	38	45	31	596
177	4,581	5,098	5,565	5,174	(477)	55,860
178	2,338	2,115	2,773	2,403	1,046	27,865
179	120	102	153	126	94	1,474
180	50	5	18	12	10	349
181	2,210	1,553	1,782	2,279	966	21,682
182	14,544	15,262	15,815	14,887	15,090	188,087
183	2,513	625	625	2,392	625	14,726
184	4,103	4,132	4,228	4,184	4,090	51,524
185	111,020	102,108	111,247	111,371	106,150	1,306,814
186	(6,250)	(4,585)	(6,538)	(5,595)	(8,801)	(88,848)
187	-	-	-	-	-	-
188	1,273	156	480	329	268	9,127
189	3,442	3,398	3,522	3,531	3,434	48,471
190	421,630	415,342	438,994	436,227	697,752	5,559,726
191	-	-	-	-	-	-
192	-	-	-	-	-	-
193	94,463	87,088	94,463	94,463	90,781	1,111,506
194	43,351	39,971	43,351	43,351	41,661	510,092
195	5,767	5,318	5,767	5,767	5,543	67,883
196	-	-	-	-	-	-
197	-	-	-	-	-	-
198	46,886	43,231	46,886	46,886	45,058	551,689
199	5,912	5,451	5,912	5,912	5,681	69,563
200	1,007	929	1,007	1,007	968	11,853
201	384	354	384	384	369	4,523
202	814	750	814	814	782	9,573
203	-	-	-	-	-	-
204	43,911	40,487	43,911	43,911	42,199	516,675
205	13,908	12,824	13,908	13,908	13,366	163,654
206	7	7	7	7	7	87
207	9,230	8,510	9,230	9,230	8,870	108,600
208	21,233	19,577	21,233	21,233	20,405	248,835
209	15,312	14,118	15,312	15,312	14,715	180,185
210	302,185	278,625	302,185	302,185	290,405	3,555,677
211	-	-	-	-	-	-
212	-	-	-	-	-	-
213	339,423	302,114	374,971	294,272	378,668	3,758,320
214	184,541	167,430	183,629	185,622	176,729	2,170,047
215	405,662	393,384	402,836	407,205	387,499	4,853,653
216	929,626	862,927	961,435	887,100	942,893	10,782,020
217	-	-	-	-	-	-
218	1,653,641	1,556,894	1,702,614	1,627,512	1,831,050	19,897,423

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-30
Page 1 of 1

REQUEST:

Provide detailed schedules explaining the calculation of the growth factor used to project expenses through the attrition year. Please break down the calculation between the inflation and customer growth components.

RESPONSE:

Please see the relied file "Inflations Calculation.xls" provided on CD at the time the Company made the filing.

Respondent: Greg Waller

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-31
Page 1 of 1

REQUEST:

Provide a schedule(s) of employees for the test period, identifying them as hourly or salaried, part or full time, and the account to which their compensation is charged. Identify the regular, overtime, and total hours worked during the test period. Also, show the regular and total earnings during the test period. For those employees working only a partial year, give the dates of employment. Identify pay raises, month and percentage, from the test period through the attrition year. Where appropriate, show the allocation of compensation for such employees or appropriate employee group between states and between utility and non-utility operations. Also, indicate any anticipated changes in employment levels through the attrition period.

RESPONSE:

Please see Confidential Attachment 1 for payroll data. The responsive information in Attachment 1 contains employee data and is Confidential and is being provided subject to the entry of a proposed confidentiality order. Petitioner filed a proposed protective order at the time this case was filed. The payroll data in Attachment 1 is voluminous and contains tables with pivot information. An electronic copy is included in a separate sealed envelope, which has been marked "CONFIDENTIAL".

Please see the pre-filed Direct Testimony of Greg Waller for treatment of pay increases for October 1, 2015.

The Company does not anticipate material changes in employment levels through the attrition period.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-31_Att1 - Payroll Data (CONFIDENTIAL PW).xlsx, (CD Only).

Respondents: Jason Schneider and Greg Waller

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-32
Page 1 of 1

REQUEST:

Provide a schedule showing by month, for the last two (2) fiscal years through the test period, identifying the amount and percentage of total payroll capitalized on a total Company, total LDC, and Tennessee only basis. Provide a detailed calculation of the percentage used to capitalize payroll for the attrition period.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-32_Att1 - Capitalized Payroll.xlsx, 3 Pages.

Respondents: Jason Schneider and Greg Waller

Atmos Energy Corporation
Tennessee Rate Case - 2014
Sub Accounts 01000-01016 - Labor
Fiscal 2013 and Fiscal 2014

Total Regulated Company		FY 13											
Sub Account	Sub Account Description	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
01000	Non-project Labor	12,201,822	18,305,993	12,573,796	13,160,712	12,804,308	13,120,591	13,025,684	19,454,788	12,882,106	12,959,485	12,991,457	12,995,876
01001	Capital Labor	9,803,657	14,475,195	9,691,499	9,020,743	9,482,032	9,247,276	8,797,105	13,043,935	8,881,636	8,757,862	8,861,362	8,976,656
01002	Capital Labor Contra	(9,807,999)	(14,405,053)	(9,672,265)	(9,010,035)	(9,474,060)	(9,244,055)	(8,794,289)	(12,984,624)	(8,847,863)	(8,734,456)	(8,860,468)	(8,976,196)
01003	Deferred Project Labor	-	-	-	-	-	-	-	-	-	-	-	-
01004	Deferred Project Labor Contra	-	-	-	-	-	-	-	-	-	-	-	-
01006	O&M Project Labor and Contra	161,991	360,578	61,075	78,540	156,308	258,666	279,167	409,599	118,956	122,099	129,351	87,392
01008	Expense Labor Accrual	1,950,953	(4,877,540)	720,169	2,152,226	(160,122)	596,656	1,463,093	(4,583,093)	(18,169)	1,962,680	1,312,355	642,261
01010	PTO Accrual	-	-	726,442	-	-	(134,839)	-	-	119,204	-	-	(99,439)
01011	Capital Labor Transfer In	7,438,744	11,262,998	7,463,157	7,256,002	7,202,755	7,099,563	6,871,691	9,914,559	6,815,384	6,750,613	6,702,764	6,922,125
01012	Capital Labor Transfer Out	(7,483,036)	(11,303,014)	(7,482,390)	(7,266,294)	(7,210,727)	(7,102,441)	(8,874,507)	(9,954,686)	(6,849,157)	(6,774,020)	(6,703,658)	(6,922,584)
01013	Expense Labor Transfer In	175,671	361,054	78,422	89,057	156,434	257,023	281,015	398,821	113,792	108,022	123,347	89,253
01014	Expense Labor Transfer Out	(175,491)	(361,054)	(79,336)	(78,540)	(156,434)	(258,808)	(281,015)	(411,002)	(118,956)	(122,439)	(129,361)	(89,632)
01015	Deferred Project Labor Transfer In	-	-	-	-	-	-	-	-	-	-	-	-
01016	Deferred Project Labor Transfer Out	-	-	-	-	-	-	-	-	-	-	-	-
		14,276,311	13,819,158	14,080,568	15,402,411	12,800,495	13,839,634	14,767,943	15,288,297	13,096,933	15,029,827	14,427,149	13,625,711
	Expense Labor	14,276,311	13,819,158	14,080,568	15,402,411	12,800,495	13,839,634	14,767,943	15,288,297	13,096,933	15,029,827	14,427,149	13,625,711
	Capital Labor A	9,807,999	14,405,053	9,672,265	9,010,035	9,474,060	9,244,055	8,794,289	12,984,624	8,847,863	8,734,456	8,860,468	8,976,196
	Total B	24,084,310	28,224,210	23,752,833	24,412,446	22,274,554	23,083,688	23,562,232	28,272,921	21,944,796	23,764,283	23,287,618	22,601,907
	Capitalization Percentage (A/B)	40.72%	51.04%	40.72%	36.91%	42.53%	40.05%	37.32%	45.93%	40.32%	36.75%	38.05%	39.71%

Total Regulated Utility (LDC)		FY 13											
Sub Account	Sub Account Description	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
01000	Non-project Labor	10,759,616	16,164,464	11,082,219	11,606,341	11,321,032	11,639,183	11,812,924	17,188,303	11,359,993	11,428,134	11,441,102	11,425,750
01001	Capital Labor	9,734,570	14,345,722	9,599,891	8,934,221	9,393,518	9,154,137	8,705,818	12,910,463	8,784,233	8,654,945	8,767,690	8,887,235
01002	Capital Labor Contra	(8,856,809)	(12,919,482)	(8,665,799)	(8,088,067)	(8,505,822)	(8,291,784)	(7,862,316)	(11,494,644)	(7,795,243)	(7,698,095)	(7,791,751)	(7,858,795)
01003	Deferred Project Labor	-	-	-	-	-	-	-	-	-	-	-	-
01004	Deferred Project Labor Contra	-	-	-	-	-	-	-	-	-	-	-	-
01006	O&M Project Labor and Contra	161,991	360,578	61,075	78,540	156,308	258,666	279,167	409,599	118,956	122,099	129,351	87,392
01008	Expense Labor Accrual	1,750,407	(4,257,742)	638,363	1,899,881	(135,333)	511,579	1,282,397	(4,042,081)	(9,618)	1,713,902	1,138,560	573,307
01010	PTO Accrual	-	-	647,549	-	-	(134,839)	-	-	152,265	-	-	(99,791)
01011	Capital Labor Transfer In	6,488,208	9,781,629	6,460,388	6,334,034	6,239,353	6,156,024	5,944,573	8,429,184	5,778,230	5,730,402	5,639,015	5,812,837
01012	Capital Labor Transfer Out	(7,414,604)	(11,177,742)	(7,394,481)	(7,179,772)	(7,127,050)	(7,018,035)	(6,788,075)	(9,825,818)	(6,767,221)	(6,687,252)	(6,614,954)	(6,841,278)
01013	Expense Labor Transfer In	96,227	280,073	60,629	81,857	130,457	211,736	218,881	244,189	25,422	43,393	39,081	65,901
01014	Expense Labor Transfer Out	(175,491)	(361,054)	(79,336)	(78,540)	(156,434)	(258,808)	(281,015)	(411,002)	(118,956)	(122,439)	(129,361)	(89,632)
01015	Deferred Project Labor Transfer In	-	-	-	-	-	-	-	-	-	-	-	-
01016	Deferred Project Labor Transfer Out	-	-	-	-	-	-	-	-	-	-	-	-
		12,544,116	12,196,445	12,410,499	13,588,495	11,316,030	12,227,860	13,012,354	13,408,173	11,529,063	13,185,089	12,616,734	11,962,927
	Expense Labor	12,544,116	12,196,445	12,410,499	13,588,495	11,316,030	12,227,860	13,012,354	13,408,173	11,529,063	13,185,089	12,616,734	11,962,927
	Capital Labor A	8,856,809	12,919,482	8,665,799	8,088,067	8,505,822	8,291,784	7,862,316	11,494,644	7,795,243	7,698,095	7,791,751	7,858,795
	Total B	21,400,925	25,115,927	21,076,298	21,676,562	19,821,853	20,519,644	20,874,670	24,902,817	19,324,306	20,883,185	20,408,485	19,821,722
	Capitalization Percentage (A/B)	41.39%	51.44%	41.12%	37.31%	42.91%	40.41%	37.66%	46.16%	40.34%	36.86%	38.18%	39.65%

Tennessee (Div. 093)		FY 13											
Sub Account	Sub Account Description	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13
01000	Non-project Labor	293,289	461,728	304,722	315,126	300,833	312,330	312,799	446,404	298,377	297,809	302,461	301,254
01001	Capital Labor	308,651	430,033	298,840	269,442	289,635	276,019	274,628	432,652	289,302	307,676	313,390	301,532
01002	Capital Labor Contra	(301,993)	(416,842)	(294,448)	(268,855)	(295,439)	(277,563)	(274,351)	(450,062)	(297,629)	(315,249)	(316,019)	(305,359)
01006	O&M Project Labor and Contra	3,325	18,669	1,776	2,726	235	(750)	829	375	(1,358)	688	(899)	827
01008	Expense Labor Accrual	53,370	(113,683)	14,512	50,340	(5,718)	20,059	31,946	(113,609)	(591)	43,761	32,048	16,725
01011	Capital Labor Transfer In	150,577	234,237	163,376	174,012	144,659	137,283	153,739	228,752	162,468	167,414	158,221	160,877
01012	Capital Labor Transfer Out	(157,235)	(248,428)	(167,768)	(174,599)	(138,855)	(135,749)	(154,016)	(211,342)	(154,140)	(159,841)	(155,592)	(157,050)
01013	Expense Labor Transfer In	3,326	2,745	2,551	2,726	1,826	4,204	(5,910)	896	(3,324)	(2,978)	(3,949)	2,175
01014	Expense Labor Transfer Out	(3,326)	(18,669)	(1,776)	(2,726)	(235)	750	(829)	(375)	1,358	(688)	899	(827)
		349,985	350,790	321,785	368,192	296,943	336,593	338,834	333,692	294,462	338,592	330,560	320,154
	Expense Labor	349,985	350,790	321,785	368,192	296,943	336,593	338,834	333,692	294,462	338,592	330,560	320,154
	Capital Labor A	301,993	415,842	294,448	268,855	295,439	277,563	274,351	450,062	297,629	315,249	316,019	305,359
	Total B	651,978	766,632	616,234	637,048	592,382	614,156	613,186	783,754	592,091	653,841	646,579	625,512
	Capitalization Percentage (A/B)	46.32%	54.24%	47.78%	42.20%	49.87%	45.19%	44.74%	57.42%	50.27%	48.21%	48.88%	48.82%

Atmos Energy Corporation
Tennessee Rate Case - 2014
Sub Accounts 01000-01016 - Labor
Fiscal 2013 and Fiscal 2014

Total Regulated Company		FY 14											
Sub Account	Sub Account Description	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
01000	Non-project Labor	13,372,493	19,316,397	13,682,415	13,827,933	13,705,435	13,370,839	13,347,761	19,441,071	13,037,730	13,108,831	13,034,292	13,098,146
01001	Capital Labor	9,335,051	13,791,318	9,451,202	9,305,631	9,267,226	9,430,649	9,517,999	14,361,980	9,707,183	9,802,932	10,019,437	10,158,995
01002	Capital Labor Contra	(9,335,625)	(13,785,145)	(9,448,515)	(9,289,775)	(9,255,689)	(9,418,224)	(9,503,697)	(14,336,900)	(9,689,474)	(9,789,424)	(9,997,621)	(10,139,913)
01003	Deferred Project Labor	-	-	-	-	-	-	-	-	-	-	-	-
01004	Deferred Project Labor Contra	-	-	-	-	-	-	-	-	-	-	-	-
01006	O&M Project Labor and Contra	180,473	228,603	55,467	5,014	64,880	100,775	84,692	363,981	160,283	253,823	226,426	129,164
01008	Expense Labor Accrual	2,219,339	(6,036,550)	1,456,528	2,096,634	(33,668)	512,224	1,193,116	(5,311,877)	677,859	1,965,148	634,056	1,335,106
01010	PTO Accrual	-	-	180,805	-	-	-	-	-	(370,272)	-	-	268,116
01011	Capital Labor Transfer In	7,171,486	10,500,465	7,520,329	7,507,735	7,111,636	7,147,309	7,193,599	10,848,792	7,384,484	7,427,271	7,508,669	7,733,259
01012	Capital Labor Transfer Out	(7,174,956)	(10,502,584)	(7,526,772)	(7,518,835)	(7,123,173)	(7,159,734)	(7,207,601)	(10,873,872)	(7,402,194)	(7,442,352)	(7,528,912)	(7,752,650)
01013	Expense Labor Transfer In	199,455	250,155	73,940	30,309	75,067	128,512	112,112	375,501	198,865	253,823	259,533	107,666
01014	Expense Labor Transfer Out	(200,826)	(250,322)	(74,730)	(30,756)	(76,018)	(129,987)	(113,028)	(386,608)	(198,860)	(253,823)	(259,533)	(110,739)
01015	Deferred Project Labor Transfer In	-	-	-	-	-	-	-	-	-	-	-	-
01016	Deferred Project Labor Transfer Out	-	-	-	-	-	-	-	-	-	-	-	-
		15,766,889	14,112,318	15,369,668	15,933,890	13,735,696	13,982,363	14,624,654	14,482,068	13,505,605	15,326,227	13,896,347	14,827,142
Expense Labor		15,766,889	14,112,318	15,369,668	15,933,890	13,735,696	13,982,363	14,624,654	14,482,068	13,505,605	15,326,227	13,896,347	14,827,142
Capital Labor A		9,335,625	13,785,145	9,449,515	9,289,775	9,255,689	9,418,224	9,503,697	14,336,900	9,689,474	9,789,424	9,997,621	10,139,913
Total B		25,102,514	27,897,463	24,819,183	25,223,665	22,991,384	23,400,587	24,128,351	28,818,969	23,195,079	25,115,651	23,893,968	24,967,055
Capitalization Percentage (A/B)		37.19%	49.41%	38.07%	36.83%	40.26%	40.25%	39.39%	49.75%	41.77%	38.98%	41.84%	40.61%

Total Regulated Utility (LDC)		FY 14											
Sub Account	Sub Account Description	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
01000	Non-project Labor	11,784,634	17,616,796	12,011,476	12,211,235	12,069,959	11,777,609	11,788,977	17,076,497	11,479,872	11,550,489	11,470,629	11,553,198
01001	Capital Labor	9,255,218	13,664,317	9,369,178	9,222,435	9,172,293	9,343,842	9,427,838	14,232,303	9,618,448	9,706,020	9,926,531	10,062,474
01002	Capital Labor Contra	(8,121,535)	(12,199,185)	(8,447,270)	(8,300,844)	(8,288,366)	(8,466,519)	(8,508,466)	(12,796,774)	(8,594,382)	(8,661,822)	(8,849,266)	(8,943,624)
01003	Deferred Project Labor	-	-	-	-	-	-	-	-	-	-	-	-
01004	Deferred Project Labor Contra	-	-	-	-	-	-	-	-	-	-	-	-
01006	O&M Project Labor and Contra	180,473	228,603	55,467	5,014	64,880	100,775	84,692	363,981	160,283	253,823	223,691	128,070
01008	Expense Labor Accrual	1,927,576	(5,257,458)	1,273,911	1,867,100	(45,790)	450,801	1,016,434	(4,657,727)	600,643	1,717,598	549,516	1,169,561
01010	PTO Accrual	-	-	153,318	-	-	-	-	-	(343,073)	-	-	239,255
01011	Capital Labor Transfer In	5,957,395	8,914,495	6,518,983	6,520,504	6,149,055	6,199,730	6,202,526	9,312,370	6,293,486	6,300,332	6,360,314	6,540,562
01012	Capital Labor Transfer Out	(7,095,123)	(10,375,582)	(7,445,648)	(7,437,338)	(7,032,982)	(7,077,052)	(7,121,698)	(10,747,899)	(7,317,552)	(7,346,104)	(7,436,007)	(7,659,710)
01013	Expense Labor Transfer In	101,214	141,322	47,010	19,193	49,789	80,248	34,279	179,364	67,113	87,817	110,851	9,427
01014	Expense Labor Transfer Out	(200,826)	(250,322)	(74,730)	(30,756)	(76,018)	(129,987)	(113,028)	(386,608)	(198,860)	(253,823)	(259,533)	(108,953)
01015	Deferred Project Labor Transfer In	-	-	-	-	-	-	-	-	-	-	-	-
01016	Deferred Project Labor Transfer Out	-	-	-	-	-	-	-	-	-	-	-	-
		13,789,027	12,481,985	13,461,697	14,078,542	12,062,820	12,279,447	12,811,354	12,575,507	11,765,979	13,354,332	12,099,462	12,990,250
Expense Labor		13,789,027	12,481,985	13,461,697	14,078,542	12,062,820	12,279,447	12,811,354	12,575,507	11,765,979	13,354,332	12,099,462	12,990,250
Capital Labor A		8,121,535	12,199,185	8,447,270	8,300,844	8,288,366	8,466,519	8,508,466	12,796,774	8,594,382	8,661,822	8,849,266	8,943,624
Total B		21,910,582	24,681,169	21,908,967	22,377,386	20,351,186	20,745,966	21,319,820	25,372,281	20,360,360	22,016,153	20,948,728	21,933,874
Capitalization Percentage (A/B)		37.07%	49.43%	38.56%	37.09%	40.73%	40.81%	39.91%	50.44%	42.21%	39.34%	42.24%	40.78%

Tennessee (Div. 093)		FY 14											
Sub Account	Sub Account Description	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14
01000	Non-project Labor	285,553	450,739	292,429	330,081	327,296	285,172	275,481	411,171	264,365	273,164	263,537	259,747
01001	Capital Labor	337,542	468,814	301,042	290,625	296,947	302,624	296,304	445,602	311,833	322,615	337,748	336,589
01002	Capital Labor Contra	(339,586)	(471,404)	(304,410)	(290,269)	(300,147)	(306,194)	(298,389)	(442,825)	(314,294)	(329,900)	(338,526)	(337,716)
01006	O&M Project Labor and Contra	0	(1,268)	0	459	0	1,356	0	2,926	(887)	0	(1,039)	0
01008	Expense Labor Accrual	34,469	(126,373)	28,172	62,591	(1,392)	(7,301)	23,289	(11,131)	11,219	43,255	8,946	23,917
01011	Capital Labor Transfer In	180,940	259,476	192,950	184,814	160,182	155,439	150,182	228,285	167,459	182,059	154,575	169,545
01012	Capital Labor Transfer Out	(178,896)	(256,686)	(189,583)	(185,170)	(156,983)	(151,869)	(148,097)	(231,062)	(164,998)	(174,774)	(153,797)	(168,418)
01013	Expense Labor Transfer In	1,446	(4,849)	994	595	768	904	1,265	3,351	3,497	1,762	(8,628)	407
01014	Expense Labor Transfer Out	0	1,268	0	(459)	0	(1,356)	0	(2,926)	887	0	1,039	0
		321,467	319,517	321,594	393,267	326,672	278,775	300,035	303,391	279,081	318,182	263,855	284,070
Expense Labor		321,467	319,517	321,594	393,267	326,672	278,775	300,035	303,391	279,081	318,182	263,855	284,070
Capital Labor A		339,586	471,404	304,410	290,269	300,147	306,194	298,389	442,825	314,294	329,900	338,526	337,716
Total B		661,053	790,921	626,004	683,536	626,818	584,970	598,425	746,216	593,375	648,082	602,380	621,786
Capitalization Percentage (A/B)		51.37%	59.60%	48.63%	42.47%	47.88%	52.34%	49.86%	59.34%	52.97%	50.90%	56.20%	54.31%

Atmos Energy Corporation
Tennessee Rate Case - 2014
Sub Accounts 01000-01016 - Labor
Attrition Period

Tennessee (Div. 093)		Attrition Period												
Sub Account	Sub Account Description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Total
01000	Non-project Labor	293,384	304,821	281,947	293,384	313,965	278,625	313,965	302,185	278,625	302,185	302,185	290,405	3,555,677
01001	Capital Labor	345,272	360,517	330,026	345,272	371,333	324,224	371,333	355,630	324,224	355,630	355,630	339,927	4,179,016
01002	Capital Labor Contra	(345,272)	(360,517)	(330,026)	(345,272)	(371,333)	(324,224)	(371,333)	(355,630)	(324,224)	(355,630)	(355,630)	(339,927)	(4,179,016)
01006	O&M Project Labor and Contra	-	-	-	-	-	-	-	-	-	-	-	-	-
01008	Expense Labor Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
01011	Capital Labor Transfer In	-	-	-	-	-	-	-	-	-	-	-	-	-
01012	Capital Labor Transfer Out	-	-	-	-	-	-	-	-	-	-	-	-	-
01013	Expense Labor Transfer In	-	-	-	-	-	-	-	-	-	-	-	-	-
01014	Expense Labor Transfer Out	-	-	-	-	-	-	-	-	-	-	-	-	-
		293,384	304,821	281,947	293,384	313,965	278,625	313,965	302,185	278,625	302,185	302,185	290,405	3,555,677
	Expense Labor	293,384	304,821	281,947	293,384	313,965	278,625	313,965	302,185	278,625	302,185	302,185	290,405	3,555,677
	Capital Labor A	345,272	360,517	330,026	345,272	371,333	324,224	371,333	355,630	324,224	355,630	355,630	339,927	4,179,016
	Total B	638,655	665,338	611,973	638,655	685,298	602,849	685,298	657,815	602,849	657,815	657,815	630,332	7,734,693
	Capitalization Percentage (A/B)	54.06%	54.19%	53.93%	54.06%	54.19%	53.78%	54.19%	54.06%	53.78%	54.06%	54.06%	53.93%	54.03%

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-33
Page 1 of 1

REQUEST:

Provide a description of each type of service that employees of the Parent, Multi-state Utility, or Affiliated Utility Service Company perform for the Tennessee operations.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-33_Att1 - Service Providers Description.xlsx, 1 Page.

Respondent: Jason Schneider

Atmos Energy Corporation
Shared Services Departmental Functions

DEPARTMENT	FUNCTION
ACCOUNTING	Establish, coordinate and administer plan to control safeguard and enhance corporate assets. Implement accounting policies consistent with generally accepted accounting principles and regulatory requirements. Provide accounting services related to payroll, accounts payable, gas purchases and transports, billing, plant and financial statement preparation.
COMMUNICATIONS	Activities associated with internal and external corporate communications and governmental relations.
CUSTOMER SERVICE	Process customer billings, collections and payment applications. Provide telephone support to customers 24 hours a day, 7 days a week, including initiating and scheduling of service orders, answering billing inquires and safety issues. Provide dispatch operations and service.
GAS SUPPLY	Maintain gas control and a secure and reliable gas supply for core markets and competitive and flexible supply of competitive markets.
HUMAN RESOURCES	Develop, manage and administer competitive and cost effective salary employment, benefits, communications and employee development programs.
INFORMATION TECHNOLOGY	Develop, manage and provide effective data processing, office automation and telecommunications services.
INVESTOR RELATIONS	Maintain relationship with investor community. Provide Public Affairs and Corporate and Employee Communications Services. Provide effective external and internal communications.
LEGAL	Provide advice and assistance to officers and employees in legal, regulatory or legislative matters. Execute the affairs of the Board of Directors and maintain records of Company and records of shareholders.
MANAGEMENT COMMITTEE	Overall corporate strategic direction and management policies and objectives. Provide overall financial direction and policies of corporation. Direct the operations of operating divisions. Communicate and coordinate execution of strategic direction, policies and objectives.
PLANNING & BUDGET	Provide financial and economic information; capital and expense monitoring reports, rate analysis & reporting.
RATES & REGULATORY	Manage the Company's rate strategy for regulated rates as well as the rate and regulatory activity for Atmos' eight state operating area. Manage monthly, quarterly and annual reports to meet reporting requirements.
SAFETY & COMPLIANCE	Oversight of pipe replacement activities, pipeline safety, employee safety and technical training activities.
TAX	Manage and handle the Company's income, property and sales tax activities.
TREASURY	Manage and administer an effective cash management program, long range financial plan, risk management plan, material purchasing plan.

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-34
Page 1 of 1

REQUEST:

Provide copies of the latest labor union contracts for the LDC.

RESPONSE:

There are no labor union contracts for the LDC in Tennessee.

Respondent: Greg Waller

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-35
Page 1 of 1

REQUEST:

For the test period and attrition period, provide detailed workpapers supporting the calculation of the life insurance expense, long-term disability, hospitalization and medical expenses, and other miscellaneous employee insurance expenses. Show the total and capitalized amounts. Provide actual rates for the benefits that the LDC pays. Provide the amounts that the employee contributes for these benefits.

RESPONSE:

Please see Attachment 1.

For the test period, the gross medical/dental cost (net of employee contributions) for SSU and Kentucky/Mid-States was \$13,817,974. SSU and Kentucky/Mid-States employee medical and dental contributions for that same period were \$945,413 and \$50,791, respectively.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-35_Att1 - Benefits.xlsx, 5 Pages.

Respondents: Jason Schneider and Greg Waller

Atmos Energy Corporation
Tennessee Rate Case - 2014
Benefits

Allocation Factor

Headcount
Salaries
Actuarial estimates

Rates

Life insurance
LTD
Hospitalization
FAS 106
Worker's comp
Worker's comp SSU

FY 15

0.000442 Per Labor dollar(monthly)
0.0067 Per Labor dollar(annual)
11,365 Per employee
0.131677 Actuary estimates
2.7% Labor dollar(annual)
0.2% Labor dollar(annual)

Allocation factors %

CO 010 4.36%
DIV 093 100.00%
DIV 091 40.68%

	Attrition Total	Attrition Expensed	Attrition Capitalized
Tennessee 093			
Payroll	7,734,693	3,555,677	4,179,016
EE	117		
Life insurance	41,025	18,859	22,166
LTD	51,822	23,823	27,999
Hospitalization	1,329,705	611,272	718,433
FAS 106	1,018,481	468,201	550,280
Worker's comp	-	-	-
Other	370,567	170,351	200,215
Total Benefits	2,811,600	1,292,506	1,519,093
	36.4%	46.0%	54.03%

General Office(Gross) 091

Payroll	6,004,464	2,706,939	3,297,525
EE	90		
Life insurance	31,848	14,358	17,490
LTD	40,230	18,136	22,093
Hospitalization	1,022,850	461,122	561,728
FAS 106	790,649	356,441	434,208
Worker's comp	732,962	330,435	402,527
Other	223,981	100,976	123,006
Total Benefits	2,842,520	1,281,468	1,561,052
		45.1%	54.9%

TN allocation from General Office is at 40.68% 40.68%

Amt allocated to TN 521,295

SSU(Gross) 010

Payroll	78,915,432	74,391,667	4,523,765
EE	1,122		
Life insurance	418,567	394,573	23,994
LTD	528,733	498,424	30,309
Hospitalization	12,752,908	12,021,858	731,050
FAS 106	4,950,000	4,666,245	283,755
Worker's comp	153,306	144,518	8,788
Other	3,866,899	3,645,232	221,667
Total Benefits	22,670,415	21,370,851	1,299,564
	28.7%	94.27%	5.7%

TN Allocation from SSU is at 4.38% 4.38%

Amt allocated to TN 936,113

Dallas Atmos Rate Division - 002DIV



	Fiscal 2013 July	Fiscal 2013 August	Fiscal 2013 September	Fiscal 2014 October	Fiscal 2014 November	Fiscal 2014 December	Fiscal 2014 January	Fiscal 2014 February	Fiscal 2014 March	Fiscal 2014 April	Fiscal 2014 May	Fiscal 2014 June	Total
O&M Benefits Expense by Benefit Type - Dallas Atmos Rate Division - 002DIV													
Workers Compensation	11,186	11,123	555,859	12,002	10,627	10,510	10,562	10,445	10,450	10,475	10,264	10,520	674,024
Basic Life Insurance	17,017	17,435	8,739	17,198	19,018	18,258	17,102	6,262	18,158	18,189	17,674	6,668	181,717
FAS 106	206,020	211,535	220,362	176,171	200,415	190,694	175,303	204,660	189,491	189,896	183,663	201,358	2,349,568
Medical/Dental	310,752	675,966	(196,718)	387,199	250,522	364,099	373,266	303,098	261,640	296,992	458,441	439,100	3,924,357
Long Term Disability (LTD, STD, FMLA)	24,972	25,680	2,992	22,174	25,110	23,914	22,050	4,930	23,800	23,855	23,127	10,204	232,788
Employer ESOP Match	134,549	94,182	147,219	126,941	162,853	116,762	140,592	105,333	103,858	124,129	122,817	114,321	1,493,558
Employer ESOP Match Accrual													-
Employer ESOP - Other													-
Pension Cost	310,107	316,845	346,634	273,088	310,105	296,474	273,919	310,614	291,485	294,107	283,615	307,341	3,614,332
Clearing Account - 1840-13860													-
RSP FACC 13861	26,238	27,340	27,407	27,111	46,930	28,220	28,739	31,260	29,837	26,074	51,951	32,986	385,093
Employer Match HSA	(383)	(388)	(382)	(9,321)	(8,139)	(8,475)	22,538	(6,445)	(7,650)	(8,058)	(8,292)	(7,949)	(42,947)
O&M Benefits Expense by Benefit Type - Dallas Atmos Rate Division - 002DIV	1,040,458	1,379,697	1,112,113	1,032,564	1,017,441	1,040,456	1,065,069	970,156	921,069	975,657	1,143,261	1,114,549	12,812,491
Non O&M Expensed Benefits (Capitalized and Balance Sheet) - 0000													
Workers Compensation	67	130	38,359	137	108	225	173	290	285	260	471	215	40,720
Basic Life Insurance	310	296	38	152	260	370	301	208	520	457	775	150	3,837
FAS 106	2,828	2,815	5,144	1,553	2,753	3,882	3,094	5,430	5,601	4,855	8,320	4,552	50,827
Medical/Dental	4,252	22,800	28,305	3,411	3,845	7,737	6,171	10,648	6,177	7,714	19,202	9,978	130,040
Long Term Disability (LTD, STD, FMLA)	532	500	(70)	195	345	487	389	171	682	600	1,014	231	5,075
Employer ESOP Match	2,648	301	4,230	1,120	2,183	2,464	2,445	2,996	3,205	3,164	5,527	2,572	32,855
Employer ESOP Match Accrual													-
Employer ESOP - Other													-
Pension Cost	4,181	4,100	8,479	2,408	4,239	6,010	4,822	8,229	8,596	7,492	12,817	6,930	76,303
Clearing Account - 1840-13860													-
RSP FACC 13861	390	404	642	240	595	604	522	833	886	679	1,905	733	8,401
Employer Match HSA	648	673	770	(40)	21	30	338	(685)	(2,116)	3,194	2,650	(14)	5,470
Total Non O&M Expensed Benefits (Capitalized and Balance Sheet) - 0000	15,826	32,017	85,897	9,175	14,149	21,809	18,255	28,120	23,836	28,416	52,681	26,347	355,528

Call Center Division - 012DIV



O&M Benefits Expense by Benefit Type - Call Center Division - 012DIV	Fiscal 2013 July	Fiscal 2013 August	Fiscal 2013 September	Fiscal 2014 October	Fiscal 2014 November	Fiscal 2014 December	Fiscal 2014 January	Fiscal 2014 February	Fiscal 2014 March	Fiscal 2014 April	Fiscal 2014 May	Fiscal 2014 June	Total
Workers Compensation	-	-	-	-	-	-	-	-	-	-	-	-	-
Basic Life Insurance	11,275	11,065	10,370	15,821	12,827	13,350	14,536	12,212	13,234	13,271	13,281	12,579	153,799
FAS 106	157,849	154,909	145,174	208,833	169,316	176,216	191,870	181,193	174,687	175,177	175,049	186,039	2,058,312
Medical/Dental	387,859	380,634	356,712	553,725	448,944	487,240	508,748	427,406	463,184	464,485	464,145	440,254	5,363,334
Long Term Disability (LTD, STD, FMLA)	18,040	17,704	18,591	25,313	20,523	21,360	23,257	19,539	21,174	21,234	21,218	20,128	248,078
Employer ESOP Match	59,905	68,603	64,291	101,283	82,093	85,438	93,028	78,154	84,697	84,934	84,872	80,504	977,771
Employer ESOP Match Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
Employer ESOP - Other	-	-	-	-	-	-	-	-	-	-	-	-	-
Pension Cost	236,774	232,364	217,760	268,952	218,058	226,945	247,105	207,597	224,975	225,607	225,442	213,838	2,745,418
Clearing Account - 1840-13860	-	-	-	-	-	-	-	-	-	-	-	-	-
RSP FACC 13861	6,785	6,539	6,222	9,492	7,696	8,010	8,721	7,327	7,940	7,963	7,957	7,547	92,279
Employer Match HSA	451	443	415	9,492	7,696	8,010	8,721	7,327	7,940	7,963	7,957	7,547	73,962
O&M Benefits Expense by Benefit Type - Call Center Division - 012DIV	888,918	872,360	817,535	1,192,882	967,153	1,006,568	1,095,984	920,755	997,831	1,000,634	999,901	948,434	11,708,954
Non O&M Expensed Benefits (Capitalized and Balance Sheet) - 0000	-	-	-	-	-	-	-	-	-	-	-	-	-
Workers Compensation	-	-	-	-	-	-	-	-	-	-	-	-	-
Basic Life Insurance	206	188	45	140	176	271	256	405	379	333	582	284	4,019
FAS 106	2,187	2,061	3,389	1,840	2,326	3,588	3,387	4,277	5,163	4,478	7,930	3,754	52,305
Medical/Dental	5,307	12,839	(51,326)	4,878	6,531	9,929	8,411	15,015	10,935	12,065	19,441	10,005	137,796
Long Term Disability (LTD, STD, FMLA)	384	345	(391)	223	282	435	410	677	606	534	931	456	6,573
Employer ESOP Match	1,376	219	1,847	893	1,100	1,603	1,618	2,223	2,614	2,165	3,820	1,811	25,597
Employer ESOP Match Accrual	-	-	-	-	-	-	-	-	-	-	-	-	-
Employer ESOP - Other	-	-	-	-	-	-	-	-	-	-	-	-	-
Pension Cost	3,192	3,006	5,327	2,371	2,981	4,501	4,350	5,500	6,635	5,747	10,188	4,822	67,199
Clearing Account - 1840-13860	-	-	-	-	-	-	-	-	-	-	-	-	-
RSP FACC 13861	93	98	146	84	98	171	153	195	236	207	292	168	2,298
Employer Match HSA	(763)	(767)	(837)	40	(20)	(28)	131	778	2,196	(3,157)	(2,543)	14	(4,852)
Total Non O&M Expensed Benefits (Capitalized and Balance Sheet) - 0000	11,961	17,989	(41,600)	10,470	13,474	20,769	18,716	29,070	28,764	22,373	40,639	21,312	290,936



Brentwood Division - 091DIV

Benefits Analysis - Month

	Fiscal 2013 July	Fiscal 2013 August	Fiscal 2013 September	Fiscal 2014 October	Fiscal 2014 November	Fiscal 2014 December	Fiscal 2014 January	Fiscal 2014 February	Fiscal 2014 March	Fiscal 2014 April	Fiscal 2014 May	Fiscal 2014 June	Total
Benefits Clearing Account - Gross Benefits Cost - 0000													
Clearing Account - Workers' Comp Clearing 1840-13820	58,279	58,279	500,288	66,759	57,551	57,551	57,551	57,551	57,551	57,551	57,551	57,551	1,143,992
Clearing Account - Basic Life Insurance Clearing 1840-13821	12,735	12,735	2,494	11,288	11,288	11,288	11,288	4,881	11,288	11,288	11,288	4,418	116,248
Clearing Account - FAS/106 Clearing 1840-13822	417,968	417,968	417,968	285,440	285,440	285,440	285,440	285,440	285,440	285,440	285,440	285,440	3,822,860
Clearing Account - Medical/Dental Insurance Clearing 1840-13823	300,226	414,363	78,980	372,897	272,723	350,835	330,378	305,686	297,011	313,287	377,076	361,882	3,775,325
Clearing Account - LTD Clearing 1840-13824	19,743	19,743	2,187	16,492	16,492	16,492	16,492	7,071	16,492	16,492	16,492	13,039	177,141
Clearing Account - Employer ESOP Matching 1840-13826	71,429	72,099	73,359	73,429	114,846	74,284	77,658	77,808	80,025	70,725	113,185	76,405	875,374
Clearing Account - Employer ESOP Matching Accrual 1840-13841	10,753	7,478	4,303	11,048	(32,243)	8,842	12,830	74	2,573	4,494	(27,105)	4,056	5,103
Clearing Account - ESOP-Other Clearing 1840-13827	1,595	1,595	(672)	1,631	1,631	1,631	(3,695)	1,631	1,631	1,631	(2,033)	8,205	8,205
Clearing Account - Pension Cost Clearing 1840-13828	332,569	331,911	338,976	241,035	243,332	242,297	241,967	241,697	241,916	242,692	242,053	240,855	3,181,292
Clearing Account - Clearing Account - Admin Fees for FS 1840-13860	33	33	33	33	35	33	121	33	34	34	34	34	492
Clearing Account - RSP FACC 1840-13861	4,024	4,095	4,298	4,604	7,644	5,004	5,623	5,828	5,834	5,962	9,435	6,653	68,801
Clearing Account - Employer Match HSA 1840-13863	-	-	-	0	0	0	21,500	-	-	-	-	-	21,500
Total Gross Benefits Cost - 0000	1,229,344	1,340,288	1,422,203	1,084,656	978,836	1,051,695	1,062,478	982,333	999,593	1,009,560	1,087,052	1,048,299	13,296,334
O&M Benefits Expense by Sub Account - 0000													
Workers Comp Benefits Load - 01221	24,844	23,569	23,171	27,876	25,924	26,288	30,955	27,020	23,758	25,572	25,666	23,147	307,790
A&G-Injuries & damages - Other Benefits Variance 9250-01201	0	0	0	0	0	0	0	0	0	0	0	0	-
A&G-Injuries & damages - Other Benefits Projects 9250-01290	0	0	0	0	0	0	0	0	0	0	0	0	-
Workers Comp Benefits Projects - 01293	29	1	-	0	65	69	39	18	56	6	33	8	313
Workers Comp Benefits Variance - 01208	897	1,334	202,554	743	68	(660)	(3,604)	493	1,867	882	(6,097)	1,005	199,081
Other Benefits Load - 01200	0	0	0	0	0	0	0	0	0	0	0	0	-
A&G-Employee pensions and bene - Other Benefits Variance 9260-01201	0	0	0	0	0	0	0	0	0	0	0	0	-
A&G-Employee pensions and bene - Other Benefits Projects 9260-01290	0	0	0	0	0	0	0	0	0	0	0	0	-
Life Benefits Load - 01285	886	880	811	874	766	820	869	765	813	862	864	804	10,016
Life Benefits Variance - 01287	932	1,054	(3,469)	(154)	393	270	(239)	(2,407)	723	546	(666)	(2,433)	(5,450)
Life Benefits Projects - 01288	8	0	0	0	11	13	7	3	11	1	6	1	63
OPEB Benefits Load - 01203	38,284	38,002	35,051	31,298	27,439	29,358	31,095	27,403	29,121	30,866	30,935	28,798	377,863
OPEB Benefits Variance - 01207	(18,125)	(11,548)	(8,768)	(56,833)	(38,880)	(43,130)	(64,725)	(37,982)	(27,144)	(34,851)	(67,879)	(29,766)	(437,229)
OPEB Benefits Projects - 01292	335	16	0	0	354	443	249	113	358	38	216	48	2,170
Medical Benefits Load - 01251	33,153	32,900	30,345	33,746	29,586	31,656	33,527	29,547	31,399	33,290	33,355	31,051	383,542
Medical Benefits Variance - 01252	(42,150)	15,800	(133,000)	(33,083)	(58,371)	(27,399)	(59,034)	(41,378)	(34,349)	(34,799)	(43,842)	(8,849)	(498,253)
Medical Benefits Projects - 01253	291	14	0	0	384	460	269	122	388	41	234	52	2,276
LTD Benefits Load - 01269	1,586	1,583	1,460	1,399	1,226	1,312	1,390	1,225	1,302	1,379	1,363	1,287	16,542
LTD Benefits Variance - 01270	298	543	(7,211)	(923)	(72)	(262)	(1,123)	(4,207)	463	144	(1,628)	(1,243)	(15,220)
LTD Benefits Projects - 01271	13	1	0	0	15	19	11	5	15	2	9	2	92
ESOP Benefits Load - 01257	7,978	7,917	7,302	9,792	8,584	9,186	9,728	8,573	9,111	9,658	9,878	9,010	106,514
ESOP Benefits Variance - 01258	(6,334)	(5,160)	(6,004)	(19,161)	(14,501)	(16,400)	(19,092)	(18,838)	(10,735)	(16,520)	(21,323)	(13,993)	(167,061)
ESOP Benefits Projects - 01259	75	4	0	0	138	138	77	35	111	12	87	15	644
Pension Benefits Load - 01202	24,998	24,807	22,880	19,233	16,862	18,041	19,108	18,840	17,886	18,968	19,011	17,687	236,343
Pension Benefits Variance - 01206	14,226	17,614	24,301	(6,516)	6,784	3,303	(8,237)	8,364	12,793	9,563	(18,708)	9,409	72,897
Pension Benefits Projects - 01291	218	10	0	0	219	274	154	70	221	23	133	30	1,352
RSP FACC Benefits Load - 01283	886	880	811	1,049	820	984	1,042	919	976	1,035	1,037	965	11,504
RSP FACC Benefits Variance - 01284	(2,882)	(2,650)	(2,469)	(4,053)	(2,215)	(3,474)	(4,035)	(3,064)	(2,653)	(2,814)	(1,968)	(2,222)	(34,500)
RSP FACC Benefits Projects - 01285	2	0	0	0	11	14	8	4	7	2	7	2	59
HSA Benefits Load - 01260	89	88	81	1,399	1,226	1,312	1,379	1,225	1,302	1,383	1,287	1,287	12,160
HSA Benefits Variance - 01261	(825)	(506)	(474)	(8,044)	(7,473)	(7,582)	(8,009)	(7,657)	(6,888)	(7,351)	(7,703)	(6,733)	(60,426)
HSA Benefits Projects - 01262	1	0	0	0	11	6	3	9	1	6	1	1	48
Total Expensed Benefits For Above Categories - 0000	80,732	147,153	189,377	(1,357)	1,635	25,084	(29,359)	7,214	50,735	37,922	(45,792)	59,582	522,929
O&M Benefits Expense by Benefit Type - 0000													
Workers Compensation	25,770	24,904	225,724	28,819	28,047	25,898	27,390	27,530	25,481	26,259	19,603	24,160	507,184
Basic Life Insurance	1,827	1,934	(2,658)	721	1,170	1,104	837	1,638	1,547	1,409	205	(1,627)	4,629
FAS 106	20,504	26,470	25,535	(25,535)	(10,886)	(13,329)	(33,381)	(10,465)	2,335	(3,748)	(36,728)	(919)	(37,396)
Medical/Dental	(8,708)	48,714	(102,655)	863	(26,422)	4,738	(25,237)	(11,709)	(2,562)	(1,477)	(10,254)	22,455	(112,435)
Long Term Disability (LTD, STD, FMLA)	1,907	2,127	(6,751)	476	1,170	1,070	278	(2,677)	1,780	1,525	(237)	48	1,414
Employer ESOP	2,719	2,761	1,289	(9,370)	(5,807)	(7,077)	(8,287)	(10,230)	(1,513)	(6,851)	(11,578)	(4,968)	(58,903)
Pension Cost	38,442	42,432	47,182	12,718	23,865	21,618	11,025	25,274	30,910	28,554	436	27,136	310,592
Clearing Account - 1840-13860	(1,994)	(1,770)	(1,657)	(3,004)	(2,478)	(2,985)	(2,142)	(1,666)	(1,778)	(1,778)	(924)	(1,256)	(22,937)
RSP FACC 13861	(736)	(418)	(392)	(8,845)	(6,237)	(6,258)	2,205	(6,428)	(5,578)	(5,871)	(6,315)	(5,445)	(48,219)
Total O&M Expensed Benefits by Type - 0000	80,732	147,153	189,377	(1,357)	1,635	25,084	(29,359)	7,214	50,735	37,922	(45,792)	59,582	522,929
Non O&M Expensed Benefits (Capitalized and Balance Sheet) - 0000													
Workers Compensation	32,887	33,449	274,530	38,100	31,551	31,785	30,144	28,899	32,045	31,148	37,823	33,185	638,305
Basic Life Insurance	1,366	1,454	303	1,112	1,021	1,084	925	377	1,182	1,146	1,365	510	11,654
FAS 106	44,910	47,825	44,386	28,123	25,812	27,412	23,400	23,430	30,222	28,872	34,838	31,758	391,169
Medical/Dental	32,231	46,712	9,290	38,739	24,528	33,707	27,077	25,000	31,762	45,144	40,181	40,181	363,888
Long Term Disability (LTD, STD, FMLA)	2,114	2,248	297	1,625	1,461	1,584	1,352	548	1,742	1,591	1,457	1,457	18,121
Employer ESOP Match	9,024	9,331	8,221	8,484	7,624	7,946	7,785	8,917	7,795	10,852	8,741	100,363	100,363
Pension Cost	35,737	37,887	35,975	23,748	22,008	23,269	19,835	19,838	25,814	24,634	29,630	26,801	325,076
Clearing Account - 1840-13860	-	-	-	-	-	-	-	-	-	-	-	-	-
RSP FACC 13861	431	467	454	454	695	480	460	479	597	605	1,089	739	6,950
Employer Match HSA	75	20	14	3	3	3	1,851	(16)	12	1	59	12	2,037
Total Non O&M Expensed Benefits (Capitalized and Balance Sheet) - 0000	158,455	179,492	373,471	138,387	114,734	127,270	112,625	105,701	131,849	127,763	162,592	143,344	1,675,784
Total Benefits - 0000	239,188	326,646	562,848	137,030	116,369	152,354	83,270	112,915	182,584	165,684	116,900	202,926	2,398,714



Tennessee Division - 093DIV

Benefits Analysis - Month

	Fiscal 2013 July	Fiscal 2013 August	Fiscal 2013 September	Fiscal 2014 October	Fiscal 2014 November	Fiscal 2014 December	Fiscal 2014 January	Fiscal 2014 February	Fiscal 2014 March	Fiscal 2014 April	Fiscal 2014 May	Fiscal 2014 June	Total
Benefits Clearing Account - Gross Benefits Cost - 0000													
Clearing Account - Workers' Comp Clearing 1840-13820	58,279	58,279	500,268	66,759	57,551	57,551	57,551	57,551	57,551	57,551	57,551	57,551	1,143,992
Clearing Account - Basic Life Insurance Clearing 1840-13821	12,735	12,735	2,494	11,286	11,286	11,286	11,286	11,286	11,286	11,286	11,286	11,286	116,248
Clearing Account - FAS/106 Clearing 1840-13822	417,968	417,968	417,968	285,440	285,440	285,440	285,440	285,440	285,440	285,440	285,440	285,440	3,822,860
Clearing Account - Medical/Dental Insurance Clearing 1840-13823	300,226	414,363	78,980	372,897	272,723	350,835	330,378	305,666	297,011	313,267	377,076	361,882	3,775,325
Clearing Account - LTD Clearing 1840-13824	19,743	19,728	2,187	16,492	16,492	16,492	16,492	7,071	16,492	16,457	16,457	13,039	177,141
Clearing Account - Employer ESOP Matching 1840-13826	71,429	72,099	73,369	73,429	114,948	74,284	77,658	77,808	80,025	70,725	113,195	78,405	975,374
Clearing Account - Employer ESOP Matching Accrual 1840-13841	10,753	7,478	4,303	11,048	(32,243)	6,842	12,830	74	2,573	4,494	(27,105)	4,056	5,103
Clearing Account - ESOP-Other Clearing 1840-13827	1,595	1,595	(672)	1,631	1,631	1,631	1,631	(3,695)	1,631	1,631	(2,033)	8,205	5,103
Clearing Account - Pension Cost Clearing 1840-13828	332,559	331,911	338,976	241,036	243,332	242,297	241,967	241,697	241,816	242,692	242,053	240,855	3,181,292
Clearing Account - Clearing Account - Admin Fees for FS 1840-13860	33	33	33	33	33	33	121	33	34	34	34	34	492
Clearing Account - RSP FACC 1840-13861	4,024	4,095	4,298	4,604	7,644	5,004	5,623	5,826	5,634	5,962	9,435	6,853	68,801
Clearing Account - Employer Match HSA 1840-13863	-	-	-	0	0	0	21,500	-	-	-	-	-	21,500
Total Gross Benefits Cost - 0000	1,229,344	1,340,285	1,422,203	1,084,656	978,836	1,051,695	1,062,478	982,333	999,593	1,009,560	1,087,052	1,048,299	13,296,334
O&M Benefits Expense by Sub Account - 0000													
Workers Comp Benefits Load - 01221	0	0	0	0	0	0	0	0	0	0	0	0	-
A&G-Injuries & damages - Other Benefits Variance 9250-01201	0	0	0	0	0	0	0	0	0	0	0	0	-
A&G-Injuries & damages - Other Benefits Projects 9250-01290	0	0	0	0	0	0	0	0	0	0	0	0	-
Workers Comp Benefits Projects - 01293	(57)	(73)	44	40	(81)	28	16	21	25	35	93	97	188
Workers Comp Benefits Variance - 01208	0	0	0	0	0	0	0	0	0	0	0	0	-
Other Benefits Load - 01200	0	0	0	0	0	0	0	0	0	0	0	0	-
A&G-Employee pensions and bene - Other Benefits Variance 9260-01201	0	0	0	0	0	0	0	0	0	0	0	0	-
A&G-Employee pensions and bene - Other Benefits Projects 9260-01290	0	0	0	0	0	0	0	0	0	0	0	0	-
Life Benefits Load - 01266	1,508	1,485	1,413	1,613	1,570	1,550	1,908	1,581	1,339	1,441	1,447	1,327	18,181
Life Benefits Variance - 01287	0	0	0	0	0	0	0	0	0	0	0	0	-
Life Benefits Projects - 01268	(11)	(14)	12	8	(8)	5	3	4	5	7	18	19	48
OPEB Benefits Load - 01203	65,125	64,133	61,061	57,734	56,221	55,473	68,301	56,588	47,928	51,593	51,804	47,511	683,471
OPEB Benefits Variance - 01207	0	0	0	0	0	0	0	0	0	0	0	0	-
OPEB Benefits Projects - 01292	(431)	(704)	497	258	(790)	178	106	137	161	228	598	625	882
Medical Benefits Load - 01251	56,362	55,523	52,863	62,249	60,618	59,812	73,643	61,014	51,877	55,628	55,855	51,226	696,490
Medical Benefits Variance - 01252	0	0	0	0	0	0	0	0	0	0	0	0	-
Medical Benefits Projects - 01253	(682)	(502)	432	280	(1,113)	192	115	149	175	245	648	677	615
LTD Benefits Load - 01269	2,714	2,672	2,544	2,580	2,513	2,479	3,053	2,529	2,142	2,306	2,315	2,123	29,970
LTD Benefits Variance - 01270	0	0	0	0	0	0	0	0	0	0	0	0	-
LTD Benefits Projects - 01271	(17)	(23)	20	11	(14)	8	5	6	7	10	26	27	65
ESOP Benefits Load - 01258	13,568	13,361	12,721	18,062	17,589	17,355	21,368	17,703	14,994	16,141	16,207	14,864	193,932
ESOP Benefits Variance - 01258	0	0	0	0	0	0	0	0	0	0	0	0	-
ESOP Benefits Projects - 01259	(97)	(130)	112	80	(62)	55	33	43	50	70	186	194	534
Pension Benefits Load - 01202	42,512	41,865	39,859	35,479	34,549	34,080	41,973	34,775	29,453	31,705	31,835	29,196	427,290
Pension Benefits Variance - 01206	0	0	0	0	0	0	0	0	0	0	0	0	-
Pension Benefits Projects - 01291	(281)	(486)	324	160	(548)	110	68	85	100	140	370	386	443
RSP FACC Benefits Load - 01263	1,508	1,485	1,413	1,613	1,570	1,550	1,908	1,581	1,339	1,441	1,447	1,327	18,181
RSP FACC Benefits Variance - 01264	0	0	0	0	0	0	0	0	0	0	0	0	-
RSP FACC Benefits Projects - 01265	(2)	(3)	3	8	4	6	3	4	5	7	19	20	73
HSA Benefits Load - 01260	151	148	141	2,580	2,513	2,479	3,053	2,529	2,142	2,306	2,315	2,123	22,481
HSA Benefits Variance - 01261	0	0	0	0	0	0	0	0	0	0	0	0	-
HSA Benefits Projects - 01262	(1)	(1)	1	7	5	5	3	4	4	6	15	16	62
Total Expensed Benefits For Above Categories - 0000	182,195	178,755	173,460	183,084	174,852	175,582	215,937	179,068	151,813	163,594	165,487	152,022	2,095,950
O&M Benefits Expense by Benefit Type - 0000													
Workers Compensation	(67)	(73)	44	40	(81)	28	16	21	25	35	93	97	188
Basic Life Insurance	1,497	1,470	1,428	1,620	1,563	1,555	1,911	1,585	1,344	1,448	1,465	1,346	18,228
FAS 106	64,895	63,430	61,558	57,992	55,432	55,651	68,407	56,725	48,089	51,819	52,402	48,135	684,334
Medical/Dental	56,008	55,021	53,294	62,529	59,505	60,004	73,758	61,162	51,851	55,873	56,504	51,903	697,105
Long Term Disability (LTD, STD, FMLA)	2,898	2,649	2,564	2,591	2,469	2,487	3,057	2,535	2,149	2,316	2,341	2,150	30,055
Employer ESOP	13,471	13,231	12,833	18,142	17,527	17,410	21,401	17,748	15,044	16,211	16,393	15,058	194,466
Pension Cost	42,232	41,399	40,183	35,638	34,002	34,199	42,038	34,859	29,553	31,845	32,204	29,582	427,734
Clearing Account - 1840-13860	1,505	1,482	1,416	1,643	1,589	1,565	1,911	1,585	1,344	1,448	1,465	1,346	18,228
RSP FACC 13861	150	147	143	2,587	2,517	2,484	3,055	2,533	2,146	2,312	2,331	2,139	22,543
Employer Match HSA	-	-	-	0	0	0	21,500	-	-	-	-	-	21,500
Total O&M Expensed Benefits by Type - 0000	182,195	178,755	173,460	183,084	174,852	175,582	215,937	179,068	151,813	163,594	165,487	152,022	2,095,950
Non O&M Expensed Benefits (Capitalized and Balance Sheet) - 0000													
Workers Compensation	2,322	2,453	529	2,051	2,091	2,048	2,032	778	1,962	1,916	2,288	841	21,310
Basic Life Insurance	76,376	80,709	77,324	51,876	52,888	51,795	51,388	48,384	49,739	48,428	58,508	52,393	698,819
FAS 106	54,813	78,831	16,185	67,771	50,257	63,690	59,476	51,624	51,854	53,142	75,596	68,257	689,495
Medical/Dental	3,596	3,795	517	2,997	3,056	2,993	2,970	1,131	2,859	2,794	3,334	2,404	32,453
Long Term Disability (LTD, STD, FMLA)	15,347	15,748	14,321	15,649	15,621	15,014	16,850	12,488	14,676	13,029	17,538	14,421	180,802
Employer ESOP Match	60,776	64,107	62,671	43,806	45,092	43,966	43,568	40,966	42,156	41,178	49,617	44,216	582,119
Pension Cost	733	787	791	837	1,425	907	1,011	988	982	1,012	1,824	1,219	12,517
Clearing Account - 1840-13860	128	34	24	6	6	6	4,088	(33)	20	1	99	19	4,375
RSP FACC 13861	-	-	-	0	0	0	21,500	-	-	-	-	-	21,500
Employer Match HSA	-	-	-	0	0	0	21,500	-	-	-	-	-	21,500
Total Non O&M Expensed Benefits (Capitalized and Balance Sheet) - 0000	214,092	246,465	172,362	184,993	170,435	180,418	181,172	156,328	164,267	161,498	209,103	181,770	2,222,890
Total Benefits - 0000	396,287	425,220	345,822	368,078	345,287	356,000	397,109	335,393	316,070	325,092	374,589	333,793	4,318,840

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-36
Page 1 of 1

REQUEST:

Provide a liability and property insurance schedule for the test period, identifying the policies in effect, the type of coverage, the coverage period, the annual premiums, the amount included as an expense, the account charged, the beneficiaries and the allocation used. Also, provide the same information for those policies currently in effect and any anticipated changes in policies through the attrition period. Where applicable, provide the name of the insurance company with a contact person and telephone number.

RESPONSE:

The responsive information is Confidential and is being provided subject to the entry of a proposed confidentiality order. Petitioner filed a proposed protective order at the time this case was filed. A hard-copy response and an electronic copy is included in separate sealed envelopes which have been marked "CONFIDENTIAL".

Please see Confidential Attachment 1 for a summary of insurance policies. Please see Attachment 2 for insurance expense.

ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-36_Att1 - Summary of Insurance Policies (CONFIDENTIAL).pdf, 10 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, Staff_1-36_Att2 - Insurance Expense.xlsx, 1 Page.

Respondents: Jason Schneider and Greg Waller

Atmos Energy Corporation
Insurance Expenses
For the Twelve Months Ended June 2014

Division	Company	Cost Center	Cost Center Description	Account	Account Description	Sub Account	Sub Account Description	Expense	Capitalized	Net Expense	SSU Alloc to 091	SSU Alloc to 091 to 093
002000	010	1915	SS Dallas Insurance	9240	A&G-Property Insurance	04069	Blueflame Property Insurance	166,287	111,560	54,717	5,870	2,470
002000	010	1915	SS Dallas Insurance	9240	A&G-Property Insurance	04070	Insurance-Other	12,943	8,011	4,932	547	225
002000	010	1915	SS Dallas Insurance	9250	A&G-Injuries & damages	04070	Insurance-Other	70,040	47,322	22,718	2,474	1,024
002000	010	1915	SS Dallas Insurance	9250	A&G-Injuries & damages	07119	Insurance - D&O	1,718,435	1,151,147	567,288	61,920	26,616
002000	010	1915	SS Dallas Insurance	9250	A&G-Injuries & damages	07121	Insurance - Public Liability	14,207,229	9,542,129	4,665,100	508,851	210,580
012000	010	1212	SS CSC-Customer Contact Management	9240	A&G-Property Insurance	04069	Blueflame Property Insurance	50,411	11,583	38,828	4,190	1,679
012000	010	1915	SS Dallas Insurance	9240	A&G-Property Insurance	04069	Blueflame Property Insurance	137,899	94,716	43,183	4,881	1,942
								<u>16,363,224</u>	<u>10,966,456</u>	<u>5,396,768</u>	<u>588,633</u>	<u>243,515</u>

Cap Rate Used		SSU Alloc to 091 %		SSU Alloc to 091 to 093 %	
Jul13-	Oct13-	Jul13-	Oct13-	Jul13-Sep13	Oct13-Jun14
Sep13	Jun14	Sep13	Jun14		
61.90%	68.69%	11.10%	10.84%	41.10%	41.48%
61.90%	68.69%	11.10%	10.84%	41.10%	41.48%
61.90%	68.69%	11.10%	10.84%	41.10%	41.48%
61.90%	68.69%	11.10%	10.84%	41.10%	41.48%
61.90%	68.69%	11.10%	10.84%	41.10%	41.48%
22.98%	22.69%	10.79%	10.84%	40.07%	40.24%
61.90%	68.69%	11.10%	10.84%	41.10%	41.48%

Division	Company	Cost Center	Cost Center Description	Account	Account Description	Sub Account	Sub Account Description	Expense	Capitalized	Net Expense	091 Alloc to 093
091000	050	3307	KMD-Franklin Finance	9240	A&G-Property Insurance	04069	Blueflame Property Insurance	6,923	4,994	3,929	1,626
091000	050	3307	KMD-Franklin Finance	9240	A&G-Property Insurance	04070	Insurance-Other	5,213	2,918	2,295	943
091000	050	3307	KMD-Franklin Finance	9250	A&G-Injuries & damages	04070	Insurance-Other	17,510	9,800	7,710	3,198
								<u>31,646</u>	<u>17,712</u>	<u>13,934</u>	<u>5,768</u>

091 Alloc to 093 %	
Jul13-Sep13	Oct13-Jun14
41.10%	41.48%
41.10%	41.48%
41.10%	41.48%

Division	Company	Cost Center	Cost Center Description	Account	Account Description	Sub Account	Sub Account Description	Expense	Capitalized	Net Expense
093000	050	2612	KMD Owensboro Compliance	9210	A&G-Office supplies & expense	04070	Insurance-Other	46,906	26,023	20,883
093000	050	3307	KMD-Franklin Finance	9240	A&G-Property Insurance	04069	Blueflame Property Insurance	371,267	207,651	163,616
093000	050	3307	KMD-Franklin Finance	9240	A&G-Property Insurance	04070	Insurance-Other	3,275	1,834	1,442
093000	050	3307	KMD-Franklin Finance	9250	A&G-Injuries & damages	04070	Insurance-Other	11,381	6,372	5,010
								<u>432,830</u>	<u>242,081</u>	<u>190,750</u>

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-37
Page 1 of 1

REQUEST:

Provide the latest actuarial studies for pension expense and liabilities (FAS 87) and post employment benefits other than pensions (FAS 106).

RESPONSE:

The responsive information is Confidential and is being provided subject to the entry of a proposed confidentiality order. Petitioner filed a proposed protective order at the time this case was filed. A hard-copy response and an electronic copy is included in separate sealed envelopes which have been marked "CONFIDENTIAL".

Please see Confidential Attachment 1 and Confidential Attachment 2 for the FY 2015 FAS 87 and FAS 106 reports, respectively.

ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-37_Att1 - FY15 FAS 87 Report (CONFIDENTIAL).pdf, 50 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, Staff_1-37_Att2 - FY15 FAS 106 Report (CONFIDENTIAL).pdf, 68 Pages.

Respondents: Jason Schneider and Greg Waller

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-38
Page 1 of 1

REQUEST:

Does the LDC have a written policy regarding non-base pay compensation or stock options? If so, please provide a copy of this policy. Were any amounts paid or accrued during the test period? If so, please provide a schedule of employees, showing the amount paid or accrued and the basis of the calculation. Provide the same information for the attrition period.

RESPONSE:

Please see Attachment 1 for the Variable Pay Plan (VPP), Attachment 2 and Attachment 3 for the annual Incentive Plan for Management (MIP), Attachment 4 for the Long-term Incentive Plan (LTIP), which is the Company's non-base pay incentive compensation for management and other key employees, and Attachment 5 for the Customer Contact Center Incentive Program.

Please see Attachment 6 for the amount paid or accrued and the basis of the calculation.

Atmos Energy does not provide stock options as employee compensation.

ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-38_Att1 - VPP Dated 08-08-07.pdf, 6 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, Staff_1-38_Att2 - MIP Dated 02-10-11.pdf, 10 Pages.

ATTACHMENT 3 - Atmos Energy Corporation, Staff_1-38_Att3 - Amend No. 2 - MIP.pdf, 1 Page.

ATTACHMENT 4 - Atmos Energy Corporation, Staff_1-38_Att4 - LTIP Dated Amended 9-1-14.pdf, 25 Pages.

ATTACHMENT 5 - Atmos Energy Corporation, Staff_1-38_Att5 - CCC Incentive Revised 4-30-13.pdf, 4 Pages.

ATTACHMENT 6 - Atmos Energy Corporation, Staff_1-38_Att6 - Non-Base Pay Compensation.xlsx, 2 Pages.

Respondents: Jason Schneider and Greg Waller

ATMOS ENERGY CORPORATION
VARIABLE PAY PLAN FOR EMPLOYEES
(as amended and restated August 8, 2007)

ARTICLE 1

PURPOSE

The Plan is intended to provide the Company a means by which it can engender and sustain a sense of personal commitment on the part of its Employees in the continued growth, development, and financial success of the Company. It is intended to encourage them to remain with and devote their best efforts to the business of the Company, thereby advancing the interests of the Company and its shareholders. Accordingly, the Company may award to Employees incentive compensation on the terms and conditions established herein.

ARTICLE 2

DEFINITIONS

For the purposes of the Plan, unless the context requires otherwise, the following terms shall have the meanings indicated:

2.1 "Award" means the compensation payable under this Plan, in cash to a Participant by the Committee pursuant to such terms, conditions, restrictions, and limitations established by the Committee and Plan.

2.2 "Board" means the Board of Directors of the Company.

2.3 "Code" means the Internal Revenue Code of 1986, as amended, together with the published rulings, regulations, and interpretations duly promulgated thereunder.

2.4 "Committee" means the Management Committee of the Company or other committee appointed or designated by the Board to administer the Plan in accordance with Article 3 of this Plan.

2.5 "Company" means Atmos Energy Corporation, a Texas and Virginia corporation, and any successor entity.

2.6 "Eligible Earnings" means the amount of an employee's annual base salary as of the end of the Performance Period. For Nonexempt Employees only, Eligible Earnings shall also mean any additional compensation paid to such employees during the Performance Period, including without limitation, compensation for overtime, stand-by and call-out, shift premiums or lump sum merit awards.

2.7 "Employee" means common law employee (as defined in accordance with the Regulations and Revenue Rulings then applicable under Section 3401(c) of the Code) of the Company and any Subsidiary of the Company.

2.8 "Nonexempt Employees" means Employees assigned to positions classified as nonexempt (Operating payroll) under the Fair Labor Standards Act (FLSA).

2.9 "Participant" means an Employee who meets the criteria to participate in the Plan.

2.10 "Performance Criteria" or "Performance Goals" or "Performance Measures" mean the objectives established by the Committee for the Performance Period pursuant to Article 5 hereof, for the purpose of determining Awards under the Plan.

2.11 "Performance Period" means the consecutive twelve-month period that constitutes the Company's fiscal year.

2.12 "Plan" means the Atmos Energy Corporation Variable Pay Plan for Employees, dated October 1, 1998, as amended from time to time.

2.13 "Regular Employment Status" means employment for an unspecified period of time on a work schedule of either: (1) at least forty hours per week or at least 2,080 hours per year, and paid at a monthly rate, or (2) less than forty hours per week or less than 2,080 hours per year, and paid at an hourly rate.

2.14 "Subsidiary" means (i) any corporation in an unbroken chain of corporations beginning with the Company, if each of the corporations other than the last corporation in the unbroken chain owns stock possessing a majority of the total combined voting power of all classes of stock in one of the other corporations in the chain, (ii) any limited partnership, if the Company or any corporation described in item (i) above owns a majority of the general partnership interest and a majority of the limited partnership interests entitled to vote on the removal and replacement of the general partner, and (iii) any partnership or limited liability Company, if the partners or members thereof are composed only of the Company, any corporation listed in item (i) above or any limited partnership listed in item (ii) above. "Subsidiaries" means more than one of any such corporations, limited partnerships, partnerships or limited liability companies.

2.15 "Termination of Service" occurs when a Participant who is an Employee of the Company or any Subsidiary shall cease to serve as an Employee of the Company and its Subsidiaries, for any reason.

ARTICLE 3

ADMINISTRATION

The Plan shall be administered by the Committee as designated in accordance with Section 2.4 above. The Committee, in its discretion, shall (i) interpret the Plan, (ii) prescribe, amend, and rescind any rules and regulations necessary or appropriate for the administration of the Plan, and (iii) make such other determinations and take such other action as it deems necessary or advisable in the administration of the Plan. Any interpretation, determination, or other action made or taken by the Committee shall be final, binding, and conclusive on all interested parties.

ARTICLE 4

ELIGIBILITY

Any Employee who meets the following criteria is eligible to participate in the Plan. Employees who are considered to be in Regular Employment Status, and who are not participants in the Company's Annual Incentive Plan for Management are eligible to participate in the Plan. Additionally, Employees covered by a collective bargaining agreement between the Company and a bargaining agent will become Participants in the Plan, provided such Plan participation is negotiated and agreed upon in good faith between the Company and such bargaining agent.

ARTICLE 5

PERFORMANCE GOALS AND MEASUREMENT

5.1 Performance Goals Establishment. Performance Goals shall be established by the Committee not later than 90 days after commencement of the Performance Period. The Performance Goals may be identical for all Participants or, at the discretion of the Committee, may be different to reflect more appropriate measures of performance.

5.2 Performance Goals. Performance Goals relating to Participants for a Performance Period shall be established by the Committee in writing. Performance Goals may include alternative and multiple Performance Goals and may be based on one or more business and/or financial criteria. In establishing the Performance Goals for the Performance Period, the Committee in its discretion may include one or any combination of the following criteria in either absolute or relative terms, for either the Company or any of its Subsidiary organizations:

- (a) Total shareholder return
- (b) Return on assets, equity, capital, or investment
- (c) Pre-tax or after-tax profit levels, including: earnings per share; earnings before interest and taxes; earnings before interest, taxes, depreciation and amortization; net operating profits after tax, and net income
- (d) Cash flow and cash flow return on investment
- (e) Economic value added and economic profit
- (f) Growth in earnings per share
- (g) Levels of operating expense or other expense items as reported on the income statement, including operating and maintenance expense and capital expense
- (h) Measures of customer satisfaction and customer service as surveyed from time to time, including the relative improvement therein.

5.3. Adjustments for Extraordinary Items. The Committee shall be authorized to make adjustments in the method of calculating attainment of Performance Goals in recognition of: (i) extraordinary or non-recurring items, (ii) changes in tax laws, (iii) changes in generally accepted accounting principles or changes in accounting policies, (iv) charges related to restructured or discontinued operations, (v) restatement of prior period financial results, and (vi) any other unusual, non-recurring gain or loss that is separately identified and quantified in the Company's financial statements. Notwithstanding the foregoing, the Committee may, in its sole discretion, reduce the performance results upon which Awards are based under the Plan, to offset any unintended result(s) arising from events not anticipated when the Performance Goals were established.

5.4 Determination of Awards. Awards shall be made annually in accordance with actual performance compared to the Performance Goals previously established by the Committee for the Performance Period. The award and payment of any Award under this Plan to a Participant with respect to the Performance Period shall be contingent upon the attainment of the Performance Goals that are applicable to such Participant. The Committee shall certify in writing prior to payment of any such Award that such applicable Performance Goals relating to the Award are satisfied. Approved minutes of the Committee may be used for this purpose.

The Committee, upon its own action, may make, but shall not be required to make, an Award to any Participant. Awards may be made by the Committee at any time and from time to time to new Participants, or to then Participants, or to a greater or lesser number of Participants, and may include or exclude previous Participants, as the Committee shall determine. The Committee's determinations under the Plan (including, without limitation, determinations of which Participants, if any, are to receive Awards, the amount of such Awards, and the terms and provisions of such Awards) may be made by the Committee selectively among Participants. Generally, an Employee must be a Participant in the Plan for a minimum of six months during the Performance Period to be eligible for a full Award for that Performance Period. However, an Employee with less than six months of participation in the Plan during a Performance Period may receive a *pro rata* Award at the discretion of the Committee.

ARTICLE 6

AWARDS

6.1 Timing of Awards. Within 60 days following the completion of the Performance Period, the Committee shall review the prior year's performance in relation to the Performance Goals and shall determine the Awards to be made to Participants.

6.2 Form and Payment of Awards. Awards shall be paid in cash as soon as administratively possible following the determination of those Awards.

ARTICLE 7

WITHHOLDING TAXES

The Company shall have the right to deduct from any payment to be made pursuant to the Plan the amount of any taxes required by law to be withheld with respect to such payments.

ARTICLE 8

NO RIGHT TO CONTINUED EMPLOYMENT OR AWARDS

No Employee shall have any claim or right to be made an Award, and the making of an Award shall not be construed as giving a Participant the right to be retained in the employ of the Company or any of its Subsidiaries. Further, the Company and its Subsidiaries expressly reserve the right at any time to terminate the employment of any Participant free from any liability under the Plan.

ARTICLE 9

AMENDMENT, MODIFICATION, SUSPENSION, OR TERMINATION

Subject to the limitations set forth in this Article 9, the Board may at any time and from time to time, without the consent of the Participants, alter, amend, revise, suspend, or discontinue the Plan in whole or in part.

ARTICLE 10

GOVERNING LAW

The validity, construction and effect of the Plan and any actions taken or relating to the Plan shall be determined in accordance with the laws of the State of Texas and applicable Federal law.

ARTICLE 11

SUCCESSORS AND ASSIGNS

The Company will require any successor (whether direct or indirect, by purchase, merger, consolidation or otherwise) to all or substantially all of the business and/or assets of the Company, expressly to assume and agree to perform the Company's obligation under this Plan in the same manner and to the same extent that the Company would be required to perform them if no such succession had taken place. As used herein, the "Company" shall mean the Company as hereinbefore defined and any aforesaid successor to its business and/or assets.

ARTICLE 12

EFFECTIVE DATE

This Plan was effective on October 1, 1998.

ARTICLE 13

INDEMNIFICATION

No member of the Board or the Committee, nor any officer or Employee of the Company acting on behalf of the Board or the Committee, shall be personally liable for any action, determination, or interpretation taken or made in good faith with respect to the Plan, and all members of the Board or the Committee and each and any officer or Employee of the Company acting on their behalf shall, to the extent permitted by law, be fully indemnified and protected by the Company in respect of any such action, determination, or interpretation.

* * * * *

IN WITNESS WHEREOF, the Company has caused this instrument to be executed effective as of August 8, 2007 by its President pursuant to prior action taken by the Board.

ATMOS ENERGY CORPORATION

By: /s/ ROBERT W. BEST
Robert W. Best,
Chairman of the Board, President
and Chief Executive Officer

Attest:

/s/ DWALA KUHN
Dwala Kuhn
Corporate Secretary

**ATMOS ENERGY CORPORATION
ANNUAL INCENTIVE PLAN FOR MANAGEMENT
(as amended and restated February 10, 2011)**

The Atmos Energy Corporation Annual Incentive Plan for Management (hereinafter called the "Plan") was adopted by the Board of Directors of Atmos Energy Corporation, a Texas and Virginia corporation (hereinafter called the "Company"), on August 12, 1998 to be effective October 1, 1998 and was approved by the Company's shareholders on February 10, 1999. An amendment to extend the term of the Plan was approved by the Board of Directors on August 8, 2001, which amendment was approved by the Company's shareholders on February 13, 2002. An amendment to further extend the term of the Plan the Plan was approved by the Board of Directors on November 7, 2006, which amendment was approved by the Company's shareholders on February 7, 2007. The Plan was amended to further extend its term by the Board of Directors on August 3, 2010, which amendment was approved by the Company's shareholders on February 9, 2011.

ARTICLE 1

PURPOSE

The Plan is intended to provide the Company a means by which it can engender and sustain a sense of personal commitment on the part of its executives and senior managers in the continued growth, development, and financial success of the Company and encourage them to remain with and devote their best efforts to the business of the Company, thereby advancing the interests of the Company and its shareholders. Accordingly, the Company may award to executives and senior managers annual incentive compensation on the terms and conditions established herein.

ARTICLE 2

DEFINITIONS

For the purposes of the Plan, unless the context requires otherwise, the following terms shall have the meanings indicated:

2.1 "Award" means the compensation payable under this Plan to a Participant by the Committee pursuant to such terms, conditions, restrictions, and limitations established by the Committee and Plan.

2.2 "Board" means the Board of Directors of the Company.

2.3 "Bonus Stock" or "Bonus Shares" means shares of Common Stock of the Company awarded to a Participant as permitted and pursuant to the terms of the Long-Term Incentive Plan.

2.4 (a) "Change in Control" of the Company occurs upon a change in the Company's ownership, its effective control or the ownership of a substantial portion of its assets, as follows:

(i) Change in Ownership. A change in ownership of the Company occurs on the date that any "Person" (as defined in Section 2.4(b)(i) below), other than (1) the Company or any of its subsidiaries, (2) a trustee or other fiduciary holding securities under an employee benefit plan of the Company or any of its Affiliates, (3) an underwriter temporarily holding stock pursuant to an offering of such stock, or (4) a corporation owned, directly or indirectly, by the shareholders of the Company in substantially the same proportions as their ownership of the Company's stock, acquires ownership of the Company's stock that, together with stock held by such Person, constitutes more than 50% of the total fair market value or total voting power of the Company's stock. However, if any Person is considered to own already more than 50% of the total fair market value or total voting power of the Company's stock, the acquisition of additional stock by the same Person is not considered to be a Change of Control. In addition, if any Person has effective control of the Company through ownership of 30% or more of the total voting power of the Company's stock, as discussed in paragraph (ii) below, the acquisition of additional control of the Company by the same Person is not considered to cause a Change in Control pursuant to this paragraph (i); or

(ii) Change in Effective Control. Even though the Company may not have undergone a change in ownership under paragraph (i) above, a change in the effective control of the Company occurs on either of the following dates:

(A) the date that any Person acquires (or has acquired during the 12-month period ending on the date of the most recent acquisition by such Person) ownership of the Company's stock possessing 30% or more of the total voting power of the Company's stock. However, if any Person owns 30% or more of the total voting power of the Company's stock, the acquisition of additional control of the Company by the same Person is not considered to cause a Change in Control pursuant to this subparagraph (ii)(A); or

(B) the date during any 12-month period when a majority of members of the Board is replaced by directors whose appointment or election is not endorsed by a majority of the Board before the date of the appointment or election; provided, however, that any such director shall not be considered to be endorsed by the Board if his or her initial assumption of office occurs as a result of an actual or threatened solicitation of proxies or consents by or on behalf of a Person other than the Board; or

(iii) Change in Ownership of Substantial Portion of Assets. A change in the ownership of a substantial portion of the Company's assets occurs on the date that a Person acquires (or has acquired during the 12-month period ending on the date of the most recent acquisition by such Person) assets of the Company, that have a total gross fair market value equal to at least 40% of the total gross fair market value of all of the Company's assets immediately before such acquisition or acquisitions. However, there is no Change in Control when there is such a transfer to an entity that is controlled by the shareholders of the Company immediately after the transfer, through a

transfer to (A) a shareholder of the Company (immediately before the asset transfer) in exchange for or with respect to the Company's stock; (B) an entity, at least 50% of the total value or voting power of the stock of which is owned, directly or indirectly, by the Company; (C) a Person that owns directly or indirectly, at least 50% of the total value or voting power of the Company's outstanding stock; or (D) an entity, at least 50% of the total value or voting power of the stock of which is owned by a Person that owns, directly or indirectly, at least 50% of the total value or voting power of the Company's outstanding stock.

(b) For purposes of subparagraph (a) above:

(i) "Person" shall have the meaning given in Section 7701(a)(1) of the Code. Person shall include more than one Person acting as a group as defined by the Final Treasury Regulations issued under Section 409A of the Code.

(ii) "Affiliate" shall have the meaning set forth in Rule 12b-2 promulgated under Section 12 of the Securities Exchange Act of 1934, as amended.

(c) The provisions of this Section 2.4 shall be interpreted in accordance with the requirements of the Final Treasury Regulations under Section 409A of the Code, it being the intent of the parties that this Section 2.4 shall be in compliance with the requirements of said Code Section and said Regulations.

2.5 "Code" means the Internal Revenue Code of 1986, as amended, together with the published rulings, regulations, and interpretations duly promulgated thereunder.

2.6 "Committee" means the committee appointed or designated by the Board to administer the Plan in accordance with Article 3 of this Plan.

2.7 "Common Stock" or "Common Shares" means the Common Stock of the Company, with no par value (stated value of \$.005 per share), or such other security or right or instrument into which such common stock may be changed or converted in the future.

2.8 "Company" means Atmos Energy Corporation, a Texas and Virginia corporation, and any successor entity.

2.9 "Covered Participant" means a Participant who is a "covered employee" as defined in Section 162(m)(3) of the Code, and the regulations promulgated thereunder, or who the Committee believes will be such a covered employee for a Performance Period, and who the Committee believes may have remuneration in excess of \$1,000,000 for the Performance Period, as provided in Section 162(m) of the Code.

2.10 "Date of Conversion" means the date on which the Committee determines and approves Awards; this is also the effective Date of Conversion for Restricted Stock Units.

2.11 "Employee" means common law employee (as defined in accordance with the Regulations and Revenue Rulings then applicable under Section 3401(c) of the Code) of the Company and any Subsidiary of the Company.

2.12 "Fair Market Value" of a share of Common Stock is the mean of the highest and lowest prices per share on the New York Stock Exchange Consolidated Tape, or such reporting service as the Board may select, on the appropriate date, or in the absence of reported sales on such day, the most recent previous day for which sales were reported.

2.13 "Long-Term Incentive Plan" is the Atmos Energy Corporation 1998 Long-Term Incentive Plan, as amended from time to time.

2.14 "Participant" means an Employee who is selected by the Committee to participate in the Plan.

2.15 "Performance Criteria" or "Performance Goals" or "Performance Measures" mean the objectives established by the Committee for the Performance Period pursuant to Article V hereof, for the purpose of determining Awards under the Plan.

2.16 "Performance Period" means the consecutive 12 month period that constitutes the Company's fiscal year.

2.17 "Plan" means the Atmos Energy Corporation Annual Incentive Plan for Management, dated effective October 1, 1998, as amended from time to time.

2.18 "Restricted Stock Unit" means a fixed or variable dollar denominated right to acquire shares of Common Stock of the Company, which may or may not be subject to restrictions, contingently granted to a Participant as permitted and pursuant to the terms and provisions of the Long-Term Incentive Plan.

2.19 "Section 409A" means Section 409A of the Code and the regulations and other guidance promulgated thereunder.

2.20 "Section 162(m)" means Section 162(m) of the Code and the regulations promulgated thereunder.

2.21 "Subsidiary" means (i) any corporation in an unbroken chain of corporations beginning with the Company, if each of the corporations other than the last corporation in the unbroken chain owns stock possessing a majority of the total combined voting power of all classes of stock in one of the other corporations in the chain, (ii) any limited partnership, if the Company or any corporation described in item (i) above owns a majority of the general partnership interest and a majority of the limited partnership interests entitled to vote on the removal and replacement of the general partner, and (iii) any partnership or limited liability company, if the partners or members thereof are composed only of the Company, any corporation listed in item (i) above or any limited partnership listed in item (ii) above. "Subsidiaries" means more than one of any such corporations, limited partnerships, partnerships or limited liability companies.

2.22 "Termination of Service" occurs when a Participant who is an Employee or Non-employee Director has a "separation from service" as defined in Section 1.409A-1(h) of the Final Treasury Regulations under Section 409A, or any successor provision thereto, for any reason.

ARTICLE 3

ADMINISTRATION

The Plan shall be administered by the Human Resources Committee of the Board unless otherwise determined by the Board. If said Human Resources Committee does not so serve, the Committee shall consist of not fewer than two persons; any member of the Committee may be removed at any time, with or without cause, by resolution of the Board; and any vacancy occurring in the membership of the Committee may be filled by appointment by the Board.

All actions to be taken by the Committee under this Plan, insofar as such actions affect compliance with Section 162(m), shall be limited to those members of the Board who are Non-employee Directors and who are "outside directors" under Section 162(m). The Committee shall select one of its members to act as its Chairman. A majority of the Committee shall constitute a quorum, and the act of a majority of the members of the Committee present at a meeting at which a quorum is present shall be the act of the Committee.

The Committee shall determine and designate from time to time the eligible persons to whom Awards will be made. The Committee, in its discretion, shall (i) interpret the Plan, (ii) prescribe, amend, and rescind any rules and regulations necessary or appropriate for the administration of the Plan, and (iii) make such other determinations and take such other action as it deems necessary or advisable in the administration of the Plan. Any interpretation, determination, or other action made or taken by the Committee shall be final, binding, and conclusive on all interested parties.

With respect to restrictions in the Plan that are based on the requirements of Section 162(m), Section 409A, or any other applicable law, rule or restriction (collectively, "applicable law"), to the extent that any such restrictions are no longer required by applicable law, the Committee shall have the sole discretion and authority to make Awards hereunder that are no longer subject to such restrictions.

ARTICLE 4

ELIGIBILITY

Any Employee (including an Employee who is also a director or an officer) is eligible to participate in the Plan. The Committee, upon its own action, may make, but shall not be required to make, an Award to any Employee. Awards may be made by the Committee at any time and from time to time to new Participants, or to then Participants, or to a greater or lesser number of Participants, and may include or exclude previous Participants, as the Committee shall determine. The Committee's determinations under the Plan (including without limitation determinations of which Employees, if any, are to receive Awards, the form, amount and timing of such Awards, the terms and provisions of such Awards, and the agreements evidencing same) may be made by the Committee selectively among Employees who receive, or are eligible to receive, Awards under the Plan. Generally, an Employee must be a Participant in the Plan for a minimum of six months during the Performance Period to be eligible for a full Award for that Performance Period. However, an Employee with less than six months of participation in the Plan during a Performance Period may receive a *pro rata* Award at the discretion of the Committee.

ARTICLE 5

PERFORMANCE GOALS AND MEASUREMENT

5.1 Performance Goals Establishment. Performance Goals shall be established by the Committee not later than 90 days after commencement of the Performance Period. The Performance Goals may be identical for all Participants or, at the discretion of the Committee, may be different to reflect more appropriate measures of individual performance.

5.2 Awards. Awards shall be made annually in accordance with actual performance compared to the Performance Goals previously established by the Committee for the Performance Period.

5.3 Performance Goals. Performance Goals relating to Covered Participants for a Performance Period shall be established by the Committee in writing. Performance Goals may include alternative and multiple Performance Goals and may be based on one or more business and/or financial criteria. In establishing the Performance Goals for the Plan Year, the Committee in its discretion may include one or any combination of the following criteria in either absolute or relative terms, for either the Company or any of its Subsidiary organizations:

- (a) Total shareholder return;
- (b) Return on assets, equity, capital, or investment;
- (c) Pre-tax or after-tax profit levels, including: earnings per share; earnings before interest and taxes; earnings before interest, taxes, depreciation and amortization; net operating profits after tax, and net income;
- (d) Cash flow and cash flow return on investment;
- (e) Economic value added and economic profit;
- (f) Growth in earnings per share;
- (g) Levels of operating expense or other expense items as reported on the income statement, including operating and maintenance expense; and/or
- (h) Measures of customer satisfaction and customer service as surveyed from time to time, including the relative improvement therein.

5.4 Adjustments for Extraordinary Items. The Committee shall be authorized to make adjustments in the method of calculating attainment of Performance Goals in recognition of: (i) extraordinary or non-recurring items, (ii) changes in tax laws, (iii) changes in generally accepted accounting principles or changes in accounting policies, (iv) charges related to restructured or discontinued operations, (v) restatement of prior period financial results, and (vi) any other unusual, non-recurring gain or loss that is separately identified and quantified in the Company's financial statements. Notwithstanding the foregoing, the Committee may, at its sole discretion, reduce the performance results upon which Awards are based under the Plan, to offset any unintended result(s) arising from events not anticipated when the Performance Goals were established, provided that such adjustment is permitted by Section 162(m).

5.5 Determination of Awards. The Award and payment of any Award under this Plan to a Covered Participant with respect to the Performance Period shall be contingent upon the attainment of the Performance Goals that are applicable to such Covered Participant. The Committee shall certify in writing prior to payment of any such Award that such applicable Performance Goals relating to the Award are satisfied. Approved minutes of the Committee may be used for this purpose. The Performance Goals shall not allow for any discretion by the Committee as to an increase in any Award, but discretion to lower an Award is permissible.

ARTICLE 6

AWARDS

6.1 Timing of Awards. At the first meeting of the Committee after the completion of the Performance Period, the Committee shall review the prior year's performance in relation to the Performance Goals. The first meeting of the Committee shall occur within 60 days following the completion of the Performance Period.

6.2 Form of Awards. Awards are paid in cash within ten (10) days following the meeting described in Section 6.1. In addition, if and as the Committee so permits, prior to the commencement of the Performance Period or, in the Committee's sole discretion, at any time on or before the date that is six (6) months before the end of the Performance Period, provided that a Participant permitted to make such a voluntary election after the commencement of the Performance Period has continuously preformed services for the Company from the beginning of such Performance Period, the Participant may voluntarily elect to convert any Award paid to him in cash in 25 percent increments, in whole or part, into the following forms:

(a) Bonus Stock. The Participant may elect to convert all or a portion of the Award to Bonus Shares, with the value of the Bonus Shares (based on the Fair Market Value of such Bonus Shares as of the Date of Conversion) being equal to 110% of the amount of the Award. Such Bonus Shares shall be unrestricted and shall be granted pursuant to the Long-Term Incentive Plan within ten (10) days following the meeting described in Section 6.1.

(b) Restricted Stock Unit Awards. The Participant may elect to convert all or a portion of the Award to Company Restricted Stock Units, with the value of the Restricted Stock Units (each such Unit being equal to the Fair Market Value of a share of Common Stock as of the Date of Conversion) being equal to 150% of the amount of the Award. Such Restricted Stock Units shall provide that on the date which is three (3) years from the Date of Conversion (the "Distribution Date"), but in no event later than ten (10) days following the Distribution Date, the Participant shall receive a distribution of shares of Common Stock equal in number to the number of Restricted Stock Units determined under this paragraph (b). These Restricted Stock Units will be granted as time-lapse restricted stock units pursuant to the Long-Term Incentive Plan within ten (10) days following the meeting described in Section 6.1.

6.3 Maximum Awards. The maximum cash Award that may be made to a Covered Participant under the Plan for any Performance Period shall be \$1.0 million.

ARTICLE 7

WITHHOLDING TAXES

The Company shall have the right to deduct from any payment to be made pursuant to the Plan the amount of any taxes required by law to be withheld with respect to such payments.

ARTICLE 8

NO RIGHT TO CONTINUED EMPLOYMENT OR AWARDS

No Employee shall have any claim or right to be made an Award, and the making of an Award shall not be construed as giving a Participant the right to be retained in the employ of the Company or any of its Subsidiaries. Further, the Company and its Subsidiaries expressly reserve the right at any time to terminate the employment of any Participant free from any liability under the Plan; except that a Participant, who meets or exceeds the Performance Goals for the Performance Period and was actively employed for the full term of the Performance Period, will be eligible for an Award even though the Participant is not an active employee of the Company at the time the Committee makes Awards under the Plan.

ARTICLE 9

CHANGE IN CONTROL

Immediately upon a Change in Control, notwithstanding any other provision of this Plan, all Awards for the Performance Period in which the Change in Control occurs shall be deemed earned at the maximum Performance Goal level, and the Company shall make a payment in cash to each Participant within ten (10) days after the effective date of the Change in Control in the amount of such maximum Award. The making of Awards under the Plan shall in no way affect the right of the Company to adjust, reclassify, reorganize, or otherwise change its capital or business structure, or to merge, consolidate, dissolve, liquidate, sell or transfer all or any portion of its businesses or assets.

ARTICLE 10

AMENDMENT, MODIFICATION, SUSPENSION, OR TERMINATION

Subject to the limitations set forth in this Article 10, the Board may at any time and from time to time, without the consent of the Participants, alter, amend, revise, suspend, or discontinue the Plan in whole or in part; provided, however, that no amendment which requires stockholder approval in order for the Plan and Awards under the Plan to continue to comply with Section 162(m), including any successors to such Section, shall be effective unless such amendment shall be approved by the requisite vote of the stockholders of the Company entitled to vote thereon.

ARTICLE 11

GOVERNING LAW

The validity, construction and effect of the Plan and any actions taken or relating to the Plan shall be determined in accordance with the laws of the State of Texas and applicable Federal law.

ARTICLE 12

SUCCESSORS AND ASSIGNS

The Company will require any successor (whether direct or indirect, by purchase, merger, consolidation or otherwise) to all or substantially all of the business and/or assets of the Company, expressly to assume and agree to perform the Company's obligation under this Plan in the same manner and to the same extent that the Company would be required to perform them if no such succession had taken place. As used herein, the "Company" shall mean the Company as hereinbefore defined and any aforesaid successor to its business and/or assets.

ARTICLE 13

EFFECTIVE DATE AND TERM

The Plan became effective as of October 1, 1998 and will terminate as of September 30, 2016. After termination of the Plan, no future Awards may be made.

ARTICLE 14

INTERPRETATION

The Plan is designed to comply with Section 162(m), and all provisions hereof shall be construed in a manner consistent with that intent.

ARTICLE 15

INDEMNIFICATION

No member of the Board or the Committee, nor any officer or Employee of the Company acting on behalf of the Board or the Committee, shall be personally liable for any action, determination, or interpretation taken or made in good faith with respect to the Plan, and all members of the Board or the Committee and each and any officer or Employee of the Company acting on their behalf shall, to the extent permitted by law, be fully indemnified and protected by the Company in respect of any such action, determination, or interpretation.

ARTICLE 16

SECTION 409A COMPLIANCE

To the extent (i) any payment to which a Participant becomes entitled under this Plan in connection with the Participant's termination of employment with the Company (for reasons other than death) constitutes a payment of deferred compensation subject to Section 409A, and (ii) the Participant is deemed at the time of such termination of employment to be a "specified employee" under Section 409A, then such payment shall not be made or commence until the earliest of (A) the expiration of the six (6) month period measured from the date of Participant's "separation from service" (as such term is defined in final Treasury Regulations issued under Section 409A and any other guidance issued thereunder) with the Company; or (B) the date of the

Participant's death following such separation from service. Upon the expiration of the applicable deferral period, any payment which would have otherwise been made during that period in the absence of this Article 16 shall be made to the Participant or the Participant's beneficiary.

* * * * *

IN WITNESS WHEREOF, the Company has caused this instrument to be executed as of February 10, 2011, by its President pursuant to prior actions taken by the Board and the shareholders of the Company.

ATMOS ENERGY CORPORATION

By: /s/ KIM R. COCKLIN
Kim R. Cocklin
President and
Chief Executive Officer

Attest:

/s/ DWALA KUHN
Dwala Kuhn
Corporate Secretary

AMENDMENT NO. 2
TO THE
ATMOS ENERGY CORPORATION
ANNUAL INCENTIVE PLAN FOR MANAGEMENT
(as amended and restated February 10, 2011)

The shareholders of Atmos Energy Corporation (the "Company") on February 9, 2011, approved the Atmos Energy Corporation Annual Incentive Plan for Management, as amended and restated, effective February 10, 2011 (the "Plan"). The Plan was then amended by the Board of Directors of the Company through Amendment No. 1, effective as of September 30, 2011. This Amendment No. 2 to the Plan was approved by the shareholders on February 13, 2013, effective as of February 14, 2013 (the "Effective Date"). All capitalized terms not otherwise defined herein shall have the meaning ascribed to them in the Plan, as amended.

Section 6.3 of the Plan is hereby amended, with respect to awards for fiscal years of the Company commencing on and after October 1, 2013, by striking said section and substituting in lieu thereof the following:

6.3 Maximum Awards. The maximum cash Award that may be made to a Covered Participant under the Plan for any Performance Period shall be \$2.0 million.

IN WITNESS WHEREOF, the Company has caused this AMENDMENT NO. 2 TO THE ATMOS ENERGY CORPORATION ANNUAL INCENTIVE PLAN FOR MANAGEMENT (AS AMENDED AND RESTATED FEBRUARY 10, 2011), to be executed in its name and on its behalf this 23rd day of September, 2013, effective as of the date provided herein.

ATMOS ENERGY CORPORATION

By: Kim R. Cocklin
Kim R. Cocklin
President and Chief Executive Officer

ATMOS ENERGY CORPORATION
1998 LONG-TERM INCENTIVE PLAN
(as amended and restated September 1, 2014)

The Atmos Energy Corporation 1998 Long-Term Incentive Plan (hereinafter called the "Plan") was adopted by the Board of Directors of Atmos Energy Corporation, a Texas and Virginia corporation (hereinafter called the "Company") on August 12, 1998 to be effective October 1, 1998, and was approved by the Company's shareholders on February 10, 1999. An amendment to the Plan was approved by the Board of Directors on August 8, 2001, which amendment was approved by the Company's shareholders on February 13, 2002. The Plan was further amended by the Board of Directors on November 7, 2006, which amendment was approved by the Company's shareholders on February 7, 2007. The Plan was further amended by the Board of Directors on August 3, 2010, which amendment was approved by the Company's shareholders on February 9, 2011. The Plan was further amended by the Board of Directors on August 5, 2014 to be effective September 1, 2014.

ARTICLE 1

PURPOSE

The purpose of the Plan is to attract and retain the services of able persons as employees of the Company and its Subsidiaries and as Non-employee Directors (as herein defined), to provide such persons with a proprietary interest in the Company through the granting of incentive stock options, non-qualified stock options, stock appreciation rights or restricted stock, to motivate employees and Non-employee Directors using performance-related incentives linked to longer-range performance goals and the interests of the Company's shareholders and to provide Non-employee Directors the option to receive all or part of their Fee (as defined below) in the Company's common stock, whether granted singly, or in combination, or in tandem, that will

- (a) increase the interest of such persons in the Company's welfare;
- (b) furnish an incentive to such persons to continue their services for the Company;
- (c) provide a means through which the Company may attract able persons as employees and Non-employee Directors; and
- (d) to increase the proprietary interest of the Non-employee Directors in the Company's long-term prospects and the strategic growth of its business.

With respect to Reporting Participants, the Plan and all transactions under the Plan are intended to comply with all applicable conditions of Rule 16b-3 promulgated under the Securities Exchange Act of 1934 (the "1934 Act"). To the extent any provision of the Plan or action by the Committee fails to so comply, it shall be deemed null and void *ab initio*, to the extent permitted by law and deemed advisable by the Committee. Further, any Awards granted under the Plan to a Non-employee Director shall be solely to compensate said Director for his services to the Company as a Non-employee Director.

ARTICLE 2

DEFINITIONS

For the purpose of the Plan, unless the context requires otherwise, the following terms shall have the meanings indicated:

2.1 "Award" means the grant of any Incentive Stock Option, Non-qualified Stock Option, SAR, Restricted Stock, Restricted Stock Unit, Performance Unit, Performance Share, Bonus Stock or other Stock Unit Award whether granted singly, in combination or in tandem (each individually referred to herein as an "Incentive"). "Award" also means any Incentive to which an award under the Management Incentive Plan is made or converted.

2.2 "Award Agreement" means a written agreement between a Participant and the Company, which sets out the terms of the grant of an Award.

2.3 "Award Period" means the period during which one or more Incentives granted under an Award may be exercised or earned.

2.4 "Board" means the Board of Directors of the Company.

2.5 "Bonus Stock" means an Award granted pursuant to Section 6.8 of the Plan expressed as a share of Common Stock which may or may not be subject to restrictions.

2.6 (a) "Change in Control" of the Company occurs upon a change in the Company's ownership, its effective control or the ownership of a substantial portion of its assets, as follows:

(i) Change in Ownership. A change in ownership of the Company occurs on the date that any "Person" (as defined in Section 2.6(b) below), other than (1) the Company or any of its subsidiaries, (2) a trustee or other fiduciary holding securities under an employee benefit plan of the Company or any of its Affiliates, (3) an underwriter temporarily holding stock pursuant to an offering of such stock, or (4) a corporation owned, directly or indirectly, by the shareholders of the Company in substantially the same proportions as their ownership of the Company's stock, acquires ownership of the Company's stock that, together with stock held by such Person, constitutes more than 50% of the total fair market value or total voting power of the Company's stock. However, if any Person is considered to own already more than 50% of the total fair market value or total voting power of the Company's stock, the acquisition of additional stock by the same Person is not considered to be a Change of Control. In addition, if any Person has effective control of the Company through ownership of 30% or more of the total voting power of the Company's stock, as discussed in paragraph (ii) below, the acquisition of additional control of the Company by the same Person is not considered to cause a Change in Control pursuant to this paragraph (i); or

(ii) Change in Effective Control. Even though the Company may not have undergone a change in ownership under paragraph (i) above, a change in the effective control of the Company occurs on either of the following dates:

(A) the date that any Person acquires (or has acquired during the 12-month period ending on the date of the most recent acquisition by such Person) ownership of the Company's stock possessing 30 percent or more of the total voting power of the Company's stock. However, if any Person owns 30% or more of the total voting power of the Company's stock, the acquisition of additional control of the Company by the same Person is not considered to cause a Change in Control pursuant to this subparagraph (ii)(A); or

(B) the date during any 12-month period when a majority of members of the Board is replaced by directors whose appointment or election is not endorsed by a majority of the Board before the date of the appointment or election; provided, however, that any such director shall not be considered to be endorsed by the Board if his or her initial assumption of office occurs as a result of an actual or threatened solicitation of proxies or consents by or on behalf of a Person other than the Board; or

(iii) Change in Ownership of Substantial Portion of Assets. A change in the ownership of a substantial portion of the Company's assets occurs on the date that a Person acquires (or has acquired during the 12-month period ending on the date of the most recent acquisition by such Person) assets of the Company, that have a total gross fair market value equal to at least 40% of the total gross fair market value of all of the Company's assets immediately before such acquisition or acquisitions. However, there is no Change in Control when there is such a transfer to an entity that is controlled by the shareholders of the Company immediately after the transfer, through a transfer to (A) a shareholder of the Company (immediately before the asset transfer) in exchange for or with respect to the Company's stock; (B) an entity, at least 50% of the total value or voting power of the stock of which is owned, directly or indirectly, by the Company; (C) a Person that owns directly or indirectly, at least 50% of the total value or voting power of the Company's outstanding stock; or (D) an entity, at least 50% of the total value or voting power of the stock of which is owned by a Person that owns, directly or indirectly, at least 50% of the total value or voting power of the Company's outstanding stock.

(b) For purposes of subparagraph (a) above,

(i) "Person" shall have the meaning given in Section 7701(a)(1) of the Internal Revenue Code of 1986, as amended (the "Code"). Person shall include more than one Person acting as a group as defined by the Final Treasury Regulations issued under Section 409A of the Code.

(ii) "Affiliate" shall have the meaning set forth in Rule 12b-2 promulgated under Section 12 of the Securities Exchange Act of 1934, as amended.

(c) The provisions of this Section 2.6 shall be interpreted in accordance with the requirements of the Final Treasury Regulations under Code Section 409A, it being the intent of the parties that this Section 2.6 shall be in compliance with the requirements of said Code Section and said Regulations.

2.7 "Code" means the Internal Revenue Code of 1986, as amended, together with the published rulings, regulations, and interpretations duly promulgated thereunder.

2.8 "Committee" means the committee appointed or designated by the Board to administer the Plan in accordance with Article 3 of this Plan.

2.9 "Common Stock" means the common stock, with no par value (stated value of \$.005 per share), which the Company is currently authorized to issue or may in the future be authorized to issue.

2.10 "Company" means Atmos Energy Corporation, a Texas and Virginia corporation, and any successor entity.

2.11 "Covered Participant" means a Participant who is a "covered employee" as defined in Section 162(m)(3) of the Code, and the regulations promulgated thereunder, or who the Committee believes will be such a covered employee for a Performance Period, and who the Committee believes will have remuneration in excess of \$1,000,000 for the Performance Period, as provided in Section 162(m) of the Code.

2.12 "Date of Grant" means the effective date on which an Award is made to a Participant as set forth in the applicable Award Agreement; provided, however, that solely for purposes of Section 16 of the 1934 Act and the rules and regulations promulgated thereunder, the Date of Grant of an Award shall be the date of stockholder approval of the Plan if such date is later than the effective date of such Award as set forth in the Award Agreement.

2.13 "Election" means a Non-employee Director's delivery of written notice of election to the Corporate Secretary of the Company electing to receive his or her Fee or a portion thereof in the form of Common Stock.

2.14 "Employee" means common law employee (as defined in accordance with the Regulations and Revenue Rulings then applicable under Section 3401(c) of the Code) of the Company or any Subsidiary of the Company.

2.15 "Fair Market Value" of a share of Common Stock is the mean of the highest and lowest prices per share on the New York Stock Exchange Consolidated Tape, or such reporting service as the Board may select, on the appropriate date, or in the absence of reported sales on such day, the most recent previous day for which sales were reported.

2.16 "Fee" means the annual retainer fee (paid in quarterly installments) earned by a Non-employee Director for his or her service as a member of the Board during a Fiscal Year or portion thereof.

2.17 "Fiscal Year" means the 12-month period beginning October 1st of any year and ending September 30th of the following year.

2.18 "Incentive Stock Option" or "ISO" means an incentive stock option within the meaning of Section 422 of the Code, granted pursuant to this Plan.

2.19 "Management Incentive Plan" means the Atmos Energy Corporation Annual Incentive Plan for Management, as amended from time to time.

2.20 "Non-employee Director" means a member of the Board who is not an Employee and who satisfies the requirements of Rule 16b-3(b)(3) promulgated under the 1934 Act or any successor provision.

2.21 "Non-qualified Stock Option" or "NQSO" means a non-qualified stock option, granted pursuant to this Plan.

2.22 "Option Price" means the price which must be paid by a Participant upon exercise of a Stock Option to purchase a share of Common Stock.

2.23 "Participant" shall mean an Employee or Non-employee Director to whom an Award is granted under this Plan.

2.24 "Performance Award" means a performance-based Award, which may be in the form of either Performance Shares or Performance Units.

2.25 "Performance Criteria" or "Performance Goals" or "Performance Measures" mean the objectives established by the Committee for a Performance Period, for the purpose of determining when an Award subject to such objectives is earned.

2.26 "Performance Period" means the time period designated by the Committee during which performance goals must be met.

2.27 "Performance Share" means an Award, designated as a Performance Share, granted to a Participant pursuant to Section 6.7 hereof, the value of which is determined, in whole or in part, by the value of Common Stock in a manner deemed appropriate by the Committee and described in the Agreement.

2.28 "Performance Unit" means an Award, designated as a Performance Unit, granted to a Participant pursuant to Section 6.7 hereof, the value of which is determined, in whole or in part, by the attainment of pre-established goals relating to Company financial or operating performance as deemed appropriate by the Committee and described in the Award Agreement.

2.29 "Plan" means The Atmos Energy Corporation 1998 Long-Term Incentive Plan, as amended from time to time.

2.30 "Quarter" means the 3-month period beginning October 1, January 1, April 1, or July 1 of each Fiscal Year.

2.31 "Reporting Participant" means a Participant who is subject to the reporting requirements of Section 16 of the 1934 Act.

2.32 "Restricted Stock" means shares of Common Stock issued or transferred to a Participant pursuant to Section 6.4 of this Plan which are subject to restrictions or limitations set forth in this Plan and in the related Award Agreement.

2.33 "Restricted Stock Unit" means a fixed or variable dollar denominated right to acquire Common Stock, which may or may not be subject to restrictions, contingently awarded under Section 6.4 of the Plan.

2.34 "Retirement" means any Termination of Service solely due to retirement upon attainment of age 65, or permitted early retirement as determined by the Committee.

2.35 "SAR" means the right to receive a payment, in cash and/or Common Stock, equal to the excess of the Fair Market Value of a specified number of shares of Common Stock on the date the SAR is exercised over the SAR Price for such shares.

2.36 "SAR Price" means the Fair Market Value of each share of Common Stock covered by an SAR, determined on the Date of Grant of the SAR.

2.37 "Stock Option" means a Non-qualified Stock Option or an Incentive Stock Option.

2.38 "Stock Unit Award" means awards of Common Stock or other awards pursuant to Section 6.9 hereof that are valued in whole or in part by reference to, or are otherwise based on, shares of Common Stock or other securities of the Company.

2.39 "Subsidiary" means (i) any corporation in an unbroken chain of corporations beginning with the Company, if each of the corporations other than the last corporation in the unbroken chain owns stock possessing a majority of the total combined voting power of all classes of stock in one of the other corporations in the chain, (ii) any limited partnership, if the Company or any corporation described in item (i) above owns a majority of the general partnership interest and a majority of the limited partnership interests entitled to vote on the removal and replacement of the general partner, and (iii) any partnership or limited liability company, if the partners or members thereof are composed only of the Company, any corporation listed in item (i) above or any limited partnership listed in item (ii) above. "Subsidiaries" means more than one of any such corporations, limited partnerships, partnerships or limited liability companies.

2.40 "Termination of Service" means with respect to each Participant who is an Employee or Non-employee Director a "separation from service" as defined in Section 1.409A-1(h) of the Final Treasury Regulations under Code Section 409A, or any successor provision thereto.

2.41 "Total and Permanent Disability" means the termination of a Participant's active employment with the Company on account of a medically determinable physical or mental impairment that can be expected to result in death or can be expected to last for a continuous period of not less than 12 months, for which the employee is receiving income replacement benefits for a period of not less than three months under an accident and health plan covering employees of the Company.

ARTICLE 3

ADMINISTRATION

The Plan shall be administered by the Human Resources Committee of the Board (the "Committee") unless otherwise determined by the Board. If said Human Resources Committee does not so serve, the Committee shall consist of not fewer than two persons; any member of the Committee may be removed at any time, with or without cause, by resolution of the Board; and any vacancy occurring in the membership of the Committee may be filled by appointment by the Board.

All actions to be taken by the Committee under this Plan, insofar as such actions affect compliance with Section 162(m) of the Code, shall be limited to those members of the Board who are Non-employee Directors and who are "outside directors" under Section 162(m). The Committee shall select one of its members to act as its Chairman. A majority of the Committee shall constitute a quorum, and the act of a majority of the members of the Committee present at a meeting at which a quorum is present shall be the act of the Committee.

The Committee shall determine and designate from time to time the eligible persons to whom Awards will be granted and shall set forth in each related Award Agreement, the Award Period, the Date of Grant, and such other terms, provisions, limitations, and performance requirements, as are approved by the Committee, but not inconsistent with the Plan, including, but not limited to, any rights of the Committee to cancel or rescind any such Award. The Committee shall determine whether an Award shall include one type of Incentive, two or more Incentives granted in combination, or two or more Incentives granted in tandem (that is, a joint grant where exercise of one Incentive results in cancellation of all or a portion of the other Incentive).

The Committee, in its discretion, shall (i) interpret the Plan, (ii) prescribe, amend, and rescind any rules and regulations necessary or appropriate for the administration of the Plan, and (iii) make such other determinations and take such other action as it deems necessary or advisable in the administration of the Plan. Any interpretation, determination, or other action made or taken by the Committee shall be final, binding, and conclusive on all interested parties.

With respect to restrictions in the Plan that are based on the requirements of Rule 16b-3 promulgated under the 1934 Act, Section 422 of the Code, Section 162(m) of the Code, the rules of any exchange or inter-dealer quotation system upon which the Company's securities are listed or quoted, or any other applicable law, rule or restriction (collectively, "applicable law"), to the extent that any such restrictions are no longer required by applicable law, the Committee shall have the sole discretion and authority to grant Awards that are not subject to such mandated restrictions and/or to waive any such mandated restrictions with respect to outstanding Awards.

ARTICLE 4

ELIGIBILITY

Any Employee (including an Employee who is also a director or an officer) and any Non-employee Director is eligible to participate in the Plan. The Committee, upon its own action, may grant, but shall not be required to grant, an Award to any Employee or any Non-employee Director. Awards may be granted by the Committee at any time and from time to time to new Participants, or to then Participants, or to a greater or lesser number of Participants, and may include or exclude previous Participants, as the Committee shall determine. Except as required by this Plan, different Awards need not contain similar provisions. The Committee's determinations under the Plan (including without limitation determinations of which Employees or Non-employee Directors, if any, are to receive Awards, the form, amount and timing of such Awards, the terms and provisions of such Awards and the agreements evidencing same) need not be uniform and may be made by it selectively among Employees and Non-employee Directors who receive, or are eligible to receive, Awards under the Plan. In addition, each Non-employee Director shall be entitled to make Elections as provided in Article 12.

ARTICLE 5

SHARES SUBJECT TO PLAN

Subject to adjustment as provided in Articles 15 and 16, the maximum number of shares of Common Stock that may be delivered pursuant to Awards granted under the Plan and Elections made by Non-employee Directors pursuant to Article 12 is (a) 8,700,000 shares; plus (b) shares of Common Stock previously subject to Awards which are forfeited, terminated, cancelled or rescinded, settled in cash in lieu of Common Stock, or exchanged for Awards that do not involve Common Stock, or expired unexercised.

Shares to be issued may be made available from authorized but unissued Common Stock, Common Stock purchased by the Company on the open market or otherwise. During the term of this Plan, the Company will at all times reserve and keep available the number of shares of Common Stock that shall be sufficient to satisfy the requirements of this Plan.

ARTICLE 6

GRANT OF AWARDS

6.1 In General. The grant of an Award shall be authorized by the Committee and shall be evidenced by an Award Agreement setting forth the Incentive or Incentives being granted, the total number of shares of Common Stock subject to the Incentive(s), the Option Price (if applicable), the Award Period, the Date of Grant, and such other terms, provisions, limitations, and performance objectives, as are approved by the Committee, but not inconsistent with the Plan. The Company shall execute an Award Agreement with a Participant after the Committee approves the issuance of an Award. Any Award granted pursuant to this Plan must be granted within ten (10) years of the date of adoption of this Plan. The grant of an Award to a Participant shall not be deemed either to entitle the Participant to, or to disqualify the Participant from, receipt of any other Award under the Plan.

If the Committee establishes a purchase price for an Award, the Participant must accept such Award within a period of 30 days (or such shorter period as the Committee may specify) after the Date of Grant by executing the applicable Award Agreement and paying such purchase price.

6.2 Maximum ISO Grants. The Committee may not grant Incentive Stock Options under the Plan to any Employee which would permit the aggregate Fair Market Value (determined on the Date of Grant) of the Common Stock with respect to which Incentive Stock Options (under this and any other plan of the Company and its Subsidiaries) are exercisable for the first time by such Employee during any calendar year to exceed \$100,000. To the extent any Stock Option granted under this Plan, which is designated as an Incentive Stock Option exceeds this limit or otherwise fails to qualify as an Incentive Stock Option, such Stock Option shall be a Non-qualified Stock Option. The Committee may not grant Incentive Stock Options to Non-employee Directors.

6.3 Maximum Individual Grants. No Participant may receive during any fiscal year of the Company Awards of Stock Options and SARs covering an aggregate of more than five hundred thousand (500,000) shares of Common Stock.

6.4 Restricted Stock/Restricted Stock Units. If Restricted Stock and/or Restricted Stock Units are granted to a Participant under an Award, the Committee shall set forth in the related Award Agreement: (i) the number of shares of Common Stock and/or the number of Restricted Stock Units awarded, (ii) the price, if any, to be paid by the Participant for such Restricted Stock and/or Restricted Stock Units, (iii) the time or times within which such Award may be subject to forfeiture, (iv) specified Performance Goals of the Company, a Subsidiary, any division thereof or any group of Employees of the Company, or other criteria, which the Committee determines must be met in order to remove any restrictions (including vesting) on such Award, and (v) all other terms, limitations, restrictions, and conditions of the Restricted Stock and/or Restricted Stock Units, which shall be consistent with this Plan. The provisions of Restricted Stock and/or Restricted Stock Units need not be the same with respect to each Participant.

(a) Legend on Shares. Each Participant who is awarded Restricted Stock shall be issued a stock certificate or certificates in respect of such shares of Common Stock. Such certificate(s) shall be registered in the name of the Participant, and shall bear an appropriate legend referring to the terms, conditions, and restrictions applicable to such Restricted Stock, substantially as provided in Section 18.12 of the Plan. The Committee may require that the stock certificates evidencing shares of Restricted Stock be held in custody by the Company until the restrictions thereon shall have lapsed, and that the Participant deliver to the Committee a stock power or stock powers, endorsed in blank, relating to the shares of Restricted Stock.

(b) Restrictions and Conditions. Shares of Restricted Stock and Restricted Stock Units shall be subject to the following restrictions and conditions:

(i) Subject to the other provisions of this Plan and the terms of the particular Award Agreements, during such period as may be determined by the Committee commencing on the Date of Grant (the "Restriction Period"), the Participant shall not be permitted to sell, transfer, pledge or assign shares of Restricted Stock and/or Restricted

Stock Units. Except for these limitations, the Committee may in its sole discretion, remove any or all of the restrictions on such Restricted Stock and/or Restricted Stock Units whenever it may determine that, by reason of changes in applicable laws or other changes in circumstances arising after the date of the Award, such action is appropriate.

(ii) Except as provided in subparagraph (i) above, the Participant shall have, with respect to his or her Restricted Stock, all of the rights of a stockholder of the Company, including the right to vote the shares, and the right to receive any dividends thereon. Certificates for shares of Common Stock free of restriction under this Plan shall be delivered to the Participant promptly after, and only after, the Restriction Period shall expire without forfeiture in respect of such shares of Common Stock. Certificates for the shares of Common Stock forfeited under the provisions of the Plan and the applicable Award Agreement shall be promptly returned to the Company by the forfeiting Participant. Each Award Agreement shall require that (x) each Participant, by his or her acceptance of Restricted Stock, shall irrevocably grant to the Company a power of attorney to transfer any shares so forfeited to the Company and agrees to execute any documents requested by the Company in connection with such forfeiture and transfer, and (y) such provisions regarding returns and transfers of stock certificates with respect to forfeited shares of Common Stock shall be specifically performable by the Company in a court of equity or law.

(iii) The Restriction Period of Restricted Stock and/or Restricted Stock Units shall commence on the Date of Grant and, subject to Article 16 of the Plan, unless otherwise established by the Committee in the Award Agreement setting forth the terms of the Restricted Stock and/or Restricted Stock Units, shall expire upon satisfaction of the conditions set forth in the Award Agreement; such conditions may provide for vesting based on (i) length of continuous service, (ii) achievement of specific business objectives, (iii) increases in specified indices, (iv) attainment of specified growth rates, or (v) other comparable Performance Measurements, as may be determined by the Committee in its sole discretion.

(iv) Subject to the provisions of the particular Award Agreement, upon Termination of Service for any reason during the Restriction Period, the nonvested shares of Restricted Stock and/or Restricted Stock Units shall be forfeited by the Participant. In the event a Participant has paid any consideration to the Company for such forfeited Restricted Stock and/or Restricted Stock Units, the Company shall, as soon as practicable after the event causing forfeiture (but in any event within 5 business days), pay to the Participant, in cash, an amount equal to the total consideration paid by the Participant for such forfeited shares and/or units. Upon any forfeiture, all rights of a Participant with respect to the forfeited shares of the Restricted Stock shall cease and terminate, without any further obligation on the part of the Company.

6.5 SAR. An SAR shall entitle the Participant at his election to surrender to the Company the SAR, or portion thereof, as the Participant shall choose, and to receive from the Company in exchange therefor cash in an amount equal to the excess (if any) of the Fair Market Value (as of the date of the exercise of the SAR) per share over the SAR Price per share specified in such SAR, multiplied by the total number of shares of the SAR being surrendered. In the discretion of the Committee, the Company may satisfy its obligation upon exercise of an SAR by the distribution of that number of shares of Common Stock having an aggregate Fair Market Value (as of the date of the exercise of the SAR) equal to the amount of cash otherwise payable to the Participant, with a cash settlement to be made for any fractional share interests, or the Company may settle such obligation in part with shares of Common Stock and in part with cash.

6.6 Tandem Awards. The Committee may grant two or more Incentives in one Award in the form of a "tandem award," so that the right of the Participant to exercise one Incentive shall be canceled if, and to the extent, the other Incentive is exercised. For example, if a Stock Option and an SAR are issued in a tandem Award, and the Participant exercises the SAR with respect to 100 shares of Common Stock, the right of the Participant to exercise the related Stock Option shall be canceled to the extent of 100 shares of Common Stock.

6.7 Performance Based Awards.

(a) Grant of Performance Awards. The Committee may issue Performance Awards in the form of either Performance Units or Performance Shares to Participants subject to the Performance Goals and Performance Period as it shall determine. The terms and conditions of each Performance Award will be set forth in the related Award Agreement. The Committee shall have complete discretion in determining the number and value of Performance Units or Performance Shares granted to each Participant. Participants receiving Performance Awards are not required to pay the Company thereof (except for applicable tax withholding) other than the rendering of services.

(b) Value of Performance Awards. The Committee shall set performance goals in its discretion for each Participant who is granted a Performance Award. Such Performance Goals may be particular to a Participant, may relate to the performance of the Subsidiary which employs him or her, may be based on the division which employs him or her, may be based on the performance of the Company generally, or a combination of the foregoing. The Performance Goals may be based on achievement of balance sheet or income statement objectives, or any other objectives established by the Committee. The Performance Goals may be absolute in their terms or measured against or in relationship to other companies comparably, similarly or otherwise situated. The extent to which such Performance Goals are met will determine the value of the Performance Unit or Performance Share to the Participant.

(c) Form of Payment. Payment of the amount to which a Participant shall be entitled upon the settlement of a Performance Award shall be made in a lump sum or installments in cash, shares of Common Stock, or a combination thereof as determined by the Committee.

6.8 Bonus Stock. The Committee may award shares of Bonus Stock to Participants under the Plan without cash consideration. The Committee shall determine and indicate in the related Award Agreement whether such shares of Bonus Stock awarded under the Plan shall be

unencumbered of any restrictions (other than those advisable to comply with law) or shall be subject to restrictions and limitations similar to those referred to in Section 6.7 hereof. In the event the Committee assigns any restrictions on the shares of Bonus Stock awarded under the Plan, then such shares shall be subject to at least the following restrictions:

(a) No shares of Bonus Stock may be sold, transferred, pledged, assigned or otherwise alienated or hypothecated if such shares are subject to restrictions which have not lapsed or have not been vested.

(b) If any condition of vesting of the shares of Bonus Stock are not met, all such shares subject to such vesting shall be delivered to the Company (in a manner determined by the Committee) within 60 days of the failure to meet such conditions without any payment from the Company.

6.9 Other Stock Based Awards.

(a) Grant of Other Stock Based Awards. The Committee may issue to Participants, either alone or in addition to other Awards made under the Plan, Stock Unit Awards which may be in the form of Common Stock or other securities. The value of each such Award shall be based, in whole or in part, on the value of the underlying Common Stock or other securities. The Committee, in its sole and complete discretion, may determine that an Award, either in the form of a Stock Unit Award under this Section 6.9 or as an Award granted pursuant to the other provisions of this Article 6, may provide to the Participant (i) dividends or dividend equivalents (payable on a current or deferred basis) and (ii) cash payments in lieu of or in addition to an Award. The Committee shall determine the terms, restrictions, conditions, vesting requirements, and payment rules (all of which are sometimes hereinafter collectively referred to as "rules") of the Award and shall set forth those rules in the related Award Agreement.

(b) Rules. The Committee, in its sole and complete discretion, may grant a Stock Unit Award subject to the following rules:

(i) Common Stock or other securities issued pursuant to Stock Unit Awards may not be sold, transferred, pledged, assigned or otherwise alienated or hypothecated by a Participant until the expiration of at least six months from the Award Date, except that such limitation shall not apply in the case of death or disability of the Participant. To the extent Stock Unit Awards are deemed to be derivative securities within the meaning of Rule 16b-3 under the 1934 Act, a Participant's rights with respect to such Awards shall not vest or be exercisable until the expiration of at least six months from the Award Date. To the extent a Stock Unit Award granted under the Plan is deemed to be a derivative security within the meaning of Rule 16b-3 under the 1934 Act, it may not be sold, transferred, pledged, assigned, or otherwise alienated or hypothecated, otherwise than by will or by laws of descent and distribution. All rights with respect to such Stock Unit Awards granted to a Participant under the Plan shall be exercisable during his or her lifetime only by such Participant or his or her guardian or legal representative.

(ii) Stock Unit Awards may require the payment of cash consideration by the Participant in receipt of the Award or provide that the Award, and any Common Stock or other securities issued in conjunction with the Award be delivered without the payment of cash consideration.

(iii) The Committee, in its sole and complete discretion, may establish certain Performance Criteria that may relate in whole or in part to receipt of the Stock Unit Awards.

(iv) Stock Unit Awards may be subject to a deferred payment schedule and/or vesting over a specified employment period.

(v) The Committee as a result of certain circumstances, may waive or otherwise remove, in whole or in part, any restriction or condition imposed on a Stock Unit Award at the time of Award.

ARTICLE 7

OPTION PRICE; SAR PRICE

The Option Price for any share of Common Stock which may be purchased under a Stock Option and the SAR Price for any share of Common Stock subject to an SAR shall be at least One Hundred Percent (100%) of the Fair Market Value of the share on the Date of Grant. If an Incentive Stock Option is granted to an Employee who owns or is deemed to own (by reason of the attribution rules of Section 424(d) of the Code) more than 10% of the combined voting power of all classes of stock of the Company (or any parent or Subsidiary), the Option Price shall be at least 110% of the Fair Market Value of the Common Stock on the Date of Grant.

ARTICLE 8

AWARD PERIOD; VESTING

8.1 Award Period. Subject to the other provisions of this Plan, the Committee may, in its discretion, provide that an Incentive may not be exercised in whole or in part for any period or periods of time or beyond any date specified in the Award Agreement. Except as provided in the Award Agreement, an Incentive may be exercised in whole or in part at any time during its term. The Award Period for an Incentive shall be reduced or terminated upon Termination of Service in accordance with this Article 8 and Article 9. No Incentive granted under the Plan may be exercised at any time after the end of its Award Period. No portion of any Incentive may be exercised after the expiration of ten (10) years from its Date of Grant. However, if an Employee owns or is deemed to own (by reason of the attribution rules of Section 424(d) of the Code) more than 10% of the combined voting power of all classes of stock of the Company (or any parent or Subsidiary) and an Incentive Stock Option is granted to such Employee, the term of such Incentive Stock Option (to the extent required by the Code at the time of grant) shall be no more than five (5) years from the Date of Grant.

8.2 Vesting. The Committee, in its sole discretion, may determine that an Incentive will be immediately exercisable, in whole or in part, or that all or any portion may not be exercised until a date, or dates, subsequent to its Date of Grant, or until the occurrence of one or more specified events, subject in any case to the terms of the Plan. If the Committee imposes

conditions upon exercise, then subsequent to the Date of Grant, the Committee may, in its sole discretion, accelerate the date on which all or any portion of the Incentive may be exercised.

ARTICLE 9

TERMINATION OF SERVICE

In the event of Termination of Service of a Participant, an Incentive may only be exercised as determined by the Committee and provided in the Award Agreement.

ARTICLE 10

EXERCISE OF INCENTIVE

10.1 In General. A vested Incentive may be exercised during its Award Period, subject to limitations and restrictions set forth therein and in Article 9. A vested Incentive may be exercised at such times and in such amounts as provided in this Plan and the applicable Award Agreement, subject to the terms, conditions, and restrictions of the Plan.

In no event may an Incentive be exercised or shares of Common Stock be issued pursuant to an Award if a necessary listing or quotation of the shares of Common Stock on a stock exchange or inter-dealer quotation system or any registration under state or federal securities laws required under the circumstances has not been accomplished. No Incentive may be exercised for a fractional share of Common Stock. The granting of an Incentive shall impose no obligation upon the Participant to exercise that Incentive.

(a) **Stock Options.** Subject to such administrative regulations as the Committee may from time to time adopt, a Stock Option may be exercised by the delivery of written notice to the Committee setting forth the number of shares of Common Stock with respect to which the Stock Option is to be exercised and the date of exercise thereof (the "Exercise Date") which shall be at least three (3) days after giving such notice unless an earlier time shall have been mutually agreed upon. On the Exercise Date, the Participant shall deliver to the Company consideration with a value equal to the total Option Price of the shares to be purchased, payable as follows: (a) cash, check, bank draft, or money order payable to the order of the Company, (b) Common Stock (including Restricted Stock) owned by the Participant on the Exercise Date, valued at its Fair Market Value on the Exercise Date, (c) by delivery (including by FAX) to the Company or its designated agent of an executed irrevocable option exercise form together with irrevocable instructions from the Participant to a broker or dealer, reasonably acceptable to the Company, to sell certain of the shares of Common Stock purchased upon exercise of the Stock Option or to pledge such shares as collateral for a loan and promptly deliver to the Company the amount of sale or loan proceeds necessary to pay such purchase price, and/or (d) in any other form of valid consideration that is acceptable to the Committee in its sole discretion. In the event that shares of Restricted Stock are tendered as consideration for the exercise of a Stock Option, a number of shares of Common Stock issued upon the exercise of the Stock Option equal to the number of shares of Restricted Stock used as consideration therefor shall be subject to the same restrictions and provisions as the Restricted Stock so submitted.

Upon payment of all amounts due from the Participant, the Company shall cause certificates for the Common Stock then being purchased to be delivered as directed by the Participant (or the person exercising the Participant's Stock Option in the event of his death) at its principal business office promptly after the Exercise Date; provided that if the Participant has exercised an Incentive Stock Option, the Company may at its option retain physical possession of the certificate evidencing the shares acquired upon exercise until the expiration of the holding periods described in Section 422(a)(1) of the Code. The obligation of the Company to deliver shares of Common Stock shall, however, be subject to the condition that if at any time the Committee shall determine in its discretion that the listing, registration, or qualification of the Stock Option or the Common Stock upon any securities exchange or inter-dealer quotation system or under any state or federal law, or the consent or approval of any governmental regulatory body, is necessary or desirable as a condition of, or in connection with, the Stock Option or the issuance or purchase of shares of Common Stock thereunder, the Stock Option may not be exercised in whole or in part unless such listing, registration, qualification, consent, or approval shall have been effected or obtained free of any conditions not acceptable to the Committee.

If the Participant fails to pay for any of the Common Stock specified in such notice or fails to accept delivery thereof, the Participant's right to purchase such Common Stock may be terminated by the Company.

(b) SARs. Subject to the conditions of this Section 10.1(b) and such administrative regulations as the Committee may from time to time adopt, an SAR may be exercised by the delivery (including by FAX) of written notice to the Committee setting forth the number of shares of Common Stock with respect to which the SAR is to be exercised and the date of exercise thereof (the "Exercise Date") which shall be at least three (3) days after giving such notice unless an earlier time shall have been mutually agreed upon. On the Exercise Date, the Participant shall receive from the Company in exchange therefor cash in an amount equal to the excess (if any) of the Fair Market Value (as of the date of the exercise of the SAR) per share of Common Stock over the SAR Price per share specified in such SAR, multiplied by the total number of shares of Common Stock of the SAR being surrendered. In the discretion of the Committee, the Company may satisfy its obligation upon exercise of an SAR by the distribution of that number of shares of Common Stock having an aggregate Fair Market Value (as of the date of the exercise of the SAR) equal to the amount of cash otherwise payable to the Participant, with a cash settlement to be made for any fractional share interests, or the Company may settle such obligation in part with shares of Common Stock and in part with cash.

10.2 Disqualifying Disposition of ISO. If shares of Common Stock acquired upon exercise of an Incentive Stock Option are disposed of by a Participant prior to the expiration of either two (2) years from the Date of Grant of such Stock Option or one (1) year from the transfer of shares of Common Stock to the Participant pursuant to the exercise of such Stock Option, or in any other disqualifying disposition within the meaning of Section 422 of the Code, such Participant shall notify the Company in writing of the date and terms of such disposition. A disqualifying disposition by a Participant shall not affect the status of any other Stock Option

granted under the Plan as an Incentive Stock Option within the meaning of Section 422 of the Code.

ARTICLE 11

SPECIAL PROVISIONS APPLICABLE TO COVERED PARTICIPANTS

Awards subject to Performance Criteria paid to Covered Participants under this Plan shall be governed by the conditions of this Article 11 in addition to the requirements of Sections 6.4, 6.7, 6.8 and 6.9 above. Should conditions set forth under this Article 11 conflict with the requirements of Sections 6.4, 6.7, 6.8 and 6.9, the conditions of this Article 11 shall prevail.

(a) All Performance Measures, Goals, or Criteria relating to Covered Participants for a relevant Performance Period shall be established by the Committee in writing prior to the beginning of the Performance Period, or by such other later date for the Performance Period as may be permitted under Section 162(m) of the Code. The Performance Goals may be identical for all Participants or, at the discretion of the Committee, may be different to reflect more appropriate measures of individual performance.

(b) The Performance Goals relating to Covered Participants for a Performance Period shall be established by the Committee in writing. Performance Goals may include alternative and multiple Performance Goals and may be based on one or more business and/or financial criteria. In establishing the Performance Goals for the Performance Period, the Committee in its discretion may include one or any combination of the following criteria in either absolute or relative terms, for the Company or any Subsidiary:

- (i) Total shareholder return;
- (ii) Return on assets, equity, capital, or investment;
- (iii) Pre-tax or after-tax profit levels, including: earnings per share; earnings before interest and taxes; earnings before interest, taxes, depreciation and amortization; net operating profits after tax, and net income;
- (iv) Cash flow and cash flow return on investment;
- (v) Economic value added and economic profit;
- (vi) Growth in earnings per share;
- (vii) Levels of operating expense or other expense items as reported on the income statement, including operating and maintenance expense; or
- (viii) Measures of customer satisfaction and customer service as surveyed from time to time, including the relative improvement therein.

(c) The Performance Goals must be objective and must satisfy third party "objectivity" standards under Section 162(m) of the Code, and the regulations promulgated thereunder.

(d) The Committee is authorized to make adjustments in the method of calculating attainment of Performance Goals in recognition of: (i) extraordinary or non-recurring items, (ii) changes in tax laws, (iii) changes in generally accepted accounting principles or changes in accounting principles, (iv) charges related to restructured or discontinued operations, (v) restatement of prior period financial results, and (vi) any other unusual, non-recurring gain or loss that is separately identified and quantified in the Company's financial statements. Notwithstanding the foregoing, the Committee may, at its sole discretion, reduce the performance results upon which Awards are based under the Plan, to offset any unintended result(s) arising from events not anticipated when the Performance Goals were established, provided that such adjustment is permitted by Section 162(m) of the Code.

(e) The Performance Goals shall not allow for any discretion by the Committee as to an increase in any Award, but discretion to lower an Award is permissible.

(f) The Award and payment of any Award under this Plan to a Covered Participant with respect to a relevant Performance Period shall be contingent upon the attainment of the Performance Goals that are applicable to such Covered Participant. The Committee shall certify in writing prior to payment of any such Award that such applicable Performance Goals relating to the Award are satisfied. Approved minutes of the Committee may be used for this purpose.

(g) The maximum Award that may be paid to any Covered Participant under the Plan pursuant to Sections 6.4, 6.7, 6.8 and 6.9 for any Performance Period shall be (i) if in cash, One Million Dollars (\$1,000,000.00) and (ii) if in shares of Common Stock, five hundred thousand (500,000) shares.

(h) All Awards to Covered Participants under this Plan shall be further subject to such other conditions, restrictions, and requirements as the Committee may determine to be necessary to carry out the purpose of this Article 11.

ARTICLE 12

NON-EMPLOYEE DIRECTOR FEE ELECTION

(a) Each Non-employee Director may elect to receive all or a portion (in 10% increments) of his or her Fee in shares of Common Stock by executing and delivering an Election to the Corporate Secretary of the Company at least two weeks prior to the beginning of the immediately succeeding Fiscal Year in order to be effective for the Fee earned in such succeeding Fiscal Year. Each Non-employee Director must execute the election form previously approved by the Corporate Secretary in order for such Election to be effective.

The election form is deemed delivered when received by the Corporate Secretary.

(b) Each Non-employee Director may elect to revoke or modify his or her Election that is then currently in effect by executing and delivering a written revocation/modification form, which must be delivered to the Corporate Secretary of the Company at least two weeks prior to the beginning of the immediately succeeding Fiscal Year in order to be effective for the Fee earned in such succeeding Fiscal Year. Each Non-employee Director must execute the revocation/modification form previously approved by the Corporate Secretary in order for such revocation/modification to be effective. This form is deemed delivered when received by the Corporate Secretary.

(c) An Election shall result in the payment of the Common Stock portion of the payment of the Fee earned in each Quarter for which the Election is effective as soon as possible following the first business day of such Quarter. The number of shares of Common Stock issued in accordance with an Election shall be equal to the amount of the Common Stock portion of the payment of the Fee that would have been paid to the Non-employee Director during a Quarter divided by the Fair Market Value of a share of Common Stock on the first business day of such Quarter. Only whole numbers of shares of Common Stock shall be issued; fractional shares shall be paid in cash. If the Election is for only a portion of the Fee, the remaining portion of the Fee to be paid in cash shall be paid at the time the cash payment would normally be paid by the Company to the Non-employee Director.

(d) The Common Stock portion of the payment of a Fee pursuant to this Article 12 shall be subject to the remaining provisions of the Plan, including but not limited to Articles 15 and 16, to the extent otherwise applicable to such Common Stock portion.

ARTICLE 13

AMENDMENT OR DISCONTINUANCE

Subject to the limitations set forth in this Article 13, the Board may at any time and from time to time, without the consent of the Participants, alter, amend, revise, suspend, or discontinue the Plan in whole or in part; provided, however, that no amendment which requires stockholder approval in order for the Plan and Incentives awarded under the Plan to continue to comply with Section 162(m) of the Code, including any successors to such Section, shall be effective unless such amendment shall be approved by the requisite vote of the stockholders of the Company entitled to vote thereon. Any such amendment shall, to the extent deemed necessary or advisable by the Committee, be applicable to any outstanding Incentives theretofore granted under the Plan, notwithstanding any contrary provisions contained in any Award Agreement. In the event of any such amendment to the Plan, the holder of any Incentive outstanding under the Plan shall, upon request of the Committee and as a condition to the exercisability thereof, execute a conforming amendment in the form prescribed by the Committee to any Award Agreement relating thereto. Notwithstanding anything contained in this Plan to the contrary, unless required by law, no action contemplated or permitted by this Article 13 shall adversely affect any rights of Participants or obligations of the Company to Participants with respect to any Incentive theretofore granted under the Plan without the consent of the affected Participant.

ARTICLE 14

EFFECTIVE DATE AND TERM

The Plan shall be effective as set forth in Section 19.11. Unless sooner terminated by action of the Board, the Plan will terminate on September 30, 2016, but Incentives granted before that date will continue to be effective in accordance with their terms and conditions.

ARTICLE 15

CAPITAL ADJUSTMENTS

If at any time while the Plan is in effect, or Incentives are outstanding, there shall be any increase or decrease in the number of issued and outstanding shares of Common Stock resulting from (1) the declaration or payment of a stock dividend, (2) any recapitalization resulting in a stock split-up, combination, or exchange of shares of Common Stock, or (3) other increase or decrease in such shares of Common Stock effected without receipt of consideration by the Company, then and in such event:

(a) An appropriate adjustment shall be made in the maximum number of shares of Common Stock then subject to being awarded under the Plan and in the maximum number of shares of Common Stock that may be awarded to a Participant to the end that the same proportion of the Company's issued and outstanding shares of Common Stock shall continue to be subject to being so awarded.

(b) Appropriate adjustments shall be made in the number of shares of Common Stock and the Option Price thereof then subject to purchase pursuant to each such Stock Option previously granted and unexercised, to the end that the same proportion of the Company's issued and outstanding shares of Common Stock in each such instance shall remain subject to purchase at the same aggregate Option Price.

(c) Appropriate adjustments shall be made in the number of SARs and the SAR Price thereof then subject to exercise pursuant to each such SAR previously granted and unexercised, to the end that the same proportion of the Company's issued and outstanding shares of Common Stock in each instance shall remain subject to exercise at the same aggregate SAR Price.

(d) Appropriate adjustments shall be made in the number of outstanding shares of Restricted Stock with respect to which restrictions have not yet lapsed prior to any such change.

(e) Appropriate adjustments shall be made with respect to shares of Common Stock applicable to any other Incentives previously awarded under the Plan as the Committee, in its sole discretion, deems appropriate, consistent with the event.

Except as otherwise expressly provided herein, the issuance by the Company of shares of its capital stock of any class, or securities convertible into shares of capital stock of any class,

either in connection with direct sale or upon the exercise of rights or warrants to subscribe therefor, or upon conversion of shares or obligations of the Company convertible into such shares or other securities, shall not affect, and no adjustment by reason thereof shall be made with respect to (i) the number of or Option Price of shares of Common Stock then subject to outstanding Stock Options granted under the Plan, (ii) the number of or SAR Price or SARs then subject to outstanding SARs granted under the Plan, (iii) the number of outstanding shares of Restricted Stock, or (iv) the number of shares of Common Stock otherwise payable under any other Incentive.

Upon the occurrence of each event requiring an adjustment with respect to any Incentive, the Company shall mail to each affected Participant its computation of such adjustment which shall be conclusive and shall be binding upon each such Participant.

ARTICLE 16

RECAPITALIZATION, MERGER AND CONSOLIDATION; CHANGE IN CONTROL

(a) The existence of this Plan and Incentives granted hereunder shall not affect in any way the right or power of the Company or its stockholders to make or authorize any or all adjustments, recapitalizations, reorganizations, or other changes in the Company's capital structure and its business, or any merger or consolidation of the Company, or any issue of bonds, debentures, preferred or preference stocks ranking prior to or otherwise affecting the Common Stock or the rights thereof (or any rights, options, or warrants to purchase same), or the dissolution or liquidation of the Company, or any sale or transfer of all or any part of its assets or business, or any other corporate act or proceeding, whether of a similar character or otherwise.

(b) Subject to any required action by the stockholders, if the Company shall be the surviving or resulting corporation in any merger, consolidation or share exchange, any Incentive granted hereunder shall pertain to and apply to the securities or rights (including cash, property, or assets) to which a holder of the number of shares of Common Stock subject to the Incentive would have been entitled.

(c) In the event of any merger, consolidation or share exchange pursuant to which the Company is not the surviving or resulting corporation, there shall be substituted for each share of Common Stock subject to the unexercised portions of such outstanding Incentives, that number of shares of each class of stock or other securities or that amount of cash, property, or assets of the surviving, resulting or consolidated company which were distributed or distributable to the stockholders of the Company in respect to each share of Common Stock held by them, such outstanding Incentives to be thereafter exercisable for such stock, securities, cash, or property in accordance with their terms. Notwithstanding the foregoing, however, all Stock Options and SARs may be canceled by the Company immediately prior to the effective date of any such reorganization, merger, consolidation, share exchange or any dissolution or liquidation of the Company by giving notice to each holder thereof or his personal representative of its intention to do so and by permitting the purchase

during the thirty (30) day period next preceding such effective date of all or any portion of all of the shares of Common Stock subject to such outstanding Incentives whether or not such Incentives are then vested or exercisable.

(d) In the event of a Change in Control, notwithstanding any other provision in this Plan to the contrary all unmatured installments of Incentives outstanding and not otherwise canceled in accordance with Section 16(c) above, shall thereupon automatically be accelerated and exercisable in full and all Restriction Periods applicable to Awards of Restricted Stock and/or Restricted Stock Units shall automatically expire. The determination of the Committee that any of the foregoing conditions has been met shall be binding and conclusive on all parties.

ARTICLE 17

LIQUIDATION OR DISSOLUTION

In case the Company shall, at any time while any Incentive under this Plan shall be in force and remain unexpired, (i) sell all or substantially all of its property, or (ii) dissolve, liquidate, or wind up its affairs, then each Participant shall be thereafter entitled to receive, in lieu of each share of Common Stock of the Company which such Participant would have been entitled to receive under the Incentive, the same kind and amount of any securities or assets as may be issuable, distributable, or payable upon any such sale, dissolution, liquidation, or winding up with respect to each share of Common Stock of the Company. If the Company shall, at any time prior to the expiration of any Incentive, make any partial distribution of its assets, in the nature of a partial liquidation, whether payable in cash or in kind (but excluding the distribution of a cash dividend payable out of earned surplus and designated as such) then in such event the Option Prices or SAR Prices then in effect with respect to each Stock Option or SAR shall be reduced, on the payment date of such distribution, in proportion to the percentage reduction in the tangible book value of the shares of the Company's Common Stock (determined in accordance with generally accepted accounting principles) resulting by reason of such distribution.

ARTICLE 18

INCENTIVES IN SUBSTITUTION FOR INCENTIVES GRANTED BY OTHER CORPORATIONS

Incentives may be granted under the Plan from time to time in substitution for similar instruments held by employees of a corporation who become or are about to become Employees of the Company or any Subsidiary as a result of a merger or consolidation of the employing corporation with the Company or the acquisition by the Company of stock of the employing corporation. The terms and conditions of the substitute Incentives so granted may vary from the terms and conditions set forth in this Plan to such extent as the Board at the time of grant may deem appropriate to conform, in whole or in part, to the provisions of the Incentives in substitution for which they are granted.

ARTICLE 19

MISCELLANEOUS PROVISIONS

19.1 Investment Intent. The Company may require that there be presented to and filed with it by any Participant under the Plan, such evidence as it may deem necessary to establish that the Incentives granted or the shares of Common Stock to be purchased or transferred are being acquired for investment and not with a view to their distribution.

19.2 No Right to Continued Employment. Neither the Plan nor any Incentive granted under the Plan shall confer upon any Participant any right with respect to continuance of employment by the Company or any Subsidiary.

19.3 Indemnification of Board and Committee. No member of the Board or the Committee, nor any officer or employee of the Company acting on behalf of the Board or the Committee, shall be personally liable for any action, determination, or interpretation taken or made in good faith with respect to the Plan, and all members of the Board or the Committee and each and any officer or employee of the Company acting on their behalf shall, to the extent permitted by law, be fully indemnified and protected by the Company in respect of any such action, determination, or interpretation.

19.4 Effect of the Plan. Neither the adoption of this Plan nor any action of the Board or the Committee shall be deemed to give any person any right to be granted an Award or any other rights except as may be evidenced by an Award Agreement, or any amendment thereto, duly authorized by the Committee and executed on behalf of the Company, and then only to the extent and upon the terms and conditions expressly set forth therein.

19.5 Compliance With Other Laws and Regulations. Notwithstanding anything contained herein to the contrary, the Company shall not be required to sell or issue shares of Common Stock under any Incentive if the issuance thereof would constitute a violation by the Participant or the Company of any provisions of any law or regulation of any governmental authority or any national securities exchange or inter-dealer quotation system or other forum in which shares of Common Stock are quoted or traded (including without limitation Section 16 of the 1934 Act and Section 162(m) of the Code); and, as a condition of any sale or issuance of shares of Common Stock under an Incentive, the Committee may require such agreements or undertakings, if any, as the Committee may deem necessary or advisable to assure compliance with any such law or regulation. The Plan, the grant and exercise of Incentives hereunder, and the obligation of the Company to sell and deliver shares of Common Stock, shall be subject to all applicable federal and state laws, rules and regulations and to such approvals by any government or regulatory agency as may be required.

19.6 Tax Requirements. The Company shall have the right to deduct from all amounts hereunder paid in cash or other form, any Federal, state, or local taxes required by law to be withheld with respect to such payments. The Participant receiving shares of Common Stock issued under the Plan shall be required to pay the Company the amount of any taxes which the Company is required to withhold with respect to such shares of Common Stock. Notwithstanding the foregoing, in the event of an assignment of a Non-qualified Stock Option or SAR pursuant to Section 19.7, the Participant who assigns the Non-qualified Stock Option or SAR shall remain subject to withholding taxes upon exercise of the Non-qualified Stock Option or SAR by the transferee to the extent required by the Code or the rules and regulations promulgated thereunder. Such payments shall be required to be made prior to the delivery of any

certificate representing such shares of Common Stock. Such payment may be made in cash, by check, or through the delivery of shares of Common Stock owned by the Participant (which may be effected by the actual delivery of shares of Common Stock by the Participant or by the Company's withholding a number of shares to be issued upon the exercise of a Stock Option, if applicable), which shares have an aggregate Fair Market Value equal to the required minimum withholding payment, or any combination thereof.

19.7 Assignability. Incentive Stock Options may not be transferred or assigned other than by will or the laws of descent and distribution and may be exercised during the lifetime of the Participant only by the Participant or the Participant's legally authorized representative, and each Award Agreement in respect of an Incentive Stock Option shall so provide. The designation by a Participant of a beneficiary will not constitute a transfer of the Stock Option. The Committee may waive or modify any limitation contained in the preceding sentences of this Section 19.7 that is not required for compliance with Section 422 of the Code. The Committee may, in its discretion, authorize all or a portion of a Non-qualified Stock Option or SAR to be granted to a Participant to be on terms which permit transfer by such Participant to (i) the spouse, children or grandchildren of the Participant ("Immediate Family Members"), (ii) a trust or trusts for the exclusive benefit of such Immediate Family Members, or (iii) a partnership in which such Immediate Family Members are the only partners, (iv) an entity exempt from federal income tax pursuant to Section 501(c)(3) of the Code or any successor provision, or (v) a split interest trust or pooled income fund described in Section 2522(c)(2) of the Code or any successor provision, provided that (x) there shall be no consideration for any such transfer, (y) the Award Agreement pursuant to which such Non-qualified Stock Option or SAR is granted must be approved by the Committee and must expressly provide for transferability in a manner consistent with this Section 19.7, and (z) subsequent transfers of transferred Non-qualified Stock Options or SARs shall be prohibited except those by will or the laws of descent and distribution or pursuant to a qualified domestic relations order as defined in the Code or Title I of the Employee Retirement Income Security Act of 1974, as amended. Following transfer, any such Non-qualified Stock Option and SAR shall continue to be subject to the same terms and conditions as were applicable immediately prior to transfer, provided that for purposes of Articles 10, 12, 14, 16 and 18 hereof the term "Participant" shall be deemed to include the transferee. The events of Termination of Service shall continue to be applied with respect to the original Participant, following which the Non-qualified Stock Options and SARs shall be exercisable by the transferee only to the extent and for the periods specified in the Award Agreement. The Committee and the Company shall have no obligation to inform any transferee of a Non-qualified Stock Option or SAR of any expiration, termination, lapse or acceleration of such Option. The Company shall have no obligation to register with any federal or state securities commission or agency any Common Stock issuable or issued under a Non-qualified Stock Option or SAR that has been transferred by a Participant under this Section 19.7. A Non-employee Director making an Election pursuant to Article 12 may designate a beneficiary or beneficiaries who will receive any shares of Common Stock owed to such Non-employee Director hereunder in the event of the Non-employee Director's death. Each Non-employee Director may make changes in the designation of a beneficiary at any time.

19.8 Use of Proceeds. Proceeds from the sale of shares of Common Stock pursuant to Incentives granted under this Plan shall constitute general funds of the Company.

19.9 Governing Law. The validity, construction and effect of the Plan and any actions taken or relating to the Plan shall be determined in accordance with the laws of the State of Texas and applicable Federal law.

19.10 Successors and Assigns. The Company will require any successor (whether direct or indirect, by purchase, merger, consolidation or otherwise) to all or substantially all of the business and/or assets of the Company, expressly to assume and agree to perform the Company's obligation under this Plan in the same manner and to the same extent that the Company would be required to perform them if no such succession had taken place. As used herein, the "Company" shall mean the Company as hereinbefore defined and any aforesaid successor to its business and/or assets.

19.11 Effective Date. The Plan became effective as of October 1, 1998. After termination of the Plan, no future Awards may be made.

19.12 Legend. Each certificate representing shares of Restricted Stock issued to a Participant shall bear the following legend, or a similar legend deemed by the Company to constitute an appropriate notice of the provisions hereof (any such certificate not having such legend shall be surrendered upon demand by the Company and so endorsed):

On the face of the certificate:

"Transfer of this stock is restricted in accordance with conditions printed on the reverse of this certificate."

On the reverse:

"The shares of stock evidenced by this certificate are subject to and transferrable only in accordance with that certain Atmos Energy Corporation 1998 Long-Term Incentive Plan, a copy of which is on file at the principal office of the Company in Dallas, Texas. No transfer or pledge of the shares evidenced hereby may be made except in accordance with and subject to the provisions of said Plan. By acceptance of this certificate, any holder, transferee or pledgee hereof agrees to be bound by all of the provisions of said Plan."

The following legend shall be inserted on a certificate evidencing Common Stock issued under the Plan if the shares were not issued in a transaction registered under the applicable federal and state securities laws:

"Shares of stock represented by this certificate have been acquired by the holder for investment and not for resale, transfer or distribution, have been issued pursuant to exemptions from the registration requirements of applicable state and federal securities laws, and may not be offered for sale, sold or transferred other than pursuant to effective registration under such laws, or in transactions otherwise in compliance with such laws, and upon evidence satisfactory to the Company of compliance with such laws, as to which the Company may rely upon an opinion of counsel satisfactory to the Company."

A copy of this Plan shall be kept on file in the principal executive offices of the Company in Dallas, Texas.

IN WITNESS WHEREOF, the Company has caused this instrument to be executed as of August 28, 2014 by its President pursuant to prior actions taken by the Board.

ATMOS ENERGY CORPORATION

By: Kim R. Cocklin
Kim R. Cocklin
President and
Chief Executive Officer

Attest:

Phillip L. Allbritten
Phillip L. Allbritten
Associate General Counsel and
Assistant Corporate Secretary

Atmos Energy - CCC Incentive

Incentive Pay for Customer Contact Center Employees

Overview

- The CCC Incentive is an opportunity for Atmos Energy to help share the success you help create. If you focus on what you can do to impact results and how you can add value to the Customer and the Enterprise, you can make a difference. Atmos Energy will reward you for that contribution.

The CCC Incentive is designed to

- Encourage performance consistent with the Enterprise's customer service strategy and direction
- Encourage a higher level of performance based on exceeding targets defined in the Scorecard
- Balance incentive between quality and productivity
- Encourage employees to provide superior customer service while efficiently handling customer calls
- Create a sense of team and shared ownership for Customer Contact Center performance
- Encourage employees to continuously improve the handling of customer calls
- Provide a method to deliver above-average pay when performance warrants

To achieve these goals, the incentive focuses on four key metrics that drive the impact to the Customer and to Atmos Energy

- Your availability to take customer calls – *Attendance - Absence Score*
- How well you serve our customers - *Quality Score*
- How effectively you follow your assigned work schedule – *Schedule Adherence Score*
- How efficiently you handle calls and can move on to help another customer - *Handle Time Score*

If you achieve these four metrics, you can receive a payment of up to \$525 for each 4-week Incentive Period - that is a possible \$6,825 in a year!

So how do you do it?

Determining Your Incentive Pay

The Details

To be eligible for the incentive, you must be a Customer Support Associate and have no disciplinary action for the current incentive period. If you meet these eligibility requirements, you will be assessed against the four key metrics mentioned earlier.

Incentive Guidelines:

- Attendance - Absence Rate Metric is a 12 month rolling number
- Quality Metric is a 4 incentive period average of your quality scores
- Schedule Adherence and Handle Time are scores you have obtained in the current incentive period
 - To get a payment, you will need to provide quality customer service. We will measure your performance using the metrics on your scorecard and determine your payment based on the calculations listed below. The scale is the same for every Incentive Period. Your *scorecard result* will determine the base amount of award that you could receive.

Payout Table	
Scorecard Results	Base Incentive Amount
100.0	\$525
90.0 - 99.9	\$365
75.0 - 89.9	\$205
50.8 - 74.9	\$75
<50.8	\$0

General Rules

Incentive Periods

The incentive payment cycle is aligned to the payroll cycle so each Incentive Period will be 4 weeks long. There will be 13 Incentive Periods in a year. Incentive payments are made 2 weeks following the end of each Incentive Period and appear with your normal paycheck.

Eligibility

Eligibility is based on your position during each Incentive Period. To be eligible you must be performing the core job duties of a Customer Support Associate.

Part Time Employees

Proration for part-time employees is based on actual hours worked during the incentive period.

Temporary Promotion

Employees on temporary promotion will receive step up pay if they are on the assignment for 10 working days or more during one incentive period following the Temporary Promotion guidelines.

Position Changes

Following a promotion or demotion, incentive payments are prorated based on the time spent in the Incentive Period in an eligible role.

For disability or approved leave, incentive is based on time sheet hours worked during the incentive period.

Following layoff or death, incentive payments will be through the last day of employment.

Separation of employment (voluntary or involuntary) during any Incentive Period will result in forfeiture of incentive payment for the Incentive Period in which employment ends.

Program Changes

The Company reserves the right to amend, cancel or replace the incentive pay programs at any time. Changes could occur as a result of windfall or catastrophic situations. Every effort will be made to communicate program changes as early as possible.

Exceptions

Any and all exceptions will be reviewed by the managers and directors of the CCC.

Questions

If you have any questions about the incentive program or your incentive payment, contact your supervisor or the Human Resources department.

Atmos Energy Corporation
Tennessee Rate Case - 2014
LTIP and VPP
For Activity in the Test Period and Attrition Period

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Test Period				
						Total	Total Capitalization	Total Net Expense	Allocated Expense to Div 091	Allocated Expense to Div 093
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	17,756,510	5,961,227 33.57%	11,795,283 66.43%	1,286,744	532,422
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	8,389,464	4,183,821	4,205,643	460,426	190,253
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	3,377,025	1,682,942	1,694,083	184,326	76,347
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	573,074	257,135	315,939	34,342	14,230
Total						12,339,563	6,123,697 49.63%	6,215,866 50.37%	679,085	280,829
012	Customer Support	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	6,753	1,519 22.49%	5,234 77.51%	567	228
012	Customer Support	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	420,729	78,667	342,063	37,019	14,874
012	Customer Support	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	168,228	28,398	139,830	15,146	6,091
012	Customer Support	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	62,651	9,789	53,083	5,749	2,312
Total						651,808	116,853 17.93%	534,955 82.07%	57,914	23,277

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Allocated Expense to	
						Total	Div 093
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	3,004,177	1,242,566
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07454	VPP & MIP - Capital Credit	(1,830,823)	(674,570)
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	364,087	150,480
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	154,061	63,803
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	10,124	4,190
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07460	Capitalized Restricted Stock	(259,144)	(107,171)

Atmos Energy Corporation
Tennessee Rate Case - 2014
LTIP and VPP
For Activity in the Test Period and Attrition Period

						Attrition Period				
Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Total	Total Capitalization	Total Net Expense	Allocated Expense to Div 091	Allocated Expense to Div 093
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	14,248,178	4,783,408 33.57%	9,464,770 66.43%	1,013,677	412,358
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	5,267,459	2,614,057	2,653,402	284,179	115,603
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	4,271,131	2,119,614	2,151,517	230,427	93,737
002	Shared Services General Office	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	367,987	182,619	185,368	19,853	8,076
Total						9,906,577	4,916,291 49.63%	4,990,286 50.37%	534,460	217,415
012	Customer Support	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	3,360	758 22.49%	2,604 77.51%	283	115
012	Customer Support	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	279,650	50,134	229,516	24,948	10,122
012	Customer Support	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	190,008	34,064	155,944	18,951	6,877
012	Customer Support	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	29,147	5,225	23,921	2,600	1,055
Total						498,804	89,423 17.93%	409,381 82.07%	44,500	18,054
Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	Total	Allocated Expense to Div 093			
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07452	Variable Pay & Mgmt Incentive Plans	1,380,808	553,570			
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07454	VPP & MIP - Capital Credit	(760,532)	(309,380)			
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07458	Restricted Stock - Long Term Incentive Plan - Performance Based	247,021	100,487			
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07460	RSU-Long Term Incentive Plan - Time Lapse	184,297	74,971			
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07463	RSU-Management Incentive Plan	21,627	8,798			
091	Ky/Mid-States	9260	A&G-Employee pensions and benefits	07450	Capitalized Restricted Stock	(216,858)	(88,217)			

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-39
Page 1 of 1

REQUEST:

Provide a detailed analysis of advertising expense for the test period. Provide and discuss the LDC's projected advertising expenses from the end of the test period through the attrition period. For each month, identify the amount of advertising classified as follows:

- a. Institutional
- b. Conservation
- c. Informational
- d. Promotional
- e. Promotional for the sale of appliances

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-39_Att1 - Advertising Expenses.xlsx, 1 Page.

Respondents: Jason Schneider and Greg Waller

Atmos Energy Corporation
Advertising Expenses
For the Period July 2013 through June 2014, and Attrition Period

Div	Div name	Sub	Sub Desc	Category	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Historical Total	Allocation to Division 093	Budget FY15 Allocation to Division 093	Attrition (1)
002	Dallas Atmos Rate Division	04001	Safety, Newspaper	Information	-	-	-	-	-	-	-	-	-	-	-	-	-	-	244	247
002	Dallas Atmos Rate Division	04018	Safety	Information	-	-	-	-	-	-	-	-	-	-	-	-	-	-	26	26
002	Dallas Atmos Rate Division	04021	Promo Other, Misc	Promotion	-	653	1,393	188	2,166	7,156	1,881	1,362	6,896	-	1,380	55	25,149	1,133	975	986
002	Dallas Atmos Rate Division	04023	GCA Public Notice Publication	Information	-	-	-	-	-	-	-	-	-	-	-	-	-	-	174	177
002	Dallas Atmos Rate Division	04040	Community Rel&Trade Shows	Promotion	5,077	3,545	500	403	1,597	-	1,140	434	1,472	1,530	-	2,060	17,757	805	654	662
002	Dallas Atmos Rate Division	04044	Advertising	Institutional	2,916	3,831	37,200	890	-	3,587	91	3,219	1,440	9,148	6,741	159	69,021	3,132	1,961	1,986
002	Dallas Atmos Rate Division	04046	Customer Relations & Assist	Institutional	24,798	24,599	15,512	25,699	25,332	20,767	3,870	19,213	3,746	7,619	31,324	52,504	254,981	11,513	21,217	21,477
					32,790	32,428	54,605	27,180	29,114	31,510	6,981	24,228	15,553	18,298	39,444	54,778	366,908	18,593	25,261	25,581
012	Call Center Division	04021	Promo Other, Misc	Promotion	-	-	-	-	-	-	-	600	-	-	-	-	600	26	0	0
012	Call Center Division	04040	Community Rel&Trade Shows	Promotion	-	-	-	-	-	-	970	700	-	232	124	350	2,376	104	182	184
					-	-	-	-	-	-	970	1,300	-	232	124	350	2,976	130	182	184
091	Brentwood Division	04001	Safety, Newspaper	Information	-	-	-	-	-	-	-	-	-	-	-	-	-	-	814	823
091	Brentwood Division	04002	Required By Law, Safety	Information	-	60,823	(11,413)	(1,607)	37,716	5	37,873	45,978	6,851	4,841	48,234	26	228,127	94,855	146,545	148,212
091	Brentwood Division	04018	Safety	Information	-	-	-	-	27	-	-	-	-	-	-	-	27	11	315	318
091	Brentwood Division	04021	Promo Other, Misc	Promotion	-	-	4,465	-	-	-	1,745	-	-	-	-	-	6,210	2,559	4,314	4,370
091	Brentwood Division	04040	Community Rel&Trade Shows	Promotion	-	20,878	1,108	47	-	385	1,700	-	-	334	1,190	108	25,747	10,596	8,882	9,024
091	Brentwood Division	04044	Advertising	Institutional	-	-	-	-	-	-	-	770	-	1,738	870	-	3,379	1,402	9,715	9,819
091	Brentwood Division	04046	Customer Relations & Assist	Institutional	-	-	7,953	332	6	155	7	1,048	457	218	213	600	10,992	4,529	11,604	11,746
					-	81,501	2,111	(1,228)	37,749	545	41,326	47,796	7,308	7,132	50,507	758	275,483	113,953	182,198	184,311
093	Tennessee Division	04001	Safety, Newspaper	Information	-	173	-	-	141	-	-	114	-	-	-	200	628	628	1,700	1,721
093	Tennessee Division	04002	Required By Law, Safety	Information	2,984	2,245	4,357	530	389	444	470	1,211	-	7,027	560	7,122	27,308	27,308	5,578	5,751
093	Tennessee Division	04017	Promo Sales, Consumer Rel	Promotion	-	-	-	2,000	-	-	-	-	-	-	-	-	2,000	2,000	-	-
093	Tennessee Division	04018	Safety	Information	-	-	-	-	-	-	883	-	143	1,269	131	1,273	3,694	3,694	6,300	6,377
093	Tennessee Division	04021	Promo Other, Misc	Promotion	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,375	1,396
093	Tennessee Division	04023	GCA Public Notice Publication	Information	-	2,237	-	2,996	-	-	-	-	-	-	-	-	5,232	5,232	-	-
093	Tennessee Division	04040	Community Rel&Trade Shows	Promotion	-	-	-	-	188	3,025	910	525	376	-	850	1,266	7,140	7,140	9,645	9,777
093	Tennessee Division	04041	Gas Light Relight Program	Information	(200)	-	-	-	-	-	-	-	-	-	-	-	(200)	(200)	-	-
093	Tennessee Division	04044	Advertising	Institutional	335	1,093	(302)	275	590	300	329	(935)	-	1,950	5,735	345	9,715	9,715	8,920	9,026
093	Tennessee Division	04046	Customer Relations & Assist	Institutional	1,441	328	1,892	2,584	2,921	655	2,834	3,909	1,156	1,968	756	827	21,371	21,371	36,335	36,783
					4,540	6,075	5,946	8,365	4,228	4,424	5,525	4,825	1,575	12,207	8,022	11,033	76,687	76,687	69,952	70,831

Allocation Rates for Division 093

	FY13	FY14	FY15 & Attrition
Division 002	4.58%	4.50%	4.36%
Division 012	4.32%	4.36%	4.41%
Division 091	41.10%	41.46%	40.68%
Division 093	100%	100%	100%

Note:

1. The Attrition Period is being escalated by 1.84%.

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-40
Page 1 of 1

REQUEST:

Provide the amount of expense recorded in NARUC Account 931 for the rental of equipment or other property, for each month of the test period. Provide copies of Lease Agreements if applicable.

RESPONSE:

Please see Attachment 1 for the test year lease expense and Confidential Attachment 2 for a copy of the leases.

ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-40_Att1 - Lease Expense.xls, 1 Page.

ATTACHMENT 2 - Atmos Energy Corporation, Staff_1-40_Att2 - Lease Agreements (CONFIDENTIAL).pdf, 751 Pages.

Respondent: Jason Schneider

Atmos Energy Corporation
Tennessee and SSU Leases
For the 12 months ended June 2014

Division	Division Description	Account	Account Description	Sub Account	Sub Account Description	JUL-13	AUG-13	SEP-13	OCT-13	NOV-13	DEC-13	JAN-14	FEB-14	MAR-14	APR-14	MAY-14	JUN-14	Total
002	Shared Services General Office	9310	A&G-Rents	04581	Building Lease/Rents	349,626	348,896	344,338	358,054	356,513	356,963	352,497	356,058	357,314	357,835	356,340	360,425	4,254,661
012	Customer Support	9310	A&G-Rents	04581	Building Lease/Rents	107,321	107,321	107,212	149,986	149,877	149,877	149,769	149,877	150,201	150,201	150,201	150,309	1,672,152
091	Ky/Mid-States	9310	A&G-Rents	04581	Building Lease/Rents	8,667	8,667	8,667	-	-	-	-	-	-	-	-	-	20,000
093	Mid-States-Tennessee	9310	A&G-Rents	04581	Building Lease/Rents	33,844	33,380	33,907	823	823	823	823	823	823	823	835	835	109,364
						<u>497,257</u>	<u>496,064</u>	<u>492,124</u>	<u>508,863</u>	<u>507,214</u>	<u>507,664</u>	<u>503,090</u>	<u>506,760</u>	<u>508,338</u>	<u>508,860</u>	<u>507,375</u>	<u>511,569</u>	<u>6,055,177</u>

Footnote: The above schedule includes rent expense recorded to account 931. Please note that beginning in October 2013, there was rent expense in our Kentucky/Mid-States Division that was previously recorded to account 931 that is now being recorded to account 8810.

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-41
Page 1 of 1

REQUEST:

Provide a schedule identifying all directors of the LDC, its Parent, Multi-state Utility, or Affiliated Utility Service Company, dates of meetings attended, and the amount of directors' fees attributable to each meeting for each month of the test period. Identify the account to which these fees are booked.

RESPONSE:

Please see Attachment 1. All directors attended the Board meetings and their assigned Committee meetings for the test period with exception of the four absences noted on Attachment 1. The Directors do not receive meeting fees for meeting attendance.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-41_Att1 - Board of Directors.pdf, 2 Pages.

Respondent: Jason Schneider

**Atmos Energy Corporation
Board of Directors
October 2013 – September 2014**

Robert W. Best
Kim R. Cocklin
Richard W. Douglas
Ruben E. Esquivel
Richard K. Gordon
Robert C. Grable
Thomas C. Meredith
Nancy K. Quinn
Richard A. Sampson
Stephen R. Springer
Richard Ware II

Audit Committee members:

Nancy K. Quinn
Ruben E. Esquivel
Robert C. Grable
Richard A. Sampson
Richard Ware II

Human Resources Committee members:

Richard K. Gordon
Richard W. Douglas
Ruben E. Esquivel
Robert C. Grable
Thomas C. Meredith
Richard A. Sampson

Nominating and Corporate Governance Committee members:

Richard W. Douglas
Richard K. Gordon
Thomas C. Meredith
Nancy K. Quinn
Richard Ware II

Work Session/Annual Meeting Committee Meeting members:

Thomas C. Meredith
Richard W. Douglas
Robert C. Grable
Stephen R. Springer
Richard Ware II

**BOARD AND COMMITTEE
MEETING ATTENDANCE***
October 2013 – September 2014

Date	Meeting	Absences
October		
8	HR Committee	None
November		
5	Audit Committee	None
	Nominating Committee	None
	BOD Meeting	None
6	BOD Meeting	None
February		
4	Work Session Committee	R. C. Grable
	Audit Committee	R. C. Grable
	BOD Meeting	None
5	Annual Meeting of Shareholders	None
March		
11	HR Committee	
May		
6	Audit Committee	None
	Work Session Committee	R. C. Grable
	BOD Meeting	None
7	BOD Meeting	None
June		
3	HR Committee Meeting	None
August		
5	Audit Committee	None
	BOD Meeting	None
6	BOD Meeting	None
September		
19	BOD Meeting	None
20	BOD Meeting	R. W. Douglas

*All directors attended the Board meetings and their assigned committee meetings for the test period with exception of the four absences noted above. The Directors do not receive meeting fees for meeting attendance.

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-42
Page 1 of 1

REQUEST:

Provide a copy of the LDC's Cost Allocation Study and support for any proposed changes in rate design.

RESPONSE:

The Company did not perform a Cost Allocation Study. The Company's proposed rate design is discussed and supported in the pre-filed Direct Testimony of Company witness Patricia Childers.

Respondent: Patricia Childers

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-43
Page 1 of 1

REQUEST:

Provide the amount of direct and allocated charges to the LDC from its Parent, Multi-State Utility, or Affiliated Utility Service Company, by account, for each month of the test period and the projected amount for each month of the attrition period.

RESPONSE:

Please see Attachment 1 for Shared Services and Kentucky/Mid-States allocation information.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-43_Att1 - Allocations.xlsx, 6 Pages.

Respondents: Jason Schneider and Greg Waller

Atmos Energy Corporation
O&M Historical
For the 12 months ending June 30, 2014

Total Allocable Div. 002 O&M Expenses

Division	Division Description	Account	Account description	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
002	Dallas Atmos Rate Division - 002DIV	8140	Storage-Operation supervision and engineering	-	-	-	500	41	-	-	-	-	-	-	-	541
002	Dallas Atmos Rate Division - 002DIV	8210	Storage-Purification expenses	-	-	198	-	-	-	-	3,800	470	-	-	-	4,468
002	Dallas Atmos Rate Division - 002DIV	8580	Mains expenses	-	-	-	-	-	-	-	-	-	-	479	-	479
002	Dallas Atmos Rate Division - 002DIV	8700	Distribution-Operation supervision and engineering	809	36,722	40,820	1,032	12,412	3,471	229	346	537	1,185	2,730	682	100,986
002	Dallas Atmos Rate Division - 002DIV	8740	Mains and Services Expenses	7,913	12,500	8,589	10,714	6,500	9,222	7,097	5,529	7,791	12,108	9,155	2,475	97,800
002	Dallas Atmos Rate Division - 002DIV	8760	Distribution-Measuring and regulating station expenses-Industrial	-	-	-	-	-	200	-	-	-	-	-	-	200
002	Dallas Atmos Rate Division - 002DIV	8800	Distribution-Other expenses	30	148	-	-	-	-	-	1,600	217	-	107	2,218	4,220
002	Dallas Atmos Rate Division - 002DIV	8850	Distribution-Maintenance supervision and engineering	-	-	85	480	-	-	-	-	-	-	1,007	-	1,553
002	Dallas Atmos Rate Division - 002DIV	8850	Distribution-Maintenance of structures and improvements	-	-	-	12	-	-	-	-	-	-	-	-	12
002	Dallas Atmos Rate Division - 002DIV	9010	Customer accounts-Operation supervision	-	-	-	-	125	-	-	-	-	-	-	-	125
002	Dallas Atmos Rate Division - 002DIV	9020	Customer accounts-Meter reading expenses	11,884	6,141	1,955	3,990	5,842	8,933	8,758	1,778	(1,857)	-	-	9	47,412
002	Dallas Atmos Rate Division - 002DIV	9030	Customer accounts-Customer records and collections expenses	-	-	-	-	-	4,614	3,717	3,232	3,582	3,630	9,526	3,394	25,894
002	Dallas Atmos Rate Division - 002DIV	9120	Sales-Demonstrating and selling expenses	-	-	27	23,185	-	-	-	-	5,860	-	-	320	28,391
002	Dallas Atmos Rate Division - 002DIV	9130	Sales-Advertising expenses	-	-	-	-	(7,073)	1,010	-	-	-	-	-	-	(6,063)
002	Dallas Atmos Rate Division - 002DIV	9200	A&G-Administrative & general salaries	(548,988)	(898,606)	(1,268,018)	(3,588,411)	(4,568,933)	(1,473,379)	(1,319,414)	(1,142,190)	(1,310,737)	(1,025,348)	(3,549,277)	(1,756,481)	(22,447,759)
002	Dallas Atmos Rate Division - 002DIV	9210	A&G-Office supplies & expense	1,504,858	1,365,825	1,946,836	1,355,114	1,389,963	1,373,732	1,568,124	1,441,758	1,362,945	1,451,039	1,662,525	1,588,959	17,989,378
002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	817,220	712,667	1,080,570	681,439	671,847	603,593	856,185	490,612	458,097	572,163	583,172	539,632	8,047,197
002	Dallas Atmos Rate Division - 002DIV	9240	A&G-Property insurance	17,331	17,329	17,331	34,192	34,192	51,247	18,834	17,540	17,540	17,540	(17,586)	13,168	179,210
002	Dallas Atmos Rate Division - 002DIV	9250	A&G-Injuries & damages	1,209,200	1,206,042	1,784,952	1,397,069	1,390,055	1,389,938	1,401,550	1,389,873	1,389,878	1,298,856	1,424,808	1,394,972	16,678,193
002	Dallas Atmos Rate Division - 002DIV	9260	A&G-Employee pensions and benefits	2,301,948	2,363,765	9,143,225	7,598,760	3,938,239	3,908,805	3,024,270	2,953,388	2,392,718	5,954,253	6,699,577	3,105,906	53,634,852
002	Dallas Atmos Rate Division - 002DIV	9301	A&G-General advertising expense	-	-	-	-	-	-	-	-	306	-	-	-	306
002	Dallas Atmos Rate Division - 002DIV	9302	Miscellaneous general expenses	325,489	192,345	252,413	407,473	129,750	146,533	702,805	131,980	1,830,869	348,409	188,650	157,034	4,813,723
002	Dallas Atmos Rate Division - 002DIV	9310	A&G-Rents	481,045	465,889	497,218	419,252	419,575	428,778	408,473	461,452	390,032	439,607	409,311	410,797	5,200,477
002	Dallas Atmos Rate Division - 002DIV	9320	A&G-Maintenance of general plant	74,444	54,252	34,834	29,429	49,647	41,087	37,791	39,838	42,976	118,849	(35,526)	34,660	522,182
				6,173,161	5,734,731	13,539,124	8,346,230	3,472,281	6,558,788	6,653,655	5,801,550	6,391,218	9,193,393	7,382,677	5,477,773	84,724,576

Total Allocable Div. 012 O&M Expenses

Division	Division Description	Account	Account description	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
012	Call Center Division - 012DIV	8700	Distribution-Operation supervision and engineering	1,100	1,949	929	604	572	879	572	1,046	848	572	572	572	10,212
012	Call Center Division - 012DIV	8740	Mains and Services Expenses	841	775	740	2,059	2,887	3,406	1,824	2,593	2,776	1,847	(8,155)	1,455	13,188
012	Call Center Division - 012DIV	8800	Distribution-Other expenses	30	148	-	-	-	-	-	-	-	-	-	-	179
012	Call Center Division - 012DIV	9010	Customer accounts-Operation supervision	152,073	144,889	162,828	744,107	473,198	534,181	932,138	468,526	537,253	683,017	513,899	495,856	5,441,782
012	Call Center Division - 012DIV	9020	Customer accounts-Meter reading expenses	4,030	8,201	-	5,341	(2,798)	-	-	-	1,416	-	-	-	14,190
012	Call Center Division - 012DIV	9030	Customer accounts-Customer records and collections expenses	1,183,317	1,110,049	1,087,439	2,541,011	1,913,414	1,968,571	2,286,957	1,860,205	1,832,240	1,997,308	1,919,438	1,793,045	21,552,990
012	Call Center Division - 012DIV	9050	Customer accounts-Miscellaneous customer service	-	1,257	-	-	-	-	-	-	-	-	-	-	1,257
012	Call Center Division - 012DIV	9100	Customer service-Miscellaneous customer service	-	-	-	-	-	-	-	2,977	-	-	-	-	2,977
012	Call Center Division - 012DIV	9200	A&G-Administrative & general salaries	975,250	969,015	921,344	(2,578)	263,105	253,210	326,404	234,758	287,864	282,081	301,214	178,217	5,019,854
012	Call Center Division - 012DIV	9210	A&G-Office supplies & expense	734,608	1,222,706	1,238,394	844,789	790,478	730,975	726,293	700,043	841,792	873,952	876,609	850,280	10,430,916
012	Call Center Division - 012DIV	9230	A&G-Outside services employed	3,050	742	27,961	47,491	50,708	37,171	48,399	467	42,878	24,241	27,143	41,390	351,640
012	Call Center Division - 012DIV	9240	A&G-Property insurance	16,805	16,602	16,804	-	-	-	77,568	16,604	10,882	10,882	10,882	10,882	168,310
012	Call Center Division - 012DIV	9250	A&G-Injuries & damages	-	-	-	-	-	-	-	-	-	-	-	-	850
012	Call Center Division - 012DIV	9260	A&G-Employee pensions and benefits	924,060	902,747	980,348	1,228,703	1,029,081	1,048,871	1,128,795	950,972	990,585	1,081,977	1,128,430	1,018,533	12,410,091
012	Call Center Division - 012DIV	9301	A&G-General advertising expense	-	-	-	-	-	-	-	-	225	19	-	-	244
012	Call Center Division - 012DIV	9302	Miscellaneous general expenses	75	-	-	-	-	-	-	-	-	-	-	-	75
012	Call Center Division - 012DIV	9310	A&G-Rents	108,956	109,320	108,753	151,578	151,847	152,423	152,308	154,561	152,339	151,836	151,963	152,008	1,697,889
012	Call Center Division - 012DIV	9320	A&G-Maintenance of general plant	3,144	899	1,349	846	1,194	7,247	1,499	991	886	1,199	815	99	19,327
				4,107,340	4,487,310	4,632,228	5,555,814	4,696,466	4,734,913	5,262,714	4,393,542	4,811,982	5,109,007	4,821,458	4,543,385	57,166,181

Total O&M Expenses Allocated to Div. 091

Division	Division Description	Account	Account description	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
002	Dallas Atmos Rate Division - 002DIV	8220	A&G-Administrative expense transferred-Credit	(663,786)	(604,682)	(1,479,365)	(918,341)	(410,244)	(731,113)	(747,828)	(650,346)	(714,430)	(1,028,794)	(824,428)	(818,172)	(9,382,308)
012	Call Center Division - 012DIV	9220	A&G-Administrative expense transferred-Credit	(443,182)	(484,181)	(489,927)	(802,250)	(482,682)	(813,921)	(670,476)	(476,280)	(521,879)	(553,816)	(493,486)	(492,418)	(6,173,418)
				(1,106,968)	(1,088,862)	(1,969,292)	(1,720,591)	(902,927)	(1,545,034)	(1,418,304)	(1,126,626)	(1,238,316)	(1,582,610)	(1,317,912)	(1,310,590)	(15,555,726)

Total Unallocated Shared Services O&M Expenses

Division	Division Description	Account	Account description	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
002	Dallas Atmos Rate Division - 002DIV	9030	Customer accounts-Customer records and collections expenses	-	-	-	(459)	-	-	-	-	-	-	-	-	(459)
002	Dallas Atmos Rate Division - 002DIV	9200	A&G-Administrative & general salaries	-	-	-	-	-	37	(10)	-	-	-	-	-	27
002	Dallas Atmos Rate Division - 002DIV	9210	A&G-Office supplies & expense	(125,852)	7,716	22,858	118,268	(3,841)	58,096	(3,712)	10,154	8,825	10,858	35,142	371,450	511,957
002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	-	-	-	-	-	-	39,173	-	-	-	-	14,801	53,973
002	Dallas Atmos Rate Division - 002DIV	9250	A&G-Injuries & damages	-	-	750,000	-	-	0	-	-	1,000,000	-	(1,000,000)	(750,000)	0
002	Dallas Atmos Rate Division - 002DIV	9260	A&G-Employee pensions and benefits	-	-	-	-	-	14	(4)	-	8,937,848	(9,034,068)	98,218	-	10
002	Dallas Atmos Rate Division - 002DIV	9302	Miscellaneous general expenses	-	-	-	-	-	-	-	-	-	-	-	11,108	11,109
002	Dallas Atmos Rate Division - 002DIV	9320	A&G-Maintenance of general plant	-	-	-	-	-	-	-	-	-	-	-	16,213	16,213
012	Call Center Division - 012DIV	9210	A&G-Office supplies & expense	-	-	-	-	-	-	-	-	-	-	-	24,783	24,783
				(125,852)	7,716	772,858	118,808	(3,841)	58,147	35,448	10,154	9,846,873	(9,023,211)	(888,840)	(311,648)	617,614

Total Allocable Div. 091 O&M Expenses

Division	Division Description	Account	Account description	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
091	Brentwood Division - 091DIV	8170	Lines expenses	43	45	44	45	39	38	40	43	43	41	38	40	500
091	Brentwood Division - 091DIV	8180	Compressor station expenses	46	47	47	50	41	40	42	46	46	43	40	42	531
091	Brentwood Division - 091DIV	8190	Compressor station fuel and power	-	3	796	5,775	1,412	78	32	978	582	486	78	14	10,223
091	Brentwood Division - 091DIV	8210	Storage-Purification expenses	128	3	59	93	105	483	662	1,026	974	685	240	170	4,589
091	Brentwood Division - 091DIV	8240	Storage-Other expenses	4	4	3	4	21	38	-	124	136	44	-	24	401
091	Brentwood Division - 091DIV	8250	Storage well royalties	443	558	358	1,076	1,070	2,102	3,848	4,765	3,851	4,748	3,481	779	27,080
091	Brentwood Division - 091DIV	8500	Transmission-Operation supervision and engineering	105	-	-	-	-	448	-	-	34	-	-	-	587
091	Brentwood Division - 091DIV	8560	Mains expenses	1,811	135	61	65	630	2,652	1,557	59	1,771	297	128	95	8,820
091	Brentwood Division - 091DIV	8570	Transmission-Measuring and regulating station expenses	88	89	89	89	49	77	80	87	87	81	105	81	1,000
091	Brentwood Division - 091DIV	8650	Transmission-Maintenance of measuring and regulating station equipment	7,181	15	15	-	15	15	15	27	-	-	-	-	7,311
091	Brentwood Division - 091DIV	8700	Distribution-Operation supervision and engineering	260,982	339,749	334,199	212,133	260,254	225,160	317,049	289,079	239,715	253,035	281,843	217,037	3,210,235
091	Brentwood Division - 091DIV	8711	Odorization	-	2,521	20,879	7,491	-	2,230	-	128	12,449	-	13,953	-	59,652
091	Brentwood Division - 091DIV	8740	Mains and Services Expenses	387	6,708	3,712	12,394	7,213	(286)	5,781	6,323	5,826	10,308	5,423	3,389	67,177
091	Brentwood Division - 091DIV	8750	Distribution-Measuring and regulating station expenses	1,237	825	4,111	1,888	538	513	1,026	2,294	9,142	11,222	3,505	3,505	43,813
091	Brentwood Division - 091DIV	8760	Distribution-Measuring and regulating station expenses-Industrial	-	-	-	-	1,382	-	-	-	-	-	-	-	1,382
091	Brentwood Division - 091DIV	8770	Distribution-Measuring and regulating station expenses-City gate check stations	-	-	97,586	1,817	17,164	-	-	141	-	-	317	55	117,080
091	Brentwood Division - 091DIV	8780	Meter and house regulator expenses	-	-	-	-	204	-	-	120	-	20	-	-	344
091	Brentwood Division - 091DIV	8800	Distribution-Other expenses	(434)	175	19	586	-	377	-	-	296	77	1,758	93	2,944

Total Allocable Div. 091 O&M Expenses

Division	Division Description	Account	Account description	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
091	Brentwood Division - 091DIV	8810	Distribution-Rents	25,005	25,246	24,803	28,971	27,760	28,385	31,126	28,464	25,569	25,972	20,429	24,614	316,444
091	Brentwood Division - 091DIV	8870	Distribution-Maint of mains	-	-	-	-	-	791	-	-	-	-	-	-	791
091	Brentwood Division - 091DIV	8840	Distribution-Maintenance of other equipment	-	-	-	-	-	-	-	-	-	-	-	-	122
091	Brentwood Division - 091DIV	9030	Customer accounts-Customer records and collections expenses	188,991	231,222	179,390	218,323	211,047	214,421	243,491	258,093	244,938	250,702	252,413	233,143	2,727,144
091	Brentwood Division - 091DIV	9040	Customer accounts-Uncollectible accounts	-	-	(4,830)	-	-	-	-	-	-	-	-	-	(4,830)
091	Brentwood Division - 091DIV	9100	Customer service-Miscellaneous customer service	-	-	799	117	6	155	7	25	78	5	79	79	1,352
091	Brentwood Division - 091DIV	9110	Sales-Supervision	-	-	-	4,714	7,792	10,330	6,396	6,017	11,203	6,118	13,884	5,840	72,274
091	Brentwood Division - 091DIV	9120	Sales-Demonstrating and selling expenses	-	-	2,294	215	-	-	-	1,050	-	-	-	-	3,558
091	Brentwood Division - 091DIV	9130	Sales-Advertising expenses	-	-	9,328	-	-	-	1,745	770	379	1,952	1,004	521	15,697
091	Brentwood Division - 091DIV	9200	A&G-Administrative & general salaries	(3,907)	(2,166)	(2,325)	(4,020)	(3,611)	(4,407)	(4,944)	(4,208)	(7,214)	(5,086)	(3,387)	(5,771)	(51,047)
091	Brentwood Division - 091DIV	9210	A&G-Office supplies & expense	-	339	2,474	-	-	1,793	-	-	-	-	162	504	5,282
091	Brentwood Division - 091DIV	9220	A&G-Outside services employed	193,557	(191,548)	14,057	(25)	1,002	10,884	6,409	6,610	22,136	3,900	15,856	9,347	91,198
091	Brentwood Division - 091DIV	9240	A&G-Property insurance	1,088	1,041	1,058	1,076	1,109	1,970	1,189	1,207	1,065	1,049	(14,507)	(801)	(3,576)
091	Brentwood Division - 091DIV	9250	A&G-Injuries & damages	25,770	25,281	225,724	28,819	26,047	25,696	27,552	27,530	26,481	26,259	35,305	25,968	525,243
091	Brentwood Division - 091DIV	9260	A&G-Employee pensions and benefits	85,692	154,195	474,731	70,234	99,603	155,937	139,303	76,620	80,256	477,960	21,622	94,832	1,931,984
091	Brentwood Division - 091DIV	9302	Miscellaneous general expenses	7,653	6,403	21,598	7,877	8,527	6,527	6,772	6,822	6,772	14,272	6,772	14,272	104,786
091	Brentwood Division - 091DIV	9310	A&G-Rents	4,775	4,735	4,804	4	4	4	4	-	4	4	5	4	14,347
091	Brentwood Division - 091DIV	9320	A&G-Maintenance of general plant	-	-	-	-	-	-	-	-	-	-	-	384	394
				801,424	605,619	1,419,152	599,581	667,326	684,649	769,192	696,870	685,762	1,072,967	675,722	619,729	9,315,113

Total O&M Expenses Allocated to DIV 093

Division	Division Description	Account	Account description	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
093	Tennessee Division - 093DIV	9220	A&G-Administrative expense transferred-Credit	328,564	248,304	578,724	348,708	278,807	295,443	327,357	288,103	284,454	445,075	268,839	257,064	3,848,459
093	Tennessee Division - 093DIV	9220	A&G-Administrative expense transferred-Credit	182,889	195,485	164,038	251,018	212,425	214,197	234,207	197,668	216,843	230,265	189,308	188,762	2,480,902
093	Tennessee Division - 093DIV	9220	A&G-Administrative expense transferred-Credit	271,159	245,948	585,059	379,718	192,113	302,244	312,544	289,650	295,870	426,616	340,771	255,821	3,848,513
				782,433	694,737	1,347,821	879,442	661,345	811,883	874,107	756,420	797,167	1,101,897	778,916	711,646	10,187,875

Legend

- A These amounts relate to cost incurred in Div. 091 allocated to Div. 093
B These amounts relate to cost incurred in Div. 012 allocated to Division .093
C These amounts relate to cost incurred in Div. 002 allocated to Division .093

Total Direct O&M Expenses to DIV 093

Division	Division Description	Account	Account description	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
093	Tennessee Division - 093DIV	7350	Miscellaneous production expenses	115	120	113	118	82	161	135	99	99	104	112	78	1,305
093	Tennessee Division - 093DIV	8180	Compressor station expenses	-	-	-	-	220	-	-	-	-	-	352	-	572
093	Tennessee Division - 093DIV	8210	Storage-Purification expenses	-	-	-	-	-	-	-	-	-	31	-	-	31
093	Tennessee Division - 093DIV	8560	Mains expenses	22	-	-	254	208	-	-	139	-	-	-	-	623
093	Tennessee Division - 093DIV	8600	Transmission-Rents	-	-	-	-	-	-	552	911	-	-	7,027	-	8,490
093	Tennessee Division - 093DIV	8670	Transmission-Maintenance of other equipment	-	-	-	11	-	-	-	-	-	-	-	-	11
093	Tennessee Division - 093DIV	8700	Distribution-Operation supervision and engineering	231,715	217,470	274,216	192,532	147,364	271,734	184,951	138,536	171,604	168,710	187,796	175,028	2,361,658
093	Tennessee Division - 093DIV	8711	Octorization	-	6,010	9,775	142	300	-	-	-	-	-	-	-	16,338
093	Tennessee Division - 093DIV	8740	Mains and Services Expenses	130,742	110,072	110,575	175,333	180,604	148,667	206,923	189,089	216,871	184,950	226,519	150,482	2,070,827
093	Tennessee Division - 093DIV	8750	Distribution-Measuring and regulating station expenses	4,928	6,980	4,090	2,963	3,240	3,384	41,086	35,030	(7,862)	12,501	7,649	5,460	121,648
093	Tennessee Division - 093DIV	8770	Distribution-Measuring and regulating station expenses-City gate check stations	505	310	310	380	-	4,999	845	-	-	-	-	-	7,659
093	Tennessee Division - 093DIV	8780	Meter and house regulator expenses	40,384	44,752	36,393	56,987	87,188	49,572	47,664	42,471	48,587	46,775	52,442	49,240	600,254
093	Tennessee Division - 093DIV	8800	Distribution-Other expenses	8,974	14,183	11,894	5,548	8,042	3,801	11,590	13,117	15,763	6,996	7,794	2,933	110,435
093	Tennessee Division - 093DIV	8810	Distribution-Rents	18,897	22,125	26,468	35,429	35,298	35,410	39,782	35,889	39,362	38,285	41,399	33,168	388,508
093	Tennessee Division - 093DIV	8850	Distribution-Maintenance of structures and improvements	1,739	1,391	3,760	1,857	2,805	129	972	1,557	159	100	400	-	14,655
093	Tennessee Division - 093DIV	8870	Distribution-Maint of mains	2,320	218	1,626	505	4,277	1,271	2,371	1,532	456	2,140	940	1,002	18,660
093	Tennessee Division - 093DIV	8890	Maintenance of measuring and regulating station equipment-General	-	-	-	27	-	-	1,822	169	11,754	7,553	-	3,054	24,379
093	Tennessee Division - 093DIV	8920	Maintenance of services	901	185	436	86	57	1,272	333	158	174	587	529	538	5,234
093	Tennessee Division - 093DIV	8930	Maintenance of meters and house regulators	2,364	1,826	2,805	952	(184)	28	6,928	(107)	(1,133)	128	1,448	2,560	17,805
093	Tennessee Division - 093DIV	8940	Distribution-Maintenance of other equipment	-	-	-	(2,515)	9	-	-	-	-	(475)	-	(103)	(3,064)
093	Tennessee Division - 093DIV	9010	Customer accounts-Operation supervision	-	-	-	-	-	-	1,324	-	-	-	5,000	-	8,324
093	Tennessee Division - 093DIV	9020	Customer accounts-Meter reading expenses	58,156	56,002	51,083	66,132	51,812	61,351	55,731	59,336	60,913	62,907	60,378	47,891	691,800
093	Tennessee Division - 093DIV	9030	Customer accounts-Customer records and collections expenses	15,207	12,612	13,530	18,167	15,988	15,910	16,751	20,739	15,215	19,428	17,916	14,999	198,491
093	Tennessee Division - 093DIV	9040	Customer accounts-Uncollectible accounts	15,742	15,430	205,049	16,935	22,569	30,941	36,314	58,767	52,287	18,678	76,431	102,738	651,500
093	Tennessee Division - 093DIV	9070	Customer service-Supervision	-	46	(15)	-	-	-	-	-	-	-	74	(11)	94
093	Tennessee Division - 093DIV	9080	Customer service-Operating informational and instructional advertising expense	11,212	10,724	14,293	16,615	8,502	10,262	13,224	10,125	11,115	11,047	12,319	14,493	143,931
093	Tennessee Division - 093DIV	9100	Customer service-Miscellaneous customer service	-	25	-	-	-	-	164	-	135	-	27	-	350
093	Tennessee Division - 093DIV	9110	Sales-Supervision	25,397	28,777	32,622	25,583	29,516	32,107	26,517	28,764	27,945	29,132	27,217	33,852	347,428
093	Tennessee Division - 093DIV	9120	Sales-Demonstrating and selling expenses	1,913	1,148	4,679	1,677	3,697	4,933	3,029	3,405	1,952	3,511	1,836	1,859	33,840
093	Tennessee Division - 093DIV	9130	Sales-Advertising expenses	-	-	-	-	100	-	-	-	-	1,500	-	-	1,500
093	Tennessee Division - 093DIV	9160	Sales-Miscellaneous sales expenses	-	-	-	-	-	-	-	-	515	-	-	-	515
093	Tennessee Division - 093DIV	9200	A&G-Administrative & general salaries	40,608	37,698	35,290	(2,515)	10,281	10,695	11,103	9,885	10,148	10,635	10,635	10,162	194,222
093	Tennessee Division - 093DIV	9210	A&G-Office supplies & expense	960	2,429	1,858	4,091	7	48,110	300	-	208	3,883	4,736	800	65,160
093	Tennessee Division - 093DIV	9230	A&G-Outside services employed	7,270	10,728	27,540	7,105	16,387	12,208	15,289	9,741	11,655	6,807	26,281	4,963	157,985
093	Tennessee Division - 093DIV	9240	A&G-Property insurance	12,877	12,557	12,650	12,889	13,284	(4,457)	14,939	14,917	13,998	13,716	3,606	11,886	132,462
093	Tennessee Division - 093DIV	9250	A&G-Injuries & damages	2,587	282	2,081	8,385	1,811	28	106	6,395	3,533	35	24,024	4,584	53,662
093	Tennessee Division - 093DIV	9260	A&G-Employee pensions and benefits	247,187	194,655	198,230	(287,823)	416,419	181,454	280,600	183,242	156,045	168,529	170,169	155,302	2,065,011
093	Tennessee Division - 093DIV	9280	A&G-Regulatory commission expenses	11,937	(86,697)	130	-	-	-	-	-	-	-	-	-	(74,610)
093	Tennessee Division - 093DIV	9302	Miscellaneous general expenses	2,264	76	1,000	1,500	453	452	375	-	1,500	5,000	-	550	13,659
093	Tennessee Division - 093DIV	9310	A&G-Rents	18,131	16,259	17,004	823	823	823	823	823	823	823	823	823	56,629
				912,951	738,290	1,089,302	399,626	1,055,295	923,374	1,022,157	884,548	859,015	831,152	967,888	869,661	10,503,538
Total Tennessee O&M Expenses (Direct and Allocated)				1,695,084	1,433,027	2,437,723	1,239,059	1,716,640	1,735,258	1,895,264	1,820,989	1,696,183	1,933,108	1,746,782	1,581,307	20,691,413

Atmos Energy Corporation
Depreciation and Taxes - Historical
For the 12 months ending June 30, 2014

Total Allocable Div. 002 and 012 Depreciation Expense

Division	Division Description	Account	Account description	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
002	Dallas Atmos Rate Division - 002DIV	4030	Depreciation Expense	1,016,369	1,004,939	1,162,045	1,033,519	1,028,883	1,049,168	1,032,072	1,028,218	1,024,979	1,028,982	1,014,207	1,024,357	12,447,547
012	Call Center Division - 012DIV	4030	Depreciation Expense	809,001	809,480	820,281	801,318	812,257	811,631	799,118	799,118	799,131	799,158	771,878	771,882	9,604,254
				<u>1,825,370</u>	<u>1,814,419</u>	<u>1,982,327</u>	<u>1,834,837</u>	<u>1,840,940</u>	<u>1,860,799</u>	<u>1,831,190</u>	<u>1,827,337</u>	<u>1,824,110</u>	<u>1,828,150</u>	<u>1,786,085</u>	<u>1,796,239</u>	<u>22,051,802</u>

Total Allocable Div. 091 Depreciation Expense

Division	Division Description	Account	Account description	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
091	Brentwood Division - 091DIV	4030	Depreciation Expense	17,722	17,798	28,839	15,596	15,503	15,595	15,608	15,710	15,693	16,131	19,347	19,768	211,411
091	Brentwood Division - 091DIV	4060	Amortization of Gas Plant Acquisition	13,408	13,408	13,408	8,222	8,222	8,222	8,222	8,222	8,222	8,222	8,222	8,222	114,226
				<u>31,130</u>	<u>31,206</u>	<u>40,247</u>	<u>23,819</u>	<u>23,826</u>	<u>23,817</u>	<u>23,830</u>	<u>23,932</u>	<u>23,916</u>	<u>24,354</u>	<u>27,570</u>	<u>27,991</u>	<u>325,637</u>

Total Depreciation Expense in Div. 093

Division	Division Description	Account	Account description	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
093	Tennessee Division - 093DIV	4030	Depreciation Expense	753,913	761,168	837,278	774,032	774,925	776,889	778,862	780,117	789,458	797,413	790,705	800,378	9,414,937
093	Tennessee Division - 093DIV	4030	Depreciation Expense	7,266	7,297	11,004	6,469	6,472	6,469	6,474	6,516	6,510	6,691	8,025	8,200	87,394
093	Tennessee Division - 093DIV	4060	Amortization of Gas Plant Acquisition	5,497	5,497	5,497	3,411	3,411	3,411	3,411	3,411	3,411	3,411	3,411	3,411	47,188
093	Tennessee Division - 093DIV	4030	Depreciation Expense	41,083	41,108	47,190	41,237	41,001	41,766	41,393	41,196	41,208	41,505	41,507	41,969	502,158
093	Tennessee Division - 093DIV	4030	Depreciation Expense	32,083	32,101	32,714	32,117	32,573	32,532	32,556	32,556	32,557	32,558	32,558	32,558	389,485
				<u>839,841</u>	<u>847,170</u>	<u>933,684</u>	<u>857,286</u>	<u>858,382</u>	<u>850,865</u>	<u>862,696</u>	<u>863,795</u>	<u>873,141</u>	<u>881,578</u>	<u>876,205</u>	<u>886,516</u>	<u>10,441,142</u>

Legend

- A These amounts relate to cost incurred in Div. 091 allocated to Div. 093
B These amounts relate to cost incurred in Shared Services allocated to Division 093
C These amounts relate to cost incurred in Customer Service allocated to Division 093

Total Allocable Div. 002 and 012 Tax Expense

Division	Division Description	Account	Account description	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
002	Dallas Atmos Rate Division - 002DIV	4081	Taxes other than Income Taxes	300,576	277,794	251,587	242,962	582,962	(317,164)	358,002	255,148	(221,938)	269,570	301,813	248,744	2,548,057
012	Call Center Division - 012DIV	4081	Taxes other than Income Taxes	242,651	235,268	222,208	238,429	435,955	(439,785)	326,720	245,485	258,717	251,413	280,836	229,871	2,527,587
				<u>543,227</u>	<u>513,062</u>	<u>473,795</u>	<u>481,391</u>	<u>1,018,917</u>	<u>(756,929)</u>	<u>684,722</u>	<u>500,634</u>	<u>38,779</u>	<u>520,982</u>	<u>582,649</u>	<u>478,614</u>	<u>5,075,644</u>

Total Allocable Div. 091 Tax Expense

Division	Division Description	Account	Account description	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
091	Brentwood Division - 091DIV	4081	Taxes other than Income Taxes	17,458	18,335	19,448	16,141	35,765	(91,811)	26,567	21,500	18,574	18,481	22,958	26,631	149,935

Total Tax Expense in Div. 093

Division	Division Description	Account	Account description	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Total
093	Tennessee Division - 093DIV	4081	Taxes other than Income Taxes	413,573	415,826	417,930	421,883	507,894	521,137	527,708	556,212	544,034	513,868	487,772	473,200	5,881,144
093	Tennessee Division - 093DIV	4081	Taxes other than Income Taxes	7,158	7,517	7,973	6,685	14,835	(38,125)	11,016	8,918	7,704	7,686	9,523	11,046	61,928
093	Tennessee Division - 093DIV	4081	Taxes other than Income Taxes	13,679	12,642	11,450	10,925	26,213	(14,261)	16,007	11,473	11,930	12,121	13,571	11,185	136,934
093	Tennessee Division - 093DIV	4081	Taxes other than Income Taxes	10,745	10,418	9,839	10,721	19,602	(19,774)	14,681	11,038	11,633	11,305	10,471	10,027	110,716
				<u>445,155</u>	<u>446,403</u>	<u>447,192</u>	<u>450,234</u>	<u>568,544</u>	<u>448,977</u>	<u>569,422</u>	<u>587,641</u>	<u>575,301</u>	<u>544,967</u>	<u>501,338</u>	<u>505,458</u>	<u>6,190,722</u>

Legend

- A These amounts relate to cost incurred in Div. 091 allocated to Div. 093
B These amounts relate to cost incurred in Shared Services allocated to Division 093
C These amounts relate to cost incurred in Customer Service allocated to Division 093

Atmos Energy Corporation
O&M Attrition
For the 12 months ending May 31, 2016

Total Allocable Div. 002 O&M Expenses

Division	Division Description	Account	Account description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Total
002	Dallas Atmos Rate Division - 002DIV	8140	Storage-Operation supervision and engineering	65	66	65	65	65	64	64	65	65	65	66	66	761
002	Dallas Atmos Rate Division - 002DIV	8210	Storage-Purification expenses	296	264	280	264	268	325	354	379	343	321	280	506	3,669
002	Dallas Atmos Rate Division - 002DIV	8560	Mains expenses	81	82	60	70	62	60	81	61	60	63	62	(27)	654
002	Dallas Atmos Rate Division - 002DIV	8700	Distribution-Operation supervision and engineering	8,446	9,778	8,958	8,689	13,786	8,101	9,068	10,293	8,146	8,368	10,210	9,136	113,004
002	Dallas Atmos Rate Division - 002DIV	8740	Mains and Services Expenses	7,979	7,060	9,429	7,995	13,168	8,415	8,131	8,278	8,120	10,082	8,376	8,022	105,975
002	Dallas Atmos Rate Division - 002DIV	8760	Distribution-Measuring and regulating station expenses-Industrial	30	14	12	13	14	12	14	15	12	14	15	13	178
002	Dallas Atmos Rate Division - 002DIV	8800	Distribution-Other expenses	525	539	520	604	535	519	527	527	519	548	537	(208)	5,692
002	Dallas Atmos Rate Division - 002DIV	8850	Distribution-Maintenance supervision and engineering	196	202	194	228	200	194	196	196	193	205	201	(79)	2,124
002	Dallas Atmos Rate Division - 002DIV	8860	Distribution-Maintenance of structures and improvements	2	2	2	2	2	1	2	2	1	2	2	(1)	16
002	Dallas Atmos Rate Division - 002DIV	9010	Customer accounts-Operation supervision	16	16	16	16	16	16	16	16	16	16	16	(7)	171
002	Dallas Atmos Rate Division - 002DIV	9020	Customer accounts-Meter reading expenses	4,445	4,847	4,244	4,445	4,788	4,163	4,766	4,579	4,163	4,579	4,579	4,371	53,786
002	Dallas Atmos Rate Division - 002DIV	9030	Customer accounts-Customer records and collections expenses	2,394	2,513	2,296	2,402	2,582	2,248	2,557	2,457	2,237	2,320	2,471	2,295	28,762
002	Dallas Atmos Rate Division - 002DIV	9120	Sales-Demonstrating and selling expenses	3,739	3,761	3,726	3,984	3,935	3,912	3,808	3,838	3,790	4,100	3,808	2,869	45,270
002	Dallas Atmos Rate Division - 002DIV	9130	Sales-Advertising expenses	(568)	(594)	(543)	(568)	(612)	(532)	(612)	(585)	(532)	(585)	(585)	(559)	(6,877)
002	Dallas Atmos Rate Division - 002DIV	9200	A&G-Administrative & general salaries	(2,043,527)	(1,889,400)	(2,197,701)	(2,043,378)	(1,882,722)	(2,359,124)	(1,882,794)	(2,041,582)	(2,358,842)	(2,041,584)	(2,041,341)	(2,200,252)	(24,982,207)
002	Dallas Atmos Rate Division - 002DIV	9210	A&G-Office supplies & expense	2,193,632	2,107,854	2,081,591	2,119,867	2,154,810	2,075,759	2,115,096	2,144,217	2,092,776	2,232,453	2,181,533	1,871,090	25,370,448
002	Dallas Atmos Rate Division - 002DIV	9230	A&G-Outside services employed	679,386	671,382	665,955	673,183	803,000	690,800	704,880	711,481	684,289	718,626	710,262	684,479	8,397,724
002	Dallas Atmos Rate Division - 002DIV	9240	A&G-Property insurance	17,461	17,461	17,461	17,461	17,740	17,762	17,762	17,762	17,762	17,762	17,762	17,762	211,975
002	Dallas Atmos Rate Division - 002DIV	9250	A&G-Injuries & damages	1,611,069	1,613,388	1,608,750	1,611,073	1,639,963	1,634,709	1,641,874	1,639,485	1,634,709	1,641,255	1,641,255	1,638,874	19,556,422
002	Dallas Atmos Rate Division - 002DIV	9260	A&G-Employee pensions and benefits	3,565,914	3,187,569	3,372,005	3,218,823	3,343,254	3,781,998	4,204,164	4,401,223	3,984,843	3,824,279	3,435,085	5,937,364	46,248,521
002	Dallas Atmos Rate Division - 002DIV	9301	A&G-General advertising expense	36	36	36	36	36	37	36	36	36	36	37	37	437
002	Dallas Atmos Rate Division - 002DIV	9302	Miscellaneous general expenses	303,350	212,495	208,367	311,692	267,098	257,725	478,443	376,249	360,796	1,672,121	285,583	203,796	4,917,688
002	Dallas Atmos Rate Division - 002DIV	9310	A&G-Rents	454,863	454,840	454,797	454,853	457,241	456,363	458,514	448,266	447,991	448,271	448,341	447,917	5,430,286
002	Dallas Atmos Rate Division - 002DIV	9320	A&G-Maintenance of general plant	63,217	63,832	63,354	63,282	63,213	62,471	62,505	63,399	62,865	63,270	65,811	63,955	761,182
				6,873,027	6,466,685	6,303,873	6,454,911	6,902,458	6,655,995	7,827,454	7,790,895	6,934,346	8,606,628	6,764,357	6,691,431	88,263,859

Total Allocable Div. 012 O&M Expenses

Division	Division Description	Account	Account description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Total
012	Call Center Division - 012DIV	8700	Distribution-Operation supervision and engineering	217	269	263	244	267	238	274	292	223	228	300	64	2,849
012	Call Center Division - 012DIV	8740	Mains and Services Expenses	1,983	1,983	1,983	1,983	2,019	2,019	2,019	2,019	2,019	2,019	2,019	2,019	24,083
012	Call Center Division - 012DIV	8800	Distribution-Other expenses	10	16	10	12	11	13	11	10	8	9	10	23	144
012	Call Center Division - 012DIV	9010	Customer accounts-Operation supervision	477,497	502,044	481,352	478,118	513,090	449,067	514,340	493,551	448,684	489,986	493,021	451,543	5,770,293
012	Call Center Division - 012DIV	9020	Customer accounts-Meter reading expenses	1,195	1,284	1,179	1,216	1,303	1,142	1,311	1,283	1,130	1,235	1,265	1,046	14,589
012	Call Center Division - 012DIV	9030	Customer accounts-Customer records and collections expenses	1,679,440	2,008,774	1,800,134	1,877,632	2,065,253	1,767,295	2,019,954	1,981,995	1,765,700	1,935,791	1,982,403	1,844,357	22,926,728
012	Call Center Division - 012DIV	9050	Customer accounts-Miscellaneous customer accounts	71	97	90	84	87	78	92	93	71	75	94	(12)	920
012	Call Center Division - 012DIV	9100	Customer service-Miscellaneous customer service	110	92	110	92	94	94	112	94	94	112	94	94	1,191
012	Call Center Division - 012DIV	9200	A&G-Administrative & general salaries	442,663	461,539	423,374	442,250	475,361	415,760	475,781	455,494	415,760	455,814	455,494	435,627	5,355,019
012	Call Center Division - 012DIV	9210	A&G-Office supplies & expense	290,632	276,846	299,889	284,546	276,884	270,293	299,125	270,070	259,147	291,666	288,400	246,612	3,334,139
012	Call Center Division - 012DIV	9240	A&G-Property insurance	14,152	11,729	14,155	11,205	11,556	11,473	13,861	11,570	11,272	13,769	11,388	11,330	147,468
012	Call Center Division - 012DIV	9250	A&G-Injuries & damages	32	26	26	26	27	27	32	27	27	32	27	27	309
012	Call Center Division - 012DIV	9260	A&G-Employee pensions and benefits	822,761	880,587	785,089	829,235	884,914	785,645	880,747	840,066	766,277	839,174	840,975	898,455	10,041,944
012	Call Center Division - 012DIV	9301	A&G-General advertising expense	16	19	19	19	19	21	19	18	18	19	19	18	228
012	Call Center Division - 012DIV	9302	Miscellaneous general expenses	4	5	4	4	6	4	5	4	4	6	5	5	56
012	Call Center Division - 012DIV	9310	A&G-Rents	127,594	131,420	133,534	132,246	133,019	145,697	132,221	128,112	128,198	133,901	133,559	128,261	1,587,762
012	Call Center Division - 012DIV	9320	A&G-Maintenance of general plant	6	6	14	6	45	8	30	6	6	7	104	34	273
				4,058,407	4,274,733	3,921,208	4,036,919	4,363,956	3,848,873	4,339,934	4,184,652	3,796,638	4,163,963	4,209,177	4,007,503	49,207,973

Atmos Energy Corporation
O&M Attrition
For the 12 months ending May 31, 2016

Total Allocable Div. 091 O&M Expenses

Division	Division Description	Account	Account description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Total
091	Brentwood Division - 091DIV	8170	Lines expenses	36	36	36	36	36	36	36	12	12	12	12	12	312
091	Brentwood Division - 091DIV	8180	Compressor station expenses	38	38	38	38	38	38	38	13	13	13	13	13	331
091	Brentwood Division - 091DIV	8190	Compressor station fuel and power	737	738	738	738	737	737	737	243	243	241	236	248	6,371
091	Brentwood Division - 091DIV	8210	Storage-Purification expenses	331	331	331	331	331	331	331	109	109	108	106	111	2,860
091	Brentwood Division - 091DIV	8240	Storage-Other expenses	29	29	29	29	29	29	29	10	10	9	9	10	250
091	Brentwood Division - 091DIV	8250	Storage well royalties	1,954	1,955	1,958	1,956	1,951	1,951	1,951	643	644	638	625	653	16,876
091	Brentwood Division - 091DIV	8500	Transmission-Operation supervision and engineering	58	52	55	72	65	108	68	62	62	63	63	2	722
091	Brentwood Division - 091DIV	8580	Mains expenses	940	959	910	972	1,014	1,009	1,015	938	871	951	921	787	11,286
091	Brentwood Division - 091DIV	8570	Transmission-Measuring and regulating station expenses	72	72	72	72	72	72	72	24	24	24	23	24	623
091	Brentwood Division - 091DIV	8550	Transmission-Maintenance of measuring and regulating station equipment	557	560	560	561	557	552	552	815	819	793	808	851	10,146
091	Brentwood Division - 091DIV	8700	Distribution-Operation supervision and engineering	378,494	398,272	381,885	401,829	429,152	400,189	405,870	390,287	381,990	418,389	410,085	350,283	4,745,208
091	Brentwood Division - 091DIV	8711	Odorization	3,887	3,507	5,072	3,568	3,457	2,577	2,197	2,144	3,525	5,527	4,144	4,994	45,358
091	Brentwood Division - 091DIV	8740	Mains and Services Expenses	6,690	6,379	7,275	7,101	7,495	7,231	7,114	6,210	6,804	7,673	7,031	7,512	84,514
091	Brentwood Division - 091DIV	8750	Distribution-Measuring and regulating station expenses	2,858	2,871	4,480	2,620	2,540	1,894	1,615	1,576	2,590	4,353	3,045	3,959	34,088
091	Brentwood Division - 091DIV	8780	Distribution-Measuring and regulating station expenses-Industrial	80	90	141	83	80	80	51	60	82	137	96	116	1,075
091	Brentwood Division - 091DIV	8770	Distribution-Measuring and regulating station expenses-City gate check stations	7,629	7,676	11,914	8,999	6,787	5,058	4,313	4,212	6,618	11,629	8,137	9,801	91,072
091	Brentwood Division - 091DIV	8780	Meter and house regulator expenses	22	23	35	21	20	15	13	12	20	34	24	29	268
091	Brentwood Division - 091DIV	8800	Distribution-Other expenses	333	295	279	386	359	591	323	347	330	306	288	67	3,874
091	Brentwood Division - 091DIV	8810	Distribution-Rents	22,829	22,840	22,857	22,854	22,801	22,801	22,799	7,513	7,524	7,454	7,305	7,627	197,203
091	Brentwood Division - 091DIV	8870	Distribution-Maint of mains	52	52	81	47	46	34	29	28	47	79	55	65	615
091	Brentwood Division - 091DIV	8940	Distribution-Maintenance of other equipment	8	8	12	7	7	5	4	4	7	12	8	10	95
091	Brentwood Division - 091DIV	9030	Customer accounts-Customer records and collections expenses	314,683	323,757	319,754	323,742	323,619	288,208	352,473	308,642	307,282	293,576	340,251	318,008	3,814,215
091	Brentwood Division - 091DIV	9040	Customer accounts-Uncollectible accounts	-	-	-	-	-	-	-	-	-	-	-	-	-
091	Brentwood Division - 091DIV	9100	Customer service-Miscellaneous customer service	167	217	262	176	191	177	165	166	165	177	197	183	2,235
091	Brentwood Division - 091DIV	9110	Sales-Supervision	7,769	7,898	7,801	8,480	8,514	8,758	8,567	8,323	7,580	8,158	7,903	6,147	95,697
091	Brentwood Division - 091DIV	9120	Sales-Demonstrating and selling expenses	438	572	683	459	502	463	431	438	432	460	515	478	5,852
091	Brentwood Division - 091DIV	9130	Sales-Advertising expenses	1,933	2,524	2,924	2,026	2,215	2,045	1,903	1,934	1,905	2,026	2,272	2,109	25,817
091	Brentwood Division - 091DIV	9200	A&G-Administrative & general salaries	(1,923)	(10,088)	(301)	(264)	(1,377)	(283)	(394)	(3,548)	(715)	(833)	(6,647)	(523)	(26,896)
091	Brentwood Division - 091DIV	9210	A&G-Office supplies & expense	520	469	1,021	1,138	1,082	1,431	1,100	544	552	1,087	997	572	10,512
091	Brentwood Division - 091DIV	9230	A&G-Outside services employed	10,548	10,844	10,757	10,866	10,814	9,633	11,838	10,318	10,322	9,779	11,438	10,887	127,845
091	Brentwood Division - 091DIV	9240	A&G-Property insurance	(2,623)	(3,440)	(2,398)	(3,218)	(2,794)	(2,280)	(3,816)	(2,331)	(2,284)	(2,438)	(2,525)	(2,623)	(32,768)
091	Brentwood Division - 091DIV	9250	A&G-Injuries & damages	114,876	122,380	110,421	117,874	122,811	109,492	127,630	116,896	109,341	117,140	117,581	114,525	1,400,849
091	Brentwood Division - 091DIV	9260	A&G-Employee pensions and benefits	95,670	67,228	68,030	68,457	73,639	99,098	119,771	120,849	104,843	94,719	77,474	108,676	1,088,454
091	Brentwood Division - 091DIV	9302	Miscellaneous general expenses	18,755	15,970	7,199	17,765	18,959	31,651	9,469	19,139	14,655	7,118	6,052	7,070	175,833
091	Brentwood Division - 091DIV	9310	A&G-Rents	1,035	1,036	1,036	1,036	1,034	1,034	1,034	341	338	331	346	346	8,941
091	Brentwood Division - 091DIV	9320	A&G-Maintenance of general plant	20	29	11	32	142	49	24	43	71	132	107	58	717
				957,919	966,849	966,819	999,008	1,037,025	995,012	1,080,732	997,216	967,032	990,256	1,001,009	952,565	11,931,454

Total O&M Expenses Allocated to Div 093

Division	Division Description	Account	Account description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Total
093	Tennessee Division - 093DIV	9220	A&G-Administrative expense transferred-Credit	389,677	401,445	393,297	406,392	421,856	404,766	439,636	405,662	393,384	402,636	407,205	387,469	4,853,653
093	Tennessee Division - 093DIV	9220	A&G-Administrative expense transferred-Credit	178,974	168,513	172,923	178,114	182,449	189,733	191,389	184,541	167,430	183,829	185,822	176,729	2,170,046
093	Tennessee Division - 093DIV	9220	A&G-Administrative expense transferred-Credit	299,442	281,826	274,645	281,226	300,724	289,987	341,024	339,423	302,114	374,871	294,272	378,666	3,758,320
				868,092	851,784	840,865	865,732	915,029	884,486	972,049	929,626	862,927	961,435	887,100	842,893	10,782,019

Legend

- A These amounts relate to cost incurred in Div. 091 allocated to Div. 093
B These amounts relate to cost incurred in Div. 012 allocated to Division .093
C These amounts relate to cost incurred in Div. 002 allocated to Division .093

Atmos Energy Corporation
Depreciation and Taxes - Attrition
For the 12 months ending May 31, 2016

Total Allocable Div. 002 and 012 Depreciation Expense

Division	Division Description	Account	Account description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Total
002	Dallas Atmos Rate Division - 002DIV	4030	Depreciation Expense	1,072,213	1,076,894	1,080,999	1,086,736	1,088,025	1,123,341	1,129,812	1,136,376	1,144,936	1,149,701	1,155,151	1,159,545	13,413,327
012	Call Center Division - 012DIV	4030	Depreciation Expense	807,881	809,458	810,445	811,422	812,384	813,394	814,393	815,426	816,975	818,519	820,058	824,482	9,774,813
				<u>1,880,094</u>	<u>1,886,351</u>	<u>1,891,443</u>	<u>1,898,157</u>	<u>1,900,409</u>	<u>1,936,725</u>	<u>1,943,994</u>	<u>1,951,802</u>	<u>1,961,911</u>	<u>1,968,220</u>	<u>1,975,209</u>	<u>1,984,027</u>	<u>23,188,141</u>

Total Allocable Div. 091 Depreciation Expense

Division	Division Description	Account	Account description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Total
091	Brentwood Division - 091DIV	4030	Depreciation Expense	39,495	40,894	42,293	43,691	44,512	45,333	49,288	49,288	49,288	49,288	49,288	49,288	551,944
				<u>39,495</u>	<u>40,894</u>	<u>42,293</u>	<u>43,691</u>	<u>44,512</u>	<u>45,333</u>	<u>49,288</u>	<u>49,288</u>	<u>49,288</u>	<u>49,288</u>	<u>49,288</u>	<u>49,288</u>	<u>551,944</u>

Total Depreciation Expense in Div. 093

Division	Division Description	Account	Account description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Total
093	Tennessee Division - 093DIV	4030	Depreciation Expense	838,868	841,604	846,060	849,667	854,707	860,198	864,077	867,061	869,587	872,827	875,063	879,552	10,319,270
093	Tennessee Division - 093DIV	4030	Depreciation Expense	16,086	16,835	17,204	17,773	18,107	18,441	20,050	20,050	20,050	20,050	20,050	20,050	224,528
093	Tennessee Division - 093DIV	4030	Depreciation Expense	46,714	46,909	47,097	47,347	47,838	48,941	49,215	49,509	49,882	50,090	50,327	50,519	584,388
093	Tennessee Division - 093DIV	4030	Depreciation Expense	35,627	35,697	35,740	35,783	35,826	35,870	35,914	35,960	36,028	36,096	36,164	36,359	431,064
				<u>937,275</u>	<u>940,845</u>	<u>946,101</u>	<u>950,570</u>	<u>956,479</u>	<u>963,451</u>	<u>969,255</u>	<u>972,580</u>	<u>975,548</u>	<u>979,053</u>	<u>981,605</u>	<u>985,480</u>	<u>11,559,250</u>

Legend

- A These amounts relate to cost incurred in Div. 091 allocated to Div. 093
B These amounts relate to cost incurred in Shared Services allocated to Division 093
C These amounts relate to cost incurred in Customer Service allocated to Division 093

Total Allocable Div. 002 and 012 Tax Expense

Division	Division Description	Account	Account description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Total
002	Dallas Atmos Rate Division - 002DIV	4081	Taxes other than Income Taxes	262,066	300,973	286,657	258,854	264,525	514,654	247,660	382,287	275,374	286,158	290,628	324,879	3,694,715
012	Call Center Division - 012DIV	4081	Taxes other than Income Taxes	235,287	231,044	223,211	209,356	261,574	461,581	223,642	343,572	257,390	271,428	263,879	294,881	3,276,425
				<u>497,333</u>	<u>532,017</u>	<u>509,868</u>	<u>468,209</u>	<u>526,099</u>	<u>976,235</u>	<u>471,302</u>	<u>725,859</u>	<u>532,763</u>	<u>557,587</u>	<u>554,307</u>	<u>619,560</u>	<u>6,971,140</u>

Total Allocable Div. 091 Tax Expense

Division	Division Description	Account	Account description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Total
091	Brentwood Division - 091DIV	4081	Taxes other than Income Taxes	27,129	17,469	18,400	19,579	16,515	37,334	14,521	27,486	22,201	19,096	18,997	23,748	262,476

Total Tax Expense in Div. 093

Division	Division Description	Account	Account description	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Total
093	Tennessee Division - 093DIV	4081	Taxes other than Income Taxes	493,463	482,876	484,182	491,182	486,068	575,556	598,972	670,154	604,584	567,238	501,384	490,119	8,445,578
093	Tennessee Division - 093DIV	4081	Taxes other than Income Taxes	11,036	7,105	7,485	7,965	6,718	15,187	5,907	11,181	9,031	7,768	7,728	9,660	106,774
093	Tennessee Division - 093DIV	4081	Taxes other than Income Taxes	11,418	13,113	12,489	11,278	11,525	22,422	10,790	16,655	11,897	12,467	12,662	14,154	160,970
093	Tennessee Division - 093DIV	4081	Taxes other than Income Taxes	10,375	10,189	9,843	9,232	11,535	20,355	9,862	15,151	11,351	11,970	11,628	12,995	144,489
				<u>526,292</u>	<u>513,084</u>	<u>514,000</u>	<u>519,657</u>	<u>515,846</u>	<u>633,521</u>	<u>625,532</u>	<u>713,142</u>	<u>636,964</u>	<u>599,443</u>	<u>533,402</u>	<u>526,929</u>	<u>8,857,811</u>

Legend

- A These amounts relate to cost incurred in Div. 091 allocated to Div. 093
B These amounts relate to cost incurred in Shared Services allocated to Division 093
C These amounts relate to cost incurred in Customer Service allocated to Division 093

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-44
Page 1 of 1

REQUEST:

Provide the amount of each lobbying expense, charitable contribution, social club membership and athletic event paid by its Parent, Multi-State Utility, or Affiliated Utility Service Company and allocated to the LDC for each month of the test period and included in costs to be recovered in regulated rates. Provide the same information and breakdown for any amounts paid directly by the LDC and included in costs to be recovered in regulated rates. Identify the accounts charged for each amount.

RESPONSE:

These items are recorded below the line (Accounts 426x) and therefore are not included in costs to be recovered in this case.

Respondents: Greg Waller and Jason Schneider

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-45
Page 1 of 1

REQUEST:

Provide a detailed itemization of the rate case costs by law firm and rate case consultant.

RESPONSE:

Please see the relied file "Rate Case Expense.xls" provided on CD at the time the Company made the filing

Respondent: Greg Waller

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-46
Page 1 of 1

REQUEST:

Please identify any changes since the last Tennessee rate case in the Long-Term Incentive Plan ("LTIP") criteria for compensation. Further, identify the amount and account charged for the LTIP in the test period and the attrition year.

RESPONSE:

Please see Attachment 4 to the Company's response to MFR No. 1-38 for the Long-Term Incentive Plan (LTIP) dated September 1, 2014. Please see Attachment 6 to the Company's response to MFR No. 1-38 for LTIP expense amounts and accounts charged.

Respondent: Jason Schneider

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-47
Page 1 of 2

REQUEST:

Provide copies of the following tax returns (state and federal) for the most recent three (3) tax years:

- a. Tennessee Gross Receipts Tax Returns
- b. Tennessee Franchise and Excise Tax Returns
- c. Property tax statement Tennessee Ad Valorem Tax Report
- d. Employer's Quarterly Federal Tax Returns (Form 941)
- e. Employer's Annual Federal Unemployment Tax Return (Form 940)
- f. Employer's Quarterly Contribution Report to the Tennessee Department of Employment Security

RESPONSE:

The responsive information is Confidential and is being provided subject to the entry of a proposed confidentiality order. Petitioner filed a proposed protective order at the time this case was filed. A hard-copy response and an electronic copy is included in separate sealed envelopes which have been marked "CONFIDENTIAL".

- a) Please see Confidential Attachment 1 for the Tennessee Gross Receipts Tax Returns.
- b) Please see Confidential Attachment 2 for the Tennessee Franchise Excise Tax Returns.
- c) Please see Confidential Attachment 3 for the Tennessee Ad Valorem Tax Reports.
- d) Please see Confidential Attachment 4 for the Quarterly Federal Tax Returns (Form 941).
- e) Please see Confidential Attachment 5 for the Federal Unemployment Tax Returns (Form 940).
- f) Please see Confidential Attachment 6 for the Tennessee Department of Employment Security Forms.

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-47
Page 2 of 2

ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-47_Att1 - TN Gross Receipts Tax Returns FY11-13 (CONFIDENTIAL).pdf, 3 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, Staff_1-47_Att2 - TN Franchise Excise Tax Returns (CONFIDENTIAL).pdf, 81 Pages.

ATTACHMENT 3 - Atmos Energy Corporation, Staff_1-47_Att3 - TN Ad Valorem Tax Reports (CONFIDENTIAL).pdf, 24 Pages.

ATTACHMENT 4 - Atmos Energy Corporation, Staff_1-47_Att4 - Form 941 Returns (CONFIDENTIAL).pdf, 25 Pages.

ATTACHMENT 5 - Atmos Energy Corporation, Staff_1-47_Att5 - Form 940 Returns (CONFIDENTIAL).pdf, 6 Pages.

ATTACHMENT 6 - Atmos Energy Corporation, Staff_1-47_Att6 - TN SUI Forms (CONFIDENTIAL).pdf, 21 Pages.

Respondent: Jason Schneider

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-48
Page 1 of 1

REQUEST:

Provide the following Federal Income Tax data for the Tennessee Operations for the test year and the attrition year:

- a. The calculation of the LDC's federal income tax expense. The calculated amount should reconcile to the amount reported on the Tennessee PSC 3.03 surveillance reports
- b. A detailed calculation of the permanent book and tax differences
- c. A detailed calculation of the temporary book and tax differences
- d. Operating federal income taxes deferred ? accelerated depreciation
- e. Federal income taxes ? operating
- f. Income credits resulting from prior deferrals of federal income taxes

RESPONSE:

Please see Attachment 1. Synchronized income taxes are appropriately calculated for ratemaking purposes for the attrition period and are presented in the pre-filed Direct Testimony and workpapers of Greg Waller.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-48_Att1 - Federal Income Tax Data.xlsx, 5 Pages.

Respondents: Jason Schneider and Greg Waller

Atmos Energy Corporation
Federal Income Tax Data
Response to MFRs 48a, 48b, 48e
9/30/2014

		TOTAL UTILITY	TOTAL SSU	AU010SSU 002DIV	9/30/2014 AU010CAL 012DIV	TOTAL C050	AU050GOF 091DIV	AU050TN 093DIV
PRETAX BOOK INCOME / (LOSS)		422,626,585	(5,709,518)	(5,485,323)	(224,195)	44,366,390	(18,882)	20,301,709
PERMANENT DIFFERENCES (FAV) / UNFAV								
Dividends Received Deduction	CSD01	(1,077,655)	-	-	-	(121,344)	(121,344)	-
ESOP Dividends	CSD02	(6,592,306)	-	-	-	(742,294)	(742,294)	-
Excess 162(m) Exec Comp	CSD03	1,234,924	1,234,924	1,234,924	-	-	-	-
Intercompany Dividends	NBP12	-	-	-	-	-	-	-
Club Dues	ONT05	8,172	235	59	176	-	-	1,884
Capitalized Meals & Entertainment	ONT07	131,970	9,376	7,042	2,334	6,450	-	-
Cash Surrender Value Adjustment	ONT08	(1,518,118)	-	-	-	(18,616)	(18,616)	-
Lobbying Expense	ONT16	1,130,627	1,130,627	1,130,627	-	-	-	97,790
Meals & Entertainment	ONT18	2,662,110	526,263	349,067	177,196	314,204	123,851	148
Penalties	ONT29	1,043,413	20,803	20,803	-	5,498	-	-
SERP Premiums	ONT34	3,732	-	-	-	15,751	15,751	585
Spousal Travel	ONT36	155,094	68,834	57,128	11,706	5,306	3,572	-
Tax Free Interest - Perm	ONT57	(211,240)	(211,240)	(211,240)	-	-	-	-
Other		70,657	77,015	156,240	(79,225)	(6,343)	732,963	(345,245)
TOTAL		(2,958,620)	2,856,837	2,744,650	112,187	(541,388)	(6,117)	(244,838)
BOOK TAXABLE INC / (LOSS) BEFORE STATE TAXES		419,667,965	(2,852,681)	(2,740,673)	(112,008)	43,825,002	(24,999)	20,056,871
STATE TAXES		(14,000,306)	(464,382)	(436,919)	(27,463)	(3,073,269)	1,308	(1,406,303)
ITC		6,345	-	-	-	6,345	6,345	-
BOOK TAXABLE INC / (LOSS)		405,674,004	(3,317,063)	(3,177,592)	(139,471)	40,758,078	(17,346)	18,650,568
FEDERAL TAX RATE		35%	35%	35%	35%	35%	35%	35%
FEDERAL EXPENSE DETAIL:								
Subtotal Current Provision Federal Tax Expense		141,985,901	(1,160,972)	(1,112,157)	(48,815)	14,265,327	(6,071)	6,527,699
Charitable Contributions		6,529,727	6,529,727	6,529,727	-	-	-	-
ITC		(6,345)	-	-	-	(6,345)	(6,345)	-
FIN48		3,904,569	-	-	-	-	-	-
Return to Provision		(189,441)	2,035,695	2,032,532	3,163	223,863	786,381	6,505
Total Federal Tax Expense		152,224,411	7,404,450	7,450,102	(45,652)	14,482,845	773,965	6,534,204
Per General Ledger								
A4091-30201		(12,736,336)	49,245,797	49,511,238	(265,441)	3,908,500	1,576,517	1,156,974
A4101-30201		161,062,522	(45,275,489)	(45,495,278)	219,789	10,580,691	(796,207)	5,377,230
A4114-30201		(6,345)	-	-	-	(6,345)	(6,345)	-
A4091-30205		-	-	-	-	-	-	-
A4101-30205		3,904,569	3,434,142	3,434,142	-	-	-	-
Federal Tax Expense - GL		152,224,410	7,404,450	7,450,102	(45,652)	14,482,846	773,965	6,534,204
Variance		1	(0)	(0)	0	(0)	0	(0)

Atmos Energy Corporation
Federal Income Tax Data
Response to MFRs 48c & 49
9/30/2014

		9/30/2014					
		TOTAL Utility	AU010SSU 002DIV	AU010CAL 012DIV	TOTAL C050	AU050GOF 091DIV	AU050TN 093DIV
BOOK INCOME/(LOSS)		423,218,580	(5,085,689)	(227,358)	43,771,174	(1,176,345)	20,295,197
FEDERAL INCOME TAXES		1,785,822	(239,148)	3,163	224,134	786,381	6,506
STATE INCOME TAX		(2,377,817)	(160,486)	-	371,082	371,082	-
TOTAL INCOME TAX PER BOOKS	CALC	(591,995)	(399,634)	3,163	595,216	1,157,463	6,506
>> PRE-TAX BOOK		422,626,585	(5,485,323)	(224,195)	44,366,390	(18,882)	20,301,703
PERMANENT DIFFERENCES:							
Dividends Received Deduction	CSD02	(1,077,655)	-	-	(121,344)	(121,344)	-
ESOP Dividends	CSD03	(6,592,306)	-	-	(742,294)	(742,294)	-
Excess 162(m) Exec Comp	NBP12	1,234,924	1,234,924	-	-	-	-
Club Dues	ONT05	8,172	59	176	-	-	-
Capitalized Meals & Entertainment	ONT07	131,970	7,042	2,334	6,450	-	1,884
Cash Surrender Value Adjustment	ONT08	(1,518,118)	-	-	(18,616)	(18,616)	-
Lobbying Expense	ONT16	1,130,627	1,130,627	-	-	-	-
Meals & Entertainment	ONT18	2,662,110	349,067	177,196	314,204	123,851	97,790
Penalties	ONT29	1,043,413	20,803	-	5,498	-	148
SERP Premiums	ONT34	3,732	-	-	15,751	15,751	-
Spousal Travel	ONT36	155,094	57,128	11,706	5,306	3,572	585
Tax Free Interest - Perm	ONT57	(211,240)	(211,240)	-	-	-	-
Other		70,657	156,240	(79,225)	(6,343)	732,963	(345,245)
TOTAL		(2,958,620)	2,744,650	112,187	(541,388)	(6,117)	(244,838)
TAXABLE INCOME BEFORE TEMPORARY DIFFERENCES	CALC	419,667,965	(2,740,673)	(112,008)	43,825,002	(24,999)	20,056,865
TEMPORARY DIFFERENCES:							
Ad Valorum Taxes	ACC02	3,941,481	-	-	-	-	-
Directors Deferred Bonus	ACC03	(91,326)	(91,326)	-	-	-	-
MIP / VPP Accrual	ACC04	3,745,180	1,498,452	-	(1,105,640)	178,800	-
Miscellaneous Accrued	ACC06	(50)	(50)	-	-	-	-
Self Insurance - Adjustment	ACC08	5,250,000	5,250,000	-	-	-	-
Vacation Accrual	ACC11	-	-	-	-	-	-
Worker's Comp Insurance Reserve	ACC12	256,434	(208,906)	(7,051)	77,134	285,486	(74,072)
Customer Advances	CAP01	(1,840,024)	-	-	(496,143)	-	2,540
Deferred Expense Projects	DTE09	3,704,321	15,344	-	(24,288)	-	255
Amortization - LGS Acq. 1860.14155	DTE12	165,891	-	-	-	-	-
RAR 91/93 Bond Cost Amortized	DVA05	3,935	-	-	3,935	3,935	-
Lease Income - Myriant	DVA09	-	-	-	-	-	-
RAR 86/90 Lease Expense Amortiz.	DVA26	(14,726)	-	-	(14,726)	(14,726)	-
Amortization - ComfurT Goodwill	DVA37	(79,868)	-	-	-	-	-
Depreciation Adjustment	FXA02	(85,910,337)	(6,574,482)	(6,336,662)	1,778,614	(234,501)	(921,376)
BOOK Gain/Loss on Sale of FA	FXA03	824,098	-	-	824,098	-	-
TAX Gain/Loss on Sale of FA	FXA04	(3,008,580)	(1,922)	(66,413)	(565,105)	-	(120,548)
Software Capitalized per Books	FXA06	(11,133,683)	(7,190,450)	(1,973,143)	-	-	-
Aid in Construction Adjustment	FXA07	32,589,227	-	-	2,877,444	-	2,087,884
Capitalized Interest Adjustment	FXA09	6,143,873	-	-	1,331,319	-	351,700
Capitalized Overhead Adjustment	FXA10	(49,474,341)	(1,451,524)	(235,396)	(4,563,402)	(9,418)	(1,560,904)
Capitalized Book Depreciation	FXA38	(4,320,263)	-	-	(236,227)	(227,755)	(8,077)
Repairs Deduction	FXA44	(390,609,889)	-	-	(22,472,101)	-	(11,026,132)
Deferred Gas Costs	GCA01	11,499,999	-	-	(6,977,045)	-	(5,444,624)
Over Recoveries of PGA	GCA03	(31,377,091)	-	-	(828,824)	-	3,360,985
SEBP Adjustment	NBP03	(7,259,487)	(8,725,301)	-	66,795	66,795	-
Restricted Stock Grant Plan	NBP05	(3,074,096)	(3,074,096)	-	-	-	-
Rabbi Trust	NBP06	125,817	125,817	-	-	-	-
Restricted Stock - MIP	NBP13	4,633,413	4,633,413	-	-	-	-
Director's Stock Awards	NBP16	1,789,545	1,789,545	-	-	-	-
Capitalized Selling Expense	NTE03	(35,084)	-	-	(11,242)	-	-
Industrial Contracts	NTE05	-	-	-	-	-	-
Partnership - NSL	NTE06	-	-	-	-	-	-
Linder - Partnership Investment	NTE08	-	-	-	-	-	-
UNICAP Section 263A Costs	NTE11	2,510,142	-	-	1,113,408	1,113,408	-
Allowance for Doubtful Accounts	ONT02	2,141,451	97	-	541,658	49,897	184,228
Clearing Account - Adjustment	ONT03	(95,744)	(4,212)	(723)	(6,086)	(2,626)	-
Charitable Contribution Carryover	ONT04	3,719,945	3,719,945	-	-	-	-
Contributed Contracts	ONT09	-	-	-	-	-	-
LGS - Goodwill Amortization	ONT13	-	-	-	-	-	-
Book Inc Recognized for MTM Acctg	ONT19	-	-	-	-	-	-
Duke - Purchased Contracts	ONT27	-	-	-	-	-	-
Prepayments	ONT31	(2,608,598)	(111,417)	-	(272,332)	-	(214,180)
Rate Case Accrual	ONT32	(4,169,898)	-	-	550	-	531
Research and Development Expenses	ONT33	83,312	-	-	-	-	-
IGS - Purchased Contracts	ONT39	-	-	-	-	-	-

Atmos Energy Corporation
Federal Income Tax Data
Response to MFRs 48c & 49
9/30/2014

			9/30/2014			
			TOTAL	AU010SSU	AU010CAL	TOTAL
			Utility	002DIV	012DIV	C050
						AU050GOF
						091DIV
						AU050TN
						093DIV
TXU - Goodwill Amortization	ONT49	(33,538,763)	-	-	-	-
Stock Option Expense	ONT50	(897,513)	-	(897,513)	-	-
Prepayments - MVG	ONT51	2,168	-	-	-	-
WACOG to FIFO Adjustment	ONT52	13,622,268	-	-	(56,330)	(56,330)
Federal & State Tax Interest	ONT61	540,262	-	540,262	-	-
Reg Asset Benefit Accrual	ONT68	(1,589,504)	-	-	(760,613)	-
TX Rule 8.209 Reg Asset Deferral	ONT69	(33,206,325)	-	-	-	(760,613)
LA SIIP Reg Asset	ONT70	(87,692)	-	-	-	-
Pension Expense	PEN01	27,714,676	26,837,845	-	-	-
FAS 106 Adjustment	PRB01	4,382,811	1,686,581	-	(1,789,522)	(1,789,522)
Regulatory Asset - LGS Amortizatio	RGA01	(63,887)	-	-	-	-
Regulatory Liability - Atmos 109	RGL01	(10,770)	(1,058)	-	-	-
Regulatory Liability - Mid-Tex	RGL02	(24,753)	-	-	-	-
Regulatory Liability - GGC 109	RGL03	(13,942)	-	-	-	-
Regulatory Liability - UCGC 109	RGL04	137,148	-	-	137,148	137,148
Regulatory Liability - UCGC Rate	RGL05	(247,374)	-	-	(247,374)	(247,374)
TOTAL		(535,256,211)	17,765,044	(8,619,388)	(31,674,897)	(746,783)
						(14,142,403)
TAXABLE INCOME BEFORE NOL AND SPECIAL DEDUCTIONS CALC			(115,588,246)	15,024,371	(8,731,396)	12,150,105
						(771,782)
						5,914,462
TEMPORARY DIFFERENCES		535,256,211	(17,765,044)	8,619,388	31,674,897	746,783
STATE TAX EXPENSE		(14,000,306)	(436,919)	(27,463)	(3,073,269)	1,308
ITC		6,345	-	-	6,345	6,345
TAXABLE INCOME		405,674,004	(3,177,592)	(139,471)	40,758,078	(17,346)
						18,650,562
FEDERAL TAX RATE		35%	35%	35%	35%	35%
FEDERAL EXPENSE DETAIL:						
Subtotal Current Provision Federal Tax Expense		141,985,901.40	(1,112,157.20)	(48,814.85)	14,265,327.44	(6,070.96)
Charitable Contributions		6,529,727	6,529,727	-	-	-
ITC		(6,345)	-	-	(6,345)	(6,345)
FIN48		3,904,569	-	-	-	-
Return to Provision		(189,441)	2,032,532	3,163	223,863	786,381
Total Federal Tax Expense		152,224,411	7,450,102	(45,652)	14,482,845	773,965
						6,534,202
Per General Ledger						
A4091-30201		(12,736,336)	49,511,238	(265,441)	3,908,500	1,576,517
A4101-30201		161,062,522	(45,495,278)	219,789	10,580,691	(796,207)
A4114-30201		(6,345)	-	-	(6,345)	(6,345)
A4091-30205		-	-	-	-	-
A4101-30205		3,904,569	3,434,142	-	-	-
Federal Tax Expense - GL		152,224,410	7,450,102	(45,652)	14,482,845	773,965
						6,534,204
Variance		1	(0)	0	(0)	0
						(2)

Atmos Energy Corporation
Federal Income Tax Data
Response to MFR 48f
9/30/2014

Amortization Schedule for Deferred ITC

	GGC Deferred ITC	GGC Deferred ITC - Grossup	OHGC Deferred ITC	UCG Deferred ITC - Utility	UCG Deferred ITC - Nonutility	MVG Deferred ITC - Utility
Sep-98	(682,463)	(332,328)	(3,384)	(3,075,695)	(228,856)	(1,283,143)
Sep-99	61,737	30,063	1,090	340,497	14,073	
Sep-00	61,737	30,063	1,090	334,138	14,073	
Sep-01	60,280	29,354	1,090	324,450	14,073	
Sep-02	59,795	29,117	114	313,727	14,073	
Sep-03	59,795	29,117	-	298,935	14,073	147,504
Sep-04	59,795	29,117	-	283,537	14,073	147,504
Sep-05	59,795	29,117	-	263,349	14,073	147,504
Sep-06	59,795	29,117	-	235,160	14,073	147,504
Sep-07	59,795	29,117	-	204,718	14,073	147,504
Sep-08	59,795	29,117	-	174,374	14,073	147,504
Sep-09	59,795	29,117	-	138,604	14,073	147,504
Sep-10	17,905	8,719	-	95,168	14,073	147,504
Sep-11	2,260	1,100	-	50,990	14,073	103,111
Sep-12	184	93	-	12,229	14,073	-
Sep-13	-	-	-	5,820	14,073	-
Sep-14	-	-	-	-	6,345	-
Sep-15	-	-	-	-	6,345	-
Sep-16	-	-	-	-	4,631	-
Sep-17	-	-	-	-	446	-

Atmos Energy Corporation
Federal Income Tax Data
Response to MFR 48d
9/30/2014

DEFERRED TAX ASSETS / (LIABILITIES)	TOTAL UTILITY	TOTAL SSU	AU010SSU 002DIV	AU010CAL 012DIV	TOTAL C050	AU050GOF 091DIV	AU050TN 093DIV
FYE 09/30/2014							
Fixed Asset Cost - Tax Effectuated	(1,379,107,679)	(74,637,363)	(29,709,043)	(44,928,320)	(96,050,403)	(1,014,106)	(37,545,201)
Fixed Asset Accum - Tax Effectuated	(106,761,618)	27,709,488	12,402,960	15,306,528	(56,573,548)	(178,836)	(30,050,806)
CWIP - Tax Effectuated	(15,698,255)	(565,154)	297,079	(862,233)	2,318,691	111,878	999,037
RWIP - Tax Effectuated	(5,866,252)	(4,017)	(4,022)	5	(789,914)	(2,382)	(56,056)
Total Plant Related Deferred Tax Balances	(1,507,433,804)	(47,497,046)	(17,013,026)	(30,484,020)	(151,095,174)	(1,083,446)	(66,653,026)
FYE 09/30/2013							
Fixed Asset Cost - Tax Effectuated	(1,237,555,125)	(70,016,278)	(28,039,052)	(41,977,226)	(91,700,726)	(1,527,770)	(34,996,453)
Fixed Asset Accum - Tax Effectuated	(62,939,337)	23,315,414	9,749,996	13,565,418	(52,145,254)	463,583	(28,004,620)
CWIP - Tax Effectuated	(4,676,875)	(1,861,418)	92,568	(1,953,986)	(19,108)	37,002	44,156
RWIP - Tax Effectuated	(5,823,664)	(4,723)	(3,931)	(792)	(836,420)	(2,343)	(80,273)
Total Plant Related Deferred Tax Balances	(1,310,995,001)	(48,567,005)	(18,200,419)	(30,366,586)	(144,701,508)	(1,029,528)	(63,037,190)
FYE 09/30/2012							
Fixed Asset Cost - Tax Effectuated	(1,109,516,835)	(62,732,717)	(25,410,639)	(37,322,078)	(105,949,087)	(2,575,535)	(31,151,466)
Fixed Asset Accum - Tax Effectuated	(9,215,849)	27,956,554	1,649,841	26,306,713	(60,788,741)	911,264	(26,718,567)
CWIP - Tax Effectuated	(16,294,765)	(15,619,134)	(354,579)	(15,264,555)	(184,910)	13,668	329,828
RWIP - Tax Effectuated	0	0	0	0	0	0	0
Total Plant Related Deferred Tax Balances	(1,135,027,449)	(50,395,297)	(24,115,377)	(26,279,920)	(166,922,738)	(1,650,603)	(57,540,205)

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-49
Page 1 of 1

REQUEST:

Provide a reconciliation of book to taxable income and a calculation of the federal income tax expense on a total Company, total LDC, and Tennessee only basis for the test period and for the attrition period.

RESPONSE:

Please see the Company's response to MFR No. 1-48.

Respondents: Jason Schneider and Greg Waller

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-50
Page 1 of 1

REQUEST:

Provide the unemployment tax rate presently being paid, broken down into state and federal rates, and any anticipated change in the state unemployment rate.

RESPONSE:

The tax rate for FUTA is the nation-wide rate of 0.6% (6.0% standard rate minus 5.4% credit). Once the \$7,000 base wage has been earned, no other FUTA tax is calculated.

The SUTA tax rate for Tennessee from July 1, 2013 to June 30, 2014 is 0.20%. Tennessee SUTA tax rates are calculated by the Tennessee Department of Labor and Workforce Development and can vary on a yearly basis based on their internal calculations. Please see Attachment 1 for these calculations. Once the \$9,000 base wage has been earned, no other SUTA tax is calculated.

ATTACHMENT:

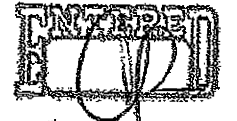
ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-50_Att1 - SUTA Tax Rates.pdf, 1 Page.

Respondent: Jason Schneider



PERMANENT RECORD
PLEASE FILE

TENNESSEE DEPARTMENT OF LABOR AND WORKFORCE DEVELOPMENT
DIVISION OF EMPLOYMENT SECURITY
EMPLOYER ACCOUNTS/EMPLOYER SERVICES
220 FRENCH LANDING DRIVE, 3B
NASHVILLE, TN 37243



C. ROBINSON

SEP 6 2013

ATMOS ENERGY CORP
UNITED CITIES GAS CO
%PAYROLL DEPARTMENT
PO BOX 650205
DALLAS TX 75265-0205

NOTICE OF PREMIUM RATE

This is not a bill.

On the basis of your record with this agency and pursuant to Title 50, Chapter 7, Tennessee Code Annotated, the Department of Labor and Workforce Development has determined your premium rate and temporary additional fee (if applicable) as indicated below. Use these rates, along with quarterly taxable wages paid, to compute the amounts due, beginning with the quarter of the effective date shown below.

Any inaccuracies should be reported in writing within thirty (30) days of date mailed in order to redetermine the premium rate and temporary additional fee. After thirty (30) days the experience rating record will be corrected; however, no premium rate or temporary additional fee will be changed. Please mail all inquiries to TN DEPARTMENT OF LABOR AND WORKFORCE DEVELOPMENT, DIVISION OF EMPLOYMENT SECURITY, EMPLOYER ACCOUNTS/EMPLOYER SERVICES, 220 FRENCH LANDING DRIVE, 3B, NASHVILLE, TN 37243.

EMPLOYER NUMBER		0455-699 4	
	1. ANNUAL	2. PRIOR YEAR ADJUSTMENT	3. CUMULATIVE
A. PREMIUMS	25,578.53		1,446,351.37
B. BENEFITS CHARGED	305.00		1,115,591.39
C. CUMULATIVE PREMIUMS LESS CUMULATIVE CHARGES			330,759.98
D. AVERAGE TAXABLE PAYROLL			1,728,738.20
E. RESERVE RATIO % (C ÷ D)			19.13
F. U.I. PREMIUM RATE			.20%
G. PLUS TEMPORARY ADDITIONAL FEE*			N/A
H. COMBINED U.I. PREMIUM RATE			.20%
I. EFFECTIVE DATE OF RATE			07-01-2013

U.I. TRUST FUND BALANCE AS OF JUNE 30, 2013 REQUIRES USE OF RATE TABLE 5

DATE MAILED 08-30-2013

TCA 50-7-452 Allows employers to receive a statement of benefits charged that affected their annual premium rate. Please visit [HTTPS://TDLWD.TN.GOV/BENCHARGE](https://TDLWD.TN.GOV/BENCHARGE); enter the employer number and Employer PIN Number to view this information.

EMPLOYER PIN NUMBER CK8PJCS390AE

*Public Chapter Number 550 temporarily increased all premium rates on Tables 1, 2, and 3 by 0.6% effective January 1, 2009 through June 30, 2013.

Ka-a-13
9

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-51
Page 1 of 1

REQUEST:

Provide monthly plant additions and retirements by account number for the last three (3) fiscal years to include the test period. Please break down plant additions into normal or special projects, as defined below:

- a. Normal construction requirements should be considered to include the needs created through normal system expansion, such as serving residential areas, shopping areas, old home conversions, replacements of tools and work equipment, transportation equipment, etc.
- b. Special construction requirements should be considered to arise from extensive replacement of old facilities which cannot be foreseen, major expansion projects such as industrial parks, system improvements such as change from low pressure to high pressure required because of changing delivery patterns, and changes required by government action such as street improvement and relocation, community and neighborhood development, bridge replacement, etc. These requirements should be considered to be outside the control of the LDC.
- c. For the last three (3) fiscal years, identify any contributions in aid of construction.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-51_Att1 - Plant Additions and Retirements.xlsx, 256 Pages.

Respondent: Greg Waller

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
1	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Retirement	201309	2013	050.10846	ucg.135 meter retirement
2	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Retirement	201309	2013	050.12284	UCG.COL.METER RETIREMENTS 2000
3	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Retirement	201309	2013	050.14008	UCG.COL.2002 METER RETIREMENTS
4	050	Mid-States Division	093 - Tennessee Division	39600:Power Op Equip-Group	1010 - Gas Plant In Service	Retirement	201403	2014	050.15429	050.TRI.FORKLIFT RETIRE DATSUN
5	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Addition	201406	2014	050.15670	050.COL.OFFICE REPAIRS
6	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Transfer	201302	2013	050.16106	050.COL.METER TRANS. PURCHASE
7	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Transfer	201302	2013	050.16108	050.COL.MINI MOBILE INT. PUR.
8	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Retirement	201309	2013	050.16254	050.COL.2005 METER RETIREMENTS
9	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1010 - Gas Plant In Service	Retirement	201110	2012	050.16314	050.TRI. METER RET. 2005
10	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.17751	050.MUR.FLORENCE RD PHASE 1
11	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201307	2013	050.17751	050.MUR.FLORENCE RD PHASE 1
12	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201307	2013	050.17751	050.MUR.FLORENCE RD PHASE 1
13	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.17751	050.MUR.FLORENCE RD PHASE 1
14	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Transfer	201204	2012	050.17908	050.I.L.HarrisbulntegFunct2007
15	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201307	2013	050.18524	050.MUR.MTR-REG-E/C PUR.06-07
16	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201307	2013	050.18524	050.MUR.MTR-REG-E/C PUR.06-07
17	050	Mid-States Division	093 - Tennessee Division	38500:Industrial Measuring	1010 - Gas Plant In Service	Addition	201307	2013	050.18524	050.MUR.MTR-REG-E/C PUR.06-07
18	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1060 - Completed construction not c	Addition	201307	2013	050.18524	050.MUR.MTR-REG-E/C PUR.06-07
19	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1010 - Gas Plant In Service	Addition	201307	2013	050.18524	050.MUR.MTR-REG-E/C PUR.06-07
20	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Retirement	201307	2013	050.18524	050.MUR.MTR-REG-E/C PUR.06-07
21	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201205	2012	050.18602	050.MUR.TUSCANY HILLS 1&2
22	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.18602	050.MUR.TUSCANY HILLS 1&2
23	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Addition	201307	2013	050.18649	332 Wilson Ave.
24	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.18649	332 Wilson Ave.
25	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Retirement	201111	2012	050.18658	Meter & Reg Purchase FY07
26	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1060 - Completed construction not c	Addition	201309	2013	050.18658	Meter & Reg Purchase FY07
27	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1010 - Gas Plant In Service	Addition	201309	2013	050.18658	Meter & Reg Purchase FY07
28	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201309	2013	050.18658	Meter & Reg Purchase FY07
29	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201309	2013	050.18658	Meter & Reg Purchase FY07
30	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.19438	050.MOR.Dice St. Replacement
31	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.19438	050.MOR.Dice St. Replacement
32	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.19440	050.MOR.Main St. Replacement
33	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.19440	050.MOR.Main St. Replacement
34	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.19561	050.TN.FranklinIntegFunct2008
35	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.19561	050.TN.FranklinIntegFunct2008
36	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.19567	050.TN.MurfreebIntegFunct2008
37	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.19567	050.TN.MurfreebIntegFunct2008
38	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.19567	050.TN.MurfreebIntegFunct2008
39	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.19567	050.TN.MurfreebIntegFunct2008
40	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.19611	050.MAV.First St. Replacement
41	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.19611	050.MAV.First St. Replacement
42	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201307	2013	050.20272	050.MUR.2008 MTR.REG.PURCHASE
43	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1010 - Gas Plant In Service	Addition	201307	2013	050.20272	050.MUR.2008 MTR.REG.PURCHASE
44	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1060 - Completed construction not c	Addition	201307	2013	050.20272	050.MUR.2008 MTR.REG.PURCHASE
45	050	Mid-States Division	093 - Tennessee Division	38500:Industrial Measuring	1010 - Gas Plant In Service	Addition	201307	2013	050.20272	050.MUR.2008 MTR.REG.PURCHASE
46	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201307	2013	050.20272	050.MUR.2008 MTR.REG.PURCHASE
47	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.20573	050.MAV.Willard Ave. Repl.
48	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.20573	050.MAV.Willard Ave. Repl.
49	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1010 - Gas Plant In Service	Addition	201111	2012	050.20627	050.fra.McEwen Easements
50	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Addition	201309	2013	050.20780	050.3338.5th & Nevel Replace
51	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.20780	050.3338.5th & Nevel Replace
52	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.20780	050.3338.5th & Nevel Replace
53	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201309	2013	050.20780	050.3338.5th & Nevel Replace
54	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Retirement	201406	2014	050.20780	050.3338.5th & Nevel Replace
55	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.20808	050.MOR.McFarland Repl.
56	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.20808	050.MOR.McFarland Repl.
57	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201408	2014	050.20813	050.MOR.Downtown Repl.
58	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Addition	201408	2014	050.20813	050.MOR.Downtown Repl.
59	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201408	2014	050.20813	050.MOR.Downtown Repl.
60	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201408	2014	050.20813	050.MOR.Downtown Repl.
61	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.20830	050.TRI.KnobCrkJohnsonReplace
62	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201309	2013	050.20830	050.TRI.KnobCrkJohnsonReplace
63	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.20830	050.TRI.KnobCrkJohnsonReplace

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
64	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201309	2013	050.20830	050.TRI.KnobCrkJohnsonReplace
65	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201309	2013	050.20830	050.TRI.KnobCrkJohnsonReplace
66	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201404	2014	050.20842	050.TRI.KptHwy6InReinforce
67	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201404	2014	050.20842	050.TRI.KptHwy6InReinforce
68	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201404	2014	050.20842	050.TRI.KptHwy6InReinforce
69	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201404	2014	050.20842	050.TRI.KptHwy6InReinforce
70	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201209	2012	050.21035	050.TN.ColumbiaIntegFunct2009
71	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.21035	050.TN.ColumbiaIntegFunct2009
72	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1060 - Completed construction not c	Addition	201209	2012	050.21035	050.TN.ColumbiaIntegFunct2009
73	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.21035	050.TN.ColumbiaIntegFunct2009
74	050	Mid-States Division	093 - Tennessee Division	37600:Mains - Cathodic Prot	1060 - Completed construction not c	Addition	201209	2012	050.21035	050.TN.ColumbiaIntegFunct2009
75	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201303	2013	050.21035	050.TN.ColumbiaIntegFunct2009
76	050	Mid-States Division	093 - Tennessee Division	37600:Mains - Cathodic Prot	1060 - Completed construction not c	Addition	201303	2013	050.21035	050.TN.ColumbiaIntegFunct2009
77	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1060 - Completed construction not c	Addition	201303	2013	050.21035	050.TN.ColumbiaIntegFunct2009
78	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.21035	050.TN.ColumbiaIntegFunct2009
79	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.21035	050.TN.ColumbiaIntegFunct2009
80	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.21036	050.TN.FranklinIntegFunct2009
81	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.21037	050.TN.FranklinIntegFunct2009
82	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.21037	050.TN.FranklinIntegFunct2009
83	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.21037	050.TN.FranklinIntegFunct2009
84	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.21037	050.TN.FranklinIntegFunct2009
85	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.21039	050.TN.MaryvilleIntegFunct2009
86	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.21039	050.TN.MaryvilleIntegFunct2009
87	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.21043	050.TN.MurfreeIntegFunct2009
88	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.21043	050.TN.MurfreeIntegFunct2009
89	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.21043	050.TN.MurfreeIntegFunct2009
90	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.21043	050.TN.MurfreeIntegFunct2009
91	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.21045	050.TN.ShelbyvilleIntegFunct2009
92	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.21045	050.TN.ShelbyvilleIntegFunct2009
93	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201201	2012	050.21047	050.TN.TricketIntegFunct2009
94	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201202	2012	050.21047	050.TN.TricketIntegFunct2009
95	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201202	2012	050.21047	050.TN.TricketIntegFunct2009
96	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201202	2012	050.21047	050.TN.TricketIntegFunct2009
97	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.21049	050.TN.UnionCityIntegFunct2009
98	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.21049	050.TN.UnionCityIntegFunct2009
99	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Retirement	201406	2014	050.21049	050.TN.UnionCityIntegFunct2009
100	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.21631	050.3338.Cheatham Replace II
101	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.21631	050.3338.Cheatham Replace II
102	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Retirement	201406	2014	050.21631	050.3338.Cheatham Replace II
103	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201307	2013	050.21890	050.3341.Col.Laurel Chase
104	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant in Service	Addition	201307	2013	050.21890	050.3341.Col.Laurel Chase
105	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201307	2013	050.21890	050.3341.Col.Laurel Chase
106	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.21890	050.3341.Col.Laurel Chase
107	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1010 - Gas Plant in Service	Addition	201111	2012	050.21914	050.TRI.WataugaSR400StJohnMill
108	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201111	2012	050.21914	050.TRI.WataugaSR400StJohnMill
109	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201111	2012	050.21914	050.TRI.WataugaSR400StJohnMill
110	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1060 - Completed construction not c	Addition	201111	2012	050.21914	050.TRI.WataugaSR400StJohnMill
111	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201111	2012	050.21914	050.TRI.WataugaSR400StJohnMill
112	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant in Service	Addition	201310	2014	050.21970	050.MAV.E. Edison Bare Repl.
113	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201310	2014	050.21970	050.MAV.E. Edison Bare Repl.
114	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201310	2014	050.21970	050.MAV.E. Edison Bare Repl.
115	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201310	2014	050.21970	050.MAV.E. Edison Bare Repl.
116	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201307	2013	050.22050	050.Col.3341. GE bridge
117	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1060 - Completed construction not c	Addition	201307	2013	050.22050	050.Col.3341. GE bridge

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
118	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201307	2013	050.22050	050.Col.3341 GE bridge
119	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201307	2013	050.22050	050.Col.3341 GE bridge
120	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1010 - Gas Plant In Service	Addition	201307	2013	050.22050	050.Col.3341 GE bridge
121	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201307	2013	050.22050	050.Col.3341 GE bridge
122	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201111	2012	050.22103	050.3341.COL. North Station
123	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201112	2012	050.22103	050.3341.COL. North Station
124	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201307	2013	050.22103	050.3341.COL. North Station
125	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201307	2013	050.22103	050.3341.COL. North Station
126	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.22131	050..3338.U.C Bare Replace
127	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.22131	050..3338.U.C Bare Replace
128	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Retirement	201309	2013	050.22131	050.3338.U.C Bare Replace
129	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201112	2012	050.22176	NOLANSVILLE TAP STA. INSTALL
130	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201112	2012	050.22176	NOLANSVILLE TAP STA. INSTALL
131	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201112	2012	050.22176	NOLANSVILLE TAP STA. INSTALL
132	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201112	2012	050.22176	NOLANSVILLE TAP STA. INSTALL
133	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.22189	050.MRY.3434Forest Hill Rd
134	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201301	2013	050.22260	050.3344.SHE.ROOF REPLACEMENT
135	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201302	2013	050.22260	050.3344.SHE.ROOF REPLACEMENT
136	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Addition	201302	2013	050.22260	050.3344.SHE.ROOF REPLACEMENT
137	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201301	2013	050.22283	050.3341.COL.MONUMENT SIGN
138	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201307	2013	050.22283	050.3341.COL.MONUMENT SIGN
139	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Addition	201307	2013	050.22283	050.3341.COL.MONUMENT SIGN
140	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.22338	050.TN.FranklinGrowthFunct2010
141	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1060 - Completed construction not c	Addition	201303	2013	050.22338	050.TN.FranklinGrowthFunct2010
142	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201303	2013	050.22338	050.TN.FranklinGrowthFunct2010
143	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.22338	050.TN.FranklinGrowthFunct2010
144	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201303	2013	050.22338	050.TN.FranklinGrowthFunct2010
145	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.22375	050.TN.ColumbiaIntegFunct2010
146	050	Mid-States Division	093 - Tennessee Division	37600:Mains - Cathodic Prot	1060 - Completed construction not c	Addition	201303	2013	050.22375	050.TN.ColumbiaIntegFunct2010
147	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1060 - Completed construction not c	Addition	201303	2013	050.22375	050.TN.ColumbiaIntegFunct2010
148	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201303	2013	050.22375	050.TN.ColumbiaIntegFunct2010
149	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.22375	050.TN.ColumbiaIntegFunct2010
150	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.22375	050.TN.ColumbiaIntegFunct2010
151	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201303	2013	050.22375	050.TN.ColumbiaIntegFunct2010
152	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201303	2013	050.22375	050.TN.ColumbiaIntegFunct2010
153	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.22376	050.TN.FranklinIntegFunct2010
154	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.22376	050.TN.FranklinIntegFunct2010
155	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201303	2013	050.22376	050.TN.FranklinIntegFunct2010
156	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201303	2013	050.22376	050.TN.FranklinIntegFunct2010
157	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.22376	050.TN.FranklinIntegFunct2010
158	050	Mid-States Division	093 - Tennessee Division	37600:Mains - Cathodic Prot	1060 - Completed construction not c	Addition	201303	2013	050.22376	050.TN.FranklinIntegFunct2010
159	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201303	2013	050.22376	050.TN.FranklinIntegFunct2010
160	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1060 - Completed construction not c	Addition	201303	2013	050.22376	050.TN.FranklinIntegFunct2010
161	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.22376	050.TN.FranklinIntegFunct2010
162	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201209	2012	050.22377	050.TN.MaryvillIntegFunct2010
163	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.22377	050.TN.MaryvillIntegFunct2010
164	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.22377	050.TN.MaryvillIntegFunct2010
165	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201303	2013	050.22377	050.TN.MaryvillIntegFunct2010
166	050	Mid-States Division	093 - Tennessee Division	37600:Mains - Cathodic Prot	1060 - Completed construction not c	Addition	201303	2013	050.22377	050.TN.MaryvillIntegFunct2010
167	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201303	2013	050.22377	050.TN.MaryvillIntegFunct2010
168	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1060 - Completed construction not c	Addition	201303	2013	050.22377	050.TN.MaryvillIntegFunct2010
169	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201303	2013	050.22377	050.TN.MaryvillIntegFunct2010
170	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.22377	050.TN.MaryvillIntegFunct2010
171	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.22377	050.TN.MaryvillIntegFunct2010
172	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201304	2013	050.22377	050.TN.MaryvillIntegFunct2010
173	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.22378	050.TN.MorrisIntegFunct2010
174	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1060 - Completed construction not c	Addition	201303	2013	050.22378	050.TN.MorrisIntegFunct2010
175	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201303	2013	050.22378	050.TN.MorrisIntegFunct2010
176	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.22378	050.TN.MorrisIntegFunct2010
177	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201303	2013	050.22378	050.TN.MorrisIntegFunct2010
178	050	Mid-States Division	093 - Tennessee Division	37600:Mains - Cathodic Prot	1060 - Completed construction not c	Addition	201303	2013	050.22378	050.TN.MorrisIntegFunct2010
179	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201303	2013	050.22378	050.TN.MorrisIntegFunct2010
180	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.22378	050.TN.MorrisIntegFunct2010

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
181	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant in Service	Retirement	201409	2014	050.22378	050.TN.MorrisIntegFunct2010
182	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.22381	050.TN.TrilCitiesIntegFunct2010
183	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.22381	050.TN.TrilCitiesIntegFunct2010
184	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.22381	050.TN.TrilCitiesIntegFunct2010
185	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201303	2013	050.22381	050.TN.TrilCitiesIntegFunct2010
186	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201303	2013	050.22381	050.TN.TrilCitiesIntegFunct2010
187	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1060 - Completed construction not c	Addition	201303	2013	050.22381	050.TN.TrilCitiesIntegFunct2010
188	050	Mid-States Division	093 - Tennessee Division	37600:Mains - Cathodic Prot	1060 - Completed construction not c	Addition	201303	2013	050.22381	050.TN.TrilCitiesIntegFunct2010
189	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201303	2013	050.22381	050.TN.TrilCitiesIntegFunct2010
190	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201307	2013	050.22381	050.TN.TrilCitiesIntegFunct2010
191	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.22382	050.TN.UnionCityIntegFunct2010
192	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201303	2013	050.22382	050.TN.UnionCityIntegFunct2010
193	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.22382	050.TN.UnionCityIntegFunct2010
194	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201303	2013	050.22382	050.TN.UnionCityIntegFunct2010
195	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201303	2013	050.22382	050.TN.UnionCityIntegFunct2010
196	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.22382	050.TN.UnionCityIntegFunct2010
197	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1060 - Completed construction not c	Addition	201303	2013	050.22382	050.TN.UnionCityIntegFunct2010
198	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.22414	050.TN.ColumbiaLeakFunct2010
199	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201303	2013	050.22414	050.TN.ColumbiaLeakFunct2010
200	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.22414	050.TN.ColumbiaLeakFunct2010
201	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.22414	050.TN.ColumbiaLeakFunct2010
202	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201303	2013	050.22414	050.TN.ColumbiaLeakFunct2010
203	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201307	2013	050.22414	050.TN.ColumbiaLeakFunct2010
204	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.22415	050.TN.FranklinLeakFunct2010
205	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.22415	050.TN.FranklinLeakFunct2010
206	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201303	2013	050.22415	050.TN.FranklinLeakFunct2010
207	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.22415	050.TN.FranklinLeakFunct2010
208	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201303	2013	050.22415	050.TN.FranklinLeakFunct2010
209	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1060 - Completed construction not c	Addition	201303	2013	050.22415	050.TN.FranklinLeakFunct2010
210	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.22418	050.TN.MurfreeLeakFunct.2010
211	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.22418	050.TN.MurfreeLeakFunct.2010
212	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.22418	050.TN.MurfreeLeakFunct.2010
213	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201307	2013	050.22418	050.TN.MurfreeLeakFunct.2010
214	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201308	2013	050.22418	050.TN.MurfreeLeakFunct.2010
215	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.22419	050.TN.ShelbyLeakFunct2010
216	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.22419	050.TN.ShelbyLeakFunct2010
217	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201303	2013	050.22419	050.TN.ShelbyLeakFunct2010
218	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201303	2013	050.22419	050.TN.ShelbyLeakFunct2010
219	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.22419	050.TN.ShelbyLeakFunct2010
220	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.22421	050.TN.TrilCitiesLeakFunct2010
221	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.22421	050.TN.TrilCitiesLeakFunct2010
222	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201209	2012	050.22421	050.TN.TrilCitiesLeakFunct2010
223	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.22421	050.TN.TrilCitiesLeakFunct2010
224	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201303	2013	050.22421	050.TN.TrilCitiesLeakFunct2010
225	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201303	2013	050.22421	050.TN.TrilCitiesLeakFunct2010
226	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.22421	050.TN.TrilCitiesLeakFunct2010
227	050	Mid-States Division	093 - Tennessee Division	37600:Mains - Cathodic Prot	1060 - Completed construction not c	Addition	201303	2013	050.22421	050.TN.TrilCitiesLeakFunct2010
228	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.22422	050.TN.UnionCityLeakFunct2010
229	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.22422	050.TN.UnionCityLeakFunct2010
230	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.22422	050.TN.UnionCityLeakFunct2010
231	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201303	2013	050.22422	050.TN.UnionCityLeakFunct2010
232	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201209	2012	050.22423	050.TN.NRSouthLeakFunct2010
233	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201209	2012	050.22423	050.TN.NRSouthLeakFunct2010
234	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201303	2013	050.22423	050.TN.NRSouthLeakFunct2010
235	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.22423	050.TN.NRSouthLeakFunct2010
236	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201303	2013	050.22423	050.TN.NRSouthLeakFunct2010
237	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.22423	050.TN.NRSouthLeakFunct2010
238	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201303	2013	050.22426	050.GA.BenninLeakFunct2010
239	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Retirement	201110	2012	050.22465	050.3434.REFURB METERS FY10
240	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Retirement	201210	2013	050.22465	050.3434.REFURB METERS FY10
241	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Retirement	201307	2013	050.22489	050.3343.REFURB METERS FY10
242	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201310	2014	050.22489	050.3343.REFURB METERS FY10
243	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201310	2014	050.22489	050.3343.REFURB METERS FY10
244	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Retirement	201307	2013	050.22493	050.3344.REFURB METERS FY10
245	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201310	2014	050.22493	050.3344.REFURB METERS FY10
246	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201310	2014	050.22493	050.3344.REFURB METERS FY10
247	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1060 - Completed construction not c	Addition	201304	2013	050.22504	050.093.3436.NA.BUFFALO RETIRE

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
248	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Retirement	201304	2013	050.22504	050.093.3436.NA.BUFFALO RETIRE
249	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1060 - Completed construction not c	Addition	201306	2013	050.22504	050.093.3436.NA.BUFFALO RETIRE
250	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1010 - Gas Plant in Service	Addition	201403	2014	050.22504	050.093.3436.NA.BUFFALO RETIRE
251	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1060 - Completed construction not c	Addition	201403	2014	050.22504	050.093.3436.NA.BUFFALO RETIRE
252	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201209	2012	050.23009	050.3434Hunt Rd.Replacement
253	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201409	2014	050.23056	050.3434McArthur Rd. Repl
254	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.23166	050.3434.093Hamilton Crossin
255	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201306	2013	050.23174	050.3338.I 69 relocation ph1
256	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant in Service	Addition	201202	2012	050.23222	050.3338.Odorizer S Tex Gate
257	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant in Service	Retirement	201202	2012	050.23222	050.3338.Odorizer S Tex Gate
258	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.23278	050.3344 majors blvd replacem
259	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201307	2013	050.23278	050.3344 majors blvd replacem
260	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201306	2013	050.23279	050.3434.093 Overlook Repl
261	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.23279	050.3434.093 Overlook Repl
262	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.23279	050.3434.093 Overlook Repl
263	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201209	2012	050.23308	050.3343.Veteran Pkwy-Phase 1
264	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201210	2013	050.23308	050.3343.Veteran Pkwy-Phase 1
265	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201212	2013	050.23308	050.3343.Veteran Pkwy-Phase 1
266	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201111	2012	050.23383	050.3341.COL.PARK PLUS EXT.
267	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201111	2012	050.23383	050.3341.COL.PARK PLUS EXT.
268	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.23386	050.3341.COL.TIMBERLAND PH.2
269	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201310	2014	050.23386	050.3341.COL.TIMBERLAND PH.2
270	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201311	2014	050.23386	050.3341.COL.TIMBERLAND PH.2
271	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201312	2014	050.23386	050.3341.COL.TIMBERLAND PH.2
272	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201401	2014	050.23386	050.3341.COL.TIMBERLAND PH.2
273	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201307	2013	050.23472	UPGRADE 3 REG STATIONS IN NOL
274	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201307	2013	050.23472	UPGRADE 3 REG STATIONS IN NOL
275	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant in Service	Addition	201307	2013	050.23472	UPGRADE 3 REG STATIONS IN NOL
276	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.23492	050.3434.093Hunters Crossin
277	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201209	2012	050.23494	050.3341.COL.ALLISON AVE. EXT
278	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201202	2012	050.23501	050.3341.Col.Campbellsville P
279	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.23501	050.3341.Col.Campbellsville P
280	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201307	2013	050.23501	050.3341.Col.Campbellsville P
281	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.23501	050.3341.Col.Campbellsville P
282	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201307	2013	050.23502	050.3343.S.FRONT/W.MAIN
283	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.23502	050.3343.S.FRONT/W.MAIN
284	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201306	2013	050.23521	050.3344.Meyers St. Replaceme
285	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.23532	050.3338.2010 Bare Replace
286	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.23532	050.3338.2010 Bare Replace
287	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Retirement	201406	2014	050.23532	050.3338.2010 Bare Replace
288	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201301	2013	050.23538	050.3344.SHE HVAC replacement
289	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201302	2013	050.23538	050.3344.SHE HVAC replacement
290	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant in Service	Addition	201302	2013	050.23538	050.3344.SHE HVAC replacement
291	050	Mid-States Division	093 - Tennessee Division	36700:Mains - Cathodic Prot	1010 - Gas Plant in Service	Addition	201204	2012	050.23541	050.3341.COL.SATURN CP WORK
292	050	Mid-States Division	093 - Tennessee Division	36700:Mains - Cathodic Prot	1010 - Gas Plant in Service	Addition	201204	2012	050.23548	050.3341.BURWOOD CP
293	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201409	2014	050.23565	050.3434.093 Royal Oak Villas
294	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201110	2012	050.23588	Columbia Growth RESI MEAS
295	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201111	2012	050.23588	Columbia Growth RESI MEAS
296	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201112	2012	050.23588	Columbia Growth RESI MEAS
297	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201201	2012	050.23588	Columbia Growth RESI MEAS
298	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201202	2012	050.23588	Columbia Growth RESI MEAS
299	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1010 - Gas Plant in Service	Addition	201203	2012	050.23588	Columbia Growth RESI MEAS
300	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201203	2012	050.23588	Columbia Growth RESI MEAS
301	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201203	2012	050.23588	Columbia Growth RESI MEAS
302	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201204	2012	050.23588	Columbia Growth RESI MEAS
303	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201205	2012	050.23588	Columbia Growth RESI MEAS
304	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201206	2012	050.23588	Columbia Growth RESI MEAS
305	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1010 - Gas Plant in Service	Addition	201206	2012	050.23588	Columbia Growth RESI MEAS
306	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201206	2012	050.23588	Columbia Growth RESI MEAS
307	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201207	2012	050.23588	Columbia Growth RESI MEAS
308	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201207	2012	050.23588	Columbia Growth RESI MEAS
309	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201208	2012	050.23588	Columbia Growth RESI MEAS

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Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
3392	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201311	2014	050.23782	TN.Shelbyville Integ RESI MEAS
3393	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201312	2014	050.23782	TN.Shelbyville Intag RESI MEAS
3394	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201401	2014	050.23782	TN.Shelbyville Integ RESI MEAS
3395	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201401	2014	050.23782	TN.Shelbyville integ RESI MEAS
3396	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201402	2014	050.23782	TN.Shelbyville Integ RESI MEAS
3397	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201402	2014	050.23782	TN.Shelbyville Integ RESI MEAS
3398	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201403	2014	050.23782	TN.Shelbyville integ RESI MEAS
3399	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201403	2014	050.23782	TN.Shelbyville integ RESI MEAS
3400	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201404	2014	050.23782	TN.Shelbyville Integ RESI MEAS
3401	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1010 - Gas Plant in Service	Retirement	201405	2014	050.23782	TN.Shelbyville Integ RESI MEAS
3402	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201405	2014	050.23782	TN.Shelbyville Integ RESI MEAS
3403	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Retirement	201405	2014	050.23782	TN.Shelbyville Integ RESI MEAS
3404	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Retirement	201406	2014	050.23782	TN.Shelbyville Integ RESI MEAS
3405	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201406	2014	050.23782	TN.Shelbyville Integ RESI MEAS
3406	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201407	2014	050.23782	TN.Shelbyville Integ RESI MEAS
3407	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201408	2014	050.23782	TN.Shelbyville Integ RESI MEAS
3408	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Retirement	201409	2014	050.23782	TN.Shelbyville Integ RESI MEAS
3409	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201409	2014	050.23782	TN.Shelbyville Integ RESI MEAS
3410	050	Mid-States Division	093 - Tennessee Division	38300:House Regulators	1010 - Gas Plant in Service	Retirement	201409	2014	050.23782	TN.Shelbyville Integ RESI MEAS
3411	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1010 - Gas Plant in Service	Retirement	201110	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3412	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201110	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3413	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201110	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3414	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201111	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3415	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201111	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3416	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201112	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3417	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1010 - Gas Plant in Service	Addition	201112	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3418	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201112	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3419	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201201	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3420	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201201	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3421	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201202	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3422	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201202	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3423	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1010 - Gas Plant in Service	Retirement	201203	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3424	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201203	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3425	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201204	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3426	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201204	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3427	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201205	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3428	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201205	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3429	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201206	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3430	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201207	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3431	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201207	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3432	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201208	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3433	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201208	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3434	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201209	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3435	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201209	2012	050.23783	TN.Tri-Cities Integ RESI MEAS
3436	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201210	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3437	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201210	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3438	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1010 - Gas Plant in Service	Retirement	201211	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3439	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201211	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3440	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201212	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3441	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201301	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3442	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201301	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3443	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201302	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3444	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201303	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3445	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201303	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3446	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201304	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3447	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201305	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3448	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201305	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3449	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201306	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3450	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201307	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3451	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201307	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3452	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201308	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3453	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201308	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3454	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201309	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3455	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Retirement	201309	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3456	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201309	2013	050.23783	TN.Tri-Cities Integ RESI MEAS
3457	050	Mid-States Division	093 - Tennessee Division	38200:Meter Installations	1060 - Completed construction not c	Addition	201310	2014	050.23783	TN.Tri-Cities Integ RESI MEAS
3458	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201310	2014	050.23783	TN.Tri-Cities Integ RESI MEAS

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Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
6139	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201203	2012	050.24058	UnionCityLeakCP/LeakClamps
6140	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201204	2012	050.24058	UnionCityLeakCP/LeakClamps
6141	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201206	2012	050.24058	UnionCityLeakCP/LeakClamps
6142	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201110	2012	050.24059	TN.NRSouthLeakCP/LeakClamps
6143	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201111	2012	050.24059	TN.NRSouthLeakCP/LeakClamps
6144	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201112	2012	050.24059	TN.NRSouthLeakCP/LeakClamps
6145	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201201	2012	050.24059	TN.NRSouthLeakCP/LeakClamps
6146	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201202	2012	050.24059	TN.NRSouthLeakCP/LeakClamps
6147	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201203	2012	050.24059	TN.NRSouthLeakCP/LeakClamps
6148	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201204	2012	050.24059	TN.NRSouthLeakCP/LeakClamps
6149	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201205	2012	050.24059	TN.NRSouthLeakCP/LeakClamps
6150	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201206	2012	050.24059	TN.NRSouthLeakCP/LeakClamps
6151	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201209	2012	050.24059	TN.NRSouthLeakCP/LeakClamps
6152	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201303	2013	050.24059	TN.NRSouthLeakCP/LeakClamps
6153	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201304	2013	050.24059	TN.NRSouthLeakCP/LeakClamps
6154	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201308	2013	050.24059	TN.NRSouthLeakCP/LeakClamps
6155	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201309	2013	050.24059	TN.NRSouthLeakCP/LeakClamps
6156	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201310	2014	050.24059	TN.NRSouthLeakCP/LeakClamps
6157	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201312	2014	050.24059	TN.NRSouthLeakCP/LeakClamps
6158	050	Mid-States Division	093 - Tennessee Division	37600:Mains - Cathodic Prot	1010 - Gas Plant In Service	Addition	201312	2014	050.24059	TN.NRSouthLeakCP/LeakClamps
6159	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201312	2014	050.24059	TN.NRSouthLeakCP/LeakClamps
6160	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201402	2014	050.24059	TN.NRSouthLeakCP/LeakClamps
6161	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201403	2014	050.24059	TN.NRSouthLeakCP/LeakClamps
6162	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201404	2014	050.24059	TN.NRSouthLeakCP/LeakClamps
6163	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201407	2014	050.24059	TN.NRSouthLeakCP/LeakClamps
6164	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201408	2014	050.24059	TN.NRSouthLeakCP/LeakClamps
6165	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201409	2014	050.24059	TN.NRSouthLeakCP/LeakClamps
6166	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.24102	050.3338.RobinHood Relocate
6167	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.24103	050.3338.W Main St Replace
6168	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201111	2012	050.24152	050.3434.REFURB METERS FY11
6169	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Retirement	201111	2012	050.24152	050.3434.REFURB METERS FY11
6170	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201112	2012	050.24152	050.3434.REFURB METERS FY11
6171	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201112	2012	050.24152	050.3434.REFURB METERS FY11
6172	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201111	2012	050.24153	050.3435.REFURB METERS FY11
6173	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Retirement	201111	2012	050.24153	050.3435.REFURB METERS FY11
6174	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201112	2012	050.24153	050.3435.REFURB METERS FY11
6175	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201112	2012	050.24153	050.3435.REFURB METERS FY11
6176	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Retirement	201111	2012	050.24154	050.3436.REFURB METERS FY11
6177	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201111	2012	050.24154	050.3436.REFURB METERS FY11
6178	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201112	2012	050.24154	050.3436.REFURB METERS FY11
6179	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201112	2012	050.24154	050.3436.REFURB METERS FY11
6180	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Retirement	201110	2012	050.24155	050.3341.REFURB METERS FY11
6181	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Retirement	201203	2012	050.24155	050.3341.REFURB METERS FY11
6182	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201112	2012	050.24156	050.3342.REFURB METERS FY11
6183	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201112	2012	050.24156	050.3342.REFURB METERS FY11
6184	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201111	2012	050.24159	050.3439TN.REFURB METERS FY11
6185	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Retirement	201111	2012	050.24159	050.3439TN.REFURB METERS FY11
6186	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201112	2012	050.24159	050.3439TN.REFURB METERS FY11
6187	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201112	2012	050.24159	050.3439TN.REFURB METERS FY11
6188	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201112	2012	050.24160	050.3338.REFURB METERS FY11
6189	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201112	2012	050.24160	050.3338.REFURB METERS FY11
6190	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201110	2012	050.24163	050.3341.COL.EAST 15TH AND CA
6191	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201111	2012	050.24163	050.3341.COL.EAST 15TH AND CA
6192	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201112	2012	050.24163	050.3341.COL.EAST 15TH AND CA
6193	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201110	2012	050.24164	050.3341.COL.EAST 16 AT CARMA
6194	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201111	2012	050.24164	050.3341.COL.EAST 16 AT CARMA
6195	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201112	2012	050.24164	050.3341.COL.EAST 16 AT CARMA
6196	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.24164	050.3341.COL.EAST 16 AT CARMA
6197	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.24164	050.3341.COL.EAST 16 AT CARMA
6198	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201110	2012	050.24174	050.3343.Manson/Fortress Reco
6199	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201112	2012	050.24175	050.3341.EAST 17 AT CARMACK R
6200	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.24206	050.093.3436.NA.PACTOLAS.RD
6201	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.24206	050.093.3436.NA.PACTOLAS.RD
6202	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.24222	050.3338.Harris Rd Relocate
6203	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201308	2013	050.24222	050.3338.Harris Rd Relocate
6204	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.24222	050.3338.Harris Rd Relocate
6205	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201110	2012	050.24277	050.3342.Westhaven Sec 26 Ph

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
6206	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201111	2012	050.24727	050.3342.Westhaven Sec 26 Ph
6207	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201112	2012	050.24727	050.3342.Westhaven Sec 26 Ph
6208	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201110	2012	050.24806	050.3342.Westhaven 21 Ph 2
6209	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201111	2012	050.24806	050.3342.Westhaven 21 Ph 2
6210	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201112	2012	050.24806	050.3342.Westhaven 21 Ph 2
6211	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201202	2012	050.24829	050.3338.2011 Bare Replace
6212	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201203	2012	050.24829	050.3338.2011 Bare Replace
6213	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201204	2012	050.24829	050.3338.2011 Bare Replace
6214	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201205	2012	050.24829	050.3338.2011 Bare Replace
6215	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Retirement	201406	2014	050.24829	050.3338.2011 Bare Replace
6216	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201209	2012	050.24845	050.3434.093 Hunt Rd at Whipp
6217	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201304	2013	050.24846	050.093.3436.NA.GAP.CRRDRELO
6218	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201305	2013	050.24846	050.093.3436.NA.GAP.CRRDRELO
6219	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201306	2013	050.24846	050.093.3436.NA.GAP.CRRDRELO
6220	050	Mid-States Division	093 - Tennessee Division	37600:Mains - Cathodic Prot	1060 - Completed construction not c	Addition	201212	2013	050.24860	050.093.3436.KPT.GROUNDBED
6221	050	Mid-States Division	093 - Tennessee Division	37600:Mains - Cathodic Prot	1060 - Completed construction not c	Addition	201302	2013	050.24860	050.093.3436.KPT.GROUNDBED
6222	050	Mid-States Division	093 - Tennessee Division	37600:Mains - Cathodic Prot	1010 - Gas Plant in Service	Addition	201302	2013	050.24860	050.093.3436.KPT.GROUNDBED
6223	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.24865	050.3344.Col.Cedars Repl.
6224	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201307	2013	050.24865	050.3344.Col.Cedars Repl.
6225	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201202	2012	050.24866	050.3341.col.Riverwalk Repl.
6226	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201208	2012	050.24866	050.3341.col.Riverwalk Repl.
6227	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201404	2014	050.24921	050.3434.093Broadway church
6228	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201209	2012	050.24922	050.3434.093Andy Carr repl.
6229	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201212	2013	050.24922	050.3434.093Andy Carr repl.
6230	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201110	2012	050.24949	050.093.3435.NA.ELM REPL
6231	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201404	2014	050.24949	050.093.3435.NA.ELM REPL
6232	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201404	2014	050.24949	050.093.3435.NA.ELM REPL
6233	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201404	2014	050.24949	050.093.3435.NA.ELM REPL
6234	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201110	2012	050.24952	050.093.3435.NA.CHEROKEE.REPL
6235	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201110	2012	050.24955	050.3338.Williams Upgrade
6236	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201111	2012	050.24955	050.3338.Williams Upgrade
6237	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201112	2012	050.24955	050.3338.Williams Upgrade
6238	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201307	2013	050.24955	050.3338.Williams Upgrade
6239	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.24955	050.3338.Williams Upgrade
6240	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201208	2012	050.25096	050.3342.NICHOL MILL RELO
6241	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201408	2014	050.25096	050.3342.NICHOL MILL RELO
6242	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201408	2014	050.25096	050.3342.NICHOL MILL RELO
6243	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201209	2012	050.25107	050.3434.093 Everett High rep
6244	050	Mid-States Division	093 - Tennessee Division	36701:Mains - Steel	1010 - Gas Plant in Service	Addition	201204	2012	050.25157	050.3324.MCEWEN PH 3 SEC.A
6245	050	Mid-States Division	093 - Tennessee Division	36701:Mains - Steel	1010 - Gas Plant in Service	Addition	201206	2012	050.25157	050.3324.MCEWEN PH 3 SEC.A
6246	050	Mid-States Division	093 - Tennessee Division	36701:Mains - Steel	1010 - Gas Plant in Service	Addition	201208	2012	050.25157	050.3324.MCEWEN PH 3 SEC.A
6247	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201110	2012	050.25164	050.3343.MUIRWOOD 1
6248	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201111	2012	050.25164	050.3343.MUIRWOOD 1
6249	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201112	2012	050.25164	050.3343.MUIRWOOD 1
6250	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201201	2012	050.25164	050.3343.MUIRWOOD 1
6251	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201110	2012	050.25305	050.3343 Joe B Jackson-NHK
6252	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201110	2012	050.25305	050.3343 Joe B Jackson-NHK
6253	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201111	2012	050.25305	050.3343 Joe B Jackson-NHK
6254	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201111	2012	050.25305	050.3343 Joe B Jackson-NHK
6255	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201112	2012	050.25305	050.3343 Joe B Jackson-NHK
6256	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201112	2012	050.25305	050.3343 Joe B Jackson-NHK
6257	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201110	2012	050.25353	050.093.3439.NA.SUMMERS.REG
6258	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201110	2012	050.25353	050.093.3439.NA.SUMMERS.REG
6259	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201111	2012	050.25353	050.093.3439.NA.SUMMERS.REG
6260	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201111	2012	050.25353	050.093.3439.NA.SUMMERS.REG
6261	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201112	2012	050.25353	050.093.3439.NA.SUMMERS.REG
6262	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201112	2012	050.25353	050.093.3439.NA.SUMMERS.REG
6263	050	Mid-States Division	093 - Tennessee Division	39906:Pc Hardware	1010 - Gas Plant in Service	Transfer	201110	2012	050.25383	050.3302.MDT 2011
6264	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201301	2013	050.25590	050.3343 MTSU Bare Replacemen
6265	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201301	2013	050.25590	050.3343 MTSU Bare Replacemen
6266	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant in Service	Addition	201301	2013	050.25590	050.3343 MTSU Bare Replacemen
6267	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201110	2012	050.25592	050.3343 Taramore 5B
6268	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201111	2012	050.25592	050.3343 Taramore 5B
6269	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201112	2012	050.25592	050.3343 Taramore 5B
6270	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201110	2012	050.25602	050.093.3436.NA.SR34REGION.BK
6271	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201111	2012	050.25602	050.093.3436.NA.SR34REGION.BK
6272	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201112	2012	050.25602	050.093.3436.NA.SR34REGION.BK

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Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
6273	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201201	2012	050.25609	050.093.3436.NA.SHS.MAIN.EXT
6274	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.25620	050.3434.093 Colter Grove Sch
6275	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.25620	050.3434.093 Colter Grove Sch
6276	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201111	2012	050.25652	050.3344.Flat Creek Bore
6277	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201112	2012	050.25652	050.3344.Flat Creek Bore
6278	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201307	2013	050.25652	050.3344.Flat Creek Bore
6279	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201307	2013	050.25652	050.3344.Flat Creek Bore
6280	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201403	2014	050.25652	050.3344.Flat Creek Bore
6281	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.25655	050.093.3436.NA.GSTSVLVIANRET
6282	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.25655	050.093.3436.NA.GSTSVLVIANRET
6283	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201201	2012	050.25672	050.093.3436.NA.GIBSONMILLREL
6284	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201202	2012	050.25725	050.3341.Col.Bigby Bridge Rep
6285	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201203	2012	050.25725	050.3341.Col.Bigby Bridge Rep
6286	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201204	2012	050.25725	050.3341.Col.Bigby Bridge Rep
6287	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201205	2012	050.25725	050.3341.Col.Bigby Bridge Rep
6288	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.25725	050.3341.Col.Bigby Bridge Rep
6289	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.25755	050.093.3436.NA.FAIRMONT.SCHO
6290	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.25755	050.093.3436.NA.FAIRMONT.SCHO
6291	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201211	2013	050.25755	050.093.3436.NA.FAIRMONT.SCHO
6292	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.25755	050.093.3436.NA.FAIRMONT.SCHO
6293	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201110	2012	050.25850	050.093.3435.NA.HERITAGECTEXT
6294	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201202	2012	050.25854	050.3338.Airport Rd Relocate
6295	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201202	2012	050.25854	050.3338.Airport Rd Relocate
6296	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201203	2012	050.25854	050.3338.Airport Rd Relocate
6297	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201203	2012	050.25854	050.3338.Airport Rd Relocate
6298	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201204	2012	050.25854	050.3338.Airport Rd Relocate
6299	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201204	2012	050.25854	050.3338.Airport Rd Relocate
6300	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201205	2012	050.25854	050.3338.Airport Rd Relocate
6301	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201205	2012	050.25854	050.3338.Airport Rd Relocate
6302	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.25854	050.3338.Airport Rd Relocate
6303	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201309	2013	050.25854	050.3338.Airport Rd Relocate
6304	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201309	2013	050.25854	050.3338.Airport Rd Relocate
6305	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.25854	050.3338.Airport Rd Relocate
6306	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201110	2012	050.25969	050.093.3435.NA.BUCKINGHAM.RD
6307	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201111	2012	050.25969	050.093.3435.NA.BUCKINGHAM.RD
6308	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201112	2012	050.25969	050.093.3435.NA.BUCKINGHAM.RD
6309	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201110	2012	050.26017	050.3343 Split Log Rd 1
6310	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201204	2012	050.26017	050.3343 Split Log Rd 1
6311	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.26017	050.3343 Split Log Rd 1
6312	050	Mid-States Division	093 - Tennessee Division	39900:S-Miscellaneous Equip	1010 - Gas Plant In Service	Transfer	201205	2012	050.26033	3343.RYCOM LOCATORS
6313	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Transfer	201205	2012	050.26033	3343.RYCOM LOCATORS
6314	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.26060	050.COL.3341 ARBORS OF AUTUMN
6315	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201110	2012	050.26061	050.3341.COL.BUCKNER CR.
6316	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201111	2012	050.26061	050.3341.COL.BUCKNER CR.
6317	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201112	2012	050.26061	050.3341.COL.BUCKNER CR.
6318	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.26068	050.093.3435.NA.COMMERCE.RELO
6319	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.26068	050.093.3435.NA.COMMERCE.RELO
6320	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201306	2013	050.26093	050.3344.She.North Main Comm.
6321	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201205	2012	050.26149	050.3343 Maney Ave Improve
6322	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201206	2012	050.26149	050.3343 Maney Ave Improve
6323	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201207	2012	050.26149	050.3343 Maney Ave Improve
6324	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.26149	050.3343 Maney Ave Improve
6325	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.26149	050.3343 Maney Ave Improve
6326	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201110	2012	050.26354	050.3342.Westhaven 26 Ph 3
6327	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201111	2012	050.26354	050.3342.Westhaven 26 Ph 3
6328	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201112	2012	050.26354	050.3342.Westhaven 26 Ph 3
6329	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201110	2012	050.26489	050.3341.COL.SOUTH HIGH
6330	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201111	2012	050.26489	050.3341.COL.SOUTH HIGH
6331	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201112	2012	050.26489	050.3341.COL.SOUTH HIGH
6332	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201202	2012	050.26489	050.3341.COL.SOUTH HIGH
6333	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201203	2012	050.26489	050.3341.COL.SOUTH HIGH
6334	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.26590	050.093.3434Lamar St Repl
6335	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.26604	050.3434.093. High St Repl.
6336	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201110	2012	050.26620	050.3343 Kingston Square
6337	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201111	2012	050.26620	050.3343 Kingston Square
6338	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201112	2012	050.26620	050.3343 Kingston Square
6339	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201110	2012	050.26653	050.3341.COL.WEST 17TH REP

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6340	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201112	2012	050.26653	050.3341.COL.WEST 17TH REP
6341	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.26653	050.3341.COL.WEST 17TH REP
6342	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.26653	050.3341.COL.WEST 17TH REP
6343	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201110	2012	050.26784	050.3343 MTSU Bare Replace 2
6344	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201111	2012	050.26784	050.3343 MTSU Bare Replace 2
6345	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201112	2012	050.26784	050.3343 MTSU Bare Replace 2
6346	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.26784	050.3343 MTSU Bare Replace 2
6347	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Retirement	201309	2013	050.26784	050.3343 MTSU Bare Replace 2
6348	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.26784	050.3343 MTSU Bare Replace 2
6349	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.26813	050.093.3436.NA.CENTER.NETHER
6350	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201110	2012	050.26814	050.093.3436.NA.G.ST.DAKOTA
6351	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201110	2012	050.26817	050.093.3436.NA.G.ST.WARRIOR
6352	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201111	2012	050.26907	Straw Blower
6353	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201112	2012	050.26907	Straw Blower
6354	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201110	2012	050.26983	050.3343 Memorial Blvd
6355	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201111	2012	050.26983	050.3343 Memorial Blvd
6356	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201112	2012	050.26983	050.3343 Memorial Blvd
6357	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201201	2012	050.26983	050.3343 Memorial Blvd
6358	050	Mid-States Division	093 - Tennessee Division	39000:Improvement-Leased Grp	1010 - Gas Plant In Service	Addition	201112	2012	050.27031	Leasehold improvements
6359	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201110	2012	050.27068	050.3341.COL.Hwy.31 Bass Bare
6360	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201111	2012	050.27068	050.3341.COL.Hwy.31 Bass Bare
6361	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201112	2012	050.27068	050.3341.COL.Hwy.31 Bass Bare
6362	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201110	2012	050.27071	050.3342.Chardonnay Sec 3
6363	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201111	2012	050.27071	050.3342.Chardonnay Sec 3
6364	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201112	2012	050.27071	050.3342.Chardonnay Sec 3
6365	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201301	2013	050.27085	electrofuse processor
6366	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201302	2013	050.27085	electrofuse processor
6367	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201302	2013	050.27085	electrofuse processor
6368	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201111	2012	050.27089	No-Blo Gas Stop Machine
6369	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201112	2012	050.27089	No-Blo Gas Stop Machine
6370	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201112	2012	050.27089	No-Blo Gas Stop Machine
6371	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Addition	201205	2012	050.27091	Water Bath Heaters
6372	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201111	2012	050.27109	Flow Boss 107
6373	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201112	2012	050.27109	Flow Boss 107
6374	050	Mid-States Division	093 - Tennessee Division	38500:Industrial Measuring	1010 - Gas Plant In Service	Addition	201204	2012	050.27109	Flow Boss 107
6375	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201204	2012	050.27109	Flow Boss 107
6376	050	Mid-States Division	093 - Tennessee Division	38500:Industrial Measuring	1060 - Completed construction not c	Addition	201111	2012	050.27111	Cell EFM TENN
6377	050	Mid-States Division	093 - Tennessee Division	38500:Industrial Measuring	1010 - Gas Plant In Service	Addition	201112	2012	050.27111	Cell EFM TENN
6378	050	Mid-States Division	093 - Tennessee Division	38500:Industrial Measuring	1060 - Completed construction not c	Addition	201112	2012	050.27111	Cell EFM TENN
6379	050	Mid-States Division	093 - Tennessee Division	38500:Industrial Measuring	1060 - Completed construction not c	Addition	201111	2012	050.27112	I/P EFM's Tenn
6380	050	Mid-States Division	093 - Tennessee Division	38500:Industrial Measuring	1010 - Gas Plant In Service	Addition	201112	2012	050.27112	I/P EFM's Tenn
6381	050	Mid-States Division	093 - Tennessee Division	38500:Industrial Measuring	1060 - Completed construction not c	Addition	201112	2012	050.27112	I/P EFM's Tenn
6382	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201112	2012	050.27130	050.3344.beanfield bore
6383	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201207	2012	050.27138	050.3342.HIGHLANDS SEC 8
6384	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.27160	050.3341.COL.HIGHLAND AT 14TH
6385	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.27160	050.3341.COL.HIGHLAND AT 14TH
6386	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.27160	050.3341.COL.HIGHLAND AT 14TH
6387	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201301	2013	050.27161	Bigby regulator station
6388	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201302	2013	050.27161	Bigby regulator station
6389	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201302	2013	050.27161	Bigby regulator station
6390	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201201	2012	050.27162	050.093.3436.NA.DECANTER
6391	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201409	2014	050.27167	050.093.3434 Neff St
6392	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Retirement	201301	2013	050.27179	050.3343 Replace PRS 2142
6393	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201301	2013	050.27179	050.3343 Replace PRS 2142
6394	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201301	2013	050.27179	050.3343 Replace PRS 2142
6395	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201302	2013	050.27179	050.3343 Replace PRS 2142
6396	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201302	2013	050.27179	050.3343 Replace PRS 2142
6397	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201302	2013	050.27179	050.3343 Replace PRS 2142
6398	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.27225	050.093.3434.Eagleton Rd Repl
6399	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201112	2012	050.27227	050.3344 Fairfield Pike Bare
6400	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201201	2012	050.27227	050.3344 Fairfield Pike Bare
6401	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201202	2012	050.27227	050.3344 Fairfield Pike Bare
6402	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201203	2012	050.27227	050.3344 Fairfield Pike Bare
6403	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.27227	050.3344 Fairfield Pike Bare
6404	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.27227	050.3344 Fairfield Pike Bare
6405	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201203	2012	050.27234	3343 HICKERSON DR BARE
6406	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201204	2012	050.27234	3343 HICKERSON DR BARE

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Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
6407	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201206	2012	050.27269	050.093.3436.NA.BRI.HWY.RELOC
6408	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201207	2012	050.27269	050.093.3436.NA.BRI.HWY.RELOC
6409	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201208	2012	050.27269	050.093.3436.NA.BRI.HWY.RELOC
6410	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.27269	050.093.3436.NA.BRI.HWY.RELOC
6411	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.27269	050.093.3436.NA.BRI.HWY.RELOC
6412	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.27269	050.093.3436.NA.BRI.HWY.RELOC
6413	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201202	2012	050.27271	050.093.3436.NA.PRESS.ST
6414	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201205	2012	050.27271	050.093.3436.NA.PRESS.ST
6415	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201203	2012	050.27274	050.3344 Collier Ave Bare
6416	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201204	2012	050.27274	050.3344 Collier Ave Bare
6417	050	Mid-States Division	093 - Tennessee Division	39906:Pc Hardware	1010 - Gas Plant In Service	Transfer	201110	2012	050.27297	3302.FY11 PC Purchases
6418	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201209	2012	050.27312	050.3342.Mack Hatcher 96 to S
6419	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.27312	050.3342.Mack Hatcher 96 to S
6420	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201210	2013	050.27312	050.3342.Mack Hatcher 96 to S
6421	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201211	2013	050.27312	050.3342.Mack Hatcher 96 to S
6422	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201212	2013	050.27312	050.3342.Mack Hatcher 96 to S
6423	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201307	2013	050.27312	050.3342.Mack Hatcher 96 to S
6424	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.27312	050.3342.Mack Hatcher 96 to S
6425	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201307	2013	050.27312	050.3342.Mack Hatcher 96 to S
6426	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.27312	050.3342.Mack Hatcher 96 to S
6427	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201309	2013	050.27312	050.3342.Mack Hatcher 96 to S
6428	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.27312	050.3342.Mack Hatcher 96 to S
6429	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201408	2014	050.27312	050.3342.Mack Hatcher 96 to S
6430	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201408	2014	050.27312	050.3342.Mack Hatcher 96 to S
6431	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.27336	050.3341.Commonwealth
6432	050	Mid-States Division	093 - Tennessee Division	39906:Pc Hardware	1060 - Completed construction not c	Addition	201112	2012	050.27346	Dell 5330 Printer Columbia TN
6433	050	Mid-States Division	093 - Tennessee Division	39906:Pc Hardware	1010 - Gas Plant In Service	Addition	201112	2012	050.27346	Dell 5330 Printer Columbia TN
6434	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.27388	050.093.3434Sevierville Rd
6435	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201201	2012	050.27482	050.3343 NW Broad Reinforce
6436	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201201	2012	050.27482	050.3343 NW Broad Reinforce
6437	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201202	2012	050.27482	050.3343 NW Broad Reinforce
6438	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201202	2012	050.27482	050.3343 NW Broad Reinforce
6439	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201202	2012	050.27482	050.3343 NW Broad Reinforce
6440	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201202	2012	050.27482	050.3343 NW Broad Reinforce
6441	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201202	2012	050.27482	050.3343 NW Broad Reinforce
6442	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201203	2012	050.27482	050.3343 NW Broad Reinforce
6443	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201204	2012	050.27482	050.3343 NW Broad Reinforce
6444	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201204	2012	050.27482	050.3343 NW Broad Reinforce
6445	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201204	2012	050.27482	050.3343 NW Broad Reinforce
6446	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201202	2012	050.27483	050.3343 E Vine Bare Replace
6447	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201203	2012	050.27483	050.3343 E Vine Bare Replace
6448	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201204	2012	050.27483	050.3343 E Vine Bare Replace
6449	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201205	2012	050.27483	050.3343 E Vine Bare Replace
6450	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201206	2012	050.27483	050.3343 E Vine Bare Replace
6451	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201207	2012	050.27483	050.3343 E Vine Bare Replace
6452	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.27483	050.3343 E Vine Bare Replace
6453	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.27483	050.3343 E Vine Bare Replace
6454	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.27483	050.3343 E Vine Bare Replace
6455	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201112	2012	050.27611	050.3343 Lillard Rd
6456	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201201	2012	050.27611	050.3343 Lillard Rd
6457	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201202	2012	050.27611	050.3343 Lillard Rd
6458	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201203	2012	050.27611	050.3343 Lillard Rd
6459	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201111	2012	050.28033	050.3342.Goose Creek (2639)
6460	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201112	2012	050.28033	050.3342.Goose Creek (2639)
6461	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201201	2012	050.28033	050.3342.Goose Creek (2639)
6462	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201202	2012	050.28033	050.3342.Goose Creek (2639)

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
6463	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201203	2012	050.28033	050.3342.Goose Creek (2639)
6464	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201111	2012	050.28034	050.3342.Westhaven 21 B
6465	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201112	2012	050.28034	050.3342.Westhaven 21 B
6466	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201201	2012	050.28034	050.3342.Westhaven 21 B
6467	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201207	2012	050.28097	050.3342.Hurstborne Sec 2 rev
6468	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201202	2012	050.28123	050.093.3436.NA.BRIDWELL.ST
6469	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201203	2012	050.28123	050.093.3436.NA.BRIDWELL.ST
6470	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201204	2012	050.28123	050.093.3436.NA.BRIDWELL.ST
6471	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201201	2012	050.28170	050.3343.Bent Creek Sec 8 & 9
6472	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201202	2012	050.28170	050.3343.Bent Creek Sec 8 & 9
6473	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201203	2012	050.28170	050.3343.Bent Creek Sec 8 & 9
6474	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201204	2012	050.28170	050.3343.Bent Creek Sec 8 & 9
6475	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201207	2012	050.28176	050.3342.Breezeway Sec 2
6476	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201206	2012	050.28224	050.093.3436.NA.JARED.DR.REIN
6477	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201408	2014	050.28224	050.093.3436.NA.JARED.DR.REIN
6478	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.28224	050.093.3436.NA.JARED.DR.REIN
6479	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201205	2012	050.28246	050.3342.MALLORY LN BWV
6480	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201202	2012	050.28272	050.093.3436.NA.LAMONT.REPLAC
6481	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201203	2012	050.28272	050.093.3436.NA.LAMONT.REPLAC
6482	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.28281	050.3344.SHE.SKULL CAMP BRIDG
6483	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201308	2013	050.28281	050.3344.SHE.SKULL CAMP BRIDG
6484	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.28281	050.3344.SHE.SKULL CAMP BRIDG
6485	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.28281	050.3344.SHE.SKULL CAMP BRIDG
6486	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201310	2014	050.28281	050.3344.SHE.SKULL CAMP BRIDG
6487	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201312	2014	050.28281	050.3344.SHE.SKULL CAMP BRIDG
6488	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.28281	050.3344.SHE.SKULL CAMP BRIDG
6489	050	Mid-States Division	093 - Tennessee Division	39009:Improvement-Leased Grp	1060 - Completed construction not c	Addition	201202	2012	050.28313	LEASE HOLD IMPROVEMENTS
6490	050	Mid-States Division	093 - Tennessee Division	39009:Improvement-Leased Grp	1010 - Gas Plant in Service	Addition	201307	2013	050.28313	LEASE HOLD IMPROVEMENTS
6491	050	Mid-States Division	093 - Tennessee Division	39009:Improvement-Leased Grp	1060 - Completed construction not c	Addition	201307	2013	050.28313	LEASE HOLD IMPROVEMENTS
6492	050	Mid-States Division	093 - Tennessee Division	39906:Pc Hardware	1010 - Gas Plant in Service	Transfer	201303	2013	050.28341	3302.FY12.PCReplic-KMD
6493	050	Mid-States Division	093 - Tennessee Division	39100:Office Furniture And	1010 - Gas Plant in Service	Transfer	201302	2013	050.28344	3302.FY12.Printer Replic
6494	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1010 - Gas Plant in Service	Addition	201211	2013	050.28345	3302.PhoneSwitchJohnsonCity
6495	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1010 - Gas Plant in Service	Addition	201310	2014	050.28346	3302.FY12.ModemReplac.
6496	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201210	2013	050.28411	050.093.3434.Asbury
6497	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201205	2012	050.28462	Current Mapper Purchase
6498	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201201	2012	050.28489	050.3343.Airport Extension
6499	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201202	2012	050.28489	050.3343.Airport Extension
6500	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201203	2012	050.28489	050.3343.Airport Extension
6501	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201201	2012	050.28496	050.3343.Tuscany Hills Ph 3
6502	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201202	2012	050.28496	050.3343.Tuscany Hills Ph 3
6503	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201203	2012	050.28496	050.3343.Tuscany Hills Ph 3
6504	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.28561	050.093.3434Sevierville Phase
6505	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant in Service	Addition	201204	2012	050.28619	Lighting Improvement
6506	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201203	2012	050.28645	050.3341.col.Hwy.31 at Old Be
6507	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201204	2012	050.28645	050.3341.col.Hwy.31 at Old Be
6508	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201205	2012	050.28645	050.3341.col.Hwy.31 at Old Be
6509	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201206	2012	050.28645	050.3341.col.Hwy.31 at Old Be
6510	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201207	2012	050.28645	050.3341.col.Hwy.31 at Old Be
6511	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201208	2012	050.28645	050.3341.col.Hwy.31 at Old Be
6512	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201209	2012	050.28645	050.3341.col.Hwy.31 at Old Be
6513	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201201	2012	050.28714	G2 Sensit Gold
6514	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201202	2012	050.28714	G2 Sensit Gold
6515	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant in Service	Addition	201202	2012	050.28714	G2 Sensit Gold
6516	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant in Service	Addition	201203	2012	050.28714	G2 Sensit Gold
6517	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201201	2012	050.28723	Purchase Tamper
6518	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant in Service	Addition	201202	2012	050.28723	Purchase Tamper
6519	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201202	2012	050.28723	Purchase Tamper
6520	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant in Service	Addition	201201	2012	050.28725	Pipeline Survey Data Logger
6521	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant in Service	Addition	201202	2012	050.28725	Pipeline Survey Data Logger
6522	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant in Service	Addition	201203	2012	050.28725	Pipeline Survey Data Logger
6523	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201209	2012	050.28824	050.093.3435.NA.HOLTS.BAPT.CH
6524	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201210	2013	050.28833	2612. Misc. Equipment
6525	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201212	2013	050.28833	2612. Misc. Equipment
6526	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201309	2013	050.28833	2612. Misc. Equipment
6527	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201309	2013	050.28833	2612. Misc. Equipment
6528	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201209	2012	050.28844	050.3341.COL.JAMES CAMPBELL

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
6529	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.28844	050.3341.COLJAMES CAMPBELL
6530	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201211	2013	050.28844	050.3341.COLJAMES CAMPBELL
6531	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.28844	050.3341.COLJAMES CAMPBELL
6532	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.28844	050.3341.COLJAMES CAMPBELL
6533	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.28849	050.3341.COL.EAST 14TH REPLA
6534	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.28849	050.3341.COL.EAST 14TH REPLA
6535	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201211	2013	050.28849	050.3341.COL.EAST 14TH REPLA
6536	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.28849	050.3341.COL.EAST 14TH REPLA
6537	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.28849	050.3341.COL.EAST 14TH REPLA
6538	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.28866	050.093.3436.NA.BROAD.LEAF.DR
6539	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201301	2013	050.28909	050.3338.2012 Bare Replace
6540	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201302	2013	050.28909	050.3338.2012 Bare Replace
6541	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.28909	050.3338.2012 Bare Replace
6542	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.28909	050.3338.2012 Bare Replace
6543	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.28909	050.3338.2012 Bare Replace
6544	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.28911	050.093.3435.NA.COLLEGE SQ RE
6545	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.28911	050.093.3435.NA.COLLEGE SQ RE
6546	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.28911	050.093.3435.NA.COLLEGE SQ RE
6547	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.28911	050.093.3435.NA.COLLEGE SQ RE
6548	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201202	2012	050.28963	050.093.3436.NA.CEDARROCKSMHO
6549	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201203	2012	050.28963	050.093.3436.NA.CEDARROCKSMHO
6550	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201204	2012	050.28963	050.093.3436.NA.CEDARROCKSMHO
6551	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201301	2013	050.29021	Batteries for Segway
6552	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201302	2013	050.29021	Batteries for Segway
6553	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201303	2013	050.29021	Batteries for Segway
6554	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201309	2013	050.29021	Batteries for Segway
6555	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201309	2013	050.29021	Batteries for Segway
6556	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201203	2012	050.29050	050.3343 Gateway Blvd
6557	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201204	2012	050.29050	050.3343 Gateway Blvd
6558	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201205	2012	050.29050	050.3343 Gateway Blvd
6559	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.29050	050.3343 Gateway Blvd
6560	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201207	2012	050.29053	050.3342.Westhaven 28
6561	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201202	2012	050.29056	050.093.3436.NA.GALLOWAY.DR
6562	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201203	2012	050.29056	050.093.3436.NA.GALLOWAY.DR
6563	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201204	2012	050.29056	050.093.3436.NA.GALLOWAY.DR
6564	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201205	2012	050.29056	050.093.3436.NA.GALLOWAY.DR
6565	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.29056	050.093.3436.NA.GALLOWAY.DR
6566	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.29061	050.3341.COL.Autumn Ridge PH.
6567	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201201	2012	050.29076	050.3348 Bent Creek 4 Sec 1A
6568	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201202	2012	050.29076	050.3348 Bent Creek 4 Sec 1A
6569	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201203	2012	050.29076	050.3343 Bent Creek 4 Sec 1A
6570	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201204	2012	050.29076	050.3343 Bent Creek 4 Sec 1A
6571	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201205	2012	050.29077	050.3343 St.Clair Bare Rep
6572	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.29077	050.3343 St.Clair Bare Rep
6573	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201207	2012	050.29077	050.3343 St.Clair Bare Rep
6574	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.29077	050.3343 St.Clair Bare Rep
6575	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.29077	050.3343 St.Clair Bare Rep
6576	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201204	2012	050.29090	050.3343 E.Bell St Replace
6577	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201205	2012	050.29090	050.3343 E.Bell St Replace
6578	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.29090	050.3343 E.Bell St Replace
6579	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201207	2012	050.29090	050.3343 E.Bell St Replace
6580	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.29090	050.3343 E.Bell St Replace
6581	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.29098	050.3343 Dashiell St.
6582	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201207	2012	050.29098	050.3343 Dashiell St.
6583	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.29098	050.3343 Dashiell St.
6584	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.29098	050.3343 Dashiell St.
6585	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.29099	050.3343 S.Kings Hwy Replace
6586	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201210	2013	050.29099	050.3343 S.Kings Hwy Replace
6587	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201211	2013	050.29099	050.3343 S.Kings Hwy Replace
6588	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201212	2013	050.29099	050.3343 S.Kings Hwy Replace
6589	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.29112	050.3343 W.Burton Bare Rep
6590	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201210	2013	050.29112	050.3343 W.Burton Bare Rep
6591	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201211	2013	050.29112	050.3343 W.Burton Bare Rep
6592	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201211	2013	050.29112	050.3343 W.Burton Bare Rep
6593	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201212	2013	050.29112	050.3343 W.Burton Bare Rep
6594	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201307	2013	050.29112	050.3343 W.Burton Bare Rep
6595	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.29112	050.3343 W.Burton Bare Rep

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name	
6596	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.29112	050.3343 W.Burton Bare Rep	
6597	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201201	2012	050.29123	Flame Pack	
6598	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant in Service	Addition	201202	2012	050.29123	Flame Pack	
6599	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201202	2012	050.29123	Flame Pack	
6600	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant in Service	Addition	201203	2012	050.29123	Flame Pack	
6601	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201201	2012	050.29124	Flame Pack Model 400	
6602	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201202	2012	050.29124	Flame Pack Model 400	
6603	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant in Service	Addition	201202	2012	050.29124	Flame Pack Model 400	
6604	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant in Service	Addition	201203	2012	050.29124	Flame Pack Model 400	
6605	050	Mid-States Division	093 - Tennessee Division	39009:Improvement-Leased Grp	1060 - Completed construction not c	Addition	201207	2012	050.29128	CABINETS FOR BREAKROOM	
6606	050	Mid-States Division	093 - Tennessee Division	39009:Improvement-Leased Grp	1060 - Completed construction not c	Addition	201211	2013	050.29128	CABINETS FOR BREAKROOM	
6607	050	Mid-States Division	093 - Tennessee Division	39009:Improvement-Leased Grp	1010 - Gas Plant in Service	Addition	201211	2013	050.29128	CABINETS FOR BREAKROOM	
6608	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201203	2012	050.29190	050.3343 Madison Ave	
6609	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201204	2012	050.29190	050.3343 Madison Ave	
6610	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201205	2012	050.29190	050.3343 Madison Ave	
6611	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201206	2012	050.29190	050.3343 Madison Ave	
6612	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201204	2012	050.29191	050.3343 Riverview Dr	
6613	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201205	2012	050.29191	050.3343 Riverview Dr	
6614	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201206	2012	050.29191	050.3343 Riverview Dr	
6615	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201207	2012	050.29191	050.3343 Riverview Dr	
6616	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201206	2012	050.29194	050.3343 Sevier St Bare Rep	
6617	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201207	2012	050.29194	050.3343 Sevier St Bare Rep	
6618	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201208	2012	050.29194	050.3343 Sevier St Bare Rep	
6619	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201209	2012	050.29194	050.3343 Sevier St Bare Rep	
6620	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201204	2012	050.29215	050.3343 E.Lokey Bare Replace	
6621	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201205	2012	050.29215	050.3343 E.Lokey Bare Replace	
6622	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201206	2012	050.29215	050.3343 E.Lokey Bare Replace	
6623	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant in Service	Addition	201203	2012	050.29224	Pipe Trailer	
6624	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201209	2012	050.29244	050.093.3434 Indiana Ave	
6625	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201210	2013	050.29244	050.093.3434 Indiana Ave	
6626	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201211	2013	050.29244	050.093.3434 Indiana Ave	
6627	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201212	2013	050.29244	050.093.3434 Indiana Ave	
6628	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201209	2012	050.29255	AMI install Franklin TN fy2012	
6629	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201210	2013	050.29255	AMI install Franklin TN fy2012	
6630	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201211	2013	050.29255	AMI install Franklin TN fy2012	
6631	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201212	2013	050.29255	AMI install Franklin TN fy2012	
6632	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201301	2013	050.29255	AMI install Franklin TN fy2012	
6633	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition		201209	2012	050.29258	050.093.3434Lamar at Court re
6634	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition		201210	2013	050.29258	050.093.3434Lamar at Court re
6635	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition		201211	2013	050.29258	050.093.3434Lamar at Court re
6636	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition		201211	2013	050.29258	050.093.3434Lamar at Court re
6637	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition		201212	2013	050.29258	050.093.3434Lamar at Court re
6638	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition		201212	2013	050.29258	050.093.3434Lamar at Court re
6639	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition		201209	2012	050.29292	050.093.3434Base Point Park
6640	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.29293	050.3343 W.College Alley Bare	
6641	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201210	2013	050.29293	050.3343 W.College Alley Bare	
6642	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201211	2013	050.29293	050.3343 W.College Alley Bare	
6643	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201211	2013	050.29293	050.3343 W.College Alley Bare	
6644	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201212	2013	050.29293	050.3343 W.College Alley Bare	
6645	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201307	2013	050.29293	050.3343 W.College Alley Bare	
6646	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201308	2013	050.29293	050.3343 W.College Alley Bare	
6647	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201308	2013	050.29293	050.3343 W.College Alley Bare	
6648	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.29293	050.3343 W.College Alley Bare	
6649	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201207	2012	050.29376	050.093.3436.NA.FOUR.OAKS.HOM	
6650	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201207	2012	050.29376	050.093.3436.NA.FOUR.OAKS.HOM	
6651	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201208	2012	050.29376	050.093.3436.NA.FOUR.OAKS.HOM	
6652	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201208	2012	050.29376	050.093.3436.NA.FOUR.OAKS.HOM	
6653	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201209	2012	050.29376	050.093.3436.NA.FOUR.OAKS.HOM	
6654	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201209	2012	050.29376	050.093.3436.NA.FOUR.OAKS.HOM	
6655	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201301	2013	050.29376	050.093.3436.NA.FOUR.OAKS.HOM	
6656	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201301	2013	050.29376	050.093.3436.NA.FOUR.OAKS.HOM	

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
6657	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.29376	050.093.3436.NA.FOUR.OAKS.HOM
6658	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201303	2013	050.29376	050.093.3436.NA.FOUR.OAKS.HOM
6659	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.29376	050.093.3436.NA.FOUR.OAKS.HOM
6660	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201401	2014	050.29376	050.093.3436.NA.FOUR.OAKS.HOM
6661	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201202	2012	050.29445	PIPE HORN TRANSMITTER
6662	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201203	2012	050.29445	PIPE HORN TRANSMITTER
6663	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201205	2012	050.29461	DITCHWITCH LOCATOR
6664	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201206	2012	050.29461	DITCHWITCH LOCATOR
6665	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201203	2012	050.29479	050.3343 Silver Stream 6A
6666	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201204	2012	050.29479	050.3343 Silver Stream 6A
6667	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201205	2012	050.29479	050.3343 Silver Stream 6A
6668	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.29479	050.3343 Silver Stream 6A
6669	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201308	2013	050.29489	050.093.3434 Levi St Repl
6670	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201209	2012	050.29526	050.093.3434Sensit Purchase
6671	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201211	2013	050.29526	050.093.3434Sensit Purchase
6672	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201211	2013	050.29526	050.093.3434Sensit Purchase
6673	050	Mid-States Division	093 - Tennessee Division	37500:Structures & Improvem	1060 - Completed construction not c	Addition	201209	2012	050.29529	050.093.3434Louisville Sta
6674	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201209	2012	050.29529	050.093.3434Louisville Sta
6675	050	Mid-States Division	093 - Tennessee Division	37500:Structures & Improvem	1060 - Completed construction not c	Addition	201210	2013	050.29529	050.093.3434Louisville Sta
6676	050	Mid-States Division	093 - Tennessee Division	37500:Structures & Improvem	1060 - Completed construction not c	Addition	201212	2013	050.29529	050.093.3434Louisville Sta
6677	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201209	2012	050.29547	RTU Replacement
6678	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201309	2013	050.29547	RTU Replacement
6679	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201309	2013	050.29547	RTU Replacement
6680	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201205	2012	050.29565	050.3342.PURCH 2.5 INCH MOLE
6681	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201204	2012	050.29631	Steel Squeeze Off 2"-4"
6682	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201205	2012	050.29631	Steel Squeeze Off 2"-4"
6683	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201206	2012	050.29631	Steel Squeeze Off 2"-4"
6684	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201207	2012	050.29648	050.3343 Winterset Pub Imp
6685	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201208	2012	050.29648	050.3343 Winterset Pub Imp
6686	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.29648	050.3343 Winterset Pub Imp
6687	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.29648	050.3343 Winterset Pub Imp
6688	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.29648	050.3343 Winterset Pub Imp
6689	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201404	2014	050.29685	050.093.3434Everett and Cu
6690	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.29685	050.093.3434Everett and Cu
6691	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.29685	050.093.3434Everett and Cu
6692	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.29698	050.093.3436.NA.ETSU.JCDC.5
6693	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.29698	050.093.3436.NA.ETSU.JCDC.5
6694	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.29698	050.093.3436.NA.ETSU.JCDC.5
6695	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201203	2012	050.29707	050.3343 Thompson Lane
6696	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201204	2012	050.29707	050.3343 Thompson Lane
6697	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201205	2012	050.29707	050.3343 Thompson Lane
6698	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.29707	050.3343 Thompson Lane
6699	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201204	2012	050.29753	050.3343 Tuscany Hills 4
6700	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201205	2012	050.29753	050.3343 Tuscany Hills 4
6701	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.29753	050.3343 Tuscany Hills 4
6702	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201207	2012	050.29753	050.3343 Tuscany Hills 4
6703	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.29766	050.3343 Winterset Woods
6704	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201207	2012	050.29766	050.3343 Winterset Woods
6705	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.29766	050.3343 Winterset Woods
6706	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.29766	050.3343 Winterset Woods
6707	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201204	2012	050.29840	050.3343 Sonoma 3
6708	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201205	2012	050.29840	050.3343 Sonoma 3
6709	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.29840	050.3343 Sonoma 3
6710	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201207	2012	050.29840	050.3343 Sonoma 3
6711	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201307	2013	050.29854	AMI Endpoints
6712	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201308	2013	050.29854	AMI Endpoints
6713	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201309	2013	050.29854	AMI Endpoints
6714	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201309	2013	050.29854	AMI Endpoints
6715	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201310	2014	050.29854	AMI Endpoints
6716	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201311	2014	050.29854	AMI Endpoints
6717	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201312	2014	050.29854	AMI Endpoints
6718	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.29916	050.093.3434Badgett St repl
6719	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.29916	050.093.3434Badgett St repl
6720	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.29916	050.093.3434Badgett St repl

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Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
6721	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201204	2012	050.29942	050.3343 Puckett Sta 3 Pha 1
6722	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201205	2012	050.29942	050.3343 Puckett Sta 3 Pha 1
6723	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.29942	050.3343 Puckett Sta 3 Pha 1
6724	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201207	2012	050.29942	050.3343 Puckett Sta 3 Pha 1
6725	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.30004	050.3342.Berrys Farm Sec 1 &
6726	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.30004	050.3342.Berrys Farm Sec 1 &
6727	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201205	2012	050.30066	050.3343 Catalina 3
6728	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.30066	050.3343 Catalina 3
6729	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201207	2012	050.30066	050.3343 Catalina 3
6730	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.30067	050.3343 Bent Creek 6 Sec 2A
6731	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201207	2012	050.30067	050.3343 Bent Creek 6 Sec 2A
6732	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.30067	050.3343 Bent Creek 6 Sec 2A
6733	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.30067	050.3343 Bent Creek 6 Sec 2A
6734	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.30079	050.093.3436.NA.OLDE.OAKS.DR
6735	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.30079	050.093.3436.NA.OLDE.OAKS.DR
6736	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.30079	050.093.3436.NA.OLDE.OAKS.DR
6737	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.30079	050.093.3436.NA.OLDE.OAKS.DR
6738	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201307	2013	050.30096	050.3341.COL.SANTA FE PIKE
6739	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.30096	050.3341.COL.SANTA FE PIKE
6740	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201308	2013	050.30096	050.3341.COL.SANTA FE PIKE
6741	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201309	2013	050.30096	050.3341.COL.SANTA FE PIKE
6742	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.30096	050.3341.COL.SANTA FE PIKE
6743	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.30096	050.3341.COL.SANTA FE PIKE
6744	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201309	2013	050.30096	050.3341.COL.SANTA FE PIKE
6745	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201310	2014	050.30096	050.3341.COL.SANTA FE PIKE
6746	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.30096	050.3341.COL.SANTA FE PIKE
6747	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.30096	050.3341.COL.SANTA FE PIKE
6748	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201312	2014	050.30096	050.3341.COL.SANTA FE PIKE
6749	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201205	2012	050.30108	050.3342.GooseCreek.Vlv.Reloc
6750	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201206	2012	050.30108	050.3342.GooseCreek.Vlv.Reloc
6751	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201307	2013	050.30108	050.3342.GooseCreek.Vlv.Reloc
6752	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201307	2013	050.30108	050.3342.GooseCreek.Vlv.Reloc
6753	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.30169	050.093.3436NA.HAMILTON.PL.2
6754	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.30169	050.093.3436NA.HAMILTON.PL.2
6755	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.30169	050.093.3436NA.HAMILTON.PL.2
6756	050	Mid-States Division	093 - Tennessee Division	39600:Power Op Equip-Group	1010 - Gas Plant In Service	Retirement	201209	2012	050.30207	RETIRE UNIT # 14081
6757	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201205	2012	050.30208	050.3342.BORING HEAD PURCHASE
6758	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201206	2012	050.30208	050.3342.BORING HEAD PURCHASE
6759	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Addition	201206	2012	050.30255	050.3343 Mullins Rd Fence
6760	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201205	2012	050.30324	Starting Rod Bor. Mach.
6761	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201206	2012	050.30324	Starting Rod Bor. Mach.
6762	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201206	2012	050.30324	Starting Rod Bor. Mach.
6763	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201209	2012	050.30325	Boring Rod Boxes
6764	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201211	2013	050.30325	Boring Rod Boxes
6765	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201211	2013	050.30325	Boring Rod Boxes
6766	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.30394	050.3343 Mansion Estates 1
6767	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201207	2012	050.30394	050.3343 Mansion Estates 1
6768	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.30394	050.3343 Mansion Estates 1
6769	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.30394	050.3343 Mansion Estates 1
6770	050	Mid-States Division	093 - Tennessee Division	39200:Transp Equip-Group	1010 - Gas Plant In Service	Addition	201209	2012	050.30404	TRAILER PURCHASE
6771	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201205	2012	050.30479	Rebuilt Rock Boring Bit
6772	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201206	2012	050.30479	Rebuilt Rock Boring Bit
6773	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201206	2012	050.30479	Rebuilt Rock Boring Bit
6774	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.30480	050.3341.col.willowvale sec.2
6775	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.30480	050.3341.col.willowvale sec.2
6776	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.30480	050.3341.col.willowvale sec.2
6777	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.30538	050.3338.Discovery Park
6778	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201206	2012	050.30609	2618.Mrbor.SCBARespirators
6779	050	Mid-States Division	093 - Tennessee Division	39603:Ditchers - Group	1010 - Gas Plant In Service	Retirement	201301	2013	050.30647	050.3342.RETIRE BOR. TRAILER
6780	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.30668	050.093.3434Hannum Rankin
6781	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201407	2014	050.30668	050.093.3434Hannum Rankin
6782	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201407	2014	050.30668	050.093.3434Hannum Rankin
6783	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201401	2014	050.30710	2 SCBA Respirators
6784	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201403	2014	050.30710	2 SCBA Respirators
6785	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201403	2014	050.30710	2 SCBA Respirators
6786	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201306	2013	050.30727	Segway
6787	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201209	2012	050.30728	remodeling restrooms

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Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
6788	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Addition	201211	2013	050.30728	remodeling restrooms
6789	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201211	2013	050.30728	remodeling restrooms
6790	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.30746	050.093.3436.NA.HIGHLAND.RG.8
6791	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.30762	050.093.3436.NA.EARL.ST.MAIN
6792	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.30762	050.093.3436.NA.EARL.ST.MAIN
6793	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201408	2014	050.30762	050.093.3436.NA.EARL.ST.MAIN
6794	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.30766	050.3343 Joe B Jackson-Amazon
6795	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201207	2012	050.30766	050.3343 Joe B Jackson-Amazon
6796	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.30766	050.3343 Joe B Jackson-Amazon
6797	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.30766	050.3343 Joe B Jackson-Amazon
6798	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.30766	050.3343 Joe B Jackson-Amazon
6799	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201211	2013	050.30766	050.3343 Joe B Jackson-Amazon
6800	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.30766	050.3343 Joe B Jackson-Amazon
6801	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201207	2012	050.30777	Rock Drill and Concrete Saw
6802	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201209	2012	050.30777	Rock Drill and Concrete Saw
6803	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201209	2012	050.30777	Rock Drill and Concrete Saw
6804	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.30782	050.093.3436.NA.FARMERS.MKT
6805	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.30782	050.093.3436.NA.FARMERS.MKT
6806	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201211	2013	050.30782	050.093.3436.NA.FARMERS.MKT
6807	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.30782	050.093.3436.NA.FARMERS.MKT
6808	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.30787	050.3342.AARON STOKES
6809	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.30788	050.3342.Berrys Circle
6810	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.30791	050.3343.Thortons
6811	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201206	2012	050.30795	Rotary Hammer and Saw
6812	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.30796	050.3342.Boyd Mill Cottages
6813	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.30796	050.3342.Boyd Mill Cottages
6814	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201207	2012	050.30854	050.3342.VERMEER PIERCING TOOL
6815	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201209	2012	050.30854	050.3342.VERMEER PIERCING TOOL
6816	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201209	2012	050.30854	050.3342.VERMEER PIERCING TOOL
6817	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201309	2013	050.30867	050.093.3436.NA.GIBSON.MILL2B
6818	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.30867	050.093.3436.NA.GIBSON.MILL2B
6819	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201310	2014	050.30867	050.093.3436.NA.GIBSON.MILL2B
6820	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201312	2014	050.30867	050.093.3436.NA.GIBSON.MILL2B
6821	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201408	2014	050.30867	050.093.3436.NA.GIBSON.MILL2B
6822	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201408	2014	050.30867	050.093.3436.NA.GIBSON.MILL2B
6823	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201408	2014	050.30867	050.093.3436.NA.GIBSON.MILL2B
6824	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201408	2014	050.30867	050.093.3436.NA.GIBSON.MILL2B
6825	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.30868	050.093.3436.NA.RESSER.RD.TIE
6826	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.30868	050.093.3436.NA.RESSER.RD.TIE
6827	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Retirement	201309	2013	050.30868	050.093.3436.NA.RESSER.RD.TIE
6828	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.30868	050.093.3436.NA.RESSER.RD.TIE
6829	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201304	2013	050.30870	050.093.3436.NA.TWIN.OAKS.TII
6830	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.30870	050.093.3436.NA.TWIN.OAKS.TII
6831	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.30870	050.093.3436.NA.TWIN.OAKS.TII
6832	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201206	2012	050.30882	050.3343.Bennington 5
6833	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201207	2012	050.30882	050.3343.Bennington 5
6834	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.30882	050.3343.Bennington 5
6835	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.30882	050.3343.Bennington 5
6836	050	Mid-States Division	093 - Tennessee Division	39100:Office Furniture And	1010 - Gas Plant In Service	Addition	201206	2012	050.30967	33.43.Tables Mboro Office
6837	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.30974	050.3342.Creekstone 2 & 3
6838	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201207	2012	050.30975	050.3342.watkins creek sec 5
6839	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.30975	050.3342.watkins creek sec 5
6840	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.30975	050.3342.watkins creek sec 5
6841	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201207	2012	050.31039	050.3343 Silver Stream Pha 6
6842	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.31039	050.3343 Silver Stream Pha 6
6843	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.31039	050.3343 Silver Stream Pha 6
6844	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.31039	050.3343 Silver Stream Pha 6
6845	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.31057	050.3341.COL.WEST 6TH REPL.
6846	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.31057	050.3341.COL.WEST 6TH REPL.
6847	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.31058	050.093.3436.NA.DELAWARE.REP
6848	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Retirement	201302	2013	050.31058	050.093.3436.NA.DELAWARE.REP
6849	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.31059	050.093.3436.NA.SR36.RELOCATE
6850	050	Mid-States Division	093 - Tennessee Division	39603:Ditchers - Group	1060 - Completed construction not c	Addition	201207	2012	050.31080	050.3343.TRENCHER PURCHASE

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6851	050	Mid-States Division	093 - Tennessee Division	39603:Ditchers - Group	1060 - Completed construction not c	Addition	201209	2012	050.31080	050.3343.TRENCHER PURCHASE
6852	050	Mid-States Division	093 - Tennessee Division	39603:Ditchers - Group	1010 - Gas Plant In Service	Addition	201209	2012	050.31080	050.3343.TRENCHER PURCHASE
6853	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201207	2012	050.31081	050.3343 TRENCHER TRAILER
6854	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201209	2012	050.31081	050.3343 TRENCHER TRAILER
6855	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201209	2012	050.31081	050.3343 TRENCHER TRAILER
6856	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.31091	050.3342.McKays Mill 32 Ph 2
6857	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.31091	050.3342.McKays Mill 32 Ph 2
6858	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.31091	050.3342.McKays Mill 32 Ph 2
6859	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.31091	050.3342.McKays Mill 32 Ph 2
6860	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.31092	050.3342.BARCLAY SEC 3
6861	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.31092	050.3342.BARCLAY SEC 3
6862	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.31092	050.3342.BARCLAY SEC 3
6863	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201211	2013	050.31092	050.3342.BARCLAY SEC 3
6864	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.31092	050.3342.BARCLAY SEC 3
6865	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.31098	050.093.3434 411S Body Shop
6866	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201210	2013	050.31098	050.093.3434 411S Body Shop
6867	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201211	2013	050.31098	050.093.3434 411S Body Shop
6868	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201212	2013	050.31098	050.093.3434 411S Body Shop
6869	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201402	2014	050.31098	050.093.3434 411S Body Shop
6870	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201402	2014	050.31098	050.093.3434 411S Body Shop
6871	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201301	2013	050.31167	5" gate valves for Mueller Truck
6872	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201302	2013	050.31167	5" gate valves for Mueller Truck
6873	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201302	2013	050.31167	5" gate valves for Mueller Truck
6874	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201305	2013	050.31172	050.3341.COL. GROUP D BARE
6875	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.31172	050.3341.COL. GROUP D BARE
6876	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.31172	050.3341.COL. GROUP D BARE
6877	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.31195	050.093.3436.NA.ELIZ.TECH.CEN
6878	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201306	2013	050.31196	050.093.3436.NA.LONE.OAK.BRGE
6879	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.31196	050.093.3436.NA.LONE.OAK.BRGE
6880	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201307	2013	050.31196	050.093.3436.NA.LONE.OAK.BRGE
6881	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.31196	050.093.3436.NA.LONE.OAK.BRGE
6882	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Retirement	201309	2013	050.31196	050.093.3436.NA.LONE.OAK.BRGE
6883	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201309	2013	050.31196	050.093.3436.NA.LONE.OAK.BRGE
6884	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Retirement	201309	2013	050.31196	050.093.3436.NA.LONE.OAK.BRGE
6885	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.31196	050.093.3436.NA.LONE.OAK.BRGE
6886	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201309	2013	050.31196	050.093.3436.NA.LONE.OAK.BRGE
6887	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201304	2013	050.31197	050.093.3436.NA.PEACH.BLOSSOM
6888	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201306	2013	050.31197	050.093.3436.NA.PEACH.BLOSSOM
6889	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.31197	050.093.3436.NA.PEACH.BLOSSOM
6890	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.31197	050.093.3436.NA.PEACH.BLOSSOM
6891	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1010 - Gas Plant In Service	Addition	201211	2013	050.31220	3302.PhoneSwitch Greenville TN
6892	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1010 - Gas Plant In Service	Addition	201212	2013	050.31220	3302.PhoneSwitch Greenville TN
6893	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.31232	050.3343 Bent Creek 4 Sec 1B
6894	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.31232	050.3343 Bent Creek 4 Sec 1B
6895	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.31232	050.3343 Bent Creek 4 Sec 1B
6896	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201209	2012	050.31234	2612 TN Ecot Replacement 2012
6897	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201210	2013	050.31234	2612 TN Ecot Replacement 2012
6898	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201212	2013	050.31234	2612 TN Ecot Replacement 2012
6899	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201309	2013	050.31234	2612 TN Ecot Replacement 2012
6900	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201309	2013	050.31234	2612 TN Ecot Replacement 2012
6901	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201207	2012	050.31236	050.3343 Test Caps
6902	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201209	2012	050.31236	050.3343 Test Caps
6903	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201209	2012	050.31236	050.3343 Test Caps
6904	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.31239	050.093.3435.NA.LOUISE.REPLAC
6905	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.31264	050.093.3439.CEDAR.CREST
6906	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.31292	050.093.3435.NA.LENNIE.REPLAC
6907	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201408	2014	050.31292	050.093.3435.NA.LENNIE.REPLAC
6908	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201408	2014	050.31292	050.093.3435.NA.LENNIE.REPLAC

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6909	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.31293	050.093.3435.NA.DICE.REPLACE
6910	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201408	2014	050.31293	050.093.3435.NA.DICE.REPLACE
6911	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201408	2014	050.31293	050.093.3435.NA.DICE.REPLACE
6912	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Retirement	201409	2014	050.31293	050.093.3435.NA.DICE.REPLACE
6913	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.31294	050.093.3435.NA.BALES.DR.REPL
6914	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.31308	050.3342.Westhaven Golf 2
6915	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201207	2012	050.31318	050.3343 Multi Purpose Saw
6916	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201209	2012	050.31318	050.3343 Multi Purpose Saw
6917	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201406	2014	050.31320	GAS METER TESTER
6918	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201407	2014	050.31320	GAS METER TESTER
6919	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201407	2014	050.31320	GAS METER TESTER
6920	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.31354	050.093.3436.NA.BELMONT.REPLA
6921	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201310	2014	050.31354	050.093.3436.NA.BELMONT.REPLA
6922	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.31354	050.093.3436.NA.BELMONT.REPLA
6923	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.31354	050.093.3436.NA.BELMONT.REPLA
6924	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.31355	050.093.3436.NA.HOOVER.REPLAC
6925	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201208	2012	050.31374	050.3343 Stratford Hall Relo
6926	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201209	2012	050.31374	050.3343 Stratford Hall Relo
6927	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201210	2013	050.31374	050.3343 Stratford Hall Relo
6928	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.31374	050.3343 Stratford Hall Relo
6929	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.31374	050.3343 Stratford Hall Relo
6930	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201301	2013	050.31385	050.3338.Garrigan Rd Relocate
6931	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Retirement	201406	2014	050.31385	050.3338.Garrigan Rd Relocate
6932	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.31467	050.3342.Highlands Sec 9
6933	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.31467	050.3342.Highlands Sec 9
6934	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.31484	050.3341.COL.RESERVE BLVD.
6935	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.31484	050.3341.COL.RESERVE BLVD.
6936	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.31484	050.3341.COL.RESERVE BLVD.
6937	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.31484	050.3341.COL.RESERVE BLVD.
6938	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.31484	050.3341.COL.RESERVE BLVD.
6939	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.31487	050.3342.Tollgate Sec 12
6940	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.31487	050.3342.Tollgate Sec 12
6941	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.31487	050.3342.Tollgate Sec 12
6942	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201208	2012	050.31488	050.3342.tollgate.sec.7
6943	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.31488	050.3342.tollgate.sec.7
6944	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.31488	050.3342.tollgate.sec.7
6945	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.31504	050.3343 Split Log Crk Cros
6946	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.31504	050.3343 Split Log Crk Cros
6947	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201211	2013	050.31504	050.3343 Split Log Crk Cros
6948	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.31504	050.3343 Split Log Crk Cros
6949	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.31504	050.3343 Split Log Crk Cros
6950	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.31504	050.3343 Split Log Crk Cros
6951	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.31504	050.3343 Split Log Crk Cros
6952	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201208	2012	050.31515	050.3342.RYKON BAND SAW
6953	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201209	2012	050.31515	050.3342.RYKON BAND SAW
6954	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201209	2012	050.31515	050.3342.RYKON BAND SAW
6955	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201301	2013	050.31534	Fence repair around reg stat
6956	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201302	2013	050.31534	Fence repair around reg stat
6957	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Addition	201302	2013	050.31534	Fence repair around reg stat
6958	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201208	2012	050.31543	050.3343 3 Inch Piercing Tool
6959	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201209	2012	050.31543	050.3343 3 Inch Piercing Tool
6960	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201209	2012	050.31543	050.3343 3 Inch Piercing Tool
6961	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.31562	050.093.3434 Hall Rd Repl

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Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
6962	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.31562	050.093.3434 Hall Rd Repl
6963	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201211	2013	050.31562	050.093.3434 Hall Rd Repl
6964	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.31562	050.093.3434 Hall Rd Repl
6965	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201211	2013	050.31588	050.3343 Muirwood 2
6966	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.31588	050.3343 Muirwood 2
6967	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.31588	050.3343 Muirwood 2
6968	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.31588	050.3343 Muirwood 2
6969	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.31588	050.3343 Muirwood 2
6970	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.31589	050.3343 Taramore 8
6971	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.31589	050.3343 Taramore 8
6972	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201211	2013	050.31589	050.3343 Taramore 8
6973	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.31589	050.3343 Taramore 8
6974	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.31632	050.093.3436.NA.QUARRY.RD.REL
6975	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.31654	050.093.3436.NA.MILLYE.ST.REP
6976	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.31657	050.3343 Winterset Woods 5
6977	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.31657	050.3343 Winterset Woods 5
6978	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201211	2013	050.31657	050.3343 Winterset Woods 5
6979	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.31657	050.3343 Winterset Woods 5
6980	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.31658	050.3343 Sheldon Valley Dr
6981	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.31658	050.3343 Sheldon Valley Dr
6982	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.31658	050.3343 Sheldon Valley Dr
6983	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201304	2013	050.31658	050.3343 Sheldon Valley Dr
6984	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201209	2012	050.31679	Sensit for 3486
6985	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201209	2012	050.31687	050.3343 Locators
6986	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201210	2013	050.31687	050.3343 Locators
6987	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201212	2013	050.31687	050.3343 Locators
6988	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201209	2012	050.31688	050.3343 Steel Squeeze Off
6989	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201211	2013	050.31688	050.3343 Steel Squeeze Off
6990	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201212	2013	050.31688	050.3343 Steel Squeeze Off
6991	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201209	2012	050.31729	050.3343 Odorator Dual Gas
6992	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201209	2012	050.31733	050.3343 SEGWAY EQUIPMENT
6993	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201209	2012	050.31736	050.3343 2 Inch Piercing Tool
6994	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.31746	050.3341.COL.CHERRY GR.4 1-3
6995	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.31746	050.3341.COL.CHERRY GR.4 1-3
6996	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.31746	050.3341.COL.CHERRY GR.4 1-3
6997	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201304	2013	050.31746	050.3341.COL.CHERRY GR.4 1-3
6998	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.31753	050.3342.Chardonday 3 Ph 2
6999	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.31753	050.3342.Chardonday 3 Ph 2
7000	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201211	2013	050.31753	050.3342.Chardonday 3 Ph 2
7001	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.31753	050.3342.Chardonday 3 Ph 2
7002	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201212	2013	050.31765	050.3342.Carlsie Relocate
7003	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201301	2013	050.31765	050.3342.Carlsie Relocate
7004	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201303	2013	050.31765	050.3342.Carlsie Relocate
7005	050	Mid-States Division	093 - Tennessee Division	39200:Transp Equip-Group	1010 - Gas Plant In Service	Addition	201209	2012	050.31769	40' trailer
7006	050	Mid-States Division	093 - Tennessee Division	39200:Transp Equip-Group	1010 - Gas Plant In Service	Addition	201210	2013	050.31769	40' trailer
7007	050	Mid-States Division	093 - Tennessee Division	39200:Transp Equip-Group	1010 - Gas Plant In Service	Addition	201212	2013	050.31769	40' trailer
7008	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.31783	050.3342.Beasley Relocate
7009	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.31783	050.3342.Beasley Relocate
7010	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201211	2013	050.31783	050.3342.Beasley Relocate
7011	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.31783	050.3342.Beasley Relocate
7012	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.31784	050.3342.Westhaven Sec 34
7013	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.31784	050.3342.Westhaven Sec 34
7014	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.31784	050.3342.Westhaven Sec 34
7015	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.31784	050.3342.Westhaven Sec 34
7016	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.31821	050.093.3436.NA.ETSU.PK.GAR.
7017	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201301	2013	050.31861	3341.Rycom Locators
7018	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201302	2013	050.31861	3341.Rycom Locators
7019	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201302	2013	050.31861	3341.Rycom Locators
7020	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201304	2013	050.31868	050.093.3436.NA.CAPTAIN.DS.JO
7021	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201304	2013	050.31871	050.093.3436.NA.KPT.AQUATIC
7022	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201305	2013	050.31871	050.093.3436.NA.KPT.AQUATIC
7023	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201306	2013	050.31871	050.093.3436.NA.KPT.AQUATIC
7024	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201209	2012	050.31878	050.093.3436.NA.STONE.DR.REIN
7025	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201210	2013	050.31878	050.093.3436.NA.STONE.DR.REIN

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
7026	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201211	2013	050.31878	050.093.3436.NA.STONE.DR.REIN
7027	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.31878	050.093.3436.NA.STONE.DR.REIN
7028	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.31878	050.093.3436.NA.STONE.DR.REIN
7029	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.31878	050.093.3436.NA.STONE.DR.REIN
7030	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.31896	050.3342.Gallant Ridge
7031	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.31896	050.3342.Gallant Ridge
7032	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201211	2013	050.31910	050.3343.Veterans Pkwy
7033	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201212	2013	050.31910	050.3343.Veterans Pkwy
7034	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.31910	050.3343.Veterans Pkwy
7035	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201210	2013	050.31999	050.3344.Shadow Dr Bare Rep
7036	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201211	2013	050.31999	050.3344.Shadow Dr Bare Rep
7037	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201211	2013	050.31999	050.3344.Shadow Dr Bare Rep
7038	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201212	2013	050.31999	050.3344.Shadow Dr Bare Rep
7039	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201212	2013	050.31999	050.3344.Shadow Dr Bare Rep
7040	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201301	2013	050.31999	050.3344.Shadow Dr Bare Rep
7041	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201301	2013	050.31999	050.3344.Shadow Dr Bare Rep
7042	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201302	2013	050.31999	050.3344.Shadow Dr Bare Rep
7043	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.31999	050.3344.Shadow Dr Bare Rep
7044	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201307	2013	050.31999	050.3344.Shadow Dr Bare Rep
7045	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.31999	050.3344.Shadow Dr Bare Rep
7046	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.31999	050.3344.Shadow Dr Bare Rep
7047	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.32004	050.3341.COL.NEALCREST
7048	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.32015	050.3341.COL.CHERRY GROVE. 4
7049	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Addition	201209	2012	050.32023	050.3343.Greystone Fence
7050	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.32028	050.3342.Westhaven 15
7051	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.32028	050.3342.Westhaven 15
7052	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.32028	050.3342.Westhaven 15
7053	050	Mid-States Division	093 - Tennessee Division	37402:Land & Land Rights	1010 - Gas Plant In Service	Addition	201211	2013	050.32072	3343.LandRights S. Rutherford
7054	050	Mid-States Division	093 - Tennessee Division	37402:Land & Land Rights	1010 - Gas Plant In Service	Addition	201212	2013	050.32072	3343.LandRights S. Rutherford
7055	050	Mid-States Division	093 - Tennessee Division	37402:Land & Land Rights	1010 - Gas Plant In Service	Addition	201304	2013	050.32072	3343.LandRights S. Rutherford
7056	050	Mid-States Division	093 - Tennessee Division	37402:Land & Land Rights	1010 - Gas Plant In Service	Addition	201306	2013	050.32072	3343.LandRights S. Rutherford
7057	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.32141	050.093.3434Valley View Farms
7058	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.32141	050.093.3434Valley View Farms
7059	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.32141	050.093.3434Valley View Farms
7060	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.32141	050.093.3434Valley View Farms
7061	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201309	2013	050.32606	050.3342.AMI Purch/Install
7062	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201310	2014	050.32606	050.3342.AMI Purch/Install
7063	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201311	2014	050.32606	050.3342.AMI Purch/Install
7064	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201312	2014	050.32606	050.3342.AMI Purch/Install
7065	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201401	2014	050.32606	050.3342.AMI Purch/Install
7066	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201402	2014	050.32606	050.3342.AMI Purch/Install
7067	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201403	2014	050.32606	050.3342.AMI Purch/Install
7068	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201307	2013	050.32611	Wireless Meter Reading Devices
7069	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201309	2013	050.32611	Wireless Meter Reading Devices
7070	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201309	2013	050.32611	Wireless Meter Reading Devices
7071	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201311	2014	050.32611	Wireless Meter Reading Devices
7072	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201312	2014	050.32611	Wireless Meter Reading Devices
7073	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201309	2013	050.32612	3343.AMI Purchase and Install
7074	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201310	2014	050.32612	3343.AMI Purchase and Install
7075	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201311	2014	050.32612	3343.AMI Purchase and Install
7076	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201312	2014	050.32612	3343.AMI Purchase and Install
7077	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201401	2014	050.32612	3343.AMI Purchase and Install
7078	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201403	2014	050.32612	3343.AMI Purchase and Install
7079	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201211	2013	050.32629	3343 CGI PURCHASES
7080	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201212	2013	050.32629	3343 CGI PURCHASES
7081	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201212	2013	050.32629	3343 CGI PURCHASES
7082	050	Mid-States Division	093 - Tennessee Division	39009:Improvement-Leased Grp	1060 - Completed construction not c	Addition	201301	2013	050.32640	gate and lot repair
7083	050	Mid-States Division	093 - Tennessee Division	39009:Improvement-Leased Grp	1060 - Completed construction not c	Addition	201302	2013	050.32640	gate and lot repair
7084	050	Mid-States Division	093 - Tennessee Division	39009:Improvement-Leased Grp	1060 - Completed construction not c	Addition	201303	2013	050.32640	gate and lot repair
7085	050	Mid-States Division	093 - Tennessee Division	39009:Improvement-Leased Grp	1010 - Gas Plant In Service	Addition	201303	2013	050.32640	gate and lot repair

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
7086	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.32667	050.3341.WALL STREET
7087	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.32667	050.3341.WALL STREET
7088	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.32675	050.3343 Muirwood 2 Sec 2
7089	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.32675	050.3343 Muirwood 2 Sec 2
7090	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.32675	050.3343 Muirwood 2 Sec 2
7091	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.32686	3343.River Rd Ext
7092	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.32686	3343.River Rd Ext
7093	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.32686	3343.River Rd Ext
7094	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201302	2013	050.32700	Union City Bare Steel/Services
7095	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.32700	Union City Bare Steel/Services
7096	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201304	2013	050.32700	Union City Bare Steel/Services
7097	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201305	2013	050.32700	Union City Bare Steel/Services
7098	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201306	2013	050.32700	Union City Bare Steel/Services
7099	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201307	2013	050.32700	Union City Bare Steel/Services
7100	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201308	2013	050.32700	Union City Bare Steel/Services
7101	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201309	2013	050.32700	Union City Bare Steel/Services
7102	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201310	2014	050.32700	Union City Bare Steel/Services
7103	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201311	2014	050.32700	Union City Bare Steel/Services
7104	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201312	2014	050.32700	Union City Bare Steel/Services
7105	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201401	2014	050.32700	Union City Bare Steel/Services
7106	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201402	2014	050.32700	Union City Bare Steel/Services
7107	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Retirement	201402	2014	050.32700	Union City Bare Steel/Services
7108	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Addition	201403	2014	050.32700	Union City Bare Steel/Services
7109	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201403	2014	050.32700	Union City Bare Steel/Services
7110	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201403	2014	050.32700	Union City Bare Steel/Services
7111	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201404	2014	050.32700	Union City Bare Steel/Services
7112	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201405	2014	050.32700	Union City Bare Steel/Services
7113	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Retirement	201405	2014	050.32700	Union City Bare Steel/Services
7114	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Retirement	201406	2014	050.32700	Union City Bare Steel/Services
7115	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201406	2014	050.32700	Union City Bare Steel/Services
7116	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Retirement	201406	2014	050.32700	Union City Bare Steel/Services
7117	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Addition	201406	2014	050.32700	Union City Bare Steel/Services
7118	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201407	2014	050.32700	Union City Bare Steel/Services
7119	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201408	2014	050.32700	Union City Bare Steel/Services
7120	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Addition	201409	2014	050.32700	Union City Bare Steel/Services
7121	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Retirement	201409	2014	050.32700	Union City Bare Steel/Services
7122	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201409	2014	050.32700	Union City Bare Steel/Services
7123	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201308	2013	050.32703	Columbia Bare Steel/Services
7124	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201309	2013	050.32703	Columbia Bare Steel/Services
7125	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201310	2014	050.32703	Columbia Bare Steel/Services
7126	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Retirement	201310	2014	050.32703	Columbia Bare Steel/Services
7127	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201311	2014	050.32703	Columbia Bare Steel/Services
7128	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Retirement	201311	2014	050.32703	Columbia Bare Steel/Services
7129	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201312	2014	050.32703	Columbia Bare Steel/Services
7130	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Addition	201312	2014	050.32703	Columbia Bare Steel/Services
7131	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201401	2014	050.32703	Columbia Bare Steel/Services
7132	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Retirement	201402	2014	050.32703	Columbia Bare Steel/Services
7133	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201402	2014	050.32703	Columbia Bare Steel/Services
7134	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Addition	201403	2014	050.32703	Columbia Bare Steel/Services
7135	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201403	2014	050.32703	Columbia Bare Steel/Services
7136	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201404	2014	050.32703	Columbia Bare Steel/Services
7137	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201405	2014	050.32703	Columbia Bare Steel/Services
7138	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201406	2014	050.32703	Columbia Bare Steel/Services
7139	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201407	2014	050.32703	Columbia Bare Steel/Services
7140	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201408	2014	050.32703	Columbia Bare Steel/Services
7141	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201409	2014	050.32703	Columbia Bare Steel/Services
7142	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Addition	201409	2014	050.32703	Columbia Bare Steel/Services
7143	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant In Service	Retirement	201409	2014	050.32703	Columbia Bare Steel/Services
7144	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201311	2014	050.32707	Murfreesboro BareSteel/Ser
7145	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201312	2014	050.32707	Murfreesboro BareSteel/Ser
7146	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201303	2013	050.32708	Shelbyville BareSteel/Services
7147	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201304	2013	050.32708	Shelbyville BareSteel/Services
7148	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201305	2013	050.32708	Shelbyville BareSteel/Services
7149	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201306	2013	050.32708	Shelbyville BareSteel/Services
7150	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201307	2013	050.32708	Shelbyville BareSteel/Services
7151	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201309	2013	050.32708	Shelbyville BareSteel/Services
7152	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201402	2014	050.32709	Maryville BareSteel/Services

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
7153	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant in Service	Retirement	201402	2014	050.32709	Maryville BareSteel/Services
7154	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant in Service	Addition	201403	2014	050.32709	Maryville BareSteel/Services
7155	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201403	2014	050.32709	Maryville BareSteel/Services
7156	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201404	2014	050.32709	Maryville BareSteel/Services
7157	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201405	2014	050.32709	Maryville BareSteel/Services
7158	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201406	2014	050.32709	Maryville BareSteel/Services
7159	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201407	2014	050.32709	Maryville BareSteel/Services
7160	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201408	2014	050.32709	Maryville BareSteel/Services
7161	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201409	2014	050.32709	Maryville BareSteel/Services
7162	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant in Service	Retirement	201409	2014	050.32709	Maryville BareSteel/Services
7163	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant in Service	Addition	201409	2014	050.32709	Maryville BareSteel/Services
7164	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201311	2014	050.32710	Morristown BareSteel/Services
7165	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant in Service	Retirement	201311	2014	050.32710	Morristown BareSteel/Services
7166	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant in Service	Addition	201312	2014	050.32710	Morristown BareSteel/Services
7167	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201312	2014	050.32710	Morristown BareSteel/Services
7168	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201401	2014	050.32710	Morristown BareSteel/Services
7169	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201402	2014	050.32710	Morristown BareSteel/Services
7170	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201403	2014	050.32710	Morristown BareSteel/Services
7171	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant in Service	Addition	201403	2014	050.32710	Morristown BareSteel/Services
7172	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant in Service	Retirement	201403	2014	050.32710	Morristown BareSteel/Services
7173	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201404	2014	050.32710	Morristown BareSteel/Services
7174	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201405	2014	050.32710	Morristown BareSteel/Services
7175	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201406	2014	050.32710	Morristown BareSteel/Services
7176	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201407	2014	050.32710	Morristown BareSteel/Services
7177	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201408	2014	050.32710	Morristown BareSteel/Services
7178	050	Mid-States Division	093 - Tennessee Division	38000:Services	1060 - Completed construction not c	Addition	201409	2014	050.32710	Morristown BareSteel/Services
7179	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant in Service	Retirement	201409	2014	050.32710	Morristown BareSteel/Services
7180	050	Mid-States Division	093 - Tennessee Division	38000:Services	1010 - Gas Plant in Service	Addition	201409	2014	050.32710	Morristown BareSteel/Services
7181	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201312	2014	050.32756	AMI INDEXES
7182	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201401	2014	050.32756	AMI INDEXES
7183	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201402	2014	050.32756	AMI INDEXES
7184	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201403	2014	050.32756	AMI INDEXES
7185	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201403	2014	050.32756	AMI INDEXES
7186	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.32757	050.093.3439.NA.625.LAKEPOINT
7187	050	Mid-States Division	093 - Tennessee Division	36701:Mains - Steel	1010 - Gas Plant in Service	Addition	201306	2013	050.32758	050.3342.McEwen Temp Conn
7188	050	Mid-States Division	093 - Tennessee Division	36701:Mains - Steel	1010 - Gas Plant in Service	Addition	201308	2013	050.32758	050.3342.McEwen Temp Conn
7189	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.32766	050.093.3439.NA.315.RAYTHEON.
7190	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201310	2014	050.32774	3343 Taramore 8
7191	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201311	2014	050.32774	3343 Taramore 8
7192	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201312	2014	050.32774	3343 Taramore 8
7193	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201308	2013	050.32776	050.093.3436.NA.3915.BRIS.HWY
7194	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.32777	050.093.3436.NA.MC.CALLAVE
7195	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201301	2013	050.32778	3343.Fairlane Dr Bare Replace
7196	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201302	2013	050.32778	3343.Fairlane Dr Bare Replace
7197	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.32778	3343.Fairlane Dr Bare Replace
7198	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201307	2013	050.32778	3343.Fairlane Dr Bare Replace
7199	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.32778	3343.Fairlane Dr Bare Replace
7200	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.32786	050.093.3436.NA.CARROL.CR.RD
7201	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201401	2014	050.32787	050.3434.093 Old Knox Hwy Imp
7202	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201402	2014	050.32787	050.3434.093 Old Knox Hwy Imp
7203	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.32787	050.3434.093 Old Knox Hwy Imp
7204	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201306	2013	050.32788	050.3434.093 Harding St repl.
7205	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.32788	050.3434.093 Harding St repl.
7206	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.32788	050.3434.093 Harding St repl.
7207	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201306	2013	050.32791	050.3341.MARS Main Ext.
7208	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201307	2013	050.32791	050.3341.MARS Main Ext.
7209	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201301	2013	050.32797	050.3341.Benevento ph 2 sec 1
7210	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201303	2013	050.32797	050.3341.Benevento ph 2 sec 1
7211	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201307	2013	050.32799	050.3342.AMI Antenna Purchase
7212	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201309	2013	050.32799	050.3342.AMI Antenna Purchase
7213	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201309	2013	050.32799	050.3342.AMI Antenna Purchase
7214	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201311	2014	050.32799	050.3342.AMI Antenna Purchase
7215	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201312	2014	050.32799	050.3342.AMI Antenna Purchase
7216	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201306	2013	050.32810	Sensits
7217	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201302	2013	050.32811	050.3444 GPS Equip for PIM
7218	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201303	2013	050.32811	050.3444 GPS Equip for PIM

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
7219	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.32822	050.3341.COL.BID OPT. 1 BARE
7220	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.32822	050.3341.COL.BID OPT. 1 BARE
7221	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201305	2013	050.32828	3343.AMI Antenna Purchase
7222	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201306	2013	050.32828	3343.AMI Antenna Purchase
7223	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201307	2013	050.32828	3343.AMI Antenna Purchase
7224	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201307	2013	050.32828	3343.AMI Antenna Purchase
7225	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201309	2013	050.32828	3343.AMI Antenna Purchase
7226	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201311	2014	050.32828	3343.AMI Antenna Purchase
7227	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201312	2014	050.32828	3343.AMI Antenna Purchase
7228	050	Mid-States Division	093 - Tennessee Division	38700:Other Equipment Distr	1060 - Completed construction not c	Addition	201305	2013	050.32829	WMR Antenna for Columbia
7229	050	Mid-States Division	093 - Tennessee Division	38700:Other Equipment Distr	1060 - Completed construction not c	Addition	201306	2013	050.32829	WMR Antenna for Columbia
7230	050	Mid-States Division	093 - Tennessee Division	38700:Other Equipment Distr	1010 - Gas Plant In Service	Addition	201307	2013	050.32829	WMR Antenna for Columbia
7231	050	Mid-States Division	093 - Tennessee Division	38700:Other Equipment Distr	1060 - Completed construction not c	Addition	201307	2013	050.32829	WMR Antenna for Columbia
7232	050	Mid-States Division	093 - Tennessee Division	38700:Other Equipment Distr	1010 - Gas Plant In Service	Addition	201309	2013	050.32829	WMR Antenna for Columbia
7233	050	Mid-States Division	093 - Tennessee Division	38700:Other Equipment Distr	1010 - Gas Plant In Service	Addition	201311	2014	050.32829	WMR Antenna for Columbia
7234	050	Mid-States Division	093 - Tennessee Division	38700:Other Equipment Distr	1010 - Gas Plant In Service	Addition	201312	2014	050.32829	WMR Antenna for Columbia
7235	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.32830	050.093.3435.NA.TUSCULUM.BLVD
7236	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201301	2013	050.32831	050.3342.ODORANT PUMP
7237	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201302	2013	050.32831	050.3342.ODORANT PUMP
7238	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201302	2013	050.32831	050.3342.ODORANT PUMP
7239	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201303	2013	050.32831	050.3342.ODORANT PUMP
7240	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.32840	3343.Cromwell 1
7241	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201304	2013	050.32840	3343.Cromwell 1
7242	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201305	2013	050.32840	3343.Cromwell 1
7243	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201306	2013	050.32840	3343.Cromwell 1
7244	050	Mid-States Division	093 - Tennessee Division	39906:Pc Hardware	1010 - Gas Plant In Service	Transfer	201309	2013	050.32843	FY13 KMD PC & MDT Replace
7245	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201301	2013	050.32855	3344.Coble Cir Bare Replace
7246	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201302	2013	050.32855	3344.Coble Cir Bare Replace
7247	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201303	2013	050.32855	3344.Coble Cir Bare Replace
7248	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.32855	3344.Coble Cir Bare Replace
7249	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.32855	3344.Coble Cir Bare Replace
7250	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201212	2013	050.32862	3343.Sensit Gold CGI
7251	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.32888	3343.Puckett Station Sec 4
7252	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.32888	3343.Puckett Station Sec 4
7253	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.32888	3343.Puckett Station Sec 4
7254	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.32961	050.093.3434 Auburn Dr
7255	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.32961	050.093.3434 Auburn Dr
7256	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.32961	050.093.3434 Auburn Dr
7257	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.32961	050.093.3434 Auburn Dr
7258	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201301	2013	050.32972	050.3342.Westhaven 15 LW
7259	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.32972	050.3342.Westhaven 15 LW
7260	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.32972	050.3342.Westhaven 15 LW
7261	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.32980	050.3338.Country Pl Cr Ext
7262	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201212	2013	050.33002	050.3342.BACKREAMER
7263	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201301	2013	050.33002	050.3342.BACKREAMER
7264	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201302	2013	050.33002	050.3342.BACKREAMER
7265	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201302	2013	050.33002	050.3342.BACKREAMER
7266	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201303	2013	050.33002	050.3342.BACKREAMER
7267	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Addition	201306	2013	050.33057	carport for regulator station
7268	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201306	2013	050.33059	3343.Brittain Downs 2 Sec 1
7269	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.33059	3343.Brittain Downs 2 Sec 1
7270	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201308	2013	050.33059	3343.Brittain Downs 2 Sec 1
7271	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.33059	3343.Brittain Downs 2 Sec 1
7272	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201301	2013	050.33073	050 3344 CGI Purchase
7273	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201302	2013	050.33073	050 3344 CGI Purchase
7274	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201302	2013	050.33073	050 3344 CGI Purchase
7275	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201303	2013	050.33073	050 3344 CGI Purchase
7276	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.33106	050.3342.S.E.Pky.Apcom
7277	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.33106	050.3342.S.E.Pky.Apcom

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
7278	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.33146	3343.Middleton Dr (Rockvale)
7279	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201304	2013	050.33146	3343.Middleton Dr (Rockvale)
7280	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201305	2013	050.33146	3343.Middleton Dr (Rockvale)
7281	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201306	2013	050.33146	3343.Middleton Dr (Rockvale)
7282	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.33162	050.3341.ARBORS PHASE 2
7283	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.33162	050.3341.ARBORS PHASE 2
7284	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201304	2013	050.33162	050.3341.ARBORS PHASE 2
7285	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.33164	050.3341.Autumn Ridge ph.3 s
7286	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.33164	050.3341.Autumn Ridge ph.3 s
7287	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Addition	201304	2013	050.33182	050.3436.Training Room Upgrade
7288	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201304	2013	050.33185	050.3435.SEGWAYS
7289	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.33217	050.3342.Belle Vista Ph 3
7290	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.33217	050.3342.Belle Vista Ph 3
7291	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201304	2013	050.33217	050.3342.Belle Vista Ph 3
7292	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201302	2013	050.33244	050.3342.Westhaven 35
7293	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.33244	050.3342.Westhaven 35
7294	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201304	2013	050.33244	050.3342.Westhaven 35
7295	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201306	2013	050.33304	050.3450.Generator Purchase
7296	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.33316	050.093.3434Microtherm
7297	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201305	2013	050.33318	3450.Dig.Press. Gauge
7298	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201307	2013	050.33318	3450.Dig.Press. Gauge
7299	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201307	2013	050.33318	3450.Dig.Press. Gauge
7300	050	Mid-States Division	093 - Tennessee Division	39100:Office Furniture And	1010 - Gas Plant In Service	Addition	201306	2013	050.33325	projector/screen
7301	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201303	2013	050.33341	3344.King Ave Bare Replace
7302	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201304	2013	050.33341	3344.King Ave Bare Replace
7303	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201305	2013	050.33341	3344.King Ave Bare Replace
7304	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201306	2013	050.33341	3344.King Ave Bare Replace
7305	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201305	2013	050.33342	3344.SR130 Bare Replace
7306	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201306	2013	050.33342	3344.SR130 Bare Replace
7307	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.33342	3344.SR130 Bare Replace
7308	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201305	2013	050.33343	3344.Germantown Bare Repl
7309	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201306	2013	050.33343	3344.Germantown Bare Repl
7310	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.33343	3344.Germantown Bare Repl
7311	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.33343	3344.Germantown Bare Repl
7312	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.33345	3344.Thompson St Bare Replace
7313	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201308	2013	050.33345	3344.Thompson St Bare Replace
7314	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.33345	3344.Thompson St Bare Replace
7315	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.33346	3344.Delray St Bare Replace
7316	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201308	2013	050.33346	3344.Delray St Bare Replace
7317	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.33346	3344.Delray St Bare Replace
7318	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.33346	3344.Delray St Bare Replace
7319	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201305	2013	050.33366	3344.Jefferson St Bare Rep.
7320	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201306	2013	050.33366	3344.Jefferson St Bare Rep.
7321	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201307	2013	050.33366	3344.Jefferson St Bare Rep.
7322	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.33366	3344.Jefferson St Bare Rep.
7323	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.33366	3344.Jefferson St Bare Rep.
7324	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.33367	3344.Meadow Dr Bare Replace
7325	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201308	2013	050.33367	3344.Meadow Dr Bare Replace
7326	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.33367	3344.Meadow Dr Bare Replace
7327	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201306	2013	050.33368	3344.Vine St Bare Reiplace
7328	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.33368	3344.Vine St Bare Reiplace
7329	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201308	2013	050.33368	3344.Vine St Bare Reiplace
7330	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.33368	3344.Vine St Bare Reiplace
7331	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201305	2013	050.33369	3344.Madison Culvert Bare Rep
7332	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201306	2013	050.33369	3344.Madison Culvert Bare Rep
7333	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201306	2013	050.33370	3344.Lewis Ave Bare Replace
7334	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.33370	3344.Lewis Ave Bare Replace
7335	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201308	2013	050.33370	3344.Lewis Ave Bare Replace
7336	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.33370	3344.Lewis Ave Bare Replace
7337	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.33378	050.093.3439.NA.200.SULLIVAN
7338	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201305	2013	050.33398	3343.Catalina Phase 4
7339	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201306	2013	050.33398	3343.Catalina Phase 4
7340	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.33398	3343.Catalina Phase 4
7341	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.33430	050.093.3439.NA.HWY.75.RELO

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
7342	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201310	2014	050.33430	050.093.3438.NA.HWY.75.RELO
7343	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201311	2014	050.33430	050.093.3439.NA.HWY.75.RELO
7344	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201312	2014	050.33430	050.093.3439.NA.HWY.75.RELO
7345	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.33430	050.093.3439.NA.HWY.75.RELO
7346	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201308	2013	050.33433	050.3341.COL.PHASE 2 BARE
7347	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.33433	050.3341.COL.PHASE 2 BARE
7348	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.33433	050.3341.COL.PHASE 2 BARE
7349	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201305	2013	050.33443	3343.Bent Creek 6 Sec 1A,1B
7350	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201306	2013	050.33443	3343.Bent Creek 6 Sec 1A,1B
7351	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201307	2013	050.33443	3343.Bent Creek 6 Sec 1A,1B
7352	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.33447	050.3439.093.NA.209.SPARGER.R
7353	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201305	2013	050.33448	050.3342.Current Supply
7354	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201309	2013	050.33448	050.3342.Current Supply
7355	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201309	2013	050.33448	050.3342.Current Supply
7356	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201303	2013	050.33464	3343.Savannah Ridge Dr ME
7357	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201304	2013	050.33464	3343.Savannah Ridge Dr ME
7358	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201305	2013	050.33464	3343.Savannah Ridge Dr ME
7359	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201306	2013	050.33464	3343.Savannah Ridge Dr ME
7360	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201304	2013	050.33499	050.093.3436.NA.AMERICAN.WAY
7361	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201305	2013	050.33499	050.093.3436.NA.AMERICAN.WAY
7362	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201306	2013	050.33499	050.093.3436.NA.AMERICAN.WAY
7363	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201304	2013	050.33501	050.093.3436.NA.OAK.GROVE.RD
7364	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201305	2013	050.33501	050.093.3436.NA.OAK.GROVE.RD
7365	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201306	2013	050.33501	050.093.3436.NA.OAK.GROVE.RD
7366	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.33503	050.093.3436.NA.BUGABOO.SPRIN
7367	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.33504	050.093.3436.SV.HOLLY.LN.G.ST
7368	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.33507	050.093.3436.SV.WATAUGA.WAL
7369	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.33508	050.093.3436.SV.HALE.FAIRVIEW
7370	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.33509	050.093.3436.SV.WILSON.ALLEY
7371	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.33510	050.093.3436.NA.CROWN.REPLACE
7372	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.33519	050.093.3436.NA.BROWNS.MILL
7373	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201409	2014	050.33524	050.093.3436.SV.POPLAR.GROVER
7374	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.33525	050.093.3436.SV.TULIP.ST.REPL
7375	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.33529	050.093.3436.SV.E.ELK.ALLEY
7376	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1060 - Completed construction not c	Addition	201309	2013	050.33535	3302.TN FY13 Modern Replcmt
7377	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1010 - Gas Plant in Service	Addition	201310	2014	050.33535	3302.TN FY13 Modern Replcmt
7378	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1060 - Completed construction not c	Addition	201310	2014	050.33535	3302.TN FY13 Modern Replcmt
7379	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201305	2013	050.33581	3343.Silver Stream Farms 4
7380	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201306	2013	050.33581	3343.Silver Stream Farms 4
7381	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201307	2013	050.33581	3343.Silver Stream Farms 4
7382	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201304	2013	050.33590	3343.MTSU Science Hall ME
7383	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201305	2013	050.33590	3343.MTSU Science Hall ME
7384	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201306	2013	050.33590	3343.MTSU Science Hall ME
7385	050	Mid-States Division	093 - Tennessee Division	39100:Office Furniture And	1060 - Completed construction not c	Addition	201309	2013	050.33607	3302.FY13 Printer Rplc TN
7386	050	Mid-States Division	093 - Tennessee Division	39100:Office Furniture And	1060 - Completed construction not c	Addition	201310	2014	050.33607	3302.FY13 Printer Rplc TN
7387	050	Mid-States Division	093 - Tennessee Division	39100:Office Furniture And	1010 - Gas Plant in Service	Addition	201310	2014	050.33607	3302.FY13 Printer Rplc TN
7388	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201304	2013	050.33610	050.3342.Tywater Crossing Ph
7389	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201305	2013	050.33610	050.3342.Tywater Crossing Ph
7390	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201306	2013	050.33610	050.3342.Tywater Crossing Ph
7391	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.33610	050.3342.Tywater Crossing Ph
7392	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201310	2014	050.33610	050.3342.Tywater Crossing Ph
7393	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201305	2013	050.33617	050.3342.Berry Farm 1 ph 2
7394	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201306	2013	050.33617	050.3342.Berry Farm 1 ph 2
7395	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201401	2014	050.33625	050.3338.Bare Replacement
7396	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1060 - Completed construction not c	Addition	201401	2014	050.33625	050.3338.Bare Replacement
7397	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201401	2014	050.33625	050.3338.Bare Replacement
7398	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201402	2014	050.33625	050.3338.Bare Replacement
7399	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201403	2014	050.33625	050.3338.Bare Replacement
7400	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201405	2014	050.33625	050.3338.Bare Replacement
7401	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1060 - Completed construction not c	Addition	201405	2014	050.33625	050.3338.Bare Replacement
7402	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201405	2014	050.33625	050.3338.Bare Replacement
7403	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.33625	050.3338.Bare Replacement

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
7404	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.33625	050.3338.Bare Replacement
7405	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1010 - Gas Plant In Service	Addition	201405	2014	050.33625	050.3338.Bare Replacement
7406	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Retirement	201406	2014	050.33625	050.3338.Bare Replacement
7407	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.33645	050.093.3434Defoe Circle
7408	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201303	2013	050.33658	3343.CGI Purchase-3/5/13
7409	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201304	2013	050.33658	3343.CGI Purchase-3/5/13
7410	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201306	2013	050.33658	3343.CGI Purchase-3/5/13
7411	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201404	2014	050.33666	050.093.3434Wildwood Rd
7412	050	Mid-States Division	093 - Tennessee Division	37600:Mains - Cathodic Prot	1010 - Gas Plant In Service	Addition	201304	2013	050.33685	050.093.3435 W. Grove Anode
7413	050	Mid-States Division	093 - Tennessee Division	37600:Mains - Cathodic Prot	1010 - Gas Plant In Service	Addition	201305	2013	050.33685	050.093.3435 W. Grove Anode
7414	050	Mid-States Division	093 - Tennessee Division	37600:Mains - Cathodic Prot	1010 - Gas Plant In Service	Addition	201306	2013	050.33685	050.093.3435 W. Grove Anode
7415	050	Mid-States Division	093 - Tennessee Division	37600:Mains - Cathodic Prot	1010 - Gas Plant In Service	Addition	201307	2013	050.33685	050.093.3435 W. Grove Anode
7416	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201305	2013	050.33739	050.3342.Stream Valley 3,4,5
7417	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201306	2013	050.33739	050.3342.Stream Valley 3,4,5
7418	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.33739	050.3342.Stream Valley 3,4,5
7419	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.33739	050.3342.Stream Valley 3,4,5
7420	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201305	2013	050.33763	050.093.3434Anderson Ave Repl
7421	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201306	2013	050.33763	050.093.3434Anderson Ave Repl
7422	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.33763	050.093.3434Anderson Ave Repl
7423	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201304	2013	050.33769	3343.Add. to Brittain Downs
7424	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201305	2013	050.33769	3343.Add. to Brittain Downs
7425	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201306	2013	050.33769	3343.Add. to Brittain Downs
7426	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.33769	3343.Add. to Brittain Downs
7427	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201304	2013	050.33771	3343.CGI Purchase 3/20/13
7428	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201305	2013	050.33771	3343.CGI Purchase 3/20/13
7429	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201306	2013	050.33771	3343.CGI Purchase 3/20/13
7430	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201306	2013	050.33796	equipment for boring unit
7431	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.33800	050.3434.093 Rankin Rd repl
7432	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.33804	050.3342.Hboro.Relo.Ph1
7433	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.33804	050.3342.Hboro.Relo.Ph1
7434	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.33804	050.3342.Hboro.Relo.Ph1
7435	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.33804	050.3342.Hboro.Relo.Ph1
7436	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.33804	050.3342.Hboro.Relo.Ph1
7437	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201305	2013	050.33834	Construction Work Signs
7438	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1060 - Completed construction not c	Addition	201310	2014	050.33834	Construction Work Signs
7439	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201310	2014	050.33834	Construction Work Signs
7440	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201312	2014	050.33871	050.3338.Mooney Regs
7441	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.33904	050.093.3436.SA.W.G.ST.SABINE
7442	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.33905	050.093.3436.SV.PARKWAY.BLVD
7443	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.33905	050.093.3436.SV.PARKWAY.BLVD
7444	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201305	2013	050.33914	050.3342.Kendall Hall
7445	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201306	2013	050.33914	050.3342.Kendall Hall
7446	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.33914	050.3342.Kendall Hall
7447	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201403	2014	050.33938	3344.Railroad Avenue-TDOT
7448	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201404	2014	050.33938	3344.Railroad Avenue-TDOT
7449	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201405	2014	050.33938	3344.Railroad Avenue-TDOT
7450	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201406	2014	050.33938	3344.Railroad Avenue-TDOT
7451	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Retirement	201403	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7452	050	Mid-States Division	093 - Tennessee Division	36701:Mains - Steel	1010 - Gas Plant In Service	Transfer	201403	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7453	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Transfer	201403	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7454	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Retirement	201403	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7455	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201403	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7456	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201403	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7457	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201403	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7458	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1010 - Gas Plant In Service	Addition	201403	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7459	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201404	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7460	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1010 - Gas Plant In Service	Addition	201404	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7461	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201404	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7462	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Steel	1010 - Gas Plant In Service	Addition	201404	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7463	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201405	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7464	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201405	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7465	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7466	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1010 - Gas Plant In Service	Addition	201405	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7467	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7468	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201405	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7469	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7470	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201406	2014	050.33945	3343.Old Nash.Hwy Tran.Pro

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
7471	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7472	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201406	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7473	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1010 - Gas Plant in Service	Addition	201406	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7474	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201406	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7475	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant in Service	Addition	201407	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7476	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7477	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1010 - Gas Plant in Service	Addition	201407	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7478	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201407	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7479	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201408	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7480	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7481	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1010 - Gas Plant in Service	Addition	201408	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7482	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant in Service	Addition	201408	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7483	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant in Service	Addition	201409	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7484	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1010 - Gas Plant in Service	Addition	201409	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7485	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7486	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201409	2014	050.33945	3343.Old Nash.Hwy Tran.Pro
7487	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201310	2014	050.33951	050.3341.COL.PHASE 3 BARE
7488	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201311	2014	050.33951	050.3341.COL.PHASE 3 BARE
7489	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201312	2014	050.33951	050.3341.COL.PHASE 3 BARE
7490	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201401	2014	050.33951	050.3341.COL.PHASE 3 BARE
7491	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201402	2014	050.33951	050.3341.COL.PHASE 3 BARE
7492	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.33951	050.3341.COL.PHASE 3 BARE
7493	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201306	2013	050.33956	Rycom locators
7494	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201308	2013	050.33981	050.3342.Lockwood Approach
7495	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.33981	050.3342.Lockwood Approach
7496	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201305	2013	050.34031	3343.The Reseve Sec 5
7497	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201306	2013	050.34031	3343.The Reseve Sec 5
7498	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201307	2013	050.34031	3343.The Reseve Sec 5
7499	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201312	2014	050.34034	AML INDEXES
7500	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.34065	050.3342.Rizer Point
7501	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201306	2013	050.34087	AC unit for Emergency Trailer
7502	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201307	2013	050.34119	050.3342.Gas Main Tracers
7503	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201309	2013	050.34119	050.3342.Gas Main Tracers
7504	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201307	2013	050.34196	050.3341.BELSHIRE VILLAGE EXT
7505	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.34196	050.3341.BELSHIRE VILLAGE EXT
7506	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201310	2014	050.34196	050.3341.BELSHIRE VILLAGE EXT
7507	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201311	2014	050.34196	050.3341.BELSHIRE VILLAGE EXT
7508	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201312	2014	050.34196	050.3341.BELSHIRE VILLAGE EXT
7509	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.34200	050.093.3436.SV.LEBANNON.RD
7510	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201312	2014	050.34210	050.3342.Westhaven 36
7511	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201401	2014	050.34210	050.3342.Westhaven 36
7512	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201401	2014	050.34210	050.3342.Westhaven 36
7513	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201309	2013	050.34247	Odorant detector
7514	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201310	2014	050.34247	Odorant detector
7515	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201310	2014	050.34247	Odorant detector
7516	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.34275	050.093.3436.SV.VINES.ALLEY
7517	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201310	2014	050.34275	050.093.3436.SV.VINES.ALLEY
7518	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201311	2014	050.34275	050.093.3436.SV.VINES.ALLEY
7519	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201312	2014	050.34275	050.093.3436.SV.VINES.ALLEY
7520	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.34276	050.093.3436.NA.FT.HENRY.DR
7521	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.34278	050.093.3436.SV.HOLSTON.BAXTE
7522	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.34279	050.093.3436.SV.HOLSTON.ROAN
7523	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201310	2014	050.34279	050.093.3436.SV.HOLSTON.ROAN
7524	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.34280	050.093.3436.SV.HAMILTON.WHIT
7525	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201310	2014	050.34280	050.093.3436.SV.HAMILTON.WHIT
7526	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201309	2013	050.34286	WMR UNITS
7527	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201310	2014	050.34286	WMR UNITS
7528	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201310	2014	050.34286	WMR UNITS
7529	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201311	2014	050.34286	WMR UNITS
7530	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201312	2014	050.34286	WMR UNITS
7531	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201407	2014	050.34294	050.3341.COL. PHASE 4 BARE
7532	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201408	2014	050.34294	050.3341.COL. PHASE 4 BARE
7533	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.34294	050.3341.COL. PHASE 4 BARE
7534	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.34331	050.093.3436.SV.SPRING.CHESTN
7535	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201309	2013	050.34333	050.093.3436.NA.LUCILLE.CARTE
7536	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201309	2013	050.34337	050.3436.BOSS EF MACHINE
7537	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201310	2014	050.34337	050.3436.BOSS EF MACHINE

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7538	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201310	2014	050.34337	050.3436.BOSS EF MACHINE
7539	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201311	2014	050.34360	MCELROY FACING MACHINE
7540	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201403	2014	050.34360	MCELROY FACING MACHINE
7541	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201403	2014	050.34360	MCELROY FACING MACHINE
7542	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.34412	3343.Retreat@Marymont Pha 2
7543	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201308	2013	050.34412	3343.Retreat@Marymont Pha 2
7544	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34412	3343.Retreat@Marymont Pha 2
7545	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201308	2013	050.34413	050.3342.Tollgate 13 A & B
7546	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34413	050.3342.Tollgate 13 A & B
7547	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34413	050.3342.Tollgate 13 A & B
7548	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.34413	050.3342.Tollgate 13 A & B
7549	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.34413	050.3342.Tollgate 13 A & B
7550	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201309	2013	050.34426	Carter T. Reg. Sta. Repl.
7551	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201310	2014	050.34426	Carter T. Reg. Sta. Repl.
7552	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201310	2014	050.34426	Carter T. Reg. Sta. Repl.
7553	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201311	2014	050.34426	Carter T. Reg. Sta. Repl.
7554	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201312	2014	050.34426	Carter T. Reg. Sta. Repl.
7555	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201401	2014	050.34426	Carter T. Reg. Sta. Repl.
7556	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201409	2014	050.34436	050.093.3435.SV.S.CUMBERLAND
7557	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.34439	050.3341.Nashville Hwy. 2"
7558	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201308	2013	050.34439	050.3341.Nashville Hwy. 2"
7559	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34439	050.3341.Nashville Hwy. 2"
7560	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201309	2013	050.34472	3344.AMI Purchase
7561	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201310	2014	050.34472	3344.AMI Purchase
7562	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201310	2014	050.34472	3344.AMI Purchase
7563	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201311	2014	050.34472	3344.AMI Purchase
7564	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant In Service	Addition	201312	2014	050.34472	3344.AMI Purchase
7565	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201308	2013	050.34476	050.3342.Chadonnay Sec 5
7566	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34476	050.3342.Chadonnay Sec 5
7567	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34479	050.093.3436.NA.MILLIGAN.RELO
7568	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34479	050.093.3436.NA.MILLIGAN.RELO
7569	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34485	050.093.3436.NA.MILLIGAN.COND
7570	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34485	050.093.3436.NA.MILLIGAN.COND
7571	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201309	2013	050.34511	050.3436.WMR.UNITS
7572	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201310	2014	050.34511	050.3436.WMR.UNITS
7573	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201310	2014	050.34511	050.3436.WMR.UNITS
7574	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201311	2014	050.34511	050.3436.WMR.UNITS
7575	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201312	2014	050.34511	050.3436.WMR.UNITS
7576	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.34516	3343.Cromwell Approach
7577	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.34516	3343.Cromwell Approach
7578	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201402	2014	050.34516	3343.Cromwell Approach
7579	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201403	2014	050.34516	3343.Cromwell Approach
7580	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201309	2013	050.34553	Col.3341.Steel Squeeze tool
7581	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201308	2013	050.34594	050.3342.Highlands 10 & 11
7582	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34594	050.3342.Highlands 10 & 11
7583	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.34609	3343.Bent Creek Ph 10 Sec 1
7584	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201310	2014	050.34609	3343.Bent Creek Ph 10 Sec 1
7585	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201404	2014	050.34612	3343.Cromwell 1 Section 2
7586	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.34612	3343.Cromwell 1 Section 2
7587	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.34612	3343.Cromwell 1 Section 2
7588	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.34612	3343.Cromwell 1 Section 2
7589	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.34612	3343.Cromwell 1 Section 2
7590	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201407	2014	050.34612	3343.Cromwell 1 Section 2
7591	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34633	050.3341.Canterbury Section
7592	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34633	050.3341.Canterbury Section
7593	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.34658	050.093.3436.NA.INDIAN.RG.REP
7594	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34658	050.093.3436.NA.INDIAN.RG.REP
7595	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201310	2014	050.34658	050.093.3436.NA.INDIAN.RG.REP
7596	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.34658	050.093.3436.NA.INDIAN.RG.REP

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7597	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.34658	050.093.3436.NA.INDIAN.RG.REP
7598	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.34658	050.093.3436.NA.INDIAN.RG.REP
7599	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201403	2014	050.34658	050.093.3436.NA.INDIAN.RG.REP
7600	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201307	2013	050.34659	3344.1047 Madison bare rep.
7601	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201308	2013	050.34659	3344.1047 Madison bare rep.
7602	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34659	3344.1047 Madison bare rep.
7603	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34659	3344.1047 Madison bare rep.
7604	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201309	2013	050.34664	050.3341.Benevento E. Ph2 sec
7605	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34683	3343.Stratford Hall 5 Phase 1
7606	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34683	3343.Stratford Hall 5 Phase 1
7607	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.34683	3343.Stratford Hall 5 Phase 1
7608	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.34683	3343.Stratford Hall 5 Phase 1
7609	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34690	050.3342.Lockwood Frontage
7610	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34701	3344.Cannon Blvd Replace
7611	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.34701	3344.Cannon Blvd Replace
7612	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.34701	3344.Cannon Blvd Replace
7613	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.34701	3344.Cannon Blvd Replace
7614	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34707	3343.Bent Creek 6 Sec 28
7615	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34707	3343.Bent Creek 6 Sec 28
7616	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34724	050.093.3436.NA.KNOB.CR.BROK
7617	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34724	050.093.3436.NA.KNOB.CR.BROK
7618	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201307	2013	050.34751	Sensit CGI Trade-in
7619	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201308	2013	050.34751	Sensit CGI Trade-in
7620	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Addition	201309	2013	050.34751	Sensit CGI Trade-in
7621	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34763	050.3341.COL.Bradshaw Ext.
7622	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34763	050.3341.COL.Bradshaw Ext.
7623	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201309	2013	050.34765	2 TRASH PUMPS FOR 3436
7624	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201310	2014	050.34765	2 TRASH PUMPS FOR 3436
7625	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201310	2014	050.34765	2 TRASH PUMPS FOR 3436
7626	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201404	2014	050.34772	050.3342.Lockwood Ph 1
7627	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.34772	050.3342.Lockwood Ph 1
7628	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201407	2014	050.34772	050.3342.Lockwood Ph 1
7629	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201408	2014	050.34772	050.3342.Lockwood Ph 1
7630	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.34772	050.3342.Lockwood Ph 1
7631	050	Mid-States Division	093 - Tennessee Division	36701:Mains - Steel	1010 - Gas Plant In Service	Retirement	201403	2014	050.34785	3343. Old Nash Hwy Retire Tran
7632	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201309	2013	050.34821	3344.Gas Tracker Purchase
7633	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201310	2014	050.34821	3344.Gas Tracker Purchase
7634	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201310	2014	050.34821	3344.Gas Tracker Purchase
7635	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201312	2014	050.34821	3344.Gas Tracker Purchase
7636	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201312	2014	050.34839	050.3342.Westhaven 38
7637	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.34839	050.3342.Westhaven 38
7638	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201401	2014	050.34839	050.3342.Westhaven 38
7639	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34840	050.3342.Westhaven 37
7640	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.34840	050.3342.Westhaven 37
7641	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.34840	050.3342.Westhaven 37
7642	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201409	2014	050.34855	3343.Joe B Jackson Phase 1
7643	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201409	2014	050.34855	3343.Joe B Jackson Phase 1
7644	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.34855	3343.Joe B Jackson Phase 1
7645	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1010 - Gas Plant In Service	Addition	201409	2014	050.34855	3343.Joe B Jackson Phase 1
7646	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201308	2013	050.34861	050.3342.Creekstone Sec 4
7647	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34861	050.3342.Creekstone Sec 4
7648	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34864	050.3342.Hadden Hall 2
7649	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34864	050.3342.Hadden Hall 2
7650	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.34864	050.3342.Hadden Hall 2
7651	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.34864	050.3342.Hadden Hall 2
7652	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34875	050.093.3436.NA.BURGH.HEATH
7653	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34875	050.093.3436.NA.BURGH.HEATH
7654	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.34875	050.093.3436.NA.BURGH.HEATH
7655	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.34875	050.093.3436.NA.BURGH.HEATH
7656	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.34883	050.093.3435.N Mill St repl

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7657	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.34883	050.093.3435.N Mill St repl
7658	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201403	2014	050.34883	050.093.3435.N Mill St repl
7659	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34889	050.093.3436.NA.RANGE.W.I.ST
7660	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34889	050.093.3436.NA.RANGE.W.I.ST
7661	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.34889	050.093.3436.NA.RANGE.W.I.ST
7662	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.34889	050.093.3436.NA.RANGE.W.I.ST
7663	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34890	050.093.3436.NA.W.NINTH.AVE
7664	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34890	050.093.3436.NA.W.NINTH.AVE
7665	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.34890	050.093.3436.NA.W.NINTH.AVE
7666	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.34890	050.093.3436.NA.W.NINTH.AVE
7667	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201309	2013	050.34896	COMBINATION VISE
7668	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201310	2014	050.34896	COMBINATION VISE
7669	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201310	2014	050.34896	COMBINATION VISE
7670	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34931	3343.Puckett Station 3 Pha 2
7671	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34931	3343.Puckett Station 3 Pha 2
7672	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.34931	3343.Puckett Station 3 Pha 2
7673	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.34931	3343.Puckett Station 3 Pha 2
7674	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201309	2013	050.34938	3343.Boss EF Pro.Pur.
7675	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201310	2014	050.34938	3343.Boss EF Pro.Pur.
7676	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201310	2014	050.34938	3343.Boss EF Pro.Pur.
7677	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34957	050.3341.Arbores Ph. 3-4
7678	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34957	050.3341.Arbores Ph. 3-4
7679	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.34957	050.3341.Arbores Ph. 3-4
7680	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.34957	050.3341.Arbores Ph. 3-4
7681	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201311	2014	050.34964	2 SENSIT GOLD G2
7682	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201312	2014	050.34964	2 SENSIT GOLD G2
7683	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201312	2014	050.34964	2 SENSIT GOLD G2
7684	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34973	050.093.3436.NA.CPA.ETSU.
7685	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34973	050.093.3436.NA.CPA.ETSU.
7686	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.34973	050.093.3436.NA.CPA.ETSU.
7687	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.34983	050.093.3435.SV.CUMBERLANDREP
7688	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.34997	050.3343.Salem Creek Sec 4
7689	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.34997	050.3343.Salem Creek Sec 4
7690	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.34997	050.3343.Salem Creek Sec 4
7691	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.34997	050.3343.Salem Creek Sec 4
7692	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.35023	050.3342.Breezeaway Sec 5
7693	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201309	2013	050.35031	135.COL.3341.CANTABURY 6
7694	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201309	2013	050.35054	3343.Security Gate
7695	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201310	2014	050.35054	3343.Security Gate
7696	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Addition	201310	2014	050.35054	3343.Security Gate
7697	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Addition	201312	2014	050.35054	3343.Security Gate
7698	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.35059	050.3342.Ledgelawn
7699	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.35059	050.3342.Ledgelawn
7700	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.35059	050.3342.Ledgelawn
7701	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201401	2014	050.35060	Swarco Upgrade
7702	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1010 - Gas Plant In Service	Addition	201403	2014	050.35060	Swarco Upgrade
7703	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201403	2014	050.35060	Swarco Upgrade
7704	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201309	2013	050.35068	3343.Cantilever Gate
7705	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201310	2014	050.35068	3343.Cantilever Gate
7706	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Addition	201310	2014	050.35068	3343.Cantilever Gate
7707	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201405	2014	050.35092	050.3439.2-LOCATING.EQUIP
7708	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201407	2014	050.35092	050.3439.2-LOCATING.EQUIP
7709	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201407	2014	050.35092	050.3439.2-LOCATING.EQUIP
7710	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201310	2014	050.35102	050.3436.ELECTRIC GATE FOR OFFICE
7711	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201403	2014	050.35102	050.3436.ELECTRIC GATE FOR OFFICE
7712	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201403	2014	050.35102	050.3436.ELECTRIC GATE FOR OFFICE
7713	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201406	2014	050.35119	050.3341.Door Locks
7714	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201407	2014	050.35119	050.3341.Door Locks
7715	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Addition	201407	2014	050.35119	050.3341.Door Locks
7716	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Addition	201409	2014	050.35119	050.3341.Door Locks
7717	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201309	2013	050.35139	050.3342.Marker Ball Locator
7718	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201310	2014	050.35139	050.3342.Marker Ball Locator
7719	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201312	2014	050.35139	050.3342.Marker Ball Locator
7720	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201403	2014	050.35139	050.3342.Marker Ball Locator
7721	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201403	2014	050.35139	050.3342.Marker Ball Locator
7722	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.35156	3343.Silver Stream IV Sec 2
7723	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.35156	3343.Silver Stream IV Sec 2

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
7724	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.35156	3343.Silver Stream IV Sec 2
7725	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.35158	3343.Azalea Park Section 1
7726	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.35158	3343.Azalea Park Section 1
7727	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201403	2014	050.35158	3343.Azalea Park Section 1
7728	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.35161	050.093.3434Cornerstone Ext.
7729	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.35161	050.093.3434Cornerstone Ext.
7730	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201310	2014	050.35162	3343.MTSU Steel Replacement
7731	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201311	2014	050.35162	3343.MTSU Steel Replacement
7732	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201312	2014	050.35162	3343.MTSU Steel Replacement
7733	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201401	2014	050.35162	3343.MTSU Steel Replacement
7734	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201401	2014	050.35162	3343.MTSU Steel Replacement
7735	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201405	2014	050.35172	050.3436.STEEL PLATES
7736	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201407	2014	050.35172	050.3436.STEEL PLATES
7737	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201407	2014	050.35172	050.3436.STEEL PLATES
7738	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.35173	050.093.3435Lennie Ave repl
7739	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.35173	050.093.3435Lennie Ave repl
7740	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201407	2014	050.35188	050.093.3434 Harrell St Repl
7741	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.35189	3343.Puckett Station 2 Pha 2
7742	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.35189	3343.Puckett Station 2 Pha 2
7743	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.35189	3343.Puckett Station 2 Pha 2
7744	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201310	2014	050.35195	050.3342.Vandalia Cottages
7745	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.35210	3343.Arrington Retreat Pha 3
7746	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201403	2014	050.35210	3343.Arrington Retreat Pha 3
7747	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.35211	3343.Tuscany Hills Section 5
7748	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.35211	3343.Tuscany Hills Section 5
7749	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201402	2014	050.35211	3343.Tuscany Hills Section 5
7750	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201403	2014	050.35211	3343.Tuscany Hills Section 5
7751	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201404	2014	050.35508	050.093.3434Sixth St Repl.
7752	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.35508	050.093.3434Sixth St Repl.
7753	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.35508	050.093.3434Sixth St Repl.
7754	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.35508	050.093.3434Sixth St Repl.
7755	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.35508	050.093.3434Sixth St Repl.
7756	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.35530	050.3341.COL.BELSHIRE PH. 3
7757	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.35530	050.3341.COL.BELSHIRE PH. 3
7758	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.35530	050.3341.COL.BELSHIRE PH. 3
7759	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.35574	3343.West Elementary School
7760	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201402	2014	050.35574	3343.West Elementary School
7761	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201403	2014	050.35574	3343.West Elementary School
7762	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.35594	050.093.3439.NA.THE.FARM.PH1
7763	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.35594	050.093.3439.NA.THE.FARM.PH1
7764	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.35608	3343.Bennington 6
7765	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.35608	3343.Bennington 6
7766	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.35619	050.3342.Stream Valley Sec 6
7767	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.35619	050.3342.Stream Valley Sec 6
7768	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201407	2014	050.35625	050.3342.Franklin Park
7769	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201407	2014	050.35625	050.3342.Franklin Park
7770	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201408	2014	050.35625	050.3342.Franklin Park
7771	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201408	2014	050.35625	050.3342.Franklin Park
7772	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.35625	050.3342.Franklin Park
7773	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Addition	201409	2014	050.35625	050.3342.Franklin Park
7774	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201409	2014	050.35666	050.3342 Franklin AMI #1
7775	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201311	2014	050.35694	3343.Sensit Gold G2 Purchase
7776	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201312	2014	050.35694	3343.Sensit Gold G2 Purchase
7777	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201403	2014	050.35694	3343.Sensit Gold G2 Purchase
7778	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201403	2014	050.35694	3343.Sensit Gold G2 Purchase
7779	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.35743	050.093.3436.NA.YADKIN.ST.KPT
7780	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.35744	050.093.3436.NA.HERMITAGE.DR
7781	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.35744	050.093.3436.NA.HERMITAGE.DR
7782	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.35745	050.093.3436.2629.WILDWOOD.DR
7783	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.35745	050.093.3436.2629.WILDWOOD.DR
7784	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201311	2014	050.35792	050.3341.Autumn Ridge Phase 4
7785	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.35792	050.3341.Autumn Ridge Phase 4
7786	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201404	2014	050.35793	3343.Arbor Brook Apts
7787	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.35793	3343.Arbor Brook Apts
7788	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.35793	3343.Arbor Brook Apts

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
7798	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.35793	3343.Arbor Brook Apts
7799	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.35793	3343.Arbor Brook Apts
7791	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.35793	3343.Arbor Brook Apts
7792	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201406	2014	050.35797	050.3342.Wms.Med.Ctr.Reloc.
7793	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201407	2014	050.35797	050.3342.Wms.Med.Ctr.Reloc.
7794	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201312	2014	050.35799	2618.Shoring Equipment-M'Boro
7795	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201401	2014	050.35799	2618.Shoring Equipment-M'Boro
7796	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201403	2014	050.35799	2618.Shoring Equipment-M'Boro
7797	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201403	2014	050.35799	2618.Shoring Equipment-M'Boro
7798	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201401	2014	050.35819	3343.Airport Rd Relo-Walmart
7799	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201402	2014	050.35819	3343.Airport Rd Relo-Walmart
7800	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.35819	3343.Airport Rd Relo-Walmart
7801	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201312	2014	050.35820	050.3342.Highlands Sec 14
7802	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.35825	050.3342.Highlands Sec 20
7803	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201405	2014	050.35888	WMR ANTENNA
7804	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201406	2014	050.35888	WMR ANTENNA
7805	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201407	2014	050.35888	WMR ANTENNA
7806	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201408	2014	050.35888	WMR ANTENNA
7807	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201408	2014	050.35888	WMR ANTENNA
7808	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201401	2014	050.35892	3343.Camino Real Relo
7809	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201402	2014	050.35892	3343.Camino Real Relo
7810	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.35892	3343.Camino Real Relo
7811	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201312	2014	050.35903	050.093.3435Tennessee Ave
7812	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201401	2014	050.35903	050.093.3435Tennessee Ave
7813	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201402	2014	050.35903	050.093.3435Tennessee Ave
7814	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.35903	050.093.3435Tennessee Ave
7815	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201312	2014	050.35904	050.093.3435W. Louise Ave Rep
7816	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Retirement	201312	2014	050.35904	050.093.3435W. Louise Ave Rep
7817	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201401	2014	050.35904	050.093.3435W. Louise Ave Rep
7818	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201402	2014	050.35904	050.093.3435W. Louise Ave Rep
7819	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.35904	050.093.3435W. Louise Ave Rep
7820	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.35905	050.093.3435.NA.801.S.ROAD.
7821	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.35905	050.093.3435.NA.801.S.ROAD.
7822	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.35925	050.093.3439.NA.LOST.SOCK.394
7823	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.35925	050.093.3439.NA.LOST.SOCK.394
7824	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.35925	050.093.3439.NA.LOST.SOCK.394
7825	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.35925	050.093.3439.NA.LOST.SOCK.394
7826	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.35927	050.3341.COL.CANTERBURY 7A
7827	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.35928	050.3341.COL.CANTERBURY 4B
7828	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.35928	050.3341.COL.CANTERBURY 48
7829	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.35928	050.3341.COL.CANTERBURY 48
7830	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201312	2014	050.35939	050.093.3434Heighton Ct
7831	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201401	2014	050.35939	050.093.3434Heighton Ct
7832	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201402	2014	050.35939	050.093.3434Heighton Ct
7833	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.35939	050.093.3434Heighton Ct
7834	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201402	2014	050.35955	3343.Bent Creek Phase 4C
7835	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.35955	3343.Bent Creek Phase 4C
7836	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201404	2014	050.35955	3343.Bent Creek Phase 4C
7837	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.35955	3343.Bent Creek Phase 4C
7838	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.35955	3343.Bent Creek Phase 4C
7839	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.36025	050.093.3435Magnolia Repl
7840	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201404	2014	050.36025	050.093.3435Magnolia Repl
7841	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36025	050.093.3435Magnolia Repl
7842	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36028	050.3342.westhaven 27b
7843	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.36029	050.3342.Highlands Sec 12
7844	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36029	050.3342.Highlands Sec 12
7845	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36029	050.3342.Highlands Sec 12
7846	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36029	050.3342.Highlands Sec 12
7847	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201405	2014	050.36047	ANTENNA BASE UNIT
7848	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201406	2014	050.36047	ANTENNA BASE UNIT
7849	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201407	2014	050.36047	ANTENNA BASE UNIT
7850	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201408	2014	050.36047	ANTENNA BASE UNIT
7851	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201408	2014	050.36047	ANTENNA BASE UNIT
7852	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201409	2014	050.36047	ANTENNA BASE UNIT
7853	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36051	050.093.3434 Cates St Repl
7854	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.36053	050.093.3435 Mohawk St Rep
7855	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201404	2014	050.36053	050.093.3435 Mohawk St Rep

Atmos Energy Corporation
Kentucky/Mid-States
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Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
7856	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36053	050.093.3435 Mohawk St Rep
7857	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.36053	050.093.3435 Mohawk St Rep
7858	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36053	050.093.3435 Mohawk St Rep
7859	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36053	050.093.3435 Mohawk St Rep
7860	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201404	2014	050.36055	valve box locator
7861	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201407	2014	050.36055	valve box locator
7862	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201407	2014	050.36055	valve box locator
7863	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201401	2014	050.36072	3344. Pipeline Locator
7864	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201402	2014	050.36072	3344. Pipeline Locator
7865	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201403	2014	050.36072	3344. Pipeline Locator
7866	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201312	2014	050.36073	3344. Valve & Curb Valve Kit
7867	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201401	2014	050.36073	3344. Valve & Curb Valve Kit
7868	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201403	2014	050.36073	3344. Valve & Curb Valve Kit
7869	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201403	2014	050.36073	3344. Valve & Curb Valve Kit
7870	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201405	2014	050.36078	050.3436.SEGWAY BATTERIES
7871	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201406	2014	050.36078	050.3436.SEGWAY BATTERIES
7872	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201407	2014	050.36078	050.3436.SEGWAY BATTERIES
7873	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201407	2014	050.36078	050.3436.SEGWAY BATTERIES
7874	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201405	2014	050.36080	050.3436.BOSS 3 FUSION UNIT
7875	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201407	2014	050.36080	050.3436.BOSS 3 FUSION UNIT
7876	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201407	2014	050.36080	050.3436.BOSS 3 FUSION UNIT
7877	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201404	2014	050.36097	Grundomat Hole hog
7878	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201407	2014	050.36097	Grundomat Hole hog
7879	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201407	2014	050.36097	Grundomat Hole hog
7880	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.36126	050.3342.Rizer Point 2
7881	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36126	050.3342.Rizer Point 2
7882	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36126	050.3342.Rizer Point 2
7883	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36126	050.3342.Rizer Point 2
7884	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201312	2014	050.36133	050.093.3434 Cresthill Dr ext
7885	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.36133	050.093.3434 Cresthill Dr ext
7886	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201402	2014	050.36133	050.093.3434 Cresthill Dr ext
7887	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201403	2014	050.36133	050.093.3434 Cresthill Dr ext
7888	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201404	2014	050.36148	050.093.3434 Springbrook Rd
7889	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36148	050.093.3434 Springbrook Rd
7890	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.36148	050.093.3434 Springbrook Rd
7891	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36148	050.093.3434 Springbrook Rd
7892	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36148	050.093.3434 Springbrook Rd
7893	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201407	2014	050.36148	050.093.3434 Springbrook Rd
7894	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201401	2014	050.36171	3343.Retreat/Marymont 1 Pha 2
7895	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201402	2014	050.36171	3343.Retreat/Marymont 1 Pha 2
7896	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201403	2014	050.36171	3343.Retreat/Marymont 1 Pha 2
7897	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201404	2014	050.36171	3343.Retreat/Marymont 1 Pha 2
7898	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201405	2014	050.36201	050.3436.ELECTRO-FUSE APP
7899	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201407	2014	050.36201	050.3436.ELECTRO-FUSE APP
7900	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201407	2014	050.36201	050.3436.ELECTRO-FUSE APP
7901	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201405	2014	050.36202	050.3436.SQUEEZE OFF TOOLS
7902	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201407	2014	050.36202	050.3436.SQUEEZE OFF TOOLS
7903	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201407	2014	050.36202	050.3436.SQUEEZE OFF TOOLS
7904	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant In Service	Retirement	201409	2014	050.36318	050.3338.2014 Bare Replace
7905	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.36318	050.3338.2014 Bare Replace
7906	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201409	2014	050.36332	Equipment Purchases
7907	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201404	2014	050.36335	050.093.3434 S. Maple St Rep
7908	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.36335	050.093.3434 S. Maple St Rep
7909	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36335	050.093.3434 S. Maple St Rep
7910	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36335	050.093.3434 S. Maple St Rep
7911	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36335	050.093.3434 S. Maple St Rep
7912	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36342	3343.Bent Creek Active Adult
7913	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201407	2014	050.36342	3343.Bent Creek Active Adult
7914	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201409	2014	050.36355	050.093.3434 Gill St Repl.
7915	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.36372	050.093.3434 Melvin Ave Repl
7916	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36372	050.093.3434 Melvin Ave Repl
7917	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36372	050.093.3434 Melvin Ave Repl
7918	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36372	050.093.3434 Melvin Ave Repl
7919	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201404	2014	050.36384	050.093.3434Old Knox Pike Rep
7920	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36384	050.093.3434Old Knox Pike Rep

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Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
7921	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36384	050.093.3434Old Knox Pike Rep
7922	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.36384	050.093.3434Old Knox Pike Rep
7923	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201407	2014	050.36384	050.093.3434Old Knox Pike Rep
7924	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201408	2014	050.36385	AMI indexes for 2014
7925	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201405	2014	050.36404	050.3451.DIFFERENTIAL TESTER
7926	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201407	2014	050.36404	050.3451.DIFFERENTIAL TESTER
7927	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201407	2014	050.36404	050.3451.DIFFERENTIAL TESTER
7928	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201407	2014	050.36406	Front Showroom Door Repl.
7929	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201408	2014	050.36408	Natural gas line tracer
7930	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201409	2014	050.36408	Natural gas line tracer
7931	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36413	050.093.3436.NA.CEDAR.ROCK.2
7932	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201402	2014	050.36434	050.093.3434 Fielding Dr
7933	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201403	2014	050.36434	050.093.3434 Fielding Dr
7934	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.36434	050.093.3434 Fielding Dr
7935	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201404	2014	050.36434	050.093.3434 Fielding Dr
7936	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.36434	050.093.3434 Fielding Dr
7937	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36434	050.093.3434 Fielding Dr
7938	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.36435	050.093.3434 Merritt at Janet
7939	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201404	2014	050.36435	050.093.3434 Merritt at Janet
7940	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.36435	050.093.3434 Merritt at Janet
7941	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36435	050.093.3434 Merritt at Janet
7942	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36444	050.093.3436.NA.FORESTDALE.RD
7943	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.36444	050.093.3436.NA.FORESTDALE.RD
7944	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36444	050.093.3436.NA.FORESTDALE.RD
7945	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36444	050.093.3436.NA.FORESTDALE.RD
7946	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201402	2014	050.36459	050.093.3434 Northfield Dr
7947	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.36459	050.093.3434 Northfield Dr
7948	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201404	2014	050.36459	050.093.3434 Northfield Dr
7949	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36459	050.093.3434 Northfield Dr
7950	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201405	2014	050.36471	Valves for Maryville reg stations
7951	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201406	2014	050.36471	Valves for Maryville reg stations
7952	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201402	2014	050.36523	050.093.3434 Andrea Dr
7953	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201403	2014	050.36523	050.093.3434 Andrea Dr
7954	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.36523	050.093.3434 Andrea Dr
7955	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201404	2014	050.36523	050.093.3434 Andrea Dr
7956	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36523	050.093.3434 Andrea Dr
7957	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.36523	050.093.3434 Andrea Dr
7958	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36523	050.093.3434 Andrea Dr
7959	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36523	050.093.3434 Andrea Dr
7960	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201402	2014	050.36525	050.093.3434 Fielding Dr 2
7961	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.36525	050.093.3434 Fielding Dr 2
7962	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201403	2014	050.36525	050.093.3434 Fielding Dr 2
7963	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201404	2014	050.36525	050.093.3434 Fielding Dr 2
7964	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.36525	050.093.3434 Fielding Dr 2
7965	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36525	050.093.3434 Fielding Dr 2
7966	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201404	2014	050.36551	050.3342.Figuers Dr Reinforce
7967	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.36551	050.3342.Figuers Dr Reinforce
7968	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36551	050.3342.Figuers Dr Reinforce
7969	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201406	2014	050.36562	050.093.3436.NA.MTN.VIEW.REIN
7970	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36562	050.093.3436.NA.MTN.VIEW.REIN
7971	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201407	2014	050.36562	050.093.3436.NA.MTN.VIEW.REIN
7972	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.36562	050.093.3436.NA.MTN.VIEW.REIN
7973	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.36562	050.093.3436.NA.MTN.VIEW.REIN
7974	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201409	2014	050.36562	050.093.3436.NA.MTN.VIEW.REIN
7975	050	Mid-States Division	093 - Tennessee Division	37900:Meas & Reg Station Eq	1060 - Completed construction not c	Addition	201408	2014	050.36567	Barham Rd Upgrade
7976	050	Mid-States Division	093 - Tennessee Division	37900:Meas & Reg Station Eq	1060 - Completed construction not c	Addition	201409	2014	050.36567	Barham Rd Upgrade
7977	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201403	2014	050.36601	050.093.3434 Brown School Rd
7978	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201404	2014	050.36601	050.093.3434 Brown School Rd
7979	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.36601	050.093.3434 Brown School Rd
7980	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36601	050.093.3434 Brown School Rd
7981	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36601	050.093.3434 Brown School Rd
7982	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36601	050.093.3434 Brown School Rd

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
7983	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.36633	050.093.3434 Cherokee St.
7984	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36635	050.093.3434 High St relocati
7985	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.36635	050.093.3434 High St relocati
7986	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36635	050.093.3434 High St relocati
7987	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36635	050.093.3434 High St relocati
7988	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.36647	050.3342.Chardonnay Ph IV
7989	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36647	050.3342.Chardonnay Ph IV
7990	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201403	2014	050.36686	050.093.3435 Anderson Repl.
7991	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201404	2014	050.36686	050.093.3435 Anderson Repl.
7992	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36686	050.093.3435 Anderson Repl.
7993	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.36686	050.093.3435 Anderson Repl.
7994	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36686	050.093.3435 Anderson Repl.
7995	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36686	050.093.3435 Anderson Repl.
7996	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201403	2014	050.36687	050.093.3435 King and Violet
7997	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201404	2014	050.36687	050.093.3435 King and Violet
7998	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36687	050.093.3435 King and Violet
7999	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.36687	050.093.3435 King and Violet
8000	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36687	050.093.3435 King and Violet
8001	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36687	050.093.3435 King and Violet
8002	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201403	2014	050.36733	050.3342.Bore Rods (Franklin)
8003	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201403	2014	050.36744	3343.Puckett Station Sec 5
8004	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201404	2014	050.36744	3343.Puckett Station Sec 5
8005	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36744	3343.Puckett Station Sec 5
8006	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.36744	3343.Puckett Station Sec 5
8007	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36744	3343.Puckett Station Sec 5
8008	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36744	3343.Puckett Station Sec 5
8009	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201403	2014	050.36745	3343.Bent Creek 15
8010	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201404	2014	050.36745	3343.Bent Creek 15
8011	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.36745	3343.Bent Creek 15
8012	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36745	3343.Bent Creek 15
8013	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36745	3343.Bent Creek 15
8014	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36745	3343.Bent Creek 15
8015	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201404	2014	050.36746	3343.Brittain Downs 2 Sec 2
8016	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36746	3343.Brittain Downs 2 Sec 2
8017	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.36746	3343.Brittain Downs 2 Sec 2
8018	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36746	3343.Brittain Downs 2 Sec 2
8019	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36746	3343.Brittain Downs 2 Sec 2
8020	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201407	2014	050.36746	3343.Brittain Downs 2 Sec 2
8021	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.36749	050.3341.Col.S.H.Wastewater
8022	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201405	2014	050.36778	050.3436.ASPHALT.PARKING.LOT
8023	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1060 - Completed construction not c	Addition	201407	2014	050.36778	050.3436.ASPHALT.PARKING.LOT
8024	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Addition	201407	2014	050.36778	050.3436.ASPHALT.PARKING.LOT
8025	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36785	050.093.3436.ELM.BROAD.RETIRE
8026	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36804	050.093.3439.FAMILY.DOLLAR.PF
8027	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.36804	050.093.3439.FAMILY.DOLLAR.PF
8028	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36804	050.093.3439.FAMILY.DOLLAR.PF
8029	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36804	050.093.3439.FAMILY.DOLLAR.PF
8030	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201407	2014	050.36804	050.093.3439.FAMILY.DOLLAR.PF
8031	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.36805	050.093.3436.SV.BOONE.ST.REPL
8032	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.36811	050.3341.Wades Grove Sec.6-8
8033	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36811	050.3341.Wades Grove Sec.6-8
8034	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.36816	050.093.3436.SV.DODGE.ST.REPL
8035	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.36818	050.093.3436.SV.E.10TH.ST.REP
8036	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36819	050.093.3436.NORTHEAST.DR
8037	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201403	2014	050.36844	3343.Sensit Trak-It Purchase
8038	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201404	2014	050.36844	3343.Sensit Trak-It Purchase
8039	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201406	2014	050.36844	3343.Sensit Trak-It Purchase
8040	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201405	2014	050.36851	050.3342.Squeeze-off
8041	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201406	2014	050.36851	050.3342.Squeeze-off
8042	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201407	2014	050.36851	050.3342.Squeeze-off
8043	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Addition	201407	2014	050.36851	050.3342.Squeeze-off
8044	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201405	2014	050.36855	050.093.3439.NA.THE.FARM.PH2
8045	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36855	050.093.3439.NA.THE.FARM.PH2
8046	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201406	2014	050.36855	050.093.3439.NA.THE.FARM.PH2
8047	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36855	050.093.3439.NA.THE.FARM.PH2
8048	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201403	2014	050.36868	3343. Bent Creek 10 Sec 2

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
8049	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201404	2014	050.36868	3343. Bent Creek 10 Sec 2
8050	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36868	3343. Bent Creek 10 Sec 2
8051	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.36868	3343. Bent Creek 10 Sec 2
8052	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36868	3343. Bent Creek 10 Sec 2
8053	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36868	3343. Bent Creek 10 Sec 2
8054	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.36868	3343. Bent Creek 10 Sec 2
8055	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.36870	3343.Silver Stream 4
8056	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.36870	3343.Silver Stream 4
8057	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36870	3343.Silver Stream 4
8058	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.36870	3343.Silver Stream 4
8059	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.36870	3343.Silver Stream 4
8060	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.36870	3343.Silver Stream 4
8061	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.36870	3343.Silver Stream 4
8062	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.36892	050.093.3439.CA.BASS.PRO
8063	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1010 - Gas Plant in Service	Addition	201406	2014	050.36894	3302 S'ville TN Phone Switch
8064	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1010 - Gas Plant in Service	Addition	201407	2014	050.36894	3302 S'ville TN Phone Switch
8065	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1010 - Gas Plant in Service	Addition	201408	2014	050.36894	3302 S'ville TN Phone Switch
8066	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1010 - Gas Plant in Service	Addition	201409	2014	050.36894	3302 S'ville TN Phone Switch
8067	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201409	2014	050.36901	YZ North Texas Station
8068	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201409	2014	050.36907	W/MR Metro Tower
8069	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.36910	3343.Sherwood Green App.
8070	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.36910	3343.Sherwood Green App.
8071	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.36922	050.093.3436.PRESTON.PARK
8072	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36957	050.3341.Col. Brisbane ct.
8073	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36960	050.3341.Col. Benevento East 3
8074	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36972	050.093.3436.LINCOLN.DR
8075	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.36972	050.093.3436.LINCOLN.DR
8076	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.36972	050.093.3436.LINCOLN.DR
8077	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.36972	050.093.3436.LINCOLN.DR
8078	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201405	2014	050.36982	050.3436.STIHL CUT OFF SAW
8079	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201407	2014	050.36982	050.3436.STIHL CUT OFF SAW
8080	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201407	2014	050.36982	050.3436.STIHL CUT OFF SAW
8081	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36996	050.3342.Hurstborne Sec 3
8082	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.36996	050.3342.Hurstborne Sec 3
8083	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.36998	050.3341.Col. Willowvale Sec.3
8084	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.36998	050.3341.Col. Willowvale Sec.3
8085	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201405	2014	050.37003	050.3436.SHORING.BOX
8086	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201406	2014	050.37003	050.3436.SHORING.BOX
8087	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant in Service	Addition	201407	2014	050.37003	050.3436.SHORING.BOX
8088	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201407	2014	050.37003	050.3436.SHORING.BOX
8089	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.37015	3343.Wynthrope Hall 3
8090	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.37015	3343.Wynthrope Hall 3
8091	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.37015	3343.Wynthrope Hall 3
8092	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.37015	3343.Wynthrope Hall 3
8093	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.37015	3343.Wynthrope Hall 3
8094	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.37017	050.093.3434 Tapoco Ave Repl
8095	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.37017	050.093.3434 Tapoco Ave Repl
8096	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.37017	050.093.3434 Tapoco Ave Repl
8097	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.37017	050.093.3434 Tapoco Ave Repl
8098	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.37017	050.093.3434 Tapoco Ave Repl
8099	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37017	050.093.3434 Tapoco Ave Repl
8100	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37017	050.093.3434 Tapoco Ave Repl
8101	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.37048	050.3341.Col. Canterbury 7B
8102	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201404	2014	050.37053	3343.Primm Sprgs 3 Pha 1
8103	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.37053	3343.Primm Sprgs 3 Pha 1
8104	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.37053	3343.Primm Sprgs 3 Pha 1
8105	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.37053	3343.Primm Sprgs 3 Pha 1
8106	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.37053	3343.Primm Sprgs 3 Pha 1
8107	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.37053	3343.Primm Sprgs 3 Pha 1
8108	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201407	2014	050.37100	050.3338.Ind Park Main Ext
8109	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201407	2014	050.37100	050.3338.Ind Park Main Ext
8110	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201407	2014	050.37100	050.3338.Ind Park Main Ext
8111	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201408	2014	050.37100	050.3338.Ind Park Main Ext
8112	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201408	2014	050.37100	050.3338.Ind Park Main Ext
8113	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201408	2014	050.37100	050.3338.Ind Park Main Ext
8114	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201409	2014	050.37100	050.3338.Ind Park Main Ext
8115	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201409	2014	050.37100	050.3338.Ind Park Main Ext

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
8116	050	Mid-States Division	093 - Tennessee Division	37800:Meas. And Reg. Sta. E	1060 - Completed construction not c	Addition	201409	2014	050.37100	050.3338.Ind Park Main Ext
8117	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1010 - Gas Plant in Service	Addition	201407	2014	050.37189	FY14 TN Itron Replacement
8118	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201409	2014	050.37192	WMR indexes
8119	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201406	2014	050.37219	050.3436.PIPE.HORN.JC
8120	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201405	2014	050.37224	050.3436.SENSIT.SMART.CAL
8121	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201406	2014	050.37224	050.3436.SENSIT.SMART.CAL
8122	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.37227	3343.Bent Creek 6 Sec 2C
8123	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.37227	3343.Bent Creek 6 Sec 2C
8124	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.37227	3343.Bent Creek 6 Sec 2C
8125	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.37227	3343.Bent Creek 6 Sec 2C
8126	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.37227	3343.Bent Creek 6 Sec 2C
8127	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.37260	3343.1830 Riverview Drive
8128	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37260	3343.1830 Riverview Drive
8129	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37260	3343.1830 Riverview Drive
8130	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.37271	3343.Sherwood Green 1&2
8131	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.37271	3343.Sherwood Green 1&2
8132	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37271	3343.Sherwood Green 1&2
8133	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37271	3343.Sherwood Green 1&2
8134	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.37291	3343.Glen Abbey Phase 1
8135	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37291	3343.Glen Abbey Phase 1
8136	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37291	3343.Glen Abbey Phase 1
8137	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201405	2014	050.37292	3343.Marymont Springs 6A
8138	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201405	2014	050.37292	3343.Marymont Springs 6A
8139	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.37292	3343.Marymont Springs 6A
8140	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.37292	3343.Marymont Springs 6A
8141	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.37292	3343.Marymont Springs 6A
8142	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37308	050.093.3434 323 Excellence W
8143	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37324	050.3341.Bridgemore Phase 3A
8144	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37324	050.3341.Bridgemore Phase 3A
8145	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201408	2014	050.37334	Rectifier in Greeneville
8146	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201409	2014	050.37334	Rectifier in Greeneville
8147	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37338	050.093.3435 Food City relo
8148	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201406	2014	050.37377	2 shoring boxes
8149	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201407	2014	050.37377	2 shoring boxes
8150	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201409	2014	050.37377	2 shoring boxes
8151	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.37382	050.093.3436.WILDWOOD.DR.KPT
8152	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.37382	050.093.3436.WILDWOOD.DR.KPT
8153	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37393	050.093.3435 Food City Plaza
8154	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37417	050.093.3435 waj.relofoodcity
8155	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.37438	050.093.3434 Forest Ave repl
8156	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.37438	050.093.3434 Forest Ave repl
8157	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37438	050.093.3434 Forest Ave repl
8158	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37438	050.093.3434 Forest Ave repl
8159	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37439	050.093.3434 keeble street re
8160	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201405	2014	050.37449	3343.Trimble Nomad/Senses
8161	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201406	2014	050.37449	3343.Trimble Nomad/Senses
8162	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201407	2014	050.37449	3343.Trimble Nomad/Senses
8163	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201409	2014	050.37449	3343.Trimble Nomad/Senses
8164	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201406	2014	050.37473	3343.Veteran Pkwy-Sheffield
8165	050	Mid-States Division	093 - Tennessee Division	37402:Land & Land Rights	1060 - Completed construction not c	Addition	201406	2014	050.37473	3343.Veteran Pkwy-Sheffield
8166	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201407	2014	050.37473	3343.Veteran Pkwy-Sheffield
8167	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37473	3343.Veteran Pkwy-Sheffield
8168	050	Mid-States Division	093 - Tennessee Division	37402:Land & Land Rights	1060 - Completed construction not c	Addition	201408	2014	050.37473	3343.Veteran Pkwy-Sheffield
8169	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201408	2014	050.37473	3343.Veteran Pkwy-Sheffield
8170	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37473	3343.Veteran Pkwy-Sheffield
8171	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1060 - Completed construction not c	Addition	201407	2014	050.37498	3343.Hillwood Sec. 2
8172	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201407	2014	050.37498	3343.Hillwood Sec. 2
8173	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201408	2014	050.37498	3343.Hillwood Sec. 2
8174	050	Mid-States Division	093 - Tennessee Division	37400:Land & Land Rights	1060 - Completed construction not c	Addition	201409	2014	050.37498	3343.Hillwood Sec. 2
8175	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201409	2014	050.37498	3343.Hillwood Sec. 2
8176	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37499	3343.Salem Creek 5
8177	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37499	3343.Salem Creek 5
8178	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37500	3343.The Reserve IV
8179	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.37611	3343.Brittain Downs 3 Sec 1
8180	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37611	3343.Brittain Downs 3 Sec 1
8181	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37611	3343.Brittain Downs 3 Sec 1

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
8182	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37612	3343.Split Log Connector
8183	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37612	3343.Split Log Connector
8184	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.37635	050.3342.Harts Landmark Ph2
8185	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.37635	050.3342.Harts Landmark Ph2
8186	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37635	050.3342.Harts Landmark Ph2
8187	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37635	050.3342.Harts Landmark Ph2
8188	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201408	2014	050.37637	2 - 6" Rock Bits
8189	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201409	2014	050.37637	2 - 6" Rock Bits
8190	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37669	050.3342.Westhaven 39
8191	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37680	050.093.3436.SV.MCQUEEN.REPLA
8192	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37681	050.093.3436.SV.S.ROAN.REPLA
8193	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201409	2014	050.37688	3343.Sommersby Steel Relo
8194	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37689	050.093.3434 Simerly St
8195	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37689	050.093.3434 Simerly St
8196	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201407	2014	050.37711	050.3342.PreservesEchoParkPh1
8197	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201408	2014	050.37711	050.3342.PreservesEchoParkPh1
8198	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37711	050.3342.PreservesEchoParkPh1
8199	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37711	050.3342.PreservesEchoParkPh1
8200	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1060 - Completed construction not c	Addition	201407	2014	050.37726	3302.Morristown Phone Switch
8201	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1060 - Completed construction not c	Addition	201408	2014	050.37726	3302.Morristown Phone Switch
8202	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1010 - Gas Plant in Service	Addition	201408	2014	050.37726	3302.Morristown Phone Switch
8203	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1010 - Gas Plant in Service	Addition	201409	2014	050.37726	3302.Morristown Phone Switch
8204	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201409	2014	050.37729	050.34361.CE.MAKER.HEAD
8205	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201406	2014	050.37750	050.3342.Rizer Point 3
8206	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.37750	050.3342.Rizer Point 3
8207	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37750	050.3342.Rizer Point 3
8208	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37750	050.3342.Rizer Point 3
8209	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37770	3343.Owl Creek Sec 1
8210	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37770	3343.Owl Creek Sec 1
8211	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37775	050.3341.Mathis Valley 5
8212	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37775	050.3341.Mathis Valley 5
8213	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201407	2014	050.37821	050.3342.Berry Farms Sec 2
8214	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37821	050.3342.Berry Farms Sec 2
8215	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201408	2014	050.37821	050.3342.Berry Farms Sec 2
8216	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37821	050.3342.Berry Farms Sec 2
8217	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37827	050.3341.Arbores 5-6
8218	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37827	050.3341.Arbores 5-6
8219	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37831	050.093.3434Waller repl
8220	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201409	2014	050.37832	050.3341.Ami Endpoints
8221	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1060 - Completed construction not c	Addition	201409	2014	050.37835	050.3342.AMI Endpoints
8222	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201409	2014	050.37856	050.3341.DP-IR unit
8223	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201408	2014	050.37857	050.3342.DP-IR Unit
8224	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201409	2014	050.37857	050.3342.DP-IR Unit
8225	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201408	2014	050.37885	3343.Grease Gun
8226	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201409	2014	050.37885	3343.Grease Gun
8227	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201407	2014	050.37920	3343.Taramore Phase
8228	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37920	3343.Taramore Phase
8229	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37920	3343.Taramore Phase
8230	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.37942	3343.Wynthrope Hall IV
8231	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37942	3343.Wynthrope Hall IV
8232	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.37993	050.093.3434.ValleyView2
8233	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.38011	50.093.3435FC at MorrisHOPE
8234	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.38031	050.093.3435Colegate relo.
8235	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.38042	050.3342.Carothers to Ladd Pk
8236	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.38043	050.3342.Franklin Park Approa
8237	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.38053	050.3341.Wall Street Atmos
8238	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201408	2014	050.38074	050.3342.Tywater Crossing Sec
8239	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.38074	050.3342.Tywater Crossing Sec
8240	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.38106	050.093.3436.SV.E.E.LK.LYNN.RP
8241	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201409	2014	050.38144	3343.Valve & Curb Valve Kit
8242	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.38196	050.3342.Tollgate Sec 14 A
8243	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201408	2014	050.38205	050.3342.Dunblane
8244	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.38205	050.3342.Dunblane
8245	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1060 - Completed construction not c	Addition	201409	2014	050.38205	050.3342.Dunblane
8246	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant in Service	Addition	201409	2014	050.38206	050.093.3434Bojangles
8247	050	Mid-States Division	093 - Tennessee Division	38100:Meters	1010 - Gas Plant in Service	Addition	201409	2014	050.38213	3344.Jack Daniel Service
8248	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1010 - Gas Plant in Service	Addition	201409	2014	050.38213	3344.Jack Daniel Service

Atmos Energy Corporation
Kentucky/Mid-States
Project Detail

Line No.	Company	Company Name	Business Segment	Utility Account	GL Account	FERC Activity Code	Month	FY	Project Number	Project Name
8249	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.38226	050.093.3436.FOOTHILLS.RD.MA
8250	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1060 - Completed construction not c	Addition	201409	2014	050.38232	050.3436.TARP FOR UNIT 12058
8251	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.38248	3343.Garrison Cove Sec VI
8252	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.38249	3343.Morgan Farms 2
8253	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.38250	3343.Morgan Farms 4
8254	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.38251	3343.Glen Abby 2
8255	050	Mid-States Division	093 - Tennessee Division	37601:Mains - Steel	1060 - Completed construction not c	Addition	201409	2014	050.38266	050.3436.FALL CREEK BRIDGE
8256	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.38268	050.3341.Canterbury Sec5
8257	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201408	2014	050.38273	3343.Bennington Phase 7
8258	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.38273	3343.Bennington Phase 7
8259	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.38274	050.093.3434 Alcoa High Schoo
8260	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.38308	050.3342.Windcross Ct 2
8261	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.38391	050.093.3436.FT.HENRY.MEM
8262	050	Mid-States Division	093 - Tennessee Division	37602:Mains - Plastic	1010 - Gas Plant In Service	Addition	201409	2014	050.38444	050.093.3435 F. City Shops
8263	050	Mid-States Division	093 - Tennessee Division	39100:Office Furniture And	1010 - Gas Plant In Service	Retirement	201203	2012	ADMIN 050	Admin Work Order for Company 050
8264	050	Mid-States Division	093 - Tennessee Division	39200:Transp Equip-Group	1010 - Gas Plant In Service	Retirement	201203	2012	ADMIN 050	Admin Work Order for Company 050
8265	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Retirement	201206	2012	ADMIN 050	Admin Work Order for Company 050
8266	050	Mid-States Division	093 - Tennessee Division	39604:Backhoes - Group	1010 - Gas Plant In Service	Retirement	201206	2012	ADMIN 050	Admin Work Order for Company 050
8267	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1010 - Gas Plant In Service	Retirement	201212	2013	ADMIN 050	Admin Work Order for Company 050
8268	050	Mid-States Division	093 - Tennessee Division	39900:Other Tangible Equipm	1010 - Gas Plant In Service	Retirement	201212	2013	ADMIN 050	Admin Work Order for Company 050
8269	050	Mid-States Division	093 - Tennessee Division	39906:Pc Hardware	1010 - Gas Plant In Service	Retirement	201212	2013	ADMIN 050	Admin Work Order for Company 050
8270	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Retirement	201212	2013	ADMIN 050	Admin Work Order for Company 050
8271	050	Mid-States Division	093 - Tennessee Division	39200:Transp Equip-Group	1010 - Gas Plant In Service	Retirement	201303	2013	ADMIN 050	Admin Work Order for Company 050
8272	050	Mid-States Division	093 - Tennessee Division	39100:Office Furniture And	1010 - Gas Plant In Service	Retirement	201303	2013	ADMIN 050	Admin Work Order for Company 050
8273	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Retirement	201306	2013	ADMIN 050	Admin Work Order for Company 050
8274	050	Mid-States Division	093 - Tennessee Division	39300:Stores Equipment	1010 - Gas Plant In Service	Retirement	201309	2013	ADMIN 050	Admin Work Order for Company 050
8275	050	Mid-States Division	093 - Tennessee Division	39906:Pc Hardware	1010 - Gas Plant In Service	Retirement	201312	2014	ADMIN 050	Admin Work Order for Company 050
8276	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Retirement	201312	2014	ADMIN 050	Admin Work Order for Company 050
8277	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1010 - Gas Plant In Service	Retirement	201312	2014	ADMIN 050	Admin Work Order for Company 050
8278	050	Mid-States Division	093 - Tennessee Division	39700:Communication Equipme	1010 - Gas Plant In Service	Retirement	201403	2014	ADMIN 050	Admin Work Order for Company 050
8279	050	Mid-States Division	093 - Tennessee Division	39605:Welders - Group	1010 - Gas Plant In Service	Retirement	201403	2014	ADMIN 050	Admin Work Order for Company 050
8280	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Retirement	201403	2014	ADMIN 050	Admin Work Order for Company 050
8281	050	Mid-States Division	093 - Tennessee Division	39000:Struct & Improvem Grp	1010 - Gas Plant In Service	Retirement	201403	2014	ADMIN 050	Admin Work Order for Company 050
8282	050	Mid-States Division	093 - Tennessee Division	39200:Transp Equip-Group	1010 - Gas Plant In Service	Retirement	201403	2014	ADMIN 050	Admin Work Order for Company 050
8283	050	Mid-States Division	093 - Tennessee Division	39800:Miscellaneous Equipme	1010 - Gas Plant In Service	Retirement	201403	2014	ADMIN 050	Admin Work Order for Company 050
8284	050	Mid-States Division	093 - Tennessee Division	39003:Improvements Grp	1010 - Gas Plant In Service	Retirement	201403	2014	ADMIN 050	Admin Work Order for Company 050
8285	050	Mid-States Division	093 - Tennessee Division	39906:Pc Hardware	1010 - Gas Plant In Service	Retirement	201403	2014	ADMIN 050	Admin Work Order for Company 050
8286	050	Mid-States Division	093 - Tennessee Division	39100:Office Furniture And	1010 - Gas Plant In Service	Retirement	201403	2014	ADMIN 050	Admin Work Order for Company 050
8287	050	Mid-States Division	093 - Tennessee Division	39009:Improvement-Leased Grp	1010 - Gas Plant In Service	Retirement	201403	2014	ADMIN 050	Admin Work Order for Company 050
8288	050	Mid-States Division	093 - Tennessee Division	38900:Land & Land Rights	1010 - Gas Plant In Service	Retirement	201403	2014	ADMIN 050	Admin Work Order for Company 050
8289	050	Mid-States Division	093 - Tennessee Division	39604:Backhoes - Group	1010 - Gas Plant In Service	Retirement	201403	2014	ADMIN 050	Admin Work Order for Company 050
8290	050	Mid-States Division	093 - Tennessee Division	39603:Ditchers - Group	1010 - Gas Plant In Service	Retirement	201403	2014	ADMIN 050	Admin Work Order for Company 050
8291	050	Mid-States Division	093 - Tennessee Division	39600:Power Op Equip-Group	1010 - Gas Plant In Service	Retirement	201403	2014	ADMIN 050	Admin Work Order for Company 050
8292	050	Mid-States Division	093 - Tennessee Division	39400:Tools Shop And Garage	1010 - Gas Plant In Service	Retirement	201406	2014	ADMIN 050	Admin Work Order for Company 050

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
1	meter retirements	System Integrity	(362.71)	
2	2000 METER RETIREMENTS	System Integrity	(2,599.42)	
3	2002 METER RETIREMENTS	System Integrity	(2,780.77)	
4	RETIRE DATSUN FORKLIFT ASSET #01-000075 SER# CFG103-05308	Equipment	(646.50)	
5	COLUMBIA OFFICE REPAIRS	Equipment	(227.80)	Normal
6	METER TRANSPONDER PURCHASE	Equipment	(93,816.65)	
7	MINI MOBILE INT. PURCHASE	Equipment	(91,370.30)	
8	2005 COLUMBIA METER RETIRE.	System Integrity	(5,138.38)	
9	METER RETIREMENTS 2005	System Improvements	(28,913.76)	
10	RELOCATE 3200' OF 4" PE MAIN AND 1 REGULATOR STATION	Public Improvements	(36,638.84)	Special
11	RELOCATE 3200' OF 4" PE MAIN AND 1 REGULATOR STATION	Public Improvements	8,237.39	Special
12	RELOCATE 3200' OF 4" PE MAIN AND 1 REGULATOR STATION	Public Improvements	(7,962.49)	Special
13	RELOCATE 3200' OF 4" PE MAIN AND 1 REGULATOR STATION	Public Improvements	36,363.94	Special
14	Harrisburg Integrity Functional 2007	System Integrity	65.46	
15	PURCHASE OF METERS, REGULATORS AND ELECTRONIC CORRECTORS FOR 2006-07	Growth	147,708.97	Normal
16	PURCHASE OF METERS, REGULATORS AND ELECTRONIC CORRECTORS FOR 2006-07	Growth	(147,828.12)	Normal
17	PURCHASE OF METERS, REGULATORS AND ELECTRONIC CORRECTORS FOR 2006-07	Growth	101.42	Normal
18	PURCHASE OF METERS, REGULATORS AND ELECTRONIC CORRECTORS FOR 2006-07	Growth	(34,443.69)	Normal
19	PURCHASE OF METERS, REGULATORS AND ELECTRONIC CORRECTORS FOR 2006-07	Growth	34,461.42	Normal
20	PURCHASE OF METERS, REGULATORS AND ELECTRONIC CORRECTORS FOR 2006-07	Growth	(14,597.89)	
21	INSTALL 4000' OF 6" PE, 2600' OF 4" PE AND 2100' OF 2" PE TO SERVE 85 HOMES	Growth	22,926.57	Normal
22	INSTALL 4000' OF 6" PE, 2600' OF 4" PE AND 2100' OF 2" PE TO SERVE 85 HOMES	Growth	114.38	Normal
23	Run 125' of 2" pe to serve 1 new house that will use gas for primary heat source.	Growth	37.30	Normal
24	Run 125' of 2" pe to serve 1 new house that will use gas for primary heat source.	Growth	(37.30)	Normal
25	Meter and Reg purchases to be used in Morristown & Greeneville FY07	Growth	(2,182.24)	
26	Meter and Reg purchases to be used in Morristown & Greeneville FY07	Growth	(21,151.76)	Normal
27	Meter and Reg purchases to be used in Morristown & Greeneville FY07	Growth	21,085.76	Normal
28	Meter and Reg purchases to be used in Morristown & Greeneville FY07	Growth	101,783.52	Normal
29	Meter and Reg purchases to be used in Morristown & Greeneville FY07	Growth	(101,717.52)	Normal
30	Replace 900' of 2" BARE WITH 2" PE PIPE.	System Integrity	39,286.74	Normal
31	Replace 900' of 2" BARE WITH 2" PE PIPE.	System Integrity	(39,286.74)	Normal
32	Install 2032' of 2" pe to replace 1,832' of 3" and 1,421' of 2" bare pipe.	System Integrity	53,927.69	Normal
33	Install 2032' of 2" pe to replace 1,832' of 3" and 1,421' of 2" bare pipe.	System Integrity	(53,927.69)	Normal
34	050.TN.FranklinIntegFunct2008	System Integrity	1,207.40	Normal
35	050.TN.FranklinIntegFunct2008	System Integrity	(1,010.09)	Normal
36	050.TN.MurfreebIntegFunct2008	System Integrity	2,221.72	Normal
37	050.TN.MurfreebIntegFunct2008	System Integrity	1,734.25	Normal
38	050.TN.MurfreebIntegFunct2008	System Integrity	(1,230.43)	Normal
39	050.TN.MurfreebIntegFunct2008	System Integrity	(2,725.54)	Normal
40	Replace 500' on First St. and 400' on Blount Ave. retiring 2" bare and installing 2" pe.	System Integrity	(28,454.07)	Normal
41	Replace 500' on First St. and 400' on Blount Ave. retiring 2" bare and installing 2" pe.	System Integrity	28,454.07	Normal
42	PROJECT FOR THE PURCHASE OF METERS AND REGULATORS FOR 2007/08 FOR MURFREESBORO	Growth	182,256.52	Normal
43	PROJECT FOR THE PURCHASE OF METERS AND REGULATORS FOR 2007/08 FOR MURFREESBORO	Growth	15,141.65	Normal
44	PROJECT FOR THE PURCHASE OF METERS AND REGULATORS FOR 2007/08 FOR MURFREESBORO	Growth	(17,007.33)	Normal
45	PROJECT FOR THE PURCHASE OF METERS AND REGULATORS FOR 2007/08 FOR MURFREESBORO	Growth	102.64	Normal
46	PROJECT FOR THE PURCHASE OF METERS AND REGULATORS FOR 2007/08 FOR MURFREESBORO	Growth	(180,493.48)	Normal
47	Contractor to replace 2,824' of 2" bare pipe on Willard Ave, Anderson, Melvin, & Maple St.	System Integrity	(212,888.85)	Normal
48	Contractor to replace 2,824' of 2" bare pipe on Willard Ave, Anderson, Melvin, & Maple St.	System Integrity	212,888.85	Normal
49	McEwen Interchange Easements	Public Improvements	(218,726.46)	Special
50	Bare main replacement	System Integrity	90,933.68	Normal
51	Bare main replacement	System Integrity	(8,897.45)	Normal
52	Bare main replacement	System Integrity	8,897.78	Normal
53	Bare main replacement	System Integrity	(90,934.01)	Normal
54	Bare main replacement	System Integrity	(181.48)	
55	Contractor to replace 750' of 2" bare with 2" pe.	System Integrity	(33,374.40)	Normal
56	Contractor to replace 750' of 2" bare with 2" pe.	System Integrity	33,374.40	Normal
57	Contractor to replace 237' of 2" coated and 608' of 2" bare pipe.	System Integrity	61,755.84	Normal
58	Contractor to replace 237' of 2" coated and 608' of 2" bare pipe.	System Integrity	4,835.27	Normal
59	Contractor to replace 237' of 2" coated and 608' of 2" bare pipe.	System Integrity	(61,754.64)	Normal
60	Contractor to replace 237' of 2" coated and 608' of 2" bare pipe.	System Integrity	(4,836.47)	Normal
61	Install apprx 300' of 2" PE pipe in the alley north of W Market St between Knoc Creek and Orchard Rd and retire a 2"BS main on Knob Creek Rd from Johnson St to said alley. LINE SECTION 056	System Integrity	(18,386.95)	Normal
62	Install apprx 300' of 2" PE pipe in the alley north of W Market St between Knoc Creek and Orchard Rd and retire a 2"BS main on Knob Creek Rd from Johnson St to said alley. LINE SECTION 056	System Integrity	(0.69)	Normal
63	Install apprx 300' of 2" PE pipe in the alley north of W Market St between Knoc Creek and Orchard Rd and retire a 2"BS main on Knob Creek Rd from Johnson St to said alley. LINE SECTION 056	System Integrity	18,392.33	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
64	Install apprx 300' of 2" PE pipe in the alley north of W Market St between Knoc Creek and Orchard Rd and reitre a 2"BS main on Knob Creek Rd from Johnson St to said alley. LINE SECTION 056	System Integrity	5.85	Normal
65	Install apprx 300' of 2" PE pipe in the alley north of W Market St between Knoc Creek and Orchard Rd and reitre a 2"BS main on Knob Creek Rd from Johnson St to said alley. LINE SECTION 056	System Integrity	(10.54)	Normal
66	Install apprx 1,200' of 6"ST pipe along Kingsport Hwy (sr 36) from a 6" ST main at TDOT entrance to a 6" ST main at Knob Creek.	System Integrity	192,703.90	Normal
67	Install apprx 1,200' of 6"ST pipe along Kingsport Hwy (sr 36) from a 6" ST main at TDOT entrance to a 6" ST main at Knob Creek.	System Integrity	(3,517.36)	Normal
68	Install apprx 1,200' of 6"ST pipe along Kingsport Hwy (sr 36) from a 6" ST main at TDOT entrance to a 6" ST main at Knob Creek.	System Integrity	3,517.36	Normal
69	Install apprx 1,200' of 6"ST pipe along Kingsport Hwy (sr 36) from a 6" ST main at TDOT entrance to a 6" ST main at Knob Creek.	System Integrity	(192,703.90)	Normal
70	050.TN.ColumbiaIntegFunct2009	System Integrity	473.10	Normal
71	050.TN.ColumbiaIntegFunct2009	System Integrity	2,476.42	Normal
72	050.TN.ColumbiaIntegFunct2009	System Integrity	2,335.06	Normal
73	050.TN.ColumbiaIntegFunct2009	System Integrity	2,889.54	Normal
74	050.TN.ColumbiaIntegFunct2009	System Integrity	26,523.56	Normal
75	050.TN.ColumbiaIntegFunct2009	System Integrity	(993.23)	Normal
76	050.TN.ColumbiaIntegFunct2009	System Integrity	(24,132.37)	Normal
77	050.TN.ColumbiaIntegFunct2009	System Integrity	(2,124.55)	Normal
78	050.TN.ColumbiaIntegFunct2009	System Integrity	(2,900.96)	Normal
79	050.TN.ColumbiaIntegFunct2009	System Integrity	(4,546.57)	Normal
80	050.TN.FranklinGrowthFunct2009	Growth	471.60	Normal
81	050.TN.FranklinIntegFunct2009	System Integrity	12,346.35	Normal
82	050.TN.FranklinIntegFunct2009	System Integrity	714.35	Normal
83	050.TN.FranklinIntegFunct2009	System Integrity	(10,805.92)	Normal
84	050.TN.FranklinIntegFunct2009	System Integrity	(2,254.78)	Normal
85	050.TN.MaryvillIntegFunct2009	System Integrity	3,496.98	Normal
86	050.TN.MaryvillIntegFunct2009	System Integrity	(3,496.98)	Normal
87	050.TN.MurfreeIntegFunct2009	System Integrity	2,240.48	Normal
88	050.TN.MurfreeIntegFunct2009	System Integrity	3,854.40	Normal
89	050.TN.MurfreeIntegFunct2009	System Integrity	(2,788.32)	Normal
90	050.TN.MurfreeIntegFunct2009	System Integrity	(3,306.56)	Normal
91	050.TN.ShelbyvillIntegFunct2009	System Integrity	983.66	Normal
92	050.TN.ShelbyvillIntegFunct2009	System Integrity	(983.66)	Normal
93	050.TN.TrilCitiIntegFunct2009	System Integrity	841.48	Normal
94	050.TN.TrilCitiIntegFunct2009	System Integrity	1,314.32	Normal
95	050.TN.TrilCitiIntegFunct2009	System Integrity	979.96	Normal
96	050.TN.TrilCitiIntegFunct2009	System Integrity	2,799.66	Normal
97	050.TN.UnionCtiIntegFunct2009	System Integrity	331.98	Normal
98	050.TN.UnionCtiIntegFunct2009	System Integrity	(331.98)	Normal
99	050.TN.UnionCtiIntegFunct2009	System Integrity	(115.69)	Normal
100	Install 294' - 2" PE/ Retire 290' 2" - Bare	System Integrity	(773.61)	Normal
101	Install 294' - 2" PE/ Retire 290' 2" - Bare	System Integrity	773.61	Normal
102	Install 294' - 2" PE/ Retire 290' 2" - Bare	System Integrity	(687.34)	Normal
103	Approval is needed to install 1900 ft. of 4" pe and 7000 ft. of 2" pe to Laurel Chase Sub. for htg. and w/h. This is a growth budgeted project to be done by CONTRACTOR ALLIANCE. Atmos direct cost is \$9305.73	Growth	107,461.43	Normal
104	Approval is needed to install 1900 ft. of 4" pe and 7000 ft. of 2" pe to Laurel Chase Sub. for htg. and w/h. This is a growth budgeted project to be done by CONTRACTOR ALLIANCE. Atmos direct cost is \$9305.73	Growth	3,132.31	Normal
105	Approval is needed to install 1900 ft. of 4" pe and 7000 ft. of 2" pe to Laurel Chase Sub. for htg. and w/h. This is a growth budgeted project to be done by CONTRACTOR ALLIANCE. Atmos direct cost is \$9305.73	Growth	(3,295.70)	Normal
106	Approval is needed to install 1900 ft. of 4" pe and 7000 ft. of 2" pe to Laurel Chase Sub. for htg. and w/h. This is a growth budgeted project to be done by CONTRACTOR ALLIANCE. Atmos direct cost is \$9305.73	Growth	(107,298.04)	Normal
107	Relocate apprx 400' of 4"PE gas main along Watauga Rd, SR 400 at Brusk Creek and St Johns Mill due to TDOT bridge reconstruction. Project requires an easement. Is 100% limestone rock both sides of creek. No participating dollars from TDOT.	Public Improvements	2,782.04	Special
108	Relocate apprx 400' of 4"PE gas main along Watauga Rd, SR 400 at Brusk Creek and St Johns Mill due to TDOT bridge reconstruction. Project requires an easement. Is 100% limestone rock both sides of creek. No participating dollars from TDOT.	Public Improvements	(54.69)	Special
109	Relocate apprx 400' of 4"PE gas main along Watauga Rd, SR 400 at Brusk Creek and St Johns Mill due to TDOT bridge reconstruction. Project requires an easement. Is 100% limestone rock both sides of creek. No participating dollars from TDOT.	Public Improvements	(54,160.52)	Special
110	Relocate apprx 400' of 4"PE gas main along Watauga Rd, SR 400 at Brusk Creek and St Johns Mill due to TDOT bridge reconstruction. Project requires an easement. Is 100% limestone rock both sides of creek. No participating dollars from TDOT.	Public Improvements	(2,783.11)	Special
111	Relocate apprx 400' of 4"PE gas main along Watauga Rd, SR 400 at Brusk Creek and St Johns Mill due to TDOT bridge reconstruction. Project requires an easement. Is 100% limestone rock both sides of creek. No participating dollars from TDOT.	Public Improvements	54,216.28	Special
112	Replace 3,586' of 2" bare with 2" pe using in-house boring crew from Franklin for main installation and in-house crews to complete work.	System Integrity	42,016.56	Normal
113	Replace 3,586' of 2" bare with 2" pe using in-house boring crew from Franklin for main installation and in-house crews to complete work.	System Integrity	(42,019.77)	Normal
114	Replace 3,586' of 2" bare with 2" pe using in-house boring crew from Franklin for main installation and in-house crews to complete work.	System Integrity	136,791.56	Normal
115	Replace 3,586' of 2" bare with 2" pe using in-house boring crew from Franklin for main installation and in-house crews to complete work.	System Integrity	(136,788.35)	Normal
116	Approval is needed to replace existing 2in. bare on bridge,with 4in. coated steel under Duck River. Using contractor crews and company boring rig.This is a 2009 Growth budgeted public improvement. Atlas Page 800	Public Improvements	(25,068.74)	Special
117	Approval is needed to replace existing 2in. bare on bridge,with 4in. coated steel under Duck River. Using contractor crews and company boring rig.This is a 2009 Growth budgeted public improvement. Atlas Page 800	Public Improvements	(1,512.35)	Special

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
118	Approval is needed to replace existing 2in. bare on bridge,with 4in. coated steel under Duck River. Using contractor crews and company boring rig.This is a 2009 Growth budgeted public improvement. Atlas Page 800	Public Improvements	25,070.15	Special
119	Approval is needed to replace existing 2in. bare on bridge,with 4in. coated steel under Duck River. Using contractor crews and company boring rig.This is a 2009 Growth budgeted public improvement. Atlas Page 800	Public Improvements	501,755.49	Special
120	Approval is needed to replace existing 2in. bare on bridge,with 4in. coated steel under Duck River. Using contractor crews and company boring rig.This is a 2009 Growth budgeted public improvement. Atlas Page 800	Public Improvements	1,516.83	Special
121	Approval is needed to replace existing 2in. bare on bridge,with 4in. coated steel under Duck River. Using contractor crews and company boring rig.This is a 2009 Growth budgeted public improvement. Atlas Page 800	Public Improvements	(501,761.38)	Special
122	Approval is needed to replace existing regulators,odorizer,and small building at the East Tn. gate station.Columbia North. This is a budgeted project.	System Integrity	311.50	Normal
123	Approval is needed to replace existing regulators,odorizer,and small building at the East Tn. gate station.Columbia North. This is a budgeted project.	System Integrity	77.18	Normal
124	Approval is needed to replace existing regulators,odorizer,and small building at the East Tn. gate station.Columbia North. This is a budgeted project.	System Integrity	91,505.14	Normal
125	Approval is needed to replace existing regulators,odorizer,and small building at the East Tn. gate station.Columbia North. This is a budgeted project.	System Integrity	(91,505.14)	Normal
126	Replace app 8,000 feet of bare pipe in UC	System Integrity	(214,008.78)	Normal
127	Replace app 8,000 feet of bare pipe in UC	System Integrity	214,008.78	Normal
128	Replace app 8,000 feet of bare pipe in UC	System Integrity	(19,962.27)	
129	To cover costs of labor to install Nolensville tap station. Team Construction low bidder at 65,000. Equipment, station, odorizer, and heater purchased in last years budget	System Improvements	(1,047.70)	Normal
130	To cover costs of labor to install Nolensville tap station. Team Construction low bidder at 65,000. Equipment, station, odorizer, and heater purchased in last years budget	System Improvements	1,047.17	Normal
131	To cover costs of labor to install Nolensville tap station. Team Construction low bidder at 65,000. Equipment, station, odorizer, and heater purchased in last years budget	System Improvements	(168,507.81)	Normal
132	To cover costs of labor to install Nolensville tap station. Team Construction low bidder at 65,000. Equipment, station, odorizer, and heater purchased in last years budget	System Improvements	168,508.34	Normal
133	In house crew to install 360ft of 2in pe pipe to serve 1 new res. cust.	Growth	1,781.93	Normal
134	APPROVAL IS NEEDED TO REPLACE THE ROOF ON THE AHELBYVILLE OFFICE	Structures	47,377.18	Special
135	APPROVAL IS NEEDED TO REPLACE THE ROOF ON THE AHELBYVILLE OFFICE	Structures	(47,377.18)	Special
136	APPROVAL IS NEEDED TO REPLACE THE ROOF ON THE AHELBYVILLE OFFICE	Structures	47,377.18	Special
137	APPROVAL IS NEEDED TO INSTALL A MONUMENT SIGN IN FRONT OF THE COLUMBIA OFFICE.	Structures	16,987.37	Special
138	APPROVAL IS NEEDED TO INSTALL A MONUMENT SIGN IN FRONT OF THE COLUMBIA OFFICE.	Structures	(16,987.37)	Special
139	APPROVAL IS NEEDED TO INSTALL A MONUMENT SIGN IN FRONT OF THE COLUMBIA OFFICE.	Structures	16,987.37	Special
140	050.TN.FranklinGrowthFunct2010	Growth	640.43	Normal
141	050.TN.FranklinGrowthFunct2010	Growth	(7.79)	Normal
142	050.TN.FranklinGrowthFunct2010	Growth	(22.47)	Normal
143	050.TN.FranklinGrowthFunct2010	Growth	(527.27)	Normal
144	050.TN.FranklinGrowthFunct2010	Growth	(82.90)	Normal
145	050.TN.ColumbiaIntegFunct2010	System Integrity	2,148.77	Normal
146	050.TN.ColumbiaIntegFunct2010	System Integrity	(82.94)	Normal
147	050.TN.ColumbiaIntegFunct2010	System Integrity	(106.42)	Normal
148	050.TN.ColumbiaIntegFunct2010	System Integrity	(29.60)	Normal
149	050.TN.ColumbiaIntegFunct2010	System Integrity	(267.91)	Normal
150	050.TN.ColumbiaIntegFunct2010	System Integrity	(609.95)	Normal
151	050.TN.ColumbiaIntegFunct2010	System Integrity	(771.27)	Normal
152	050.TN.ColumbiaIntegFunct2010	System Integrity	(280.68)	Normal
153	050.TN.FranklinIntegFunct2010	System Integrity	2,974.99	Normal
154	050.TN.FranklinIntegFunct2010	System Integrity	3,263.80	Normal
155	050.TN.FranklinIntegFunct2010	System Integrity	(84.53)	Normal
156	050.TN.FranklinIntegFunct2010	System Integrity	(3,076.39)	Normal
157	050.TN.FranklinIntegFunct2010	System Integrity	(896.71)	Normal
158	050.TN.FranklinIntegFunct2010	System Integrity	(110.21)	Normal
159	050.TN.FranklinIntegFunct2010	System Integrity	(1,663.28)	Normal
160	050.TN.FranklinIntegFunct2010	System Integrity	(274.76)	Normal
161	050.TN.FranklinIntegFunct2010	System Integrity	(132.91)	Normal
162	050.TN.MaryvillIntegFunct2010	System Integrity	2,030.94	Normal
163	050.TN.MaryvillIntegFunct2010	System Integrity	3,634.32	Normal
164	050.TN.MaryvillIntegFunct2010	System Integrity	4,157.45	Normal
165	050.TN.MaryvillIntegFunct2010	System Integrity	(1,565.62)	Normal
166	050.TN.MaryvillIntegFunct2010	System Integrity	(626.95)	Normal
167	050.TN.MaryvillIntegFunct2010	System Integrity	(2,388.55)	Normal
168	050.TN.MaryvillIntegFunct2010	System Integrity	(532.45)	Normal
169	050.TN.MaryvillIntegFunct2010	System Integrity	(361.78)	Normal
170	050.TN.MaryvillIntegFunct2010	System Integrity	(1,760.61)	Normal
171	050.TN.MaryvillIntegFunct2010	System Integrity	(2,586.75)	Normal
172	050.TN.MaryvillIntegFunct2010	System Integrity	1,809.55	Normal
173	050.TN.MorristoIntegFunct2010	System Integrity	438.12	Normal
174	050.TN.MorristoIntegFunct2010	System Integrity	(34.92)	Normal
175	050.TN.MorristoIntegFunct2010	System Integrity	(108.73)	Normal
176	050.TN.MorristoIntegFunct2010	System Integrity	(20.74)	Normal
177	050.TN.MorristoIntegFunct2010	System Integrity	(140.90)	Normal
178	050.TN.MorristoIntegFunct2010	System Integrity	(0.72)	Normal
179	050.TN.MorristoIntegFunct2010	System Integrity	(35.70)	Normal
180	050.TN.MorristoIntegFunct2010	System Integrity	(96.41)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
181	050.TN.MorristoIntegFunct2010	System Integrity	(432.59)	
182	050.TN.TriCitiesIntegFunct2010	System Integrity	3,636.65	Normal
183	050.TN.TriCitiesIntegFunct2010	System Integrity	(873.44)	Normal
184	050.TN.TriCitiesIntegFunct2010	System Integrity	(719.93)	Normal
185	050.TN.TriCitiesIntegFunct2010	System Integrity	(797.58)	Normal
186	050.TN.TriCitiesIntegFunct2010	System Integrity	(97.72)	Normal
187	050.TN.TriCitiesIntegFunct2010	System Integrity	(50.62)	Normal
188	050.TN.TriCitiesIntegFunct2010	System Integrity	(345.43)	Normal
189	050.TN.TriCitiesIntegFunct2010	System Integrity	(751.93)	Normal
190	050.TN.TriCitiesIntegFunct2010	System Integrity	1,813.72	Normal
191	050.TN.UnionCityIntegFunct2010	System Integrity	200.00	Normal
192	050.TN.UnionCityIntegFunct2010	System Integrity	(100.02)	Normal
193	050.TN.UnionCityIntegFunct2010	System Integrity	(74.54)	Normal
194	050.TN.UnionCityIntegFunct2010	System Integrity	(11.21)	Normal
195	050.TN.UnionCityIntegFunct2010	System Integrity	(2.05)	Normal
196	050.TN.UnionCityIntegFunct2010	System Integrity	(11.66)	Normal
197	050.TN.UnionCityIntegFunct2010	System Integrity	(0.52)	Normal
198	050.TN.ColumbiaLeakFunct2010	System Integrity	3,305.11	Normal
199	050.TN.ColumbiaLeakFunct2010	System Integrity	(2,947.48)	Normal
200	050.TN.ColumbiaLeakFunct2010	System Integrity	(130.22)	Normal
201	050.TN.ColumbiaLeakFunct2010	System Integrity	(108.14)	Normal
202	050.TN.ColumbiaLeakFunct2010	System Integrity	(119.27)	Normal
203	050.TN.ColumbiaLeakFunct2010	System Integrity	22.10	Normal
204	050.TN.FranklinLeakFunct2010	System Integrity	7,409.36	Normal
205	050.TN.FranklinLeakFunct2010	System Integrity	(1,481.87)	Normal
206	050.TN.FranklinLeakFunct2010	System Integrity	(1,481.88)	Normal
207	050.TN.FranklinLeakFunct2010	System Integrity	(1,481.87)	Normal
208	050.TN.FranklinLeakFunct2010	System Integrity	(1,481.87)	Normal
209	050.TN.FranklinLeakFunct2010	System Integrity	(1,481.87)	Normal
210	050.TN.MurfreebLeakFunct.2010	System Integrity	5,272.11	Normal
211	050.TN.MurfreebLeakFunct.2010	System Integrity	5,606.21	Normal
212	050.TN.MurfreebLeakFunct.2010	System Integrity	(10,878.31)	Normal
213	050.TN.MurfreebLeakFunct.2010	System Integrity	0.02	Normal
214	050.TN.MurfreebLeakFunct.2010	System Integrity	0.57	Normal
215	050.TN.ShelbyLeakFunct2010	System Integrity	4,613.15	Normal
216	050.TN.ShelbyLeakFunct2010	System Integrity	(133.17)	Normal
217	050.TN.ShelbyLeakFunct2010	System Integrity	(745.65)	Normal
218	050.TN.ShelbyLeakFunct2010	System Integrity	(427.03)	Normal
219	050.TN.ShelbyLeakFunct2010	System Integrity	(3,307.30)	Normal
220	050.TN.TriCitiesLeakFunct2010	System Integrity	533.87	Normal
221	050.TN.TriCitiesLeakFunct2010	System Integrity	805.77	Normal
222	050.TN.TriCitiesLeakFunct2010	System Integrity	1,609.03	Normal
223	050.TN.TriCitiesLeakFunct2010	System Integrity	(43.70)	Normal
224	050.TN.TriCitiesLeakFunct2010	System Integrity	(2,261.74)	Normal
225	050.TN.TriCitiesLeakFunct2010	System Integrity	(22.19)	Normal
226	050.TN.TriCitiesLeakFunct2010	System Integrity	(522.86)	Normal
227	050.TN.TriCitiesLeakFunct2010	System Integrity	(98.18)	Normal
228	050.TN.UnionCityLeakFunct2010	System Integrity	401.14	Normal
229	050.TN.UnionCityLeakFunct2010	System Integrity	(18.98)	Normal
230	050.TN.UnionCityLeakFunct2010	System Integrity	(28.06)	Normal
231	050.TN.UnionCityLeakFunct2010	System Integrity	(354.10)	Normal
232	050.TN.NRSouthLeakFunct2010	System Integrity	514.78	Normal
233	050.TN.NRSouthLeakFunct2010	System Integrity	3,523.21	Normal
234	050.TN.NRSouthLeakFunct2010	System Integrity	(1,009.50)	Normal
235	050.TN.NRSouthLeakFunct2010	System Integrity	(1,009.50)	Normal
236	050.TN.NRSouthLeakFunct2010	System Integrity	(1,009.50)	Normal
237	050.TN.NRSouthLeakFunct2010	System Integrity	(1,009.49)	Normal
238	050.GA.BenninLeakFunct2010	System Integrity	1,590.25	Normal
239	CC3434 FY10 REFURBISHED METERS	Growth	(4,139.36)	
240	CC3434 FY10 REFURBISHED METERS	Growth	(3,584.71)	
241	CC3434 FY10 REFURBISHED METERS	Growth	(1,930.96)	
242	CC3434 FY10 REFURBISHED METERS	Growth	(23,063.39)	Normal
243	CC3434 FY10 REFURBISHED METERS	Growth	23,063.39	Normal
244	CC3444 FY10 REFURBISHED METERS	Growth	(5,223.17)	
245	CC3444 FY10 REFURBISHED METERS	Growth	2.22	Normal
246	CC3444 FY10 REFURBISHED METERS	Growth	(2.22)	Normal
247	RETIRE BARE STEEL MAIN ON MILLIGAN HWY AT BUFFALO CREEK	System Integrity	2,534.66	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
248	RETIRE BARE STEEL MAIN ON MILLIGAN HWY AT BUFFALO CREEK	System Integrity	(4,773.86)	
249	RETIRE BARE STEEL MAIN ON MILLIGAN HWY AT BUFFALO CREEK	System Integrity	(17.11)	Normal
250	RETIRE BARE STEEL MAIN ON MILLIGAN HWY AT BUFFALO CREEK	System Integrity	8.60	Normal
251	RETIRE BARE STEEL MAIN ON MILLIGAN HWY AT BUFFALO CREEK	System Integrity	(8.60)	Normal
252	Replace approx 600ft of 3in bare main with 4in pe pipe.	System Integrity	86,896.67	Normal
253	Replace approx. 500ft of 4" steel main due to a leak.	System Integrity	82,400.01	Normal
254	In House crew to install approx. 1500ft of 2in PE pipe to serve 2 new commercial customers.	Growth	34,635.05	Normal
255	1 69 reloc 11000ft 4st 700ft 8st	Public Improvements	215,135.52	Special
256	The existing odorizer at our South Texas gate purchase station is leaking and needs to be replaced	System Improvements	54,396.58	Normal
257	The existing odorizer at our South Texas gate purchase station is leaking and needs to be replaced	System Improvements	(13,923.91)	
258	3 bare steel replacement	System Integrity	(84,309.12)	Normal
259	3 bare steel replacement	System Integrity	84,309.12	Normal
	This project is part of the state mandated replacement. The in-house boring crew will bore in approx. 5700ft of 2in pe pipe along the streets shown on the attached map to replace the existing bare steel line that is in the back easements.	System Integrity	282,737.70	Normal
260	This project is part of the state mandated replacement. The in-house boring crew will bore in approx. 5700ft of 2in pe pipe along the streets shown on the attached map to replace the existing bare steel line that is in the back easements.	System Integrity	(282,737.70)	Normal
261	This project is part of the state mandated replacement. The in-house boring crew will bore in approx. 5700ft of 2in pe pipe along the streets shown on the attached map to replace the existing bare steel line that is in the back easements.	System Integrity	282,737.70	Normal
262	Install 14000 ft of 6 inch pe along Veterans Pkwy	System Improvements	(267.12)	Normal
263	Install 14000 ft of 6 inch pe along Veterans Pkwy	System Improvements	(25.31)	Normal
264	Install 14000 ft of 6 inch pe along Veterans Pkwy	System Improvements	(4.83)	Normal
265	2INCH MAIN EXTENSION	System Improvements	8,842.25	Normal
266	2INCH MAIN EXTENSION	System Improvements	(8,842.25)	Normal
267	2INCH MAIN EXTENSION	Growth	1,288.40	Normal
268	2INCH MAIN EXTENSION	Growth	17,706.00	Normal
269	2INCH MAIN EXTENSION	Growth	(1,650.54)	Normal
270	2INCH MAIN EXTENSION	Growth	(698.77)	Normal
271	2INCH MAIN EXTENSION	Growth	(2.04)	Normal
272	REPLACE 3 REG STATIONS IN NOLENSVILLE	System Improvements	(24,447.70)	Normal
273	REPLACE 3 REG STATIONS IN NOLENSVILLE	System Improvements	375.33	Normal
274	REPLACE 3 REG STATIONS IN NOLENSVILLE	System Improvements	24,072.37	Normal
275	Install approx. 1200ft of 4in PE main to provide feed that was removed on Bessemer St. due to a road improvement project. It will not be reactivated till 2011.	System Integrity	33,576.13	Normal
276	2" MAIN EXTENSION	System Improvements	11,904.84	Normal
277	6inch main	Public Improvements	289,131.27	Special
278	6inch main	Public Improvements	(289,131.27)	Special
279	6inch main	Public Improvements	288,842.62	Special
280	6inch main	Public Improvements	18.23	Special
281	BARE ST REPLACEMENT S. FRONT AND W. MAIN	System Integrity	134,056.03	Normal
282	BARE ST REPLACEMENT S. FRONT AND W. MAIN	System Integrity	(134,056.03)	Normal
283	2"pe bare replacement	System Integrity	46,695.41	Normal
284	Install 17,605 ft. of 2 inch poly, abandon ft. bare pipe	System Integrity	(758,528.06)	Normal
285	Install 17,605 ft. of 2 inch poly, abandon ft. bare pipe	System Integrity	758,528.06	Normal
286	Install 17,605 ft. of 2 inch poly, abandon ft. bare pipe	System Integrity	(34,834.44)	
287	Approval is needed to replace the HVAC unit in the Shelbyville office.	Structures	10,531.68	Special
288	Approval is needed to replace the HVAC unit in the Shelbyville office.	Structures	(10,531.68)	Special
289	Approval is needed to replace the HVAC unit in the Shelbyville office.	Structures	10,531.68	Special
290	APPROVAL IS NEEDED TO INSTALL EIGHT FLANGE INSULATION KITS WITHIN THE SATURN METERING STATION. INSTALL A 6" LINESSTOPPER ON THE 200MAOP LINE, TO SEPERATE THE TWO SYSTEMS. THE STATION IS SHORTED. THE WORK WILL BE DONE WITH COMPANY CREWS.	System Integrity	36,396.81	Normal
291	APPROVAL TO INSTALL TWO INSULATORS ON THE 8" BURWOOD LINE, ONE AT THE GATE STATION ,THE OTHER AT THE SATURN METER STATION. INSTALL TWO 10-ANODE BEDS. INSTALL AN 8" WXXW VALVE OUTSIDE THE PIR AT THE GATE STATION. THIS WILL BE DONE WITH COMPANY CREW	System Integrity	55,290.26	Normal
292	Install approx. 600ft of 2in PE main to serve 5 new condos. Developer to open ditch. In-house crew to install main and supervise backfill.	Growth	5,240.77	Normal
293	Columbia, TN Growth Meters Functional	Growth	6,690.09	Normal
294	Columbia, TN Growth Meters Functional	Growth	17,976.99	Normal
295	Columbia, TN Growth Meters Functional	Growth	18,222.24	Normal
296	Columbia, TN Growth Meters Functional	Growth	9,302.53	Normal
297	Columbia, TN Growth Meters Functional	Growth	8,845.39	Normal
298	Columbia, TN Growth Meters Functional	Growth	51,641.48	Normal
299	Columbia, TN Growth Meters Functional	Growth	(61,037.24)	Normal
300	Columbia, TN Growth Meters Functional	Growth	21,754.52	Normal
301	Columbia, TN Growth Meters Functional	Growth	9,419.44	Normal
302	Columbia, TN Growth Meters Functional	Growth	16,274.40	Normal
303	Columbia, TN Growth Meters Functional	Growth	(25,693.84)	Normal
304	Columbia, TN Growth Meters Functional	Growth	19,159.42	Normal
305	Columbia, TN Growth Meters Functional	Growth	15,055.11	Normal
306	Columbia, TN Growth Meters Functional	Growth	941.69	Normal
307	Columbia, TN Growth Meters Functional	Growth	4,330.74	Normal
308	Columbia, TN Growth Meters Functional	Growth	10,971.06	Normal
309	Columbia, TN Growth Meters Functional	Growth		

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
310	Columbia, TN Growth Meters Functional	Growth	534.31	Normal
311	Columbia, TN Growth Meters Functional	Growth	(941.69)	Normal
312	Columbia, TN Growth Meters Functional	Growth	(15,301.80)	Normal
313	Columbia, TN Growth Meters Functional	Growth	17,007.61	Normal
314	Columbia, TN Growth Meters Functional	Growth	4,781.75	Normal
315	Columbia, TN Growth Meters Functional	Growth	10,869.00	Normal
316	Columbia, TN Growth Meters Functional	Growth	5,185.37	Normal
317	Columbia, TN Growth Meters Functional	Growth	3,386.41	Normal
318	Columbia, TN Growth Meters Functional	Growth	(16,054.37)	Normal
319	Columbia, TN Growth Meters Functional	Growth	28,679.40	Normal
320	Columbia, TN Growth Meters Functional	Growth	3,011.72	Normal
321	Columbia, TN Growth Meters Functional	Growth	6,023.46	Normal
322	Columbia, TN Growth Meters Functional	Growth	9,426.09	Normal
323	Columbia, TN Growth Meters Functional	Growth	3,045.38	Normal
324	Columbia, TN Growth Meters Functional	Growth	494.69	Normal
325	Columbia, TN Growth Meters Functional	Growth	28,746.19	Normal
326	Columbia, TN Growth Meters Functional	Growth	3,198.41	Normal
327	Columbia, TN Growth Meters Functional	Growth	2,447.91	Normal
328	Columbia, TN Growth Meters Functional	Growth	12,241.39	Normal
329	Columbia, TN Growth Meters Functional	Growth	10,086.74	Normal
330	Columbia, TN Growth Meters Functional	Growth	19.66	Normal
331	Columbia, TN Growth Meters Functional	Growth	17,119.53	Normal
332	Columbia, TN Growth Meters Functional	Growth	3,087.48	Normal
333	Columbia, TN Growth Meters Functional	Growth	30,314.44	Normal
334	Columbia, TN Growth Meters Functional	Growth	15,004.01	Normal
335	Columbia, TN Growth Meters Functional	Growth	19,503.29	Normal
336	Columbia, TN Growth Meters Functional	Growth	8,825.93	Normal
337	Columbia, TN Growth Meters Functional	Growth	8,423.28	Normal
338	Columbia, TN Growth Meters Functional	Growth	2,563.33	Normal
339	Columbia, TN Growth Meters Functional	Growth	3,836.70	Normal
340	Columbia, TN Growth Meters Functional	Growth	30,135.47	Normal
341	Columbia, TN Growth Meters Functional	Growth	1,275.23	Normal
342	Columbia, TN Growth Meters Functional	Growth	9,352.29	Normal
343	Columbia, TN Growth Meters Functional	Growth	29,110.69	Normal
344	Columbia, TN Growth Meters Functional	Growth	3,969.39	Normal
345	Columbia, TN Growth Meters Functional	Growth	8,713.32	Normal
346	Columbia, TN Growth Meters Functional	Growth	1,188.10	Normal
347	Columbia, TN Growth Meters Functional	Growth	2,571.00	Normal
348	Columbia, TN Growth Meters Functional	Growth	18,855.21	Normal
349	Columbia, TN Growth Meters Functional	Growth	15,344.51	Normal
350	Columbia, TN Growth Meters Functional	Growth	2,092.33	Normal
351	Columbia, TN Growth Meters Functional	Growth	18,013.49	Normal
352	Columbia, TN Growth Meters Functional	Growth	2,456.23	Normal
353	Columbia, TN Growth Meters Functional	Growth	22,385.21	Normal
354	Columbia, TN Growth Meters Functional	Growth	3,052.33	Normal
355	Columbia, TN Growth Meters Functional	Growth	280.66	Normal
356	Columbia, TN Growth Meters Functional	Growth	2,058.42	Normal
357	Franklin, TN Growth Meters Functional	Growth	11,485.69	Normal
358	Franklin, TN Growth Meters Functional	Growth	20,205.79	Normal
359	Franklin, TN Growth Meters Functional	Growth	(31,691.48)	Normal
360	Franklin, TN Growth Meters Functional	Growth	57,487.31	Normal
361	Franklin, TN Growth Meters Functional	Growth	16,655.62	Normal
362	Franklin, TN Growth Meters Functional	Growth	12,249.01	Normal
363	Franklin, TN Growth Meters Functional	Growth	16,621.65	Normal
364	Franklin, TN Growth Meters Functional	Growth	11,411.95	Normal
365	Franklin, TN Growth Meters Functional	Growth	12,179.15	Normal
366	Franklin, TN Growth Meters Functional	Growth	18,897.65	Normal
367	Franklin, TN Growth Meters Functional	Growth	13,745.70	Normal
368	Franklin, TN Growth Meters Functional	Growth	20,980.63	Normal
369	Franklin, TN Growth Meters Functional	Growth	6,167.14	Normal
370	Franklin, TN Growth Meters Functional	Growth	15,499.03	Normal
371	Franklin, TN Growth Meters Functional	Growth	21,963.90	Normal
372	Franklin, TN Growth Meters Functional	Growth	32,729.58	Normal
373	Franklin, TN Growth Meters Functional	Growth	23,697.82	Normal
374	Franklin, TN Growth Meters Functional	Growth	33,912.78	Normal
375	Franklin, TN Growth Meters Functional	Growth	32,112.44	Normal
376	Franklin, TN Growth Meters Functional	Growth	22,704.93	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
377	Franklin, TN Growth Meters Functional	Growth	19,633.51	Normal
378	Franklin, TN Growth Meters Functional	Growth	17,130.04	Normal
379	Franklin, TN Growth Meters Functional	Growth	13,491.69	Normal
380	Franklin, TN Growth Meters Functional	Growth	21,561.16	Normal
381	Franklin, TN Growth Meters Functional	Growth	28,291.21	Normal
382	Franklin, TN Growth Meters Functional	Growth	24,833.83	Normal
383	Franklin, TN Growth Meters Functional	Growth	11,068.95	Normal
384	Franklin, TN Growth Meters Functional	Growth	14,904.94	Normal
385	Franklin, TN Growth Meters Functional	Growth	24,181.50	Normal
386	Franklin, TN Growth Meters Functional	Growth	17,958.07	Normal
387	Franklin, TN Growth Meters Functional	Growth	13,424.30	Normal
388	Franklin, TN Growth Meters Functional	Growth	9,969.39	Normal
389	Franklin, TN Growth Meters Functional	Growth	36,446.20	Normal
390	Franklin, TN Growth Meters Functional	Growth	16,063.50	Normal
391	Franklin, TN Growth Meters Functional	Growth	24,232.33	Normal
392	Franklin, TN Growth Meters Functional	Growth	19,095.94	Normal
393	Franklin, TN Growth Meters Functional	Growth	13,477.61	Normal
394	Franklin, TN Growth Meters Functional	Growth	8,488.48	Normal
395	Franklin, TN Growth Meters Functional	Growth	17,104.37	Normal
396	Franklin, TN Growth Meters Functional	Growth	27,157.49	Normal
397	Franklin, TN Growth Meters Functional	Growth	14,364.36	Normal
398	Franklin, TN Growth Meters Functional	Growth	22,807.00	Normal
399	Franklin, TN Growth Meters Functional	Growth	15,888.21	Normal
400	Franklin, TN Growth Meters Functional	Growth	25,226.49	Normal
401	Franklin, TN Growth Meters Functional	Growth	14,686.89	Normal
402	Franklin, TN Growth Meters Functional	Growth	23,319.15	Normal
403	Franklin, TN Growth Meters Functional	Growth	5,342.82	Normal
404	Franklin, TN Growth Meters Functional	Growth	3,365.02	Normal
405	Maryville TN Growth Meters Functional	Growth	1,814.13	Normal
406	Maryville TN Growth Meters Functional	Growth	1,814.14	Normal
407	Maryville TN Growth Meters Functional	Growth	5,770.43	Normal
408	Maryville TN Growth Meters Functional	Growth	5,770.47	Normal
409	Maryville TN Growth Meters Functional	Growth	21,217.77	Normal
410	Maryville TN Growth Meters Functional	Growth	(7,584.61)	Normal
411	Maryville TN Growth Meters Functional	Growth	(7,584.56)	Normal
412	Maryville TN Growth Meters Functional	Growth	3,300.67	Normal
413	Maryville TN Growth Meters Functional	Growth	3,300.73	Normal
414	Maryville TN Growth Meters Functional	Growth	3,433.32	Normal
415	Maryville TN Growth Meters Functional	Growth	3,433.24	Normal
416	Maryville TN Growth Meters Functional	Growth	7,688.53	Normal
417	Maryville TN Growth Meters Functional	Growth	11,227.37	Normal
418	Maryville TN Growth Meters Functional	Growth	(6,733.91)	Normal
419	Maryville TN Growth Meters Functional	Growth	(6,734.05)	Normal
420	Maryville TN Growth Meters Functional	Growth	410.33	Normal
421	Maryville TN Growth Meters Functional	Growth	410.36	Normal
422	Maryville TN Growth Meters Functional	Growth	3,508.95	Normal
423	Maryville TN Growth Meters Functional	Growth	3,508.69	Normal
424	Maryville TN Growth Meters Functional	Growth	(3,919.31)	Normal
425	Maryville TN Growth Meters Functional	Growth	6,569.25	Normal
426	Maryville TN Growth Meters Functional	Growth	6,918.00	Normal
427	Maryville TN Growth Meters Functional	Growth	(3,919.02)	Normal
428	Maryville TN Growth Meters Functional	Growth	3,341.49	Normal
429	Maryville TN Growth Meters Functional	Growth	3,341.45	Normal
430	Maryville TN Growth Meters Functional	Growth	1,338.41	Normal
431	Maryville TN Growth Meters Functional	Growth	1,338.42	Normal
432	Maryville TN Growth Meters Functional	Growth	9,751.92	Normal
433	Maryville TN Growth Meters Functional	Growth	(4,679.91)	Normal
434	Maryville TN Growth Meters Functional	Growth	(4,679.86)	Normal
435	Maryville TN Growth Meters Functional	Growth	2,737.97	Normal
436	Maryville TN Growth Meters Functional	Growth	1,265.93	Normal
437	Maryville TN Growth Meters Functional	Growth	1,265.90	Normal
438	Maryville TN Growth Meters Functional	Growth	1,859.86	Normal
439	Maryville TN Growth Meters Functional	Growth	1,859.91	Normal
440	Maryville TN Growth Meters Functional	Growth	8,020.53	Normal
441	Maryville TN Growth Meters Functional	Growth	2,032.90	Normal
442	Maryville TN Growth Meters Functional	Growth	(3,125.84)	Normal
443	Maryville TN Growth Meters Functional	Growth	(3,125.76)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
444	Maryville TN Growth Meters Functional	Growth	1,236.39	Normal
445	Maryville TN Growth Meters Functional	Growth	1,236.36	Normal
446	Maryville TN Growth Meters Functional	Growth	250.64	Normal
447	Maryville TN Growth Meters Functional	Growth	250.69	Normal
448	Maryville TN Growth Meters Functional	Growth	2,401.95	Normal
449	Maryville TN Growth Meters Functional	Growth	(1,487.08)	Normal
450	Maryville TN Growth Meters Functional	Growth	(1,487.00)	Normal
451	Maryville TN Growth Meters Functional	Growth	4,154.53	Normal
452	Maryville TN Growth Meters Functional	Growth	1,403.34	Normal
453	Maryville TN Growth Meters Functional	Growth	1,403.35	Normal
454	Maryville TN Growth Meters Functional	Growth	1,276.96	Normal
455	Maryville TN Growth Meters Functional	Growth	1,277.00	Normal
456	Maryville TN Growth Meters Functional	Growth	41.96	Normal
457	Maryville TN Growth Meters Functional	Growth	4,910.38	Normal
458	Maryville TN Growth Meters Functional	Growth	2,802.10	Normal
459	Maryville TN Growth Meters Functional	Growth	(2,680.30)	Normal
460	Maryville TN Growth Meters Functional	Growth	(2,680.35)	Normal
461	Maryville TN Growth Meters Functional	Growth	2,007.79	Normal
462	Maryville TN Growth Meters Functional	Growth	2,007.75	Normal
463	Maryville TN Growth Meters Functional	Growth	639.67	Normal
464	Maryville TN Growth Meters Functional	Growth	639.68	Normal
465	Maryville TN Growth Meters Functional	Growth	5,909.77	Normal
466	Maryville TN Growth Meters Functional	Growth	(2,647.42)	Normal
467	Maryville TN Growth Meters Functional	Growth	(2,647.47)	Normal
468	Maryville TN Growth Meters Functional	Growth	1,889.62	Normal
469	Maryville TN Growth Meters Functional	Growth	2,051.37	Normal
470	Maryville TN Growth Meters Functional	Growth	2,051.35	Normal
471	Maryville TN Growth Meters Functional	Growth	1,452.35	Normal
472	Maryville TN Growth Meters Functional	Growth	1,452.39	Normal
473	Maryville TN Growth Meters Functional	Growth	(3,503.76)	Normal
474	Maryville TN Growth Meters Functional	Growth	4,175.34	Normal
475	Maryville TN Growth Meters Functional	Growth	3,396.75	Normal
476	Maryville TN Growth Meters Functional	Growth	(3,503.70)	Normal
477	Maryville TN Growth Meters Functional	Growth	798.84	Normal
478	Maryville TN Growth Meters Functional	Growth	798.87	Normal
479	Maryville TN Growth Meters Functional	Growth	503.60	Normal
480	Maryville TN Growth Meters Functional	Growth	503.64	Normal
481	Maryville TN Growth Meters Functional	Growth	4,841.29	Normal
482	Maryville TN Growth Meters Functional	Growth	(1,302.44)	Normal
483	Maryville TN Growth Meters Functional	Growth	2,499.66	Normal
484	Maryville TN Growth Meters Functional	Growth	(1,302.51)	Normal
485	Maryville TN Growth Meters Functional	Growth	330.13	Normal
486	Maryville TN Growth Meters Functional	Growth	330.15	Normal
487	Maryville TN Growth Meters Functional	Growth	792.77	Normal
488	Maryville TN Growth Meters Functional	Growth	792.80	Normal
489	Maryville TN Growth Meters Functional	Growth	1,021.05	Normal
490	Maryville TN Growth Meters Functional	Growth	(1,122.95)	Normal
491	Maryville TN Growth Meters Functional	Growth	(1,122.90)	Normal
492	Maryville TN Growth Meters Functional	Growth	1,897.88	Normal
493	Maryville TN Growth Meters Functional	Growth	2,511.53	Normal
494	Maryville TN Growth Meters Functional	Growth	2,511.50	Normal
495	Maryville TN Growth Meters Functional	Growth	2,069.11	Normal
496	Maryville TN Growth Meters Functional	Growth	2,069.16	Normal
497	Maryville TN Growth Meters Functional	Growth	4,298.36	Normal
498	Maryville TN Growth Meters Functional	Growth	3,472.58	Normal
499	Maryville TN Growth Meters Functional	Growth	(4,580.69)	Normal
500	Maryville TN Growth Meters Functional	Growth	(4,580.61)	Normal
501	Morristown TN Growth Meters Functional	Growth	3,842.40	Normal
502	Morristown TN Growth Meters Functional	Growth	4,019.52	Normal
503	Morristown TN Growth Meters Functional	Growth	(7,861.92)	Normal
504	Morristown TN Growth Meters Functional	Growth	16,160.69	Normal
505	Morristown TN Growth Meters Functional	Growth	5,281.71	Normal
506	Morristown TN Growth Meters Functional	Growth	747.83	Normal
507	Morristown TN Growth Meters Functional	Growth	14,355.32	Normal
508	Morristown TN Growth Meters Functional	Growth	(267.59)	Normal
509	Morristown TN Growth Meters Functional	Growth	174.58	Normal
510	Morristown TN Growth Meters Functional	Growth	15,141.82	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
511	Morristown TN Growth Meters Functional	Growth	2,849.31	Normal
512	Morristown TN Growth Meters Functional	Growth	3,613.45	Normal
513	Morristown TN Growth Meters Functional	Growth	854.33	Normal
514	Morristown TN Growth Meters Functional	Growth	673.67	Normal
515	Morristown TN Growth Meters Functional	Growth	226.55	Normal
516	Morristown TN Growth Meters Functional	Growth	287.31	Normal
517	Morristown TN Growth Meters Functional	Growth	215.69	Normal
518	Morristown TN Growth Meters Functional	Growth	273.54	Normal
519	Morristown TN Growth Meters Functional	Growth	3,249.64	Normal
520	Morristown TN Growth Meters Functional	Growth	4,121.13	Normal
521	Morristown TN Growth Meters Functional	Growth	200.90	Normal
522	Morristown TN Growth Meters Functional	Growth	158.42	Normal
523	Morristown TN Growth Meters Functional	Growth	3,282.15	Normal
524	Morristown TN Growth Meters Functional	Growth	4,162.34	Normal
525	Morristown TN Growth Meters Functional	Growth	5,450.21	Normal
526	Morristown TN Growth Meters Functional	Growth	4,297.66	Normal
527	Morristown TN Growth Meters Functional	Growth	175.16	Normal
528	Morristown TN Growth Meters Functional	Growth	222.14	Normal
529	Morristown TN Growth Meters Functional	Growth	3,299.79	Normal
530	Morristown TN Growth Meters Functional	Growth	2,601.97	Normal
531	Morristown TN Growth Meters Functional	Growth	1,226.33	Normal
532	Morristown TN Growth Meters Functional	Growth	966.98	Normal
533	Morristown TN Growth Meters Functional	Growth	636.62	Normal
534	Morristown TN Growth Meters Functional	Growth	501.98	Normal
535	Morristown TN Growth Meters Functional	Growth	1,054.49	Normal
536	Morristown TN Growth Meters Functional	Growth	1,337.28	Normal
537	Morristown TN Growth Meters Functional	Growth	3,051.90	Normal
538	Morristown TN Growth Meters Functional	Growth	2,406.51	Normal
539	Morristown TN Growth Meters Functional	Growth	478.03	Normal
540	Morristown TN Growth Meters Functional	Growth	376.95	Normal
541	Morristown TN Growth Meters Functional	Growth	1,228.07	Normal
542	Morristown TN Growth Meters Functional	Growth	1,557.41	Normal
543	Morristown TN Growth Meters Functional	Growth	2,026.67	Normal
544	Morristown TN Growth Meters Functional	Growth	2,570.20	Normal
545	Morristown TN Growth Meters Functional	Growth	1,457.39	Normal
546	Morristown TN Growth Meters Functional	Growth	1,149.20	Normal
547	Morristown TN Growth Meters Functional	Growth	1,423.89	Normal
548	Morristown TN Growth Meters Functional	Growth	1,805.76	Normal
549	Morristown TN Growth Meters Functional	Growth	1,759.62	Normal
550	Morristown TN Growth Meters Functional	Growth	2,231.55	Normal
551	Morristown TN Growth Meters Functional	Growth	2,760.10	Normal
552	Morristown TN Growth Meters Functional	Growth	2,176.41	Normal
553	Morristown TN Growth Meters Functional	Growth	1,276.59	Normal
554	Morristown TN Growth Meters Functional	Growth	1,618.91	Normal
555	Morristown TN Growth Meters Functional	Growth	2,342.37	Normal
556	Morristown TN Growth Meters Functional	Growth	2,970.58	Normal
557	Morristown TN Growth Meters Functional	Growth	2,447.40	Normal
558	Morristown TN Growth Meters Functional	Growth	3,103.74	Normal
559	Morristown TN Growth Meters Functional	Growth	0.60	Normal
560	Morristown TN Growth Meters Functional	Growth	0.47	Normal
561	Morristown TN Growth Meters Functional	Growth	2,914.59	Normal
562	Morristown TN Growth Meters Functional	Growth	3,696.23	Normal
563	Morristown TN Growth Meters Functional	Growth	460.87	Normal
564	Morristown TN Growth Meters Functional	Growth	363.40	Normal
565	Morristown TN Growth Meters Functional	Growth	767.83	Normal
566	Morristown TN Growth Meters Functional	Growth	605.48	Normal
567	Morristown TN Growth Meters Functional	Growth	470.41	Normal
568	Morristown TN Growth Meters Functional	Growth	370.93	Normal
569	Murfreesboro TN Growth Meters Functional	Growth	24,039.28	Normal
570	Murfreesboro TN Growth Meters Functional	Growth	16,407.30	Normal
571	Murfreesboro TN Growth Meters Functional	Growth	24,214.27	Normal
572	Murfreesboro TN Growth Meters Functional	Growth	1,902.52	Normal
573	Murfreesboro TN Growth Meters Functional	Growth	6,642.13	Normal
574	Murfreesboro TN Growth Meters Functional	Growth	15,386.68	Normal
575	Murfreesboro TN Growth Meters Functional	Growth	129,413.50	Normal
576	Murfreesboro TN Growth Meters Functional	Growth	(136,421.24)	Normal
577	Murfreesboro TN Growth Meters Functional	Growth	(34,668.14)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
578	Murfreesboro TN Growth Meters Functional	Growth	56,823.19	Normal
579	Murfreesboro TN Growth Meters Functional	Growth	15,906.47	Normal
580	Murfreesboro TN Growth Meters Functional	Growth	13,830.09	Normal
581	Murfreesboro TN Growth Meters Functional	Growth	114.64	Normal
582	Murfreesboro TN Growth Meters Functional	Growth	14,105.00	Normal
583	Murfreesboro TN Growth Meters Functional	Growth	(29,736.56)	Normal
584	Murfreesboro TN Growth Meters Functional	Growth	29,244.83	Normal
585	Murfreesboro TN Growth Meters Functional	Growth	5,901.33	Normal
586	Murfreesboro TN Growth Meters Functional	Growth	5,901.37	Normal
587	Murfreesboro TN Growth Meters Functional	Growth	7,311.72	Normal
588	Murfreesboro TN Growth Meters Functional	Growth	7,311.65	Normal
589	Murfreesboro TN Growth Meters Functional	Growth	(13,212.98)	Normal
590	Murfreesboro TN Growth Meters Functional	Growth	(13,213.09)	Normal
591	Murfreesboro TN Growth Meters Functional	Growth	31,831.63	Normal
592	Murfreesboro TN Growth Meters Functional	Growth	37.64	Normal
593	Murfreesboro TN Growth Meters Functional	Growth	12,107.44	Normal
594	Murfreesboro TN Growth Meters Functional	Growth	15,172.08	Normal
595	Murfreesboro TN Growth Meters Functional	Growth	16,997.23	Normal
596	Murfreesboro TN Growth Meters Functional	Growth	549.16	Normal
597	Murfreesboro TN Growth Meters Functional	Growth	27,886.12	Normal
598	Murfreesboro TN Growth Meters Functional	Growth	(32,169.31)	Normal
599	Murfreesboro TN Growth Meters Functional	Growth	29,989.01	Normal
600	Murfreesboro TN Growth Meters Functional	Growth	5,744.11	Normal
601	Murfreesboro TN Growth Meters Functional	Growth	5,744.06	Normal
602	Murfreesboro TN Growth Meters Functional	Growth	10,873.82	Normal
603	Murfreesboro TN Growth Meters Functional	Growth	13,122.82	Normal
604	Murfreesboro TN Growth Meters Functional	Growth	(5,744.11)	Normal
605	Murfreesboro TN Growth Meters Functional	Growth	(16,617.88)	Normal
606	Murfreesboro TN Growth Meters Functional	Growth	186.48	Normal
607	Murfreesboro TN Growth Meters Functional	Growth	20,647.96	Normal
608	Murfreesboro TN Growth Meters Functional	Growth	2,400.16	Normal
609	Murfreesboro TN Growth Meters Functional	Growth	2,400.17	Normal
610	Murfreesboro TN Growth Meters Functional	Growth	11,579.98	Normal
611	Murfreesboro TN Growth Meters Functional	Growth	11,579.94	Normal
612	Murfreesboro TN Growth Meters Functional	Growth	25,943.18	Normal
613	Murfreesboro TN Growth Meters Functional	Growth	(13,980.10)	Normal
614	Murfreesboro TN Growth Meters Functional	Growth	54.58	Normal
615	Murfreesboro TN Growth Meters Functional	Growth	19,057.88	Normal
616	Murfreesboro TN Growth Meters Functional	Growth	(13,980.15)	Normal
617	Murfreesboro TN Growth Meters Functional	Growth	4,024.87	Normal
618	Murfreesboro TN Growth Meters Functional	Growth	4,024.88	Normal
619	Murfreesboro TN Growth Meters Functional	Growth	11,847.22	Normal
620	Murfreesboro TN Growth Meters Functional	Growth	11,847.28	Normal
621	Murfreesboro TN Growth Meters Functional	Growth	32,248.25	Normal
622	Murfreesboro TN Growth Meters Functional	Growth	20,237.89	Normal
623	Murfreesboro TN Growth Meters Functional	Growth	(15,872.19)	Normal
624	Murfreesboro TN Growth Meters Functional	Growth	(15,872.26)	Normal
625	Murfreesboro TN Growth Meters Functional	Growth	86.98	Normal
626	Murfreesboro TN Growth Meters Functional	Growth	10,374.25	Normal
627	Murfreesboro TN Growth Meters Functional	Growth	10,374.29	Normal
628	Murfreesboro TN Growth Meters Functional	Growth	7,549.71	Normal
629	Murfreesboro TN Growth Meters Functional	Growth	7,549.66	Normal
630	Murfreesboro TN Growth Meters Functional	Growth	31,183.07	Normal
631	Murfreesboro TN Growth Meters Functional	Growth	(17,924.00)	Normal
632	Murfreesboro TN Growth Meters Functional	Growth	37,667.38	Normal
633	Murfreesboro TN Growth Meters Functional	Growth	(17,923.91)	Normal
634	Murfreesboro TN Growth Meters Functional	Growth	4,663.72	Normal
635	Murfreesboro TN Growth Meters Functional	Growth	4,663.75	Normal
636	Murfreesboro TN Growth Meters Functional	Growth	11,635.66	Normal
637	Murfreesboro TN Growth Meters Functional	Growth	11,635.57	Normal
638	Murfreesboro TN Growth Meters Functional	Growth	20,042.80	Normal
639	Murfreesboro TN Growth Meters Functional	Growth	(16,299.41)	Normal
640	Murfreesboro TN Growth Meters Functional	Growth	31,221.42	Normal
641	Murfreesboro TN Growth Meters Functional	Growth	249.33	Normal
642	Murfreesboro TN Growth Meters Functional	Growth	(16,299.29)	Normal
643	Murfreesboro TN Growth Meters Functional	Growth	5,376.22	Normal
644	Murfreesboro TN Growth Meters Functional	Growth	5,376.21	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
645	Murfreesboro TN Growth Meters Functional	Growth	11,484.44	Normal
646	Murfreesboro TN Growth Meters Functional	Growth	11,484.40	Normal
647	Murfreesboro TN Growth Meters Functional	Growth	3,898.56	Normal
648	Murfreesboro TN Growth Meters Functional	Growth	3,898.60	Normal
649	Murfreesboro TN Growth Meters Functional	Growth	26,434.51	Normal
650	Murfreesboro TN Growth Meters Functional	Growth	5,368.68	Normal
651	Murfreesboro TN Growth Meters Functional	Growth	12,205.13	Normal
652	Murfreesboro TN Growth Meters Functional	Growth	27,179.10	Normal
653	Murfreesboro TN Growth Meters Functional	Growth	(59,398.90)	Normal
654	Murfreesboro TN Growth Meters Functional	Growth	138.39	Normal
655	Murfreesboro TN Growth Meters Functional	Growth	63,350.33	Normal
656	Murfreesboro TN Growth Meters Functional	Growth	(26,127.85)	Normal
657	Shelbyville TN Growth Meters Functional	Growth	4,052.69	Normal
658	Shelbyville TN Growth Meters Functional	Growth	3,077.38	Normal
659	Shelbyville TN Growth Meters Functional	Growth	1,242.63	Normal
660	Shelbyville TN Growth Meters Functional	Growth	3,300.04	Normal
661	Shelbyville TN Growth Meters Functional	Growth	1,332.52	Normal
662	Shelbyville TN Growth Meters Functional	Growth	4,257.82	Normal
663	Shelbyville TN Growth Meters Functional	Growth	2,179.41	Normal
664	Shelbyville TN Growth Meters Functional	Growth	821.32	Normal
665	Shelbyville TN Growth Meters Functional	Growth	113.73	Normal
666	Shelbyville TN Growth Meters Functional	Growth	413.90	Normal
667	Shelbyville TN Growth Meters Functional	Growth	638.62	Normal
668	Shelbyville TN Growth Meters Functional	Growth	175.47	Normal
669	Shelbyville TN Growth Meters Functional	Growth	140.47	Normal
670	Shelbyville TN Growth Meters Functional	Growth	511.30	Normal
671	Shelbyville TN Growth Meters Functional	Growth	234.02	Normal
672	Shelbyville TN Growth Meters Functional	Growth	64.29	Normal
673	Shelbyville TN Growth Meters Functional	Growth	905.74	Normal
674	Shelbyville TN Growth Meters Functional	Growth	3,296.67	Normal
675	Shelbyville TN Growth Meters Functional	Growth	383.64	Normal
676	Shelbyville TN Growth Meters Functional	Growth	105.39	Normal
677	Shelbyville TN Growth Meters Functional	Growth	1,001.56	Normal
678	Shelbyville TN Growth Meters Functional	Growth	3,645.46	Normal
679	Shelbyville TN Growth Meters Functional	Growth	677.50	Normal
680	Shelbyville TN Growth Meters Functional	Growth	2,465.90	Normal
681	Shelbyville TN Growth Meters Functional	Growth	2,413.52	Normal
682	Shelbyville TN Growth Meters Functional	Growth	663.11	Normal
683	Shelbyville TN Growth Meters Functional	Growth	1,669.01	Normal
684	Shelbyville TN Growth Meters Functional	Growth	458.56	Normal
685	Shelbyville TN Growth Meters Functional	Growth	1,092.20	Normal
686	Shelbyville TN Growth Meters Functional	Growth	300.07	Normal
687	Shelbyville TN Growth Meters Functional	Growth	133.02	Normal
688	Shelbyville TN Growth Meters Functional	Growth	484.13	Normal
689	Shelbyville TN Growth Meters Functional	Growth	318.52	Normal
690	Shelbyville TN Growth Meters Functional	Growth	87.53	Normal
691	Shelbyville TN Growth Meters Functional	Growth	156.82	Normal
692	Shelbyville TN Growth Meters Functional	Growth	570.72	Normal
693	Shelbyville TN Growth Meters Functional	Growth	46.04	Normal
694	Shelbyville TN Growth Meters Functional	Growth	167.62	Normal
695	Shelbyville TN Growth Meters Functional	Growth	85.08	Normal
696	Shelbyville TN Growth Meters Functional	Growth	23.38	Normal
697	Shelbyville TN Growth Meters Functional	Growth	1,672.14	Normal
698	Shelbyville TN Growth Meters Functional	Growth	459.41	Normal
699	Shelbyville TN Growth Meters Functional	Growth	(22.76)	Normal
700	Shelbyville TN Growth Meters Functional	Growth	(82.84)	Normal
701	Shelbyville TN Growth Meters Functional	Growth	1,771.13	Normal
702	Shelbyville TN Growth Meters Functional	Growth	486.61	Normal
703	Shelbyville TN Growth Meters Functional	Growth	1,795.13	Normal
704	Shelbyville TN Growth Meters Functional	Growth	493.20	Normal
705	Shelbyville TN Growth Meters Functional	Growth	1,530.53	Normal
706	Shelbyville TN Growth Meters Functional	Growth	420.48	Normal
707	Shelbyville TN Growth Meters Functional	Growth	129.86	Normal
708	Shelbyville TN Growth Meters Functional	Growth	472.65	Normal
709	Shelbyville TN Growth Meters Functional	Growth	487.29	Normal
710	Shelbyville TN Growth Meters Functional	Growth	133.88	Normal
711	Shelbyville TN Growth Meters Functional	Growth	309.91	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
712	Shelbyville TN Growth Meters Functional	Growth	85.14	Normal
713	Shelbyville TN Growth Meters Functional	Growth	591.19	Normal
714	Shelbyville TN Growth Meters Functional	Growth	162.42	Normal
715	Shelbyville TN Growth Meters Functional	Growth	142.37	Normal
716	Shelbyville TN Growth Meters Functional	Growth	518.18	Normal
717	Shelbyville TN Growth Meters Functional	Growth	142.90	Normal
718	Shelbyville TN Growth Meters Functional	Growth	39.26	Normal
719	Shelbyville TN Growth Meters Functional	Growth	1,250.49	Normal
720	Shelbyville TN Growth Meters Functional	Growth	271.66	Normal
721	Shelbyville TN Growth Meters Functional	Growth	81.39	Normal
722	Shelbyville TN Growth Meters Functional	Growth	87.90	Normal
723	Tri-Cities TN Growth Meters Functional	Growth	22,969.22	Normal
724	Tri-Cities TN Growth Meters Functional	Growth	17,317.70	Normal
725	Tri-Cities TN Growth Meters Functional	Growth	(40,286.92)	Normal
726	Tri-Cities TN Growth Meters Functional	Growth	74,664.08	Normal
727	Tri-Cities TN Growth Meters Functional	Growth	21,171.99	Normal
728	Tri-Cities TN Growth Meters Functional	Growth	18,418.52	Normal
729	Tri-Cities TN Growth Meters Functional	Growth	40,911.16	Normal
730	Tri-Cities TN Growth Meters Functional	Growth	(39,590.61)	Normal
731	Tri-Cities TN Growth Meters Functional	Growth	26,757.46	Normal
732	Tri-Cities TN Growth Meters Functional	Growth	10,999.26	Normal
733	Tri-Cities TN Growth Meters Functional	Growth	8,214.04	Normal
734	Tri-Cities TN Growth Meters Functional	Growth	11,393.61	Normal
735	Tri-Cities TN Growth Meters Functional	Growth	14,278.61	Normal
736	Tri-Cities TN Growth Meters Functional	Growth	(19,213.30)	Normal
737	Tri-Cities TN Growth Meters Functional	Growth	9,213.83	Normal
738	Tri-Cities TN Growth Meters Functional	Growth	7,338.51	Normal
739	Tri-Cities TN Growth Meters Functional	Growth	7,449.00	Normal
740	Tri-Cities TN Growth Meters Functional	Growth	18,834.73	Normal
741	Tri-Cities TN Growth Meters Functional	Growth	(16,552.34)	Normal
742	Tri-Cities TN Growth Meters Functional	Growth	11,293.24	Normal
743	Tri-Cities TN Growth Meters Functional	Growth	25,347.93	Normal
744	Tri-Cities TN Growth Meters Functional	Growth	(36,641.17)	Normal
745	Tri-Cities TN Growth Meters Functional	Growth	33,746.63	Normal
746	Tri-Cities TN Growth Meters Functional	Growth	18,923.51	Normal
747	Tri-Cities TN Growth Meters Functional	Growth	8,357.37	Normal
748	Tri-Cities TN Growth Meters Functional	Growth	2,516.20	Normal
749	Tri-Cities TN Growth Meters Functional	Growth	10,501.79	Normal
750	Tri-Cities TN Growth Meters Functional	Growth	(10,501.79)	Normal
751	Tri-Cities TN Growth Meters Functional	Growth	19,716.37	Normal
752	Tri-Cities TN Growth Meters Functional	Growth	(10,873.57)	Normal
753	Tri-Cities TN Growth Meters Functional	Growth	14,932.82	Normal
754	Tri-Cities TN Growth Meters Functional	Growth	15,391.44	Normal
755	Tri-Cities TN Growth Meters Functional	Growth	3,383.83	Normal
756	Tri-Cities TN Growth Meters Functional	Growth	743.61	Normal
757	Tri-Cities TN Growth Meters Functional	Growth	3,382.35	Normal
758	Tri-Cities TN Growth Meters Functional	Growth	8,780.95	Normal
759	Tri-Cities TN Growth Meters Functional	Growth	(18,773.79)	Normal
760	Tri-Cities TN Growth Meters Functional	Growth	19,603.13	Normal
761	Tri-Cities TN Growth Meters Functional	Growth	(4,127.44)	Normal
762	Tri-Cities TN Growth Meters Functional	Growth	2,665.08	Normal
763	Tri-Cities TN Growth Meters Functional	Growth	2,665.13	Normal
764	Tri-Cities TN Growth Meters Functional	Growth	3,056.12	Normal
765	Tri-Cities TN Growth Meters Functional	Growth	3,056.19	Normal
766	Tri-Cities TN Growth Meters Functional	Growth	(5,721.20)	Normal
767	Tri-Cities TN Growth Meters Functional	Growth	11,736.62	Normal
768	Tri-Cities TN Growth Meters Functional	Growth	(5,721.32)	Normal
769	Tri-Cities TN Growth Meters Functional	Growth	6,571.69	Normal
770	Tri-Cities TN Growth Meters Functional	Growth	8,751.64	Normal
771	Tri-Cities TN Growth Meters Functional	Growth	8,751.68	Normal
772	Tri-Cities TN Growth Meters Functional	Growth	11,609.25	Normal
773	Tri-Cities TN Growth Meters Functional	Growth	11,609.18	Normal
774	Tri-Cities TN Growth Meters Functional	Growth	27,919.85	Normal
775	Tri-Cities TN Growth Meters Functional	Growth	26,154.95	Normal
776	Tri-Cities TN Growth Meters Functional	Growth	(20,360.93)	Normal
777	Tri-Cities TN Growth Meters Functional	Growth	(20,360.82)	Normal
778	Tri-Cities TN Growth Meters Functional	Growth	6,038.87	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
779	Tri-Cities TN Growth Meters Functional	Growth	6,038.82	Normal
780	Tri-Cities TN Growth Meters Functional	Growth	4,369.01	Normal
781	Tri-Cities TN Growth Meters Functional	Growth	4,368.96	Normal
782	Tri-Cities TN Growth Meters Functional	Growth	(10,407.88)	Normal
783	Tri-Cities TN Growth Meters Functional	Growth	12,352.17	Normal
784	Tri-Cities TN Growth Meters Functional	Growth	(10,407.78)	Normal
785	Tri-Cities TN Growth Meters Functional	Growth	16,329.10	Normal
786	Tri-Cities TN Growth Meters Functional	Growth	2,561.30	Normal
787	Tri-Cities TN Growth Meters Functional	Growth	2,561.32	Normal
788	Tri-Cities TN Growth Meters Functional	Growth	3,829.12	Normal
789	Tri-Cities TN Growth Meters Functional	Growth	3,829.17	Normal
790	Tri-Cities TN Growth Meters Functional	Growth	14,815.85	Normal
791	Tri-Cities TN Growth Meters Functional	Growth	(6,390.49)	Normal
792	Tri-Cities TN Growth Meters Functional	Growth	2,767.79	Normal
793	Tri-Cities TN Growth Meters Functional	Growth	(6,390.42)	Normal
794	Tri-Cities TN Growth Meters Functional	Growth	2,712.21	Normal
795	Tri-Cities TN Growth Meters Functional	Growth	2,712.17	Normal
796	Tri-Cities TN Growth Meters Functional	Growth	13,473.41	Normal
797	Tri-Cities TN Growth Meters Functional	Growth	13,473.22	Normal
798	Tri-Cities TN Growth Meters Functional	Growth	17,095.87	Normal
799	Tri-Cities TN Growth Meters Functional	Growth	(16,185.62)	Normal
800	Tri-Cities TN Growth Meters Functional	Growth	(16,185.39)	Normal
801	Tri-Cities TN Growth Meters Functional	Growth	19,846.95	Normal
802	Union City, TN Growth Meters Functional	Growth	221.52	Normal
803	Union City, TN Growth Meters Functional	Growth	147.08	Normal
804	Union City, TN Growth Meters Functional	Growth	4.15	Normal
805	Union City, TN Growth Meters Functional	Growth	2.76	Normal
806	Union City, TN Growth Meters Functional	Growth	825.75	Normal
807	Union City, TN Growth Meters Functional	Growth	1,243.57	Normal
808	Union City, TN Growth Meters Functional	Growth	965.17	Normal
809	Union City, TN Growth Meters Functional	Growth	1,453.54	Normal
810	Union City, TN Growth Meters Functional	Growth	679.16	Normal
811	Union City, TN Growth Meters Functional	Growth	1,022.83	Normal
812	Union City, TN Growth Meters Functional	Growth	(14,098.52)	Normal
813	Union City, TN Growth Meters Functional	Growth	30,392.36	Normal
814	Union City, TN Growth Meters Functional	Growth	7,725.86	Normal
815	Union City, TN Growth Meters Functional	Growth	(21,232.26)	Normal
816	Union City, TN Growth Meters Functional	Growth	5,268.82	Normal
817	Union City, TN Growth Meters Functional	Growth	5,268.84	Normal
818	Union City, TN Growth Meters Functional	Growth	1,293.07	Normal
819	Union City, TN Growth Meters Functional	Growth	1,293.11	Normal
820	Union City, TN Growth Meters Functional	Growth	(6,561.89)	Normal
821	Union City, TN Growth Meters Functional	Growth	3,941.45	Normal
822	Union City, TN Growth Meters Functional	Growth	8,932.09	Normal
823	Union City, TN Growth Meters Functional	Growth	(6,561.95)	Normal
824	Union City, TN Growth Meters Functional	Growth	288.79	Normal
825	Union City, TN Growth Meters Functional	Growth	137.15	Normal
826	Union City, TN Growth Meters Functional	Growth	137.12	Normal
827	Union City, TN Growth Meters Functional	Growth	157.74	Normal
828	Union City, TN Growth Meters Functional	Growth	157.79	Normal
829	Union City, TN Growth Meters Functional	Growth	(294.86)	Normal
830	Union City, TN Growth Meters Functional	Growth	234.96	Normal
831	Union City, TN Growth Meters Functional	Growth	(294.94)	Normal
832	Union City, TN Growth Meters Functional	Growth	769.60	Normal
833	Union City, TN Growth Meters Functional	Growth	310.13	Normal
834	Union City, TN Growth Meters Functional	Growth	310.15	Normal
835	Union City, TN Growth Meters Functional	Growth	359.75	Normal
836	Union City, TN Growth Meters Functional	Growth	359.78	Normal
837	Union City, TN Growth Meters Functional	Growth	1,548.77	Normal
838	Union City, TN Growth Meters Functional	Growth	(669.93)	Normal
839	Union City, TN Growth Meters Functional	Growth	(669.88)	Normal
840	Union City, TN Growth Meters Functional	Growth	2,255.68	Normal
841	Union City, TN Growth Meters Functional	Growth	88.08	Normal
842	Union City, TN Growth Meters Functional	Growth	88.10	Normal
843	Union City, TN Growth Meters Functional	Growth	261.24	Normal
844	Union City, TN Growth Meters Functional	Growth	261.30	Normal
845	Union City, TN Growth Meters Functional	Growth	204.29	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
846	Union City, TN Growth Meters Functional	Growth	1,009.62	Normal
847	Union City, TN Growth Meters Functional	Growth	(349.40)	Normal
848	Union City, TN Growth Meters Functional	Growth	(349.32)	Normal
849	Union City, TN Growth Meters Functional	Growth	425.39	Normal
850	Union City, TN Growth Meters Functional	Growth	425.43	Normal
851	Union City, TN Growth Meters Functional	Growth	782.34	Normal
852	Union City, TN Growth Meters Functional	Growth	782.26	Normal
853	Union City, TN Growth Meters Functional	Growth	61.28	Normal
854	Union City, TN Growth Meters Functional	Growth	312.52	Normal
855	Union City, TN Growth Meters Functional	Growth	(1,207.77)	Normal
856	Union City, TN Growth Meters Functional	Growth	4,195.74	Normal
857	Union City, TN Growth Meters Functional	Growth	(1,207.65)	Normal
858	Union City, TN Growth Meters Functional	Growth	652.16	Normal
859	Union City, TN Growth Meters Functional	Growth	652.20	Normal
860	Union City, TN Growth Meters Functional	Growth	677.16	Normal
861	Union City, TN Growth Meters Functional	Growth	(1,329.32)	Normal
862	Union City, TN Growth Meters Functional	Growth	(652.20)	Normal
863	Union City, TN Growth Meters Functional	Growth	2,376.81	Normal
864	Union City, TN Growth Meters Functional	Growth	153.77	Normal
865	Union City, TN Growth Meters Functional	Growth	548.23	Normal
866	Union City, TN Growth Meters Functional	Growth	851.86	Normal
867	Union City, TN Growth Meters Functional	Growth	(1,400.09)	Normal
868	Union City, TN Growth Meters Functional	Growth	1,771.52	Normal
869	Union City, TN Growth Meters Functional	Growth	574.56	Normal
870	Union City, TN Growth Meters Functional	Growth	303.65	Normal
871	Union City, TN Growth Meters Functional	Growth	303.67	Normal
872	Union City, TN Growth Meters Functional	Growth	35.83	Normal
873	Union City, TN Growth Meters Functional	Growth	35.86	Normal
874	Union City, TN Growth Meters Functional	Growth	169.56	Normal
875	Union City, TN Growth Meters Functional	Growth	(339.53)	Normal
876	Union City, TN Growth Meters Functional	Growth	607.11	Normal
877	Union City, TN Growth Meters Functional	Growth	(339.48)	Normal
878	Union City, TN Growth Meters Functional	Growth	400.58	Normal
879	Union City, TN Growth Meters Functional	Growth	400.55	Normal
880	Union City, TN Growth Meters Functional	Growth	1,157.14	Normal
881	Union City, TN Growth Meters Functional	Growth	(400.58)	Normal
882	Union City, TN Growth Meters Functional	Growth	7,092.23	Normal
883	Union City, TN Growth Meters Functional	Growth	(1,557.69)	Normal
884	Union City, TN Growth Meters Functional	Growth	70.38	Normal
885	Union City, TN Growth Meters Functional	Growth	253.85	Normal
886	Union City, TN Growth Meters Functional	Growth	253.87	Normal
887	Union City, TN Growth Meters Functional	Growth	270.49	Normal
888	Union City, TN Growth Meters Functional	Growth	270.52	Normal
889	Union City, TN Growth Meters Functional	Growth	(524.34)	Normal
890	Union City, TN Growth Meters Functional	Growth	132.85	Normal
891	Union City, TN Growth Meters Functional	Growth	(524.39)	Normal
892	Union City, TN Growth Meters Functional	Growth	451.74	Normal
893	Union City, TN Growth Meters Functional	Growth	769.02	Normal
894	New River South TN Growth Meters Functional	Growth	4,955.35	Normal
895	New River South TN Growth Meters Functional	Growth	2,873.50	Normal
896	New River South TN Growth Meters Functional	Growth	(7,828.85)	Normal
897	New River South TN Growth Meters Functional	Growth	17,077.51	Normal
898	New River South TN Growth Meters Functional	Growth	22,695.58	Normal
899	New River South TN Growth Meters Functional	Growth	31,925.47	Normal
900	New River South TN Growth Meters Functional	Growth	11,436.05	Normal
901	New River South TN Growth Meters Functional	Growth	(54,621.05)	Normal
902	New River South TN Growth Meters Functional	Growth	71,507.35	Normal
903	New River South TN Growth Meters Functional	Growth	13,546.66	Normal
904	New River South TN Growth Meters Functional	Growth	5,076.07	Normal
905	New River South TN Growth Meters Functional	Growth	(18,622.73)	Normal
906	New River South TN Growth Meters Functional	Growth	14,245.17	Normal
907	New River South TN Growth Meters Functional	Growth	3,935.54	Normal
908	New River South TN Growth Meters Functional	Growth	1,251.52	Normal
909	New River South TN Growth Meters Functional	Growth	216.33	Normal
910	New River South TN Growth Meters Functional	Growth	1,926.60	Normal
911	New River South TN Growth Meters Functional	Growth	(1,467.85)	Normal
912	New River South TN Growth Meters Functional	Growth	1,178.38	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
913	New River South TN Growth Meters Functional	Growth	9,179.10	Normal
914	New River South TN Growth Meters Functional	Growth	(7,024.32)	Normal
915	New River South TN Growth Meters Functional	Growth	7,052.69	Normal
916	New River South TN Growth Meters Functional	Growth	(2,154.78)	Normal
917	New River South TN Growth Meters Functional	Growth	13,579.45	Normal
918	New River South TN Growth Meters Functional	Growth	1,764.56	Normal
919	New River South TN Growth Meters Functional	Growth	(13,579.45)	Normal
920	New River South TN Growth Meters Functional	Growth	241.90	Normal
921	New River South TN Growth Meters Functional	Growth	6,217.44	Normal
922	New River South TN Growth Meters Functional	Growth	11,889.74	Normal
923	New River South TN Growth Meters Functional	Growth	(1,764.56)	Normal
924	New River South TN Growth Meters Functional	Growth	1,625.23	Normal
925	New River South TN Growth Meters Functional	Growth	1,625.19	Normal
926	New River South TN Growth Meters Functional	Growth	1,433.73	Normal
927	New River South TN Growth Meters Functional	Growth	1,433.68	Normal
928	New River South TN Growth Meters Functional	Growth	204.51	Normal
929	New River South TN Growth Meters Functional	Growth	2,988.86	Normal
930	New River South TN Growth Meters Functional	Growth	3,931.26	Normal
931	New River South TN Growth Meters Functional	Growth	(3,058.87)	Normal
932	New River South TN Growth Meters Functional	Growth	(3,058.96)	Normal
933	New River South TN Growth Meters Functional	Growth	2,419.63	Normal
934	New River South TN Growth Meters Functional	Growth	2,419.57	Normal
935	New River South TN Growth Meters Functional	Growth	379.39	Normal
936	New River South TN Growth Meters Functional	Growth	379.45	Normal
937	New River South TN Growth Meters Functional	Growth	(2,798.96)	Normal
938	New River South TN Growth Meters Functional	Growth	(2,799.08)	Normal
939	New River South TN Growth Meters Functional	Growth	6,313.19	Normal
940	New River South TN Growth Meters Functional	Growth	69.89	Normal
941	New River South TN Growth Meters Functional	Growth	1,588.24	Normal
942	New River South TN Growth Meters Functional	Growth	1,247.16	Normal
943	New River South TN Growth Meters Functional	Growth	1,247.12	Normal
944	New River South TN Growth Meters Functional	Growth	1,537.47	Normal
945	New River South TN Growth Meters Functional	Growth	1,537.42	Normal
946	New River South TN Growth Meters Functional	Growth	(2,784.54)	Normal
947	New River South TN Growth Meters Functional	Growth	(2,784.63)	Normal
948	New River South TN Growth Meters Functional	Growth	182.32	Normal
949	New River South TN Growth Meters Functional	Growth	5,349.12	Normal
950	New River South TN Growth Meters Functional	Growth	5,698.01	Normal
951	New River South TN Growth Meters Functional	Growth	1,443.46	Normal
952	New River South TN Growth Meters Functional	Growth	1,443.51	Normal
953	New River South TN Growth Meters Functional	Growth	762.96	Normal
954	New River South TN Growth Meters Functional	Growth	762.99	Normal
955	New River South TN Growth Meters Functional	Growth	187.17	Normal
956	New River South TN Growth Meters Functional	Growth	(2,206.50)	Normal
957	New River South TN Growth Meters Functional	Growth	3,336.24	Normal
958	New River South TN Growth Meters Functional	Growth	(2,206.42)	Normal
959	New River South TN Growth Meters Functional	Growth	1,203.50	Normal
960	New River South TN Growth Meters Functional	Growth	376.68	Normal
961	New River South TN Growth Meters Functional	Growth	376.67	Normal
962	New River South TN Growth Meters Functional	Growth	553.40	Normal
963	New River South TN Growth Meters Functional	Growth	553.44	Normal
964	New River South TN Growth Meters Functional	Growth	(930.12)	Normal
965	New River South TN Growth Meters Functional	Growth	(930.07)	Normal
966	New River South TN Growth Meters Functional	Growth	3,753.95	Normal
967	New River South TN Growth Meters Functional	Growth	1,229.16	Normal
968	New River South TN Growth Meters Functional	Growth	1,229.19	Normal
969	New River South TN Growth Meters Functional	Growth	132.98	Normal
970	New River South TN Growth Meters Functional	Growth	132.94	Normal
971	New River South TN Growth Meters Functional	Growth	(1,362.10)	Normal
972	New River South TN Growth Meters Functional	Growth	64.41	Normal
973	New River South TN Growth Meters Functional	Growth	1,910.32	Normal
974	New River South TN Growth Meters Functional	Growth	2,950.33	Normal
975	New River South TN Growth Meters Functional	Growth	(1,362.17)	Normal
976	Columbia Growth Regs Functional	Growth	2,161.67	Normal
977	Columbia Growth Regs Functional	Growth	5,865.26	Normal
978	Columbia Growth Regs Functional	Growth	6,084.73	Normal
979	Columbia Growth Regs Functional	Growth	1,791.13	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
980	Columbia Growth Regs Functional	Growth	4,837.81	Normal
981	Columbia Growth Regs Functional	Growth	4,478.56	Normal
982	Columbia Growth Regs Functional	Growth	3,339.43	Normal
983	Columbia Growth Regs Functional	Growth	253.78	Normal
984	Columbia Growth Regs Functional	Growth	(88,357.51)	Normal
985	Columbia Growth Regs Functional	Growth	88,700.11	Normal
986	Columbia Growth Regs Functional	Growth	2,097.54	Normal
987	Columbia Growth Regs Functional	Growth	1,167.98	Normal
988	Columbia Growth Regs Functional	Growth	795.32	Normal
989	Columbia Growth Regs Functional	Growth	(3,265.52)	Normal
990	Columbia Growth Regs Functional	Growth	4,050.16	Normal
991	Columbia Growth Regs Functional	Growth	57.61	Normal
992	Columbia Growth Regs Functional	Growth	57.63	Normal
993	Columbia Growth Regs Functional	Growth	409.64	Normal
994	Columbia Growth Regs Functional	Growth	409.48	Normal
995	Columbia Growth Regs Functional	Growth	(467.09)	Normal
996	Columbia Growth Regs Functional	Growth	(467.27)	Normal
997	Columbia Growth Regs Functional	Growth	4,638.13	Normal
998	Columbia Growth Regs Functional	Growth	2,238.25	Normal
999	Columbia Growth Regs Functional	Growth	2,238.27	Normal
1000	Columbia Growth Regs Functional	Growth	(3,244.74)	Normal
1001	Columbia Growth Regs Functional	Growth	(2,238.27)	Normal
1002	Columbia Growth Regs Functional	Growth	221.32	Normal
1003	Columbia Growth Regs Functional	Growth	4,206.69	Normal
1004	Columbia Growth Regs Functional	Growth	1,006.49	Normal
1005	Columbia Growth Regs Functional	Growth	454.35	Normal
1006	Columbia Growth Regs Functional	Growth	454.38	Normal
1007	Columbia Growth Regs Functional	Growth	578.46	Normal
1008	Columbia Growth Regs Functional	Growth	578.41	Normal
1009	Columbia Growth Regs Functional	Growth	(1,032.84)	Normal
1010	Columbia Growth Regs Functional	Growth	5,288.06	Normal
1011	Columbia Growth Regs Functional	Growth	(1,032.76)	Normal
1012	Columbia Growth Regs Functional	Growth	3,415.57	Normal
1013	Columbia Growth Regs Functional	Growth	3,415.60	Normal
1014	Columbia Growth Regs Functional	Growth	(1,076.77)	Normal
1015	Columbia Growth Regs Functional	Growth	(1,076.80)	Normal
1016	Columbia Growth Regs Functional	Growth	445.70	Normal
1017	Columbia Growth Regs Functional	Growth	4,072.08	Normal
1018	Columbia Growth Regs Functional	Growth	(2,338.80)	Normal
1019	Columbia Growth Regs Functional	Growth	(2,338.80)	Normal
1020	Columbia Growth Regs Functional	Growth	178.40	Normal
1021	Columbia Growth Regs Functional	Growth	25.89	Normal
1022	Columbia Growth Regs Functional	Growth	25.84	Normal
1023	Columbia Growth Regs Functional	Growth	506.65	Normal
1024	Columbia Growth Regs Functional	Growth	505.67	Normal
1025	Columbia Growth Regs Functional	Growth	(532.54)	Normal
1026	Columbia Growth Regs Functional	Growth	(531.51)	Normal
1027	Columbia Growth Regs Functional	Growth	2,161.67	Normal
1028	Columbia Growth Regs Functional	Growth	772.96	Normal
1029	Columbia Growth Regs Functional	Growth	772.94	Normal
1030	Columbia Growth Regs Functional	Growth	238.66	Normal
1031	Columbia Growth Regs Functional	Growth	238.64	Normal
1032	Columbia Growth Regs Functional	Growth	334.16	Normal
1033	Columbia Growth Regs Functional	Growth	(1,011.58)	Normal
1034	Columbia Growth Regs Functional	Growth	(1,011.62)	Normal
1035	Columbia Growth Regs Functional	Growth	3,523.42	Normal
1036	Columbia Growth Regs Functional	Growth	331.22	Normal
1037	Columbia Growth Regs Functional	Growth	331.26	Normal
1038	Columbia Growth Regs Functional	Growth	476.57	Normal
1039	Columbia Growth Regs Functional	Growth	476.63	Normal
1040	Columbia Growth Regs Functional	Growth	(807.79)	Normal
1041	Columbia Growth Regs Functional	Growth	2,001.82	Normal
1042	Columbia Growth Regs Functional	Growth	(807.89)	Normal
1043	Columbia Growth Regs Functional	Growth	448.85	Normal
1044	Columbia Growth Regs Functional	Growth	448.81	Normal
1045	Columbia Growth Regs Functional	Growth	63.92	Normal
1046	Columbia Growth Regs Functional	Growth	63.94	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
1047	Columbia Growth Regs Functional	Growth	{512.79}	Normal
1048	Columbia Growth Regs Functional	Growth	1,176.09	Normal
1049	Columbia Growth Regs Functional	Growth	{512.73}	Normal
1050	Franklin Growth Regs Functional	Growth	7,178.47	Normal
1051	Franklin Growth Regs Functional	Growth	8,428.71	Normal
1052	Franklin Growth Regs Functional	Growth	8,022.60	Normal
1053	Franklin Growth Regs Functional	Growth	1,881.76	Normal
1054	Franklin Growth Regs Functional	Growth	3,495.24	Normal
1055	Franklin Growth Regs Functional	Growth	3,591.02	Normal
1056	Franklin Growth Regs Functional	Growth	3,988.36	Normal
1057	Franklin Growth Regs Functional	Growth	3,161.34	Normal
1058	Franklin Growth Regs Functional	Growth	851.58	Normal
1059	Franklin Growth Regs Functional	Growth	1,230.79	Normal
1060	Franklin Growth Regs Functional	Growth	16.71	Normal
1061	Franklin Growth Regs Functional	Growth	1,528.98	Normal
1062	Franklin Growth Regs Functional	Growth	{187.06}	Normal
1063	Franklin Growth Regs Functional	Growth	25.57	Normal
1064	Franklin Growth Regs Functional	Growth	2,753.85	Normal
1065	Franklin Growth Regs Functional	Growth	3,380.22	Normal
1066	Franklin Growth Regs Functional	Growth	31.39	Normal
1067	Franklin Growth Regs Functional	Growth	80.11	Normal
1068	Franklin Growth Regs Functional	Growth	8,625.94	Normal
1069	Franklin Growth Regs Functional	Growth	2,048.30	Normal
1070	Franklin Growth Regs Functional	Growth	1,583.81	Normal
1071	Franklin Growth Regs Functional	Growth	5,701.80	Normal
1072	Franklin Growth Regs Functional	Growth	903.85	Normal
1073	Franklin Growth Regs Functional	Growth	73.83	Normal
1074	Franklin Growth Regs Functional	Growth	342.84	Normal
1075	Franklin Growth Regs Functional	Growth	4,197.32	Normal
1076	Franklin Growth Regs Functional	Growth	2,535.26	Normal
1077	Franklin Growth Regs Functional	Growth	207.09	Normal
1078	Franklin Growth Regs Functional	Growth	99.76	Normal
1079	Franklin Growth Regs Functional	Growth	1,221.22	Normal
1080	Franklin Growth Regs Functional	Growth	2,178.61	Normal
1081	Franklin Growth Regs Functional	Growth	177.96	Normal
1082	Franklin Growth Regs Functional	Growth	301.46	Normal
1083	Franklin Growth Regs Functional	Growth	3,690.81	Normal
1084	Franklin Growth Regs Functional	Growth	38.70	Normal
1085	Franklin Growth Regs Functional	Growth	473.75	Normal
1086	Franklin Growth Regs Functional	Growth	3,168.51	Normal
1087	Franklin Growth Regs Functional	Growth	258.81	Normal
1088	Franklin Growth Regs Functional	Growth	6,409.75	Normal
1089	Franklin Growth Regs Functional	Growth	523.58	Normal
1090	Franklin Growth Regs Functional	Growth	3,321.93	Normal
1091	Franklin Growth Regs Functional	Growth	271.35	Normal
1092	Franklin Growth Regs Functional	Growth	{1,268.49}	Normal
1093	Franklin Growth Regs Functional	Growth	{103.61}	Normal
1094	Franklin Growth Regs Functional	Growth	3,749.48	Normal
1095	Franklin Growth Regs Functional	Growth	306.27	Normal
1096	Franklin Growth Regs Functional	Growth	5,648.72	Normal
1097	Franklin Growth Regs Functional	Growth	461.39	Normal
1098	Franklin Growth Regs Functional	Growth	3,621.95	Normal
1099	Franklin Growth Regs Functional	Growth	295.85	Normal
1100	Franklin Growth Regs Functional	Growth	371.18	Normal
1101	Franklin Growth Regs Functional	Growth	4,544.04	Normal
1102	Franklin Growth Regs Functional	Growth	274.45	Normal
1103	Franklin Growth Regs Functional	Growth	3,360.04	Normal
1104	Franklin Growth Regs Functional	Growth	4,795.82	Normal
1105	Franklin Growth Regs Functional	Growth	391.73	Normal
1106	Franklin Growth Regs Functional	Growth	41.48	Normal
1107	Franklin Growth Regs Functional	Growth	507.95	Normal
1108	Maryville Growth Regs Functional	Growth	2,726.04	Normal
1109	Maryville Growth Regs Functional	Growth	4,996.99	Normal
1110	Maryville Growth Regs Functional	Growth	4,044.95	Normal
1111	Maryville Growth Regs Functional	Growth	3,572.70	Normal
1112	Maryville Growth Regs Functional	Growth	1,777.25	Normal
1113	Maryville Growth Regs Functional	Growth	3,157.06	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
1114	Maryville Growth Regs Functional	Growth	3,450.89	Normal
1115	Maryville Growth Regs Functional	Growth	85.76	Normal
1116	Maryville Growth Regs Functional	Growth	58,725.62	Normal
1117	Maryville Growth Regs Functional	Growth	(58,429.53)	Normal
1118	Maryville Growth Regs Functional	Growth	253.44	Normal
1119	Maryville Growth Regs Functional	Growth	1,221.36	Normal
1120	Maryville Growth Regs Functional	Growth	1,401.52	Normal
1121	Maryville Growth Regs Functional	Growth	(1,474.80)	Normal
1122	Maryville Growth Regs Functional	Growth	511.00	Normal
1123	Maryville Growth Regs Functional	Growth	1,678.51	Normal
1124	Maryville Growth Regs Functional	Growth	2,160.14	Normal
1125	Maryville Growth Regs Functional	Growth	(2,189.51)	Normal
1126	Maryville Growth Regs Functional	Growth	3,134.32	Normal
1127	Maryville Growth Regs Functional	Growth	1,310.87	Normal
1128	Maryville Growth Regs Functional	Growth	380.97	Normal
1129	Maryville Growth Regs Functional	Growth	2,404.85	Normal
1130	Maryville Growth Regs Functional	Growth	(1,691.84)	Normal
1131	Maryville Growth Regs Functional	Growth	3,071.03	Normal
1132	Maryville Growth Regs Functional	Growth	616.87	Normal
1133	Maryville Growth Regs Functional	Growth	(160.75)	Normal
1134	Maryville Growth Regs Functional	Growth	(456.12)	Normal
1135	Maryville Growth Regs Functional	Growth	622.21	Normal
1136	Maryville Growth Regs Functional	Growth	50.11	Normal
1137	Maryville Growth Regs Functional	Growth	(50.11)	Normal
1138	Maryville Growth Regs Functional	Growth	1,308.09	Normal
1139	Maryville Growth Regs Functional	Growth	292.34	Normal
1140	Maryville Growth Regs Functional	Growth	3,131.14	Normal
1141	Maryville Growth Regs Functional	Growth	(3,423.48)	Normal
1142	Maryville Growth Regs Functional	Growth	3,621.15	Normal
1143	Maryville Growth Regs Functional	Growth	1,464.13	Normal
1144	Maryville Growth Regs Functional	Growth	1,547.23	Normal
1145	Maryville Growth Regs Functional	Growth	699.61	Normal
1146	Maryville Growth Regs Functional	Growth	(119.57)	Normal
1147	Maryville Growth Regs Functional	Growth	(2,246.84)	Normal
1148	Maryville Growth Regs Functional	Growth	2,667.75	Normal
1149	Maryville Growth Regs Functional	Growth	3,068.60	Normal
1150	Maryville Growth Regs Functional	Growth	1,020.82	Normal
1151	Maryville Growth Regs Functional	Growth	3,855.30	Normal
1152	Maryville Growth Regs Functional	Growth	146.27	Normal
1153	Maryville Growth Regs Functional	Growth	(4,089.42)	Normal
1154	Maryville Growth Regs Functional	Growth	3,288.29	Normal
1155	Maryville Growth Regs Functional	Growth	157.33	Normal
1156	Maryville Growth Regs Functional	Growth	3,205.32	Normal
1157	Maryville Growth Regs Functional	Growth	(3,445.62)	Normal
1158	Morristown Growth Regs Functional	Growth	2,477.91	Normal
1159	Morristown Growth Regs Functional	Growth	1,141.67	Normal
1160	Morristown Growth Regs Functional	Growth	5,111.64	Normal
1161	Morristown Growth Regs Functional	Growth	4,099.44	Normal
1162	Morristown Growth Regs Functional	Growth	1,389.49	Normal
1163	Morristown Growth Regs Functional	Growth	2,413.02	Normal
1164	Morristown Growth Regs Functional	Growth	8,238.95	Normal
1165	Morristown Growth Regs Functional	Growth	712.57	Normal
1166	Morristown Growth Regs Functional	Growth	(75,735.27)	Normal
1167	Morristown Growth Regs Functional	Growth	77,930.66	Normal
1168	Morristown Growth Regs Functional	Growth	3,350.56	Normal
1169	Morristown Growth Regs Functional	Growth	(16.43)	Normal
1170	Morristown Growth Regs Functional	Growth	(3,334.13)	Normal
1171	Morristown Growth Regs Functional	Growth	4,887.56	Normal
1172	Morristown Growth Regs Functional	Growth	1,021.53	Normal
1173	Morristown Growth Regs Functional	Growth	1,489.88	Normal
1174	Morristown Growth Regs Functional	Growth	(3,539.83)	Normal
1175	Morristown Growth Regs Functional	Growth	(9,750.80)	Normal
1176	Morristown Growth Regs Functional	Growth	13,570.87	Normal
1177	Morristown Growth Regs Functional	Growth	2,049.95	Normal
1178	Morristown Growth Regs Functional	Growth	1,559.15	Normal
1179	Morristown Growth Regs Functional	Growth	8,258.74	Normal
1180	Morristown Growth Regs Functional	Growth	(9,817.89)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
1181	Morristown Growth Regs Functional	Growth	3,965.85	Normal
1182	Morristown Growth Regs Functional	Growth	7,514.58	Normal
1183	Morristown Growth Regs Functional	Growth	5,799.04	Normal
1184	Morristown Growth Regs Functional	Growth	(585.02)	Normal
1185	Morristown Growth Regs Functional	Growth	(5,214.02)	Normal
1186	Morristown Growth Regs Functional	Growth	1,137.68	Normal
1187	Morristown Growth Regs Functional	Growth	4,146.68	Normal
1188	Morristown Growth Regs Functional	Growth	237.46	Normal
1189	Morristown Growth Regs Functional	Growth	2,286.25	Normal
1190	Morristown Growth Regs Functional	Growth	(2,523.71)	Normal
1191	Morristown Growth Regs Functional	Growth	2,993.30	Normal
1192	Morristown Growth Regs Functional	Growth	2,532.85	Normal
1193	Morristown Growth Regs Functional	Growth	552.50	Normal
1194	Morristown Growth Regs Functional	Growth	10,136.93	Normal
1195	Morristown Growth Regs Functional	Growth	(3,085.35)	Normal
1196	Morristown Growth Regs Functional	Growth	1,040.18	Normal
1197	Morristown Growth Regs Functional	Growth	4,970.36	Normal
1198	Morristown Growth Regs Functional	Growth	1,676.99	Normal
1199	Morristown Growth Regs Functional	Growth	(6,647.35)	Normal
1200	Morristown Growth Regs Functional	Growth	8,101.05	Normal
1201	Morristown Growth Regs Functional	Growth	11,330.36	Normal
1202	Morristown Growth Regs Functional	Growth	1,551.80	Normal
1203	Morristown Growth Regs Functional	Growth	13,489.31	Normal
1204	Morristown Growth Regs Functional	Growth	(12,882.16)	Normal
1205	Morristown Growth Regs Functional	Growth	2,878.57	Normal
1206	Morristown Growth Regs Functional	Growth	1,030.38	Normal
1207	Morristown Growth Regs Functional	Growth	13,326.46	Normal
1208	Morristown Growth Regs Functional	Growth	18,211.94	Normal
1209	Morristown Growth Regs Functional	Growth	(14,356.84)	Normal
1210	Morristown Growth Regs Functional	Growth	1,999.94	Normal
1211	Murfreesboro Growth Regs Functional	Growth	4,941.95	Normal
1212	Murfreesboro Growth Regs Functional	Growth	3,774.71	Normal
1213	Murfreesboro Growth Regs Functional	Growth	5,873.94	Normal
1214	Murfreesboro Growth Regs Functional	Growth	4,246.97	Normal
1215	Murfreesboro Growth Regs Functional	Growth	6,006.76	Normal
1216	Murfreesboro Growth Regs Functional	Growth	3,939.82	Normal
1217	Murfreesboro Growth Regs Functional	Growth	2,111.55	Normal
1218	Murfreesboro Growth Regs Functional	Growth	1,702.49	Normal
1219	Murfreesboro Growth Regs Functional	Growth	(97,079.43)	Normal
1220	Murfreesboro Growth Regs Functional	Growth	73,571.77	Normal
1221	Murfreesboro Growth Regs Functional	Growth	26,657.56	Normal
1222	Murfreesboro Growth Regs Functional	Growth	884.09	Normal
1223	Murfreesboro Growth Regs Functional	Growth	3,882.91	Normal
1224	Murfreesboro Growth Regs Functional	Growth	5,087.61	Normal
1225	Murfreesboro Growth Regs Functional	Growth	(4,767.00)	Normal
1226	Murfreesboro Growth Regs Functional	Growth	2,070.34	Normal
1227	Murfreesboro Growth Regs Functional	Growth	495.46	Normal
1228	Murfreesboro Growth Regs Functional	Growth	(2,565.80)	Normal
1229	Murfreesboro Growth Regs Functional	Growth	7,195.82	Normal
1230	Murfreesboro Growth Regs Functional	Growth	3,862.69	Normal
1231	Murfreesboro Growth Regs Functional	Growth	1,187.49	Normal
1232	Murfreesboro Growth Regs Functional	Growth	4,428.35	Normal
1233	Murfreesboro Growth Regs Functional	Growth	(5,050.18)	Normal
1234	Murfreesboro Growth Regs Functional	Growth	1,915.06	Normal
1235	Murfreesboro Growth Regs Functional	Growth	3,976.90	Normal
1236	Murfreesboro Growth Regs Functional	Growth	583.89	Normal
1237	Murfreesboro Growth Regs Functional	Growth	10,585.75	Normal
1238	Murfreesboro Growth Regs Functional	Growth	(4,560.79)	Normal
1239	Murfreesboro Growth Regs Functional	Growth	1,296.63	Normal
1240	Murfreesboro Growth Regs Functional	Growth	1,319.68	Normal
1241	Murfreesboro Growth Regs Functional	Growth	5,598.42	Normal
1242	Murfreesboro Growth Regs Functional	Growth	(6,918.10)	Normal
1243	Murfreesboro Growth Regs Functional	Growth	6,543.72	Normal
1244	Murfreesboro Growth Regs Functional	Growth	477.77	Normal
1245	Murfreesboro Growth Regs Functional	Growth	1,881.73	Normal
1246	Murfreesboro Growth Regs Functional	Growth	(2,359.50)	Normal
1247	Murfreesboro Growth Regs Functional	Growth	3,633.93	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
1248	Murfreesboro Growth Regs Functional	Growth	1,443.18	Normal
1249	Murfreesboro Growth Regs Functional	Growth	285.50	Normal
1250	Murfreesboro Growth Regs Functional	Growth	4,367.40	Normal
1251	Murfreesboro Growth Regs Functional	Growth	555.69	Normal
1252	Murfreesboro Growth Regs Functional	Growth	(1,728.68)	Normal
1253	Murfreesboro Growth Regs Functional	Growth	2,272.91	Normal
1254	Murfreesboro Growth Regs Functional	Growth	2,487.62	Normal
1255	Murfreesboro Growth Regs Functional	Growth	1,058.77	Normal
1256	Murfreesboro Growth Regs Functional	Growth	(4,760.53)	Normal
1257	Murfreesboro Growth Regs Functional	Growth	6,977.25	Normal
1258	Murfreesboro Growth Regs Functional	Growth	4,574.66	Normal
1259	Murfreesboro Growth Regs Functional	Growth	10,314.58	Normal
1260	Murfreesboro Growth Regs Functional	Growth	(14,889.24)	Normal
1261	Murfreesboro Growth Regs Functional	Growth	15,521.60	Normal
1262	Murfreesboro Growth Regs Functional	Growth	3,258.07	Normal
1263	Shelbyville Growth Regs Functional	Growth	1,406.01	Normal
1264	Shelbyville Growth Regs Functional	Growth	1,813.54	Normal
1265	Shelbyville Growth Regs Functional	Growth	246.30	Normal
1266	Shelbyville Growth Regs Functional	Growth	860.36	Normal
1267	Shelbyville Growth Regs Functional	Growth	867.01	Normal
1268	Shelbyville Growth Regs Functional	Growth	233.28	Normal
1269	Shelbyville Growth Regs Functional	Growth	323.52	Normal
1270	Shelbyville Growth Regs Functional	Growth	(22,360.37)	Normal
1271	Shelbyville Growth Regs Functional	Growth	22,366.01	Normal
1272	Shelbyville Growth Regs Functional	Growth	215.08	Normal
1273	Shelbyville Growth Regs Functional	Growth	(215.08)	Normal
1274	Shelbyville Growth Regs Functional	Growth	258.41	Normal
1275	Shelbyville Growth Regs Functional	Growth	211.18	Normal
1276	Shelbyville Growth Regs Functional	Growth	414.38	Normal
1277	Shelbyville Growth Regs Functional	Growth	1,019.14	Normal
1278	Shelbyville Growth Regs Functional	Growth	(625.56)	Normal
1279	Shelbyville Growth Regs Functional	Growth	14.97	Normal
1280	Shelbyville Growth Regs Functional	Growth	517.97	Normal
1281	Shelbyville Growth Regs Functional	Growth	32.58	Normal
1282	Shelbyville Growth Regs Functional	Growth	6.97	Normal
1283	Shelbyville Growth Regs Functional	Growth	256.20	Normal
1284	Shelbyville Growth Regs Functional	Growth	467.15	Normal
1285	Shelbyville Growth Regs Functional	Growth	12.70	Normal
1286	Shelbyville Growth Regs Functional	Growth	(0.51)	Normal
1287	Shelbyville Growth Regs Functional	Growth	(19.01)	Normal
1288	Shelbyville Growth Regs Functional	Growth	(19.10)	Normal
1289	Shelbyville Growth Regs Functional	Growth	(702.08)	Normal
1290	Shelbyville Growth Regs Functional	Growth	(8.13)	Normal
1291	Shelbyville Growth Regs Functional	Growth	(0.22)	Normal
1292	Shelbyville Growth Regs Functional	Growth	43.52	Normal
1293	Shelbyville Growth Regs Functional	Growth	1.19	Normal
1294	Shelbyville Growth Regs Functional	Growth	254.49	Normal
1295	Shelbyville Growth Regs Functional	Growth	6.92	Normal
1296	Shelbyville Growth Regs Functional	Growth	7.36	Normal
1297	Shelbyville Growth Regs Functional	Growth	270.64	Normal
1298	Shelbyville Growth Regs Functional	Growth	93.28	Normal
1299	Shelbyville Growth Regs Functional	Growth	2.54	Normal
1300	Shelbyville Growth Regs Functional	Growth	176.18	Normal
1301	Shelbyville Growth Regs Functional	Growth	4.79	Normal
1302	Shelbyville Growth Regs Functional	Growth	11.83	Normal
1303	Shelbyville Growth Regs Functional	Growth	435.07	Normal
1304	Shelbyville Growth Regs Functional	Growth	(2.79)	Normal
1305	Shelbyville Growth Regs Functional	Growth	(102.85)	Normal
1306	Shelbyville Growth Regs Functional	Growth	271.98	Normal
1307	Shelbyville Growth Regs Functional	Growth	7.40	Normal
1308	Shelbyville Growth Regs Functional	Growth	(0.28)	Normal
1309	Shelbyville Growth Regs Functional	Growth	(10.20)	Normal
1310	Shelbyville Growth Regs Functional	Growth	530.08	Normal
1311	Shelbyville Growth Regs Functional	Growth	19,487.85	Normal
1312	Shelbyville Growth Regs Functional	Growth	(493.25)	Normal
1313	Shelbyville Growth Regs Functional	Growth	(18,133.64)	Normal
1314	Shelbyville Growth Regs Functional	Growth	(0.85)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
1315	Shelbyville Growth Regs Functional	Growth	(31.24)	Normal
1316	Tri-Cities Growth Regs Functional	Growth	12,703.70	Normal
1317	Tri-Cities Growth Regs Functional	Growth	7,556.46	Normal
1318	Tri-Cities Growth Regs Functional	Growth	26,385.48	Normal
1319	Tri-Cities Growth Regs Functional	Growth	11,460.03	Normal
1320	Tri-Cities Growth Regs Functional	Growth	12,659.78	Normal
1321	Tri-Cities Growth Regs Functional	Growth	14,115.67	Normal
1322	Tri-Cities Growth Regs Functional	Growth	14,255.46	Normal
1323	Tri-Cities Growth Regs Functional	Growth	16,082.58	Normal
1324	Tri-Cities Growth Regs Functional	Growth	(245,062.80)	Normal
1325	Tri-Cities Growth Regs Functional	Growth	151,665.58	Normal
1326	Tri-Cities Growth Regs Functional	Growth	106,531.14	Normal
1327	Tri-Cities Growth Regs Functional	Growth	2,395.43	Normal
1328	Tri-Cities Growth Regs Functional	Growth	6,007.19	Normal
1329	Tri-Cities Growth Regs Functional	Growth	5,090.64	Normal
1330	Tri-Cities Growth Regs Functional	Growth	(8,402.62)	Normal
1331	Tri-Cities Growth Regs Functional	Growth	4,600.26	Normal
1332	Tri-Cities Growth Regs Functional	Growth	2,476.21	Normal
1333	Tri-Cities Growth Regs Functional	Growth	3,727.80	Normal
1334	Tri-Cities Growth Regs Functional	Growth	6,008.17	Normal
1335	Tri-Cities Growth Regs Functional	Growth	11,589.36	Normal
1336	Tri-Cities Growth Regs Functional	Growth	(6,204.01)	Normal
1337	Tri-Cities Growth Regs Functional	Growth	1,268.80	Normal
1338	Tri-Cities Growth Regs Functional	Growth	10,889.62	Normal
1339	Tri-Cities Growth Regs Functional	Growth	23,570.68	Normal
1340	Tri-Cities Growth Regs Functional	Growth	(12,158.42)	Normal
1341	Tri-Cities Growth Regs Functional	Growth	10,027.48	Normal
1342	Tri-Cities Growth Regs Functional	Growth	7,814.79	Normal
1343	Tri-Cities Growth Regs Functional	Growth	1,253.44	Normal
1344	Tri-Cities Growth Regs Functional	Growth	11,058.90	Normal
1345	Tri-Cities Growth Regs Functional	Growth	(9,068.23)	Normal
1346	Tri-Cities Growth Regs Functional	Growth	14,546.68	Normal
1347	Tri-Cities Growth Regs Functional	Growth	16,089.17	Normal
1348	Tri-Cities Growth Regs Functional	Growth	18,593.18	Normal
1349	Tri-Cities Growth Regs Functional	Growth	21,248.64	Normal
1350	Tri-Cities Growth Regs Functional	Growth	(34,682.35)	Normal
1351	Tri-Cities Growth Regs Functional	Growth	13,105.57	Normal
1352	Tri-Cities Growth Regs Functional	Growth	7,850.78	Normal
1353	Tri-Cities Growth Regs Functional	Growth	4,614.65	Normal
1354	Tri-Cities Growth Regs Functional	Growth	(12,465.43)	Normal
1355	Tri-Cities Growth Regs Functional	Growth	15,437.73	Normal
1356	Tri-Cities Growth Regs Functional	Growth	7,893.28	Normal
1357	Tri-Cities Growth Regs Functional	Growth	14,382.65	Normal
1358	Tri-Cities Growth Regs Functional	Growth	(22,275.93)	Normal
1359	Tri-Cities Growth Regs Functional	Growth	30,845.68	Normal
1360	Tri-Cities Growth Regs Functional	Growth	901.58	Normal
1361	Tri-Cities Growth Regs Functional	Growth	2,165.10	Normal
1362	Tri-Cities Growth Regs Functional	Growth	(3,066.68)	Normal
1363	Tri-Cities Growth Regs Functional	Growth	7,069.56	Normal
1364	Tri-Cities Growth Regs Functional	Growth	12,627.66	Normal
1365	Tri-Cities Growth Regs Functional	Growth	28,175.63	Normal
1366	Tri-Cities Growth Regs Functional	Growth	12,540.33	Normal
1367	Tri-Cities Growth Regs Functional	Growth	(40,803.29)	Normal
1368	Tri-Cities Growth Regs Functional	Growth	29,116.64	Normal
1369	Union City Growth Regs Functional	Growth	393.23	Normal
1370	Union City Growth Regs Functional	Growth	443.23	Normal
1371	Union City Growth Regs Functional	Growth	2,033.79	Normal
1372	Union City Growth Regs Functional	Growth	2,418.71	Normal
1373	Union City Growth Regs Functional	Growth	1,617.18	Normal
1374	Union City Growth Regs Functional	Growth	2,656.14	Normal
1375	Union City Growth Regs Functional	Growth	158.39	Normal
1376	Union City Growth Regs Functional	Growth	1,397.80	Normal
1377	Union City Growth Regs Functional	Growth	7,256.16	Normal
1378	Union City Growth Regs Functional	Growth	18,216.40	Normal
1379	Union City Growth Regs Functional	Growth	(24,196.81)	Normal
1380	Union City Growth Regs Functional	Growth	40.51	Normal
1381	Union City Growth Regs Functional	Growth	(40.51)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
1382	Union City Growth Regs Functional	Growth	147.66	Normal
1383	Union City Growth Regs Functional	Growth	502.25	Normal
1384	Union City Growth Regs Functional	Growth	70.67	Normal
1385	Union City Growth Regs Functional	Growth	950.49	Normal
1386	Union City Growth Regs Functional	Growth	3,111.67	Normal
1387	Union City Growth Regs Functional	Growth	(572.92)	Normal
1388	Union City Growth Regs Functional	Growth	43.41	Normal
1389	Union City Growth Regs Functional	Growth	(9.88)	Normal
1390	Union City Growth Regs Functional	Growth	346.57	Normal
1391	Union City Growth Regs Functional	Growth	1,649.23	Normal
1392	Union City Growth Regs Functional	Growth	(404.41)	Normal
1393	Union City Growth Regs Functional	Growth	5,487.98	Normal
1394	Union City Growth Regs Functional	Growth	1,447.82	Normal
1395	Union City Growth Regs Functional	Growth	1,100.79	Normal
1396	Union City Growth Regs Functional	Growth	84.41	Normal
1397	Union City Growth Regs Functional	Growth	387.33	Normal
1398	Union City Growth Regs Functional	Growth	22.57	Normal
1399	Union City Growth Regs Functional	Growth	24.64	Normal
1400	Union City Growth Regs Functional	Growth	106.47	Normal
1401	Union City Growth Regs Functional	Growth	70.47	Normal
1402	Union City Growth Regs Functional	Growth	14.94	Normal
1403	Union City Growth Regs Functional	Growth	16.32	Normal
1404	Union City Growth Regs Functional	Growth	33.31	Normal
1405	Union City Growth Regs Functional	Growth	36.38	Normal
1406	Union City Growth Regs Functional	Growth	157.16	Normal
1407	Union City Growth Regs Functional	Growth	6,806.52	Normal
1408	Union City Growth Regs Functional	Growth	3,003.09	Normal
1409	Union City Growth Regs Functional	Growth	601.34	Normal
1410	Union City Growth Regs Functional	Growth	139.20	Normal
1411	Union City Growth Regs Functional	Growth	929.57	Normal
1412	Union City Growth Regs Functional	Growth	13.82	Normal
1413	Union City Growth Regs Functional	Growth	59.72	Normal
1414	Union City Growth Regs Functional	Growth	92.30	Normal
1415	Union City Growth Regs Functional	Growth	19.13	Normal
1416	Union City Growth Regs Functional	Growth	82.61	Normal
1417	Union City Growth Regs Functional	Growth	127.71	Normal
1418	Union City Growth Regs Functional	Growth	326.02	Normal
1419	Union City Growth Regs Functional	Growth	2.91	Normal
1420	Union City Growth Regs Functional	Growth	12.56	Normal
1421	Union City Growth Regs Functional	Growth	0.50	Normal
1422	Union City Growth Regs Functional	Growth	19.42	Normal
1423	Union City Growth Regs Functional	Growth	55.69	Normal
1424	New River South TN Growth Regs Functional	Growth	1,023.06	Normal
1425	New River South TN Growth Regs Functional	Growth	1,879.94	Normal
1426	New River South TN Growth Regs Functional	Growth	2,283.27	Normal
1427	New River South TN Growth Regs Functional	Growth	539.47	Normal
1428	New River South TN Growth Regs Functional	Growth	1,191.99	Normal
1429	New River South TN Growth Regs Functional	Growth	2,597.44	Normal
1430	New River South TN Growth Regs Functional	Growth	1,160.28	Normal
1431	New River South TN Growth Regs Functional	Growth	1,976.23	Normal
1432	New River South TN Growth Regs Functional	Growth	(50,658.99)	Normal
1433	New River South TN Growth Regs Functional	Growth	52,379.80	Normal
1434	New River South TN Growth Regs Functional	Growth	603.98	Normal
1435	New River South TN Growth Regs Functional	Growth	1,843.59	Normal
1436	New River South TN Growth Regs Functional	Growth	2,325.81	Normal
1437	New River South TN Growth Regs Functional	Growth	77.77	Normal
1438	New River South TN Growth Regs Functional	Growth	81.82	Normal
1439	New River South TN Growth Regs Functional	Growth	2.50	Normal
1440	New River South TN Growth Regs Functional	Growth	2.64	Normal
1441	New River South TN Growth Regs Functional	Growth	662.84	Normal
1442	New River South TN Growth Regs Functional	Growth	629.86	Normal
1443	New River South TN Growth Regs Functional	Growth	477.57	Normal
1444	New River South TN Growth Regs Functional	Growth	453.81	Normal
1445	New River South TN Growth Regs Functional	Growth	406.96	Normal
1446	New River South TN Growth Regs Functional	Growth	386.74	Normal
1447	New River South TN Growth Regs Functional	Growth	375.99	Normal
1448	New River South TN Growth Regs Functional	Growth	357.29	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
1449	New River South TN Growth Regs Functional	Growth	792.51	Normal
1450	New River South TN Growth Regs Functional	Growth	770.86	Normal
1451	New River South TN Growth Regs Functional	Growth	498.71	Normal
1452	New River South TN Growth Regs Functional	Growth	524.82	Normal
1453	New River South TN Growth Regs Functional	Growth	6,731.39	Normal
1454	New River South TN Growth Regs Functional	Growth	(5,751.07)	Normal
1455	New River South TN Growth Regs Functional	Growth	2,551.03	Normal
1456	New River South TN Growth Regs Functional	Growth	2,943.75	Normal
1457	New River South TN Growth Regs Functional	Growth	(5,465.00)	Normal
1458	New River South TN Growth Regs Functional	Growth	140.67	Normal
1459	New River South TN Growth Regs Functional	Growth	140.64	Normal
1460	New River South TN Growth Regs Functional	Growth	864.61	Normal
1461	New River South TN Growth Regs Functional	Growth	864.43	Normal
1462	New River South TN Growth Regs Functional	Growth	1,237.12	Normal
1463	New River South TN Growth Regs Functional	Growth	(1,005.07)	Normal
1464	New River South TN Growth Regs Functional	Growth	(1,005.28)	Normal
1465	New River South TN Growth Regs Functional	Growth	2,761.36	Normal
1466	New River South TN Growth Regs Functional	Growth	1,445.05	Normal
1467	New River South TN Growth Regs Functional	Growth	1,445.01	Normal
1468	New River South TN Growth Regs Functional	Growth	2,317.03	Normal
1469	New River South TN Growth Regs Functional	Growth	2,317.11	Normal
1470	New River South TN Growth Regs Functional	Growth	766.44	Normal
1471	New River South TN Growth Regs Functional	Growth	17,161.75	Normal
1472	New River South TN Growth Regs Functional	Growth	(3,762.16)	Normal
1473	New River South TN Growth Regs Functional	Growth	(3,762.04)	Normal
1474	New River South TN Growth Regs Functional	Growth	1,312.26	Normal
1475	New River South TN Growth Regs Functional	Growth	1,954.83	Normal
1476	New River South TN Growth Regs Functional	Growth	1,954.80	Normal
1477	New River South TN Growth Regs Functional	Growth	1,816.31	Normal
1478	New River South TN Growth Regs Functional	Growth	1,816.26	Normal
1479	New River South TN Growth Regs Functional	Growth	3,938.53	Normal
1480	New River South TN Growth Regs Functional	Growth	(3,771.06)	Normal
1481	New River South TN Growth Regs Functional	Growth	4,271.83	Normal
1482	New River South TN Growth Regs Functional	Growth	(3,771.14)	Normal
1483	New River South TN Growth Regs Functional	Growth	3,668.38	Normal
1484	New River South TN Growth Regs Functional	Growth	(1,199.18)	Normal
1485	New River South TN Growth Regs Functional	Growth	(1,199.21)	Normal
1486	New River South TN Growth Regs Functional	Growth	1,261.11	Normal
1487	New River South TN Growth Regs Functional	Growth	1,261.09	Normal
1488	New River South TN Growth Regs Functional	Growth	(3,756.54)	Normal
1489	New River South TN Growth Regs Functional	Growth	7,089.76	Normal
1490	New River South TN Growth Regs Functional	Growth	(61.91)	Normal
1491	New River South TN Growth Regs Functional	Growth	(61.90)	Normal
1492	New River South TN Growth Regs Functional	Growth	172.16	Normal
1493	New River South TN Growth Regs Functional	Growth	172.18	Normal
1494	New River South TN Growth Regs Functional	Growth	311.28	Normal
1495	New River South TN Growth Regs Functional	Growth	311.25	Normal
1496	New River South TN Growth Regs Functional	Growth	442.44	Normal
1497	New River South TN Growth Regs Functional	Growth	8,644.60	Normal
1498	New River South TN Growth Regs Functional	Growth	(483.46)	Normal
1499	New River South TN Growth Regs Functional	Growth	(483.41)	Normal
1500	New River South TN Growth Regs Functional	Growth	165.37	Normal
1501	Columbia TN Growth Services Functional	Growth	14,054.48	Normal
1502	Columbia TN Growth Services Functional	Growth	27,682.99	Normal
1503	Columbia TN Growth Services Functional	Growth	21,238.51	Normal
1504	Columbia TN Growth Services Functional	Growth	33,171.12	Normal
1505	Columbia TN Growth Services Functional	Growth	30,235.15	Normal
1506	Columbia TN Growth Services Functional	Growth	(126,382.25)	Normal
1507	Columbia TN Growth Services Functional	Growth	157,259.51	Normal
1508	Columbia TN Growth Services Functional	Growth	18,043.15	Normal
1509	Columbia TN Growth Services Functional	Growth	16,708.18	Normal
1510	Columbia TN Growth Services Functional	Growth	76,428.59	Normal
1511	Columbia TN Growth Services Functional	Growth	(34,751.33)	Normal
1512	Columbia TN Growth Services Functional	Growth	33,690.30	Normal
1513	Columbia TN Growth Services Functional	Growth	15,092.90	Normal
1514	Columbia TN Growth Services Functional	Growth	(48,783.20)	Normal
1515	Columbia TN Growth Services Functional	Growth	104,068.99	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
1516	Columbia TN Growth Services Functional	Growth	39,981.85	Normal
1517	Columbia TN Growth Services Functional	Growth	10,549.56	Normal
1518	Columbia TN Growth Services Functional	Growth	(50,531.41)	Normal
1519	Columbia TN Growth Services Functional	Growth	116,542.33	Normal
1520	Columbia TN Growth Services Functional	Growth	50,144.01	Normal
1521	Columbia TN Growth Services Functional	Growth	37,066.93	Normal
1522	Columbia TN Growth Services Functional	Growth	110,384.74	Normal
1523	Columbia TN Growth Services Functional	Growth	(87,210.94)	Normal
1524	Columbia TN Growth Services Functional	Growth	22,683.41	Normal
1525	Columbia TN Growth Services Functional	Growth	29,422.15	Normal
1526	Columbia TN Growth Services Functional	Growth	76,600.62	Normal
1527	Columbia TN Growth Services Functional	Growth	(52,105.56)	Normal
1528	Columbia TN Growth Services Functional	Growth	23,315.08	Normal
1529	Columbia TN Growth Services Functional	Growth	12,854.87	Normal
1530	Columbia TN Growth Services Functional	Growth	58,244.35	Normal
1531	Columbia TN Growth Services Functional	Growth	(36,169.95)	Normal
1532	Columbia TN Growth Services Functional	Growth	20,942.69	Normal
1533	Columbia TN Growth Services Functional	Growth	30,613.72	Normal
1534	Columbia TN Growth Services Functional	Growth	99,800.20	Normal
1535	Columbia TN Growth Services Functional	Growth	(51,556.41)	Normal
1536	Columbia TN Growth Services Functional	Growth	61,893.49	Normal
1537	Columbia TN Growth Services Functional	Growth	76,401.24	Normal
1538	Columbia TN Growth Services Functional	Growth	157,431.63	Normal
1539	Columbia TN Growth Services Functional	Growth	(138,294.73)	Normal
1540	Columbia TN Growth Services Functional	Growth	34,087.86	Normal
1541	Columbia TN Growth Services Functional	Growth	31,623.21	Normal
1542	Columbia TN Growth Services Functional	Growth	(65,711.07)	Normal
1543	Columbia TN Growth Services Functional	Growth	90,695.30	Normal
1544	Columbia TN Growth Services Functional	Growth	51,692.74	Normal
1545	Columbia TN Growth Services Functional	Growth	39,509.99	Normal
1546	Columbia TN Growth Services Functional	Growth	136,514.29	Normal
1547	Columbia TN Growth Services Functional	Growth	(91,202.73)	Normal
1548	Franklin TN Growth Services Functional	Growth	58,633.06	Normal
1549	Franklin TN Growth Services Functional	Growth	43,829.00	Normal
1550	Franklin TN Growth Services Functional	Growth	165,777.22	Normal
1551	Franklin TN Growth Services Functional	Growth	(102,462.06)	Normal
1552	Franklin TN Growth Services Functional	Growth	40,325.03	Normal
1553	Franklin TN Growth Services Functional	Growth	42,484.18	Normal
1554	Franklin TN Growth Services Functional	Growth	133,083.47	Normal
1555	Franklin TN Growth Services Functional	Growth	(82,809.21)	Normal
1556	Franklin TN Growth Services Functional	Growth	24,030.13	Normal
1557	Franklin TN Growth Services Functional	Growth	36,812.13	Normal
1558	Franklin TN Growth Services Functional	Growth	(60,842.26)	Normal
1559	Franklin TN Growth Services Functional	Growth	103,746.48	Normal
1560	Franklin TN Growth Services Functional	Growth	80,201.73	Normal
1561	Franklin TN Growth Services Functional	Growth	75,056.07	Normal
1562	Franklin TN Growth Services Functional	Growth	205,308.54	Normal
1563	Franklin TN Growth Services Functional	Growth	(155,257.80)	Normal
1564	Franklin TN Growth Services Functional	Growth	75,843.32	Normal
1565	Franklin TN Growth Services Functional	Growth	72,231.06	Normal
1566	Franklin TN Growth Services Functional	Growth	264,588.42	Normal
1567	Franklin TN Growth Services Functional	Growth	(148,074.38)	Normal
1568	Franklin TN Growth Services Functional	Growth	63,642.27	Normal
1569	Franklin TN Growth Services Functional	Growth	50,504.18	Normal
1570	Franklin TN Growth Services Functional	Growth	179,129.95	Normal
1571	Franklin TN Growth Services Functional	Growth	(114,146.45)	Normal
1572	Franklin TN Growth Services Functional	Growth	65,730.55	Normal
1573	Franklin TN Growth Services Functional	Growth	66,462.92	Normal
1574	Franklin TN Growth Services Functional	Growth	191,497.89	Normal
1575	Franklin TN Growth Services Functional	Growth	(132,193.47)	Normal
1576	Franklin TN Growth Services Functional	Growth	78,741.98	Normal
1577	Franklin TN Growth Services Functional	Growth	62,909.58	Normal
1578	Franklin TN Growth Services Functional	Growth	207,480.84	Normal
1579	Franklin TN Growth Services Functional	Growth	(141,651.56)	Normal
1580	Franklin TN Growth Services Functional	Growth	90,664.25	Normal
1581	Franklin TN Growth Services Functional	Growth	72,866.80	Normal
1582	Franklin TN Growth Services Functional	Growth	(163,531.05)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
1583	Franklin TN Growth Services Functional	Growth	263,166.12	Normal
1584	Franklin TN Growth Services Functional	Growth	54,631.42	Normal
1585	Franklin TN Growth Services Functional	Growth	119,976.26	Normal
1586	Franklin TN Growth Services Functional	Growth	(174,607.68)	Normal
1587	Franklin TN Growth Services Functional	Growth	264,493.55	Normal
1588	Franklin TN Growth Services Functional	Growth	74,374.78	Normal
1589	Franklin TN Growth Services Functional	Growth	133,059.49	Normal
1590	Franklin TN Growth Services Functional	Growth	291,655.22	Normal
1591	Franklin TN Growth Services Functional	Growth	(207,434.27)	Normal
1592	Franklin TN Growth Services Functional	Growth	103,201.14	Normal
1593	Franklin TN Growth Services Functional	Growth	60,002.02	Normal
1594	Franklin TN Growth Services Functional	Growth	(163,203.16)	Normal
1595	Franklin TN Growth Services Functional	Growth	216,450.73	Normal
1596	Maryville Growth Services Functional	Growth	4,533.25	Normal
1597	Maryville Growth Services Functional	Growth	18,165.95	Normal
1598	Maryville Growth Services Functional	Growth	(22,699.20)	Normal
1599	Maryville Growth Services Functional	Growth	36,547.45	Normal
1600	Maryville Growth Services Functional	Growth	6,828.45	Normal
1601	Maryville Growth Services Functional	Growth	8,775.90	Normal
1602	Maryville Growth Services Functional	Growth	(15,604.35)	Normal
1603	Maryville Growth Services Functional	Growth	29,827.42	Normal
1604	Maryville Growth Services Functional	Growth	13,539.27	Normal
1605	Maryville Growth Services Functional	Growth	9,931.60	Normal
1606	Maryville Growth Services Functional	Growth	(23,470.87)	Normal
1607	Maryville Growth Services Functional	Growth	34,261.89	Normal
1608	Maryville Growth Services Functional	Growth	7,610.07	Normal
1609	Maryville Growth Services Functional	Growth	8,200.54	Normal
1610	Maryville Growth Services Functional	Growth	(15,810.61)	Normal
1611	Maryville Growth Services Functional	Growth	22,841.60	Normal
1612	Maryville Growth Services Functional	Growth	1,548.14	Normal
1613	Maryville Growth Services Functional	Growth	7,972.35	Normal
1614	Maryville Growth Services Functional	Growth	51,329.88	Normal
1615	Maryville Growth Services Functional	Growth	(9,520.49)	Normal
1616	Maryville Growth Services Functional	Growth	15,598.26	Normal
1617	Maryville Growth Services Functional	Growth	11,681.65	Normal
1618	Maryville Growth Services Functional	Growth	41,542.55	Normal
1619	Maryville Growth Services Functional	Growth	(27,279.91)	Normal
1620	Maryville Growth Services Functional	Growth	3,696.68	Normal
1621	Maryville Growth Services Functional	Growth	15,217.55	Normal
1622	Maryville Growth Services Functional	Growth	(18,914.23)	Normal
1623	Maryville Growth Services Functional	Growth	27,262.69	Normal
1624	Maryville Growth Services Functional	Growth	10,728.59	Normal
1625	Maryville Growth Services Functional	Growth	14,575.55	Normal
1626	Maryville Growth Services Functional	Growth	(25,304.14)	Normal
1627	Maryville Growth Services Functional	Growth	33,091.40	Normal
1628	Maryville Growth Services Functional	Growth	28,154.10	Normal
1629	Maryville Growth Services Functional	Growth	25,919.11	Normal
1630	Maryville Growth Services Functional	Growth	(54,073.21)	Normal
1631	Maryville Growth Services Functional	Growth	171,642.28	Normal
1632	Maryville Growth Services Functional	Growth	(855.22)	Normal
1633	Maryville Growth Services Functional	Growth	28,654.67	Normal
1634	Maryville Growth Services Functional	Growth	48,248.74	Normal
1635	Maryville Growth Services Functional	Growth	(27,799.45)	Normal
1636	Maryville Growth Services Functional	Growth	14,580.29	Normal
1637	Maryville Growth Services Functional	Growth	54,347.46	Normal
1638	Maryville Growth Services Functional	Growth	101,725.30	Normal
1639	Maryville Growth Services Functional	Growth	(68,927.75)	Normal
1640	Maryville Growth Services Functional	Growth	28,361.16	Normal
1641	Maryville Growth Services Functional	Growth	18,330.99	Normal
1642	Maryville Growth Services Functional	Growth	(46,692.15)	Normal
1643	Maryville Growth Services Functional	Growth	64,223.39	Normal
1644	Morristown TN Growth Services Functional	Growth	14,775.34	Normal
1645	Morristown TN Growth Services Functional	Growth	11,492.79	Normal
1646	Morristown TN Growth Services Functional	Growth	48,846.35	Normal
1647	Morristown TN Growth Services Functional	Growth	(26,268.13)	Normal
1648	Morristown TN Growth Services Functional	Growth	12,530.23	Normal
1649	Morristown TN Growth Services Functional	Growth	10,557.71	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
1650	Morristown TN Growth Services Functional	Growth	(23,087.94)	Normal
1651	Morristown TN Growth Services Functional	Growth	30,731.33	Normal
1652	Morristown TN Growth Services Functional	Growth	12,404.79	Normal
1653	Morristown TN Growth Services Functional	Growth	14,062.02	Normal
1654	Morristown TN Growth Services Functional	Growth	35,963.83	Normal
1655	Morristown TN Growth Services Functional	Growth	(26,466.81)	Normal
1656	Morristown TN Growth Services Functional	Growth	5,306.05	Normal
1657	Morristown TN Growth Services Functional	Growth	3,686.81	Normal
1658	Morristown TN Growth Services Functional	Growth	(8,992.86)	Normal
1659	Morristown TN Growth Services Functional	Growth	13,577.23	Normal
1660	Morristown TN Growth Services Functional	Growth	12,447.55	Normal
1661	Morristown TN Growth Services Functional	Growth	22,182.21	Normal
1662	Morristown TN Growth Services Functional	Growth	(34,629.76)	Normal
1663	Morristown TN Growth Services Functional	Growth	54,252.58	Normal
1664	Morristown TN Growth Services Functional	Growth	(151.26)	Normal
1665	Morristown TN Growth Services Functional	Growth	4,858.89	Normal
1666	Morristown TN Growth Services Functional	Growth	10,237.22	Normal
1667	Morristown TN Growth Services Functional	Growth	(4,707.63)	Normal
1668	Morristown TN Growth Services Functional	Growth	12,411.73	Normal
1669	Morristown TN Growth Services Functional	Growth	4,020.09	Normal
1670	Morristown TN Growth Services Functional	Growth	20,749.41	Normal
1671	Morristown TN Growth Services Functional	Growth	(16,431.82)	Normal
1672	Morristown TN Growth Services Functional	Growth	5,049.65	Normal
1673	Morristown TN Growth Services Functional	Growth	11,448.55	Normal
1674	Morristown TN Growth Services Functional	Growth	25,224.60	Normal
1675	Morristown TN Growth Services Functional	Growth	(16,498.20)	Normal
1676	Morristown TN Growth Services Functional	Growth	19,799.37	Normal
1677	Morristown TN Growth Services Functional	Growth	5,606.20	Normal
1678	Morristown TN Growth Services Functional	Growth	42,398.05	Normal
1679	Morristown TN Growth Services Functional	Growth	(25,405.57)	Normal
1680	Morristown TN Growth Services Functional	Growth	6,112.71	Normal
1681	Morristown TN Growth Services Functional	Growth	1,966.84	Normal
1682	Morristown TN Growth Services Functional	Growth	21,697.17	Normal
1683	Morristown TN Growth Services Functional	Growth	(8,079.55)	Normal
1684	Morristown TN Growth Services Functional	Growth	14,076.23	Normal
1685	Morristown TN Growth Services Functional	Growth	1,217.97	Normal
1686	Morristown TN Growth Services Functional	Growth	(15,294.20)	Normal
1687	Morristown TN Growth Services Functional	Growth	27,658.01	Normal
1688	Morristown TN Growth Services Functional	Growth	16,624.91	Normal
1689	Morristown TN Growth Services Functional	Growth	4,289.21	Normal
1690	Morristown TN Growth Services Functional	Growth	(20,914.12)	Normal
1691	Morristown TN Growth Services Functional	Growth	39,409.46	Normal
1692	Murfreesboro TN Growth Services Functional	Growth	66,256.53	Normal
1693	Murfreesboro TN Growth Services Functional	Growth	44,274.20	Normal
1694	Murfreesboro TN Growth Services Functional	Growth	(110,530.73)	Normal
1695	Murfreesboro TN Growth Services Functional	Growth	184,145.78	Normal
1696	Murfreesboro TN Growth Services Functional	Growth	39,158.24	Normal
1697	Murfreesboro TN Growth Services Functional	Growth	51,646.57	Normal
1698	Murfreesboro TN Growth Services Functional	Growth	(90,804.81)	Normal
1699	Murfreesboro TN Growth Services Functional	Growth	177,916.03	Normal
1700	Murfreesboro TN Growth Services Functional	Growth	84,135.62	Normal
1701	Murfreesboro TN Growth Services Functional	Growth	53,076.95	Normal
1702	Murfreesboro TN Growth Services Functional	Growth	217,964.80	Normal
1703	Murfreesboro TN Growth Services Functional	Growth	(137,212.57)	Normal
1704	Murfreesboro TN Growth Services Functional	Growth	38,615.55	Normal
1705	Murfreesboro TN Growth Services Functional	Growth	60,689.77	Normal
1706	Murfreesboro TN Growth Services Functional	Growth	(99,305.32)	Normal
1707	Murfreesboro TN Growth Services Functional	Growth	167,375.84	Normal
1708	Murfreesboro TN Growth Services Functional	Growth	71,727.09	Normal
1709	Murfreesboro TN Growth Services Functional	Growth	61,877.51	Normal
1710	Murfreesboro TN Growth Services Functional	Growth	235,348.04	Normal
1711	Murfreesboro TN Growth Services Functional	Growth	(133,604.60)	Normal
1712	Murfreesboro TN Growth Services Functional	Growth	36,370.30	Normal
1713	Murfreesboro TN Growth Services Functional	Growth	79,524.35	Normal
1714	Murfreesboro TN Growth Services Functional	Growth	189,480.47	Normal
1715	Murfreesboro TN Growth Services Functional	Growth	(115,894.65)	Normal
1716	Murfreesboro TN Growth Services Functional	Growth	56,274.76	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
1717	Murfreesboro TN Growth Services Functional	Growth	67,709.18	Normal
1718	Murfreesboro TN Growth Services Functional	Growth	151,448.01	Normal
1719	Murfreesboro TN Growth Services Functional	Growth	(123,983.94)	Normal
1720	Murfreesboro TN Growth Services Functional	Growth	69,794.36	Normal
1721	Murfreesboro TN Growth Services Functional	Growth	50,974.56	Normal
1722	Murfreesboro TN Growth Services Functional	Growth	(120,768.92)	Normal
1723	Murfreesboro TN Growth Services Functional	Growth	171,645.78	Normal
1724	Murfreesboro TN Growth Services Functional	Growth	98,858.60	Normal
1725	Murfreesboro TN Growth Services Functional	Growth	79,723.06	Normal
1726	Murfreesboro TN Growth Services Functional	Growth	(178,581.66)	Normal
1727	Murfreesboro TN Growth Services Functional	Growth	244,083.61	Normal
1728	Murfreesboro TN Growth Services Functional	Growth	49,851.92	Normal
1729	Murfreesboro TN Growth Services Functional	Growth	47,942.47	Normal
1730	Murfreesboro TN Growth Services Functional	Growth	200,822.66	Normal
1731	Murfreesboro TN Growth Services Functional	Growth	(97,794.39)	Normal
1732	Murfreesboro TN Growth Services Functional	Growth	72,221.01	Normal
1733	Murfreesboro TN Growth Services Functional	Growth	79,673.79	Normal
1734	Murfreesboro TN Growth Services Functional	Growth	(151,894.80)	Normal
1735	Murfreesboro TN Growth Services Functional	Growth	194,939.62	Normal
1736	Murfreesboro TN Growth Services Functional	Growth	83,077.86	Normal
1737	Murfreesboro TN Growth Services Functional	Growth	84,915.70	Normal
1738	Murfreesboro TN Growth Services Functional	Growth	(167,993.56)	Normal
1739	Murfreesboro TN Growth Services Functional	Growth	215,332.08	Normal
1740	Shelbyville TN Growth Services Functional	Growth	4,286.60	Normal
1741	Shelbyville TN Growth Services Functional	Growth	2,478.19	Normal
1742	Shelbyville TN Growth Services Functional	Growth	(6,764.79)	Normal
1743	Shelbyville TN Growth Services Functional	Growth	8,429.35	Normal
1744	Shelbyville TN Growth Services Functional	Growth	12,238.76	Normal
1745	Shelbyville TN Growth Services Functional	Growth	1,061.68	Normal
1746	Shelbyville TN Growth Services Functional	Growth	(13,300.44)	Normal
1747	Shelbyville TN Growth Services Functional	Growth	16,035.98	Normal
1748	Shelbyville TN Growth Services Functional	Growth	1,906.16	Normal
1749	Shelbyville TN Growth Services Functional	Growth	(2,073.42)	Normal
1750	Shelbyville TN Growth Services Functional	Growth	167.26	Normal
1751	Shelbyville TN Growth Services Functional	Growth	7,746.61	Normal
1752	Shelbyville TN Growth Services Functional	Growth	608.60	Normal
1753	Shelbyville TN Growth Services Functional	Growth	265.46	Normal
1754	Shelbyville TN Growth Services Functional	Growth	9,319.11	Normal
1755	Shelbyville TN Growth Services Functional	Growth	(874.06)	Normal
1756	Shelbyville TN Growth Services Functional	Growth	571.15	Normal
1757	Shelbyville TN Growth Services Functional	Growth	502.03	Normal
1758	Shelbyville TN Growth Services Functional	Growth	2,865.47	Normal
1759	Shelbyville TN Growth Services Functional	Growth	(1,073.18)	Normal
1760	Shelbyville TN Growth Services Functional	Growth	91.33	Normal
1761	Shelbyville TN Growth Services Functional	Growth	10,635.88	Normal
1762	Shelbyville TN Growth Services Functional	Growth	9,938.25	Normal
1763	Shelbyville TN Growth Services Functional	Growth	(10,727.21)	Normal
1764	Shelbyville TN Growth Services Functional	Growth	1,636.62	Normal
1765	Shelbyville TN Growth Services Functional	Growth	878.53	Normal
1766	Shelbyville TN Growth Services Functional	Growth	(23.79)	Normal
1767	Shelbyville TN Growth Services Functional	Growth	1,566.30	Normal
1768	Shelbyville TN Growth Services Functional	Growth	96.32	Normal
1769	Shelbyville TN Growth Services Functional	Growth	(4,153.98)	Normal
1770	Shelbyville TN Growth Services Functional	Growth	4,146.66	Normal
1771	Shelbyville TN Growth Services Functional	Growth	4,238.54	Normal
1772	Shelbyville TN Growth Services Functional	Growth	1,035.98	Normal
1773	Shelbyville TN Growth Services Functional	Growth	6,594.85	Normal
1774	Shelbyville TN Growth Services Functional	Growth	(5,274.52)	Normal
1775	Shelbyville TN Growth Services Functional	Growth	3,420.01	Normal
1776	Shelbyville TN Growth Services Functional	Growth	402.48	Normal
1777	Shelbyville TN Growth Services Functional	Growth	3,081.11	Normal
1778	Shelbyville TN Growth Services Functional	Growth	641.81	Normal
1779	Shelbyville TN Growth Services Functional	Growth	1,311.34	Normal
1780	Shelbyville TN Growth Services Functional	Growth	12,934.63	Normal
1781	Shelbyville TN Growth Services Functional	Growth	(8,856.75)	Normal
1782	Shelbyville TN Growth Services Functional	Growth	794.29	Normal
1783	Shelbyville TN Growth Services Functional	Growth	3,577.56	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
1784	Shelbyville TN Growth Services Functional	Growth	3,116.46	Normal
1785	Shelbyville TN Growth Services Functional	Growth	(4,371.85)	Normal
1786	Tri-Cities TN Growth Services Functional	Growth	29,452.91	Normal
1787	Tri-Cities TN Growth Services Functional	Growth	54,857.11	Normal
1788	Tri-Cities TN Growth Services Functional	Growth	65,800.41	Normal
1789	Tri-Cities TN Growth Services Functional	Growth	22,949.12	Normal
1790	Tri-Cities TN Growth Services Functional	Growth	105,410.40	Normal
1791	Tri-Cities TN Growth Services Functional	Growth	36,289.14	Normal
1792	Tri-Cities TN Growth Services Functional	Growth	38,192.12	Normal
1793	Tri-Cities TN Growth Services Functional	Growth	2,772.88	Normal
1794	Tri-Cities TN Growth Services Functional	Growth	573.50	Normal
1795	Tri-Cities TN Growth Services Functional	Growth	7,899.02	Normal
1796	Tri-Cities TN Growth Services Functional	Growth	37,967.49	Normal
1797	Tri-Cities TN Growth Services Functional	Growth	2,756.56	Normal
1798	Tri-Cities TN Growth Services Functional	Growth	312.60	Normal
1799	Tri-Cities TN Growth Services Functional	Growth	4,305.44	Normal
1800	Tri-Cities TN Growth Services Functional	Growth	2,186.86	Normal
1801	Tri-Cities TN Growth Services Functional	Growth	30,120.56	Normal
1802	Tri-Cities TN Growth Services Functional	Growth	1,866.55	Normal
1803	Tri-Cities TN Growth Services Functional	Growth	25,708.87	Normal
1804	Tri-Cities TN Growth Services Functional	Growth	49,080.91	Normal
1805	Tri-Cities TN Growth Services Functional	Growth	3,563.46	Normal
1806	Tri-Cities TN Growth Services Functional	Growth	15,597.12	Normal
1807	Tri-Cities TN Growth Services Functional	Growth	83,102.05	Normal
1808	Tri-Cities TN Growth Services Functional	Growth	54,338.69	Normal
1809	Tri-Cities TN Growth Services Functional	Growth	45,057.70	Normal
1810	Tri-Cities TN Growth Services Functional	Growth	63,249.47	Normal
1811	Tri-Cities TN Growth Services Functional	Growth	27,324.71	Normal
1812	Tri-Cities TN Growth Services Functional	Growth	47,399.71	Normal
1813	Tri-Cities TN Growth Services Functional	Growth	63,929.40	Normal
1814	Tri-Cities TN Growth Services Functional	Growth	14,673.60	Normal
1815	Tri-Cities TN Growth Services Functional	Growth	40,930.15	Normal
1816	Tri-Cities TN Growth Services Functional	Growth	16,553.11	Normal
1817	Tri-Cities TN Growth Services Functional	Growth	912.58	Normal
1818	Tri-Cities TN Growth Services Functional	Growth	22,809.86	Normal
1819	Tri-Cities TN Growth Services Functional	Growth	3,921.28	Normal
1820	Tri-Cities TN Growth Services Functional	Growth	98,013.11	Normal
1821	Tri-Cities TN Growth Services Functional	Growth	711.99	Normal
1822	Tri-Cities TN Growth Services Functional	Growth	17,796.36	Normal
1823	Tri-Cities TN Growth Services Functional	Growth	69,335.87	Normal
1824	Tri-Cities TN Growth Services Functional	Growth	2,773.97	Normal
1825	Tri-Cities TN Growth Services Functional	Growth	45,918.27	Normal
1826	Tri-Cities TN Growth Services Functional	Growth	1,837.09	Normal
1827	Tri-Cities TN Growth Services Functional	Growth	57,844.61	Normal
1828	Tri-Cities TN Growth Services Functional	Growth	7,552.45	Normal
1829	Tri-Cities TN Growth Services Functional	Growth	56,710.52	Normal
1830	Tri-Cities TN Growth Services Functional	Growth	19,895.45	Normal
1831	Tri-Cities TN Growth Services Functional	Growth	16,380.34	Normal
1832	Tri-Cities TN Growth Services Functional	Growth	37,062.52	Normal
1833	Tri-Cities TN Growth Services Functional	Growth	85,255.75	Normal
1834	Tri-Cities TN Growth Services Functional	Growth	68,974.04	Normal
1835	Union City Growth Services Functional	Growth	292.52	Normal
1836	Union City Growth Services Functional	Growth	4,520.23	Normal
1837	Union City Growth Services Functional	Growth	8,814.24	Normal
1838	Union City Growth Services Functional	Growth	(4,812.75)	Normal
1839	Union City Growth Services Functional	Growth	2,398.25	Normal
1840	Union City Growth Services Functional	Growth	1,595.15	Normal
1841	Union City Growth Services Functional	Growth	(3,993.40)	Normal
1842	Union City Growth Services Functional	Growth	6,721.50	Normal
1843	Union City Growth Services Functional	Growth	7,290.63	Normal
1844	Union City Growth Services Functional	Growth	45.99	Normal
1845	Union City Growth Services Functional	Growth	(7,336.62)	Normal
1846	Union City Growth Services Functional	Growth	8,529.52	Normal
1847	Union City Growth Services Functional	Growth	133.31	Normal
1848	Union City Growth Services Functional	Growth	(1.96)	Normal
1849	Union City Growth Services Functional	Growth	23.27	Normal
1850	Union City Growth Services Functional	Growth	268.20	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
1851	Union City Growth Services Functional	Growth	1,021.37	Normal
1852	Union City Growth Services Functional	Growth	(1,444.19)	Normal
1853	Union City Growth Services Functional	Growth	1,969.89	Normal
1854	Union City Growth Services Functional	Growth	90.01	Normal
1855	Union City Growth Services Functional	Growth	1,300.09	Normal
1856	Union City Growth Services Functional	Growth	(1,390.10)	Normal
1857	Union City Growth Services Functional	Growth	1,233.41	Normal
1858	Union City Growth Services Functional	Growth	52.91	Normal
1859	Union City Growth Services Functional	Growth	450.58	Normal
1860	Union City Growth Services Functional	Growth	295.03	Normal
1861	Union City Growth Services Functional	Growth	29.71	Normal
1862	Union City Growth Services Functional	Growth	1,120.98	Normal
1863	Union City Growth Services Functional	Growth	(1,949.21)	Normal
1864	Union City Growth Services Functional	Growth	4,419.90	Normal
1865	Union City Growth Services Functional	Growth	2,061.35	Normal
1866	Union City Growth Services Functional	Growth	(552.32)	Normal
1867	Union City Growth Services Functional	Growth	(1,509.03)	Normal
1868	Union City Growth Services Functional	Growth	6,732.39	Normal
1869	Union City Growth Services Functional	Growth	(200.80)	Normal
1870	Union City Growth Services Functional	Growth	4,327.18	Normal
1871	Union City Growth Services Functional	Growth	8,821.15	Normal
1872	Union City Growth Services Functional	Growth	(4,126.38)	Normal
1873	Union City Growth Services Functional	Growth	11,749.27	Normal
1874	Union City Growth Services Functional	Growth	(1,425.67)	Normal
1875	Union City Growth Services Functional	Growth	(10,323.60)	Normal
1876	Union City Growth Services Functional	Growth	9,745.29	Normal
1877	Union City Growth Services Functional	Growth	109.15	Normal
1878	Union City Growth Services Functional	Growth	1,602.11	Normal
1879	Union City Growth Services Functional	Growth	(1,711.26)	Normal
1880	Union City Growth Services Functional	Growth	1,290.05	Normal
1881	New River South TN Growth Services Functiona	Growth	16,633.99	Normal
1882	New River South TN Growth Services Functiona	Growth	11,381.68	Normal
1883	New River South TN Growth Services Functiona	Growth	(28,015.67)	Normal
1884	New River South TN Growth Services Functiona	Growth	40,386.56	Normal
1885	New River South TN Growth Services Functiona	Growth	7,937.95	Normal
1886	New River South TN Growth Services Functiona	Growth	13,832.35	Normal
1887	New River South TN Growth Services Functiona	Growth	(21,770.30)	Normal
1888	New River South TN Growth Services Functiona	Growth	30,716.41	Normal
1889	New River South TN Growth Services Functiona	Growth	13,074.23	Normal
1890	New River South TN Growth Services Functiona	Growth	9,648.85	Normal
1891	New River South TN Growth Services Functiona	Growth	(22,723.08)	Normal
1892	New River South TN Growth Services Functiona	Growth	36,543.90	Normal
1893	New River South TN Growth Services Functiona	Growth	14,118.83	Normal
1894	New River South TN Growth Services Functiona	Growth	10,293.63	Normal
1895	New River South TN Growth Services Functiona	Growth	(24,412.46)	Normal
1896	New River South TN Growth Services Functiona	Growth	32,204.95	Normal
1897	New River South TN Growth Services Functiona	Growth	13,633.57	Normal
1898	New River South TN Growth Services Functiona	Growth	13,767.36	Normal
1899	New River South TN Growth Services Functiona	Growth	51,914.53	Normal
1900	New River South TN Growth Services Functiona	Growth	(27,400.93)	Normal
1901	New River South TN Growth Services Functiona	Growth	9,150.30	Normal
1902	New River South TN Growth Services Functiona	Growth	20,711.32	Normal
1903	New River South TN Growth Services Functiona	Growth	36,658.58	Normal
1904	New River South TN Growth Services Functiona	Growth	(29,861.62)	Normal
1905	New River South TN Growth Services Functiona	Growth	9,789.21	Normal
1906	New River South TN Growth Services Functiona	Growth	15,797.07	Normal
1907	New River South TN Growth Services Functiona	Growth	36,480.08	Normal
1908	New River South TN Growth Services Functiona	Growth	(25,586.28)	Normal
1909	New River South TN Growth Services Functiona	Growth	8,809.39	Normal
1910	New River South TN Growth Services Functiona	Growth	11,569.32	Normal
1911	New River South TN Growth Services Functiona	Growth	(20,378.71)	Normal
1912	New River South TN Growth Services Functiona	Growth	27,402.84	Normal
1913	New River South TN Growth Services Functiona	Growth	13,981.31	Normal
1914	New River South TN Growth Services Functiona	Growth	14,466.73	Normal
1915	New River South TN Growth Services Functiona	Growth	42,070.91	Normal
1916	New River South TN Growth Services Functiona	Growth	(28,448.04)	Normal
1917	New River South TN Growth Services Functiona	Growth	16,561.62	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
1918	New River South TN Growth Services Functiona	Growth	21,559.88	Normal
1919	New River South TN Growth Services Functiona	Growth	44,278.72	Normal
1920	New River South TN Growth Services Functiona	Growth	(38,121.50)	Normal
1921	New River South TN Growth Services Functiona	Growth	24,839.13	Normal
1922	New River South TN Growth Services Functiona	Growth	7,976.65	Normal
1923	New River South TN Growth Services Functiona	Growth	43,561.46	Normal
1924	New River South TN Growth Services Functiona	Growth	(32,815.78)	Normal
1925	New River South TN Growth Services Functiona	Growth	10,686.52	Normal
1926	New River South TN Growth Services Functiona	Growth	15,178.84	Normal
1927	New River South TN Growth Services Functiona	Growth	(25,865.36)	Normal
1928	New River South TN Growth Services Functiona	Growth	28,016.20	Normal
1929	Replace approximately 1500ft of 3in bare steel with 4in PE main starting at the Hunt Rd Regulator Station and running south along Hunt Rd to tie in to the 4in PE at Whitney Dr.	System Integrity	68,036.13	Normal
1930	Columbia Non Growth Mains Functional	System Integrity	(515.72)	Normal
1931	Columbia Non Growth Mains Functional	System Integrity	1,171.67	Normal
1932	Columbia Non Growth Mains Functional	System Integrity	(34,340.11)	Normal
1933	Columbia Non Growth Mains Functional	System Integrity	3.54	Normal
1934	Columbia Non Growth Mains Functional	System Integrity	1.68	Normal
1935	Columbia Non Growth Mains Functional	System Integrity	1,258.12	Normal
1936	Columbia Non Growth Mains Functional	System Integrity	603.67	Normal
1937	Columbia Non Growth Mains Functional	System Integrity	377.31	Normal
1938	Columbia Non Growth Mains Functional	System Integrity	3,221.29	Normal
1939	Columbia Non Growth Mains Functional	System Integrity	1,520.89	Normal
1940	Columbia Non Growth Mains Functional	System Integrity	3,542.84	Normal
1941	Columbia Non Growth Mains Functional	System Integrity	7,503.82	Normal
1942	Columbia Non Growth Mains Functional	System Integrity	36.47	Normal
1943	Columbia Non Growth Mains Functional	System Integrity	23,477.04	Normal
1944	Columbia Non Growth Mains Functional	System Integrity	(11,701.04)	Normal
1945	Columbia Non Growth Mains Functional	System Integrity	2,321.03	Normal
1946	Columbia Non Growth Mains Functional	System Integrity	3,904.58	Normal
1947	Columbia Non Growth Mains Functional	System Integrity	1,305.07	Normal
1948	Columbia Non Growth Mains Functional	System Integrity	6,630.06	Normal
1949	Columbia Non Growth Mains Functional	System Integrity	18,797.74	Normal
1950	Columbia Non Growth Mains Functional	System Integrity	3,703.94	Normal
1951	Columbia Non Growth Mains Functional	System Integrity	2,057.94	Normal
1952	Columbia Non Growth Mains Functional	System Integrity	871.43	Normal
1953	Columbia Non Growth Mains Functional	System Integrity	21,380.78	Normal
1954	Columbia Non Growth Mains Functional	System Integrity	18,823.74	Normal
1955	Columbia Non Growth Mains Functional	System Integrity	2,187.47	Normal
1956	Columbia Non Growth Mains Functional	System Integrity	2,458.30	Normal
1957	Columbia Non Growth Mains Functional	System Integrity	6,285.69	Normal
1958	Columbia Non Growth Mains Functional	System Integrity	1,911.31	Normal
1959	Columbia Non Growth Mains Functional	System Integrity	2,045.48	Normal
1960	Columbia Non Growth Mains Functional	System Integrity	5,321.02	Normal
1961	Columbia Non Growth Mains Functional	System Integrity	1,338.34	Normal
1962	Columbia Non Growth Mains Functional	System Integrity	3,481.53	Normal
1963	Columbia Non Growth Mains Functional	System Integrity	485.75	Normal
1964	Columbia Non Growth Mains Functional	System Integrity	186.76	Normal
1965	Columbia Non Growth Mains Functional	System Integrity	1,508.79	Normal
1966	Columbia Non Growth Mains Functional	System Integrity	579.99	Normal
1967	Columbia Non Growth Mains Functional	System Integrity	4,378.27	Normal
1968	Columbia Non Growth Mains Functional	System Integrity	1,683.07	Normal
1969	Columbia Non Growth Mains Functional	System Integrity	769.25	Normal
1970	Columbia Non Growth Mains Functional	System Integrity	2,001.15	Normal
1971	Columbia Non Growth Mains Functional	System Integrity	8,290.24	Normal
1972	Columbia Non Growth Mains Functional	System Integrity	21,565.95	Normal
1973	Columbia Non Growth Mains Functional	System Integrity	55.94	Normal
1974	Columbia Non Growth Mains Functional	System Integrity	145.51	Normal
1975	Columbia Non Growth Mains Functional	System Integrity	112.41	Normal
1976	Columbia Non Growth Mains Functional	System Integrity	292.45	Normal
1977	Columbia Non Growth Mains Functional	System Integrity	4,002.41	Normal
1978	Columbia Non Growth Mains Functional	System Integrity	1,538.57	Normal
1979	Columbia Non Growth Mains Functional	System Integrity	(512.10)	Normal
1980	Columbia Non Growth Mains Functional	System Integrity	(196.86)	Normal
1981	Columbia Non Growth Mains Functional	System Integrity	63.55	Normal
1982	Columbia Non Growth Mains Functional	System Integrity	165.31	Normal
1983	Columbia Non Growth Mains Functional	System Integrity	1,320.61	Normal
1984	Columbia Non Growth Mains Functional	System Integrity	3,435.42	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
1985	Columbia Non Growth Mains Functional	System Integrity	11,668.54	Normal
1986	Columbia Non Growth Mains Functional	System Integrity	1,305.99	Normal
1987	Franklin Non Growth Mains Functional	System Integrity	448.92	Normal
1988	Franklin Non Growth Mains Functional	System Integrity	448.96	Normal
1989	Franklin Non Growth Mains Functional	System Integrity	17,005.85	Normal
1990	Franklin Non Growth Mains Functional	System Integrity	17,005.83	Normal
1991	Franklin Non Growth Mains Functional	System Integrity	1,505.69	Normal
1992	Franklin Non Growth Mains Functional	System Integrity	4,764.17	Normal
1993	Franklin Non Growth Mains Functional	System Integrity	11.66	Normal
1994	Franklin Non Growth Mains Functional	System Integrity	36.87	Normal
1995	Franklin Non Growth Mains Functional	System Integrity	19.66	Normal
1996	Franklin Non Growth Mains Functional	System Integrity	62.24	Normal
1997	Franklin Non Growth Mains Functional	System Integrity	23.13	Normal
1998	Franklin Non Growth Mains Functional	System Integrity	73.17	Normal
1999	Franklin Non Growth Mains Functional	System Integrity	328.60	Normal
2000	Franklin Non Growth Mains Functional	System Integrity	1,039.77	Normal
2001	Franklin Non Growth Mains Functional	System Integrity	5,977.09	Normal
2002	Franklin Non Growth Mains Functional	System Integrity	931.93	Normal
2003	Franklin Non Growth Mains Functional	System Integrity	2,012.41	Normal
2004	Franklin Non Growth Mains Functional	System Integrity	1,959.28	Normal
2005	Franklin Non Growth Mains Functional	System Integrity	11,975.54	Normal
2006	Franklin Non Growth Mains Functional	System Integrity	(13,436.88)	Normal
2007	Franklin Non Growth Mains Functional	System Integrity	35,824.14	Normal
2008	Franklin Non Growth Mains Functional	System Integrity	15,271.24	Normal
2009	Franklin Non Growth Mains Functional	System Integrity	(2,244.02)	Normal
2010	Franklin Non Growth Mains Functional	System Integrity	(29,148.02)	Normal
2011	Franklin Non Growth Mains Functional	System Integrity	1,159.55	Normal
2012	Franklin Non Growth Mains Functional	System Integrity	4,311.61	Normal
2013	Franklin Non Growth Mains Functional	System Integrity	640.99	Normal
2014	Franklin Non Growth Mains Functional	System Integrity	781.54	Normal
2015	Franklin Non Growth Mains Functional	System Integrity	157.46	Normal
2016	Franklin Non Growth Mains Functional	System Integrity	273.57	Normal
2017	Franklin Non Growth Mains Functional	System Integrity	21,776.80	Normal
2018	Franklin Non Growth Mains Functional	System Integrity	5.18	Normal
2019	Franklin Non Growth Mains Functional	System Integrity	6,404.47	Normal
2020	Franklin Non Growth Mains Functional	System Integrity	444.99	Normal
2021	Franklin Non Growth Mains Functional	System Integrity	1,274.70	Normal
2022	Franklin Non Growth Mains Functional	System Integrity	2,141.47	Normal
2023	Franklin Non Growth Mains Functional	System Integrity	853.67	Normal
2024	Franklin Non Growth Mains Functional	System Integrity	3,075.92	Normal
2025	Franklin Non Growth Mains Functional	System Integrity	1,226.19	Normal
2026	Franklin Non Growth Mains Functional	System Integrity	3,287.83	Normal
2027	Franklin Non Growth Mains Functional	System Integrity	1,310.66	Normal
2028	Franklin Non Growth Mains Functional	System Integrity	36.65	Normal
2029	Franklin Non Growth Mains Functional	System Integrity	14.62	Normal
2030	Franklin Non Growth Mains Functional	System Integrity	384.72	Normal
2031	Franklin Non Growth Mains Functional	System Integrity	965.10	Normal
2032	Franklin Non Growth Mains Functional	System Integrity	1,736.99	Normal
2033	Franklin Non Growth Mains Functional	System Integrity	692.45	Normal
2034	Franklin Non Growth Mains Functional	System Integrity	213.80	Normal
2035	Franklin Non Growth Mains Functional	System Integrity	536.33	Normal
2036	Franklin Non Growth Mains Functional	System Integrity	436.77	Normal
2037	Franklin Non Growth Mains Functional	System Integrity	174.12	Normal
2038	Franklin Non Growth Mains Functional	System Integrity	19,237.43	Normal
2039	Franklin Non Growth Mains Functional	System Integrity	521.35	Normal
2040	Franklin Non Growth Mains Functional	System Integrity	907.76	Normal
2041	Franklin Non Growth Mains Functional	System Integrity	181.33	Normal
2042	Franklin Non Growth Mains Functional	System Integrity	315.72	Normal
2043	Franklin Non Growth Mains Functional	System Integrity	8,612.40	Normal
2044	Franklin Non Growth Mains Functional	System Integrity	877.96	Normal
2045	Franklin Non Growth Mains Functional	System Integrity	1,122.90	Normal
2046	Franklin Non Growth Mains Functional	System Integrity	5,426.58	Normal
2047	Franklin Non Growth Mains Functional	System Integrity	830.94	Normal
2048	Franklin Non Growth Mains Functional	System Integrity	414.89	Normal
2049	Maryville Non Growth Mains Functional	System Integrity	(19.41)	Normal
2050	Maryville Non Growth Mains Functional	System Integrity	(919.72)	Normal
2051	Maryville Non Growth Mains Functional	System Integrity	295.64	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
2052	Maryville Non Growth Mains Functional	System Integrity	6.23	Normal
2053	Maryville Non Growth Mains Functional	System Integrity	(4,961.75)	Normal
2054	Maryville Non Growth Mains Functional	System Integrity	34.92	Normal
2055	Maryville Non Growth Mains Functional	System Integrity	34.95	Normal
2056	Maryville Non Growth Mains Functional	System Integrity	314.97	Normal
2057	Maryville Non Growth Mains Functional	System Integrity	314.99	Normal
2058	Maryville Non Growth Mains Functional	System Integrity	6,589.42	Normal
2059	Maryville Non Growth Mains Functional	System Integrity	5,706.42	Normal
2060	Maryville Non Growth Mains Functional	System Integrity	279.11	Normal
2061	Maryville Non Growth Mains Functional	System Integrity	1,607.48	Normal
2062	Maryville Non Growth Mains Functional	System Integrity	78.63	Normal
2063	Maryville Non Growth Mains Functional	System Integrity	13,758.80	Normal
2064	Maryville Non Growth Mains Functional	System Integrity	4,151.61	Normal
2065	Maryville Non Growth Mains Functional	System Integrity	22,504.28	Normal
2066	Maryville Non Growth Mains Functional	System Integrity	6,259.39	Normal
2067	Maryville Non Growth Mains Functional	System Integrity	(11,573.58)	Normal
2068	Maryville Non Growth Mains Functional	System Integrity	7,022.60	Normal
2069	Maryville Non Growth Mains Functional	System Integrity	1,145.65	Normal
2070	Maryville Non Growth Mains Functional	System Integrity	7,311.39	Normal
2071	Maryville Non Growth Mains Functional	System Integrity	4,140.28	Normal
2072	Maryville Non Growth Mains Functional	System Integrity	(62.21)	Normal
2073	Maryville Non Growth Mains Functional	System Integrity	(9.18)	Normal
2074	Maryville Non Growth Mains Functional	System Integrity	63.04	Normal
2075	Maryville Non Growth Mains Functional	System Integrity	427.53	Normal
2076	Maryville Non Growth Mains Functional	System Integrity	17,208.94	Normal
2077	Maryville Non Growth Mains Functional	System Integrity	1,168.42	Normal
2078	Maryville Non Growth Mains Functional	System Integrity	340.57	Normal
2079	Maryville Non Growth Mains Functional	System Integrity	101.14	Normal
2080	Maryville Non Growth Mains Functional	System Integrity	346.90	Normal
2081	Maryville Non Growth Mains Functional	System Integrity	5,591.54	Normal
2082	Maryville Non Growth Mains Functional	System Integrity	(0.56)	Normal
2083	Maryville Non Growth Mains Functional	System Integrity	(1.68)	Normal
2084	Maryville Non Growth Mains Functional	System Integrity	566.09	Normal
2085	Maryville Non Growth Mains Functional	System Integrity	1,676.21	Normal
2086	Maryville Non Growth Mains Functional	System Integrity	363.57	Normal
2087	Maryville Non Growth Mains Functional	System Integrity	1,076.56	Normal
2088	Maryville Non Growth Mains Functional	System Integrity	2,140.72	Normal
2089	Maryville Non Growth Mains Functional	System Integrity	722.94	Normal
2090	Maryville Non Growth Mains Functional	System Integrity	9,864.52	Normal
2091	Maryville Non Growth Mains Functional	System Integrity	29,210.49	Normal
2092	Maryville Non Growth Mains Functional	System Integrity	16,616.15	Normal
2093	Maryville Non Growth Mains Functional	System Integrity	5,611.37	Normal
2094	Maryville Non Growth Mains Functional	System Integrity	2,860.05	Normal
2095	Maryville Non Growth Mains Functional	System Integrity	8,469.04	Normal
2096	Maryville Non Growth Mains Functional	System Integrity	6,702.84	Normal
2097	Maryville Non Growth Mains Functional	System Integrity	19,848.15	Normal
2098	Maryville Non Growth Mains Functional	System Integrity	(2,743.75)	Normal
2099	Maryville Non Growth Mains Functional	System Integrity	(926.57)	Normal
2100	Maryville Non Growth Mains Functional	System Integrity	4,614.13	Normal
2101	Maryville Non Growth Mains Functional	System Integrity	1,558.22	Normal
2102	Maryville Non Growth Mains Functional	System Integrity	679.47	Normal
2103	Maryville Non Growth Mains Functional	System Integrity	2,012.04	Normal
2104	Maryville Non Growth Mains Functional	System Integrity	249.59	Normal
2105	Maryville Non Growth Mains Functional	System Integrity	739.11	Normal
2106	Maryville Non Growth Mains Functional	System Integrity	4,013.53	Normal
2107	Maryville Non Growth Mains Functional	System Integrity	1,355.38	Normal
2108	Maryville Non Growth Mains Functional	System Integrity	567.49	Normal
2109	Maryville Non Growth Mains Functional	System Integrity	191.65	Normal
2110	Maryville Non Growth Mains Functional	System Integrity	(355.52)	Normal
2111	Maryville Non Growth Mains Functional	System Integrity	(120.05)	Normal
2112	Morristown Non Growth Mains Functional	System Integrity	(43.43)	Normal
2113	Morristown Non Growth Mains Functional	System Integrity	(119.03)	Normal
2114	Morristown Non Growth Mains Functional	System Integrity	5,049.53	Normal
2115	Morristown Non Growth Mains Functional	System Integrity	11,886.92	Normal
2116	Morristown Non Growth Mains Functional	System Integrity	1,854.39	Normal
2117	Morristown Non Growth Mains Functional	System Integrity	2,042.32	Normal
2118	Morristown Non Growth Mains Functional	System Integrity	141.40	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
2119	Morristown Non Growth Mains Functional	System Integrity	128.39	Normal
2120	Morristown Non Growth Mains Functional	System Integrity	1,923.09	Normal
2121	Morristown Non Growth Mains Functional	System Integrity	1,746.12	Normal
2122	Morristown Non Growth Mains Functional	System Integrity	5,410.34	Normal
2123	Morristown Non Growth Mains Functional	System Integrity	2,070.09	Normal
2124	Morristown Non Growth Mains Functional	System Integrity	1,950.53	Normal
2125	Morristown Non Growth Mains Functional	System Integrity	201.85	Normal
2126	Morristown Non Growth Mains Functional	System Integrity	190.19	Normal
2127	Morristown Non Growth Mains Functional	System Integrity	1,190.50	Normal
2128	Morristown Non Growth Mains Functional	System Integrity	1,263.46	Normal
2129	Morristown Non Growth Mains Functional	System Integrity	291.81	Normal
2130	Morristown Non Growth Mains Functional	System Integrity	274.97	Normal
2131	Morristown Non Growth Mains Functional	System Integrity	1,379.66	Normal
2132	Morristown Non Growth Mains Functional	System Integrity	1,299.98	Normal
2133	Morristown Non Growth Mains Functional	System Integrity	764.52	Normal
2134	Morristown Non Growth Mains Functional	System Integrity	720.35	Normal
2135	Morristown Non Growth Mains Functional	System Integrity	105.66	Normal
2136	Morristown Non Growth Mains Functional	System Integrity	112.13	Normal
2137	Morristown Non Growth Mains Functional	System Integrity	1,087.65	Normal
2138	Morristown Non Growth Mains Functional	System Integrity	1,024.83	Normal
2139	Morristown Non Growth Mains Functional	System Integrity	416.80	Normal
2140	Morristown Non Growth Mains Functional	System Integrity	442.35	Normal
2141	Morristown Non Growth Mains Functional	System Integrity	4,993.75	Normal
2142	Morristown Non Growth Mains Functional	System Integrity	4,705.33	Normal
2143	Morristown Non Growth Mains Functional	System Integrity	967.20	Normal
2144	Morristown Non Growth Mains Functional	System Integrity	911.34	Normal
2145	Morristown Non Growth Mains Functional	System Integrity	120.37	Normal
2146	Morristown Non Growth Mains Functional	System Integrity	113.39	Normal
2147	Morristown Non Growth Mains Functional	System Integrity	2,685.80	Normal
2148	Morristown Non Growth Mains Functional	System Integrity	2,850.42	Normal
2149	Morristown Non Growth Mains Functional	System Integrity	967.95	Normal
2150	Morristown Non Growth Mains Functional	System Integrity	912.06	Normal
2151	Morristown Non Growth Mains Functional	System Integrity	666.07	Normal
2152	Morristown Non Growth Mains Functional	System Integrity	627.60	Normal
2153	Morristown Non Growth Mains Functional	System Integrity	7,457.16	Normal
2154	Morristown Non Growth Mains Functional	System Integrity	7,914.23	Normal
2155	Morristown Non Growth Mains Functional	System Integrity	(4.61)	Normal
2156	Morristown Non Growth Mains Functional	System Integrity	(4.91)	Normal
2157	Morristown Non Growth Mains Functional	System Integrity	3,414.39	Normal
2158	Morristown Non Growth Mains Functional	System Integrity	3,217.21	Normal
2159	Morristown Non Growth Mains Functional	System Integrity	134.73	Normal
2160	Morristown Non Growth Mains Functional	System Integrity	126.95	Normal
2161	Morristown Non Growth Mains Functional	System Integrity	7,281.22	Normal
2162	Morristown Non Growth Mains Functional	System Integrity	6,860.68	Normal
2163	Morristown Non Growth Mains Functional	System Integrity	2,160.05	Normal
2164	Morristown Non Growth Mains Functional	System Integrity	2,035.32	Normal
2165	Morristown Non Growth Mains Functional	System Integrity	5,540.62	Normal
2166	Morristown Non Growth Mains Functional	System Integrity	5,220.61	Normal
2167	Morristown Non Growth Mains Functional	System Integrity	(27,805.48)	Normal
2168	Morristown Non Growth Mains Functional	System Integrity	34,973.86	Normal
2169	Morristown Non Growth Mains Functional	System Integrity	31,162.11	Normal
2170	Morristown Non Growth Mains Functional	System Integrity	11,413.66	Normal
2171	Morristown Non Growth Mains Functional	System Integrity	3,640.79	Normal
2172	Morristown Non Growth Mains Functional	System Integrity	3,630.40	Normal
2173	Morristown Non Growth Mains Functional	System Integrity	3,581.13	Normal
2174	Morristown Non Growth Mains Functional	System Integrity	9,813.44	Normal
2175	Morristown Non Growth Mains Functional	System Integrity	674.93	Normal
2176	Morristown Non Growth Mains Functional	System Integrity	865.17	Normal
2177	Morristown Non Growth Mains Functional	System Integrity	11.53	Normal
2178	Morristown Non Growth Mains Functional	System Integrity	14.75	Normal
2179	Murfreesboro Non Growth Mains Functional	System Integrity	4,087.70	Normal
2180	Murfreesboro Non Growth Mains Functional	System Integrity	4,657.06	Normal
2181	Murfreesboro Non Growth Mains Functional	System Integrity	4,862.01	Normal
2182	Murfreesboro Non Growth Mains Functional	System Integrity	6,919.37	Normal
2183	Murfreesboro Non Growth Mains Functional	System Integrity	5,194.16	Normal
2184	Murfreesboro Non Growth Mains Functional	System Integrity	2,490.18	Normal
2185	Murfreesboro Non Growth Mains Functional	System Integrity	3,033.41	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
2186	Murfreesboro Non Growth Mains Functional	System Integrity	2,246.97	Normal
2187	Murfreesboro Non Growth Mains Functional	System Integrity	2,566.19	Normal
2188	Murfreesboro Non Growth Mains Functional	System Integrity	7,721.32	Normal
2189	Murfreesboro Non Growth Mains Functional	System Integrity	4,608.25	Normal
2190	Murfreesboro Non Growth Mains Functional	System Integrity	4,170.13	Normal
2191	Murfreesboro Non Growth Mains Functional	System Integrity	5,051.74	Normal
2192	Murfreesboro Non Growth Mains Functional	System Integrity	1,256.30	Normal
2193	Murfreesboro Non Growth Mains Functional	System Integrity	3,972.24	Normal
2194	Murfreesboro Non Growth Mains Functional	System Integrity	2,787.30	Normal
2195	Murfreesboro Non Growth Mains Functional	System Integrity	2,091.19	Normal
2196	Murfreesboro Non Growth Mains Functional	System Integrity	290.12	Normal
2197	Murfreesboro Non Growth Mains Functional	System Integrity	224.88	Normal
2198	Murfreesboro Non Growth Mains Functional	System Integrity	1,542.19	Normal
2199	Murfreesboro Non Growth Mains Functional	System Integrity	4,489.91	Normal
2200	Murfreesboro Non Growth Mains Functional	System Integrity	5,090.43	Normal
2201	Murfreesboro Non Growth Mains Functional	System Integrity	3,398.27	Normal
2202	Murfreesboro Non Growth Mains Functional	System Integrity	4,462.33	Normal
2203	Murfreesboro Non Growth Mains Functional	System Integrity	4,367.21	Normal
2204	Murfreesboro Non Growth Mains Functional	System Integrity	7,862.98	Normal
2205	Murfreesboro Non Growth Mains Functional	System Integrity	6,513.79	Normal
2206	Murfreesboro Non Growth Mains Functional	System Integrity	8,997.24	Normal
2207	Murfreesboro Non Growth Mains Functional	System Integrity	7,393.81	Normal
2208	Murfreesboro Non Growth Mains Functional	System Integrity	10,401.35	Normal
2209	Murfreesboro Non Growth Mains Functional	System Integrity	(2,260.93)	Normal
2210	Murfreesboro Non Growth Mains Functional	System Integrity	6,660.24	Normal
2211	Murfreesboro Non Growth Mains Functional	System Integrity	3,934.74	Normal
2212	Murfreesboro Non Growth Mains Functional	System Integrity	9,830.02	Normal
2213	Murfreesboro Non Growth Mains Functional	System Integrity	63,659.39	Normal
2214	Murfreesboro Non Growth Mains Functional	System Integrity	(16,912.77)	Normal
2215	Murfreesboro Non Growth Mains Functional	System Integrity	(15,093.85)	Normal
2216	Murfreesboro Non Growth Mains Functional	System Integrity	1,340.45	Normal
2217	Murfreesboro Non Growth Mains Functional	System Integrity	7,431.38	Normal
2218	Murfreesboro Non Growth Mains Functional	System Integrity	26,217.26	Normal
2219	Murfreesboro Non Growth Mains Functional	System Integrity	17,369.09	Normal
2220	Murfreesboro Non Growth Mains Functional	System Integrity	2,813.61	Normal
2221	Murfreesboro Non Growth Mains Functional	System Integrity	11,774.84	Normal
2222	Murfreesboro Non Growth Mains Functional	System Integrity	818.54	Normal
2223	Murfreesboro Non Growth Mains Functional	System Integrity	16,745.38	Normal
2224	Murfreesboro Non Growth Mains Functional	System Integrity	9,757.35	Normal
2225	Murfreesboro Non Growth Mains Functional	System Integrity	4,338.01	Normal
2226	Murfreesboro Non Growth Mains Functional	System Integrity	3,730.78	Normal
2227	Murfreesboro Non Growth Mains Functional	System Integrity	9,654.97	Normal
2228	Murfreesboro Non Growth Mains Functional	System Integrity	16,989.46	Normal
2229	Murfreesboro Non Growth Mains Functional	System Integrity	19,847.01	Normal
2230	Murfreesboro Non Growth Mains Functional	System Integrity	9,138.50	Normal
2231	Murfreesboro Non Growth Mains Functional	System Integrity	2,601.77	Normal
2232	Murfreesboro Non Growth Mains Functional	System Integrity	12,016.95	Normal
2233	Murfreesboro Non Growth Mains Functional	System Integrity	60,098.01	Normal
2234	Murfreesboro Non Growth Mains Functional	System Integrity	14,813.88	Normal
2235	Murfreesboro Non Growth Mains Functional	System Integrity	1,413.38	Normal
2236	Murfreesboro Non Growth Mains Functional	System Integrity	1,911.12	Normal
2237	Murfreesboro Non Growth Mains Functional	System Integrity	20,227.62	Normal
2238	Murfreesboro Non Growth Mains Functional	System Integrity	24,237.49	Normal
2239	Murfreesboro Non Growth Mains Functional	System Integrity	12,596.22	Normal
2240	Shelbyville TN Non Growth Mains Functional	System Integrity	9,551.89	Normal
2241	Shelbyville TN Non Growth Mains Functional	System Integrity	(6,834.75)	Normal
2242	Shelbyville TN Non Growth Mains Functional	System Integrity	661.30	Normal
2243	Shelbyville TN Non Growth Mains Functional	System Integrity	1,559.04	Normal
2244	Shelbyville TN Non Growth Mains Functional	System Integrity	1,801.44	Normal
2245	Shelbyville TN Non Growth Mains Functional	System Integrity	1,184.26	Normal
2246	Shelbyville TN Non Growth Mains Functional	System Integrity	11,075.39	Normal
2247	Shelbyville TN Non Growth Mains Functional	System Integrity	398.14	Normal
2248	Shelbyville TN Non Growth Mains Functional	System Integrity	352.20	Normal
2249	Shelbyville TN Non Growth Mains Functional	System Integrity	2,253.39	Normal
2250	Shelbyville TN Non Growth Mains Functional	System Integrity	3,203.63	Normal
2251	Shelbyville TN Non Growth Mains Functional	System Integrity	1,623.18	Normal
2252	Shelbyville TN Non Growth Mains Functional	System Integrity	1,323.74	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
2253	Shelbyville TN Non Growth Mains Functional	System Integrity	7.37	Normal
2254	Shelbyville TN Non Growth Mains Functional	System Integrity	379.41	Normal
2255	Shelbyville TN Non Growth Mains Functional	System Integrity	85.80	Normal
2256	Shelbyville TN Non Growth Mains Functional	System Integrity	79.61	Normal
2257	Shelbyville TN Non Growth Mains Functional	System Integrity	2,889.99	Normal
2258	Shelbyville TN Non Growth Mains Functional	System Integrity	2,334.84	Normal
2259	Shelbyville TN Non Growth Mains Functional	System Integrity	7,196.30	Normal
2260	Shelbyville TN Non Growth Mains Functional	System Integrity	5,357.04	Normal
2261	Shelbyville TN Non Growth Mains Functional	System Integrity	5,928.29	Normal
2262	Shelbyville TN Non Growth Mains Functional	System Integrity	3,596.92	Normal
2263	Shelbyville TN Non Growth Mains Functional	System Integrity	3,465.95	Normal
2264	Shelbyville TN Non Growth Mains Functional	System Integrity	3,464.69	Normal
2265	Shelbyville TN Non Growth Mains Functional	System Integrity	2,544.41	Normal
2266	Shelbyville TN Non Growth Mains Functional	System Integrity	2,796.24	Normal
2267	Shelbyville TN Non Growth Mains Functional	System Integrity	3,957.45	Normal
2268	Shelbyville TN Non Growth Mains Functional	System Integrity	3,601.04	Normal
2269	Shelbyville TN Non Growth Mains Functional	System Integrity	2,418.16	Normal
2270	Shelbyville TN Non Growth Mains Functional	System Integrity	273.95	Normal
2271	Shelbyville TN Non Growth Mains Functional	System Integrity	314.09	Normal
2272	Shelbyville TN Non Growth Mains Functional	System Integrity	110.92	Normal
2273	Shelbyville TN Non Growth Mains Functional	System Integrity	5,213.49	Normal
2274	Shelbyville TN Non Growth Mains Functional	System Integrity	1,020.12	Normal
2275	Shelbyville TN Non Growth Mains Functional	System Integrity	1,275.84	Normal
2276	Shelbyville TN Non Growth Mains Functional	System Integrity	138.21	Normal
2277	Shelbyville TN Non Growth Mains Functional	System Integrity	798.89	Normal
2278	Shelbyville TN Non Growth Mains Functional	System Integrity	1,001.27	Normal
2279	Shelbyville TN Non Growth Mains Functional	System Integrity	560.33	Normal
2280	Shelbyville TN Non Growth Mains Functional	System Integrity	447.07	Normal
2281	Shelbyville TN Non Growth Mains Functional	System Integrity	763.08	Normal
2282	Shelbyville TN Non Growth Mains Functional	System Integrity	608.84	Normal
2283	Shelbyville TN Non Growth Mains Functional	System Integrity	766.66	Normal
2284	Shelbyville TN Non Growth Mains Functional	System Integrity	960.88	Normal
2285	Shelbyville TN Non Growth Mains Functional	System Integrity	(161.77)	Normal
2286	Shelbyville TN Non Growth Mains Functional	System Integrity	(202.77)	Normal
2287	Shelbyville TN Non Growth Mains Functional	System Integrity	598.27	Normal
2288	Shelbyville TN Non Growth Mains Functional	System Integrity	749.85	Normal
2289	Shelbyville TN Non Growth Mains Functional	System Integrity	49.43	Normal
2290	Shelbyville TN Non Growth Mains Functional	System Integrity	61.96	Normal
2291	Shelbyville TN Non Growth Mains Functional	System Integrity	34.49	Normal
2292	Shelbyville TN Non Growth Mains Functional	System Integrity	43.24	Normal
2293	Shelbyville TN Non Growth Mains Functional	System Integrity	718.76	Normal
2294	Shelbyville TN Non Growth Mains Functional	System Integrity	573.48	Normal
2295	Shelbyville TN Non Growth Mains Functional	System Integrity	2,229.21	Normal
2296	Shelbyville TN Non Growth Mains Functional	System Integrity	2,793.98	Normal
2297	Shelbyville TN Non Growth Mains Functional	System Integrity	307.78	Normal
2298	Shelbyville TN Non Growth Mains Functional	System Integrity	385.74	Normal
2299	Shelbyville TN Non Growth Mains Functional	System Integrity	477.12	Normal
2300	Shelbyville TN Non Growth Mains Functional	System Integrity	380.71	Normal
2301	Tri-Cities Non Growth Mains Functional	System Integrity	5,598.01	Normal
2302	Tri-Cities Non Growth Mains Functional	System Integrity	9,797.83	Normal
2303	Tri-Cities Non Growth Mains Functional	System Integrity	14,801.26	Normal
2304	Tri-Cities Non Growth Mains Functional	System Integrity	4,207.41	Normal
2305	Tri-Cities Non Growth Mains Functional	System Integrity	9,518.27	Normal
2306	Tri-Cities Non Growth Mains Functional	System Integrity	54,697.79	Normal
2307	Tri-Cities Non Growth Mains Functional	System Integrity	(43,922.78)	Normal
2308	Tri-Cities Non Growth Mains Functional	System Integrity	7,472.53	Normal
2309	Tri-Cities Non Growth Mains Functional	System Integrity	5,392.35	Normal
2310	Tri-Cities Non Growth Mains Functional	System Integrity	(12,864.88)	Normal
2311	Tri-Cities Non Growth Mains Functional	System Integrity	18,971.03	Normal
2312	Tri-Cities Non Growth Mains Functional	System Integrity	19,439.22	Normal
2313	Tri-Cities Non Growth Mains Functional	System Integrity	7,725.08	Normal
2314	Tri-Cities Non Growth Mains Functional	System Integrity	68,560.80	Normal
2315	Tri-Cities Non Growth Mains Functional	System Integrity	1,946.59	Normal
2316	Tri-Cities Non Growth Mains Functional	System Integrity	6,956.41	Normal
2317	Tri-Cities Non Growth Mains Functional	System Integrity	8,991.30	Normal
2318	Tri-Cities Non Growth Mains Functional	System Integrity	11,927.74	Normal
2319	Tri-Cities Non Growth Mains Functional	System Integrity	17,955.45	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
2320	Tri-Cities Non Growth Mains Functional	System Integrity	18,235.73	Normal
2321	Tri-Cities Non Growth Mains Functional	System Integrity	1,789.19	Normal
2322	Tri-Cities Non Growth Mains Functional	System Integrity	11,826.84	Normal
2323	Tri-Cities Non Growth Mains Functional	System Integrity	5,094.39	Normal
2324	Tri-Cities Non Growth Mains Functional	System Integrity	13,111.88	Normal
2325	Tri-Cities Non Growth Mains Functional	System Integrity	4,041.88	Normal
2326	Tri-Cities Non Growth Mains Functional	System Integrity	4,417.10	Normal
2327	Tri-Cities Non Growth Mains Functional	System Integrity	5,872.05	Normal
2328	Tri-Cities Non Growth Mains Functional	System Integrity	27,105.35	Normal
2329	Tri-Cities Non Growth Mains Functional	System Integrity	9,434.63	Normal
2330	Tri-Cities Non Growth Mains Functional	System Integrity	12,466.36	Normal
2331	Tri-Cities Non Growth Mains Functional	System Integrity	12,608.80	Normal
2332	Tri-Cities Non Growth Mains Functional	System Integrity	277,407.66	Normal
2333	Tri-Cities Non Growth Mains Functional	System Integrity	(202,019.60)	Normal
2334	Tri-Cities Non Growth Mains Functional	System Integrity	(67,487.19)	Normal
2335	Tri-Cities Non Growth Mains Functional	System Integrity	4,473.98	Normal
2336	Tri-Cities Non Growth Mains Functional	System Integrity	4,474.02	Normal
2337	Tri-Cities Non Growth Mains Functional	System Integrity	3,007.08	Normal
2338	Tri-Cities Non Growth Mains Functional	System Integrity	3,007.03	Normal
2339	Tri-Cities Non Growth Mains Functional	System Integrity	3,777.19	Normal
2340	Tri-Cities Non Growth Mains Functional	System Integrity	3,777.13	Normal
2341	Tri-Cities Non Growth Mains Functional	System Integrity	13,901.02	Normal
2342	Tri-Cities Non Growth Mains Functional	System Integrity	7,504.11	Normal
2343	Tri-Cities Non Growth Mains Functional	System Integrity	16,769.54	Normal
2344	Tri-Cities Non Growth Mains Functional	System Integrity	1,680.96	Normal
2345	Union City Non Growth Mains Functional	System Integrity	501.03	Normal
2346	Union City Non Growth Mains Functional	System Integrity	41.21	Normal
2347	Union City Non Growth Mains Functional	System Integrity	1,721.39	Normal
2348	Union City Non Growth Mains Functional	System Integrity	3,925.88	Normal
2349	Union City Non Growth Mains Functional	System Integrity	93.98	Normal
2350	Union City Non Growth Mains Functional	System Integrity	72.36	Normal
2351	Union City Non Growth Mains Functional	System Integrity	3,022.93	Normal
2352	Union City Non Growth Mains Functional	System Integrity	48.27	Normal
2353	Union City Non Growth Mains Functional	System Integrity	2,016.45	Normal
2354	Union City Non Growth Mains Functional	System Integrity	4,856.50	Normal
2355	Union City Non Growth Mains Functional	System Integrity	185.99	Normal
2356	Union City Non Growth Mains Functional	System Integrity	35.40	Normal
2357	Union City Non Growth Mains Functional	System Integrity	3,515.08	Normal
2358	Union City Non Growth Mains Functional	System Integrity	668.97	Normal
2359	Union City Non Growth Mains Functional	System Integrity	(229.86)	Normal
2360	Union City Non Growth Mains Functional	System Integrity	(100.02)	Normal
2361	Union City Non Growth Mains Functional	System Integrity	(18.34)	Normal
2362	Union City Non Growth Mains Functional	System Integrity	94.58	Normal
2363	Union City Non Growth Mains Functional	System Integrity	515.90	Normal
2364	Union City Non Growth Mains Functional	System Integrity	596.10	Normal
2365	Union City Non Growth Mains Functional	System Integrity	196.16	Normal
2366	Union City Non Growth Mains Functional	System Integrity	39.47	Normal
2367	Union City Non Growth Mains Functional	System Integrity	428.95	Normal
2368	Union City Non Growth Mains Functional	System Integrity	86.32	Normal
2369	Union City Non Growth Mains Functional	System Integrity	1,121.18	Normal
2370	Union City Non Growth Mains Functional	System Integrity	83.34	Normal
2371	Union City Non Growth Mains Functional	System Integrity	355.70	Normal
2372	Union City Non Growth Mains Functional	System Integrity	658.29	Normal
2373	Union City Non Growth Mains Functional	System Integrity	154.22	Normal
2374	Union City Non Growth Mains Functional	System Integrity	1,795.98	Normal
2375	Union City Non Growth Mains Functional	System Integrity	570.09	Normal
2376	Union City Non Growth Mains Functional	System Integrity	1,995.72	Normal
2377	Union City Non Growth Mains Functional	System Integrity	505.56	Normal
2378	Union City Non Growth Mains Functional	System Integrity	1,769.82	Normal
2379	Union City Non Growth Mains Functional	System Integrity	476.12	Normal
2380	Union City Non Growth Mains Functional	System Integrity	2,138.79	Normal
2381	Union City Non Growth Mains Functional	System Integrity	637.28	Normal
2382	Union City Non Growth Mains Functional	System Integrity	1,825.34	Normal
2383	Union City Non Growth Mains Functional	System Integrity	1,669.53	Normal
2384	Union City Non Growth Mains Functional	System Integrity	1,602.13	Normal
2385	Union City Non Growth Mains Functional	System Integrity	3,384.11	Normal
2386	Union City Non Growth Mains Functional	System Integrity	12,921.22	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
2387	Union City Non Growth Mains Functional	System Integrity	247.45	Normal
2388	Union City Non Growth Mains Functional	System Integrity	1,265.61	Normal
2389	Union City Non Growth Mains Functional	System Integrity	549.27	Normal
2390	Union City Non Growth Mains Functional	System Integrity	107.39	Normal
2391	Union City Non Growth Mains Functional	System Integrity	9,460.22	Normal
2392	Union City Non Growth Mains Functional	System Integrity	1,849.67	Normal
2393	Union City Non Growth Mains Functional	System Integrity	1,379.25	Normal
2394	Union City Non Growth Mains Functional	System Integrity	7,054.21	Normal
2395	Union City Non Growth Mains Functional	System Integrity	830.62	Normal
2396	Union City Non Growth Mains Functional	System Integrity	285.08	Normal
2397	Union City Non Growth Mains Functional	System Integrity	3,484.88	Normal
2398	Union City Non Growth Mains Functional	System Integrity	672.05	Normal
2399	Union City Non Growth Mains Functional	System Integrity	(119.87)	Normal
2400	Union City Non Growth Mains Functional	System Integrity	(23.12)	Normal
2401	Union City Non Growth Mains Functional	System Integrity	59.51	Normal
2402	Union City Non Growth Mains Functional	System Integrity	308.59	Normal
2403	New River South TN Non Growth Mains Functional	System Integrity	1,310.52	Normal
2404	New River South TN Non Growth Mains Functional	System Integrity	917.02	Normal
2405	New River South TN Non Growth Mains Functional	System Integrity	826.49	Normal
2406	New River South TN Non Growth Mains Functional	System Integrity	583.33	Normal
2407	New River South TN Non Growth Mains Functional	System Integrity	525.73	Normal
2408	New River South TN Non Growth Mains Functional	System Integrity	844.52	Normal
2409	New River South TN Non Growth Mains Functional	System Integrity	937.02	Normal
2410	New River South TN Non Growth Mains Functional	System Integrity	1,072.60	Normal
2411	New River South TN Non Growth Mains Functional	System Integrity	966.71	Normal
2412	New River South TN Non Growth Mains Functional	System Integrity	537.58	Normal
2413	New River South TN Non Growth Mains Functional	System Integrity	596.46	Normal
2414	New River South TN Non Growth Mains Functional	System Integrity	398.56	Normal
2415	New River South TN Non Growth Mains Functional	System Integrity	359.21	Normal
2416	New River South TN Non Growth Mains Functional	System Integrity	1,067.34	Normal
2417	New River South TN Non Growth Mains Functional	System Integrity	1,184.25	Normal
2418	New River South TN Non Growth Mains Functional	System Integrity	907.78	Normal
2419	New River South TN Non Growth Mains Functional	System Integrity	818.16	Normal
2420	New River South TN Non Growth Mains Functional	System Integrity	295.53	Normal
2421	New River South TN Non Growth Mains Functional	System Integrity	327.90	Normal
2422	New River South TN Non Growth Mains Functional	System Integrity	342.03	Normal
2423	New River South TN Non Growth Mains Functional	System Integrity	379.49	Normal
2424	New River South TN Non Growth Mains Functional	System Integrity	3,039.65	Normal
2425	New River South TN Non Growth Mains Functional	System Integrity	2,739.53	Normal
2426	New River South TN Non Growth Mains Functional	System Integrity	222.74	Normal
2427	New River South TN Non Growth Mains Functional	System Integrity	247.16	Normal
2428	New River South TN Non Growth Mains Functional	System Integrity	1,393.97	Normal
2429	New River South TN Non Growth Mains Functional	System Integrity	1,256.34	Normal
2430	New River South TN Non Growth Mains Functional	System Integrity	577.11	Normal
2431	New River South TN Non Growth Mains Functional	System Integrity	520.13	Normal
2432	New River South TN Non Growth Mains Functional	System Integrity	902.48	Normal
2433	New River South TN Non Growth Mains Functional	System Integrity	1,001.37	Normal
2434	New River South TN Non Growth Mains Functional	System Integrity	916.05	Normal
2435	New River South TN Non Growth Mains Functional	System Integrity	1,016.41	Normal
2436	New River South TN Non Growth Mains Functional	System Integrity	1,389.08	Normal
2437	New River South TN Non Growth Mains Functional	System Integrity	1,251.94	Normal
2438	New River South TN Non Growth Mains Functional	System Integrity	919.64	Normal
2439	New River South TN Non Growth Mains Functional	System Integrity	828.84	Normal
2440	New River South TN Non Growth Mains Functional	System Integrity	584.78	Normal
2441	New River South TN Non Growth Mains Functional	System Integrity	648.84	Normal
2442	New River South TN Non Growth Mains Functional	System Integrity	2,115.86	Normal
2443	New River South TN Non Growth Mains Functional	System Integrity	1,906.95	Normal
2444	New River South TN Non Growth Mains Functional	System Integrity	1,128.43	Normal
2445	New River South TN Non Growth Mains Functional	System Integrity	1,252.05	Normal
2446	New River South TN Non Growth Mains Functional	System Integrity	1,096.86	Normal
2447	New River South TN Non Growth Mains Functional	System Integrity	1,217.01	Normal
2448	New River South TN Non Growth Mains Functional	System Integrity	392.82	Normal
2449	New River South TN Non Growth Mains Functional	System Integrity	354.05	Normal
2450	New River South TN Non Growth Mains Functional	System Integrity	182.58	Normal
2451	New River South TN Non Growth Mains Functional	System Integrity	202.58	Normal
2452	New River South TN Non Growth Mains Functional	System Integrity	697.41	Normal
2453	New River South TN Non Growth Mains Functional	System Integrity	628.56	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
2454	New River South TN Non Growth Mains Functional	System Integrity	439.80	Normal
2455	New River South TN Non Growth Mains Functional	System Integrity	322.34	Normal
2456	New River South TN Non Growth Mains Functional	System Integrity	361.74	Normal
2457	New River South TN Non Growth Mains Functional	System Integrity	1,092.40	Normal
2458	New River South TN Non Growth Mains Functional	System Integrity	973.45	Normal
2459	New River South TN Non Growth Mains Functional	System Integrity	1,435.09	Normal
2460	New River South TN Non Growth Mains Functional	System Integrity	1,610.45	Normal
2461	New River South TN Non Growth Mains Functional	System Integrity	999.63	Normal
2462	New River South TN Non Growth Mains Functional	System Integrity	1,121.79	Normal
2463	New River South TN Non Growth Mains Functional	System Integrity	2,505.30	Normal
2464	New River South TN Non Growth Mains Functional	System Integrity	2,232.47	Normal
2465	New River South TN Non Growth Mains Functional	System Integrity	1,071.90	Normal
2466	New River South TN Non Growth Mains Functional	System Integrity	1,202.89	Normal
2467	New River South TN Non Growth Mains Functional	System Integrity	2,914.95	Normal
2468	New River South TN Non Growth Mains Functional	System Integrity	2,597.53	Normal
2469	New River South TN Non Growth Mains Functional	System Integrity	998.08	Normal
2470	New River South TN Non Growth Mains Functional	System Integrity	889.40	Normal
2471	New River South TN Non Growth Mains Functional	System Integrity	630.14	Normal
2472	New River South TN Non Growth Mains Functional	System Integrity	707.18	Normal
2473	Columbia Non Growth Services Functional	System Integrity	2,444.06	Normal
2474	Columbia Non Growth Services Functional	System Integrity	{488.71}	
2475	Columbia Non Growth Services Functional	System Integrity	{987.23}	Normal
2476	Columbia Non Growth Services Functional	System Integrity	{728.00}	
2477	Columbia Non Growth Services Functional	System Integrity	{210.64}	Normal
2478	Columbia Non Growth Services Functional	System Integrity	1,118.71	Normal
2479	Columbia Non Growth Services Functional	System Integrity	3,577.97	Normal
2480	Columbia Non Growth Services Functional	System Integrity	1,830.25	Normal
2481	Columbia Non Growth Services Functional	System Integrity	{5,011.39}	
2482	Columbia Non Growth Services Functional	System Integrity	21,114.36	Normal
2483	Columbia Non Growth Services Functional	System Integrity	20,265.56	Normal
2484	Columbia Non Growth Services Functional	System Integrity	{2,042.89}	
2485	Columbia Non Growth Services Functional	System Integrity	69,101.25	Normal
2486	Columbia Non Growth Services Functional	System Integrity	{248.43}	
2487	Columbia Non Growth Services Functional	System Integrity	{49,153.04}	Normal
2488	Columbia Non Growth Services Functional	System Integrity	19,952.41	Normal
2489	Columbia Non Growth Services Functional	System Integrity	{4.70}	
2490	Columbia Non Growth Services Functional	System Integrity	17,544.05	Normal
2491	Columbia Non Growth Services Functional	System Integrity	83,896.31	Normal
2492	Columbia Non Growth Services Functional	System Integrity	{37,496.46}	Normal
2493	Columbia Non Growth Services Functional	System Integrity	{22,891.77}	
2494	Columbia Non Growth Services Functional	System Integrity	31,480.23	Normal
2495	Columbia Non Growth Services Functional	System Integrity	10,904.98	Normal
2496	Columbia Non Growth Services Functional	System Integrity	{1,907.93}	
2497	Columbia Non Growth Services Functional	System Integrity	{42,385.21}	Normal
2498	Columbia Non Growth Services Functional	System Integrity	57,041.64	Normal
2499	Columbia Non Growth Services Functional	System Integrity	{106.87}	
2500	Columbia Non Growth Services Functional	System Integrity	11,553.46	Normal
2501	Columbia Non Growth Services Functional	System Integrity	19,667.31	Normal
2502	Columbia Non Growth Services Functional	System Integrity	18,012.94	Normal
2503	Columbia Non Growth Services Functional	System Integrity	{9,291.66}	
2504	Columbia Non Growth Services Functional	System Integrity	12,968.99	Normal
2505	Columbia Non Growth Services Functional	System Integrity	11,460.95	Normal
2506	Columbia Non Growth Services Functional	System Integrity	{8,911.98}	
2507	Columbia Non Growth Services Functional	System Integrity	15,685.50	Normal
2508	Columbia Non Growth Services Functional	System Integrity	16,739.48	Normal
2509	Columbia Non Growth Services Functional	System Integrity	16,825.31	Normal
2510	Columbia Non Growth Services Functional	System Integrity	{37,480.22}	
2511	Columbia Non Growth Services Functional	System Integrity	134,760.18	Normal
2512	Columbia Non Growth Services Functional	System Integrity	{122,913.94}	Normal
2513	Columbia Non Growth Services Functional	System Integrity	28,595.12	Normal
2514	Columbia Non Growth Services Functional	System Integrity	21,252.66	Normal
2515	Columbia Non Growth Services Functional	System Integrity	{194,439.62}	
2516	Columbia Non Growth Services Functional	System Integrity	{49,847.78}	Normal
2517	Columbia Non Growth Services Functional	System Integrity	56,938.06	Normal
2518	Columbia Non Growth Services Functional	System Integrity	{4,104.41}	
2519	Columbia Non Growth Services Functional	System Integrity	22,939.61	Normal
2520	Columbia Non Growth Services Functional	System Integrity	{13,028.28}	

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
2521	Columbia Non Growth Services Functional	System Integrity	28,470.72	Normal
2522	Columbia Non Growth Services Functional	System Integrity	(2,753.05)	
2523	Columbia Non Growth Services Functional	System Integrity	88,947.84	Normal
2524	Columbia Non Growth Services Functional	System Integrity	(51,410.33)	Normal
2525	Columbia Non Growth Services Functional	System Integrity	(3,836.99)	
2526	Columbia Non Growth Services Functional	System Integrity	9,764.76	Normal
2527	Columbia Non Growth Services Functional	System Integrity	36,389.62	Normal
2528	Columbia Non Growth Services Functional	System Integrity	(42,046.90)	
2529	Columbia Non Growth Services Functional	System Integrity	(545.08)	
2530	Columbia Non Growth Services Functional	System Integrity	25,440.28	Normal
2531	Columbia Non Growth Services Functional	System Integrity	14,392.52	Normal
2532	Columbia Non Growth Services Functional	System Integrity	6,321.99	Normal
2533	Columbia Non Growth Services Functional	System Integrity	99,633.38	Normal
2534	Columbia Non Growth Services Functional	System Integrity	(92,309.17)	Normal
2535	Columbia Non Growth Services Functional	System Integrity	(2,210.71)	
2536	Franklin Non Growth Services Functional	System Integrity	9,889.38	Normal
2537	Franklin Non Growth Services Functional	System Integrity	(3,019.88)	
2538	Franklin Non Growth Services Functional	System Integrity	8,920.73	Normal
2539	Franklin Non Growth Services Functional	System Integrity	690.58	Normal
2540	Franklin Non Growth Services Functional	System Integrity	(1,920.05)	
2541	Franklin Non Growth Services Functional	System Integrity	107.50	Normal
2542	Franklin Non Growth Services Functional	System Integrity	(575.75)	Normal
2543	Franklin Non Growth Services Functional	System Integrity	(19,623.56)	Normal
2544	Franklin Non Growth Services Functional	System Integrity	19,698.89	Normal
2545	Franklin Non Growth Services Functional	System Integrity	11,984.20	Normal
2546	Franklin Non Growth Services Functional	System Integrity	16,518.21	Normal
2547	Franklin Non Growth Services Functional	System Integrity	(28,502.41)	Normal
2548	Franklin Non Growth Services Functional	System Integrity	56,595.30	Normal
2549	Franklin Non Growth Services Functional	System Integrity	11,825.01	Normal
2550	Franklin Non Growth Services Functional	System Integrity	4,398.68	Normal
2551	Franklin Non Growth Services Functional	System Integrity	24,136.77	Normal
2552	Franklin Non Growth Services Functional	System Integrity	(16,223.69)	Normal
2553	Franklin Non Growth Services Functional	System Integrity	(1,416.45)	
2554	Franklin Non Growth Services Functional	System Integrity	6,050.20	Normal
2555	Franklin Non Growth Services Functional	System Integrity	(7,817.38)	
2556	Franklin Non Growth Services Functional	System Integrity	4,626.44	Normal
2557	Franklin Non Growth Services Functional	System Integrity	11,369.01	Normal
2558	Franklin Non Growth Services Functional	System Integrity	2,361.42	Normal
2559	Franklin Non Growth Services Functional	System Integrity	3,931.04	Normal
2560	Franklin Non Growth Services Functional	System Integrity	(28,338.11)	Normal
2561	Franklin Non Growth Services Functional	System Integrity	(1,436.58)	
2562	Franklin Non Growth Services Functional	System Integrity	37,702.34	Normal
2563	Franklin Non Growth Services Functional	System Integrity	4,867.64	Normal
2564	Franklin Non Growth Services Functional	System Integrity	(1,436.58)	
2565	Franklin Non Growth Services Functional	System Integrity	17,140.51	Normal
2566	Franklin Non Growth Services Functional	System Integrity	24,725.73	Normal
2567	Franklin Non Growth Services Functional	System Integrity	13,879.19	Normal
2568	Franklin Non Growth Services Functional	System Integrity	6,843.87	Normal
2569	Franklin Non Growth Services Functional	System Integrity	73,517.10	Normal
2570	Franklin Non Growth Services Functional	System Integrity	(67,456.94)	Normal
2571	Franklin Non Growth Services Functional	System Integrity	4,565.92	Normal
2572	Franklin Non Growth Services Functional	System Integrity	(1,596.50)	
2573	Franklin Non Growth Services Functional	System Integrity	(4,335.05)	
2574	Franklin Non Growth Services Functional	System Integrity	12,135.07	Normal
2575	Franklin Non Growth Services Functional	System Integrity	20,825.42	Normal
2576	Franklin Non Growth Services Functional	System Integrity	7,220.71	Normal
2577	Franklin Non Growth Services Functional	System Integrity	6,180.28	Normal
2578	Franklin Non Growth Services Functional	System Integrity	(5,567.01)	
2579	Franklin Non Growth Services Functional	System Integrity	(50,927.40)	Normal
2580	Franklin Non Growth Services Functional	System Integrity	(2,357.30)	
2581	Franklin Non Growth Services Functional	System Integrity	67,766.37	Normal
2582	Franklin Non Growth Services Functional	System Integrity	5,092.35	Normal
2583	Franklin Non Growth Services Functional	System Integrity	(16,295.32)	
2584	Franklin Non Growth Services Functional	System Integrity	9,675.52	Normal
2585	Franklin Non Growth Services Functional	System Integrity	(14,767.87)	Normal
2586	Franklin Non Growth Services Functional	System Integrity	22,929.33	Normal
2587	Franklin Non Growth Services Functional	System Integrity	(1,392.36)	

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
2588	Franklin Non Growth Services Functional	System Integrity	9,782.64	Normal
2589	Franklin Non Growth Services Functional	System Integrity	11,171.46	Normal
2590	Franklin Non Growth Services Functional	System Integrity	27,112.50	Normal
2591	Franklin Non Growth Services Functional	System Integrity	(1,783.34)	
2592	Franklin Non Growth Services Functional	System Integrity	(20,954.10)	Normal
2593	Maryville Non Growth Services Functional	System Integrity	7,506.70	Normal
2594	Maryville Non Growth Services Functional	System Integrity	(897.99)	Normal
2595	Maryville Non Growth Services Functional	System Integrity	9,366.97	Normal
2596	Maryville Non Growth Services Functional	System Integrity	6,365.78	Normal
2597	Maryville Non Growth Services Functional	System Integrity	(1,980.65)	
2598	Maryville Non Growth Services Functional	System Integrity	2,379.90	Normal
2599	Maryville Non Growth Services Functional	System Integrity	86,450.95	Normal
2600	Maryville Non Growth Services Functional	System Integrity	(14,655.57)	
2601	Maryville Non Growth Services Functional	System Integrity	(85,327.64)	Normal
2602	Maryville Non Growth Services Functional	System Integrity	7,144.34	Normal
2603	Maryville Non Growth Services Functional	System Integrity	9,239.20	Normal
2604	Maryville Non Growth Services Functional	System Integrity	(91.05)	
2605	Maryville Non Growth Services Functional	System Integrity	22,238.83	Normal
2606	Maryville Non Growth Services Functional	System Integrity	(16,383.54)	Normal
2607	Maryville Non Growth Services Functional	System Integrity	10,492.34	Normal
2608	Maryville Non Growth Services Functional	System Integrity	(13.15)	
2609	Maryville Non Growth Services Functional	System Integrity	13,539.62	Normal
2610	Maryville Non Growth Services Functional	System Integrity	(24,031.96)	Normal
2611	Maryville Non Growth Services Functional	System Integrity	24,734.10	Normal
2612	Maryville Non Growth Services Functional	System Integrity	5,977.62	Normal
2613	Maryville Non Growth Services Functional	System Integrity	(2,540.91)	
2614	Maryville Non Growth Services Functional	System Integrity	(17,011.75)	
2615	Maryville Non Growth Services Functional	System Integrity	6,101.60	Normal
2616	Maryville Non Growth Services Functional	System Integrity	(466,701.95)	
2617	Maryville Non Growth Services Functional	System Integrity	(12,079.22)	Normal
2618	Maryville Non Growth Services Functional	System Integrity	24,475.23	Normal
2619	Maryville Non Growth Services Functional	System Integrity	(473.06)	
2620	Maryville Non Growth Services Functional	System Integrity	10,796.81	Normal
2621	Maryville Non Growth Services Functional	System Integrity	(8,391.02)	
2622	Maryville Non Growth Services Functional	System Integrity	1,662.52	Normal
2623	Maryville Non Growth Services Functional	System Integrity	22,556.79	Normal
2624	Maryville Non Growth Services Functional	System Integrity	(12,459.33)	Normal
2625	Maryville Non Growth Services Functional	System Integrity	11,442.60	Normal
2626	Maryville Non Growth Services Functional	System Integrity	(7,067.19)	
2627	Maryville Non Growth Services Functional	System Integrity	1,281.97	Normal
2628	Maryville Non Growth Services Functional	System Integrity	(25,769.14)	
2629	Maryville Non Growth Services Functional	System Integrity	(12,724.57)	Normal
2630	Maryville Non Growth Services Functional	System Integrity	19,122.59	Normal
2631	Maryville Non Growth Services Functional	System Integrity	(3,742.94)	
2632	Maryville Non Growth Services Functional	System Integrity	7,309.70	Normal
2633	Maryville Non Growth Services Functional	System Integrity	3,055.67	Normal
2634	Maryville Non Growth Services Functional	System Integrity	(2,983.89)	
2635	Maryville Non Growth Services Functional	System Integrity	(10,365.37)	Normal
2636	Maryville Non Growth Services Functional	System Integrity	38,749.58	Normal
2637	Maryville Non Growth Services Functional	System Integrity	54,961.58	Normal
2638	Maryville Non Growth Services Functional	System Integrity	(3,742.94)	
2639	Maryville Non Growth Services Functional	System Integrity	(11,773.25)	
2640	Maryville Non Growth Services Functional	System Integrity	60,235.45	Normal
2641	Maryville Non Growth Services Functional	System Integrity	137,376.49	Normal
2642	Maryville Non Growth Services Functional	System Integrity	(1,871.47)	
2643	Maryville Non Growth Services Functional	System Integrity	(115,197.03)	Normal
2644	Maryville Non Growth Services Functional	System Integrity	8,411.27	Normal
2645	Maryville Non Growth Services Functional	System Integrity	3,484.57	Normal
2646	Maryville Non Growth Services Functional	System Integrity	(11,895.84)	Normal
2647	Maryville Non Growth Services Functional	System Integrity	(4,949.89)	
2648	Maryville Non Growth Services Functional	System Integrity	23,201.73	Normal
2649	Maryville Non Growth Services Functional	System Integrity	6,488.20	Normal
2650	Maryville Non Growth Services Functional	System Integrity	(4.71)	
2651	Maryville Non Growth Services Functional	System Integrity	(821.95)	
2652	Maryville Non Growth Services Functional	System Integrity	18,940.55	Normal
2653	Maryville Non Growth Services Functional	System Integrity	(5.94)	
2654	Maryville Non Growth Services Functional	System Integrity	26,983.01	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
2655	Maryville Non Growth Services Functional	System Integrity	(25,428.75)	Normal
2656	Maryville Non Growth Services Functional	System Integrity	6,588.61	Normal
2657	Maryville Non Growth Services Functional	System Integrity	11,746.34	Normal
2658	Maryville Non Growth Services Functional	System Integrity	(471.32)	
2659	Maryville Non Growth Services Functional	System Integrity	28,186.54	Normal
2660	Maryville Non Growth Services Functional	System Integrity	(18,334.95)	Normal
2661	Morristown Non Growth Services Functional	System Integrity	(15,272.02)	
2662	Morristown Non Growth Services Functional	System Integrity	47.24	Normal
2663	Morristown Non Growth Services Functional	System Integrity	(8,081.57)	
2664	Morristown Non Growth Services Functional	System Integrity	2,872.80	Normal
2665	Morristown Non Growth Services Functional	System Integrity	(8,020.87)	Normal
2666	Morristown Non Growth Services Functional	System Integrity	(1,994.28)	Normal
2667	Morristown Non Growth Services Functional	System Integrity	(7,997.45)	
2668	Morristown Non Growth Services Functional	System Integrity	(562.84)	
2669	Morristown Non Growth Services Functional	System Integrity	5,245.76	Normal
2670	Morristown Non Growth Services Functional	System Integrity	(279.00)	Normal
2671	Morristown Non Growth Services Functional	System Integrity	1,849.35	Normal
2672	Morristown Non Growth Services Functional	System Integrity	(14,423.55)	
2673	Morristown Non Growth Services Functional	System Integrity	12,205.58	Normal
2674	Morristown Non Growth Services Functional	System Integrity	(6,940.35)	
2675	Morristown Non Growth Services Functional	System Integrity	23,423.12	Normal
2676	Morristown Non Growth Services Functional	System Integrity	36,290.69	Normal
2677	Morristown Non Growth Services Functional	System Integrity	(35,628.70)	Normal
2678	Morristown Non Growth Services Functional	System Integrity	3,935.65	Normal
2679	Morristown Non Growth Services Functional	System Integrity	4,582.33	Normal
2680	Morristown Non Growth Services Functional	System Integrity	(8,517.98)	Normal
2681	Morristown Non Growth Services Functional	System Integrity	11,092.41	Normal
2682	Morristown Non Growth Services Functional	System Integrity	9,766.90	Normal
2683	Morristown Non Growth Services Functional	System Integrity	(62,439.26)	
2684	Morristown Non Growth Services Functional	System Integrity	(33,461.76)	
2685	Morristown Non Growth Services Functional	System Integrity	1,428.28	Normal
2686	Morristown Non Growth Services Functional	System Integrity	(11,195.18)	Normal
2687	Morristown Non Growth Services Functional	System Integrity	19,987.26	Normal
2688	Morristown Non Growth Services Functional	System Integrity	(4,054.99)	
2689	Morristown Non Growth Services Functional	System Integrity	5,060.38	Normal
2690	Morristown Non Growth Services Functional	System Integrity	(1,261.00)	
2691	Morristown Non Growth Services Functional	System Integrity	3,812.47	Normal
2692	Morristown Non Growth Services Functional	System Integrity	(8,872.85)	Normal
2693	Morristown Non Growth Services Functional	System Integrity	11,104.47	Normal
2694	Morristown Non Growth Services Functional	System Integrity	2,879.32	Normal
2695	Morristown Non Growth Services Functional	System Integrity	(7,995.89)	
2696	Morristown Non Growth Services Functional	System Integrity	(13,764.75)	
2697	Morristown Non Growth Services Functional	System Integrity	5,317.87	Normal
2698	Morristown Non Growth Services Functional	System Integrity	(8,197.19)	Normal
2699	Morristown Non Growth Services Functional	System Integrity	(1,256.30)	
2700	Morristown Non Growth Services Functional	System Integrity	11,089.03	Normal
2701	Morristown Non Growth Services Functional	System Integrity	6,303.78	Normal
2702	Morristown Non Growth Services Functional	System Integrity	(1,256.30)	
2703	Morristown Non Growth Services Functional	System Integrity	7,493.28	Normal
2704	Morristown Non Growth Services Functional	System Integrity	2,340.70	Normal
2705	Morristown Non Growth Services Functional	System Integrity	(10,661.66)	
2706	Morristown Non Growth Services Functional	System Integrity	14,657.37	Normal
2707	Morristown Non Growth Services Functional	System Integrity	9,280.67	Normal
2708	Morristown Non Growth Services Functional	System Integrity	(3,254.43)	
2709	Morristown Non Growth Services Functional	System Integrity	(40,075.80)	Normal
2710	Morristown Non Growth Services Functional	System Integrity	55,022.21	Normal
2711	Morristown Non Growth Services Functional	System Integrity	22,873.57	Normal
2712	Morristown Non Growth Services Functional	System Integrity	2,411.82	Normal
2713	Morristown Non Growth Services Functional	System Integrity	(4,226.68)	
2714	Morristown Non Growth Services Functional	System Integrity	14,280.40	Normal
2715	Morristown Non Growth Services Functional	System Integrity	(25,285.39)	Normal
2716	Morristown Non Growth Services Functional	System Integrity	25,062.15	Normal
2717	Morristown Non Growth Services Functional	System Integrity	(4.70)	
2718	Morristown Non Growth Services Functional	System Integrity	2,582.24	Normal
2719	Morristown Non Growth Services Functional	System Integrity	(24,820.90)	
2720	Morristown Non Growth Services Functional	System Integrity	42,794.54	Normal
2721	Morristown Non Growth Services Functional	System Integrity	(27,644.39)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
2722	Morristown Non Growth Services Functional	System Integrity	(2,772.70)	
2723	Morristown Non Growth Services Functional	System Integrity	12,277.79	Normal
2724	Morristown Non Growth Services Functional	System Integrity	12,020.96	Normal
2725	Morristown Non Growth Services Functional	System Integrity	23,561.14	Normal
2726	Morristown Non Growth Services Functional	System Integrity	(24,298.75)	Normal
2727	Morristown Non Growth Services Functional	System Integrity	(16,319.24)	
2728	Murfreesboro Non Growth Services Functional	System Integrity	3,180.09	Normal
2729	Murfreesboro Non Growth Services Functional	System Integrity	(1,639.46)	
2730	Murfreesboro Non Growth Services Functional	System Integrity	8,041.94	Normal
2731	Murfreesboro Non Growth Services Functional	System Integrity	(11,222.03)	Normal
2732	Murfreesboro Non Growth Services Functional	System Integrity	19,438.87	Normal
2733	Murfreesboro Non Growth Services Functional	System Integrity	15,056.26	Normal
2734	Murfreesboro Non Growth Services Functional	System Integrity	27,198.73	Normal
2735	Murfreesboro Non Growth Services Functional	System Integrity	(42,254.99)	Normal
2736	Murfreesboro Non Growth Services Functional	System Integrity	(17,709.08)	
2737	Murfreesboro Non Growth Services Functional	System Integrity	79,960.78	Normal
2738	Murfreesboro Non Growth Services Functional	System Integrity	24,538.14	Normal
2739	Murfreesboro Non Growth Services Functional	System Integrity	35,041.53	Normal
2740	Murfreesboro Non Growth Services Functional	System Integrity	(11,043.02)	
2741	Murfreesboro Non Growth Services Functional	System Integrity	(59,579.67)	Normal
2742	Murfreesboro Non Growth Services Functional	System Integrity	99,989.12	Normal
2743	Murfreesboro Non Growth Services Functional	System Integrity	32,821.93	Normal
2744	Murfreesboro Non Growth Services Functional	System Integrity	63,795.04	Normal
2745	Murfreesboro Non Growth Services Functional	System Integrity	133,723.35	Normal
2746	Murfreesboro Non Growth Services Functional	System Integrity	(96,616.97)	Normal
2747	Murfreesboro Non Growth Services Functional	System Integrity	(58,213.47)	
2748	Murfreesboro Non Growth Services Functional	System Integrity	16,642.07	Normal
2749	Murfreesboro Non Growth Services Functional	System Integrity	(95,146.75)	
2750	Murfreesboro Non Growth Services Functional	System Integrity	12,757.11	Normal
2751	Murfreesboro Non Growth Services Functional	System Integrity	(29,399.18)	Normal
2752	Murfreesboro Non Growth Services Functional	System Integrity	51,036.51	Normal
2753	Murfreesboro Non Growth Services Functional	System Integrity	15,022.48	Normal
2754	Murfreesboro Non Growth Services Functional	System Integrity	(23,108.77)	
2755	Murfreesboro Non Growth Services Functional	System Integrity	18,232.50	Normal
2756	Murfreesboro Non Growth Services Functional	System Integrity	(33,254.98)	Normal
2757	Murfreesboro Non Growth Services Functional	System Integrity	45,773.09	Normal
2758	Murfreesboro Non Growth Services Functional	System Integrity	10,851.00	Normal
2759	Murfreesboro Non Growth Services Functional	System Integrity	(1,291.93)	
2760	Murfreesboro Non Growth Services Functional	System Integrity	150,616.05	Normal
2761	Murfreesboro Non Growth Services Functional	System Integrity	40,899.60	Normal
2762	Murfreesboro Non Growth Services Functional	System Integrity	113,309.26	Normal
2763	Murfreesboro Non Growth Services Functional	System Integrity	(4,385.55)	
2764	Murfreesboro Non Growth Services Functional	System Integrity	9,817.03	Normal
2765	Murfreesboro Non Growth Services Functional	System Integrity	(325,492.94)	Normal
2766	Murfreesboro Non Growth Services Functional	System Integrity	366,868.65	Normal
2767	Murfreesboro Non Growth Services Functional	System Integrity	(7,259.30)	
2768	Murfreesboro Non Growth Services Functional	System Integrity	94,418.49	Normal
2769	Murfreesboro Non Growth Services Functional	System Integrity	25,430.36	Normal
2770	Murfreesboro Non Growth Services Functional	System Integrity	(4,453.14)	
2771	Murfreesboro Non Growth Services Functional	System Integrity	149,274.71	Normal
2772	Murfreesboro Non Growth Services Functional	System Integrity	(119,548.85)	Normal
2773	Murfreesboro Non Growth Services Functional	System Integrity	(19,402.38)	
2774	Murfreesboro Non Growth Services Functional	System Integrity	29,369.47	Normal
2775	Murfreesboro Non Growth Services Functional	System Integrity	14,093.09	Normal
2776	Murfreesboro Non Growth Services Functional	System Integrity	57,124.81	Normal
2777	Murfreesboro Non Growth Services Functional	System Integrity	(43,462.56)	Normal
2778	Murfreesboro Non Growth Services Functional	System Integrity	16,839.41	Normal
2779	Murfreesboro Non Growth Services Functional	System Integrity	17,149.69	Normal
2780	Murfreesboro Non Growth Services Functional	System Integrity	(29,233.32)	
2781	Murfreesboro Non Growth Services Functional	System Integrity	12,234.62	Normal
2782	Murfreesboro Non Growth Services Functional	System Integrity	13,267.53	Normal
2783	Murfreesboro Non Growth Services Functional	System Integrity	11,746.45	Normal
2784	Murfreesboro Non Growth Services Functional	System Integrity	(281,233.60)	
2785	Murfreesboro Non Growth Services Functional	System Integrity	(71,237.70)	Normal
2786	Murfreesboro Non Growth Services Functional	System Integrity	77,876.08	Normal
2787	Shelbyville TN Non Growth Services Functional	System Integrity	1,821.22	Normal
2788	Shelbyville TN Non Growth Services Functional	System Integrity	(288.48)	

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
2789	Shelbyville TN Non Growth Services Functional	System Integrity	15,839.19	Normal
2790	Shelbyville TN Non Growth Services Functional	System Integrity	(31,775.51)	Normal
2791	Shelbyville TN Non Growth Services Functional	System Integrity	35,676.48	Normal
2792	Shelbyville TN Non Growth Services Functional	System Integrity	894.66	Normal
2793	Shelbyville TN Non Growth Services Functional	System Integrity	1,508.11	Normal
2794	Shelbyville TN Non Growth Services Functional	System Integrity	(2,402.77)	Normal
2795	Shelbyville TN Non Growth Services Functional	System Integrity	(28,036.78)	
2796	Shelbyville TN Non Growth Services Functional	System Integrity	7,094.25	Normal
2797	Shelbyville TN Non Growth Services Functional	System Integrity	6,496.87	Normal
2798	Shelbyville TN Non Growth Services Functional	System Integrity	2,414.44	Normal
2799	Shelbyville TN Non Growth Services Functional	System Integrity	(12,766.46)	
2800	Shelbyville TN Non Growth Services Functional	System Integrity	13,049.91	Normal
2801	Shelbyville TN Non Growth Services Functional	System Integrity	(8,911.31)	Normal
2802	Shelbyville TN Non Growth Services Functional	System Integrity	2,724.95	Normal
2803	Shelbyville TN Non Growth Services Functional	System Integrity	15,918.68	Normal
2804	Shelbyville TN Non Growth Services Functional	System Integrity	523.36	Normal
2805	Shelbyville TN Non Growth Services Functional	System Integrity	(32,466.87)	
2806	Shelbyville TN Non Growth Services Functional	System Integrity	4,145.11	Normal
2807	Shelbyville TN Non Growth Services Functional	System Integrity	(1,144.44)	Normal
2808	Shelbyville TN Non Growth Services Functional	System Integrity	5,408.29	Normal
2809	Shelbyville TN Non Growth Services Functional	System Integrity	(0.85)	Normal
2810	Shelbyville TN Non Growth Services Functional	System Integrity	(4.70)	
2811	Shelbyville TN Non Growth Services Functional	System Integrity	5,816.54	Normal
2812	Shelbyville TN Non Growth Services Functional	System Integrity	(33,391.64)	Normal
2813	Shelbyville TN Non Growth Services Functional	System Integrity	33,942.23	Normal
2814	Shelbyville TN Non Growth Services Functional	System Integrity	1,623.04	Normal
2815	Shelbyville TN Non Growth Services Functional	System Integrity	(10,931.50)	
2816	Shelbyville TN Non Growth Services Functional	System Integrity	1,862.41	Normal
2817	Shelbyville TN Non Growth Services Functional	System Integrity	1,298.39	Normal
2818	Shelbyville TN Non Growth Services Functional	System Integrity	3,294.61	Normal
2819	Shelbyville TN Non Growth Services Functional	System Integrity	1,372.33	Normal
2820	Shelbyville TN Non Growth Services Functional	System Integrity	(9,676.86)	
2821	Shelbyville TN Non Growth Services Functional	System Integrity	9,861.72	Normal
2822	Shelbyville TN Non Growth Services Functional	System Integrity	(9,450.78)	Normal
2823	Shelbyville TN Non Growth Services Functional	System Integrity	7,434.28	Normal
2824	Shelbyville TN Non Growth Services Functional	System Integrity	(1,468.34)	
2825	Shelbyville TN Non Growth Services Functional	System Integrity	9,747.99	Normal
2826	Shelbyville TN Non Growth Services Functional	System Integrity	21,481.54	Normal
2827	Shelbyville TN Non Growth Services Functional	System Integrity	(17,182.27)	Normal
2828	Shelbyville TN Non Growth Services Functional	System Integrity	(7,145.10)	
2829	Shelbyville TN Non Growth Services Functional	System Integrity	9,485.58	Normal
2830	Shelbyville TN Non Growth Services Functional	System Integrity	4,682.33	Normal
2831	Shelbyville TN Non Growth Services Functional	System Integrity	31,750.86	Normal
2832	Shelbyville TN Non Growth Services Functional	System Integrity	4,473.30	Normal
2833	Shelbyville TN Non Growth Services Functional	System Integrity	(86.17)	Normal
2834	Shelbyville TN Non Growth Services Functional	System Integrity	(3,718.25)	
2835	Shelbyville TN Non Growth Services Functional	System Integrity	51,505.05	Normal
2836	Shelbyville TN Non Growth Services Functional	System Integrity	(50,305.90)	Normal
2837	Shelbyville TN Non Growth Services Functional	System Integrity	911.04	Normal
2838	Shelbyville TN Non Growth Services Functional	System Integrity	6,528.21	Normal
2839	Shelbyville TN Non Growth Services Functional	System Integrity	(16,956.87)	
2840	Shelbyville TN Non Growth Services Functional	System Integrity	(7,439.25)	Normal
2841	Shelbyville TN Non Growth Services Functional	System Integrity	8,079.51	Normal
2842	Tri-Cities Non Growth Services Functional	System Integrity	6,563.08	Normal
2843	Tri-Cities Non Growth Services Functional	System Integrity	(978.62)	
2844	Tri-Cities Non Growth Services Functional	System Integrity	(6,941.34)	
2845	Tri-Cities Non Growth Services Functional	System Integrity	21,695.60	Normal
2846	Tri-Cities Non Growth Services Functional	System Integrity	49,532.27	Normal
2847	Tri-Cities Non Growth Services Functional	System Integrity	(28,258.68)	Normal
2848	Tri-Cities Non Growth Services Functional	System Integrity	(2,222.39)	
2849	Tri-Cities Non Growth Services Functional	System Integrity	7,220.30	Normal
2850	Tri-Cities Non Growth Services Functional	System Integrity	(6,912.15)	
2851	Tri-Cities Non Growth Services Functional	System Integrity	6,738.85	Normal
2852	Tri-Cities Non Growth Services Functional	System Integrity	(42,692.88)	
2853	Tri-Cities Non Growth Services Functional	System Integrity	(13,959.15)	Normal
2854	Tri-Cities Non Growth Services Functional	System Integrity	29,873.70	Normal
2855	Tri-Cities Non Growth Services Functional	System Integrity	11,903.71	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
2856	Tri-Cities Non Growth Services Functional	System Integrity	19,434.42	Normal
2857	Tri-Cities Non Growth Services Functional	System Integrity	11,579.36	Normal
2858	Tri-Cities Non Growth Services Functional	System Integrity	10,551.09	Normal
2859	Tri-Cities Non Growth Services Functional	System Integrity	16,832.55	Normal
2860	Tri-Cities Non Growth Services Functional	System Integrity	(1,875.09)	
2861	Tri-Cities Non Growth Services Functional	System Integrity	(70,301.13)	Normal
2862	Tri-Cities Non Growth Services Functional	System Integrity	80,402.04	Normal
2863	Tri-Cities Non Growth Services Functional	System Integrity	(20,232.86)	
2864	Tri-Cities Non Growth Services Functional	System Integrity	13,126.74	Normal
2865	Tri-Cities Non Growth Services Functional	System Integrity	14,475.33	Normal
2866	Tri-Cities Non Growth Services Functional	System Integrity	(77,605.22)	
2867	Tri-Cities Non Growth Services Functional	System Integrity	52,949.15	Normal
2868	Tri-Cities Non Growth Services Functional	System Integrity	(27,602.07)	Normal
2869	Tri-Cities Non Growth Services Functional	System Integrity	3,655.52	Normal
2870	Tri-Cities Non Growth Services Functional	System Integrity	16,203.22	Normal
2871	Tri-Cities Non Growth Services Functional	System Integrity	(19,858.74)	Normal
2872	Tri-Cities Non Growth Services Functional	System Integrity	(14,688.56)	
2873	Tri-Cities Non Growth Services Functional	System Integrity	42,916.03	Normal
2874	Tri-Cities Non Growth Services Functional	System Integrity	(19,416.93)	
2875	Tri-Cities Non Growth Services Functional	System Integrity	12,209.92	Normal
2876	Tri-Cities Non Growth Services Functional	System Integrity	13,210.69	Normal
2877	Tri-Cities Non Growth Services Functional	System Integrity	(4,232.09)	
2878	Tri-Cities Non Growth Services Functional	System Integrity	34,773.29	Normal
2879	Tri-Cities Non Growth Services Functional	System Integrity	(10,800.19)	
2880	Tri-Cities Non Growth Services Functional	System Integrity	(25,420.61)	Normal
2881	Tri-Cities Non Growth Services Functional	System Integrity	(27,589.74)	
2882	Tri-Cities Non Growth Services Functional	System Integrity	16,651.28	Normal
2883	Tri-Cities Non Growth Services Functional	System Integrity	10,921.11	Normal
2884	Tri-Cities Non Growth Services Functional	System Integrity	(27,572.39)	Normal
2885	Tri-Cities Non Growth Services Functional	System Integrity	30,289.83	Normal
2886	Tri-Cities Non Growth Services Functional	System Integrity	12,181.26	Normal
2887	Tri-Cities Non Growth Services Functional	System Integrity	(11,685.13)	
2888	Tri-Cities Non Growth Services Functional	System Integrity	(4,898.16)	
2889	Tri-Cities Non Growth Services Functional	System Integrity	17,373.29	Normal
2890	Tri-Cities Non Growth Services Functional	System Integrity	(9,209.76)	
2891	Tri-Cities Non Growth Services Functional	System Integrity	(29,554.55)	Normal
2892	Tri-Cities Non Growth Services Functional	System Integrity	37,975.69	Normal
2893	Tri-Cities Non Growth Services Functional	System Integrity	7,846.40	Normal
2894	Tri-Cities Non Growth Services Functional	System Integrity	(4,206.20)	
2895	Tri-Cities Non Growth Services Functional	System Integrity	5,874.76	Normal
2896	Tri-Cities Non Growth Services Functional	System Integrity	(2,954.61)	
2897	Tri-Cities Non Growth Services Functional	System Integrity	36,128.42	Normal
2898	Tri-Cities Non Growth Services Functional	System Integrity	(13,721.16)	Normal
2899	Tri-Cities Non Growth Services Functional	System Integrity	(2,299.50)	
2900	Tri-Cities Non Growth Services Functional	System Integrity	(14.12)	
2901	Tri-Cities Non Growth Services Functional	System Integrity	15,066.50	Normal
2902	Tri-Cities Non Growth Services Functional	System Integrity	12,248.38	Normal
2903	Tri-Cities Non Growth Services Functional	System Integrity	(8,974.72)	
2904	Tri-Cities Non Growth Services Functional	System Integrity	(27,314.88)	Normal
2905	Tri-Cities Non Growth Services Functional	System Integrity	43,576.38	Normal
2906	Tri-Cities Non Growth Services Functional	System Integrity	(9,965.77)	
2907	Tri-Cities Non Growth Services Functional	System Integrity	13,896.56	Normal
2908	Tri-Cities Non Growth Services Functional	System Integrity	23,745.58	Normal
2909	Tri-Cities Non Growth Services Functional	System Integrity	(7,764.21)	
2910	Tri-Cities Non Growth Services Functional	System Integrity	(37,642.14)	Normal
2911	Tri-Cities Non Growth Services Functional	System Integrity	48,391.81	Normal
2912	Union City TN Non Growth Services Functional	System Integrity	1,817.56	Normal
2913	Union City TN Non Growth Services Functional	System Integrity	2,057.94	Normal
2914	Union City TN Non Growth Services Functional	System Integrity	(2,450.50)	
2915	Union City TN Non Growth Services Functional	System Integrity	(666,667.91)	Normal
2916	Union City TN Non Growth Services Functional	System Integrity	675,613.42	Normal
2917	Union City TN Non Growth Services Functional	System Integrity	8,670.55	Normal
2918	Union City TN Non Growth Services Functional	System Integrity	(8,549.01)	
2919	Union City TN Non Growth Services Functional	System Integrity	7,475.38	Normal
2920	Union City TN Non Growth Services Functional	System Integrity	(41,789.99)	
2921	Union City TN Non Growth Services Functional	System Integrity	(16,145.93)	Normal
2922	Union City TN Non Growth Services Functional	System Integrity	106,387.13	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
2923	Union City TN Non Growth Services Functional	System Integrity	20,969.03	Normal
2924	Union City TN Non Growth Services Functional	System Integrity	(169.94)	
2925	Union City TN Non Growth Services Functional	System Integrity	510.58	Normal
2926	Union City TN Non Growth Services Functional	System Integrity	11,790.30	Normal
2927	Union City TN Non Growth Services Functional	System Integrity	(21,479.61)	Normal
2928	Union City TN Non Growth Services Functional	System Integrity	(24,078.19)	
2929	Union City TN Non Growth Services Functional	System Integrity	11,144.15	Normal
2930	Union City TN Non Growth Services Functional	System Integrity	2,679.28	Normal
2931	Union City TN Non Growth Services Functional	System Integrity	(83.58)	
2932	Union City TN Non Growth Services Functional	System Integrity	5,606.78	Normal
2933	Union City TN Non Growth Services Functional	System Integrity	(8,286.06)	Normal
2934	Union City TN Non Growth Services Functional	System Integrity	7,853.51	Normal
2935	Union City TN Non Growth Services Functional	System Integrity	(72,154.67)	
2936	Union City TN Non Growth Services Functional	System Integrity	2,210.01	Normal
2937	Union City TN Non Growth Services Functional	System Integrity	1,666.71	Normal
2938	Union City TN Non Growth Services Functional	System Integrity	(8,985.39)	
2939	Union City TN Non Growth Services Functional	System Integrity	6,105.04	Normal
2940	Union City TN Non Growth Services Functional	System Integrity	(3,876.72)	Normal
2941	Union City TN Non Growth Services Functional	System Integrity	401.02	Normal
2942	Union City TN Non Growth Services Functional	System Integrity	(213.92)	Normal
2943	Union City TN Non Growth Services Functional	System Integrity	(247.12)	
2944	Union City TN Non Growth Services Functional	System Integrity	3,381.35	Normal
2945	Union City TN Non Growth Services Functional	System Integrity	(412.43)	
2946	Union City TN Non Growth Services Functional	System Integrity	2,503.14	Normal
2947	Union City TN Non Growth Services Functional	System Integrity	(412.43)	
2948	Union City TN Non Growth Services Functional	System Integrity	6,226.42	Normal
2949	Union City TN Non Growth Services Functional	System Integrity	37,451.98	Normal
2950	Union City TN Non Growth Services Functional	System Integrity	(2,128.59)	
2951	Union City TN Non Growth Services Functional	System Integrity	21.69	Normal
2952	Union City TN Non Growth Services Functional	System Integrity	1,316.79	Normal
2953	Union City TN Non Growth Services Functional	System Integrity	(12,298.01)	Normal
2954	Union City TN Non Growth Services Functional	System Integrity	2,430.49	Normal
2955	Union City TN Non Growth Services Functional	System Integrity	6,887.58	Normal
2956	Union City TN Non Growth Services Functional	System Integrity	(5,075.92)	
2957	Union City TN Non Growth Services Functional	System Integrity	18,439.91	Normal
2958	Union City TN Non Growth Services Functional	System Integrity	(9,318.07)	Normal
2959	Union City TN Non Growth Services Functional	System Integrity	(21,702.58)	
2960	Union City TN Non Growth Services Functional	System Integrity	10,814.98	Normal
2961	Union City TN Non Growth Services Functional	System Integrity	(112,776.92)	
2962	Union City TN Non Growth Services Functional	System Integrity	2,082.99	Normal
2963	Union City TN Non Growth Services Functional	System Integrity	23,722.71	Normal
2964	Union City TN Non Growth Services Functional	System Integrity	(12,897.97)	Normal
2965	Union City TN Non Growth Services Functional	System Integrity	(4.70)	
2966	Union City TN Non Growth Services Functional	System Integrity	(10,392.43)	
2967	Union City TN Non Growth Services Functional	System Integrity	7,666.95	Normal
2968	Union City TN Non Growth Services Functional	System Integrity	3,146.49	Normal
2969	Union City TN Non Growth Services Functional	System Integrity	16,353.53	Normal
2970	Union City TN Non Growth Services Functional	System Integrity	(10,813.44)	Normal
2971	Union City TN Non Growth Services Functional	System Integrity	(94.10)	
2972	Union City TN Non Growth Services Functional	System Integrity	7,116.90	Normal
2973	Union City TN Non Growth Services Functional	System Integrity	(7,232.28)	
2974	Union City TN Non Growth Services Functional	System Integrity	4,056.44	Normal
2975	Union City TN Non Growth Services Functional	System Integrity	8,530.93	Normal
2976	Union City TN Non Growth Services Functional	System Integrity	(10,714.19)	
2977	Union City TN Non Growth Services Functional	System Integrity	6,344.44	Normal
2978	Union City TN Non Growth Services Functional	System Integrity	3,163.01	Normal
2979	Union City TN Non Growth Services Functional	System Integrity	(31,907.52)	
2980	Union City TN Non Growth Services Functional	System Integrity	(29,211.72)	Normal
2981	Union City TN Non Growth Services Functional	System Integrity	29,259.23	Normal
2982	New River South TN Non Growth Services Functional	System Integrity	666.85	Normal
2983	New River South TN Non Growth Services Functional	System Integrity	(1,467.59)	
2984	New River South TN Non Growth Services Functional	System Integrity	1,706.19	Normal
2985	New River South TN Non Growth Services Functional	System Integrity	965.96	Normal
2986	New River South TN Non Growth Services Functional	System Integrity	(11,636.10)	
2987	New River South TN Non Growth Services Functional	System Integrity	1,070.39	Normal
2988	New River South TN Non Growth Services Functional	System Integrity	(1,138.68)	
2989	New River South TN Non Growth Services Functional	System Integrity	1,837.81	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
2990	New River South TN Non Growth Services Functional	System Integrity	20,992.84	Normal
2991	New River South TN Non Growth Services Functional	System Integrity	(1,665.16)	
2992	New River South TN Non Growth Services Functional	System Integrity	(20,096.94)	Normal
2993	New River South TN Non Growth Services Functional	System Integrity	(16,141.78)	Normal
2994	New River South TN Non Growth Services Functional	System Integrity	5,599.54	Normal
2995	New River South TN Non Growth Services Functional	System Integrity	(13.15)	
2996	New River South TN Non Growth Services Functional	System Integrity	2,854.24	Normal
2997	New River South TN Non Growth Services Functional	System Integrity	800.08	Normal
2998	New River South TN Non Growth Services Functional	System Integrity	1,131.63	Normal
2999	New River South TN Non Growth Services Functional	System Integrity	2,504.24	Normal
3000	New River South TN Non Growth Services Functional	System Integrity	(7,052.46)	
3001	New River South TN Non Growth Services Functional	System Integrity	3,617.56	Normal
3002	New River South TN Non Growth Services Functional	System Integrity	2,901.51	Normal
3003	New River South TN Non Growth Services Functional	System Integrity	(1,138.68)	
3004	New River South TN Non Growth Services Functional	System Integrity	5,317.14	Normal
3005	New River South TN Non Growth Services Functional	System Integrity	(3,267.02)	Normal
3006	New River South TN Non Growth Services Functional	System Integrity	2,298.86	Normal
3007	New River South TN Non Growth Services Functional	System Integrity	5,479.38	Normal
3008	New River South TN Non Growth Services Functional	System Integrity	1,080.60	Normal
3009	New River South TN Non Growth Services Functional	System Integrity	(3,316.06)	
3010	New River South TN Non Growth Services Functional	System Integrity	258.32	Normal
3011	New River South TN Non Growth Services Functional	System Integrity	(1,800.08)	Normal
3012	New River South TN Non Growth Services Functional	System Integrity	(2,229.84)	
3013	New River South TN Non Growth Services Functional	System Integrity	3,115.93	Normal
3014	New River South TN Non Growth Services Functional	System Integrity	(8,226.72)	
3015	New River South TN Non Growth Services Functional	System Integrity	1,760.72	Normal
3016	New River South TN Non Growth Services Functional	System Integrity	978.70	Normal
3017	New River South TN Non Growth Services Functional	System Integrity	9,671.23	Normal
3018	New River South TN Non Growth Services Functional	System Integrity	(683.07)	
3019	New River South TN Non Growth Services Functional	System Integrity	(13,173.03)	Normal
3020	New River South TN Non Growth Services Functional	System Integrity	(13,369.77)	
3021	New River South TN Non Growth Services Functional	System Integrity	2,510.84	Normal
3022	New River South TN Non Growth Services Functional	System Integrity	2,318.67	Normal
3023	New River South TN Non Growth Services Functional	System Integrity	(6,711.10)	
3024	New River South TN Non Growth Services Functional	System Integrity	2,744.70	Normal
3025	New River South TN Non Growth Services Functional	System Integrity	(6,348.46)	
3026	New River South TN Non Growth Services Functional	System Integrity	337.39	Normal
3027	New River South TN Non Growth Services Functional	System Integrity	(13,182.55)	
3028	New River South TN Non Growth Services Functional	System Integrity	2,970.14	Normal
3029	New River South TN Non Growth Services Functional	System Integrity	14,468.64	Normal
3030	New River South TN Non Growth Services Functional	System Integrity	(10,881.74)	Normal
3031	New River South TN Non Growth Services Functional	System Integrity	6,777.46	Normal
3032	New River South TN Non Growth Services Functional	System Integrity	(64.12)	Normal
3033	New River South TN Non Growth Services Functional	System Integrity	(17,714.06)	
3034	New River South TN Non Growth Services Functional	System Integrity	1,956.68	Normal
3035	New River South TN Non Growth Services Functional	System Integrity	2,954.39	Normal
3036	New River South TN Non Growth Services Functional	System Integrity	2,410.69	Normal
3037	New River South TN Non Growth Services Functional	System Integrity	17,326.19	Normal
3038	New River South TN Non Growth Services Functional	System Integrity	(14,035.10)	Normal
3039	New River South TN Non Growth Services Functional	System Integrity	(38,920.00)	
3040	Columbia TN Non Growth Meters Functional	System Integrity	14,025.32	Normal
3041	Columbia TN Non Growth Meters Functional	System Integrity	1,123.40	Normal
3042	Columbia TN Non Growth Meters Functional	System Integrity	2,075.10	Normal
3043	Columbia TN Non Growth Meters Functional	System Integrity	2,153.91	Normal
3044	Columbia TN Non Growth Meters Functional	System Integrity	29.99	Normal
3045	Columbia TN Non Growth Meters Functional	System Integrity	5,096.01	Normal
3046	Columbia TN Non Growth Meters Functional	System Integrity	2,650.34	Normal
3047	Columbia TN Non Growth Meters Functional	System Integrity	3,488.97	Normal
3048	Columbia TN Non Growth Meters Functional	System Integrity	(97.89)	
3049	Columbia TN Non Growth Meters Functional	System Integrity	1,870.00	Normal
3050	Columbia TN Non Growth Meters Functional	System Integrity	3,410.24	Normal
3051	Columbia TN Non Growth Meters Functional	System Integrity	8,753.19	Normal
3052	Columbia TN Non Growth Meters Functional	System Integrity	15,962.80	Normal
3053	Columbia TN Non Growth Meters Functional	System Integrity	21,130.99	Normal
3054	Columbia TN Non Growth Meters Functional	System Integrity	2,061.59	Normal
3055	Columbia TN Non Growth Meters Functional	System Integrity	2,960.60	Normal
3056	Columbia TN Non Growth Meters Functional	System Integrity	11,430.61	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
3057	Columbia TN Non Growth Meters Functional	System Integrity	5,586.39	Normal
3058	Columbia TN Non Growth Meters Functional	System Integrity	2,564.24	Normal
3059	Columbia TN Non Growth Meters Functional	System Integrity	3,367.92	Normal
3060	Columbia TN Non Growth Meters Functional	System Integrity	20,262.32	Normal
3061	Columbia TN Non Growth Meters Functional	System Integrity	10,678.26	Normal
3062	Columbia TN Non Growth Meters Functional	System Integrity	14,415.28	Normal
3063	Columbia TN Non Growth Meters Functional	System Integrity	3,889.01	Normal
3064	Columbia TN Non Growth Meters Functional	System Integrity	13,472.63	Normal
3065	Columbia TN Non Growth Meters Functional	System Integrity	12,396.95	Normal
3066	Columbia TN Non Growth Meters Functional	System Integrity	29,871.20	Normal
3067	Columbia TN Non Growth Meters Functional	System Integrity	11,150.30	Normal
3068	Columbia TN Non Growth Meters Functional	System Integrity	22,094.70	Normal
3069	Columbia TN Non Growth Meters Functional	System Integrity	8,075.07	Normal
3070	Columbia TN Non Growth Meters Functional	System Integrity	16,368.95	Normal
3071	Columbia TN Non Growth Meters Functional	System Integrity	27,386.52	Normal
3072	Columbia TN Non Growth Meters Functional	System Integrity	(25,608.53)	
3073	Columbia TN Non Growth Meters Functional	System Integrity	14,128.81	Normal
3074	Columbia TN Non Growth Meters Functional	System Integrity	14,476.17	Normal
3075	Columbia TN Non Growth Meters Functional	System Integrity	12,272.19	Normal
3076	Columbia TN Non Growth Meters Functional	System Integrity	3,753.22	Normal
3077	Columbia TN Non Growth Meters Functional	System Integrity	29,939.18	Normal
3078	Columbia TN Non Growth Meters Functional	System Integrity	2,033.48	Normal
3079	Columbia TN Non Growth Meters Functional	System Integrity	4,427.90	Normal
3080	Columbia TN Non Growth Meters Functional	System Integrity	33,155.68	Normal
3081	Columbia TN Non Growth Meters Functional	System Integrity	3,657.09	Normal
3082	Columbia TN Non Growth Meters Functional	System Integrity	1,541.71	Normal
3083	Columbia TN Non Growth Meters Functional	System Integrity	21,310.02	Normal
3084	Columbia TN Non Growth Meters Functional	System Integrity	(25,364.38)	
3085	Columbia TN Non Growth Meters Functional	System Integrity	(200,634.26)	
3086	Columbia TN Non Growth Meters Functional	System Integrity	(773.28)	
3087	Columbia TN Non Growth Meters Functional	System Integrity	20,280.79	Normal
3088	Columbia TN Non Growth Meters Functional	System Integrity	10,297.27	Normal
3089	Columbia TN Non Growth Meters Functional	System Integrity	5,391.30	Normal
3090	Columbia TN Non Growth Meters Functional	System Integrity	13,339.81	Normal
3091	Columbia TN Non Growth Meters Functional	System Integrity	16,593.78	Normal
3092	Columbia TN Non Growth Meters Functional	System Integrity	(19,919.62)	
3093	Columbia TN Non Growth Meters Functional	System Integrity	(5,017.25)	
3094	Columbia TN Non Growth Meters Functional	System Integrity	(504.11)	Normal
3095	Columbia TN Non Growth Meters Functional	System Integrity	(266.49)	Normal
3096	Franklin TN Non Growth Meters Functional	System Integrity	(315.86)	
3097	Franklin TN Non Growth Meters Functional	System Integrity	8,738.19	Normal
3098	Franklin TN Non Growth Meters Functional	System Integrity	3,345.20	Normal
3099	Franklin TN Non Growth Meters Functional	System Integrity	6,572.96	Normal
3100	Franklin TN Non Growth Meters Functional	System Integrity	4,734.12	Normal
3101	Franklin TN Non Growth Meters Functional	System Integrity	2,454.05	Normal
3102	Franklin TN Non Growth Meters Functional	System Integrity	25,877.50	Normal
3103	Franklin TN Non Growth Meters Functional	System Integrity	14,580.53	Normal
3104	Franklin TN Non Growth Meters Functional	System Integrity	10,776.08	Normal
3105	Franklin TN Non Growth Meters Functional	System Integrity	31,907.48	Normal
3106	Franklin TN Non Growth Meters Functional	System Integrity	17,898.84	Normal
3107	Franklin TN Non Growth Meters Functional	System Integrity	25,141.78	Normal
3108	Franklin TN Non Growth Meters Functional	System Integrity	27,771.79	Normal
3109	Franklin TN Non Growth Meters Functional	System Integrity	3,299.34	Normal
3110	Franklin TN Non Growth Meters Functional	System Integrity	9,234.75	Normal
3111	Franklin TN Non Growth Meters Functional	System Integrity	11,878.89	Normal
3112	Franklin TN Non Growth Meters Functional	System Integrity	15,822.30	Normal
3113	Franklin TN Non Growth Meters Functional	System Integrity	5,785.31	Normal
3114	Franklin TN Non Growth Meters Functional	System Integrity	4,903.97	Normal
3115	Franklin TN Non Growth Meters Functional	System Integrity	17,283.37	Normal
3116	Franklin TN Non Growth Meters Functional	System Integrity	19,944.74	Normal
3117	Franklin TN Non Growth Meters Functional	System Integrity	4,804.29	Normal
3118	Franklin TN Non Growth Meters Functional	System Integrity	5,715.97	Normal
3119	Franklin TN Non Growth Meters Functional	System Integrity	8,342.03	Normal
3120	Franklin TN Non Growth Meters Functional	System Integrity	13,520.96	Normal
3121	Franklin TN Non Growth Meters Functional	System Integrity	3,515.19	Normal
3122	Franklin TN Non Growth Meters Functional	System Integrity	2,273.58	Normal
3123	Franklin TN Non Growth Meters Functional	System Integrity	35,690.38	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
3124	Franklin TN Non Growth Meters Functional	System Integrity	39,769.45	Normal
3125	Franklin TN Non Growth Meters Functional	System Integrity	(22,491.96)	
3126	Franklin TN Non Growth Meters Functional	System Integrity	17,627.04	Normal
3127	Franklin TN Non Growth Meters Functional	System Integrity	24,708.89	Normal
3128	Franklin TN Non Growth Meters Functional	System Integrity	13,117.83	Normal
3129	Franklin TN Non Growth Meters Functional	System Integrity	21,898.55	Normal
3130	Franklin TN Non Growth Meters Functional	System Integrity	22,350.74	Normal
3131	Franklin TN Non Growth Meters Functional	System Integrity	11,033.30	Normal
3132	Franklin TN Non Growth Meters Functional	System Integrity	1,486.83	Normal
3133	Franklin TN Non Growth Meters Functional	System Integrity	4,047.96	Normal
3134	Franklin TN Non Growth Meters Functional	System Integrity	(37,619.71)	
3135	Franklin TN Non Growth Meters Functional	System Integrity	(113,211.56)	
3136	Franklin TN Non Growth Meters Functional	System Integrity	32,922.41	Normal
3137	Franklin TN Non Growth Meters Functional	System Integrity	(1,762.48)	
3138	Franklin TN Non Growth Meters Functional	System Integrity	20,891.42	Normal
3139	Franklin TN Non Growth Meters Functional	System Integrity	30,172.47	Normal
3140	Franklin TN Non Growth Meters Functional	System Integrity	18,545.99	Normal
3141	Franklin TN Non Growth Meters Functional	System Integrity	(29,120.45)	
3142	Franklin TN Non Growth Meters Functional	System Integrity	(2,643.39)	Normal
3143	Franklin TN Non Growth Meters Functional	System Integrity	(20,700.99)	
3144	Maryville Non Growth Meters Functional	System Integrity	1,397.34	Normal
3145	Maryville Non Growth Meters Functional	System Integrity	1,397.47	Normal
3146	Maryville Non Growth Meters Functional	System Integrity	1,268.08	Normal
3147	Maryville Non Growth Meters Functional	System Integrity	1,268.19	Normal
3148	Maryville Non Growth Meters Functional	System Integrity	2,247.40	Normal
3149	Maryville Non Growth Meters Functional	System Integrity	2,247.62	Normal
3150	Maryville Non Growth Meters Functional	System Integrity	661.36	Normal
3151	Maryville Non Growth Meters Functional	System Integrity	661.27	Normal
3152	Maryville Non Growth Meters Functional	System Integrity	5,676.60	Normal
3153	Maryville Non Growth Meters Functional	System Integrity	5,676.00	Normal
3154	Maryville Non Growth Meters Functional	System Integrity	(13,296.34)	Normal
3155	Maryville Non Growth Meters Functional	System Integrity	22,802.98	Normal
3156	Maryville Non Growth Meters Functional	System Integrity	(13,297.71)	Normal
3157	Maryville Non Growth Meters Functional	System Integrity	(211.76)	
3158	Maryville Non Growth Meters Functional	System Integrity	6,505.55	Normal
3159	Maryville Non Growth Meters Functional	System Integrity	1,928.42	Normal
3160	Maryville Non Growth Meters Functional	System Integrity	1,928.39	Normal
3161	Maryville Non Growth Meters Functional	System Integrity	4,054.22	Normal
3162	Maryville Non Growth Meters Functional	System Integrity	4,054.29	Normal
3163	Maryville Non Growth Meters Functional	System Integrity	(5,982.61)	Normal
3164	Maryville Non Growth Meters Functional	System Integrity	5,700.71	Normal
3165	Maryville Non Growth Meters Functional	System Integrity	(5,982.71)	Normal
3166	Maryville Non Growth Meters Functional	System Integrity	9,504.06	Normal
3167	Maryville Non Growth Meters Functional	System Integrity	3,161.48	Normal
3168	Maryville Non Growth Meters Functional	System Integrity	3,161.48	Normal
3169	Maryville Non Growth Meters Functional	System Integrity	1,141.91	Normal
3170	Maryville Non Growth Meters Functional	System Integrity	1,141.88	Normal
3171	Maryville Non Growth Meters Functional	System Integrity	3,676.37	Normal
3172	Maryville Non Growth Meters Functional	System Integrity	3,676.32	Normal
3173	Maryville Non Growth Meters Functional	System Integrity	5,223.26	Normal
3174	Maryville Non Growth Meters Functional	System Integrity	(630.95)	
3175	Maryville Non Growth Meters Functional	System Integrity	10,379.89	Normal
3176	Maryville Non Growth Meters Functional	System Integrity	(423.52)	
3177	Maryville Non Growth Meters Functional	System Integrity	15,954.80	Normal
3178	Maryville Non Growth Meters Functional	System Integrity	1,360.07	Normal
3179	Maryville Non Growth Meters Functional	System Integrity	6,738.85	Normal
3180	Maryville Non Growth Meters Functional	System Integrity	3,383.06	Normal
3181	Maryville Non Growth Meters Functional	System Integrity	8,846.07	Normal
3182	Maryville Non Growth Meters Functional	System Integrity	1,663.74	Normal
3183	Maryville Non Growth Meters Functional	System Integrity	8,788.77	Normal
3184	Maryville Non Growth Meters Functional	System Integrity	6,420.15	Normal
3185	Maryville Non Growth Meters Functional	System Integrity	1,049.80	Normal
3186	Maryville Non Growth Meters Functional	System Integrity	5,129.65	Normal
3187	Maryville Non Growth Meters Functional	System Integrity	1,284.84	Normal
3188	Maryville Non Growth Meters Functional	System Integrity	8,404.42	Normal
3189	Maryville Non Growth Meters Functional	System Integrity	5,945.68	Normal
3190	Maryville Non Growth Meters Functional	System Integrity	908.96	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
3191	Maryville Non Growth Meters Functional	System Integrity	1,290.32	Normal
3192	Maryville Non Growth Meters Functional	System Integrity	8,440.33	Normal
3193	Maryville Non Growth Meters Functional	System Integrity	7,570.80	Normal
3194	Maryville Non Growth Meters Functional	System Integrity	1,157.41	Normal
3195	Maryville Non Growth Meters Functional	System Integrity	1,203.39	Normal
3196	Maryville Non Growth Meters Functional	System Integrity	7,871.61	Normal
3197	Maryville Non Growth Meters Functional	System Integrity	4,773.48	Normal
3198	Maryville Non Growth Meters Functional	System Integrity	12,643.08	Normal
3199	Maryville Non Growth Meters Functional	System Integrity	2,377.11	Normal
3200	Maryville Non Growth Meters Functional	System Integrity	316.35	Normal
3201	Maryville Non Growth Meters Functional	System Integrity	9,359.17	Normal
3202	Maryville Non Growth Meters Functional	System Integrity	3,299.91	Normal
3203	Maryville Non Growth Meters Functional	System Integrity	411.04	Normal
3204	Maryville Non Growth Meters Functional	System Integrity	(6,604.57)	
3205	Maryville Non Growth Meters Functional	System Integrity	(13,782.69)	
3206	Maryville Non Growth Meters Functional	System Integrity	4,844.09	Normal
3207	Maryville Non Growth Meters Functional	System Integrity	603.40	Normal
3208	Maryville Non Growth Meters Functional	System Integrity	4,812.13	Normal
3209	Maryville Non Growth Meters Functional	System Integrity	599.40	Normal
3210	Maryville Non Growth Meters Functional	System Integrity	(1,136.68)	
3211	Maryville Non Growth Meters Functional	System Integrity	1,652.09	Normal
3212	Maryville Non Growth Meters Functional	System Integrity	13,263.24	Normal
3213	Maryville Non Growth Meters Functional	System Integrity	8,631.40	Normal
3214	Maryville Non Growth Meters Functional	System Integrity	1,075.13	Normal
3215	Maryville Non Growth Meters Functional	System Integrity	(51.01)	Normal
3216	Maryville Non Growth Meters Functional	System Integrity	(7,086.07)	
3217	Maryville Non Growth Meters Functional	System Integrity	(1,078.28)	
3218	Maryville Non Growth Meters Functional	System Integrity	(409.62)	Normal
3219	Morristown TN Non Growth Meters Functional	System Integrity	(154.90)	
3220	Morristown TN Non Growth Meters Functional	System Integrity	125.04	Normal
3221	Morristown TN Non Growth Meters Functional	System Integrity	163.66	Normal
3222	Morristown TN Non Growth Meters Functional	System Integrity	1,781.23	Normal
3223	Morristown TN Non Growth Meters Functional	System Integrity	1,332.19	Normal
3224	Morristown TN Non Growth Meters Functional	System Integrity	1,316.31	Normal
3225	Morristown TN Non Growth Meters Functional	System Integrity	2,691.36	Normal
3226	Morristown TN Non Growth Meters Functional	System Integrity	2,753.46	Normal
3227	Morristown TN Non Growth Meters Functional	System Integrity	15,031.86	Normal
3228	Morristown TN Non Growth Meters Functional	System Integrity	16,240.64	Normal
3229	Morristown TN Non Growth Meters Functional	System Integrity	8,756.94	Normal
3230	Morristown TN Non Growth Meters Functional	System Integrity	4,755.56	Normal
3231	Morristown TN Non Growth Meters Functional	System Integrity	2,474.77	Normal
3232	Morristown TN Non Growth Meters Functional	System Integrity	3,588.25	Normal
3233	Morristown TN Non Growth Meters Functional	System Integrity	1,587.36	Normal
3234	Morristown TN Non Growth Meters Functional	System Integrity	186.04	Normal
3235	Morristown TN Non Growth Meters Functional	System Integrity	387.16	Normal
3236	Morristown TN Non Growth Meters Functional	System Integrity	(106.48)	
3237	Morristown TN Non Growth Meters Functional	System Integrity	45.37	Normal
3238	Morristown TN Non Growth Meters Functional	System Integrity	303.66	Normal
3239	Morristown TN Non Growth Meters Functional	System Integrity	(161.47)	
3240	Morristown TN Non Growth Meters Functional	System Integrity	2,590.98	Normal
3241	Morristown TN Non Growth Meters Functional	System Integrity	95.94	Normal
3242	Morristown TN Non Growth Meters Functional	System Integrity	818.71	Normal
3243	Morristown TN Non Growth Meters Functional	System Integrity	5,397.72	Normal
3244	Morristown TN Non Growth Meters Functional	System Integrity	632.62	Normal
3245	Morristown TN Non Growth Meters Functional	System Integrity	496.31	Normal
3246	Morristown TN Non Growth Meters Functional	System Integrity	4,234.78	Normal
3247	Morristown TN Non Growth Meters Functional	System Integrity	3,320.63	Normal
3248	Morristown TN Non Growth Meters Functional	System Integrity	389.19	Normal
3249	Morristown TN Non Growth Meters Functional	System Integrity	377.59	Normal
3250	Morristown TN Non Growth Meters Functional	System Integrity	(154.90)	
3251	Morristown TN Non Growth Meters Functional	System Integrity	835.93	Normal
3252	Morristown TN Non Growth Meters Functional	System Integrity	102.30	Normal
3253	Morristown TN Non Growth Meters Functional	System Integrity	1,682.42	Normal
3254	Morristown TN Non Growth Meters Functional	System Integrity	(77.45)	
3255	Morristown TN Non Growth Meters Functional	System Integrity	2,411.13	Normal
3256	Morristown TN Non Growth Meters Functional	System Integrity	350.03	Normal
3257	Morristown TN Non Growth Meters Functional	System Integrity	2,748.34	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
3258	Morristown TN Non Growth Meters Functional	System Integrity	7,856.52	Normal
3259	Morristown TN Non Growth Meters Functional	System Integrity	1,423.99	Normal
3260	Morristown TN Non Growth Meters Functional	System Integrity	1,085.93	Normal
3261	Morristown TN Non Growth Meters Functional	System Integrity	5,991.39	Normal
3262	Morristown TN Non Growth Meters Functional	System Integrity	213.97	Normal
3263	Morristown TN Non Growth Meters Functional	System Integrity	1,180.52	Normal
3264	Morristown TN Non Growth Meters Functional	System Integrity	(16,394.54)	
3265	Morristown TN Non Growth Meters Functional	System Integrity	4,115.83	Normal
3266	Morristown TN Non Growth Meters Functional	System Integrity	745.98	Normal
3267	Morristown TN Non Growth Meters Functional	System Integrity	7,750.35	Normal
3268	Morristown TN Non Growth Meters Functional	System Integrity	1,404.72	Normal
3269	Morristown TN Non Growth Meters Functional	System Integrity	7,384.81	Normal
3270	Morristown TN Non Growth Meters Functional	System Integrity	1,338.46	Normal
3271	Morristown TN Non Growth Meters Functional	System Integrity	8,598.99	Normal
3272	Morristown TN Non Growth Meters Functional	System Integrity	2,914.42	Normal
3273	Morristown TN Non Growth Meters Functional	System Integrity	755.09	Normal
3274	Morristown TN Non Growth Meters Functional	System Integrity	4,781.16	Normal
3275	Morristown TN Non Growth Meters Functional	System Integrity	185.90	Normal
3276	Morristown TN Non Growth Meters Functional	System Integrity	617.09	Normal
3277	Morristown TN Non Growth Meters Functional	System Integrity	282.44	Normal
3278	Morristown TN Non Growth Meters Functional	System Integrity	(1,917.69)	
3279	Morristown TN Non Growth Meters Functional	System Integrity	85.09	Normal
3280	Morristown TN Non Growth Meters Functional	System Integrity	(6,780.26)	
3281	Morristown TN Non Growth Meters Functional	System Integrity	3,673.18	Normal
3282	Morristown TN Non Growth Meters Functional	System Integrity	(1,235.45)	
3283	Morristown TN Non Growth Meters Functional	System Integrity	1,106.55	Normal
3284	Morristown TN Non Growth Meters Functional	System Integrity	193.84	Normal
3285	Morristown TN Non Growth Meters Functional	System Integrity	643.46	Normal
3286	Morristown TN Non Growth Meters Functional	System Integrity	1,546.46	Normal
3287	Morristown TN Non Growth Meters Functional	System Integrity	465.86	Normal
3288	Morristown TN Non Growth Meters Functional	System Integrity	(3,607.74)	
3289	Morristown TN Non Growth Meters Functional	System Integrity	(77.45)	
3290	Morristown TN Non Growth Meters Functional	System Integrity	567.62	Normal
3291	Morristown TN Non Growth Meters Functional	System Integrity	170.99	Normal
3292	Murfreesboro Non Growth Meters Functional	System Integrity	(91.67)	
3293	Murfreesboro Non Growth Meters Functional	System Integrity	5,070.19	Normal
3294	Murfreesboro Non Growth Meters Functional	System Integrity	4,345.12	Normal
3295	Murfreesboro Non Growth Meters Functional	System Integrity	8,850.89	Normal
3296	Murfreesboro Non Growth Meters Functional	System Integrity	4,674.60	Normal
3297	Murfreesboro Non Growth Meters Functional	System Integrity	7,871.75	Normal
3298	Murfreesboro Non Growth Meters Functional	System Integrity	7,959.06	Normal
3299	Murfreesboro Non Growth Meters Functional	System Integrity	823.00	Normal
3300	Murfreesboro Non Growth Meters Functional	System Integrity	12,322.32	Normal
3301	Murfreesboro Non Growth Meters Functional	System Integrity	991.88	Normal
3302	Murfreesboro Non Growth Meters Functional	System Integrity	14,850.72	Normal
3303	Murfreesboro Non Growth Meters Functional	System Integrity	28,175.91	Normal
3304	Murfreesboro Non Growth Meters Functional	System Integrity	8,798.11	Normal
3305	Murfreesboro Non Growth Meters Functional	System Integrity	33,930.50	Normal
3306	Murfreesboro Non Growth Meters Functional	System Integrity	23,679.07	Normal
3307	Murfreesboro Non Growth Meters Functional	System Integrity	31,776.02	Normal
3308	Murfreesboro Non Growth Meters Functional	System Integrity	35,125.54	Normal
3309	Murfreesboro Non Growth Meters Functional	System Integrity	11,165.33	Normal
3310	Murfreesboro Non Growth Meters Functional	System Integrity	14,656.49	Normal
3311	Murfreesboro Non Growth Meters Functional	System Integrity	44,876.56	Normal
3312	Murfreesboro Non Growth Meters Functional	System Integrity	22,582.52	Normal
3313	Murfreesboro Non Growth Meters Functional	System Integrity	25,732.78	Normal
3314	Murfreesboro Non Growth Meters Functional	System Integrity	17,742.54	Normal
3315	Murfreesboro Non Growth Meters Functional	System Integrity	5,740.55	Normal
3316	Murfreesboro Non Growth Meters Functional	System Integrity	7,640.17	Normal
3317	Murfreesboro Non Growth Meters Functional	System Integrity	25,281.69	Normal
3318	Murfreesboro Non Growth Meters Functional	System Integrity	18,995.82	Normal
3319	Murfreesboro Non Growth Meters Functional	System Integrity	32,850.88	Normal
3320	Murfreesboro Non Growth Meters Functional	System Integrity	26,651.53	Normal
3321	Murfreesboro Non Growth Meters Functional	System Integrity	40,777.27	Normal
3322	Murfreesboro Non Growth Meters Functional	System Integrity	(18,564.97)	
3323	Murfreesboro Non Growth Meters Functional	System Integrity	35,937.08	Normal
3324	Murfreesboro Non Growth Meters Functional	System Integrity	45,975.83	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
3325	Murfreesboro Non Growth Meters Functional	System Integrity	(91.93)	
3326	Murfreesboro Non Growth Meters Functional	System Integrity	25,833.60	Normal
3327	Murfreesboro Non Growth Meters Functional	System Integrity	50,628.63	Normal
3328	Murfreesboro Non Growth Meters Functional	System Integrity	14,290.27	Normal
3329	Murfreesboro Non Growth Meters Functional	System Integrity	3,353.80	Normal
3330	Murfreesboro Non Growth Meters Functional	System Integrity	50,900.36	Normal
3331	Murfreesboro Non Growth Meters Functional	System Integrity	21,878.94	Normal
3332	Murfreesboro Non Growth Meters Functional	System Integrity	14,569.11	Normal
3333	Murfreesboro Non Growth Meters Functional	System Integrity	12,289.81	Normal
3334	Murfreesboro Non Growth Meters Functional	System Integrity	12,456.75	Normal
3335	Murfreesboro Non Growth Meters Functional	System Integrity	36,211.33	Normal
3336	Murfreesboro Non Growth Meters Functional	System Integrity	(13,864.47)	
3337	Murfreesboro Non Growth Meters Functional	System Integrity	1,420.89	Normal
3338	Murfreesboro Non Growth Meters Functional	System Integrity	13,070.97	Normal
3339	Murfreesboro Non Growth Meters Functional	System Integrity	(49,976.85)	
3340	Murfreesboro Non Growth Meters Functional	System Integrity	(3,085.51)	
3341	Murfreesboro Non Growth Meters Functional	System Integrity	17,818.98	Normal
3342	Murfreesboro Non Growth Meters Functional	System Integrity	10,402.06	Normal
3343	Murfreesboro Non Growth Meters Functional	System Integrity	1,365.11	Normal
3344	Murfreesboro Non Growth Meters Functional	System Integrity	13,090.73	Normal
3345	Murfreesboro Non Growth Meters Functional	System Integrity	35,702.73	Normal
3346	Murfreesboro Non Growth Meters Functional	System Integrity	38,889.02	Normal
3347	Murfreesboro Non Growth Meters Functional	System Integrity	13,819.41	Normal
3348	Murfreesboro Non Growth Meters Functional	System Integrity	(22,142.09)	
3349	Shelbyville TN Non Growth Meters Functional	System Integrity	(144.00)	
3350	Shelbyville TN Non Growth Meters Functional	System Integrity	1,836.98	Normal
3351	Shelbyville TN Non Growth Meters Functional	System Integrity	1,020.40	Normal
3352	Shelbyville TN Non Growth Meters Functional	System Integrity	983.86	Normal
3353	Shelbyville TN Non Growth Meters Functional	System Integrity	(340.04)	Normal
3354	Shelbyville TN Non Growth Meters Functional	System Integrity	4,635.27	Normal
3355	Shelbyville TN Non Growth Meters Functional	System Integrity	810.80	Normal
3356	Shelbyville TN Non Growth Meters Functional	System Integrity	1,361.52	Normal
3357	Shelbyville TN Non Growth Meters Functional	System Integrity	1,275.59	Normal
3358	Shelbyville TN Non Growth Meters Functional	System Integrity	37.37	Normal
3359	Shelbyville TN Non Growth Meters Functional	System Integrity	66.27	Normal
3360	Shelbyville TN Non Growth Meters Functional	System Integrity	2,261.19	Normal
3361	Shelbyville TN Non Growth Meters Functional	System Integrity	97.62	Normal
3362	Shelbyville TN Non Growth Meters Functional	System Integrity	3,331.50	Normal
3363	Shelbyville TN Non Growth Meters Functional	System Integrity	568.86	Normal
3364	Shelbyville TN Non Growth Meters Functional	System Integrity	16.67	Normal
3365	Shelbyville TN Non Growth Meters Functional	System Integrity	6,588.08	Normal
3366	Shelbyville TN Non Growth Meters Functional	System Integrity	193.06	Normal
3367	Shelbyville TN Non Growth Meters Functional	System Integrity	43.11	Normal
3368	Shelbyville TN Non Growth Meters Functional	System Integrity	1,470.95	Normal
3369	Shelbyville TN Non Growth Meters Functional	System Integrity	50.39	Normal
3370	Shelbyville TN Non Growth Meters Functional	System Integrity	1,719.85	Normal
3371	Shelbyville TN Non Growth Meters Functional	System Integrity	243.79	Normal
3372	Shelbyville TN Non Growth Meters Functional	System Integrity	8,319.26	Normal
3373	Shelbyville TN Non Growth Meters Functional	System Integrity	266.16	Normal
3374	Shelbyville TN Non Growth Meters Functional	System Integrity	9,082.35	Normal
3375	Shelbyville TN Non Growth Meters Functional	System Integrity	7,946.85	Normal
3376	Shelbyville TN Non Growth Meters Functional	System Integrity	232.88	Normal
3377	Shelbyville TN Non Growth Meters Functional	System Integrity	2,261.39	Normal
3378	Shelbyville TN Non Growth Meters Functional	System Integrity	116.13	Normal
3379	Shelbyville TN Non Growth Meters Functional	System Integrity	2,122.94	Normal
3380	Shelbyville TN Non Growth Meters Functional	System Integrity	101.96	Normal
3381	Shelbyville TN Non Growth Meters Functional	System Integrity	1,863.82	Normal
3382	Shelbyville TN Non Growth Meters Functional	System Integrity	131.05	Normal
3383	Shelbyville TN Non Growth Meters Functional	System Integrity	2,395.43	Normal
3384	Shelbyville TN Non Growth Meters Functional	System Integrity	108.13	Normal
3385	Shelbyville TN Non Growth Meters Functional	System Integrity	1,976.51	Normal
3386	Shelbyville TN Non Growth Meters Functional	System Integrity	144.04	Normal
3387	Shelbyville TN Non Growth Meters Functional	System Integrity	7.89	Normal
3388	Shelbyville TN Non Growth Meters Functional	System Integrity	8,819.24	Normal
3389	Shelbyville TN Non Growth Meters Functional	System Integrity	(844.69)	Normal
3390	Shelbyville TN Non Growth Meters Functional	System Integrity	(10,653.89)	
3391	Shelbyville TN Non Growth Meters Functional	System Integrity	9,333.67	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
3392	Shelbyville TN Non Growth Meters Functional	System Integrity	10,871.51	Normal
3393	Shelbyville TN Non Growth Meters Functional	System Integrity	9,730.59	Normal
3394	Shelbyville TN Non Growth Meters Functional	System Integrity	2,541.52	Normal
3395	Shelbyville TN Non Growth Meters Functional	System Integrity	574.04	Normal
3396	Shelbyville TN Non Growth Meters Functional	System Integrity	1,186.70	Normal
3397	Shelbyville TN Non Growth Meters Functional	System Integrity	5,254.07	Normal
3398	Shelbyville TN Non Growth Meters Functional	System Integrity	512.78	Normal
3399	Shelbyville TN Non Growth Meters Functional	System Integrity	2,270.34	Normal
3400	Shelbyville TN Non Growth Meters Functional	System Integrity	5,202.39	Normal
3401	Shelbyville TN Non Growth Meters Functional	System Integrity	(814.09)	
3402	Shelbyville TN Non Growth Meters Functional	System Integrity	1,545.82	Normal
3403	Shelbyville TN Non Growth Meters Functional	System Integrity	(533.64)	
3404	Shelbyville TN Non Growth Meters Functional	System Integrity	(713.32)	
3405	Shelbyville TN Non Growth Meters Functional	System Integrity	3,973.98	Normal
3406	Shelbyville TN Non Growth Meters Functional	System Integrity	3,542.30	Normal
3407	Shelbyville TN Non Growth Meters Functional	System Integrity	1,789.17	Normal
3408	Shelbyville TN Non Growth Meters Functional	System Integrity	(3,500.24)	
3409	Shelbyville TN Non Growth Meters Functional	System Integrity	(74.17)	Normal
3410	Shelbyville TN Non Growth Meters Functional	System Integrity	(2,860.68)	
3411	Tri-Cities TN Non Growth Meters Functional	System Integrity	(1,004.05)	
3412	Tri-Cities TN Non Growth Meters Functional	System Integrity	4,815.18	Normal
3413	Tri-Cities TN Non Growth Meters Functional	System Integrity	4,815.14	Normal
3414	Tri-Cities TN Non Growth Meters Functional	System Integrity	3,969.92	Normal
3415	Tri-Cities TN Non Growth Meters Functional	System Integrity	3,969.87	Normal
3416	Tri-Cities TN Non Growth Meters Functional	System Integrity	(32,808.20)	Normal
3417	Tri-Cities TN Non Growth Meters Functional	System Integrity	81,084.33	Normal
3418	Tri-Cities TN Non Growth Meters Functional	System Integrity	(32,808.46)	Normal
3419	Tri-Cities TN Non Growth Meters Functional	System Integrity	3,272.67	Normal
3420	Tri-Cities TN Non Growth Meters Functional	System Integrity	3,272.69	Normal
3421	Tri-Cities TN Non Growth Meters Functional	System Integrity	6,696.66	Normal
3422	Tri-Cities TN Non Growth Meters Functional	System Integrity	6,696.62	Normal
3423	Tri-Cities TN Non Growth Meters Functional	System Integrity	(111.86)	
3424	Tri-Cities TN Non Growth Meters Functional	System Integrity	15,387.70	Normal
3425	Tri-Cities TN Non Growth Meters Functional	System Integrity	8,459.96	Normal
3426	Tri-Cities TN Non Growth Meters Functional	System Integrity	3,326.10	Normal
3427	Tri-Cities TN Non Growth Meters Functional	System Integrity	7,815.72	Normal
3428	Tri-Cities TN Non Growth Meters Functional	System Integrity	3,072.81	Normal
3429	Tri-Cities TN Non Growth Meters Functional	System Integrity	4,580.55	Normal
3430	Tri-Cities TN Non Growth Meters Functional	System Integrity	8,025.57	Normal
3431	Tri-Cities TN Non Growth Meters Functional	System Integrity	2,842.57	Normal
3432	Tri-Cities TN Non Growth Meters Functional	System Integrity	1,704.83	Normal
3433	Tri-Cities TN Non Growth Meters Functional	System Integrity	4,813.40	Normal
3434	Tri-Cities TN Non Growth Meters Functional	System Integrity	2,992.48	Normal
3435	Tri-Cities TN Non Growth Meters Functional	System Integrity	8,448.79	Normal
3436	Tri-Cities TN Non Growth Meters Functional	System Integrity	5,411.24	Normal
3437	Tri-Cities TN Non Growth Meters Functional	System Integrity	15,277.80	Normal
3438	Tri-Cities TN Non Growth Meters Functional	System Integrity	(66.65)	
3439	Tri-Cities TN Non Growth Meters Functional	System Integrity	21,915.16	Normal
3440	Tri-Cities TN Non Growth Meters Functional	System Integrity	17,846.76	Normal
3441	Tri-Cities TN Non Growth Meters Functional	System Integrity	5,671.90	Normal
3442	Tri-Cities TN Non Growth Meters Functional	System Integrity	1,357.05	Normal
3443	Tri-Cities TN Non Growth Meters Functional	System Integrity	10,749.23	Normal
3444	Tri-Cities TN Non Growth Meters Functional	System Integrity	2,908.29	Normal
3445	Tri-Cities TN Non Growth Meters Functional	System Integrity	13,174.24	Normal
3446	Tri-Cities TN Non Growth Meters Functional	System Integrity	25,988.12	Normal
3447	Tri-Cities TN Non Growth Meters Functional	System Integrity	1,158.15	Normal
3448	Tri-Cities TN Non Growth Meters Functional	System Integrity	6,142.56	Normal
3449	Tri-Cities TN Non Growth Meters Functional	System Integrity	4,031.64	Normal
3450	Tri-Cities TN Non Growth Meters Functional	System Integrity	678.61	Normal
3451	Tri-Cities TN Non Growth Meters Functional	System Integrity	3,677.81	Normal
3452	Tri-Cities TN Non Growth Meters Functional	System Integrity	7,012.58	Normal
3453	Tri-Cities TN Non Growth Meters Functional	System Integrity	1,293.88	Normal
3454	Tri-Cities TN Non Growth Meters Functional	System Integrity	2,300.66	Normal
3455	Tri-Cities TN Non Growth Meters Functional	System Integrity	(7,525.61)	
3456	Tri-Cities TN Non Growth Meters Functional	System Integrity	12,469.12	Normal
3457	Tri-Cities TN Non Growth Meters Functional	System Integrity	1,577.88	Normal
3458	Tri-Cities TN Non Growth Meters Functional	System Integrity	8,551.80	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
3459	Tri-Cities TN Non Growth Meters Functional	System Integrity	17,871.67	Normal
3460	Tri-Cities TN Non Growth Meters Functional	System Integrity	3,297.50	Normal
3461	Tri-Cities TN Non Growth Meters Functional	System Integrity	14,929.15	Normal
3462	Tri-Cities TN Non Growth Meters Functional	System Integrity	2,152.70	Normal
3463	Tri-Cities TN Non Growth Meters Functional	System Integrity	12,399.32	Normal
3464	Tri-Cities TN Non Growth Meters Functional	System Integrity	5,237.02	Normal
3465	Tri-Cities TN Non Growth Meters Functional	System Integrity	909.22	Normal
3466	Tri-Cities TN Non Growth Meters Functional	System Integrity	9,709.54	Normal
3467	Tri-Cities TN Non Growth Meters Functional	System Integrity	862.05	Normal
3468	Tri-Cities TN Non Growth Meters Functional	System Integrity	5,143.56	Normal
3469	Tri-Cities TN Non Growth Meters Functional	System Integrity	(16,578.84)	
3470	Tri-Cities TN Non Growth Meters Functional	System Integrity	8,045.17	Normal
3471	Tri-Cities TN Non Growth Meters Functional	System Integrity	(51,899.35)	
3472	Tri-Cities TN Non Growth Meters Functional	System Integrity	1,348.35	Normal
3473	Tri-Cities TN Non Growth Meters Functional	System Integrity	7,412.59	Normal
3474	Tri-Cities TN Non Growth Meters Functional	System Integrity	1,242.31	Normal
3475	Tri-Cities TN Non Growth Meters Functional	System Integrity	(6,755.98)	
3476	Tri-Cities TN Non Growth Meters Functional	System Integrity	1,330.71	Normal
3477	Tri-Cities TN Non Growth Meters Functional	System Integrity	7,940.02	Normal
3478	Tri-Cities TN Non Growth Meters Functional	System Integrity	27,492.29	Normal
3479	Tri-Cities TN Non Growth Meters Functional	System Integrity	2,333.48	Normal
3480	Tri-Cities TN Non Growth Meters Functional	System Integrity	(12,805.63)	
3481	Tri-Cities TN Non Growth Meters Functional	System Integrity	(66.65)	
3482	Union City Non Growth Meters Functional	System Integrity	(822.67)	Normal
3483	Union City Non Growth Meters Functional	System Integrity	(822.70)	Normal
3484	Union City Non Growth Meters Functional	System Integrity	582.85	Normal
3485	Union City Non Growth Meters Functional	System Integrity	582.83	Normal
3486	Union City Non Growth Meters Functional	System Integrity	2,037.28	Normal
3487	Union City Non Growth Meters Functional	System Integrity	1,659.10	Normal
3488	Union City Non Growth Meters Functional	System Integrity	1,659.12	Normal
3489	Union City Non Growth Meters Functional	System Integrity	1,525.16	Normal
3490	Union City Non Growth Meters Functional	System Integrity	626.25	Normal
3491	Union City Non Growth Meters Functional	System Integrity	(53,347.04)	
3492	Union City Non Growth Meters Functional	System Integrity	3,092.51	Normal
3493	Union City Non Growth Meters Functional	System Integrity	1,911.58	Normal
3494	Union City Non Growth Meters Functional	System Integrity	13,624.11	Normal
3495	Union City Non Growth Meters Functional	System Integrity	7,159.58	Normal
3496	Union City Non Growth Meters Functional	System Integrity	336.93	Normal
3497	Union City Non Growth Meters Functional	System Integrity	615.34	Normal
3498	Union City Non Growth Meters Functional	System Integrity	1,543.24	Normal
3499	Union City Non Growth Meters Functional	System Integrity	224.84	Normal
3500	Union City Non Growth Meters Functional	System Integrity	1,101.59	Normal
3501	Union City Non Growth Meters Functional	System Integrity	160.49	Normal
3502	Union City Non Growth Meters Functional	System Integrity	1,419.43	Normal
3503	Union City Non Growth Meters Functional	System Integrity	206.80	Normal
3504	Union City Non Growth Meters Functional	System Integrity	(4,698.80)	
3505	Union City Non Growth Meters Functional	System Integrity	2,841.25	Normal
3506	Union City Non Growth Meters Functional	System Integrity	4,647.50	Normal
3507	Union City Non Growth Meters Functional	System Integrity	7,548.15	Normal
3508	Union City Non Growth Meters Functional	System Integrity	(178.54)	
3509	Union City Non Growth Meters Functional	System Integrity	1,006.02	Normal
3510	Union City Non Growth Meters Functional	System Integrity	(178.54)	
3511	Union City Non Growth Meters Functional	System Integrity	597.60	Normal
3512	Union City Non Growth Meters Functional	System Integrity	2,567.44	Normal
3513	Union City Non Growth Meters Functional	System Integrity	2,343.07	Normal
3514	Union City Non Growth Meters Functional	System Integrity	2,442.17	Normal
3515	Union City Non Growth Meters Functional	System Integrity	4,878.94	Normal
3516	Union City Non Growth Meters Functional	System Integrity	351.42	Normal
3517	Union City Non Growth Meters Functional	System Integrity	6,306.28	Normal
3518	Union City Non Growth Meters Functional	System Integrity	3,491.58	Normal
3519	Union City Non Growth Meters Functional	System Integrity	5,327.35	Normal
3520	Union City Non Growth Meters Functional	System Integrity	5,327.08	Normal
3521	Union City Non Growth Meters Functional	System Integrity	1,200.42	Normal
3522	Union City Non Growth Meters Functional	System Integrity	1,127.21	Normal
3523	Union City Non Growth Meters Functional	System Integrity	(1,677.62)	
3524	Union City Non Growth Meters Functional	System Integrity	2,591.24	Normal
3525	Union City Non Growth Meters Functional	System Integrity	966.83	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
3526	Union City Non Growth Meters Functional	System Integrity	860.10	Normal
3527	Union City Non Growth Meters Functional	System Integrity	2,601.54	Normal
3528	Union City Non Growth Meters Functional	System Integrity	4,527.59	Normal
3529	Union City Non Growth Meters Functional	System Integrity	2,730.91	Normal
3530	Union City Non Growth Meters Functional	System Integrity	155.68	Normal
3531	Union City Non Growth Meters Functional	System Integrity	246.22	Normal
3532	Union City Non Growth Meters Functional	System Integrity	183.72	Normal
3533	Union City Non Growth Meters Functional	System Integrity	522.13	Normal
3534	Union City Non Growth Meters Functional	System Integrity	(10,538.83)	
3535	Union City Non Growth Meters Functional	System Integrity	787.94	Normal
3536	Union City Non Growth Meters Functional	System Integrity	3,432.40	Normal
3537	Union City Non Growth Meters Functional	System Integrity	(25,002.22)	
3538	Union City Non Growth Meters Functional	System Integrity	(16,314.07)	
3539	Union City Non Growth Meters Functional	System Integrity	4,225.46	Normal
3540	Union City Non Growth Meters Functional	System Integrity	12,221.50	Normal
3541	Union City Non Growth Meters Functional	System Integrity	8,959.09	Normal
3542	Union City Non Growth Meters Functional	System Integrity	(5,185.09)	
3543	Union City Non Growth Meters Functional	System Integrity	887.52	Normal
3544	Union City Non Growth Meters Functional	System Integrity	1,151.15	Normal
3545	Union City Non Growth Meters Functional	System Integrity	1,444.35	Normal
3546	Union City Non Growth Meters Functional	System Integrity	1,113.61	Normal
3547	Union City Non Growth Meters Functional	System Integrity	772.81	Normal
3548	Union City Non Growth Meters Functional	System Integrity	(14,404.05)	
3549	Union City Non Growth Meters Functional	System Integrity	(27,606.39)	
3550	Union City Non Growth Meters Functional	System Integrity	595.86	Normal
3551	New River South TN Non Growth Meters Functional	System Integrity	(205.92)	
3552	New River South TN Non Growth Meters Functional	System Integrity	2,675.10	Normal
3553	New River South TN Non Growth Meters Functional	System Integrity	2,705.87	Normal
3554	New River South TN Non Growth Meters Functional	System Integrity	3,168.24	Normal
3555	New River South TN Non Growth Meters Functional	System Integrity	15,863.55	Normal
3556	New River South TN Non Growth Meters Functional	System Integrity	16,436.06	Normal
3557	New River South TN Non Growth Meters Functional	System Integrity	9,128.50	Normal
3558	New River South TN Non Growth Meters Functional	System Integrity	2,870.83	Normal
3559	New River South TN Non Growth Meters Functional	System Integrity	10,127.31	Normal
3560	New River South TN Non Growth Meters Functional	System Integrity	834.14	Normal
3561	New River South TN Non Growth Meters Functional	System Integrity	2,766.28	Normal
3562	New River South TN Non Growth Meters Functional	System Integrity	1,222.52	Normal
3563	New River South TN Non Growth Meters Functional	System Integrity	529.97	Normal
3564	New River South TN Non Growth Meters Functional	System Integrity	268.22	Normal
3565	New River South TN Non Growth Meters Functional	System Integrity	(259.94)	
3566	New River South TN Non Growth Meters Functional	System Integrity	618.42	Normal
3567	New River South TN Non Growth Meters Functional	System Integrity	(76,347.93)	Normal
3568	New River South TN Non Growth Meters Functional	System Integrity	56,780.06	Normal
3569	New River South TN Non Growth Meters Functional	System Integrity	6,568.17	Normal
3570	New River South TN Non Growth Meters Functional	System Integrity	13,446.23	Normal
3571	New River South TN Non Growth Meters Functional	System Integrity	243.18	Normal
3572	New River South TN Non Growth Meters Functional	System Integrity	1,498.29	Normal
3573	New River South TN Non Growth Meters Functional	System Integrity	1,609.63	Normal
3574	New River South TN Non Growth Meters Functional	System Integrity	1,115.37	Normal
3575	New River South TN Non Growth Meters Functional	System Integrity	4,908.49	Normal
3576	New River South TN Non Growth Meters Functional	System Integrity	14,747.49	Normal
3577	New River South TN Non Growth Meters Functional	System Integrity	4,597.48	Normal
3578	New River South TN Non Growth Meters Functional	System Integrity	3,571.10	Normal
3579	New River South TN Non Growth Meters Functional	System Integrity	6,085.07	Normal
3580	New River South TN Non Growth Meters Functional	System Integrity	1,280.87	Normal
3581	New River South TN Non Growth Meters Functional	System Integrity	751.70	Normal
3582	New River South TN Non Growth Meters Functional	System Integrity	(6,836.19)	
3583	New River South TN Non Growth Meters Functional	System Integrity	(253.95)	Normal
3584	New River South TN Non Growth Meters Functional	System Integrity	(149.03)	Normal
3585	New River South TN Non Growth Meters Functional	System Integrity	624.26	Normal
3586	New River South TN Non Growth Meters Functional	System Integrity	366.35	Normal
3587	New River South TN Non Growth Meters Functional	System Integrity	3,098.66	Normal
3588	New River South TN Non Growth Meters Functional	System Integrity	872.11	Normal
3589	New River South TN Non Growth Meters Functional	System Integrity	(1,071.45)	Normal
3590	New River South TN Non Growth Meters Functional	System Integrity	4,977.74	Normal
3591	New River South TN Non Growth Meters Functional	System Integrity	7,120.32	Normal
3592	New River South TN Non Growth Meters Functional	System Integrity	(413.79)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
3593	New River South TN Non Growth Meters Functional	System Integrity	728.03	Normal
3594	New River South TN Non Growth Meters Functional	System Integrity	1,060.44	Normal
3595	New River South TN Non Growth Meters Functional	System Integrity	(7,176.22)	
3596	New River South TN Non Growth Meters Functional	System Integrity	(4,133.68)	
3597	New River South TN Non Growth Meters Functional	System Integrity	4,504.99	Normal
3598	New River South TN Non Growth Meters Functional	System Integrity	502.55	Normal
3599	New River South TN Non Growth Meters Functional	System Integrity	0.69	Normal
3600	New River South TN Non Growth Meters Functional	System Integrity	(115.09)	
3601	New River South TN Non Growth Meters Functional	System Integrity	1,647.16	Normal
3602	New River South TN Non Growth Meters Functional	System Integrity	1,020.04	Normal
3603	New River South TN Non Growth Meters Functional	System Integrity	1,847.83	Normal
3604	New River South TN Non Growth Meters Functional	System Integrity	2,983.82	Normal
3605	New River South TN Non Growth Meters Functional	System Integrity	(1,312.98)	
3606	New River South TN Non Growth Meters Functional	System Integrity	(2,473.88)	
3607	New River South TN Non Growth Meters Functional	System Integrity	(117.54)	Normal
3608	New River South TN Non Growth Meters Functional	System Integrity	(72.78)	Normal
3609	Columbia Non Growth Regs Functional	System Integrity	21.99	Normal
3610	Columbia Non Growth Regs Functional	System Integrity	302.60	Normal
3611	Columbia Non Growth Regs Functional	System Integrity	255.95	Normal
3612	Columbia Non Growth Regs Functional	System Integrity	56.26	Normal
3613	Columbia Non Growth Regs Functional	System Integrity	176.94	Normal
3614	Columbia Non Growth Regs Functional	System Integrity	132.14	Normal
3615	Columbia Non Growth Regs Functional	System Integrity	98.93	Normal
3616	Columbia Non Growth Regs Functional	System Integrity	(760.85)	
3617	Columbia Non Growth Regs Functional	System Integrity	0.61	Normal
3618	Columbia Non Growth Regs Functional	System Integrity	(8,491.53)	Normal
3619	Columbia Non Growth Regs Functional	System Integrity	8,491.97	Normal
3620	Franklin, TN Non Growth Regs Functional	System Integrity	3,543.52	Normal
3621	Franklin, TN Non Growth Regs Functional	System Integrity	2,414.61	Normal
3622	Franklin, TN Non Growth Regs Functional	System Integrity	6,298.28	Normal
3623	Franklin, TN Non Growth Regs Functional	System Integrity	47.27	Normal
3624	Franklin, TN Non Growth Regs Functional	System Integrity	79.73	Normal
3625	Franklin, TN Non Growth Regs Functional	System Integrity	93.77	Normal
3626	Franklin, TN Non Growth Regs Functional	System Integrity	19.21	Normal
3627	Franklin, TN Non Growth Regs Functional	System Integrity	(81.18)	
3628	Franklin, TN Non Growth Regs Functional	System Integrity	0.10	Normal
3629	Franklin, TN Non Growth Regs Functional	System Integrity	431.24	Normal
3630	Franklin, TN Non Growth Regs Functional	System Integrity	4,518.65	Normal
3631	Franklin, TN Non Growth Regs Functional	System Integrity	2,186.75	Normal
3632	Maryville Non Growth Regs Functional	System Integrity	4,178.42	Normal
3633	Maryville Non Growth Regs Functional	System Integrity	1,237.02	Normal
3634	Maryville Non Growth Regs Functional	System Integrity	3,236.90	Normal
3635	Maryville Non Growth Regs Functional	System Integrity	3,466.01	Normal
3636	Maryville Non Growth Regs Functional	System Integrity	3,965.92	Normal
3637	Maryville Non Growth Regs Functional	System Integrity	1,849.89	Normal
3638	Maryville Non Growth Regs Functional	System Integrity	109.17	Normal
3639	Maryville Non Growth Regs Functional	System Integrity	(217.34)	
3640	Maryville Non Growth Regs Functional	System Integrity	(101.04)	Normal
3641	Maryville Non Growth Regs Functional	System Integrity	25,628.35	Normal
3642	Maryville Non Growth Regs Functional	System Integrity	(25,641.15)	Normal
3643	Morristown Non Growth Regs Functional	System Integrity	2,605.78	Normal
3644	Morristown Non Growth Regs Functional	System Integrity	(27.95)	Normal
3645	Morristown Non Growth Regs Functional	System Integrity	3,765.23	Normal
3646	Morristown Non Growth Regs Functional	System Integrity	(174.94)	Normal
3647	Morristown Non Growth Regs Functional	System Integrity	(34.71)	Normal
3648	Morristown Non Growth Regs Functional	System Integrity	(10.17)	Normal
3649	Murfreesboro Non Growth Regs Functional	System Integrity	2,843.82	Normal
3650	Murfreesboro Non Growth Regs Functional	System Integrity	1,679.16	Normal
3651	Murfreesboro Non Growth Regs Functional	System Integrity	17,768.39	Normal
3652	Murfreesboro Non Growth Regs Functional	System Integrity	897.68	Normal
3653	Murfreesboro Non Growth Regs Functional	System Integrity	2,385.12	Normal
3654	Murfreesboro Non Growth Regs Functional	System Integrity	1,525.33	Normal
3655	Murfreesboro Non Growth Regs Functional	System Integrity	504.40	Normal
3656	Murfreesboro Non Growth Regs Functional	System Integrity	(8,561.50)	
3657	Murfreesboro Non Growth Regs Functional	System Integrity	92,434.96	Normal
3658	Murfreesboro Non Growth Regs Functional	System Integrity	(92,432.45)	Normal
3659	Murfreesboro Non Growth Regs Functional	System Integrity	2,731.66	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
3660	Murfreesboro Non Growth Regs Functional	System Integrity	1,502.88	Normal
3661	Murfreesboro Non Growth Regs Functional	System Integrity	672.13	Normal
3662	Murfreesboro Non Growth Regs Functional	System Integrity	(16.00)	Normal
3663	Murfreesboro Non Growth Regs Functional	System Integrity	981.53	Normal
3664	Murfreesboro Non Growth Regs Functional	System Integrity	662.72	Normal
3665	Murfreesboro Non Growth Regs Functional	System Integrity	10.18	Normal
3666	Shelbyville TN Non Growth Regs Functional	System Integrity	51.03	Normal
3667	Shelbyville TN Non Growth Regs Functional	System Integrity	790.06	Normal
3668	Shelbyville TN Non Growth Regs Functional	System Integrity	4,565.83	Normal
3669	Shelbyville TN Non Growth Regs Functional	System Integrity	9,643.42	Normal
3670	Shelbyville TN Non Growth Regs Functional	System Integrity	365.60	Normal
3671	Shelbyville TN Non Growth Regs Functional	System Integrity	1,503.20	Normal
3672	Shelbyville TN Non Growth Regs Functional	System Integrity	117.22	Normal
3673	Shelbyville TN Non Growth Regs Functional	System Integrity	(910.58)	
3674	Shelbyville TN Non Growth Regs Functional	System Integrity	(7.69)	Normal
3675	Shelbyville TN Non Growth Regs Functional	System Integrity	(26,681.60)	Normal
3676	Shelbyville TN Non Growth Regs Functional	System Integrity	26,681.59	Normal
3677	Shelbyville TN Non Growth Regs Functional	System Integrity	802.82	Normal
3678	Shelbyville TN Non Growth Regs Functional	System Integrity	(121.16)	Normal
3679	Tri-Cities TN Non Growth Regs Functional	System Integrity	55,329.07	Normal
3680	Tri-Cities TN Non Growth Regs Functional	System Integrity	(358.19)	Normal
3681	Tri-Cities TN Non Growth Regs Functional	System Integrity	21,791.69	Normal
3682	Tri-Cities TN Non Growth Regs Functional	System Integrity	9,236.93	Normal
3683	Tri-Cities TN Non Growth Regs Functional	System Integrity	10,106.01	Normal
3684	Tri-Cities TN Non Growth Regs Functional	System Integrity	6,857.23	Normal
3685	Tri-Cities TN Non Growth Regs Functional	System Integrity	(4,893.27)	
3686	Tri-Cities TN Non Growth Regs Functional	System Integrity	803.85	Normal
3687	Tri-Cities TN Non Growth Regs Functional	System Integrity	(17.11)	Normal
3688	Tri-Cities TN Non Growth Regs Functional	System Integrity	(205,829.15)	Normal
3689	Tri-Cities TN Non Growth Regs Functional	System Integrity	205,823.36	Normal
3690	Tri-Cities TN Non Growth Regs Functional	System Integrity	12,963.91	Normal
3691	Tri-Cities TN Non Growth Regs Functional	System Integrity	1,059.57	Normal
3692	Tri-Cities TN Non Growth Regs Functional	System Integrity	14,541.99	Normal
3693	Tri-Cities TN Non Growth Regs Functional	System Integrity	1,185.48	Normal
3694	Tri-Cities TN Non Growth Regs Functional	System Integrity	(178.92)	Normal
3695	Union City Non Growth Regs Functional	System Integrity	455.17	Normal
3696	Union City Non Growth Regs Functional	System Integrity	564.83	Normal
3697	Union City Non Growth Regs Functional	System Integrity	2,592.98	Normal
3698	Union City Non Growth Regs Functional	System Integrity	3,102.56	Normal
3699	Union City Non Growth Regs Functional	System Integrity	2,074.42	Normal
3700	Union City Non Growth Regs Functional	System Integrity	3,407.11	Normal
3701	Union City Non Growth Regs Functional	System Integrity	203.15	Normal
3702	Union City Non Growth Regs Functional	System Integrity	(29,796.68)	Normal
3703	Union City Non Growth Regs Functional	System Integrity	29,797.69	Normal
3704	Union City Non Growth Regs Functional	System Integrity	984.39	Normal
3705	Union City Non Growth Regs Functional	System Integrity	(76.52)	Normal
3706	Union City Non Growth Regs Functional	System Integrity	(16.78)	Normal
3707	Union City Non Growth Regs Functional	System Integrity	12.71	Normal
3708	New River South TN Non Growth Regs Functional	System Integrity	1,117.91	Normal
3709	New River South TN Non Growth Regs Functional	System Integrity	1,831.29	Normal
3710	New River South TN Non Growth Regs Functional	System Integrity	564.51	Normal
3711	New River South TN Non Growth Regs Functional	System Integrity	453.54	Normal
3712	New River South TN Non Growth Regs Functional	System Integrity	433.95	Normal
3713	New River South TN Non Growth Regs Functional	System Integrity	537.28	Normal
3714	New River South TN Non Growth Regs Functional	System Integrity	(5,343.86)	
3715	New River South TN Non Growth Regs Functional	System Integrity	83.00	Normal
3716	New River South TN Non Growth Regs Functional	System Integrity	(6.04)	Normal
3717	New River South TN Non Growth Regs Functional	System Integrity	28,844.50	Normal
3718	New River South TN Non Growth Regs Functional	System Integrity	(28,847.99)	Normal
3719	New River South TN Non Growth Regs Functional	System Integrity	377.43	Normal
3720	New River South TN Non Growth Regs Functional	System Integrity	161.59	Normal
3721	New River South TN Non Growth Regs Functional	System Integrity	1,372.27	Normal
3722	New River South TN Non Growth Regs Functional	System Integrity	(285.98)	Normal
3723	New River South TN Non Growth Regs Functional	System Integrity	(36.81)	Normal
3724	New River South TN Non Growth Regs Functional	System Integrity	1,277.56	Normal
3725	New River South TN Non Growth Regs Functional	System Integrity	(253.12)	Normal
3726	New River South TN Non Growth Regs Functional	System Integrity	(121.59)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
3727	New River South TN Non Growth Regs Functional	System Integrity	2,023.62	Normal
3728	New River South TN Non Growth Regs Functional	System Integrity	1,967.55	Normal
3729	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	975.55	Normal
3730	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	2,258.77	Normal
3731	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	108.72	Normal
3732	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	40.69	Normal
3733	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	176.19	Normal
3734	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	142.32	Normal
3735	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	6,255.37	Normal
3736	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	2,987.20	Normal
3737	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	946.45	Normal
3738	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	18.29	Normal
3739	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	920.84	Normal
3740	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	57.14	Normal
3741	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	1.14	Normal
3742	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	1,092.14	Normal
3743	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	21.69	Normal
3744	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	29.41	Normal
3745	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	1,480.77	Normal
3746	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	5.99	Normal
3747	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	302.00	Normal
3748	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	13.85	Normal
3749	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	697.99	Normal
3750	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	1,129.92	Normal
3751	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	22.44	Normal
3752	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	11.48	Normal
3753	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	577.96	Normal
3754	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	25.20	Normal
3755	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	1,268.51	Normal
3756	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	1,313.01	Normal
3757	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	26.08	Normal
3758	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	926.54	Normal
3759	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	18.41	Normal
3760	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	445.91	Normal
3761	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	8.86	Normal
3762	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	5.28	Normal
3763	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	265.46	Normal
3764	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	521.00	Normal
3765	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	10.35	Normal
3766	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	{0.99}	Normal
3767	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	{49.64}	Normal
3768	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	450.70	Normal
3769	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	9.16	Normal
3770	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	720.45	Normal
3771	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	14.31	Normal
3772	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	44.42	Normal
3773	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	2,236.82	Normal
3774	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	4.96	Normal
3775	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	249.58	Normal
3776	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	9.83	Normal
3777	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	494.64	Normal
3778	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	3.69	Normal
3779	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	185.49	Normal
3780	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	{14.61}	Normal
3781	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	{0.29}	Normal
3782	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	14.99	Normal
3783	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	754.71	Normal
3784	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	468.24	Normal
3785	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	9.32	Normal
3786	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	{0.43}	Normal
3787	Columbia Non Growth CP/Leak Clamps Functional	System Integrity	{21.53}	Normal
3788	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	92.78	Normal
3789	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	208.98	Normal
3790	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	172.28	Normal
3791	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	47.27	Normal
3792	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	79.73	Normal
3793	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	93.77	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
3794	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	19.21	Normal
3795	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	7,039.08	Normal
3796	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	(701.44)	Normal
3797	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	(247.89)	Normal
3798	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	563.15	Normal
3799	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	17.15	Normal
3800	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	270.99	Normal
3801	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	338.94	Normal
3802	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	664.08	Normal
3803	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	5.49	Normal
3804	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	(21.18)	Normal
3805	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	1,086.61	Normal
3806	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	16.48	Normal
3807	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	386.65	Normal
3808	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	268.50	Normal
3809	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	452.49	Normal
3810	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	30.92	Normal
3811	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	(0.23)	Normal
3812	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	609.15	Normal
3813	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	417.45	Normal
3814	Franklin Non Growth CP/Leak Clamps Functional	System Integrity	(63.00)	Normal
3815	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	(74.45)	Normal
3816	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	(79.46)	Normal
3817	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	22.28	Normal
3818	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	23.78	Normal
3819	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	2,947.92	Normal
3820	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	3,147.02	Normal
3821	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	953.16	Normal
3822	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	892.88	Normal
3823	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	4,793.23	Normal
3824	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	5,116.98	Normal
3825	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	3,090.00	Normal
3826	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	3,298.70	Normal
3827	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	1,397.33	Normal
3828	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	1,491.69	Normal
3829	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	46.84	Normal
3830	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	49.77	Normal
3831	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	(112.41)	Normal
3832	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	(105.30)	Normal
3833	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	728.07	Normal
3834	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	682.02	Normal
3835	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	178.62	Normal
3836	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	190.67	Normal
3837	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	117.94	Normal
3838	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	110.51	Normal
3839	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	19.70	Normal
3840	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	18.44	Normal
3841	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	694.41	Normal
3842	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	741.30	Normal
3843	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	136.20	Normal
3844	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	145.41	Normal
3845	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	79.44	Normal
3846	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	74.40	Normal
3847	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	1,185.28	Normal
3848	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	1,266.40	Normal
3849	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	450.17	Normal
3850	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	480.58	Normal
3851	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	(11.39)	Normal
3852	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	(10.67)	Normal
3853	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	(5.19)	Normal
3854	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	(4.85)	Normal
3855	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	630.92	Normal
3856	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	591.01	Normal
3857	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	580.30	Normal
3858	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	543.59	Normal
3859	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	395.46	Normal
3860	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	422.17	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
3861	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	40.04	Normal
3862	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	116.76	Normal
3863	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	124.51	Normal
3864	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	458.52	Normal
3865	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	277.30	Normal
3866	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	291.58	Normal
3867	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	292.01	Normal
3868	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	307.09	Normal
3869	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	(28.03)	Normal
3870	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	(29.48)	Normal
3871	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	(2.60)	Normal
3872	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	(2.74)	Normal
3873	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	1,015.81	Normal
3874	Maryville Non Growth CP/Leak Clamps Functional	System Integrity	1,068.21	Normal
3875	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(4.62)	Normal
3876	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(36.74)	Normal
3877	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	101.79	Normal
3878	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	221.40	Normal
3879	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	79.14	Normal
3880	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	6.07	Normal
3881	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	1,158.38	Normal
3882	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	155.89	Normal
3883	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(2.67)	Normal
3884	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(19.77)	Normal
3885	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(0.60)	Normal
3886	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(4.40)	Normal
3887	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	1,295.78	Normal
3888	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	174.39	Normal
3889	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	495.57	Normal
3890	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	3,682.43	Normal
3891	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	354.19	Normal
3892	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	2,631.82	Normal
3893	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(14.23)	Normal
3894	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(105.81)	Normal
3895	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	485.22	Normal
3896	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	232.21	Normal
3897	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	346.00	Normal
3898	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	169.39	Normal
3899	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	34.26	Normal
3900	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	17.38	Normal
3901	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	88.50	Normal
3902	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	435.15	Normal
3903	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	576.91	Normal
3904	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	2,837.05	Normal
3905	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(98.78)	Normal
3906	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(20.07)	Normal
3907	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(34.88)	Normal
3908	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(7.10)	Normal
3909	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	1,388.31	Normal
3910	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(233.70)	Normal
3911	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	83.07	Normal
3912	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	21.92	Normal
3913	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	26.73	Normal
3914	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	101.27	Normal
3915	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	297.16	Normal
3916	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	57.86	Normal
3917	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	206.97	Normal
3918	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	608.36	Normal
3919	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	2,176.40	Normal
3920	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	351.83	Normal
3921	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	1,089.28	Normal
3922	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	3,682.25	Normal
3923	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	6.60	Normal
3924	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	22.24	Normal
3925	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(210.65)	Normal
3926	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(62.33)	Normal
3927	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	239.97	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
3928	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	811.22	Normal
3929	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(115.77)	Normal
3930	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	(34.24)	Normal
3931	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	747.40	Normal
3932	Morristown Non Growth CP/Leak Clamps Functional	System Integrity	221.09	Normal
3933	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	1,976.49	Normal
3934	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	1,428.78	Normal
3935	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	2,211.72	Normal
3936	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	863.62	Normal
3937	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	2,400.13	Normal
3938	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	1,506.12	Normal
3939	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	1,065.42	Normal
3940	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	2.88	Normal
3941	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	292.73	Normal
3942	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	486.59	Normal
3943	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	176.30	Normal
3944	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	(35.82)	Normal
3945	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	871.99	Normal
3946	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	258.26	Normal
3947	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	121.58	Normal
3948	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	1,679.56	Normal
3949	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	(157.13)	Normal
3950	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	(4.83)	Normal
3951	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	611.70	Normal
3952	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	900.95	Normal
3953	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	62.05	Normal
3954	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	682.88	Normal
3955	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	(133.77)	Normal
3956	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	734.12	Normal
3957	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	56.31	Normal
3958	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	370.46	Normal
3959	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	402.33	Normal
3960	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	96.33	Normal
3961	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	1,662.42	Normal
3962	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	2,147.46	Normal
3963	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	(153.95)	Normal
3964	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	190.47	Normal
3965	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	194.75	Normal
3966	Murfreesboro Non Growth CP/Leak Clamps Functional	System Integrity	(58.14)	Normal
3967	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	(59.77)	Normal
3968	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	211.27	Normal
3969	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	(73.71)	Normal
3970	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	82.17	Normal
3971	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	3,244.92	Normal
3972	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	1,028.31	Normal
3973	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	45.53	Normal
3974	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	(55.97)	Normal
3975	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	257.11	Normal
3976	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	3.56	Normal
3977	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	(3.03)	Normal
3978	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	1.94	Normal
3979	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	89.52	Normal
3980	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	349.12	Normal
3981	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	195.33	Normal
3982	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	162.36	Normal
3983	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	683.46	Normal
3984	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	(27.90)	Normal
3985	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	92.62	Normal
3986	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	187.82	Normal
3987	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	399.63	Normal
3988	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	(83.29)	Normal
3989	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	1,027.21	Normal
3990	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	838.41	Normal
3991	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	(291.23)	Normal
3992	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	(38.32)	Normal
3993	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	3,557.23	Normal
3994	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	2,556.11	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
3995	Shelbyville TN Non Growth CP/Leak Clamps Functional	System Integrity	(1,585.74)	Normal
3996	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	13,981.35	Normal
3997	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	1,512.00	Normal
3998	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	13,397.93	Normal
3999	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	1,135.73	Normal
4000	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	2,431.64	Normal
4001	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	5,183.44	Normal
4002	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	2,420.95	Normal
4003	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	6,488.69	Normal
4004	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	13,892.72	Normal
4005	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	6,007.10	Normal
4006	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	2,805.68	Normal
4007	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	11,067.54	Normal
4008	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	5,169.19	Normal
4009	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	1,151.15	Normal
4010	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	537.66	Normal
4011	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	2,493.20	Normal
4012	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	1,164.47	Normal
4013	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	2,967.27	Normal
4014	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	6,353.13	Normal
4015	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	417.65	Normal
4016	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	2,781.65	Normal
4017	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	1,306.27	Normal
4018	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	433.94	Normal
4019	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	924.07	Normal
4020	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	877.37	Normal
4021	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	1,868.36	Normal
4022	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	(23.13)	Normal
4023	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	(49.27)	Normal
4024	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	1,670.05	Normal
4025	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	3,556.32	Normal
4026	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	16,341.67	Normal
4027	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	32,154.53	Normal
4028	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	27,094.76	Normal
4029	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	12,488.93	Normal
4030	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	12,811.63	Normal
4031	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	4,340.27	Normal
4032	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	10,913.69	Normal
4033	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	10,710.58	Normal
4034	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	9,997.73	Normal
4035	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	(721.39)	Normal
4036	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	(822.17)	Normal
4037	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	1,567.64	Normal
4038	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	1,375.48	Normal
4039	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	2,015.68	Normal
4040	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	1,768.61	Normal
4041	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	4,044.21	Normal
4042	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	3,548.49	Normal
4043	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	3,788.79	Normal
4044	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	3,324.35	Normal
4045	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	5,340.36	Normal
4046	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	6,086.39	Normal
4047	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	4,225.17	Normal
4048	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	4,815.45	Normal
4049	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	2,875.08	Normal
4050	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	3,276.74	Normal
4051	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	1,877.27	Normal
4052	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	2,139.51	Normal
4053	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	1,676.59	Normal
4054	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	1,471.10	Normal
4055	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	(185.07)	Normal
4056	Tri-Cities Non Growth CP/Leak Clamps Functional	System Integrity	(210.95)	Normal
4057	Union City Non Growth CP/Leak Clamps Functional	System Integrity	256.35	Normal
4058	Union City Non Growth CP/Leak Clamps Functional	System Integrity	248.05	Normal
4059	Union City Non Growth CP/Leak Clamps Functional	System Integrity	288.95	Normal
4060	Union City Non Growth CP/Leak Clamps Functional	System Integrity	279.65	Normal
4061	Union City Non Growth CP/Leak Clamps Functional	System Integrity	1,325.79	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
4062	Union City Non Growth CP/Leak Clamps Functional	System Integrity	1,283.03	Normal
4063	Union City Non Growth CP/Leak Clamps Functional	System Integrity	2,972.28	Normal
4064	Union City Non Growth CP/Leak Clamps Functional	System Integrity	3,071.42	Normal
4065	Union City Non Growth CP/Leak Clamps Functional	System Integrity	810.81	Normal
4066	Union City Non Growth CP/Leak Clamps Functional	System Integrity	784.66	Normal
4067	Union City Non Growth CP/Leak Clamps Functional	System Integrity	1,808.92	Normal
4068	Union City Non Growth CP/Leak Clamps Functional	System Integrity	1,869.23	Normal
4069	Union City Non Growth CP/Leak Clamps Functional	System Integrity	197.59	Normal
4070	Union City Non Growth CP/Leak Clamps Functional	System Integrity	191.21	Normal
4071	Union City Non Growth CP/Leak Clamps Functional	System Integrity	101.57	Normal
4072	Union City Non Growth CP/Leak Clamps Functional	System Integrity	104.93	Normal
4073	Union City Non Growth CP/Leak Clamps Functional	System Integrity	1.42	Normal
4074	Union City Non Growth CP/Leak Clamps Functional	System Integrity	1.49	Normal
4075	Union City Non Growth CP/Leak Clamps Functional	System Integrity	26.50	Normal
4076	Union City Non Growth CP/Leak Clamps Functional	System Integrity	27.36	Normal
4077	Union City Non Growth CP/Leak Clamps Functional	System Integrity	0.09	Normal
4078	Union City Non Growth CP/Leak Clamps Functional	System Integrity	0.11	Normal
4079	Union City Non Growth CP/Leak Clamps Functional	System Integrity	52.47	Normal
4080	Union City Non Growth CP/Leak Clamps Functional	System Integrity	50.77	Normal
4081	Union City Non Growth CP/Leak Clamps Functional	System Integrity	76.22	Normal
4082	Union City Non Growth CP/Leak Clamps Functional	System Integrity	73.75	Normal
4083	Union City Non Growth CP/Leak Clamps Functional	System Integrity	26.90	Normal
4084	Union City Non Growth CP/Leak Clamps Functional	System Integrity	27.80	Normal
4085	Union City Non Growth CP/Leak Clamps Functional	System Integrity	154.20	Normal
4086	Union City Non Growth CP/Leak Clamps Functional	System Integrity	149.23	Normal
4087	Union City Non Growth CP/Leak Clamps Functional	System Integrity	462.61	Normal
4088	Union City Non Growth CP/Leak Clamps Functional	System Integrity	447.68	Normal
4089	Union City Non Growth CP/Leak Clamps Functional	System Integrity	622.57	Normal
4090	Union City Non Growth CP/Leak Clamps Functional	System Integrity	643.34	Normal
4091	Union City Non Growth CP/Leak Clamps Functional	System Integrity	150.76	Normal
4092	Union City Non Growth CP/Leak Clamps Functional	System Integrity	145.89	Normal
4093	Union City Non Growth CP/Leak Clamps Functional	System Integrity	67.79	Normal
4094	Union City Non Growth CP/Leak Clamps Functional	System Integrity	65.59	Normal
4095	Union City Non Growth CP/Leak Clamps Functional	System Integrity	164.07	Normal
4096	Union City Non Growth CP/Leak Clamps Functional	System Integrity	158.77	Normal
4097	Union City Non Growth CP/Leak Clamps Functional	System Integrity	1,490.34	Normal
4098	Union City Non Growth CP/Leak Clamps Functional	System Integrity	1,442.24	Normal
4099	Union City Non Growth CP/Leak Clamps Functional	System Integrity	46.40	Normal
4100	Union City Non Growth CP/Leak Clamps Functional	System Integrity	44.91	Normal
4101	Union City Non Growth CP/Leak Clamps Functional	System Integrity	310.03	Normal
4102	Union City Non Growth CP/Leak Clamps Functional	System Integrity	320.37	Normal
4103	Union City Non Growth CP/Leak Clamps Functional	System Integrity	79.20	Normal
4104	Union City Non Growth CP/Leak Clamps Functional	System Integrity	76.73	Normal
4105	Union City Non Growth CP/Leak Clamps Functional	System Integrity	350.26	Normal
4106	Union City Non Growth CP/Leak Clamps Functional	System Integrity	361.94	Normal
4107	Union City Non Growth CP/Leak Clamps Functional	System Integrity	662.89	Normal
4108	Union City Non Growth CP/Leak Clamps Functional	System Integrity	684.99	Normal
4109	Union City Non Growth CP/Leak Clamps Functional	System Integrity	430.57	Normal
4110	Union City Non Growth CP/Leak Clamps Functional	System Integrity	416.66	Normal
4111	Union City Non Growth CP/Leak Clamps Functional	System Integrity	17.95	Normal
4112	Union City Non Growth CP/Leak Clamps Functional	System Integrity	18.56	Normal
4113	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	228.56	Normal
4114	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	205.18	Normal
4115	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	474.17	Normal
4116	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	528.39	Normal
4117	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	1,273.55	Normal
4118	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	1,142.86	Normal
4119	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	485.80	Normal
4120	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	435.95	Normal
4121	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	418.92	Normal
4122	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	466.81	Normal
4123	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	121.37	Normal
4124	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	108.92	Normal
4125	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	5,095.13	Normal
4126	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	4,572.31	Normal
4127	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	(140.10)	Normal
4128	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	(125.73)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
4129	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	{427.54}	Normal
4130	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	{383.66}	Normal
4131	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	1,657.03	Normal
4132	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	1,487.01	Normal
4133	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	232.63	Normal
4134	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	208.76	Normal
4135	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	536.57	Normal
4136	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	481.51	Normal
4137	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	25.74	Normal
4138	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	28.68	Normal
4139	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	442.42	Normal
4140	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	397.03	Normal
4141	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	311.15	Normal
4142	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	279.24	Normal
4143	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	153.73	Normal
4144	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	137.96	Normal
4145	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	{13.45}	Normal
4146	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	{14.98}	Normal
4147	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	5,601.28	Normal
4148	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	5,026.51	Normal
4149	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	{93.21}	Normal
4150	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	{83.65}	Normal
4151	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	123.43	Normal
4152	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	{9,635.99}	Normal
4153	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	1,306.53	Normal
4154	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	{55.86}	Normal
4155	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	{78.64}	Normal
4156	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	{58.55}	Normal
4157	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	{41.58}	Normal
4158	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	3,538.85	Normal
4159	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	2,513.29	Normal
4160	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	{366.97}	Normal
4161	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	{516.69}	Normal
4162	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	63.74	Normal
4163	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	89.74	Normal
4164	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	2,283.18	Normal
4165	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	1,621.53	Normal
4166	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	2,301.83	Normal
4167	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	2,598.55	Normal
4168	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	274.55	Normal
4169	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	{215.05}	Normal
4170	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	890.60	Normal
4171	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	984.94	Normal
4172	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	{32.33}	Normal
4173	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	{35.75}	Normal
4174	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	98.79	Normal
4175	New River South TN Non Growth CP/Leak Clamps Functional	System Integrity	109.25	Normal
4176	Columbia Leak Functional Mains	System Integrity	747.79	Normal
4177	Columbia Leak Functional Mains	System Integrity	8,196.15	Normal
4178	Columbia Leak Functional Mains	System Integrity	7,734.11	Normal
4179	Columbia Leak Functional Mains	System Integrity	3,581.46	Normal
4180	Columbia Leak Functional Mains	System Integrity	3,131.26	Normal
4181	Columbia Leak Functional Mains	System Integrity	412.15	Normal
4182	Columbia Leak Functional Mains	System Integrity	732.50	Normal
4183	Columbia Leak Functional Mains	System Integrity	3,946.56	Normal
4184	Columbia Leak Functional Mains	System Integrity	{1,305.29}	Normal
4185	Columbia Leak Functional Mains	System Integrity	{1,655.56}	Normal
4186	Columbia Leak Functional Mains	System Integrity	19,548.38	Normal
4187	Columbia Leak Functional Mains	System Integrity	18.69	Normal
4188	Columbia Leak Functional Mains	System Integrity	2,236.90	Normal
4189	Columbia Leak Functional Mains	System Integrity	599.78	Normal
4190	Columbia Leak Functional Mains	System Integrity	{3,911.11}	Normal
4191	Columbia Leak Functional Mains	System Integrity	360.57	Normal
4192	Columbia Leak Functional Mains	System Integrity	9,405.69	Normal
4193	Columbia Leak Functional Mains	System Integrity	11,946.05	Normal
4194	Columbia Leak Functional Mains	System Integrity	5,605.81	Normal
4195	Columbia Leak Functional Mains	System Integrity	3,161.76	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
4196	Columbia Leak Functional Mains	System Integrity	1,111.39	Normal
4197	Columbia Leak Functional Mains	System Integrity	(62.90)	Normal
4198	Columbia Leak Functional Mains	System Integrity	1,065.09	Normal
4199	Columbia Leak Functional Mains	System Integrity	3,005.91	Normal
4200	Columbia Leak Functional Mains	System Integrity	(35,970.21)	Normal
4201	Columbia Leak Functional Mains	System Integrity	20,584.96	Normal
4202	Columbia Leak Functional Mains	System Integrity	(66,811.11)	Normal
4203	Columbia Leak Functional Mains	System Integrity	85,365.78	Normal
4204	Columbia Leak Functional Mains	System Integrity	567.76	Normal
4205	Columbia Leak Functional Mains	System Integrity	140.76	Normal
4206	Columbia Leak Functional Mains	System Integrity	10.93	Normal
4207	Columbia Leak Functional Mains	System Integrity	252.31	Normal
4208	Columbia Leak Functional Mains	System Integrity	0.60	Normal
4209	Columbia Leak Functional Mains	System Integrity	217.98	Normal
4210	Columbia Leak Functional Mains	System Integrity	114.49	Normal
4211	Columbia Leak Functional Mains	System Integrity	56.43	Normal
4212	Columbia Leak Functional Mains	System Integrity	(30.70)	Normal
4213	Columbia Leak Functional Mains	System Integrity	(15.13)	Normal
4214	Columbia Leak Functional Mains	System Integrity	649.43	Normal
4215	Columbia Leak Functional Mains	System Integrity	1,317.27	Normal
4216	Columbia Leak Functional Mains	System Integrity	38.11	Normal
4217	Columbia Leak Functional Mains	System Integrity	18.78	Normal
4218	Columbia Leak Functional Mains	System Integrity	1,129.33	Normal
4219	Columbia Leak Functional Mains	System Integrity	510.24	Normal
4220	Columbia Leak Functional Mains	System Integrity	(290.03)	Normal
4221	Columbia Leak Functional Mains	System Integrity	(56.74)	Normal
4222	Columbia Leak Functional Mains	System Integrity	(24.22)	Normal
4223	Columbia Leak Functional Mains	System Integrity	451.69	Normal
4224	Columbia Leak Functional Mains	System Integrity	541.61	Normal
4225	Columbia Leak Functional Mains	System Integrity	801.75	Normal
4226	Columbia Leak Functional Mains	System Integrity	892.19	Normal
4227	Columbia Leak Functional Mains	System Integrity	1,022.79	Normal
4228	Columbia Leak Functional Mains	System Integrity	299.53	Normal
4229	Columbia Leak Functional Mains	System Integrity	4,005.57	Normal
4230	Columbia Leak Functional Mains	System Integrity	456.59	Normal
4231	Columbia Leak Functional Mains	System Integrity	(83.18)	Normal
4232	Franklin Leak Functional Mains	System Integrity	465.25	Normal
4233	Franklin Leak Functional Mains	System Integrity	465.27	Normal
4234	Franklin Leak Functional Mains	System Integrity	2,453.14	Normal
4235	Franklin Leak Functional Mains	System Integrity	2,453.06	Normal
4236	Franklin Leak Functional Mains	System Integrity	(7,450.60)	Normal
4237	Franklin Leak Functional Mains	System Integrity	(7,450.40)	Normal
4238	Franklin Leak Functional Mains	System Integrity	30,255.59	Normal
4239	Franklin Leak Functional Mains	System Integrity	1,104.74	Normal
4240	Franklin Leak Functional Mains	System Integrity	2,204.05	Normal
4241	Franklin Leak Functional Mains	System Integrity	(3,308.79)	Normal
4242	Franklin Leak Functional Mains	System Integrity	10,182.08	Normal
4243	Franklin Leak Functional Mains	System Integrity	263.42	Normal
4244	Franklin Leak Functional Mains	System Integrity	263.43	Normal
4245	Franklin Leak Functional Mains	System Integrity	356.88	Normal
4246	Franklin Leak Functional Mains	System Integrity	2,007.42	Normal
4247	Franklin Leak Functional Mains	System Integrity	852.53	Normal
4248	Franklin Leak Functional Mains	System Integrity	178.96	Normal
4249	Franklin Leak Functional Mains	System Integrity	421.37	Normal
4250	Franklin Leak Functional Mains	System Integrity	(15,057.69)	Normal
4251	Franklin Leak Functional Mains	System Integrity	(1,294.92)	Normal
4252	Franklin Leak Functional Mains	System Integrity	(3,049.09)	Normal
4253	Franklin Leak Functional Mains	System Integrity	1,175.66	Normal
4254	Franklin Leak Functional Mains	System Integrity	1.79	Normal
4255	Franklin Leak Functional Mains	System Integrity	1,838.90	Normal
4256	Franklin Leak Functional Mains	System Integrity	10,354.25	Normal
4257	Franklin Leak Functional Mains	System Integrity	8,983.88	Normal
4258	Franklin Leak Functional Mains	System Integrity	12,590.95	Normal
4259	Franklin Leak Functional Mains	System Integrity	6,005.60	Normal
4260	Franklin Leak Functional Mains	System Integrity	(202.26)	Normal
4261	Franklin Leak Functional Mains	System Integrity	(0.01)	Normal
4262	Franklin Leak Functional Mains	System Integrity	(4,399.81)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
4263	Franklin Leak Functional Mains	System Integrity	(0.19)	Normal
4264	Franklin Leak Functional Mains	System Integrity	0.01	Normal
4265	Franklin Leak Functional Mains	System Integrity	358.29	Normal
4266	Franklin Leak Functional Mains	System Integrity	(28.46)	Normal
4267	Franklin Leak Functional Mains	System Integrity	(25.57)	Normal
4268	Franklin Leak Functional Mains	System Integrity	(39.67)	Normal
4269	Franklin Leak Functional Mains	System Integrity	(1,050.15)	Normal
4270	Franklin Leak Functional Mains	System Integrity	(3,037.10)	Normal
4271	Franklin Leak Functional Mains	System Integrity	828.50	Normal
4272	Franklin Leak Functional Mains	System Integrity	(1,225.89)	Normal
4273	Franklin Leak Functional Mains	System Integrity	34.39	Normal
4274	Franklin Leak Functional Mains	System Integrity	726.82	Normal
4275	Franklin Leak Functional Mains	System Integrity	0.03	Normal
4276	Franklin Leak Functional Mains	System Integrity	(202.17)	Normal
4277	Franklin Leak Functional Mains	System Integrity	(0.01)	Normal
4278	Franklin Leak Functional Mains	System Integrity	0.02	Normal
4279	Franklin Leak Functional Mains	System Integrity	518.64	Normal
4280	Franklin Leak Functional Mains	System Integrity	(0.19)	Normal
4281	Franklin Leak Functional Mains	System Integrity	(3,558.89)	Normal
4282	Franklin Leak Functional Mains	System Integrity	7.53	Normal
4283	Maryville Leak Functional Mains	System Integrity	1,905.50	Normal
4284	Maryville Leak Functional Mains	System Integrity	5,637.20	Normal
4285	Maryville Leak Functional Mains	System Integrity	7,697.32	Normal
4286	Maryville Leak Functional Mains	System Integrity	2,739.94	Normal
4287	Maryville Leak Functional Mains	System Integrity	1,800.72	Normal
4288	Maryville Leak Functional Mains	System Integrity	5,448.11	Normal
4289	Maryville Leak Functional Mains	System Integrity	4,397.67	Normal
4290	Maryville Leak Functional Mains	System Integrity	(2,177.43)	Normal
4291	Maryville Leak Functional Mains	System Integrity	32,377.43	Normal
4292	Maryville Leak Functional Mains	System Integrity	(27,449.03)	Normal
4293	Maryville Leak Functional Mains	System Integrity	6,244.99	Normal
4294	Maryville Leak Functional Mains	System Integrity	5,874.09	Normal
4295	Maryville Leak Functional Mains	System Integrity	(12,119.08)	Normal
4296	Maryville Leak Functional Mains	System Integrity	11,501.13	Normal
4297	Maryville Leak Functional Mains	System Integrity	10,532.73	Normal
4298	Maryville Leak Functional Mains	System Integrity	10,532.71	Normal
4299	Maryville Leak Functional Mains	System Integrity	(1,249.85)	Normal
4300	Maryville Leak Functional Mains	System Integrity	(387.50)	Normal
4301	Maryville Leak Functional Mains	System Integrity	3,512.72	Normal
4302	Maryville Leak Functional Mains	System Integrity	5,311.04	Normal
4303	Maryville Leak Functional Mains	System Integrity	9,039.21	Normal
4304	Maryville Leak Functional Mains	System Integrity	7,961.87	Normal
4305	Maryville Leak Functional Mains	System Integrity	4,601.27	Normal
4306	Maryville Leak Functional Mains	System Integrity	1,270.77	Normal
4307	Maryville Leak Functional Mains	System Integrity	2,198.88	Normal
4308	Maryville Leak Functional Mains	System Integrity	121.08	Normal
4309	Maryville Leak Functional Mains	System Integrity	69.98	Normal
4310	Maryville Leak Functional Mains	System Integrity	1,126.11	Normal
4311	Maryville Leak Functional Mains	System Integrity	1,948.57	Normal
4312	Maryville Leak Functional Mains	System Integrity	3,266.11	Normal
4313	Maryville Leak Functional Mains	System Integrity	1,887.51	Normal
4314	Maryville Leak Functional Mains	System Integrity	2,025.51	Normal
4315	Maryville Leak Functional Mains	System Integrity	3,504.85	Normal
4316	Maryville Leak Functional Mains	System Integrity	4,427.86	Normal
4317	Maryville Leak Functional Mains	System Integrity	31,499.02	Normal
4318	Maryville Leak Functional Mains	System Integrity	140,403.64	Normal
4319	Maryville Leak Functional Mains	System Integrity	24,421.48	Normal
4320	Maryville Leak Functional Mains	System Integrity	13,406.99	Normal
4321	Maryville Leak Functional Mains	System Integrity	(397.75)	Normal
4322	Maryville Leak Functional Mains	System Integrity	443.33	Normal
4323	Maryville Leak Functional Mains	System Integrity	6,543.22	Normal
4324	Maryville Leak Functional Mains	System Integrity	7,364.04	Normal
4325	Maryville Leak Functional Mains	System Integrity	688.31	Normal
4326	Maryville Leak Functional Mains	System Integrity	(672.44)	Normal
4327	Maryville Leak Functional Mains	System Integrity	(62.89)	Normal
4328	Maryville Leak Functional Mains	System Integrity	7,451.32	Normal
4329	Maryville Leak Functional Mains	System Integrity	697.06	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
4330	Maryville Leak Functional Mains	System Integrity	5,490.75	Normal
4331	Maryville Leak Functional Mains	System Integrity	513.65	Normal
4332	Maryville Leak Functional Mains	System Integrity	138.18	Normal
4333	Maryville Leak Functional Mains	System Integrity	1,477.19	Normal
4334	Maryville Leak Functional Mains	System Integrity	1,459.83	Normal
4335	Maryville Leak Functional Mains	System Integrity	15,604.92	Normal
4336	Morristown Leak Functional Mains	System Integrity	8,816.16	Normal
4337	Morristown Leak Functional Mains	System Integrity	212.59	Normal
4338	Morristown Leak Functional Mains	System Integrity	3,961.13	Normal
4339	Morristown Leak Functional Mains	System Integrity	1,006.71	Normal
4340	Morristown Leak Functional Mains	System Integrity	73.75	Normal
4341	Morristown Leak Functional Mains	System Integrity	702.74	Normal
4342	Morristown Leak Functional Mains	System Integrity	1,171.56	Normal
4343	Morristown Leak Functional Mains	System Integrity	512.06	Normal
4344	Morristown Leak Functional Mains	System Integrity	2,247.01	Normal
4345	Morristown Leak Functional Mains	System Integrity	3,748.41	Normal
4346	Morristown Leak Functional Mains	System Integrity	2,546.73	Normal
4347	Morristown Leak Functional Mains	System Integrity	4,664.04	Normal
4348	Morristown Leak Functional Mains	System Integrity	9,320.56	Normal
4349	Morristown Leak Functional Mains	System Integrity	8,216.34	Normal
4350	Morristown Leak Functional Mains	System Integrity	5,216.65	Normal
4351	Morristown Leak Functional Mains	System Integrity	6,776.25	Normal
4352	Morristown Leak Functional Mains	System Integrity	36,760.85	Normal
4353	Morristown Leak Functional Mains	System Integrity	(107,445.56)	Normal
4354	Morristown Leak Functional Mains	System Integrity	96,606.62	Normal
4355	Morristown Leak Functional Mains	System Integrity	(26,561.59)	Normal
4356	Morristown Leak Functional Mains	System Integrity	15.62	Normal
4357	Morristown Leak Functional Mains	System Integrity	41.54	Normal
4358	Morristown Leak Functional Mains	System Integrity	4,073.02	Normal
4359	Morristown Leak Functional Mains	System Integrity	32.38	Normal
4360	Morristown Leak Functional Mains	System Integrity	2,060.11	Normal
4361	Morristown Leak Functional Mains	System Integrity	4,065.75	Normal
4362	Morristown Leak Functional Mains	System Integrity	879.33	Normal
4363	Morristown Leak Functional Mains	System Integrity	4,831.23	Normal
4364	Morristown Leak Functional Mains	System Integrity	135.79	Normal
4365	Morristown Leak Functional Mains	System Integrity	3,436.04	Normal
4366	Morristown Leak Functional Mains	System Integrity	5,502.21	Normal
4367	Morristown Leak Functional Mains	System Integrity	5,638.29	Normal
4368	Morristown Leak Functional Mains	System Integrity	4,123.71	Normal
4369	Morristown Leak Functional Mains	System Integrity	9,189.51	Normal
4370	Morristown Leak Functional Mains	System Integrity	1,666.60	Normal
4371	Morristown Leak Functional Mains	System Integrity	1,837.22	Normal
4372	Morristown Leak Functional Mains	System Integrity	6,597.14	Normal
4373	Morristown Leak Functional Mains	System Integrity	3,208.56	Normal
4374	Morristown Leak Functional Mains	System Integrity	(195.72)	Normal
4375	Morristown Leak Functional Mains	System Integrity	(210.12)	Normal
4376	Morristown Leak Functional Mains	System Integrity	803.73	Normal
4377	Morristown Leak Functional Mains	System Integrity	955.75	Normal
4378	Morristown Leak Functional Mains	System Integrity	1,403.27	Normal
4379	Morristown Leak Functional Mains	System Integrity	1,668.74	Normal
4380	Morristown Leak Functional Mains	System Integrity	1,184.24	Normal
4381	Morristown Leak Functional Mains	System Integrity	995.85	Normal
4382	Morristown Leak Functional Mains	System Integrity	1,493.38	Normal
4383	Morristown Leak Functional Mains	System Integrity	1,775.89	Normal
4384	Morristown Leak Functional Mains	System Integrity	4,874.98	Normal
4385	Morristown Leak Functional Mains	System Integrity	2,811.84	Normal
4386	Morristown Leak Functional Mains	System Integrity	(462.15)	Normal
4387	Morristown Leak Functional Mains	System Integrity	(192.60)	Normal
4388	Morristown Leak Functional Mains	System Integrity	(19.56)	Normal
4389	Morristown Leak Functional Mains	System Integrity	(0.26)	Normal
4390	Morristown Leak Functional Mains	System Integrity	1,408.00	Normal
4391	Morristown Leak Functional Mains	System Integrity	3,903.93	Normal
4392	Morristown Leak Functional Mains	System Integrity	(34,727.76)	Normal
4393	Morristown Leak Functional Mains	System Integrity	30,787.30	Normal
4394	Morristown Leak Functional Mains	System Integrity	48,826.39	Normal
4395	Morristown Leak Functional Mains	System Integrity	(44,805.43)	Normal
4396	Morristown Leak Functional Mains	System Integrity	1,228.47	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
4397	Morristown Leak Functional Mains	System Integrity	126.05	Normal
4398	Morristown Leak Functional Mains	System Integrity	5,711.60	Normal
4399	Morristown Leak Functional Mains	System Integrity	(6,940.07)	Normal
4400	Morristown Leak Functional Mains	System Integrity	4,371.55	Normal
4401	Morristown Leak Functional Mains	System Integrity	(126.05)	Normal
4402	Morristown Leak Functional Mains	System Integrity	2,599.56	Normal
4403	Murfreesboro Leak Functional Mains	System Integrity	3,423.12	Normal
4404	Murfreesboro Leak Functional Mains	System Integrity	1,994.12	Normal
4405	Murfreesboro Leak Functional Mains	System Integrity	(3,872.89)	Normal
4406	Murfreesboro Leak Functional Mains	System Integrity	837.63	Normal
4407	Murfreesboro Leak Functional Mains	System Integrity	5,405.78	Normal
4408	Murfreesboro Leak Functional Mains	System Integrity	3,880.23	Normal
4409	Murfreesboro Leak Functional Mains	System Integrity	3,703.84	Normal
4410	Murfreesboro Leak Functional Mains	System Integrity	2,586.69	Normal
4411	Murfreesboro Leak Functional Mains	System Integrity	(1,163.25)	Normal
4412	Murfreesboro Leak Functional Mains	System Integrity	11,748.55	Normal
4413	Murfreesboro Leak Functional Mains	System Integrity	42.29	Normal
4414	Murfreesboro Leak Functional Mains	System Integrity	2,345.71	Normal
4415	Murfreesboro Leak Functional Mains	System Integrity	382.04	Normal
4416	Murfreesboro Leak Functional Mains	System Integrity	(429.65)	Normal
4417	Murfreesboro Leak Functional Mains	System Integrity	(10,513.09)	Normal
4418	Murfreesboro Leak Functional Mains	System Integrity	7,319.68	Normal
4419	Murfreesboro Leak Functional Mains	System Integrity	2,310.59	Normal
4420	Murfreesboro Leak Functional Mains	System Integrity	2,285.65	Normal
4421	Murfreesboro Leak Functional Mains	System Integrity	1,203.02	Normal
4422	Murfreesboro Leak Functional Mains	System Integrity	(2,238.71)	Normal
4423	Murfreesboro Leak Functional Mains	System Integrity	(9,449.85)	Normal
4424	Murfreesboro Leak Functional Mains	System Integrity	(6,193.17)	Normal
4425	Murfreesboro Leak Functional Mains	System Integrity	3,531.76	Normal
4426	Murfreesboro Leak Functional Mains	System Integrity	2,214.86	Normal
4427	Murfreesboro Leak Functional Mains	System Integrity	2,717.90	Normal
4428	Murfreesboro Leak Functional Mains	System Integrity	1,913.98	Normal
4429	Murfreesboro Leak Functional Mains	System Integrity	3,035.07	Normal
4430	Murfreesboro Leak Functional Mains	System Integrity	10,043.93	Normal
4431	Murfreesboro Leak Functional Mains	System Integrity	(2,979.01)	Normal
4432	Murfreesboro Leak Functional Mains	System Integrity	4,017.11	Normal
4433	Murfreesboro Leak Functional Mains	System Integrity	1,623.62	Normal
4434	Murfreesboro Leak Functional Mains	System Integrity	1,579.57	Normal
4435	Murfreesboro Leak Functional Mains	System Integrity	(1,617.46)	Normal
4436	Murfreesboro Leak Functional Mains	System Integrity	1,980.90	Normal
4437	Murfreesboro Leak Functional Mains	System Integrity	428.63	Normal
4438	Murfreesboro Leak Functional Mains	System Integrity	(225.31)	Normal
4439	Murfreesboro Leak Functional Mains	System Integrity	1,905.47	Normal
4440	Murfreesboro Leak Functional Mains	System Integrity	3,620.33	Normal
4441	Murfreesboro Leak Functional Mains	System Integrity	650.66	Normal
4442	Murfreesboro Leak Functional Mains	System Integrity	(485.80)	Normal
4443	Murfreesboro Leak Functional Mains	System Integrity	840.32	Normal
4444	Murfreesboro Leak Functional Mains	System Integrity	454.24	Normal
4445	Murfreesboro Leak Functional Mains	System Integrity	(4,894.73)	Normal
4446	Murfreesboro Leak Functional Mains	System Integrity	3,317.17	Normal
4447	Murfreesboro Leak Functional Mains	System Integrity	9,700.73	Normal
4448	Murfreesboro Leak Functional Mains	System Integrity	99.29	Normal
4449	Shelbyville TN Leak Functional Mains	System Integrity	791.30	Normal
4450	Shelbyville TN Leak Functional Mains	System Integrity	2,794.80	Normal
4451	Shelbyville TN Leak Functional Mains	System Integrity	20,956.85	Normal
4452	Shelbyville TN Leak Functional Mains	System Integrity	(10,895.92)	Normal
4453	Shelbyville TN Leak Functional Mains	System Integrity	6,570.45	Normal
4454	Shelbyville TN Leak Functional Mains	System Integrity	(22,920.75)	Normal
4455	Shelbyville TN Leak Functional Mains	System Integrity	467.49	Normal
4456	Shelbyville TN Leak Functional Mains	System Integrity	467.50	Normal
4457	Shelbyville TN Leak Functional Mains	System Integrity	722.36	Normal
4458	Shelbyville TN Leak Functional Mains	System Integrity	722.38	Normal
4459	Shelbyville TN Leak Functional Mains	System Integrity	658.96	Normal
4460	Shelbyville TN Leak Functional Mains	System Integrity	419.37	Normal
4461	Shelbyville TN Leak Functional Mains	System Integrity	269.89	Normal
4462	Shelbyville TN Leak Functional Mains	System Integrity	3,503.25	Normal
4463	Shelbyville TN Leak Functional Mains	System Integrity	2,254.65	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
4464	Shelbyville TN Leak Functional Mains	System Integrity	(5,771.43)	Normal
4465	Shelbyville TN Leak Functional Mains	System Integrity	(3,714.42)	Normal
4466	Shelbyville TN Leak Functional Mains	System Integrity	8,353.57	Normal
4467	Shelbyville TN Leak Functional Mains	System Integrity	(101.39)	Normal
4468	Shelbyville TN Leak Functional Mains	System Integrity	(101.38)	Normal
4469	Shelbyville TN Leak Functional Mains	System Integrity	618.80	Normal
4470	Shelbyville TN Leak Functional Mains	System Integrity	7.58	Normal
4471	Shelbyville TN Leak Functional Mains	System Integrity	7.58	Normal
4472	Shelbyville TN Leak Functional Mains	System Integrity	217.71	Normal
4473	Shelbyville TN Leak Functional Mains	System Integrity	217.70	Normal
4474	Shelbyville TN Leak Functional Mains	System Integrity	946.90	Normal
4475	Shelbyville TN Leak Functional Mains	System Integrity	(0.39)	Normal
4476	Shelbyville TN Leak Functional Mains	System Integrity	(5.30)	Normal
4477	Shelbyville TN Leak Functional Mains	System Integrity	6,652.56	Normal
4478	Shelbyville TN Leak Functional Mains	System Integrity	(4.96)	Normal
4479	Shelbyville TN Leak Functional Mains	System Integrity	(334.82)	Normal
4480	Shelbyville TN Leak Functional Mains	System Integrity	12,835.32	Normal
4481	Shelbyville TN Leak Functional Mains	System Integrity	2,263.54	Normal
4482	Shelbyville TN Leak Functional Mains	System Integrity	(2,868.09)	Normal
4483	Shelbyville TN Leak Functional Mains	System Integrity	2,036.66	Normal
4484	Shelbyville TN Leak Functional Mains	System Integrity	634.47	Normal
4485	Shelbyville TN Leak Functional Mains	System Integrity	313.10	Normal
4486	Shelbyville TN Leak Functional Mains	System Integrity	7,881.72	Normal
4487	Shelbyville TN Leak Functional Mains	System Integrity	(158.33)	Normal
4488	Shelbyville TN Leak Functional Mains	System Integrity	327.29	Normal
4489	Shelbyville TN Leak Functional Mains	System Integrity	323.30	Normal
4490	Shelbyville TN Leak Functional Mains	System Integrity	604.07	Normal
4491	Shelbyville TN Leak Functional Mains	System Integrity	611.54	Normal
4492	Shelbyville TN Leak Functional Mains	System Integrity	271.82	Normal
4493	Shelbyville TN Leak Functional Mains	System Integrity	275.17	Normal
4494	Shelbyville TN Leak Functional Mains	System Integrity	27.04	Normal
4495	Shelbyville TN Leak Functional Mains	System Integrity	27.40	Normal
4496	Shelbyville TN Leak Functional Mains	System Integrity	(22.27)	Normal
4497	Shelbyville TN Leak Functional Mains	System Integrity	(21.96)	Normal
4498	Shelbyville TN Leak Functional Mains	System Integrity	1.00	Normal
4499	Shelbyville TN Leak Functional Mains	System Integrity	1.00	Normal
4500	Shelbyville TN Leak Functional Mains	System Integrity	293.22	Normal
4501	Shelbyville TN Leak Functional Mains	System Integrity	289.65	Normal
4502	Shelbyville TN Leak Functional Mains	System Integrity	3,339.59	Normal
4503	Shelbyville TN Leak Functional Mains	System Integrity	87.74	Normal
4504	Shelbyville TN Leak Functional Mains	System Integrity	880.91	Normal
4505	Shelbyville TN Leak Functional Mains	System Integrity	(136.05)	Normal
4506	Shelbyville TN Leak Functional Mains	System Integrity	(113.82)	Normal
4507	Tri-Cities Leak Functional Mains	System Integrity	11,699.66	Normal
4508	Tri-Cities Leak Functional Mains	System Integrity	1,723.13	Normal
4509	Tri-Cities Leak Functional Mains	System Integrity	35,775.71	Normal
4510	Tri-Cities Leak Functional Mains	System Integrity	5,271.76	Normal
4511	Tri-Cities Leak Functional Mains	System Integrity	(39,324.27)	Normal
4512	Tri-Cities Leak Functional Mains	System Integrity	311,735.48	Normal
4513	Tri-Cities Leak Functional Mains	System Integrity	(266,866.44)	Normal
4514	Tri-Cities Leak Functional Mains	System Integrity	5,903.84	Normal
4515	Tri-Cities Leak Functional Mains	System Integrity	5,903.85	Normal
4516	Tri-Cities Leak Functional Mains	System Integrity	5,712.41	Normal
4517	Tri-Cities Leak Functional Mains	System Integrity	5,712.44	Normal
4518	Tri-Cities Leak Functional Mains	System Integrity	3,447.96	Normal
4519	Tri-Cities Leak Functional Mains	System Integrity	7,650.17	Normal
4520	Tri-Cities Leak Functional Mains	System Integrity	16,244.01	Normal
4521	Tri-Cities Leak Functional Mains	System Integrity	12,700.98	Normal
4522	Tri-Cities Leak Functional Mains	System Integrity	7,805.49	Normal
4523	Tri-Cities Leak Functional Mains	System Integrity	9,982.91	Normal
4524	Tri-Cities Leak Functional Mains	System Integrity	90,629.68	Normal
4525	Tri-Cities Leak Functional Mains	System Integrity	(35,570.68)	Normal
4526	Tri-Cities Leak Functional Mains	System Integrity	30,106.48	Normal
4527	Tri-Cities Leak Functional Mains	System Integrity	(45,493.38)	Normal
4528	Tri-Cities Leak Functional Mains	System Integrity	7,999.61	Normal
4529	Tri-Cities Leak Functional Mains	System Integrity	7,999.65	Normal
4530	Tri-Cities Leak Functional Mains	System Integrity	2,457.08	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
4531	Tri-Cities Leak Functional Mains	System Integrity	2,457.14	Normal
4532	Tri-Cities Leak Functional Mains	System Integrity	29,610.88	Normal
4533	Tri-Cities Leak Functional Mains	System Integrity	(10,456.69)	Normal
4534	Tri-Cities Leak Functional Mains	System Integrity	(10,456.79)	Normal
4535	Tri-Cities Leak Functional Mains	System Integrity	1,392.62	Normal
4536	Tri-Cities Leak Functional Mains	System Integrity	10,500.52	Normal
4537	Tri-Cities Leak Functional Mains	System Integrity	4,252.88	Normal
4538	Tri-Cities Leak Functional Mains	System Integrity	(14,753.40)	Normal
4539	Tri-Cities Leak Functional Mains	System Integrity	27,980.92	Normal
4540	Tri-Cities Leak Functional Mains	System Integrity	1,288.04	Normal
4541	Tri-Cities Leak Functional Mains	System Integrity	2,954.12	Normal
4542	Tri-Cities Leak Functional Mains	System Integrity	2,954.11	Normal
4543	Tri-Cities Leak Functional Mains	System Integrity	2,225.74	Normal
4544	Tri-Cities Leak Functional Mains	System Integrity	2,225.70	Normal
4545	Tri-Cities Leak Functional Mains	System Integrity	7,054.07	Normal
4546	Tri-Cities Leak Functional Mains	System Integrity	3,535.29	Normal
4547	Tri-Cities Leak Functional Mains	System Integrity	17,840.55	Normal
4548	Tri-Cities Leak Functional Mains	System Integrity	8,428.59	Normal
4549	Tri-Cities Leak Functional Mains	System Integrity	8,188.45	Normal
4550	Tri-Cities Leak Functional Mains	System Integrity	(38,262.93)	Normal
4551	Tri-Cities Leak Functional Mains	System Integrity	42,776.92	Normal
4552	Tri-Cities Leak Functional Mains	System Integrity	(17,143.69)	Normal
4553	Tri-Cities Leak Functional Mains	System Integrity	9,252.30	Normal
4554	Tri-Cities Leak Functional Mains	System Integrity	2,972.79	Normal
4555	Tri-Cities Leak Functional Mains	System Integrity	2,097.29	Normal
4556	Tri-Cities Leak Functional Mains	System Integrity	27,318.86	Normal
4557	Tri-Cities Leak Functional Mains	System Integrity	(2,097.29)	Normal
4558	Tri-Cities Leak Functional Mains	System Integrity	(30,291.65)	Normal
4559	Tri-Cities Leak Functional Mains	System Integrity	8,087.62	Normal
4560	Tri-Cities Leak Functional Mains	System Integrity	23,924.73	Normal
4561	Tri-Cities Leak Functional Mains	System Integrity	40,376.33	Normal
4562	Tri-Cities Leak Functional Mains	System Integrity	14,600.07	Normal
4563	Tri-Cities Leak Functional Mains	System Integrity	18,167.69	Normal
4564	Tri-Cities Leak Functional Mains	System Integrity	28,460.21	Normal
4565	Tri-Cities Leak Functional Mains	System Integrity	33,669.94	Normal
4566	Tri-Cities Leak Functional Mains	System Integrity	(62,130.15)	Normal
4567	Tri-Cities Leak Functional Mains	System Integrity	24,323.99	Normal
4568	Tri-Cities Leak Functional Mains	System Integrity	122,721.57	Normal
4569	Tri-Cities Leak Functional Mains	System Integrity	(73,144.09)	Normal
4570	Tri-Cities Leak Functional Mains	System Integrity	24,267.51	Normal
4571	Tri-Cities Leak Functional Mains	System Integrity	24,267.55	Normal
4572	Tri-Cities Leak Functional Mains	System Integrity	5,577.31	Normal
4573	Tri-Cities Leak Functional Mains	System Integrity	5,577.27	Normal
4574	Tri-Cities Leak Functional Mains	System Integrity	1,431.06	Normal
4575	Tri-Cities Leak Functional Mains	System Integrity	1,431.06	Normal
4576	Tri-Cities Leak Functional Mains	System Integrity	1,592.41	Normal
4577	Tri-Cities Leak Functional Mains	System Integrity	1,592.39	Normal
4578	Tri-Cities Leak Functional Mains	System Integrity	18,201.65	Normal
4579	Tri-Cities Leak Functional Mains	System Integrity	18,201.72	Normal
4580	Tri-Cities Leak Functional Mains	System Integrity	75,665.25	Normal
4581	Tri-Cities Leak Functional Mains	System Integrity	29,180.81	Normal
4582	Tri-Cities Leak Functional Mains	System Integrity	(51,070.05)	Normal
4583	Tri-Cities Leak Functional Mains	System Integrity	(51,069.88)	Normal
4584	Union City Leak Functional Mains	System Integrity	209.11	Normal
4585	Union City Leak Functional Mains	System Integrity	2,519.95	Normal
4586	Union City Leak Functional Mains	System Integrity	(23.48)	Normal
4587	Union City Leak Functional Mains	System Integrity	(282.25)	Normal
4588	Union City Leak Functional Mains	System Integrity	65.56	Normal
4589	Union City Leak Functional Mains	System Integrity	789.91	Normal
4590	Union City Leak Functional Mains	System Integrity	2,398.36	Normal
4591	Union City Leak Functional Mains	System Integrity	238.94	Normal
4592	Union City Leak Functional Mains	System Integrity	618.20	Normal
4593	Union City Leak Functional Mains	System Integrity	1.83	Normal
4594	Union City Leak Functional Mains	System Integrity	27.61	Normal
4595	Union City Leak Functional Mains	System Integrity	3.05	Normal
4596	Union City Leak Functional Mains	System Integrity	45.73	Normal
4597	Union City Leak Functional Mains	System Integrity	12.38	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
4598	Union City Leak Functional Mains	System Integrity	186.11	Normal
4599	Union City Leak Functional Mains	System Integrity	1,674.81	Normal
4600	Union City Leak Functional Mains	System Integrity	111.42	Normal
4601	Union City Leak Functional Mains	System Integrity	(16.11)	Normal
4602	Union City Leak Functional Mains	System Integrity	(242.12)	Normal
4603	Union City Leak Functional Mains	System Integrity	(0.57)	Normal
4604	Union City Leak Functional Mains	System Integrity	(8.56)	Normal
4605	Union City Leak Functional Mains	System Integrity	2,061.74	Normal
4606	Union City Leak Functional Mains	System Integrity	1,197.23	Normal
4607	Union City Leak Functional Mains	System Integrity	2,559.09	Normal
4608	Union City Leak Functional Mains	System Integrity	4,063.33	Normal
4609	Union City Leak Functional Mains	System Integrity	3,246.19	Normal
4610	Union City Leak Functional Mains	System Integrity	724.53	Normal
4611	Union City Leak Functional Mains	System Integrity	(37.90)	Normal
4612	Union City Leak Functional Mains	System Integrity	(613.68)	Normal
4613	Union City Leak Functional Mains	System Integrity	369.86	Normal
4614	Union City Leak Functional Mains	System Integrity	5,988.35	Normal
4615	Union City Leak Functional Mains	System Integrity	1,355.69	Normal
4616	Union City Leak Functional Mains	System Integrity	6,294.46	Normal
4617	Union City Leak Functional Mains	System Integrity	69.72	Normal
4618	Union City Leak Functional Mains	System Integrity	321.45	Normal
4619	Union City Leak Functional Mains	System Integrity	751.52	Normal
4620	Union City Leak Functional Mains	System Integrity	728.80	Normal
4621	Union City Leak Functional Mains	System Integrity	(63.31)	Normal
4622	Union City Leak Functional Mains	System Integrity	135.97	Normal
4623	Union City Leak Functional Mains	System Integrity	(4.64)	Normal
4624	Union City Leak Functional Mains	System Integrity	(0.50)	Normal
4625	Union City Leak Functional Mains	System Integrity	1,800.53	Normal
4626	Union City Leak Functional Mains	System Integrity	195.17	Normal
4627	Union City Leak Functional Mains	System Integrity	8,724.34	Normal
4628	Union City Leak Functional Mains	System Integrity	1,002.26	Normal
4629	Union City Leak Functional Mains	System Integrity	(88.54)	Normal
4630	Union City Leak Functional Mains	System Integrity	2,963.82	Normal
4631	Union City Leak Functional Mains	System Integrity	2,344.23	Normal
4632	Union City Leak Functional Mains	System Integrity	10,547.53	Normal
4633	Union City Leak Functional Mains	System Integrity	(1,459.34)	Normal
4634	Union City Leak Functional Mains	System Integrity	(167.81)	Normal
4635	Union City Leak Functional Mains	System Integrity	(1,636.71)	Normal
4636	New River South TN Leak Functional Mains	System Integrity	625.58	Normal
4637	New River South TN Leak Functional Mains	System Integrity	(1,008.04)	Normal
4638	New River South TN Leak Functional Mains	System Integrity	362.94	Normal
4639	New River South TN Leak Functional Mains	System Integrity	434.83	Normal
4640	New River South TN Leak Functional Mains	System Integrity	1,325.25	Normal
4641	New River South TN Leak Functional Mains	System Integrity	(205.40)	Normal
4642	New River South TN Leak Functional Mains	System Integrity	1,648.07	Normal
4643	New River South TN Leak Functional Mains	System Integrity	11,969.32	Normal
4644	New River South TN Leak Functional Mains	System Integrity	(1,420.08)	Normal
4645	New River South TN Leak Functional Mains	System Integrity	238.07	Normal
4646	New River South TN Leak Functional Mains	System Integrity	(10.31)	Normal
4647	New River South TN Leak Functional Mains	System Integrity	1,536.71	Normal
4648	New River South TN Leak Functional Mains	System Integrity	(88.12)	Normal
4649	New River South TN Leak Functional Mains	System Integrity	(367.28)	Normal
4650	New River South TN Leak Functional Mains	System Integrity	231.30	Normal
4651	New River South TN Leak Functional Mains	System Integrity	115.87	Normal
4652	New River South TN Leak Functional Mains	System Integrity	4,042.71	Normal
4653	New River South TN Leak Functional Mains	System Integrity	99.42	Normal
4654	New River South TN Leak Functional Mains	System Integrity	21.19	Normal
4655	New River South TN Leak Functional Mains	System Integrity	11.11	Normal
4656	New River South TN Leak Functional Mains	System Integrity	52.18	Normal
4657	New River South TN Leak Functional Mains	System Integrity	(423.76)	Normal
4658	New River South TN Leak Functional Mains	System Integrity	(335.25)	Normal
4659	New River South TN Leak Functional Mains	System Integrity	(1,755.47)	Normal
4660	New River South TN Leak Functional Mains	System Integrity	510.23	Normal
4661	New River South TN Leak Functional Mains	System Integrity	2,671.72	Normal
4662	New River South TN Leak Functional Mains	System Integrity	11,943.92	Normal
4663	New River South TN Leak Functional Mains	System Integrity	(3,826.23)	Normal
4664	New River South TN Leak Functional Mains	System Integrity	11,272.97	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
4655	New River South TN Leak Functional Mains	System Integrity	(20,035.16)	Normal
4656	New River South TN Leak Functional Mains	System Integrity	1,958.85	Normal
4657	New River South TN Leak Functional Mains	System Integrity	1,958.82	Normal
4658	New River South TN Leak Functional Mains	System Integrity	1,337.98	Normal
4659	New River South TN Leak Functional Mains	System Integrity	907.82	Normal
4670	New River South TN Leak Functional Mains	System Integrity	1,038.32	Normal
4671	New River South TN Leak Functional Mains	System Integrity	263.41	Normal
4672	New River South TN Leak Functional Mains	System Integrity	705.05	Normal
4673	New River South TN Leak Functional Mains	System Integrity	424.81	Normal
4674	New River South TN Leak Functional Mains	System Integrity	1,137.05	Normal
4675	New River South TN Leak Functional Mains	System Integrity	146.35	Normal
4676	New River South TN Leak Functional Mains	System Integrity	391.69	Normal
4677	New River South TN Leak Functional Mains	System Integrity	788.48	Normal
4678	New River South TN Leak Functional Mains	System Integrity	294.59	Normal
4679	New River South TN Leak Functional Mains	System Integrity	417.93	Normal
4680	New River South TN Leak Functional Mains	System Integrity	1,118.61	Normal
4681	New River South TN Leak Functional Mains	System Integrity	(9.70)	Normal
4682	New River South TN Leak Functional Mains	System Integrity	(25.95)	Normal
4683	New River South TN Leak Functional Mains	System Integrity	(6.71)	Normal
4684	New River South TN Leak Functional Mains	System Integrity	(2.51)	Normal
4685	New River South TN Leak Functional Mains	System Integrity	233.53	Normal
4686	New River South TN Leak Functional Mains	System Integrity	87.24	Normal
4687	Columbia Leak Functional Services	System Integrity	8,145.81	Normal
4688	Columbia Leak Functional Services	System Integrity	1,040.54	Normal
4689	Columbia Leak Functional Services	System Integrity	9,144.62	Normal
4690	Columbia Leak Functional Services	System Integrity	1,813.68	Normal
4691	Columbia Leak Functional Services	System Integrity	8,563.38	Normal
4692	Columbia Leak Functional Services	System Integrity	(3,764.43)	Normal
4693	Columbia Leak Functional Services	System Integrity	109,846.99	Normal
4694	Columbia Leak Functional Services	System Integrity	(82,193.49)	Normal
4695	Columbia Leak Functional Services	System Integrity	6,773.42	Normal
4696	Columbia Leak Functional Services	System Integrity	(968.19)	Normal
4697	Columbia Leak Functional Services	System Integrity	(5,805.23)	Normal
4698	Columbia Leak Functional Services	System Integrity	14,853.04	Normal
4699	Columbia Leak Functional Services	System Integrity	1,454.41	Normal
4700	Columbia Leak Functional Services	System Integrity	2,645.01	Normal
4701	Columbia Leak Functional Services	System Integrity	(3.85)	Normal
4702	Columbia Leak Functional Services	System Integrity	(573.73)	Normal
4703	Columbia Leak Functional Services	System Integrity	845.86	Normal
4704	Columbia Leak Functional Services	System Integrity	(25,746.06)	Normal
4705	Columbia Leak Functional Services	System Integrity	1,116.61	Normal
4706	Columbia Leak Functional Services	System Integrity	(4,280.02)	Normal
4707	Columbia Leak Functional Services	System Integrity	3,119.74	Normal
4708	Columbia Leak Functional Services	System Integrity	4,827.68	Normal
4709	Columbia Leak Functional Services	System Integrity	(2,827.85)	Normal
4710	Columbia Leak Functional Services	System Integrity	302.68	Normal
4711	Columbia Leak Functional Services	System Integrity	(5,711.59)	Normal
4712	Columbia Leak Functional Services	System Integrity	2,394.79	Normal
4713	Columbia Leak Functional Services	System Integrity	1,930.74	Normal
4714	Columbia Leak Functional Services	System Integrity	1,326.45	Normal
4715	Columbia Leak Functional Services	System Integrity	(5,532.49)	Normal
4716	Columbia Leak Functional Services	System Integrity	(7,561.09)	Normal
4717	Columbia Leak Functional Services	System Integrity	(2,217.29)	Normal
4718	Columbia Leak Functional Services	System Integrity	(7,414.13)	Normal
4719	Columbia Leak Functional Services	System Integrity	430.14	Normal
4720	Columbia Leak Functional Services	System Integrity	(6,797.22)	Normal
4721	Columbia Leak Functional Services	System Integrity	(4,576.45)	Normal
4722	Columbia Leak Functional Services	System Integrity	(11,746.19)	Normal
4723	Columbia Leak Functional Services	System Integrity	525.23	Normal
4724	Columbia Leak Functional Services	System Integrity	23,078.50	Normal
4725	Columbia Leak Functional Services	System Integrity	(823.86)	Normal
4726	Columbia Leak Functional Services	System Integrity	(3,214.49)	Normal
4727	Columbia Leak Functional Services	System Integrity	(209,280.99)	Normal
4728	Columbia Leak Functional Services	System Integrity	(1,038.91)	Normal
4729	Columbia Leak Functional Services	System Integrity	(1,057.09)	Normal
4730	Columbia Leak Functional Services	System Integrity	40,085.46	Normal
4731	Columbia Leak Functional Services	System Integrity	(4,159.60)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
4732	Columbia Leak Functional Services	System Integrity	(711.06)	
4733	Columbia Leak Functional Services	System Integrity	22,642.63	Normal
4734	Columbia Leak Functional Services	System Integrity	(8,520.48)	
4735	Columbia Leak Functional Services	System Integrity	(2,326.81)	Normal
4736	Columbia Leak Functional Services	System Integrity	(6,621.89)	
4737	Columbia Leak Functional Services	System Integrity	3,043.32	Normal
4738	Columbia Leak Functional Services	System Integrity	1,301.41	Normal
4739	Columbia Leak Functional Services	System Integrity	(1,994.15)	Normal
4740	Columbia Leak Functional Services	System Integrity	(6,033.72)	
4741	Columbia Leak Functional Services	System Integrity	1,668.75	Normal
4742	Columbia Leak Functional Services	System Integrity	(5,240.11)	
4743	Columbia Leak Functional Services	System Integrity	1,025.09	Normal
4744	Columbia Leak Functional Services	System Integrity	1,879.97	Normal
4745	Columbia Leak Functional Services	System Integrity	1,316.33	Normal
4746	Columbia Leak Functional Services	System Integrity	14,588.93	Normal
4747	Columbia Leak Functional Services	System Integrity	(29,200.10)	
4748	Columbia Leak Functional Services	System Integrity	(4,167.81)	Normal
4749	Franklin Leak Functional Services	System Integrity	2,834.46	Normal
4750	Franklin Leak Functional Services	System Integrity	(31,877.74)	
4751	Franklin Leak Functional Services	System Integrity	5,081.08	Normal
4752	Franklin Leak Functional Services	System Integrity	31,165.59	Normal
4753	Franklin Leak Functional Services	System Integrity	(7,915.54)	Normal
4754	Franklin Leak Functional Services	System Integrity	3,246.99	Normal
4755	Franklin Leak Functional Services	System Integrity	(798.39)	
4756	Franklin Leak Functional Services	System Integrity	(7,680.20)	
4757	Franklin Leak Functional Services	System Integrity	2,666.77	Normal
4758	Franklin Leak Functional Services	System Integrity	6,137.92	Normal
4759	Franklin Leak Functional Services	System Integrity	(5,913.76)	Normal
4760	Franklin Leak Functional Services	System Integrity	(64,228.32)	
4761	Franklin Leak Functional Services	System Integrity	521.83	Normal
4762	Franklin Leak Functional Services	System Integrity	(7.97)	Normal
4763	Franklin Leak Functional Services	System Integrity	(513.86)	Normal
4764	Franklin Leak Functional Services	System Integrity	5,383.67	Normal
4765	Franklin Leak Functional Services	System Integrity	2,466.66	Normal
4766	Franklin Leak Functional Services	System Integrity	1,265.35	Normal
4767	Franklin Leak Functional Services	System Integrity	(4,200.51)	Normal
4768	Franklin Leak Functional Services	System Integrity	(3,732.01)	Normal
4769	Franklin Leak Functional Services	System Integrity	9,924.82	Normal
4770	Franklin Leak Functional Services	System Integrity	(8,498.70)	
4771	Franklin Leak Functional Services	System Integrity	(6,690.67)	
4772	Franklin Leak Functional Services	System Integrity	805.26	Normal
4773	Franklin Leak Functional Services	System Integrity	(53,105.84)	
4774	Franklin Leak Functional Services	System Integrity	45,431.61	Normal
4775	Franklin Leak Functional Services	System Integrity	(10,730.08)	Normal
4776	Franklin Leak Functional Services	System Integrity	2,519.32	Normal
4777	Franklin Leak Functional Services	System Integrity	(2,124.83)	
4778	Franklin Leak Functional Services	System Integrity	(3,561.41)	
4779	Franklin Leak Functional Services	System Integrity	2,579.39	Normal
4780	Franklin Leak Functional Services	System Integrity	5,935.06	Normal
4781	Franklin Leak Functional Services	System Integrity	(5,098.71)	Normal
4782	Franklin Leak Functional Services	System Integrity	259.00	Normal
4783	Franklin Leak Functional Services	System Integrity	(1,436.58)	
4784	Franklin Leak Functional Services	System Integrity	(12,547.36)	
4785	Franklin Leak Functional Services	System Integrity	13,779.36	Normal
4786	Franklin Leak Functional Services	System Integrity	(14,038.36)	Normal
4787	Franklin Leak Functional Services	System Integrity	22,105.04	Normal
4788	Franklin Leak Functional Services	System Integrity	(15,515.33)	
4789	Franklin Leak Functional Services	System Integrity	6,186.05	Normal
4790	Franklin Leak Functional Services	System Integrity	4,055.47	Normal
4791	Franklin Leak Functional Services	System Integrity	(970.08)	
4792	Franklin Leak Functional Services	System Integrity	(11,862.84)	
4793	Franklin Leak Functional Services	System Integrity	10,386.90	Normal
4794	Franklin Leak Functional Services	System Integrity	(10,241.52)	Normal
4795	Franklin Leak Functional Services	System Integrity	(3,217.22)	
4796	Franklin Leak Functional Services	System Integrity	1,150.54	Normal
4797	Franklin Leak Functional Services	System Integrity	(1,033.23)	Normal
4798	Franklin Leak Functional Services	System Integrity	(117.31)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
4799	Franklin Leak Functional Services	System Integrity	1,567.56	Normal
4800	Franklin Leak Functional Services	System Integrity	(410.12)	Normal
4801	Franklin Leak Functional Services	System Integrity	(2,418.15)	
4802	Franklin Leak Functional Services	System Integrity	(215.04)	Normal
4803	Franklin Leak Functional Services	System Integrity	(376.75)	Normal
4804	Franklin Leak Functional Services	System Integrity	625.16	Normal
4805	Franklin Leak Functional Services	System Integrity	570.39	Normal
4806	Franklin Leak Functional Services	System Integrity	(8,322.73)	
4807	Franklin Leak Functional Services	System Integrity	1,753.77	Normal
4808	Franklin Leak Functional Services	System Integrity	5,705.56	Normal
4809	Franklin Leak Functional Services	System Integrity	(2,324.16)	Normal
4810	Franklin Leak Functional Services	System Integrity	2,639.50	Normal
4811	Franklin Leak Functional Services	System Integrity	(305.02)	Normal
4812	Franklin Leak Functional Services	System Integrity	5,494.96	Normal
4813	Franklin Leak Functional Services	System Integrity	(2,334.48)	Normal
4814	Franklin Leak Functional Services	System Integrity	(18,274.37)	
4815	Maryville Leak Functional Services	System Integrity	3,706.40	Normal
4816	Maryville Leak Functional Services	System Integrity	4,980.50	Normal
4817	Maryville Leak Functional Services	System Integrity	6,519.18	Normal
4818	Maryville Leak Functional Services	System Integrity	(1,668.96)	
4819	Maryville Leak Functional Services	System Integrity	4,852.24	Normal
4820	Maryville Leak Functional Services	System Integrity	1,761.10	Normal
4821	Maryville Leak Functional Services	System Integrity	(2,292.34)	
4822	Maryville Leak Functional Services	System Integrity	(71,940.64)	Normal
4823	Maryville Leak Functional Services	System Integrity	81,342.57	Normal
4824	Maryville Leak Functional Services	System Integrity	3,164.55	Normal
4825	Maryville Leak Functional Services	System Integrity	4,556.71	Normal
4826	Maryville Leak Functional Services	System Integrity	9,979.41	Normal
4827	Maryville Leak Functional Services	System Integrity	(7,721.26)	Normal
4828	Maryville Leak Functional Services	System Integrity	530.23	Normal
4829	Maryville Leak Functional Services	System Integrity	(4.70)	
4830	Maryville Leak Functional Services	System Integrity	3,588.90	Normal
4831	Maryville Leak Functional Services	System Integrity	(4.70)	
4832	Maryville Leak Functional Services	System Integrity	(4,119.13)	Normal
4833	Maryville Leak Functional Services	System Integrity	2,765.76	Normal
4834	Maryville Leak Functional Services	System Integrity	1,767.96	Normal
4835	Maryville Leak Functional Services	System Integrity	10,975.62	Normal
4836	Maryville Leak Functional Services	System Integrity	(2,235.03)	
4837	Maryville Leak Functional Services	System Integrity	(2,549.03)	
4838	Maryville Leak Functional Services	System Integrity	1,734.27	Normal
4839	Maryville Leak Functional Services	System Integrity	17,997.34	Normal
4840	Maryville Leak Functional Services	System Integrity	(12,709.89)	Normal
4841	Maryville Leak Functional Services	System Integrity	3,075.04	Normal
4842	Maryville Leak Functional Services	System Integrity	10,639.78	Normal
4843	Maryville Leak Functional Services	System Integrity	10,217.62	Normal
4844	Maryville Leak Functional Services	System Integrity	480.13	Normal
4845	Maryville Leak Functional Services	System Integrity	1,166.94	Normal
4846	Maryville Leak Functional Services	System Integrity	(3,837.59)	
4847	Maryville Leak Functional Services	System Integrity	(25,529.51)	Normal
4848	Maryville Leak Functional Services	System Integrity	31,700.97	Normal
4849	Maryville Leak Functional Services	System Integrity	4,720.34	Normal
4850	Maryville Leak Functional Services	System Integrity	(2,112.48)	
4851	Maryville Leak Functional Services	System Integrity	637.17	Normal
4852	Maryville Leak Functional Services	System Integrity	11,268.88	Normal
4853	Maryville Leak Functional Services	System Integrity	(5,357.51)	Normal
4854	Maryville Leak Functional Services	System Integrity	3,676.17	Normal
4855	Maryville Leak Functional Services	System Integrity	(1,871.47)	
4856	Maryville Leak Functional Services	System Integrity	4,346.52	Normal
4857	Maryville Leak Functional Services	System Integrity	(8,022.69)	Normal
4858	Maryville Leak Functional Services	System Integrity	(1,876.17)	
4859	Maryville Leak Functional Services	System Integrity	12,065.72	Normal
4860	Maryville Leak Functional Services	System Integrity	1,157.48	Normal
4861	Maryville Leak Functional Services	System Integrity	846.02	Normal
4862	Maryville Leak Functional Services	System Integrity	2,686.19	Normal
4863	Maryville Leak Functional Services	System Integrity	3,382.03	Normal
4864	Maryville Leak Functional Services	System Integrity	(2,003.50)	Normal
4865	Maryville Leak Functional Services	System Integrity	(112.64)	

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
4866	Maryville Leak Functional Services	System Integrity	25,440.65	Normal
4867	Maryville Leak Functional Services	System Integrity	4,996.68	Normal
4868	Maryville Leak Functional Services	System Integrity	(330.68)	
4869	Maryville Leak Functional Services	System Integrity	(30,437.33)	Normal
4870	Maryville Leak Functional Services	System Integrity	34,043.90	Normal
4871	Maryville Leak Functional Services	System Integrity	13,980.76	Normal
4872	Maryville Leak Functional Services	System Integrity	2,599.71	Normal
4873	Maryville Leak Functional Services	System Integrity	(16,580.47)	Normal
4874	Maryville Leak Functional Services	System Integrity	(2,164.33)	
4875	Maryville Leak Functional Services	System Integrity	16,302.10	Normal
4876	Morristown Leak Functional Services	System Integrity	(9,169.26)	
4877	Morristown Leak Functional Services	System Integrity	1,476.84	Normal
4878	Morristown Leak Functional Services	System Integrity	(646.57)	Normal
4879	Morristown Leak Functional Services	System Integrity	(830.27)	Normal
4880	Morristown Leak Functional Services	System Integrity	12,195.92	Normal
4881	Morristown Leak Functional Services	System Integrity	(1,235.16)	
4882	Morristown Leak Functional Services	System Integrity	269.78	Normal
4883	Morristown Leak Functional Services	System Integrity	611.68	Normal
4884	Morristown Leak Functional Services	System Integrity	(2,807.65)	
4885	Morristown Leak Functional Services	System Integrity	1,928.70	Normal
4886	Morristown Leak Functional Services	System Integrity	(881.46)	Normal
4887	Morristown Leak Functional Services	System Integrity	777.05	Normal
4888	Morristown Leak Functional Services	System Integrity	4,071.76	Normal
4889	Morristown Leak Functional Services	System Integrity	79.56	Normal
4890	Morristown Leak Functional Services	System Integrity	120.08	Normal
4891	Morristown Leak Functional Services	System Integrity	(1,561.13)	Normal
4892	Morristown Leak Functional Services	System Integrity	(1,139.77)	Normal
4893	Morristown Leak Functional Services	System Integrity	225.53	Normal
4894	Morristown Leak Functional Services	System Integrity	225.51	Normal
4895	Morristown Leak Functional Services	System Integrity	2,947.99	Normal
4896	Morristown Leak Functional Services	System Integrity	(12,164.97)	
4897	Morristown Leak Functional Services	System Integrity	684.79	Normal
4898	Morristown Leak Functional Services	System Integrity	1,346.14	Normal
4899	Morristown Leak Functional Services	System Integrity	(10,763.93)	
4900	Morristown Leak Functional Services	System Integrity	(1,000.07)	Normal
4901	Morristown Leak Functional Services	System Integrity	(95.76)	Normal
4902	Morristown Leak Functional Services	System Integrity	74.52	Normal
4903	Morristown Leak Functional Services	System Integrity	397.69	Normal
4904	Morristown Leak Functional Services	System Integrity	1,252.30	Normal
4905	Morristown Leak Functional Services	System Integrity	613.15	Normal
4906	Morristown Leak Functional Services	System Integrity	(1,161.73)	
4907	Morristown Leak Functional Services	System Integrity	1,100.36	Normal
4908	Morristown Leak Functional Services	System Integrity	436.99	Normal
4909	Morristown Leak Functional Services	System Integrity	1,787.54	Normal
4910	Morristown Leak Functional Services	System Integrity	1,374.19	Normal
4911	Morristown Leak Functional Services	System Integrity	4,553.94	Normal
4912	Morristown Leak Functional Services	System Integrity	8,023.78	Normal
4913	Morristown Leak Functional Services	System Integrity	(7,151.47)	Normal
4914	Morristown Leak Functional Services	System Integrity	(6,566.95)	Normal
4915	Morristown Leak Functional Services	System Integrity	724.29	Normal
4916	Morristown Leak Functional Services	System Integrity	(4,054.99)	
4917	Morristown Leak Functional Services	System Integrity	2,396.56	Normal
4918	Morristown Leak Functional Services	System Integrity	(3,120.85)	Normal
4919	Morristown Leak Functional Services	System Integrity	3,588.85	Normal
4920	Morristown Leak Functional Services	System Integrity	(3,163.02)	
4921	Morristown Leak Functional Services	System Integrity	905.14	Normal
4922	Morristown Leak Functional Services	System Integrity	905.18	Normal
4923	Morristown Leak Functional Services	System Integrity	4,575.74	Normal
4924	Morristown Leak Functional Services	System Integrity	(24,367.91)	
4925	Morristown Leak Functional Services	System Integrity	7,922.52	Normal
4926	Morristown Leak Functional Services	System Integrity	(5,480.92)	Normal
4927	Morristown Leak Functional Services	System Integrity	(905.14)	Normal
4928	Morristown Leak Functional Services	System Integrity	8,887.03	Normal
4929	Morristown Leak Functional Services	System Integrity	(2,271.84)	Normal
4930	Morristown Leak Functional Services	System Integrity	(285.55)	Normal
4931	Morristown Leak Functional Services	System Integrity	1,323.56	Normal
4932	Morristown Leak Functional Services	System Integrity	94.98	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
4933	Morristown Leak Functional Services	System Integrity	2,684.68	Normal
4934	Morristown Leak Functional Services	System Integrity	6,232.32	Normal
4935	Morristown Leak Functional Services	System Integrity	4,346.84	Normal
4936	Morristown Leak Functional Services	System Integrity	(972.94)	
4937	Morristown Leak Functional Services	System Integrity	(13,263.84)	Normal
4938	Morristown Leak Functional Services	System Integrity	12,009.47	Normal
4939	Morristown Leak Functional Services	System Integrity	13,211.32	Normal
4940	Morristown Leak Functional Services	System Integrity	(7,748.18)	Normal
4941	Morristown Leak Functional Services	System Integrity	12,453.67	Normal
4942	Morristown Leak Functional Services	System Integrity	7,693.96	Normal
4943	Morristown Leak Functional Services	System Integrity	(14,523.40)	
4944	Morristown Leak Functional Services	System Integrity	(20,147.63)	Normal
4945	Morristown Leak Functional Services	System Integrity	2,176.94	Normal
4946	Morristown Leak Functional Services	System Integrity	17,028.20	Normal
4947	Murfreesboro Leak Functional Services	System Integrity	(34,004.63)	
4948	Murfreesboro Leak Functional Services	System Integrity	21,264.98	Normal
4949	Murfreesboro Leak Functional Services	System Integrity	9,100.41	Normal
4950	Murfreesboro Leak Functional Services	System Integrity	(30,365.39)	Normal
4951	Murfreesboro Leak Functional Services	System Integrity	57,909.89	Normal
4952	Murfreesboro Leak Functional Services	System Integrity	11,734.06	Normal
4953	Murfreesboro Leak Functional Services	System Integrity	7,291.33	Normal
4954	Murfreesboro Leak Functional Services	System Integrity	745.56	Normal
4955	Murfreesboro Leak Functional Services	System Integrity	(10,012.87)	
4956	Murfreesboro Leak Functional Services	System Integrity	(1,472.47)	Normal
4957	Murfreesboro Leak Functional Services	System Integrity	13,126.16	Normal
4958	Murfreesboro Leak Functional Services	System Integrity	26,007.83	Normal
4959	Murfreesboro Leak Functional Services	System Integrity	22,081.78	Normal
4960	Murfreesboro Leak Functional Services	System Integrity	540.11	Normal
4961	Murfreesboro Leak Functional Services	System Integrity	33,630.01	Normal
4962	Murfreesboro Leak Functional Services	System Integrity	6,786.84	Normal
4963	Murfreesboro Leak Functional Services	System Integrity	11,435.88	Normal
4964	Murfreesboro Leak Functional Services	System Integrity	(8,572.91)	
4965	Murfreesboro Leak Functional Services	System Integrity	16,091.94	Normal
4966	Murfreesboro Leak Functional Services	System Integrity	(10,681.88)	
4967	Murfreesboro Leak Functional Services	System Integrity	23,375.54	Normal
4968	Murfreesboro Leak Functional Services	System Integrity	48,771.91	Normal
4969	Murfreesboro Leak Functional Services	System Integrity	10,594.16	Normal
4970	Murfreesboro Leak Functional Services	System Integrity	(23,283.40)	
4971	Murfreesboro Leak Functional Services	System Integrity	17,558.76	Normal
4972	Murfreesboro Leak Functional Services	System Integrity	10,113.73	Normal
4973	Murfreesboro Leak Functional Services	System Integrity	5,049.39	Normal
4974	Murfreesboro Leak Functional Services	System Integrity	(19,913.08)	
4975	Murfreesboro Leak Functional Services	System Integrity	13,542.23	Normal
4976	Murfreesboro Leak Functional Services	System Integrity	(1,291.92)	
4977	Murfreesboro Leak Functional Services	System Integrity	3,352.19	Normal
4978	Murfreesboro Leak Functional Services	System Integrity	17,795.79	Normal
4979	Murfreesboro Leak Functional Services	System Integrity	(7,751.55)	
4980	Murfreesboro Leak Functional Services	System Integrity	9,445.39	Normal
4981	Murfreesboro Leak Functional Services	System Integrity	(4,371.45)	
4982	Murfreesboro Leak Functional Services	System Integrity	2,271.20	Normal
4983	Murfreesboro Leak Functional Services	System Integrity	5,487.39	Normal
4984	Murfreesboro Leak Functional Services	System Integrity	(1,802.43)	
4985	Murfreesboro Leak Functional Services	System Integrity	8,029.58	Normal
4986	Murfreesboro Leak Functional Services	System Integrity	4,916.83	Normal
4987	Murfreesboro Leak Functional Services	System Integrity	(2,638.32)	
4988	Murfreesboro Leak Functional Services	System Integrity	4,214.63	Normal
4989	Murfreesboro Leak Functional Services	System Integrity	785.08	Normal
4990	Murfreesboro Leak Functional Services	System Integrity	6,840.00	Normal
4991	Murfreesboro Leak Functional Services	System Integrity	10,666.92	Normal
4992	Murfreesboro Leak Functional Services	System Integrity	6,309.40	Normal
4993	Murfreesboro Leak Functional Services	System Integrity	11,570.05	Normal
4994	Murfreesboro Leak Functional Services	System Integrity	25,665.49	Normal
4995	Murfreesboro Leak Functional Services	System Integrity	14,740.41	Normal
4996	Murfreesboro Leak Functional Services	System Integrity	(18,740.99)	
4997	Murfreesboro Leak Functional Services	System Integrity	15,567.14	Normal
4998	Shelbyville TN Leak Functional Services	System Integrity	(592.37)	
4999	Shelbyville TN Leak Functional Services	System Integrity	5,399.32	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
5000	Shelbyville TN Leak Functional Services	System Integrity	5,001.03	Normal
5001	Shelbyville TN Leak Functional Services	System Integrity	57,663.43	Normal
5002	Shelbyville TN Leak Functional Services	System Integrity	(45,924.33)	Normal
5003	Shelbyville TN Leak Functional Services	System Integrity	625.80	Normal
5004	Shelbyville TN Leak Functional Services	System Integrity	1,508.42	Normal
5005	Shelbyville TN Leak Functional Services	System Integrity	(40,657.97)	
5006	Shelbyville TN Leak Functional Services	System Integrity	(2,134.22)	Normal
5007	Shelbyville TN Leak Functional Services	System Integrity	2,443.63	Normal
5008	Shelbyville TN Leak Functional Services	System Integrity	5,876.65	Normal
5009	Shelbyville TN Leak Functional Services	System Integrity	7,181.56	Normal
5010	Shelbyville TN Leak Functional Services	System Integrity	(1,404.40)	Normal
5011	Shelbyville TN Leak Functional Services	System Integrity	479.54	Normal
5012	Shelbyville TN Leak Functional Services	System Integrity	473.38	Normal
5013	Shelbyville TN Leak Functional Services	System Integrity	276.33	Normal
5014	Shelbyville TN Leak Functional Services	System Integrity	(5,205.73)	Normal
5015	Shelbyville TN Leak Functional Services	System Integrity	(12.81)	Normal
5016	Shelbyville TN Leak Functional Services	System Integrity	(72,274.26)	
5017	Shelbyville TN Leak Functional Services	System Integrity	(12.80)	Normal
5018	Shelbyville TN Leak Functional Services	System Integrity	274.80	Normal
5019	Shelbyville TN Leak Functional Services	System Integrity	274.82	Normal
5020	Shelbyville TN Leak Functional Services	System Integrity	(1,897.07)	
5021	Shelbyville TN Leak Functional Services	System Integrity	(12.20)	Normal
5022	Shelbyville TN Leak Functional Services	System Integrity	82.60	Normal
5023	Shelbyville TN Leak Functional Services	System Integrity	82.60	Normal
5024	Shelbyville TN Leak Functional Services	System Integrity	1,178.21	Normal
5025	Shelbyville TN Leak Functional Services	System Integrity	(987.77)	Normal
5026	Shelbyville TN Leak Functional Services	System Integrity	55.83	Normal
5027	Shelbyville TN Leak Functional Services	System Integrity	(4.70)	
5028	Shelbyville TN Leak Functional Services	System Integrity	0.44	Normal
5029	Shelbyville TN Leak Functional Services	System Integrity	182.06	Normal
5030	Shelbyville TN Leak Functional Services	System Integrity	92.11	Normal
5031	Shelbyville TN Leak Functional Services	System Integrity	1,558.61	Normal
5032	Shelbyville TN Leak Functional Services	System Integrity	309.04	Normal
5033	Shelbyville TN Leak Functional Services	System Integrity	1,389.06	Normal
5034	Shelbyville TN Leak Functional Services	System Integrity	(15,324.35)	
5035	Shelbyville TN Leak Functional Services	System Integrity	(189.42)	Normal
5036	Shelbyville TN Leak Functional Services	System Integrity	641.26	Normal
5037	Shelbyville TN Leak Functional Services	System Integrity	130.43	Normal
5038	Shelbyville TN Leak Functional Services	System Integrity	147.93	Normal
5039	Shelbyville TN Leak Functional Services	System Integrity	727.37	Normal
5040	Shelbyville TN Leak Functional Services	System Integrity	(6,241.26)	
5041	Shelbyville TN Leak Functional Services	System Integrity	1,166.15	Normal
5042	Shelbyville TN Leak Functional Services	System Integrity	(97.71)	Normal
5043	Shelbyville TN Leak Functional Services	System Integrity	(29.96)	Normal
5044	Shelbyville TN Leak Functional Services	System Integrity	(4,600.62)	
5045	Shelbyville TN Leak Functional Services	System Integrity	(4.57)	Normal
5046	Shelbyville TN Leak Functional Services	System Integrity	(14.90)	Normal
5047	Shelbyville TN Leak Functional Services	System Integrity	1,532.79	Normal
5048	Shelbyville TN Leak Functional Services	System Integrity	1,191.90	Normal
5049	Shelbyville TN Leak Functional Services	System Integrity	528.92	Normal
5050	Shelbyville TN Leak Functional Services	System Integrity	(279.56)	Normal
5051	Shelbyville TN Leak Functional Services	System Integrity	(2,123.85)	
5052	Shelbyville TN Leak Functional Services	System Integrity	(124.05)	Normal
5053	Shelbyville TN Leak Functional Services	System Integrity	(31.77)	Normal
5054	Shelbyville TN Leak Functional Services	System Integrity	(71.58)	Normal
5055	Shelbyville TN Leak Functional Services	System Integrity	(0.60)	Normal
5056	Shelbyville TN Leak Functional Services	System Integrity	(1.35)	Normal
5057	Shelbyville TN Leak Functional Services	System Integrity	129.00	Normal
5058	Shelbyville TN Leak Functional Services	System Integrity	290.68	Normal
5059	Shelbyville TN Leak Functional Services	System Integrity	151.40	Normal
5060	Shelbyville TN Leak Functional Services	System Integrity	(1,907.64)	
5061	Shelbyville TN Leak Functional Services	System Integrity	341.19	Normal
5062	Tri-Cities Leak Functional Services	System Integrity	7,438.64	Normal
5063	Tri-Cities Leak Functional Services	System Integrity	3,498.21	Normal
5064	Tri-Cities Leak Functional Services	System Integrity	25,993.90	Normal
5065	Tri-Cities Leak Functional Services	System Integrity	(10,936.85)	Normal
5066	Tri-Cities Leak Functional Services	System Integrity	9,424.24	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
5067	Tri-Cities Leak Functional Services	System Integrity	(42.77)	
5068	Tri-Cities Leak Functional Services	System Integrity	13,628.00	Normal
5069	Tri-Cities Leak Functional Services	System Integrity	(91.06)	
5070	Tri-Cities Leak Functional Services	System Integrity	(13,068.58)	
5071	Tri-Cities Leak Functional Services	System Integrity	(23,052.24)	Normal
5072	Tri-Cities Leak Functional Services	System Integrity	24,674.20	Normal
5073	Tri-Cities Leak Functional Services	System Integrity	5,982.01	Normal
5074	Tri-Cities Leak Functional Services	System Integrity	(45.53)	
5075	Tri-Cities Leak Functional Services	System Integrity	9,097.97	Normal
5076	Tri-Cities Leak Functional Services	System Integrity	17,785.22	Normal
5077	Tri-Cities Leak Functional Services	System Integrity	(15,079.98)	Normal
5078	Tri-Cities Leak Functional Services	System Integrity	5,078.26	Normal
5079	Tri-Cities Leak Functional Services	System Integrity	(11,693.73)	
5080	Tri-Cities Leak Functional Services	System Integrity	2,656.42	Normal
5081	Tri-Cities Leak Functional Services	System Integrity	(7,734.68)	Normal
5082	Tri-Cities Leak Functional Services	System Integrity	8,931.07	Normal
5083	Tri-Cities Leak Functional Services	System Integrity	(22,661.56)	
5084	Tri-Cities Leak Functional Services	System Integrity	3,567.46	Normal
5085	Tri-Cities Leak Functional Services	System Integrity	(11,185.70)	
5086	Tri-Cities Leak Functional Services	System Integrity	1,727.46	Normal
5087	Tri-Cities Leak Functional Services	System Integrity	(5,294.92)	Normal
5088	Tri-Cities Leak Functional Services	System Integrity	14,721.10	Normal
5089	Tri-Cities Leak Functional Services	System Integrity	1,575.06	Normal
5090	Tri-Cities Leak Functional Services	System Integrity	(916.03)	
5091	Tri-Cities Leak Functional Services	System Integrity	3,080.66	Normal
5092	Tri-Cities Leak Functional Services	System Integrity	(4,655.72)	Normal
5093	Tri-Cities Leak Functional Services	System Integrity	5,459.57	Normal
5094	Tri-Cities Leak Functional Services	System Integrity	5,205.69	Normal
5095	Tri-Cities Leak Functional Services	System Integrity	(2,615.98)	
5096	Tri-Cities Leak Functional Services	System Integrity	1,435.35	Normal
5097	Tri-Cities Leak Functional Services	System Integrity	(6,641.04)	Normal
5098	Tri-Cities Leak Functional Services	System Integrity	(1,821.75)	
5099	Tri-Cities Leak Functional Services	System Integrity	12,226.61	Normal
5100	Tri-Cities Leak Functional Services	System Integrity	(1,477.30)	
5101	Tri-Cities Leak Functional Services	System Integrity	2,665.51	Normal
5102	Tri-Cities Leak Functional Services	System Integrity	1,392.68	Normal
5103	Tri-Cities Leak Functional Services	System Integrity	9,326.24	Normal
5104	Tri-Cities Leak Functional Services	System Integrity	(3,653.80)	
5105	Tri-Cities Leak Functional Services	System Integrity	(4,058.19)	Normal
5106	Tri-Cities Leak Functional Services	System Integrity	15,800.08	Normal
5107	Tri-Cities Leak Functional Services	System Integrity	(2,054.71)	
5108	Tri-Cities Leak Functional Services	System Integrity	1,355.71	Normal
5109	Tri-Cities Leak Functional Services	System Integrity	(4.70)	
5110	Tri-Cities Leak Functional Services	System Integrity	24,260.84	Normal
5111	Tri-Cities Leak Functional Services	System Integrity	(17,155.79)	Normal
5112	Tri-Cities Leak Functional Services	System Integrity	421.97	Normal
5113	Tri-Cities Leak Functional Services	System Integrity	498.53	Normal
5114	Tri-Cities Leak Functional Services	System Integrity	3,750.53	Normal
5115	Tri-Cities Leak Functional Services	System Integrity	(920.50)	Normal
5116	Tri-Cities Leak Functional Services	System Integrity	(9,449.84)	
5117	Tri-Cities Leak Functional Services	System Integrity	14,284.81	Normal
5118	Tri-Cities Leak Functional Services	System Integrity	7,650.99	Normal
5119	Tri-Cities Leak Functional Services	System Integrity	(2,232.18)	
5120	Tri-Cities Leak Functional Services	System Integrity	24,326.98	Normal
5121	Tri-Cities Leak Functional Services	System Integrity	(7,534.55)	
5122	Tri-Cities Leak Functional Services	System Integrity	(21,935.80)	Normal
5123	Tri-Cities Leak Functional Services	System Integrity	14,084.86	Normal
5124	Tri-Cities Leak Functional Services	System Integrity	23,081.53	Normal
5125	Tri-Cities Leak Functional Services	System Integrity	10,405.60	Normal
5126	Tri-Cities Leak Functional Services	System Integrity	(13,050.80)	
5127	Union City Leak Functional Services	System Integrity	(372.10)	Normal
5128	Union City Leak Functional Services	System Integrity	77.13	Normal
5129	Union City Leak Functional Services	System Integrity	3,518.77	Normal
5130	Union City Leak Functional Services	System Integrity	9,039.04	Normal
5131	Union City Leak Functional Services	System Integrity	(113.49)	Normal
5132	Union City Leak Functional Services	System Integrity	862.90	Normal
5133	Union City Leak Functional Services	System Integrity	1,348.75	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
5134	Union City Leak Functional Services	System Integrity	(137.59)	Normal
5135	Union City Leak Functional Services	System Integrity	130.69	Normal
5136	Union City Leak Functional Services	System Integrity	(20.60)	Normal
5137	Union City Leak Functional Services	System Integrity	(988.10)	Normal
5138	Union City Leak Functional Services	System Integrity	560.28	Normal
5139	Union City Leak Functional Services	System Integrity	995.84	Normal
5140	Union City Leak Functional Services	System Integrity	7.47	Normal
5141	Union City Leak Functional Services	System Integrity	2,577.83	Normal
5142	Union City Leak Functional Services	System Integrity	(4.39)	Normal
5143	Union City Leak Functional Services	System Integrity	1,423.22	Normal
5144	Union City Leak Functional Services	System Integrity	693.87	Normal
5145	Union City Leak Functional Services	System Integrity	2,029.72	Normal
5146	Union City Leak Functional Services	System Integrity	205.52	Normal
5147	Union City Leak Functional Services	System Integrity	4,490.97	Normal
5148	Union City Leak Functional Services	System Integrity	3,604.15	Normal
5149	Union City Leak Functional Services	System Integrity	165.32	Normal
5150	Union City Leak Functional Services	System Integrity	(248.33)	Normal
5151	Union City Leak Functional Services	System Integrity	1,098.65	Normal
5152	Union City Leak Functional Services	System Integrity	1,163.61	Normal
5153	Union City Leak Functional Services	System Integrity	1,493.05	Normal
5154	Union City Leak Functional Services	System Integrity	(6,144.81)	Normal
5155	Union City Leak Functional Services	System Integrity	248.23	Normal
5156	Union City Leak Functional Services	System Integrity	(383.13)	Normal
5157	Union City Leak Functional Services	System Integrity	(94.00)	Normal
5158	Union City Leak Functional Services	System Integrity	(70.99)	Normal
5159	Union City Leak Functional Services	System Integrity	3,653.31	Normal
5160	Union City Leak Functional Services	System Integrity	(109.15)	Normal
5161	Union City Leak Functional Services	System Integrity	(687.97)	Normal
5162	Union City Leak Functional Services	System Integrity	1,152.10	Normal
5163	Union City Leak Functional Services	System Integrity	(1,913.63)	Normal
5164	Union City Leak Functional Services	System Integrity	40.01	Normal
5165	Union City Leak Functional Services	System Integrity	732.19	Normal
5166	Union City Leak Functional Services	System Integrity	(4,275.27)	Normal
5167	Union City Leak Functional Services	System Integrity	2,466.98	Normal
5168	Union City Leak Functional Services	System Integrity	3,598.05	Normal
5169	Union City Leak Functional Services	System Integrity	(142.00)	Normal
5170	Union City Leak Functional Services	System Integrity	1,146.81	Normal
5171	Union City Leak Functional Services	System Integrity	2,318.06	Normal
5172	Union City Leak Functional Services	System Integrity	77.79	Normal
5173	Union City Leak Functional Services	System Integrity	1,304.33	Normal
5174	Union City Leak Functional Services	System Integrity	(3,686.34)	Normal
5175	Union City Leak Functional Services	System Integrity	1,417.46	Normal
5176	New River South TN Leak Functional Services	System Integrity	129.39	Normal
5177	New River South TN Leak Functional Services	System Integrity	(514.63)	Normal
5178	New River South TN Leak Functional Services	System Integrity	1,100.91	Normal
5179	New River South TN Leak Functional Services	System Integrity	(6,867.90)	Normal
5180	New River South TN Leak Functional Services	System Integrity	(106.58)	Normal
5181	New River South TN Leak Functional Services	System Integrity	5.15	Normal
5182	New River South TN Leak Functional Services	System Integrity	418.80	Normal
5183	New River South TN Leak Functional Services	System Integrity	3,717.46	Normal
5184	New River South TN Leak Functional Services	System Integrity	496.62	Normal
5185	New River South TN Leak Functional Services	System Integrity	1,429.13	Normal
5186	New River South TN Leak Functional Services	System Integrity	353.91	Normal
5187	New River South TN Leak Functional Services	System Integrity	2,335.04	Normal
5188	New River South TN Leak Functional Services	System Integrity	578.23	Normal
5189	New River South TN Leak Functional Services	System Integrity	38.94	Normal
5190	New River South TN Leak Functional Services	System Integrity	291.96	Normal
5191	New River South TN Leak Functional Services	System Integrity	(11.78)	Normal
5192	New River South TN Leak Functional Services	System Integrity	(48.33)	Normal
5193	New River South TN Leak Functional Services	System Integrity	3,835.83	Normal
5194	New River South TN Leak Functional Services	System Integrity	933.47	Normal
5195	New River South TN Leak Functional Services	System Integrity	(3,099.29)	Normal
5196	New River South TN Leak Functional Services	System Integrity	(754.24)	Normal
5197	New River South TN Leak Functional Services	System Integrity	108.77	Normal
5198	New River South TN Leak Functional Services	System Integrity	446.95	Normal
5199	New River South TN Leak Functional Services	System Integrity	460.04	Normal
5200	New River South TN Leak Functional Services	System Integrity	111.95	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
5201	New River South TN Leak Functional Services	System Integrity	(151.47)	Normal
5202	New River South TN Leak Functional Services	System Integrity	(36.87)	Normal
5203	New River South TN Leak Functional Services	System Integrity	8.06	Normal
5204	New River South TN Leak Functional Services	System Integrity	33.14	Normal
5205	New River South TN Leak Functional Services	System Integrity	(97.34)	Normal
5206	New River South TN Leak Functional Services	System Integrity	(400.02)	Normal
5207	New River South TN Leak Functional Services	System Integrity	(72.60)	Normal
5208	New River South TN Leak Functional Services	System Integrity	(17.67)	Normal
5209	New River South TN Leak Functional Services	System Integrity	(3.37)	Normal
5210	New River South TN Leak Functional Services	System Integrity	(13.86)	Normal
5211	New River South TN Leak Functional Services	System Integrity	1,424.07	Normal
5212	New River South TN Leak Functional Services	System Integrity	346.56	Normal
5213	New River South TN Leak Functional Services	System Integrity	68.25	Normal
5214	New River South TN Leak Functional Services	System Integrity	280.44	Normal
5215	New River South TN Leak Functional Services	System Integrity	1,427.15	Normal
5216	New River South TN Leak Functional Services	System Integrity	347.31	Normal
5217	New River South TN Leak Functional Services	System Integrity	4,364.67	Normal
5218	New River South TN Leak Functional Services	System Integrity	(11,895.04)	Normal
5219	New River South TN Leak Functional Services	System Integrity	(2,894.75)	Normal
5220	New River South TN Leak Functional Services	System Integrity	(832.58)	Normal
5221	New River South TN Leak Functional Services	System Integrity	8,367.50	Normal
5222	New River South TN Leak Functional Services	System Integrity	1,984.68	Normal
5223	New River South TN Leak Functional Services	System Integrity	(6,368.56)	Normal
5224	New River South TN Leak Functional Services	System Integrity	1,984.72	Normal
5225	New River South TN Leak Functional Services	System Integrity	20.28	Normal
5226	New River South TN Leak Functional Services	System Integrity	20.27	Normal
5227	New River South TN Leak Functional Services	System Integrity	150.49	Normal
5228	New River South TN Leak Functional Services	System Integrity	150.50	Normal
5229	New River South TN Leak Functional Services	System Integrity	388.42	Normal
5230	New River South TN Leak Functional Services	System Integrity	388.43	Normal
5231	New River South TN Leak Functional Services	System Integrity	457.19	Normal
5232	New River South TN Leak Functional Services	System Integrity	457.21	Normal
5233	New River South TN Leak Functional Services	System Integrity	1,941.80	Normal
5234	New River South TN Leak Functional Services	System Integrity	1,941.87	Normal
5235	New River South TN Leak Functional Services	System Integrity	167.15	Normal
5236	New River South TN Leak Functional Services	System Integrity	167.12	Normal
5237	New River South TN Leak Functional Services	System Integrity	541.52	Normal
5238	New River South TN Leak Functional Services	System Integrity	541.53	Normal
5239	New River South TN Leak Functional Services	System Integrity	242.24	Normal
5240	New River South TN Leak Functional Services	System Integrity	242.22	Normal
5241	New River South TN Leak Functional Services	System Integrity	(202.02)	Normal
5242	New River South TN Leak Functional Services	System Integrity	(202.02)	Normal
5243	New River South TN Leak Functional Services	System Integrity	(4,815.59)	Normal
5244	New River South TN Leak Functional Services	System Integrity	373.34	Normal
5245	New River South TN Leak Functional Services	System Integrity	373.32	Normal
5246	Columbia Leak Functional Meters	System Integrity	437.09	Normal
5247	Columbia Leak Functional Meters	System Integrity	1,995.20	Normal
5248	Columbia Leak Functional Meters	System Integrity	2,099.94	Normal
5249	Columbia Leak Functional Meters	System Integrity	460.00	Normal
5250	Columbia Leak Functional Meters	System Integrity	416.51	Normal
5251	Columbia Leak Functional Meters	System Integrity	1,901.33	Normal
5252	Columbia Leak Functional Meters	System Integrity	1,128.94	Normal
5253	Columbia Leak Functional Meters	System Integrity	2,278.03	Normal
5254	Columbia Leak Functional Meters	System Integrity	1,356.86	Normal
5255	Columbia Leak Functional Meters	System Integrity	1,730.82	Normal
5256	Columbia Leak Functional Meters	System Integrity	(97.89)	Normal
5257	Columbia Leak Functional Meters	System Integrity	678.14	Normal
5258	Columbia Leak Functional Meters	System Integrity	1,897.24	Normal
5259	Columbia Leak Functional Meters	System Integrity	722.25	Normal
5260	Columbia Leak Functional Meters	System Integrity	258.15	Normal
5261	Columbia Leak Functional Meters	System Integrity	4,876.63	Normal
5262	Columbia Leak Functional Meters	System Integrity	1,743.07	Normal
5263	Columbia Leak Functional Meters	System Integrity	2,432.18	Normal
5264	Columbia Leak Functional Meters	System Integrity	869.34	Normal
5265	Columbia Leak Functional Meters	System Integrity	6,379.99	Normal
5266	Columbia Leak Functional Meters	System Integrity	1,721.57	Normal
5267	Columbia Leak Functional Meters	System Integrity	875.62	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
5268	Columbia Leak Functional Meters	System Integrity	2,166.75	Normal
5269	Columbia Leak Functional Meters	System Integrity	637.07	Normal
5270	Columbia Leak Functional Meters	System Integrity	3,068.92	Normal
5271	Columbia Leak Functional Meters	System Integrity	10,438.09	Normal
5272	Columbia Leak Functional Meters	System Integrity	6,690.16	Normal
5273	Columbia Leak Functional Meters	System Integrity	(4,065.62)	Normal
5274	Columbia Leak Functional Meters	System Integrity	4,411.99	Normal
5275	Columbia Leak Functional Meters	System Integrity	503.15	Normal
5276	Columbia Leak Functional Meters	System Integrity	1,241.29	Normal
5277	Columbia Leak Functional Meters	System Integrity	236.04	Normal
5278	Columbia Leak Functional Meters	System Integrity	582.27	Normal
5279	Columbia Leak Functional Meters	System Integrity	1,952.06	Normal
5280	Columbia Leak Functional Meters	System Integrity	4,815.67	Normal
5281	Columbia Leak Functional Meters	System Integrity	9,067.78	Normal
5282	Columbia Leak Functional Meters	System Integrity	3,675.63	Normal
5283	Columbia Leak Functional Meters	System Integrity	(798.59)	Normal
5284	Columbia Leak Functional Meters	System Integrity	(1,970.14)	Normal
5285	Columbia Leak Functional Meters	System Integrity	(68.73)	Normal
5286	Columbia Leak Functional Meters	System Integrity	(169.54)	Normal
5287	Columbia Leak Functional Meters	System Integrity	(6,628.22)	Normal
5288	Columbia Leak Functional Meters	System Integrity	46.84	Normal
5289	Columbia Leak Functional Meters	System Integrity	18.99	Normal
5290	Columbia Leak Functional Meters	System Integrity	3,080.43	Normal
5291	Columbia Leak Functional Meters	System Integrity	4,287.73	Normal
5292	Columbia Leak Functional Meters	System Integrity	1,681.90	Normal
5293	Columbia Leak Functional Meters	System Integrity	545.41	Normal
5294	Columbia Leak Functional Meters	System Integrity	2,384.47	Normal
5295	Columbia Leak Functional Meters	System Integrity	540.01	Normal
5296	Columbia Leak Functional Meters	System Integrity	303.13	Normal
5297	Columbia Leak Functional Meters	System Integrity	3,978.02	Normal
5298	Columbia Leak Functional Meters	System Integrity	(2,369.03)	Normal
5299	Columbia Leak Functional Meters	System Integrity	(895.27)	Normal
5300	Columbia Leak Functional Meters	System Integrity	338.75	Normal
5301	Columbia Leak Functional Meters	System Integrity	(1,788.34)	Normal
5302	Columbia Leak Functional Meters	System Integrity	732.70	Normal
5303	Columbia Leak Functional Meters	System Integrity	389.53	Normal
5304	Columbia Leak Functional Meters	System Integrity	1,183.92	Normal
5305	Columbia Leak Functional Meters	System Integrity	2,226.90	Normal
5306	Columbia Leak Functional Meters	System Integrity	440.06	Normal
5307	Columbia Leak Functional Meters	System Integrity	(1,078.28)	Normal
5308	Columbia Leak Functional Meters	System Integrity	(4,078.02)	Normal
5309	Columbia Leak Functional Meters	System Integrity	827.74	Normal
5310	Franklin Leak Functional Meters	System Integrity	2,047.52	Normal
5311	Franklin Leak Functional Meters	System Integrity	481.15	Normal
5312	Franklin Leak Functional Meters	System Integrity	4,634.79	Normal
5313	Franklin Leak Functional Meters	System Integrity	1,089.12	Normal
5314	Franklin Leak Functional Meters	System Integrity	960.81	Normal
5315	Franklin Leak Functional Meters	System Integrity	4,088.65	Normal
5316	Franklin Leak Functional Meters	System Integrity	1,077.35	Normal
5317	Franklin Leak Functional Meters	System Integrity	253.17	Normal
5318	Franklin Leak Functional Meters	System Integrity	415.53	Normal
5319	Franklin Leak Functional Meters	System Integrity	1,768.25	Normal
5320	Franklin Leak Functional Meters	System Integrity	(48.98)	Normal
5321	Franklin Leak Functional Meters	System Integrity	2,567.37	Normal
5322	Franklin Leak Functional Meters	System Integrity	4,548.25	Normal
5323	Franklin Leak Functional Meters	System Integrity	1,013.00	Normal
5324	Franklin Leak Functional Meters	System Integrity	150.47	Normal
5325	Franklin Leak Functional Meters	System Integrity	33.52	Normal
5326	Franklin Leak Functional Meters	System Integrity	932.88	Normal
5327	Franklin Leak Functional Meters	System Integrity	207.77	Normal
5328	Franklin Leak Functional Meters	System Integrity	1,142.26	Normal
5329	Franklin Leak Functional Meters	System Integrity	254.39	Normal
5330	Franklin Leak Functional Meters	System Integrity	1,226.00	Normal
5331	Franklin Leak Functional Meters	System Integrity	273.04	Normal
5332	Franklin Leak Functional Meters	System Integrity	(3.07)	Normal
5333	Franklin Leak Functional Meters	System Integrity	(13.78)	Normal
5334	Franklin Leak Functional Meters	System Integrity	701.49	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
5335	Franklin Leak Functional Meters	System Integrity	3,149.66	Normal
5336	Franklin Leak Functional Meters	System Integrity	1,997.53	Normal
5337	Franklin Leak Functional Meters	System Integrity	444.88	Normal
5338	Franklin Leak Functional Meters	System Integrity	1,510.84	Normal
5339	Franklin Leak Functional Meters	System Integrity	6,783.57	Normal
5340	Franklin Leak Functional Meters	System Integrity	300.27	Normal
5341	Franklin Leak Functional Meters	System Integrity	1,348.11	Normal
5342	Franklin Leak Functional Meters	System Integrity	1,318.27	Normal
5343	Franklin Leak Functional Meters	System Integrity	293.60	Normal
5344	Franklin Leak Functional Meters	System Integrity	854.43	Normal
5345	Franklin Leak Functional Meters	System Integrity	3,836.31	Normal
5346	Franklin Leak Functional Meters	System Integrity	4,597.71	Normal
5347	Franklin Leak Functional Meters	System Integrity	1,024.01	Normal
5348	Franklin Leak Functional Meters	System Integrity	738.80	Normal
5349	Franklin Leak Functional Meters	System Integrity	164.54	Normal
5350	Franklin Leak Functional Meters	System Integrity	458.67	Normal
5351	Franklin Leak Functional Meters	System Integrity	2,059.39	Normal
5352	Franklin Leak Functional Meters	System Integrity	231.18	Normal
5353	Franklin Leak Functional Meters	System Integrity	1,038.02	Normal
5354	Franklin Leak Functional Meters	System Integrity	423.30	Normal
5355	Franklin Leak Functional Meters	System Integrity	1,900.57	Normal
5356	Franklin Leak Functional Meters	System Integrity	(1,880.90)	
5357	Franklin Leak Functional Meters	System Integrity	3,835.82	Normal
5358	Franklin Leak Functional Meters	System Integrity	103.52	Normal
5359	Franklin Leak Functional Meters	System Integrity	387.23	Normal
5360	Franklin Leak Functional Meters	System Integrity	1,768.73	Normal
5361	Franklin Leak Functional Meters	System Integrity	472.91	Normal
5362	Franklin Leak Functional Meters	System Integrity	3,490.02	Normal
5363	Franklin Leak Functional Meters	System Integrity	933.10	Normal
5364	Franklin Leak Functional Meters	System Integrity	4,810.80	Normal
5365	Franklin Leak Functional Meters	System Integrity	1,286.23	Normal
5366	Franklin Leak Functional Meters	System Integrity	(1,125.88)	Normal
5367	Franklin Leak Functional Meters	System Integrity	(301.01)	Normal
5368	Franklin Leak Functional Meters	System Integrity	3,309.27	Normal
5369	Franklin Leak Functional Meters	System Integrity	884.80	Normal
5370	Franklin Leak Functional Meters	System Integrity	703.16	Normal
5371	Franklin Leak Functional Meters	System Integrity	2,629.95	Normal
5372	Franklin Leak Functional Meters	System Integrity	(2,590.13)	
5373	Franklin Leak Functional Meters	System Integrity	3,072.02	Normal
5374	Franklin Leak Functional Meters	System Integrity	(3,246.34)	
5375	Franklin Leak Functional Meters	System Integrity	821.35	Normal
5376	Franklin Leak Functional Meters	System Integrity	2,185.15	Normal
5377	Franklin Leak Functional Meters	System Integrity	584.23	Normal
5378	Franklin Leak Functional Meters	System Integrity	(192.16)	
5379	Franklin Leak Functional Meters	System Integrity	2,988.21	Normal
5380	Franklin Leak Functional Meters	System Integrity	798.94	Normal
5381	Franklin Leak Functional Meters	System Integrity	184.57	Normal
5382	Franklin Leak Functional Meters	System Integrity	690.34	Normal
5383	Franklin Leak Functional Meters	System Integrity	(3,304.22)	
5384	Franklin Leak Functional Meters	System Integrity	639.92	Normal
5385	Franklin Leak Functional Meters	System Integrity	2,393.47	Normal
5386	Franklin Leak Functional Meters	System Integrity	(2,606.09)	
5387	Maryville Leak Meters Functional	System Integrity	6,589.13	Normal
5388	Maryville Leak Meters Functional	System Integrity	3,746.86	Normal
5389	Maryville Leak Meters Functional	System Integrity	4,159.60	Normal
5390	Maryville Leak Meters Functional	System Integrity	3,739.48	Normal
5391	Maryville Leak Meters Functional	System Integrity	1,668.83	Normal
5392	Maryville Leak Meters Functional	System Integrity	1,886.84	Normal
5393	Maryville Leak Meters Functional	System Integrity	(6.58)	
5394	Maryville Leak Meters Functional	System Integrity	4,317.36	Normal
5395	Maryville Leak Meters Functional	System Integrity	1,886.33	Normal
5396	Maryville Leak Meters Functional	System Integrity	2,170.55	Normal
5397	Maryville Leak Meters Functional	System Integrity	298.82	Normal
5398	Maryville Leak Meters Functional	System Integrity	254.77	Normal
5399	Maryville Leak Meters Functional	System Integrity	40,580.29	Normal
5400	Maryville Leak Meters Functional	System Integrity	16,491.64	Normal
5401	Maryville Leak Meters Functional	System Integrity	7,949.70	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
5402	Maryville Leak Meters Functional	System Integrity	(64,311.01)	Normal
5403	Maryville Leak Meters Functional	System Integrity	(317.69)	
5404	Maryville Leak Meters Functional	System Integrity	2,521.24	Normal
5405	Maryville Leak Meters Functional	System Integrity	5,337.22	Normal
5406	Maryville Leak Meters Functional	System Integrity	3,545.88	Normal
5407	Maryville Leak Meters Functional	System Integrity	3,018.48	Normal
5408	Maryville Leak Meters Functional	System Integrity	1,001.55	Normal
5409	Maryville Leak Meters Functional	System Integrity	2,043.79	Normal
5410	Maryville Leak Meters Functional	System Integrity	446.43	Normal
5411	Maryville Leak Meters Functional	System Integrity	5,589.41	Normal
5412	Maryville Leak Meters Functional	System Integrity	554.96	Normal
5413	Maryville Leak Meters Functional	System Integrity	55.16	Normal
5414	Maryville Leak Meters Functional	System Integrity	(11.32)	Normal
5415	Maryville Leak Meters Functional	System Integrity	(2,419.55)	Normal
5416	Maryville Leak Meters Functional	System Integrity	765.21	Normal
5417	Maryville Leak Meters Functional	System Integrity	9,040.41	Normal
5418	Maryville Leak Meters Functional	System Integrity	1,751.61	Normal
5419	Maryville Leak Meters Functional	System Integrity	2,631.28	Normal
5420	Maryville Leak Meters Functional	System Integrity	1,264.86	Normal
5421	Maryville Leak Meters Functional	System Integrity	340.02	Normal
5422	Maryville Leak Meters Functional	System Integrity	4,598.16	Normal
5423	Maryville Leak Meters Functional	System Integrity	1,531.24	Normal
5424	Maryville Leak Meters Functional	System Integrity	(1,414.09)	
5425	Maryville Leak Meters Functional	System Integrity	(429.53)	
5426	Maryville Leak Meters Functional	System Integrity	(106.02)	
5427	Maryville Leak Meters Functional	System Integrity	31,406.48	Normal
5428	Maryville Leak Meters Functional	System Integrity	11,343.86	Normal
5429	Maryville Leak Meters Functional	System Integrity	(43,606.04)	Normal
5430	Maryville Leak Meters Functional	System Integrity	1,933.89	Normal
5431	Maryville Leak Meters Functional	System Integrity	4,757.06	Normal
5432	Maryville Leak Meters Functional	System Integrity	219.26	Normal
5433	Maryville Leak Meters Functional	System Integrity	(4,976.32)	Normal
5434	Maryville Leak Meters Functional	System Integrity	4,433.06	Normal
5435	Maryville Leak Meters Functional	System Integrity	(1,397.41)	
5436	Maryville Leak Meters Functional	System Integrity	(5,681.69)	
5437	Morristown Leak Functional Meters	System Integrity	2,803.13	Normal
5438	Morristown Leak Functional Meters	System Integrity	1,443.94	Normal
5439	Morristown Leak Functional Meters	System Integrity	2,105.74	Normal
5440	Morristown Leak Functional Meters	System Integrity	1,882.12	Normal
5441	Morristown Leak Functional Meters	System Integrity	579.84	Normal
5442	Morristown Leak Functional Meters	System Integrity	1,078.93	Normal
5443	Morristown Leak Functional Meters	System Integrity	(439.85)	
5444	Morristown Leak Functional Meters	System Integrity	4,666.14	Normal
5445	Morristown Leak Functional Meters	System Integrity	6,210.42	Normal
5446	Morristown Leak Functional Meters	System Integrity	19,701.14	Normal
5447	Morristown Leak Functional Meters	System Integrity	14,958.64	Normal
5448	Morristown Leak Functional Meters	System Integrity	27.63	Normal
5449	Morristown Leak Functional Meters	System Integrity	927.66	Normal
5450	Morristown Leak Functional Meters	System Integrity	22.37	Normal
5451	Morristown Leak Functional Meters	System Integrity	751.14	Normal
5452	Morristown Leak Functional Meters	System Integrity	1,827.70	Normal
5453	Morristown Leak Functional Meters	System Integrity	2,752.35	Normal
5454	Morristown Leak Functional Meters	System Integrity	5,030.71	Normal
5455	Morristown Leak Functional Meters	System Integrity	56.83	Normal
5456	Morristown Leak Functional Meters	System Integrity	2,151.72	Normal
5457	Morristown Leak Functional Meters	System Integrity	7,188.21	Normal
5458	Morristown Leak Functional Meters	System Integrity	189.80	Normal
5459	Morristown Leak Functional Meters	System Integrity	9.90	Normal
5460	Morristown Leak Functional Meters	System Integrity	374.90	Normal
5461	Morristown Leak Functional Meters	System Integrity	1,758.95	Normal
5462	Morristown Leak Functional Meters	System Integrity	46.45	Normal
5463	Morristown Leak Functional Meters	System Integrity	348.16	Normal
5464	Morristown Leak Functional Meters	System Integrity	9.19	Normal
5465	Morristown Leak Functional Meters	System Integrity	8.92	Normal
5466	Morristown Leak Functional Meters	System Integrity	337.28	Normal
5467	Morristown Leak Functional Meters	System Integrity	217.04	Normal
5468	Morristown Leak Functional Meters	System Integrity	5.73	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
5469	Morristown Leak Functional Meters	System Integrity	(44.34)	Normal
5470	Morristown Leak Functional Meters	System Integrity	(1,679.74)	Normal
5471	Morristown Leak Functional Meters	System Integrity	(4,428.92)	Normal
5472	Morristown Leak Functional Meters	System Integrity	21.04	Normal
5473	Morristown Leak Functional Meters	System Integrity	797.07	Normal
5474	Morristown Leak Functional Meters	System Integrity	164.41	Normal
5475	Morristown Leak Functional Meters	System Integrity	6,226.04	Normal
5476	Morristown Leak Functional Meters	System Integrity	4,278.02	Normal
5477	Morristown Leak Functional Meters	System Integrity	112.97	Normal
5478	Morristown Leak Functional Meters	System Integrity	5,197.57	Normal
5479	Morristown Leak Functional Meters	System Integrity	137.24	Normal
5480	Morristown Leak Functional Meters	System Integrity	3,102.64	Normal
5481	Morristown Leak Functional Meters	System Integrity	81.93	Normal
5482	Morristown Leak Functional Meters	System Integrity	2,319.28	Normal
5483	Morristown Leak Functional Meters	System Integrity	61.24	Normal
5484	Morristown Leak Functional Meters	System Integrity	97.25	Normal
5485	Morristown Leak Functional Meters	System Integrity	3,682.92	Normal
5486	Morristown Leak Functional Meters	System Integrity	178.36	Normal
5487	Morristown Leak Functional Meters	System Integrity	6,754.28	Normal
5488	Morristown Leak Functional Meters	System Integrity	2,037.36	Normal
5489	Morristown Leak Functional Meters	System Integrity	53.79	Normal
5490	Morristown Leak Functional Meters	System Integrity	(467.54)	Normal
5491	Morristown Leak Functional Meters	System Integrity	(8,102.63)	Normal
5492	Morristown Leak Functional Meters	System Integrity	56.62	Normal
5493	Morristown Leak Functional Meters	System Integrity	2,143.97	Normal
5494	Morristown Leak Functional Meters	System Integrity	(1,488.90)	Normal
5495	Morristown Leak Functional Meters	System Integrity	14.04	Normal
5496	Morristown Leak Functional Meters	System Integrity	530.82	Normal
5497	Morristown Leak Functional Meters	System Integrity	203.52	Normal
5498	Morristown Leak Functional Meters	System Integrity	7,706.88	Normal
5499	Morristown Leak Functional Meters	System Integrity	10,912.54	Normal
5500	Morristown Leak Functional Meters	System Integrity	50,046.81	Normal
5501	Morristown Leak Functional Meters	System Integrity	(140,191.20)	Normal
5502	Morristown Leak Functional Meters	System Integrity	(3,701.95)	Normal
5503	Morristown Leak Functional Meters	System Integrity	85,750.34	Normal
5504	Morristown Leak Functional Meters	System Integrity	(1,595.10)	Normal
5505	Murfreesboro Leak Functional Meters	System Integrity	5,036.72	Normal
5506	Murfreesboro Leak Functional Meters	System Integrity	1,146.09	Normal
5507	Murfreesboro Leak Functional Meters	System Integrity	3,226.00	Normal
5508	Murfreesboro Leak Functional Meters	System Integrity	734.07	Normal
5509	Murfreesboro Leak Functional Meters	System Integrity	4,456.67	Normal
5510	Murfreesboro Leak Functional Meters	System Integrity	1,014.11	Normal
5511	Murfreesboro Leak Functional Meters	System Integrity	1,864.47	Normal
5512	Murfreesboro Leak Functional Meters	System Integrity	424.24	Normal
5513	Murfreesboro Leak Functional Meters	System Integrity	4,973.65	Normal
5514	Murfreesboro Leak Functional Meters	System Integrity	1,131.74	Normal
5515	Murfreesboro Leak Functional Meters	System Integrity	(45.83)	Normal
5516	Murfreesboro Leak Functional Meters	System Integrity	4,170.56	Normal
5517	Murfreesboro Leak Functional Meters	System Integrity	2,812.69	Normal
5518	Murfreesboro Leak Functional Meters	System Integrity	604.30	Normal
5519	Murfreesboro Leak Functional Meters	System Integrity	433.04	Normal
5520	Murfreesboro Leak Functional Meters	System Integrity	2,015.51	Normal
5521	Murfreesboro Leak Functional Meters	System Integrity	(79,537.80)	Normal
5522	Murfreesboro Leak Functional Meters	System Integrity	(17,088.40)	Normal
5523	Murfreesboro Leak Functional Meters	System Integrity	74,859.54	Normal
5524	Murfreesboro Leak Functional Meters	System Integrity	25,178.94	Normal
5525	Murfreesboro Leak Functional Meters	System Integrity	945.34	Normal
5526	Murfreesboro Leak Functional Meters	System Integrity	945.32	Normal
5527	Murfreesboro Leak Functional Meters	System Integrity	2,012.83	Normal
5528	Murfreesboro Leak Functional Meters	System Integrity	2,012.88	Normal
5529	Murfreesboro Leak Functional Meters	System Integrity	(2,958.22)	Normal
5530	Murfreesboro Leak Functional Meters	System Integrity	(2,958.15)	Normal
5531	Murfreesboro Leak Functional Meters	System Integrity	5,720.56	Normal
5532	Murfreesboro Leak Functional Meters	System Integrity	2,625.63	Normal
5533	Murfreesboro Leak Functional Meters	System Integrity	9,990.42	Normal
5534	Murfreesboro Leak Functional Meters	System Integrity	2,701.82	Normal
5535	Murfreesboro Leak Functional Meters	System Integrity	2,472.41	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
5536	Murfreesboro Leak Functional Meters	System Integrity	776.82	Normal
5537	Murfreesboro Leak Functional Meters	System Integrity	322.46	Normal
5538	Murfreesboro Leak Functional Meters	System Integrity	2,619.75	Normal
5539	Murfreesboro Leak Functional Meters	System Integrity	2,515.07	Normal
5540	Murfreesboro Leak Functional Meters	System Integrity	2,643.96	Normal
5541	Murfreesboro Leak Functional Meters	System Integrity	6,698.07	Normal
5542	Murfreesboro Leak Functional Meters	System Integrity	3,233.05	Normal
5543	Murfreesboro Leak Functional Meters	System Integrity	2,815.03	Normal
5544	Murfreesboro Leak Functional Meters	System Integrity	2,255.11	Normal
5545	Murfreesboro Leak Functional Meters	System Integrity	2,139.50	Normal
5546	Murfreesboro Leak Functional Meters	System Integrity	428.64	Normal
5547	Murfreesboro Leak Functional Meters	System Integrity	373.22	Normal
5548	Murfreesboro Leak Functional Meters	System Integrity	1,089.89	Normal
5549	Murfreesboro Leak Functional Meters	System Integrity	3,295.00	Normal
5550	Murfreesboro Leak Functional Meters	System Integrity	8,599.30	Normal
5551	Murfreesboro Leak Functional Meters	System Integrity	4,953.23	Normal
5552	Murfreesboro Leak Functional Meters	System Integrity	3,225.34	Normal
5553	Murfreesboro Leak Functional Meters	System Integrity	1,265.79	Normal
5554	Murfreesboro Leak Functional Meters	System Integrity	4,434.17	Normal
5555	Murfreesboro Leak Functional Meters	System Integrity	12,340.19	Normal
5556	Murfreesboro Leak Functional Meters	System Integrity	(6,731.42)	
5557	Murfreesboro Leak Functional Meters	System Integrity	3,069.59	Normal
5558	Murfreesboro Leak Functional Meters	System Integrity	5,742.53	Normal
5559	Murfreesboro Leak Functional Meters	System Integrity	1,204.65	Normal
5560	Murfreesboro Leak Functional Meters	System Integrity	1,950.65	Normal
5561	Murfreesboro Leak Functional Meters	System Integrity	3,649.25	Normal
5562	Murfreesboro Leak Functional Meters	System Integrity	765.52	Normal
5563	Murfreesboro Leak Functional Meters	System Integrity	220.97	Normal
5564	Murfreesboro Leak Functional Meters	System Integrity	563.12	Normal
5565	Murfreesboro Leak Functional Meters	System Integrity	1,053.45	Normal
5566	Murfreesboro Leak Functional Meters	System Integrity	7,002.82	Normal
5567	Murfreesboro Leak Functional Meters	System Integrity	3,743.26	Normal
5568	Murfreesboro Leak Functional Meters	System Integrity	1,469.04	Normal
5569	Murfreesboro Leak Functional Meters	System Integrity	916.08	Normal
5570	Murfreesboro Leak Functional Meters	System Integrity	489.67	Normal
5571	Murfreesboro Leak Functional Meters	System Integrity	192.18	Normal
5572	Murfreesboro Leak Functional Meters	System Integrity	2,640.22	Normal
5573	Murfreesboro Leak Functional Meters	System Integrity	4,839.29	Normal
5574	Murfreesboro Leak Functional Meters	System Integrity	1,036.14	Normal
5575	Murfreesboro Leak Functional Meters	System Integrity	363.34	Normal
5576	Murfreesboro Leak Functional Meters	System Integrity	1,732.00	Normal
5577	Murfreesboro Leak Functional Meters	System Integrity	925.82	Normal
5578	Murfreesboro Leak Functional Meters	System Integrity	(6,561.27)	
5579	Murfreesboro Leak Functional Meters	System Integrity	3,614.02	Normal
5580	Murfreesboro Leak Functional Meters	System Integrity	(1,402.80)	
5581	Murfreesboro Leak Functional Meters	System Integrity	4,528.30	Normal
5582	Murfreesboro Leak Functional Meters	System Integrity	(112.68)	
5583	Murfreesboro Leak Functional Meters	System Integrity	11,301.73	Normal
5584	Murfreesboro Leak Functional Meters	System Integrity	7,422.97	Normal
5585	Murfreesboro Leak Functional Meters	System Integrity	1,931.54	Normal
5586	Murfreesboro Leak Functional Meters	System Integrity	9,207.63	Normal
5587	Murfreesboro Leak Functional Meters	System Integrity	4,797.89	Normal
5588	Murfreesboro Leak Functional Meters	System Integrity	(68.80)	
5589	Murfreesboro Leak Functional Meters	System Integrity	(2,966.55)	
5590	Shelbyville TN Leak Meters Functional	System Integrity	178.77	Normal
5591	Shelbyville TN Leak Meters Functional	System Integrity	598.48	Normal
5592	Shelbyville TN Leak Meters Functional	System Integrity	2,034.07	Normal
5593	Shelbyville TN Leak Meters Functional	System Integrity	607.59	Normal
5594	Shelbyville TN Leak Meters Functional	System Integrity	15.79	Normal
5595	Shelbyville TN Leak Meters Functional	System Integrity	52.87	Normal
5596	Shelbyville TN Leak Meters Functional	System Integrity	726.40	Normal
5597	Shelbyville TN Leak Meters Functional	System Integrity	216.98	Normal
5598	Shelbyville TN Leak Meters Functional	System Integrity	332.31	Normal
5599	Shelbyville TN Leak Meters Functional	System Integrity	1,112.43	Normal
5600	Shelbyville TN Leak Meters Functional	System Integrity	273.04	Normal
5601	Shelbyville TN Leak Meters Functional	System Integrity	81.57	Normal
5602	Shelbyville TN Leak Meters Functional	System Integrity	123.26	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
5603	Shelbyville TN Leak Meters Functional	System Integrity	412.64	Normal
5604	Shelbyville TN Leak Meters Functional	System Integrity	10.04	Normal
5605	Shelbyville TN Leak Meters Functional	System Integrity	2.98	Normal
5606	Shelbyville TN Leak Meters Functional	System Integrity	127.20	Normal
5607	Shelbyville TN Leak Meters Functional	System Integrity	425.86	Normal
5608	Shelbyville TN Leak Meters Functional	System Integrity	1,572.73	Normal
5609	Shelbyville TN Leak Meters Functional	System Integrity	469.79	Normal
5610	Shelbyville TN Leak Meters Functional	System Integrity	418.14	Normal
5611	Shelbyville TN Leak Meters Functional	System Integrity	124.91	Normal
5612	Shelbyville TN Leak Meters Functional	System Integrity	460.62	Normal
5613	Shelbyville TN Leak Meters Functional	System Integrity	137.59	Normal
5614	Shelbyville TN Leak Meters Functional	System Integrity	642.28	Normal
5615	Shelbyville TN Leak Meters Functional	System Integrity	191.85	Normal
5616	Shelbyville TN Leak Meters Functional	System Integrity	10.21	Normal
5617	Shelbyville TN Leak Meters Functional	System Integrity	34.19	Normal
5618	Shelbyville TN Leak Meters Functional	System Integrity	212.25	Normal
5619	Shelbyville TN Leak Meters Functional	System Integrity	710.57	Normal
5620	Shelbyville TN Leak Meters Functional	System Integrity	102.34	Normal
5621	Shelbyville TN Leak Meters Functional	System Integrity	342.57	Normal
5622	Shelbyville TN Leak Meters Functional	System Integrity	485.11	Normal
5623	Shelbyville TN Leak Meters Functional	System Integrity	144.92	Normal
5624	Shelbyville TN Leak Meters Functional	System Integrity	1,724.91	Normal
5625	Shelbyville TN Leak Meters Functional	System Integrity	462.42	Normal
5626	Shelbyville TN Leak Meters Functional	System Integrity	(1,757.54)	Normal
5627	Shelbyville TN Leak Meters Functional	System Integrity	1,007.01	Normal
5628	Shelbyville TN Leak Meters Functional	System Integrity	463.83	Normal
5629	Shelbyville TN Leak Meters Functional	System Integrity	4,618.85	Normal
5630	Shelbyville TN Leak Meters Functional	System Integrity	5,570.93	Normal
5631	Shelbyville TN Leak Meters Functional	System Integrity	(287.99)	
5632	Shelbyville TN Leak Meters Functional	System Integrity	334.42	Normal
5633	Shelbyville TN Leak Meters Functional	System Integrity	3,330.11	Normal
5634	Shelbyville TN Leak Meters Functional	System Integrity	1,428.73	Normal
5635	Shelbyville TN Leak Meters Functional	System Integrity	(51.22)	Normal
5636	Shelbyville TN Leak Meters Functional	System Integrity	(510.07)	Normal
5637	Shelbyville TN Leak Meters Functional	System Integrity	(218.84)	Normal
5638	Shelbyville TN Leak Meters Functional	System Integrity	451.85	Normal
5639	Shelbyville TN Leak Meters Functional	System Integrity	1,053.17	Normal
5640	Shelbyville TN Leak Meters Functional	System Integrity	105.76	Normal
5641	Shelbyville TN Leak Meters Functional	System Integrity	29.02	Normal
5642	Shelbyville TN Leak Meters Functional	System Integrity	123.95	Normal
5643	Shelbyville TN Leak Meters Functional	System Integrity	288.91	Normal
5644	Shelbyville TN Leak Meters Functional	System Integrity	(48.07)	Normal
5645	Shelbyville TN Leak Meters Functional	System Integrity	(20.64)	Normal
5646	Shelbyville TN Leak Meters Functional	System Integrity	(4.82)	Normal
5647	Shelbyville TN Leak Meters Functional	System Integrity	7,452.21	Normal
5648	Shelbyville TN Leak Meters Functional	System Integrity	3,197.26	Normal
5649	Shelbyville TN Leak Meters Functional	System Integrity	748.35	Normal
5650	Shelbyville TN Leak Meters Functional	System Integrity	232.67	Normal
5651	Shelbyville TN Leak Meters Functional	System Integrity	99.83	Normal
5652	Shelbyville TN Leak Meters Functional	System Integrity	23.37	Normal
5653	Shelbyville TN Leak Meters Functional	System Integrity	27.78	Normal
5654	Shelbyville TN Leak Meters Functional	System Integrity	276.63	Normal
5655	Shelbyville TN Leak Meters Functional	System Integrity	(5,240.79)	
5656	Shelbyville TN Leak Meters Functional	System Integrity	118.68	Normal
5657	Shelbyville TN Leak Meters Functional	System Integrity	(386.36)	
5658	Shelbyville TN Leak Meters Functional	System Integrity	(1,039.67)	
5659	Shelbyville TN Leak Meters Functional	System Integrity	181.63	Normal
5660	Shelbyville TN Leak Meters Functional	System Integrity	423.37	Normal
5661	Shelbyville TN Leak Meters Functional	System Integrity	42.52	Normal
5662	Shelbyville TN Leak Meters Functional	System Integrity	14.73	Normal
5663	Shelbyville TN Leak Meters Functional	System Integrity	146.87	Normal
5664	Shelbyville TN Leak Meters Functional	System Integrity	63.02	Normal
5665	Shelbyville TN Leak Meters Functional	System Integrity	9.31	Normal
5666	Shelbyville TN Leak Meters Functional	System Integrity	92.52	Normal
5667	Shelbyville TN Leak Meters Functional	System Integrity	39.68	Normal
5668	Shelbyville TN Leak Meters Functional	System Integrity	4.83	Normal
5669	Shelbyville TN Leak Meters Functional	System Integrity	48.14	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
5670	Shelbyville TN Leak Meters Functional	System Integrity	(1,729.31)	
5671	Shelbyville TN Leak Meters Functional	System Integrity	20.65	Normal
5672	Tri-Cities Leak Functional Meters	System Integrity	311.65	Normal
5673	Tri-Cities Leak Functional Meters	System Integrity	1,043.26	Normal
5674	Tri-Cities Leak Functional Meters	System Integrity	(6.34)	Normal
5675	Tri-Cities Leak Functional Meters	System Integrity	(21.20)	Normal
5676	Tri-Cities Leak Functional Meters	System Integrity	(6,522.58)	Normal
5677	Tri-Cities Leak Functional Meters	System Integrity	(21,835.25)	Normal
5678	Tri-Cities Leak Functional Meters	System Integrity	30,907.85	Normal
5679	Tri-Cities Leak Functional Meters	System Integrity	354.15	Normal
5680	Tri-Cities Leak Functional Meters	System Integrity	354.18	Normal
5681	Tri-Cities Leak Functional Meters	System Integrity	501.36	Normal
5682	Tri-Cities Leak Functional Meters	System Integrity	501.34	Normal
5683	Tri-Cities Leak Functional Meters	System Integrity	775.07	Normal
5684	Tri-Cities Leak Functional Meters	System Integrity	(66.65)	
5685	Tri-Cities Leak Functional Meters	System Integrity	775.12	Normal
5686	Tri-Cities Leak Functional Meters	System Integrity	5,091.69	Normal
5687	Tri-Cities Leak Functional Meters	System Integrity	5,092.00	Normal
5688	Tri-Cities Leak Functional Meters	System Integrity	10,964.06	Normal
5689	Tri-Cities Leak Functional Meters	System Integrity	10,963.42	Normal
5690	Tri-Cities Leak Functional Meters	System Integrity	1,898.66	Normal
5691	Tri-Cities Leak Functional Meters	System Integrity	1,898.56	Normal
5692	Tri-Cities Leak Functional Meters	System Integrity	1,333.94	Normal
5693	Tri-Cities Leak Functional Meters	System Integrity	1,334.02	Normal
5694	Tri-Cities Leak Functional Meters	System Integrity	13,821.43	Normal
5695	Tri-Cities Leak Functional Meters	System Integrity	13,822.24	Normal
5696	Tri-Cities Leak Functional Meters	System Integrity	(34,739.60)	Normal
5697	Tri-Cities Leak Functional Meters	System Integrity	(34,741.64)	Normal
5698	Tri-Cities Leak Functional Meters	System Integrity	(66.65)	
5699	Tri-Cities Leak Functional Meters	System Integrity	34,894.54	Normal
5700	Tri-Cities Leak Functional Meters	System Integrity	10,732.87	Normal
5701	Tri-Cities Leak Functional Meters	System Integrity	24,130.93	Normal
5702	Tri-Cities Leak Functional Meters	System Integrity	299.30	Normal
5703	Tri-Cities Leak Functional Meters	System Integrity	299.29	Normal
5704	Tri-Cities Leak Functional Meters	System Integrity	1,139.07	Normal
5705	Tri-Cities Leak Functional Meters	System Integrity	1,139.04	Normal
5706	Tri-Cities Leak Functional Meters	System Integrity	3,593.61	Normal
5707	Tri-Cities Leak Functional Meters	System Integrity	3,593.52	Normal
5708	Tri-Cities Leak Functional Meters	System Integrity	4,565.74	Normal
5709	Tri-Cities Leak Functional Meters	System Integrity	4,565.85	Normal
5710	Tri-Cities Leak Functional Meters	System Integrity	7,532.38	Normal
5711	Tri-Cities Leak Functional Meters	System Integrity	7,532.57	Normal
5712	Tri-Cities Leak Functional Meters	System Integrity	9,983.60	Normal
5713	Tri-Cities Leak Functional Meters	System Integrity	9,983.35	Normal
5714	Tri-Cities Leak Functional Meters	System Integrity	1,628.43	Normal
5715	Tri-Cities Leak Functional Meters	System Integrity	1,628.47	Normal
5716	Tri-Cities Leak Functional Meters	System Integrity	2,101.23	Normal
5717	Tri-Cities Leak Functional Meters	System Integrity	2,101.30	Normal
5718	Tri-Cities Leak Functional Meters	System Integrity	7,400.43	Normal
5719	Tri-Cities Leak Functional Meters	System Integrity	7,400.61	Normal
5720	Tri-Cities Leak Functional Meters	System Integrity	11,787.06	Normal
5721	Tri-Cities Leak Functional Meters	System Integrity	11,786.75	Normal
5722	Tri-Cities Leak Functional Meters	System Integrity	11,248.60	Normal
5723	Tri-Cities Leak Functional Meters	System Integrity	11,248.30	Normal
5724	Tri-Cities Leak Functional Meters	System Integrity	(340.82)	Normal
5725	Tri-Cities Leak Functional Meters	System Integrity	(340.83)	Normal
5726	Tri-Cities Leak Functional Meters	System Integrity	(7,897.74)	
5727	Tri-Cities Leak Functional Meters	System Integrity	3,006.14	Normal
5728	Tri-Cities Leak Functional Meters	System Integrity	3,006.08	Normal
5729	Tri-Cities Leak Functional Meters	System Integrity	2,218.28	Normal
5730	Tri-Cities Leak Functional Meters	System Integrity	(66.65)	
5731	Tri-Cities Leak Functional Meters	System Integrity	2,218.20	Normal
5732	Tri-Cities Leak Functional Meters	System Integrity	48,916.18	Normal
5733	Tri-Cities Leak Functional Meters	System Integrity	95,702.81	Normal
5734	Tri-Cities Leak Functional Meters	System Integrity	(66,163.63)	Normal
5735	Tri-Cities Leak Functional Meters	System Integrity	(66,161.92)	Normal
5736	Tri-Cities Leak Functional Meters	System Integrity	3,541.89	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
5737	Tri-Cities Leak Functional Meters	System Integrity	3,541.93	Normal
5738	Tri-Cities Leak Functional Meters	System Integrity	6,901.43	Normal
5739	Tri-Cities Leak Functional Meters	System Integrity	6,901.52	Normal
5740	Tri-Cities Leak Functional Meters	System Integrity	7,199.82	Normal
5741	Tri-Cities Leak Functional Meters	System Integrity	7,199.73	Normal
5742	Tri-Cities Leak Functional Meters	System Integrity	741.38	Normal
5743	Tri-Cities Leak Functional Meters	System Integrity	741.40	Normal
5744	Tri-Cities Leak Functional Meters	System Integrity	(15,826.64)	
5745	Tri-Cities Leak Functional Meters	System Integrity	(2,062.97)	
5746	Tri-Cities Leak Functional Meters	System Integrity	2,420.06	Normal
5747	Tri-Cities Leak Functional Meters	System Integrity	2,420.01	Normal
5748	Tri-Cities Leak Functional Meters	System Integrity	(20,804.44)	Normal
5749	Tri-Cities Leak Functional Meters	System Integrity	(20,804.73)	Normal
5750	Tri-Cities Leak Functional Meters	System Integrity	46,125.42	Normal
5751	Tri-Cities Leak Functional Meters	System Integrity	(11,071.12)	
5752	Tri-Cities Leak Functional Meters	System Integrity	4,630.77	Normal
5753	Tri-Cities Leak Functional Meters	System Integrity	4,630.72	Normal
5754	Tri-Cities Leak Functional Meters	System Integrity	23,727.75	Normal
5755	Tri-Cities Leak Functional Meters	System Integrity	23,727.48	Normal
5756	Tri-Cities Leak Functional Meters	System Integrity	4,799.06	Normal
5757	Tri-Cities Leak Functional Meters	System Integrity	4,799.12	Normal
5758	Tri-Cities Leak Functional Meters	System Integrity	(3,795.22)	
5759	Union City Leak Functional Meters	System Integrity	158.74	Normal
5760	Union City Leak Functional Meters	System Integrity	47.43	Normal
5761	Union City Leak Functional Meters	System Integrity	45.34	Normal
5762	Union City Leak Functional Meters	System Integrity	13.54	Normal
5763	Union City Leak Functional Meters	System Integrity	306.28	Normal
5764	Union City Leak Functional Meters	System Integrity	91.49	Normal
5765	Union City Leak Functional Meters	System Integrity	103.44	Normal
5766	Union City Leak Functional Meters	System Integrity	346.25	Normal
5767	Union City Leak Functional Meters	System Integrity	69.16	Normal
5768	Union City Leak Functional Meters	System Integrity	231.50	Normal
5769	Union City Leak Functional Meters	System Integrity	4,338.39	Normal
5770	Union City Leak Functional Meters	System Integrity	(2,960.21)	Normal
5771	Union City Leak Functional Meters	System Integrity	(884.32)	Normal
5772	Union City Leak Functional Meters	System Integrity	14.70	Normal
5773	Union City Leak Functional Meters	System Integrity	14.74	Normal
5774	Union City Leak Functional Meters	System Integrity	2,799.44	Normal
5775	Union City Leak Functional Meters	System Integrity	2,791.85	Normal
5776	Union City Leak Functional Meters	System Integrity	2,457.75	Normal
5777	Union City Leak Functional Meters	System Integrity	2,451.10	Normal
5778	Union City Leak Functional Meters	System Integrity	821.38	Normal
5779	Union City Leak Functional Meters	System Integrity	819.13	Normal
5780	Union City Leak Functional Meters	System Integrity	(52.18)	Normal
5781	Union City Leak Functional Meters	System Integrity	(52.33)	Normal
5782	Union City Leak Functional Meters	System Integrity	970.97	Normal
5783	Union City Leak Functional Meters	System Integrity	973.59	Normal
5784	Union City Leak Functional Meters	System Integrity	141.11	Normal
5785	Union City Leak Functional Meters	System Integrity	141.49	Normal
5786	Union City Leak Functional Meters	System Integrity	3,798.55	Normal
5787	Union City Leak Functional Meters	System Integrity	3,808.88	Normal
5788	Union City Leak Functional Meters	System Integrity	179.67	Normal
5789	Union City Leak Functional Meters	System Integrity	180.17	Normal
5790	Union City Leak Functional Meters	System Integrity	(54.12)	Normal
5791	Union City Leak Functional Meters	System Integrity	(54.26)	Normal
5792	Union City Leak Functional Meters	System Integrity	676.25	Normal
5793	Union City Leak Functional Meters	System Integrity	674.42	Normal
5794	Union City Leak Functional Meters	System Integrity	1,253.22	Normal
5795	Union City Leak Functional Meters	System Integrity	1,256.64	Normal
5796	Union City Leak Functional Meters	System Integrity	49.72	Normal
5797	Union City Leak Functional Meters	System Integrity	49.86	Normal
5798	Union City Leak Functional Meters	System Integrity	681.11	Normal
5799	Union City Leak Functional Meters	System Integrity	679.26	Normal
5800	Union City Leak Functional Meters	System Integrity	17,954.67	Normal
5801	Union City Leak Functional Meters	System Integrity	14,979.99	Normal
5802	Union City Leak Functional Meters	System Integrity	992.51	Normal
5803	Union City Leak Functional Meters	System Integrity	(2,238.22)	

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
5804	Union City Leak Functional Meters	System Integrity	45.46	Normal
5805	Union City Leak Functional Meters	System Integrity	595.86	Normal
5806	Union City Leak Functional Meters	System Integrity	781.90	Normal
5807	Union City Leak Functional Meters	System Integrity	1,291.32	Normal
5808	Union City Leak Functional Meters	System Integrity	58.69	Normal
5809	Union City Leak Functional Meters	System Integrity	44.73	Normal
5810	Union City Leak Functional Meters	System Integrity	96.94	Normal
5811	Union City Leak Functional Meters	System Integrity	312.58	Normal
5812	Union City Leak Functional Meters	System Integrity	238.23	Normal
5813	Union City Leak Functional Meters	System Integrity	516.26	Normal
5814	Union City Leak Functional Meters	System Integrity	(6.27)	Normal
5815	Union City Leak Functional Meters	System Integrity	(10.36)	Normal
5816	Union City Leak Functional Meters	System Integrity	(4.77)	Normal
5817	Union City Leak Functional Meters	System Integrity	764.69	Normal
5818	Union City Leak Functional Meters	System Integrity	463.03	Normal
5819	Union City Leak Functional Meters	System Integrity	352.86	Normal
5820	Union City Leak Functional Meters	System Integrity	3,219.91	Normal
5821	Union City Leak Functional Meters	System Integrity	1,485.81	Normal
5822	Union City Leak Functional Meters	System Integrity	1,949.68	Normal
5823	Union City Leak Functional Meters	System Integrity	2,135.33	Normal
5824	Union City Leak Functional Meters	System Integrity	(8,234.49)	
5825	Union City Leak Functional Meters	System Integrity	(1,137.44)	
5826	Union City Leak Functional Meters	System Integrity	1,030.84	Normal
5827	Union City Leak Functional Meters	System Integrity	1,549.01	Normal
5828	Union City Leak Functional Meters	System Integrity	714.79	Normal
5829	Union City Leak Functional Meters	System Integrity	(911.90)	
5830	Union City Leak Functional Meters	System Integrity	21,067.51	Normal
5831	Union City Leak Functional Meters	System Integrity	2,034.96	Normal
5832	Union City Leak Functional Meters	System Integrity	2,508.08	Normal
5833	Union City Leak Functional Meters	System Integrity	939.01	Normal
5834	Union City Leak Functional Meters	System Integrity	848.21	Normal
5835	Union City Leak Functional Meters	System Integrity	1,045.41	Normal
5836	Union City Leak Functional Meters	System Integrity	391.38	Normal
5837	Union City Leak Functional Meters	System Integrity	14,787.19	Normal
5838	Union City Leak Functional Meters	System Integrity	(4,332.44)	
5839	Union City Leak Functional Meters	System Integrity	(244.46)	
5840	Union City Leak Functional Meters	System Integrity	11,997.77	Normal
5841	Union City Leak Functional Meters	System Integrity	5,536.28	Normal
5842	New River South TN Leak Functional Meters	System Integrity	27.67	Normal
5843	New River South TN Leak Functional Meters	System Integrity	92.68	Normal
5844	New River South TN Leak Functional Meters	System Integrity	81.69	Normal
5845	New River South TN Leak Functional Meters	System Integrity	273.65	Normal
5846	New River South TN Leak Functional Meters	System Integrity	138.08	Normal
5847	New River South TN Leak Functional Meters	System Integrity	41.24	Normal
5848	New River South TN Leak Functional Meters	System Integrity	16.39	Normal
5849	New River South TN Leak Functional Meters	System Integrity	54.85	Normal
5850	New River South TN Leak Functional Meters	System Integrity	339.72	Normal
5851	New River South TN Leak Functional Meters	System Integrity	1,137.86	Normal
5852	New River South TN Leak Functional Meters	System Integrity	640.46	Normal
5853	New River South TN Leak Functional Meters	System Integrity	2,145.15	Normal
5854	New River South TN Leak Functional Meters	System Integrity	(169.07)	Normal
5855	New River South TN Leak Functional Meters	System Integrity	(50.49)	Normal
5856	New River South TN Leak Functional Meters	System Integrity	797.81	Normal
5857	New River South TN Leak Functional Meters	System Integrity	238.20	Normal
5858	New River South TN Leak Functional Meters	System Integrity	396.47	Normal
5859	New River South TN Leak Functional Meters	System Integrity	1,328.00	Normal
5860	New River South TN Leak Functional Meters	System Integrity	27.41	Normal
5861	New River South TN Leak Functional Meters	System Integrity	91.84	Normal
5862	New River South TN Leak Functional Meters	System Integrity	146.92	Normal
5863	New River South TN Leak Functional Meters	System Integrity	43.86	Normal
5864	New River South TN Leak Functional Meters	System Integrity	24.57	Normal
5865	New River South TN Leak Functional Meters	System Integrity	7.33	Normal
5866	New River South TN Leak Functional Meters	System Integrity	25.74	Normal
5867	New River South TN Leak Functional Meters	System Integrity	86.24	Normal
5868	New River South TN Leak Functional Meters	System Integrity	5.35	Normal
5869	New River South TN Leak Functional Meters	System Integrity	17.91	Normal
5870	New River South TN Leak Functional Meters	System Integrity	750.57	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
5871	New River South TN Leak Functional Meters	System Integrity	224.09	Normal
5872	New River South TN Leak Functional Meters	System Integrity	267.05	Normal
5873	New River South TN Leak Functional Meters	System Integrity	894.53	Normal
5874	New River South TN Leak Functional Meters	System Integrity	190.80	Normal
5875	New River South TN Leak Functional Meters	System Integrity	56.57	Normal
5876	New River South TN Leak Functional Meters	System Integrity	77.97	Normal
5877	New River South TN Leak Functional Meters	System Integrity	23.27	Normal
5878	New River South TN Leak Functional Meters	System Integrity	17.30	Normal
5879	New River South TN Leak Functional Meters	System Integrity	57.94	Normal
5880	New River South TN Leak Functional Meters	System Integrity	638.75	Normal
5881	New River South TN Leak Functional Meters	System Integrity	2,139.51	Normal
5882	New River South TN Leak Functional Meters	System Integrity	180.43	Normal
5883	New River South TN Leak Functional Meters	System Integrity	53.88	Normal
5884	New River South TN Leak Functional Meters	System Integrity	3,195.97	Normal
5885	New River South TN Leak Functional Meters	System Integrity	954.17	Normal
5886	New River South TN Leak Functional Meters	System Integrity	(18.13)	Normal
5887	New River South TN Leak Functional Meters	System Integrity	(60.74)	Normal
5888	New River South TN Leak Functional Meters	System Integrity	(62.95)	Normal
5889	New River South TN Leak Functional Meters	System Integrity	(210.96)	Normal
5890	New River South TN Leak Functional Meters	System Integrity	(1,615.32)	
5891	New River South TN Leak Functional Meters	System Integrity	34.34	Normal
5892	New River South TN Leak Functional Meters	System Integrity	10.25	Normal
5893	New River South TN Leak Functional Meters	System Integrity	92.26	Normal
5894	New River South TN Leak Functional Meters	System Integrity	308.97	Normal
5895	New River South TN Leak Functional Meters	System Integrity	133.68	Normal
5896	New River South TN Leak Functional Meters	System Integrity	39.91	Normal
5897	New River South TN Leak Functional Meters	System Integrity	148.18	Normal
5898	New River South TN Leak Functional Meters	System Integrity	44.25	Normal
5899	New River South TN Leak Functional Meters	System Integrity	154.39	Normal
5900	New River South TN Leak Functional Meters	System Integrity	46.10	Normal
5901	New River South TN Leak Functional Meters	System Integrity	493.39	Normal
5902	New River South TN Leak Functional Meters	System Integrity	1,652.64	Normal
5903	New River South TN Leak Functional Meters	System Integrity	446.19	Normal
5904	New River South TN Leak Functional Meters	System Integrity	133.21	Normal
5905	New River South TN Leak Functional Meters	System Integrity	613.42	Normal
5906	New River South TN Leak Functional Meters	System Integrity	(3,157.41)	
5907	New River South TN Leak Functional Meters	System Integrity	183.12	Normal
5908	New River South TN Leak Functional Meters	System Integrity	(467.54)	
5909	New River South TN Leak Functional Meters	System Integrity	(1,012.72)	
5910	New River South TN Leak Functional Meters	System Integrity	(5,496.98)	Normal
5911	New River South TN Leak Functional Meters	System Integrity	(18,412.03)	Normal
5912	New River South TN Leak Functional Meters	System Integrity	13,010.01	Normal
5913	New River South TN Leak Functional Meters	System Integrity	11,083.18	Normal
5914	New River South TN Leak Functional Meters	System Integrity	102.62	Normal
5915	New River South TN Leak Functional Meters	System Integrity	102.61	Normal
5916	New River South TN Leak Functional Meters	System Integrity	203.14	Normal
5917	New River South TN Leak Functional Meters	System Integrity	203.12	Normal
5918	New River South TN Leak Functional Meters	System Integrity	100.39	Normal
5919	New River South TN Leak Functional Meters	System Integrity	(305.76)	Normal
5920	New River South TN Leak Functional Meters	System Integrity	(1,299.36)	
5921	New River South TN Leak Functional Meters	System Integrity	2,646.37	Normal
5922	New River South TN Leak Functional Meters	System Integrity	(305.73)	Normal
5923	Columbia Leak Regs Functional	System Integrity	765.37	Normal
5924	Columbia Leak Regs Functional	System Integrity	1,998.55	Normal
5925	Columbia Leak Regs Functional	System Integrity	4,324.78	Normal
5926	Columbia Leak Regs Functional	System Integrity	1,064.71	Normal
5927	Columbia Leak Regs Functional	System Integrity	1,680.32	Normal
5928	Columbia Leak Regs Functional	System Integrity	(956.98)	Normal
5929	Columbia Leak Regs Functional	System Integrity	(2,254.06)	
5930	Columbia Leak Regs Functional	System Integrity	969.54	Normal
5931	Columbia Leak Regs Functional	System Integrity	293.55	Normal
5932	Columbia Leak Regs Functional	System Integrity	(34,707.95)	Normal
5933	Columbia Leak Regs Functional	System Integrity	34,652.64	Normal
5934	Columbia Leak Regs Functional	System Integrity	(11.35)	Normal
5935	Columbia Leak Regs Functional	System Integrity	214.90	Normal
5936	Columbia Leak Regs Functional	System Integrity	403.08	Normal
5937	Columbia Leak Regs Functional	System Integrity	104.65	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
5938	Columbia Leak Regs Functional	System Integrity	(36.87)	Normal
5939	Columbia Leak Regs Functional	System Integrity	(10.57)	Normal
5940	Franklin Leak Regs Functional	System Integrity	2,546.10	Normal
5941	Franklin Leak Regs Functional	System Integrity	5,733.62	Normal
5942	Franklin Leak Regs Functional	System Integrity	4,726.67	Normal
5943	Franklin Leak Regs Functional	System Integrity	1,296.78	Normal
5944	Franklin Leak Regs Functional	System Integrity	2,187.24	Normal
5945	Franklin Leak Regs Functional	System Integrity	2,571.59	Normal
5946	Franklin Leak Regs Functional	System Integrity	526.85	Normal
5947	Franklin Leak Regs Functional	System Integrity	2.63	Normal
5948	Franklin Leak Regs Functional	System Integrity	(3,263.53)	Normal
5949	Franklin Leak Regs Functional	System Integrity	2,388.93	Normal
5950	Maryville Leak Regs Functional	System Integrity	2,502.95	Normal
5951	Maryville Leak Regs Functional	System Integrity	3,736.13	Normal
5952	Maryville Leak Regs Functional	System Integrity	4,029.66	Normal
5953	Maryville Leak Regs Functional	System Integrity	6,240.20	Normal
5954	Maryville Leak Regs Functional	System Integrity	3,220.86	Normal
5955	Maryville Leak Regs Functional	System Integrity	1,944.50	Normal
5956	Maryville Leak Regs Functional	System Integrity	(3,682.30)	
5957	Maryville Leak Regs Functional	System Integrity	423.11	Normal
5958	Maryville Leak Regs Functional	System Integrity	49,031.48	Normal
5959	Maryville Leak Regs Functional	System Integrity	(49,029.16)	Normal
5960	Morristown Leak Regs Functional	System Integrity	765.66	Normal
5961	Morristown Leak Regs Functional	System Integrity	352.75	Normal
5962	Morristown Leak Regs Functional	System Integrity	1,579.46	Normal
5963	Morristown Leak Regs Functional	System Integrity	1,229.52	Normal
5964	Morristown Leak Regs Functional	System Integrity	429.32	Normal
5965	Morristown Leak Regs Functional	System Integrity	525.68	Normal
5966	Morristown Leak Regs Functional	System Integrity	(730.67)	
5967	Morristown Leak Regs Functional	System Integrity	219.05	Normal
5968	Morristown Leak Regs Functional	System Integrity	20,372.82	Normal
5969	Morristown Leak Regs Functional	System Integrity	(20,371.73)	Normal
5970	Murfreesboro Leak Regs Functional	System Integrity	4,032.71	Normal
5971	Murfreesboro Leak Regs Functional	System Integrity	2,926.71	Normal
5972	Murfreesboro Leak Regs Functional	System Integrity	4,530.47	Normal
5973	Murfreesboro Leak Regs Functional	System Integrity	2,022.98	Normal
5974	Murfreesboro Leak Regs Functional	System Integrity	4,883.97	Normal
5975	Murfreesboro Leak Regs Functional	System Integrity	3,134.96	Normal
5976	Murfreesboro Leak Regs Functional	System Integrity	1,093.21	Normal
5977	Murfreesboro Leak Regs Functional	System Integrity	(51,452.12)	
5978	Murfreesboro Leak Regs Functional	System Integrity	(70,919.43)	Normal
5979	Murfreesboro Leak Regs Functional	System Integrity	70,924.59	Normal
5980	Shelbyville TN Leak Regs Functional	System Integrity	699.35	Normal
5981	Shelbyville TN Leak Regs Functional	System Integrity	2,633.13	Normal
5982	Shelbyville TN Leak Regs Functional	System Integrity	32.66	Normal
5983	Shelbyville TN Leak Regs Functional	System Integrity	943.38	Normal
5984	Shelbyville TN Leak Regs Functional	System Integrity	1,444.74	Normal
5985	Shelbyville TN Leak Regs Functional	System Integrity	354.61	Normal
5986	Shelbyville TN Leak Regs Functional	System Integrity	(9,617.50)	
5987	Shelbyville TN Leak Regs Functional	System Integrity	535.90	Normal
5988	Shelbyville TN Leak Regs Functional	System Integrity	(23,378.21)	Normal
5989	Shelbyville TN Leak Regs Functional	System Integrity	23,380.88	Normal
5990	Tri-Cities Leak Regs Functional	System Integrity	1,090.57	Normal
5991	Tri-Cities Leak Regs Functional	System Integrity	606.05	Normal
5992	Tri-Cities Leak Regs Functional	System Integrity	1,718.89	Normal
5993	Tri-Cities Leak Regs Functional	System Integrity	713.57	Normal
5994	Tri-Cities Leak Regs Functional	System Integrity	587.80	Normal
5995	Tri-Cities Leak Regs Functional	System Integrity	1,700.89	Normal
5996	Tri-Cities Leak Regs Functional	System Integrity	(847.34)	
5997	Tri-Cities Leak Regs Functional	System Integrity	115.26	Normal
5998	Tri-Cities Leak Regs Functional	System Integrity	(14.50)	Normal
5999	Tri-Cities Leak Regs Functional	System Integrity	17,885.00	Normal
6000	Tri-Cities Leak Regs Functional	System Integrity	(17,888.67)	Normal
6001	Tri-Cities Leak Regs Functional	System Integrity	833.41	Normal
6002	Tri-Cities Leak Regs Functional	System Integrity	(27.91)	Normal
6003	Tri-Cities Leak Regs Functional	System Integrity	(18.97)	Normal
6004	Tri-Cities Leak Regs Functional	System Integrity	(46.71)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
6005	Union City Leak Regs Functional	System Integrity	72.67	Normal
6006	Union City Leak Regs Functional	System Integrity	81.92	Normal
6007	Union City Leak Regs Functional	System Integrity	375.88	Normal
6008	Union City Leak Regs Functional	System Integrity	447.01	Normal
6009	Union City Leak Regs Functional	System Integrity	298.89	Normal
6010	Union City Leak Regs Functional	System Integrity	490.92	Normal
6011	Union City Leak Regs Functional	System Integrity	29.27	Normal
6012	Union City Leak Regs Functional	System Integrity	(4,213.71)	Normal
6013	Union City Leak Regs Functional	System Integrity	4,213.85	Normal
6014	New River South TN Leak Regs Functional	System Integrity	113.52	Normal
6015	New River South TN Leak Regs Functional	System Integrity	353.67	Normal
6016	New River South TN Leak Regs Functional	System Integrity	178.00	Normal
6017	New River South TN Leak Regs Functional	System Integrity	71.24	Normal
6018	New River South TN Leak Regs Functional	System Integrity	113.16	Normal
6019	New River South TN Leak Regs Functional	System Integrity	75.79	Normal
6020	New River South TN Leak Regs Functional	System Integrity	26.34	Normal
6021	New River South TN Leak Regs Functional	System Integrity	(2,649.48)	Normal
6022	New River South TN Leak Regs Functional	System Integrity	2,647.50	Normal
6023	New River South TN Leak Regs Functional	System Integrity	134.91	Normal
6024	New River South TN Leak Regs Functional	System Integrity	(9.93)	Normal
6025	New River South TN Leak Regs Functional	System Integrity	(2.77)	Normal
6026	New River South TN Leak Regs Functional	System Integrity	4.11	Normal
6027	Columbia Leak Functional - CP/Leak Clamps	System Integrity	749.59	Normal
6028	Columbia Leak Functional - CP/Leak Clamps	System Integrity	1,995.69	Normal
6029	Columbia Leak Functional - CP/Leak Clamps	System Integrity	30,987.09	Normal
6030	Columbia Leak Functional - CP/Leak Clamps	System Integrity	509.15	Normal
6031	Columbia Leak Functional - CP/Leak Clamps	System Integrity	1,632.47	Normal
6032	Columbia Leak Functional - CP/Leak Clamps	System Integrity	6,953.61	Normal
6033	Columbia Leak Functional - CP/Leak Clamps	System Integrity	8,787.98	Normal
6034	Columbia Leak Functional - CP/Leak Clamps	System Integrity	677.39	Normal
6035	Columbia Leak Functional - CP/Leak Clamps	System Integrity	13,255.71	Normal
6036	Columbia Leak Functional - CP/Leak Clamps	System Integrity	(13,277.61)	Normal
6037	Columbia Leak Functional - CP/Leak Clamps	System Integrity	(5,985.27)	Normal
6038	Columbia Leak Functional - CP/Leak Clamps	System Integrity	(28,712.41)	Normal
6039	Franklin TN Leak Functional - CP/Leak Clamps	System Integrity	2,536.07	Normal
6040	Franklin TN Leak Functional - CP/Leak Clamps	System Integrity	5,732.44	Normal
6041	Franklin TN Leak Functional - CP/Leak Clamps	System Integrity	4,702.25	Normal
6042	Franklin TN Leak Functional - CP/Leak Clamps	System Integrity	1,298.10	Normal
6043	Franklin TN Leak Functional - CP/Leak Clamps	System Integrity	2,189.44	Normal
6044	Franklin TN Leak Functional - CP/Leak Clamps	System Integrity	2,573.91	Normal
6045	Franklin TN Leak Functional - CP/Leak Clamps	System Integrity	527.34	Normal
6046	Franklin TN Leak Functional - CP/Leak Clamps	System Integrity	2.64	Normal
6047	Maryville Leak Functional - CP/Leak Clamps	System Integrity	165.52	Normal
6048	Maryville Leak Functional - CP/Leak Clamps	System Integrity	2,314.99	Normal
6049	Maryville Leak Functional - CP/Leak Clamps	System Integrity	320.19	Normal
6050	Maryville Leak Functional - CP/Leak Clamps	System Integrity	4,478.00	Normal
6051	Maryville Leak Functional - CP/Leak Clamps	System Integrity	12,030.45	Normal
6052	Maryville Leak Functional - CP/Leak Clamps	System Integrity	860.25	Normal
6053	Maryville Leak Functional - CP/Leak Clamps	System Integrity	5,931.74	Normal
6054	Maryville Leak Functional - CP/Leak Clamps	System Integrity	424.16	Normal
6055	Maryville Leak Functional - CP/Leak Clamps	System Integrity	8,443.77	Normal
6056	Maryville Leak Functional - CP/Leak Clamps	System Integrity	603.76	Normal
6057	Maryville Leak Functional - CP/Leak Clamps	System Integrity	13,928.37	Normal
6058	Maryville Leak Functional - CP/Leak Clamps	System Integrity	995.95	Normal
6059	Maryville Leak Functional - CP/Leak Clamps	System Integrity	169.06	Normal
6060	Maryville Leak Functional - CP/Leak Clamps	System Integrity	2,364.50	Normal
6061	Maryville Leak Functional - CP/Leak Clamps	System Integrity	(6.76)	Normal
6062	Maryville Leak Functional - CP/Leak Clamps	System Integrity	(94.50)	Normal
6063	Maryville Leak Functional - CP/Leak Clamps	System Integrity	149,451.94	Normal
6064	Maryville Leak Functional - CP/Leak Clamps	System Integrity	(13,814.72)	Normal
6065	Maryville Leak Functional - CP/Leak Clamps	System Integrity	57,515.35	Normal
6066	Maryville Leak Functional - CP/Leak Clamps	System Integrity	(193,200.81)	Normal
6067	Morrisstown TN Leak Functional - CP/Leak Clamps	System Integrity	553.64	Normal
6068	Morrisstown TN Leak Functional - CP/Leak Clamps	System Integrity	635.95	Normal
6069	Morrisstown TN Leak Functional - CP/Leak Clamps	System Integrity	3,106.23	Normal
6070	Morrisstown TN Leak Functional - CP/Leak Clamps	System Integrity	7.80	Normal
6071	Morrisstown TN Leak Functional - CP/Leak Clamps	System Integrity	1,296.92	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
6072	Morristown TN Leak Functional - CP/Leak Clamps	System Integrity	16.39	Normal
6073	Morristown TN Leak Functional - CP/Leak Clamps	System Integrity	2,722.41	Normal
6074	Morristown TN Leak Functional - CP/Leak Clamps	System Integrity	3,813.82	Normal
6075	Morristown TN Leak Functional - CP/Leak Clamps	System Integrity	22.97	Normal
6076	Morristown TN Leak Functional - CP/Leak Clamps	System Integrity	828.73	Normal
6077	Morristown TN Leak Functional - CP/Leak Clamps	System Integrity	4.98	Normal
6078	Morristown TN Leak Functional - CP/Leak Clamps	System Integrity	(1.40)	Normal
6079	Morristown TN Leak Functional - CP/Leak Clamps	System Integrity	(233.40)	Normal
6080	Morristown TN Leak Functional - CP/Leak Clamps	System Integrity	(25.24)	Normal
6081	Morristown TN Leak Functional - CP/Leak Clamps	System Integrity	(0.16)	Normal
6082	Murfreesboro TN Leak Functional - CP/Leak Clamps	System Integrity	3,758.80	Normal
6083	Murfreesboro TN Leak Functional - CP/Leak Clamps	System Integrity	2,869.13	Normal
6084	Murfreesboro TN Leak Functional - CP/Leak Clamps	System Integrity	4,288.41	Normal
6085	Murfreesboro TN Leak Functional - CP/Leak Clamps	System Integrity	1,859.38	Normal
6086	Murfreesboro TN Leak Functional - CP/Leak Clamps	System Integrity	4,885.58	Normal
6087	Murfreesboro TN Leak Functional - CP/Leak Clamps	System Integrity	3,124.65	Normal
6088	Murfreesboro TN Leak Functional - CP/Leak Clamps	System Integrity	1,033.15	Normal
6089	Murfreesboro TN Leak Functional - CP/Leak Clamps	System Integrity	5.16	Normal
6090	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	431.82	Normal
6091	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	176.26	Normal
6092	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	760.18	Normal
6093	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	1,862.30	Normal
6094	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	(5.71)	Normal
6095	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	(13.99)	Normal
6096	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	273.71	Normal
6097	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	670.56	Normal
6098	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	2,658.92	Normal
6099	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	1,085.36	Normal
6100	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	374.61	Normal
6101	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	917.71	Normal
6102	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	261.24	Normal
6103	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	106.64	Normal
6104	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	(16.21)	Normal
6105	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	(6.61)	Normal
6106	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	(1.15)	Normal
6107	Shelbyville TN Leak Functional - CP/Leak Clamps	System Integrity	(2.85)	Normal
6108	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	2,149.04	Normal
6109	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	2,854.08	Normal
6110	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	3,830.95	Normal
6111	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	2,884.62	Normal
6112	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	9,645.61	Normal
6113	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	7,262.95	Normal
6114	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	458.52	Normal
6115	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	345.26	Normal
6116	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	16,415.66	Normal
6117	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	(716.29)	Normal
6118	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	1,911.10	Normal
6119	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	3,016.97	Normal
6120	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	(197.01)	Normal
6121	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	(124.79)	Normal
6122	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	(10.22)	Normal
6123	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	(16.15)	Normal
6124	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	421.77	Normal
6125	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	665.84	Normal
6126	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	1,061.19	Normal
6127	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	672.21	Normal
6128	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	(18.21)	Normal
6129	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	(28.78)	Normal
6130	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	109.78	Normal
6131	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	69.54	Normal
6132	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	(1.62)	Normal
6133	Tri-Cities Leak Functional - CP/Leak Clamps	System Integrity	(1.03)	Normal
6134	Union City Leak Functional - CP/Leak Clamps	System Integrity	(25.86)	Normal
6135	Union City Leak Functional - CP/Leak Clamps	System Integrity	74.44	Normal
6136	Union City Leak Functional - CP/Leak Clamps	System Integrity	2,026.78	Normal
6137	Union City Leak Functional - CP/Leak Clamps	System Integrity	2,131.88	Normal
6138	Union City Leak Functional - CP/Leak Clamps	System Integrity	6,929.23	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
6139	Union City Leak Functional - CP/Leak Clamps	System Integrity	1,406.90	Normal
6140	Union City Leak Functional - CP/Leak Clamps	System Integrity	24.31	Normal
6141	Union City Leak Functional - CP/Leak Clamps	System Integrity	0.14	Normal
6142	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	63.77	Normal
6143	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	249.40	Normal
6144	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	10,593.07	Normal
6145	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	136.95	Normal
6146	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	99.90	Normal
6147	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	3,296.76	Normal
6148	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	4,230.67	Normal
6149	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	(534.35)	Normal
6150	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	(176.69)	Normal
6151	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	738.11	Normal
6152	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	(9,645.86)	Normal
6153	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	10,717.62	Normal
6154	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	710.38	Normal
6155	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	(186.73)	Normal
6156	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	(18.59)	Normal
6157	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	(23,644.06)	Normal
6158	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	3,975.90	Normal
6159	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	19,668.16	Normal
6160	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	1,665.14	Normal
6161	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	(446.55)	Normal
6162	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	(33.20)	Normal
6163	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	305.20	Normal
6164	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	(53.08)	Normal
6165	New River South TN Leak Functional - CP/Leak Clamps	System Integrity	(40.58)	Normal
6166	2 inch pe exposed in creek. Relocate 400 feet	System Integrity	4,792.01	Normal
6167	2 inch pe exposed in creek. Install app. 475 feet of 2 inch pe	System Integrity	7,397.73	Normal
6168	cc3434 Maryville TN Refurb Meters - FY 2011	System Integrity	664.41	Normal
6169	cc3434 Maryville TN Refurb Meters - FY 2011	System Integrity	(8,028.01)	
6170	cc3434 Maryville TN Refurb Meters - FY 2011	System Integrity	612.02	Normal
6171	cc3434 Maryville TN Refurb Meters - FY 2011	System Integrity	(664.41)	Normal
6172	CC3435 Morristown/Greenville Refurb Meters FY 2011	System Integrity	5,199.05	Normal
6173	CC3435 Morristown/Greenville Refurb Meters FY 2011	System Integrity	(16,341.64)	
6174	CC3435 Morristown/Greenville Refurb Meters FY 2011	System Integrity	(5,199.05)	Normal
6175	CC3435 Morristown/Greenville Refurb Meters FY 2011	System Integrity	5,199.05	Normal
6176	cc3436 Johnson City Refurb Meters - FY 2011	System Integrity	(20,833.25)	
6177	cc3436 Johnson City Refurb Meters - FY 2011	System Integrity	19,782.33	Normal
6178	cc3436 Johnson City Refurb Meters - FY 2011	System Integrity	19,782.33	Normal
6179	cc3436 Johnson City Refurb Meters - FY 2011	System Integrity	(19,782.33)	Normal
6180	cc3341 Columbia TN Refurb Meters - FY 2011	System Integrity	(994.04)	
6181	cc3341 Columbia TN Refurb Meters - FY 2011	System Integrity	(12,364.31)	
6182	CC3342 FRANKLIN REFURB METERS - FY 2011	System Integrity	10,076.20	Normal
6183	CC3342 FRANKLIN REFURB METERS - FY 2011	System Integrity	(10,076.20)	Normal
6184	CC3439 NEW RIVER SOUTH TN REFURB METERS FY 2011	System Integrity	2,588.79	Normal
6185	CC3439 NEW RIVER SOUTH TN REFURB METERS FY 2011	System Integrity	(9,449.50)	
6186	CC3439 NEW RIVER SOUTH TN REFURB METERS FY 2011	System Integrity	2,588.79	Normal
6187	CC3439 NEW RIVER SOUTH TN REFURB METERS FY 2011	System Integrity	(2,588.79)	Normal
6188	CC3338 UNION CITY REFURB METERS - FY 2011	System Integrity	6,637.84	Normal
6189	CC3338 UNION CITY REFURB METERS - FY 2011	System Integrity	(6,637.84)	Normal
6190	REPLACE 2 INCH BARE	System Integrity	(102.78)	Normal
6191	REPLACE 2 INCH BARE	System Integrity	(13.85)	Normal
6192	REPLACE 2 INCH BARE	System Integrity	(58.32)	Normal
6193	REPLACED BARE WITH PE	System Integrity	(130.11)	Normal
6194	REPLACED BARE WITH PE	System Integrity	(17.51)	Normal
6195	REPLACED BARE WITH PE	System Integrity	(73.82)	Normal
6196	REPLACED BARE WITH PE	System Integrity	(85,068.35)	Normal
6197	REPLACED BARE WITH PE	System Integrity	85,068.35	Normal
6198	Relocate 4" pe due to reconfiguration of Manson Pike and Fortress Blvd. City of Murfreesboro Project. Partial Reimbursement-Budgeted for 20110	Public Improvements	(30.52)	Special
6199	REPLACE 2 INCH BARE WITH 4 INCH PE	System Integrity	101,351.44	Normal
6200	RELOCATE APPROX 600 FT OF 4 IN PE ALONG PACTOLAS RD FROM KNOB CREEK RD TO LIBERTY BELL BLVD STREET IMPROVEMENT	Public Improvements	(9,186.09)	Special
6201	RELOCATE APPROX 600 FT OF 4 IN PE ALONG PACTOLAS RD FROM KNOB CREEK RD TO LIBERTY BELL BLVD STREET IMPROVEMENT	Public Improvements	9,186.09	Special
6202	2 inch pe exposed in creek. Install 400 feet of 2 inch pe. Retire like amount	System Integrity	17,032.66	Normal
6203	2 inch pe exposed in creek. Install 400 feet of 2 inch pe. Retire like amount	System Integrity	17.02	Normal
6204	2 inch pe exposed in creek. Install 400 feet of 2 inch pe. Retire like amount	System Integrity	(15.89)	Normal
6205	2 poly serving 18 townhomes	Growth	(15.65)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
6206	2 poly serving 18 townhomes	Growth	{8.72}	Normal
6207	2 poly serving 18 townhomes	Growth	{36.78}	Normal
6208	250 ft 2 poly	Growth	{15.65}	Normal
6209	250 ft 2 poly	Growth	{8.72}	Normal
6210	250 ft 2 poly	Growth	{36.78}	Normal
6211	Install app 13600 of 2 inch PE main Retire 15900 feet bare main	System Integrity	29,655.32	Normal
6212	Install app 13600 of 2 inch PE main Retire 15900 feet bare main	System Integrity	2,530.29	Normal
6213	Install app 13600 of 2 inch PE main Retire 15900 feet bare main	System Integrity	329.98	Normal
6214	Install app 13600 of 2 inch PE main Retire 15900 feet bare main	System Integrity	22.63	Normal
6215	Install app 13600 of 2 inch PE main Retire 15900 feet bare main	System Integrity	{36,086.63}	
6216	Replace approximately 1350ft of 3in bare steel with 4in pe as part of the state mandated bare replacement program.	System Integrity	99,635.60	Normal
6217	RELOCATE 475 FT OF 4 IN PE AND 1070 FT OF 2 IN PE ALONG GAP CREEK RD AND ALONG WEST G STREET ELIZABETHTON TN	Public Improvements	15,786.59	Special
6218	RELOCATE 475 FT OF 4 IN PE AND 1070 FT OF 2 IN PE ALONG GAP CREEK RD AND ALONG WEST G STREET ELIZABETHTON TN	Public Improvements	12,290.74	Special
6219	RELOCATE 475 FT OF 4 IN PE AND 1070 FT OF 2 IN PE ALONG GAP CREEK RD AND ALONG WEST G STREET ELIZABETHTON TN	Public Improvements	{414.04}	Special
6220	Replace existing CP groundbed in alley between Maxwell St and East Center St at E St in Kingsport TN. Requested by Jim Holt and Leroy Arrowood.	System Integrity	6,988.43	Normal
6221	Replace existing CP groundbed in alley between Maxwell St and East Center St at E St in Kingsport TN. Requested by Jim Holt and Leroy Arrowood.	System Integrity	{6,988.43}	Normal
6222	Replace existing CP groundbed in alley between Maxwell St and East Center St at E St in Kingsport TN. Requested by Jim Holt and Leroy Arrowood.	System Integrity	6,988.43	Normal
6223	bare steel replacement	System Integrity	{94,972.91}	Normal
6224	bare steel replacement	System Integrity	94,972.91	Normal
6225	riverwalk replacement	Public Improvements	104,237.72	Special
6226	riverwalk replacement	Public Improvements	{40,544.34}	Special
6227	Replace approximately 600ft of 2in bare with 2in pe pipe.	System Integrity	45,278.63	Normal
6228	Replace 2in bare steel on Andy Carr Ave between Burnes St and Badgett St approx 370ft and approx 150ft on Burns St to coated 2in main.	System Integrity	38,999.68	Normal
6229	Replace 2in bare steel on Andy Carr Ave between Burnes St and Badgett St approx 370ft and approx 150ft on Burns St to coated 2in main.	System Integrity	82.00	Normal
6230	REPLACE APPROX 2000FT OF 2IN BARE WITH 2IN PE	System Integrity	{352.75}	Normal
6231	REPLACE APPROX 2000FT OF 2IN BARE WITH 2IN PE	System Integrity	{104,853.33}	Normal
6232	REPLACE APPROX 2000FT OF 2IN BARE WITH 2IN PE	System Integrity	107,589.19	Normal
6233	REPLACE APPROX 2000FT OF 2IN BARE WITH 2IN PE	System Integrity	{2,735.86}	Normal
6234	REPLACE APPROX 1034FT OF 4IN BARE WITH 4IN PE	System Integrity	{44.95}	Normal
6235	Replace 9650 feet of 2 inch pe with 4 inch pe	System Improvements	23.73	Normal
6236	Replace 9650 feet of 2 inch pe with 4 inch pe	System Improvements	{2.63}	Normal
6237	Replace 9650 feet of 2 inch pe with 4 inch pe	System Improvements	{11.15}	Normal
6238	Replace 9650 feet of 2 inch pe with 4 inch pe	System Improvements	138,636.35	Normal
6239	Replace 9650 feet of 2 inch pe with 4 inch pe	System Improvements	{138,636.35}	Normal
6240	RELOCATE (+-) 600' 6" STEEL	Public Improvements	{180,584.39}	Special
6241	RELOCATE (+-) 600' 6" STEEL	Public Improvements	{17,152.69}	Special
6242	RELOCATE (+-) 600' 6" STEEL	Public Improvements	17,152.69	Special
6243	Replace approximately 1200ft of 2in bare pipe with 2in pe to eliminate 3 existing leaks.	System Integrity	76,048.78	Normal
6244	RELO. 2100' 8" ST	Public Improvements	112,163.79	Special
6245	RELO. 2100' 8" ST	Public Improvements	559.61	Special
6246	RELO. 2100' 8" ST	Public Improvements	{649,950.98}	Special
6247	CONTRACTOR TO OPEN DITCH	Growth	1,218.52	Normal
6248	CONTRACTOR TO OPEN DITCH	Growth	649.11	Normal
6249	CONTRACTOR TO OPEN DITCH	Growth	{78.20}	Normal
6250	CONTRACTOR TO OPEN DITCH	Growth	{44.73}	Normal
6251	Install Reg Station 300 ft of 4 inch steel and 3700 ft of 4 inch pe	Growth	{3.24}	Normal
6252	Install Reg Station 300 ft of 4 inch steel and 3700 ft of 4 inch pe	Growth	{19.88}	Normal
6253	Install Reg Station 300 ft of 4 inch steel and 3700 ft of 4 inch pe	Growth	{1.86}	Normal
6254	Install Reg Station 300 ft of 4 inch steel and 3700 ft of 4 inch pe	Growth	{0.99}	Normal
6255	Install Reg Station 300 ft of 4 inch steel and 3700 ft of 4 inch pe	Growth	{9.75}	Normal
6256	Install Reg Station 300 ft of 4 inch steel and 3700 ft of 4 inch pe	Growth	{2.26}	Normal
6257	INSTALL REGULATOR STATION TO UPGRADE 4 INCH PE	Growth	{38.85}	Normal
6258	INSTALL REGULATOR STATION TO UPGRADE 4 INCH PE	Growth	{5.56}	Normal
6259	INSTALL REGULATOR STATION TO UPGRADE 4 INCH PE	Growth	{6.02}	Normal
6260	INSTALL REGULATOR STATION TO UPGRADE 4 INCH PE	Growth	{0.86}	Normal
6261	INSTALL REGULATOR STATION TO UPGRADE 4 INCH PE	Growth	{3.84}	Normal
6262	INSTALL REGULATOR STATION TO UPGRADE 4 INCH PE	Growth	{25.21}	Normal
6263	Purchase 30 Panasonic Toughbooks (CF31-91AAAAX1M)	Information Technology	84,949.26	
6264	Replace 1626 ft 2 inch bare. Install 1 reg sta and 295 ft 2 inch pe	System Integrity	279.85	Normal
6265	Replace 1626 ft 2 inch bare. Install 1 reg sta and 295 ft 2 inch pe	System Integrity	22,613.15	Normal
6266	Replace 1626 ft 2 inch bare. Install 1 reg sta and 295 ft 2 inch pe	System Integrity	3,543.96	Normal
6267	Contractor Alliance-Alan Lamb	Growth	{32.19}	Normal
6268	Contractor Alliance-Alan Lamb	Growth	{3.85}	Normal
6269	Contractor Alliance-Alan Lamb	Growth	{16.22}	Normal
6270	PROPOSED TO INSTALL APPROX 1200 FT OF 2 IN PE ALONG SR 34 E JACKSON BLVD TO SERVE REGIONS BANK	Growth	{19.80}	Normal
6271	PROPOSED TO INSTALL APPROX 1200 FT OF 2 IN PE ALONG SR 34 E JACKSON BLVD TO SERVE REGIONS BANK	Growth	{4.08}	Normal
6272	PROPOSED TO INSTALL APPROX 1200 FT OF 2 IN PE ALONG SR 34 E JACKSON BLVD TO SERVE REGIONS BANK	Growth	{17.18}	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
6273	INSTALL APPROX 2010 FT OF 2IN PE AND 975 FT OF 2 IN PE ALONG JOHN EXUM PKWY FROM N ROAN ST SOUTH TO SCIENCE HILL HIGH SCHOOL	Growth	77,300.11	Normal
6274	Install 780ft of 2in PE to serve the new school.	Growth	12,559.88	Normal
6275	Install 780ft of 2in PE to serve the new school.	Growth	618.84	Normal
6276	6" replacement	System Integrity	2,573.49	Normal
6277	6" replacement	System Integrity	637.65	Normal
6278	6" replacement	System Integrity	(150,067.23)	Normal
6279	6" replacement	System Integrity	150,067.23	Normal
6280	6" replacement	System Integrity	(104.47)	Normal
6281	Tie in 1940ft of existing 4in pe to existing 4in pe on West G St at Woodland Rd and at Williams Ave and retire 1940ft of 4in bare steel	System Integrity	36,804.29	Normal
6282	Tie in 1940ft of existing 4in pe to existing 4in pe on West G St at Woodland Rd and at Williams Ave and retire 1940ft of 4in bare steel	System Integrity	(36,804.29)	Normal
6283	PROPOSED TO RELOCATE 700 FT OF 2" WITH 4" PE ALONG GIBSON MILL RD FROM CASSEL DR TO MILLPOND ST AND RETIRE EXIST MAIN ACROSS REEDY CREEK	Public Improvements	21,299.19	Special
6284	relocate main for bridge replacement	Public Improvements	202,704.70	Special
6285	relocate main for bridge replacement	Public Improvements	32.99	Special
6286	relocate main for bridge replacement	Public Improvements	(111.64)	Special
6287	relocate main for bridge replacement	Public Improvements	(6.51)	Special
6288	relocate main for bridge replacement	Public Improvements	(1.34)	Special
6289	APPROX 200FT OF 2IN PE TO SERVE FAIRMONT SCHOOL EXPANSION	Growth	7,087.39	Normal
6290	APPROX 200FT OF 2IN PE TO SERVE FAIRMONT SCHOOL EXPANSION	Growth	220.25	Normal
6291	APPROX 200FT OF 2IN PE TO SERVE FAIRMONT SCHOOL EXPANSION	Growth	(28.84)	Normal
6292	APPROX 200FT OF 2IN PE TO SERVE FAIRMONT SCHOOL EXPANSION	Growth	19.66	Normal
6293	PROPOSED TO INSTALL 607 FT OF 2 IN PE ALONG HERITAGE COURT FROM MYERS ST TO SERVE A NEW SUBDIVISION BEING BUILT	Growth	(133.53)	Normal
6294	Relocate app 140 feet 2 inch steel HPD, regulator station and app 2,700 feet of 2 inch pe pipe	Public Improvements	14,653.81	Special
6295	Relocate app 140 feet 2 inch steel HPD, regulator station and app 2,700 feet of 2 inch pe pipe	Public Improvements	111,416.68	Special
6296	Relocate app 140 feet 2 inch steel HPD, regulator station and app 2,700 feet of 2 inch pe pipe	Public Improvements	(0.77)	Special
6297	Relocate app 140 feet 2 inch steel HPD, regulator station and app 2,700 feet of 2 inch pe pipe	Public Improvements	(5.79)	Special
6298	Relocate app 140 feet 2 inch steel HPD, regulator station and app 2,700 feet of 2 inch pe pipe	Public Improvements	1.82	Special
6299	Relocate app 140 feet 2 inch steel HPD, regulator station and app 2,700 feet of 2 inch pe pipe	Public Improvements	13.71	Special
6300	Relocate app 140 feet 2 inch steel HPD, regulator station and app 2,700 feet of 2 inch pe pipe	Public Improvements	0.11	Special
6301	Relocate app 140 feet 2 inch steel HPD, regulator station and app 2,700 feet of 2 inch pe pipe	Public Improvements	0.87	Special
6302	Relocate app 140 feet 2 inch steel HPD, regulator station and app 2,700 feet of 2 inch pe pipe	Public Improvements	111,425.47	Special
6303	Relocate app 140 feet 2 inch steel HPD, regulator station and app 2,700 feet of 2 inch pe pipe	Public Improvements	14,654.97	Special
6304	Relocate app 140 feet 2 inch steel HPD, regulator station and app 2,700 feet of 2 inch pe pipe	Public Improvements	(14,654.97)	Special
6305	Relocate app 140 feet 2 inch steel HPD, regulator station and app 2,700 feet of 2 inch pe pipe	Public Improvements	(111,425.47)	Special
6306	PROPOSED TO INSTALL 2950 FT OF 4 IN PE ALONG BUCKINGHAM RD FROM END OF MAIN TO GODDORD DR TO SERVICE 3 RESIDENTIAL APTS	Growth	(62.14)	Normal
6307	PROPOSED TO INSTALL 2950 FT OF 4 IN PE ALONG BUCKINGHAM RD FROM END OF MAIN TO GODDORD DR TO SERVICE 3 RESIDENTIAL APTS	Growth	(7.84)	Normal
6308	PROPOSED TO INSTALL 2950 FT OF 4 IN PE ALONG BUCKINGHAM RD FROM END OF MAIN TO GODDORD DR TO SERVICE 3 RESIDENTIAL APTS	Growth	(33.08)	Normal
6309	Install 2000 ft of 6 inch pe pipe from Sonoma to 3 way stop	System Improvements	(3.06)	Normal
6310	Install 2000 ft of 6 inch pe pipe from Sonoma to 3 way stop	System Improvements	(23,773.23)	Normal
6311	Install 2000 ft of 6 inch pe pipe from Sonoma to 3 way stop	System Improvements	(118.61)	Normal
6312	purchase 2 rycom locators @ \$2,575.00 each	Equipment	(8,291.99)	
6313	purchase 2 rycom locators @ \$2,575.00 each	Equipment	8,291.99	
6314	NEW MAIN	Growth	16,542.08	Normal
6315	2 INCH MAIN EXTENSION	Growth	(130.11)	Normal
6316	2 INCH MAIN EXTENSION	Growth	(17.51)	Normal
6317	2 INCH MAIN EXTENSION	Growth	(73.82)	Normal
6318	2in bypass for relocation of 4in	Public Improvements	(32,795.23)	Special
6319	2in bypass for relocation of 4in	Public Improvements	32,795.23	Special
6320	2 inch main extension	Growth	1,494.77	Normal
6321	City of Murfreesboro project-Install 4 inch pe from Castle St to College	Public Improvements	290,085.24	Special
6322	City of Murfreesboro project-Install 4 inch pe from Castle St to College	Public Improvements	(419.96)	Special
6323	City of Murfreesboro project-Install 4 inch pe from Castle St to College	Public Improvements	(126.76)	Special
6324	City of Murfreesboro project-Install 4 inch pe from Castle St to College	Public Improvements	289,538.52	Special
6325	City of Murfreesboro project-Install 4 inch pe from Castle St to College	Public Improvements	(289,538.52)	Special
6326	2 poly main ext.	Growth	(15.65)	Normal
6327	2 poly main ext.	Growth	(8.72)	Normal
6328	2 poly main ext.	Growth	(36.78)	Normal
6329	BARE STEEL REPLACEMENT	System Integrity	(101.55)	Normal
6330	BARE STEEL REPLACEMENT	System Integrity	(70.15)	Normal
6331	BARE STEEL REPLACEMENT	System Integrity	(120.20)	Normal
6332	BARE STEEL REPLACEMENT	System Integrity	143.29	Normal
6333	BARE STEEL REPLACEMENT	System Integrity	10.99	Normal
6334	Replace bare steel pipe on Lamar St and adjoining alley.	System Integrity	61,434.03	Normal
6335	Replace existing bare steel main with 4in pe main	System Integrity	244,964.73	Normal
6336	Contractor Alliance-2 Inch pe	Growth	(74.57)	Normal
6337	Contractor Alliance-2 Inch pe	Growth	(3.85)	Normal
6338	Contractor Alliance-2 Inch pe	Growth	(16.22)	Normal
6339	BARE REPLACEMENT	System Integrity	317.08	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
6340	BARE REPLACEMENT	System Integrity	150.22	Normal
6341	BARE REPLACEMENT	System Integrity	(22,469.99)	Normal
6342	BARE REPLACEMENT	System Integrity	22,469.99	Normal
6343	Replace 600+ ft of bare main by inserting 1-1/4" pe into 2" bare	System Integrity	(130.39)	Normal
6344	Replace 600+ ft of bare main by inserting 1-1/4" pe into 2" bare	System Integrity	(38.35)	Normal
6345	Replace 600+ ft of bare main by inserting 1-1/4" pe into 2" bare	System Integrity	20.48	Normal
6346	Replace 600+ ft of bare main by inserting 1-1/4" pe into 2" bare	System Integrity	12,602.22	Normal
6347	Replace 600+ ft of bare main by inserting 1-1/4" pe into 2" bare	System Integrity	(2,254.86)	
6348	Replace 600+ ft of bare main by inserting 1-1/4" pe into 2" bare	System Integrity	(12,602.22)	Normal
6349	INSTALL 127 FT OF 4 IN PE ACROSS CENTER ST AT NETHERLAND INN RD AND INDUSTRY DR TO TIE IN EXISTING 2 IN PE INSTALLED IN 1993	Public Improvements	11,014.88	Special
6350	PROPOSED TO RETIRE 540 FT OF 4 IN PE AND TIE IN SAME TO EXISTING 4 IN PE ON WEST G ST FROM DAKOTA AVE TO HUNTER AVE	System Integrity	(10.43)	Normal
6351	TIE IN AND ACTIVATE EXISTING 4 IN PE ALONG G STREET FROM EAST OF WARRIOR LN WEST TO CEDAR GROVE RD	System Integrity	(263.38)	Normal
6352	Approval is needed to purchase a straw blower for Columbia replacements. It is a 2011 budgeted item	Equipment	205.31	Normal
6353	Approval is needed to purchase a straw blower for Columbia replacements. It is a 2011 budgeted item	Equipment	50.87	Normal
6354	Install approximately 560 feet of 2 inch pe pipe to serve shopping ctr	Growth	(881.57)	Normal
6355	Install approximately 560 feet of 2 inch pe pipe to serve shopping ctr	Growth	851.55	Normal
6356	Install approximately 560 feet of 2 inch pe pipe to serve shopping ctr	Growth	(781.57)	Normal
6357	Install approximately 560 feet of 2 inch pe pipe to serve shopping ctr	Growth	(46.47)	Normal
6358	Office Painting, Asphalt Sealing and O/H Door repair.	Structures	19,505.32	Special
6359	REPLACE BARE MAIN	System Integrity	(3,639.18)	Normal
6360	REPLACE BARE MAIN	System Integrity	(660.27)	Normal
6361	REPLACE BARE MAIN	System Integrity	(2,763.83)	Normal
6362	2 and 4 poly	Growth	(18.66)	Normal
6363	2 and 4 poly	Growth	(10.40)	Normal
6364	2 and 4 poly	Growth	(43.78)	Normal
6365	approval is needed to purchase a electrofuse processor for the columbia office	Equipment	4,031.60	Normal
6366	approval is needed to purchase a electrofuse processor for the columbia office	Equipment	4,031.60	Normal
6367	approval is needed to purchase a electrofuse processor for the columbia office	Equipment	(4,031.60)	Normal
6368	Purchase Mueller No-Blo Gas Stop machine to change valves under pressure. This will be used in the Morristown/Greeneville operations area. Project requested by John Bradley.	Equipment	3,827.65	Normal
6369	Purchase Mueller No-Blo Gas Stop machine to change valves under pressure. This will be used in the Morristown/Greeneville operations area. Project requested by John Bradley.	Equipment	(3,827.65)	Normal
6370	Purchase Mueller No-Blo Gas Stop machine to change valves under pressure. This will be used in the Morristown/Greeneville operations area. Project requested by John Bradley.	Equipment	3,892.31	Normal
6371	Purchase water bath heaters for use at Miller Park and JC West in the Johnson City operations area. Project requested by John Bradley.	Equipment	95,210.97	Normal
6372	Flow Boss 107 for Bench test Equipment	Equipment	13,049.54	Normal
6373	Flow Boss 107 for Bench test Equipment	Equipment	71.48	Normal
6374	Flow Boss 107 for Bench test Equipment	Equipment	13,121.02	Normal
6375	Flow Boss 107 for Bench test Equipment	Equipment	(13,121.02)	Normal
6376	Cell EFM's Tenn new customers	System Improvements	14,059.90	Normal
6377	Cell EFM's Tenn new customers	System Improvements	14,059.90	Normal
6378	Cell EFM's Tenn new customers	System Improvements	(14,059.90)	Normal
6379	New EFM's Tenn Customers	System Improvements	31,994.88	Normal
6380	New EFM's Tenn Customers	System Improvements	31,994.88	Normal
6381	New EFM's Tenn Customers	System Improvements	(31,994.88)	Normal
6382	Replace 4" line across creek	System Improvements	101,273.98	Normal
6383	2 POLY	Growth	8,399.31	Normal
6384	REPLACE BARE WITH PE	System Integrity	207,359.98	Normal
6385	REPLACE BARE WITH PE	System Integrity	243.60	Normal
6386	REPLACE BARE WITH PE	System Integrity	2.25	Normal
6387	Approval is needed to purchase a new regulator station and regulators, relief valve for bigby station in Columbia tn. This is a budgeted 2011 project.	System Improvements	72,577.69	Normal
6388	Approval is needed to purchase a new regulator station and regulators, relief valve for bigby station in Columbia tn. This is a budgeted 2011 project.	System Improvements	(72,577.69)	Normal
6389	Approval is needed to purchase a new regulator station and regulators, relief valve for bigby station in Columbia tn. This is a budgeted 2011 project.	System Improvements	72,577.69	Normal
6390	INSTALL APPROX 1900ft OF 4in PE	Growth	54,615.76	Normal
6391	Replace 3in bare main on Sevierville Rd at Washington by relocating a 4in PE main along Neff St and tie in to the existing 4in PE Main	System Integrity	82,371.02	Normal
6392	Replace PSR NO.2142 Royal Dr at Thompson Lane	System Integrity	(4,407.32)	
6393	Replace PSR NO.2142 Royal Dr at Thompson Lane	System Integrity	13,188.68	Normal
6394	Replace PSR NO.2142 Royal Dr at Thompson Lane	System Integrity	(95.36)	Normal
6395	Replace PSR NO.2142 Royal Dr at Thompson Lane	System Integrity	13,093.32	Normal
6396	Replace PSR NO.2142 Royal Dr at Thompson Lane	System Integrity	95.36	Normal
6397	Replace PSR NO.2142 Royal Dr at Thompson Lane	System Integrity	(13,188.68)	Normal
6398	Team Construction to replace approx 250 ft of 4in bare and approx 400 ft of 2in bare pipe as part of the state mandated replacement program.	System Integrity	104,216.39	Normal
6399	Replace 2 inch bare with 2 inch pe on Fairfield Pike	System Integrity	35,235.65	Normal
6400	Replace 2 inch bare with 2 inch pe on Fairfield Pike	System Integrity	(16.02)	Normal
6401	Replace 2 inch bare with 2 inch pe on Fairfield Pike	System Integrity	(7.34)	Normal
6402	Replace 2 inch bare with 2 inch pe on Fairfield Pike	System Integrity	(8.90)	Normal
6403	Replace 2 inch bare with 2 inch pe on Fairfield Pike	System Integrity	35,203.39	Normal
6404	Replace 2 inch bare with 2 inch pe on Fairfield Pike	System Integrity	(35,203.39)	Normal
6405	Replace 947' of 3" bare with 2" pe	System Integrity	21,221.94	Normal
6406	Replace 947' of 3" bare with 2" pe	System Integrity	579.14	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
6407	PROPOSED TO RELOCATE APPROX 3000 FT OF 2 IN PE AND 500 FT OF 4 IN PE ALONG BRISTOL HWY SR 34 NORTH AND SOUTH OF OAKLAND AVE JOHNSON CITY	Public Improvements	296,492.29	Special
6408	PROPOSED TO RELOCATE APPROX 3000 FT OF 2 IN PE AND 500 FT OF 4 IN PE ALONG BRISTOL HWY SR 34 NORTH AND SOUTH OF OAKLAND AVE JOHNSON CITY	Public Improvements	342.61	Special
6409	PROPOSED TO RELOCATE APPROX 3000 FT OF 2 IN PE AND 500 FT OF 4 IN PE ALONG BRISTOL HWY SR 34 NORTH AND SOUTH OF OAKLAND AVE JOHNSON CITY	Public Improvements	(32.15)	Special
6410	PROPOSED TO RELOCATE APPROX 3000 FT OF 2 IN PE AND 500 FT OF 4 IN PE ALONG BRISTOL HWY SR 34 NORTH AND SOUTH OF OAKLAND AVE JOHNSON CITY	Public Improvements	9.89	Special
6411	PROPOSED TO RELOCATE APPROX 3000 FT OF 2 IN PE AND 500 FT OF 4 IN PE ALONG BRISTOL HWY SR 34 NORTH AND SOUTH OF OAKLAND AVE JOHNSON CITY	Public Improvements	296,812.64	Special
6412	PROPOSED TO RELOCATE APPROX 3000 FT OF 2 IN PE AND 500 FT OF 4 IN PE ALONG BRISTOL HWY SR 34 NORTH AND SOUTH OF OAKLAND AVE JOHNSON CITY	Public Improvements	(296,812.64)	Special
6413	INSTALL 300 FT OF 2 IN PE ALONG PRESS ST TO SERVE 400 CLINCHFIELD ST FROM ROLLER ST	Growth	821.25	Normal
6414	INSTALL 300 FT OF 2 IN PE ALONG PRESS ST TO SERVE 400 CLINCHFIELD ST FROM ROLLER ST	Growth	(16.24)	Normal
6415	Replace 750 ft of 2 inch bare with 2 inch pe and add 250 feet of 2 inch pe to create 2-way feed	System Integrity	48,730.41	Normal
6416	Replace 750 ft of 2 inch bare with 2 inch pe and add 250 feet of 2 inch pe to create 2-way feed	System Integrity	(30.41)	Normal
6417	Purchase of PC for KMD Division by Richard Kester	Information Technology	23,716.80	
6418	6st - 4st relocation	Public Improvements	211,240.31	Special
6419	6st - 4st relocation	Public Improvements	1,778.02	Special
6420	6st - 4st relocation	Public Improvements	117.41	Special
6421	6st - 4st relocation	Public Improvements	(53.17)	Special
6422	6st - 4st relocation	Public Improvements	(22.99)	Special
6423	6st - 4st relocation	Public Improvements	(211,281.56)	Special
6424	6st - 4st relocation	Public Improvements	1,777.26	Special
6425	6st - 4st relocation	Public Improvements	210,922.47	Special
6426	6st - 4st relocation	Public Improvements	(1,778.02)	Special
6427	6st - 4st relocation	Public Improvements	595.88	Special
6428	6st - 4st relocation	Public Improvements	1.19	Special
6429	6st - 4st relocation	Public Improvements	(100.79)	Special
6430	6st - 4st relocation	Public Improvements	(11,987.22)	Special
6431	4 inch main Ext	Growth	7,450.33	Normal
6432	Purchase Dell 5330dn Workgroup Laser Printer for Columbia, TN office	Information Technology	(1,143.05)	Normal
6433	Purchase Dell 5330dn Workgroup Laser Printer for Columbia, TN office	Information Technology	1,143.05	Normal
6434	In-house boring crew to directional bore 2900ft of 4in pe main along Sevierville Rd from S. Dogwood to Front St. to relocate main due to a road widening project for the City of Maryville.	Public Improvements	168,749.12	Special
6435	Install approximately 1700 feet of 4 inch pe pipe and reg station and tie into existing main attached to bridge on NW Broad St to reinforce this area of historical low pressure This is a 2012 budgeted project	System Improvements	114,306.95	Normal
6436	Install approximately 1700 feet of 4 inch pe pipe and reg station and tie into existing main attached to bridge on NW Broad St to reinforce this area of historical low pressure This is a 2012 budgeted project	System Improvements	8,756.18	Normal
6437	Install approximately 1700 feet of 4 inch pe pipe and reg station and tie into existing main attached to bridge on NW Broad St to reinforce this area of historical low pressure This is a 2012 budgeted project	System Improvements	(8,756.18)	Normal
6438	Install approximately 1700 feet of 4 inch pe pipe and reg station and tie into existing main attached to bridge on NW Broad St to reinforce this area of historical low pressure This is a 2012 budgeted project	System Improvements	(114,306.95)	Normal
6439	Install approximately 1700 feet of 4 inch pe pipe and reg station and tie into existing main attached to bridge on NW Broad St to reinforce this area of historical low pressure This is a 2012 budgeted project	System Improvements	117.17	Normal
6440	Install approximately 1700 feet of 4 inch pe pipe and reg station and tie into existing main attached to bridge on NW Broad St to reinforce this area of historical low pressure This is a 2012 budgeted project	System Improvements	117,205.22	Normal
6441	Install approximately 1700 feet of 4 inch pe pipe and reg station and tie into existing main attached to bridge on NW Broad St to reinforce this area of historical low pressure This is a 2012 budgeted project	System Improvements	9,135.32	Normal
6442	Install approximately 1700 feet of 4 inch pe pipe and reg station and tie into existing main attached to bridge on NW Broad St to reinforce this area of historical low pressure This is a 2012 budgeted project	System Improvements	1,579.10	Normal
6443	Install approximately 1700 feet of 4 inch pe pipe and reg station and tie into existing main attached to bridge on NW Broad St to reinforce this area of historical low pressure This is a 2012 budgeted project	System Improvements	(21.34)	Normal
6444	Install approximately 1700 feet of 4 inch pe pipe and reg station and tie into existing main attached to bridge on NW Broad St to reinforce this area of historical low pressure This is a 2012 budgeted project	System Improvements	(1.32)	Normal
6445	Install approximately 1700 feet of 4 inch pe pipe and reg station and tie into existing main attached to bridge on NW Broad St to reinforce this area of historical low pressure This is a 2012 budgeted project	System Improvements	(0.32)	Normal
6446	Replace 3 inch bare main on E.Vine St with 4 inch pe	System Integrity	218,111.94	Normal
6447	Replace 3 inch bare main on E.Vine St with 4 inch pe	System Integrity	4,617.72	Normal
6448	Replace 3 inch bare main on E.Vine St with 4 inch pe	System Integrity	(41.63)	Normal
6449	Replace 3 inch bare main on E.Vine St with 4 inch pe	System Integrity	(10.11)	Normal
6450	Replace 3 inch bare main on E.Vine St with 4 inch pe	System Integrity	(2.96)	Normal
6451	Replace 3 inch bare main on E.Vine St with 4 inch pe	System Integrity	15,989.45	Normal
6452	Replace 3 inch bare main on E.Vine St with 4 inch pe	System Integrity	(999.14)	Normal
6453	Replace 3 inch bare main on E.Vine St with 4 inch pe	System Integrity	237,665.27	Normal
6454	Replace 3 inch bare main on E.Vine St with 4 inch pe	System Integrity	(237,665.27)	Normal
6455	Install 1100 ft 2 inch pe-converting from propane	Growth	10,515.30	Normal
6456	Install 1100 ft 2 inch pe-converting from propane	Growth	(375.85)	Normal
6457	Install 1100 ft 2 inch pe-converting from propane	Growth	(3.68)	Normal
6458	Install 1100 ft 2 inch pe-converting from propane	Growth	(4.44)	Normal
6459	900 ft of 2 poly	Growth	(1,022.39)	Normal
6460	900 ft of 2 poly	Growth	1,120.80	Normal
6461	900 ft of 2 poly	Growth	67.65	Normal
6462	900 ft of 2 poly	Growth	(8.49)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
6463	900 ft of 2 poly	Growth	(10.26)	Normal
6464	2" Poly	Growth	2,111.14	Normal
6465	2" Poly	Growth	925.91	Normal
6466	2" Poly	Growth	(37.14)	Normal
6467	2" Poly Main	Growth	10,902.76	Normal
6468	PROPOSED IT INSTALL APPROX 90 FT OF 2 IN PE ALONG BRIDWELL ST TOWARD MONTEREY AVENUE KINGSFORT	Growth	4,609.70	Normal
6469	PROPOSED IT INSTALL APPROX 90 FT OF 2 IN PE ALONG BRIDWELL ST TOWARD MONTEREY AVENUE KINGSFORT	Growth	28.02	Normal
6470	PROPOSED IT INSTALL APPROX 90 FT OF 2 IN PE ALONG BRIDWELL ST TOWARD MONTEREY AVENUE KINGSFORT	Growth	(7.24)	Normal
6471	2 poly DIPP	Growth	6,532.49	Normal
6472	2 poly DIPP	Growth	80.62	Normal
6473	2 poly DIPP	Growth	1,201.84	Normal
6474	2 poly DIPP	Growth	(1.71)	Normal
6475	6" and 2" Poly Main	Growth	11,000.06	Normal
6476	PROPOSED TO INSTALL APPROX 430 FT OF 4IN PE ALONG JARED DR FROM 4 IN STEEL SOUTHEAST TO 4IN PE TO REINFORCE WILCOX DR KPT	System Improvements	51,310.59	Normal
6477	PROPOSED TO INSTALL APPROX 430 FT OF 4IN PE ALONG JARED DR FROM 4 IN STEEL SOUTHEAST TO 4IN PE TO REINFORCE WILCOX DR KPT	System Improvements	(51,310.59)	Normal
6478	PROPOSED TO INSTALL APPROX 430 FT OF 4IN PE ALONG JARED DR FROM 4 IN STEEL SOUTHEAST TO 4IN PE TO REINFORCE WILCOX DR KPT	System Improvements	51,310.59	Normal
6479	450 FT 2 POLY	Growth	1,254.33	Normal
6480	REPLACE APPROX 340 FT OF 1 IN BARE MAIN IN THE ALLEY BETWEEN LAMONT ST AND HAMILTON ST EAST FROM SINDEY ST	System Integrity	10,767.78	Normal
6481	REPLACE APPROX 340 FT OF 1 IN BARE MAIN IN THE ALLEY BETWEEN LAMONT ST AND HAMILTON ST EAST FROM SINDEY ST	System Integrity	13.82	Normal
6482	REPLACE MAIN	Public Improvements	20,295.45	Special
6483	REPLACE MAIN	Public Improvements	83.37	Special
6484	REPLACE MAIN	Public Improvements	(20,378.82)	Special
6485	REPLACE MAIN	Public Improvements	20,357.48	Special
6486	REPLACE MAIN	Public Improvements	1,283.92	Special
6487	REPLACE MAIN	Public Improvements	11.90	Special
6488	REPLACE MAIN	Public Improvements	(4,356.32)	Special
6489	APPROVAL IS NEEDED TO HAVE CONCRETE STEPS REPAIRED AT SHELBYVILLE OFFICE	Equipment	8,510.09	Normal
6490	APPROVAL IS NEEDED TO HAVE CONCRETE STEPS REPAIRED AT SHELBYVILLE OFFICE	Equipment	8,510.09	Normal
6491	APPROVAL IS NEEDED TO HAVE CONCRETE STEPS REPAIRED AT SHELBYVILLE OFFICE	Equipment	(8,510.09)	Normal
6492	Budgeted replacement of laptops and PCs in TN, GA, VA and General Office	Information Technology	36,200.99	
6493	FY 2012 Budgeted purchase and replacement of printers for the TN, GA, VA, and general office locations	Information Technology	2,749.59	
6494	FY 2012 budgeted phone switch replacement for the Johnson City, Tennessee office	Information Technology	5,211.42	Normal
6495	FY 2012 Budgeted Modem replacements for TN, VA, GA and General Office	Information Technology	5,326.81	Normal
6496	Extent 2 lines to serve new 3 and 4 story condo units owned by the retirement center.	Growth	27,840.25	Normal
6497	(1) Metrotech/Vivax Pipeline Defect Mapper DM Kit 2 -for use in Mid-TN	Equipment	16,499.69	Normal
6498	Install 2" pe main to new hangars. Customer to open ditch	Growth	8,416.52	Normal
6499	Install 2" pe main to new hangars. Customer to open ditch	Growth	(39.15)	Normal
6500	Install 2" pe main to new hangars. Customer to open ditch	Growth	(33.72)	Normal
6501	2 and 4 poly DIPP	Growth	33,130.38	Normal
6502	2 and 4 poly DIPP	Growth	25.23	Normal
6503	2 and 4 poly DIPP	Growth	81.52	Normal
6504	Phase 2 of Sevierville Rd relocation due to road widening.	Public Improvements	329,835.60	Special
6505	Install lighting improvements to West Market St office. Work to be done by contractor	Equipment	8,953.79	Normal
6506	replace bare main	System Integrity	93,355.20	Normal
6507	replace bare main	System Integrity	2,371.81	Normal
6508	replace bare main	System Integrity	496.75	Normal
6509	replace bare main	System Integrity	2,452.02	Normal
6510	replace bare main	System Integrity	(8.16)	Normal
6511	replace bare main	System Integrity	(29.75)	Normal
6512	replace bare main	System Integrity	19.07	Normal
6513	Purchase G2 Sensit Gold	Equipment	2,988.67	Normal
6514	Purchase G2 Sensit Gold	Equipment	(2,988.67)	Normal
6515	Purchase G2 Sensit Gold	Equipment	2,988.67	Normal
6516	Purchase G2 Sensit Gold	Equipment	16.22	Normal
6517	Purchase Multiquip MTX60 tamper	Equipment	5,756.79	Normal
6518	Purchase Multiquip MTX60 tamper	Equipment	5,756.79	Normal
6519	Purchase Multiquip MTX60 tamper	Equipment	(5,756.79)	Normal
6520	Purchase McMiller GX pipeline survey data logger with package	Equipment	32,066.40	Normal
6521	Purchase McMiller GX pipeline survey data logger with package	Equipment	2,223.76	Normal
6522	Purchase McMiller GX pipeline survey data logger with package	Equipment	170.59	Normal
6523	PROPOSED TO INSTALL APPROX 316 FT OF 2 IN PE AND 100 FT OF 4 IN PE ALONG LOCHMERE DR AND CHEROKEE DR TO SERVE HLOTS BAPTIST CHURCH CUSTOMER TO PAY CONTRACTOR DIRECT \$11,000.00	Growth	1,317.94	Normal
6524	Calibration and Measurement Equipment	Equipment	12,476.00	Normal
6525	Calibration and Measurement Equipment	Equipment	1,491.20	Normal
6526	Calibration and Measurement Equipment	Equipment	(13,967.20)	Normal
6527	Calibration and Measurement Equipment	Equipment	13,967.20	Normal
6528	BARE STEEL REPLACEMENT	System Integrity	102,553.77	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
6529	BARE STEEL REPLACEMENT	System Integrity	(169.75)	Normal
6530	BARE STEEL REPLACEMENT	System Integrity	4,769.27	Normal
6531	BARE STEEL REPLACEMENT	System Integrity	1,385.91	Normal
6532	BARE STEEL REPLACEMENT	System Integrity	(60.81)	Normal
6533	REPLACE 2" BARE WITH 2" PE	System Integrity	139,737.15	Normal
6534	REPLACE 2" BARE WITH 2" PE	System Integrity	234.00	Normal
6535	REPLACE 2" BARE WITH 2" PE	System Integrity	139.83	Normal
6536	REPLACE 2" BARE WITH 2" PE	System Integrity	63.12	Normal
6537	REPLACE 2" BARE WITH 2" PE	System Integrity	(2.48)	Normal
6538	PROPOSED TO INSTALL APPROX 114 FT OF 2 IN PE ALONG BROAD LEAF DR. WEST TOWARD FALLEN LEAF DR	Growth	(386.70)	Normal
6539	Install 19,910' new PE main. Retire 20,960' bare main	System Integrity	706,115.30	Normal
6540	Install 19,910' new PE main. Retire 20,960' bare main	System Integrity	875.48	Normal
6541	Install 19,910' new PE main. Retire 20,960' bare main	System Integrity	34.92	Normal
6542	Install 19,910' new PE main. Retire 20,960' bare main	System Integrity	707,025.70	Normal
6543	Install 19,910' new PE main. Retire 20,960' bare main	System Integrity	(707,025.70)	Normal
6544	RELOCATE APPROX 300 FT OF 2 IN PE WITH 4 IN PE	Public Improvements	11,678.12	Special
6545	RELOCATE APPROX 300 FT OF 2 IN PE WITH 4 IN PE	Public Improvements	(130.29)	Special
6546	RELOCATE APPROX 300 FT OF 2 IN PE WITH 4 IN PE	Public Improvements	(49.14)	Special
6547	RELOCATE APPROX 300 FT OF 2 IN PE WITH 4 IN PE	Public Improvements	37.28	Special
6548	PROPOSED TO INSTALL 450 FT OF 2 IN PE ALONG NEW STREET TO SERVE SMALL HOUSES IN CEDAR ROCK VILLAGE JOHNSON CITY	Growth	1,943.04	Normal
6549	PROPOSED TO INSTALL 450 FT OF 2 IN PE ALONG NEW STREET TO SERVE SMALL HOUSES IN CEDAR ROCK VILLAGE JOHNSON CITY	Growth	42.26	Normal
6550	PROPOSED TO INSTALL 450 FT OF 2 IN PE ALONG NEW STREET TO SERVE SMALL HOUSES IN CEDAR ROCK VILLAGE JOHNSON CITY	Growth	(37.66)	Normal
6551	Approval is needed to purchase new batteries for segway in the Columbia Office	Equipment	4,681.27	Normal
6552	Approval is needed to purchase new batteries for segway in the Columbia Office	Equipment	259.61	Normal
6553	Approval is needed to purchase new batteries for segway in the Columbia Office	Equipment	126.50	Normal
6554	Approval is needed to purchase new batteries for segway in the Columbia Office	Equipment	5,067.38	Normal
6555	Approval is needed to purchase new batteries for segway in the Columbia Office	Equipment	(5,067.38)	Normal
6556	Extend 2 inch pe main 70 ft to serve new commercial bldg	Growth	988.05	Normal
6557	Extend 2 inch pe main 70 ft to serve new commercial bldg	Growth	(80.76)	Normal
6558	Extend 2 inch pe main 70 ft to serve new commercial bldg	Growth	1,056.49	Normal
6559	Extend 2 inch pe main 70 ft to serve new commercial bldg	Growth	0.01	Normal
6560	2 poly	Growth	4,096.86	Normal
6561	PROPOSED TO INSTALL APPROX 40 FT OF 2 IN PE ALONG GALLOWAY DR TOWARD CALEB CT TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	1,242.79	Normal
6562	PROPOSED TO INSTALL APPROX 40 FT OF 2 IN PE ALONG GALLOWAY DR TOWARD CALEB CT TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	615.40	Normal
6563	PROPOSED TO INSTALL APPROX 40 FT OF 2 IN PE ALONG GALLOWAY DR TOWARD CALEB CT TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	419.11	Normal
6564	PROPOSED TO INSTALL APPROX 40 FT OF 2 IN PE ALONG GALLOWAY DR TOWARD CALEB CT TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	(89.29)	Normal
6565	PROPOSED TO INSTALL APPROX 40 FT OF 2 IN PE ALONG GALLOWAY DR TOWARD CALEB CT TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	(5.65)	Normal
6566	main extension	Growth	13,957.64	Normal
6567	Contractor Alliance	Growth	3,441.53	Normal
6568	Contractor Alliance	Growth	195.71	Normal
6569	Contractor Alliance	Growth	623.68	Normal
6570	Contractor Alliance	Growth	(3.44)	Normal
6571	Replace 2 inch bare main on St. Clair St	System Integrity	34,814.37	Normal
6572	Replace 2 inch bare main on St. Clair St	System Integrity	(1,001.72)	Normal
6573	Replace 2 inch bare main on St. Clair St	System Integrity	(273.42)	Normal
6574	Replace 2 inch bare main on St. Clair St	System Integrity	4,287.24	Normal
6575	Replace 2 inch bare main on St. Clair St	System Integrity	(296.24)	Normal
6576	Replace 3" bare steel with 4" pe	System Integrity	106,389.56	Normal
6577	Replace 3" bare steel with 4" pe	System Integrity	(225.94)	Normal
6578	Replace 3" bare steel with 4" pe	System Integrity	1.18	Normal
6579	Replace 3" bare steel with 4" pe	System Integrity	8,664.36	Normal
6580	Replace 3" bare steel with 4" pe	System Integrity	(541.42)	Normal
6581	Replace 4 inch bare with 4 inch pe	System Integrity	54,947.67	Normal
6582	Replace 4 inch bare with 4 inch pe	System Integrity	6,121.86	Normal
6583	Replace 4 inch bare with 4 inch pe	System Integrity	(48.64)	Normal
6584	Replace 4 inch bare with 4 inch pe	System Integrity	(339.43)	Normal
6585	Replace 3" bare main with 4" pe	System Integrity	138,895.98	Normal
6586	Replace 3" bare main with 4" pe	System Integrity	(214.30)	Normal
6587	Replace 3" bare main with 4" pe	System Integrity	(73.75)	Normal
6588	Replace 3" bare main with 4" pe	System Integrity	(181.48)	Normal
6589	Replace 2400' of 4 and 2 inch bare steel on W.Burton and N.Front St with pe pipe	System Integrity	282,319.32	Normal
6590	Replace 2400' of 4 and 2 inch bare steel on W.Burton and N.Front St with pe pipe	System Integrity	(378.94)	Normal
6591	Replace 2400' of 4 and 2 inch bare steel on W.Burton and N.Front St with pe pipe	System Integrity	(4.32)	Normal
6592	Replace 2400' of 4 and 2 inch bare steel on W.Burton and N.Front St with pe pipe	System Integrity	(78.44)	Normal
6593	Replace 2400' of 4 and 2 inch bare steel on W.Burton and N.Front St with pe pipe	System Integrity	(5,609.41)	Normal
6594	Replace 2400' of 4 and 2 inch bare steel on W.Burton and N.Front St with pe pipe	System Integrity	4.32	Normal
6595	Replace 2400' of 4 and 2 inch bare steel on W.Burton and N.Front St with pe pipe	System Integrity	(276,253.13)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
6596	Replace 2400' of 4 and 2 inch bare steel on W. Burton and N. Front St with pe pipe	System Integrity	276,253.13	Normal
6597	Purchase Flame Pack for use in the TriCities operations area.	Equipment	7,112.67	Normal
6598	Purchase Flame Pack for use in the TriCities operations area.	Equipment	7,738.86	Normal
6599	Purchase Flame Pack for use in the TriCities operations area.	Equipment	(7,112.67)	Normal
6600	Purchase Flame Pack for use in the TriCities operations area.	Equipment	593.65	Normal
6601	Purchase Flame Pack Model 400 needed fro survey and leak investigation work in the Morristown/Greeneville operations are.	Equipment	7,111.28	Normal
6602	Purchase Flame Pack Model 400 needed fro survey and leak investigation work in the Morristown/Greeneville operations are.	Equipment	(7,111.28)	Normal
6603	Purchase Flame Pack Model 400 needed fro survey and leak investigation work in the Morristown/Greeneville operations are.	Equipment	7,622.61	Normal
6604	Purchase Flame Pack Model 400 needed fro survey and leak investigation work in the Morristown/Greeneville operations are.	Equipment	584.72	Normal
6605	APPROVAL IS NEEDED TO PURCHASE CABINETS FOR BREAK ROOM AND INSTALL PLUG IN FLOOR	Structures	8,685.34	Special
6606	APPROVAL IS NEEDED TO PURCHASE CABINETS FOR BREAK ROOM AND INSTALL PLUG IN FLOOR	Structures	(8,685.34)	Special
6607	APPROVAL IS NEEDED TO PURCHASE CABINETS FOR BREAK ROOM AND INSTALL PLUG IN FLOOR	Structures	8,685.34	Special
6608	Install 50 feet of 2 inch pe main to serve new home under construction	Growth	447.75	Normal
6609	Install 50 feet of 2 inch pe main to serve new home under construction	Growth	(44.30)	Normal
6610	Install 50 feet of 2 inch pe main to serve new home under construction	Growth	(8.17)	Normal
6611	Install 50 feet of 2 inch pe main to serve new home under construction	Growth	(2.39)	Normal
6612	Extend 2 inch pe main 325 feet to serve one home	Growth	5,407.06	Normal
6613	Extend 2 inch pe main 325 feet to serve one home	Growth	(734.33)	Normal
6614	Extend 2 inch pe main 325 feet to serve one home	Growth	(42.11)	Normal
6615	Extend 2 inch pe main 325 feet to serve one home	Growth	(3.69)	Normal
6616	Insert approximately 350' of 2" pe pipe into 3" bare main	System Integrity	15,809.54	Normal
6617	Insert approximately 350' of 2" pe pipe into 3" bare main	System Integrity	433.96	Normal
6618	Insert approximately 350' of 2" pe pipe into 3" bare main	System Integrity	(110.67)	Normal
6619	Insert approximately 350' of 2" pe pipe into 3" bare main	System Integrity	70.95	Normal
6620	Replace approximately 200 feet of 2" bare main with 2" pe	System Integrity	13,844.79	Normal
6621	Replace approximately 200 feet of 2" bare main with 2" pe	System Integrity	(1,284.50)	Normal
6622	Replace approximately 200 feet of 2" bare main with 2" pe	System Integrity	(41.28)	Normal
6623	Purchase 1 self-loading pipe trailer model number CT2710C-LT-SL for us in the Morristown operations area.	Equipment	54,313.23	Normal
6624	Replace approximately 800ft of bare pipe on Indiana Ave from Cates St to Court St and approx. 500ft on Hunter Lane.	System Integrity	64,189.48	Normal
6625	Replace approximately 800ft of bare pipe on Indiana Ave from Cates St to Court St and approx. 500ft on Hunter Lane.	System Integrity	1,576.74	Normal
6626	Replace approximately 800ft of bare pipe on Indiana Ave from Cates St to Court St and approx. 500ft on Hunter Lane.	System Integrity	(233.56)	Normal
6627	Replace approximately 800ft of bare pipe on Indiana Ave from Cates St to Court St and approx. 500ft on Hunter Lane.	System Integrity	257.15	Normal
6628	Purchase install and program 2500 AMI in Franklin FY 2012	System Improvements	263,428.40	Normal
6629	Purchase install and program 2500 AMI in Franklin FY 2012	System Improvements	2,277.08	Normal
6630	Purchase install and program 2500 AMI in Franklin FY 2012	System Improvements	1,082.98	Normal
6631	Purchase install and program 2500 AMI in Franklin FY 2012	System Improvements	1,066.84	Normal
6632	Purchase install and program 2500 AMI in Franklin FY 2012	System Improvements	(20.50)	Normal
6633	Inhouse boring crew to bore in approximately 950ft of 2 inch pe to replace a 3 inch bare steel main as part of our bare steel replacement program. The project will be from Court St to existing 3 inch pe near regulator station.	System Integrity	59,300.14	Normal
6634	Inhouse boring crew to bore in approximately 950ft of 2 inch pe to replace a 3 inch bare steel main as part of our bare steel replacement program. The project will be from Court St to existing 3 inch pe near regulator station.	System Integrity	(886.47)	Normal
6635	Inhouse boring crew to bore in approximately 950ft of 2 inch pe to replace a 3 inch bare steel main as part of our bare steel replacement program. The project will be from Court St to existing 3 inch pe near regulator station.	System Integrity	(196.43)	Normal
6636	Inhouse boring crew to bore in approximately 950ft of 2 inch pe to replace a 3 inch bare steel main as part of our bare steel replacement program. The project will be from Court St to existing 3 inch pe near regulator station.	System Integrity	(442.74)	Normal
6637	Inhouse boring crew to bore in approximately 950ft of 2 inch pe to replace a 3 inch bare steel main as part of our bare steel replacement program. The project will be from Court St to existing 3 inch pe near regulator station.	System Integrity	(70.23)	Normal
6638	Pipeline Construction to install approximately 2300ft of 4in and 1500ft of 2in PE to serve a new industrial park.	System Integrity	(1,228.92)	Normal
6639	Pipeline Construction to install approximately 2300ft of 4in and 1500ft of 2in PE to serve a new industrial park.	Growth	141,762.69	Special
6640	Replace bare main in W.College Alley.Tie into existing 1-1/4" pe @ Maple St..Extend 2" pe main east to N.Church St replacing 1-1/4" steel	System Integrity	80,384.71	Normal
6641	Replace bare main in W.College Alley.Tie into existing 1-1/4" pe @ Maple St..Extend 2" pe main east to N.Church St replacing 1-1/4" steel	System Integrity	4,722.20	Normal
6642	Replace bare main in W.College Alley.Tie into existing 1-1/4" pe @ Maple St..Extend 2" pe main east to N.Church St replacing 1-1/4" steel	System Integrity	99.06	Normal
6643	Replace bare main in W.College Alley.Tie into existing 1-1/4" pe @ Maple St..Extend 2" pe main east to N.Church St replacing 1-1/4" steel	System Integrity	(682.98)	Normal
6644	Replace bare main in W.College Alley.Tie into existing 1-1/4" pe @ Maple St..Extend 2" pe main east to N.Church St replacing 1-1/4" steel	System Integrity	316.46	Normal
6645	Replace bare main in W.College Alley.Tie into existing 1-1/4" pe @ Maple St..Extend 2" pe main east to N.Church St replacing 1-1/4" steel	System Integrity	(99.06)	Normal
6646	Replace bare main in W.College Alley.Tie into existing 1-1/4" pe @ Maple St..Extend 2" pe main east to N.Church St replacing 1-1/4" steel	System Integrity	(84,740.39)	Normal
6647	Replace bare main in W.College Alley.Tie into existing 1-1/4" pe @ Maple St..Extend 2" pe main east to N.Church St replacing 1-1/4" steel	System Integrity	84,740.39	Normal
6648	Replace bare main in W.College Alley.Tie into existing 1-1/4" pe @ Maple St..Extend 2" pe main east to N.Church St replacing 1-1/4" steel	System Integrity	10.05	Normal
6649	INSTALL APPROX 3303 FT OF 2 IN PE ALONG PERSIMMON RIDGE RD EAST FROM SR 34 W ANDREW JACKSON HWY TO SERVE FOUR OAKS NURSING HOME	Growth	118,530.11	Normal
6650	INSTALL APPROX 3303 FT OF 2 IN PE ALONG PERSIMMON RIDGE RD EAST FROM SR 34 W ANDREW JACKSON HWY TO SERVE FOUR OAKS NURSING HOME	Growth	4,273.41	Normal
6651	INSTALL APPROX 3303 FT OF 2 IN PE ALONG PERSIMMON RIDGE RD EAST FROM SR 34 W ANDREW JACKSON HWY TO SERVE FOUR OAKS NURSING HOME	Growth	54.49	Normal
6652	INSTALL APPROX 3303 FT OF 2 IN PE ALONG PERSIMMON RIDGE RD EAST FROM SR 34 W ANDREW JACKSON HWY TO SERVE FOUR OAKS NURSING HOME	Growth	(126.56)	Normal
6653	INSTALL APPROX 3303 FT OF 2 IN PE ALONG PERSIMMON RIDGE RD EAST FROM SR 34 W ANDREW JACKSON HWY TO SERVE FOUR OAKS NURSING HOME	Growth	(9.70)	Normal
6654	INSTALL APPROX 3303 FT OF 2 IN PE ALONG PERSIMMON RIDGE RD EAST FROM SR 34 W ANDREW JACKSON HWY TO SERVE FOUR OAKS NURSING HOME	Growth	2.91	Normal
6655	INSTALL APPROX 3303 FT OF 2 IN PE ALONG PERSIMMON RIDGE RD EAST FROM SR 34 W ANDREW JACKSON HWY TO SERVE FOUR OAKS NURSING HOME	Growth	(12,009.39)	Normal
6656	INSTALL APPROX 3303 FT OF 2 IN PE ALONG PERSIMMON RIDGE RD EAST FROM SR 34 W ANDREW JACKSON HWY TO SERVE FOUR OAKS NURSING HOME	Growth	(15,206.61)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
6657	INSTALL APPROX 3303 FT OF 2 IN PE ALONG PERSIMMON RIDGE RD EAST FROM SR 34 W ANDREW JACKSON HWY TO SERVE FOUR OAKS NURSING HOME	Growth	(1,047.83)	Normal
6658	INSTALL APPROX 3303 FT OF 2 IN PE ALONG PERSIMMON RIDGE RD EAST FROM SR 34 W ANDREW JACKSON HWY TO SERVE FOUR OAKS NURSING HOME	Growth	(37.80)	Normal
6659	INSTALL APPROX 3303 FT OF 2 IN PE ALONG PERSIMMON RIDGE RD EAST FROM SR 34 W ANDREW JACKSON HWY TO SERVE FOUR OAKS NURSING HOME	Growth	(19,295.48)	Normal
6660	INSTALL APPROX 3303 FT OF 2 IN PE ALONG PERSIMMON RIDGE RD EAST FROM SR 34 W ANDREW JACKSON HWY TO SERVE FOUR OAKS NURSING HOME	Growth	(704.52)	Normal
6661	REPLCEMNT FOR TRANSMITTER THAT WAS DESTROYED BY TRAFFIC (TRUCK RAN OVER TRANSMITTER BOX)	Equipment	1,993.01	Normal
6662	REPLCEMNT FOR TRANSMITTER THAT WAS DESTROYED BY TRAFFIC (TRUCK RAN OVER TRANSMITTER BOX)	Equipment	316.35	Normal
6663	DITCHWITCH PIPE LOCATOR MODEL 950R/970/T	Equipment	8,524.58	Normal
6664	DITCHWITCH PIPE LOCATOR MODEL 950R/970/T	Equipment	3.42	Normal
6665	Contractor Alliance-2" pe growth	Growth	5,851.63	Normal
6666	Contractor Alliance-2" pe growth	Growth	(137.28)	Normal
6667	Contractor Alliance-2" pe growth	Growth	(39.98)	Normal
6668	Contractor Alliance-2" pe growth	Growth	(11.71)	Normal
6669	In house boring crew to bore in 550 ft of 2 in PE to replace bare steel pipe as part of our state mandated bare steel replacement program. Our in house crew will complete the tie in.	System Integrity	43,940.30	Normal
6670	Purchase 2 Sensit G2 units for use in Maryville, TN.	Equipment	4,909.95	Normal
6671	Purchase 2 Sensit G2 units for use in Maryville, TN.	Equipment	(4,909.95)	Normal
6672	Purchase 2 Sensit G2 units for use in Maryville, TN.	Equipment	4,909.95	Normal
6673	Install an RTU unit and a carport type cover at Louisville Gate Station per Gerry Pickens.	System Improvements	3,220.43	Normal
6674	Install an RTU unit and a carport type cover at Louisville Gate Station per Gerry Pickens.	System Improvements	7,925.66	Normal
6675	Install an RTU unit and a carport type cover at Louisville Gate Station per Gerry Pickens.	System Improvements	476.29	Normal
6676	Install an RTU unit and a carport type cover at Louisville Gate Station per Gerry Pickens.	System Improvements	91.01	Normal
6677	Replacement, Upgrade Fisher ROC's	System Improvements	30,419.13	Normal
6678	Replacement, Upgrade Fisher ROC's	System Improvements	30,419.13	Normal
6679	Replacement, Upgrade Fisher ROC's	System Improvements	(30,419.13)	Normal
6680	PURCHASE 2.5 INCH GRUNDOMAT FOR USE IN FRANKLIN	Equipment	8,358.19	Normal
6681	Purchase steel squeeze off tools for 2"-4" pipe. Model LS 4A.	Equipment	9,346.71	Normal
6682	Purchase steel squeeze off tools for 2"-4" pipe. Model LS 4A.	Equipment	780.66	Normal
6683	Purchase steel squeeze off tools for 2"-4" pipe. Model LS 4A.	Equipment	50.53	Normal
6684	Install 250' of 4" pe to replace 4" pe that is in conflict with drainage for a new development	Public Improvements	4,699.35	Special
6685	Install 250' of 4" pe to replace 4" pe that is in conflict with drainage for a new development	Public Improvements	(12.39)	Special
6686	Install 250' of 4" pe to replace 4" pe that is in conflict with drainage for a new development	Public Improvements	7.96	Special
6687	Install 250' of 4" pe to replace 4" pe that is in conflict with drainage for a new development	Public Improvements	4,694.92	Special
6688	Install 250' of 4" pe to replace 4" pe that is in conflict with drainage for a new development	Public Improvements	(4,694.92)	Special
6689	In house boring crew to install 2 inch pe to replace bare steel pipe on Everett Ave and Cumberland Ave to Woodlawn Ave. This is a part of the state mandated replacement program. The tie in at woodlawn will be to the existing 2 inch pe.	System Integrity	49,515.35	Normal
6690	In house boring crew to install 2 inch pe to replace bare steel pipe on Everett Ave and Cumberland Ave to Woodlawn Ave. This is a part of the state mandated replacement program. The tie in at woodlawn will be to the existing 2 inch pe.	System Integrity	49,515.35	Normal
6691	In house boring crew to install 2 inch pe to replace bare steel pipe on Everett Ave and Cumberland Ave to Woodlawn Ave. This is a part of the state mandated replacement program. The tie in at woodlawn will be to the existing 2 inch pe.	System Integrity	(49,515.35)	Normal
6692	PROPOSED TO INSTALL APPROX 510 FT OF 2 IN PE ALONG INNOVATION PARK RD TO SERVE ONE COMMERCIAL CUSTOMER AT THIS TIME	Growth	10,720.82	Normal
6693	PROPOSED TO INSTALL APPROX 510 FT OF 2 IN PE ALONG INNOVATION PARK RD TO SERVE ONE COMMERCIAL CUSTOMER AT THIS TIME	Growth	(19.16)	Normal
6694	PROPOSED TO INSTALL APPROX 510 FT OF 2 IN PE ALONG INNOVATION PARK RD TO SERVE ONE COMMERCIAL CUSTOMER AT THIS TIME	Growth	(6.73)	Normal
6695	Extend 2 inch pe main 60 feet at new hospital. This will extend the main to the far side of the property.	Growth	247.48	Normal
6696	Extend 2 inch pe main 60 feet at new hospital. This will extend the main to the far side of the property.	Growth	(22.96)	Normal
6697	Extend 2 inch pe main 60 feet at new hospital. This will extend the main to the far side of the property.	Growth	(5.64)	Normal
6698	Extend 2 inch pe main 60 feet at new hospital. This will extend the main to the far side of the property.	Growth	(1.65)	Normal
6699	Contractor Alliance-Mark Rowe--install 900 ft of 4 inch pe and 500 ft of 2 inch pe to serve 17 lots	Growth	9,867.34	Normal
6700	Contractor Alliance-Mark Rowe--install 900 ft of 4 inch pe and 500 ft of 2 inch pe to serve 17 lots	Growth	(171.08)	Normal
6701	Contractor Alliance-Mark Rowe--install 900 ft of 4 inch pe and 500 ft of 2 inch pe to serve 17 lots	Growth	63.99	Normal
6702	Contractor Alliance-Mark Rowe--install 900 ft of 4 inch pe and 500 ft of 2 inch pe to serve 17 lots	Growth	(3.69)	Normal
6703	Contractor Alliance-Install 4 inch and 2 inch pe	Growth	21,585.71	Normal
6704	Contractor Alliance-Install 4 inch and 2 inch pe	Growth	317.33	Normal
6705	Contractor Alliance-Install 4 inch and 2 inch pe	Growth	(6.56)	Normal
6706	Contractor Alliance-Install 4 inch and 2 inch pe	Growth	(13.59)	Normal
6707	Contractor Alliance-Install 2" pe pipe to serve 14 lots	Growth	6,261.76	Normal
6708	Contractor Alliance-Install 2" pe pipe to serve 14 lots	Growth	(209.91)	Normal
6709	Contractor Alliance-Install 2" pe pipe to serve 14 lots	Growth	24.60	Normal
6710	Contractor Alliance-Install 2" pe pipe to serve 14 lots	Growth	(3.69)	Normal
6711	Approval is needed to purchas 500 AMI endpoints.This is a 2012 budgeted project	System Integrity	62,481.30	Normal
6712	Approval is needed to purchas 500 AMI endpoints.This is a 2012 budgeted project	System Integrity	8,362.22	Normal
6713	Approval is needed to purchas 500 AMI endpoints.This is a 2012 budgeted project	System Integrity	(70,843.52)	Normal
6714	Approval is needed to purchas 500 AMI endpoints.This is a 2012 budgeted project	System Integrity	74,461.36	Normal
6715	Approval is needed to purchas 500 AMI endpoints.This is a 2012 budgeted project	System Integrity	3,879.43	Normal
6716	Approval is needed to purchas 500 AMI endpoints.This is a 2012 budgeted project	System Integrity	(1,969.91)	Normal
6717	Approval is needed to purchas 500 AMI endpoints.This is a 2012 budgeted project	System Integrity	(189.88)	Normal
6718	Replace 750ft of bare steel main to eliminate a leak inside the casing of a former railroad spur. The tracks have been removed.	System Integrity	25,255.62	Normal
6719	Replace 750ft of bare steel main to eliminate a leak inside the casing of a former railroad spur. The tracks have been removed.	System Integrity	3,608.11	Normal
6720	Replace 750ft of bare steel main to eliminate a leak inside the casing of a former railroad spur. The tracks have been removed.	System Integrity	714.83	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
6721	Contractor Alliance-Install 500' of 2 inch pe pipe	Growth	6,126.81	Normal
6722	Contractor Alliance-Install 500' of 2 inch pe pipe	Growth	(67.26)	Normal
6723	Contractor Alliance-Install 500' of 2 inch pe pipe	Growth	49.45	Normal
6724	Contractor Alliance-Install 500' of 2 inch pe pipe	Growth	(3.69)	Normal
6725	2 poly	Growth	22,152.32	Normal
6726	2 poly	Growth	(3,760.71)	Normal
6727	Contractor Alliance-Mark Rowe	Growth	5,469.85	Normal
6728	Contractor Alliance-Mark Rowe	Growth	(243.02)	Normal
6729	Contractor Alliance-Mark Rowe	Growth	(71.49)	Normal
6730	Contractor Alliance-4" and 2" pe growth-Mark Rowe-Contractor	Growth	6,522.48	Normal
6731	Contractor Alliance-4" and 2" pe growth-Mark Rowe-Contractor	Growth	155.02	Normal
6732	Contractor Alliance-4" and 2" pe growth-Mark Rowe-Contractor	Growth	(15.28)	Normal
6733	Contractor Alliance-4" and 2" pe growth-Mark Rowe-Contractor	Growth	4.27	Normal
6734	INSTALL APPROX 500 FT OF 2 IN PE ALONG OLDE OAKS DR FROM HIGHLAND CHURCH RD TO SERVE 1 RESIDENTIAL CUSTOMER AT THIS TIME	Growth	11,882.92	Normal
6735	INSTALL APPROX 500 FT OF 2 IN PE ALONG OLDE OAKS DR FROM HIGHLAND CHURCH RD TO SERVE 1 RESIDENTIAL CUSTOMER AT THIS TIME	Growth	(35.47)	Normal
6736	INSTALL APPROX 500 FT OF 2 IN PE ALONG OLDE OAKS DR FROM HIGHLAND CHURCH RD TO SERVE 1 RESIDENTIAL CUSTOMER AT THIS TIME	Growth	(13.43)	Normal
6737	INSTALL APPROX 500 FT OF 2 IN PE ALONG OLDE OAKS DR FROM HIGHLAND CHURCH RD TO SERVE 1 RESIDENTIAL CUSTOMER AT THIS TIME	Growth	1,190.00	Normal
6738	MAIN REPLACEMENT	System Integrity	895.90	Normal
6739	MAIN REPLACEMENT	System Integrity	236,704.19	Normal
6740	MAIN REPLACEMENT	System Integrity	(87.43)	Normal
6741	MAIN REPLACEMENT	System Integrity	896.22	Normal
6742	MAIN REPLACEMENT	System Integrity	236,698.05	Normal
6743	MAIN REPLACEMENT	System Integrity	(236,616.76)	Normal
6744	MAIN REPLACEMENT	System Integrity	(895.90)	Normal
6745	MAIN REPLACEMENT	System Integrity	0.42	Normal
6746	MAIN REPLACEMENT	System Integrity	243.18	Normal
6747	MAIN REPLACEMENT	System Integrity	2.23	Normal
6748	MAIN REPLACEMENT	System Integrity	0.02	Normal
6749	Relocate 6" Valve	Public Improvements	12,828.98	Special
6750	Relocate 6" Valve	Public Improvements	49.38	Special
6751	Relocate 6" Valve	Public Improvements	(12,878.36)	Special
6752	Relocate 6" Valve	Public Improvements	12,878.36	Special
6753	PROPOSED TO INSTALL APPROX 360 FT OF 2 IN PE FROM AN EXISTING 4 IN PE TO SERVE A NEW SHOPPING CENTER IN HAMILTON PL ON STATE OF FRONKLIN RD	Growth	9,549.90	Normal
6754	PROPOSED TO INSTALL APPROX 360 FT OF 2 IN PE FROM AN EXISTING 4 IN PE TO SERVE A NEW SHOPPING CENTER IN HAMILTON PL ON STATE OF FRONKLIN RD	Growth	(14.73)	Normal
6755	PROPOSED TO INSTALL APPROX 360 FT OF 2 IN PE FROM AN EXISTING 4 IN PE TO SERVE A NEW SHOPPING CENTER IN HAMILTON PL ON STATE OF FRONKLIN RD	Growth	(6.73)	Normal
6756	RETIRED DITCHWITCH BORING MACHINE (ORIGINALLY PURCHASED ON PRO # 050,22187	Equipment	(265,591.87)	Normal
6757	PURCHASE 2 BORING HEADS FOR DITCHWITCH MACHINE (5 1/2" STX35H)	Equipment	11,011.29	Normal
6758	PURCHASE 2 BORING HEADS FOR DITCHWITCH MACHINE (5 1/2" STX35H)	Equipment	535.27	Normal
6759	Purchase fence from Rio Grande Co. for \$5,984.70. Tear down of old fence is \$900.00. Total is \$6,884.70 per Dale Collins. Fence to be installed at Triune Line TBS off Mullins Ro	Structures	10,410.39	Special
6760	Purchase starting rod for new boring machine	Equipment	9,543.31	Normal
6761	Purchase starting rod for new boring machine	Equipment	9,590.99	Normal
6762	Purchase starting rod for new boring machine	Equipment	(9,543.31)	Normal
6763	Purchase 2 boring rod boxes for new boring machine	Equipment	7,637.19	Normal
6764	Purchase 2 boring rod boxes for new boring machine	Equipment	7,637.19	Normal
6765	Purchase 2 boring rod boxes for new boring machine	Equipment	(7,637.19)	Normal
6766	Contractor Alliance	Growth	5,088.08	Normal
6767	Contractor Alliance	Growth	25.49	Normal
6768	Contractor Alliance	Growth	(6.51)	Normal
6769	Contractor Alliance	Growth	4.17	Normal
6770	RETIRED TRAILER (UNIT # 014081) AND PURCHASE NEW TRAILER FOR THE BORING MACHINE	Equipment	33,998.14	Normal
6771	Rebuilt rock bit for new boring machine	Equipment	5,242.09	Normal
6772	Rebuilt rock bit for new boring machine	Equipment	(5,242.09)	Normal
6773	Rebuilt rock bit for new boring machine	Equipment	5,268.25	Normal
6774	main extension	Growth	15,861.61	Normal
6775	main extension	Growth	(15,861.61)	Normal
6776	main extension	Growth	15,861.61	Normal
6777	Install 530' - 4" PE, and 2,095' - 2" PE for a total of 2,625 feet	Growth	45,151.76	Normal
6778	Purchase 2-SCBA Respirators for Murfreesboro Office	Equipment	5,413.90	Normal
6779	RETIRED TRAILER. FLEET 003998/UNIT 14082. VIN 15XFH252472000626 MOD. HP20	Equipment	(9,879.20)	Normal
6780	Replace bare steel main on Hannum St and Rankin Rd from Reg Station. Main to be bored in by in house boring crew and the remainder bid out to contractors.	System Integrity	348,629.52	Normal
6781	Replace bare steel main on Hannum St and Rankin Rd from Reg Station. Main to be bored in by in house boring crew and the remainder bid out to contractors.	System Integrity	348,629.52	Normal
6782	Replace bare steel main on Hannum St and Rankin Rd from Reg Station. Main to be bored in by in house boring crew and the remainder bid out to contractors.	System Integrity	(348,629.52)	Normal
6783	2 SCBA Respirators for Maryville TN per Steve Bittel	Equipment	1,370.02	Normal
6784	2 SCBA Respirators for Maryville TN per Steve Bittel	Equipment	(1,370.02)	Normal
6785	2 SCBA Respirators for Maryville TN per Steve Bittel	Equipment	1,370.02	Normal
6786	Segway to replace a broken one. getting 500.00 trade in on serial number	Equipment	11,109.53	Normal
6787	remodeling both restrooms at local office in Maryville, TN	Structures	15,070.00	Special

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
6788	remodeling both restrooms at local office in Maryville, TN	Structures	15,070.00	Special
6789	remodeling both restrooms at local office in Maryville, TN	Structures	(15,070.00)	Special
6790	PROPOSED TO INSTALL APPROX 400 FT OF 4 IN PE AND 2600 FT OF 2 IN PE ALONG KNOB CREEK RD FROM GRASSY VALLEY RD TO AND INTO HIGHLAND RIDGE PHASE 8 SUBDIVISION	Growth	29,936.84	Normal
6791	PROPOSED TO INSTALL APPROX 80 FT OF 2 IN PE ALONG EARL ST NORTHWEST FROM ALLEY TO SERVE 1500 E HOLSTON AVE	Growth	4,445.04	Normal
6792	PROPOSED TO INSTALL APPROX 80 FT OF 2 IN PE ALONG EARL ST NORTHWEST FROM ALLEY TO SERVE 1500 E HOLSTON AVE	Growth	2.14	Normal
6793	PROPOSED TO INSTALL APPROX 80 FT OF 2 IN PE ALONG EARL ST NORTHWEST FROM ALLEY TO SERVE 1500 E HOLSTON AVE	Growth	1,400.00	Normal
6794	Install 3000' of 4" pe to serve new Amazon development	Growth	58,080.41	Normal
6795	Install 3000' of 4" pe to serve new Amazon development	Growth	375.33	Normal
6796	Install 3000' of 4" pe to serve new Amazon development	Growth	(50.11)	Normal
6797	Install 3000' of 4" pe to serve new Amazon development	Growth	(1.32)	Normal
6798	Install 3000' of 4" pe to serve new Amazon development	Growth	601.44	Normal
6799	Install 3000' of 4" pe to serve new Amazon development	Growth	(125.06)	Normal
6800	Install 3000' of 4" pe to serve new Amazon development	Growth	2,565.92	Normal
6801	Purchase rock drill and concrete saw for Johnson City TN operations area requested by Tim Rawles	Equipment	6,394.08	Normal
6802	Purchase rock drill and concrete saw for Johnson City TN operations area requested by Tim Rawles	Equipment	6,381.61	Normal
6803	Purchase rock drill and concrete saw for Johnson City TN operations area requested by Tim Rawles	Equipment	(6,394.08)	Normal
6804	PROPOSED TO INSTALL APPROX 330 FT OF 2 IN PE ALONG CLINCHFIELD ST FROM AN EXISTING 2 IN PE IN ATHE ALLEY NORTH OF W CENTER ST TO THE FARMERS MARKET NEAR PRESS ST	Growth	6,850.77	Normal
6805	PROPOSED TO INSTALL APPROX 330 FT OF 2 IN PE ALONG CLINCHFIELD ST FROM AN EXISTING 2 IN PE IN ATHE ALLEY NORTH OF W CENTER ST TO THE FARMERS MARKET NEAR PRESS ST	Growth	220.25	Normal
6806	PROPOSED TO INSTALL APPROX 330 FT OF 2 IN PE ALONG CLINCHFIELD ST FROM AN EXISTING 2 IN PE IN ATHE ALLEY NORTH OF W CENTER ST TO THE FARMERS MARKET NEAR PRESS ST	Growth	(28.84)	Normal
6807	PROPOSED TO INSTALL APPROX 330 FT OF 2 IN PE ALONG CLINCHFIELD ST FROM AN EXISTING 2 IN PE IN ATHE ALLEY NORTH OF W CENTER ST TO THE FARMERS MARKET NEAR PRESS ST	Growth	2,927.40	Normal
6808	2 POLY	Growth	1,230.21	Normal
6809	2 poly	Growth	(62.69)	Normal
6810	Contractor to open ditch-Install 450' of 2 inch pe pipe to serve commercial development	Growth	901.68	Normal
6811	Purchase Milwaukee rotary hammer and Stihl saw	Equipment	4,165.63	Normal
6812	2 poly	Growth	4,388.54	Normal
6813	2 poly	Growth	18.43	Normal
6814	2.5 INCH VERMEER PIERCING TOOL (HOLE HOG)	Equipment	6,951.36	Normal
6815	2.5 INCH VERMEER PIERCING TOOL (HOLE HOG)	Equipment	(6,951.36)	Normal
6816	2.5 INCH VERMEER PIERCING TOOL (HOLE HOG)	Equipment	6,912.52	Normal
6817	PROPOSED TO RELOCATE APPROX 1500 FT OF 2 IN PE PIPE WITH 4 IN PE ALONG GIBSON MILL RD FROM BROAD ST TO MILL POND RD DUE TO NEW STREET CONSTRUCTION	Public Improvements	58,134.36	Special
6818	PROPOSED TO RELOCATE APPROX 1500 FT OF 2 IN PE PIPE WITH 4 IN PE ALONG GIBSON MILL RD FROM BROAD ST TO MILL POND RD DUE TO NEW STREET CONSTRUCTION	Public Improvements	154,069.78	Special
6819	PROPOSED TO RELOCATE APPROX 1500 FT OF 2 IN PE PIPE WITH 4 IN PE ALONG GIBSON MILL RD FROM BROAD ST TO MILL POND RD DUE TO NEW STREET CONSTRUCTION	Public Improvements	92.80	Special
6820	PROPOSED TO RELOCATE APPROX 1500 FT OF 2 IN PE PIPE WITH 4 IN PE ALONG GIBSON MILL RD FROM BROAD ST TO MILL POND RD DUE TO NEW STREET CONSTRUCTION	Public Improvements	0.86	Special
6821	PROPOSED TO RELOCATE APPROX 1500 FT OF 2 IN PE PIPE WITH 4 IN PE ALONG GIBSON MILL RD FROM BROAD ST TO MILL POND RD DUE TO NEW STREET CONSTRUCTION	Public Improvements	154,163.62	Special
6822	PROPOSED TO RELOCATE APPROX 1500 FT OF 2 IN PE PIPE WITH 4 IN PE ALONG GIBSON MILL RD FROM BROAD ST TO MILL POND RD DUE TO NEW STREET CONSTRUCTION	Public Improvements	58,134.18	Special
6823	PROPOSED TO RELOCATE APPROX 1500 FT OF 2 IN PE PIPE WITH 4 IN PE ALONG GIBSON MILL RD FROM BROAD ST TO MILL POND RD DUE TO NEW STREET CONSTRUCTION	Public Improvements	(58,134.36)	Special
6824	PROPOSED TO RELOCATE APPROX 1500 FT OF 2 IN PE PIPE WITH 4 IN PE ALONG GIBSON MILL RD FROM BROAD ST TO MILL POND RD DUE TO NEW STREET CONSTRUCTION	Public Improvements	(154,163.44)	Special
6825	PROPOSED TO TIE IN AN EXISTING 4 IN PE THAT WAS INSTALLED IN 2009 ALONG MILLIGAN HWY BETWEEN MILLIGAN COLLEGE AND RESSER RD AND RETIRE 920 FT OF 4 IN BARE STEEL IN 2 SECTIONS	System Integrity	9,421.07	Normal
6826	PROPOSED TO TIE IN AN EXISTING 4 IN PE THAT WAS INSTALLED IN 2009 ALONG MILLIGAN HWY BETWEEN MILLIGAN COLLEGE AND RESSER RD AND RETIRE 920 FT OF 4 IN BARE STEEL IN 2 SECTIONS	System Integrity	(9,421.07)	Normal
6827	PROPOSED TO TIE IN AN EXISTING 4 IN PE THAT WAS INSTALLED IN 2009 ALONG MILLIGAN HWY BETWEEN MILLIGAN COLLEGE AND RESSER RD AND RETIRE 920 FT OF 4 IN BARE STEEL IN 2 SECTIONS	System Integrity	(39,184.21)	
6828	PROPOSED TO TIE IN AN EXISTING 4 IN PE THAT WAS INSTALLED IN 2009 ALONG MILLIGAN HWY BETWEEN MILLIGAN COLLEGE AND RESSER RD AND RETIRE 920 FT OF 4 IN BARE STEEL IN 2 SECTIONS	System Integrity	9,421.07	Normal
6829	PROPOSED TO TIE IN AN EXISTING 4 IN PE THAT WAS INSTALLED IN 2009 AND RETIRE 1800 FT OF AN EXISTING 4 IN BARE STEEL MAIN	System Integrity	31,525.17	Normal
6830	PROPOSED TO TIE IN AN EXISTING 4 IN PE THAT WAS INSTALLED IN 2009 AND RETIRE 1800 FT OF AN EXISTING 4 IN BARE STEEL MAIN	System Integrity	(31,525.17)	Normal
6831	PROPOSED TO TIE IN AN EXISTING 4 IN PE THAT WAS INSTALLED IN 2009 AND RETIRE 1800 FT OF AN EXISTING 4 IN BARE STEEL MAIN	System Integrity	31,525.17	Normal
6832	Contractor Alliance-4" pe and 2" pe growth- serving 15 lots	Growth	8,946.89	Normal
6833	Contractor Alliance-4" pe and 2" pe growth- serving 15 lots	Growth	351.66	Normal
6834	Contractor Alliance-4" pe and 2" pe growth- serving 15 lots	Growth	(16.87)	Normal
6835	Contractor Alliance-4" pe and 2" pe growth- serving 15 lots	Growth	(5.75)	Normal
6836	Purchase 6 tables from Global Industries for Murfreesboro Office.	Structures	993.27	Special
6837	2 poly	Growth	18,713.83	Normal
6838	2 poly	Growth	12,915.43	Normal
6839	2 poly	Growth	(1.65)	Normal
6840	2 poly	Growth	1.05	Normal
6841	Contractor Alliance-Mark Rowe	Growth	12,154.99	Normal
6842	Contractor Alliance-Mark Rowe	Growth	187.24	Normal
6843	Contractor Alliance-Mark Rowe	Growth	(1,838.81)	Normal
6844	Contractor Alliance-Mark Rowe	Growth	(6.38)	Normal
6845	main replacement	System Integrity	438,452.33	Normal
6846	main replacement	System Integrity	61.58	Normal
6847	PROPOSED TO INSTALL APPROX 460 FT OF 2 IN PE AND RETIRE APPROX 283 FT OF 1.25 BARE PIPE AND 640 FT OF 1 BARE PIPE ON DELAWARE ST AND THOMAS ST	System Integrity	11,946.97	Normal
6848	PROPOSED TO INSTALL APPROX 460 FT OF 2 IN PE AND RETIRE APPROX 283 FT OF 1.25 BARE PIPE AND 640 FT OF 1 BARE PIPE ON DELAWARE ST AND THOMAS ST	System Integrity	(978.62)	
6849	PROPOSED TO RELOCATE 3500 FT OF 4 IN PE AND 930 FT OF 2 IN PE ALONG SR 36 KINGSPOUT HWY BOONE AV TO LYNNWOOD DR FOR TDOT ROAD IMPROVEMENTS	Public Improvements	14,575.73	Special
6850	PURCHASE (1) VERMEER MODEL RTX WALK BEHIND TRENCHER	Equipment	19,945.94	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
6851	PURCHASE (1) VERMEER MODEL RTX WALK BEHIND TRENCHER	Equipment	{19,945.94}	Normal
6852	PURCHASE (1) VERMEER MODEL RTX WALK BEHIND TRENCHER	Equipment	19,945.94	Normal
6853	PURCHASE TRAILER FOR VERMEER WALK BEHIND TRENCHER	Equipment	3,679.21	Normal
6854	PURCHASE TRAILER FOR VERMEER WALK BEHIND TRENCHER	Equipment	{3,679.21}	Normal
6855	PURCHASE TRAILER FOR VERMEER WALK BEHIND TRENCHER	Equipment	3,679.21	Normal
6856	2 poly	Growth	6,270.19	Normal
6857	2 poly	Growth	371.35	Normal
6858	2 poly	Growth	{34.49}	Normal
6859	2 poly	Growth	{20.88}	Normal
6860	2 POLY	Growth	4,931.96	Normal
6861	2 POLY	Growth	{687.83}	Normal
6862	2 POLY	Growth	151.74	Normal
6863	2 POLY	Growth	{7.52}	Normal
6864	2 POLY	Growth	{18.49}	Normal
6865	Pipeline Construction Company is to install approximately 1500 ft of 6 in pe main to serve a new body shop on 411 hwy.	Growth	11,115.22	Normal
6866	Pipeline Construction Company is to install approximately 1500 ft of 6 in pe main to serve a new body shop on 411 hwy.	Growth	115.96	Normal
6867	Pipeline Construction Company is to install approximately 1500 ft of 6 in pe main to serve a new body shop on 411 hwy.	Growth	{279.95}	Normal
6868	Pipeline Construction Company is to install approximately 1500 ft of 6 in pe main to serve a new body shop on 411 hwy.	Growth	{221.99}	Normal
6869	Pipeline Construction Company is to install approximately 1500 ft of 6 in pe main to serve a new body shop on 411 hwy.	Growth	{10,729.24}	Normal
6870	Pipeline Construction Company is to install approximately 1500 ft of 6 in pe main to serve a new body shop on 411 hwy.	Growth	10,729.24	Normal
6871	Approval is needed to purchase 2 new 5" gate valves for the Mueller tapping truck to be used on various taps in Mid States	Equipment	20,353.29	Normal
6872	Approval is needed to purchase 2 new 5" gate valves for the Mueller tapping truck to be used on various taps in Mid States	Equipment	{20,353.29}	Normal
6873	Approval is needed to purchase 2 new 5" gate valves for the Mueller tapping truck to be used on various taps in Mid States	Equipment	20,353.29	Normal
6874	BARE STEEL REPLACEMENT	System Integrity	577,434.52	Normal
6875	BARE STEEL REPLACEMENT	System Integrity	{577,434.52}	Normal
6876	BARE STEEL REPLACEMENT	System Integrity	577,434.52	Normal
6877	PROPOSED TO INSTALL APPROX 780 FT OF 2 IN PE FROM S R 91 TO SERVE 4 NEW BUILDINGS IN THE TECHNOLOGY CENTER AT ELIZABETHTON	Growth	18,583.74	Normal
6878	PROPOSED TO RELOCATE APPROX 70 FT OF 6 IN STEEL ON LONE OAK RD AT BRUSH CREEK FOR NEW ROAD CONSTRUCTION CITY OF JOHNSON CITY FUNDING RELOCATION DUE TO BEING IN A PRIVATE EASEMENT	Public Improvements	24,327.69	Special
6879	PROPOSED TO RELOCATE APPROX 70 FT OF 6 IN STEEL ON LONE OAK RD AT BRUSH CREEK FOR NEW ROAD CONSTRUCTION CITY OF JOHNSON CITY FUNDING RELOCATION DUE TO BEING IN A PRIVATE EASEMENT	Public Improvements	136.08	Special
6880	PROPOSED TO RELOCATE APPROX 70 FT OF 6 IN STEEL ON LONE OAK RD AT BRUSH CREEK FOR NEW ROAD CONSTRUCTION CITY OF JOHNSON CITY FUNDING RELOCATION DUE TO BEING IN A PRIVATE EASEMENT	Public Improvements	{136.08}	Special
6881	PROPOSED TO RELOCATE APPROX 70 FT OF 6 IN STEEL ON LONE OAK RD AT BRUSH CREEK FOR NEW ROAD CONSTRUCTION CITY OF JOHNSON CITY FUNDING RELOCATION DUE TO BEING IN A PRIVATE EASEMENT	Public Improvements	58.78	Special
6882	PROPOSED TO RELOCATE APPROX 70 FT OF 6 IN STEEL ON LONE OAK RD AT BRUSH CREEK FOR NEW ROAD CONSTRUCTION CITY OF JOHNSON CITY FUNDING RELOCATION DUE TO BEING IN A PRIVATE EASEMENT	Public Improvements	{7,242.00}	
6883	PROPOSED TO RELOCATE APPROX 70 FT OF 6 IN STEEL ON LONE OAK RD AT BRUSH CREEK FOR NEW ROAD CONSTRUCTION CITY OF JOHNSON CITY FUNDING RELOCATION DUE TO BEING IN A PRIVATE EASEMENT	Public Improvements	{24,191.61}	Special
6884	PROPOSED TO RELOCATE APPROX 70 FT OF 6 IN STEEL ON LONE OAK RD AT BRUSH CREEK FOR NEW ROAD CONSTRUCTION CITY OF JOHNSON CITY FUNDING RELOCATION DUE TO BEING IN A PRIVATE EASEMENT	Public Improvements	{590.10}	
6885	PROPOSED TO RELOCATE APPROX 70 FT OF 6 IN STEEL ON LONE OAK RD AT BRUSH CREEK FOR NEW ROAD CONSTRUCTION CITY OF JOHNSON CITY FUNDING RELOCATION DUE TO BEING IN A PRIVATE EASEMENT	Public Improvements	{136.08}	Special
6886	PROPOSED TO RELOCATE APPROX 70 FT OF 6 IN STEEL ON LONE OAK RD AT BRUSH CREEK FOR NEW ROAD CONSTRUCTION CITY OF JOHNSON CITY FUNDING RELOCATION DUE TO BEING IN A PRIVATE EASEMENT	Public Improvements	24,268.91	Special
6887	PROPOSED TO INSTALL APPROX 1000 FT OF 4 IN PE ALONG PEACH BLOSSOM CT AND BUFFALO ST TO REPLACE A 4 IN BASE STEEL MAIN	System Integrity	51,477.09	Normal
6888	PROPOSED TO INSTALL APPROX 1000 FT OF 4 IN PE ALONG PEACH BLOSSOM CT AND BUFFALO ST TO REPLACE A 4 IN BASE STEEL MAIN	System Integrity	{15.07}	Normal
6889	PROPOSED TO INSTALL APPROX 1000 FT OF 4 IN PE ALONG PEACH BLOSSOM CT AND BUFFALO ST TO REPLACE A 4 IN BASE STEEL MAIN	System Integrity	{51,462.02}	Normal
6890	PROPOSED TO INSTALL APPROX 1000 FT OF 4 IN PE ALONG PEACH BLOSSOM CT AND BUFFALO ST TO REPLACE A 4 IN BASE STEEL MAIN	System Integrity	51,462.02	Normal
6891	Relace phone switch at Greenville, TN Office	Information Technology	7,632.05	Normal
6892	Relace phone switch at Greenville, TN Office	Information Technology	287.25	Normal
6893	Contractor Alliance- Install 2" pe pipe to serve 12 lots	Growth	5,489.57	Normal
6894	Contractor Alliance- Install 2" pe pipe to serve 12 lots	Growth	{769.11}	Normal
6895	Contractor Alliance- Install 2" pe pipe to serve 12 lots	Growth	{31.99}	Normal
6896	Replacement Mercury correctors	System Improvements	17,216.03	Normal
6897	Replacement Mercury correctors	System Improvements	29,767.87	Normal
6898	Replacement Mercury correctors	System Improvements	1,355.04	Normal
6899	Replacement Mercury correctors	System Improvements	{48,338.94}	Normal
6900	Replacement Mercury correctors	System Improvements	48,338.94	Normal
6901	Order 3-TP-301 Test Caps, 3-TP 304 Test Caps, 3-308 Test Caps and 3-TP-310 Test Caps from Consolidated Pipe and Supply Company. Total Cost: \$2,798.38.	Equipment	4,663.81	Normal
6902	Order 3-TP-301 Test Caps, 3-TP 304 Test Caps, 3-308 Test Caps and 3-TP-310 Test Caps from Consolidated Pipe and Supply Company. Total Cost: \$2,798.38.	Equipment	4,372.38	Normal
6903	Order 3-TP-301 Test Caps, 3-TP 304 Test Caps, 3-308 Test Caps and 3-TP-310 Test Caps from Consolidated Pipe and Supply Company. Total Cost: \$2,798.38.	Equipment	{4,663.81}	Normal
6904	PROPOSED TO INSTALL 450 FT OF 2 IN PE ALONG W LOUISE AV EAST FROM DICE ST AND RETIRE 670 FT OF 2 IN BARE STEEL	System Integrity	32,303.25	Normal
6905	INSTALL APPRX 3500 FT OF 2 IN PE TO SERVE NEW DEVELOPEMENT	Growth	5,739.71	Normal
6906	PROPOSED TO INSTALL APPROX 1285 FT OF 2 IN PE ALONG DICE ST FROM PAULINE AV TO LENNIE AV AND EAST AND WEST AND RETIRE APPROX 1285 FT OF 2 IN BARE STEEL MAIN	System Integrity	54,693.77	Normal
6907	PROPOSED TO INSTALL APPROX 1285 FT OF 2 IN PE ALONG DICE ST FROM PAULINE AV TO LENNIE AV AND EAST AND WEST AND RETIRE APPROX 1285 FT OF 2 IN BARE STEEL MAIN	System Integrity	{54,693.77}	Normal
6908	PROPOSED TO INSTALL APPROX 1285 FT OF 2 IN PE ALONG DICE ST FROM PAULINE AV TO LENNIE AV AND EAST AND WEST AND RETIRE APPROX 1285 FT OF 2 IN BARE STEEL MAIN	System Integrity	54,693.77	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
6909	PROPOSED TO INSTALL APPROX 1300 FT OF 2 IN PE ALONG DICE ST FROM MORRIS BLVD TO PAULINE AV AND RETIRE 1300 FT OF 2 IN BARE STEEL MAIN THIS WILL CLEAR LINE SECTION 081 082 AND 088	System Integrity	58,933.95	Normal
6910	PROPOSED TO INSTALL APPROX 1300 FT OF 2 IN PE ALONG DICE ST FROM MORRIS BLVD TO PAULINE AV AND RETIRE 1300 FT OF 2 IN BARE STEEL MAIN THIS WILL CLEAR LINE SECTION 081 082 AND 088	System Integrity	(58,933.95)	Normal
6911	PROPOSED TO INSTALL APPROX 1300 FT OF 2 IN PE ALONG DICE ST FROM MORRIS BLVD TO PAULINE AV AND RETIRE 1300 FT OF 2 IN BARE STEEL MAIN THIS WILL CLEAR LINE SECTION 081 082 AND 088	System Integrity	58,933.95	Normal
6912	PROPOSED TO INSTALL APPROX 1300 FT OF 2 IN PE ALONG DICE ST FROM MORRIS BLVD TO PAULINE AV AND RETIRE 1300 FT OF 2 IN BARE STEEL MAIN THIS WILL CLEAR LINE SECTION 081 082 AND 088	System Integrity	(2,617.81)	
6913	PROPOSED TO INSTALL APPROX 1400 FT OF 2 IN PE AND 2070 FT OF 4 IN PE ALONG BALES DR AND WHITESIDE DR AND WALTERS DR AND RETIRE APPROX 2820 FT OF 2 IN BARE STEEL PIPE THIS WILL CLEAR LINE SECTION 020	System Integrity	186,459.11	Normal
6914	2 poly	Growth	953.10	Normal
6915	Purchase a multi-purpose saw from Farrer Bros. Total Cost: \$1,152.35	Equipment	1,920.53	Normal
6916	Purchase a multi-purpose saw from Farrer Bros. Total Cost: \$1,152.35	Equipment	(120.01)	Normal
6917	M201 ROTARY GAS METER TESTER FOR DOING DIFFERENTIAL TESTING ON ROTARY METERS	Equipment	2,673.92	Normal
6918	M201 ROTARY GAS METER TESTER FOR DOING DIFFERENTIAL TESTING ON ROTARY METERS	Equipment	(2,673.92)	Normal
6919	M201 ROTARY GAS METER TESTER FOR DOING DIFFERENTIAL TESTING ON ROTARY METERS	Equipment	2,673.92	Normal
6920	PROPOSED TO INSTALL 1260 FT OF 4 IN PE AND 870 FT OF PE ALONG BELMONT ST JACKSON AV HOLSTON AVE AND IN AN ALLEY TO MONTGOMERY ST TO REPLACE 3 IN AND 1 IN BARE STEEL PIPE LS 070 071 072 AND 152	System Integrity	122,786.39	Normal
6921	PROPOSED TO INSTALL 1260 FT OF 4 IN PE AND 870 FT OF PE ALONG BELMONT ST JACKSON AV HOLSTON AVE AND IN AN ALLEY TO MONTGOMERY ST TO REPLACE 3 IN AND 1 IN BARE STEEL PIPE LS 070 071 072 AND 152	System Integrity	(122,786.39)	Normal
6922	PROPOSED TO INSTALL 1260 FT OF 4 IN PE AND 870 FT OF PE ALONG BELMONT ST JACKSON AV HOLSTON AVE AND IN AN ALLEY TO MONTGOMERY ST TO REPLACE 3 IN AND 1 IN BARE STEEL PIPE LS 070 071 072 AND 152	System Integrity	124,023.75	Normal
6923	PROPOSED TO INSTALL 1260 FT OF 4 IN PE AND 870 FT OF PE ALONG BELMONT ST JACKSON AV HOLSTON AVE AND IN AN ALLEY TO MONTGOMERY ST TO REPLACE 3 IN AND 1 IN BARE STEEL PIPE LS 070 071 072 AND 152	System Integrity	11.45	Normal
6924	INSTALL APPROX 580 FT OF 4 IN PE AND 870 FT OF 2 IN PE ALONG HOOVER ST AND MAGNOLIA AV AND RETIRE 580 FT OF 4 IN BARE STEEL MAIN AND 870 FT OF 2 IN BARE STEEL MAIN LINE SECTIONS 115 116 AND 158	System Integrity	51,796.31	Normal
6925	Relocate 200' of 2" pe pipe. Home built over top of main. Main installed in 1999	System Integrity	5,179.55	Normal
6926	Relocate 200' of 2" pe pipe. Home built over top of main. Main installed in 1999	System Integrity	(511.49)	Normal
6927	Relocate 200' of 2" pe pipe. Home built over top of main. Main installed in 1999	System Integrity	(170.39)	Normal
6928	Relocate 200' of 2" pe pipe. Home built over top of main. Main installed in 1999	System Integrity	(4,497.67)	Normal
6929	Relocate 200' of 2" pe pipe. Home built over top of main. Main installed in 1999	System Integrity	4,497.67	Normal
6930	Replace 250 feet of 2 inch steel. Obion County road Dept. is replacing a culvert, our gas main is on the right-of-way and in harms way.	System Integrity	10,302.62	Normal
6931	Replace 250 feet of 2 inch steel. Obion County road Dept. is replacing a culvert, our gas main is on the right-of-way and in harms way.	System Integrity	(453.69)	
6932	2" Poly Main	Growth	8,565.94	Normal
6933	2" Poly Main	Growth	(1,338.23)	Normal
6934	6" MAIN EXTENSION ON RESERVE BLVD.	System Improvements	227,655.27	Normal
6935	6" MAIN EXTENSION ON RESERVE BLVD.	System Improvements	(41.68)	Normal
6936	6" MAIN EXTENSION ON RESERVE BLVD.	System Improvements	31.63	Normal
6937	6" MAIN EXTENSION ON RESERVE BLVD.	System Improvements	836.71	Normal
6938	6" MAIN EXTENSION ON RESERVE BLVD.	System Improvements	7.74	Normal
6939	2 poly	Growth	8,836.89	Normal
6940	2 poly	Growth	(1,841.96)	Normal
6941	2 poly	Growth	(17.89)	Normal
6942	2 poly	Growth	5,117.01	Normal
6943	2 poly	Growth	(1,074.43)	Normal
6944	2 poly	Growth	(17.89)	Normal
6945	Creek crossing for Cromwell Subdivision approach	Growth	38,668.16	Normal
6946	Creek crossing for Cromwell Subdivision approach	Growth	520.13	Normal
6947	Creek crossing for Cromwell Subdivision approach	Growth	3,811.31	Normal
6948	Creek crossing for Cromwell Subdivision approach	Growth	1,989.42	Normal
6949	Creek crossing for Cromwell Subdivision approach	Growth	(65.27)	Normal
6950	Creek crossing for Cromwell Subdivision approach	Growth	(10.47)	Normal
6951	Creek crossing for Cromwell Subdivision approach	Growth	7.94	Normal
6952	PURCHASE (1) 14" RYKON BAND-SAW	Equipment	1,332.25	Normal
6953	PURCHASE (1) 14" RYKON BAND-SAW	Equipment	1,240.04	Normal
6954	PURCHASE (1) 14" RYKON BAND-SAW	Equipment	(1,332.25)	Normal
6955	approval is needed to repair the fence and barb wire around the regulator station located on Sunset Ln. in Columbia Tn.	Structures	4,243.39	Special
6956	approval is needed to repair the fence and barb wire around the regulator station located on Sunset Ln. in Columbia Tn.	Structures	(4,243.39)	Special
6957	approval is needed to repair the fence and barb wire around the regulator station located on Sunset Ln. in Columbia Tn.	Structures	4,243.39	Special
6958	Purchase 3" Tool Assembly-Hammerhead-RTM315, active head with Power Port (1/4 turn) Reverse, Oiler Assembly, 3/4" x 50' Steel Braided Hose Assembly, Air Couplers required- Total Cost: \$5,771.56	Equipment	8,683.87	Normal
6959	Purchase 3" Tool Assembly-Hammerhead-RTM315, active head with Power Port (1/4 turn) Reverse, Oiler Assembly, 3/4" x 50' Steel Braided Hose Assembly, Air Couplers required- Total Cost: \$5,771.56	Equipment	(8,683.87)	Normal
6960	Purchase 3" Tool Assembly-Hammerhead-RTM315, active head with Power Port (1/4 turn) Reverse, Oiler Assembly, 3/4" x 50' Steel Braided Hose Assembly, Air Couplers required- Total Cost: \$5,771.56	Equipment	8,082.81	Normal
6961	Using King Pipeline as contractor to replace approximately 1745ft of bare main by installing 2050ft of 4in pe along Hall Rd and retire 540ft of bare on E. Howe and thru easement to E. Edison by installing 730ft of 2in pe main.	System Integrity	229,716.30	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
6962	Using King Pipeline as contractor to replace approximately 1745ft of bare main by installing 2060ft of 4in pe along Hall Rd and retire 540ft of bare on E. Howe and thru easement to E. Edison by installing 730ft of 2in pe main.	System Integrity	1,564.48	Normal
6963	Using King Pipeline as contractor to replace approximately 1745ft of bare main by installing 2060ft of 4in pe along Hall Rd and retire 540ft of bare on E. Howe and thru easement to E. Edison by installing 730ft of 2in pe main.	System Integrity	(275.69)	Normal
6964	Using King Pipeline as contractor to replace approximately 1745ft of bare main by installing 2060ft of 4in pe along Hall Rd and retire 540ft of bare on E. Howe and thru easement to E. Edison by installing 730ft of 2in pe main.	System Integrity	163.56	Normal
6965	Contractor Alliance	Growth	8,490.44	Normal
6966	Contractor Alliance	Growth	5,823.93	Normal
6967	Contractor Alliance	Growth	(24.01)	Normal
6968	Contractor Alliance	Growth	(7.86)	Normal
6969	Contractor Alliance	Growth	5.96	Normal
6970	Contractor Alliance-Install 600+' of 2" pe pipe	Growth	4,090.75	Normal
6971	Contractor Alliance-Install 600+' of 2" pe pipe	Growth	240.55	Normal
6972	Contractor Alliance-Install 600+' of 2" pe pipe	Growth	(45.06)	Normal
6973	Contractor Alliance-Install 600+' of 2" pe pipe	Growth	13.60	Normal
6974	PROPOSED TO RELOCATE APPROX 280 FT OF 2 IN PE ALONG QUARRY RD DUE TO STREAM WASHING OUT ROADWAY	Public Improvements	6,499.93	Special
6975	PROPOSED TO REPLACE AN EXIST 2 IN COATED STEEL MAIN THAT IS TOO DEEP TO REACH	System Integrity	1,615.64	Normal
6976	Contractor Alliance- Mark Rowe -2" pe growth	Growth	2,629.85	Normal
6977	Contractor Alliance- Mark Rowe -2" pe growth	Growth	255.66	Normal
6978	Contractor Alliance- Mark Rowe -2" pe growth	Growth	(56.00)	Normal
6979	Contractor Alliance- Mark Rowe -2" pe growth	Growth	(13.33)	Normal
6980	Install 360 feet of 2 inch pe pipe to serve commercial development. Developer to open ditch	Growth	3,035.23	Normal
6981	Install 360 feet of 2 inch pe pipe to serve commercial development. Developer to open ditch	Growth	1,758.64	Normal
6982	Install 360 feet of 2 inch pe pipe to serve commercial development. Developer to open ditch	Growth	(471.42)	Normal
6983	Install 360 feet of 2 inch pe pipe to serve commercial development. Developer to open ditch	Growth	(54.61)	Normal
6984	Purchase Sensit unit per Jim Pugh	Equipment	2,103.60	Normal
6985	Purchase two locators @ \$975.45 each. (8856 2 Frequency 1 Watt) and one locator @ \$727.65 (Ferrous Metal Detector MS-102 Magna Stick) Total cost is \$2678.55	Equipment	3,613.01	Normal
6986	Purchase two locators @ \$975.45 each. (8856 2 Frequency 1 Watt) and one locator @ \$727.65 (Ferrous Metal Detector MS-102 Magna Stick) Total cost is \$2678.55	Equipment	342.29	Normal
6987	Purchase two locators @ \$975.45 each. (8856 2 Frequency 1 Watt) and one locator @ \$727.65 (Ferrous Metal Detector MS-102 Magna Stick) Total cost is \$2678.55	Equipment	65.41	Normal
6988	Purchase one steel squeeze off (steel squeeze 3/4-2HYD SLS-2B) @ \$3,253.99	Equipment	4,635.52	Normal
6989	Purchase one steel squeeze off (steel squeeze 3/4-2HYD SLS-2B) @ \$3,253.99	Equipment	436.85	Normal
6990	Purchase one steel squeeze off (steel squeeze 3/4-2HYD SLS-2B) @ \$3,253.99	Equipment	83.47	Normal
6991	Purchase from Heath Consultants one (0705643-0) Odorator Dual Gas for \$3000.00	Equipment	4,017.54	Normal
6992	Purchase 6-CT,12 tube kits, 6-12 CT tire kits and 2-12 wheel kits. Total Cost: \$745.09	Equipment	1,043.46	Normal
6993	Purchase a 2" Active Head-Power Port-Pneumatic Piercing Tool to include: Hammerhead Mole Oiler, 3/4"x50' steel braided air hose assembly and all required couplers. Cost: \$3,958.04	Equipment	5,444.44	Normal
6994	2 INCH MAIN EXTENSION CONT.ALLIANCE	Growth	20,149.62	Normal
6995	2 INCH MAIN EXTENSION CONT.ALLIANCE	Growth	(984.33)	Normal
6996	2 INCH MAIN EXTENSION CONT.ALLIANCE	Growth	(433.50)	Normal
6997	2 INCH MAIN EXTENSION CONT.ALLIANCE	Growth	(4.87)	Normal
6998	4 and 2 Poly	Growth	6,883.40	Normal
6999	4 and 2 Poly	Growth	720.70	Normal
7000	4 and 2 Poly	Growth	(35.70)	Normal
7001	4 and 2 Poly	Growth	(87.84)	Normal
7002	6" Steel Relocate	Public Improvements	154,387.62	Special
7003	6" Steel Relocate	Public Improvements	15,696.46	Special
7004	6" Steel Relocate	Public Improvements	628.63	Special
7005	approval is needed to purchase a 40' trailer to haul 40' steel and poly lengths of pipe in the Columbia area.	Equipment	18,108.90	Normal
7006	approval is needed to purchase a 40' trailer to haul 40' steel and poly lengths of pipe in the Columbia area.	Equipment	1,384.83	Normal
7007	approval is needed to purchase a 40' trailer to haul 40' steel and poly lengths of pipe in the Columbia area.	Equipment	264.60	Normal
7008	4" st replace with 4" pe	Public Improvements	41,260.30	Special
7009	4" st replace with 4" pe	Public Improvements	2,345.21	Special
7010	4" st replace with 4" pe	Public Improvements	674.61	Special
7011	4" st replace with 4" pe	Public Improvements	69.67	Special
7012	4 and 2 poly	Growth	9,904.68	Normal
7013	4 and 2 poly	Growth	8.96	Normal
7014	4 and 2 poly	Growth	(8.26)	Normal
7015	4 and 2 poly	Growth	6.27	Normal
7016	INSTALL APPROX 325 FT OF 4 IN TO ABANDON 2 IN PE THAT IS IN CONFLICT WITH NEW CONSTRUCTION	Public Improvements	8,290.81	Special
7017	Purchase Rycom locators	Equipment	4,383.27	Normal
7018	Purchase Rycom locators	Equipment	(4,383.27)	Normal
7019	Purchase Rycom locators	Equipment	4,383.27	Normal
7020	PROPOSED TO INSTALL 130 FT OF 2 IN PE ALONG E JACKSON BLVD WEST TO SERVE CAPTIAN DS RESTURANT	Growth	3,915.53	Normal
7021	PROPOSED TO INSTALL APPROX 1226 FT OF 2 IN PE ACROSS MEADOWVIEW PKWY ALONG A NEW ROAD TO SERVE THE KINGSPORT AQUATIC CENTER	Growth	18,977.85	Normal
7022	PROPOSED TO INSTALL APPROX 1226 FT OF 2 IN PE ACROSS MEADOWVIEW PKWY ALONG A NEW ROAD TO SERVE THE KINGSPORT AQUATIC CENTER	Growth	(40.70)	Normal
7023	PROPOSED TO INSTALL APPROX 1226 FT OF 2 IN PE ACROSS MEADOWVIEW PKWY ALONG A NEW ROAD TO SERVE THE KINGSPORT AQUATIC CENTER	Growth	(19.69)	Normal
7024	PROPOSED TO INSTALL APPROX 3300 FT OF 6 IN PE EAST ALONG E STONE DR FROM GIBSON MILL RD TO REINFORCE NORTHEAST KINGSPORT SYSTEM	System Improvements	240,694.75	Normal
7025	PROPOSED TO INSTALL APPROX 3300 FT OF 6 IN PE EAST ALONG E STONE DR FROM GIBSON MILL RD TO REINFORCE NORTHEAST KINGSPORT SYSTEM	System Improvements	10,939.54	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
7026	PROPOSED TO INSTALL APPROX 3300 FT OF 6 IN PE EAST ALONG E STONE DR FROM GIBSON MILL RD TO REINFORCE NORTHEAST KINGSPORT SYSTEM	System Improvements	(1,735.00)	Normal
7027	PROPOSED TO INSTALL APPROX 3300 FT OF 6 IN PE EAST ALONG E STONE DR FROM GIBSON MILL RD TO REINFORCE NORTHEAST KINGSPORT SYSTEM	System Improvements	560.07	Normal
7028	PROPOSED TO INSTALL APPROX 3300 FT OF 6 IN PE EAST ALONG E STONE DR FROM GIBSON MILL RD TO REINFORCE NORTHEAST KINGSPORT SYSTEM	System Improvements	1,190.00	Normal
7029	PROPOSED TO INSTALL APPROX 3300 FT OF 6 IN PE EAST ALONG E STONE DR FROM GIBSON MILL RD TO REINFORCE NORTHEAST KINGSPORT SYSTEM	System Improvements	47.47	Normal
7030	6" & 2" Poly	Growth	14,910.07	Normal
7031	6" & 2" Poly	Growth	761.03	Normal
7032	Extend 2" main to east side of Veterans Pkwy	Growth	953.25	Normal
7033	Extend 2" main to east side of Veterans Pkwy	Growth	352.84	Normal
7034	Extend 2" main to east side of Veterans Pkwy	Growth	(12.07)	Normal
7035	Replace approximately 385' of bare main with 2" pe due to leaks	System Integrity	4,967.06	Normal
7036	Replace approximately 385' of bare main with 2" pe due to leaks	System Integrity	(776.76)	Normal
7037	Replace approximately 385' of bare main with 2" pe due to leaks	System Integrity	171.79	Normal
7038	Replace approximately 385' of bare main with 2" pe due to leaks	System Integrity	1,525.03	Normal
7039	Replace approximately 385' of bare main with 2" pe due to leaks	System Integrity	20.92	Normal
7040	Replace approximately 385' of bare main with 2" pe due to leaks	System Integrity	(43.80)	Normal
7041	Replace approximately 385' of bare main with 2" pe due to leaks	System Integrity	(20.92)	Normal
7042	Replace approximately 385' of bare main with 2" pe due to leaks	System Integrity	(18.44)	Normal
7043	Replace approximately 385' of bare main with 2" pe due to leaks	System Integrity	13.98	Normal
7044	Replace approximately 385' of bare main with 2" pe due to leaks	System Integrity	(171.79)	Normal
7045	Replace approximately 385' of bare main with 2" pe due to leaks	System Integrity	5,667.07	Normal
7046	Replace approximately 385' of bare main with 2" pe due to leaks	System Integrity	(5,667.07)	Normal
7047	MAIN EXTENSION	Growth	6,162.23	Normal
7048	MAIN EXTENSION IN SECTION 2	Growth	4,038.08	Normal
7049	Remove and replace 128 feet of 6 foot privacy fence surrounding the Greystone LP Storage Tanks. Robinson Lawn Care quoted \$1,500.00	Structures	2,100.69	Special
7050	2 poly	Growth	2,631.20	Normal
7051	2 poly	Growth	(34.49)	Normal
7052	2 poly	Growth	(20.88)	Normal
7053	Settle land rights lawsuit against the Hoover Family. The total easements acquired are 3.72 acres, along Elam Road and South Rutherford Blvd.	Growth	138,523.14	Normal
7054	Settle land rights lawsuit against the Hoover Family. The total easements acquired are 3.72 acres, along Elam Road and South Rutherford Blvd.	Growth	26,456.09	Normal
7055	Settle land rights lawsuit against the Hoover Family. The total easements acquired are 3.72 acres, along Elam Road and South Rutherford Blvd.	Growth	(22,770.26)	Normal
7056	Settle land rights lawsuit against the Hoover Family. The total easements acquired are 3.72 acres, along Elam Road and South Rutherford Blvd.	Growth	720.11	Normal
7057	Pipeline Construction to install 2inch PE main to serve new development with 62 residential lots. This will be done as a reimbursable project with the developer paying us 30,000 and we pay Pipeline 30,000 to install the main.	Growth	45,576.45	Normal
7058	Pipeline Construction to install 2inch PE main to serve new development with 62 residential lots. This will be done as a reimbursable project with the developer paying us 30,000 and we pay Pipeline 30,000 to install the main.	Growth	(184.25)	Normal
7059	Pipeline Construction to install 2inch PE main to serve new development with 62 residential lots. This will be done as a reimbursable project with the developer paying us 30,000 and we pay Pipeline 30,000 to install the main.	Growth	29,660.03	Normal
7060	Pipeline Construction to install 2inch PE main to serve new development with 62 residential lots. This will be done as a reimbursable project with the developer paying us 30,000 and we pay Pipeline 30,000 to install the main.	Growth	184.25	Normal
7061	Purchase and installation of 12,000 AMI end points for Franklin TN	System Improvements	1,266,450.74	Normal
7062	Purchase and installation of 12,000 AMI end points for Franklin TN	System Improvements	15,892.74	Normal
7063	Purchase and installation of 12,000 AMI end points for Franklin TN	System Improvements	3,719.83	Normal
7064	Purchase and installation of 12,000 AMI end points for Franklin TN	System Improvements	5,951.48	Normal
7065	Purchase and installation of 12,000 AMI end points for Franklin TN	System Improvements	4,399.60	Normal
7066	Purchase and installation of 12,000 AMI end points for Franklin TN	System Improvements	(590.00)	Normal
7067	Purchase and installation of 12,000 AMI end points for Franklin TN	System Improvements	(137.88)	Normal
7068	Approval is needed to purchase 5000 wireless meter reading devices for cost center 3341. These will be installed with contractor labor and atmos programming.	System Improvements	414,013.18	Normal
7069	Approval is needed to purchase 5000 wireless meter reading devices for cost center 3341. These will be installed with contractor labor and atmos programming.	System Improvements	417,636.47	Normal
7070	Approval is needed to purchase 5000 wireless meter reading devices for cost center 3341. These will be installed with contractor labor and atmos programming.	System Improvements	(414,013.18)	Normal
7071	Approval is needed to purchase 5000 wireless meter reading devices for cost center 3341. These will be installed with contractor labor and atmos programming.	System Improvements	415.73	Normal
7072	Approval is needed to purchase 5000 wireless meter reading devices for cost center 3341. These will be installed with contractor labor and atmos programming.	System Improvements	3.85	Normal
7073	Purchase 5000 meters @ \$60.00 each and \$13.00 each to install. Total: \$365,000.00. This was budgeted and approved for 2012-2013 budget year.	System Improvements	470,450.29	Normal
7074	Purchase 5000 meters @ \$60.00 each and \$13.00 each to install. Total: \$365,000.00. This was budgeted and approved for 2012-2013 budget year.	System Improvements	1,229.93	Normal
7075	Purchase 5000 meters @ \$60.00 each and \$13.00 each to install. Total: \$365,000.00. This was budgeted and approved for 2012-2013 budget year.	System Improvements	1,220.30	Normal
7076	Purchase 5000 meters @ \$60.00 each and \$13.00 each to install. Total: \$365,000.00. This was budgeted and approved for 2012-2013 budget year.	System Improvements	1,512.27	Normal
7077	Purchase 5000 meters @ \$60.00 each and \$13.00 each to install. Total: \$365,000.00. This was budgeted and approved for 2012-2013 budget year.	System Improvements	3,074.84	Normal
7078	Purchase 5000 meters @ \$60.00 each and \$13.00 each to install. Total: \$365,000.00. This was budgeted and approved for 2012-2013 budget year.	System Improvements	(22.62)	Normal
7079	Purchase 2 Trac-It III CGI's @ \$1,247.00 each. Total is \$2,194.00 after a trade in of \$300.00 on first unit. Price includes, tax, shipping and 3 year warranty. Order from Sensit Technologies, 851 Transport Dr. Valparaiso, IN 46383. Contact is Sheila @ 1-	Equipment	2,985.60	Normal
7080	Purchase 2 Trac-It III CGI's @ \$1,247.00 each. Total is \$2,194.00 after a trade in of \$300.00 on first unit. Price includes, tax, shipping and 3 year warranty. Order from Sensit Technologies, 851 Transport Dr. Valparaiso, IN 46383. Contact is Sheila @ 1-	Equipment	(2,985.60)	Normal
7081	Purchase 2 Trac-It III CGI's @ \$1,247.00 each. Total is \$2,194.00 after a trade in of \$300.00 on first unit. Price includes, tax, shipping and 3 year warranty. Order from Sensit Technologies, 851 Transport Dr. Valparaiso, IN 46383. Contact is Sheila @ 1-	Equipment	3,902.79	Normal
7082	approval is needed to repair gate at shelbyville office and repair the parking lot	Structures	17,003.35	Special
7083	approval is needed to repair gate at shelbyville office and repair the parking lot	Structures	(11.67)	Special
7084	approval is needed to repair gate at shelbyville office and repair the parking lot	Structures	(16,991.68)	Special
7085	approval is needed to repair gate at shelbyville office and repair the parking lot	Structures	17,000.53	Special

Line No.	Project Description	Budget Category	Activity Cost	PPlant Addition Classification
7086	MAIN EXT.	Growth	2,354.46	Normal
7087	MAIN EXT.	Growth	94.23	Normal
7088	Contractor Alliance	Growth	16,963.12	Normal
7089	Contractor Alliance	Growth	(5.44)	Normal
7090	Contractor Alliance	Growth	4.12	Normal
7091	Company installed main-install 260' of 2" pe pipe to serve one home	Growth	2,549.55	Normal
7092	Company installed main-install 260' of 2" pe pipe to serve one home	Growth	(224.15)	Normal
7093	Company installed main-install 260' of 2" pe pipe to serve one home	Growth	(86.74)	Normal
7094	Union City Bare Steel Functional - Services	System Integrity	476.65	Normal
7095	Union City Bare Steel Functional - Services	System Integrity	(66.39)	Normal
7096	Union City Bare Steel Functional - Services	System Integrity	2,087.56	Normal
7097	Union City Bare Steel Functional - Services	System Integrity	17,406.48	Normal
7098	Union City Bare Steel Functional - Services	System Integrity	20,650.84	Normal
7099	Union City Bare Steel Functional - Services	System Integrity	(5.79)	Normal
7100	Union City Bare Steel Functional - Services	System Integrity	13,214.17	Normal
7101	Union City Bare Steel Functional - Services	System Integrity	(905.89)	Normal
7102	Union City Bare Steel Functional - Services	System Integrity	34,667.74	Normal
7103	Union City Bare Steel Functional - Services	System Integrity	2,287.58	Normal
7104	Union City Bare Steel Functional - Services	System Integrity	342.13	Normal
7105	Union City Bare Steel Functional - Services	System Integrity	26,083.75	Normal
7106	Union City Bare Steel Functional - Services	System Integrity	640.14	Normal
7107	Union City Bare Steel Functional - Services	System Integrity	(21,602.16)	
7108	Union City Bare Steel Functional - Services	System Integrity	4,053.97	Normal
7109	Union City Bare Steel Functional - Services	System Integrity	(116,878.97)	Normal
7110	Union City Bare Steel Functional - Services	System Integrity	155,553.98	Normal
7111	Union City Bare Steel Functional - Services	System Integrity	45,259.50	Normal
7112	Union City Bare Steel Functional - Services	System Integrity	3,789.41	Normal
7113	Union City Bare Steel Functional - Services	System Integrity	(10,189.29)	
7114	Union City Bare Steel Functional - Services	System Integrity	(3,729.86)	
7115	Union City Bare Steel Functional - Services	System Integrity	(49,048.91)	Normal
7116	Union City Bare Steel Functional - Services	System Integrity	(441.51)	
7117	Union City Bare Steel Functional - Services	System Integrity	99,163.62	Normal
7118	Union City Bare Steel Functional - Services	System Integrity	66,251.69	Normal
7119	Union City Bare Steel Functional - Services	System Integrity	68,232.89	Normal
7120	Union City Bare Steel Functional - Services	System Integrity	114,188.16	Normal
7121	Union City Bare Steel Functional - Services	System Integrity	(149,292.58)	
7122	Union City Bare Steel Functional - Services	System Integrity	(134,484.58)	Normal
7123	Columbia Bare Steel Functional - Services	System Integrity	442,911.49	Normal
7124	Columbia Bare Steel Functional - Services	System Integrity	26,471.46	Normal
7125	Columbia Bare Steel Functional - Services	System Integrity	46,686.47	Normal
7126	Columbia Bare Steel Functional - Services	System Integrity	(37,143.28)	
7127	Columbia Bare Steel Functional - Services	System Integrity	(2,314.47)	Normal
7128	Columbia Bare Steel Functional - Services	System Integrity	(16,243.79)	
7129	Columbia Bare Steel Functional - Services	System Integrity	(513,754.95)	Normal
7130	Columbia Bare Steel Functional - Services	System Integrity	521,177.23	Normal
7131	Columbia Bare Steel Functional - Services	System Integrity	21,569.61	Normal
7132	Columbia Bare Steel Functional - Services	System Integrity	(223,433.80)	
7133	Columbia Bare Steel Functional - Services	System Integrity	17,249.35	Normal
7134	Columbia Bare Steel Functional - Services	System Integrity	36,565.26	Normal
7135	Columbia Bare Steel Functional - Services	System Integrity	(38,818.96)	Normal
7136	Columbia Bare Steel Functional - Services	System Integrity	(121.06)	Normal
7137	Columbia Bare Steel Functional - Services	System Integrity	334.26	Normal
7138	Columbia Bare Steel Functional - Services	System Integrity	(20.90)	Normal
7139	Columbia Bare Steel Functional - Services	System Integrity	207.70	Normal
7140	Columbia Bare Steel Functional - Services	System Integrity	(41.55)	Normal
7141	Columbia Bare Steel Functional - Services	System Integrity	(358.45)	Normal
7142	Columbia Bare Steel Functional - Services	System Integrity	328.65	Normal
7143	Columbia Bare Steel Functional - Services	System Integrity	(3,476.41)	
7144	Murfreesboro Bare Steel Functional - Services	System Integrity	245.02	Normal
7145	Murfreesboro Bare Steel Functional - Services	System Integrity	(13.82)	Normal
7146	Shelbyville Bare Steel Functional - Services	System Integrity	27,165.10	Normal
7147	Shelbyville Bare Steel Functional - Services	System Integrity	5,563.23	Normal
7148	Shelbyville Bare Steel Functional - Services	System Integrity	4,842.75	Normal
7149	Shelbyville Bare Steel Functional - Services	System Integrity	5,869.17	Normal
7150	Shelbyville Bare Steel Functional - Services	System Integrity	9,169.25	Normal
7151	Shelbyville Bare Steel Functional - Services	System Integrity	20,278.02	Normal
7152	Maryville Bare Steel Functional - Services	System Integrity	164,794.71	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
7153	Maryville Bare Steel Functional - Services	System Integrity	(820.71)	
7154	Maryville Bare Steel Functional - Services	System Integrity	217,946.86	Normal
7155	Maryville Bare Steel Functional - Services	System Integrity	(164,794.71)	Normal
7156	Maryville Bare Steel Functional - Services	System Integrity	78,566.96	Normal
7157	Maryville Bare Steel Functional - Services	System Integrity	58,915.73	Normal
7158	Maryville Bare Steel Functional - Services	System Integrity	30,883.06	Normal
7159	Maryville Bare Steel Functional - Services	System Integrity	49,898.30	Normal
7160	Maryville Bare Steel Functional - Services	System Integrity	384.00	Normal
7161	Maryville Bare Steel Functional - Services	System Integrity	(218,648.05)	Normal
7162	Maryville Bare Steel Functional - Services	System Integrity	(211.69)	
7163	Maryville Bare Steel Functional - Services	System Integrity	211,001.64	Normal
7164	Morristown Bare Steel Functional - Services	System Integrity	17,131.54	Normal
7165	Morristown Bare Steel Functional - Services	System Integrity	(7,732.72)	
7166	Morristown Bare Steel Functional - Services	System Integrity	18,935.54	Normal
7167	Morristown Bare Steel Functional - Services	System Integrity	(17,131.54)	Normal
7168	Morristown Bare Steel Functional - Services	System Integrity	8,166.88	Normal
7169	Morristown Bare Steel Functional - Services	System Integrity	4,923.02	Normal
7170	Morristown Bare Steel Functional - Services	System Integrity	(13,089.90)	Normal
7171	Morristown Bare Steel Functional - Services	System Integrity	18,193.62	Normal
7172	Morristown Bare Steel Functional - Services	System Integrity	(23.52)	
7173	Morristown Bare Steel Functional - Services	System Integrity	983.20	Normal
7174	Morristown Bare Steel Functional - Services	System Integrity	2,788.37	Normal
7175	Morristown Bare Steel Functional - Services	System Integrity	1,196.39	Normal
7176	Morristown Bare Steel Functional - Services	System Integrity	(130.37)	Normal
7177	Morristown Bare Steel Functional - Services	System Integrity	(17.76)	Normal
7178	Morristown Bare Steel Functional - Services	System Integrity	(4,819.83)	Normal
7179	Morristown Bare Steel Functional - Services	System Integrity	(9.41)	
7180	Morristown Bare Steel Functional - Services	System Integrity	4,884.65	Normal
7181	PURCHASE APPROXIMATELY 334 AMI METERS FOR HARD TO ACCESS LOCATIONS	System Improvements	24,584.37	Normal
7182	PURCHASE APPROXIMATELY 334 AMI METERS FOR HARD TO ACCESS LOCATIONS	System Improvements	277.39	Normal
7183	PURCHASE APPROXIMATELY 334 AMI METERS FOR HARD TO ACCESS LOCATIONS	System Improvements	(64.65)	Normal
7184	PURCHASE APPROXIMATELY 334 AMI METERS FOR HARD TO ACCESS LOCATIONS	System Improvements	(24,797.11)	Normal
7185	PURCHASE APPROXIMATELY 334 AMI METERS FOR HARD TO ACCESS LOCATIONS	System Improvements	24,781.50	Normal
7186	INSTALL APPROX 350 FT OF 2 IN PE TO SERVE FUTURE GROWTH	Growth	2,948.15	Normal
7187	8" steel relocation	Public Improvements	700,110.55	Special
7188	8" steel relocation	Public Improvements	(608,970.00)	Special
7189	INSTALL APPROX 148 FT OF 2 IN PE TO SERVE ONE CUSTOMER	Growth	(676.48)	Normal
7190	Contractor Alliance	Growth	13,184.34	Normal
7191	Contractor Alliance	Growth	(335.79)	Normal
7192	Contractor Alliance	Growth	258.64	Normal
7193	PROPOSED TO INSTALL APPROX 303 FT OF 2 IN PE NORTHEAST ALONG BRISTOL HWY TO SERVE 3915	Growth	6,761.98	Normal
7194	PROPOSED TO INSTALL APPROX 150 FT OF 2 IN PE FROM MC CALL AVE THRU AN EASEMENT TO SERVE 208 AND 210 W MAIN STREET IN JONESBOROUGH TN	Growth	1,160.01	Normal
7195	Replace approximately 188' of 2" bare and 60' of 2" steel with 2" pe	System Integrity	3,221.00	Normal
7196	Replace approximately 188' of 2" bare and 60' of 2" steel with 2" pe	System Integrity	(37.71)	Normal
7197	Replace approximately 188' of 2" bare and 60' of 2" steel with 2" pe	System Integrity	28.60	Normal
7198	Replace approximately 188' of 2" bare and 60' of 2" steel with 2" pe	System Integrity	3,211.89	Normal
7199	Replace approximately 188' of 2" bare and 60' of 2" steel with 2" pe	System Integrity	(3,211.89)	Normal
7200	PROPOSED TO INSTALL APPROX 675 FT OF 4 IN PE ALONG CARROL CREEK RD NORTHEAST FROM SWEETWATER CT TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME CUSTOMER HAS MADE AID IN CONSTRUCTION	Growth	25,307.41	Normal
7201	Due to road widening at Old Knox Hwy and Jackson Hills we are replacing approximately 900 ft of 2in main.	Public Improvements	179,046.21	Special
7202	Due to road widening at Old Knox Hwy and Jackson Hills we are replacing approximately 900 ft of 2in main.	Public Improvements	(15.45)	Special
7203	Due to road widening at Old Knox Hwy and Jackson Hills we are replacing approximately 900 ft of 2in main.	Public Improvements	12.39	Special
7204	Due to a grade one leak we replaced the bare steel main on Harding St from Grant St to Hayes St.	System Integrity	24,773.01	Normal
7205	Due to a grade one leak we replaced the bare steel main on Harding St from Grant St to Hayes St.	System Integrity	24,773.01	Normal
7206	Due to a grade one leak we replaced the bare steel main on Harding St from Grant St to Hayes St.	System Integrity	(24,773.01)	Normal
7207	main extension	Growth	35,684.97	Normal
7208	main extension	Growth	(26.00)	Normal
7209	main extension	Growth	8,554.42	Normal
7210	main extension	Growth	373.94	Normal
7211	Purchase (2) AMI antennas for Franklin	System Improvements	112,506.27	Normal
7212	Purchase (2) AMI antennas for Franklin	System Improvements	113,490.91	Normal
7213	Purchase (2) AMI antennas for Franklin	System Improvements	(112,506.27)	Normal
7214	Purchase (2) AMI antennas for Franklin	System Improvements	110.49	Normal
7215	Purchase (2) AMI antennas for Franklin	System Improvements	1.02	Normal
7216	2 Sensit Gold 3-gas cgi ex/co plus combustible gas indicator	Equipment	4,884.24	Normal
7217	Purchase of GeoXH Centimeter Edition Bundle w/ 3.5G Handheld unit for use by the PIM group	Equipment	23,543.56	Normal
7218	Purchase of GeoXH Centimeter Edition Bundle w/ 3.5G Handheld unit for use by the PIM group	Equipment	209.87	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
7219	BARE STEEL REPLACEMENT	System Integrity	1,098,567.65	Normal
7220	BARE STEEL REPLACEMENT	System Integrity	(250.30)	Normal
7221	Purchase two AMI Antenna for Murfreesboro @ \$70,000.00 each. Direct Cost is \$140,000.00.	System Improvements	256,708.53	Normal
7222	Purchase two AMI Antenna for Murfreesboro @ \$70,000.00 each. Direct Cost is \$140,000.00.	System Improvements	(22.99)	Normal
7223	Purchase two AMI Antenna for Murfreesboro @ \$70,000.00 each. Direct Cost is \$140,000.00.	System Improvements	(256,685.54)	Normal
7224	Purchase two AMI Antenna for Murfreesboro @ \$70,000.00 each. Direct Cost is \$140,000.00.	System Improvements	256,685.54	Normal
7225	Purchase two AMI Antenna for Murfreesboro @ \$70,000.00 each. Direct Cost is \$140,000.00.	System Improvements	2,246.44	Normal
7226	Purchase two AMI Antenna for Murfreesboro @ \$70,000.00 each. Direct Cost is \$140,000.00.	System Improvements	253.06	Normal
7227	Purchase two AMI Antenna for Murfreesboro @ \$70,000.00 each. Direct Cost is \$140,000.00.	System Improvements	2.34	Normal
7228	Approval is needed to purchase a Antenna for WMR in Columbia, Spring Hill	System Improvements	60,885.16	Normal
7229	Approval is needed to purchase a Antenna for WMR in Columbia, Spring Hill	System Improvements	(122.81)	Normal
7230	Approval is needed to purchase a Antenna for WMR in Columbia, Spring Hill	System Improvements	60,762.35	Normal
7231	Approval is needed to purchase a Antenna for WMR in Columbia, Spring Hill	System Improvements	(60,762.35)	Normal
7232	Approval is needed to purchase a Antenna for WMR in Columbia, Spring Hill	System Improvements	531.79	Normal
7233	Approval is needed to purchase a Antenna for WMR in Columbia, Spring Hill	System Improvements	59.66	Normal
7234	Approval is needed to purchase a Antenna for WMR in Columbia, Spring Hill	System Improvements	0.55	Normal
7235	PROPOSED TO INSTALL APPROX 300 FT OF 2 IN PE ALONG TUSCULUM BLVD WEST OF GROVE ST TO REPLACE AN EXIST 2 IN COATED STEEL MAIN IN POOR CONDITION	System Integrity	26,917.61	Normal
7236	REPLACE ODORANT PUMP AT LEWISBURG PIKE COLUMBIA GULF TAP. MODEL 7300 YZO	Equipment	6,102.88	Normal
7237	REPLACE ODORANT PUMP AT LEWISBURG PIKE COLUMBIA GULF TAP. MODEL 7300 YZO	Equipment	(6,102.88)	Normal
7238	REPLACE ODORANT PUMP AT LEWISBURG PIKE COLUMBIA GULF TAP. MODEL 7300 YZO	Equipment	6,577.99	Normal
7239	REPLACE ODORANT PUMP AT LEWISBURG PIKE COLUMBIA GULF TAP. MODEL 7300 YZO	Equipment	229.47	Normal
7240	Contractor Alliance-Lockhart Trenching and Boring. Serve 28 homes	Growth	27,024.79	Normal
7241	Contractor Alliance-Lockhart Trenching and Boring. Serve 28 homes	Growth	(80.64)	Normal
7242	Contractor Alliance-Lockhart Trenching and Boring. Serve 28 homes	Growth	(7.16)	Normal
7243	Contractor Alliance-Lockhart Trenching and Boring. Serve 28 homes	Growth	7.49	Normal
7244	FY13 Budgeted Replacement of PC/MDTs in KMD	Information Technology	100,893.14	
7245	Replace approximately 75 feet of 2 inch bare main with 2 inch pe-TN Bare Steel Replacement	System Integrity	4,390.47	Normal
7246	Replace approximately 75 feet of 2 inch bare main with 2 inch pe-TN Bare Steel Replacement	System Integrity	(96.43)	Normal
7247	Replace approximately 75 feet of 2 inch bare main with 2 inch pe-TN Bare Steel Replacement	System Integrity	43.84	Normal
7248	Replace approximately 75 feet of 2 inch bare main with 2 inch pe-TN Bare Steel Replacement	System Integrity	4,337.88	Normal
7249	Replace approximately 75 feet of 2 inch bare main with 2 inch pe-TN Bare Steel Replacement	System Integrity	(4,337.88)	Normal
7250	Purchase 2 SENSIT GOLD G2 3-GAS CGI EX/CO PLUS COMBUSTIBLE GAS INDICATOR, GAS-CARBON MONOXIDE-OXYGEN @ \$1391.75 each. Total direct cost is \$2,783.50.	Equipment	4,511.52	Normal
7251	Install 2" pe pipe along Puckett Creek Crossing and Maximillion Circle- Contractor Alliance	Growth	4,150.61	Normal
7252	Install 2" pe pipe along Puckett Creek Crossing and Maximillion Circle- Contractor Alliance	Growth	(141.77)	Normal
7253	Install 2" pe pipe along Puckett Creek Crossing and Maximillion Circle- Contractor Alliance	Growth	402.74	Normal
7254	As part of our state mandated program, our boring crew is to bore in approximately 270ft of 2in PE main to replace the existing bare pipe. There are 3 short side service replacements and 2 tie overs and 1 service bore required.	System Integrity	21,778.70	Normal
7255	As part of our state mandated program, our boring crew is to bore in approximately 270ft of 2in PE main to replace the existing bare pipe. There are 3 short side service replacements and 2 tie overs and 1 service bore required.	System Integrity	798.79	Normal
7256	As part of our state mandated program, our boring crew is to bore in approximately 270ft of 2in PE main to replace the existing bare pipe. There are 3 short side service replacements and 2 tie overs and 1 service bore required.	System Integrity	(357.84)	Normal
7257	As part of our state mandated program, our boring crew is to bore in approximately 270ft of 2in PE main to replace the existing bare pipe. There are 3 short side service replacements and 2 tie overs and 1 service bore required.	System Integrity	51.32	Normal
7258	2 poly	Growth	1,231.69	Normal
7259	2 poly	Growth	(6.74)	Normal
7260	2 poly	Growth	5.10	Normal
7261	Install 300 feet of 2 inch PE for Goodys Department Store in Union City.	Growth	1,002.02	Normal
7262	PURCHASE REBUILT 8 5/8" BACKREAMER	Equipment	3,710.17	Normal
7263	PURCHASE REBUILT 8 5/8" BACKREAMER	Equipment	292.83	Normal
7264	PURCHASE REBUILT 8 5/8" BACKREAMER	Equipment	4,003.00	Normal
7265	PURCHASE REBUILT 8 5/8" BACKREAMER	Equipment	(4,003.00)	Normal
7266	PURCHASE REBUILT 8 5/8" BACKREAMER	Equipment	11.68	Normal
7267	this is to cover the Maryville West regulator station. Located at Smoky View	Structures	3,510.70	Special
7268	Contractor Alliance-Mark Rowe - 4"/2" pe growth--19 lots	Growth	10,798.84	Normal
7269	Contractor Alliance-Mark Rowe - 4"/2" pe growth--19 lots	Growth	(7.03)	Normal
7270	Contractor Alliance-Mark Rowe - 4"/2" pe growth--19 lots	Growth	(3.02)	Normal
7271	Contractor Alliance-Mark Rowe - 4"/2" pe growth--19 lots	Growth	2.83	Normal
7272	Purchase 2 CGI's for the Shelbyville operation. Sensit Gold G2 3 Gas CGI EX/CO Plus Combustible Gas Indicator @ \$1,391.75 each. \$300.00 trade in per unit. Direct cost: \$2783.50 less \$600.00 . Order from Sensit Technologies	Equipment	3,828.73	Normal
7273	Purchase 2 CGI's for the Shelbyville operation. Sensit Gold G2 3 Gas CGI EX/CO Plus Combustible Gas Indicator @ \$1,391.75 each. \$300.00 trade in per unit. Direct cost: \$2783.50 less \$600.00 . Order from Sensit Technologies	Equipment	(3,828.73)	Normal
7274	Purchase 2 CGI's for the Shelbyville operation. Sensit Gold G2 3 Gas CGI EX/CO Plus Combustible Gas Indicator @ \$1,391.75 each. \$300.00 trade in per unit. Direct cost: \$2783.50 less \$600.00 . Order from Sensit Technologies	Equipment	3,828.73	Normal
7275	2 poly main	Equipment	11.56	Normal
7276	2 poly main	System Improvements	6,577.21	Normal
7277	2 poly main	System Improvements	23.68	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
7278	Install 80' of 2" pe main-Customer has paid \$1550 in AIC	Growth	{102.65}	Normal
7279	Install 80' of 2" pe main-Customer has paid \$1550 in AIC	Growth	{200.90}	Normal
7280	Install 80' of 2" pe main-Customer has paid \$1550 in AIC	Growth	{44.71}	Normal
7281	Install 80' of 2" pe main-Customer has paid \$1550 in AIC	Growth	46.78	Normal
7282	MAIN EXTENSION	Growth	7,817.85	Normal
7283	MAIN EXTENSION	Growth	432.70	Normal
7284	MAIN EXTENSION	Growth	{39.03}	Normal
7285	main extension	Growth	5,871.52	Normal
7286	main extension	Growth	680.55	Normal
7287	Coverting a part of our break area into a training facility.	Structures	45,160.11	Special
7288	PURCHASE 2 SEGWAYS FOR THE MORRISTOWN/GREENEVILLE OPERATION	Equipment	19,395.83	Normal
7289	2 poly	Growth	11,763.86	Normal
7290	2 poly	Growth	1,511.90	Normal
7291	2 poly	Growth	{22.41}	Normal
7292	2 poly	Growth	10,186.71	Normal
7293	2 poly	Growth	1,302.96	Normal
7294	2 poly	Growth	{19.91}	Normal
7295	Purchase Honda Model EU2000I Generator for Middle TN Field Services	Equipment	1,413.66	Normal
7296	In house crew to bore in 1245ft of 2in pe and 310ft of 4in pe to serve a new commercial customer called Microtherm.	Growth	33,109.19	Normal
7297	Purchase 2 (CE-30PSIXP2I) Crystal Engineering digital pressure gauges. 2 over protection relief valves, 2 protective boots and carrying cases.Total Cost is \$2,207.44. For Gary Stem and Johnny Daniels. Purchase from Measurement Technologies, Inc P.O. Bo	Equipment	3,156.28	Normal
7298	Purchase 2 (CE-30PSIXP2I) Crystal Engineering digital pressure gauges. 2 over protection relief valves, 2 protective boots and carrying cases.Total Cost is \$2,207.44. For Gary Stem and Johnny Daniels. Purchase from Measurement Technologies, Inc P.O. Bo	Equipment	3,156.28	Normal
7299	Purchase 2 (CE-30PSIXP2I) Crystal Engineering digital pressure gauges. 2 over protection relief valves, 2 protective boots and carrying cases.Total Cost is \$2,207.44. For Gary Stem and Johnny Daniels. Purchase from Measurement Technologies, Inc P.O. Bo	Equipment	{3,156.28}	Normal
7300	projector and screen for the Morristown office	Equipment	4,028.86	Normal
7301	Replace 750' of 2" bare with 2" pe	System Integrity	47,189.76	Normal
7302	Replace 750' of 2" bare with 2" pe	System Integrity	4,285.45	Normal
7303	Replace 750' of 2" bare with 2" pe	System Integrity	{465.07}	Normal
7304	Replace 750' of 2" bare with 2" pe	System Integrity	{158.60}	Normal
7305	Contractor-Replace 2" bare with 4" pe along SR 130	System Integrity	69,383.33	Normal
7306	Contractor-Replace 2" bare with 4" pe along SR 130	System Integrity	{2,010.35}	Normal
7307	Contractor-Replace 2" bare with 4" pe along SR 130	System Integrity	{92.32}	Normal
7308	Replace 350 feet of 2" bare pipe with 2" pe pipe	System Integrity	13,306.02	Normal
7309	Replace 350 feet of 2" bare pipe with 2" pe pipe	System Integrity	{451.33}	Normal
7310	Replace 350 feet of 2" bare pipe with 2" pe pipe	System Integrity	12,839.52	Normal
7311	Replace 350 feet of 2" bare pipe with 2" pe pipe	System Integrity	{12,854.69}	Normal
7312	Replace 150' of 2" bare with 2" pe	System Integrity	14,715.93	Normal
7313	Replace 150' of 2" bare with 2" pe	System Integrity	{476.44}	Normal
7314	Replace 150' of 2" bare with 2" pe	System Integrity	{830.04}	Normal
7315	Replace 2" bare main with 2" pe pipe	System Integrity	1,075.36	Normal
7316	Replace 2" bare main with 2" pe pipe	System Integrity	{18.57}	Normal
7317	Replace 2" bare main with 2" pe pipe	System Integrity	{91.44}	Normal
7318	Replace 2" bare main with 2" pe pipe	System Integrity	{2.78}	Normal
7319	Replace 550' of 2" bare with 2" pe	System Integrity	35,860.99	Normal
7320	Replace 550' of 2" bare with 2" pe	System Integrity	{415.59}	Normal
7321	Replace 550' of 2" bare with 2" pe	System Integrity	{283.05}	Normal
7322	Replace 550' of 2" bare with 2" pe	System Integrity	{35,162.35}	Normal
7323	Replace 550' of 2" bare with 2" pe	System Integrity	35,180.21	Normal
7324	Replace 300' of 2" bare with 2" pe	System Integrity	28,449.41	Normal
7325	Replace 300' of 2" bare with 2" pe	System Integrity	{368.72}	Normal
7326	Replace 300' of 2" bare with 2" pe	System Integrity	{1,317.23}	Normal
7327	Replace 500' of 2" bare with 2" pe	System Integrity	24,437.19	Normal
7328	Replace 500' of 2" bare with 2" pe	System Integrity	{80.79}	Normal
7329	Replace 500' of 2" bare with 2" pe	System Integrity	{59.88}	Normal
7330	Replace 500' of 2" bare with 2" pe	System Integrity	55.90	Normal
7331	Replace 80' of 3"bare with 4" pe	System Integrity	15,060.13	Normal
7332	Replace 80' of 3"bare with 4" pe	System Integrity	{571.58}	Normal
7333	Replace 2" bare main with 2" pe pipe	System Integrity	13,104.91	Normal
7334	Replace 2" bare main with 2" pe pipe	System Integrity	{53.42}	Normal
7335	Replace 2" bare main with 2" pe pipe	System Integrity	{39.59}	Normal
7336	Replace 2" bare main with 2" pe pipe	System Integrity	36.97	Normal
7337	INSTALL APPROX 85 FT OF 2 IN PE TO SERVE 200 SULLIVAN	Growth	383.26	Normal
7338	Contractor Alliance-Mark Rowe is contractor. Install 2" pe pipe	Growth	11,088.54	Normal
7339	Contractor Alliance-Mark Rowe is contractor. Install 2" pe pipe	Growth	{1,267.57}	Normal
7340	Contractor Alliance-Mark Rowe is contractor. Install 2" pe pipe	Growth	{4.51}	Normal
7341	RELOCATE APPROX 535 FT OF 2 IN PE AND 1979 FT OF 4 IN PE	Public Improvements	49,134.68	Special

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
7342	RELOCATE APPROX 535 FT OF 2 IN PE AND 1979 FT OF 4 IN PE	Public Improvements	455.26	Special
7343	RELOCATE APPROX 535 FT OF 2 IN PE AND 1979 FT OF 4 IN PE	Public Improvements	(505.07)	Special
7344	RELOCATE APPROX 535 FT OF 2 IN PE AND 1979 FT OF 4 IN PE	Public Improvements	(92.08)	Special
7345	RELOCATE APPROX 535 FT OF 2 IN PE AND 1979 FT OF 4 IN PE	Public Improvements	27,427.70	Special
7346	BARE STEEL REPLACEMENT 2013	System Integrity	787,567.17	Normal
7347	BARE STEEL REPLACEMENT 2013	System Integrity	787,547.96	Normal
7348	BARE STEEL REPLACEMENT 2013	System Integrity	(787,567.17)	Normal
7349	Contractor Alliance-Install 2" PE pipe to serve 29 lots	Growth	7,005.01	Normal
7350	Contractor Alliance-Install 2" PE pipe to serve 29 lots	Growth	(808.61)	Normal
7351	Contractor Alliance-Install 2" PE pipe to serve 29 lots	Growth	(4.61)	Normal
7352	INSTALL APPROX 150 FT OF 2 IN PE TO SERVE 209 SPARGER RD	Growth	734.15	Normal
7353	Purchase (1) CS-10 Portable Current Supply for Field Services	Equipment	948.40	Normal
7354	Purchase (1) CS-10 Portable Current Supply for Field Services	Equipment	948.40	Normal
7355	Purchase (1) CS-10 Portable Current Supply for Field Services	Equipment	(948.40)	Normal
7356	Install approximately 500' of 2" pe main to serve the new Subway under construction	Growth	7,741.53	Normal
7357	Install approximately 500' of 2" pe main to serve the new Subway under construction	Growth	(1,362.35)	Normal
7358	Install approximately 500' of 2" pe main to serve the new Subway under construction	Growth	(303.17)	Normal
7359	Install approximately 500' of 2" pe main to serve the new Subway under construction	Growth	317.25	Normal
7360	PROPOSED TO INSTALL APPROX 250 FT OF 2 IN PE SOUTH ALONG AMERICAN WAY FROM INDEPENDENCE WAY TO SERVE 1 COMMERCIAL CUSTOMER AT THIS TIME IN KINGSFORT	Growth	10,847.67	Normal
7361	PROPOSED TO INSTALL APPROX 250 FT OF 2 IN PE SOUTH ALONG AMERICAN WAY FROM INDEPENDENCE WAY TO SERVE 1 COMMERCIAL CUSTOMER AT THIS TIME IN KINGSFORT	Growth	(105.38)	Normal
7362	PROPOSED TO INSTALL APPROX 250 FT OF 2 IN PE SOUTH ALONG AMERICAN WAY FROM INDEPENDENCE WAY TO SERVE 1 COMMERCIAL CUSTOMER AT THIS TIME IN KINGSFORT	Growth	(43.28)	Normal
7363	PROPOSED TO INSTALL APPROX 170 FT OF 2 IN PE ALONG OAK GROVE RD FROM OLD STAGE RD TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	3,067.18	Normal
7364	PROPOSED TO INSTALL APPROX 170 FT OF 2 IN PE ALONG OAK GROVE RD FROM OLD STAGE RD TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	(105.38)	Normal
7365	PROPOSED TO INSTALL APPROX 170 FT OF 2 IN PE ALONG OAK GROVE RD FROM OLD STAGE RD TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	(43.28)	Normal
7366	PROPOSED TO INSTALL APPROX 70 FT OF 4 IN PE ALONG BUGABOO SPRINGS RD TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	3,043.82	Normal
7367	PROPOSED TO REPLACE 300 FT OF 2 IN BARE PIPE WITH PE ON HOLLY LN W G ST TO NORTH OF W F ST TO CLEAR LINE SECTION 109	System Integrity	11,986.31	Normal
7368	PROPOSED TO INSTALL APPROX 400 FT OF 2 IN PE ALONG E WATAUGA AV FROM LESTER HARRIS RD TO WALL ST AND RETIRE APPROX 650 FT OF 2 IN BARE STEEL AND POOR COATED PIPE IN AN ALLEY SOUTH OF E WATAUGA AV CLEARING LINE SECTION 022	System Integrity	14,962.86	Normal
7369	PROPOSED TO INSTALL APPROX 100 FT OF 2 IN PE IN ALLEY NORTH OF E FAIRVIEW AV AT HALE ST AND RETIRE 100 FT OF 2 IN BARE STEEL PIPE CLEARING LINE SECTION 055	System Integrity	9,529.73	Normal
7370	PROPOSED TO INSTALL APPROX 260 FT OF 2 IN PE WEST IN ALLEY NORTH OF WILSON AV WEST OF BELMONT ST AND RETIRE BARE STEEL AND POOR COATED STEEL MAIN CLEARING LINE SECTION 066	System Integrity	13,415.44	Normal
7371	PROPOSED TO INSTALL APPROX 665 FT OF 2 IN PE ALONG CROWN ST FROM ALLEY NORTH OF E UNAKA AV TO ALLEY NORTH OF E MILLARD ST TO REPLACE 1.5 IN BARE STEEL PIPE CLEARING LINE SECTION 024 025 AND 028	System Integrity	20,365.77	Normal
7372	PROPOSED TO INSTALL APPROX 475 FT OF 2 IN PE FROM BROWNS MILL RD BEHIND KROGER STORE TO SERVE 1 COMMERCIAL CUSTOMER AT THIS TIME CUSTOMER TO MAKE AID IN CONSTRUCTION	Growth	11,073.28	Normal
7373	PROPOSED TO INSTALL APPROX 180 FT OF 2 IN PE AND RETIRE APPROX 910 FT OF 1.5 IN BARE STEEL MAIN ON CLAIBORNE ST AT POPLAR ST CLEARING LINE SECTIONS 088 AND 090	System Integrity	10,559.16	Normal
7374	PROPOSED TO INSTALL APPROX 300 FT OF 2 IN PE WEST ALONG TULIP ST FROM IRIS AVE AND RETIRE APPROX 300 FT OF 2 IN BARE STEEL MAIN CLEARING LINE SECTION 007	System Integrity	15,014.69	Normal
7375	PROPOSED TO REPLACE APPROX 990 FT OF 2 IN BARE WITH PE IN ALLEY SOUTH OF E ELK AVE FROM ROAN ST TO WATAUGA AVE THEN SOUTH TO E DOE AV TO CLEAR LINE SECTION 025 AND 091	System Integrity	23,366.02	Normal
7376	3302.TN FY13 Modem Replcmnt	Information Technology	26,448.09	Normal
7377	3302.TN FY13 Modem Replcmnt	Information Technology	26,448.09	Normal
7378	3302.TN FY13 Modem Replcmnt	Information Technology	(26,448.09)	Normal
7379	Contractor Alliance-Mark Rowe-Install 2" pe pipe to serve 14 lots	Growth	7,445.15	Normal
7380	Contractor Alliance-Mark Rowe-Install 2" pe pipe to serve 14 lots	Growth	(850.87)	Normal
7381	Contractor Alliance-Mark Rowe-Install 2" pe pipe to serve 14 lots	Growth	(0.98)	Normal
7382	Install approximately 400' of 2 inch pe pipe to serve the MTSU Science Building. Connected load 13,278,000 @ 14"WC	Growth	8,489.35	Normal
7383	Install approximately 400' of 2 inch pe pipe to serve the MTSU Science Building. Connected load 13,278,000 @ 14"WC	Growth	(1,550.64)	Normal
7384	Install approximately 400' of 2 inch pe pipe to serve the MTSU Science Building. Connected load 13,278,000 @ 14"WC	Growth	(628.90)	Normal
7385	Replacement of Printers for Tennessee for FY13.	Information Technology	1,607.36	Normal
7386	Replacement of Printers for Tennessee for FY13.	Information Technology	(1,607.36)	Normal
7387	Replacement of Printers for Tennessee for FY13.	Information Technology	1,607.36	Normal
7388	2 poly	Growth	18,388.10	Normal
7389	2 poly	Growth	(152.37)	Normal
7390	2 poly	Growth	90.44	Normal
7391	2 poly	Growth	140.91	Normal
7392	2 poly	Growth	50.71	Normal
7393	2 poly	Growth	10,059.15	Normal
7394	2 poly	Growth	45.41	Normal
7395	This is our 2013 Union City Bare Replacement	System Integrity	2,557.11	Normal
7396	This is our 2013 Union City Bare Replacement	System Integrity	3,838.47	Normal
7397	This is our 2013 Union City Bare Replacement	System Integrity	608,187.29	Normal
7398	This is our 2013 Union City Bare Replacement	System Integrity	(32,619.83)	Normal
7399	This is our 2013 Union City Bare Replacement	System Integrity	187.74	Normal
7400	This is our 2013 Union City Bare Replacement	System Integrity	2,557.64	Normal
7401	This is our 2013 Union City Bare Replacement	System Integrity	(3,838.47)	Normal
7402	This is our 2013 Union City Bare Replacement	System Integrity	(2,557.11)	Normal
7403	This is our 2013 Union City Bare Replacement	System Integrity	575,753.91	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
7404	This is our 2013 Union City Bare Replacement	System Integrity	(575,755.20)	Normal
7405	This is our 2013 Union City Bare Replacement	System Integrity	3,839.23	Normal
7406	This is our 2013 Union City Bare Replacement	System Integrity	(130,777.20)	Normal
7407	In-house crew to bore in approximately 200ft of 2in pe to replace existing bare pipe.	System Integrity	28,466.45	Normal
7408	Purchase one Trak-It IIIaEX/CO/O2 (with TC) @ \$1,247.00. Atmos will receive a \$300.00 trade in. Cost: \$947.00. Order from Sensit Technologies, 851 Transport Dr. Valparaiso, IN 46383	Equipment	1,340.09	Normal
7409	Purchase one Trak-It IIIaEX/CO/O2 (with TC) @ \$1,247.00. Atmos will receive a \$300.00 trade in. Cost: \$947.00. Order from Sensit Technologies, 851 Transport Dr. Valparaiso, IN 46383	Equipment	125.65	Normal
7410	Purchase one Trak-It IIIaEX/CO/O2 (with TC) @ \$1,247.00. Atmos will receive a \$300.00 trade in. Cost: \$947.00. Order from Sensit Technologies, 851 Transport Dr. Valparaiso, IN 46383	Equipment	(3.97)	Normal
7411	In-house crew to bore in 875ft of 4in pe to replace and relocate existing bare steel line.	System Integrity	90,243.12	Normal
7412	In house crew to replace existing rectifier anode bed along north side of W. Grove St. and tie in to the existing rectifier that is located approx 230ft from Tusculum Blvd on W. Grove St.	System Integrity	3,600.35	Normal
7413	In house crew to replace existing rectifier anode bed along north side of W. Grove St. and tie in to the existing rectifier that is located approx 230ft from Tusculum Blvd on W. Grove St.	System Integrity	1,422.00	Normal
7414	In house crew to replace existing rectifier anode bed along north side of W. Grove St. and tie in to the existing rectifier that is located approx 230ft from Tusculum Blvd on W. Grove St.	System Integrity	(158.06)	Normal
7415	In house crew to replace existing rectifier anode bed along north side of W. Grove St. and tie in to the existing rectifier that is located approx 230ft from Tusculum Blvd on W. Grove St.	System Integrity	(17.82)	Normal
7416	2" poly	Growth	16,268.10	Normal
7417	2" poly	Growth	(1,919.21)	Normal
7418	2" poly	Growth	268.86	Normal
7419	2" poly	Growth	101.38	Normal
7420	In house boring crew to bore in 300ft of 2in pe to replace 170ft of bare and 130ft of coated steel. Tie in will be to existing 2in pe.	System Integrity	17,155.62	Normal
7421	In house boring crew to bore in 300ft of 2in pe to replace 170ft of bare and 130ft of coated steel. Tie in will be to existing 2in pe.	System Integrity	(946.41)	Normal
7422	In house boring crew to bore in 300ft of 2in pe to replace 170ft of bare and 130ft of coated steel. Tie in will be to existing 2in pe.	System Integrity	(7.10)	Normal
7423	Contractor Alliance-Install 2" pe pipe to serve 15 lots-	Growth	7,096.13	Normal
7424	Contractor Alliance-Install 2" pe pipe to serve 15 lots-	Growth	12.13	Normal
7425	Contractor Alliance-Install 2" pe pipe to serve 15 lots-	Growth	(811.06)	Normal
7426	Contractor Alliance-Install 2" pe pipe to serve 15 lots-	Growth	(3.54)	Normal
7427	Purchase 1 Sensit Gold G@ (with TC) EX/CO/O2 @ \$1,391.75 with a \$300.00 trade in. Cost is \$1,091.75	Equipment	1,544.91	Normal
7428	Purchase 1 Sensit Gold G@ (with TC) EX/CO/O2 @ \$1,391.75 with a \$300.00 trade in. Cost is \$1,091.75	Equipment	144.85	Normal
7429	Purchase 1 Sensit Gold G@ (with TC) EX/CO/O2 @ \$1,391.75 with a \$300.00 trade in. Cost is \$1,091.75	Equipment	(4.58)	Normal
7430	transmitter/receiver locator for boring unit.	Equipment	15,559.75	Normal
7431	Replace approximately 3500ft of 3in bare steel pipe with 4in PE pipe to be installed by a contractor. The route will change to follow the existing road right of way.	System Integrity	183,307.88	Normal
7432	Replace 3st w/6 & 2 PE	Public Improvements	277,023.60	Special
7433	Replace 3st w/6 & 2 PE	Public Improvements	67.26	Special
7434	Replace 3st w/6 & 2 PE	Public Improvements	5,800.18	Special
7435	Replace 3st w/6 & 2 PE	Public Improvements	1,732.23	Special
7436	Replace 3st w/6 & 2 PE	Public Improvements	992.04	Special
7437	Purchase signs to use along highways during construction	Equipment	3,905.43	Normal
7438	Purchase signs to use along highways during construction	Equipment	(3,905.43)	Normal
7439	Purchase signs to use along highways during construction	Equipment	3,905.43	Normal
7440	This project is for the installation of (4) new Mooney regulators at three stations. One new Mooney at our "North Station", One at the "South Station, and two at our "Barham Rd Station".	System Integrity	12,575.59	Normal
7441	PROPOSED TO INSTALL APPROX 300 FT OF 4 IN PE AND RETIRE 300 FT OF 4 IN BARE STEEL ALONG WEST G ST FROM SABINE ST TO GAP CREEK RD LINE SECTION 152	System Integrity	11,433.04	Normal
7442	INSTALL APPROX 250 FT OF 2 IN PE AND RETIRE 250 FT OF 1 IN BARE STEEL MAON OLANG PARKWAY BLVD WEST FROM CARTER BLVD LINE SECTION 079	System Integrity	6,056.46	Normal
7443	INSTALL APPROX 250 FT OF 2 IN PE AND RETIRE 250 FT OF 1 IN BARE STEEL MAON OLANG PARKWAY BLVD WEST FROM CARTER BLVD LINE SECTION 079	System Integrity	(42.21)	Normal
7444	2 Poly	Growth	9,094.25	Normal
7445	2 Poly	Growth	(972.13)	Normal
7446	2 Poly	Growth	(10.94)	Normal
7447	Relocate 1000' of 6" steel-TDOT Project-Reimburssable	Public Improvements	19,597.35	Special
7448	Relocate 1000' of 6" steel-TDOT Project-Reimburssable	Public Improvements	(2,247.58)	Special
7449	Relocate 1000' of 6" steel-TDOT Project-Reimburssable	Public Improvements	(260.24)	Special
7450	Relocate 1000' of 6" steel-TDOT Project-Reimburssable	Public Improvements	196.67	Special
7451	Replace 4" transmission line along Old Nashville Hwy	System Integrity	(27,335.32)	Normal
7452	Replace 4" transmission line along Old Nashville Hwy	System Integrity	206,513.62	Normal
7453	Replace 4" transmission line along Old Nashville Hwy	System Integrity	(206,513.62)	Normal
7454	Replace 4" transmission line along Old Nashville Hwy	System Integrity	(1,323.26)	Normal
7455	Replace 4" transmission line along Old Nashville Hwy	System Integrity	581,654.90	Normal
7456	Replace 4" transmission line along Old Nashville Hwy	System Integrity	8,312,552.64	Normal
7457	Replace 4" transmission line along Old Nashville Hwy	System Integrity	154,212.18	Normal
7458	Replace 4" transmission line along Old Nashville Hwy	System Integrity	16,220.84	Normal
7459	Replace 4" transmission line along Old Nashville Hwy	System Integrity	287.62	Normal
7460	Replace 4" transmission line along Old Nashville Hwy	System Integrity	1,117.17	Normal
7461	Replace 4" transmission line along Old Nashville Hwy	System Integrity	723.33	Normal
7462	Replace 4" transmission line along Old Nashville Hwy	System Integrity	19,968.37	Normal
7463	Replace 4" transmission line along Old Nashville Hwy	System Integrity	11,823.44	Normal
7464	Replace 4" transmission line along Old Nashville Hwy	System Integrity	333.25	Normal
7465	Replace 4" transmission line along Old Nashville Hwy	System Integrity	(97.37)	Normal
7466	Replace 4" transmission line along Old Nashville Hwy	System Integrity	679.42	Normal
7467	Replace 4" transmission line along Old Nashville Hwy	System Integrity	284.71	Normal
7468	Replace 4" transmission line along Old Nashville Hwy	System Integrity	4,863.14	Normal
7469	Replace 4" transmission line along Old Nashville Hwy	System Integrity	97.37	Normal
7470	Replace 4" transmission line along Old Nashville Hwy	System Integrity	278.46	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
7471	Replace 4" transmission line along Old Nashville Hwy	System Integrity	104.62	Normal
7472	Replace 4" transmission line along Old Nashville Hwy	System Integrity	4,086.83	Normal
7473	Replace 4" transmission line along Old Nashville Hwy	System Integrity	(90.57)	Normal
7474	Replace 4" transmission line along Old Nashville Hwy	System Integrity	(4,863.14)	Normal
7475	Replace 4" transmission line along Old Nashville Hwy	System Integrity	(228.72)	Normal
7476	Replace 4" transmission line along Old Nashville Hwy	System Integrity	(32.08)	Normal
7477	Replace 4" transmission line along Old Nashville Hwy	System Integrity	13.41	Normal
7478	Replace 4" transmission line along Old Nashville Hwy	System Integrity	(1,128.42)	Normal
7479	Replace 4" transmission line along Old Nashville Hwy	System Integrity	(218.14)	Normal
7480	Replace 4" transmission line along Old Nashville Hwy	System Integrity	(4.64)	Normal
7481	Replace 4" transmission line along Old Nashville Hwy	System Integrity	25.81	Normal
7482	Replace 4" transmission line along Old Nashville Hwy	System Integrity	(10.29)	Normal
7483	Replace 4" transmission line along Old Nashville Hwy	System Integrity	15.92	Normal
7484	Replace 4" transmission line along Old Nashville Hwy	System Integrity	(2.36)	Normal
7485	Replace 4" transmission line along Old Nashville Hwy	System Integrity	5.83	Normal
7486	Replace 4" transmission line along Old Nashville Hwy	System Integrity	218.71	Normal
7487	Bare Steel Replacement	System Integrity	1,364,772.01	Normal
7488	Bare Steel Replacement	System Integrity	(3,019.24)	Normal
7489	Bare Steel Replacement	System Integrity	(414.88)	Normal
7490	Bare Steel Replacement	System Integrity	1,092.40	Normal
7491	Bare Steel Replacement	System Integrity	(226.71)	Normal
7492	Bare Steel Replacement	System Integrity	(61.77)	Normal
7493	4 Rycorn locators for the Maryville TN office	Equipment	11,456.22	Normal
7494	6" Poly	Growth	92,656.18	Normal
7495	6" Poly	Growth	(8,993.21)	Normal
7496	Contractor Alliance-Install approximately 370' of 2" pe pipe to serve 8 lots	Growth	4,209.78	Normal
7497	Contractor Alliance-Install approximately 370' of 2" pe pipe to serve 8 lots	Growth	(448.43)	Normal
7498	Contractor Alliance-Install approximately 370' of 2" pe pipe to serve 8 lots	Growth	(9.33)	Normal
7499	AMI INDEXES, NOMAD AND COMMAND LINK	System Improvements	21,549.76	Normal
7500	4 and 2 poly	Growth	23,871.72	Normal
7501	Approval is needed to purchase a AC unit for the emergency response trailer in Columbia	Equipment	64.79	Normal
7502	Purchase Jameson mod #JAM16-14-600-GL and mod #JAM 15-316-200-GL Live Gas main and service line tracers	Equipment	7,874.59	Normal
7503	Purchase Jameson mod #JAM16-14-600-GL and mod #JAM 15-316-200-GL Live Gas main and service line tracers	Equipment	(5.34)	Normal
7504	4" MAIN EXTENSION	Growth	6,543.02	Normal
7505	4" MAIN EXTENSION	Growth	1,270.55	Normal
7506	4" MAIN EXTENSION	Growth	(379.57)	Normal
7507	4" MAIN EXTENSION	Growth	(37.02)	Normal
7508	4" MAIN EXTENSION	Growth	11.71	Normal
7509	INSTALL 270 FT OF 2 IN PE NORTH ALONG LEBANNON RD FROM FORDTOWN RD TO SERVE ONE RESIDENTIAL CUSTOMER	Growth	4,580.07	Normal
7510	2 poly	Growth	26,826.38	Normal
7511	2 poly	Growth	26,826.38	Normal
7512	2 poly	Growth	(26,826.38)	Normal
7513	DTEX odorant detector to be used in the Union city, TN area for "sniff tests".	Equipment	4,296.01	Normal
7514	DTEX odorant detector to be used in the Union city, TN area for "sniff tests".	Equipment	4,296.01	Normal
7515	DTEX odorant detector to be used in the Union city, TN area for "sniff tests".	Equipment	(4,296.01)	Normal
7516	INSTALL APPROX 286 FT OF 2 IN PE AND RETIRE 286 FT OF 2 IN BARE STEEL MAIN IN VINES ALLEY BETWEEN N BOONE STREET AND MONTGOMERY ST	System Integrity	12,249.94	Normal
7517	INSTALL APPROX 286 FT OF 2 IN PE AND RETIRE 286 FT OF 2 IN BARE STEEL MAIN IN VINES ALLEY BETWEEN N BOONE STREET AND MONTGOMERY ST	System Integrity	(511.82)	Normal
7518	INSTALL APPROX 286 FT OF 2 IN PE AND RETIRE 286 FT OF 2 IN BARE STEEL MAIN IN VINES ALLEY BETWEEN N BOONE STREET AND MONTGOMERY ST	System Integrity	(46.14)	Normal
7519	INSTALL APPROX 286 FT OF 2 IN PE AND RETIRE 286 FT OF 2 IN BARE STEEL MAIN IN VINES ALLEY BETWEEN N BOONE STREET AND MONTGOMERY ST	System Integrity	14.60	Normal
7520	PROPOSED TO INSTALL 300 FT OF 2 IN PE SOUTHEAST ALONG FT HENRY DR TO SERVE MC DONALDS REST. KINGSPOET	Growth	7,165.56	Normal
7521	INSTALL APPROX 300 FT OF 2 IN PE AND RETIRE 300 FT OF 2 IN BARE STEEL MAIN IN ALLEY NORTH OF E HOLSTON AVE FROM BAXTER ST TO OAK ST AND ACROSS E UNAKA AVE AT BAXTER ST	System Integrity	17,990.06	Normal
7522	INSTALL 300 FT OF 2 IN PE AND RETIRE 300 FT OF 2 IN BARE STEEL MAIN IN ALLEY NORTH ON E HOLSTON AV BETWEEN N ROAN ST AND WELBOURNE ST	System Integrity	5,347.00	Normal
7523	INSTALL 300 FT OF 2 IN PE AND RETIRE 300 FT OF 2 IN BARE STEEL MAIN IN ALLEY NORTH ON E HOLSTON AV BETWEEN N ROAN ST AND WELBOURNE ST	System Integrity	(15.28)	Normal
7524	INSTALL APPROX 100 FT OF 2 IN PE AND RETIRE 200 FT OF 2 IN BARE STEEL MAIN IN ALLEY NORTH OF HAMILTON ST WEST FROM WHITNEY ST TOWARD WATAUGA AV	System Integrity	719.74	Normal
7525	INSTALL APPROX 100 FT OF 2 IN PE AND RETIRE 200 FT OF 2 IN BARE STEEL MAIN IN ALLEY NORTH OF HAMILTON ST WEST FROM WHITNEY ST TOWARD WATAUGA AV	System Integrity	(23.62)	Normal
7526	FOR 120 WMR UNITS 120 REMOTE METER READING UNITS FOR THE NEW RIVER NORTH AREA	Equipment	16,109.15	Normal
7527	FOR 120 WMR UNITS 120 REMOTE METER READING UNITS FOR THE NEW RIVER NORTH AREA	Equipment	(16,109.15)	Normal
7528	FOR 120 WMR UNITS 120 REMOTE METER READING UNITS FOR THE NEW RIVER NORTH AREA	Equipment	16,489.64	Normal
7529	FOR 120 WMR UNITS 120 REMOTE METER READING UNITS FOR THE NEW RIVER NORTH AREA	Equipment	174.83	Normal
7530	FOR 120 WMR UNITS 120 REMOTE METER READING UNITS FOR THE NEW RIVER NORTH AREA	Equipment	61.26	Normal
7531	BARE MAIN REPLACEMENT	System Integrity	1,016,042.33	Normal
7532	BARE MAIN REPLACEMENT	System Integrity	(1,016,042.33)	Normal
7533	BARE MAIN REPLACEMENT	System Integrity	1,016,042.33	Normal
7534	INSTALL APPROX 255 FT OF 2 IN PE AND RETIRE 255 FT OF 2 IN BARE STEEL MAIN ALONG SPRING ST FROM CHESTNUT ST NORTH TO ALLEY	System Integrity	9,383.11	Normal
7535	INSTALL 580 FT OF 2 IN AND 460 FT OF 4 IN PE ON ETSU CAMPUS TO SERVE 2 ADDITIONAL BUILDINGS	Growth	31,961.19	Normal
7536	BOSS III ELECTROFUSION UNIT WITH LEAD ACID BATTERIES	Equipment	3,807.60	Normal
7537	BOSS III ELECTROFUSION UNIT WITH LEAD ACID BATTERIES	Equipment	3,807.60	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
7538	BOSS III ELECTROFUSION UNIT WITH LEAD ACID BATTERIES	Equipment	(3,807.60)	Normal
7539	MCELROY FACING MACHINE FOR THE MARYVILLE TN OFFICE	Equipment	2,305.64	Normal
7540	MCELROY FACING MACHINE FOR THE MARYVILLE TN OFFICE	Equipment	(2,305.64)	Normal
7541	MCELROY FACING MACHINE FOR THE MARYVILLE TN OFFICE	Equipment	2,305.64	Normal
7542	Contractor Alliance-Install 325' of 2" pe pipe	Growth	3,210.28	Normal
7543	Contractor Alliance-Install 325' of 2" pe pipe	Growth	(39.88)	Normal
7544	Contractor Alliance-Install 325' of 2" pe pipe	Growth	(20.07)	Normal
7545	2 poly	Growth	5,452.48	Normal
7546	2 poly	Growth	(998.57)	Normal
7547	2 poly	Growth	549.06	Normal
7548	2 poly	Growth	(119.06)	Normal
7549	2 poly	Growth	(20.79)	Normal
7550	Approval is needed to replace Carter Street Regulator Station due to vehicle accident. Insurance company of liable party is being billed for total amount for Atmos to be reimbursed.	System Integrity	3,221.28	Normal
7551	Approval is needed to replace Carter Street Regulator Station due to vehicle accident. Insurance company of liable party is being billed for total amount for Atmos to be reimbursed.	System Integrity	(3,221.28)	Normal
7552	Approval is needed to replace Carter Street Regulator Station due to vehicle accident. Insurance company of liable party is being billed for total amount for Atmos to be reimbursed.	System Integrity	2,658.37	Normal
7553	Approval is needed to replace Carter Street Regulator Station due to vehicle accident. Insurance company of liable party is being billed for total amount for Atmos to be reimbursed.	System Integrity	(12.77)	Normal
7554	Approval is needed to replace Carter Street Regulator Station due to vehicle accident. Insurance company of liable party is being billed for total amount for Atmos to be reimbursed.	System Integrity	24.24	Normal
7555	Approval is needed to replace Carter Street Regulator Station due to vehicle accident. Insurance company of liable party is being billed for total amount for Atmos to be reimbursed.	System Integrity	(0.87)	Normal
7556	PROPOSED TO INSTALL APPROX 15' OF 6 IN STEEL PIPE AND RETIRE APPROX 1075 FT OF 6 IN BARE STEEL PIPE NORTH ALONG S CUMBERLAND AV FROM LINCOLN AV TO SUNRISE AV DUE TO LEAK HISTORY	System Integrity	47,790.15	Normal
7557	main extension	System Improvements	10,826.67	Normal
7558	main extension	System Improvements	11.44	Normal
7559	main extension	System Improvements	13.45	Normal
7560	Purchase 350 units at \$60.00 each. Direct cost is \$21,000.00	System Improvements	26,960.84	Normal
7561	Purchase 350 units at \$60.00 each. Direct cost is \$21,000.00	System Improvements	29,016.92	Normal
7562	Purchase 350 units at \$60.00 each. Direct cost is \$21,000.00	System Improvements	(26,960.84)	Normal
7563	Purchase 350 units at \$60.00 each. Direct cost is \$21,000.00	System Improvements	579.61	Normal
7564	Purchase 350 units at \$60.00 each. Direct cost is \$21,000.00	System Improvements	24.39	Normal
7565	4 and 2 poly	Growth	10,102.03	Normal
7566	4 and 2 poly	Growth	(2,405.57)	Normal
7567	PROPOSED TO INSTALL APPROX 530 FT OF 2 IN PE AND RETIRE 1000 FT OF 1 IN COATED STEEL MAIN WHICH IS IN THE WAY OF NEW CONSTRUCTION OF NEW DORMS ON THE CAMPUS OF MILLIGAN COLLEGE	Public Improvements	6,504.16	Special
7568	PROPOSED TO INSTALL APPROX 530 FT OF 2 IN PE AND RETIRE 1000 FT OF 1 IN COATED STEEL MAIN WHICH IS IN THE WAY OF NEW CONSTRUCTION OF NEW DORMS ON THE CAMPUS OF MILLIGAN COLLEGE	Public Improvements	(6.99)	Special
7569	PROPOSED TO INSTALL APPROX 1370 FT OF 2 IN PE ON THE CAMPUS OF MILLIGAN COLLEGE TO SERVE 12 NEW DORMS BEING BUILT	Growth	15,537.51	Normal
7570	PROPOSED TO INSTALL APPROX 1370 FT OF 2 IN PE ON THE CAMPUS OF MILLIGAN COLLEGE TO SERVE 12 NEW DORMS BEING BUILT	Growth	(6.99)	Normal
7571	125 WMR UNITS AND EQUIPMENT FOR REMOTE METER READING	Equipment	17,612.61	Normal
7572	125 WMR UNITS AND EQUIPMENT FOR REMOTE METER READING	Equipment	17,612.61	Normal
7573	125 WMR UNITS AND EQUIPMENT FOR REMOTE METER READING	Equipment	(17,612.61)	Normal
7574	125 WMR UNITS AND EQUIPMENT FOR REMOTE METER READING	Equipment	1,912.92	Normal
7575	125 WMR UNITS AND EQUIPMENT FOR REMOTE METER READING	Equipment	17.70	Normal
7576	Install approximately 2500 +/- of 6" pe pipe to serve Cromwell Subdivision (formerly known as Lombardy) Budgeted for 2013. Lockhart Trenching and Boring will install pipe	Growth	64,827.00	Normal
7577	Install approximately 2500 +/- of 6" pe pipe to serve Cromwell Subdivision (formerly known as Lombardy) Budgeted for 2013. Lockhart Trenching and Boring will install pipe	Growth	706.11	Normal
7578	Install approximately 2500 +/- of 6" pe pipe to serve Cromwell Subdivision (formerly known as Lombardy) Budgeted for 2013. Lockhart Trenching and Boring will install pipe	Growth	(156.55)	Normal
7579	Install approximately 2500 +/- of 6" pe pipe to serve Cromwell Subdivision (formerly known as Lombardy) Budgeted for 2013. Lockhart Trenching and Boring will install pipe	Growth	(37.31)	Normal
7580	Approval is needed to purchase a steel squeeze off tool and a Jamison locating tool for the Columbia office	Equipment	7,362.73	Normal
7581	2 Poly	Growth	6,263.49	Normal
7582	2 Poly	Growth	(1,491.51)	Normal
7583	Contractor Alliance-Install 4" and 2" pe pipe to serve 22 lots	Growth	6,908.60	Normal
7584	Contractor Alliance-Install 4" and 2" pe pipe to serve 22 lots	Growth	(31.10)	Normal
7585	Contractor Alliance-Install 4" and 2" pe growth	Growth	29,624.76	Normal
7586	Contractor Alliance-Install 4" and 2" pe growth	Growth	99.84	Normal
7587	Contractor Alliance-Install 4" and 2" pe growth	Growth	419.35	Normal
7588	Contractor Alliance-Install 4" and 2" pe growth	Growth	(99.84)	Normal
7589	Contractor Alliance-Install 4" and 2" pe growth	Growth	(1,441.44)	Normal
7590	Contractor Alliance-Install 4" and 2" pe growth	Growth	(7.09)	Normal
7591	Main Extension	Growth	9,978.76	Normal
7592	Main Extension	Growth	(255.49)	Normal
7593	PROPOSED TO INSATLL APPROX 2240 FT OF 2 IN PE AND 2840 FT OF 4 IN PE ALONG INDIAN RIDGE RD FROM W MARKET ST TO STATE OF FRANKLIN RD TO REPLACE AN EXISTING 3 IN STEEL MAIN IN POOR CONDITION	System Integrity	180,108.66	Normal
7594	PROPOSED TO INSATLL APPROX 2240 FT OF 2 IN PE AND 2840 FT OF 4 IN PE ALONG INDIAN RIDGE RD FROM W MARKET ST TO STATE OF FRANKLIN RD TO REPLACE AN EXISTING 3 IN STEEL MAIN IN POOR CONDITION	System Integrity	206,778.93	Normal
7595	PROPOSED TO INSATLL APPROX 2240 FT OF 2 IN PE AND 2840 FT OF 4 IN PE ALONG INDIAN RIDGE RD FROM W MARKET ST TO STATE OF FRANKLIN RD TO REPLACE AN EXISTING 3 IN STEEL MAIN IN POOR CONDITION	System Integrity	(180,108.66)	Normal
7596	PROPOSED TO INSATLL APPROX 2240 FT OF 2 IN PE AND 2840 FT OF 4 IN PE ALONG INDIAN RIDGE RD FROM W MARKET ST TO STATE OF FRANKLIN RD TO REPLACE AN EXISTING 3 IN STEEL MAIN IN POOR CONDITION	System Integrity	(2,904.68)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
7597	PROPOSED TO INSATLL APPROX 2240 FT OF 2 IN PE AND 2840 FT OF 4 IN PE ALONG INDIAN RIDGE RD FROM W MARKET ST TO STATE OF FRANKLIN RD TO REPLACE AN EXISTING 3 IN STEEL MAIN IN POOR CONDITION	System Integrity	11,715.08	Normal
7598	PROPOSED TO INSATLL APPROX 2240 FT OF 2 IN PE AND 2840 FT OF 4 IN PE ALONG INDIAN RIDGE RD FROM W MARKET ST TO STATE OF FRANKLIN RD TO REPLACE AN EXISTING 3 IN STEEL MAIN IN POOR CONDITION	System Integrity	389.77	Normal
7599	PROPOSED TO INSATLL APPROX 2240 FT OF 2 IN PE AND 2840 FT OF 4 IN PE ALONG INDIAN RIDGE RD FROM W MARKET ST TO STATE OF FRANKLIN RD TO REPLACE AN EXISTING 3 IN STEEL MAIN IN POOR CONDITION	System Integrity	(2.86)	Normal
7600	Replace 2" bare with 1-1/4" pe insert. This is at Wendy's Restaurant	System Integrity	5,774.40	Normal
7601	Replace 2" bare with 1-1/4" pe insert. This is at Wendy's Restaurant	System Integrity	(5.94)	Normal
7602	Replace 2" bare with 1-1/4" pe insert. This is at Wendy's Restaurant	System Integrity	(395.04)	Normal
7603	Replace 2" bare with 1-1/4" pe insert. This is at Wendy's Restaurant	System Integrity	(2.78)	Normal
7604	main extension	Growth	3,956.15	Normal
7605	Contractor Alliance-Triton Construction-Install 2 inch pe pipe	Growth	4,700.93	Normal
7606	Contractor Alliance-Triton Construction-Install 2 inch pe pipe	Growth	366.23	Normal
7607	Contractor Alliance-Triton Construction-Install 2 inch pe pipe	Growth	(206.65)	Normal
7608	Contractor Alliance-Triton Construction-Install 2 inch pe pipe	Growth	(18.51)	Normal
7609	6" Poly	Growth	26,888.34	Normal
7610	Replace approximately 2000 feet of 6" bare with 6" pe-Lockhart Construction-Contractor	System Integrity	288,167.67	Normal
7611	Replace approximately 2000 feet of 6" bare with 6" pe-Lockhart Construction-Contractor	System Integrity	(3,880.56)	Normal
7612	Replace approximately 2000 feet of 6" bare with 6" pe-Lockhart Construction-Contractor	System Integrity	(479.37)	Normal
7613	Replace approximately 2000 feet of 6" bare with 6" pe-Lockhart Construction-Contractor	System Integrity	(16.45)	Normal
7614	Contractor Alliance-Install 2" pe pipe to serve 13 lots	Growth	2,897.72	Normal
7615	Contractor Alliance-Install 2" pe pipe to serve 13 lots	Growth	(13.05)	Normal
7616	PROPOSED TO INSTALL APPROX 300 FT OF 2 IN PE FROM KNOB CREEK RD TO SERVE WATERBROOK	Growth	11,385.28	Normal
7617	PROPOSED TO INSTALL APPROX 300 FT OF 2 IN PE FROM KNOB CREEK RD TO SERVE WATERBROOK	Growth	(13.99)	Normal
7618	Used Sensit Gold CGI (serial #1810) to be traded in for new Sensit Gold G2	Equipment	1,522.33	Normal
7619	Used Sensit Gold CGI (serial #1810) to be traded in for new Sensit Gold G2	Equipment	140.83	Normal
7620	Used Sensit Gold CGI (serial #1810) to be traded in for new Sensit Gold G2	Equipment	(120.89)	Normal
7621	2" main extension	System Improvements	1,681.28	Normal
7622	2" main extension	System Improvements	(60.67)	Normal
7623	2 WARREN 12V PUMPS MODEL WR-1.3 HP 12V. PUMPS, HOSES, ADAPTERS, AND CASES.	Equipment	4,852.84	Normal
7624	2 WARREN 12V PUMPS MODEL WR-1.3 HP 12V. PUMPS, HOSES, ADAPTERS, AND CASES.	Equipment	(4,852.84)	Normal
7625	2 WARREN 12V PUMPS MODEL WR-1.3 HP 12V. PUMPS, HOSES, ADAPTERS, AND CASES.	Equipment	4,852.84	Normal
7626	4 and 2 poly	Growth	31,797.77	Normal
7627	4 and 2 poly	Growth	1,465.58	Normal
7628	4 and 2 poly	Growth	810.57	Normal
7629	4 and 2 poly	Growth	(146.57)	Normal
7630	4 and 2 poly	Growth	(49.48)	Normal
7631	Project is created to retire TRANSMISSION units associated with Old Nashville Highway project (050.33945). Approximately 30,000 feet of 4" Steel	System Integrity	(677,843.42)	
7632	Purchase 1 IAM15-316-300-GL-NATURAL GAS LINE TRACER KIT-3/16" X 300' FIBERGLASS ROD AND REEL WITH INTERGRATED STUFFING BOX AND GROUNDING EQUIPMENT. COST: \$781.20. SUPPLIER: MT DEASON, INC.	Equipment	1,022.19	Normal
7633	Purchase 1 IAM15-316-300-GL-NATURAL GAS LINE TRACER KIT-3/16" X 300' FIBERGLASS ROD AND REEL WITH INTERGRATED STUFFING BOX AND GROUNDING EQUIPMENT. COST: \$781.20. SUPPLIER: MT DEASON, INC.	Equipment	(1,022.19)	Normal
7634	Purchase 1 IAM15-316-300-GL-NATURAL GAS LINE TRACER KIT-3/16" X 300' FIBERGLASS ROD AND REEL WITH INTERGRATED STUFFING BOX AND GROUNDING EQUIPMENT. COST: \$781.20. SUPPLIER: MT DEASON, INC.	Equipment	1,143.11	Normal
7635	Purchase 1 IAM15-316-300-GL-NATURAL GAS LINE TRACER KIT-3/16" X 300' FIBERGLASS ROD AND REEL WITH INTERGRATED STUFFING BOX AND GROUNDING EQUIPMENT. COST: \$781.20. SUPPLIER: MT DEASON, INC.	Equipment	1.11	Normal
7636	2 poly	Growth	14,056.25	Normal
7637	2 poly	Growth	14,031.77	Normal
7638	2 poly	Growth	(14,056.25)	Normal
7639	2 poly	Growth	14,806.72	Normal
7640	2 poly	Growth	(425.47)	Normal
7641	2 poly	Growth	268.02	Normal
7642	Install 6 steel and 4 pe.City of MBorro public improvemwnt project	Public Improvements	25,798.96	Special
7643	Install 6 steel and 4 pe.City of MBorro public improvemwnt project	Public Improvements	854,045.10	Special
7644	Install 6 steel and 4 pe.City of MBorro public improvemwnt project	Public Improvements	242,050.75	Special
7645	Install 6 steel and 4 pe.City of MBorro public improvemwnt project	Public Improvements	57,390.62	Special
7646	2 Poly	Growth	7,272.46	Normal
7647	2 Poly	Growth	(1,731.77)	Normal
7648	2 poly	Growth	3,606.67	Normal
7649	2 poly	Growth	(92.91)	Normal
7650	2 poly	Growth	(13.15)	Normal
7651	2 poly	Growth	4.16	Normal
7652	PROPOSED TO INSTALL APPROX 555 FT OF 2 IN PE EAST ALONG BURGH HEATH RD CROAAING CLANDON DR TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	12,689.01	Normal
7653	PROPOSED TO INSTALL APPROX 555 FT OF 2 IN PE EAST ALONG BURGH HEATH RD CROAAING CLANDON DR TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	(1,174.88)	Normal
7654	PROPOSED TO INSTALL APPROX 555 FT OF 2 IN PE EAST ALONG BURGH HEATH RD CROAAING CLANDON DR TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	(152.42)	Normal
7655	PROPOSED TO INSTALL APPROX 555 FT OF 2 IN PE EAST ALONG BURGH HEATH RD CROAAING CLANDON DR TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	53.03	Normal
7656	Contractor to replace approximately 1,086 ft of bare main on W. 2nd N. St, W. 1st N St, Henry St and Mill St. Team Construction will complete the work.	System Integrity	308,624.90	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
7657	Contractor to replace approximately 1,086 ft of bare main on W. 2nd N. St, W. 1st N St, Henry St and Mill St. Team Construction will complete the work.	System Integrity	{138.31}	Normal
7658	Contractor to replace approximately 1,086 ft of bare main on W. 2nd N. St, W. 1st N St, Henry St and Mill St. Team Construction will complete the work.	System Integrity	299.39	Normal
7659	PROPOSED TO INSTALL APPROX 120 FT OF 2 IN PE SOUTH ALONG RANGE ST FROM WEST I STREET TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	6,299.99	Normal
7660	PROPOSED TO INSTALL APPROX 120 FT OF 2 IN PE SOUTH ALONG RANGE ST FROM WEST I STREET TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	(85.37)	Normal
7661	PROPOSED TO INSTALL APPROX 120 FT OF 2 IN PE SOUTH ALONG RANGE ST FROM WEST I STREET TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	(7.26)	Normal
7662	PROPOSED TO INSTALL APPROX 120 FT OF 2 IN PE SOUTH ALONG RANGE ST FROM WEST I STREET TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	2.30	Normal
7663	PROPOSED TO INSTALL APPROX 205 FT OF 2 IN PE PIPE WEST ALONG WEST 9TH AVE FROM DAVIS ST TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	2,956.34	Normal
7664	PROPOSED TO INSTALL APPROX 205 FT OF 2 IN PE PIPE WEST ALONG WEST 9TH AVE FROM DAVIS ST TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	(78.36)	Normal
7665	PROPOSED TO INSTALL APPROX 205 FT OF 2 IN PE PIPE WEST ALONG WEST 9TH AVE FROM DAVIS ST TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	(7.26)	Normal
7666	PROPOSED TO INSTALL APPROX 205 FT OF 2 IN PE PIPE WEST ALONG WEST 9TH AVE FROM DAVIS ST TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	2.30	Normal
7667	COLUMBIAN 5 INCH COMBINATION VISE MODEL SLI-88	Equipment	1,396.01	Normal
7668	COLUMBIAN 5 INCH COMBINATION VISE MODEL SLI-88	Equipment	{1,396.01}	Normal
7669	COLUMBIAN 5 INCH COMBINATION VISE MODEL SLI-88	Equipment	1,396.01	Normal
7670	Contractor Alliance-Install 2" pe pipe to serve 10 lots	Growth	3,232.80	Normal
7671	Contractor Alliance-Install 2" pe pipe to serve 10 lots	Growth	(286.43)	Normal
7672	Contractor Alliance-Install 2" pe pipe to serve 10 lots	Growth	(27.63)	Normal
7673	Contractor Alliance-Install 2" pe pipe to serve 10 lots	Growth	8.75	Normal
7674	Purchase one Boss III EF Processor. Cost is \$2,750.00	Equipment	3,285.86	Normal
7675	Purchase one Boss III EF Processor. Cost is \$2,750.00	Equipment	3,285.86	Normal
7676	Purchase one Boss III EF Processor. Cost is \$2,750.00	Equipment	{3,285.86}	Normal
7677	Contractor Alliance main	Growth	10,284.36	Normal
7678	Contractor Alliance main	Growth	(430.70)	Normal
7679	Contractor Alliance main	Growth	(42.00)	Normal
7680	Contractor Alliance main	Growth	13.29	Normal
7681	2 SENSIT GOLD GC GAS TRACS FOR MORRISTOWN TN	Equipment	3,862.78	Normal
7682	2 SENSIT GOLD GC GAS TRACS FOR MORRISTOWN TN	Equipment	{3,862.78}	Normal
7683	2 SENSIT GOLD GC GAS TRACS FOR MORRISTOWN TN	Equipment	3,865.69	Normal
7684	PROPOSED TO RUN APPROX 550 FT OF 4 IN PE TO SERVE CPA	Growth	11,178.45	Normal
7685	PROPOSED TO RUN APPROX 550 FT OF 4 IN PE TO SERVE CPA	Growth	5,896.36	Normal
7686	PROPOSED TO RUN APPROX 550 FT OF 4 IN PE TO SERVE CPA	Growth	54.57	Normal
7687	PROPOSED TO INSTALL APPROX 1200 FT OF 6 IN HD PE NORTH ALONG S CUMBERLAND ST FROM LINCOLN AVE TO SUNRISE ST	System Integrity	167,716.87	Normal
7688	2 poly	Growth	3,446.51	Normal
7689	2 poly	Growth	(222.33)	Normal
7690	2 poly	Growth	(21.44)	Normal
7691	2 poly	Growth	6.78	Normal
7692	2 poly	Growth	1,066.98	Normal
7693	MAIN EXTENSION	Growth	1,508.29	Normal
7694	Purchase and install security gate and accessories. Total Cost: \$5,975.00	Structures	8,250.41	Special
7695	Purchase and install security gate and accessories. Total Cost: \$5,975.00	Structures	{8,250.41}	Special
7696	Purchase and install security gate and accessories. Total Cost: \$5,975.00	Structures	8,695.86	Special
7697	Purchase and install security gate and accessories. Total Cost: \$5,975.00	Structures	4.12	Special
7698	2" Poly	Growth	4,893.34	Normal
7699	2" Poly	Growth	(21.43)	Normal
7700	2" Poly	Growth	100.95	Normal
7701	approval is needed to change out regulator station and 11m meterset at swarco manufacturing plant in columbia tennessee.	System Improvements	84,180.35	Normal
7702	approval is needed to change out regulator station and 11m meterset at swarco manufacturing plant in columbia tennessee.	System Improvements	84,175.86	Normal
7703	approval is needed to change out regulator station and 11m meterset at swarco manufacturing plant in columbia tennessee.	System Improvements	{84,180.35}	Normal
7704	Purchase and installation of cantilever gate for the Murfreesboro operation. Cost: \$4,000.00-Davidson Fence & Decks-contractor	Structures	5,099.53	Special
7705	Purchase and installation of cantilever gate for the Murfreesboro operation. Cost: \$4,000.00-Davidson Fence & Decks-contractor	Structures	{5,099.53}	Special
7706	Purchase and installation of cantilever gate for the Murfreesboro operation. Cost: \$4,000.00-Davidson Fence & Decks-contractor	Structures	5,099.53	Special
7707	1-RYCOM MS-102 VALVE BOX LOCATORS 1-PIPEHORN MODEL 100	Equipment	5,359.22	Normal
7708	1-RYCOM MS-102 VALVE BOX LOCATORS 1-PIPEHORN MODEL 100	Equipment	{5,359.22}	Normal
7709	1-RYCOM MS-102 VALVE BOX LOCATORS 1-PIPEHORN MODEL 100	Equipment	5,359.22	Normal
7710	FURNISH AND INSTALL A 30" GATE WITH KEYPAD AND TELEPHONE ENTRY SYSTEM. CAMERA AND MONITOR STATIONS INSIDE BLDG.	Structures	18,937.76	Special
7711	FURNISH AND INSTALL A 30" GATE WITH KEYPAD AND TELEPHONE ENTRY SYSTEM. CAMERA AND MONITOR STATIONS INSIDE BLDG.	Structures	{18,937.76}	Special
7712	FURNISH AND INSTALL A 30" GATE WITH KEYPAD AND TELEPHONE ENTRY SYSTEM. CAMERA AND MONITOR STATIONS INSIDE BLDG.	Structures	18,937.76	Special
7713	approval is needed to purchase and install a electronic door locking system for the Columbia office	Structures	12,213.45	Special
7714	approval is needed to purchase and install a electronic door locking system for the Columbia office	Structures	{12,213.45}	Special
7715	approval is needed to purchase and install a electronic door locking system for the Columbia office	Structures	12,213.45	Special
7716	approval is needed to purchase and install a electronic door locking system for the Columbia office	Structures	824.97	Special
7717	Purchase marker ball locator for Franklin	Equipment	1,421.28	Normal
7718	Purchase marker ball locator for Franklin	Equipment	159.50	Normal
7719	Purchase marker ball locator for Franklin	Equipment	1.47	Normal
7720	Purchase marker ball locator for Franklin	Equipment	{1,582.25}	Normal
7721	Purchase marker ball locator for Franklin	Equipment	1,582.25	Normal
7722	Contractor Alliance-Install 2" pe pipe to serve 11 lots	Growth	6,827.20	Normal
7723	Contractor Alliance-Install 2" pe pipe to serve 11 lots	Growth	{426.14}	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
7724	Contractor Alliance-Install 2" pe pipe to serve 11 lots	Growth	68.80	Normal
7725	Install 4" and 2" pe to serve to serve 50 lots	Growth	30,241.02	Normal
7726	Install 4" and 2" pe to serve to serve 50 lots	Growth	(27.04)	Normal
7727	Install 4" and 2" pe to serve to serve 50 lots	Growth	155.94	Normal
	Developer to open and close ditch and directional bore where required to install a 4in pe main to serve Cornerstone facility. The tie in will be to the existing 3in steel stup at Wheeler Rd. and continue North along			
7728	Alcoa Hwy to property on right.	Growth	11,323.76	Normal
	Developer to open and close ditch and directional bore where required to install a 4in pe main to serve Cornerstone facility. The tie in will be to the existing 3in steel stup at Wheeler Rd. and continue North along			
7729	Alcoa Hwy to property on right.	Growth	(35.23)	Normal
7730	Replace approximately 300' of 4" steel main damaged due to construction of MTSU road improvement-King Pipeline-Fully Reimbursable	Public Improvements	209,246.81	Special
7731	Replace approximately 300' of 4" steel main damaged due to construction of MTSU road improvement-King Pipeline-Fully Reimbursable	Public Improvements	(1,562.12)	Special
7732	Replace approximately 300' of 4" steel main damaged due to construction of MTSU road improvement-King Pipeline-Fully Reimbursable	Public Improvements	1,265.57	Special
7733	Replace approximately 300' of 4" steel main damaged due to construction of MTSU road improvement-King Pipeline-Fully Reimbursable	Public Improvements	(208,950.26)	Special
7734	Replace approximately 300' of 4" steel main damaged due to construction of MTSU road improvement-King Pipeline-Fully Reimbursable	Public Improvements	37,720.26	Special
7735	PURCHASE FOUR STEEL PLATES FROM EAST TN STEEL FOR CONSTRUCTION PROJECTS	Equipment	9,535.17	Normal
7736	PURCHASE FOUR STEEL PLATES FROM EAST TN STEEL FOR CONSTRUCTION PROJECTS	Equipment	9,535.17	Normal
7737	PURCHASE FOUR STEEL PLATES FROM EAST TN STEEL FOR CONSTRUCTION PROJECTS	Equipment	(9,535.17)	Normal
7738	Team Construction to replace approximately 320 ft of 2in bare pipe on Lennie Ave between Baird Ave and S. Jackson St.	System Integrity	10,350.15	Normal
7739	Team Construction to replace approximately 320 ft of 2in bare pipe on Lennie Ave between Baird Ave and S. Jackson St.	System Integrity	(20.57)	Normal
7740	Team Construction to replace 340ft of 2in bare and 167ft of 2in coated main to eliminate a leak on a weld on tap on Harrell St. Plastic to plastic on both ends.	System Integrity	46,365.54	Normal
7741	Contractor Alliance Install 2" pe pipe on Contessa Dri	Growth	7,449.10	Normal
7742	Contractor Alliance Install 2" pe pipe on Contessa Dri	Growth	(225.36)	Normal
7743	Contractor Alliance Install 2" pe pipe on Contessa Dri	Growth	136.27	Normal
7744	2" Poly	Growth	191.65	Normal
7745	Contractor Alliance-Install 2" pe pipe to serve 38 lots	Growth	17,900.61	Normal
7746	Contractor Alliance-Install 2" pe pipe to serve 38 lots	Growth	(355.03)	Normal
7747	Contractor Alliance-Install 4" and 2" pe pipe to serve 24 lots	Growth	10,046.26	Normal
7748	Contractor Alliance-Install 4" and 2" pe pipe to serve 24 lots	Growth	(57.09)	Normal
7749	Contractor Alliance-Install 4" and 2" pe pipe to serve 24 lots	Growth	(14.54)	Normal
7750	Contractor Alliance-Install 4" and 2" pe pipe to serve 24 lots	Growth	11.66	Normal
7751	In-house boring crew to bore in 875ft of 2in pe to replace existing bare steel.	System Integrity	31,803.71	Normal
7752	In-house boring crew to bore in 875ft of 2in pe to replace existing bare steel.	System Integrity	(181.46)	Normal
7753	In-house boring crew to bore in 875ft of 2in pe to replace existing bare steel.	System Integrity	(269.12)	Normal
7754	In-house boring crew to bore in 875ft of 2in pe to replace existing bare steel.	System Integrity	47,434.84	Normal
7755	In-house boring crew to bore in 875ft of 2in pe to replace existing bare steel.	System Integrity	181.46	Normal
7756	CONTRACTOR ALLIANCE MAIN	Growth	27,469.82	Normal
7757	CONTRACTOR ALLIANCE MAIN	Growth	455.03	Normal
7758	CONTRACTOR ALLIANCE MAIN	Growth	(41.07)	Normal
7759	Install 4" and 2" pe main to serve new elementary school under construction	Growth	9,127.36	Normal
7760	Install 4" and 2" pe main to serve new elementary school under construction	Growth	(539.88)	Normal
7761	Install 4" and 2" pe main to serve new elementary school under construction	Growth	(10.62)	Normal
7762	PROPOSED TO INSTALL APPROX 130010 FT OF 2 IN PE TO SERVE 13 LOTS	Growth	3,819.38	Normal
7763	PROPOSED TO INSTALL APPROX 130010 FT OF 2 IN PE TO SERVE 13 LOTS	Growth	(12.86)	Normal
7764	Install 4" and 2" pe pipe to serve 19 lots-Contractor Alliance	Growth	8,991.88	Normal
7765	Install 4" and 2" pe pipe to serve 19 lots-Contractor Alliance	Growth	(5.04)	Normal
7766	4 and 2 poly	Growth	18,898.79	Normal
7767	4 and 2 poly	Growth	(4.67)	Normal
7768	2 poly and 10 steel	Growth	45,656.67	Normal
7769	2 poly and 10 steel	Growth	51,768.13	Normal
7770	2 poly and 10 steel	Growth	1,409.95	Normal
7771	2 poly and 10 steel	Growth	6,363.49	Normal
7772	2 poly and 10 steel	Growth	(8,602.68)	Normal
7773	2 poly and 10 steel	Growth	(1,894.57)	Normal
7774	Purchase and install 1000 end points in Franklin TN	System Improvements	113,818.43	Normal
7775	Purchase (1) Sensit Gold G2 (with TC) EX/CO/O2 @ \$1,391.75 with \$300.00 trade in allowance. Total Cost: \$1,091.75	Equipment	1,688.60	Normal
7776	Purchase (1) Sensit Gold G2 (with TC) EX/CO/O2 @ \$1,391.75 with \$300.00 trade in allowance. Total Cost: \$1,091.75	Equipment	181.80	Normal
7777	Purchase (1) Sensit Gold G2 (with TC) EX/CO/O2 @ \$1,391.75 with \$300.00 trade in allowance. Total Cost: \$1,091.75	Equipment	1,870.40	Normal
7778	Purchase (1) Sensit Gold G2 (with TC) EX/CO/O2 @ \$1,391.75 with \$300.00 trade in allowance. Total Cost: \$1,091.75	Equipment	(1,870.40)	Normal
7779	PROPOSED TO INSTALL APPROX 190 FT OF 2 IN PE SOUTH ALONG YADKIN ST FROM OAK ST TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	10,137.92	Normal
7780	PROPOSED TO INSTALL APPROX 70 FT OF 2 IN PE WEST ALONG HERMITAGE DR TOWARD E SEVIER AVE TO SERVE ONE RESIDENTIAL CUSTOMER. KINGSPO RT TN	Growth	2,219.25	Normal
7781	PROPOSED TO INSTALL APPROX 70 FT OF 2 IN PE WEST ALONG HERMITAGE DR TOWARD E SEVIER AVE TO SERVE ONE RESIDENTIAL CUSTOMER. KINGSPO RT TN	Growth	(8.52)	Normal
7782	PROPOSED TO RUN APPROX 210 FT OF 2 IN PE TO SERVE ONE CUSTOMER	Growth	3,934.23	Normal
7783	PROPOSED TO RUN APPROX 210 FT OF 2 IN PE TO SERVE ONE CUSTOMER	Growth	(15.47)	Normal
7784	Main Extension	Growth	7,337.27	Normal
7785	Main Extension	Growth	192.11	Normal
7786	Contractor Alliance-Triton Construction-Install 4"/2" pe to serve new apartment complex	Growth	42,219.41	Normal
7787	Contractor Alliance-Triton Construction-Install 4"/2" pe to serve new apartment complex	Growth	(252.88)	Normal
7788	Contractor Alliance-Triton Construction-Install 4"/2" pe to serve new apartment complex	Growth	(351.18)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
7789	Contractor Alliance-Triton Construction-Install 4"/2" pe to serve new apartment complex	Growth	(962.86)	Normal
7790	Contractor Alliance-Triton Construction-Install 4"/2" pe to serve new apartment complex	Growth	252.88	Normal
7791	Contractor Alliance-Triton Construction-Install 4"/2" pe to serve new apartment complex	Growth	(0.80)	Normal
7792	Relocate 6 steel	Public Improvements	(2,304.14)	Special
7793	Relocate 6 steel	Public Improvements	(65.70)	Special
7794	Purchase 1-4x7 Trench Box with 54 spreaders. 2- end panels 4x5. Total cost with shipping-\$6,843.00	Equipment	9,483.34	Normal
7795	Purchase 1-4x7 Trench Box with 54 spreaders. 2- end panels 4x5. Total cost with shipping-\$6,843.00	Equipment	838.17	Normal
7796	Purchase 1-4x7 Trench Box with 54 spreaders. 2- end panels 4x5. Total cost with shipping-\$6,843.00	Equipment	10,330.60	Normal
7797	Purchase 1-4x7 Trench Box with 54 spreaders. 2- end panels 4x5. Total cost with shipping-\$6,843.00	Equipment	(10,321.51)	Normal
7798	Install 2" pe main to replace 1-1/4" pe main due to the road improvements of Airport Rd due to new Walmart superstore	Public Improvements	4,697.57	Special
7799	Install 2" pe main to replace 1-1/4" pe main due to the road improvements of Airport Rd due to new Walmart superstore	Public Improvements	(104.59)	Special
7800	Install 2" pe main to replace 1-1/4" pe main due to the road improvements of Airport Rd due to new Walmart superstore	Public Improvements	230.44	Special
7801	2" poly	Growth	7,416.61	Normal
7802	2 poly	Growth	29,418.62	Normal
7803	APPROVAL IS NEEDED TO PURCHASE A WMR ANTENNA FOR A TOWER ON THE SOUTH SIDE OF COLUMBIA.	System Improvements	153,082.07	Normal
7804	APPROVAL IS NEEDED TO PURCHASE A WMR ANTENNA FOR A TOWER ON THE SOUTH SIDE OF COLUMBIA.	System Improvements	(220.62)	Normal
7805	APPROVAL IS NEEDED TO PURCHASE A WMR ANTENNA FOR A TOWER ON THE SOUTH SIDE OF COLUMBIA.	System Improvements	878.84	Normal
7806	APPROVAL IS NEEDED TO PURCHASE A WMR ANTENNA FOR A TOWER ON THE SOUTH SIDE OF COLUMBIA.	System Improvements	(153,740.29)	Normal
7807	APPROVAL IS NEEDED TO PURCHASE A WMR ANTENNA FOR A TOWER ON THE SOUTH SIDE OF COLUMBIA.	System Improvements	152,861.45	Normal
7808	Relocate 2" pe pipe behind McDonalds on Memorial Blvd due to road design change	Public Improvements	5,096.40	Special
7809	Relocate 2" pe pipe behind McDonalds on Memorial Blvd due to road design change	Public Improvements	(220.13)	Special
7810	Relocate 2" pe pipe behind McDonalds on Memorial Blvd due to road design change	Public Improvements	41.04	Special
7811	Replace 830 ft of 2in bare from Center St. to end of main on Montrose Ave and 720ft of 2in on Tennessee Ave from S. Cumberland to York St.	System Integrity	83,477.49	Normal
7812	Replace 830 ft of 2in bare from Center St. to end of main on Montrose Ave and 720ft of 2in on Tennessee Ave from S. Cumberland to York St.	System Integrity	1,412.54	Normal
7813	Replace 830 ft of 2in bare from Center St. to end of main on Montrose Ave and 720ft of 2in on Tennessee Ave from S. Cumberland to York St.	System Integrity	(155.84)	Normal
7814	Replace 830 ft of 2in bare from Center St. to end of main on Montrose Ave and 720ft of 2in on Tennessee Ave from S. Cumberland to York St.	System Integrity	1,806.25	Normal
7815	Contractor to replace 535ft of 2in pe on W. Louise and 520ft of 2in bare on S. Henry.	System Integrity	7,000.20	Normal
7816	Contractor to replace 535ft of 2in pe on W. Louise and 520ft of 2in bare on S. Henry.	System Integrity	(3,409.51)	Normal
7817	Contractor to replace 535ft of 2in pe on W. Louise and 520ft of 2in bare on S. Henry.	System Integrity	1,208.56	Normal
7818	Contractor to replace 535ft of 2in pe on W. Louise and 520ft of 2in bare on S. Henry.	System Integrity	(307.86)	Normal
7819	Contractor to replace 535ft of 2in pe on W. Louise and 520ft of 2in bare on S. Henry.	System Integrity	(64.35)	Normal
7820	INSTALL APPROX 80 FT OF 2 IN PE TO SERVE 801 ROAN	Growth	13,127.20	Normal
7821	INSTALL APPROX 80 FT OF 2 IN PE TO SERVE 801 ROAN	Growth	(38.26)	Normal
7822	INSTALL APPROX 200 FT OF 4 IN AND 250 FT OF 2 IN PE TO SERVE COMMERCIAL DEVELOPMENT	Growth	11,019.19	Normal
7823	INSTALL APPROX 200 FT OF 4 IN AND 250 FT OF 2 IN PE TO SERVE COMMERCIAL DEVELOPMENT	Growth	(40.54)	Normal
7824	INSTALL APPROX 200 FT OF 4 IN AND 250 FT OF 2 IN PE TO SERVE COMMERCIAL DEVELOPMENT	Growth	(6.70)	Normal
7825	INSTALL APPROX 200 FT OF 4 IN AND 250 FT OF 2 IN PE TO SERVE COMMERCIAL DEVELOPMENT	Growth	21.26	Normal
7826	MAIN EXTENSION	Growth	9,739.56	Normal
7827	MAIN EXTENSION	Growth	15,006.49	Normal
7828	MAIN EXTENSION	Growth	4,367.62	Normal
7829	MAIN EXTENSION	Growth	(1,680.77)	Normal
7830	In house to extend 2in pe main for 35feet to serve 1 new residential customer.	Growth	1,952.52	Normal
7831	In house to extend 2in pe main for 35feet to serve 1 new residential customer.	Growth	(102.55)	Normal
7832	In house to extend 2in pe main for 35feet to serve 1 new residential customer.	Growth	(15.45)	Normal
7833	In house to extend 2in pe main for 35feet to serve 1 new residential customer.	Growth	12.39	Normal
7834	Contractor Alliance-Mark Rowe Construction-Install 2" pe pipe to serve 26 lots	Growth	13,483.37	Normal
7835	Contractor Alliance-Mark Rowe Construction-Install 2" pe pipe to serve 26 lots	Growth	(393.59)	Normal
7836	Contractor Alliance-Mark Rowe Construction-Install 2" pe pipe to serve 26 lots	Growth	(84.37)	Normal
7837	Contractor Alliance-Mark Rowe Construction-Install 2" pe pipe to serve 26 lots	Growth	(7.50)	Normal
7838	Contractor Alliance-Mark Rowe Construction-Install 2" pe pipe to serve 26 lots	Growth	5.66	Normal
7839	Contractor to replace approximately 985ft of 2in bare main on Magnolia Drive, Camelia and Ridgelawn.	System Integrity	70,698.71	Normal
7840	Contractor to replace approximately 985ft of 2in bare main on Magnolia Drive, Camelia and Ridgelawn.	System Integrity	1,133.09	Normal
7841	Contractor to replace approximately 985ft of 2in bare main on Magnolia Drive, Camelia and Ridgelawn.	System Integrity	(27.39)	Normal
7842	4 and 2 poly	Growth	12,269.98	Normal
7843	2 poly	Growth	554.23	Normal
7844	2 poly	Growth	6,585.84	Normal
7845	2 poly	Growth	6,185.46	Normal
7846	2 poly	Growth	(6,585.84)	Normal
7847	ANTENNA BASE UNIT FOR THE MARYVILLE, TN AREA	System Improvements	123,062.05	Normal
7848	ANTENNA BASE UNIT FOR THE MARYVILLE, TN AREA	System Improvements	5,914.11	Normal
7849	ANTENNA BASE UNIT FOR THE MARYVILLE, TN AREA	System Improvements	4,568.95	Normal
7850	ANTENNA BASE UNIT FOR THE MARYVILLE, TN AREA	System Improvements	(133,545.11)	Normal
7851	ANTENNA BASE UNIT FOR THE MARYVILLE, TN AREA	System Improvements	133,545.11	Normal
7852	ANTENNA BASE UNIT FOR THE MARYVILLE, TN AREA	System Improvements	(689.55)	Normal
7853	Contractor to replace approximately 850ft of bare steel main on Cates St. and the alley between Goddard and Clarion.	System Integrity	62,936.00	Normal
7854	Contractor to replace bare steel on Mohawk St and Peck Ave. This will be approximately 758ft.	System Integrity	63,829.39	Normal
7855	Contractor to replace bare steel on Mohawk St and Peck Ave. This will be approximately 758ft.	System Integrity	282.17	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
7856	Contractor to replace bare steel on Mohawk St and Peck Ave. This will be approximately 758ft.	System Integrity	(43.39)	Normal
7857	Contractor to replace bare steel on Mohawk St and Peck Ave. This will be approximately 758ft.	System Integrity	(31.44)	Normal
7858	Contractor to replace bare steel on Mohawk St and Peck Ave. This will be approximately 758ft.	System Integrity	43.39	Normal
7859	Contractor to replace bare steel on Mohawk St and Peck Ave. This will be approximately 758ft.	System Integrity	(61.00)	Normal
7860	Rycom model MS-102 valve box locator for Greeneville/Morristown area	Equipment	1,210.58	Normal
7861	Rycom model MS-102 valve box locator for Greeneville/Morristown area	Equipment	(1,210.58)	Normal
7862	Rycom model MS-102 valve box locator for Greeneville/Morristown area	Equipment	1,210.58	Normal
7863	Purchase one Pipeline Locator (8879 PLS 5). Purchase from EGW. Cost is \$2,868.00.	Equipment	4,489.75	Normal
7864	Purchase one Pipeline Locator (8879 PLS 5). Purchase from EGW. Cost is \$2,868.00.	Equipment	437.75	Normal
7865	Purchase one Pipeline Locator (8879 PLS 5). Purchase from EGW. Cost is \$2,868.00.	Equipment	(36.25)	Normal
7866	Purchase one Universal Valve and Curb Valve Kit from MT Deason. Cost is \$425.00.	Equipment	717.75	Normal
7867	Purchase one Universal Valve and Curb Valve Kit from MT Deason. Cost is \$425.00.	Equipment	69.34	Normal
7868	Purchase one Universal Valve and Curb Valve Kit from MT Deason. Cost is \$425.00.	Equipment	(787.09)	Normal
7869	Purchase one Universal Valve and Curb Valve Kit from MT Deason. Cost is \$425.00.	Equipment	786.57	Normal
7870	1 SET OF BATTERIES FOR A MODEL 1-2 SEGWAY	Equipment	10,315.41	Normal
7871	1 SET OF BATTERIES FOR A MODEL 1-2 SEGWAY	Equipment	(197.17)	Normal
7872	1 SET OF BATTERIES FOR A MODEL 1-2 SEGWAY	Equipment	10,113.20	Normal
7873	1 SET OF BATTERIES FOR A MODEL 1-2 SEGWAY	Equipment	(10,118.24)	Normal
7874	1 MODEL BOSS III FUSION UNIT WITH CHARGER	Equipment	4,698.32	Normal
7875	1 MODEL BOSS III FUSION UNIT WITH CHARGER	Equipment	4,698.32	Normal
7876	1 MODEL BOSS III FUSION UNIT WITH CHARGER	Equipment	(4,698.32)	Normal
7877	grunomat 45P tool only	Equipment	5,382.05	Normal
7878	grunomat 45P tool only	Equipment	5,382.05	Normal
7879	grunomat 45P tool only	Equipment	(5,382.05)	Normal
7880	2 poly	Growth	853.07	Normal
7881	2 poly	Growth	20,936.71	Normal
7882	2 poly	Growth	19,664.11	Normal
7883	2 poly	Growth	(20,936.71)	Normal
7884	Contractor to install 160ft of 2in pe to serve 1 new residential customer at 1146 Cresthill Dr, Louisville, TN.	Growth	21,964.45	Normal
7885	Contractor to install 160ft of 2in pe to serve 1 new residential customer at 1146 Cresthill Dr, Louisville, TN.	Growth	816.63	Normal
7886	Contractor to install 160ft of 2in pe to serve 1 new residential customer at 1146 Cresthill Dr, Louisville, TN.	Growth	2,289.76	Normal
7887	Contractor to install 160ft of 2in pe to serve 1 new residential customer at 1146 Cresthill Dr, Louisville, TN.	Growth	282.35	Normal
7888	Contractor to replace approximately 1100ft of 2in bare main on Springbrook Rd in Alcoa, TN.	System Integrity	55,229.01	Normal
7889	Contractor to replace approximately 1100ft of 2in bare main on Springbrook Rd in Alcoa, TN.	System Integrity	117.29	Normal
7890	Contractor to replace approximately 1100ft of 2in bare main on Springbrook Rd in Alcoa, TN.	System Integrity	382.29	Normal
7891	Contractor to replace approximately 1100ft of 2in bare main on Springbrook Rd in Alcoa, TN.	System Integrity	(422.28)	Normal
7892	Contractor to replace approximately 1100ft of 2in bare main on Springbrook Rd in Alcoa, TN.	System Integrity	(117.29)	Normal
7893	Contractor to replace approximately 1100ft of 2in bare main on Springbrook Rd in Alcoa, TN.	System Integrity	(7.53)	Normal
7894	Contractor Alliance-Install 2" pe pipe to serve 12 lots	Growth	4,187.72	Normal
7895	Contractor Alliance-Install 2" pe pipe to serve 12 lots	Growth	476.25	Normal
7896	Contractor Alliance-Install 2" pe pipe to serve 12 lots	Growth	(199.43)	Normal
7897	Contractor Alliance-Install 2" pe pipe to serve 12 lots	Growth	(8.92)	Normal
7898	2 - SETS OF ELECTRO-FUSE CLAMPS AND SCRAPERS FOR 1/2, 3/4, 2, AND 4 INCH PLASTIC PIPE	Equipment	5,413.42	Normal
7899	2 - SETS OF ELECTRO-FUSE CLAMPS AND SCRAPERS FOR 1/2, 3/4, 2, AND 4 INCH PLASTIC PIPE	Equipment	5,413.42	Normal
7900	2 - SETS OF ELECTRO-FUSE CLAMPS AND SCRAPERS FOR 1/2, 3/4, 2, AND 4 INCH PLASTIC PIPE	Equipment	(5,413.42)	Normal
7901	1 - 1/2 TO 2 INCH AND 2 - 1/2 TO 3/4 INCH SQUEEZE OFF TOOLS FROM EGW UTILITIES	Equipment	2,799.49	Normal
7902	1 - 1/2 TO 2 INCH AND 2 - 1/2 TO 3/4 INCH SQUEEZE OFF TOOLS FROM EGW UTILITIES	Equipment	2,799.49	Normal
7903	1 - 1/2 TO 2 INCH AND 2 - 1/2 TO 3/4 INCH SQUEEZE OFF TOOLS FROM EGW UTILITIES	Equipment	(2,799.49)	Normal
7904	2014 bare main replacement	System Integrity	(419.67)	
7905	2014 bare main replacement	System Integrity	740,786.62	Normal
7906	This project is to capture the costs of equipment purchases for the Union City, TN area. These purchase will include Mueller tapping equipment and Electro-fuse equipment.	Equipment	32,911.07	Normal
7907	Contractor to replace approximately 550ft of bare steel on S. Maple St.	System Integrity	9,312.41	Normal
7908	Contractor to replace approximately 550ft of bare steel on S. Maple St.	System Integrity	(398.33)	Normal
7909	Contractor to replace approximately 550ft of bare steel on S. Maple St.	System Integrity	(362.94)	Normal
7910	Contractor to replace approximately 550ft of bare steel on S. Maple St.	System Integrity	362.94	Normal
7911	Contractor to replace approximately 550ft of bare steel on S. Maple St.	System Integrity	(532.11)	Normal
7912	Contractor Alliance-2" pe growth	Growth	12,078.08	Normal
7913	Contractor Alliance-2" pe growth	Growth	(9.21)	Normal
7914	Contractor to replace approximately 750 ft of bare main on Gill St. from Ave B to the end of the existing main.	System Integrity	81,019.14	Normal
7915	Contractor to replace approximately 200 ft of bare main on Melvin Ave.	System Integrity	9,198.65	Normal
7916	Contractor to replace approximately 200 ft of bare main on Melvin Ave.	System Integrity	(366.75)	Normal
7917	Contractor to replace approximately 200 ft of bare main on Melvin Ave.	System Integrity	366.75	Normal
7918	Contractor to replace approximately 200 ft of bare main on Melvin Ave.	System Integrity	(665.88)	Normal
7919	In-house crew to bore in approximately 1140ft of 4in pe to replace the existing bare steel main. They will also bore in 235ft of 2in pe to replace an isolated coated 2in line. The tie-in will be to existing plastic on both ends. Six services here.	System Integrity	82,864.65	Normal
7920	In-house crew to bore in approximately 1140ft of 4in pe to replace the existing bare steel main. They will also bore in 235ft of 2in pe to replace an isolated coated 2in line. The tie-in will be to existing plastic on both ends. Six services here.	System Integrity	2,895.40	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
7921	In-house crew to bore in approximately 1140ft of 4in pe to replace the existing bare steel main. They will also bore in 235ft of 2in pe to replace an isolated coated 2in line. The tie-in will be to existing plastic on both ends. Six services here.	System Integrity	(722.79)	Normal
7922	In-house crew to bore in approximately 1140ft of 4in pe to replace the existing bare steel main. They will also bore in 235ft of 2in pe to replace an isolated coated 2in line. The tie-in will be to existing plastic on both ends. Six services here.	System Integrity	85,022.21	Normal
7923	In-house crew to bore in approximately 1140ft of 4in pe to replace the existing bare steel main. They will also bore in 235ft of 2in pe to replace an isolated coated 2in line. The tie-in will be to existing plastic on both ends. Six services here.	System Integrity	(85,037.26)	Normal
7924	AMI indexes for the Morristown/Greenville area	System Improvements	23,934.01	Normal
7925	DIFFERENTIAL TESTER FOR 3451 TO BE USED BY BILLY EPPERLY	Equipment	2,604.11	Normal
7926	DIFFERENTIAL TESTER FOR 3451 TO BE USED BY BILLY EPPERLY	Equipment	2,604.11	Normal
7927	DIFFERENTIAL TESTER FOR 3451 TO BE USED BY BILLY EPPERLY	Equipment	(2,604.11)	Normal
7928	Approval is needed to replace the Showroom doors and a glas panel at the Columbia T'n. office	Structures	6,267.06	Special
7929	Natural gas line tracer	Equipment	1,123.17	Normal
7930	Natural gas line tracer	Equipment	(15.36)	Normal
7931	PROPOSED TO INSTALL APPROX 1100 FT OF 2 IN PE PIPE IN THE NEXT PHASE OF CEDAR ROCK VILLAGE OFF OF N ROAN ST IN JOHNSON CITY	Growth	25,649.33	Normal
7932	At Amerine Rd install approximately 375ft of 4in pe from the existing 4in pe and tie in to the existing 2in pe that runs up Danbury Ct.	System Integrity	34,768.73	Normal
7933	At Amerine Rd install approximately 375ft of 4in pe from the existing 4in pe and tie in to the existing 2in pe that runs up Danbury Ct.	System Integrity	(34,768.73)	Normal
7934	At Amerine Rd install approximately 375ft of 4in pe from the existing 4in pe and tie in to the existing 2in pe that runs up Danbury Ct.	System Integrity	35,267.71	Normal
7935	At Amerine Rd install approximately 375ft of 4in pe from the existing 4in pe and tie in to the existing 2in pe that runs up Danbury Ct.	System Integrity	(473.19)	Normal
7936	At Amerine Rd install approximately 375ft of 4in pe from the existing 4in pe and tie in to the existing 2in pe that runs up Danbury Ct.	System Integrity	(49.57)	Normal
7937	At Amerine Rd install approximately 375ft of 4in pe from the existing 4in pe and tie in to the existing 2in pe that runs up Danbury Ct.	System Integrity	37.46	Normal
7938	Install approximately 245ft of 2in pe to increase flow at Rachael's Place.	System Integrity	4,178.60	Normal
7939	Install approximately 245ft of 2in pe to increase flow at Rachael's Place.	System Integrity	1,857.98	Normal
7940	Install approximately 245ft of 2in pe to increase flow at Rachael's Place.	System Integrity	(34.98)	Normal
7941	Install approximately 245ft of 2in pe to increase flow at Rachael's Place.	System Integrity	(20.91)	Normal
7942	PROPOSED TO INSTALL APPROX 195 FT OF 2 IN PE ALONG FORESTDALE RD TO SERVE 532	Growth	(12.26)	Normal
7943	PROPOSED TO INSTALL APPROX 195 FT OF 2 IN PE ALONG FORESTDALE RD TO SERVE 532	Growth	8,251.63	Normal
7944	PROPOSED TO INSTALL APPROX 195 FT OF 2 IN PE ALONG FORESTDALE RD TO SERVE 532	Growth	12.26	Normal
7945	PROPOSED TO INSTALL APPROX 195 FT OF 2 IN PE ALONG FORESTDALE RD TO SERVE 532	Growth	2.01	Normal
7946	Install approximately 200 ft of 4in pe main on Northfield Dr from existing 4in steel main on Sevierville Rd.	System Integrity	10,992.93	Normal
7947	Install approximately 200 ft of 4in pe main on Northfield Dr from existing 4in steel main on Sevierville Rd.	System Integrity	(278.42)	Normal
7948	Install approximately 200 ft of 4in pe main on Northfield Dr from existing 4in steel main on Sevierville Rd.	System Integrity	205.93	Normal
7949	Install approximately 200 ft of 4in pe main on Northfield Dr from existing 4in steel main on Sevierville Rd.	System Integrity	(6.89)	Normal
7950	4 2in EZR Relief valves	System Improvements	13,685.56	Normal
7951	4 2in EZR Relief valves	System Improvements	(65.50)	Normal
7952	Install approximately 50 ft of 2in pe and tie in to existing 4in pe on Amerine Road.	System Integrity	2,219.97	Normal
7953	Install approximately 50 ft of 2in pe and tie in to existing 4in pe on Amerine Road.	System Integrity	(2,219.97)	Normal
7954	Install approximately 50 ft of 2in pe and tie in to existing 4in pe on Amerine Road.	System Integrity	2,538.78	Normal
7955	Install approximately 50 ft of 2in pe and tie in to existing 4in pe on Amerine Road.	System Integrity	(346.06)	Normal
7956	Install approximately 50 ft of 2in pe and tie in to existing 4in pe on Amerine Road.	System Integrity	82.02	Normal
7957	Install approximately 50 ft of 2in pe and tie in to existing 4in pe on Amerine Road.	System Integrity	115.02	Normal
7958	Install approximately 50 ft of 2in pe and tie in to existing 4in pe on Amerine Road.	System Integrity	(82.02)	Normal
7959	Install approximately 50 ft of 2in pe and tie in to existing 4in pe on Amerine Road.	System Integrity	103.48	Normal
7960	Install approximately 440 ft of 2in pe north along Fielding from Merritt Dr and tie in to the existing 2in pe.	System Integrity	35,920.04	Normal
7961	Install approximately 440 ft of 2in pe north along Fielding from Merritt Dr and tie in to the existing 2in pe.	System Integrity	37,287.74	Normal
7962	Install approximately 440 ft of 2in pe north along Fielding from Merritt Dr and tie in to the existing 2in pe.	System Integrity	(35,920.04)	Normal
7963	Install approximately 440 ft of 2in pe north along Fielding from Merritt Dr and tie in to the existing 2in pe.	System Integrity	(1,038.18)	Normal
7964	Install approximately 440 ft of 2in pe north along Fielding from Merritt Dr and tie in to the existing 2in pe.	System Integrity	(107.09)	Normal
7965	Install approximately 440 ft of 2in pe north along Fielding from Merritt Dr and tie in to the existing 2in pe.	System Integrity	80.92	Normal
7966	2 poly and farm tap	System Integrity	11,645.47	Normal
7967	2 poly and farm tap	System Integrity	(101.11)	Normal
7968	2 poly and farm tap	System Integrity	76.42	Normal
7969	PROPOSED TO INSTALL APPROX 1500 FT OF 4 IN PE EAST ALONG MOUNTAIN VIEW RD FROM KINGSPORT HWY TO CIMARON DR TO REINFORCE ALL OF BRISTOL HWY AREA OF JOHNSON CITY	System Improvements	18,018.39	Normal
7970	PROPOSED TO INSTALL APPROX 1500 FT OF 4 IN PE EAST ALONG MOUNTAIN VIEW RD FROM KINGSPORT HWY TO CIMARON DR TO REINFORCE ALL OF BRISTOL HWY AREA OF JOHNSON CITY	System Improvements	138,258.80	Normal
7971	PROPOSED TO INSTALL APPROX 1500 FT OF 4 IN PE EAST ALONG MOUNTAIN VIEW RD FROM KINGSPORT HWY TO CIMARON DR TO REINFORCE ALL OF BRISTOL HWY AREA OF JOHNSON CITY	System Improvements	173.29	Normal
7972	PROPOSED TO INSTALL APPROX 1500 FT OF 4 IN PE EAST ALONG MOUNTAIN VIEW RD FROM KINGSPORT HWY TO CIMARON DR TO REINFORCE ALL OF BRISTOL HWY AREA OF JOHNSON CITY	System Improvements	3,390.31	Normal
7973	PROPOSED TO INSTALL APPROX 1500 FT OF 4 IN PE EAST ALONG MOUNTAIN VIEW RD FROM KINGSPORT HWY TO CIMARON DR TO REINFORCE ALL OF BRISTOL HWY AREA OF JOHNSON CITY	System Improvements	(481.49)	Normal
7974	PROPOSED TO INSTALL APPROX 1500 FT OF 4 IN PE EAST ALONG MOUNTAIN VIEW RD FROM KINGSPORT HWY TO CIMARON DR TO REINFORCE ALL OF BRISTOL HWY AREA OF JOHNSON CITY	System Improvements	(56.33)	Normal
7975	This project is to capture the costs associated with the upgrade at Barham Road Town Border Station. Upgrade includes replacing 2 inch Axial-flo regulators with 2 inch Mooney regulators and some station piping.	System Improvements	14,761.81	Normal
7976	This project is to capture the costs associated with the upgrade at Barham Road Town Border Station. Upgrade includes replacing 2 inch Axial-flo regulators with 2 inch Mooney regulators and some station piping.	System Improvements	(1,985.77)	Normal
7977	Contractor to install approximately 360ft of 2in pe main on Brown School Rd between Eckles Dr and Sequoyah Ave. to stabilize flow pressures.	System Integrity	19,208.50	Normal
7978	Contractor to install approximately 360ft of 2in pe main on Brown School Rd between Eckles Dr and Sequoyah Ave. to stabilize flow pressures.	System Integrity	1,271.44	Normal
7979	Contractor to install approximately 360ft of 2in pe main on Brown School Rd between Eckles Dr and Sequoyah Ave. to stabilize flow pressures.	System Integrity	566.29	Normal
7980	Contractor to install approximately 360ft of 2in pe main on Brown School Rd between Eckles Dr and Sequoyah Ave. to stabilize flow pressures.	System Integrity	347.83	Normal
7981	Contractor to install approximately 360ft of 2in pe main on Brown School Rd between Eckles Dr and Sequoyah Ave. to stabilize flow pressures.	System Integrity	(347.83)	Normal
7982	Contractor to install approximately 360ft of 2in pe main on Brown School Rd between Eckles Dr and Sequoyah Ave. to stabilize flow pressures.	System Integrity	338.01	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
7983	Install approximately 600ft of 4in PE main on Cherokee St and tie in to the existing 4in PE on US 321 to add an additional 80lb feed on Sevierville Rd.	System Integrity	100,142.90	Normal
7984	In house crew to relocate approximately 320ft of 4in PE main due to a State and City road improvement project.	Public Improvements	335.93	Special
7985	In house crew to relocate approximately 320ft of 4in PE main due to a State and City road improvement project.	Public Improvements	11,209.88	Special
7986	In house crew to relocate approximately 320ft of 4in PE main due to a State and City road improvement project.	Public Improvements	(335.93)	Special
7987	In house crew to relocate approximately 320ft of 4in PE main due to a State and City road improvement project.	Public Improvements	523.82	Special
7988	4 and 2 poly	Growth	12,739.52	Normal
7989	4 and 2 poly	Growth	(641.83)	Normal
7990	Contractor to retire 575ft of bare steel main and install 470ft of 2in pe main along Anderson St. beginning at E. 2nd North St.	System Integrity	50,775.18	Normal
7991	Contractor to retire 575ft of bare steel main and install 470ft of 2in pe main along Anderson St. beginning at E. 2nd North St.	System Integrity	(137.76)	Normal
7992	Contractor to retire 575ft of bare steel main and install 470ft of 2in pe main along Anderson St. beginning at E. 2nd North St.	System Integrity	(73.53)	Normal
7993	Contractor to retire 575ft of bare steel main and install 470ft of 2in pe main along Anderson St. beginning at E. 2nd North St.	System Integrity	(140.54)	Normal
7994	Contractor to retire 575ft of bare steel main and install 470ft of 2in pe main along Anderson St. beginning at E. 2nd North St.	System Integrity	73.53	Normal
7995	Contractor to retire 575ft of bare steel main and install 470ft of 2in pe main along Anderson St. beginning at E. 2nd North St.	System Integrity	(39.37)	Normal
7996	Contractor to replace 590ft on King Ave and 530ft on Violet St. All 2in bare going to 2in PE.	System Integrity	81,099.86	Normal
7997	Contractor to replace 590ft on King Ave and 530ft on Violet St. All 2in bare going to 2in PE.	System Integrity	3,129.62	Normal
7998	Contractor to replace 590ft on King Ave and 530ft on Violet St. All 2in bare going to 2in PE.	System Integrity	(203.73)	Normal
7999	Contractor to replace 590ft on King Ave and 530ft on Violet St. All 2in bare going to 2in PE.	System Integrity	(446.60)	Normal
8000	Contractor to replace 590ft on King Ave and 530ft on Violet St. All 2in bare going to 2in PE.	System Integrity	(147.76)	Normal
8001	Contractor to replace 590ft on King Ave and 530ft on Violet St. All 2in bare going to 2in PE.	System Integrity	203.73	Normal
8002	Purchase (50) Boring Rods	Equipment	71,240.51	Normal
8003	Contractor Alliance-2" pe growth	Growth	10,755.00	Normal
8004	Contractor Alliance-2" pe growth	Growth	(84.11)	Normal
8005	Contractor Alliance-2" pe growth	Growth	(38.94)	Normal
8006	Contractor Alliance-2" pe growth	Growth	(68.47)	Normal
8007	Contractor Alliance-2" pe growth	Growth	(18.45)	Normal
8008	Contractor Alliance-2" pe growth	Growth	38.94	Normal
8009	Contractor Alliance-Install 2" pe pipe to serve 12 lots	Growth	5,581.83	Normal
8010	Contractor Alliance-Install 2" pe pipe to serve 12 lots	Growth	(137.61)	Normal
8011	Contractor Alliance-Install 2" pe pipe to serve 12 lots	Growth	(75.85)	Normal
8012	Contractor Alliance-Install 2" pe pipe to serve 12 lots	Growth	(38.94)	Normal
8013	Contractor Alliance-Install 2" pe pipe to serve 12 lots	Growth	38.94	Normal
8014	Contractor Alliance-Install 2" pe pipe to serve 12 lots	Growth	(12.87)	Normal
8015	Contractor Alliance-Install 2 in pe main	Growth	7,498.50	Normal
8016	Contractor Alliance-Install 2 in pe main	Growth	(23.21)	Normal
8017	Contractor Alliance-Install 2 in pe main	Growth	67.68	Normal
8018	Contractor Alliance-Install 2 in pe main	Growth	(475.13)	Normal
8019	Contractor Alliance-Install 2 in pe main	Growth	23.21	Normal
8020	Contractor Alliance-Install 2 in pe main	Growth	(1.63)	Normal
8021	Main ext. to plant	Growth	24,750.26	Normal
8022	PAVED ENTRANCE TO PARKING LOT	Structures	7,246.72	Special
8023	PAVED ENTRANCE TO PARKING LOT	Structures	(7,246.72)	Special
8024	PAVED ENTRANCE TO PARKING LOT	Structures	7,246.72	Special
8025	PROPOSED TO RETIRE APPROX 149 FT OF 1.5 IN BARE STEEL MAIN AND 194 FT OF 2 IN BARE STEEL MAIN ALONG ELM STREET ACROSS BROAD ST LEAKING AND NO LONGER NEEDED	System Integrity	97.92	Normal
8026	150 FT OF 2 IN PE TO SERVE FAMILY DOLLAR	Growth	1,011.67	Normal
8027	150 FT OF 2 IN PE TO SERVE FAMILY DOLLAR	Growth	1,243.71	Normal
8028	150 FT OF 2 IN PE TO SERVE FAMILY DOLLAR	Growth	696.65	Normal
8029	150 FT OF 2 IN PE TO SERVE FAMILY DOLLAR	Growth	(1,011.67)	Normal
8030	150 FT OF 2 IN PE TO SERVE FAMILY DOLLAR	Growth	(30.88)	Normal
8031	PROPOSED TO REPLACE APPROX 285 FT OF 2IN BARE STEEL PIPE WITH 2 IN PE PIPE ALONG N BOONE ST FROM CHILHOWIE AVE SOUTHEAST TO ALLEY	System Integrity	12,453.36	Normal
8032	Main Ext.	Growth	32,021.32	Normal
8033	Main Ext.	Growth	(1,946.17)	Normal
8034	PROPOSED TO REPLACE APPROX 465 FT OF 2 IN BARE STEEL WITH 2 IN PE ALONG DODGE ST FROM ALLEY CROSSING W MAIN STREET AND ALONG WHITNEY ST FROM W MAIN ST TO W MARKET ST	System Integrity	67,707.01	Normal
8035	PROPOSED TO REPLACE APPROX 190 FT OF 2 IN BARE STEEL WITH 2 IN PE ALONG E TENTH AVE FROM WELBOURNE ST TO ELM ST	System Integrity	13,388.70	Normal
8036	PROPOSED TO INSTALL APPROX 140 FT OF 2 IN PE ALONG NORTHEAST DR FROM PRESENT END TO SERVE ONE RESIDENTIAL CUSTOMER AT 133	Growth	1,423.70	Normal
8037	Purchase one Trak-It IIIa EX/CO/O2 (with TC) @ \$1,247.00. Atmos will receive a \$300.00 trade in for Serial #4624 Trak-It III CGI Instrument. Total: \$947.00	Equipment	1,453.94	Normal
8038	Purchase one Trak-It IIIa EX/CO/O2 (with TC) @ \$1,247.00. Atmos will receive a \$300.00 trade in for Serial #4624 Trak-It III CGI Instrument. Total: \$947.00	Equipment	142.80	Normal
8039	Purchase one Trak-It IIIa EX/CO/O2 (with TC) @ \$1,247.00. Atmos will receive a \$300.00 trade in for Serial #4624 Trak-It III CGI Instrument. Total: \$947.00	Equipment	(3.06)	Normal
8040	Purchase Model PS-62B 2" Emergency Squeeze Tool	Equipment	5,317.97	Normal
8041	Purchase Model PS-62B 2" Emergency Squeeze Tool	Equipment	(114.24)	Normal
8042	Purchase Model PS-62B 2" Emergency Squeeze Tool	Equipment	(5,203.73)	Normal
8043	Purchase Model PS-62B 2" Emergency Squeeze Tool	Equipment	5,203.73	Normal
8044	PROPOSED TO INSTALL APPROX 2800 FT OF 2 IN PE IN NEW DEVELOPEMENT	Growth	14,261.38	Normal
8045	PROPOSED TO INSTALL APPROX 2800 FT OF 2 IN PE IN NEW DEVELOPEMENT	Growth	(896.01)	Normal
8046	PROPOSED TO INSTALL APPROX 2800 FT OF 2 IN PE IN NEW DEVELOPEMENT	Growth	(1,323.83)	Normal
8047	PROPOSED TO INSTALL APPROX 2800 FT OF 2 IN PE IN NEW DEVELOPEMENT	Growth	896.01	Normal
8048	Contractor Alliance-4"/2" pe growth	Growth	9,823.13	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
8049	Contractor Alliance-4"/2" pe growth	Growth	972.04	Normal
8050	Contractor Alliance-4"/2" pe growth	Growth	(115.00)	Normal
8051	Contractor Alliance-4"/2" pe growth	Growth	(22.86)	Normal
8052	Contractor Alliance-4"/2" pe growth	Growth	115.00	Normal
8053	Contractor Alliance-4"/2" pe growth	Growth	(175.59)	Normal
8054	Contractor Alliance-4"/2" pe growth	Growth	(0.73)	Normal
8055	Contractor Alliance-Install 4" and 2" pe pipe to serve 18 lots	Growth	9,496.12	Normal
8056	Contractor Alliance-Install 4" and 2" pe pipe to serve 18 lots	Growth	611.46	Normal
8057	Contractor Alliance-Install 4" and 2" pe pipe to serve 18 lots	Growth	9,013.08	Normal
8058	Contractor Alliance-Install 4" and 2" pe pipe to serve 18 lots	Growth	(9,496.12)	Normal
8059	Contractor Alliance-Install 4" and 2" pe pipe to serve 18 lots	Growth	(11.92)	Normal
8060	Contractor Alliance-Install 4" and 2" pe pipe to serve 18 lots	Growth	(1.33)	Normal
8061	Contractor Alliance-Install 4" and 2" pe pipe to serve 18 lots	Growth	4.85	Normal
8062	INSTALL APPROX 2600 FT OF 6 IN HD PIPE TO SERVE BASS PRO	Growth	26,639.65	Normal
8063	Shelbyville TN Phone Switch	Information Technology	9,239.63	Normal
8064	Shelbyville TN Phone Switch	Information Technology	(103.10)	Normal
8065	Shelbyville TN Phone Switch	Information Technology	(10.26)	Normal
8066	Shelbyville TN Phone Switch	Information Technology	20.16	Normal
8067	This project is to replace the existing Williams odorizer at our N Texas Station, it is leaking and outdated. We propose to replace with a YZ odorizer. Project includes a cover for odorizer.	System Improvements	30,003.87	Normal
8068	WMR Metro Tower for Maryville TN. Blount County	System Improvements	68,053.02	Normal
8069	Install 4" pe approach main to serve Sherwood Green subdivision. This approach mains keeps Atmos from installing a regulator station at the entrance of this subdivision.	Growth	33,562.85	Normal
8070	Install 4" pe approach main to serve Sherwood Green subdivision. This approach mains keeps Atmos from installing a regulator station at the entrance of this subdivision.	Growth	(445.40)	Normal
8071	PROPOSED TO INSTALL APPROX 2500 FT OF 2 IN PE IN PRESTON PARK SUBDIVISION FROM PRESTON PARK DR TO SERVE 27 NEW LOTS	Growth	19,469.38	Normal
8072	main ext	Growth	5,843.32	Normal
8073	main extension	Growth	12,018.05	Normal
8074	PROPOSED TO INSTALL APPROX 55 FT OF 2 IN PE NORTH ALONG E L BOWERS RD TO LINCOLN DR TO SERVE ONE RESIDENTIAL CUSTOMER	Growth	1,575.91	Normal
8075	PROPOSED TO INSTALL APPROX 55 FT OF 2 IN PE NORTH ALONG E L BOWERS RD TO LINCOLN DR TO SERVE ONE RESIDENTIAL CUSTOMER	Growth	(32.52)	Normal
8076	PROPOSED TO INSTALL APPROX 55 FT OF 2 IN PE NORTH ALONG E L BOWERS RD TO LINCOLN DR TO SERVE ONE RESIDENTIAL CUSTOMER	Growth	(3.35)	Normal
8077	PROPOSED TO INSTALL APPROX 55 FT OF 2 IN PE NORTH ALONG E L BOWERS RD TO LINCOLN DR TO SERVE ONE RESIDENTIAL CUSTOMER	Growth	12.20	Normal
8078	TS 800 STIHL CUT OFF CONCRETE SAW WITH 16 INCH SUPREME DIAMOND BLADE	Equipment	2,744.94	Normal
8079	TS 800 STIHL CUT OFF CONCRETE SAW WITH 16 INCH SUPREME DIAMOND BLADE	Equipment	2,744.94	Normal
8080	TS 800 STIHL CUT OFF CONCRETE SAW WITH 16 INCH SUPREME DIAMOND BLADE	Equipment	(2,744.94)	Normal
8081	2 poly	Growth	21,801.32	Normal
8082	2 poly	Growth	(8.98)	Normal
8083	main Extension	Growth	17,882.93	Normal
8084	main Extension	Growth	(42.23)	Normal
8085	PURCHASE A SHORING BOX FROM EGW UTILITIES 2-4X5 END PANELS, 1 4X7 TRENCH BOX AND 1 LIFT SLING	Equipment	11,034.16	Normal
8086	PURCHASE A SHORING BOX FROM EGW UTILITIES 2-4X5 END PANELS, 1 4X7 TRENCH BOX AND 1 LIFT SLING	Equipment	781.10	Normal
8087	PURCHASE A SHORING BOX FROM EGW UTILITIES 2-4X5 END PANELS, 1 4X7 TRENCH BOX AND 1 LIFT SLING	Equipment	11,815.26	Normal
8088	PURCHASE A SHORING BOX FROM EGW UTILITIES 2-4X5 END PANELS, 1 4X7 TRENCH BOX AND 1 LIFT SLING	Equipment	(11,815.26)	Normal
8089	Contractor Alliance-Install 2" pe pipe to serve 19 lots, 2800 square feet using natural gas for heating, water heating and fire places	Growth	1,272.17	Normal
8090	Contractor Alliance-Install 2" pe pipe to serve 19 lots, 2800 square feet using natural gas for heating, water heating and fire places	Growth	11,057.84	Normal
8091	Contractor Alliance-Install 2" pe pipe to serve 19 lots, 2800 square feet using natural gas for heating, water heating and fire places	Growth	(11,057.84)	Normal
8092	Contractor Alliance-Install 2" pe pipe to serve 19 lots, 2800 square feet using natural gas for heating, water heating and fire places	Growth	10,306.80	Normal
8093	Contractor Alliance-Install 2" pe pipe to serve 19 lots, 2800 square feet using natural gas for heating, water heating and fire places	Growth	(3.40)	Normal
8094	Contractor to replace approximately 1250ft of 2in bare pipe on Tapoco Ave and Watkins Rd.	System Integrity	59,522.08	Normal
8095	Contractor to replace approximately 1250ft of 2in bare pipe on Tapoco Ave and Watkins Rd.	System Integrity	20,144.30	Normal
8096	Contractor to replace approximately 1250ft of 2in bare pipe on Tapoco Ave and Watkins Rd.	System Integrity	20,085.55	Normal
8097	Contractor to replace approximately 1250ft of 2in bare pipe on Tapoco Ave and Watkins Rd.	System Integrity	(20,144.30)	Normal
8098	Contractor to replace approximately 1250ft of 2in bare pipe on Tapoco Ave and Watkins Rd.	System Integrity	(32.76)	Normal
8099	Contractor to replace approximately 1250ft of 2in bare pipe on Tapoco Ave and Watkins Rd.	System Integrity	2,323.39	Normal
8100	Contractor to replace approximately 1250ft of 2in bare pipe on Tapoco Ave and Watkins Rd.	System Integrity	(350.64)	Normal
8101	main ext.	Growth	19,620.83	Normal
8102	Install 2" pe pipe to serve 9 lots	Growth	5,504.41	Normal
8103	Install 2" pe pipe to serve 9 lots	Growth	(102.96)	Normal
8104	Install 2" pe pipe to serve 9 lots	Growth	29.54	Normal
8105	Install 2" pe pipe to serve 9 lots	Growth	102.96	Normal
8106	Install 2" pe pipe to serve 9 lots	Growth	(441.52)	Normal
8107	Install 2" pe pipe to serve 9 lots	Growth	(1.63)	Normal
8108	Install reg sta and 880 feet of 6 inch poly into Union City Industrial Park	Growth	242.04	Normal
8109	Install reg sta and 880 feet of 6 inch poly into Union City Industrial Park	Growth	3,923.42	Normal
8110	Install reg sta and 880 feet of 6 inch poly into Union City Industrial Park	Growth	14,587.90	Normal
8111	Install reg sta and 880 feet of 6 inch poly into Union City Industrial Park	Growth	(49.38)	Normal
8112	Install reg sta and 880 feet of 6 inch poly into Union City Industrial Park	Growth	(56.73)	Normal
8113	Install reg sta and 880 feet of 6 inch poly into Union City Industrial Park	Growth	(18.97)	Normal
8114	Install reg sta and 880 feet of 6 inch poly into Union City Industrial Park	Growth	65.25	Normal
8115	Install reg sta and 880 feet of 6 inch poly into Union City Industrial Park	Growth	(34.21)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
8116	Install reg sta and 880 feet of 6 inch poly into Union City Industrial Park	Growth	207.12	Normal
8117	Purchase 9 Itron Replacement units for Tennessee operations	Information Technology	39,865.37	Normal
8118	WMR indexes needed to complete two meter routes located in Maryville, TN	System Improvements	43,943.55	Normal
8119	1 PIPE HORN MODEL 800HL PER LAWRENCE DEFREECE 3-07-2014	Equipment	2,185.92	Normal
8120	1 SENSIT TECHNOLOGIES SMART CAL SENSIT CALIBRATION TOOL	Equipment	4,666.86	Normal
8121	1 SENSIT TECHNOLOGIES SMART CAL SENSIT CALIBRATION TOOL	Equipment	336.97	Normal
8122	Contractor Alliance-Install 2" pe pipe to serve 7 lots	Growth	310.22	Normal
8123	Contractor Alliance-Install 2" pe pipe to serve 7 lots	Growth	2,930.43	Normal
8124	Contractor Alliance-Install 2" pe pipe to serve 7 lots	Growth	4,257.23	Normal
8125	Contractor Alliance-Install 2" pe pipe to serve 7 lots	Growth	(2,930.43)	Normal
8126	Contractor Alliance-Install 2" pe pipe to serve 7 lots	Growth	(4.27)	Normal
8127	Extend 2" pe main 10 feet to serve an existing home using natural gas for heating, water heating and cooking.	Growth	228.70	Normal
8128	Extend 2" pe main 10 feet to serve an existing home using natural gas for heating, water heating and cooking.	Growth	(31.24)	Normal
8129	Extend 2" pe main 10 feet to serve an existing home using natural gas for heating, water heating and cooking.	Growth	(32.34)	Normal
8130	Install 4" and 2" pe pipe to serve 30 lots to use natural gas for heating, water heating and fireplaces	Growth	31,152.54	Normal
8131	Install 4" and 2" pe pipe to serve 30 lots to use natural gas for heating, water heating and fireplaces	Growth	(59.10)	Normal
8132	Install 4" and 2" pe pipe to serve 30 lots to use natural gas for heating, water heating and fireplaces	Growth	5,001.50	Normal
8133	Install 4" and 2" pe pipe to serve 30 lots to use natural gas for heating, water heating and fireplaces	Growth	(1,448.08)	Normal
8134	Contractor Alliance-4" and 2" pe growth to serve 26 lots	Growth	15,943.79	Normal
8135	Contractor Alliance-4" and 2" pe growth to serve 26 lots	Growth	(3.98)	Normal
8136	Contractor Alliance-4" and 2" pe growth to serve 26 lots	Growth	14.55	Normal
8137	Contractor Alliance-Install 2" pe pipe to serve 9 lots	Growth	5,126.17	Normal
8138	Contractor Alliance-Install 2" pe pipe to serve 9 lots	Growth	234.58	Normal
8139	Contractor Alliance-Install 2" pe pipe to serve 9 lots	Growth	(5,126.17)	Normal
8140	Contractor Alliance-Install 2" pe pipe to serve 9 lots	Growth	4,812.50	Normal
8141	Contractor Alliance-Install 2" pe pipe to serve 9 lots	Growth	(3.23)	Normal
8142	In house crew to install approximately 650ft of 4in pe main to serve 1 new commercial customer. The main will cross 2 vacant lots zoned commercial.	Growth	14,781.13	Normal
8143	Main Extension	Growth	26,535.15	Normal
8144	Main Extension	Growth	(4,726.66)	Normal
8145	Rectifier for Poor farm road in Greeneville	Equipment	5,196.01	Normal
8146	Rectifier for Poor farm road in Greeneville	Equipment	(159.61)	Normal
8147	projec relocation for Morristown installing approx 400 ft of 2in main on E. Morris Blvd crossing E. Morris Blvd north to a 4ini steel main on Trade st. and retiring approx 920ft of 4in steel main west from S. Liberty Hill Rd	Public Improvements	(4,859.75)	Special
8148	2 shoring boxes for the Morristown area	Equipment	18,062.92	Normal
8149	2 shoring boxes for the Morristown area	Equipment	1,317.77	Normal
8150	2 shoring boxes for the Morristown area	Equipment	(135.56)	Normal
8151	PROPOSED TO INSTALL APPROX 85 FT OF 2 IN PE PIPE NORTHWEST ON SOUTHCOTE DR TO WILDWOOD DR TO SERVE ONE RESIDENTIAL CUSTOMER	Growth	5,644.31	Normal
8152	PROPOSED TO INSTALL APPROX 85 FT OF 2 IN PE PIPE NORTHWEST ON SOUTHCOTE DR TO WILDWOOD DR TO SERVE ONE RESIDENTIAL CUSTOMER	Growth	(12.39)	Normal
8153	Developer to open ditch in house crew to install approximately 3,630ft of 2 in PE to serve the new Food City Plaza	Growth	4,441.44	Normal
8154	We are proposing to relocate approx 180ft of 2in steel main which is to be paid \$10,089.00 AIC by Food City. Appx 226ft of 2in steel main replaced by in house crew	Public Improvements	3,369.80	Special
8155	contractor to replace appx 775ft of 2inch bare steel main with 2inch PE on Forest Ave from Everett High to Faye Street as part of state mandated bare steel replacement program	System Integrity	32,131.72	Normal
8156	contractor to replace appx 775ft of 2inch bare steel main with 2inch PE on Forest Ave from Everett High to Faye Street as part of state mandated bare steel replacement program	System Integrity	(22.57)	Normal
8157	contractor to replace appx 775ft of 2inch bare steel main with 2inch PE on Forest Ave from Everett High to Faye Street as part of state mandated bare steel replacement program	System Integrity	1,548.93	Normal
8158	contractor to replace appx 775ft of 2inch bare steel main with 2inch PE on Forest Ave from Everett High to Faye Street as part of state mandated bare steel replacement program	System Integrity	(233.77)	Normal
8159	Contractor to replace appx 250ft of 2in bare steel with 2in PE pipe on Keeble Street this is part of mandatory state replacement program	System Integrity	20,226.25	Normal
8160	Purchase 4-Senses Command Links @ \$205.00 each and 1-Trimble Nomad @ \$2,085.00. Total is \$2,905.00. These are used to program, audit, and re-program Senses Endpoints.	Equipment	4,559.35	Normal
8161	Purchase 4-Senses Command Links @ \$205.00 each and 1-Trimble Nomad @ \$2,085.00. Total is \$2,905.00. These are used to program, audit, and re-program Senses Endpoints.	Equipment	(97.95)	Normal
8162	Purchase 4-Senses Command Links @ \$205.00 each and 1-Trimble Nomad @ \$2,085.00. Total is \$2,905.00. These are used to program, audit, and re-program Senses Endpoints.	Equipment	444.54	Normal
8163	Purchase 4-Senses Command Links @ \$205.00 each and 1-Trimble Nomad @ \$2,085.00. Total is \$2,905.00. These are used to program, audit, and re-program Senses Endpoints.	Equipment	(67.09)	Normal
8164	Install approximately 4000 feet of 6" pe main along Veterans Parkway to serve Sheffield Park, a 250+ lot development	System Improvements	170,928.23	Normal
8165	Install approximately 4000 feet of 6" pe main along Veterans Parkway to serve Sheffield Park, a 250+ lot development	System Improvements	15,236.62	Normal
8166	Install approximately 4000 feet of 6" pe main along Veterans Parkway to serve Sheffield Park, a 250+ lot development	System Improvements	(314.82)	Normal
8167	Install approximately 4000 feet of 6" pe main along Veterans Parkway to serve Sheffield Park, a 250+ lot development	System Improvements	185,776.14	Normal
8168	Install approximately 4000 feet of 6" pe main along Veterans Parkway to serve Sheffield Park, a 250+ lot development	System Improvements	(15,236.62)	Normal
8169	Install approximately 4000 feet of 6" pe main along Veterans Parkway to serve Sheffield Park, a 250+ lot development	System Improvements	(170,613.41)	Normal
8170	Install approximately 4000 feet of 6" pe main along Veterans Parkway to serve Sheffield Park, a 250+ lot development	System Improvements	269.81	Normal
8171	Contractor Alliance- Install 2" pe pipe to serve 27 lots	Growth	57.09	Normal
8172	Contractor Alliance- Install 2" pe pipe to serve 27 lots	Growth	26,279.66	Normal
8173	Contractor Alliance- Install 2" pe pipe to serve 27 lots	Growth	(73.92)	Normal
8174	Contractor Alliance- Install 2" pe pipe to serve 27 lots	Growth	(7.47)	Normal
8175	Contractor Alliance-Install 2" pe pipe to serve 27 lots	Growth	123.53	Normal
8176	Contractor Alliance-2" pe growth	Growth	10,468.72	Normal
8177	Contractor Alliance-2" pe growth	Growth	(4,194.81)	Normal
8178	Contractor Alliance-Instll 2" pe pipe on Orange Blossom Ct. to serve 15 lots	Growth	4,932.72	Normal
8179	Contractor Alliance-Install 4" and 2" pe pipe to serve 19 lots	Growth	5,104.06	Normal
8180	Contractor Alliance-Install 4" and 2" pe pipe to serve 19 lots	Growth	(39.58)	Normal
8181	Contractor Alliance-Install 4" and 2" pe pipe to serve 19 lots	Growth	(1.90)	Normal

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
8182	Install approximately 2800 feet of 6 inch pe main to tie into the Taramore Subdivision. This will allow Atmos Energy to discontinue the purchase of natural gas from Piedmont.	System Improvements	455,587.77	Special
8183	Install approximately 2800 feet of 6 inch pe main to tie into the Taramore Subdivision. This will allow Atmos Energy to discontinue the purchase of natural gas from Piedmont.	System Improvements	(65,387.19)	Special
8184	2 Poly	Growth	12,962.41	Normal
8185	2 Poly	Growth	(57.84)	Normal
8186	2 Poly	Growth	(15.20)	Normal
8187	2 Poly	Growth	55.52	Normal
8188	6" rock bits for boring machine	Equipment	10,980.45	Normal
8189	6" rock bits for boring machine	Equipment	(471.53)	Normal
8190	2 and 4 poly	Growth	7,886.32	Normal
8191	PROPOSED TO INSTALL APPROX 261 FT OF 2 IN PE ALONG MC QUEEN ST FROM WEST H ST TO WEST H ST AND RETIRE 1.5 IN BARE STEEL PIPE CLEARING LINE SECTION 014	System Integrity	13,032.11	Normal
8192	PROPOSED TO REPLACE 350 FT OF 1.5 IN AND 2 IN BARE STEEL PIPE ALONG S ROAN ST FROM W K ST TO SOUTH OF W L ST WITH 2 IN PE PIPE	System Integrity	18,816.81	Normal
8193	Relocate 4 inch steel pipe. Pipe was not installed within the original easement	System Improvements	124,043.73	Normal
8194	cont to replace appx 1100ft of 3in bare steel with 4in PE this is part of the state mandated bare steel replacement program this is the main supply for Blount Memorial Hospital	System Integrity	102,454.35	Normal
8195	cont to replace appx 1100ft of 3in bare steel with 4in PE this is part of the state mandated bare steel replacement program this is the main supply for Blount Memorial Hospital	System Integrity	(3,007.61)	Normal
8196	2 poly	Growth	17,420.91	Normal
8197	2 poly	Growth	(17,420.91)	Normal
8198	2 poly	Growth	17,356.86	Normal
8199	2 poly	Growth	(7,310.42)	Normal
8200	Phone Switch replacement in Morristown	Information Technology	10,105.97	Normal
8201	Phone Switch replacement in Morristown	Information Technology	(10,105.97)	Normal
8202	Phone Switch replacement in Morristown	Information Technology	10,788.27	Normal
8203	Phone Switch replacement in Morristown	Information Technology	5,645.66	Normal
8204	REPLACE THE ICE MAKER HEAD ON JOHNSON CITY ICE MAKER TRI COUNTY REFRIDGERATION	Equipment	4,139.83	Normal
8205	2 poly	Growth	6,025.27	Normal
8206	2 poly	Growth	388.35	Normal
8207	2 poly	Growth	(75.81)	Normal
8208	2 poly	Growth	(15.50)	Normal
8209	Install 2" pe pipe to serve 38 lots using natural gas for heating, water heating and fire places.	Growth	21,254.06	Normal
8210	Install 2" pe pipe to serve 38 lots using natural gas for heating, water heating and fire places.	Growth	(8,988.97)	Normal
8211	main extension	Growth	27,644.71	Normal
8212	main extension	Growth	(10,174.78)	Normal
8213	2, 4, and 6 poly	Growth	28,647.09	Normal
8214	2, 4, and 6 poly	Growth	30,189.80	Normal
8215	2, 4, and 6 poly	Growth	(28,647.09)	Normal
8216	2, 4, and 6 poly	Growth	(12,737.90)	Normal
8217	main ext	Growth	31,330.58	Normal
8218	main ext	Growth	(12,089.05)	Normal
8219	contractor to install appx 1050ft of 2 in pe to replace existing 2in bare steel. This is part of the TN state mandated bare steel replacement program	System Integrity	12,868.80	Normal
8220	Approval is needed to purchase 300 endpoints for the columbia office 3341	System Improvements	15,055.30	Normal
8221	Approval is needed to purchase 390 endpoints for the Franklin office CC 3342	System Improvements	34,350.46	Normal
8222	Approval is needed to purchase a DP-IR for the Columbia Office	Equipment	14,194.62	Normal
8223	Approval is needed to purchase a DP-IR for the Franklin Office	Equipment	17,069.75	Normal
8224	Approval is needed to purchase a DP-IR for the Franklin Office	Equipment	(2,576.20)	Normal
8225	Order two grease guns for Gary Stem (GREASE GUN 10 000 PSI HYDRAULIC) @ \$640.33 each. Total is \$1,280.66. Order from EGW, 1406 Hutton Drive, Carrollton, TX 75006	Equipment	2,236.96	Normal
8226	Order two grease guns for Gary Stem (GREASE GUN 10 000 PSI HYDRAULIC) @ \$640.33 each. Total is \$1,280.66. Order from EGW, 1406 Hutton Drive, Carrollton, TX 75006	Equipment	(337.60)	Normal
8227	Contractor Alliance-Install 2" pe pipe to serve 23 lots	Growth	20,474.61	Normal
8228	Contractor Alliance-Install 2" pe pipe to serve 23 lots	Growth	150.39	Normal
8229	Contractor Alliance-Install 2" pe pipe to serve 23 lots	Growth	(8,630.45)	Normal
8230	Contractor Alliance-Install 2" pe pipe to serve 13 lots using natural gas for heating, water heating and fireplaces	Growth	5,828.49	Normal
8231	Contractor Alliance-Install 2" pe pipe to serve 13 lots using natural gas for heating, water heating and fireplaces	Growth	(2,360.91)	Normal
8232	contractor to install approximately 2784ft of 2in pe main for phase II of Valley View development located in Maryville, TN	Growth	44,621.85	Normal
8233	in house crew to relocate 275ft of 4in steel by installing HDPE due to a storm drain conflict for Food City in Morristown TN	Public Improvements	21,636.66	Special
8234	Pipeline Construction to relocate the 4in PE main serving the Colegate Plant in Morristown due to building addition. Colegate is paying contractor direct for the work.	Public Improvements	19,276.97	Special
8235	6 poly	System Improvements	93,302.18	Normal
8236	6" Poly	Growth	19,215.87	Normal
8237	2" main Extension	System Improvements	15,619.48	Normal
8238	2 poly	Growth	8,546.95	Normal
8239	2 poly	Growth	(3,559.02)	Normal
8240	PROPOSED TO INSTALL APPROX 315 FT OF 2 IN PE PIPE AND RETIRE APPROX 315 FT OF 3/4 IN BARE STEEL PIPE IN ALLEY SOUTH OF E ELK AVE EAST FROM LYNN AVE	System Integrity	11,018.88	Normal
8241	Purchase 4-PS22-Universal Valve and curb valve kit from MT Deason at a cost of \$425.00 each. Total: \$1700.00	Equipment	2,636.56	Normal
8242	2 and 4 poly	Growth	14,537.73	Normal
8243	2 poly	Growth	7,457.39	Normal
8244	2 poly	Growth	4,318.73	Normal
8245	2 poly	Growth	(7,457.39)	Normal
8246	In house crew to install approximately 400ft of 2in pe main to serve the new Bojangles being built on E Lamar Alexander Pkw.	Growth	1,413.63	Normal
8247	Install 2700 feet of 6in steel at meter station to serve distillery	Growth	32,407.43	Special
8248	Install 2700 feet of 6in steel at meter station to serve distillery	Growth	659,465.88	Special

Line No.	Project Description	Budget Category	Activity Cost	Plant Addition Classification
8249	PROPOSED TO INSTALL APPROX 110 FT OF 2 IN PE PIPE ALONG FOOTHILLS RD TO SERVE ONE RESIDENTIAL CUSTOMER AT THIS TIME	Growth	1,131.78	Normal
8250	TARP FOR UNIT 12058 COMPANY OWNED TRUCK WAS STOLEN AND HAD TO HAVE TARP AND FRAME REPLACED	Equipment	2,671.80	Normal
8251	Contractor Alliance-Install 2" pe pipe to serve 24 lots	Growth	10,343.77	Normal
8252	Contractor Alliance-Install 2" pe pipe to serve 18 lots	Growth	5,336.87	Normal
8253	Contractor Alliance-4"/2" pe growth to serve 18 lots	Growth	7,019.91	Normal
8254	Contractor Alliance-Install 2" pe pipe to serve 14 lots	Growth	4,817.41	Normal
8255	REFURBISH FALL CREEK FALLS BRIDGE CROSSING. ALL WORK TO BE COMPLETED BY CONTRACTOR WITH INSPECTION	System Integrity	89,945.51	Normal
8256	Main extension	Growth	9,247.17	Normal
8257	Contractor Alliance-Install approximately 1000' of 4" pe pipe to serve 12 lots	Growth	6,800.95	Normal
8258	Contractor Alliance-Install approximately 1000' of 4" pe pipe to serve 12 lots	Growth	(1,729.76)	Normal
8259	Contractor to install appx 1730ft of 4in PE and 870ft of 2in PE to serve the new Alcoa High School at 1205 Lodge St.	Growth	90,646.44	Normal
8260	2 Poly	Growth	3,647.65	Normal
8261	PROPOSED TO INSTALL APPROX 370 FT OF 2 IN PE PIPE ALONG FT HENRY DR AT MEMORIAL BLVD TO REPLACE AN EXIST PIPE UNDER ROAD LEAKING	System Integrity	16,293.41	Normal
8262	In house crew to install approximately 500ft of 2in pe to serve shops at Food City on Morris Blvd at S. Liberty Hill Rd.	Growth	(6,121.87)	Normal
8263	Admin Work Order for Company 050	Admin Work Order for Company 050	(4,224.85)	
8264	Admin Work Order for Company 050	Admin Work Order for Company 050	(13,827.53)	
8265	Admin Work Order for Company 050	Admin Work Order for Company 050	(43,083.47)	
8266	Admin Work Order for Company 050	Admin Work Order for Company 050	(30,661.92)	
8267	Admin Work Order for Company 050	Admin Work Order for Company 050	(941.74)	
8268	Admin Work Order for Company 050	Admin Work Order for Company 050	(2,785.19)	
8269	Admin Work Order for Company 050	Admin Work Order for Company 050	(735,551.63)	
8270	Admin Work Order for Company 050	Admin Work Order for Company 050	(54,964.38)	
8271	Admin Work Order for Company 050	Admin Work Order for Company 050	(2,372.98)	
8272	Admin Work Order for Company 050	Admin Work Order for Company 050	(1,330.92)	
8273	Admin Work Order for Company 050	Admin Work Order for Company 050	(13,989.01)	
8274	Admin Work Order for Company 050	Admin Work Order for Company 050	(877.43)	
8275	Admin Work Order for Company 050	Admin Work Order for Company 050	(6,865.86)	
8276	Admin Work Order for Company 050	Admin Work Order for Company 050	(22,103.76)	
8277	Admin Work Order for Company 050	Admin Work Order for Company 050	(3,399.90)	
8278	Admin Work Order for Company 050	Admin Work Order for Company 050	(38,454.79)	
8279	Admin Work Order for Company 050	Admin Work Order for Company 050	(11,003.90)	
8280	Admin Work Order for Company 050	Admin Work Order for Company 050	(75,687.40)	
8281	Admin Work Order for Company 050	Admin Work Order for Company 050	(289,823.88)	
8282	Admin Work Order for Company 050	Admin Work Order for Company 050	(21,816.44)	
8283	Admin Work Order for Company 050	Admin Work Order for Company 050	(371,085.26)	
8284	Admin Work Order for Company 050	Admin Work Order for Company 050	(10,182.86)	
8285	Admin Work Order for Company 050	Admin Work Order for Company 050	(62,468.15)	
8286	Admin Work Order for Company 050	Admin Work Order for Company 050	(6,375.00)	
8287	Admin Work Order for Company 050	Admin Work Order for Company 050	(40,947.66)	
8288	Admin Work Order for Company 050	Admin Work Order for Company 050	(10,050.89)	
8289	Admin Work Order for Company 050	Admin Work Order for Company 050	(81,523.07)	
8290	Admin Work Order for Company 050	Admin Work Order for Company 050	(6,184.00)	
8291	Admin Work Order for Company 050	Admin Work Order for Company 050	(23,864.22)	
8292	Admin Work Order for Company 050	Admin Work Order for Company 050	(1,829.27)	

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Company	Account	Service Area	Project	Expenditure Type	Month	Fiscal Year	Amount
050	1070	093000	050.28033	AIC	201110	2012	(2,318.70)
050	1070	093000	050.23664	AIC	201110	2012	(180.78)
050	1070	093000	050.28034	CONTRACTOR - AIC	201110	2012	(2,515.00)
050	1070	093000	050.23666	AIC	201111	2012	(2,058.00)
050	1070	093000	050.23745	AIC	201111	2012	(300.00)
050	1070	093000	050.23740	AIC	201111	2012	(850.00)
050	1070	093000	050.23663	AIC	201111	2012	(2,500.00)
050	1070	093000	050.23742	AIC	201111	2012	(432.21)
050	1070	093000	050.27162	AIC	201111	2012	(14,000.00)
050	1070	093000	050.23664	AIC	201111	2012	(1,207.40)
050	1070	093000	050.23662	AIC	201111	2012	(3,000.00)
050	1070	093000	050.28866	AIC	201112	2012	(686.00)
050	1070	093000	050.23660	AIC	201112	2012	(366.48)
050	1070	093000	050.23666	AIC	201112	2012	(675.00)
050	1070	093000	050.23740	AIC	201112	2012	(1,350.00)
050	1070	093000	050.28496	CONTRACTOR - AIC	201112	2012	(35,720.00)
050	1070	093000	050.23668	AIC	201201	2012	(559.00)
050	1070	093000	050.23664	AIC	201201	2012	(1,298.60)
050	1070	093000	050.23741	AIC	201201	2012	(700.00)
050	1070	093000	050.28170	CONTRACTOR - AIC	201201	2012	(10,425.00)
050	1070	093000	050.29076	CONTRACTOR - AIC	201201	2012	(4,860.00)
050	1070	093000	050.23783	AIC	201201	2012	(500.00)
050	1070	093000	050.23660	AIC	201201	2012	(150.00)
050	1070	093000	050.23662	AIC	201202	2012	(500.00)
050	1070	093000	050.23596	AIC	201202	2012	(3,000.00)
050	1070	093000	050.23664	AIC	201202	2012	(453.02)
050	1070	093000	050.29376	AIC	201202	2012	(20,000.00)
050	1070	093000	050.29061	CONTRACTOR - AIC	201203	2012	(22,481.12)
050	1070	093000	050.27336	CONTRACTOR - AIC	201203	2012	(12,000.00)
050	1070	093000	050.23745	AIC	201203	2012	(637.50)
050	1070	093000	050.29888	AIC	201203	2012	(600,000.00)
050	1070	093000	050.23740	AIC	201203	2012	(350.00)
050	1070	093000	050.26060	CONTRACTOR - AIC	201203	2012	(26,447.16)
050	1070	093000	050.29479	CONTRACTOR - AIC	201203	2012	(6,595.00)
050	1070	093000	050.23664	AIC	201203	2012	(1,227.00)
050	1070	093000	050.23744	AIC	201203	2012	(7,506.96)
050	1070	093000	050.23663	AIC	201204	2012	(1,350.00)
050	1070	093000	050.23742	AIC	201204	2012	(333.68)
050	1070	093000	050.29840	CONTRACTOR - AIC	201204	2012	(7,111.00)
050	1070	093000	050.30079	AIC	201204	2012	(1,190.00)
050	1070	093000	050.29753	CONTRACTOR - AIC	201204	2012	(13,100.00)
050	1070	093000	050.23664	AIC	201204	2012	(1,038.60)
050	1070	093000	050.23662	AIC	201204	2012	(500.00)
050	1070	093000	050.23740	AIC	201204	2012	(625.00)
050	1070	093000	050.29942	CONTRACTOR - AIC	201204	2012	(9,506.18)
050	1070	093000	050.23746	AIC	201204	2012	(17,425.99)
050	1070	093000	050.23666	AIC	201204	2012	(7,594.00)
050	1070	093000	050.23666	AIC	201205	2012	(500.00)
050	1070	093000	050.30762	AIC	201205	2012	(1,400.00)
050	1070	093000	050.23663	AIC	201205	2012	(1,100.00)
050	1070	093000	050.23660	AIC	201205	2012	(157.20)
050	1070	093000	050.30066	CONTRACTOR - AIC	201205	2012	(8,795.00)
050	1070	093000	050.30394	CONTRACTOR - AIC	201205	2012	(8,815.91)
050	1070	093000	050.23627	AIC	201205	2012	(3,000.00)
050	1070	093000	050.28176	CONTRACTOR - AIC	201206	2012	(21,480.00)
050	1070	093000	050.29648	CONTRACTOR - AIC	201206	2012	(4,250.00)
050	1070	093000	050.23740	AIC	201206	2012	(1,100.00)
050	1070	093000	050.30882	CONTRACTOR - AIC	201206	2012	(14,530.00)
050	1070	093000	050.30975	CONTRACTOR - AIC	201206	2012	(24,882.00)
050	1070	093000	050.30067	CONTRACTOR - AIC	201206	2012	(10,100.00)
050	1070	093000	050.23664	AIC	201206	2012	(117.90)
050	1070	093000	050.27138	CONTRACTOR - AIC	201206	2012	(14,925.65)
050	1070	093000	050.29766	CONTRACTOR - AIC	201206	2012	(23,570.00)
050	1070	093000	050.29053	CONTRACTOR - AIC	201206	2012	(8,000.00)
050	1070	093000	050.28097	CONTRACTOR - AIC	201206	2012	(21,290.00)
050	1070	093000	050.23666	AIC	201207	2012	(1,400.00)
050	1070	093000	050.31039	CONTRACTOR - AIC	201207	2012	(17,023.00)
050	1070	093000	050.23663	AIC	201207	2012	(1,900.00)
050	1070	093000	050.23741	AIC	201207	2012	(850.00)
050	1070	093000	050.31467	CONTRACTOR - AIC	201207	2012	(12,850.00)
050	1070	093000	050.31232	CONTRACTOR - AIC	201207	2012	(6,279.00)
050	1070	093000	050.30480	CONTRACTOR - AIC	201207	2012	(28,200.00)
050	1070	093000	050.31308	CONTRACTOR - AIC	201208	2012	(2,380.00)
050	1070	093000	050.31488	CONTRACTOR - AIC	201208	2012	(9,100.00)
050	1070	093000	050.23660	AIC	201208	2012	(2,900.00)
050	1070	093000	050.31487	CONTRACTOR - AIC	201208	2012	(16,470.00)
050	1070	093000	050.31092	CONTRACTOR - AIC	201208	2012	(9,774.00)
050	1070	093000	050.30004	CONTRACTOR - AIC	201208	2012	(36,111.40)
050	1070	093000	050.23666	AIC	201208	2012	(1,425.00)
050	1070	093000	050.23660	AIC	201209	2012	300.00
050	1070	093000	050.31753	CONTRACTOR - AIC	201209	2012	(13,269.50)
050	1070	093000	050.31657	CONTRACTOR - AIC	201209	2012	(4,767.50)
050	1070	093000	050.31821	AIC	201209	2012	(27,104.26)
050	1070	093000	050.32015	CONTRACTOR - AIC	201209	2012	(10,083.67)
050	1070	093000	050.31746	CONTRACTOR - AIC	201209	2012	(32,642.00)
050	1070	093000	050.31589	CONTRACTOR - AIC	201209	2012	(6,526.00)
050	1070	093000	050.31264	AIC	201209	2012	(8,000.00)
050	1070	093000	050.23666	AIC	201210	2013	(1,850.00)

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Company	Account	Service Area	Project	Expenditure Type	Month	Fiscal Year	Amount
050	1070	093000	050.23746	AIC	201210	2013	{515.16}
050	1070	093000	050.23742	AIC	201210	2013	{578.29}
050	1070	093000	050.30974	CONTRACTOR - AIC	201210	2013	{27,236.00}
050	1070	093000	050.23664	AIC	201210	2013	{1,333.00}
050	1070	093000	050.31588	CONTRACTOR - AIC	201210	2013	{19,071.50}
050	1070	093000	050.23662	AIC	201210	2013	{900.00}
050	1070	093000	050.23664	AIC	201211	2013	{565.92}
050	1070	093000	050.23596	AIC	201211	2013	{9,000.00}
050	1070	093000	050.32972	CONTRACTOR - AIC	201212	2013	{1,333.50}
050	1070	093000	050.32675	CONTRACTOR - AIC	201212	2013	{24,327.50}
050	1070	093000	050.33008	AIC	201212	2013	{400.00}
050	1070	093000	050.23660	AIC	201212	2013	{510.90}
050	1070	093000	050.31784	CONTRACTOR - AIC	201212	2013	{12,038.00}
050	1070	093000	050.23664	AIC	201212	2013	{2,332.12}
050	1070	093000	050.31091	CONTRACTOR - AIC	201212	2013	{10,100.00}
050	1070	093000	050.23662	AIC	201212	2013	{1,650.00}
050	1070	093000	050.32028	CONTRACTOR - AIC	201212	2013	{3,640.14}
050	1070	093000	050.30538	AIC	201212	2013	{13,500.00}
050	1070	093000	050.23663	AIC	201301	2013	{1,560.00}
050	1070	093000	050.33162	CONTRACTOR - AIC	201301	2013	{14,605.00}
050	1070	093000	050.33164	CONTRACTOR - AIC	201301	2013	{13,688.00}
050	1070	093000	050.32888	CONTRACTOR - AIC	201301	2013	{8,530.00}
050	1070	093000	050.32797	CONTRACTOR - AIC	201301	2013	{6,889.00}
050	1070	093000	050.32766	AIC	201301	2013	{2,500.00}
050	1070	093000	050.23664	AIC	201301	2013	{1,092.92}
050	1070	093000	050.33244	CONTRACTOR - AIC	201301	2013	{26,164.00}
050	1070	093000	050.33146	AIC	201301	2013	{1,550.00}
050	1070	093000	050.33464	AIC	201302	2013	{1,650.00}
050	1070	093000	050.33217	CONTRACTOR - AIC	201302	2013	{30,283.00}
050	1070	093000	050.32840	CONTRACTOR - AIC	201302	2013	{53,676.00}
050	1070	093000	050.31896	CONTRACTOR - AIC	201302	2013	{14,020.00}
050	1070	093000	050.23664	AIC	201302	2013	{251.52}
050	1070	093000	050.23662	AIC	201302	2013	{170.00}
050	1070	093000	050.33378	AIC	201302	2013	{1,350.00}
050	1070	093000	050.23704	AIC	201302	2013	{9,737.53}
050	1070	093000	050.23975	AIC	201302	2013	{3,000.00}
050	1070	093000	050.33447	AIC	201303	2013	{1,200.00}
050	1070	093000	050.33617	CONTRACTOR - AIC	201303	2013	{21,580.00}
050	1070	093000	050.23746	AIC	201303	2013	{474.96}
050	1070	093000	050.33610	CONTRACTOR - AIC	201303	2013	{37,000.40}
050	1070	093000	050.23742	AIC	201303	2013	{671.13}
050	1070	093000	050.23664	AIC	201303	2013	{1,359.78}
050	1070	093000	050.21036	AIC	201303	2013	471.60
050	1070	093000	050.30079	AIC	201303	2013	1,190.00
050	1070	093000	050.23666	AIC	201304	2013	{750.00}
050	1070	093000	050.23746	AIC	201304	2013	{2,503.96}
050	1070	093000	050.34031	CONTRACTOR - AIC	201304	2013	{9,577.00}
050	1070	093000	050.33769	CONTRACTOR - AIC	201304	2013	{15,920.00}
050	1070	093000	050.33581	CONTRACTOR - AIC	201304	2013	{14,770.60}
050	1070	093000	050.33443	CONTRACTOR - AIC	201304	2013	{18,376.00}
050	1070	093000	050.23664	AIC	201304	2013	{165.00}
050	1070	093000	050.23662	AIC	201304	2013	{2,000.00}
050	1070	093000	050.23738	AIC	201304	2013	{1,100.00}
050	1070	093000	050.23785	AIC	201305	2013	{106.90}
050	1070	093000	050.23746	AIC	201305	2013	{5,007.92}
050	1070	093000	050.34200	AIC	201305	2013	{550.00}
050	1070	093000	050.33914	CONTRACTOR - AIC	201305	2013	{22,277.50}
050	1070	093000	050.33739	CONTRACTOR - AIC	201305	2013	{41,919.00}
050	1070	093000	050.23935	AIC	201305	2013	{200.00}
050	1070	093000	050.33398	CONTRACTOR - AIC	201305	2013	{29,006.00}
050	1070	093000	050.33059	CONTRACTOR - AIC	201305	2013	{15,323.00}
050	1070	093000	050.23660	AIC	201305	2013	{1,704.00}
050	1070	093000	050.23664	AIC	201305	2013	{597.36}
050	1070	093000	050.23702	AIC	201305	2013	0.00
050	1070	093000	050.23746	AIC	201306	2013	{1,676.72}
050	1070	093000	050.34412	CONTRACTOR - AIC	201306	2013	{7,400.00}
050	1070	093000	050.23742	AIC	201306	2013	{175.15}
050	1070	093000	050.23668	AIC	201306	2013	{850.00}
050	1070	093000	050.23666	AIC	201307	2013	{1,410.00}
050	1070	093000	050.34664	CONTRACTOR - AIC	201307	2013	{12,300.00}
050	1070	093000	050.34633	CONTRACTOR - AIC	201307	2013	{8,357.00}
050	1070	093000	050.23668	AIC	201307	2013	{4,921.67}
050	1070	093000	050.35031	CONTRACTOR - AIC	201308	2013	{5,487.00}
050	1070	093000	050.34890	AIC	201308	2013	{965.00}
050	1070	093000	050.34875	AIC	201308	2013	{7,650.00}
050	1070	093000	050.34707	CONTRACTOR - AIC	201308	2013	{9,160.50}
050	1070	093000	050.34609	CONTRACTOR - AIC	201308	2013	{21,304.00}
050	1070	093000	050.34594	CONTRACTOR - AIC	201308	2013	{17,360.00}
050	1070	093000	050.34476	CONTRACTOR - AIC	201308	2013	{27,999.00}
050	1070	093000	050.34413	CONTRACTOR - AIC	201308	2013	{13,385.00}
050	1070	093000	050.34861	CONTRACTOR - AIC	201308	2013	{20,156.50}
050	1070	093000	050.33981	CONTRACTOR - AIC	201308	2013	{98,900.00}
050	1070	093000	050.23742	AIC	201308	2013	{4,645.00}
050	1070	093000	050.34973	AIC	201308	2013	{11,650.00}
050	1070	093000	050.23664	AIC	201308	2013	{500.00}
050	1070	093000	050.23976	AIC	201308	2013	{3,000.00}
050	1070	093000	050.34997	CONTRACTOR - AIC	201309	2013	{9,860.00}

Atmos Energy Corporation
Kentucky/Mid-States
A/C

Company	Account	Service Area	Project	Expenditure Type	Month	Fiscal Year	Amount
050	1070	093000	050.34931	CONTRACTOR - A/C	201309	2013	(8,310.00)
050	1070	093000	050.23746	A/C	201309	2013	(5,684.45)
050	1070	093000	050.34864	CONTRACTOR - A/C	201309	2013	(11,480.00)
050	1070	093000	050.34683	CONTRACTOR - A/C	201309	2013	(13,431.50)
050	1070	093000	050.34065	CONTRACTOR - A/C	201309	2013	(60,000.00)
050	1070	093000	050.23660	A/C	201309	2013	(1,500.00)
050	1070	093000	050.23742	A/C	201309	2013	(521.76)
050	1070	093000	050.33008	A/C	201309	2013	400.00
050	1070	093000	050.23664	A/C	201309	2013	(672.92)
050	1070	093000	050.23702	A/C	201309	2013	(2,450.00)
050	1070	093000	050.23666	A/C	201309	2013	(400.00)
050	1070	093000	050.34957	CONTRACTOR - A/C	201309	2013	(32,169.00)
050	1070	093000	050.35745	A/C	201310	2014	(2,325.00)
050	1070	093000	050.35744	A/C	201310	2014	(675.00)
050	1070	093000	050.35743	A/C	201310	2014	(925.00)
050	1070	093000	050.35530	CONTRACTOR - A/C	201310	2014	(42,339.00)
050	1070	093000	050.35189	CONTRACTOR - A/C	201310	2014	(12,040.00)
050	1070	093000	050.35156	CONTRACTOR - A/C	201310	2014	(9,520.00)
050	1070	093000	050.35059	CONTRACTOR - A/C	201310	2014	(6,578.00)
050	1070	093000	050.34840	CONTRACTOR - A/C	201310	2014	(23,850.00)
050	1070	093000	050.23661	A/C	201310	2014	(1,810.00)
050	1070	093000	050.35594	A/C	201310	2014	(5,000.00)
050	1070	093000	050.23742	A/C	201310	2014	(754.10)
050	1070	093000	050.23664	A/C	201310	2014	(573.78)
050	1070	093000	050.32774	CONTRACTOR - A/C	201310	2014	(21,194.00)
050	1070	093000	050.23741	A/C	201310	2014	(500.00)
050	1070	093000	050.35792	CONTRACTOR - A/C	201310	2014	(13,421.00)
050	1070	093000	050.35925	A/C	201311	2014	(3,000.00)
050	1070	093000	050.35608	CONTRACTOR - A/C	201311	2014	(15,390.00)
050	1070	093000	050.35574	A/C	201311	2014	(9,666.00)
050	1070	093000	050.35211	CONTRACTOR - A/C	201311	2014	(15,996.00)
050	1070	093000	050.35158	CONTRACTOR - A/C	201311	2014	(47,249.00)
050	1070	093000	050.34516	CONTRACTOR - A/C	201311	2014	(36,990.00)
050	1070	093000	050.23742	A/C	201311	2014	(623.68)
050	1070	093000	050.23664	A/C	201311	2014	(1,102.50)
050	1070	093000	050.23704	A/C	201311	2014	(3,053.83)
050	1070	093000	050.36133	A/C	201312	2014	(2,450.00)
050	1070	093000	050.35820	CONTRACTOR - A/C	201312	2014	(13,220.00)
050	1070	093000	050.35625	CONTRACTOR - A/C	201312	2014	(151,833.47)
050	1070	093000	050.35619	CONTRACTOR - A/C	201312	2014	(33,085.00)
050	1070	093000	050.23746	A/C	201312	2014	838.36
050	1070	093000	050.34839	CONTRACTOR - A/C	201312	2014	(21,900.00)
050	1070	093000	050.34772	CONTRACTOR - A/C	201312	2014	(54,187.32)
050	1070	093000	050.23745	A/C	201312	2014	(675.00)
050	1070	093000	050.34210	CONTRACTOR - A/C	201312	2014	(45,110.00)
050	1070	093000	050.23664	A/C	201312	2014	(539.60)
050	1070	093000	050.23740	A/C	201312	2014	(1,400.00)
050	1070	093000	050.23702	A/C	201312	2014	2,450.00
050	1070	093000	050.35819	A/C	201401	2014	(5,260.00)
050	1070	093000	050.35210	CONTRACTOR - A/C	201401	2014	(31,200.00)
050	1070	093000	050.23746	A/C	201401	2014	(1,055.57)
050	1070	093000	050.23664	A/C	201401	2014	(3,961.00)
050	1070	093000	050.36171	CONTRACTOR - A/C	201401	2014	(7,660.00)
050	1070	093000	050.35955	CONTRACTOR - A/C	201402	2014	(21,718.70)
050	1070	093000	050.23683	A/C	201402	2014	(700.00)
050	1070	093000	050.23664	A/C	201402	2014	(3,240.00)
050	1070	093000	050.23702	A/C	201402	2014	(2,450.00)
050	1070	093000	050.36133	A/C	201402	2014	2,450.00
050	1070	093000	050.23746	A/C	201403	2014	(483.64)
050	1070	093000	050.23664	A/C	201403	2014	(742.50)
050	1070	093000	050.23741	A/C	201403	2014	(18,723.92)
050	1070	093000	050.23703	A/C	201403	2014	(30,924.00)
050	1070	093000	050.23668	A/C	201403	2014	(10,000.00)
050	1070	093000	050.36868	CONTRACTOR - A/C	201403	2014	(18,350.00)
050	1070	093000	050.36819	A/C	201403	2014	(1,375.00)
050	1070	093000	050.36804	A/C	201403	2014	(1,200.00)
050	1070	093000	050.36745	CONTRACTOR - A/C	201403	2014	(7,220.00)
050	1070	093000	050.36744	CONTRACTOR - A/C	201403	2014	(17,309.00)
050	1070	093000	050.35793	CONTRACTOR - A/C	201404	2014	(23,343.50)
050	1070	093000	050.23703	A/C	201404	2014	30,924.00
050	1070	093000	050.34612	CONTRACTOR - A/C	201404	2014	(43,510.00)
050	1070	093000	050.23662	A/C	201404	2014	(750.00)
050	1070	093000	050.37338	A/C	201404	2014	(30,924.00)
050	1070	093000	050.37053	CONTRACTOR - A/C	201404	2014	(8,000.00)
050	1070	093000	050.36811	CONTRACTOR - A/C	201404	2014	(58,572.00)
050	1070	093000	050.36746	CONTRACTOR - A/C	201404	2014	(12,470.00)
050	1070	093000	050.36647	CONTRACTOR - A/C	201404	2014	(20,551.00)
050	1070	093000	050.36126	CONTRACTOR - A/C	201405	2014	(38,300.00)
050	1070	093000	050.36029	CONTRACTOR - A/C	201405	2014	(12,050.00)
050	1070	093000	050.36028	CONTRACTOR - A/C	201405	2014	(22,000.00)
050	1070	093000	050.35928	CONTRACTOR - A/C	201405	2014	(18,079.00)
050	1070	093000	050.35927	CONTRACTOR - A/C	201405	2014	(18,968.00)
050	1070	093000	050.35825	CONTRACTOR - A/C	201405	2014	(43,200.00)
050	1070	093000	050.23664	A/C	201405	2014	(1,382.50)
050	1070	093000	050.37292	CONTRACTOR - A/C	201405	2014	(9,140.00)
050	1070	093000	050.37227	CONTRACTOR - A/C	201405	2014	(5,050.00)
050	1070	093000	050.37048	CONTRACTOR - A/C	201405	2014	(38,212.00)

Atmos Energy Corporation
Kentucky/Mid-States
AIC

Company	Account	Service Area	Project	Expenditure Type	Month	Fiscal Year	Amount
050	1070	093000	050.37015	CONTRACTOR - AIC	201405	2014	{20,280.00}
050	1070	093000	050.36998	CONTRACTOR - AIC	201405	2014	{26,170.00}
050	1070	093000	050.36960	CONTRACTOR - AIC	201405	2014	{16,979.00}
050	1070	093000	050.36957	CONTRACTOR - AIC	201405	2014	{11,380.00}
050	1070	093000	050.36870	CONTRACTOR - AIC	201405	2014	{16,840.00}
050	1070	093000	050.36342	CONTRACTOR - AIC	201405	2014	{20,060.00}
050	1070	093000	050.23664	AIC	201406	2014	{2,715.10}
050	1070	093000	050.37750	CONTRACTOR - AIC	201406	2014	{9,948.00}
050	1070	093000	050.37635	CONTRACTOR - AIC	201406	2014	{23,098.50}
050	1070	093000	050.37611	CONTRACTOR - AIC	201406	2014	{8,370.00}
050	1070	093000	050.37498	CONTRACTOR - AIC	201406	2014	{39,984.00}
050	1070	093000	050.37393	AIC	201406	2014	{4,600.00}
050	1070	093000	050.37291	CONTRACTOR - AIC	201406	2014	{25,635.50}
050	1070	093000	050.37271	CONTRACTOR - AIC	201406	2014	{16,490.00}
050	1070	093000	050.36996	CONTRACTOR - AIC	201406	2014	{40,490.00}
050	1070	093000	050.23746	AIC	201407	2014	{659.31}
050	1070	093000	050.37920	CONTRACTOR - AIC	201407	2014	{36,283.50}
050	1070	093000	050.37821	CONTRACTOR - AIC	201407	2014	{52,400.00}
050	1070	093000	050.37711	CONTRACTOR - AIC	201407	2014	{31,049.00}
050	1070	093000	050.23663	AIC	201408	2014	{1,120.00}
050	1070	093000	050.38273	CONTRACTOR - AIC	201408	2014	{12,440.00}
050	1070	093000	050.38226	AIC	201408	2014	{2,087.00}
050	1070	093000	050.38205	CONTRACTOR - AIC	201408	2014	{12,810.00}
050	1070	093000	050.30762	AIC	201408	2014	{1,400.00}
050	1070	093000	050.38074	CONTRACTOR - AIC	201408	2014	{13,975.00}
050	1070	093000	050.38031	CONTRACTOR - AIC	201408	2014	{55,000.00}
050	1070	093000	050.37942	CONTRACTOR - AIC	201408	2014	{8,830.00}
050	1070	093000	050.37827	CONTRACTOR - AIC	201408	2014	{47,810.00}
050	1070	093000	050.37775	CONTRACTOR - AIC	201408	2014	{37,687.50}
050	1070	093000	050.37770	CONTRACTOR - AIC	201408	2014	{38,060.00}
050	1070	093000	050.37499	CONTRACTOR - AIC	201408	2014	{15,930.00}
050	1070	093000	050.37324	CONTRACTOR - AIC	201408	2014	{22,288.00}
050	1070	093000	050.36961	CONTRACTOR - AIC	201408	2014	{41,164.00}
050	1070	093000	050.35618	CONTRACTOR - AIC	201409	2014	{28,638.00}
050	1070	093000	050.23664	AIC	201409	2014	{1,257.60}
050	1070	093000	050.23742	AIC	201409	2014	{1,934.00}
050	1070	093000	050.23741	AIC	201409	2014	{3,850.00}
050	1070	093000	050.38308	CONTRACTOR - AIC	201409	2014	{9,760.00}
050	1070	093000	050.38268	CONTRACTOR - AIC	201409	2014	{18,380.00}
050	1070	093000	050.38251	CONTRACTOR - AIC	201409	2014	{13,200.00}
050	1070	093000	050.38250	CONTRACTOR - AIC	201409	2014	{19,617.00}
050	1070	093000	050.38249	CONTRACTOR - AIC	201409	2014	{14,250.00}
050	1070	093000	050.38248	CONTRACTOR - AIC	201409	2014	{23,000.00}
050	1070	093000	050.38227	AIC	201409	2014	{1,045.00}
050	1070	093000	050.38196	CONTRACTOR - AIC	201409	2014	{42,000.00}
050	1070	093000	050.38151	AIC	201409	2014	{16,823.00}
050	1070	093000	050.37669	CONTRACTOR - AIC	201409	2014	{17,902.50}
050	1070	093000	050.38444	AIC	201409	2014	{9,600.00}
050	1070	093000	050.37500	CONTRACTOR - AIC	201409	2014	{14,570.00}

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-52
Page 1 of 1

REQUEST:

Break down budgeted plant additions between normal and special projects, using the criteria defined above, for the months between the end of the last fiscal year and the end of the attrition period. Provide sufficient detail of each individual project as to the date of inception and completion, and the proposed methods of financing. Identify those budgeted plant additions that are in process or have already been completed. Basic assumptions underlying budgets should also be submitted including the assumptions for sales volumes.

RESPONSE:

Please see Attachment 1. The majority of proposed construction projects are scheduled to begin and complete within the fiscal year for which they are budgeted. Occasionally, a few construction projects may carry over in the next fiscal year.

These additions will be financed from corporate level (the "Multi-State Utility") sources of capital including existing equity and long-term debt balances.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-52_Att1 - Plant Additions.xlsx, 2 Pages.

Respondent: Gregory Waller

Atmos Energy Corporation
Tennessee Distribution System
Plant Additions

Project Type	Project Type	Project Type	Location	Project Type	Start & Completion	Budget Amount
Various	Equipment	Normal	Various	Various Equipment Purchases	FY 2015	\$494,166
Various	Growth	Normal	Various	Various Growth Main Extension Projects and blanket functionals	FY 2015	\$5,729,932
3342.Growth, Franklin Park Reg Station	Growth	Normal	Franklin	2"x6" Reg. Station to serve Franklin Park, Ovation,Pinnacle and Vanderbilt Property.	FY 2015	\$78,723
3434.Alcoa High School	Growth	Normal	Maryville	Contractor to install 2800ft of 4in PE approach main to serve the new Alcoa High School that is under construction now. Completion of	FY 2015	\$199,753
3434.Hunt Rd Development	Growth	Normal	Maryville	Contractor to install 4750ft of 6in PE to serve a new shopping center with Sams Club, Kohls, and several other retail stores planned.	FY 2015	\$326,455
3434.Pellissippi R&D Park	Growth	Normal	Maryville	Contractor to install 3800ft of 6in PE approach main to serve the new development. Pro Nova Company is the first building being started	FY 2015	\$99,182
34346.shaddensprings	Growth	Normal	Johnson City	3500' of 4" pe to serve new subdivision	FY 2015	\$19,600
3436.boones creek shopping ctr	Growth	Normal	Johnson City	3500' of 4" pe to serve new shopping center on Boones Creek Rd	FY 2015	\$61,574
3436.cedar rock phase 4	Growth	Normal	Johnson City	1900' of 2" pe to serve new subdivision	FY 2015	\$47,295
3436.Chase Meadows Phase 3	Growth	Normal	Johnson City	1800' of 2" pe to serve next phase of subdivision	FY 2015	\$65,335
3438.crossingsinterior	Growth	Normal	Johnson City	8,000' of 2" pe inside the Crossings commercial development	FY 2015	\$61,502
3438.The Crossings approach main	Growth	Normal	Johnson City	6400' of 4" pe to reach the new Crossings commercial development at the intersection of I-81 and I-26 (formerly Heritage Pointe)	FY 2015	\$76,511
3439.TN.NRS.Cedar Crest Approach Main - Austin Springs Rd	Growth	Normal	Bristol	Install approx 3000' of 2" PE approach main to serve Cedar Crest Phase III	FY 2015	\$100,080
3439.TN.NRS.Cedar Crest Phase III	Growth	Normal	Bristol	Install approx 3500' of 2" PE inside development to accommodate 24 lots	FY 2015	\$90,224
3439.TN.NRS.Pinnacle II 11W West	Growth	Normal	Bristol	Install approx 1350' of 2" PE and 200' of 4" PE to accommodate 6 commercial lots	FY 2015	\$169,895
3439.VA.NRS.The Farm Phase III	Growth	Normal	Bristol	Install approx 4000' of 2" PE to serve The Farm Phase III	FY 2015	\$126,029
3301.IT Build-out New Franklin Office	Information Technology	Special	Franklin	IT Build-out for new Franklin, TN Office	FY 2016	\$613,767
3341.Phone System	Information Technology	Normal	Columbia	VOIP Phone System for Columbia Office -	FY 2015	\$9,000
TN Communication Network Upgrade	Information Technology	Normal	Various	Upgrade Routers in TN to support faster network speeds	FY 2015	\$24,348
TN Desktop Replacements	Information Technology	Normal	Various	TN Desktop Replacements	FY 2015	\$29,523
TN Laptop Replacements	Information Technology	Normal	Various	TN Laptop Replacements	FY 2015	\$26,023
TN MDT Replacements	Information Technology	Normal	Various	MDT replacements for TN	FY 2015	\$45,557
3338.State Route 5 Relocation	Public Improvement	Special	Union City	Relocate and installing 1820 ft of 6 inch PE and 40 ft of PE at State Route 5 at Allie Campbell Road.	FY 2015	\$121,686
3342.PUB.IMP.Hillsboro Rd Ph 2	Public Improvement	Special	Franklin	6" and 2" Poly between Independence Square and Mack Hatcher	FY 2015	\$322,462
3342.PUBIMP. Long Ln 8"	Public Improvement	Special	Franklin	Relocate 8" Steel at I-65 Crossing	FY 2015	\$48,226
3342.PUBIMP.Goose Creek Wall	Public Improvement	Special	Franklin	25% State of TN installing retainer wall along SR248 near Lewisburg Pk	FY 2015	\$84,358
3434.Sevierville Rd Improvement	Public Improvement	Special	Maryville	State project to improve Sevierville Rd from Walnut St. to Washington St. will cause relocation of approximately 2000ft of 4in PE main.	FY 2016	\$282,131
3436.East Morris Blvd.	Public Improvement	Special	Morristown	Relocate approximately 800ft of 2in PE on Morris Blvd due to road improvement project.	FY 2015	\$15,561
3436.miscellaneous public improvements	Public Improvement	Special	Johnson City	relocate 2,000' of 2" pe main and 1,000' of 4" pe main due to various public improvement projects	FY 2015	\$256,996
3436.West Market St and Indian Ridge Rd relocation	Public Improvement	Special	Johnson City	220' of 4" coated steel and 190' of 4" pe at the intersection of West Market and Indian Ridge due to new access to Mountain Home.	FY 2015	\$50,418
3439.TN.NRS.Public Improvements	Public Improvement	Special	Bristol	New River South TN public improvements. No reimbursements anticipated.	FY 2015	\$55,511
3439.TN.NRS.Rt 19 and Hwy 11E Steel Relocation	Public Improvement	Special	Bristol	Relocate approx 3000' of 4" steel due to TDOT intersection project. ROW Acquisition, Inspection Labor, Misc Call-out. State project.	FY 2015	\$89,371
3301.093 Franklin Office Building	Structure	Special	Franklin	Atmos % of project dollars have already been paid from FY14 budget. Expect little to no reimbursement other than possible	FY 2016	\$2,809,240
3301.093 Franklin Office Land Purchase	Structure	Special	Franklin	093.Building new office in Franklin, TN	FY 2015	\$1,274,107
3341.Structure Improvements	Structure	Normal	Columbia	Patch and repair pavement in parking lot	FY 2015	\$5,000
3342.STRUCTURES	Structure	Normal	Franklin	Misc Building Improvements	FY 2015	\$15,000
3343.STRUCTURE Structure Purchase	Structure	Normal	Murfreesboro	Budgeted item for the pavement of parking area in the Murfreesboro operation.	FY 2015	\$20,000
3344.STRUCTURES	Structure	Normal	Shelbyville	Misc Building Repairs	FY 2015	\$5,000
3436.building improvements	Structure	Normal	Johnson City	to replace all carpet and ceiling tiles and update restrooms	FY 2015	\$55,000
Structures 3434. Office remodel and roof repair.	Structure	Normal	Maryville	Remodel front entrance of the Maryville office. 13000.00 and repair existing roof due to leaks 10,000.	FY 2015	\$23,000
Structures 3435.Roof Repair	Structure	Normal	Morristown	Repair existing roof of the Morristown Office due to leaks.	FY 2015	\$10,000
2612.Commercial/Industrial meters.TN	System Improvement	Normal	Various	Purchase of large commercial/industrial meters	FY 2015	\$14,988
2612.Corrector modem upgrade.TN	System Improvement	Normal	Various	Upgrade of corrector modems to secure network modems.	FY 2015	\$19,461
2612.ECAT Replacement.TN	System Improvement	Normal	Various	Replace obsolete ECAT Correctors - TN	FY 2015	\$30,755
2612.Electronic Correctors.TN	System Improvement	Normal	Various	Purchase of Electronic Correctors for transportation Customers	FY 2015	\$30,755
2612.RTU Modem Upgrade	System Improvement	Normal	Various	Upgrade of RTU Modems	FY 2015	\$30,907
2612.RTU Upgrades	System Improvement	Normal	Various	Replace obsolete 300 series Roc Controllers	FY 2016	\$37,295
3341.SIMP.Reserves to Port Royal	System Improvement	Normal	Spring Hill	6000' of 6" PE. Will increase pressure to low pressure area in Spring Hill,plus serv new commercial access drive	FY 2015	\$328,897
3342.SIMP. Regulator Station Replacement	System Improvement	Normal	Franklin	Replace Reg. Stations @ McKays Mill and Bonsai	FY 2015	\$93,184
3342.SIMP. Carothers Rd Bridge	System Improvement	Normal	Franklin	600ft 6" steel to cross new bridge	FY 2015	\$345,093
3342.SIMP.Instrumentation/Heaters (Franklin PRS)	System Improvement	Normal	Franklin	Tollgate, Hurstbome, Stream Valley, Eagles Glen	FY 2015	\$32,242
3343.SIMP.Clovercroft/Scales Property Extension	System Improvement	Normal	Nolensville	Extend approximately 5400' of 6" pe along Clovercroft Rd to serve the Scales Property (a 200+ lot subdivision. This is part of the five year plan to connect the Franklin system to Nolensville. The remainder of this project to be budgeted in 2016.	FY 2015	\$581,794
3343.SIMP.Joe B.Jackson RR Bore	System Improvement	Normal	Murfreesboro	Install a 1,000 foot bore of CSX RR and Stones River to complete the Joe B. Jackson project. Work scheduled for July and August, 2015.	FY 2015	\$220,869
3343.SIMP.Kidd Road Extension	System Improvement	Normal	Murfreesboro	Install 6" pe pipe along Nolensville Road, then to Kidd Rd to serve the Burkitt South subdivision. This will also serve as a blocking action to Piedmont Gas from entering our service area. Estimated footage: 4800 feet. Work to be done Oct., Nov., Dec. 20	FY 2015	\$774,853
3343.SIMP.Regulator Station Replacement	System Improvement	Normal	Murfreesboro	Replace one regulator station in Murfreesboro at the VA Hospital. Scheduled for Nov. 2014.	FY 2015	\$30,508
3343.SIMP.Sam Donald Extension	System Improvement	Normal	Nolensville	Extend approximately 4800' of 6" steel along Sam Donald Rd and one regulator station to serve the Scales Property (a 200+ lot subdivision. This is the route of the proposed reinforcement of Nolensville from the Governors Club tap. Work to be completed by	FY 2015	\$124,498
3434.Dunlap St Improvement	System Improvement	Normal	Maryville	Install 600ft of 2in PE and a reg station to reinforce line serving Target and Shoneys restaurant area.	FY 2015	\$32,857
3434.Old Glory Rd Imp.	System Improvement	Normal	Maryville	Install 2900ft of 4in PE on Old Glory Rd and 500ft of 2in PE on Grey Ridge Rd and install new reg sta at intersection of Middlesettlements and Old Glory to increase gas pressure and volume on Jasmine Ln.	FY 2015	\$233,487
3434.Reg Sta upgrades	System Improvement	Normal	Maryville	Upgrade existing reg station Louisville Maryville Purchase. Replace relief and remove monitoring system. Smokey View Maryville West needs new RTU and a 4in Axial Flow relief. Need new RTU at Rockford and Maryville East Station.	FY 2015	\$105,622
3435.Scenic Dr	System Improvement	Normal	Morristown	Install 800ft of 2in PE and add a reg sta to improve volume of gas flow. This will allow a 2 way feed on the 25 PSI system	FY 2015	\$67,294
3435.Upgrade Reg Sta	System Improvement	Normal	Morristown	Upgrade existing regulator stations. Replace station at Gaston St. and Russell St. in Morristown, Replace Brentwood Subdivision Station in Morristown, Upgrade Joe Hall Rd station with Mooney Regulators in Morristown,Replace one axial flow with mooney at H	FY 2015	\$100,755
3438.Woodridge Ave reinforcement	System Improvement	Normal	Johnson City	3210' of 4" pe on Woodridge Ave between Orebank and Memorial to provide better feed to Cooks Valley.	FY 2015	\$208,943
3438.covered bridge station relocation and re-build	System Improvement	Normal	Johnson City	move covered bridge station above flood level and re-build	FY 2015	\$41,272
3438.East Oakland Avenue reinforcement	System Improvement	Normal	Johnson City	560' of 4" pe to tie Bristol and Kingsport highways together downstream of Oakland regulator station.	FY 2015	\$18,557
3438.Kingsport South valve replacement	System Improvement	Normal	Kingsport	replace control valves at Kingsport South gate station	FY 2015	\$21,921
3438.Knob Creek Rd to Waterbrook reinforcement	System Improvement	Normal	Johnson City	1440' 4" pe and 350' of 2" pe along Knob Creek Rd to allow Waterbrook to be moved to the 80# system	FY 2015	\$79,043

Atmos Energy Corporation
Tennessee Distribution System
Plant Additions

Project Type	Project Type	Project Type	Location	Project Type	Start & Completion	Budget Amount
3436.Morton gate station replacement	System Improvement	Normal	Johnson City	Replace Morton station	FY 2015	\$54,387
3436.Orebank and Memorial reinforcement	System Improvement	Normal	Johnson City	790' of 4" pe on Memorial to feed Woodridge reinforcement.	FY 2015	\$30,395
3436.re-build Elizabethton gate station	System Improvement	Normal	Elizabethton	re-build Elizabethton gate station to remove our regulation and install relief and valves	FY 2015	\$28,138
3338.Barham Road Regulator Replacement	System Integrity	Normal	Union City	Replace regulator station with Mooney at Barham Road.	FY 2015	\$4,922
3338.North and South Texas Gas Station Header replacement	System Integrity	Normal	Union City	Replace headers at North and South Texas Gas station due to damaged headers	FY 2015	\$141,959
3338.South Town Border Regulator Replacement	System Integrity	Normal	Union City	Replace 2 2 inch axial flows with 2 2 inch Mooneys at South Town Border Station.	FY 2015	\$9,014
3338.Wolf Creek HP Pipe Relocation	System Integrity	Normal	Union City	Relocate 650 ft of 6 inch steel HP out of ditch and creek crossing (exposed).	FY 2015	\$162,916
3343.SINT.Butter Drive Casing	System Integrity	Normal	Murfreesboro	Replacing transmission pipe in cased crossing in HCA.	FY 2015	\$651,451
3344.Cannon Blvd Replacement	System Integrity	Normal	Shelbyville	Replace 1250 ft poorly coated 6" steel	FY 2015	\$223,295
3436.West Walnut St Bridge	System Integrity	Normal	Johnson City	refurbish West Walnut St bridge crossing to include new hangers	FY 2015	\$30,136
3436.Wilcox bridge refurbishment	System Integrity	Normal	Johnson City	to refurbish Wilcox bridge crossing and replace all hangers	FY 2015	\$234,807
3439.TN.NRS.Hwy 394 Rectifier and Groundbed	System Integrity	Normal	Bristol	Replace Hwy 394 rectifier & groundbed	FY 2015	\$35,637
3439.TN.NRS.Regulator Station Upgrades	System Integrity	Normal	Bristol	Requested upgrades to 3 regulator stations in TN per Gerry Pickens & MIC Techs - TriCities Airport, Blountville, & Bristol (Hwy 394)	FY 2015	\$112,012
Various	System Integrity	Normal	Various	Various System Integrity Projects and blanket functionals	FY 2015	\$5,049,523
Various	System Integrity	Normal	Various	Replace 45,000' of Bare Steel	FY 2015	\$3,410,185
Various	Various	Various	Various	Various projects of all types to be included in FY 2016 Budget	FY 2016	\$18,286,799

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-53
Page 1 of 1

REQUEST:

Identify all special projects from the end of the test period through the attrition period, using the criteria defined in Item 64 above, by work order number and include the estimated cost. Provide a signed authorization for each special project and identify the planned starting and completion dates.

RESPONSE:

Please see the Company's Response to MFR No. 1-52. The approval process is done electronically, so there are no paper signed authorizations for any projects.

Respondent: Greg Waller

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-54
Page 1 of 1

REQUEST:

Identify by account the salvage and cost of removal for retirements provided in response to Item 64 for the last four (4) fiscal years to include the test period.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-54_Att1 - COR & Salvage.xls, 2 Pages.

Respondent: Greg Waller

Atmos Energy Corporation
Kentucky/Mid-States
Cost of Removal and Salvage
FY2011 to FY2014

Company	Business	Depreciation Group ID	Utility Account	Post Month/Year	Cost of Removal	Salvage Cash
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Oct-10	(858.71)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Oct-10	(13.20)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38100:Meters	38100:Meters	Oct-10	(7,579.63)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Nov-10	(179.11)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Nov-10	(598.36)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38100:Meters	38100:Meters	Nov-10	(46,736.33)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Dec-10	(166.36)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Dec-10	(3,593.04)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Dec-10	(50,321.97)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38100:Meters	38100:Meters	Dec-10	(2,789.39)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38200:Meter Installations	38200:Meter Installations	Dec-10	(19,287.66)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Jan-11	(1,085.65)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Jan-11	31.68	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38100:Meters	38100:Meters	Jan-11	(695.04)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Feb-11	(1,385.13)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Feb-11	(163.09)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Mar-11	36.86	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Mar-11	(3,694.07)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Mar-11	(35,568.37)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38200:Meter Installations	38200:Meter Installations	Mar-11	(7,192.39)	535.50
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Apr-11	(12,514.63)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38100:Meters	38100:Meters	Apr-11	(9,605.92)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	May-11	(1,157.85)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	May-11	(156.19)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Jun-11	(235.65)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Jun-11	0.45	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Jun-11	(1,204.72)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Jun-11	(96,087.07)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38200:Meter Installations	38200:Meter Installations	Jun-11	(56,311.86)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.39200:Transportation Equipm	39200:Transportation Equipm	Jun-11	27,901.52	37,664.00
050 Mid-States Division	093 - Tennessee Division	050.093.39600:Power Op Equip-Group	39600:Power Op Equip-Group	Jun-11	0.00	4,805.00
050 Mid-States Division	093 - Tennessee Division	050.093.39800:Miscellaneous Equipme	39800:Miscellaneous Equipme	Jun-11	(9,429.45)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.36701:Mains - Steel	36701:Mains - Steel	Jul-11	(71.01)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Jul-11	(31.36)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Aug-11	(21,124.92)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Aug-11	(155.73)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Sep-11	(45,126.38)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Sep-11	(881.81)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37800:Meas. And Reg. Sta. E	37800:Meas. And Reg. Sta. E	Sep-11	(1,183.80)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Sep-11	(165,728.43)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38100:Meters	38100:Meters	Sep-11	(1,210.75)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38200:Meter Installations	38200:Meter Installations	Sep-11	(4,692.77)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Oct-11	(175.15)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Nov-11	6,015.69	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Nov-11	(354.09)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Dec-11	(4,498.99)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Dec-11	(3,458.98)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Dec-11	(105,444.98)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38100:Meters	38100:Meters	Dec-11	(49,710.13)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38200:Meter Installations	38200:Meter Installations	Dec-11	(60,118.13)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Jan-12	(543.75)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Feb-12	(5,758.19)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37800:Meas. And Reg. Sta. E	37800:Meas. And Reg. Sta. E	Feb-12	(445.12)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Mar-12	(9,880.63)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Mar-12	(396.34)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Mar-12	(189,572.43)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38200:Meter Installations	38200:Meter Installations	Mar-12	(5,130.15)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Apr-12	(2,048.10)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Apr-12	17.35	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	May-12	(74.08)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	May-12	(464.41)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Jun-12	(62,152.13)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Jun-12	(1,859.72)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Jun-12	(46,272.29)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38100:Meters	38100:Meters	Jun-12	(835.94)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38200:Meter Installations	38200:Meter Installations	Jun-12	(8,245.17)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38300:House Regulators	38300:House Regulators	Jun-12	(52,214.03)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Jul-12	(14,577.81)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Aug-12	7.93	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Sep-12	(29,315.83)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Sep-12	(7,877.70)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Sep-12	(65,876.59)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38100:Meters	38100:Meters	Sep-12	(166.52)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38200:Meter Installations	38200:Meter Installations	Sep-12	(10,326.67)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.39600:Power Op Equip-Group	39600:Power Op Equip-Group	Sep-12	0.00	73,500.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Oct-12	(4,090.79)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Oct-12	(155.69)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Nov-12	1,179.32	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Nov-12	44.88	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Dec-12	(6,827.62)	0.00

Atmos Energy Corporation
Kentucky/Mid-States
Cost of Removal and Salvage
FY2011 to FY2014

Company	Business	Depreciation Group ID	Utility Account	Post Month/Year	Cost of Removal	Salvage Cash
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Dec-12	(408.88)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Dec-12	(40,923.92)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38200:Meter Installations	38200:Meter Installations	Dec-12	573.28	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.39603:Ditchers - Group	39603:Ditchers - Group	Dec-12	0.00	5,645.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Jan-13	(1,495.77)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Jan-13	(206.31)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37800:Meas. And Reg. Sta. E	37800:Meas. And Reg. Sta. E	Feb-13	(181.74)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Feb-13	(1,091.27)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Mar-13	(2,637.59)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Mar-13	(8,745.14)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Mar-13	(74,581.67)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Apr-13	27.81	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	May-13	(366.05)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.36701:Mains - Steel	36701:Mains - Steel	Jun-13	(352.49)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Jun-13	(4,105.65)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Jun-13	(116.57)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Jun-13	(69,831.29)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.36701:Mains - Steel	36701:Mains - Steel	Jul-13	(35.07)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Jul-13	(19,355.43)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Jul-13	(2,905.26)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38100:Meters	38100:Meters	Jul-13	(9,120.80)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.36701:Mains - Steel	36701:Mains - Steel	Aug-13	6.89	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Aug-13	(25,258.48)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.36701:Mains - Steel	36701:Mains - Steel	Sep-13	(11,216.72)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Sep-13	(106,581.59)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Sep-13	(36,460.94)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Sep-13	(75,575.57)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38100:Meters	38100:Meters	Sep-13	(10,876.33)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.39200:Transp Equip-Group	39200:Transp Equip-Group	Sep-13	5,299.34	4,451.30
050 Mid-States Division	093 - Tennessee Division	050.093.39200:Transportation Equipm	39200:Transportation Equipm	Sep-13	(1,821.56)	2,560.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Oct-13	(48,743.62)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Oct-13	(3,629.69)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38100:Meters	38100:Meters	Oct-13	(14,387.57)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Nov-13	1,278.80	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Nov-13	954.35	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Dec-13	(65,252.49)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Dec-13	(35.30)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Dec-13	(75,690.20)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38100:Meters	38100:Meters	Dec-13	(1,046.49)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38200:Meter Installations	38200:Meter Installations	Dec-13	(9,422.85)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Jan-14	(6,768.64)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Jan-14	(593.58)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Feb-14	192.00	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Feb-14	30.03	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.36701:Mains - Steel	36701:Mains - Steel	Mar-14	(39,215.69)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Mar-14	(173,294.54)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Mar-14	(30,064.07)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37800:Meas. And Reg. Sta. E	37800:Meas. And Reg. Sta. E	Mar-14	(1,293.50)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Mar-14	(83,407.64)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.39600:Power Op Equip-Group	39600:Power Op Equip-Group	Mar-14	4.45	225.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Apr-14	(6,976.92)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Apr-14	(418.43)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	May-14	(24,553.40)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	May-14	(1,373.05)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Jun-14	(16,369.75)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Jun-14	(24,229.41)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Jun-14	(166,970.74)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38100:Meters	38100:Meters	Jun-14	(1,231.02)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38300:House Regulators	38300:House Regulators	Jun-14	(9,420.80)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Jul-14	(6,347.32)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Aug-14	(8,622.72)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Aug-14	(1,860.45)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37601:Mains - Steel	37601:Mains - Steel	Sep-14	(81,551.60)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.37602:Mains - Plastic	37602:Mains - Plastic	Sep-14	(11,003.87)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38000:Services	38000:Services	Sep-14	(162,768.30)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38100:Meters	38100:Meters	Sep-14	(602.19)	0.00
050 Mid-States Division	093 - Tennessee Division	050.093.38300:House Regulators	38300:House Regulators	Sep-14	(7,827.47)	0.00

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REQUEST:

Describe the LDC's budgeting process including, but not limited to the following:

- a. How far in advance are operating and construction budgets prepared" On what basis is the total operation and construction budget determined" Explain the "approval process" in budget development.
- b. How many views or updates of the same budget year are made before a final view is adopted"
- c. Are budgets prepared on a monthly, quarterly, or annual basis"
- d. Which individual or department has overall responsibility for budgets/reconciliations"
- e. Once a final budget has been adopted, are budget to actual (reconciliation) comparisons routinely made" How frequently are reconciliations prepared and by whom"
- f. For the last two (2) completed fiscal years, provide copies of all budgets, budget to actual and indicate reasons for the variances.
- g. Comparisons on a total Company, total LDC, and Tennessee only basis.
- h. Provide total LDC and Tennessee Operations budgets and all supporting workpapers for the current fiscal year and next fiscal year.

RESPONSE:

- a) Please see the pre-filed Direct Testimony of Greg Waller, pages 20-29.
- b) Please see the pre-filed Direct Testimony of Greg Waller, pages 20-29.
- c) Please see the pre-filed Direct Testimony of Greg Waller, pages 20-29.
- d) Please see the pre-filed Direct Testimony of Greg Waller, pages 20-29.
- e) Please see the pre-filed Direct Testimony of Greg Waller, pages 20-29.
- f) Atmos Energy does not prepare formal budget to actual variance analysis at the jurisdictional level. Please see Attachment 1 for comparisons for the Kentucky/Mid-States Division, of which the Tennessee jurisdiction is a part.

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- g) The budgeting process is consistent across all levels of the organization.
- h) Please see Attachment 2. The budget for FY2016 (next fiscal year) is not yet completed per the process described in the pre-filed Direct Testimony of Greg Waller.

ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-55_Att1 - Budget to Actual Comparisons.xlsx, 1 Page.

ATTACHMENT 2 - Atmos Energy Corporation, Staff_1-55_Att2 - Operations Budgets.xlsx, 2 Pages.

Respondent: Greg Waller

Atmos Energy Corporation
Kentucky/Mid-States Division
Budget to Actual Comparisons
\$000s

FY13	Actual	Budget	Explanation
Margin	\$153,710	\$161,928	- Weather related margins are (\$122k) lower than budget. - Consumption related margins are a positive \$1,088k because of higher than budgeted heat load factors. - Budgeted customer variance is \$176k higher than budget. - Other operating revenue is (\$720k) lower than budget. - Transportation margins are \$321k higher than budget. - Margins related to price, rate case variance, adjustments, and oracle additions are (\$8,966k) lower than budget. - Variances above reflect the sale of Georgia properties. Impact of sale had a total variance of (\$10,636).
Total O&M, excl. Bad Debt	\$54,795	\$56,429	- SSU direct higher than budget \$187k. - SSU billing lower than budget (\$1,634k). - Labor lower than budget (\$846k) due mainly to Georgia. - Benefits lower than budget (\$1,407k) due to Georgia and variance. - Employee welfare higher than budget \$565k due to MIP/VPP/restricted stock. - Insurance lower than budget (\$148k). - Materials higher than budget \$247k. - Miscellaneous higher than budget \$430k due to difference in budget and actual for transition costs. - Outside services higher than budget \$1,410k due to transmission line assessment, legal, contract labor and LNG decommission. - Rents/Utilities lower than budget (\$140k) Georgia impact/Company use gas. - Telecom lower than budget (\$129k) lower WAN/LAN costs. - Employee travel higher than budget \$199k due to CSS training. - Vehicles lower than budget (\$309k) due to Georgia impact lower lease/operating costs and impact of renewal credit.
Capex	\$77,421	\$82,040	- Growth higher than budget \$1,694k due to Glen Gables in Kentucky and functionals in Tennessee and Virginia. - System Integrity lower than budget (\$3,269k) due to Georgia and Virginia SAVE. - Public Improvements lower than budget (\$1,251k) due to Georgia. - System Improvements lower than budget (\$1,883k) due to Split Log Rd, Rutherford Blvd & Johnson City reinforcement in Tennessee, Georgia, and riser replacement/Hillman Hwy in Virginia.
FY14	Actual	Budget	Explanation
Margin	\$149,458	\$144,642	- Weather and consumption related margins are positive a \$4,487k because of higher than budgeted load factors caused by colder than normal weather. - Budgeted customer variance is \$1,308k higher than budget. - Other operating revenue is \$909k higher than budget and transportation margins are \$710k higher than budget. - Margins related to price, rate case variance, adjustments, and oracle additions are (\$2,601k) lower than budget.
Total O&M, excl. Bad Debt	\$52,106	\$51,225	- SSU billing higher than budget \$639k. - SSU direct lower than budget (\$1,983k). - Labor lower than budget (\$152k) due mainly to cap rate. - Benefits lower than budget (\$1,566k) variance. - Employee welfare higher than budget \$575k VPP/MIP. - Misc higher than budget \$217k due to not reversing the Kentucky rate case expenses. - Outside services higher than budget \$3,429k due to LNG demolition/Blacksburg incident/contract meter reading/line locates. - Vehicles lower than budget (\$265k) due to operating costs/sale of leased vehicles.
Capex	\$81,522	\$72,297	- Growth higher than budget \$2,123k due to Tennessee/Virginia functionals, US Nitrogen and Jack Daniels in Tennessee and Red Sun Farms in Virginia. - System Improvements higher than budget \$3,263k due to Pembroke Rd 8" in Hopkinsville. - System Integrity higher than budget \$5,002k due to Kentucky PRP and Tennessee functionals/Old Nashville Hwy. - OH/accrual lower than budget (\$1,035k).



Atmos Energy Corporation

Income Statements

Tennessee Division - 093DIV

	Budget 2015 October	Budget 2015 November	Budget 2015 December	Budget 2015 January	Budget 2015 February	Budget 2015 March	Budget 2015 April	Budget 2015 May	Budget 2015 June	Budget 2015 July	Budget 2015 August	Budget 2015 September
Operating Revenue												
Total Gas Revenue	5,948,391	10,381,399	17,098,869	20,898,376	15,836,295	13,341,044	7,052,068	5,180,939	4,997,628	4,427,069	4,491,552	4,744,679
Transportation Revenue	673,560	757,233	838,375	944,939	1,005,104	939,978	1,030,876	815,706	772,907	720,755	729,749	737,694
Forfeited Discounts	34,087	36,777	84,183	113,206	131,758	127,282	66,914	34,387	24,410	18,357	18,821	29,916
Other Operating Revenue	86,715	66,632	32,705	29,515	29,670	25,977	28,095	25,083	23,204	23,354	25,424	35,792
Realized Gas Trading Margin	0	0	0	0	0	0	0	0	0	0	0	0
Unrealized Gas Trading Margin	0	0	0	0	0	0	0	0	0	0	0	0
Intersegment Revenue Elimination	0	0	0	0	0	0	0	0	0	0	0	0
Total Operating Revenues	6,742,754	11,242,041	18,054,132	21,984,036	17,002,827	14,434,280	8,177,954	6,056,124	5,818,150	5,189,534	5,265,545	5,548,081
Purchased Gas Cost	2,516,361	5,784,754	10,581,074	13,116,265	9,472,143	7,741,977	3,250,094	2,066,926	1,984,435	1,803,395	1,647,586	1,740,366
Intersegment Gas Cost Elimination	0	0	0	0	0	0	0	0	0	0	0	0
Total Purchased Gas Costs	2,516,361	5,784,754	10,581,074	13,116,265	9,472,143	7,741,977	3,250,094	2,066,926	1,984,435	1,803,395	1,647,586	1,740,366
Gross Profit	4,226,393	5,457,287	7,473,059	8,867,771	7,530,684	6,692,303	4,927,860	3,969,199	3,833,714	3,586,139	3,617,959	3,807,714
Operating Expenses												
Total Operation & Maintenance Exp - Excl Bad Debt	1,728,816	1,610,228	1,885,722	1,719,056	1,615,791	1,765,681	1,693,569	1,762,563	1,672,146	1,695,210	1,634,037	1,667,015
Bad Debt Expense	17,090	22,607	31,719	37,322	30,459	28,991	18,666	15,317	15,033	14,094	14,155	14,938
Depreciation and Amortization	890,513	890,253	889,949	939,741	939,541	938,906	938,906	938,906	938,906	938,906	938,906	938,906
Taxes-Other Than Income Taxes												
Payroll Taxes	28,055	48,539	9,454	43,184	29,128	17,460	18,012	28,055	39,874	20,028	33,762	15,176
Ad Valorem	314,954	314,954	314,954	314,954	314,954	314,954	314,954	314,954	314,954	314,954	314,954	314,954
Franchise Taxes	51,834	51,834	51,834	51,834	51,834	51,834	51,834	51,834	51,834	51,834	51,834	51,834
State Gross Receipts	63,178	109,142	179,834	220,548	187,723	141,482	75,003	55,030	52,982	57,615	57,586	61,639
Others	72,565	72,565	72,565	72,565	72,565	72,565	91,957	72,565	72,565	72,565	72,565	72,565
Total Taxes - Other Than Income Taxes	530,586	597,034	628,641	703,085	636,204	598,295	551,760	522,438	532,209	517,196	530,701	516,164
Total Operating Expenses	3,167,005	3,120,123	3,436,031	3,399,205	3,221,996	3,329,873	3,203,203	3,239,224	3,158,295	3,165,406	3,117,800	3,137,023
Operating Income (Loss)	1,059,388	2,337,165	4,037,028	5,468,566	4,308,688	3,362,430	1,724,657	729,975	675,420	420,733	500,159	670,692



Atmos Energy Corporation

Income Statements

Atmos Natural Gas Distribution

	Budget 2015 October	Budget 2015 November	Budget 2015 December	Budget 2015 January	Budget 2015 February	Budget 2015 March	Budget 2015 April	Budget 2015 May	Budget 2015 June	Budget 2015 July	Budget 2015 August	Budget 2015 September
Operating Revenue												
Total Gas Revenue	140,864,738	202,495,572	344,090,670	419,234,822	366,914,554	278,495,608	172,966,118	132,466,423	124,628,452	116,156,726	114,639,049	115,259,454
Transportation Revenue	4,842,435	5,425,026	6,096,516	6,853,473	7,575,504	6,465,754	6,586,278	5,909,010	5,508,169	5,271,306	5,412,615	5,244,314
Forfeited Discounts	204,775	265,817	410,541	586,650	680,541	581,280	365,818	283,173	181,565	172,034	180,645	193,534
Other Operating Revenue	1,835,165	2,022,027	1,946,192	1,988,136	2,171,258	2,094,360	1,648,073	1,530,551	1,405,545	1,360,075	1,580,189	1,467,632
Realized Gas Trading Margin	0	0	0	0	0	0	0	0	0	0	0	0
Unrealized Gas Trading Margin	0	0	0	0	0	0	0	0	0	0	0	0
Intersegment Revenue Elimination	0	0	0	0	0	0	0	0	0	0	0	0
Total Operating Revenues	147,847,112	210,208,243	352,543,919	428,763,081	377,321,857	287,637,001	181,566,287	140,169,157	131,723,731	122,960,140	121,812,697	122,164,934
Purchased Gas Cost	63,158,490	110,494,842	220,153,418	277,528,595	241,664,788	171,417,608	90,055,303	58,062,119	51,107,574	43,925,827	42,435,425	42,463,248
Intersegment Gas Cost Elimination	0	0	0	0	0	0	0	0	0	0	0	0
Total Purchased Gas Costs	63,158,490	110,494,842	220,153,418	277,528,595	241,664,788	171,417,608	90,055,303	58,062,119	51,107,574	43,925,827	42,435,425	42,463,248
Gross Profit	84,688,622	99,713,401	132,390,500	151,234,486	135,657,069	116,219,393	91,510,984	82,107,038	80,616,157	79,034,313	79,377,272	79,701,687
Operating Expenses												
Total Operation & Maintenance Exp - Excl Bad Debt	30,979,813	28,909,038	31,807,198	31,380,455	28,800,671	31,957,280	30,303,523	31,985,982	30,413,838	30,453,170	29,588,328	30,640,317
Bad Debt Expense	587,438	677,099	1,037,562	1,228,271	1,066,198	849,950	588,027	490,912	465,097	456,019	453,787	460,854
Depreciation and Amortization	18,302,993	18,327,109	18,372,529	19,044,294	19,049,459	19,005,212	18,592,015	18,607,041	19,023,513	19,113,016	19,138,876	19,291,484
Taxes-Other Than Income Taxes												
Payroll Taxes	513,876	746,792	456,458	608,624	536,805	599,833	448,223	549,481	846,049	535,833	530,638	889,980
Ad Valorem	5,954,710	5,954,711	5,954,711	6,007,498	6,007,498	6,007,498	6,007,498	6,007,498	6,007,498	6,007,498	6,007,498	6,040,495
Franchise Taxes	3,895,809	5,274,118	9,281,924	11,482,733	11,161,421	8,117,451	5,660,117	4,162,403	3,795,112	3,532,145	3,433,127	3,377,221
State Gross Receipts	1,626,894	1,750,343	2,035,138	3,069,009	2,987,542	2,835,874	4,044,801	3,948,783	3,897,059	2,034,642	2,031,750	2,040,733
Others	856,861	902,065	1,003,373	1,029,594	991,268	967,926	966,509	904,387	846,056	851,816	843,924	838,004
Total Taxes - Other Than Income Taxes	12,848,150	14,628,029	18,731,604	22,217,458	21,684,534	18,528,682	17,127,148	15,572,552	15,191,774	12,961,734	12,845,937	13,186,433
Total Operating Expenses	62,718,394	62,541,274	69,948,893	73,868,478	70,600,861	70,341,133	66,610,712	66,656,466	65,094,221	62,983,938	62,027,930	63,579,088
Operating Income (Loss)	21,970,228	37,172,127	62,441,608	77,366,008	65,056,208	45,878,260	24,900,272	15,450,572	15,521,936	16,050,375	17,349,342	(8,277,401)

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Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-56
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REQUEST:

Provide schedules showing the development of the average Tennessee account balances listed below for the last fiscal year. (If partially provided in other items, provide the remaining data here.)

- a. Gas Plant in Service
- b. Construction Work in Progress
- c. Inventories
- d. Deferred debits
- e. Reserves
- f. Customer Deposits
- g. Interest on Customer Deposits
- h. Contributions in Aid of Construction
- i. Accumulated Deferred FIT
- j. Accumulated Depreciation
- k. Accounts Payable applicable to CWIP
- l. Accounts Payable applicable to Materials & Supplies
- m. Customer Advances
- n. Materials and Supplies
- o. Accounts Receivable - Other
- p. Prepaids

RESPONSE:

Please see Attachment 1.

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Atmos Energy Corporation, Tennessee Division
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ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-56_Att1 - FY Account Balances.xlsx, 9 Pages.

Respondent: Greg Waller

Atmos Energy Corporation
FY Account Balances

Row	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]
	Allocation Factors:				Fiscal 2014	100%	41.48%	4.36%	4.50%	
					Fiscal 2013	100%	41.10%	4.32%	4.56%	

a. Gas Plant in Service (Account 1010) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
	Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
1	Sep-13	410,265,159	4,958,561	153,019,115	175,137,651	410,265,159		6,615,902	7,990,016	424,871,077
2	Oct-13	413,114,863	4,958,561	153,111,081	176,211,114	413,114,863	2,056,743	6,678,918	7,922,949	429,773,472
3	Nov-13	413,722,800	4,979,948	156,464,594	177,264,574	413,722,800	2,065,614	6,825,203	7,970,315	430,583,932
4	Dec-13	415,334,429	4,993,956	156,219,881	177,798,045	415,334,429	2,071,424	6,814,528	7,994,301	432,214,683
5	Jan-14	416,883,041	4,993,956	157,232,983	176,794,951	416,883,041	2,071,424	6,858,721	7,949,200	433,762,386
6	Feb-14	417,650,685	5,010,663	157,232,983	176,825,107	417,650,685	2,078,354	6,858,721	7,950,555	434,538,315
7	Mar-14	426,280,982	4,988,938	157,234,940	176,901,632	426,280,982	2,069,343	6,858,807	7,953,996	443,163,128
8	Apr-14	427,676,167	4,988,877	157,240,625	178,092,510	427,676,167	2,069,317	6,859,055	8,007,541	444,612,080
9	May-14	429,057,626	4,988,868	157,240,738	178,105,544	429,057,626	2,069,314	6,859,060	8,008,128	445,994,127
10	Jun-14	430,566,996	4,988,874	157,241,182	178,482,024	430,566,996	2,069,316	6,859,079	8,025,055	447,520,446
11	Jul-14	432,947,356	4,988,874	157,244,484	178,818,174	432,947,356	2,069,316	6,859,223	8,040,169	449,916,064
12	Aug-14	434,815,115	4,988,874	157,266,324	178,893,467	434,815,115	2,069,316	6,860,176	8,043,555	451,788,162
13	Sep-14	439,125,617	5,054,276	159,091,056	183,264,217	439,125,617	2,096,444	6,939,773	8,240,076	456,401,909
14	FY Avg	423,649,295	4,991,017	156,603,076	177,891,462	423,649,295	2,071,327	6,826,705	8,007,374	440,395,368

b. Construction Work in Progress (Account 1070) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
	Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
1	Sep-13	13,865,904	725,359	2,586,861	10,857,359	13,865,904	298,125	111,845	495,327	14,771,201
2	Oct-13	12,865,275	509,020	2,451,695	12,726,160	12,865,275	211,135	106,946	572,204	13,755,560
3	Nov-13	14,994,028	437,832	(774,033)	15,488,481	14,994,028	181,607	(33,764)	696,406	15,838,276
4	Dec-13	15,831,148	46,974	(652,608)	10,407,275	15,831,148	19,484	(28,468)	467,940	16,290,105
5	Jan-14	16,161,956	217,327	(465,052)	13,525,869	16,161,956	90,144	(20,286)	608,161	16,839,975
6	Feb-14	16,847,162	249,334	10,334	14,059,524	16,847,162	103,420	451	632,156	17,583,189
7	Mar-14	8,317,186	(69,617)	162,715	21,691,111	8,317,186	(28,876)	7,098	975,294	9,270,701
8	Apr-14	8,513,464	23,233	383,908	15,529,175	8,513,464	9,637	16,747	698,235	9,238,083
9	May-14	8,026,968	(47,018)	790,139	15,917,292	8,026,968	(19,502)	34,467	715,686	8,757,619
10	Jun-14	7,834,846	(16,064)	1,399,985	16,359,036	7,834,846	(6,663)	61,069	735,548	8,624,801
11	Jul-14	7,013,757	(935,618)	1,602,373	13,791,064	7,013,757	(388,082)	69,898	620,085	7,315,658
12	Aug-14	7,489,006	(1,467,738)	1,821,693	11,617,630	7,489,006	(608,797)	79,465	522,361	7,482,035
13	Sep-14	4,394,536	169,137	629,930	20,126,163	4,394,536	70,156	27,478	904,929	5,397,099
14	FY Avg	10,935,018	(12,142)	765,226	14,776,626	10,935,018	(5,247)	33,303	664,949	11,628,023

c. Inventories - Plant Materials (Account 1540) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
	Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
1	Sep-13	0	14,487	0	0	0	5,954	0	0	5,954
2	Oct-13	0	14,487	0	0	0	6,009	0	0	6,009
3	Nov-13	0	14,487	0	0	0	6,009	0	0	6,009
4	Dec-13	0	14,487	0	0	0	6,009	0	0	6,009
5	Jan-14	0	14,487	0	0	0	6,009	0	0	6,009
6	Feb-14	0	14,487	0	0	0	6,009	0	0	6,009
7	Mar-14	0	14,487	0	0	0	6,009	0	0	6,009
8	Apr-14	0	14,487	0	0	0	6,009	0	0	6,009
9	May-14	0	14,487	0	0	0	6,009	0	0	6,009
10	Jun-14	0	14,487	0	0	0	6,009	0	0	6,009
11	Jul-14	0	14,487	0	0	0	6,009	0	0	6,009
12	Aug-14	0	14,487	0	0	0	6,009	0	0	6,009
13	Sep-14	0	14,487	0	0	0	6,009	0	0	6,009
14	FY Avg	0	14,487	0	0	0	6,005	0	0	6,005

Atmos Energy Corporation
FY Account Balances

Row	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]
	Allocation Factors:				Fiscal 2014	100%	41.48%	4.36%	4.50%	
					Fiscal 2013	100%	41.10%	4.32%	4.56%	

c. Inventories - Merchandise (Account 1550) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
Month		Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
15	Sep-13	173	0	0	0	173	0	0	0	173
16	Oct-13	173	0	0	0	173	0	0	0	173
17	Nov-13	173	0	0	0	173	0	0	0	173
18	Dec-13	173	0	0	0	173	0	0	0	173
19	Jan-14	173	0	0	0	173	0	0	0	173
20	Feb-14	173	0	0	0	173	0	0	0	173
21	Mar-14	173	0	0	0	173	0	0	0	173
22	Apr-14	173	0	0	0	173	0	0	0	173
23	May-14	173	0	0	0	173	0	0	0	173
24	Jun-14	173	0	0	0	173	0	0	0	173
25	Jul-14	173	0	0	0	173	0	0	0	173
26	Aug-14	173	0	0	0	173	0	0	0	173
27	Sep-14	173	0	0	0	173	0	0	0	173
28	FY Avg	173	0	0	0	173	0	0	0	173

c. Inventories - Stores Expense (Account 1630) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
Month		Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
29	Sep-13	(177,590)	1,013,999	0	0	(177,590)	416,757	0	0	239,166
30	Oct-13	(184,496)	1,088,277	0	0	(184,496)	451,402	0	0	266,906
31	Nov-13	(192,784)	1,161,321	0	0	(192,784)	481,700	0	0	288,916
32	Dec-13	(200,743)	1,241,619	0	0	(200,743)	515,006	0	0	314,264
33	Jan-14	(210,813)	1,312,979	0	0	(210,813)	544,606	0	0	333,792
34	Feb-14	(215,704)	1,367,118	0	0	(215,704)	567,081	0	0	351,357
35	Mar-14	(232,543)	1,450,048	0	0	(232,543)	601,460	0	0	368,917
36	Apr-14	(245,293)	1,511,365	0	0	(245,293)	626,893	0	0	381,600
37	May-14	(262,378)	1,585,125	0	0	(262,378)	657,488	0	0	395,110
38	Jun-14	(279,278)	1,646,414	0	0	(279,278)	682,910	0	0	403,632
39	Jul-14	(302,930)	1,733,769	0	0	(302,930)	719,144	0	0	416,213
40	Aug-14	(339,476)	1,772,347	0	0	(339,476)	735,145	0	0	395,669
41	Sep-14	(362,076)	1,833,381	0	0	(362,076)	760,461	0	0	398,386
42	FY Avg	(246,623)	1,439,828	0	0	(246,623)	596,926	0	0	350,302

c. Inventories - Gas Stored (Account 1641) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
Month		Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
43	Sep-13	8,732,803	0	0	0	8,732,803	0	0	0	8,732,803
44	Oct-13	10,288,624	0	0	0	10,288,624	0	0	0	10,288,624
45	Nov-13	11,728,348	0	0	0	11,728,348	0	0	0	11,728,348
46	Dec-13	10,451,616	0	0	0	10,451,616	0	0	0	10,451,616
47	Jan-14	7,668,537	0	0	0	7,668,537	0	0	0	7,668,537
48	Feb-14	4,806,866	0	0	0	4,806,866	0	0	0	4,806,866
49	Mar-14	886,189	0	0	0	886,189	0	0	0	886,189
50	Apr-14	2,838,404	0	0	0	2,838,404	0	0	0	2,838,404
51	May-14	4,519,761	0	0	0	4,519,761	0	0	0	4,519,761
52	Jun-14	6,304,505	0	0	0	6,304,505	0	0	0	6,304,505
53	Jul-14	8,227,823	0	0	0	8,227,823	0	0	0	8,227,823
54	Aug-14	9,832,270	0	0	0	9,832,270	0	0	0	9,832,270
55	Sep-14	10,785,713	0	0	0	10,785,713	0	0	0	10,785,713
56	FY Avg	7,467,035	0	0	0	7,467,035	0	0	0	7,467,035

Atmos Energy Corporation
FY Account Balances

Row	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]
	Allocation Factors:				Fiscal 2014	100%	41.48%	4.36%	4.50%	
					Fiscal 2013	100%	41.10%	4.32%	4.56%	

c. Inventories - Total (Accounts 1540 - 1641) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee	
57 Sep-13	8,555,385	1,028,486	0	0	8,555,385	426,602	0	0	8,981,987	
58 Oct-13	10,104,300	1,102,764	0	0	10,104,300	457,411	0	0	10,561,711	
59 Nov-13	11,535,736	1,175,809	0	0	11,535,736	487,709	0	0	12,023,446	
60 Dec-13	10,251,046	1,256,106	0	0	10,251,046	521,016	0	0	10,772,062	
61 Jan-14	7,457,897	1,327,466	0	0	7,457,897	550,615	0	0	8,008,511	
62 Feb-14	4,591,334	1,381,605	0	0	4,591,334	573,071	0	0	5,164,405	
63 Mar-14	653,819	1,464,535	0	0	653,819	607,469	0	0	1,261,288	
64 Apr-14	2,593,284	1,525,852	0	0	2,593,284	632,902	0	0	3,226,186	
65 May-14	4,257,556	1,599,612	0	0	4,257,556	663,497	0	0	4,921,053	
66 Jun-14	6,025,399	1,660,901	0	0	6,025,399	688,919	0	0	6,714,318	
67 Jul-14	7,925,066	1,748,257	0	0	7,925,066	725,153	0	0	8,650,218	
68 Aug-14	9,492,967	1,786,835	0	0	9,492,967	741,154	0	0	10,234,121	
69 Sep-14	10,423,810	1,847,868	0	0	10,423,810	766,470	0	0	11,190,280	
70 FY Avg	7,220,584	1,454,315	0	0	7,220,584	603,230	0	0	7,823,814	

d. Deferred Debits - Unamortized Debt Expense (Account 1810) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee	
1 Sep-13	0	95,979	0	15,103,103	0	39,448	0	689,024	728,472	
2 Oct-13	0	95,330	0	14,978,694	0	39,542	0	673,484	713,026	
3 Nov-13	0	94,681	0	14,854,285	0	39,272	0	667,891	707,163	
4 Dec-13	0	94,032	0	14,729,876	0	39,003	0	662,297	701,300	
5 Jan-14	0	93,383	0	14,605,466	0	38,734	0	656,703	695,437	
6 Feb-14	0	92,733	0	14,481,057	0	38,465	0	651,109	689,574	
7 Mar-14	0	92,084	0	14,356,648	0	38,195	0	645,515	683,711	
8 Apr-14	0	91,435	0	14,232,239	0	37,926	0	639,922	677,848	
9 May-14	0	90,786	0	14,107,829	0	37,657	0	634,328	671,985	
10 Jun-14	0	90,137	0	13,983,420	0	37,387	0	628,734	666,121	
11 Jul-14	0	89,488	0	13,859,011	0	37,118	0	623,140	660,258	
12 Aug-14	0	88,838	0	13,734,602	0	36,849	0	617,546	654,395	
13 Sep-14	0	88,189	0	13,610,192	0	36,580	0	611,953	648,532	
14 FY Avg	0	92,084	0	14,356,648	0	38,167	0	646,280	684,448	

d. Deferred Debits - Other Regulatory Assets (Account 1823) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee	
15 Sep-13	16,699	1,262,079	0	0	16,699	518,718	0	0	535,417	
16 Oct-13	1,055,100	1,250,650	0	0	1,055,100	518,752	0	0	1,573,852	
17 Nov-13	532,875	1,239,221	0	0	532,875	514,012	0	0	1,046,887	
18 Dec-13	532,876	1,227,792	0	0	532,876	509,271	0	0	1,042,147	
19 Jan-14	401,236	1,216,363	0	0	401,236	504,531	0	0	905,767	
20 Feb-14	401,224	1,204,934	0	0	401,224	499,790	0	0	901,014	
21 Mar-14	401,356	1,193,505	0	0	401,356	495,049	0	0	896,405	
22 Apr-14	401,352	1,182,076	0	0	401,352	490,309	0	0	891,661	
23 May-14	401,351	1,170,647	0	0	401,351	485,568	0	0	886,919	
24 Jun-14	401,345	1,159,218	0	0	401,345	480,828	0	0	882,173	
25 Jul-14	1,298,474	1,147,789	0	0	1,298,474	476,087	0	0	1,774,562	
26 Aug-14	1,298,473	1,136,360	0	0	1,298,473	471,346	0	0	1,769,819	
27 Sep-14	776,781	1,124,931	0	0	776,781	466,606	0	0	1,243,386	
28 FY Avg	609,165	1,193,505	0	0	609,165	494,682	0	0	1,103,847	

Atmos Energy Corporation
FY Account Balances

Row	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]
	Allocation Factors:				Fiscal 2014	100%	41.48%	4.36%	4.50%	
					Fiscal 2013	100%	41.10%	4.32%	4.56%	

d. Deferred Debits - Clearing Accounts (Account 1840) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
	Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
29	Sep-13	(2,276,750)	5,055,883	(1,408,089)	1,300,796	(2,276,750)	2,077,984	(60,880)	59,344	(200,302)
30	Oct-13	(13,758)	(1,560,103)	53,263	(161,833)	(13,758)	(647,109)	2,323	(7,276)	(665,820)
31	Nov-13	(266,641)	(1,094,665)	134,532	(242,865)	(266,641)	(454,052)	5,868	(10,920)	(725,744)
32	Dec-13	(408,291)	(788,243)	174,990	(200,433)	(408,291)	(326,952)	7,633	(9,012)	(736,622)
33	Jan-14	(520,915)	(599,563)	233,758	(367,574)	(520,915)	(248,690)	10,197	(16,527)	(775,936)
34	Feb-14	(678,327)	(382,929)	427,862	(561,678)	(678,327)	(158,834)	18,664	(25,255)	(843,752)
35	Mar-14	(824,801)	(129,155)	473,724	(607,541)	(824,801)	(53,572)	20,665	(27,317)	(885,025)
36	Apr-14	(981,074)	119,110	505,428	(639,114)	(981,074)	49,405	22,047	(28,736)	(938,357)
37	May-14	(1,212,921)	546,768	530,617	(660,239)	(1,212,921)	226,792	23,146	(29,686)	(992,669)
38	Jun-14	(1,360,276)	742,201	656,236	(790,052)	(1,360,276)	307,855	28,626	(35,523)	(1,059,319)
39	Jul-14	(1,519,532)	982,766	694,595	(828,412)	(1,519,532)	407,638	30,299	(37,248)	(1,118,843)
40	Aug-14	(1,688,653)	1,251,271	729,477	(864,325)	(1,688,653)	519,010	31,821	(38,862)	(1,176,684)
41	Sep-14	539,358	(5,326,545)	0	(186,553)	539,358	(2,209,377)	0	(8,388)	(1,678,407)
42	FY Avg	(862,506)	(91,016)	246,646	(369,986)	(862,506)	(39,223)	10,801	(16,570)	(907,499)

d. Deferred Debits - Miscellaneous (Account 1860) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
	Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
43	Sep-13	255	726,390	(28,744)	201,089,023	255	298,548	(1,243)	9,173,953	9,471,513
44	Oct-13	256	179,589	(11,606)	137,921,630	256	74,491	(506)	6,201,345	6,275,586
45	Nov-13	256	184,101	(11,606)	142,881,241	256	76,362	(506)	6,424,344	6,500,456
46	Dec-13	255	184,573	(15,946)	143,498,477	255	76,558	(696)	6,452,096	6,528,214
47	Jan-14	255	185,178	(17,267)	136,326,803	255	76,809	(753)	6,129,638	6,205,949
48	Feb-14	255	185,784	(17,267)	131,985,746	255	77,081	(753)	5,934,451	6,011,014
49	Mar-14	255	186,389	(17,267)	126,982,157	255	77,312	(753)	5,709,476	5,786,289
50	Apr-14	255	186,995	(17,267)	119,834,817	255	77,563	(753)	5,388,111	5,465,176
51	May-14	255	187,600	(17,267)	111,834,079	255	77,814	(753)	5,028,376	5,105,691
52	Jun-14	255	196,719	(17,267)	125,617,664	255	81,596	(753)	5,648,124	5,729,222
53	Jul-14	251	208,956	(27,845)	120,499,989	251	86,672	(1,215)	5,418,019	5,503,728
54	Aug-14	255	209,420	(29,853)	108,941,067	255	86,865	(1,302)	4,898,298	4,984,115
55	Sep-14	0	209,042	0	109,907,274	0	86,708	0	4,941,741	5,028,449
56	FY Avg	235	233,134	(17,631)	132,101,536	235	96,489	(768)	5,949,844	6,045,800

d. Deferred Debits - Unamortized Loss on Required Debt (Account 1890) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
	Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
57	Sep-13	0	8,168,302	0	13,266,644	0	3,357,197	0	605,242	3,962,440
58	Oct-13	0	8,079,214	0	13,142,573	0	3,351,146	0	590,927	3,942,074
59	Nov-13	0	7,990,127	0	13,018,501	0	3,314,194	0	585,349	3,899,543
60	Dec-13	0	7,901,040	0	12,894,430	0	3,277,242	0	579,770	3,857,012
61	Jan-14	0	7,811,953	0	12,770,359	0	3,240,290	0	574,191	3,814,481
62	Feb-14	0	7,722,866	0	12,646,287	0	3,203,338	0	568,613	3,771,951
63	Mar-14	0	7,633,778	0	12,522,216	0	3,166,386	0	563,034	3,729,420
64	Apr-14	0	7,544,691	0	12,398,145	0	3,129,434	0	557,456	3,686,889
65	May-14	0	7,455,604	0	12,274,073	0	3,092,482	0	551,877	3,644,358
66	Jun-14	0	7,366,517	0	12,150,002	0	3,055,529	0	546,298	3,601,828
67	Jul-14	0	7,277,430	0	12,025,931	0	3,018,577	0	540,720	3,559,297
68	Aug-14	0	7,188,342	0	11,901,860	0	2,981,625	0	535,141	3,516,766
69	Sep-14	0	7,099,255	0	11,777,788	0	2,944,673	0	529,563	3,474,236
70	FY Avg	0	7,633,778	0	12,522,216	0	3,164,009	0	563,706	3,727,715

Atmos Energy Corporation
FY Account Balances

Row	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]
	Allocation Factors:				Fiscal 2014	100%	41.48%	4.36%	4.50%	
					Fiscal 2013	100%	41.10%	4.32%	4.56%	

d. Deferred Debits - Unrecovered Purchase Gas Cost (Account 1910) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee	
71	Sep-13	(880,417)	0	0	0	(880,417)	0	0	0	(880,417)
72	Oct-13	(312,767)	0	0	0	(312,767)	0	0	0	(312,767)
73	Nov-13	(511,723)	0	0	0	(511,723)	0	0	0	(511,723)
74	Dec-13	1,122,891	0	0	0	1,122,891	0	0	0	1,122,891
75	Jan-14	(2,080,247)	0	0	0	(2,080,247)	0	0	0	(2,080,247)
76	Feb-14	4,542,955	0	0	0	4,542,955	0	0	0	4,542,955
77	Mar-14	(2,387,131)	0	0	0	(2,387,131)	0	0	0	(2,387,131)
78	Apr-14	365,035	0	0	0	365,035	0	0	0	365,035
79	May-14	162,963	0	0	0	162,963	0	0	0	162,963
80	Jun-14	1,683,462	0	0	0	1,683,462	0	0	0	1,683,462
81	Jul-14	3,076,499	0	0	0	3,076,499	0	0	0	3,076,499
82	Aug-14	3,317,330	0	0	0	3,317,330	0	0	0	3,317,330
83	Sep-14	4,347,041	0	0	0	4,347,041	0	0	0	4,347,041
84	FY Avg	957,376	0	0	0	957,376	0	0	0	957,376

e. Reserves (Account 2282) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee	
1	Sep-13	0	(1,154,136)	0	(7,502,406)	0	(474,354)	0	(342,270)	(816,624)
2	Oct-13	0	(1,156,900)	0	(7,486,798)	0	(479,866)	0	(336,628)	(816,494)
3	Nov-13	0	(1,169,852)	0	(7,462,816)	0	(485,238)	0	(335,549)	(820,788)
4	Dec-13	0	(1,175,320)	0	(7,437,591)	0	(487,507)	0	(334,415)	(821,922)
5	Jan-14	0	(1,189,559)	0	(7,436,851)	0	(493,413)	0	(334,382)	(827,794)
6	Feb-14	0	(1,223,684)	0	(7,423,263)	0	(507,567)	0	(333,771)	(841,338)
7	Mar-14	0	(1,242,079)	0	(13,404,585)	0	(515,197)	0	(602,708)	(1,117,905)
8	Apr-14	0	(1,240,500)	0	(13,391,219)	0	(514,542)	0	(602,107)	(1,116,649)
9	May-14	0	(1,260,283)	0	(12,371,615)	0	(522,748)	0	(556,263)	(1,079,011)
10	Jun-14	0	(1,253,622)	0	(11,600,805)	0	(519,985)	0	(521,605)	(1,041,590)
11	Jul-14	0	(1,227,139)	0	(11,581,779)	0	(509,000)	0	(520,749)	(1,029,750)
12	Aug-14	0	(1,216,345)	0	(11,559,039)	0	(504,523)	0	(519,727)	(1,024,250)
13	Sep-14	0	(1,231,269)	0	(12,536,451)	0	(510,713)	0	(563,674)	(1,074,388)
14	FY Avg	0	(1,210,822)	0	(10,091,940)	0	(501,896)	0	(454,142)	(956,039)

f. Customers Deposits (Account 2350) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee	
1	Sep-13	(3,340,530)	0	0	0	(3,340,530)	0	0	0	(3,340,530)
2	Oct-13	(3,321,396)	0	0	0	(3,321,396)	0	0	0	(3,321,396)
3	Nov-13	(3,333,255)	0	0	0	(3,333,255)	0	0	0	(3,333,255)
4	Dec-13	(3,369,934)	0	0	0	(3,369,934)	0	0	0	(3,369,934)
5	Jan-14	(3,390,776)	0	0	0	(3,390,776)	0	0	0	(3,390,776)
6	Feb-14	(3,410,607)	0	0	0	(3,410,607)	0	0	0	(3,410,607)
7	Mar-14	(3,431,899)	0	0	0	(3,431,899)	0	0	0	(3,431,899)
8	Apr-14	(3,438,742)	0	0	0	(3,438,742)	0	0	0	(3,438,742)
9	May-14	(3,406,076)	0	0	0	(3,406,076)	0	0	0	(3,406,076)
10	Jun-14	(3,456,608)	0	0	0	(3,456,608)	0	0	0	(3,456,608)
11	Jul-14	(3,528,783)	0	0	0	(3,528,783)	0	0	0	(3,528,783)
12	Aug-14	(3,581,775)	0	0	0	(3,581,775)	0	0	0	(3,581,775)
13	Sep-14	(3,653,647)	0	0	0	(3,653,647)	0	0	0	(3,653,647)
14	FY Avg	(3,435,695)	0	0	0	(3,435,695)	0	0	0	(3,435,695)

Atmos Energy Corporation
FY Account Balances

Row	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]
	Allocation Factors:				Fiscal 2014	100%	41.48%	4.36%	4.50%	
					Fiscal 2013	100%	41.10%	4.32%	4.56%	

g. Interest on Customers Deposits (Account 2370-26919) 13 month average balances.

	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
1 Sep-13	(73,804)	0	0	0	(73,804)	0	0	0	(73,804)
2 Oct-13	(81,802)	0	0	0	(81,802)	0	0	0	(81,802)
3 Nov-13	(89,866)	0	0	0	(89,866)	0	0	0	(89,866)
4 Dec-13	(98,712)	0	0	0	(98,712)	0	0	0	(98,712)
5 Jan-14	(107,835)	0	0	0	(107,835)	0	0	0	(107,835)
6 Feb-14	(2,455)	0	0	0	(2,455)	0	0	0	(2,455)
7 Mar-14	(17,056)	0	0	0	(17,056)	0	0	0	(17,056)
8 Apr-14	(40,547)	0	0	0	(40,547)	0	0	0	(40,547)
9 May-14	(61,671)	0	0	0	(61,671)	0	0	0	(61,671)
10 Jun-14	(50,328)	0	0	0	(50,328)	0	0	0	(50,328)
11 Jul-14	(62,329)	0	0	0	(62,329)	0	0	0	(62,329)
12 Aug-14	(75,148)	0	0	0	(75,148)	0	0	0	(75,148)
13 Sep-14	(87,733)	0	0	0	(87,733)	0	0	0	(87,733)
14 FY Avg	(65,330)	0	0	0	(65,330)	0	0	0	(65,330)

h. Contributions in Aid of Construction (Account 2710) 13 month average balances.

1 Account not used

i. Accumulated Deferred FIT (Total Accounts 1900, 2820, 2830) 13 month average balances.

	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
Month	Tennessee	KMSBU	Customer	Other SSU [1]	Tennessee	KMSBU	Customer	Other SSU	Tennessee
1 Sep-13	(64,055,632)	10,948,144	(30,660,400)	400,356,748	(64,055,632)	4,499,721	(1,325,627)	18,264,815	(42,616,722)
2 Oct-13	(64,055,632)	10,948,144	(30,660,400)	402,554,762	(64,055,632)	4,541,139	(1,337,449)	18,099,997	(42,751,946)
3 Nov-13	(64,055,632)	10,948,144	(30,660,400)	396,143,301	(64,055,632)	4,541,139	(1,337,449)	17,811,720	(43,040,223)
4 Dec-13	(64,055,632)	9,477,949	(30,660,400)	386,294,358	(64,055,632)	3,931,322	(1,337,449)	17,368,884	(44,092,876)
5 Jan-14	(64,055,632)	9,477,949	(30,660,400)	398,002,176	(64,055,632)	3,931,322	(1,337,449)	17,895,300	(43,566,459)
6 Feb-14	(64,055,632)	9,477,949	(30,660,400)	399,890,577	(64,055,632)	3,931,322	(1,337,449)	17,980,208	(43,481,551)
7 Mar-14	(64,055,632)	4,744,119	(30,660,400)	381,525,134	(64,055,632)	1,967,795	(1,337,449)	17,154,446	(46,270,840)
8 Apr-14	(64,055,632)	4,744,119	(30,660,400)	386,419,626	(64,055,632)	1,967,795	(1,337,449)	17,374,516	(46,050,770)
9 May-14	(64,055,632)	4,744,119	(30,660,400)	395,166,796	(64,055,632)	1,967,795	(1,337,449)	17,767,814	(45,657,473)
10 Jun-14	(63,456,220)	2,168,138	(30,389,095)	424,895,665	(63,456,220)	899,314	(1,325,615)	19,104,507	(44,778,013)
11 Jul-14	(63,456,220)	2,168,138	(30,389,095)	428,182,939	(63,456,220)	899,314	(1,325,615)	19,252,312	(44,630,208)
12 Aug-14	(63,456,220)	2,168,138	(30,389,095)	444,028,473	(63,456,220)	899,314	(1,325,615)	19,964,772	(43,917,748)
13 Sep-14	(67,798,345)	8,903,021	(30,894,967)	485,184,696	(67,798,345)	3,692,850	(1,347,681)	21,815,272	(43,637,904)
14 FY Avg	(64,205,207)	6,993,698	(30,615,835)	409,895,789	(64,205,207)	2,897,703	(1,334,596)	18,450,351	(44,191,749)

[1] Includes adjustment to remove non-regulated item as discussed in the testimony of Greg Waller

j. Accumulated Depreciation (Account 1080) 13 month average balances.

	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
1 Sep-13	(172,928,298)	(3,011,389)	(36,017,205)	(106,220,905)	(172,928,298)	(1,237,690)	(1,557,232)	(4,845,941)	(180,569,162)
2 Oct-13	(173,291,841)	(3,027,422)	(36,693,217)	(107,251,602)	(173,291,841)	(1,255,733)	(1,600,609)	(4,822,334)	(180,970,518)
3 Nov-13	(173,654,885)	(3,043,454)	(37,505,474)	(108,280,286)	(173,654,885)	(1,262,383)	(1,636,041)	(4,868,587)	(181,421,895)
4 Dec-13	(174,269,567)	(3,058,151)	(37,890,829)	(106,273,771)	(174,269,567)	(1,268,479)	(1,652,851)	(4,778,368)	(181,969,265)
5 Jan-14	(174,907,741)	(3,074,175)	(38,746,102)	(107,249,689)	(174,907,741)	(1,275,125)	(1,690,159)	(4,822,248)	(182,695,273)
6 Feb-14	(175,346,647)	(3,090,305)	(39,545,220)	(108,277,907)	(175,346,647)	(1,281,816)	(1,725,017)	(4,868,480)	(183,221,960)
7 Mar-14	(174,218,678)	(3,084,303)	(40,344,351)	(109,302,886)	(174,218,678)	(1,279,326)	(1,759,877)	(4,914,566)	(182,172,447)
8 Apr-14	(174,928,413)	(3,100,434)	(41,143,509)	(110,331,878)	(174,928,413)	(1,286,017)	(1,794,737)	(4,960,832)	(182,970,000)
9 May-14	(174,825,083)	(3,120,795)	(41,915,387)	(111,483,827)	(174,825,083)	(1,294,463)	(1,828,407)	(5,012,627)	(182,960,580)
10 Jun-14	(175,156,355)	(3,141,156)	(42,687,269)	(112,507,021)	(175,156,355)	(1,302,908)	(1,862,078)	(5,058,633)	(183,379,974)
11 Jul-14	(175,916,926)	(3,161,518)	(43,459,152)	(113,534,581)	(175,916,926)	(1,311,354)	(1,895,749)	(5,104,835)	(184,228,863)
12 Aug-14	(176,564,847)	(3,181,879)	(44,231,253)	(114,562,121)	(176,564,847)	(1,319,799)	(1,929,429)	(5,151,036)	(184,965,111)
13 Sep-14	(176,548,242)	(3,213,890)	(45,062,989)	(115,738,266)	(176,548,242)	(1,333,077)	(1,965,710)	(5,203,919)	(185,050,948)
14 FY Avg	(174,812,117)	(3,100,682)	(40,403,227)	(110,078,057)	(174,812,117)	(1,285,244)	(1,761,377)	(4,954,801)	(182,813,538)

Atmos Energy Corporation
FY Account Balances

Row	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]
	Allocation Factors:				Fiscal 2014	100%	41.48%	4.36%	4.50%	
					Fiscal 2013	100%	41.10%	4.32%	4.56%	

k. Accounts Payable Applicable to CWIP (Account 2320) 13 month average balances.

Atmos's General Ledger does not maintain accounts payable broken out by this category. Total accounts payable is listed.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
	Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
1	Sep-13	(2,943,169)	(1,191,080)	(21,811,548)	(43,234,509)	(2,943,169)	(489,537)	(943,040)	(1,972,417)	(6,348,162)
2	Oct-13	(3,314,238)	(751,375)	(2,916,040)	(25,231,064)	(3,314,238)	(311,660)	(127,202)	(1,134,460)	(4,887,559)
3	Nov-13	(6,324,770)	(647,592)	(3,967,942)	(28,800,357)	(6,324,770)	(268,612)	(173,087)	(1,294,945)	(8,061,414)
4	Dec-13	(11,856,526)	(589,012)	(5,167,310)	(25,427,714)	(11,856,526)	(244,314)	(225,405)	(1,143,302)	(13,469,547)
5	Jan-14	(16,906,685)	(662,388)	(6,681,641)	(21,824,656)	(16,906,685)	(274,749)	(291,462)	(981,298)	(18,454,195)
6	Feb-14	(19,230,406)	(673,373)	(7,888,245)	(29,223,190)	(19,230,406)	(279,306)	(344,096)	(1,313,957)	(21,167,765)
7	Mar-14	(8,829,943)	(650,204)	(8,975,464)	(36,348,186)	(8,829,943)	(269,696)	(391,522)	(1,634,317)	(11,125,478)
8	Apr-14	(7,221,027)	(664,859)	(10,264,241)	(31,549,674)	(7,221,027)	(275,774)	(447,740)	(1,418,562)	(9,363,104)
9	May-14	(5,262,906)	(555,181)	(3,067,489)	(40,565,900)	(5,262,906)	(230,281)	(133,808)	(1,823,957)	(7,450,953)
10	Jun-14	(4,878,389)	(583,093)	(4,193,013)	(49,763,433)	(4,878,389)	(241,859)	(182,905)	(2,237,504)	(7,540,657)
11	Jul-14	(5,256,607)	(706,856)	(5,592,534)	(52,229,035)	(5,256,607)	(293,194)	(243,954)	(2,348,365)	(8,142,119)
12	Aug-14	(4,634,369)	(691,925)	(6,766,131)	(55,099,446)	(4,634,369)	(287,001)	(295,148)	(2,477,426)	(7,693,944)
13	Sep-14	(4,790,717)	(628,620)	(1,645,911)	(81,667,199)	(4,790,717)	(260,743)	(71,797)	(3,671,988)	(8,795,244)
14	FY Avg	(7,803,827)	(691,966)	(6,841,347)	(40,074,182)	(7,803,827)	(286,671)	(297,782)	(1,804,038)	(10,192,319)

l. Accounts Payable Applicable to Materials and Supplies (Account XXXX) 13 month average balances.

15 Atmos's General Ledger does not maintain accounts payable broken out by this category.

m. Customer Advances (Account 2520) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
	Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
1	Sep-13	(73,888)	0	0	0	(73,888)	0	0	0	(73,888)
2	Oct-13	(73,888)	0	0	0	(73,888)	0	0	0	(73,888)
3	Nov-13	(73,888)	0	0	0	(73,888)	0	0	0	(73,888)
4	Dec-13	(73,888)	0	0	0	(73,888)	0	0	0	(73,888)
5	Jan-14	(73,888)	0	0	0	(73,888)	0	0	0	(73,888)
6	Feb-14	(73,888)	0	0	0	(73,888)	0	0	0	(73,888)
7	Mar-14	(75,078)	0	0	0	(75,078)	0	0	0	(75,078)
8	Apr-14	(75,078)	0	0	0	(75,078)	0	0	0	(75,078)
9	May-14	(75,078)	0	0	0	(75,078)	0	0	0	(75,078)
10	Jun-14	(75,078)	0	0	0	(75,078)	0	0	0	(75,078)
11	Jul-14	(75,078)	0	0	0	(75,078)	0	0	0	(75,078)
12	Aug-14	(75,078)	0	0	0	(75,078)	0	0	0	(75,078)
13	Sep-14	(76,428)	0	0	0	(76,428)	0	0	0	(76,428)
14	FY Avg	(74,632)	0	0	0	(74,632)	0	0	0	(74,632)

n. Materials and supplies - 13 month average balances.

1 See "c" above

o. Accounts Receivable - Other (Account 1430) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
	Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
1	Sep-13	223,555	25,102	23,476	10,743,541	223,555	10,317	1,015	490,135	725,022
2	Oct-13	227,521	24,199	24,116	648,245	227,521	10,038	1,052	29,147	267,757
3	Nov-13	240,542	123,443	24,681	5,583,735	240,542	51,202	1,077	251,060	543,881
4	Dec-13	241,667	122,589	23,534	7,481,692	241,667	50,848	1,027	336,398	629,940
5	Jan-14	422,965	121,734	17,319	8,575,362	422,965	50,494	755	385,572	859,787
6	Feb-14	244,545	120,880	21,118	11,316,689	244,545	50,139	921	508,830	804,436
7	Mar-14	268,283	120,026	20,102	11,840,528	268,283	49,785	877	532,384	851,328
8	Apr-14	247,040	18,740	19,183	4,708,272	247,040	7,773	837	211,697	467,348
9	May-14	250,264	16,157	19,415	4,706,130	250,264	6,702	847	211,601	469,413
10	Jun-14	276,905	15,365	18,496	5,710,675	276,905	6,373	807	256,768	540,854
11	Jul-14	274,325	14,329	17,598	2,574,023	274,325	5,943	768	115,735	396,772
12	Aug-14	285,555	13,796	16,716	6,482,619	285,555	5,722	729	291,477	583,483
13	Sep-14	279,198	13,055	15,851	2,779,748	279,198	5,415	691	124,985	410,290
14	FY Avg	267,874	57,647	20,123	6,396,251	267,874	23,904	877	288,138	580,793

Atmos Energy Corporation
FY Account Balances

Row	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]
	Allocation Factors:				Fiscal 2014	100%	41.48%	4.36%	4.50%	
					Fiscal 2013	100%	41.10%	4.32%	4.56%	

p. Prepaid (Account 1650) 13 month average balances.

		Service Area 093	Service Area 091	Service Area 012	Service Area 002	Service Area 093	Service Area 091	Service Area 012	Service Area 002	Total
	Month	Tennessee	KMSBU	Customer	Other SSU	Tennessee	KMSBU	Customer	Other SSU	Tennessee
1	Sep-13	1,109,428	9,580	41,568	16,150,349	1,109,428	3,937	1,797	736,801	1,851,963
2	Oct-13	1,026,268	8,267	38,104	26,210,684	1,026,268	3,429	1,662	1,178,506	2,209,865
3	Nov-13	898,031	6,955	34,640	27,370,033	898,031	2,885	1,511	1,230,634	2,133,061
4	Dec-13	705,461	5,642	31,176	26,572,053	705,461	2,340	1,360	1,194,754	1,903,916
5	Jan-14	470,933	4,329	27,712	23,760,700	470,933	1,796	1,209	1,068,348	1,542,286
6	Feb-14	295,889	22,922	24,248	20,467,035	295,889	9,508	1,058	920,256	1,226,710
7	Mar-14	696,811	1,704	20,784	24,769,290	696,811	707	907	1,113,697	1,812,122
8	Apr-14	573,626	392	17,320	22,288,761	573,626	162	756	1,002,166	1,576,709
9	May-14	485,349	(921)	13,856	23,677,290	485,349	(382)	604	1,064,598	1,550,169
10	Jun-14	397,563	13,517	10,392	21,462,432	397,563	5,607	453	965,011	1,368,635
11	Jul-14	1,506,891	91,826	6,928	20,005,383	1,506,891	38,088	302	899,498	2,444,780
12	Aug-14	1,416,864	(11,235)	3,464	19,127,784	1,416,864	(4,660)	151	860,039	2,272,394
13	Sep-14	1,323,609	9,580	0	18,143,237	1,323,609	3,974	0	815,771	2,143,353
14	FY Avg	838,979	12,504	20,784	22,308,079	838,979	5,184	905	1,003,852	1,848,920

Removal of ADIT for Non-regulated Affiliate from Shared Services ADIT
Service Area 002 Other SSU

	Month	Total SSU 002	Non-regulated [1]	Utility
1	Jun-13	154,128,596	(200,975,728)	355,104,324
2	Jul-13	145,919,884	(200,975,728)	346,895,612
3	Aug-13	136,438,570	(200,347,089)	336,785,660
4	Sep-13	195,885,794	(204,470,954)	400,356,748
5	Oct-13	198,083,808	(204,470,954)	402,554,762
6	Nov-13	191,672,347	(204,470,954)	396,143,301
7	Dec-13	179,196,615	(207,097,743)	386,294,358
8	Jan-14	190,904,433	(207,097,743)	398,002,176
9	Feb-14	192,792,834	(207,097,743)	399,890,577
10	Mar-14	162,357,534	(219,167,600)	381,525,134
11	Apr-14	167,252,026	(219,167,600)	386,419,626
12	May-14	175,999,196	(219,167,600)	395,166,796
13	Jun-14	205,011,038	(219,884,627)	424,895,665
14	Jul-14	208,298,312	(219,884,627)	428,182,939
15	Aug-14	224,949,437	(219,079,036)	444,028,473
16	Sep-14	267,982,820	(217,201,876)	485,184,696
17	Oct-14	267,680,686	(217,201,876)	484,882,562
18	Nov-14	267,653,966	(217,201,876)	484,855,842
19	Dec-14	267,755,046	(217,201,876)	484,956,922
20	Jan-15	267,853,720	(217,201,876)	485,055,596
21	Feb-15	267,941,546	(217,201,876)	485,143,422
22	Mar-15	268,055,296	(217,201,876)	485,257,172
23	Apr-15	268,165,195	(217,201,876)	485,367,071
24	May-15	268,282,707	(217,201,876)	485,484,583
25	Jun-15	268,393,911	(217,201,876)	485,595,787
26	Jul-15	268,510,679	(217,201,876)	485,712,555
27	Aug-15	268,629,279	(217,201,876)	485,831,155
28	Sep-15	268,738,638	(217,201,876)	485,940,514
29	Oct-15	268,755,850	(217,201,876)	485,957,726
30	Nov-15	268,758,952	(217,201,876)	485,960,828
31	Dec-15	268,782,290	(217,201,876)	485,984,166
32	Jan-16	268,805,288	(217,201,876)	486,007,164
33	Feb-16	268,826,621	(217,201,876)	486,028,497
34	Mar-16	268,852,078	(217,201,876)	486,053,954
35	Apr-16	268,876,959	(217,201,876)	486,078,835
36	May-16	268,903,069	(217,201,876)	486,104,945

[1] FD - NOL Credit Carryforward - Non Reg

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-57
Page 1 of 2

REQUEST:

Provide an explanation and calculation of the method used to allocate to Tennessee any portions included in Item 69 above.

RESPONSE:

Account balances recorded in the Shared Services General Office are allocated to operating divisions and affiliates based on a composite factor. The Composite Factor is the simple average of three percentages:

1. The percentage of Gross Direct Property Plant and Equipment in each operating division unit as a percentage of the total Gross Direct Property Plant and Equipment in all of the operating divisions.
2. The number of customers in each operating division as a percentage of the total number of customers in all of the operating divisions.
3. The total direct O&M expense in each operating division as a percentage of the total direct O&M expense in all operating divisions.

Account balances recorded in the Shared Services Customer Support cost centers are allocated to the applicable rate division level in total based on the average number of customers in each operating division as a percentage of the total number of customers in all of the operating divisions.

Account balances in the Kentucky/Mid-States General Office are allocated to the applicable rate divisions in total based on the Composite Factor. The Composite Factor is the simple average of three percentages:

1. The percentage of Gross Direct Property Plant and Equipment in each state as a percentage of the total Gross Direct Property Plant and Equipment in Kentucky/Mid-States Division.
2. The number of customers in each state as a percentage of the total number of customers in Kentucky/Mid-States Division.
3. The total direct O&M expense in each state as a percentage of the total direct O&M expense in Kentucky/Mid-States Division.

Please see Attachment 1 through Attachment 3 for the calculations of the allocation factors used in the filing.

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MFR Set No. 1
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ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-57_Att1 - FY13 Allocation Factors.xlsx , 5 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, Staff_1-57_Att2 - FY14 Allocation Factors.xlsx, 5 Pages.

ATTACHMENT 3 - Atmos Energy Corporation, Staff_1-57_Att3 - Attrition Allocation Factors.xlsx, 5 Pages.

Respondents: Jason Schneider and Greg Waller

**Atmos Energy Corporation
Tennessee Division (093)
Minimum Filing Requirement 57
FY13 Allocation Factors**

Line No.	Description	Factor
	(a)	(b)
1	Shared Services - General Office (Division 002)	4.56%
2	Shared Services - Customer Support (Division 012)	4.32%
3	Mid-States General Office (Division 091)	41.10%
4	Tennessee (Division 093)	100%

ATMOS ENERGY CORPORATION
Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/12

Allocation of Assets Corporate (CO/CS) Cost Based on 12 Month Period Ended 7/31/12															234 has the highest remaining Remainder 234
		30	60	20	20	50	70	80	180	212	232	233	303		
ALL COMPANIES															
A. Composite Allocation Factor:		Total	West Tex. Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div	Mid-Tex. Div	Atmos P/L	AEM	UCG Storage	WKG Storage	TLGP	Remaining non res
Gross Direct PP&E	\$	7,202,161,629	503,797,717	465,694,921	178,307,236	494,319,819	838,070,385	435,562,797	2,909,762,764	1,280,759,006	34,833,511	8,527,188	14,323,414	23,453,871	14,749,000
Average Number of Customers	#	3,029,054	297,023	240,328	73,346	270,431	326,604	248,848	1,570,999	350	1,118			7	-
Total O&M Expense *	\$	341,235,958	27,206,253	23,712,883	10,289,511	22,111,378	37,120,535	31,477,148	98,525,278	62,992,567	21,890,853	378,612	368,688	1,288,914	3,873,339
(* w/o Allocation)															
Total Composite Factor															
Gross Direct PP&E	%	100.00%	6.99%	6.47%	2.48%	6.86%	11.64%	6.05%	40.40%	17.78%	0.48%	0.12%	0.20%	0.33%	0.20%
Average Number of Customers	%	100.00%	9.81%	7.93%	2.42%	8.93%	10.78%	8.22%	51.86%	0.01%	0.04%	0.00%	0.00%	0.00%	0.00%
Total O&M Expense	%	100.00%	7.96%	6.95%	3.02%	6.48%	10.88%	9.22%	28.87%	18.46%	6.42%	0.11%	0.11%	0.38%	1.14%
Total Composite Factor for FY 2013	%	100.00%	8.25%	7.12%	2.64%	7.42%	11.10%	7.83%	40.38%	12.08%	2.31%	0.08%	0.10%	0.24%	0.45%
UTILITY ONLY															
Gross Direct PP&E	\$	5,825,515,639	503,797,717	465,694,921	178,307,236	494,319,819	838,070,385	435,562,797	2,909,762,764						
Average Number of Customers	#	3,027,579	297,023	240,328	73,346	270,431	326,604	248,848	1,570,999						
Total O&M Expense *	\$	250,442,987	27,206,253	23,712,883	10,289,511	22,111,378	37,120,535	31,477,148	98,525,278						
(* w/o Allocation)															
Gross Direct PP&E	%	100.00%	8.64%	7.95%	3.06%	8.49%	14.39%	7.48%	49.95%						
Average Number of Customers	%	100.00%	9.81%	7.94%	2.42%	8.93%	10.79%	8.22%	51.89%						
Total O&M Expense	%	100.00%	10.86%	9.47%	4.11%	8.83%	14.82%	12.57%	39.34%						
Total Composite Factor for FY 2013	%	100.00%	9.77%	8.47%	3.20%	8.75%	13.33%	9.42%	47.06%						
REGULATED ONLY															
Gross Direct PP&E	\$	7,186,274,645	503,797,717	465,694,921	178,307,236	494,319,819	838,070,385	435,562,797	2,909,762,764	1,280,759,006					
Average Number of Customers	#	3,027,929	297,023	240,328	73,346	270,431	326,604	248,848	1,570,999	350					
Total O&M Expense *	\$	313,435,553	27,206,253	23,712,883	10,289,511	22,111,378	37,120,535	31,477,148	98,525,278	62,992,567					
(* w/o Allocation)															
Gross Direct PP&E	%	100.00%	7.09%	6.55%	2.51%	6.96%	11.79%	6.13%	40.95%	18.02%					
Average Number of Customers	%	100.00%	9.81%	7.94%	2.42%	8.93%	10.79%	8.22%	51.88%	0.01%					
Total O&M Expense	%	100.00%	8.69%	7.57%	3.28%	7.05%	11.84%	10.04%	31.43%	20.10%					
Total Composite Factor for FY 2013	%	100.00%	8.53%	7.35%	2.74%	7.65%	11.47%	8.13%	41.42%	12.71%					

Atmos Energy Corporation
Calculation of Shared Services Blended Depreciation Rate
Effective October 1, 2013
Includes Utility and Non Utility Companies

Tier 1			Tier 2			Division 002 Rates Only
Company	Rate Division	Allocation Factor	Company	Rate Division	Allocation Factor	
010	002	-100.00%	002			
020	107	10.06%	020	107	-100.00000%	
020	107	10.06%	020	007	26.24254%	2.640000%
020	107	10.06%	020	077	73.75748%	7.420000%
030	010	8.25%	030	010	-100.00000%	
030	010	8.25%	030	001	0.00000%	0.000001%
030	010	8.25%	030	003	19.79420%	1.633021%
030	010	8.25%	030	004	0.28836%	0.023790%
030	010	8.25%	030	005	46.91793%	3.870729%
030	010	8.25%	030	006	0.86024%	0.070970%
030	010	8.25%	030	008	0.69568%	0.057394%
030	010	8.25%	030	011	0.00000%	0.000000%
030	010	8.25%	030	013	0.55581%	0.078854%
030	010	8.25%	030	014	1.08698%	0.089678%
030	010	8.25%	030	015	-0.58456%	-0.048226%
030	010	8.25%	030	016	16.55521%	1.530804%
030	010	8.25%	030	017	0.00312%	0.000257%
030	010	8.25%	030	018	0.01059%	0.000873%
030	010	8.25%	030	019	3.44577%	0.284276%
030	010	8.25%	030	020	2.00730%	0.165603%
030	010	8.25%	030	021	5.96337%	0.491978%
030	010	8.25%	030	040	0.00000%	0.000000%
050	091	11.10%				
050	091	11.10%				
050	091	11.10%	050	091	-100.00000%	
050	091	11.10%	050	009	50.00340%	5.550377%
050	091	11.10%	050	070	0.00000%	0.000000%
050	091	11.10%	050	072	0.00000%	0.000000%
050	091	11.10%	050	092	0.00000%	0.000000%
050	091	11.10%	050	093	41.10031%	4.582135%
050	091	11.10%	050	095	0.00000%	0.000000%
050	091	11.10%	050	096	8.89829%	0.987488%
050	091	11.10%	050	097	0.00000%	0.000000%
050	091	11.10%	050	098	0.00000%	0.000000%
050	091	11.10%	050	099	0.00000%	0.000000%
060	030	7.12%	060	030	-100.00000%	
060	030	7.12%	060	029	0.00000%	0.000000%
060	030	7.12%	060	031	42.54278%	3.029046%
060	030	7.12%	060	071	0.00000%	0.000000%
060	030	7.12%	060	080	57.45722%	4.090954%
070	170	7.83%	170			7.830000%
080	190	40.38%	190			40.380000%
180	700	12.08%	700			12.080000%
212	821	2.31%	821			2.310000%
232	800	0.08%	800			0.080000%
233	817	0.10%	817			0.100000%
303	057	0.24%	057			0.240000%
234	822	0.45%	822			0.450000%
Total		100.00%				100.000000%

Atmos Energy Corporation
Calculation of Shared Services Blended Depreciation Rate
Effective October 1, 2013
Includes Utility Companies

Division 012 Rates Only

Tier 1			Tier 2			FY12 Actual
Company	Rate Division	Allocation Factor	Company	Rate Division	Allocation Factor	
010	012	-100.00%	012			
020	107	11.35%	020	107	-100.00000%	
020	107	11.35%	020	007	21.32159%	2.420000%
020	107	11.35%	020	077	78.67841%	8.930000%
030	010	9.81%	030	010	-100.00000%	
030	010	9.81%	030	001	0.00000%	0.000000%
030	010	9.81%	030	003	22.96724%	2.253087%
030	010	9.81%	030	004	0.53161%	0.052151%
030	010	9.81%	030	005	45.26013%	4.440019%
030	010	9.81%	030	006	1.06658%	0.104632%
030	010	9.81%	030	008	0.04680%	0.004591%
030	010	9.81%	030	011	0.00000%	0.000000%
030	010	9.81%	030	013	0.83024%	0.081446%
030	010	9.81%	030	014	0.01953%	0.001916%
030	010	9.81%	030	015	0.01145%	0.001123%
030	010	9.81%	030	016	22.90967%	2.247439%
030	010	9.81%	030	017	0.00000%	0.000000%
030	010	9.81%	030	018	0.07710%	0.007563%
030	010	9.81%	030	019	0.00337%	0.000330%
030	010	9.81%	030	020	1.65004%	0.161869%
030	010	9.81%	030	021	4.62624%	0.453834%
030	010	9.81%	030	040	0.00000%	0.000000%
050	091	10.79%				
050	091	10.79%				
050	091	10.79%	050	091	-100.00000%	
050	091	10.79%	050	009	53.04130%	5.723156%
050	091	10.79%	050	070	0.00000%	0.000000%
050	091	10.79%	050	072	0.00000%	0.000000%
050	091	10.79%	050	092	0.00000%	0.000000%
050	091	10.79%	050	093	40.07024%	4.323579%
050	091	10.79%	050	095	0.00000%	0.000000%
050	091	10.79%	050	096	6.88846%	0.743265%
050	091	10.79%	050	097	0.00000%	0.000000%
050	091	10.79%	050	098	0.00000%	0.000000%
050	091	10.79%	050	099	0.00000%	0.000000%
060	030	7.94%	060	030	-100.00000%	
060	030	7.94%	060	029	0.00000%	0.000000%
060	030	7.94%	060	031	46.41989%	3.685739%
060	030	7.94%	060	071	0.00000%	0.000000%
060	030	7.94%	060	080	53.58011%	4.254261%
070	170	8.22%	170			8.220000%
080	190	51.89%	190			51.890000%
Total		100.00%				100.000000%

Atmos Energy Corporation
Atmos Energy Mid States Div
Development of Allocation Factors
For Fiscal Year 2013

Div #	Division Name	Sept '12 Direct Property Plant & Equipment	Percent of MidStates Property	YE Sept '12 Total O & M w/o 922	Percent of MidStates O & M	YE Sept '12 Avg Number of Customers	Percent of MidStates Customers	MidStates Allocation Percent
09	KENTUCKY	370,136,905	44.48925	13,360,391	52.47964	173,235	53.04130	50.00340
93	TENNESSEE	392,712,163	47.20272	9,172,088	36.02798	130,871	40.07024	41.10031
96	VIRGINIA	69,120,221	8.30803	2,925,759	11.49238	22,498	6.88846	8.89629
	Total	831,969,289.18	100.00	25,458,237.82	100.00	326,604.00	100.00	100.00

Atmos Energy Corporation
Tennessee Division (093)
Minimum Filing Requirement 57
FY14 Allocation Factors

Line No.	Description (a)	Factor (b)
1	Shared Services - General Office (Division 002)	4.50%
2	Shared Services - Customer Support (Division 012)	4.36%
3	Mid-States General Office (Division 091)	41.48%
4	Tennessee (Division 093)	100%

ATMOS ENERGY CORPORATION
Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/13

		30	60	20	20	50	70	80	180	212	232	233	303	Reminder	
ALL COMPANIES															
A. Composite Allocation Factor:		Total	West Tex. Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div	Mid-Tex. Div	Atmos P/L	AEM	UCG Storage	WKG Storage	TIGP	Remaining non ree
Gross Direct PP&E	\$	7,789,835,260	540,363,058	490,839,638	187,022,823	520,717,297	884,864,377	452,112,720	3,134,007,452	1,485,426,529	35,525,720	8,527,188	14,517,166	24,209,852	11,701,441
Average Number of Customers	#	3,046,427	298,733	242,343	73,504	270,793	330,213	250,745	1,578,673	346	1,072			6	-
Total O&M Expense *	\$	367,861,150	27,954,897	25,847,376	7,995,906	23,120,117	38,003,823	34,412,859	107,702,527	67,177,073	21,586,453	391,413	433,301	1,014,331	2,221,074
(* w/o Allocation)															
Total Composite Factor															
Gross Direct PP&E	%	100.00%	6.94%	6.30%	2.40%	6.68%	11.36%	5.80%	40.23%	19.07%	0.46%	0.11%	0.19%	0.31%	0.15%
Average Number of Customers	%	100.00%	9.80%	7.96%	2.41%	8.23%	10.84%	8.23%	51.82%	0.01%	0.04%	0.00%	0.00%	0.00%	0.00%
Total O&M Expense	%	100.00%	7.59%	7.03%	2.17%	6.29%	10.33%	9.35%	29.28%	18.26%	8.59%	0.11%	0.12%	0.28%	0.60%
Total Composite Factor for FY 2014		%	100.00%	8.11%	7.10%	2.33%	7.29%	10.84%	40.44%	12.45%	3.03%	0.07%	0.10%	0.20%	0.25%
UTILITY ONLY															
Gross Direct PP&E	\$	6,209,927,364	540,363,058	490,839,638	187,022,823	520,717,297	884,864,377	452,112,720	3,134,007,452						
Average Number of Customers	#	3,045,003	298,733	242,343	73,504	270,793	330,213	250,745	1,578,673						
Total O&M Expense *	\$	265,837,504	27,954,897	25,847,376	7,995,906	23,120,117	38,003,823	34,412,859	107,702,527						
(* w/o Allocation)															
Gross Direct PP&E	%	100.00%	8.70%	7.90%	3.01%	8.39%	14.25%	7.28%	50.47%						
Average Number of Customers	%	100.00%	9.83%	7.96%	2.41%	8.89%	10.84%	8.23%	51.84%						
Total O&M Expense	%	100.00%	10.55%	9.75%	3.82%	8.72%	14.34%	12.98%	40.64%						
Total Composite Factor for FY 2014		%	100.00%	9.69%	8.54%	2.81%	8.67%	13.14%	47.65%						
REGULATED ONLY															
Gross Direct PP&E	\$	7,695,353,893	540,363,058	490,839,638	187,022,823	520,717,297	884,864,377	452,112,720	3,134,007,452	1,485,426,529					
Average Number of Customers	#	3,045,349	298,733	242,343	73,504	270,793	330,213	250,745	1,578,673	346					
Total O&M Expense *	\$	332,214,578	27,954,897	25,847,376	7,995,906	23,120,117	38,003,823	34,412,859	107,702,527	67,177,073					
(* w/o Allocation)															
Gross Direct PP&E	%	100.00%	7.01%	6.38%	2.43%	6.77%	11.50%	5.88%	40.73%	19.30%					
Average Number of Customers	%	100.00%	9.82%	7.96%	2.41%	8.89%	10.84%	8.23%	51.84%	0.01%					
Total O&M Expense	%	100.00%	8.41%	7.78%	2.41%	6.96%	11.44%	10.36%	32.42%	20.22%					
Total Composite Factor for FY 2014		%	100.00%	8.41%	7.37%	2.42%	7.54%	11.26%	41.66%	13.18%					

Atmos Energy Corporation
Calculation of Shared Services Blended Depreciation Rate
Effective October 1, 2014
Includes Utility and Non Utility Companies

Tier 1			Tier 2		
Company	Rate Division	Allocation Factor	Company	Rate Division	Allocation Factor
010	002	-100.00%	002		
020	107	9.62%	020	107	-100.00000%
020	107	9.62%	020	007	24.22037%
020	107	9.62%	020	077	75.77963%
030	010	8.11%	030	010	-100.00000%
030	010	8.11%	030	001	-0.00115%
030	010	8.11%	030	003	19.94118%
030	010	8.11%	030	004	0.25680%
030	010	8.11%	030	005	46.12189%
030	010	8.11%	030	006	0.78350%
030	010	8.11%	030	008	0.57403%
030	010	8.11%	030	011	0.00000%
030	010	8.11%	030	013	0.54088%
030	010	8.11%	030	014	0.26768%
030	010	8.11%	030	015	0.39648%
030	010	8.11%	030	016	19.78007%
030	010	8.11%	030	017	0.00290%
030	010	8.11%	030	018	0.04076%
030	010	8.11%	030	019	3.79049%
030	010	8.11%	030	020	2.30310%
030	010	8.11%	030	021	5.19937%
030	010	8.11%	030	040	0.00000%
050	091	10.84%			
050	091	10.84%			
050	091	10.84%	050	091	-100.00000%
050	091	10.84%	050	009	49.51385%
050	091	10.84%	050	093	41.47862%
050	091	10.84%	050	096	9.00753%
060	030	7.10%	060	030	-100.00000%
060	030	7.10%	060	031	41.00816%
060	030	7.10%	060	081	58.99184%
070	170	7.79%	170		
080	190	40.44%	190		
180	700	12.45%	700		
212	821	3.03%	821		
232	800	0.07%	800		
233	817	0.10%	817		
303	057	0.20%	057		
234	822	0.25%	822		
Total		100.00%			

Division 002 Rates Only

FY13 Actual

2.330000%
7.290000%

-0.000095%
1.617230%
0.020827%
3.740485%
0.063542%
0.048554%
0.000000%
0.043866%
0.021708%
0.032317%
1.604184%
0.000236%
0.003306%
0.307409%
0.186782%
0.421669%
0.000000%

5.367302%
4.496282%
0.976416%

2.911579%
4.188421%

7.790000%

40.440000%

12.450000%

3.030000%

0.070000%

0.100000%

0.200000%

0.250000%

100.000000%

Atmos Energy Corporation
Calculation of Shared Services Blended Depreciation Rate
Effective October 1, 2014
Includes Utility companies

Division 012 Rates Only

Tier 1			Tier 2			FY13 Actual
Company	Rate Division	Allocation Factor	Company	Rate Division	Allocation Factor	
010	012	-100.00%	012			
020	107	11.30%	020	107	-100.00000%	
020	107	11.30%	020	007	21.32743%	2.410000%
020	107	11.30%	020	077	78.67257%	8.890000%
030	010	9.83%	030	010	-100.00000%	
030	010	9.83%	030	001	0.00039%	0.000038%
030	010	9.83%	030	003	22.91242%	2.252291%
030	010	9.83%	030	004	0.51749%	0.050869%
030	010	9.83%	030	005	45.34175%	4.457094%
030	010	9.83%	030	006	1.04678%	0.102899%
030	010	9.83%	030	008	0.04709%	0.004829%
030	010	9.83%	030	011	0.00000%	0.000000%
030	010	9.83%	030	013	0.84579%	0.083142%
030	010	9.83%	030	014	0.02061%	0.002026%
030	010	9.83%	030	015	0.01144%	0.001124%
030	010	9.83%	030	016	22.90573%	2.251633%
030	010	9.83%	030	017	0.00000%	0.000000%
030	010	9.83%	030	018	0.07602%	0.007472%
030	010	9.83%	030	019	0.00335%	0.000329%
030	010	9.83%	030	020	1.65396%	0.162584%
030	010	9.83%	030	021	4.61719%	0.453870%
030	010	9.83%	030	040	0.00000%	0.000000%
050	091	10.84%	050	091	-100.00000%	
050	091	10.84%	050	009	52.89023%	5.733302%
050	091	10.84%	050	093	40.24114%	4.362139%
050	091	10.84%	050	096	8.86863%	0.744559%
060	030	7.96%	060	030	-100.00000%	
060	030	7.96%	060	031	46.36110%	3.690344%
060	030	7.96%	060	081	53.63890%	4.269656%
070	170	8.23%	170			8.230000%
080	190	51.84%	190			51.840000%
Total		100.00%				100.000000%

**Atmos Energy Corporation
Atmos Energy Mid States Div
Development of Allocation Factors
For Fiscal Year 2014**

Div #	Division Name	Sept ' 13 Direct Property Plant & Equipment	Percent of MidStates Property	YE Sept '13 Total O &M w/o 922	Percent of MidStates O & M	YE Sept '13 Avg Number of Customers	Percent of MidStates Customers	MidStates Allocation Percent
09	KENTUCKY	396,742,114	45.08916	14,377,966	50.56216	174,650	52.89023	49.51385
93	TENNESSEE	410,809,601	46.68791	10,665,518	37.50681	132,881	40.24114	41.47862
96	VIRGINIA	72,354,100	8.22294	3,392,733	11.93103	22,681	6.86863	9.00753
	Total	879,905,815.78	100.00	28,436,217.27	100.00	330,213	100.00	100.00

Atmos Energy Corporation
Tennessee Division (093)
Minimum Filing Requirement 57
FY15 Allocation Factors

Line No.	Description	Factor
	(a)	(b)
1	Shared Services - General Office (Division 002)	4.36%
2	Shared Services - Customer Support (Division 012)	4.41%
3	Mid-States General Office (Division 091)	40.68%
4	Tennessee (Division 093)	100%

ATMOS ENERGY CORPORATION
Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/14

		30	60	20	20	50	70	80	180	212	232	233	303	Remainder	
ALL COMPANIES															
A. Composite Allocation Factor:		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div	Mid-Tex Div	Atmos P/L	AEM	UCG Storage	WKG Storage	TILGP	Remaining non reg
Gross Direct PP&E	\$	8,527,002,426	588,658,574	522,666,022	196,802,776	532,048,476	946,876,781	494,873,746	3,393,212,543	1,757,100,641	36,175,456	8,579,774	14,517,166	24,532,139	10,958,332
Average Number of Customers	#	3,061,941	299,553	243,084	74,693	272,260	332,626	250,173	1,588,126	347	1,064			15	-
Total O&M Expense * (* w/o Allocation)	\$	373,655,856	30,013,523	24,974,685	8,753,909	22,587,103	38,004,205	33,429,741	109,826,806	81,576,653	24,247,740	512,520	758,107	1,132,882	(2,162,819)
Total Composite Factor															
Gross Direct PP&E	%	100.00%	6.91%	6.13%	2.31%	6.24%	11.10%	5.80%	39.79%	20.61%	0.42%	0.10%	0.17%	0.29%	0.13%
Average Number of Customers	%	100.00%	9.79%	7.94%	2.44%	8.89%	10.86%	8.17%	51.87%	0.01%	0.03%	0.00%	0.00%	0.00%	0.00%
Total O&M Expense	%	100.00%	8.05%	6.68%	2.34%	6.04%	10.17%	8.95%	29.39%	21.83%	6.49%	0.14%	0.20%	0.30%	-0.58%
Total Composite Factor for FY 2015	%	100.00%	8.25%	6.92%	2.36%	7.06%	10.71%	7.64%	40.38%	14.15%	2.31%	0.08%	0.12%	0.20%	-0.15%
UTILITY ONLY															
Gross Direct PP&E	\$	6,675,138,918	588,658,574	522,666,022	196,802,776	532,048,476	946,876,781	494,873,746	3,393,212,543						
Average Number of Customers	#	3,060,515	299,553	243,084	74,693	272,260	332,626	250,173	1,588,126						
Total O&M Expense * (* w/o Allocation)	\$	267,589,973	30,013,523	24,974,685	8,753,909	22,587,103	38,004,205	33,429,741	109,826,806						
Total Composite Factor															
Gross Direct PP&E	%	100.00%	8.82%	7.83%	2.95%	7.97%	14.19%	7.41%	50.83%						
Average Number of Customers	%	100.00%	9.79%	7.94%	2.44%	8.90%	10.87%	8.17%	51.89%						
Total O&M Expense	%	100.00%	11.23%	9.33%	3.27%	8.44%	14.20%	12.49%	41.04%						
Total Composite Factor for FY 2015	%	100.00%	9.93%	8.37%	2.89%	8.44%	13.09%	9.36%	47.92%						
REGULATED ONLY															
Gross Direct PP&E	\$	8,432,239,559	588,658,574	522,666,022	196,802,776	532,048,476	946,876,781	494,873,746	3,393,212,543	1,757,100,641					
Average Number of Customers	#	3,060,862	299,553	243,084	74,693	272,260	332,626	250,173	1,588,126	347					
Total O&M Expense * (* w/o Allocation)	\$	349,166,626	30,013,523	24,974,685	8,753,909	22,587,103	38,004,205	33,429,741	109,826,806	81,576,653					
Total Composite Factor															
Gross Direct PP&E	%	100.00%	6.98%	6.20%	2.33%	6.31%	11.23%	5.87%	40.24%	20.84%					
Average Number of Customers	%	100.00%	9.80%	7.94%	2.44%	8.89%	10.87%	8.17%	51.88%	0.01%					
Total O&M Expense	%	100.00%	8.61%	7.15%	2.51%	6.47%	10.88%	9.57%	31.45%	23.36%					
Total Composite Factor for FY 2015	%	100.00%	8.46%	7.10%	2.43%	7.22%	10.99%	7.87%	41.19%	14.74%					

Atmos Energy Corporation
Calculation of Shared Services Blended Depreciation Rate
Effective October 1, 2015
Includes Utility and Non Utility Companies

Tier 1			Tier 2			Division 002 Rates Only
Company	Rate Division	Allocation Factor	Company	Rate Division	Allocation Factor	
010	002	-100.00%	002			
020	107	9.42%	020	107	-100.00000%	
020	107	9.42%	020	007	25.05308%	2.360000%
020	107	9.42%	020	077	74.94692%	7.060000%
030	010	8.25%	030	010	-100.00000%	
030	010	8.25%	030	001	0.07992%	0.006583%
030	010	8.25%	030	003	19.61975%	1.818630%
030	010	8.25%	030	004	0.22860%	0.018860%
030	010	8.25%	030	005	45.92413%	3.788741%
030	010	8.25%	030	006	0.67491%	0.055680%
030	010	8.25%	030	008	0.15229%	0.012564%
030	010	8.25%	030	011	0.00000%	0.000000%
030	010	8.25%	030	013	0.70628%	0.058268%
030	010	8.25%	030	014	0.21896%	0.018064%
030	010	8.25%	030	015	0.28343%	0.023383%
030	010	8.25%	030	016	19.70052%	1.625293%
030	010	8.25%	030	017	0.00267%	0.000220%
030	010	8.25%	030	018	0.05162%	0.004259%
030	010	8.25%	030	019	5.57791%	0.480178%
030	010	8.25%	030	020	1.16216%	0.095879%
030	010	8.25%	030	021	5.61683%	0.463388%
030	010	8.25%	030	040	0.00000%	0.000000%
050	091	10.71%				
050	091	10.71%				
050	091	10.71%	050	091	-100.00000%	
050	091	10.71%	050	009	49.09914%	5.258518%
050	091	10.71%	050	093	40.87948%	4.356772%
050	091	10.71%	050	098	10.22138%	1.094710%
060	030	6.92%	060	030	-100.00000%	
060	030	6.92%	060	031	40.98337%	2.836049%
060	030	6.92%	060	081	59.01663%	4.083951%
070	170	7.64%	170			7.640000%
080	190	40.35%	190			40.350000%
180	700	14.15%	700			14.150000%
212	821	2.31%	821			2.310000%
232	800	0.08%	800			0.080000%
233	817	0.12%	817			0.120000%
303	057	0.20%	057			0.200000%
234	822	-0.15%	822			-0.150000%
Total		100.00%				100.000000%

Atmos Energy Corporation
Calculation of Shared Services Blended Depreciation Rate
Effective October 1, 2015
Includes Utility Companies

Division 012 Rates Only

Tier 1			Tier 2			FY14 Actual
Company	Division	Rate Allocation Factor	Company	Division	Rate Allocation Factor	
010	012	-100.00%	012			
020	107	11.34%	020	107	-100.00000%	2.440000%
020	107	11.34%	020	007	21.51675%	8.900000%
020	107	11.34%	020	077	78.48325%	
030	010	9.79%	030	010	-100.00000%	
030	010	9.79%	030	001	0.00000%	0.000000%
030	010	9.79%	030	003	23.04167%	2.255779%
030	010	9.79%	030	004	0.45701%	0.044742%
030	010	9.79%	030	005	45.39764%	4.444429%
030	010	9.79%	030	006	0.87797%	0.085954%
030	010	9.79%	030	008	0.04340%	0.004249%
030	010	9.79%	030	011	0.00000%	0.000000%
030	010	9.79%	030	013	0.86896%	0.085071%
030	010	9.79%	030	014	0.02337%	0.002288%
030	010	9.79%	030	015	0.01135%	0.001111%
030	010	9.79%	030	016	22.90112%	2.242020%
030	010	9.79%	030	017	0.00000%	0.000000%
030	010	9.79%	030	018	0.06877%	0.006732%
030	010	9.79%	030	019	0.00300%	0.000294%
030	010	9.79%	030	020	1.67216%	0.163704%
030	010	9.79%	030	021	4.63357%	0.453627%
030	010	9.79%	030	040	0.00000%	0.000000%
050	091	10.87%	050	091	-100.00000%	
050	091	10.87%	050	009	52.59902%	5.717513%
050	091	10.87%	050	093	40.56989%	4.409947%
050	091	10.87%	050	096	6.83110%	0.742540%
060	030	7.94%	060	030	-100.00000%	
060	030	7.94%	060	031	46.33254%	3.678804%
060	030	7.94%	060	081	53.66746%	4.261196%
070	170	8.17%	170			8.170000%
080	190	51.89%	190			51.890000%
Total		100.00%				100.000000%

**Atmos Energy Corporation
Atmos Energy Mid States Div
Development of Allocation Factors
For Fiscal Year 2015**

Div #	Division Name	Sept '14 Direct Property Plant & Equipment	Percent of MidStates Property	YE Sept '14 Total O &M w/o 922	Percent of MidStates O & M	YE Sept '14 Avg Number of Customers	Percent of MidStates Customers	MidStates Allocation Percent
09	KENTUCKY	424,189,446	45.06526	14,546,900	49.63314	174,958	52.59902	49.09914
93	TENNESSEE	439,125,617	46.65206	10,204,309	34.81648	134,946	40.56989	40.67948
96	VIRGINIA	77,963,001	8.28267	4,557,634	15.55037	22,722	6.83110	10.22138
	Total	941,278,063.68	100.00	29,308,843.07	100.00	332,626	100.00	100.00

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-58
Page 1 of 1

REQUEST:

Provide the investment, accumulated depreciation, and deferred FIT on all property that is owned by an affiliate of the LDC, its Parent, Multi-State Utility, or Affiliated Utility Service Company, where applicable, and leased or allocated to the LDC or Multi-state Utility. An operating division of a Multi-State Utility is not an affiliate.

RESPONSE:

Please see WP 7-1 in Exhibit GKW-1 to the pre-filed Direct Testimony of Greg Waller for the net rate base value of intercompany leased property. As stated in the pre-filed Direct Testimony of Greg Waller, the leased property adjustment is consistent with the Authority's requirement in all of the Company's rate filings since 1989. These assets are reflected as if they were in utility rate base.

Respondent: Greg Waller

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-59
Page 1 of 1

REQUEST:

Has the LDC updated the Lead-Lag Study since its last rate case? If so:

- a. Provide a copy of the Lead-Lag Study workpapers.
- b. Provide the percentage of the sample tested to the total test period dollar amount for each account in the Lead-Lag Study.
- c. Provide a comparison of the Lead-Lag Study used in this case with the Study used in the previous case and explain any major changes

RESPONSE:

Yes, the Company has completed a Lead-Lag Study since its last rate case. Please see pre-filed Direct Testimony of Company witness Joe Christian. Also, please see the relied files included on CD at the time the Company made the filing.

Respondent: Joe Christian

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-60
Page 1 of 1

REQUEST:

Provide a description of the policy of the LDC, its Parent, Multi-State Utility, or Affiliated Utility Service Company, with respect to maintaining minimum cash balances. Provide copies of supporting management directives or minutes from directors' meetings supporting such policies.

RESPONSE:

Atmos Energy Corporation does not have a written policy concerning the maintenance of minimum cash balances.

Respondent: Joe Christian

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-61
Page 1 of 2

REQUEST:

Provide a list of all the LDC's checking accounts, identifying the nature and use for each. Provide a copy of all the LDC's bank statements for each month during the test period.

RESPONSE:

The Company's list of checking accounts and copies of the bank statements are Confidential and are being provided subject to the entry of a proposed confidentiality order. Petitioner filed a proposed protective order at the time this case was filed. A hard-copy response and an electronic copy is included in separate sealed envelopes which have been marked "CONFIDENTIAL".

Please see Confidential Attachment 1 for a summary of the Company's checking accounts. Please see Confidential Attachment 2 through Confidential Attachment 10 for copies of the Company's bank statements. The bank statements in Confidential Attachment 2 through Confidential Attachment 10 are voluminous and are being provided electronically on CD only.

ATTACHMENTS:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-61_Att1 - Cash Lead (CONFIDENTIAL).xls, 1 Page.

ATTACHMENT 2 - Atmos Energy Corporation, Staff_1-61_Att2 - Subaccount 10400 Bank Statements (CONFIDENTIAL).pdf, 79 Pages.

ATTACHMENT 3 - Atmos Energy Corporation, Staff_1-61_Att3 - Subaccount 10408 Bank Statements (CONFIDENTIAL).pdf, 344 Pages.

ATTACHMENT 4 - Atmos Energy Corporation, Staff_1-61_Att4 - Subaccount 10413 Bank Statements (CONFIDENTIAL).pdf, 69 Pages.

ATTACHMENT 5 - Atmos Energy Corporation, Staff_1-61_Att5 - Subaccount 10465 Bank Statements (CONFIDENTIAL).pdf, 21 Pages,

ATTACHMENT 6 - Atmos Energy Corporation, Staff_1-61_Att6 - Subaccount 10468 Bank Statements (CONFIDENTIAL).pdf, 62 Pages.

ATTACHMENT 7 - Atmos Energy Corporation, Staff_1-61_Att7 - Subaccount 10515 Bank Statements (CONFIDENTIAL).pdf, 455 Pages.

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-61
Page 2 of 2

ATTACHMENT 8 - Atmos Energy Corporation, Staff_1-61_Att8 - Subaccount 10517
Bank Statements (CONFIDENTIAL).pdf, 302 Pages.

ATTACHMENT 9 - Atmos Energy Corporation, Staff_1-61_Att9 - Subaccount 10518
Bank Statements (CONFIDENTIAL).pdf, 328 Pages.

ATTACHMENT 10 - Atmos Energy Corporation, Staff_1-61_Att10 - Subaccount 10639
Bank Statements (CONFIDENTIAL).pdf, 168 Pages.

Respondent: Jason Schneider

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-62
Page 1 of 1

REQUEST:

Explain the nature and extent of each of the LDC's or, where applicable, Multi-state Utility's non-regulated operations.

RESPONSE:

The LDC does not have non-regulated (merchandise, jobbing, etc.) operations in Tennessee.

Respondent: Greg Waller

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-63
Page 1 of 2

REQUEST:

Provide an Income Statement and identify assets devoted to and liabilities specifically arising from non-regulated operations of the LDC, its Parent, Multi-State Utility, or Affiliated Utility Service Company, for the last two (2) fiscal years. For each year, identify each class of revenue separately (appliance, propane sales, etc.). The statements should include the following information for each year:

- a. The direct expense incurred by the LDC for each operation.
- b. The general office expense allocated to each operation by the LDC, its Parent, Multi-State Utility, or Affiliated Utility Service Company
- c. All expenses charged to the LDC, its Parent, Multi-State Utility, or Affiliated Utility Service Company, from the non-regulated activities.
- d. All revenues billed by the LDC's regulated operations to the non-regulated operations.

RESPONSE:

- a) The income statements in Attachment 1 have been separated into the Regulated Distribution, Regulated Pipeline, Nonregulated, Eliminations and Consolidated segments. This income statement discloses the direct expense for each type of operation.
- b) General office expense allocated from our Corporate regulated operations to our non-regulated operations totaled \$1,921,925 and \$2,474,057 for fiscal 2013 and 2014, respectively. These amounts are reflected within the direct O&M line item in the consolidating income statement.
- c) Our Nonregulated activities are conducted through Atmos Energy Holdings, Inc. (AEH), which is a wholly-owned subsidiary of Atmos Energy Corporation. Atmos Energy Marketing (AEM), which is presented in the Nonregulated column, provides a variety of natural gas management services to Atmos Energy's regulated natural gas distribution operations, including furnishing gas supplies at fixed and market-based prices and the management of certain underground storage facilities. Additionally, at times, AEM places financial instruments for Atmos Energy's various regulated natural gas distribution divisions. Finally, AEM conducts business with Atmos Pipeline - Texas.

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-63
Page 2 of 2

BlueFlame is a captive insurance company domiciled in Bermuda that provides property insurance for all of Atmos Energy's physical assets. BlueFlame charges the regulated utility service a premium in an amount sufficient to cover its operating costs and to provide an adequate loss reserve.

The following table presents the nature and amounts charged to the regulated utility businesses during fiscal 2013 and 2014:

Item	Fiscal 2014	Fiscal 2013
Natural gas sales charged by AEM(1)	266,720,987	186,827,051
Storage contract fees charged by AEM	7,530,487	7,572,940
Natural gas management fees charged by AES	-	675,545
Property insurance premiums charged by Blue Flame	4,699,023	4,680,379
Vehicle/facility rent revenue charged by AP&S to KY/Mid-States	502,475	741,513
Maintenance fee revenue charged by AGC to KY/Mid-States	-	6,000
Total	279,452,972	200,503,428

(1) \$88,231,156 and \$74,718,494 were sales to the Kentucky/Mid-states Division in 2014 and 2013

- d) Atmos Energy's regulated distribution operations provide transportation and other services to Atmos Energy's non-utility operations. The following table presents the nature and amounts charged by Atmos Energy's regulated distribution operations to the non-regulated operations.

Item	Fiscal 2014	Fiscal 2013
Transportation revenue charged to AEM	3,864,151	2,939,720
Revenue charged by Atmos Pipeline - Texas to AEM	1,159,931	1,142,377
Total	5,024,082	4,082,097

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-63_Att1 - Income Statement.pdf, 2 Pages.

Respondent: Greg Waller

ATMOS ENERGY CORPORATION

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

Summarized income statements and capital expenditures by segment are shown in the following tables.

	Year Ended September 30, 2014				
	Regulated Distribution	Regulated Pipeline	Nonregulated	Eliminations	Consolidated
	(In thousands)				
Operating revenues from external parties	\$3,056,212	\$ 92,166	\$1,792,538	\$ —	\$4,940,916
Intersegment revenues	5,334	226,293	274,754	(506,381)	—
	3,061,546	318,459	2,067,292	(506,381)	4,940,916
Purchased gas cost	1,885,031	—	1,979,337	(505,878)	3,358,490
Gross profit	1,176,515	318,459	87,955	(503)	1,582,426
Operating expenses					
Operation and maintenance	387,228	91,466	26,963	(503)	505,154
Depreciation and amortization	208,376	41,031	4,580	—	253,987
Taxes, other than income	196,343	13,143	2,450	—	211,936
Total operating expenses	791,947	145,640	33,993	(503)	971,077
Operating income	384,568	172,819	53,962	—	611,349
Miscellaneous income (expense)	(381)	(3,181)	2,216	(3,889)	(5,235)
Interest charges	94,918	36,280	1,986	(3,889)	129,295
Income before income taxes	289,269	133,358	54,192	—	476,819
Income tax expense	117,684	47,167	22,151	—	187,002
Net income	\$ 171,585	\$ 86,191	\$ 32,041	\$ —	\$ 289,817
Capital expenditures	\$ 584,065	\$249,347	\$ 1,839	\$ —	\$ 835,251

ATMOS ENERGY CORPORATION
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)

	Year Ended September 30, 2013				
	Regulated Distribution	Regulated Pipeline	Nonregulated (In thousands)	Eliminations	Consolidated
Operating revenues from external parties	\$2,394,418	\$ 89,011	\$1,392,031	\$ —	\$3,875,460
Intersegment revenues	5,075	179,889	195,883	(380,847)	—
	2,399,493	268,900	1,587,914	(380,847)	3,875,460
Purchased gas cost	1,318,257	—	1,524,583	(379,430)	2,463,410
Gross profit	1,081,236	268,900	63,331	(1,417)	1,412,050
Operating expenses					
Operation and maintenance	375,188	76,686	37,569	(1,423)	488,020
Depreciation and amortization	195,581	35,302	4,196	—	235,079
Taxes, other than income	167,374	17,059	2,639	—	187,072
Total operating expenses	738,143	129,047	44,404	(1,423)	910,171
Operating income	343,093	139,853	18,927	6	501,879
Miscellaneous income (expense)	2,535	(2,285)	2,316	(2,763)	(197)
Interest charges	98,296	30,678	2,168	(2,757)	128,385
Income from continuing operations before income taxes	247,332	106,890	19,075	—	373,297
Income tax expense	96,476	38,630	7,493	—	142,599
Income from continuing operations	150,856	68,260	11,582	—	230,698
Income from discontinued operations, net of tax	7,202	—	—	—	7,202
Gain (loss) on sale of discontinued operations, net of tax	5,649	—	(355)	—	5,294
Net income	\$ 163,707	\$ 68,260	\$ 11,227	\$ —	\$ 243,194
Capital expenditures	\$ 528,599	\$313,230	\$ 3,204	\$ —	\$ 845,033

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-64
Page 1 of 1

REQUEST:

Provide a complete explanation and calculation of how costs (other than salaries and wages) as requested above were allocated to non-utility operations for the test period and for the period from the end of the test period through the attrition period.

RESPONSE:

As stated in Company's response to MFR No. 1-62, the LDC in Tennessee does not have any merchandising/jobbing operations, and therefore, no costs are allocated.

Respondent: Greg Waller

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-65
Page 1 of 1

REQUEST:

Provide the percentage of non-regulated labor for the test period.

RESPONSE:

There is no non-regulated labor in Tennessee in this filing.

Respondent: Greg Waller

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-66
Page 1 of 1

REQUEST:

Provide a calculation of the LDC's, its Parent's, Multi-State Utility's, or Affiliated Utility Service Company's, debt, equity capital and the debt and equity ratios for the last two (2) years. Show long and short-term debt, preferred stock and common equity separately.

RESPONSE:

Please see Attachment 1 for the Company's debt, equity capital, and the debt and equity ratios at June 30, 2013 and June 30, 2014.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-66_Att1 - Capital Structure.xlsx, 2 Pages.

Respondent: Joe Christian

Atmos Energy Corporation
Consolidated Long-Term Debt Outstanding
at 6/30/2013 and 6/30/2014

Atmos Energy Corp., Consolidated:

Line	Debt Series	Issued	Outstanding 6/30/2013	Outstanding 6/30/2014
	(a)	(b)	(c)	(d)
1	6.75% Debentures Unsecured due 07/15/28	07/27/1998	150,000,000	150,000,000
2	6.67% MTN A1 due 12/15/25	12/15/1995	10,000,000	10,000,000
3	4.95% Sr Note due 10/15/2014	10/22/2004	500,000,000	500,000,000
4	5.95% Sr Note due 10/15/2034	10/22/2004	200,000,000	200,000,000
5	6.35% Sr Note due 06/15/2017	06/14/2007	250,000,000	250,000,000
6	5.50% Sr Note Due 06/15/2041	06/10/2011	400,000,000	400,000,000
7	8.50% Sr Note due 03/15/2019	03/26/2009	450,000,000	450,000,000
8	4.15% Sr Note due 01/15/2043	01/11/2013	500,000,000	500,000,000
9	Industrial Develop Revenue Bond 07/01/13	12/17/1991	-	-
			<u>2,460,000,000</u>	<u>2,460,000,000</u>

Atmos Energy Corporation
Equity/LTD/STD Ratios
at 6/30/2013 and 6/30/2014

<u>June 30, 2013</u>					Proforma
Line	Description	Capital	Ratio	Cost Rate	Wtd Cost
No.	(a)	(b)	(c)	(d)	of Capital
	Atmos Energy Corp., Consolidated:				
1	Long Term Debt Capital	\$2,455,592,790	47.41%	6.23%	2.95%
2	Short Term Debt	\$141,997,923	2.74%	1.63%	0.04%
3	Equity Capital	\$2,581,443,813	49.84%	11.00%	5.48%
4	Total Capital	<u>\$5,179,034,526</u>	<u>100.00%</u>		<u>8.48%</u>

<u>June 30, 2014</u>					Proforma
Line	Description	Capital	Ratio	Cost Rate	Wtd Cost
No.	(a)	(b)	(c)	(d)	of Capital
	Atmos Energy Corp., Consolidated:				
1	Long Term Debt Capital	\$2,455,907,240	44.07%	6.23%	2.74%
2	Short Term Debt	\$0	0.00%	1.07%	0.00%
3	Equity Capital	\$3,116,684,772	55.93%	11.00%	6.15%
4	Total Capital	<u>\$5,572,592,012</u>	<u>100.00%</u>		<u>8.90%</u>

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-67
Page 1 of 1

REQUEST:

Provide a copy of any information filed with other Regulatory Commissions (other than the Tennessee Regulatory Authority) where such information describes the Company's debt position and equity position. Provide all data submitted in the last twelve-(12) months and also on a forward-going basis.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-67_Att1 - Debt-Equity Commission Filings.pdf, 151 Pages.

Respondent: Joe Christian

BEFORE THE
LOUISIANA PUBLIC SERVICE COMMISSION

ATMOS ENERGY CORPORATION
ex parte

DOCKET NO. _____

In Re: Application requesting modification of the Rate Stabilization Clause ("RSC") for Atmos Energy Corporation's Louisiana Regulatory Divisions, Trans Louisiana Gas and Louisiana Gas Service.

PRE-FILED TESTIMONY OF JOE T. CHRISTIAN

I. INTRODUCTION

Q. PLEASE STATE YOUR NAME, JOB TITLE AND BUSINESS ADDRESS.

A. My name is Joe T. Christian. I am Director of Rates & Regulatory Affairs for Atmos Energy Corporation ("Atmos Energy" or "Company"), 5420 LBJ Freeway, Dallas, Texas 75240.

Q. WHAT ARE YOUR RESPONSIBILITIES AS DIRECTOR OF RATES & REGULATORY AFFAIRS FOR ATMOS ENERGY?

A. I am responsible for leading and directing the rates and regulatory activity in Atmos Energy's eight-state service area. This responsibility includes developing the strategy, preparing the revenue deficiency filings, and managing the overall ratemaking process for the Company. For the past twelve years, I have managed Company specific dockets, and other commission proceedings in Colorado, Georgia, Illinois, Iowa, Kansas, Mississippi, Missouri, Tennessee, and Texas.

Q. WHAT IS YOUR EDUCATIONAL BACKGROUND AND PROFESSIONAL EXPERIENCE?

A. I graduated from East Texas State University in 1985 with a Bachelor of Business Administration Degree, majoring in Accounting. In 1987, I received a Masters of Business Administration from East Texas State University. I am a Certified Public

Accountant in the State of Texas and a member of the American Institute of Certified Public Accountants.

My professional experience includes approximately two years of public accounting experience with a large local accounting firm based in Dallas, Texas. In 1989, I accepted a position in the internal audit group with Atmos Energy. I was promoted to positions of increasing responsibility within the Atmos Energy finance team during my first nine years with the Company. I joined Atmos Energy's Colorado-Kansas operations as Vice President & Controller in June of 1998 and, effective December 1, 2001, was named Vice President of Rates & Regulatory Affairs. I assumed my current position on August 1, 2007.

Q. HAVE YOU EVER TESTIFIED BEFORE A PUBLIC UTILITY SERVICE COMMISSION?

A. Yes. I have testified on the Company's behalf in Colorado, Kansas, and Mississippi.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?

A. The purpose of my testimony is to support two changes to the RSC Order and the Company's Rate Stabilization Clause Rider RSC tariffs that are utilized in the Trans Louisiana Gas Rate Division and the Louisiana Gas Service Rate Division. The first change is to add language to permit the Company to establish and include in rate base a regulatory asset to record all costs incurred in connection with the acquisition, installation and operation (including related depreciation and taxes) of natural gas distribution and transmission facilities needed in order to comply with local, state and federal safety requirements as replacements for existing facilities ("system integrity investment"). The second change is to add language permitting the Company to utilize an actual capital structure in determining the cost of capital in the RSC filings.

Q. DO YOU HAVE ANY EXHIBITS?

A. Yes. Included with my testimony are Exhibits JTC-1 – JTC-2.

II. ESTABLISHMENT OF A REGULATORY ASSET

Q. WHY IS AUTHORIZING THE COMPANY TO ESTABLISH A REGULATORY ASSET FOR SYSTEM INTEGRITY INVESTMENT IMPORTANT?

A. Over the past decade Atmos Energy and other utilities have focused on alternative approaches to ratemaking to reduce regulatory lag and achieve sustainable revenues without annual or nearly annual rate cases. These alternative approaches have been accomplished through legislation, changes to commission rules, and tariff changes. Mr. Hill has included exhibits with his testimony that highlight the current status of alternative approaches to investment recovery from a national perspective.

Q. HOW HAS ATMOS ENERGY ACHIEVED ALTERNATIVE APPROACHES TO RATEMAKING TO REDUCE REGULATORY LAG AND ACHIEVE SUSTAINABLE REVENUES?

A. To reduce regulatory lag and improve margin stability without burdening itself or regulators with annual rate cases, Atmos Energy worked with its regulators to implement weather normalization adjustments, establish mechanisms to recover bad debt costs through gas cost adjustment clauses, increase customer charges, implement rate stabilization or formula rate type filings to increase the frequency with which rates are changed, and implement accelerated pipeline replacement programs that either defer costs until rates are implemented or begin collecting costs concurrent with execution of the capital spending. A summary of currently authorized rate mechanisms that address regulatory lag and margin stability is provided as Exhibit JTC-1.

Q. EXHIBIT JTC-1 SHOWS THAT LOUISIANA ALREADY HAS AN ANNUAL RATE STABILIZATION AND WEATHER NORMALIZATION MECHANISM, WHY IS IT NECESSARY TO MAKE CHANGES TO THE RSC AT THIS TIME?

A. While the Company operates with a weather normalization tariff rider and does have the opportunity to refresh rates in both of its Louisiana rate divisions on an annual basis through the RSC, the regulatory lag associated with the system integrity investment is longer than what has been established in other Atmos Energy jurisdictions. Establishing

a regulatory asset to defer costs associated with system integrity investment will permit the lag associated with these investments to be equivalent to other Atmos Energy jurisdictions. As proposed, the establishment of a regulatory asset will work in a manner very similar to the Company's two Texas rate areas.

Q. WHY IS IT IMPORTANT FOR REGULATORY LAG IN LOUISIANA TO BE COMPARABLE TO OTHER ATMOS ENERGY JURISDICTIONS?

A. Internally, each operating division within Atmos Energy competes for a limited amount of capital investment dollars. Atmos Energy has been able to increase its annual capital spending and thus bring a benefit to customers by coupling this increased investment with reduced regulatory lag. Achieving a balance between the need to increase capital investment and the need for a reasonable opportunity to achieve an authorized return on investment is not possible within the current rate paradigm of historic rate base treatment.

Q. HOW WOULD THE REGULATORY ASSET LANGUAGE OPERATE IN PRACTICE?

A. The Company currently records a regulatory asset for its system integrity investment in Texas. Attached, as Exhibit JTC-2, is an excerpt of an accounting memorandum that describes the entries to the books and records related to regulatory asset treatment in Texas. As indicated in the excerpt, the Company's PowerPlant Accounting System has had functionality to track system integrity projects and to prepare the necessary calculations and journal entries based on the identifier of the system integrity project's activity code. These modifications were implemented in October 2011 when the Company first began spending under the new deferral rule in Texas (Rule 8.209).

Q. HOW LONG WOULD THE REGULATORY ASSET BUILD ON SYSTEM INTEGRITY INVESTMENT?

A. As indicated in Exhibit JTC-2, upon approval of a base rate filing, the amount included in the regulatory asset account associated with the test period capital amounts will be reclassified from the regulatory asset account to CWIP. PowerPlant then systematically reclassifies these previously deferred charges from CWIP to the appropriate utility

account (*i.e.* unitization) and depreciates those costs using the approved depreciation rates provided by the Commission. Applying this to Louisiana, the system integrity investment will be included in the annual RSC filing.

Q. HOW WILL THE ESTABLISHMENT OF A REGULATORY ASSET IMPACT LOUISIANA CAPITAL INVESTMENT?

A. Mr. Hill provides more insight as to the type of projects the Louisiana division will be able to undertake if this modification to the RSC and tariff change is approved by the Commission. In total the Company expects to spend an additional \$10 million annually. Normal inflationary pressures and additional projects would most likely increase the incremental impact over time.

Q. WHAT WOULD BE THE IMPACT PER RESIDENTIAL CUSTOMER OF INVESTING AN ADDITIONAL \$10 MILLION ANNUALLY FOR THE NEXT FIVE YEARS?

A. While an exact amount cannot be determined, the anticipated monthly impact per residential customer is estimated to be \$1.09 at the end of five years.

III. CHANGE TO ACTUAL CAPITAL STRUCTURE

Q. WHAT IS THE PROCESS FOR REQUESTING A CHANGE TO THE CAPITAL STRUCTURE?

A. Either the Company or Commission must "undertake a proceeding" to request a change. More specifically, pursuant to the RSC Order issued in 2006, the Commission and Company agreed that, "...initially [the RSC would] be in effect for a period of three years, during which period the capital structure and return on equity (ROE) shall be frozen at the levels stated herein. After the initial 3-year period, the clause will continue to operate under this same structure until either the Company or the Commission undertakes a proceeding to change the RSC mechanism, capital structure, or the ROE, and such proceeding results in a change."

Q. HOW HAS THE COMPANY'S CAPITAL STRUCTURE CHANGED SINCE 2006?

A. The capital structure of the Company has improved since 2006. In fact all of the ratings agencies have reflected the strengthening of our capital structure over the past several years in their rating of the Company's debt. Standard & Poor's upgraded the Company's debt rating in December 2008 from BBB to BBB+, Fitch Ratings Service upgraded the Company's debt rating from BBB+ to A- in June 2011 and Moody's upgraded the Company's debt rating in May 2011 from Baa2 to Baa1.

Q. WHAT WAS THE PRIMARY DRIVER IN THESE UPGRADES?

A. The primary driver was steady improvement in the equity portion of the capital structure. Other factors were cited, but overall the Company's capital structure for the past five years is as follows:

**Table JTC-1
Capital Structure**

	2008	2009	2010	2011	2012
Debt %	52%	50%	50%	50%	49%
Equity%	48%	50%	50%	50%	51%
Total	100%	100%	100%	100%	100%

Q. HOW DOES THE COMPANY'S OTHER REGULATORY JURISDICTIONS TREAT THE CAPITAL STRUCTURE IN RATE PROCEEDINGS?

A. Most of our existing jurisdictions either utilize a period end long-term debt/equity ratio or a 13 month average long-term debt/equity ratio.

Q. WHY DOES THE COMPANY DESIRE TO CHANGE THE CAPITAL STRUCTURE TO ACTUAL RATHER THAN FIXING IT AT 52% DEBT AND 48% EQUITY?

A. As can be seen in Table JTC-1, the Company's equity portion of its capital structure has exceeded 48% consistently since 2008. The actual cost of capital experienced is higher than that included in the development of base rates, therefore making the change is a reasonable request.

Q. IS THE COMPANY REQUESTING ANY OTHER CHANGES BE MADE TO THE CAPITAL STRUCTURE OR COST OF CAPITAL?

A. No. While the Company recognizes that short-term debt is not utilized in calculating the cost of capital in most of our other jurisdictions, the overall rate of return with the existing authorized rate of return is not unreasonable at this time compared to the Company's other jurisdictions.

Q. HOW DOES THE COMPANY'S LOUISIANA RATE OF RETURN (ROR) COMPARE TO ATMOS ENERGY'S MOST RECENT ROR'S IN OTHER JURISDICTIONS?

A. Table JTC-2 summarizes the most recent ROR's issued by a particular jurisdiction.

**Table JTC-2
Jurisdictional ROR**

	CO	KS	KY	MS	MID-TX	TN	VA	WT	LA
ROR	8.57	8.27	8.74	8.04	Cities - 8.57 Dallas - 8.35	8.28	8.48	8.57	TLA - 7.94 LGS - 8.04

Q. WHAT WOULD BE THE IMPACT PER RESIDENTIAL CUSTOMER OF ALLOWING THE CAPITAL STRUCTURE TO BE SET AT ACTUAL AS COMPARED TO CONTINUING THE HYPOTHETICAL 48% EQUITY CAP?

A. While an exact amount cannot be determined because the future capital structure is unknown at this time, the anticipated monthly impact per residential customer is estimated to be \$0.20 at the end of five years.

Q. WHAT IS THE TOTAL IMPACT OF BOTH THE REGULATORY ASSET BEING ESTABLISHED AND THE CAPITAL STRUCTURE CHANGE?

A. The anticipated monthly impact per residential customer is estimated to be \$1.29 at the end of five years.

Q. DOES THAT CONCLUDE YOUR TESTIMONY?

A. Yes.



November 11, 2013

Honorable Joel Peck, Clerk
State Corporation Commission
Document Control Center
Tyler Building, 1st floor
1300 E. Main St.
Richmond, Virginia 23219

Re: Atmos Energy Corporation
Case No. PUE-2012-00123

Dear Mr. Peck:

Pursuant to the Order of the State Corporation Commission dated December 3, 2012 in the above-referenced docket, enclosed is the report of action regarding short-term debt activities for the fiscal year ended September 30, 2013.

If you have any questions or require further information, please do not hesitate to contact me at (972) 855-3725. Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jane A. South".

Jane A. South
Assistant Treasurer

Enclosures (original + 15 copies)

cc: Mr. Timothy E. Biller
Mr. John R. Ballsrud
Mr. Lawrence T. Oliver
Mr. Douglas C. Walther

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2012-00123
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended July 31, 2013

Exhibit A

UTILITY SHORT TERM DEBT
SUBJ: WEIGHTED AVERAGE COST OF SHORT TERM DEBT
DATE: 31-Jul-13

Date	Short Term Debt Outstanding	Interest Expense	Commitment Fees	Utility bank administration	Eff. Rate of STD (1)
1-Jul-13	139,000,000.00	994.17	4,043.94	2,046.37	1.86031%
2-Jul-13	133,000,000.00	960.56	4,043.94	2,046.37	1.83501%
3-Jul-13	137,000,000.00	989.44	4,043.94	2,046.37	1.88621%
4-Jul-13	137,000,000.00	989.44	4,043.94	2,046.37	1.88621%
5-Jul-13	137,000,000.00	989.44	4,043.94	2,046.37	1.88621%
6-Jul-13	137,000,000.00	989.44	4,043.94	2,046.37	1.88621%
7-Jul-13	137,000,000.00	989.44	4,043.94	2,046.37	1.88621%
8-Jul-13	125,000,000.00	902.78	4,043.94	2,046.37	2.04198%
9-Jul-13	121,000,000.00	873.89	4,043.94	2,046.37	2.10077%
10-Jul-13	117,000,000.00	845.00	4,043.94	2,046.37	2.16358%
11-Jul-13	111,000,000.00	809.17	4,043.94	2,046.37	2.26876%
12-Jul-13	116,000,000.00	846.87	4,043.94	2,046.37	2.18276%
13-Jul-13	116,000,000.00	846.87	4,043.94	2,046.37	2.18276%
14-Jul-13	116,000,000.00	846.87	4,043.94	2,046.37	2.18276%
15-Jul-13	135,000,000.00	993.81	4,043.94	2,046.37	1.91528%
16-Jul-13	135,000,000.00	1,005.58	4,043.94	2,046.37	1.91851%
17-Jul-13	130,000,000.00	975.00	4,043.94	2,046.37	1.98372%
18-Jul-13	126,000,000.00	945.00	4,043.94	2,046.37	2.03801%
19-Jul-13	123,000,000.00	922.50	4,043.94	2,046.37	2.08104%
20-Jul-13	123,000,000.00	922.50	4,043.94	2,046.37	2.08104%
21-Jul-13	123,000,000.00	922.50	4,043.94	2,046.37	2.08104%
22-Jul-13	130,000,000.00	975.00	4,043.94	2,046.37	1.98372%
23-Jul-13	136,000,000.00	1,020.00	4,043.94	2,046.37	1.98826%
24-Jul-13	130,000,000.00	975.00	4,043.94	2,046.37	1.98372%
25-Jul-13	199,000,000.00	1,492.50	4,043.94	2,046.37	1.39082%
26-Jul-13	199,000,000.00	1,492.50	4,043.94	2,046.37	1.39082%
27-Jul-13	199,000,000.00	1,492.50	4,043.94	2,046.37	1.39082%
28-Jul-13	199,000,000.00	1,492.50	4,043.94	2,046.37	1.39082%
29-Jul-13	168,000,000.00	1,485.00	4,043.94	2,046.37	1.99648%
30-Jul-13	163,000,000.00	1,447.50	4,043.94	2,046.37	1.42555%
31-Jul-13	196,000,000.00	1,470.00	4,043.94	2,046.37	1.40792%
		32,901.94	125,362.24	83,487.50	

199,000,000.00 Maximum Outstanding During Month
111,000,000.00 Minimum Outstanding During Month
1,081.35 143,645,181.28 Month-to-Date Average Outstanding
221,701.69 Net Month-to-Date STD Expense
1.8172% Month-to-Date Average Effective Rate of STD (2)
0.2697% Above Rates Net of Commitment Fees & Bank Fees

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL
AMARILLO NATIONAL BANK \$25,000,000 LINE OF CREDIT Effective 04/01/13

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (3)
01-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
02-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
03-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
04-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
05-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
06-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
07-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
08-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
09-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
10-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
11-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
12-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
13-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
14-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
15-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
16-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
17-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
18-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
19-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
20-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
21-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
22-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
23-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
24-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
25-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
26-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
27-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
28-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
29-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
30-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
31-Jul-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
			0.00			2,653.91

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
2,653.91 Total Month-to-Date Interest Expense and Commitment Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Effective Rate of STD is Computed by Dividing the Net Int Exp by Net STD Q/S Multiplied By 365 Days.
(2) The Average Effective Rate of Net STD is Computed by Dividing the Total Net Int Exp by the Average Expense by the Average Net STD Q/S multiplied by 365 Days Divided by the Number of Days Elapsed Within the Month.

- (1) The Interest Rate is an agreed upon Overnight Negotiated Rate on a 360-Day Basis.
(2) The Effective Interest Rate is the Sum of the Market Rate, FDIC Charges, if Applicable, and the Margin, Divided by 360 and Multiplied by 365/365.
(3) The Commitment Fee is Based on a 365-Day Year.

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2012-00123
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended July 31, 2013

Exhibit A

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

Royal Bank of Scotland \$950,000,000

Five Year revolver

Effective 05/02/11

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (2)	Utility bank administration	Utility bank administration
01-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	Expense 63,437.50
02-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
03-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	days in month 31
04-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
05-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	Expense per d 2,046.37
06-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
07-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
08-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
09-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
10-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
11-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
12-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
13-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
14-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
15-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
16-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
17-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
18-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
19-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
20-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
21-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
22-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
23-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
24-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
25-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
26-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
27-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
28-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
29-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
30-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
31-Jul-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,046.37	
			0.00			122,708.33	63,437.50	

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
188,145.83 Total Month-to-Date Interest Expense and Commitment/Bank Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

(1) The Interest Rate is Based on Our Selection of Two Interest Options as Follows:

Option 1 - Base Rate on a actual/365-Day Basis. (Prime plus 0.75%)

Option 2 - LIBOR plus 1.75% on an actual/360-Day Basis. (Level III Status Pricing)

(2) The Commitment Fee is Based on a 360-Day Year.

(3) Effective 05/02/11 commitment fee rate is at Level III Pricing. (0.175%)

Effective 08/02/2011 commitment fee rate upgraded to Level II Pricing. (0.15%)

(4) Effective 12/07/2012 the Aggregate Commitment Amount increased by \$200MM to \$950MM.

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2012-00123
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended July 31, 2013

Exhibit A

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL
COMMERCIAL PAPER PROGRAM \$750,000,000

Date	Goldman Sachs	Interest (2)	Morgan Stanley	Interest (2)	RBS	Interest (2)	Wells Fargo	Interest (2)	TOTAL COMMERCIAL PAPER	Interest (2) U.S. Bank
01-Jul-13	0.00	0.00	0.00	0.00	29,000,000.00	209.44	110,000,000.00	784.72	139,000,000.00	994.17
02-Jul-13	0.00	0.00	0.00	0.00	29,000,000.00	209.44	104,000,000.00	751.11	133,000,000.00	950.56
03-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	137,000,000.00	989.44	137,000,000.00	989.44
04-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	137,000,000.00	989.44	137,000,000.00	989.44
05-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	137,000,000.00	989.44	137,000,000.00	989.44
06-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	137,000,000.00	989.44	137,000,000.00	989.44
07-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	137,000,000.00	989.44	137,000,000.00	989.44
08-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	125,000,000.00	902.78	125,000,000.00	902.78
09-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	121,000,000.00	873.89	121,000,000.00	873.89
10-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	117,000,000.00	845.00	117,000,000.00	845.00
11-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	111,000,000.00	809.17	111,000,000.00	809.17
12-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	116,000,000.00	848.67	116,000,000.00	848.67
13-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	116,000,000.00	848.67	116,000,000.00	848.67
14-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	116,000,000.00	848.67	116,000,000.00	848.67
15-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	135,000,000.00	993.61	135,000,000.00	993.61
16-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	135,000,000.00	1,005.56	135,000,000.00	1,005.56
17-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	130,000,000.00	975.00	130,000,000.00	975.00
18-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	129,000,000.00	945.00	129,000,000.00	945.00
19-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	123,000,000.00	922.50	123,000,000.00	922.50
20-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	123,000,000.00	922.50	123,000,000.00	922.50
21-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	123,000,000.00	922.50	123,000,000.00	922.50
22-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	130,000,000.00	975.00	130,000,000.00	975.00
23-Jul-13	0.00	0.00	0.00	0.00	0.00	0.00	136,000,000.00	1,020.00	136,000,000.00	1,020.00
24-Jul-13	0.00	0.00	0.00	0.00	27,000,000.00	202.50	103,000,000.00	772.50	130,000,000.00	975.00
25-Jul-13	0.00	0.00	0.00	0.00	68,000,000.00	510.00	131,000,000.00	982.50	199,000,000.00	1,492.50
26-Jul-13	0.00	0.00	0.00	0.00	68,000,000.00	510.00	131,000,000.00	982.50	199,000,000.00	1,492.50
27-Jul-13	0.00	0.00	0.00	0.00	68,000,000.00	510.00	131,000,000.00	982.50	199,000,000.00	1,492.50
28-Jul-13	0.00	0.00	0.00	0.00	68,000,000.00	510.00	130,000,000.00	975.00	198,000,000.00	1,485.00
29-Jul-13	0.00	0.00	0.00	0.00	68,000,000.00	510.00	125,000,000.00	937.50	193,000,000.00	1,447.50
30-Jul-13	0.00	0.00	0.00	0.00	71,000,000.00	532.50	125,000,000.00	937.50	196,000,000.00	1,470.00
31-Jul-13	0.00	0.00	0.00	0.00						
GS	0.00		MS	0.00	RBS	4,213.89	WF	28,688.07	TOTAL	32,901.96

199,000,000.00 Maximum Outstanding During Month
111,000,000.00 Minimum Outstanding During Month
143,645,161.29 Month-to-Date Average Outstanding
32,901.96 Total Month-to-Date Interest Expense
0.2656% Month-to-Date Weighted Average Effective Rate of Book Entry Commercial Paper

- (1) Interest Rate is Quoted Daily for Periods of 1-Day to 3-Months; Funds are Borrowed on an "As Available" Basis.
(2) Interest is Calculated Based on a 360 Day Year.
(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average Outstanding Times 360 Days Divided by the Number of Days Elapsed in the Month.
(4) Interest is Calculated Based on a 360 Day Year.

Average	Goldman Sachs	Average	Morgan Stanley	Average	RBS	Average	Wells Fargo	Average	Total Commercial Paper
Outstanding	0.00	Outstanding	0.00	Outstanding	18,193,548.39	Outstanding	125,451,612.90	Outstanding	143,645,161.29

ATMOS ENERGY CORP (Borrower)- INTERCOMPANY NOTE WITH
ATMOS ENERGY HOLDINGS (Lender) 500,000,000.00 Effective 01/01/13

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Jul-13	277,300,000.00	0.260000%	1,899.32	222,700,000.00
02-Jul-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
03-Jul-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
04-Jul-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
05-Jul-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
06-Jul-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
07-Jul-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
08-Jul-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
09-Jul-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
10-Jul-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
11-Jul-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
12-Jul-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
13-Jul-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
14-Jul-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
15-Jul-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
16-Jul-13	278,300,000.00	0.260000%	1,982.41	221,700,000.00
17-Jul-13	278,300,000.00	0.270000%	2,058.66	221,700,000.00
18-Jul-13	278,300,000.00	0.270000%	2,058.66	221,700,000.00
19-Jul-13	278,300,000.00	0.270000%	2,058.66	221,700,000.00
20-Jul-13	278,300,000.00	0.270000%	2,058.66	221,700,000.00
21-Jul-13	278,300,000.00	0.270000%	2,058.66	221,700,000.00
22-Jul-13	278,300,000.00	0.270000%	2,058.66	221,700,000.00
23-Jul-13	278,300,000.00	0.270000%	2,058.66	221,700,000.00
24-Jul-13	278,300,000.00	0.270000%	2,058.66	221,700,000.00
25-Jul-13	278,300,000.00	0.270000%	2,058.66	221,700,000.00
26-Jul-13	278,300,000.00	0.270000%	2,058.66	221,700,000.00
27-Jul-13	278,300,000.00	0.270000%	2,058.66	221,700,000.00
28-Jul-13	278,300,000.00	0.270000%	2,058.66	221,700,000.00
29-Jul-13	277,300,000.00	0.270000%	2,051.26	222,700,000.00
30-Jul-13	277,300,000.00	0.270000%	2,051.26	222,700,000.00
31-Jul-13	277,300,000.00	0.270000%	2,051.26	222,700,000.00
			62,393.49	

278,300,000.00 Maximum Outstanding During Month
277,300,000.00 Minimum Outstanding During Month
277,719,354.84 Month-to-Date Average Outstanding
62,393.49 Total Month-to-Date Interest Expense and Commitment Fees
0.26% Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is Based on the lesser of: the Eurodollar Loan Rate (One Month LIBOR + 1.25%) or the lowest interest rate outstanding under the Borrower's Commercial Paper Program.
(2) Interest is Calculated Based on a 365 Day Year.
(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.
(4) Eurodollar rates are determined based on the ratings based grid found in Schedule 1 of the RBS agreement. Applicable Margin for Eurodollar Advances at Level II pricing is One Month LIBOR + 1.25%.

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2012-00123
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended August 31, 2013

Exhibit A

SUBJ: WEIGHTED AVERAGE COST OF SHORT TERM DEBT
DATE: 31-Aug-13

UTILITY SHORT TERM DEBT	Date	Short Term Debt Outstanding	Interest Expense	Commitment Fee	Utility bank administration	Eff. Rate of STD (%)
	1-Aug-13	161,000,000.00	1,432.50	4,043.94	2,046.68	1.43766%
	2-Aug-13	167,000,000.00	1,477.50	4,043.94	2,046.68	1.40222%
	3-Aug-13	167,000,000.00	1,477.50	4,043.94	2,046.68	1.40222%
	4-Aug-13	167,000,000.00	1,477.50	4,043.94	2,046.68	1.40222%
	5-Aug-13	165,000,000.00	1,462.50	4,043.94	2,046.68	1.41379%
	6-Aug-13	180,000,000.00	1,417.50	4,043.94	2,046.68	1.44898%
	7-Aug-13	183,000,000.00	1,385.83	4,043.94	2,046.68	1.48722%
	8-Aug-13	178,000,000.00	1,319.72	4,043.94	2,046.68	1.51854%
	9-Aug-13	182,000,000.00	1,336.87	4,043.94	2,046.68	1.48854%
	10-Aug-13	182,000,000.00	1,336.87	4,043.94	2,046.68	1.48854%
	11-Aug-13	182,000,000.00	1,336.87	4,043.94	2,046.68	1.48854%
	12-Aug-13	203,000,000.00	1,487.50	4,043.94	2,046.68	1.35897%
	13-Aug-13	199,000,000.00	1,431.67	4,043.94	2,046.68	1.37972%
	14-Aug-13	194,000,000.00	1,401.11	4,043.94	2,046.68	1.40653%
	15-Aug-13	194,000,000.00	1,401.11	4,043.94	2,046.68	1.40653%
	16-Aug-13	191,000,000.00	1,379.44	4,043.94	2,046.68	1.42753%
	17-Aug-13	191,000,000.00	1,379.44	4,043.94	2,046.68	1.42753%
	18-Aug-13	191,000,000.00	1,379.44	4,043.94	2,046.68	1.42753%
	19-Aug-13	202,000,000.00	1,453.33	4,043.94	2,046.68	1.38314%
	20-Aug-13	198,000,000.00	1,430.00	4,043.94	2,046.68	1.38638%
	21-Aug-13	195,000,000.00	1,408.33	4,043.94	2,046.68	1.40385%
	22-Aug-13	193,000,000.00	1,393.89	4,043.94	2,046.68	1.41546%
	23-Aug-13	199,000,000.00	1,437.22	4,043.94	2,046.68	1.38073%
	24-Aug-13	199,000,000.00	1,437.22	4,043.94	2,046.68	1.38073%
	25-Aug-13	199,000,000.00	1,437.22	4,043.94	2,046.68	1.38073%
	26-Aug-13	268,000,000.00	1,915.56	4,043.94	2,046.68	1.09859%
	27-Aug-13	259,000,000.00	1,874.44	4,043.94	2,046.68	1.12245%
	28-Aug-13	275,000,000.00	1,898.11	4,043.94	2,046.68	1.07333%
	29-Aug-13	258,000,000.00	1,894.44	4,043.94	2,046.68	1.13422%
	30-Aug-13	253,000,000.00	1,842.78	4,043.94	2,046.68	1.14454%
	31-Aug-13	253,000,000.00	1,842.78	4,043.94	2,046.68	1.14454%
		46,613.59		125,382.24	63,447.03	

275,000,000.00 Maximum Outstanding During Month
178,000,000.00 Minimum Outstanding During Month
1,503.68 205,603,225.81 Month-to-Date Average Outstanding
235,422.88 Net Month-to-Date STD Expense
1.3482% Month-to-Date Average Effective Rate of STD (%)
0.2686% Above Rates Net of Commitment Fees & Bank Fees

- (1) The Effective Rate of STD is Computed by Dividing the Net Int Exp by Net STD O/S Multiplied By 365 Days.
(2) The Average Effective Rate of Net STD is Computed by Dividing the Total Net Int Exp by the Average Expense by the Average Net STD O/S multiplied by 365 Days Divided by the Number of Days Elapsed Within the Month.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL
AMARILLO NATIONAL BANK \$25,000,000 LINE OF CREDIT Effective 04/01/13

Date	Principal Outstanding	Interest Rate (%)	Interest (%)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (%)
01-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
02-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
03-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
04-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
05-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
06-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
07-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
08-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
09-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
10-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
11-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
12-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
13-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
14-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
15-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
16-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
17-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
18-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
19-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
20-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
21-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
22-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
23-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
24-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
25-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
26-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
27-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
28-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
29-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
30-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
31-Aug-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
			0.00			2,653.91

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
2,653.91 Total Month-to-Date Interest Expense and Commitment Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is an agreed upon Overnight Negotiated Rate on a 360-Day Basis.
(2) The Effective Interest Rate is the Sum of the Market Rate, FDIC Charges, if Applicable, and the Margin, Divided by 360 and Multiplied by 365/365.
(3) The Commitment Fee is Based on a 365-Day Year.

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2012-00123
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended August 31, 2013

Exhibit A

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

Royal Bank of Scotland \$ 550,000,000

Five Year revolver

Effective 05/02/11

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (2)	Utility bank administration	Utility bank administration
01-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	Expense 63,447.03
02-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
03-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	days in month 31
04-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
05-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	Expense per d. 2,048.68
06-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
07-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
08-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
09-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
10-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
11-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
12-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
13-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
14-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
15-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
16-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
17-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
18-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
19-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
20-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
21-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
22-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
23-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
24-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
25-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
26-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
27-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
28-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
29-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
30-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
31-Aug-13	0.00	4.000%	0.00	550,000,000.00	0.15000%	3,958.33	2,048.68	
0.00						122,708.33	63,447.03	

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
155,155.38 Total Month-to-Date Interest Expense and Commitment/Bank Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

(1) The Interest Rate is Based on Our Selection of Two Interest Options as Follows:

Option 1 - Base Rate on a actual/365-Day Basis. (Prime plus 0.75%)

Option 2 - LIBOR plus 1.75% on an actual/360-Day Basis. (Level III Status Pricing)

(2) The Commitment Fee is Based on a 360-Day Year.

(3) Effective 05/02/11 commitment fee rate is at Level III Pricing. (0.175%)

Effective 05/02/2011 commitment fee rate upgraded to Level II Pricing. (0.15%)

(4) Effective 12/07/2012 the Aggregate Commitment Amount increased by \$200MM to \$650MM.

(5) Effective 08/22/2013 the facility was extended to 08/22/2018.

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2012-00123
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended August 31, 2013

Exhibit A

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL
COMMERCIAL PAPER PROGRAM \$ 750,000,000

Date	Goldman Sachs	Interest (2)	Morgan Stanley	Interest (2)	RBS	Interest (2)	Wells Fargo	Interest (2)	TOTAL COMMERCIAL PAPER	Interest (2)
01-Aug-13	0.00	0.00	0.00	0.00	66,000,000.00	495.00	125,000,000.00	937.50	191,000,000.00	1,432.50
02-Aug-13	0.00	0.00	0.00	0.00	66,000,000.00	495.00	131,000,000.00	982.50	197,000,000.00	1,477.50
03-Aug-13	0.00	0.00	0.00	0.00	66,000,000.00	495.00	131,000,000.00	982.50	197,000,000.00	1,477.50
04-Aug-13	0.00	0.00	0.00	0.00	66,000,000.00	495.00	131,000,000.00	982.50	197,000,000.00	1,477.50
05-Aug-13	0.00	0.00	0.00	0.00	66,000,000.00	495.00	129,000,000.00	967.50	195,000,000.00	1,462.50
06-Aug-13	0.00	0.00	0.00	0.00	66,000,000.00	495.00	123,000,000.00	922.50	189,000,000.00	1,417.50
07-Aug-13	0.00	0.00	0.00	0.00	60,000,000.00	443.33	123,000,000.00	922.50	183,000,000.00	1,365.83
08-Aug-13	0.00	0.00	0.00	0.00	55,000,000.00	397.22	123,000,000.00	922.50	178,000,000.00	1,319.72
09-Aug-13	0.00	0.00	0.00	0.00	55,000,000.00	397.22	127,000,000.00	939.44	182,000,000.00	1,336.67
10-Aug-13	0.00	0.00	0.00	0.00	55,000,000.00	397.22	127,000,000.00	939.44	182,000,000.00	1,336.67
11-Aug-13	0.00	0.00	0.00	0.00	55,000,000.00	397.22	127,000,000.00	939.44	182,000,000.00	1,336.67
12-Aug-13	0.00	0.00	0.00	0.00	78,000,000.00	589.94	125,000,000.00	910.58	203,000,000.00	1,497.50
13-Aug-13	20,000,000.00	133.89	0.00	0.00	82,000,000.00	592.22	97,000,000.00	700.58	199,000,000.00	1,491.67
14-Aug-13	39,000,000.00	281.67	0.00	0.00	58,000,000.00	418.89	97,000,000.00	700.58	194,000,000.00	1,401.11
15-Aug-13	39,000,000.00	281.67	0.00	0.00	58,000,000.00	418.89	97,000,000.00	700.58	194,000,000.00	1,401.11
16-Aug-13	39,000,000.00	281.67	0.00	0.00	58,000,000.00	418.89	94,000,000.00	678.89	191,000,000.00	1,379.44
17-Aug-13	39,000,000.00	281.67	0.00	0.00	58,000,000.00	418.89	94,000,000.00	678.89	191,000,000.00	1,379.44
18-Aug-13	39,000,000.00	281.67	0.00	0.00	58,000,000.00	418.89	94,000,000.00	678.89	191,000,000.00	1,379.44
19-Aug-13	39,000,000.00	281.67	0.00	0.00	70,000,000.00	557.78	85,000,000.00	613.89	202,000,000.00	1,453.33
20-Aug-13	39,000,000.00	281.67	0.00	0.00	74,000,000.00	534.44	85,000,000.00	613.89	198,000,000.00	1,430.00
21-Aug-13	38,000,000.00	280.00	0.00	0.00	74,000,000.00	534.44	85,000,000.00	613.89	195,000,000.00	1,408.33
22-Aug-13	38,000,000.00	280.00	0.00	0.00	72,000,000.00	520.00	85,000,000.00	613.89	195,000,000.00	1,393.89
23-Aug-13	38,000,000.00	280.00	0.00	0.00	72,000,000.00	520.00	91,000,000.00	657.22	199,000,000.00	1,437.22
24-Aug-13	38,000,000.00	280.00	0.00	0.00	72,000,000.00	520.00	91,000,000.00	657.22	199,000,000.00	1,437.22
25-Aug-13	38,000,000.00	280.00	0.00	0.00	72,000,000.00	520.00	91,000,000.00	657.22	199,000,000.00	1,437.22
26-Aug-13	56,000,000.00	358.89	0.00	0.00	82,000,000.00	592.22	128,000,000.00	924.44	266,000,000.00	1,915.56
27-Aug-13	56,000,000.00	358.89	0.00	0.00	82,000,000.00	592.22	121,000,000.00	883.33	259,000,000.00	1,874.44
28-Aug-13	56,000,000.00	358.89	0.00	0.00	98,000,000.00	713.89	121,000,000.00	883.33	278,000,000.00	1,998.11
29-Aug-13	37,000,000.00	287.22	0.00	0.00	98,000,000.00	713.89	121,000,000.00	883.33	258,000,000.00	1,884.44
30-Aug-13	37,000,000.00	287.22	0.00	0.00	95,000,000.00	692.22	121,000,000.00	883.33	253,000,000.00	1,842.78
31-Aug-13	37,000,000.00	287.22	0.00	0.00	95,000,000.00	692.22	121,000,000.00	883.33	253,000,000.00	1,842.78
GS		5,408.90	MS	0.00	RBS	15,949.18	WF	25,256.66	TOTAL	46,613.81

275,000,000.00 Maximum Outstanding During Month
178,000,000.00 Minimum Outstanding During Month
205,903,225.61 Month-to-Date Average Outstanding
46,613.81 Total Month-to-Date Interest Expense
0.2830% Month-to-Date Weighted Average Effective Rate of Book Entry Commercial Paper

- (1) Interest Rate is Quoted Daily for Periods of 1-Day to 3-Months; Funds are Borrowed on an "As Available" Basis.
(2) Interest is Calculated Based on a 360 Day Year.
(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average Outstanding Times 360 Days Divided by the Number of Days Elapsed in the Month.
(4) Interest is Calculated Based on a 360 Day Year.

Average	Goldman Sachs	Average	Morgan Stanley	Average	RBS	Average	Wells Fargo	Average	Total Commercial Paper
Outstanding	24,258,084.52	Outstanding	0.00	Outstanding	70,845,181.29	Outstanding	111,000,000.00	Outstanding	205,903,225.61

ATMOS ENERGY CORP (Borrower)- INTERCOMPANY NOTE WITH
ATMOS ENERGY HOLDINGS (Lender) 500,000,000.00 Effective 01/01/13

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Aug-13	277,300,000.00	0.270000%	2,051.28	222,700,000.00
02-Aug-13	277,300,000.00	0.270000%	2,051.28	222,700,000.00
03-Aug-13	277,300,000.00	0.270000%	2,051.28	222,700,000.00
04-Aug-13	277,300,000.00	0.270000%	2,051.28	222,700,000.00
05-Aug-13	277,300,000.00	0.270000%	2,051.28	222,700,000.00
06-Aug-13	277,300,000.00	0.270000%	2,051.28	222,700,000.00
07-Aug-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
08-Aug-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
09-Aug-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
10-Aug-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
11-Aug-13	277,300,000.00	0.260000%	1,975.29	222,700,000.00
12-Aug-13	278,300,000.00	0.250000%	1,608.16	221,700,000.00
13-Aug-13	278,300,000.00	0.250000%	1,608.16	221,700,000.00
14-Aug-13	278,300,000.00	0.260000%	1,982.41	221,700,000.00
15-Aug-13	278,300,000.00	0.260000%	1,982.41	221,700,000.00
16-Aug-13	278,300,000.00	0.260000%	1,982.41	221,700,000.00
17-Aug-13	278,300,000.00	0.260000%	1,982.41	221,700,000.00
18-Aug-13	278,300,000.00	0.260000%	1,982.41	221,700,000.00
19-Aug-13	278,300,000.00	0.250000%	1,608.16	221,700,000.00
20-Aug-13	278,300,000.00	0.260000%	1,982.41	221,700,000.00
21-Aug-13	278,300,000.00	0.260000%	1,982.41	221,700,000.00
22-Aug-13	278,300,000.00	0.260000%	1,982.41	221,700,000.00
23-Aug-13	278,300,000.00	0.260000%	1,982.41	221,700,000.00
24-Aug-13	278,300,000.00	0.260000%	1,982.41	221,700,000.00
25-Aug-13	278,300,000.00	0.260000%	1,982.41	221,700,000.00
26-Aug-13	278,300,000.00	0.250000%	1,608.16	221,700,000.00
27-Aug-13	278,300,000.00	0.250000%	1,608.16	221,700,000.00
28-Aug-13	278,300,000.00	0.250000%	1,608.16	221,700,000.00
29-Aug-13	278,300,000.00	0.280000%	1,982.41	221,700,000.00
30-Aug-13	278,300,000.00	0.280000%	1,982.41	221,700,000.00
31-Aug-13	278,300,000.00	0.280000%	1,982.41	221,700,000.00
			61,374.71	

278,300,000.00 Maximum Outstanding During Month
277,300,000.00 Minimum Outstanding During Month
277,845,161.29 Month-to-Date Average Outstanding
61,374.71 Total Month-to-Date Interest Expense and Commitment Fees
0.28% Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is Based on the lesser of: the Eurodollar Loan Rate (One Month LIBOR + 1.25%) or the lowest interest rate outstanding under the Borrower's Commercial Paper Program.
(2) Interest is Calculated Based on a 365 Day Year.
(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.
(4) Eurodollar rates are determined based on the ratings based grid found in Schedule 1 of the RBS agreement. Applicable Margin for Eurodollar Advances at Level II pricing is One Month LIBOR + 1.25%.

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2012-00123
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended September 30, 2013

Exhibit A

SUBJ: WEIGHTED AVERAGE COST OF SHORT TERM DEBT					
DATE: 30-Sep-13					
UTILITY SHORT TERM DEBT	Short Term Debt Outstanding	Interest Expense	Commitment Fees	Utility bank administration	Eff. Rate of STD (%)
1-Sep-13	253,000,000.00	1,842.78	4,043.94	2,117.14	1.15471%
2-Sep-13	253,000,000.00	1,842.78	4,043.94	2,117.14	1.15471%
3-Sep-13	257,000,000.00	1,888.11	4,043.94	2,117.14	1.14005%
4-Sep-13	249,000,000.00	1,800.28	4,043.94	2,117.14	1.10700%
5-Sep-13	244,000,000.00	1,745.39	4,043.94	2,117.14	1.10286%
6-Sep-13	279,000,000.00	1,979.72	4,043.94	2,117.14	1.08502%
7-Sep-13	279,000,000.00	1,979.72	4,043.94	2,117.14	1.08502%
8-Sep-13	279,000,000.00	1,979.72	4,043.94	2,117.14	1.08502%
9-Sep-13	292,000,000.00	2,040.28	4,043.94	2,117.14	1.02517%
10-Sep-13	287,000,000.00	1,978.91	4,043.94	2,117.14	1.03519%
11-Sep-13	282,000,000.00	1,925.00	4,043.94	2,117.14	1.04869%
12-Sep-13	278,000,000.00	1,895.83	4,043.94	2,117.14	1.05389%
13-Sep-13	275,000,000.00	1,851.30	4,043.94	2,117.14	1.06347%
14-Sep-13	275,000,000.00	1,851.30	4,043.94	2,117.14	1.06347%
15-Sep-13	275,000,000.00	1,851.30	4,043.94	2,117.14	1.06347%
16-Sep-13	307,000,000.00	2,070.28	4,043.94	2,117.14	0.97805%
17-Sep-13	302,000,000.00	2,001.67	4,043.94	2,117.14	0.98658%
18-Sep-13	297,000,000.00	1,983.89	4,043.94	2,117.14	0.98529%
19-Sep-13	294,000,000.00	1,950.28	4,043.94	2,117.14	1.00702%
20-Sep-13	302,000,000.00	2,017.50	4,043.94	2,117.14	0.98847%
21-Sep-13	302,000,000.00	2,017.50	4,043.94	2,117.14	0.98847%
22-Sep-13	302,000,000.00	2,017.50	4,043.94	2,117.14	0.98847%
23-Sep-13	321,000,000.00	2,129.72	4,043.94	2,117.14	0.94272%
24-Sep-13	311,000,000.00	2,081.94	4,043.94	2,117.14	0.90743%
25-Sep-13	353,000,000.00	2,301.94	4,043.94	2,117.14	0.88128%
26-Sep-13	348,000,000.00	2,351.67	4,043.94	2,117.14	0.89286%
27-Sep-13	358,000,000.00	2,428.39	4,043.94	2,117.14	0.87554%
28-Sep-13	358,000,000.00	2,428.39	4,043.94	2,117.14	0.87554%
29-Sep-13	358,000,000.00	2,428.39	4,043.94	2,117.14	0.87554%
30-Sep-13	368,000,000.00	2,512.50	4,043.94	2,117.14	0.86029%
	61,158.94	121,318.30	83,514.14		
	368,000,000.00			Maximum Outstanding During Month	
	244,000,000.00			Minimum Outstanding During Month	
	2,038.58	297,933,333.33		Month-to-Date Average Outstanding	
		245,989.38		Net Month-to-Date STD Expense	
		1.0045%		Month-to-Date Average Effective Rate of STD (%)	
		0.2467%		Above Rates Net of Commitment Fees & Bank Fees	

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL						
AMARILLO NATIONAL BANK \$ 25,000,000 LINE OF CREDIT Effective 04/01/13						
Date	Principal Outstanding	Interest Rate (%)	Interest (%)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (%)
01-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
02-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
03-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
04-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
05-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
06-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
07-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
08-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
09-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
10-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
11-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
12-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
13-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
14-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
15-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
16-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
17-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
18-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
19-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
20-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
21-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
22-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
23-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
24-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
25-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
26-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
27-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
28-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
29-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
30-Sep-13	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.81
			0.00			2,568.30
	0.00			Maximum Outstanding During Month		
	0.00			Minimum Outstanding During Month		
	0.00			Month-to-Date Average Outstanding		
	2,568.30			Total Month-to-Date Interest Expense and Commitment Fees		
	INFINITE			Month-to-Date Average Effective Rate of Borrowings		

- (1) The Interest Rate is an agreed upon Overnight Negotiated Rate on a 300-Day Basis.
(2) The Effective Interest Rate is the Sum of the Market Rate, FDIC Charges, If Applicable, and the Margin, Divided by 300 and Multiplied by 365/365.
(3) The Commitment Fee is Based on a 365-Day Year.

- (1) The Effective Rate of STD is Computed by Dividing the Net Int Exp by Net STD O/S Multiplied By 365 Days.
(2) The Average Effective Rate of Net STD is Computed by Dividing the Total Net Int Exp by the Average Expense by the Average Net STD O/S multiplied by 365 Days Divided by the Number of Days Elapsed Within the Month.

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2012-00123
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended September 30, 2013

Exhibit A

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

Royal Bank of Scotland \$ 950,000,000		Five Year revolver		Effective 05/02/11 Extended to 08/22/2018 on 08/22/2013					
Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (2)	Utility bank administration	Utility bank administration	
01-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14	Expense	63,514.14
02-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
03-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14	days in month	30
04-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
05-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14	Expense per day	2,117.14
06-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
07-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
08-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
09-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
10-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
11-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
12-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
13-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
14-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
15-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
16-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
17-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
18-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
19-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
20-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
21-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
22-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
23-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
24-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
25-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
26-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
27-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
28-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
29-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
30-Sep-13	0.00	4.000%	0.00	950,000,000.00	0.15000%	3,958.33	2,117.14		
0.00						118,750.00	83,514.14		
0.00		Maximum Outstanding During Month							
0.00		Minimum Outstanding During Month							
0.00		Month-to-Date Average Outstanding							
182,254.14		Total Month-to-Date Interest Expense and Commitment/Bank Fees							
INFINITE		Month-to-Date Average Effective Rate of Borrowings							

(1) The Interest Rate is Based on Our Selection of Two Interest Options as Follows:

Option 1 - Base Rate on a actual/365-Day Basis. (Prime plus 0.75%)

Option 2 - LIBOR plus 1.75% on an actual/360-Day Basis. (Level III Status Pricing)

(2) The Commitment Fee is Based on a 360-Day Year.

(3) Effective 05/02/11 commitment fee rate is at Level III Pricing. (0.175%)

Effective 06/02/2011 commitment fee rate upgraded to Level II Pricing. (0.15%)

(4) Effective 12/07/2012 the Aggregate Commitment Amount increased by \$200MM to \$950MM.

(5) Effective 08/22/2013 the facility was extended to 08/22/2018.

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2012-00123
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended September 30, 2013

Exhibit A

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL
COMMERCIAL PAPER PROGRAM \$950,000,000

Date	Goldman Sachs	Interest (2)	Morgan Stanley	Interest (2)	RBS	Interest (2)	Wells Fargo	Interest (2)	TOTAL COMMERCIAL PAPER	Interest (2) U.S. Bank
01-Sep-13	37,000,000.00	287.22	0.00	0.00	95,000,000.00	692.22	121,000,000.00	883.33	253,000,000.00	1,842.78
02-Sep-13	37,000,000.00	287.22	0.00	0.00	95,000,000.00	692.22	121,000,000.00	883.33	253,000,000.00	1,842.78
03-Sep-13	37,000,000.00	287.22	0.00	0.00	149,000,000.00	1,073.67	71,000,000.00	522.22	257,000,000.00	1,865.11
04-Sep-13	37,000,000.00	287.22	0.00	0.00	178,000,000.00	1,278.06	34,000,000.00	255.00	249,000,000.00	1,800.28
05-Sep-13	89,000,000.00	480.56	0.00	0.00	141,000,000.00	1,010.83	34,000,000.00	255.00	244,000,000.00	1,742.39
06-Sep-13	104,000,000.00	713.89	0.00	0.00	141,000,000.00	1,010.83	34,000,000.00	255.00	279,000,000.00	1,979.72
07-Sep-13	104,000,000.00	713.89	0.00	0.00	141,000,000.00	1,010.83	34,000,000.00	255.00	279,000,000.00	1,979.72
08-Sep-13	104,000,000.00	713.89	0.00	0.00	141,000,000.00	1,010.83	34,000,000.00	255.00	279,000,000.00	1,979.72
09-Sep-13	107,000,000.00	1,133.89	0.00	0.00	91,000,000.00	651.39	34,000,000.00	255.00	292,000,000.00	2,040.28
10-Sep-13	199,000,000.00	1,327.22	0.00	0.00	91,000,000.00	651.39	0.00	0.00	287,000,000.00	1,973.61
11-Sep-13	238,000,000.00	1,507.22	0.00	0.00	44,000,000.00	317.78	0.00	0.00	282,000,000.00	1,925.00
12-Sep-13	201,000,000.00	1,340.00	0.00	0.00	44,000,000.00	317.78	33,000,000.00	208.08	278,000,000.00	1,865.83
13-Sep-13	169,000,000.00	1,126.67	0.00	0.00	44,000,000.00	317.78	62,000,000.00	406.84	275,000,000.00	1,851.39
14-Sep-13	169,000,000.00	1,126.67	0.00	0.00	44,000,000.00	317.78	62,000,000.00	406.84	275,000,000.00	1,851.39
15-Sep-13	169,000,000.00	1,126.67	0.00	0.00	44,000,000.00	317.78	62,000,000.00	406.84	275,000,000.00	1,851.39
16-Sep-13	139,000,000.00	928.67	0.00	0.00	44,000,000.00	317.78	124,000,000.00	825.83	307,000,000.00	2,070.28
17-Sep-13	139,000,000.00	928.67	0.00	0.00	39,000,000.00	249.17	124,000,000.00	825.83	302,000,000.00	2,001.67
18-Sep-13	104,000,000.00	693.33	0.00	0.00	39,000,000.00	249.17	154,000,000.00	1,021.39	297,000,000.00	1,993.89
19-Sep-13	75,000,000.00	500.00	0.00	0.00	39,000,000.00	249.17	180,000,000.00	1,201.11	294,000,000.00	1,950.23
20-Sep-13	83,000,000.00	567.22	0.00	0.00	39,000,000.00	249.17	180,000,000.00	1,201.11	302,000,000.00	2,017.50
21-Sep-13	83,000,000.00	567.22	0.00	0.00	39,000,000.00	249.17	180,000,000.00	1,201.11	302,000,000.00	2,017.50
22-Sep-13	83,000,000.00	567.22	0.00	0.00	39,000,000.00	249.17	180,000,000.00	1,201.11	302,000,000.00	2,017.50
23-Sep-13	50,000,000.00	347.22	0.00	0.00	91,000,000.00	581.39	180,000,000.00	1,201.11	321,000,000.00	2,129.72
24-Sep-13	50,000,000.00	347.22	0.00	0.00	81,000,000.00	533.61	180,000,000.00	1,201.11	311,000,000.00	2,081.94
25-Sep-13	92,000,000.00	627.22	0.00	0.00	81,000,000.00	533.61	180,000,000.00	1,201.11	353,000,000.00	2,351.67
26-Sep-13	92,000,000.00	627.22	0.00	0.00	81,000,000.00	533.61	175,000,000.00	1,190.83	348,000,000.00	2,351.67
27-Sep-13	92,000,000.00	627.22	0.00	0.00	81,000,000.00	533.61	185,000,000.00	1,265.58	358,000,000.00	2,420.39
28-Sep-13	92,000,000.00	627.22	0.00	0.00	81,000,000.00	533.61	185,000,000.00	1,265.58	358,000,000.00	2,420.39
29-Sep-13	92,000,000.00	627.22	0.00	0.00	81,000,000.00	533.61	185,000,000.00	1,265.58	358,000,000.00	2,420.39
30-Sep-13	92,000,000.00	627.22	0.00	0.00	81,000,000.00	533.61	105,000,000.00	1,351.67	368,000,000.00	2,512.50
GS	21,885.56	MS	0.00	RBS	10,803.91	WF	22,667.78	TOTAL	61,158.25	

398,000,000.00 Maximum Outstanding During Month
244,000,000.00 Minimum Outstanding During Month
297,933,333.33 Month-to-Date Average Outstanding
61,158.95 Total Month-to-Date Interest Expense
0.2460% Month-to-Date Weighted Average Effective Rate of Book Entry Commercial Paper

- (1) Interest Rate is Quoted Daily for Periods of 1-Day to 3-Months; Funds are Borrowed on an "As Available" Basis.
(2) Interest is Calculated Based on a 360 Day Year.
(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average Outstanding Times 360 Days Divided by the Number of Days Elapsed in the Month.
(4) Interest is Calculated Based on a 360 Day Year.

Average	Goldman Sachs	Average	Morgan Stanley	Average	RBS	Average	Wells Fargo	Average	Total Commercial Paper
Outstanding	105,533,333.33	Outstanding	0.00	Outstanding	80,633,333.33	Outstanding	110,766,666.67	Outstanding	297,933,333.33

ATMOS ENERGY CORP (Borrower)- INTERCOMPANY NOTE WITH
ATMOS ENERGY HOLDINGS (Lender) 500,000,000.00 Effective 01/01/13

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Sep-13	278,300,000.00	0.260000%	1,982.41	221,700,000.00
02-Sep-13	278,300,000.00	0.260000%	1,982.41	221,700,000.00
03-Sep-13	278,300,000.00	0.240000%	1,829.32	221,700,000.00
04-Sep-13	278,300,000.00	0.250000%	1,906.16	221,700,000.00
05-Sep-13	280,000,000.00	0.240000%	1,841.10	220,000,000.00
06-Sep-13	280,000,000.00	0.240000%	1,841.10	220,000,000.00
07-Sep-13	280,000,000.00	0.240000%	1,841.10	220,000,000.00
08-Sep-13	280,000,000.00	0.240000%	1,841.10	220,000,000.00
09-Sep-13	280,000,000.00	0.240000%	1,841.10	220,000,000.00
10-Sep-13	280,000,000.00	0.240000%	1,841.10	220,000,000.00
11-Sep-13	280,000,000.00	0.240000%	1,841.10	220,000,000.00
12-Sep-13	280,000,000.00	0.220000%	1,687.67	220,000,000.00
13-Sep-13	280,000,000.00	0.230000%	1,764.38	220,000,000.00
14-Sep-13	280,000,000.00	0.230000%	1,764.38	220,000,000.00
15-Sep-13	280,000,000.00	0.230000%	1,764.38	220,000,000.00
16-Sep-13	280,000,000.00	0.220000%	1,687.67	220,000,000.00
17-Sep-13	280,000,000.00	0.220000%	1,687.67	220,000,000.00
18-Sep-13	280,000,000.00	0.230000%	1,764.38	220,000,000.00
19-Sep-13	280,000,000.00	0.230000%	1,764.38	220,000,000.00
20-Sep-13	280,000,000.00	0.230000%	1,764.38	220,000,000.00
21-Sep-13	280,000,000.00	0.230000%	1,764.38	220,000,000.00
22-Sep-13	280,000,000.00	0.230000%	1,764.38	220,000,000.00
23-Sep-13	280,000,000.00	0.230000%	1,764.38	220,000,000.00
24-Sep-13	280,000,000.00	0.230000%	1,764.38	220,000,000.00
25-Sep-13	280,000,000.00	0.230000%	1,764.38	220,000,000.00
26-Sep-13	280,000,000.00	0.230000%	1,764.38	220,000,000.00
27-Sep-13	278,000,000.00	0.230000%	1,751.78	222,000,000.00
28-Sep-13	278,000,000.00	0.230000%	1,751.78	222,000,000.00
29-Sep-13	278,000,000.00	0.230000%	1,751.78	222,000,000.00
30-Sep-13	278,000,000.00	0.230000%	1,751.78	222,000,000.00
				53,631.29

280,000,000.00 Maximum Outstanding During Month
278,000,000.00 Minimum Outstanding During Month
279,508,666.67 Month-to-Date Average Outstanding
53,631.29 Total Month-to-Date Interest Expense and Commitment Fee
0.23% Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is Based on the lesser of: the Eurodollar Loan Rate (One Month LIBOR + 1.25%) or the lowest interest rate outstanding under the Borrower's Commercial Paper Program.
(2) Interest is Calculated Based on a 365 Day Year.
(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.
(4) Eurodollar rates are determined based on the ratings based grid found in Schedule 1 of the RBS agreement. Applicable Margin for Eurodollar Advances at Level II pricing is One Month LIBOR + 1.25%.

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

IN THE MATTER OF THE APPLICATION) **Docket No.**
OF ATMOS ENERGY CORPORATION)
FOR REVIEW AND ADJUSTMENT OF ITS)
NATURAL GAS RATES) **14-ATMG-____-RTS**

DIRECT TESTIMONY OF
JOE T. CHRISTIAN
FOR ATMOS ENERGY CORPORATION

I. INTRODUCTION

1
2 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3 **A. Joe T. Christian, 5420 LBJ Freeway, 1600 Lincoln Centre, Dallas, TX 75240.**

4 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

5 **A. I am employed by Atmos Energy Corporation (“Atmos Energy” or the “Company”)**
6 **as Director of Rates & Regulatory Affairs.**

7 **Q. WHAT ARE YOUR RESPONSIBILITIES AS DIRECTOR OF RATES &**
8 **REGULATORY AFFAIRS FOR ATMOS ENERGY?**

9 **A. I am responsible for leading and directing the rates and regulatory activity in Atmos**
10 **Energy’s eight-state service area. This responsibility includes developing the**
11 **strategy, preparing the revenue deficiency filings, and managing the overall**
12 **ratemaking process for the Company. For the past thirteen years, I have managed**
13 **Company specific dockets, and other commission proceedings in Colorado, Illinois,**
14 **Iowa, Kansas, Louisiana, Mississippi, Tennessee, and Texas.**

1 **Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND**
2 **PROFESSIONAL EXPERIENCE.**

3 **A. I graduated from East Texas State University in 1985 with a Bachelor of Business**
4 Administration Degree, majoring in Accounting. In 1987, I received a Masters of
5 Business Administration from East Texas State University. I am a Certified Public
6 Accountant in the State of Texas and a member of the American Institute of Certified
7 Public Accountants.

8 My professional experience includes approximately two years of public
9 accounting experience with a large local accounting firm based in Dallas, Texas. In
10 1989, I accepted a position in the internal audit group with Atmos Energy. I was
11 promoted to positions of increasing responsibility within the Atmos Energy finance
12 team during my first nine years with the Company. I joined Atmos Energy's
13 Colorado & Kansas operations as Vice President & Controller in June of 1998 and,
14 effective December 1, 2001, was named Vice President of Rates & Regulatory
15 Affairs. I assumed my current position on August 1, 2007.

16 **Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE KANSAS**
17 **CORPORATION COMMISSION ("KCC") OR OTHER REGULATORY**
18 **ENTITIES?**

19 **A. Yes, I have submitted testimony before the KCC in four general rate case proceedings**
20 (Docket Nos. 03-ATMG-1036-RTS, 08-ATMG-280-RTS, 10-ATMG-495-RTS and
21 12-ATMG-564-RTS ("12-564 Docket")), in Atmos Energy's GSRS filings, Docket
22 No. 10-ATMG-133-TAR, No. 13-ATMG-325-TAR, 14-ATMG-221-TAR and
23 provided oral comments to the KCC in a rules investigation (Docket No. 02-GIMX-

211-GIV, General Investigation of the Cold Weather Rule). I have filed written testimony before the Colorado Public Service Commission in general rate case proceedings (Docket No. 00S-668G, 09AL-507G, and 13AL-0496G); gas prudence reviews (Dockets 00P-2960 and 03P-229G); a class cost of service/rate design proceeding (Docket 02S-411G); a transportation terms & conditions proceeding (Docket 02S-442G); an upstream gas transportation matter (Docket No. 04A-275G); a complaint proceeding regarding upstream gas transportation (Docket No. 08F-033G); an Advanced Metering Infrastructure surcharge matter (Docket No. 10AL-822G), and in docket related to continuation of recovering uncollectible gas cost through the gas cost adjustment mechanism (Docket No. 12AL-1003G). I have filed testimony before the Louisiana Public Service Commission regarding modifications to our annual formula rate tariff (Docket No. U-32987) and before the Mississippi Public Service Commission regarding a supplemental growth rider (Docket No. 2013-UN-023).

II. PURPOSE OF TESTIMONY

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. My testimony has seven primary purposes: (1) to present the Company's revenue requirements model which supports the increase in base rate revenues the Company is requesting in this proceeding and includes addressing and sponsoring the KCC's minimum filing requirements schedules contained in the rate case application; (2) to support and describe various adjustments to the revenue requirements related to rate base; (3) to support and describe various adjustments to the revenue requirements

1 related to Operations & Maintenance Expense, Ad Valorem Taxes, Interest on
2 Customer Deposits, and normalization of income taxes; (4) to support the calculation
3 of depreciation rates at year end plant; (5) to support the Company's capital structure
4 and imbedded cost of long-term debt; (6) to support the pension tracker adjustment
5 agreed to in the last proceeding; and (7) to support a new tariff proposal to permit the
6 Company to establish and include in rate base a regulatory asset to record all costs
7 incurred in connection with the acquisition, installation and operation (including
8 related depreciation and taxes) of natural gas distribution and transmission facilities
9 needed in order to comply with local, state and federal safety requirements as
10 replacements for existing facilities ("system integrity investment") until the next
11 general rate proceeding.
12

13 **III. REVENUE REQUIREMENTS MODEL**

14 **Q. WHAT IS THE TEST PERIOD USED IN DETERMINING THE REVENUE**
15 **DEFICIENCY?**

16 **A.** The test period in this case is the 12 months ended September 30, 2013.

17 **Q. WHAT IS THE LEVEL OF THE COMPANY'S PROPOSED REVENUE**
18 **INCREASE?**

19 **A.** The Company is requesting an overall revenue increase of \$7.005 million. This is the
20 net result of increasing our current base rates by \$8.765 million while rebasing the
21 \$.589 million currently collected through our Gas System Reliability Surcharge
22 ("GSRS") and rebasing \$1.171 million of our Ad Valorem Surcharge Rider

1 ("AVSR"). The \$1.760 million attributable to those riders will be moved into base
2 rates.

3 **Q. PLEASE DESCRIBE HOW THE KANSAS MINIMUM REQUIREMENTS**
4 **ARE MET BY THE COMPANY REVENUE REQUIREMENTS MODEL.**

5 **A.** The Company utilized the schedule numbering scheme listed K.A.R. § 82-1-231
6 (2009). We addressed each of the requirements outlined in our overall filing package.
7 In the following Q&A I will describe how the minimum filing requirements were
8 addressed for sections pertinent to the calculation of the revenue requirement,
9 however I will omit discussing any sections that are provided in the filing package,
10 but aren't utilized in arriving at the Company's filing deficiency.

11 **Q. PLEASE DESCRIBE EACH OF THE SCHEDULES SUPPORTING THE**
12 **CALCULATION OF COST OF SERVICE AND REVENUE DEFICIENCY.**

13 **A. Section 3 Summary of Rate Base, Operating Income and Rate of Return.**

14 This section accumulates the results of the various schedules described in the
15 remainder of this answer to calculate a Kansas jurisdictional Revenue Requirement of
16 \$60.8 million and a Kansas jurisdictional annual Revenue Deficiency of \$7.0 million.
17 Jurisdictional results reflect Kansas direct operations, plus allocations from the
18 Company's administrative offices serving Kansas (Shared Services, Call Centers, and
19 Colorado-Kansas General Office).

20 **Section 4 Functional Plant in Service.** This section provides functional plant
21 balances for direct and allocated gross plant in service of \$300.0 million. The gross
22 plant in service is further supported later in my testimony.

1 **Section 5** **Accumulated Depreciation.** This section provides accumulated
2 depreciation balances for direct and allocated accumulated reserve of \$98.9 million.
3 The accumulated depreciation is further supported later in my testimony.

4 **Section 6** **Summary of Working Capital.** This section provides thirteen month
5 average calculations of prepayments and storage gas of \$9.8 million. The
6 prepayments and storage gas are further supported later in my testimony.

7 **Section 7** **Capital and Cost of Money.** This section provides the Company's
8 requested capital structure of 48.76% debt and 51.24% equity, cost of long-term debt
9 of 6.23%, return on equity of 10.53% and computes an overall requested return on
10 rate base of 8.44%. The requested capital structure and cost of debt are further
11 supported later in my testimony. The requested return on equity is supported by
12 Company witnesses Dr. William E. Avera and Mr. Adrien M. McKenzie.

13 **Section 9** **Test Year and Pro-forma Income Statements.** Within Section 9, Test Year
14 and Pro-forma Income Statements, the section provides the Company's requested
15 Operation & Maintenance expense of \$21.0 million. The requested Operation and
16 Maintenance expense is supported later in my testimony.

17 **Section 10** **Depreciation and Amortization Expense.** This section provides
18 depreciation and amortization expense of \$9.6 million which is associated with the
19 Company's requested gross plant. The Company's depreciation rates were updated in
20 the last proceeding and no change to the rates are being requested in this proceeding.

21 **Section 11 and 11B** **Taxes Other Than Income Taxes & Computation of Income**
22 **Taxes.** This section provides the Company's requested Taxes Other Than Income

1 Taxes of \$8.1 million and the computation of Income Taxes. These sections are
2 supported later in my testimony.

3 Section 14A Summary of Other Rate Base Components. This section provides the
4 Company's requested other rate base components of construction work in progress,
5 customer advances for construction, customer deposits, and accumulated deferred
6 income taxes. These items, totaling to a reduction in rate base of \$39.9 million, are
7 further supported later in my testimony.

8 Section 14C Computation of Interest on Customer Deposits. This section computes
9 the adjustment related to interest expense for customer deposits. This section is
10 supported by myself and discussed later in my testimony.

11 Section 17 Summary of Revenue at Present and Proposed Rates. This section
12 computes the normalized revenue at present and proposed rates for each of the
13 Company's tariffs. This section, containing adjustment IS-14, is supported by
14 Company witness Jared N. Geiger.

15 **Q. DO YOU HAVE ANY OTHER MINIMUM FILING REQUIREMENTS THAT**
16 **YOU WOULD LIKE TO DISCUSS?**

17 **A.** Yes. I would like to also note that the Company is proposing one 'house-keeping'
18 change to its Schedule II, Schedule of Service Fees. During the 564 Docket the
19 Company had proposed a Trip Charge. This Charge was not part of the final order
20 in that case, however in submitting the final tariffs, the Trip Charge was
21 inadvertently left in Schedule II. As part of this docket, the Company would like to
22 correct this error.

23

IV. RATE BASE ADJUSTMENTS (RB-01 – RB-02)

1
2 **Q. DOES THE COMPANY HAVE ANY ADJUSTMENTS TO PLANT IN**
3 **SERVICE AND ACCUMULATED RESERVE?**

4 **A.** No. However, as shown in Sections 4 and 5 of the Rate Application plant in service
5 and accumulated reserve from Shared Services and the Colorado/Kansas general
6 office were allocated to the Kansas service area.

7 **Q. WHAT ADJUSTMENT WAS MADE TO CONSTRUCTION WORK IN**
8 **PROGRESS (“CWIP”) (RB-1)?**

9 **A.** Two items are included within the adjustment made to CWIP. The first item is
10 consistent with prior cases and removes the accumulated cost of long-term projects
11 from CWIP. The second item is to include in CWIP spending that, in addition to
12 balances at the end of the period, will be spent and closed in the Company’s March
13 2014 books. This adjustment, designated as RB-1, is shown on WP 14-1.

14 **Q. WHY IS THE COMPANY PROPOSING TO ADD IN THE ADDITIONAL**
15 **AMOUNTS BEYOND WHAT IS CONTAINED WITHIN CWIP AT THE END**
16 **OF THE TEST PERIOD?**

17 **A.** The Company included additional capital spending related to a specific capital project
18 in its last rate case. In conducting the audit, Commission Staff was able to verify the
19 closing of the capital spending. The Company has been working to reduce lag
20 associated with non-growth capital spending and inclusion of this spending in the
21 case has the same effect of reducing lag that is discussed further in the final section of
22 my testimony. These projects are scheduled to be completed in the spring of 2014,
23 therefore the investment will be in use before rates go in effect in this proceeding.

1 **Q. DOES KANSAS LAW ALLOW FOR THESE PROJECTS TO BE INCLUDED**
2 **IN RATE BASE?**

3 **A. Yes. K.S.A. 66-128 (2) (A) permits projects completed within one year from the end**
4 **of the test period to be included in rate base. We anticipate these projects will close**
5 **prior to the end of spring 2014 and can be audited and confirmed to be completed by**
6 **KCC Staff and CURB during their audit of this rate case.**

7 **Q. HOW WOULD THE COMPANY PROPOSE UPDATING THE FILING ONCE**
8 **ACTUAL AMOUNTS ARE CLOSED IN THE MARCH 2014 BOOKS AND**
9 **RECORDS SO KCC STAFF AND CURB CAN CONFIRM THE PROJECTS**
10 **HAVE BEEN COMPLETED?**

11 **A. The Company would plan to use the same method used in its 2012 Kansas rate case**
12 **(12-564 Docket) to update the KCC Staff and CURB. The Company will track the**
13 **costs and it is anticipated that actual costs will not vary significantly from the amount**
14 **included within the filing. After March books close, in April 2014 updated Schedules**
15 **will be provided to KCC Staff and CURB to reflect the actual amounts closed to plant**
16 **along with any associated retirements.**

17 **Q. WOULD THE COMPANY UPDATE THE ENTIRE SET OF FILING**
18 **SCHEDULES?**

19 **A. No. The Company would not propose to update its complete set of filed schedules,**
20 **unless requested by KCC Staff or CURB. Rather, in updating the specific work**
21 **papers associated with these projects, the impact of any variance between actual and**
22 **estimated project costs can be included in KCC Staff's and CURB's Accounting**
23 **Schedules.**

1 **Q. DOES THE COMPANY'S RATE FILING REFLECT ADJUSTMENTS TO**
2 **THE PER BOOK AMOUNTS OF ACCUMULATED DEFERRED INCOME**
3 **TAX (ADIT) (RB-2)?**

4 **A. Yes. Adjustments to ADIT are designated as RB-2, appear in the Schedule 14A, and**
5 are calculated on WP-14-4 and WP 14-4-1.

6 **Q. WERE ANY ITEMS EXCLUDED FOR RATEMAKING PURPOSES?**

7 **A. Yes. An adjustment was made to remove ADIT related to over/under recovery of gas**
8 cost. Additionally, the adjustments exclude book to tax differences in Shared Services
9 that relate to jurisdictions other than Kansas.

10 **Q. WERE ADJUSTMENTS MADE TO ANY OTHER RATE BASE ITEMS?**

11 **A. No. Amounts for Storage Gas, Prepayments, Customer Advances for Construction**
12 and Customer Deposits are included at the per book 13-month average balances.
13 Cash Working Capital is included at a zero balance.

14 **Q. PLEASE DESCRIBE THE ALLOCATION OF SHARED SERVICES AND**
15 **GENERAL OFFICE RATE BASE ITEMS TO KANSAS?**

16 **A. The Company does not allocate rate base items in its books and records. Therefore,**
17 rate base items that are booked at the shared services and the business unit general
18 office levels must be separately allocated to include the amounts applicable to Kansas
19 in rate base. In this filing, rate base items were allocated using the allocation factors
20 shown in Section 12. The development of these factors is the same as that discussed
21 in the Company's Cost Allocation Manual described in and attached to the testimony
22 of Company witness Mr. Jason L. Schneider.

23

V. OPERATION AND MAINTENANCE EXPENSES (IS-1, IS-2, IS-3, IS-4, IS-5, IS-6, AND IS-17), OTHER TAXES (IS-8, IS-9, IS-10, AND IS-11), NORMALIZATION OF INCOME TAXES (IS-12) AND INTEREST ON CUSTOMER DEPOSITS (IS-13)

Q. IS THE COMPANY PROPOSING ANY ADJUSTMENTS TO OPERATION AND MAINTENANCE EXPENSE (O&M)?

A. Yes. Seven adjustments were made to O&M expense and are listed as follows:

1. Labor (IS-1)
2. Benefits (IS-2)
3. AGA Dues (IS-3)
4. Charitable Contributions (IS-4)
5. Rate Case Expense (IS-5)
6. Expense Reports & Other Misc. Employee Expenses (IS-6)
7. Removal of Legacy Costs (IS-17)

Q. PLEASE DESCRIBE THE LABOR ADJUSTMENT (IS-1).

A. This adjustment to labor expense is for known and measurable merit increases that were not included in the test year. The labor adjustment reflects the average actual merit increase of 3.0% implemented on October 1 as applied to the total gross labor recorded on the books and records for the test year. A three year average expense rate is applied to the adjusted gross labor calculation to reflect the portion of the adjusted gross labor related to O&M expense. The calculation of the labor adjustment is set forth in workpaper 9-2 and is included in the rate case application as Adjustment IS-1.

Q. PLEASE DESCRIBE THE BENEFITS ADJUSTMENT (IS-2).

A. Benefit costs typically fall in line with the amount of labor expense the Company incurs. Therefore, a benefits adjustment was made in order to maintain this in-line relationship between benefits and the adjusted labor in IS-1. This adjustment is calculated by multiplying the 2013 budgeted benefits percentage, located on

1 workpaper 9-3, by the labor expense adjustment (IS-1). The budgeted rates are based
2 on actuarial reports prepared by Towers Watson, along with insurance information
3 received by the Company's Human Resources Department. The benefits adjustment
4 calculation is set forth in workpaper 9-3 and is included in the rate case application as
5 Adjustment IS-2.

6 **Q. PLEASE DESCRIBE THE ADJUSTMENT TO AGA DUES (IS-3).**

7 **A.** The AGA dues paid by Atmos Energy are adjusted to remove the portion of the
8 payment that relates to advertising and public affairs. The calculation of the
9 adjustment is shown on workpaper 9-4 and is included in the rate case application as
10 Adjustment IS-3.

11 **Q. PLEASE EXPLAIN THE ADJUSTMENT TO CHARITABLE**
12 **CONTRIBUTIONS (IS-4).**

13 **A.** The charitable contributions adjustment is shown in detail on workpaper 9-5 and is
14 included in the rate case application as Adjustment IS-4. The Company is seeking to
15 recover 50% of the total charitable contributions, excluding any expenditures for civic
16 or political activities and sporting events.

17 **Q. PLEASE EXPLAIN THE ADJUSTMENT TO RATE CASE EXPENSES (IS-5).**

18 **A.** The Company is seeking to recover the expenses it has incurred or will incur relating
19 to the preparation and filing of this particular rate case as well as the remainder of
20 unamortized costs from the previous rate case as of September 2014. Adjustment IS-
21 5 reflects a two year amortization of the estimated rate case expense plus remaining
22 expense from the last rate case. A calculation of those estimated expenses is shown
23 in workpaper 9-6. The Company chose to use a two year amortization period rather

1 than a three year amortization period because the two year period is more in line with
2 the Company's most recent Kansas rate case filings which occurred in 2008, 2010,
3 2012, and 2014.

4 **Q. PLEASE DESCRIBE THE EXPENSE REPORT ADJUSTMENT (IS-6).**

5 **A.** The Company has reviewed the expense reports recorded within the test year for its
6 SSU and Colorado/Kansas General Offices, along with those reported from its direct
7 Kansas Property Divisions. Atmos Energy has elected to not include in rates,
8 expense report items and other miscellaneous employee expense items that may
9 include costs such as alcoholic beverages and social events. This adjustment is IS-6
10 in the rate case application and is shown on workpaper 9-7.

11 **Q. PLEASE DESCRIBE THE REMOVAL OF LEGACY ADJUSTMENT (IS-17).**

12 **A.** The Company removed system maintenance costs incurred during the test period
13 related to the customer billing system that was retired in May of 2013. These system
14 maintenance costs, incurred at the shared services level, will not be incurred in future
15 periods and therefore needed to be removed from the test period.

16 **Q. PLEASE DESCRIBE THE ALLOCATION FACTORS UTILIZED FOR**
17 **EXPENSE ADJUSTMENTS TO KANSAS.**

18 **A.** 2014 allocation factors were utilized in this filing to allocate expense items. The
19 allocation factors can be found on Schedule 12 of the filing, and the methods utilized
20 in the development of these factors are discussed as part of the Cost Allocation
21 Manual ("CAM") in Mr. Jason Schneider's testimony. The filing is consistent with
22 Shared Services General Office using a composite factor and the Customer Service
23 Center using a customer factor.

1 **Q. IS THE COMPANY PROPOSING ANY ADJUSTMENTS TO TAXES**
2 **OTHER THAN INCOME TAXES?**

3 **A.**Yes. There are four adjustments being proposed to taxes other than income taxes.
4 Two adjustments (IS-8 and IS-9) are made to Ad Valorem taxes, one adjustment (IS-
5 10) is related to payroll taxes, and one (IS-11) is related to the KCC assessment.

6 **Q. PLEASE DESCRIBE THE FIRST AD VALOREM TAX ADJUSTMENT (IS-**
7 **8).**

8 **A.**Workpaper 11-2 compares the test period Ad Valorem tax expense to the most recent
9 Ad Valorem tax assessments. The 2013 Ad Valorem assessments were utilized in
10 docket number 14-ATMG-289-TAR in the calculation of the Company's 2014 Ad
11 Valorem surcharge calculation. As discussed in the testimony of Company witness
12 Geiger, Other Revenue is adjusted in the rate design step to reflect the fact that the
13 level of Ad Valorem Expense will be recovered in base rates and future Ad Valorem
14 surcharges will have a new base established for reconciliation purposes.

15 **Q. WHY IS IT NECESSARY TO ADJUST TO THE LEVEL OF AD VALOREM**
16 **TAX ASSESSED IN 2013?**

17 **A.**In the Company's previous three rate cases, filed in September 2007, January 2010,
18 and January 2012 the latest Ad Valorem information was utilized in arriving at the
19 final base rates.

20 **Q. IS THE COMPANY'S ADJUSTMENT CONSISTENT WITH STAFF'S**
21 **ADJUSTMENT IN THE 2007 DOCKET AND COMPANY'S ADJUSTMENT**
22 **IN THE 2010 AND 2012 DOCKETS?**

23 **A.**Yes.

1 **Q. PLEASE DESCRIBE THE SECOND AD VALOREM TAX ADJUSTMENT**
2 **(IS-9).**

3 **A.** In addition to reflecting the most recent Ad Valorem assessment, the Company has
4 also calculated the estimated Ad Valorem expense associated with the construction
5 work in progress included in the Company's filing.

6 **Q. WHY IS IT NECESSARY TO MAKE THE SECOND AD VALOREM TAX**
7 **ADJUSTMENT (IS-9)?**

8 **A.** K.S.A. 66-117 (f) provides a means for utilities to true-up increases in Ad Valorem
9 expense. Given that the construction work in progress will result in a higher expense
10 in 2014, the inclusion of this adjustment will reduce future Ad Valorem true-up
11 filings.

12 **Q. PLEASE DESCRIBE THE PAYROLL TAX ADJUSTMENT (IS-10).**

13 **A.** A payroll tax adjustment is made in conjunction with the previously discussed labor
14 adjustment. This adjustment is comprised of applying the budgeted payroll tax rate of
15 8.00% to the direct Kansas pro-forma labor expense less the per book direct Kansas
16 payroll tax. This is reflected in Adjustment IS-10 in the rate case application and is
17 shown on workpaper 11-5.

18 **Q. PLEASE DESCRIBE THE KCC ASSESSMENT ADJUSTMENT (IS-11).**

19 **A.** The KCC assessment adjustment is a known and measurable adjustment to normalize
20 to the actual amounts paid by the Company to the KCC as of December 31, 2013.
21 This is reflected in Adjustment IS-11 in the rate case application and is shown on
22 workpaper 11-6.

23 **Q. PLEASE DESCRIBE THE INCOME TAX ADJUSTMENT (IS-12).**

1 **A.** Section 11B of the Company's filing computes and synchronizes income tax expense,
2 at statutory rates, based on the accumulation of the other revenue requirement items.

3 **Q. PLEASE DESCRIBE THE INTEREST ON CUSTOMER DEPOSIT**
4 **ADJUSTMENT (IS-13).**

5 **A.** Section 14C of the Company's filing utilizes the average customer deposit amount
6 included in this filing (shown in Section 14A) and normalizes the customer deposit
7 interest rate to the .13% rate approved by the Commission in docket number 98-
8 GIMX-348-GIV on December 12, 2013.

9

10 **VI. DEPRECIATION EXPENSE (IS-7)**

11 **Q. PLEASE DESCRIBE THE COMPANY'S CALCULATION OF**
12 **DEPRECIATION EXPENSE.**

13 **A.** This adjustment, designated as IS-7, recalculates depreciation expense utilizing the
14 depreciation rates approved in Atmos Energy's last Kansas rate case (12-564 Docket)
15 for assets in Kansas and Shared Services. These rates were applied to the end-of-test-
16 year balances of plant in service by plant account, thereby normalizing depreciation
17 expense to be consistent with the level of plant in service at the end of the test year.

18 **Q. IS THE COMPANY PROPOSING TO CHANGE THE DEPRECIATION**
19 **RATES?**

20 **A.** The Company is not proposing to change the depreciation rates for direct division
21 assets, or assets allocated from shared services or the division office in this rate case.

22

23

VII. CAPITAL STRUCTURE/EMBEDDED COST OF LONG-TERM DEBT

Q. HOW IS ATMOS ENERGY ORGANIZED?

A. Atmos Energy conducts utility operations in eight states through unincorporated divisions. The Company division relevant here is commonly referred to as the Colorado/Kansas Division.

Q. DO THE COMPANY'S UNINCORPORATED DIVISIONS ISSUE THEIR OWN DEBT OR EQUITY?

A. No. These divisions, including the Colorado/Kansas Division, are not separate legal entities. Instead, these unincorporated divisions are part of the legal entity that is Atmos Energy Corporation. Therefore, all debt or equity funding of the operations performed by the utility divisions must be (and is) issued by Atmos Energy as a whole, on a consolidated basis.

Q. WHAT CAPITAL STRUCTURE SHOULD BE USED IN THIS PROCEEDING?

A. Although this proceeding only affects the rates that may be charged by the Company in its service area in Kansas, the appropriate capital structure for each of the Atmos Energy utility operating divisions, including the Colorado/Kansas Division, is the consolidated capital structure for Atmos Energy as a whole. The use of the Atmos Energy consolidated capital structure is appropriate for use in setting rates for the Company's Kansas customers because Atmos Energy provides the debt and equity capital that supports the assets serving those customers.

Q. HAS THE COMPANY RELIED ON THE CONSOLIDATED CAPITAL STRUCTURE OF ATMOS ENERGY IN THIS PROCEEDING?

1 A. Yes. As shown below, the Company utilized a capital structure for Atmos Energy
2 based on the end of the test period, September 30, 2013.

<u>Long-Term Debt</u>	<u>Shareholder Equity</u>	<u>Total</u>
\$2,455,671	\$2,580,409	\$5,036,080
48.76%	51.24%	100.0%

3 *Amounts shown are in 000s*

4 I excluded from this calculation any impact from short-term debt because the
5 Company's use of short-term debt is seasonal in nature and is not intended to be used
6 to finance utility plant.

7 **Q. HOW DOES THE CAPITAL STRUCTURE COMPARE TO THE ACTUAL**
8 **CAPITAL STRUCTURE RATIOS AT THE END OF THE TEST YEAR IN**
9 **THIS PROCEEDING?**

10 A. As reported in the Company's annual report on Form 10-K filed with the Securities
11 and Exchange Commission for the fiscal year ended September 30, 2013, the
12 Company's capital structure is as follows:

<u>Long-Term Debt</u>	<u>Short-Term Debt</u>	<u>Total Debt</u>	<u>Shareholder Equity</u>	<u>Total</u>
\$2,455,671	\$367,983	\$2,823,654	\$2,580,409	\$5,404,064
45.44%	6.81%	52.25%	47.75%	100.0%

13 *Amounts shown are in 000s*

14 By comparing the test year ending capital structure percentages with and without
15 short-term debt, I am able to confirm the appropriateness of the end of the test period
16 capital structure for use in this proceeding. I would note that this is also consistent
17 with KCC Staff's position in prior proceedings, including Atmos Energy's last rate
18 case (12-564 Docket).

19

1 **Q. WHAT RATE DO YOU PROPOSE FOR THE EMBEDDED COST OF DEBT**
2 **CAPITAL IN SETTING RATES IN THIS CASE?**

3 **A.** As shown in the calculation on WP 7A, I recommend a 6.23% weighted average cost
4 of long-term debt. This is the weighted average cost of long-term debt as of
5 September 30, 2013.

6 **Q. WHY IS THE APPROPRIATE EMBEDDED LONG-TERM DEBT RATE AT**
7 **PERIOD END MORE APPROPRIATE THAN THE 13-MONTH AVERAGE**
8 **RATE OF 6.37%?**

9 **A.** The Company was able to refinance maturing long-term debt in January 2013 at rates
10 more favorable than the long-term debt being replaced. The 13-month average
11 calculation contains the impact of this higher cost debt. Since it is no longer
12 outstanding, the period end rate is the more appropriate rate to utilize in this
13 proceeding.

14

15 **VIII. PENSION TRACKER**

16 **Q. PLEASE EXPLAIN THE ADJUSTMENT FOR THE AMORTIZATION OF**
17 **ATMOS ENERGY'S DEFERRED OTHER POST EMPLOYMENT BENEFITS**
18 **(OPEB) EXPENSE (IS-15).**

19 **A.** As a result of the Settlement and Commission Order issued in Atmos Energy's last
20 Kansas rate case (12-564 Docket), Atmos Energy was required to defer, as a
21 regulatory asset or liability as the case may be, the difference between the level of
22 pension, post retirement, and post employment costs incurred under GAAP and the
23 amount of such expenses recovered through base rates with no carrying costs

1 permitted. Under the 12-564 Docket Settlement, a three year amortization was
2 established for amortization of costs.

3 **Q. HOW WAS THE ADJUSTMENT CALCULATED?**

4 **A.** Workpaper 9-9 (for direct) and workpaper 9-10 (for shared services) compare the
5 amount of expense included in base rates currently for OPEB expense to the actual
6 cost incurred since implementation of rates in September of 2012. In order to
7 minimize the impact of the difference on future proceedings, I included in these
8 workpapers periods through September 2014 (the time rates will go in effect if this
9 proceeding goes the full statutory time).

10 **Q. HOW WAS THE AMORTIZATION PERIOD, SHOWN ON WORKPAPER 9-**
11 **9 AND WORKPAPER 9-10, OF THREE YEARS DETERMINED?**

12 **A.** The three-year amortization period falls within the time frame allowed by the
13 Commission and is consistent with the 12-564 Docket. Since the utility is not
14 allowed to earn a return on the deferred amount, a period shorter than five years
15 should be used.

16 **Q. IN ADDITION TO APPROVING THE INCLUSION OF THIS**
17 **AMORTIZATION IN THE REVENUE REQUIREMENTS MODEL, IS**
18 **ATMOS ENERGY SEEKING ANY FURTHER DIRECTIVE FROM THE**
19 **COMMISSION WITH REGARDS TO FUTURE DEFERALS?**

20 **A.** Yes. The level of OPEB expense ultimately included in the approved base rates in
21 this proceeding should be identified, similar to Ad Valorem expense being identified
22 in prior Atmos Energy proceedings, so that the parties are clear as to what expense
23 level is to be used in calculating future deferral amounts.

**IX. ESTABLISHMENT OF A REGULATORY ASSET FOR SYSTEM
INTEGRITY INVESTMENT**

**Q. WHY IS AUTHORIZING THE COMPANY TO ESTABLISH A
REGULATORY ASSET FOR SYSTEM INTEGRITY INVESTMENT
IMPORTANT?**

A. Over the past decade Atmos Energy, like other utilities, has focused on alternative approaches to ratemaking to reduce regulatory lag and achieve sustainable revenues without annual or nearly annual rate cases. These alternative approaches have been accomplished through legislation, changes to commission rules, and tariff changes.

**Q. HOW HAS ATMOS ENERGY ACHIEVED ALTERNATIVE APPROACHES
TO RATEMAKING TO REDUCE REGULATORY LAG AND ACHIEVE
SUSTAINABLE REVENUES?**

A. To reduce regulatory lag and improve margin stability without burdening itself or regulators with annual rate cases, Atmos Energy has worked with its regulators to implement weather normalization adjustments, establish mechanisms to recover bad debt costs through gas cost adjustment clauses, increase customer charges, implement rate stabilization or formula rate type filings to increase the frequency with which rates are changed, and implement accelerated pipeline replacement programs that either defer costs until rates are implemented or begin collecting costs concurrent with execution of the capital spending. A summary of currently authorized rate mechanisms that address regulatory lag and margin stability is provided as Exhibit JTC-1.

**Q. EXHIBIT JTC-1 SHOWS THAT KANSAS ALREADY HAS A WEATHER
NORMALIZATION MECHANISM, RECOVERY OF BAD DEBT COST**

1 **THROUGH THE PGA AND A GSRS SURCHARGE. WHY IS IT**
2 **NECESSARY TO HAVE A TARIFF THAT ESTABLISHES A REGULATORY**
3 **ASSET AT THIS TIME?**

4 **A.** While the Company has tariffs that have achieved some of the Company's objectives
5 in Kansas the regulatory lag associated with the system integrity investment is longer
6 than what has been established in other Atmos Energy jurisdictions. Establishing a
7 regulatory asset to defer costs associated with system integrity investment will permit
8 the lag associated with these investments to be equivalent to other Atmos Energy
9 jurisdictions. As proposed, the establishment of a regulatory asset will work in a
10 manner very similar to the Company's two Texas rate areas.

11 **Q. WHY IS IT NECESSARY FOR THE COMPANY TO BE ABLE TO**
12 **ESTABLISH A REGULATORY ASSET TO DEFER COSTS ASSOCIATED**
13 **WITH PIPELINE SYSTEM INTEGRITY INVESTMENT IF THE COMPANY**
14 **UTILIZES THE GSRS SURCHARGE BETWEEN RATE CASES?**

15 **A.** The GSRS surcharge does reduce lag in comparison to traditional ratemaking,
16 however as shown in the Company's most recent GSRS filing (14-ATMG-221-TAR)
17 as well as the investment brought into base rates during the last rate proceeding, 12-
18 564 Docket, (the Pflumm line) the cap on total capital contained in the GSRS statute
19 does not permit all the spending related to system integrity investment to be
20 recovered in a timely manner as compared to recovery mechanism used by Atmos in
21 the other states in which it provides service.

22 **Q. ARE YOU AWARE THAT THE COMMISSION REJECTED AN**
23 **ACCELERATED PIPELINE REPLACEMENT PROPOSAL IN ANOTHER**

1 **RECENT COMMISSION DOCKET?**

2 **A.** Yes I am aware that the Commission rejected a proposal by Kansas Gas Service
3 (KGS) to accelerate replacement of a certain vintage of pipe in its distribution system.
4 While many of the reasons articulated in support of a separate regulatory tariff by
5 KCC Staff and KGS in No. 12-KGSG-721-TAR are similar to the rationale for
6 establishment of a regulatory asset for system integrity investment, I do note that the
7 order rejecting KGS's proposal does not preclude companies from requesting
8 mechanisms in the future and does articulate support (see paragraphs 27 and 28) for
9 infrastructure replacement.

10 **Q. WHY IS IT IMPORTANT FOR REGULATORY LAG IN KANSAS TO BE**
11 **COMPARABLE TO OTHER ATMOS ENERGY JURISDICTIONS?**

12 **A.** Internally, each operating division within Atmos Energy competes for a limited
13 amount of capital investment dollars. Atmos Energy has been able to increase its
14 annual capital spending and thus bring a benefit to customers by coupling this
15 increased investment with reduced regulatory lag. Achieving a balance between the
16 need to increase capital investment and the need for a reasonable opportunity to
17 achieve an authorized return on investment is not possible within the current rate
18 paradigm of historic rate base treatment.

19 **Q. HOW WOULD THE REGULATORY ASSET LANGUAGE OPERATE IN**
20 **PRACTICE?**

21 **A.** The Company currently records a regulatory asset for its system integrity investment
22 in Texas. Attached, as Exhibit JTC-2, is an excerpt of an accounting memorandum
23 that describes the entries to the books and records related to regulatory asset treatment

1 in Texas. As indicated in the excerpt, the Company's PowerPlant Accounting System
2 has had functionality to track system integrity projects and to prepare the necessary
3 calculations and journal entries based on the identifier of the system integrity
4 project's activity code. These modifications were implemented in October 2011
5 when the Company first began spending under the new deferral rule in Texas (Rule
6 8.209).

7 **Q. HOW LONG WOULD THE REGULATORY ASSET BUILD ON SYSTEM**
8 **INTEGRITY INVESTMENT?**

9 **A.** As indicated in Exhibit JTC-2, upon approval of a base rate filing, the amount
10 included in the regulatory asset account associated with the test period capital
11 amounts will be reclassified from the regulatory asset account to CWIP. PowerPlant
12 then systematically reclassifies these previously deferred charges from CWIP to the
13 appropriate utility account (i.e. unitization) and depreciates those costs using the
14 approved depreciation rates provided by the Commission. Applying this to Kansas,
15 the system integrity investment will be included in the next rate case.

16 **Q. HOW WILL THE ESTABLISHMENT OF A REGULATORY ASSET**
17 **IMPACT KANSAS CAPITAL INVESTMENT?**

18 **A.** Mr. Armstrong provides more insight as to the type of projects Kansas service area
19 has undertaken and will be able to undertake if this modification to the tariff is
20 approved by the Commission.

21 **Q. HAVE YOU INCLUDED A TARIFF THAT OUTLINES THE SPECIFIC**
22 **WORDING OF YOUR REGULATORY ASSET PROPOSAL?**

1 **A.** Yes. Included in Section 18 of the Minimum Filing Requirements package is a
2 proposed tariff for Commission approval.

3 **Q.** **DOES THIS CONCLUDE YOUR TESTIMONY?**

4 **A.** Yes.



February 26, 2014

Doug Dean
Director
Colorado Public Utilities Commission
1560 Broadway, Suite 250
Denver, CO 80202

Re: Docket No 12A-1233SG

Dear Mr. Dean:

Pursuant to the Order of the Public Utilities Commission of the State of Colorado dated December 19, 2012, Atmos Energy Corporation reports that the Company completed the sale of 9.2 million shares of common stock in its public offering, including the underwriters' exercise of their option to purchase an additional 1.2 million shares. The date of issuance was February 18, 2014. The public offering price was \$44.00 per share. The offering has been registered under the Securities Act pursuant to a registration statement on Form S-3 (Registration No. 333-187606) of Atmos Energy (the "Registration Statement"), and a prospectus supplement dated February 11, 2014, which was filed with the Securities and Exchange Commission pursuant to Rule 424(b) of the Securities Act on February 12, 2014. Atmos Energy received net proceeds from the offering, after the underwriting discount and estimated offering expenses, of approximately \$390.2 million.

Enclosed are copies of the Registration Statements and related prospectus supplement.

If you have any questions or require further information, please do not hesitate to contact me at (972) 855-3725. Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jane A. South".

Jane A. South
Assistant Treasurer

cc: Tom O'Donnell
Doug Walther



February 26, 2014

Mr. Jeff Cline
Kentucky Public Service Commission
P. O. Box 615
Frankfort, KY 40602

RE: Atmos Energy Corporation

Docket No. 2012-00533

Dear Mr. Cline:

Pursuant to the Order of the Kentucky Public Service Commission entered into on January 09, 2013, which requires the Company to prepare a report for the Commission within ten days after issuance of securities, enclosed is the report of action for Atmos Energy Corporation. The report, in accordance with the above referenced docket, relates to the issuance of securities pursuant to the \$1,750,000,000 universal shelf registration and the Prospectus Supplement which details the terms and conditions of the offering.

If you have any questions or need further assistance, please contact me at 972-855-3725. Thank you for your assistance in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jane A. South".

Jane A. South
Assistant Treasurer

**COMMONWEALTH OF KENTUCKY
CASE NO: 2012-00533**

**REPORT OF ACTION
Prepared February 26, 2014**

Reference is made to the order approved on January 9, 2013, which requires the Company to make a report to the Commission concerning the issuance of securities under the \$1,750,000,000 universal shelf registration.

Atmos hereby reports:

1. Atmos Energy Corporation ("Atmos Energy") completed the sale of 9.2 million shares of common stock in its public offering, including the underwriters' exercise of their option to purchase an additional 1.2 million shares. The date of issuance was February 18, 2014. The public offering price was \$44.00 per share. The proceeds received on February 18, 2014 after underwriting discounts and commissions was \$390,632,000.
2. A list of institutional investors that purchased common stock is provided in Exhibit 1.
3. A list of estimated fees and expenses related to the equity issuance is shown on Exhibit 2. A final report of fees and expenses will be filed on approximately April 15, 2014 when the Company files its financial report for the month of February, 2014.
4. The Prospectus Supplement is also provided.

Atmos Energy Corporation

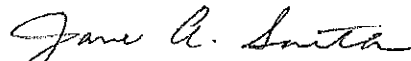

Jane A. South
Assistant Treasurer

Exhibit 1 - Allocations_Atmos_Energy_Corporation 1 .xlsx

1 of 2

Atmos Energy Corporation (5467)(ATO, Follow on, 8,000,000 Share, Trade 2/12/2014)

Investor Name	Pot Allocation (Shares)
CITADEL (OFH)	1,050,000
LUMINUS MANAGEMENT, LLC	1,000,000
SCOUT INVESTMENTS INC	800,000
NUVEEN ASSET MANAGEMENT LLC (A	400,000
TUDOR INVESTMENTS CORPORATION	400,000
VANGUARD GROUP INC	300,000
AMERICAN CENTURY INVESTMENT MANAGEMENT	269,124
ARROWGRASS CAPITAL PARTNERS LLP	250,000
Cohen & Steers	250,000
SYSTEMATIC FINANCIAL MGMT LP	250,000
NEXUS ASSET MANAGEMENT LLC	200,000
HENDERSON INVESTORS / AMP	150,000
HIGHBRIDGE INTERNATIONAL LLC	150,000
UBS O'CONNOR	150,000
MAGNETAR INVESTMENT MANAGEMENT LLC	100,000
MOORE CAPITAL MANAGEMENT INC	100,000
SOROS / QUANTUM	100,000
NEUBERGER & BERMAN PENSION MANAGEMENT	84,600
ALPINE WOODS	75,000
KADORA INVESTMENTS SA	75,000
NOKOTA CAPITAL, LP	50,000
BTG PACTUAL EUROPE LLP	35,000
ROCK SPRINGS INVESTMENTS LLC	30,000
ABUNDANCE PARTNERS LLC	25,000
Duet Asset Management - UK	25,000
EUROPEAN INV MGMT LTD	25,000
HUDSON BAY CAPITAL MGMT LP	25,000
MONASHEE INVESTMENT MGMT	25,000
PARK WEST ASSET MGMT LLC	25,000
PICTET & CIE	25,000
AMORIM PARTNERS LIMITED	10,000
ASPEN HIGHLAND PARTNERS LLC	10,000
BACKBAY MGMT LP	10,000
GRAY'S CREEK CAPITAL ADVISORS,	10,000
GTF Capital	10,000
PENNSYLVANIA PUBLIC SCHOOL EMPLOYEES RET	10,000
THEMATIC-TOP	10,000
UNICOM CAPITAL LLC	10,000
COUGAR Capital	6,276
BARCLAYS CAP INC	5,000
BRIARGATE PARTNERS	5,000
BTIG LLC - SAN FRANCISCO	5,000
HERITAGE CAPITAL GROUP LLC	5,000
KELLY CAPITAL	5,000
Laurion-STK-MS	5,000
PZENA INVEST MANAGEMENT	5,000
SARATOGA CAPITAL MANAGEMENT LL	5,000
WHIPPOORWILL CAPITAL INC.	5,000
WYE RIVER CAPITAL MGR LLC	5,000
AVALON CAPITAL LLC	1,000
BGC BROKERS LP	1,000
BK JULIUS BAER & CO AG	1,000
CATALYST TRADING-TOP	1,000
CKC CAPITAL LLC	1,000
COLUMBUS ADVISORS GROUP	1,000

Exhibit 1 - Allocations_Atmos_Energy_Corporation 1.xlsx

CREDIT SUISSE PRIVATE BANKING	1,000
FORCE CAPITAL MANAGEMENT LLC	1,000
GRAMPIAN ASSETS LLC	1,000
GUGGENHEIM INVESTMENT PARTNERS	1,000
ING Luxembourg SA	1,000
INVESTEC WEALTH & INVESTMENT L	1,000
LANGPORT CAPITAL LIMITED	1,000
LOMBARD ODIER ET CIE, GENEVA	1,000
N'COMPASS-TOP	1,000
PALM STREET CAPITAL LP	1,000
SOVEREIGN WEALTH GROUP LLC	1,000
STONEWELL ASSET MANAGEMENT LLC	1,000
TEXAS PERMANENT SCHOOL FUND	1,000
UK-KEMPEN NV	1,000
Total institutional allocation	6,600,000

	Allocation
Retail summary	(Shares)
J.P. Morgan	775,000
Goldman Sachs	775,000
Morgan Stanley	525,000
Bank of America Merrill Lynch	200,000
Wells Fargo	200,000
BB&T	125,000
Total retail	2,600,000

Full layout (institutional and retail)	9,200,000
---	------------------

Exhibit 2_Feb 2014 Estimated Equity Offering Expenses.xls

Atmos Energy Corporation
February 11, 2014 Equity Offering
Estimate of Offering Fees

Exhibit 2

	With Option
Attorneys fees	\$ 160,000
Accounting fees	120,000
Printing fees	60,000
Transfer agent fees	10,000
Total Other Fees	\$ 350,000
SEC Fees	52,138
Underwriters discounts and commissions	14,168,000
Total Estimated Fees	\$ 14,570,138

Calculation of Underwriting Discount:	
Shares to be offered	8,000,000
Overallotment option	1,200,000
Total shares offered	9,200,000
Underwriters discount and commission %	3.5%
Offering price to the public	44
Underwriters discount and commissions	\$ 14,168,000



February 27, 2014

John R. Ballsrud, Principal Utility Analyst
State Corporation Commission
Division of Utility Accounting & Finance
Tyler Building, 4th Floor
1300 E. Main St.
Richmond, Virginia 23219

RE: Atmos Energy Corporation

Case No. PUE-2012-00140

Dear Mr. Ballsrud:

Pursuant to the Order of the State Corporation Commission dated January 30, 2013 in the above referenced docket, enclosed is the report of action for Atmos Energy Corporation relating to the issuance of debt securities pursuant to the \$1,750,000,000 universal shelf registration.

If you have any questions or need further assistance, please contact me at 972-855-3725. Thank you for your assistance in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jane A. South".

Jane A. South
Assistant Treasurer

cc: Mr. Richard D. Gary
Mr. Timothy E. Biller
Mr. Douglas C. Walther

**COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
CASE NO. PUE-2012-00140**

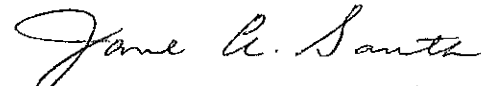
**REPORT OF ACTION
Prepared February 27, 2014**

Reference is made to the order approved on January 30, 2013, granting authority in case PUE-2012-00140 which requires the Company to submit a preliminary report of action within (10) days after the issuance of any securities under the \$1.75 billion universal shelf registration.

Atmos Energy Corporation hereby reports:

Atmos Energy Corporation completed the sale of 9.2 million shares of common stock in its public offering, including the underwriters' exercise of their option to purchase an additional 1.2 million shares. The date of issuance was February 18, 2014. The public offering price was \$44.00 per share. The offering has been registered under the Securities Act pursuant to a registration statement on Form S-3 (Registration No. 333-187606) of Atmos Energy (the "Registration Statement"), and a prospectus supplement dated February 11, 2014, which was filed with the Securities and Exchange Commission pursuant to Rule 424(b) of the Securities Act on February 12, 2014. Atmos Energy Corporation received net proceeds from the offering, after the underwriting discount and estimated offering expenses, of approximately \$390.2 million.

Atmos Energy Corporation



Jane A. South
Assistant Treasurer



May 7, 2014

Honorable Joel Peck, Clerk
State Corporation Commission
Document Control Center
Tyler Building, 1st floor
1300 E. Main St.
Richmond, Virginia 23219

Re: Atmos Energy Corporation
Case No. PUE-2013-00116

Dear Mr. Peck:

Pursuant to the Order of the State Corporation Commission dated November 8, 2013 in the above-referenced docket, enclosed is the report of action regarding short-term debt activities for the quarter ended March 31, 2014.

If you have any questions or require further information, please do not hesitate to contact me at (972) 855-3725. Thank you for your assistance.

Sincerely,

Jane A. South
Assistant Treasurer

A handwritten signature in cursive script that reads "Jane A. South".

Enclosures (original + 15 copies)

cc: Mr. Timothy E. Biller
Mr. John R. Ballsrud
Mr. Lawrence T. Oliver
Mr. Douglas C. Walther

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2013-06116
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended January 31, 2014

Exhibit A

SUBJ: WEIGHTED AVERAGE COST OF SHORT TERM DEBT
DATE: 31-Jan-14

Date	Short Term Debt Outstanding	Interest Expense	Commitment Fees	Utility bank administration	Eff. Rate of STD (1)
01-Jan-14	690,000,000.00	5,923.61	4,043.94	2,048.47	0.63563%
02-Jan-14	690,000,000.00	5,923.61	4,043.94	2,048.47	0.63563%
03-Jan-14	690,000,000.00	5,923.61	4,043.94	2,048.47	0.63563%
04-Jan-14	690,000,000.00	5,923.61	4,043.94	2,048.47	0.63563%
05-Jan-14	690,000,000.00	5,923.61	4,043.94	2,048.47	0.63563%
06-Jan-14	640,000,000.00	5,534.72	4,043.94	2,048.47	0.66311%
07-Jan-14	615,000,000.00	5,340.28	4,043.94	2,048.47	0.67853%
08-Jan-14	595,000,000.00	5,160.28	4,043.94	2,048.47	0.69213%
09-Jan-14	575,000,000.00	5,040.28	4,043.94	2,048.47	0.70668%
10-Jan-14	555,000,000.00	4,868.06	4,043.94	2,048.47	0.72082%
11-Jan-14	555,000,000.00	4,868.06	4,043.94	2,048.47	0.72082%
12-Jan-14	555,000,000.00	4,868.06	4,043.94	2,048.47	0.72082%
13-Jan-14	525,000,000.00	4,643.06	4,043.94	2,048.47	0.74637%
14-Jan-14	525,000,000.00	4,581.94	4,043.94	2,048.47	0.74212%
15-Jan-14	515,000,000.00	4,493.06	4,043.94	2,048.47	0.75023%
16-Jan-14	490,000,000.00	4,287.50	4,043.94	2,048.47	0.77320%
17-Jan-14	490,000,000.00	4,293.06	4,043.94	2,048.47	0.77361%
18-Jan-14	490,000,000.00	4,293.06	4,043.94	2,048.47	0.77361%
19-Jan-14	490,000,000.00	4,293.06	4,043.94	2,048.47	0.77361%
20-Jan-14	490,000,000.00	4,293.06	4,043.94	2,048.47	0.77361%
21-Jan-14	490,000,000.00	4,194.44	4,043.94	2,048.47	0.78627%
22-Jan-14	485,000,000.00	3,868.06	4,043.94	2,048.47	0.78184%
23-Jan-14	485,000,000.00	3,868.06	4,043.94	2,048.47	0.78184%
24-Jan-14	455,000,000.00	3,809.72	4,043.94	2,048.47	0.79435%
25-Jan-14	455,000,000.00	3,809.72	4,043.94	2,048.47	0.79435%
26-Jan-14	455,000,000.00	3,809.72	4,043.94	2,048.47	0.79435%
27-Jan-14	630,000,000.00	4,844.44	4,043.94	2,048.47	0.83384%
28-Jan-14	620,000,000.00	4,783.33	4,043.94	2,048.47	0.84027%
29-Jan-14	610,000,000.00	4,722.22	4,043.94	2,048.47	0.84711%
30-Jan-14	585,000,000.00	4,570.39	3,384.22	2,048.47	0.62450%
31-Jan-14	585,000,000.00	4,576.39	3,384.22	2,048.47	0.62450%
		147,368.08	124,042.80	63,502.65	

690,000,000.00 Maximum Outstanding During Month
455,000,000.00 Minimum Outstanding During Month
4,753.81 590,322,580.65 Month-to-Date Average Outstanding
334,913.53 Net Month-to-Date STD Expense
0.7038% Month-to-Date Average Effective Rate of STD (2)
0.3097% Above Rates Net of Commitment Fees & Bank Fees

- (1) The Effective Rate of STD is Computed by Dividing the Net Int Exp by Net STD O/S Multiplied By 365 Days.
(2) The Average Effective Rate of Net STD is Computed by Dividing the Total Net Int Ex by the Average Expense by the Average Net STD O/S multiplied by 365 Days Divided by the Number of Days Elapsed Within the Month.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL
AMARILLO NATIONAL BANK \$ 25,000,000 LINE OF CREDIT Effective 04/01/13

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (3)
01-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
02-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
03-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
04-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
05-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
06-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
07-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
08-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
09-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
10-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
11-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
12-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
13-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
14-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
15-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
16-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
17-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
18-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
19-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
20-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
21-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
22-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
23-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
24-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
25-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
26-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
27-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
28-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
29-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
30-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
31-Jan-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
				0.00		2,053.91

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
2,053.91 Total Month-to-Date Interest Expense and Commitment Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is an agreed upon Overnight Negotiated Rate on a 360-Day Basis.
(2) The Effective Interest Rate is the Sum of the Market Rate, FDIC Charges, if Applicable, and the Margin, Divided by 360 and Multiplied by 365/365.
(3) The Commitment Fee is Based on a 365-Day Year.

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2013-00116
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended January 31, 2014

Exhibit A

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

Royal Bank of Scotland \$ 950,000,000		Five Year revolver		Effective 05/02/11 Extended to 08/22/2018 on 08/22/2013						
Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (2)	Utility bank administration	Utility bank administration		
01-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47	Expense	63,502.65	
02-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
03-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47	days in month	31	
04-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
05-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47	Expense per day	2,048.47	
06-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
07-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
08-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
09-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
10-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
11-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
12-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
13-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
14-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
15-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
16-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
17-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
18-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
19-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
20-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
21-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
22-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
23-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
24-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
25-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
26-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
27-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
28-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
29-Jan-14	0.00	3.500%	0.00	950,000,000.00	0.15000%	3,958.33	2,048.47			
30-Jan-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47			
31-Jan-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47			
				0.00		121,388.89	63,502.65			

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
184,891.54 Total Month-to-Date Interest Expense and Commitment/Bank Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

On Aug 22, 2013 this facility was extended to Aug 22, 2018. There were additional fees for the extension. In Sep 13 a correction was made to reflect the amortization of the fees paid in Aug.

(1) The Interest Rate is Based on Our Selection of Two Interest Options as Follows:

Option 1 - Base Rate on a actual/365-Day Basis. (Prime + 0.00%)

Level 1 Pricing started January 30,2014

Option 2 - LIBOR plus 1.00% on an actual/360-Day Basis. (Level I Status Pricing)

Level 1 Pricing started January 30,2014

(2) The Commitment Fee is Based on a 360-Day Year.

(3) Effective 05/02/11 commitment fee rate is at Level III Pricing. (0.175%)

Effective 08/02/2011 commitment fee rate upgraded to Level II Pricing. (0.150%)

Effective 01/30/2014 commitment fee rate upgraded to Level I Pricing. (0.125%)

(4) Effective 12/07/2012 the Aggregate Commitment Amount increased by \$200MM to \$950MM.

Atmos shall give RBS written notice prior to 9:30 AM EST on the requested date of each Base Rate Borrowing (instead of 1 bus day prior).

(5) Effective 08/22/2013 the facility was extended to 08/22/2018.

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2013-00116
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended January 31, 2014

Exhibit A

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL
COMMERCIAL PAPER PROGRAM \$ 950,000,000

Date	Goldman Sachs	Interest (2)	Morgan Stanley	Interest (2)	RBS	Interest (2)	Wells Fargo	Interest (2)	TOTAL COMMERCIAL PAPER	Interest (2) U.S. Bank
01-Jan-14	120,000,000.00	1,000.00	30,000,000.00	238.89	95,000,000.00	783.33	445,000,000.00	3,901.39	690,000,000.00	5,923.81
02-Jan-14	120,000,000.00	1,000.00	30,000,000.00	238.89	95,000,000.00	783.33	445,000,000.00	3,901.39	690,000,000.00	5,923.81
03-Jan-14	120,000,000.00	1,000.00	30,000,000.00	238.89	95,000,000.00	783.33	445,000,000.00	3,901.39	690,000,000.00	5,923.81
04-Jan-14	120,000,000.00	1,000.00	30,000,000.00	238.89	95,000,000.00	783.33	445,000,000.00	3,901.39	690,000,000.00	5,923.81
05-Jan-14	120,000,000.00	1,000.00	30,000,000.00	238.89	95,000,000.00	783.33	445,000,000.00	3,901.39	690,000,000.00	5,923.81
06-Jan-14	120,000,000.00	1,000.00	30,000,000.00	238.89	95,000,000.00	783.33	395,000,000.00	3,512.50	640,000,000.00	5,534.72
07-Jan-14	120,000,000.00	1,000.00	30,000,000.00	238.89	70,000,000.00	588.89	395,000,000.00	3,512.50	615,000,000.00	5,340.28
08-Jan-14	120,000,000.00	1,000.00	10,000,000.00	88.89	70,000,000.00	588.89	395,000,000.00	3,512.50	595,000,000.00	5,190.28
09-Jan-14	120,000,000.00	1,000.00	10,000,000.00	88.89	70,000,000.00	588.89	375,000,000.00	3,382.50	575,000,000.00	5,040.28
10-Jan-14	120,000,000.00	1,000.00	10,000,000.00	88.89	70,000,000.00	588.89	355,000,000.00	3,190.28	555,000,000.00	4,868.06
11-Jan-14	120,000,000.00	1,000.00	10,000,000.00	88.89	70,000,000.00	588.89	355,000,000.00	3,190.28	555,000,000.00	4,868.06
12-Jan-14	120,000,000.00	1,000.00	10,000,000.00	88.89	70,000,000.00	588.89	355,000,000.00	3,190.28	555,000,000.00	4,868.06
13-Jan-14	120,000,000.00	1,000.00	10,000,000.00	88.89	70,000,000.00	588.89	325,000,000.00	2,985.28	525,000,000.00	4,843.06
14-Jan-14	120,000,000.00	1,000.00	10,000,000.00	88.89	70,000,000.00	588.89	325,000,000.00	2,904.17	525,000,000.00	4,581.94
15-Jan-14	120,000,000.00	1,000.00	0.00	0.00	70,000,000.00	588.89	325,000,000.00	2,904.17	515,000,000.00	4,493.08
16-Jan-14	120,000,000.00	1,000.00	0.00	0.00	45,000,000.00	383.33	325,000,000.00	2,904.17	490,000,000.00	4,287.50
17-Jan-14	120,000,000.00	1,000.00	0.00	0.00	45,000,000.00	383.33	325,000,000.00	2,909.72	490,000,000.00	4,293.06
18-Jan-14	120,000,000.00	1,000.00	0.00	0.00	45,000,000.00	383.33	325,000,000.00	2,909.72	490,000,000.00	4,293.06
19-Jan-14	120,000,000.00	1,000.00	0.00	0.00	45,000,000.00	383.33	325,000,000.00	2,909.72	490,000,000.00	4,293.06
20-Jan-14	120,000,000.00	1,000.00	0.00	0.00	45,000,000.00	383.33	325,000,000.00	2,909.72	490,000,000.00	4,293.06
21-Jan-14	120,000,000.00	1,000.00	0.00	0.00	45,000,000.00	383.33	325,000,000.00	2,811.11	490,000,000.00	4,194.44
22-Jan-14	120,000,000.00	1,000.00	0.00	0.00	45,000,000.00	383.33	300,000,000.00	2,484.72	465,000,000.00	3,888.08
23-Jan-14	120,000,000.00	1,000.00	0.00	0.00	45,000,000.00	383.33	300,000,000.00	2,484.72	465,000,000.00	3,888.08
24-Jan-14	120,000,000.00	1,000.00	0.00	0.00	35,000,000.00	325.00	300,000,000.00	2,484.72	455,000,000.00	3,809.72
25-Jan-14	120,000,000.00	1,000.00	0.00	0.00	35,000,000.00	325.00	300,000,000.00	2,484.72	455,000,000.00	3,809.72
26-Jan-14	120,000,000.00	1,000.00	0.00	0.00	35,000,000.00	325.00	300,000,000.00	2,484.72	455,000,000.00	3,809.72
27-Jan-14	170,000,000.00	1,291.67	0.00	0.00	85,000,000.00	630.58	375,000,000.00	2,922.22	630,000,000.00	4,844.44
28-Jan-14	170,000,000.00	1,291.67	0.00	0.00	85,000,000.00	630.58	385,000,000.00	2,861.11	620,000,000.00	4,763.33
29-Jan-14	170,000,000.00	1,291.67	0.00	0.00	75,000,000.00	569.44	385,000,000.00	2,861.11	610,000,000.00	4,722.22
30-Jan-14	170,000,000.00	1,291.67	0.00	0.00	75,000,000.00	569.44	340,000,000.00	2,715.28	585,000,000.00	4,578.39
31-Jan-14	170,000,000.00	1,291.67	0.00	0.00	75,000,000.00	569.44	340,000,000.00	2,715.28	585,000,000.00	4,578.39
GS		32,468.33	MS	2,294.44	RBS	17,011.11	WF	95,604.17	TOTAL	147,368.06

690,000,000.00 Maximum Outstanding During Month
455,000,000.00 Minimum Outstanding During Month
580,322,580.85 Month-to-Date Average Outstanding
147,368.06 Total Month-to-Date Interest Expense
0.3314% Month-to-Date Weighted Average Effective Rate of Book Entry Commercial Paper

- (1) Interest Rate is Quoted Daily for Periods of 1-Day to 3-Months; Funds are Borrowed on an "As Available" Basis.
(2) Interest is Calculated Based on a 360 Day Year.
(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average Outstanding Times 360 Days Divided by the Number of Days Elapsed in the Month.
(4) Interest is Calculated Based on a 360 Day Year.

Average	Goldman Sachs	Average	Morgan Stanley	Average	RBS	Average	Wells Fargo	Average	Total Commercial Paper
Outstanding	128,084,516.13	Outstanding	9,032,258.06	Outstanding	86,451,612.90	Outstanding	358,774,193.55	Outstanding	580,322,580.85

ATMOS ENERGY CORP (Borrower)- INTERCOMPANY NOTE WITH
ATMOS ENERGY HOLDINGS (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Jan-14	283,000,000.00	0.260000%	2,015.89	217,000,000.00
02-Jan-14	283,000,000.00	0.260000%	2,015.89	217,000,000.00
03-Jan-14	283,000,000.00	0.260000%	2,015.89	217,000,000.00
04-Jan-14	283,000,000.00	0.260000%	2,015.89	217,000,000.00
05-Jan-14	283,000,000.00	0.260000%	2,015.89	217,000,000.00
06-Jan-14	283,000,000.00	0.260000%	2,015.89	217,000,000.00
07-Jan-14	283,000,000.00	0.260000%	2,015.89	217,000,000.00
08-Jan-14	283,000,000.00	0.260000%	2,015.89	217,000,000.00
09-Jan-14	283,000,000.00	0.260000%	2,015.89	217,000,000.00
10-Jan-14	283,000,000.00	0.260000%	2,015.89	217,000,000.00
11-Jan-14	283,000,000.00	0.260000%	2,015.89	217,000,000.00
12-Jan-14	283,000,000.00	0.260000%	2,015.89	217,000,000.00
13-Jan-14	313,000,000.00	0.260000%	2,229.59	187,000,000.00
14-Jan-14	313,000,000.00	0.210000%	1,800.82	187,000,000.00
15-Jan-14	313,000,000.00	0.210000%	1,800.82	187,000,000.00
16-Jan-14	313,000,000.00	0.210000%	1,800.82	187,000,000.00
17-Jan-14	313,000,000.00	0.210000%	1,800.82	187,000,000.00
18-Jan-14	313,000,000.00	0.210000%	1,800.82	187,000,000.00
19-Jan-14	313,000,000.00	0.210000%	1,800.82	187,000,000.00
20-Jan-14	313,000,000.00	0.210000%	1,800.82	187,000,000.00
21-Jan-14	313,000,000.00	0.210000%	1,800.82	187,000,000.00
22-Jan-14	313,000,000.00	0.210000%	1,800.82	187,000,000.00
23-Jan-14	313,000,000.00	0.210000%	1,800.82	187,000,000.00
24-Jan-14	313,000,000.00	0.210000%	1,800.82	187,000,000.00
25-Jan-14	313,000,000.00	0.210000%	1,800.82	187,000,000.00
26-Jan-14	313,000,000.00	0.210000%	1,800.82	187,000,000.00
27-Jan-14	288,000,000.00	0.210000%	1,858.99	212,000,000.00
28-Jan-14	288,000,000.00	0.210000%	1,858.99	212,000,000.00
29-Jan-14	288,000,000.00	0.210000%	1,858.99	212,000,000.00
30-Jan-14	312,000,000.00	0.210000%	1,795.07	188,000,000.00
31-Jan-14	312,000,000.00	0.210000%	1,795.07	188,000,000.00
				58,392.04

313,000,000.00 Maximum Outstanding During Month
283,000,000.00 Minimum Outstanding During Month
298,903,225.81 Month-to-Date Average Outstanding
58,392.04 Total Month-to-Date Interest Expense and Commitment Fees
0.23% Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is Based on the lesser of: the Eurodollar Loan Rate (One Month LIBOR + 1.00%) or the lowest interest rate outstanding under the Borrower's Commercial Paper Program if there is any commercial paper outstanding.
(2) Interest is Calculated Based on a 365 Day Year.
(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.
(4) Eurodollar rates are determined based on the ratings based grid found in Schedule 1 of the RBS agreement. Applicable Margin for Eurodollar Advances at Level II pricing is One Month LIBOR + 1.25%. Effective January 30, 2014 Applicable Margin for Eurodollar Advances at Level I pricing is One Month LIBOR + 1.00%.

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2013-00116
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended February 28, 2014

Exhibit A

SUBJ: WEIGHTED AVERAGE COST OF SHORT TERM DEBT
DATE: 28-Feb-14

Date	Short Term Debt Outstanding	Interest Expense	Commitment Fees	Utility bank administration	Eff. Rate of STD (%)
01-Feb-14	585,000,000.00	4,576.39	3,384.22	2,267.95	0.63819%
02-Feb-14	585,000,000.00	4,576.39	3,384.22	2,267.95	0.63819%
03-Feb-14	525,000,000.00	4,223.61	3,384.22	2,267.95	0.68660%
04-Feb-14	525,000,000.00	4,204.17	3,384.22	2,267.95	0.68525%
05-Feb-14	475,000,000.00	3,912.50	3,384.22	2,267.95	0.73497%
06-Feb-14	475,000,000.00	3,919.44	3,384.22	2,267.95	0.73550%
07-Feb-14	450,000,000.00	3,766.67	3,384.22	2,267.95	0.76397%
08-Feb-14	450,000,000.00	3,766.67	3,384.22	2,267.95	0.76397%
09-Feb-14	450,000,000.00	3,766.67	3,384.22	2,267.95	0.76397%
10-Feb-14	450,000,000.00	3,773.61	3,384.22	2,267.95	0.76454%
11-Feb-14	420,000,000.00	3,523.61	3,384.22	2,267.95	0.79742%
12-Feb-14	400,000,000.00	3,356.94	3,384.22	2,267.95	0.82208%
13-Feb-14	355,000,000.00	3,081.94	3,384.22	2,267.95	0.89801%
14-Feb-14	355,000,000.00	2,998.61	3,384.22	2,267.95	0.89945%
15-Feb-14	355,000,000.00	2,998.61	3,384.22	2,267.95	0.89945%
16-Feb-14	355,000,000.00	2,998.61	3,384.22	2,267.95	0.89945%
17-Feb-14	355,000,000.00	2,998.61	3,384.22	2,267.95	0.89945%
18-Feb-14	295,000,000.00	2,644.44	3,384.22	2,267.95	1.02653%
19-Feb-14	245,000,000.00	2,288.89	3,384.22	2,267.95	1.18306%
20-Feb-14	245,000,000.00	2,288.89	3,384.22	2,267.95	1.18306%
21-Feb-14	195,000,000.00	1,816.67	3,384.22	2,267.95	1.39801%
22-Feb-14	195,000,000.00	1,816.67	3,384.22	2,267.95	1.39801%
23-Feb-14	195,000,000.00	1,816.67	3,384.22	2,267.95	1.39801%
24-Feb-14	195,000,000.00	1,816.67	3,384.22	2,267.95	1.39801%
25-Feb-14	145,000,000.00	1,400.00	3,384.22	2,267.95	1.77520%
26-Feb-14	145,000,000.00	1,400.00	3,384.22	2,267.95	1.77520%
27-Feb-14	95,000,000.00	983.33	3,384.22	2,267.95	2.54945%
28-Feb-14	95,000,000.00	983.33	3,384.22	2,267.95	2.54945%
		81,698.61	94,758.19	63,502.65	

585,000,000.00 Maximum Outstanding During Month
95,000,000.00 Minimum Outstanding During Month
2,917.61 343,214,285.71 Month-to-Date Average Outstanding
239,959.45 Net Month-to-Date STD Expense
0.9114% Month-to-Date Average Effective Rate of STD (2)
0.3103% Above Rates Net of Commitment Fees & Bank Fees

- (1) The Effective Rate of STD is Computed by Dividing the Net Int Exp by Net STD O/S Multiplied By 365 Days.
(2) The Average Effective Rate of Net STD is Computed by Dividing the Total Net Int Exp by the Average Expense by the Average Net STD O/S multiplied by 365 Days Divided by the Number of Days Elapsed Within the Month.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL
AMARILLO NATIONAL BANK \$ 25,000,000 LINE OF CREDIT Effective 04/01/13

Date	Principal Outstanding	Interest Rate (%)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (3)
01-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
02-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
03-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
04-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
05-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
06-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
07-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
08-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
09-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
10-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
11-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
12-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
13-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
14-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
15-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
16-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
17-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
18-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
19-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
20-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
21-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
22-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
23-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
24-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
25-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
26-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
27-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
28-Feb-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
		0.00				2,397.08

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
2,397.08 Total Month-to-Date Interest Expense and Commitment Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is an agreed upon Overnight Negotiated Rate on a 360-Day Basis.
(2) The Effective Interest Rate is the Sum of the Market Rate, FDIC Charges, if Applicable, and the Margin, Divided by 360 and Multiplied by 365/365.
(3) The Commitment Fee is Based on a 365-Day Year.

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2013-00116
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended February 28, 2014

Exhibit A

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

Royal Bank of Scotland \$ 950,000,000 Five Year revolver Effective 05/02/11 Extended to 08/22/2018 on 08/22/2013

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (2)	Utility bank administration	Utility bank administration
01-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	Expense 63,502.65
02-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
03-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	days in month 25
04-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
05-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	Expense per day 2,267.95
06-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
07-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
08-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
09-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
10-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
11-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
12-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
13-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
14-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
15-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
16-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
17-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
18-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
19-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
20-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
21-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
22-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
23-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
24-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
25-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
26-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
27-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
28-Feb-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,267.95	
			0.00			92,981.11	63,502.65	

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
155,863.78 Total Month-to-Date Interest Expense and Commitment/Bank Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

On Aug 22, 2013 this facility was extended to Aug 22, 2018. There were additional fees for the extension. In Sep 13 a correction was made to reflect the amortization of the fees paid in Aug.

(1) The Interest Rate is Based on Our Selection of Two Interest Options as Follows:

Option 1 - Base Rate on a actual/365-Day Basis. (Prime + 0.00%)

Level 1 Pricing started January 30,2014

Option 2 - LIBOR plus 1.00% on an actual/360-Day Basis. (Level I Status Pricing)

Level 1 Pricing started January 30,2014

(2) The Commitment Fee is Based on a 360-Day Year.

(3) Effective 05/02/11 commitment fee rate is at Level III Pricing. (0.175%)

Effective 06/02/2011 commitment fee rate upgraded to Level II Pricing. (0.150%)

Effective 01/30/2014 commitment fee rate upgraded to Level I Pricing. (0.125%)

(4) Effective 12/07/2012 the Aggregate Commitment Amount increased by \$200MM to \$950MM.

Atmos shall give RBS written notice prior to 9:30 AM EST on the requested date of each Base Rate Borrowing (instead of 1 bus day prior).

(5) Effective 08/22/2013 the facility was extended to 08/22/2018.

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2013-00116
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended February 28, 2014

Exhibit A

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL
COMMERCIAL PAPER PROGRAM \$ 950,000,000

Date	Goldman Sachs	Interest (2)	Morgan Stanley	Interest (2)	RBS	Interest (2)	Wells Fargo	Interest (2)	TOTAL COMMERCIAL PAPER	Interest (2) U.S. Bank
01-Feb-14	170,000,000.00	1,291.67	0.00	0.00	75,000,000.00	569.44	340,000,000.00	2,715.28	585,000,000.00	4,576.39
02-Feb-14	170,000,000.00	1,291.67	0.00	0.00	75,000,000.00	569.44	340,000,000.00	2,715.28	585,000,000.00	4,576.39
03-Feb-14	120,000,000.00	1,000.00	0.00	0.00	75,000,000.00	569.44	330,000,000.00	2,654.17	525,000,000.00	4,223.61
04-Feb-14	120,000,000.00	1,000.00	0.00	0.00	75,000,000.00	569.44	330,000,000.00	2,634.72	525,000,000.00	4,204.17
05-Feb-14	120,000,000.00	1,000.00	0.00	0.00	75,000,000.00	569.44	280,000,000.00	2,343.06	475,000,000.00	3,912.50
06-Feb-14	120,000,000.00	1,000.00	0.00	0.00	75,000,000.00	569.44	280,000,000.00	2,350.00	475,000,000.00	3,919.44
07-Feb-14	120,000,000.00	1,000.00	0.00	0.00	50,000,000.00	416.67	280,000,000.00	2,350.00	450,000,000.00	3,766.67
08-Feb-14	120,000,000.00	1,000.00	0.00	0.00	50,000,000.00	416.67	280,000,000.00	2,350.00	450,000,000.00	3,766.67
09-Feb-14	120,000,000.00	1,000.00	0.00	0.00	50,000,000.00	416.67	280,000,000.00	2,350.00	450,000,000.00	3,766.67
10-Feb-14	120,000,000.00	1,000.00	0.00	0.00	50,000,000.00	423.61	280,000,000.00	2,360.00	450,000,000.00	3,773.61
11-Feb-14	120,000,000.00	1,000.00	0.00	0.00	50,000,000.00	423.61	250,000,000.00	2,100.00	420,000,000.00	3,523.61
12-Feb-14	100,000,000.00	833.33	0.00	0.00	50,000,000.00	423.61	250,000,000.00	2,100.00	400,000,000.00	3,356.94
13-Feb-14	100,000,000.00	833.33	0.00	0.00	50,000,000.00	423.61	205,000,000.00	1,825.00	355,000,000.00	3,081.94
14-Feb-14	100,000,000.00	833.33	0.00	0.00	50,000,000.00	423.61	205,000,000.00	1,741.67	355,000,000.00	2,998.61
15-Feb-14	100,000,000.00	833.33	0.00	0.00	50,000,000.00	423.61	205,000,000.00	1,741.67	355,000,000.00	2,998.61
16-Feb-14	100,000,000.00	833.33	0.00	0.00	50,000,000.00	423.61	205,000,000.00	1,741.67	355,000,000.00	2,998.61
17-Feb-14	100,000,000.00	833.33	0.00	0.00	50,000,000.00	423.61	205,000,000.00	1,741.67	355,000,000.00	2,998.61
18-Feb-14	100,000,000.00	833.33	0.00	0.00	25,000,000.00	263.89	170,000,000.00	1,547.22	295,000,000.00	2,644.44
19-Feb-14	100,000,000.00	833.33	0.00	0.00	25,000,000.00	263.89	120,000,000.00	1,191.67	245,000,000.00	2,288.89
20-Feb-14	100,000,000.00	833.33	0.00	0.00	25,000,000.00	263.89	120,000,000.00	1,191.67	245,000,000.00	2,288.89
21-Feb-14	100,000,000.00	833.33	0.00	0.00	25,000,000.00	263.89	70,000,000.00	719.44	195,000,000.00	1,816.67
22-Feb-14	100,000,000.00	833.33	0.00	0.00	25,000,000.00	263.89	70,000,000.00	719.44	195,000,000.00	1,816.67
23-Feb-14	100,000,000.00	833.33	0.00	0.00	25,000,000.00	263.89	70,000,000.00	719.44	195,000,000.00	1,816.67
24-Feb-14	100,000,000.00	833.33	0.00	0.00	25,000,000.00	263.89	70,000,000.00	719.44	195,000,000.00	1,816.67
25-Feb-14	50,000,000.00	416.67	0.00	0.00	25,000,000.00	263.89	70,000,000.00	719.44	145,000,000.00	1,400.00
26-Feb-14	50,000,000.00	416.67	0.00	0.00	25,000,000.00	263.89	70,000,000.00	719.44	145,000,000.00	1,400.00
27-Feb-14	0.00	0.00	0.00	0.00	25,000,000.00	263.89	70,000,000.00	719.44	95,000,000.00	983.33
28-Feb-14	0.00	0.00	0.00	0.00	25,000,000.00	263.89	70,000,000.00	719.44	95,000,000.00	983.33
TOTAL										
GS 23,250.00 MS 0.00 RBS 10,958.34 WF 47,490.27 TOTAL 81,698.61										

585,000,000.00 Maximum Outstanding During Month
95,000,000.00 Minimum Outstanding During Month
343,214,255.71 Month-to-Date Average Outstanding
81,698.61 Total Month-to-Date Interest Expense
0.3399% Month-to-Date Weighted Average Effective Rate of Book Entry Commercial Paper

- (1) Interest Rate is Quoted Daily for Periods of 1-Day to 3-Months; Funds are Borrowed on an "As Available" Basis.
(2) Interest is Calculated Based on a 360 Day Year.
(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average Outstanding Times 360 Days Divided by the Number of Days Elapsed in the Month.
(4) Interest is Calculated Based on a 360 Day Year.

Goldman Sachs	Morgan Stanley	RBS	Wells Fargo	Total Commercial Paper
Average Outstanding 100,714,255.71	Average Outstanding 0.00	Average Outstanding 45,535,714.29	Average Outstanding 195,954,285.71	Average Outstanding 343,214,255.71

ATMOS ENERGY CORP (Borrower)- INTERCOMPANY NOTE WITH
ATMOS ENERGY HOLDINGS (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Feb-14	312,000,000.00	0.210000%	1,795.07	188,000,000.00
02-Feb-14	312,000,000.00	0.210000%	1,795.07	188,000,000.00
03-Feb-14	312,000,000.00	0.210000%	1,795.07	188,000,000.00
04-Feb-14	312,000,000.00	0.200000%	1,769.59	188,000,000.00
05-Feb-14	315,000,000.00	0.200000%	1,726.03	185,000,000.00
06-Feb-14	315,000,000.00	0.200000%	1,726.03	185,000,000.00
07-Feb-14	315,000,000.00	0.200000%	1,726.03	185,000,000.00
08-Feb-14	315,000,000.00	0.200000%	1,726.03	185,000,000.00
09-Feb-14	315,000,000.00	0.200000%	1,726.03	185,000,000.00
10-Feb-14	315,000,000.00	0.200000%	1,726.03	185,000,000.00
11-Feb-14	315,000,000.00	0.200000%	1,726.03	185,000,000.00
12-Feb-14	315,000,000.00	0.200000%	1,726.03	185,000,000.00
13-Feb-14	315,000,000.00	0.200000%	1,726.03	185,000,000.00
14-Feb-14	315,000,000.00	0.200000%	1,726.03	185,000,000.00
15-Feb-14	315,000,000.00	0.200000%	1,726.03	185,000,000.00
16-Feb-14	315,000,000.00	0.200000%	1,726.03	185,000,000.00
17-Feb-14	315,000,000.00	0.200000%	1,726.03	185,000,000.00
18-Feb-14	315,000,000.00	0.200000%	1,726.03	185,000,000.00
19-Feb-14	315,000,000.00	0.300000%	2,589.04	185,000,000.00
20-Feb-14	315,000,000.00	0.300000%	2,589.04	185,000,000.00
21-Feb-14	315,000,000.00	0.300000%	2,589.04	185,000,000.00
22-Feb-14	315,000,000.00	0.300000%	2,589.04	185,000,000.00
23-Feb-14	315,000,000.00	0.300000%	2,589.04	185,000,000.00
24-Feb-14	315,000,000.00	0.300000%	2,589.04	185,000,000.00
25-Feb-14	271,000,000.00	0.300000%	2,227.40	229,000,000.00
26-Feb-14	271,000,000.00	0.300000%	2,227.40	229,000,000.00
27-Feb-14	316,000,000.00	0.370000%	3,203.29	184,000,000.00
28-Feb-14	316,000,000.00	0.370000%	3,203.29	184,000,000.00
TOTAL				
57,654.84				

316,000,000.00 Maximum Outstanding During Month
271,000,000.00 Minimum Outstanding During Month
311,500,000.00 Month-to-Date Average Outstanding
57,654.84 Total Month-to-Date Interest Expense and Commitment Fees
0.24% Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is Based on the lesser of: the Eurodollar Loan Rate (One Month LIBOR + 1.00%) or the lowest interest rate outstanding under the Borrower's Commercial Paper Program if there is any commercial paper outstanding.
(2) Interest is Calculated Based on a 365 Day Year.
(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.
(4) Eurodollar rates are determined based on the ratings based grid found in Schedule 1 of the RBS agreement. Applicable Margin for Eurodollar Advances at Level II pricing is One Month LIBOR + 1.25%. Effective January 30, 2014 Applicable Margin for Eurodollar Advances at Level I pricing is One Month LIBOR + 1.00%.

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2013-00116
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended March 31, 2014

Exhibit A

UTILITY SHORT TERM DEBT SUBJ: WEIGHTED AVERAGE COST OF SHORT TERM DEBT
DATE: 31-Mar-14

Date	Short Term Debt Outstanding	Interest Expense	Commitment Fees	Utility bank administration	Eff. Rate of STD (1)
01-Mar-14	95,000,000.00	983.33	3,384.22	2,048.47	2.46510%
02-Mar-14	95,000,000.00	983.33	3,384.22	2,048.47	2.46510%
03-Mar-14	45,000,000.00	469.44	3,384.22	2,048.47	4.78729%
04-Mar-14	25,000,000.00	263.89	3,384.22	2,048.47	8.31701%
05-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
06-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
07-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
08-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
09-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
10-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
11-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
12-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
13-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
14-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
15-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
16-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
17-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
18-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
19-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
20-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
21-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
22-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
23-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
24-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
25-Mar-14	120,000,000.00	566.67	3,384.22	2,048.47	1.85522%
26-Mar-14	50,000,000.00	333.33	3,384.22	2,048.47	3.50766%
27-Mar-14	22,000,000.00	128.33	3,384.22	2,048.47	9.22624%
28-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
29-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
30-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
31-Mar-14	0.00	0.00	3,384.22	2,048.47	N.A.
		3,828.32	104,910.85	63,502.65	

120,000,000.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
123.49 14,903,225.81 Month-to-Date Average Outstanding
172,241.82 Net Month-to-Date STD Expense
13.6078% Month-to-Date Average Effective Rate of STD (2)
0.3025% Above Rates Net of Commitment Fees & Bank Fees

- (1) The Effective Rate of STD is Computed by Dividing the Net Int Exp by Net STD O/S Multiplied By 365 Days.
(2) The Average Effective Rate of Net STD is Computed by Dividing the Total Net Int Exp by the Average Expense by the Average Net STD O/S multiplied by 365 Days Divided by the Number of Days Elapsed Within the Month.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL
AMARILLO NATIONAL BANK \$ 25,000,000 LINE OF CREDIT Effective 04/01/13

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (3)
01-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
02-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
03-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
04-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
05-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
06-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
07-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
08-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
09-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
10-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
11-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
12-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
13-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
14-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
15-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
16-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
17-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
18-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
19-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
20-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
21-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
22-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
23-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
24-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
25-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
26-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
27-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
28-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
29-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
30-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
31-Mar-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
				0.00		2,653.91

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
2,653.91 Total Month-to-Date Interest Expense and Commitment Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is an agreed upon Overnight Negotiated Rate on a 360-Day Basis.
(2) The Effective Interest Rate is the Sum of the Market Rate, FDIC Charges, if Applicable, and the Margin, Divided by 360 and Multiplied by 365/365.
(3) The Commitment Fee is Based on a 365-Day Year.

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2013-00116
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended March 31, 2014

Exhibit A

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

Royal Bank of Scotland \$ 950,000,000 Five Year revolver Effective 05/02/11 Extended to 08/22/2018 on 08/22/2013

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (2)	Utility bank administration	Utility bank administration	
01-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	Expense	63,502.65
02-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
03-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	days in month	31
04-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
05-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	Expense per day	2,048.47
06-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
07-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
08-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
09-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
10-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
11-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
12-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
13-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
14-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
15-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
16-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
17-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
18-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
19-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
20-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
21-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
22-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
23-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
24-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
25-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
26-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
27-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
28-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
29-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
30-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
31-Mar-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47		
0.00						102,256.84	63,502.65		

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
165,759.59 Total Month-to-Date Interest Expense and Commitment/Bank Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

On Aug 22, 2013 this facility was extended to Aug 22, 2018. There were additional fees for the extension. In Sep 13 a correction was made to reflect the amortization of the fees paid in Aug.

(1) The Interest Rate is Based on Our Selection of Two Interest Options as Follows:

Option 1 - Base Rate on a actual/365-Day Basis. (Prime + 0.00%)

Level 1 Pricing started January 30, 2014

Option 2 - LIBOR plus 1.00% on an actual/360-Day Basis. (Level 1 Status Pricing)

Level 1 Pricing started January 30, 2014

(2) The Commitment Fee is Based on a 360-Day Year.

(3) Effective 05/02/11 commitment fee rate is at Level III Pricing. (0.175%)

Effective 06/02/2011 commitment fee rate upgraded to Level II Pricing. (0.150%)

Effective 01/30/2014 commitment fee rate upgraded to Level I Pricing. (0.125%)

(4) Effective 12/07/2012 the Aggregate Commitment Amount increased by \$200MM to \$950MM.

Atmos shall give RBS written notice prior to 9:30 AM EST on the requested date of each Base Rate Borrowing (instead of 1 bus day prior).

(5) Effective 08/22/2013 the facility was extended to 08/22/2018.

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

ATMOS ENERGY CORPORATION
CASE NUMBER PUE-2013-09116
REPORT OF ACTION FOR SHORT TERM DEBT ACTIVITY
Month Ended March 31, 2014

Exhibit A

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL
COMMERCIAL PAPER PROGRAM \$ 950,000,000

Date	Goldman Sachs	Interest (2)	Morgan Stanley	Interest (2)	RBS	Interest (2)	Wells Fargo	Interest (2)	TOTAL COMMERCIAL PAPER	Interest (2) U.S. Bank
01-Mar-14	0.00	0.00	0.00	0.00	25,000,000.00	263.89	70,000,000.00	719.44	95,000,000.00	963.33
02-Mar-14	0.00	0.00	0.00	0.00	25,000,000.00	263.89	70,000,000.00	719.44	95,000,000.00	963.33
03-Mar-14	0.00	0.00	0.00	0.00	25,000,000.00	263.89	20,000,000.00	205.56	45,000,000.00	469.44
04-Mar-14	0.00	0.00	0.00	0.00	25,000,000.00	263.89	0.00	0.00	25,000,000.00	263.89
05-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
06-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
07-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
09-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25-Mar-14	60,000,000.00	333.33	0.00	0.00	0.00	0.00	60,000,000.00	333.33	120,000,000.00	666.67
26-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	60,000,000.00	333.33	60,000,000.00	333.33
27-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	22,000,000.00	128.33	22,000,000.00	128.33
28-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31-Mar-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS	333.34		MS	0.00	RBS	1,055.56	WF	2,439.44	TOTAL	3,828.34

120,000,000.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
14,903,225.81 Month-to-Date Average Outstanding
3,828.34 Total Month-to-Date Interest Expense
0.3726% Month-to-Date Weighted Average Effective Rate of Book Entry Commercial Paper

- (1) Interest Rate is Quoted Daily for Periods of 1-Day to 3-Months; Funds are Borrowed on an "As Available" Basis.
(2) Interest is Calculated Based on a 360 Day Year.
(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average Outstanding Times 360 Days Divided by the Number of Days Elapsed in the Month.
(4) Interest is Calculated Based on a 360 Day Year.

Goldman Sachs	Morgan Stanley	RBS	Wells Fargo	Total Commercial Paper
Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding
1,935,483.87	0.00	3,225,806.45	9,741,935.48	14,903,225.81

ATMOS ENERGY CORP (Borrower)- INTERCOMPANY NOTE WITH
ATMOS ENERGY HOLDINGS (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Mar-14	316,000,000.00	0.370000%	3,203.29	184,000,000.00
02-Mar-14	316,000,000.00	0.370000%	3,203.29	184,000,000.00
03-Mar-14	319,000,000.00	0.370000%	3,233.70	181,000,000.00
04-Mar-14	319,000,000.00	0.380000%	3,321.10	181,000,000.00
05-Mar-14	319,000,000.00	1.155800%	10,939.63	181,000,000.00
06-Mar-14	319,000,000.00	1.154400%	10,989.14	181,000,000.00
07-Mar-14	325,000,000.00	1.156500%	10,297.60	175,000,000.00
08-Mar-14	325,000,000.00	1.156500%	10,297.60	175,000,000.00
09-Mar-14	325,000,000.00	1.156500%	10,297.60	175,000,000.00
10-Mar-14	325,000,000.00	1.155000%	10,284.25	175,000,000.00
11-Mar-14	325,000,000.00	1.155800%	10,291.37	175,000,000.00
12-Mar-14	325,000,000.00	1.155500%	10,288.70	175,000,000.00
13-Mar-14	325,000,000.00	1.155500%	10,288.70	175,000,000.00
14-Mar-14	325,000,000.00	1.156500%	10,297.60	175,000,000.00
15-Mar-14	325,000,000.00	1.156500%	10,297.60	175,000,000.00
16-Mar-14	325,000,000.00	1.156500%	10,297.60	175,000,000.00
17-Mar-14	325,000,000.00	1.156500%	10,297.60	175,000,000.00
18-Mar-14	325,000,000.00	1.156200%	10,294.93	175,000,000.00
19-Mar-14	325,000,000.00	1.157600%	10,307.40	175,000,000.00
20-Mar-14	325,000,000.00	1.154500%	10,279.79	175,000,000.00
21-Mar-14	325,000,000.00	1.154300%	10,278.01	175,000,000.00
22-Mar-14	325,000,000.00	1.154300%	10,278.01	175,000,000.00
23-Mar-14	325,000,000.00	1.154300%	10,278.01	175,000,000.00
24-Mar-14	325,000,000.00	1.154300%	10,278.01	175,000,000.00
25-Mar-14	323,000,000.00	0.200000%	1,769.85	177,000,000.00
26-Mar-14	333,000,000.00	0.200000%	1,824.66	167,000,000.00
27-Mar-14	343,000,000.00	0.210000%	1,973.42	157,000,000.00
28-Mar-14	343,000,000.00	1.151800%	10,823.76	157,000,000.00
29-Mar-14	343,000,000.00	1.151800%	10,823.76	157,000,000.00
30-Mar-14	343,000,000.00	1.151800%	10,823.76	157,000,000.00
31-Mar-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
			267,245.39	

343,000,000.00 Maximum Outstanding During Month
316,000,000.00 Minimum Outstanding During Month
326,741,935.48 Month-to-Date Average Outstanding
267,245.39 Total Month-to-Date Interest Expense and Commitment Fees
0.96% Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is Based on the lesser of: the Eurodollar Loan Rate (One Month LIBOR + 1.00%) or the lowest interest rate outstanding under the Borrower's Commercial Paper Program if there is any commercial paper outstanding.
(2) Interest is Calculated Based on a 365 Day Year.
(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.
(4) Eurodollar rates are determined based on the ratings based grid found in Schedule 1 of the RBS agreement. Applicable Margin for Eurodollar Advances at Level II pricing is One Month LIBOR + 1.25%. Effective January 30, 2014 Applicable Margin for Eurodollar Advances at Level I pricing is One Month LIBOR + 1.00%.

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF COLORADO**

**IN THE MATTER OF ADVICE LETTER)
NO. 511, FILED BY ATMOS ENERGY)
CORPORATION TO PLACE INTO) Proceeding No. 14AL-____G
EFFECT TARIFF SHEET CHANGES TO)
BE EFFECTIVE ON MAY 5, 2014)**

DIRECT TESTIMONY AND EXHIBITS OF

JOE T. CHRISTIAN

April 2, 2014

**SUBMITTED ON BEHALF OF
ATMOS ENERGY CORPORATION**

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I. INTRODUCTION

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Joe T. Christian. My business address is 5420 LBJ Freeway, 1600 Lincoln Centre, Dallas, TX 75240.

Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

A. I am employed by Atmos Energy Corporation ("Atmos Energy" or the "Company") as Director of Rates & Regulatory Affairs (Shared Services).

Q. WHAT ARE YOUR RESPONSIBILITIES AS DIRECTOR OF RATES & REGULATORY AFFAIRS FOR ATMOS ENERGY?

A. I am responsible for leading and directing the rates and regulatory activity in Atmos Energy's eight-state service area. This responsibility includes developing the strategy, preparing the revenue deficiency filings, and managing the overall ratemaking process for the Company. For the past thirteen years, I have managed Company specific dockets and other commission proceedings in Colorado, Georgia, Illinois, Iowa, Kansas, Louisiana, Mississippi, Missouri, Tennessee, and Texas.

Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND PROFESSIONAL EXPERIENCE.

A. I graduated from East Texas State University in 1985 with a Bachelor of Business Administration Degree, majoring in Accounting. In 1987, I received a Masters of Business Administration from East Texas State University. I am a Certified Public Accountant in the State of Texas and a member of the American Institute of Certified Public Accountants.

1 My professional experience includes approximately two years of public
2 accounting experience with a large local accounting firm based in Dallas, Texas. In
3 1989, I accepted a position in the internal audit group with Atmos Energy. I was
4 promoted to positions of increasing responsibility within the Atmos Energy finance team
5 during my first nine years with the Company. I joined Atmos Energy's Colorado-Kansas
6 operations as Vice President & Controller in June of 1998 and, effective December 1,
7 2001, was named Vice President of Rates & Regulatory Affairs. I assumed my current
8 position on August 1, 2007.

9 **Q. HAVE YOUR EVER SUBMITTED TESTIMONY BEFORE THIS**
10 **COMMISSION?**

11 A. Yes. I filed testimony before the Colorado Public Utilities Commission ("CPUC" or the
12 "Commission") numerous times, including the Company's prior general rate case
13 proceedings (Docket Nos. 00S-668G, 09AL-507G, 13AL-0496G); gas prudence reviews
14 (Docket Nos. 00P-296G and 03P-229G); a Phase II class cost of service/rate design
15 proceeding (Docket No. 02S-411G); a transportation terms and conditions proceeding
16 (Docket No. 02S-442G); an upstream gas transportation matter (Docket No. 04A-275G);
17 a complaint proceeding regarding upstream gas transportation (Docket No. 08F-033G);
18 an Advanced Metering Infrastructure ("AMI") surcharge matter (Docket No. 10AL-
19 822G); a proposal to extend the pilot related to recovering uncollectible gas costs through
20 the Gas Cost Adjustment ("GCA") mechanism (Docket No. 12AL-1003), and in the
21 Company's proposal to put into effect a System Safety and Integrity Rider ("SSIR")
22 (Docket No. 12AL-1139G).

1 **Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE OTHER REGULATORY**
2 **COMMISSIONS?**

3 A. Yes. I have submitted testimony before the Kansas Corporation Commission ("KCC") in
4 five general rate case proceedings (Docket Nos. 03-ATMG-1036-RTS, 08-ATMG-280-
5 RTS, 10-ATMG-495-RTS, 12-ATMG-564-RTS, 14-ATMG-320-RTS) and provided oral
6 comments to the KCC in a rules investigation (Docket No. 02-GIMX-211-GIV, General
7 Investigation of the Cold Weather Rule). I have also submitted testimony before the
8 Mississippi Public Service Commission to amend our tariffs to add a supplemental
9 growth rider and Louisiana Public Service Commission to amend our formula rate
10 making tariffs.

11 **Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY?**

12 A. My testimony has six primary purposes: (1) to present and support the Company's 2014
13 rate filing and discuss how the filing builds on the results and outcome of Proceeding
14 13AL-0496G; (2) to present the Company's cost of service study for the test period ended
15 December 31, 2013; (3) to support known and measurable adjustments to operation and
16 maintenance ("O&M") and taxes-other than income taxes included in the cost of service
17 study; (4) to discuss the Company's investment in AMI and recap how the investment
18 savings related to the investment are being fully realized; (5) to support the Company's
19 capital structure/embedded cost of debt; and (6) to present and support changes to the
20 Company's construction allowances.

21 **Q. ARE YOU SPONSORING ANY EXHIBITS AS PART OF YOUR DIRECT**
22 **TESTIMONY?**

23 A. Yes. I have the following exhibits attached to my direct testimony:

- Exhibit JTC-1 2014 Case Drivers
- Exhibit JTC-2 Cost of Service Study, including electronic copy of all associated work papers
- Exhibit JTC-3 ATO vs. Energy Industry Benefits Comparison
- Exhibit JTC-4 AMI Economic Analysis
- Exhibit JTC-5 Construction Allowances

II. 2014 RATE FILING

Q. WHY IS THE COMPANY FILING A RATE CASE SO SOON AFTER IMPLEMENTING ITS LAST RATE INCREASE?

A. The Company and all of the parties to Proceeding No. 13AL-0496G were able to reach a comprehensive Stipulation and Settlement (“Stipulation”) that was approved without modification.¹ Exhibit JTC-1 provides a summary of cost of service items included in this case as compared to Attachment 2 to the Stipulation. As demonstrated in this comparison, the Company has continued to invest in infrastructure, O&M is higher in this rate case than what the Company settled for in its last case, and the Company is requesting a higher overall rate of return. These three increases are off-set slightly by revenue at present rates being higher, exclusive of the recent rate increase, due to higher normalized customer volumes.

Q. SHOULD THE COMPANY FILING SO SOON AFTER ITS LAST RATE CASE BE A SURPRISE TO ANYONE?

A. No. The Company was very transparent in its last case regarding the need to invest more in its Colorado distribution infrastructure and the associated need for appropriate rate relief. In Proceeding No. 13AL-0496G, I discussed four options to address the need for

¹ Decision No. R14-0198, mailed on February 24, 2014.

1 more frequent rate relief.² Option two was, “file annual or nearly annual rate cases in
2 Colorado.” Since 2012, the test period in Proceeding No. 13AL-0496G, the Company
3 has continued to invest in Colorado and has experienced other increases in the cost of
4 doing business.

5 **Q. WILL YOU PLEASE PROVIDE A NARRATIVE EXPLANATION REGARDING**
6 **THE VARIANCES SHOWN IN EXHIBIT JTC-1?**

7 A. The requested increase in rate base of \$5.0 million is driving \$1.3 million of the
8 requested rate increase to provide a return on the investment as well as recovery of the
9 associated increase in depreciation expense. The \$2.8 million increase in O&M is a
10 combination of not decreasing the test period amounts related to meter reading savings
11 and other unspecified savings (the Stipulation included \$1.1 million for these items), as
12 well as increases for labor and benefits costs of \$0.3 million and bad debt and rate case
13 expense increases of \$0.3 million. The remaining increase in O&M of \$1.1 million is an
14 accumulation of other increases, net of savings related to lower meter reading expense
15 experienced between 2012 and 2013. Finally, the remainder of the requested rate
16 increase of \$0.8 million relates primarily to higher requested return on equity of 10.4%
17 and a higher equity percentage in the capital structure. In other words, the \$4.8 million
18 increase is driven by increased rate base (\$1.3 million), increased O&M (\$2.8 million),
19 and increased rate of return (\$0.8 million).

20 **Q. IS THE COMPANY REQUESTING ANY INNOVATIVE REGULATORY**
21 **MECHANISMS IN THIS PROCEEDING?**

² Direct Testimony of Mr. Christian, page 7, lines 7 – 9.

1 A. No. My direct testimony in Proceeding No. 13AL-0496G spoke in detail regarding
2 Atmos Energy's need for innovative regulatory mechanisms in order to avoid frequent
3 base rate proceedings. However, in light of the Commission's decision in Docket No.
4 12AL-1268G, the Company does not believe it would be an efficient use of the
5 Commission or Company's resources to pursue an alternative regulatory mechanism at
6 this time.³

7 **Q. DOES THE COMPANY INTEND TO CONTINUE TO INVEST IN**
8 **INFRASTRUCTURE, AS INDICATED IN THE LAST PROCEEDING?**

9 A. Yes. The Company is committed to investing in infrastructure as appropriate to maintain
10 a safe and reliable system and I would anticipate that these investments will continue to
11 drive frequent rate activity in Colorado.

12 **Q. ARE YOU AWARE OF ANY WAY TO AVOID FULLY LITIGATED RATE**
13 **PROCEEDINGS?**

14 A. Yes. I discussed several options related to alternative ratemaking in the last proceeding.
15 Although we are not requesting any specific tariff or mechanism in this proceeding,
16 Atmos Energy remains open to any idea that aligns the interest of investing to keep a safe
17 and reliable system with more timely and efficient recovery of prudent investments in the
18 distribution system.

19 **III. COST OF SERVICE STUDY**

20 **Q. WHAT IS A COST OF SERVICE STUDY?**

21 A. A cost of service study examines all of the Company's investments, revenues, and
22 expenses associated with providing utility service over a specific twelve-month period (or

³ See Rebuttal Testimony of Mr. Christian, page 3, lines 10 – 15.

“test year”), with the goal of determining the Company’s cost of providing the service to its customers during the period of time in which new rates will be in effect. The cost of service study indicates the overall level of revenues necessary for the Company to earn its authorized return, which is used in setting the Company’s base rates for service.

Q. WHAT IS THE TEST PERIOD USED TO DETERMINE THE REVENUE DEFICIENCY?

A. In developing the test period for this case, the Company relied upon its historical books and records for the 12 months ended December 31, 2013.

Q. HOW ARE THE MODELS INCLUDED IN THIS RATE CASE ARRANGED AND SUPPORTED?

A. Attached to my testimony is the following Cost of Service Study:

Exhibit JTC-2 –Cost of Service Study 2013 Test Period.

The following exhibits are attached to the testimony of Mr. Jared N. Geiger, Mr. Thomas H. Petersen, and Mr. Paul H. Raab:

Exhibit JNG-1- Billing Determinant Study

Exhibit THP-1 – Cash Working Capital

Exhibit PHR-2 – Class Cost of Service Analysis

Mr. Petersen and I discuss and support the details of the Cost of Service Study, Mr. Petersen supports the calculation of cash working capital, Mr. Geiger supports the billing determinants, and Mr. Raab supports the class cost of service study and rate design.

Q. PLEASE DESCRIBE EACH OF THE SCHEDULES SUPPORTING THE CALCULATION OF COST OF SERVICE AND REVENUE DEFICIENCY.

A. **Schedule 1** Revenue Requirement and Revenue Deficiency Calculation.

1 This schedule accumulates the results of Schedule 2 through Schedule 9 to calculate a
2 Colorado jurisdictional cost of service of \$102.9 million and a Colorado jurisdictional
3 annual revenue deficiency of \$4.8 million for the test period. Jurisdictional results reflect
4 Colorado direct operations, plus allocations from the Company's administrative offices
5 serving Colorado (Shared Services, Call Centers, and the Colorado-Kansas General
6 Office).

7 **Schedule 2** Summary of Revenue at Present Rates.

8 This schedule takes the results of the Billing Determinants model and calculates the
9 revenues by tariff class. Mr. Geiger discusses the development of the billing
10 determinants utilized in this filing.

11 **Schedule 3** Normalized Cost of Gas.

12 This schedule calculates the cost of gas at the GCA rates approved for implementation on
13 April 1, 2014, based on weather normalized consumption volumes.

14 **Schedule 4** O&M Expenses.

15 This schedule shows the historic per book O&M expenses as well as any adjustments
16 being proposed to the per book expenses to arrive at the test period O&M levels. The
17 adjustments shown on Schedule 4 reflect changes needed to reflect costs not included in
18 the historic period (rate case expense) as well as to remove expenses included in the
19 historic period that should be removed (certain expense report items). The adjustments to
20 O&M expenses are discussed further in Section IV of my testimony.

21 **Schedule 5** Taxes Other Than Income Taxes.

22 This schedule includes all of the taxes other than income taxes that are to be recovered
23 through the cost of service. The historical base period data is used to develop the

1 adjustments made to the other taxes as calculated on the supporting work papers. The
2 adjustments to Taxes Other than Income Taxes are discussed in Section V of my
3 testimony.

4 **Schedule 6** Depreciation and Amortization Expense.

5 This schedule shows the depreciation and amortization expenses included in the cost of
6 service. The Company has not proposed any changes to depreciation rates for any of its
7 plant assets. Mr. Petersen supports the level of depreciation expense included on
8 Schedule 6.

9 **Schedule 7** Computation of Federal and State Income Taxes.

10 This schedule calculates the federal and state income tax impact after incorporating all
11 adjustments being proposed to the rate base at the proposed overall rate of return. This
12 schedule also includes the interest synchronization determination, based upon the total
13 rate base and the proposed cost of debt, to arrive at the fully adjusted state and federal
14 income tax expense.

15 **Schedule 8** Colorado Jurisdictional Rate Base.

16 This schedule summarizes all of the components included in the determination of the rate
17 base and the proposed return to be earned on that rate base. The rate base is supported by
18 Mr. Petersen.

19 **Schedule 9** Capital Structure and Cost of Capital.

20 This schedule shows the proposed capital structure and overall rate of return calculations
21 proposed in this proceeding. The Company is utilizing its most recent period end capital
22 structure (February 2014) in order to reflect an equity offering made in February 2014. I

1 will discuss the capital structure in section VI of my testimony. Ms. Ann E. Bulkley of
2 Concentric Energy Advisors supports the Company's proposed rate of return.

3 **Q. IS THE COMPANY'S COST OF SERVICE MODEL CONSISTENT WITH THE**
4 **LAST RATE CASE AND RECENT COMMISSION DECISIONS?**

5 A. Yes. The Company followed the same adjustment methodologies when developing and
6 adjusting O&M expenses and taxes other than income, and applying depreciation rates to
7 year-end plant balances. As approved in Docket No. 12AL-1268G, the Company
8 included in rate base end of period balances for plant investment, accumulated reserve for
9 depreciation, and accumulated deferred income tax. Mr. Petersen discusses the need for a
10 test period that utilizes year-end rate base in his testimony. Mr. Geiger utilized the same
11 methodology for developing the billing determinants, but normalized the test period
12 volumes on a monthly, rather than annual, basis.

13 **IV. OPERATION AND MAINTENANCE EXPENSES**

14 **Q. WHAT KNOWN AND MEASURABLE ADJUSTMENTS WERE MADE TO THE**
15 **HISTORICAL TEST PERIOD O&M?**

16 A. Ten adjustments were made to the test period O&M: 1) normalization of labor expense to
17 reflect a full year of the most recent salary change, 2) normalization of benefits expense
18 to fiscal 2014 levels, 3) adjusting general office costs not fully allocated in the test
19 period, 4) removal of promotional and advertising exclusions, 5) inclusion of interest on
20 customer deposits, 6) normalization of uncollectible expense to synchronize with
21 revenues, 7) adjustment to rate case expenses, 8) removal of certain expense report items,
22 9) inclusion of anticipated data integration expenses, and 10) removal of one-time non-
23 qualified benefits expenses. I will describe each of these in more detail below.

1 **Q. PLEASE DESCRIBE THE NORMALIZATION OF LABOR EXPENSE TO**
2 **REFLECT A FULL YEAR OF THE MOST RECENT SALARY CHANGE.**

3 A. Atmos Energy has a uniform salary change date of October 1 each year. Each employee,
4 other than those that do not meet expectations on their performance evaluation, receives a
5 merit increase effective on October 1. Workpaper 4-2 calculates the test period labor
6 expense and applies 9/12 of the average salary change of three percent to the test period
7 labor expense. 9/12 is used because this would effectively apply the increase from the
8 previous October over the remaining months until the beginning of the next fiscal year.

9 **Q. PLEASE DESCRIBE THE NORMALIZATION OF BENEFITS EXPENSE TO**
10 **2014 LEVELS.**

11 A. Workpaper 4-3 begins with the labor expense that was normalized on Workpaper 4-1 and
12 applies the current fiscal year budgeted benefits percentage to the normalized labor
13 expense. The budgeted benefits expense percentage is based on the most recent actuarial
14 reports received from the Company's benefits consultant as well as internally developed
15 anticipated expense related to medical, dental, and workers compensation insurance
16 costs. These expenses are divided by the budgeted labor expense to arrive at a budgeted
17 benefits rate for the current fiscal year. The anticipated benefits rates for both shared
18 services and division employees are shown on Workpaper 4-3.

19 **Q. DOES THE COMPANY OFFER EMPLOYEE BENEFITS THAT ARE**
20 **COMPARABLE TO OTHER COMPANIES?**

21 A. Yes. In the rebuttal phase of Proceeding No. 13AL-0496G the Company requested that
22 its benefits consultant, Towers Watson, provide information that compares our overall
23 benefits to those of other companies. I have included a summary of this analysis as

1 Exhibit JTC-3 attached to my testimony. As can be seen in Exhibit JTC-3, the
2 Company's benefits are comparable to those of other companies.

3 **Q. PLEASE DESCRIBE THE ADJUSTMENT RELATED TO GENERAL OFFICE**
4 **COSTS.**

5 A. Workpaper 4-4-1 is used to adjust costs that are unallocated in division 030, the
6 Colorado-Kansas general office, into O&M expense.

7 **Q. PLEASE DESCRIBE THE ADJUSTMENT TO REMOVE PROMOTIONAL AND**
8 **ADVERTISING EXPENSES.**

9 A. The Company reviewed the test period, based on account/sub-account combinations, and
10 identified certain promotional and advertising costs that were included in the test period.
11 These items have been removed from the filing on Workpaper 4-5.

12 **Q. PLEASE DESCRIBE THE ADJUSTMENT TO CUSTOMER DEPOSITS.**

13 A. On Workpaper 4-6, an adjustment was included for the interest on customer deposits as
14 provided for in the PUC Administration Fee for calendar year 2014 prescribed by the
15 CPUC. This amount was calculated by multiplying the projected customer deposits by
16 the prescribed interest rate of 0.34 percent.

17 **Q. PLEASE EXPLAIN THE ADJUSTMENT FOR UNCOLLECTIBLE EXPENSE.**

18 A. On Workpaper 4-7, an adjustment was made to test period uncollectible expense to apply
19 Atmos Energy's normalized experience rate to test period revenues. This adjustment is
20 added to the uncollectible expense calculated on normalized revenues for the test period
21 to arrive at the uncollectible expense for normal experience. The experience rate for
22 uncollectible expense is the actual experience rate for the test period.

1 **Q. DOES THE ADJUSTMENT TO UNCOLLECTIBLE EXPENSE CONFORM**
2 **WITH THE OUTCOME OF DOCKET NO. 12AL-1003G?**

3 A. Yes. The effect of this adjustment is to include all bad debt expense in base rates.

4 **Q. WHAT ADJUSTMENTS WERE MADE TO O&M TO REFLECT EXPENSES**
5 **ASSOCIATED WITH RATE CASE EXPENSE?**

6 A. The Company has included \$553,000 in estimated rate case expense for this proceeding
7 based on the Company's expenditures in the recently concluded rate case. Consistent
8 with the Stipulation in Proceeding No. 13AL-0496G, the Company is proposing to
9 amortize this expense over 3 years. In addition, the test period is adjusted by removing
10 all actual rate case expenses recorded due to the prior rate case and replacing the actual
11 expenditures with the first year of the stipulated amount of amortized rate case expense
12 from Proceeding No. 13AL-0496G. The rate case expense adjustment is shown on
13 Workpaper 4-8.

14 **Q. WHAT ADJUSTMENTS WERE MADE TO EXPENSE REPORTS?**

15 A. As shown on Workpaper 4-9, all of the Company's expense reports are reviewed and
16 certain items removed to reduce any potential controversy. While the Company believes
17 these expenses are proper business expenses, such expenses have been removed from the
18 revenue requirement and are not sought to be recovered from customers.

19 **Q. WHAT ADJUSTMENTS WERE MADE TO O&M FOR THE DATA**
20 **INTEGRATION PROJECT?**

21 A. The O&M for the test period was increased to reflect spending associated with improving
22 the accuracy of identifying the Company's underground facilities on its electronic maps.
23 This project was first discussed in Proceeding No. 13AL-0496G and addressed in the

1 Stipulation in Paragraph 13(b). Without agreeing to the prudence of specific future
2 expenditures for this project, the parties to the Stipulation agreed that the data integration
3 project was reasonable and should proceed forward.

4 **Q. WHAT ADJUSTMENTS WERE MADE TO NON-QUALIFIED RETIREMENT**
5 **COSTS?**

6 A. During the test period, the Company incurred one-time incremental costs associated with
7 the retirement of several senior executives. These one-time costs were removed from the
8 test period actuals and the Company proposes to recognize these costs over a three year
9 period. This is an appropriate treatment since the costs are non-recurring, but valid
10 business expenses incurred during the test period.

11 **Q. WERE ANY ADJUSTMENTS MADE TO O&M EXPENSE RELATED TO AMI?**

12 A. No. AMI was much discussed in the previous proceeding and ultimately the parties
13 stated that "The Settling Parties agree, except for the OCC who does not contest, that
14 Atmos Energy's investments in the statewide AMI deployment are reasonable and
15 prudent."⁴ While the full roll-out of AMI was not completed until the fourth quarter of
16 2013, the bulk of anticipated savings of \$0.9 million in O&M had been achieved by the
17 end of the year and is now being realized in the operation of our business. Said another
18 way, reduced O&M expense related to meter reading and reduced service order work is
19 now being achieved and these resources can be redirected to other aspects of maintaining
20 and servicing the distribution system.

21 **Q. WERE ANY ADJUSTMENTS MADE TO O&M FOR RENT SAVINGS?**

⁴ Stipulation at ¶ 14(a).

1 A. No. The rent savings adjustment in the prior case was predicated on completing a
2 building by mid-to-late 2014 for the Greeley area and another two buildings in the
3 subsequent two test periods. The Stipulation requires that the Company file an
4 application for a Certificate of Public Convenience and Necessity ("CPCN") prior to
5 commencing construction of any of the buildings that were proposed in Proceeding No.
6 13AL-0496G.⁵ The application for a CPCN for the Greeley building was filed on
7 February 19, 2014. Because the CPCN application has been set for hearing, the
8 Company does not anticipate completing construction until the end of 2014, and therefore
9 Atmos Energy will continue to incur rent expense related to the Greeley building. Thus
10 no adjustment is included in this rate case related to rent expense.

11 **V. TAXES OTHER THAN INCOME TAXES**

12 **Q. DESCRIBE THE ADJUSTMENTS TO AD VALOREM TAX, PAYROLL TAX,**
13 **AND CPUC ASSESSMENT.**

14 A. The CPUC assessment is calculated by multiplying normalized revenue by the
15 assessment fee rate, and then subtracting that amount from the forecasted amount which
16 results in the adjustment. The payroll tax adjustment is calculated by forecasted labor
17 amounts multiplying it by the normalized tax rate, less forecasted state, federal, and local
18 taxes. The remainder is the adjustment. The ad valorem tax adjustment is calculated by
19 adjusting the test period amount up to the anticipated 2014 expense level.

20 **Q. HOW IS THE NORMALIZED PAYROLL TAX CALCULATED?**

21 A. The normalized payroll tax is calculated by dividing 2013 per book labor by the per book
22 state and local taxes.

⁵ Stipulation at ¶ 18.

VI. AMI INVESTMENT AND CUSTOMER BENEFITS

Q. WHAT AMI INVESTMENT DID THE COMPANY PROPOSE TO INCLUDE IN RATE BASE IN THE LAST RATE CASE?

A. The Company proposed to include all investment in AMI, plus expected remaining investment to be completed in calendar year 2013, in rate base in Proceeding No. 13AL-0496G.

Q. HOW WAS THE PREVIOUS RATE CASE RESOLVED?

A. The last proceeding utilized a calendar 2012 test period with no known and measurable adjustments beyond the end of the test period related to investment or rate base.

Therefore, only the amounts invested prior to 2013 are currently included in base rates.

As previously mentioned, the Commission did approve the Stipulation, wherein the Settling Parties accepted or did not contest the prudence of the statewide deployment of AMI.

Q. WHAT HAPPENED TO THE AMI SURCHARGE?

A. The surcharge went to zero on January 1, 2013 with the implementation of interim rates since the investment that related to the surcharge was going to be recovered in the interim rates. The Stipulation required that a final true-up filing be made within 60 days of the final order.

Q. HOW DO CUSTOMERS BENEFIT FROM AMI?

A. Attached as Exhibit JTC-4 is the same attachment that was included in the last rate case.

As can be seen in Exhibit JTC-4, the overall investment, when considering the savings that were negotiated by Staff and the OCC to be in place through the pendency of this case, ensures that the customer receives an overall net benefit from the program over the

1 life of the investment. Please see my rebuttal testimony in Proceeding No. 13AL-0496G
2 for a more detailed discussion of this AMI analysis.

3 **VII. CAPITAL STRUCTURE/EMBEDDED COST OF LONG-TERM DEBT**

4 **Q. HOW IS ATMOS ENERGY ORGANIZED?**

5 **A.** Atmos Energy conducts utility operations in eight states through unincorporated
6 divisions. The Company division relevant here is commonly referred to as the Colorado-
7 Kansas Division.

8 **Q. DO THE COMPANY'S UNINCORPORATED DIVISIONS ISSUE THEIR OWN**
9 **DEBT OR EQUITY?**

10 **A.** No. These divisions, including the Colorado-Kansas Division, are not separate legal
11 entities. Instead, these unincorporated divisions are part of the legal entity that is Atmos
12 Energy Corporation. Therefore, all debt or equity funding of the operations performed by
13 the utility divisions must be (and is) issued by Atmos Energy as a whole, on a
14 consolidated basis.

15 **Q. WHAT CAPITAL STRUCTURE SHOULD BE USED IN THIS PROCEEDING?**

16 **A.** Although this proceeding only affects the rates that may be charged by the Company in
17 its service area in Colorado, the appropriate capital structure for each of the Atmos
18 Energy utility operating divisions, including the Colorado-Kansas Division, is the
19 consolidated capital structure for Atmos Energy as a whole. Atmos Energy's
20 consolidated capital structure is appropriate for use in setting rates for the Company's
21 Colorado customers because Atmos Energy provides the debt and equity capital that
22 supports the assets serving those customers.

1 **Q. HAS THE COMPANY RELIED ON THE CONSOLIDATED CAPITAL**
2 **STRUCTURE OF ATMOS ENERGY IN THIS PROCEEDING?**

3 **A.** Yes. As shown below, the Company utilized a capital structure for Atmos Energy based
4 on the end of the most recent period, February 28, 2014.

<u>Long-Term Debt</u>	<u>Shareholder Equity</u>	<u>Total</u>
\$2,455,802	\$3,097,294	\$5,553,097
44.22%	55.78%	100.0%

5 *Amounts shown are in 000s*

6 I excluded from this calculation any impact from short-term debt because the Company's
7 use of short-term debt is seasonal in nature and is not intended to be used to finance
8 utility plant.

9 **Q. WHY HAVE YOU USED THE PERIOD ENDED FEBRUARY 2014 RATHER**
10 **THAN THE END OF THE TEST PERIOD?**

11 **A.** The Company issued 9.2 million shares of new equity in February of 2014. By moving
12 the period forward to the end of February, I accounted for the known and measurable
13 change of the additional \$390 million in equity.

14 **Q. WHAT RATE DO YOU PROPOSE FOR THE EMBEDDED COST OF DEBT**
15 **CAPITAL IN SETTING RATES IN THIS CASE?**

16 **A.** As shown in the calculation on WP 9-2, I recommend a 6.23% weighted average cost of
17 long-term debt. This is the weighted average cost of long-term debt as of February 28,
18 2014.

19 **VIII. CONSTRUCTION ALLOWANCES**

20 **Q. WHAT IS A CONSTRUCTION ALLOWANCE?**

1 A. The Construction Allowance is the share of the estimated cost of connecting a new
2 customer to the natural gas delivery system that the Company will provide when new
3 customers request service. The amount of the estimated cost of connecting a new
4 customer that is greater than the Construction Allowance must be provided by the
5 customer. Construction Allowances are customer class and customer size specific, so the
6 amount that the Company provides is consistent with the Company's investment costs
7 and the amount of revenue the Company expects to recover from the customer.

8 **Q. WHAT APPROACH DID ATMOS ENERGY USE TO DETERMINE THE**
9 **PROPOSED CONSTRUCTION ALLOWANCES IN THIS PROCEEDING?**

10 A. The Company used the same embedded cost of gross plant method that was ultimately
11 agreed to by the parties in the 2009 rate case settlement in Docket No. 09AL-507G and
12 also utilized in determining the allowances in Proceeding No. 13AL-0496G.

13 **Q. WHAT IS THE EMBEDDED COST OF GROSS PLANT METHOD?**

14 A. The embedded cost of gross plant method uses the test year gross plant balances for
15 specific types of plant to determine the Company's Construction Allowances. The gross
16 plant balances utilized are the ones allocated to the Residential and Commercial customer
17 classes in the Class Cost of Service Study, and are therefore specific to each customer
18 class. These test year gross plant balances represent Atmos Energy's investment for the
19 Main Extensions ("Mains") and Service Lines ("Services") used to serve these customer
20 classes. Separate Construction Allowances have been developed for Mains and for
21 Services. The Mains Construction Allowances are based on the gross plant amounts from
22 the Class Cost of Service Study in USOA Account Nos. 374 - 379, and 387. The

1 Services Construction Allowances are based on the gross plant amounts from the Class
2 Cost of Service Study in the USOA Account Nos. 380 - 385.

3 **Q. WHY ARE THE CONSTRUCTION ALLOWANCES SPLIT INTO MAINS AND**
4 **SERVICES?**

5 A. The Construction Allowances are split into Mains and Services because the party
6 requesting the extension of a main may be different from the party ultimately requesting
7 the service line. Having separate Construction Allowances for Mains and Services
8 enables Atmos Energy to provide the appropriate allowance to the party requesting
9 extension of either the Mains or the Services, or both.

10 **Q. HOW ARE THE GROSS PLANT BALANCES USED?**

11 A. The calculation of the Construction Allowances consists of two initial steps. First, the
12 Residential and Commercial class specific gross plant amounts for both the Mains and
13 Services are obtained from the Class Cost of Service Study. Second, each of these four
14 amounts is divided by the average of the sum of the number of meters and bills for each
15 customer class. Use of this denominator recognizes that some service lines connect to
16 more than one meter.

17 **Q. DO YOU HAVE A TABLE THAT SHOWS THE CURRENT AND PROPOSED**
18 **CONSTRUCTION ALLOWANCES?**

19 A. Yes. The current and proposed construction allowances are provided in both Exhibit
20 JTC-5 and Table JTC-1 - Current and Proposed Construction Allowances.

TABLE JTC-1
CURRENT AND PROPOSED CONSTRUCTION ALLOWANCES

	CURRENT	PROPOSED	CHANGE
RESIDENTIAL			
SERVICES	\$920	\$945	\$25
MAINS	\$500	\$650	\$150
SMALL COMMERCIAL			
SERVICES	\$1,540	\$1,690	\$150
MAINS	\$2,070	\$1,950	\$(120)
COMMERCIAL			
SERVICES	\$1,540	\$1,690	\$150
MAINS	\$2,590	\$2,440	\$(150)

Q. PLEASE DISCUSS TABLE JTC-1.

A. The Construction Allowances are proposed to change to reflect the average imbedded cost included in the test period filing for the residential class. The average imbedded cost for the Commercial class is proposed to decrease, therefore I limited the change in the decrease in the main allowance to an amount equal to the increase in the service allowance. Small Commercial main allowance is still calculated at eighty percent of the Commercial main allowance.

Q. YOU MENTIONED ONLY RESIDENTIAL AND COMMERCIAL GROSS PLANT DATA, YET IN TABLE JTC-1 ATMOS ENERGY IS PROPOSING CONSTRUCTION ALLOWANCES FOR SMALL COMMERCIAL CUSTOMERS. PLEASE EXPLAIN.

A. The Company has one set of commercial base rates that are applicable to both the Small Commercial and Commercial customer classes. However, in Proceeding No. 13AL-0496G the Company proposed and the parties did not oppose splitting the construction allowances into two commercial classes, a Small Commercial class for those with annual consumption of less than or equal to 5,000 Ccf and a Commercial class for customers

1 with annual consumption of greater than 5,000 Ccf. For the Construction Allowance for
2 Mains, the Company is proposing to continue this distinction.

3 **Q. WHY DID ATMOS ENERGY PROPOSE A DIFFERENT AMOUNT FOR THE**
4 **MAINS AMOUNT FOR THESE TWO GROUPS IN PROCEEDING NO. 13AL-**
5 **0496G?**

6 A. The Company proposed a different amount for the Construction Allowance for Mains in
7 order to better match the amount of Construction Allowance provided with the expected
8 revenue from the customers. Since the Commercial class customers provide more
9 revenue from the Distribution System Rate, a larger Construction Allowance for Mains
10 should be available for them. Likewise, due to the lower amount of revenue recovered
11 from Small Commercial customers, a lower level of Construction Allowance for Mains
12 should be made available to the Small Commercial customers.

13 **Q. IF SMALL COMMERCIAL AND COMMERCIAL CUSTOMERS PAY THE**
14 **SAME DISTRIBUTION SYSTEM RATE, WHY IS THE AMOUNT OF**
15 **REVENUE RECOVERED FROM THEM DIFFERENT?**

16 A. The amount of revenue recovered from the Small Commercial customers is less than the
17 amount recovered from Commercial customers because the Distribution System Rate is
18 charged on a volumetric basis. Based on Atmos Energy's tariff, a Small Commercial
19 customer is defined as having annual usage less than or equal to 5,000 Ccf, and a
20 Commercial customer is defined as having annual usage greater than 5,000 Ccf. Less
21 usage results in less revenue, and vice versa.

1 **Q. HOW DID THE COMPANY DETERMINE THE AMOUNT OF**
2 **CONSTRUCTION ALLOWANCE FOR MAINS FOR THE SMALL**
3 **COMMERCIAL VERSUS COMMERCIAL CUSTOMERS?**

4 A. Atmos Energy is proposing that the Construction Allowance for Mains for the
5 Commercial customers be limited to the increase in the service allowance. For the Small
6 Commercial customers, the Company is proposing that the Construction Allowance for
7 Mains be based on the ratio of the level of average commercial customer annual usage of
8 about 4,000 Ccf and the 5,000 Ccf breakpoint between Small Commercial and
9 Commercial customers. The result is that the Small Commercial Construction
10 Allowances for Mains is proposed to be set equal to 80 percent of the level of the
11 Commercial Construction Allowance for Mains, and is shown on Table JTC-1 above.

12 **Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?**

13 A. Yes.

**COMMONWEALTH OF KENTUCKY
CASE NO: 2012-00533**

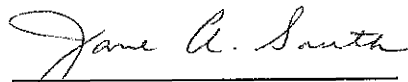
**SUPPLEMENTAL REPORT
Prepared April 15, 2014
(Filed with February, 2014 Financial Report)**

Reference is made to the order approved on January 9, 2013, which requires the Company to make a supplemental report to the Commission detailing terms and conditions concerning the issuance of securities under the \$1,750,000,000 universal shelf registration to be filed with the financial report covering the month of issuance.

Atmos hereby reports:

1. Atmos Energy Corporation ("Atmos Energy") completed the sale of 9.2 million shares of common stock in its public offering, including the underwriters' exercise of their option to purchase an additional 1.2 million shares. The date of issuance was February 18, 2014. The public offering price was \$44.00 per share. The proceeds received on February 18, 2014 after underwriting discounts and commissions was \$390,632,000.
2. A final report of fees and expenses related to the equity issuance is shown on Exhibit 1, lines 4 through 8.
3. Atmos Energy Corporation plans to use the proceeds to fund capital expenditures, reduce debt, improve its capitalization ratios and preserve its credit ratings.

Atmos Energy Corporation



Jane A. South
Assistant Treasurer

Atmos Energy Corporation
February 2014 Equity Offering Summary
As of March 31, 2014

Exhibit 1

Equity Offering; February 2014:

1	Gross proceeds, 9,200,000 common shares priced at \$44.00		\$	404,800,000
2	Less offering expenses:			
3	Underwriting discount; J.P. Morgan, Goldman, Sachs & Co. & Morgan Stanley	\$	14,168,000	
4	Attorneys fees; Gibson Dunn & Crutcher LLP (1)		218,102	
5	Auditors fees; Ernst & Young LLP (2)		115,000	
6	Printing & Postage expenses; RR Donnelley (3)		36,408	
7	SEC Registration Fee (4)		52,139	
8	Transfer Agent fees; American Stock Transfer & Trust Company (5)		5,000	
9	Total Offering Expenses			<u>14,594,649</u>
10				
11	Net Proceeds from Equity Offering		\$	<u>390,205,351</u>

Footnotes:

- (1) Gibson Dunn & Crutcher provides various legal services to the Company, as necessary
- (2) Ernst & Young provides audit services to the Company
- (3) RR Donnelley provide various printing and filing services in connection with the Company's equity offering.
- (4) SEC Registration fee required by the SEC in connection with the equity offering.
- (5) American Stock Transfer & Trust Company provides various services related to common stock transactions of the Company

**INDEX TO THE DIRECT TESTIMONY
OF CHRISTOPHER A. FELAN, WITNESS FOR
ATMOS ENERGY CORP., MID-TEX DIVISION**

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DIRECT TESTIMONY OF CHRISTOPHER A. FELAN

I. INTRODUCTION OF WITNESS

Q. PLEASE STATE YOUR NAME, POSITION AND BUSINESS ADDRESS.

A. My name is Christopher A. Felan. I serve as the Vice President of Rates and Regulatory Affairs for the Mid-Tex Division of Atmos Energy Corporation ("Mid-Tex" or the "Company"). My business address is 5420 LBJ Freeway, Lincoln Centre II, Ste. 1862, Dallas, TX 75240.

Q. PLEASE DESCRIBE YOUR EDUCATIONAL AND PROFESSIONAL BACKGROUND, AND CURRENT RESPONSIBILITIES.

A. I received a Bachelor of Business Administration degree in accounting from the University of Texas at Austin in 1990. I am a Certified Public Accountant in the State of Texas and a member of the American Institute of Certified Public Accountants. I have worked in various industries for over 22 years in a variety of accounting and finance positions. I joined Atmos Energy Corporation in 2006 as a Senior Analyst in the Planning and Budgeting group. I was promoted to Manager of Rates & Regulatory Affairs in March 2009. I assumed my current role in June 2012.

Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE RAILROAD COMMISSION OF TEXAS?

A. Yes, I have previously filed testimony before the Railroad Commission of Texas ("Commission") in GUD Nos. 10041, 10084 and 10085.

II. PURPOSE OF TESTIMONY

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my testimony is to explain and support the Company's request for an order from the Commission approving the Company's 2014 Rate Review Mechanism ("RRM") filing for the Affected Cities,¹ which include member cities of the Atmos Cities Steering Committee ("ACSC") and the Atmos Texas Municipalities ("ATM") coalition groups. My testimony explains that the requested RRM rate adjustment has been calculated consistent with the terms of the RRM tariff and this Commission's past precedent.

Q. HAVE YOU PREPARED ANY EXHIBITS SUPPORTING YOUR TESTIMONY?

A. Yes. Exhibit CAF-1 is the RRM tariff that has been approved and is currently in effect within the Affected Cities. Exhibit CAF-2 is a copy of the ACSC Report on the Company's 2014 RRM tariff filing. Exhibit CAF-3 is a comparison of historical operations and maintenance ("O&M") expense and capital expenditures. Exhibit CAF-4 is an affidavit from Derek W. Boyd, Atmos Energy's Director of Risk Management, which demonstrates that the costs incurred by Mid-Tex for the property insurance coverage provided by its affiliate, Blueflame Insurance Services, Ltd. ("Blueflame"), are reasonable and necessary

¹ Mid-Tex serves a total of 442 cities of which 441 were served with the Company's 2014 RRM filing. The City of Dallas is the only city whose rates are not annually adjusted pursuant to the RRM tariff. For purposes of this appeal, the term "Affected Cities" refers to those cities that denied the Company's 2014 RRM filing. The Affected Cities are identified in Exhibits B and D to the Company's Petition for Review.

1 and provided at a cost that meets the affiliate expense standard prescribed by
2 Texas Utilities Code § 104.055(b)(2).

3

4 **Q. ARE ANY OTHER COMPANY WITNESSES PROVIDING DIRECT**
5 **TESTIMONY IN THIS DOCKET?**

6 A. Yes. Company witness Barbara W. Myers, Atmos Energy's Manager of Rates &
7 Regulatory Affairs, provides testimony supporting the Company's Books and
8 Records and the calculation of the Company's proposed RRM rate adjustment.

9

10 **III. APPEAL OVERVIEW AND SCOPE OF**
11 **THE ISSUES TO BE ADDRESSED**

12 **Q. WHAT RELIEF IS MID-TEX REQUESTING IN THIS DOCKET?**

13 A. Mid-Tex is appealing the Affected Cities' denial of its 2014 RRM tariff filing.
14 The RRM tariff, Section VI Evaluation Procedures, establishes a process that
15 allows the Company's Affected City regulators to review and, as necessary,
16 annually adjust the Company's rates. As part of this process, the Company and
17 Affected Cities work collaboratively to reach agreement on the level of annual
18 rate adjustments. However, in the event the Company and the Cities cannot reach
19 agreement, the RRM tariff provides for an appeal to the Commission. Here,
20 because the Company and Affected Cities have been unable to reach agreement
21 on a 2014 annual adjustment under the RRM tariff, the Company is appealing this
22 issue to the Commission pursuant to the terms of the RRM tariff.

23 Specifically, the Company requests that the Commission find that Mid-
24 Tex has calculated its proposed annual adjustment consistent with the terms of the

1 RRM tariff and that the rates set forth in the tariffs included as part of the
2 Company's Petition for Review be approved. If approved, the RRM adjustment
3 will increase the revenues the Company receives from the Affected Cities
4 customers by approximately \$35.4 million. The proposed 2014 RRM rate
5 adjustment will increase the bill of an average residential customer within the
6 Affected Cities by approximately \$1.94 per month, or 4.03%, based on current
7 gas prices. The average commercial customer served within the Affected Cities
8 will experience an increase of approximately \$5.81 or 2.28% per month, based on
9 current gas prices.
10

11 **Q. HOW WAS THE RRM TARIFF DEVELOPED?**

12 A. Prior to GUD No. 10170, the Affected Cities and the Company agreed to adjust
13 rates annually under an RRM tariff. Following GUD No. 10170, there was a
14 desire to continue setting rates through the collaborative process that the historical
15 RRM tariff filings had fostered. Consequently, the Company and the Affected
16 Cities worked together to develop an RRM tariff that relied on the precedent in
17 GUD No. 10170 to calculate annual rate adjustments. The current RRM tariff
18 was approved by the Affected Cities in July of 2013. Pursuant to the terms of the
19 RRM tariff, the Company makes annual filings under the RRM tariff on March 1
20 of each year and the resulting rate adjustment takes effect on June 1 of that same
21 year.

1 **Q. PLEASE ELABORATE ON THE IMPORTANCE THAT THE**
2 **PRECEDENT IN GUD NO. 10170 HAS ON THE RRM PROCESS.**

3 A, As noted above, the current RRM tariff provides for an annual adjustment to rates
4 that is calculated consistent with the precedent established in GUD No. 10170, the
5 most recent Statement of Intent proceeding for the Mid-Tex Division. In fact, the
6 RRM tariff explicitly refers to the Commission's Final Order in GUD No. 10170,
7 Section II Definitions, as controlling precedent where it references data to be
8 included with the annual RRM tariff filing as well as the central rate making
9 methodologies and precedent that underlie the Company's cost of service. In
10 adopting the RRM tariff, both Affected Cities and the Company understood and
11 agreed that the precedent in GUD No. 10170 would control the manner in which
12 annual RRM rate adjustments would be calculated and the Company and Affected
13 Cities each made certain concessions in reliance on this understanding. For
14 example, the tariff includes an annual downward adjustment in the system-wide
15 cost of service in this filing in the amount of \$3.3 million. As evidenced by the
16 Resolved Energy Consulting, LLC Report ("ACSC Consultant Report"), the
17 Affected Cities now seek to revisit these settled issues that were negotiated and
18 agreed upon as part of the RRM tariff approval process. The terms of the RRM
19 tariff, however, do not permit such a result.

20

21 **Q. HAS THE RRM TARIFF BEEN SUCCESSFULLY IMPLEMENTED?**

22 A. Yes. Mid-Tex has worked collaboratively with the Affected Cities in each of the
23 Company's two previous annual RRM filings and the Company and the Affected

1 Cities were successful in reaching an agreement on the adjustment associated with
2 the Company's 2013 RRM filing. While an agreement could not be reached as
3 part of the 2014 RRM review process, the Company remains committed to the
4 RRM process and is hopeful that the additional clarity provided by the
5 Commission as part of this appeal will facilitate successful implementation in
6 future years without the need for appeal.

7

8 **Q. DOES THE RRM TARIFF ALLOW THE PROPOSED RRM**
9 **ADJUSTMENT TO BE IMPLEMENTED, SUBJECT TO REFUND,**
10 **DURING THE PENDENCY OF ANY APPEAL?**

11 A. Yes. The terms of the RRM tariff, Section VI Evaluation Procedures, allow the
12 Company to implement its proposed adjustment during the pendency of an appeal,
13 subject to refund. As part of this appeal, the Company has, as explained by Ms.
14 Myers, made certain adjustments identified during the RRM review process that
15 reduce the adjustment initially proposed by Mid-Tex. Mid-Tex intends to
16 implement the RRM rate adjustment that it requests in this appeal on June 1,
17 2014, subject to refund.

18

19 **Q. CAN YOU PROVIDE A GENERAL DESCRIPTION OF HOW THE RATE**
20 **ADJUSTMENT IS CALCULATED UNDER THE RRM TARIFF?**

21 A. Yes, the rate adjustment under the RRM tariff is designed to account for changes
22 in expense and investment during a "Test Period," which is defined as the twelve
23 months ending December 31 of each preceding year. The Test Period for the

1 2014 RRM Filing is the 12 months ended December 31, 2013. The calculation of
2 the RRM is formulaic and is based on the Company's audited financial data. It is
3 designed to be an efficient and cost-effective annual adjustment mechanism that
4 holds certain Commission-approved factors constant such as: rate of return,
5 depreciation rates, and rate design. The cost of service is then calculated by
6 applying these fixed factors, where appropriate, to the Company's rate base,
7 operating expenses, taxes, and interest on customer deposits. Rates may go up or
8 down under the mechanism. As part of its RRM filing, the Company utilizes the
9 same schedules in the same general format required by the Commission in GUD
10 No. 10170. In addition, the tariff provides for a downward adjustment to the
11 overall, System-Wide Test Period cost of service in the amount of \$3.0 million,
12 adjusted by a percentage equal to the total percentage increase in base-rate
13 revenue sought pursuant to the RRM tariff in the amount of \$266,171. Section III
14 of the tariff provides a detailed description of the calculation and its components.

15
16 **Q. HOW ARE O&M EXPENSES REQUIRED TO BE PRESENTED UNDER**
17 **THE RRM TARIFF?**

18 A. O&M expenses are presented in the same manner as they were presented in GUD
19 No. 10170. The tariff allows recovery of reasonable and necessary O&M
20 amounts adjusted for known and measurable changes "prepared consistent with
21 the rate making treatments approved in the Final Order" (the Final Order
22 referenced in the RRM tariff is the Commission's Final Order in GUD No.
23 10170). Known and measurable changes are limited to changes that have

1 occurred prior to the filing date. Shared Services allocation factors are
2 recalculated each year based on the Test Period component factors using the
3 methodology utilized in GUD No. 10170.

4

5 **Q. WHAT DEPRECIATION RATES ARE USED FOR PURPOSES OF THE**
6 **ANNUAL ADJUSTMENT UNDER RIDER RRM?**

7 A. The RRM tariff requires the utilization of the same depreciation rates approved by
8 the Commission in GUD No. 10170.

9

10 **Q. HOW IS THE RATE BASE AND RATE OF RETURN ON RATE BASE**
11 **CALCULATED?**

12 A. Rate base is prepared consistent with the rate making treatments approved in
13 GUD No. 10170, except that no post Test Period adjustments are made. Return
14 on Equity is the same as was approved in GUD No. 10170. Actual capital
15 structure and long-term debt as of the Test Period end are used, adjusted for
16 known and measurable adjustments. Any prior regulatory adjustments to rate
17 base are maintained. Cash working capital is calculated using the lead/lag days
18 approved in GUD No. 10170. The Company also records a regulatory asset or
19 liability for pension and other postemployment benefits.

20

21 **Q. ARE TAXES TREATED DIFFERENTLY UNDER THE RRM TARIFF?**

1 A. No. Income tax and taxes other than income tax from the Test Period are adjusted
2 for known and measurable changes and prepared consistent with the rate making
3 treatments approved in GUD No. 10170.

4 **Q. HOW DOES THE RRM TARIFF ADDRESS RATE DESIGN?**

5 A. The revenue requirement must be apportioned to customer classes in the same
6 manner that the Company's revenue requirement was apportioned in GUD No.
7 10170, except that for the Residential Class, 40% of the increase is apportioned to
8 the customer charge so long as the increase does not exceed \$0.50 per month.
9 The remainder of any Residential Class increase is recovered through the usage
10 charge. Test Period billing determinants are adjusted and normalized according to
11 the methodology approved in GUD No. 10170.

12

13 **Q. IS THE INFORMATION PROVIDED TO SUPPORT THE RRM RATE**
14 **ADJUSTMENT SIMILAR TO THE INFORMATION SUPPLIED IN A**
15 **STATEMENT OF INTENT PROCEEDING?**

16 A. Yes, as I previously noted, and as noted by Ms. Myers in her direct testimony, the
17 schedules and workpapers supplied with the RRM tariff filing are in the same
18 format as the schedules and workpapers used by the Company in GUD No.
19 10170. A proof of rates is included and electronic executable versions are
20 provided to the Affected Cities. No testimony is required. However, the
21 Company provides a brief narrative explanation of any changes to corporate
22 structure, accounting methodologies, allocation of common costs, or atypical or
23 non-recurring items included in the filing.

1 **Q. DO THE TERMS OF THE RRM TARIFF APPLY EQUALLY TO THIS**
2 **APPEAL AS TO THE INITIAL REVIEW OF THE 2014 RRM FILING BY**
3 **THE AFFECTED CITIES?**

4 A. Yes. The terms of the RRM tariff define the scope of this proceeding just as they
5 did the Affected Cities' initial review. Consequently, this appeal does not require
6 the Commission to conduct a full cost of service inquiry as it would in the appeal
7 of a general rate case filing. Rather, the question presented to the Commission is
8 whether the Company has calculated its requested RRM rate adjustment
9 consistent with the terms of the RRM tariff and the underlying precedent in GUD
10 No. 10170.

11

12 **IV. 2014 RRM TARIFF FILING**

13 **Q. HAS THE COMPANY APPLIED THE TERMS OF THE RRM TARIFF**
14 **TO CALCULATE ITS PROPOSED RRM ADJUSTMENT?**

15 A. Yes. The Company prepared the RRM filing in accordance with the tariff.

16

17 **Q. DID THE AFFECTED CITIES IDENTIFY ANY REQUESTED**
18 **ADJUSTMENTS PRIOR TO DENYING THE PROPOSED RRM**
19 **ADJUSTMENT TO RATES?**

20 A. Yes. Attached to my testimony as Exhibit CAF-2 is a copy of the ACSC
21 Consultant Report identifying proposed adjustments. I would also note that the
22 ATM Cities also identified several proposed adjustments to the filing, which were

1 similar to those requested by ACSC. ATM also proposed additional adjustments
2 related to BlueFlame and the methodology around the calculation of income tax
3 expense.

4 **Q. DOES THE COMPANY AGREE WITH THE ACSC CONSULTANTS'**
5 **CONCLUSIONS?**

6 A. No. In many instances, ACSC acknowledges that the filing and expenses
7 presented by the Company conform to the precedent of GUD No. 10170, but they
8 nevertheless claim that adjustments should be made to reduce expense in manners
9 that are inconsistent with this precedent. Similarly, ACSC proposed to adjust the
10 Company's cost of debt based on a refinancing that has not yet occurred. Under
11 the terms of the RRM tariff this is not allowed.

12 In other instances, ACSC sought adjustments that have already been
13 accounted for in the rates approved by the Final Order in GUD No. 10170. For
14 example, ACSC sought to disallow injuries and damages amortization related to
15 the Lutrell incident, despite the fact that this amortization was included in GUD
16 No. 10170..

17
18 **Q. CAN YOU PROVIDE EXAMPLES OF HOW ACSC ADJUSTMENTS**
19 **SOUGHT BY AFFECTED CITIES DEVIATE FROM THE PRECEDENT**
20 **IN GUD NO. 10170?**

21 A. Yes. In particular, the ACSC consultants sought adjustments that would:
22 • Change the methodology used in the calculation of the ADIT balances,
23 and in particular, the calculation of the Net Operating Loss as approved in
24 GUD No. 10170 at Findings of Fact ("FoF") 206-210.
25

- 1 • Change the apportionment methodology for the following incentive plans:
2 Mid-Tex Direct VPP, MIP, LTIP and SSU allocated LTIP costs that were
3 approved for inclusion in the cost of service in GUD No. 10170 at FoF
4 132-150 and FoF 156-170;
- 5 • Exclude an Injuries and Damages adjustment that would apply the same 5-
6 year amortization period as approved in GUD No. 10170 at FoF 171-177;
7
- 8 • Change the methodology for the calculation of the SSU capitalization rate
9 as approved in GUD No. 10170 at FoF 68-72; and
10
- 11 • Change the methodology used to calculate medical and dental costs from
12 that approved in GUD No. 10170 at FoF 73-76.
13

14 **Q. DOES THE PRECEDENT FROM GUD NO. 10170 ALSO CONTROL**
15 **OTHER ASPECTS OF THE CALCULATION OF THE RRM RATE**
16 **ADJUSTMENT?**

- 17 **A.** Yes. Consistent with Section III of the RRM Tariff, the Company has:
- 18 • Calculated a system-wide cost of service for the Test Period;
19
 - 20 • Continued use of three year average uncollectible expenses as approved in
21 GUD No. 10170;
22
 - 23 • Eliminated certain cost centers, such as Investor Relations as required in
24 GUD No. 10170;
25
 - 26 • Continued use of cost allocation methodology for Shared Services Unit
27 expenses approved in GUD No. 10170;
28
 - 29 • Continued use of 13 month averages for materials and supplies and
30 prepayments as approved in GUD No. 10170;
31
 - 32 • Applied the depreciation rates approved by the Final Order in GUD No.
33 10170;
34
 - 35 • Calculated its rate base of \$1,793,764,627 consistent with the ratemaking
36 treatments approved in the GUD No. 10170 Final Order and the
37 recognition of prior regulatory rate base disallowances;

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- Calculated its weighted average cost of capital of 8.58% using the GUD No. 10170 ROE, including the Company's capital structure of 55% Equity/45% Debt and long-term cost of debt of 6.23% as of the Test Period end.² A known and measurable adjustment was made to the filing for the Company's public stock offering announced February 10, 2014 and completed February 20, 2014, which occurred before the RRM was filed on February 28, 2014;
- Calculated working capital based on the lead/lag days approved in the GUD No. 10170 Final Order;
- Clearly stated, on Schedule WP_F-2.3, the level of pension and other postemployment benefits recovered in rates;
- Calculated income taxes and taxes other than income from the Test Period consistent with the ratemaking treatments identified in the GUD No. 10170 Final Order;
- Apportioned the revenue requirement to customer classes in the same manner as apportioned in GUD No. 10170, subject to the limitation in Section IV of the RRM Tariff; and
- Treatment of Blue Flame insurance is consistent with the ratemaking treatment identified in the GUD No. 10170 Final Order.

28 **Q. IN CALCULATING THE 2014 RRM RATE ADJUSTMENT, DID THE**
29 **COMPANY MAKE A DOWNWARD ADJUSTMENT TO THE COST OF**
30 **SERVICE?**

31 A. Yes. The Company has properly recognized the RRM tariff's required downward
32 adjustment of \$3.3 million that is applied to the system-wide test year cost of
33 service and the related percentage adjustment. The adjustment is calculated by
34 first removing \$3.0 million from the system-wide revenue requirement, then

² The Company's actual capital structure as of February 28, 2014 is 55.78% Equity/44.22% Debt. The RRM tariff caps the percentage of equity at 55%.

1 adjusting by an additional percentage equal to the total percentage increase in
2 base-rate revenue sought pursuant to the tariff.

3 **Q. IS THE COMPANY'S INVESTMENT IN SAFETY AND RELIABILITY A**
4 **KEY FACTOR DRIVING THE NEED FOR THE 2014 RRM**
5 **ADJUSTMENT?**

6 A. Yes. The on-going capital needs of the system continue to be the primary driver
7 requiring that rates be updated.

8
9 **Q. IN TERMS OF CAPITAL PROJECTS, HOW MUCH IS THE COMPANY**
10 **INVESTING IN THE MID-TEX DIVISION SYSTEM ON AN ANNUAL**
11 **BASIS?**

12 A. Since acquiring the Mid-Tex system in 2004, the Company has been steadfast in
13 its commitment to making necessary investment, which ensures the safety and
14 reliability of the Mid-Tex system. This commitment is evidenced by the
15 increasing levels of capital investment dedicated to replacing aging infrastructure
16 and responding to the demands placed on the system by customer growth. Since
17 2008, the Company has increased its annual capital investment in the system from
18 \$183.8 million to \$238.8 million in 2013 (See Exhibit CAF-3). Programs such as
19 the federal Distribution Integrity Management Program, the Steel Service Line
20 Replacement Program and the Railroad Commission of Texas Distribution
21 Facility Replacement Rule (Rule 8.209) have guided the Company in evaluating
22 the needs of the system and focusing its investment dollars on those needs.

1 **Q. DOES THE COMPANY PLACE EQUAL IMPORTANCE ON**
2 **CONTROLLING ITS NECESSARY O&M EXPENSE?**

3 A. Yes. The Company places equal importance on controlling its O&M expense.
4 The Company's commitment to providing its customers with reasonably priced
5 gas utility service is evidenced by reviewing Exhibit CAF-3, which shows that the
6 calendar O&M expenses that the Company is requesting in this case are similar to
7 calendar year 2008.

8
9 **Q. DID THE AFFECTED CITIES QUESTION THE PRUDENCE OF THE**
10 **COMPANY'S RULE 8.209 CAPITAL INVESTMENT AS PART OF THEIR**
11 **REVIEW OF THE 2014 RRM FILING?**

12 A. No. The ACSC Consultant Report does, however, argue that the Company's
13 deferred accounting treatment related to Rule 8.209 investment should be handled
14 differently in order to arrive at a disallowance of \$27.8 million. This is despite
15 the fact that no change has occurred with respect to the Company's accounting
16 related to Rule 8.209 facilities since that accounting was presented in GUD No.
17 10170 and included in the total approved rate base. Ms. Myers discusses how the
18 Company's accounting treatment of its Rule 8.209 investment complies with the
19 applicable Commission rule.

1 **Q. IS THE CONSULTANTS' PROPOSAL TO DISALLOW RECOVERY OF**
2 **THE 8.209 REGULATORY ASSET CONSISTENT WITH COMMISSION**
3 **POLICY REGARDING THE IMPORTANCE ON INVESTMENT IN**
4 **SAFETY AND RELIABILITY?**

5 A. It is not. Rule 8.209 was developed to ensure that all gas utilities are financially
6 equipped to address important safety issues as they are identified. Under Rule
7 8.209, utilities are required to develop and implement a risk-based program for
8 the retirement or replacement of at risk distribution facilities, including steel
9 service lines. Pursuant to Rule 8.209, Mid-Tex manages asset replacements and
10 retirements in compliance with its annual 8.209 plan filed with the Commission.
11 ACSC's consultants disregard these facts and cite the increase in Rule 8.209
12 projects as a reason to disallow recovery of return on these necessary projects.
13 Rule 8.209 activity is driven by the Commission's focus on safety and reliability
14 and incentivizing utilities to replace facilities that have high risk.

15

16 **V. CONCLUSION**

17 **Q. DO YOU HAVE ANY CLOSING REMARKS?**

18 A. Yes. The purpose of the RRM tariff is to allow rates to be established based on
19 the current, actual costs of operating the Mid-Tex system. The RRM tariff
20 narrows the issues and eliminates much of the controversy underlying a litigated
21 rate case by dictating the manner in which the RRM rate adjustment is calculated.
22 When the tariff requirements are applied to the Company's 2013 Test Period
23 costs, the result is a \$35,448,204 increase in revenues in the Affected Cities. The

1 Company's proposed RRM tariff rates afford the opportunity to recover this
2 amount and, as such, are just, reasonable, and in the public interest. For this
3 reason, I request that the Commission provide prompt and adequate rate relief by
4 approving the tariffs included in the Company's Petition for Review.

5

6 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

7 **A. Yes.**



August 14, 2014

Honorable Joel Peck, Clerk
State Corporation Commission
Document Control Center
Tyler Building, 1st floor
1300 E. Main St.
Richmond, Virginia 23219

Re: Atmos Energy Corporation
Case No. PUE-2013-00116

Dear Mr. Peck:

Pursuant to the Order of the State Corporation Commission dated November 8, 2013 in the above-referenced docket (item 3), enclosed is the report of action regarding short-term debt activities for the quarter ended June 30, 2014.

Please note that I changed the format of the report to include all formulas for transparency in the reporting. Also, there are now separate tabs by month for Utility short term debt activity and Utility intercompany lending and borrowing with AEH (Atmos Energy Holdings).

If you have any questions or require further information, please do not hesitate to contact me at (972) 855-3725. Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jane A. South".

Jane A. South
Assistant Treasurer

Enclosures (original + 15 copies)

cc: Mr. Timothy E. Biller
Mr. John R. Ballsrud
Mr. Lawrence T. Oliver
Mr. Douglas C. Walther

Atmos Energy Corporation
P.O. Box 650205, Dallas, Texas 75265-0205
P (972) 934-9227 atmosenergy.com

SUBJ: INTERCOMPANY SHORT TERM LENDING PROGRAM

DATE: 30-Apr-14

Case No. PUE-2013-00116; Report of Action for Short-Term Debt Activity

AEH-AEC

ATMOS ENERGY CORP (Borrower)-INTERCOMPANY NOTE WITH

ATMOS ENERGY HOLDINGS (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Apr-14	343,000,000.00	1.151000%	10,816.25	157,000,000.00
02-Apr-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
03-Apr-14	343,000,000.00	1.152500%	10,830.34	157,000,000.00
04-Apr-14	343,000,000.00	1.152500%	10,830.34	157,000,000.00
05-Apr-14	343,000,000.00	1.152500%	10,830.34	157,000,000.00
06-Apr-14	343,000,000.00	1.152500%	10,830.34	157,000,000.00
07-Apr-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
08-Apr-14	343,000,000.00	1.150400%	10,810.61	157,000,000.00
09-Apr-14	343,000,000.00	1.150900%	10,815.31	157,000,000.00
10-Apr-14	343,000,000.00	1.152500%	10,830.34	157,000,000.00
11-Apr-14	343,000,000.00	1.152200%	10,827.52	157,000,000.00
12-Apr-14	343,000,000.00	1.152200%	10,827.52	157,000,000.00
13-Apr-14	343,000,000.00	1.152200%	10,827.52	157,000,000.00
14-Apr-14	343,000,000.00	1.151700%	10,822.82	157,000,000.00
15-Apr-14	343,000,000.00	1.151400%	10,820.01	157,000,000.00
16-Apr-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
17-Apr-14	343,000,000.00	1.152200%	10,827.52	157,000,000.00
18-Apr-14	343,000,000.00	1.152200%	10,827.52	157,000,000.00
19-Apr-14	343,000,000.00	1.152200%	10,827.52	157,000,000.00
20-Apr-14	343,000,000.00	1.152200%	10,827.52	157,000,000.00
21-Apr-14	343,000,000.00	1.152200%	10,827.52	157,000,000.00
22-Apr-14	343,000,000.00	1.152300%	10,828.46	157,000,000.00
23-Apr-14	343,000,000.00	1.152300%	10,828.46	157,000,000.00
24-Apr-14	343,000,000.00	1.151800%	10,823.76	157,000,000.00
25-Apr-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
26-Apr-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
27-Apr-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
28-Apr-14	343,000,000.00	1.150300%	10,809.57	157,000,000.00
29-Apr-14	343,000,000.00	1.151500%	10,820.95	157,000,000.00
30-Apr-14	343,000,000.00	1.150500%	10,811.55	157,000,000.00
				324,733.55

343,000,000.00 Maximum Outstanding During Month
 343,000,000.00 Minimum Outstanding During Month
 343,000,000.00 Month-to-Date Average Outstanding
 324,733.55 Total Month-to-Date Interest Expense and Commitment Fees
 1.15% Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is Based on the lesser of: the Eurodollar Loan Rate (One Month LIBOR + 1.00%) or the lowest interest rate outstanding under the Borrower's Commercial Paper Program if there is any commercial paper outstanding.
 (2) Interest is Calculated Based on a 365 Day Year.
 (3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.

AEC-AEH

ATMOS ENERGY HOLDINGS, INC (Borrower) - INTERCOMPANY NOTE WITH

ATMOS ENERGY CORP (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Apr-14	0.00	3.151000%	0.00	500,000,000.00
02-Apr-14	0.00	3.152000%	0.00	500,000,000.00
03-Apr-14	0.00	3.152500%	0.00	500,000,000.00
04-Apr-14	0.00	3.152500%	0.00	500,000,000.00
05-Apr-14	0.00	3.152500%	0.00	500,000,000.00
06-Apr-14	0.00	3.152500%	0.00	500,000,000.00
07-Apr-14	0.00	3.152000%	0.00	500,000,000.00
08-Apr-14	0.00	3.150400%	0.00	500,000,000.00
09-Apr-14	0.00	3.150900%	0.00	500,000,000.00
10-Apr-14	0.00	3.152500%	0.00	500,000,000.00
11-Apr-14	0.00	3.152200%	0.00	500,000,000.00
12-Apr-14	0.00	3.152200%	0.00	500,000,000.00
13-Apr-14	0.00	3.152200%	0.00	500,000,000.00
14-Apr-14	0.00	3.151700%	0.00	500,000,000.00
15-Apr-14	0.00	3.151400%	0.00	500,000,000.00
16-Apr-14	0.00	3.152000%	0.00	500,000,000.00
17-Apr-14	0.00	3.152200%	0.00	500,000,000.00
18-Apr-14	0.00	3.152200%	0.00	500,000,000.00
19-Apr-14	0.00	3.152200%	0.00	500,000,000.00
20-Apr-14	0.00	3.152200%	0.00	500,000,000.00
21-Apr-14	0.00	3.152200%	0.00	500,000,000.00
22-Apr-14	0.00	3.152300%	0.00	500,000,000.00
23-Apr-14	0.00	3.152300%	0.00	500,000,000.00
24-Apr-14	0.00	3.151800%	0.00	500,000,000.00
25-Apr-14	0.00	3.152000%	0.00	500,000,000.00
26-Apr-14	0.00	3.152000%	0.00	500,000,000.00
27-Apr-14	0.00	3.152000%	0.00	500,000,000.00
28-Apr-14	0.00	3.150300%	0.00	500,000,000.00
29-Apr-14	0.00	3.151500%	0.00	500,000,000.00
30-Apr-14	0.00	3.150500%	0.00	500,000,000.00
				0.00

0.00 Maximum Outstanding During Month
 0.00 Minimum Outstanding During Month
 0.00 Month-to-Date Average Outstanding
 0.00 Total Month-to-Date Interest Expense and Commitment Fees
 INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is One Month LIBOR + 3.00%
 (2) Interest is Calculated Based on a 365 Day Year.
 (3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.

Atmos Energy Corporation SUBJ: WEIGHTED AVERAGE COST OF SHORT-TERM DEBT
Case No: PUE-2013-00116, Report of Action for Short-Term Debt Activity
UTILITY SHORT TERM DEBT-TOTALS DATE: 30-Apr-14

Date	Short Term Debt Outstanding	Interest Expense	Commitment Fees	Utility bank administration	Eff. Rate of STD (1)
1-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
2-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
3-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
4-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
5-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
6-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
7-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
8-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
9-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
10-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
11-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
12-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
13-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
14-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
15-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
16-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
17-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
18-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
19-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
20-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
21-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
22-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
23-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
24-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
25-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
26-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
27-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
28-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
29-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
30-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
	0.00		101,526.63	63,502.65	

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
165,029.28 Net Month-to-Date STD Expense
INFINITE Month-to-Date Average Effective Rate of STD (2)
INFINITE Above Rates Net of Commitment Fees & Bank Fees

- (1) The Effective Rate of STD is Computed by Dividing the Net Int Exp by Net STD O/S Multiplied By 365 Days.
(2) The Average Effective Rate of Net STD is Computed by Dividing the Total Net Int Ex by the Average Expense by the Average Net STD O/S multiplied by 365 Days Divided by the Number of Days Elapsed Within the Month.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL
AMARILLO NATIONAL BANK ##### LINE OF CREDIT Effective 04/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (3)
01-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
02-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
03-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
04-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
05-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
06-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
07-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
08-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
09-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
10-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
11-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
12-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
13-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
14-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
15-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
16-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
17-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
18-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
19-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
20-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
21-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
22-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
23-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
24-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
25-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
26-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
27-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
28-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
29-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
30-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
			0.00			2,568.30

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
2,568.30 Total Month-to-Date Interest Expense and Commitment Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is an agreed upon Overnight Negotiated Rate on a 360-Day Basis.
(2) The Effective Interest Rate is the Sum of the Market Rate, FDIC Charges, if Applicable, and the Margin, Divided by 360 and Multiplied by 365/365.
(3) The Commitment Fee is Based on a 365-Day Year.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

Royal Bank of Scotland		\$ 950,000,000		Five Year revolver		Effective 05/02/11 Extended to 08/22/2018 on 08/22/2013						
Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (2)	Utilization Fee Rate	Utilization Fee (3)	Utility bank administration	Utility bank administration		
01-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	Expense	63,502.65	
02-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
03-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	days in month	30	
04-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
05-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	Expense per day	2,116.76	
06-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
07-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	See subaccount	1650.13035	
08-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
09-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
10-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
11-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
12-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
13-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
14-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
15-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
16-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
17-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
18-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
19-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
20-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
21-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
22-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
23-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
24-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
25-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
26-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
27-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
28-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
29-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
30-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76			
0.00						98,958.33		0.00	63,502.65			

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
162,460.98 Total Month-to-Date Interest Expense and Commitment/Bank Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

On Aug 22, 2013 this facility was extended to Aug 22, 2018. There were additional fees for the extension. In Sep 13 a correction was made to reflect the amortization of the fees paid in Aug.

- (1) The Interest Rate is Based on Our Selection of Two Interest Options as Follows:
Option 1 - Base Rate on a actual/365-Day Basis, (Prime + 0.00%)
Level 1 Pricing started January 30, 2014
Option 2 - LIBOR plus 1.75% on an actual/360-Day Basis, (Level 1 Status Pricing)
Level 1 Pricing started January 30, 2014
(2) The Commitment Fee is Based on a 360-Day Year
(3) Effective 05/02/11, commitment fee rate is at Level II Pricing, (0.175%)
Effective 06/02/2011, commitment fee rate upgraded to Level II Pricing, (0.15%)
Effective 01/30/2014, commitment fee rate upgraded to Level I Pricing, (0.125%)
(4) Effective 12/07/2012, the Aggregate Commitment Amount increased by \$200MM to \$950MM.
(5) Effective 08/22/2013, the facility was extended to 08/22/2018.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

COMMERCIAL PAPER PROGRAM \$950,000,000

Date	Goldman Sachs	Interest (2)	Morgan Stanley	Interest (2)	RBS	Interest (2)	Wells Fargo	Interest (2)	TOTAL COMMERCIAL PAPER	Interest (2) U.S. Bank
01-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
02-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
03-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
04-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
05-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
06-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
07-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
09-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS	0.00		MS	0.00	RBS	0.00	WF	0.00	TOTAL	0.00

0.00 Maximum Outstanding During Month
 0.00 Minimum Outstanding During Month
 0.00 Month-to-Date Average Outstanding
 0.00 Total Month-to-Date Interest Expense
 0.0000% Month-to-Date Weighted Average Effective Rate of Book Entry Commercial Paper

(1) Interest Rate is Quoted Daily for Periods of 1-Day to 3-Months; Funds are Borrowed on an "As Available" Basis.

(2) Interest is Calculated Based on a 360 Day Year.

(3) Month-to-Date Average Effective Rate of Money Market Borrowings is Computed by Dividing Month-to-Date Interest Expense by the Average Outstanding

Times 360 Days Divided by the Number of Days Elapsed in the Month.

(4) Interest is Calculated Based on a 360 Day Year.

Goldman Sachs	Morgan Stanley	RBS	Wells Fargo	Total Commercial Paper
Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding
0.00	0.00	0.00	0.00	0.00

DOCKET NO. 14-00016
 ATTACHMENT 1
 TO MFR NO. 1-67

SUBJ: INTERCOMPANY SHORT TERM LENDING PROGRAM

DATE: 31-May-14

Case No. PUE-2013-00116; Report of Action for Short-Term Debt Activity

AEH-AEC

ATMOS ENERGY CORP (Borrower)-INTERCOMPANY NOTE WITH

ATMOS ENERGY HOLDINGS (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-May-14	343,000,000.00	1.150500%	10,811.55	157,000,000.00
02-May-14	343,000,000.00	1.151500%	10,820.95	157,000,000.00
03-May-14	343,000,000.00	1.151500%	10,820.95	157,000,000.00
04-May-14	343,000,000.00	1.151500%	10,820.95	157,000,000.00
05-May-14	343,000,000.00	1.151500%	10,820.95	157,000,000.00
06-May-14	343,000,000.00	1.150500%	10,811.55	157,000,000.00
07-May-14	343,000,000.00	1.151500%	10,820.95	157,000,000.00
08-May-14	343,000,000.00	1.150500%	10,809.87	157,000,000.00
09-May-14	343,000,000.00	1.151500%	10,821.88	157,000,000.00
10-May-14	343,000,000.00	1.151500%	10,821.88	157,000,000.00
11-May-14	343,000,000.00	1.151500%	10,821.88	157,000,000.00
12-May-14	343,000,000.00	1.151100%	10,817.19	157,000,000.00
13-May-14	343,000,000.00	1.151100%	10,817.19	157,000,000.00
14-May-14	343,000,000.00	1.151100%	10,817.19	157,000,000.00
15-May-14	343,000,000.00	1.151000%	10,816.25	157,000,000.00
16-May-14	343,000,000.00	1.149300%	10,800.27	157,000,000.00
17-May-14	343,000,000.00	1.149300%	10,800.27	157,000,000.00
18-May-14	343,000,000.00	1.149300%	10,800.27	157,000,000.00
19-May-14	343,000,000.00	1.148500%	10,792.75	157,000,000.00
20-May-14	343,000,000.00	1.147800%	10,786.18	157,000,000.00
21-May-14	343,000,000.00	1.148500%	10,792.75	157,000,000.00
22-May-14	343,000,000.00	1.150000%	10,806.85	157,000,000.00
23-May-14	343,000,000.00	1.150500%	10,811.55	157,000,000.00
24-May-14	343,000,000.00	1.150500%	10,811.55	157,000,000.00
25-May-14	343,000,000.00	1.150500%	10,811.55	157,000,000.00
26-May-14	343,000,000.00	1.150500%	10,811.55	157,000,000.00
27-May-14	343,000,000.00	1.150500%	10,811.55	157,000,000.00
28-May-14	343,000,000.00	1.150000%	10,806.85	157,000,000.00
29-May-14	343,000,000.00	1.151000%	10,816.25	157,000,000.00
30-May-14	343,000,000.00	1.151000%	10,816.25	157,000,000.00
31-May-14	343,000,000.00	1.151000%	10,816.25	157,000,000.00
				335,163.67

343,000,000.00 Maximum Outstanding During Month
 343,000,000.00 Minimum Outstanding During Month
 343,000,000.00 Month-to-Date Average Outstanding
 335,163.67 Total Month-to-Date Interest Expense and Commitment Fees
 1.15% Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is Based on the lesser of: the Eurodollar Loan Rate (One Month LIBOR + 1.00%) or the lowest interest rate outstanding under the Borrower's Commercial Paper Program if there is any commercial paper outstanding.
 (2) Interest is Calculated Based on a 365 Day Year.
 (3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.

AEC-AEH

ATMOS ENERGY HOLDINGS, INC (Borrower) - INTERCOMPANY NOTE WITH

ATMOS ENERGY CORP (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-May-14	0.00	3.150500%	0.00	500,000,000.00
02-May-14	0.00	3.151500%	0.00	500,000,000.00
03-May-14	0.00	3.151500%	0.00	500,000,000.00
04-May-14	0.00	3.151500%	0.00	500,000,000.00
05-May-14	0.00	3.151500%	0.00	500,000,000.00
06-May-14	0.00	3.150500%	0.00	500,000,000.00
07-May-14	0.00	3.151500%	0.00	500,000,000.00
08-May-14	0.00	3.150300%	0.00	500,000,000.00
09-May-14	0.00	3.151500%	0.00	500,000,000.00
10-May-14	0.00	3.151500%	0.00	500,000,000.00
11-May-14	0.00	3.151500%	0.00	500,000,000.00
12-May-14	0.00	3.151100%	0.00	500,000,000.00
13-May-14	0.00	3.151100%	0.00	500,000,000.00
14-May-14	0.00	3.151100%	0.00	500,000,000.00
15-May-14	0.00	3.151000%	0.00	500,000,000.00
16-May-14	0.00	3.149300%	0.00	500,000,000.00
17-May-14	0.00	3.149300%	0.00	500,000,000.00
18-May-14	0.00	3.149300%	0.00	500,000,000.00
19-May-14	0.00	3.148500%	0.00	500,000,000.00
20-May-14	0.00	3.147800%	0.00	500,000,000.00
21-May-14	0.00	3.148500%	0.00	500,000,000.00
22-May-14	0.00	3.150000%	0.00	500,000,000.00
23-May-14	0.00	3.150500%	0.00	500,000,000.00
24-May-14	0.00	3.150500%	0.00	500,000,000.00
25-May-14	0.00	3.150500%	0.00	500,000,000.00
26-May-14	0.00	3.150500%	0.00	500,000,000.00
27-May-14	0.00	3.150500%	0.00	500,000,000.00
28-May-14	0.00	3.150000%	0.00	500,000,000.00
29-May-14	0.00	3.151000%	0.00	500,000,000.00
30-May-14	0.00	3.151000%	0.00	500,000,000.00
31-May-14	0.00	3.151000%	0.00	500,000,000.00
				0.00

0.00 Maximum Outstanding During Month
 0.00 Minimum Outstanding During Month
 0.00 Month-to-Date Average Outstanding
 0.00 Total Month-to-Date Interest Expense and Commitment Fees
 INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is One Month LIBOR + 3.00%
 (2) Interest is Calculated Based on a 365 Day Year.
 (3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.

Case No. PUE-2013-00116; Report of Action for Short-Term Debt Activity

UTILITY SHORT TERM DEBT-TOTALS DATE: 31-May-14

Date	Short Term Debt Outstanding	Interest Expense	Commitment Fees	Utility bank administration	Eff. Rate of STD (1)
1-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
2-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
3-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
4-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
5-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
6-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
7-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
8-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
9-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
10-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
11-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
12-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
13-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
14-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
15-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
16-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
17-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
18-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
19-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
20-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
21-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
22-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
23-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
24-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
25-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
26-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
27-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
28-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
29-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
30-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
31-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
	0.00		104,910.85	63,502.65	

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
168,413.50 Net Month-to-Date STD Expense
INFINITE Month-to-Date Average Effective Rate of STD (2)
#DIV/0! Above Rates Net of Commitment Fees & Bank Fees

- (1) The Effective Rate of STD is Computed by Dividing the Net Int Exp by Net STD O/S Multiplied By 365 Days.
(2) The Average Effective Rate of Net STD is Computed by Dividing the Total Net Int Ex by the Average Expense by the Average Net STD O/S multiplied by 365 Days Divided by the Number of Days Elapsed Within the Month.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

AMARILLO NATIONAL BANK ##### LINE OF CREDIT Effective 04/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (3)
01-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
02-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
03-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
04-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
05-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
06-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
07-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
08-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
09-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
10-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
11-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
12-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
13-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
14-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
15-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
16-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
17-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
18-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
19-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
20-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
21-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
22-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
23-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
24-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
25-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
26-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
27-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
28-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
29-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
30-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
31-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
	0.00			0.00		2,653.91

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
2,653.91 Total Month-to-Date Interest Expense and Commitment Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is an agreed upon Overnight Negotiated Rate on a 360-Day Basis.
(2) The Effective Interest Rate is the Sum of the Market Rate, FDIC Charges, if Applicable, and the Margin, Divided by 360 and Multiplied by 365/365.
(3) The Commitment Fee is Based on a 365-Day Year.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

Royal Bank of Scotland \$ 950,000,000

Five Year revolver

Effective 05/02/11 Extended to 08/22/2018 on 08/22/2013

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (2)	Utilization Fee Rate	Utilization Fee (3)	Utility bank administration	Utility bank administration
01-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	Expense 63,502.65
02-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
03-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	days in month 31
04-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
05-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	Expense per day 2,048.47
06-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
07-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	See subaccount 1650.13035
08-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
09-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
10-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
11-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
12-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
13-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
14-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
15-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
16-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
17-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
18-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
19-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
20-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
21-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
22-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
23-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
24-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
25-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
26-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
27-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
28-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
29-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
30-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
31-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
0.00				#####				0.00	63,502.65	

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
165,759.59 Total Month-to-Date Interest Expense and Commitment/Bank Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

On Aug 22, 2013 this facility was extended to Aug 22, 2018. There were additional fees for the extension. In Sep 13 a correction was made to reflect the amortization of the fees paid in Aug.

(1) The Interest Rate is Based on Our Selection of Two Interest Options as Follow:
Option 1 - Base Rate on a actual/365-Day Basis: (Prime + 0.00%)
Level I Pricing started January 30, 2014
Option 2 - LIBOR plus 1.1% on an actual/360-Day Basis: (Level I Status Pricing)
Level I Pricing started January 30, 2014
(2) The Commitment Fee is Based on a 360-Day Year.
(3) Effective 05/02/11, commitment fee rate is at Level III Pricing: (0.175%)
Effective 06/02/2011, commitment fee rate upgraded to Level II Pricing: (0.15%)
Effective 01/30/2014, commitment fee rate upgraded to Level I Pricing: (0.125%)
(4) Effective 12/07/2012 the Aggregate Commitment Amount increased by \$200MM to \$950MM.
(5) Effective 08/22/2013 the facility was extended to 08/22/2018.

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

COMMERCIAL PAPER PROGRAM \$950,000,000

Date	Goldman Sachs	Interest (2)	Morgan Stanley	Interest (2)	RBS	Interest (2)	Wells Fargo	Interest (2)	TOTAL COMMERCIAL PAPER	Interest (2) U.S. Bank
01-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
02-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
03-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
04-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
05-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
06-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
07-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
09-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS	0.00		MS	0.00	RBS	0.00	WF	0.00	TOTAL	0.00

0.00 Maximum Outstanding During Month

0.00 Minimum Outstanding During Month

0.00 Month-to-Date Average Outstanding

0.00 Total Month-to-Date Interest Expense

0.0000% Month-to-Date Weighted Average Effective Rate of Book Entry Commercial Paper

(1) Interest Rate is Quoted Daily for Periods of 1-Day to 3-Months; Funds are Borrowed on an "As Available" Basis.

(2) Interest is Calculated Based on a 360 Day Year.

(3) Month-to-Date Average Effective Rate of Money Market Borrowings is Computed by Dividing Month-to-Date Interest Expense by the Average Outstanding

Times 360 Days Divided by the Number of Days Elapsed in the Month.

(4) Interest is Calculated Based on a 360 Day Year.

Goldman Sachs	Morgan Stanley	RBS	Wells Fargo	Total Commercial Paper
Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding
0.00	0.00	0.00	0.00	0.00

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

SUBJ: INTERCOMPANY SHORT TERM LENDING PROGRAM

DATE: 30-Jun-14

Case No. PUE-2013-00116: Report of Action for Short-Term Debt Activity

AEC-AEC

ATMOS ENERGY CORP (Borrower)-INTERCOMPANY NOTE WITH

ATMOS ENERGY HOLDINGS (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Jun-14	343,000,000.00	1.151000%	10,816.28	157,000,000.00
02-Jun-14	343,000,000.00	1.151000%	10,816.28	157,000,000.00
03-Jun-14	343,000,000.00	1.150900%	10,815.31	157,000,000.00
04-Jun-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
05-Jun-14	343,000,000.00	1.151000%	10,816.28	157,000,000.00
06-Jun-14	343,000,000.00	1.153500%	10,839.74	157,000,000.00
07-Jun-14	343,000,000.00	1.153500%	10,839.74	157,000,000.00
08-Jun-14	343,000,000.00	1.153500%	10,839.74	157,000,000.00
09-Jun-14	343,000,000.00	1.152300%	10,828.46	157,000,000.00
10-Jun-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
11-Jun-14	343,000,000.00	1.151300%	10,819.07	157,000,000.00
12-Jun-14	343,000,000.00	1.151800%	10,823.76	157,000,000.00
13-Jun-14	343,000,000.00	1.154300%	10,847.28	157,000,000.00
14-Jun-14	343,000,000.00	1.154300%	10,847.28	157,000,000.00
15-Jun-14	343,000,000.00	1.154300%	10,847.28	157,000,000.00
16-Jun-14	343,000,000.00	1.154000%	10,844.44	157,000,000.00
17-Jun-14	343,000,000.00	1.155000%	10,853.84	157,000,000.00
18-Jun-14	343,000,000.00	1.153000%	10,835.04	157,000,000.00
19-Jun-14	343,000,000.00	1.153300%	10,837.88	157,000,000.00
20-Jun-14	343,000,000.00	1.154000%	10,844.44	157,000,000.00
21-Jun-14	343,000,000.00	1.154000%	10,844.44	157,000,000.00
22-Jun-14	343,000,000.00	1.154000%	10,844.44	157,000,000.00
23-Jun-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
24-Jun-14	343,000,000.00	1.151500%	10,820.95	157,000,000.00
25-Jun-14	357,000,000.00	0.210000%	2,053.97	143,000,000.00
26-Jun-14	357,000,000.00	0.210000%	2,053.97	143,000,000.00
27-Jun-14	357,000,000.00	1.151500%	11,262.62	143,000,000.00
28-Jun-14	357,000,000.00	1.151500%	11,262.62	143,000,000.00
29-Jun-14	357,000,000.00	1.151500%	11,262.62	143,000,000.00
30-Jun-14	357,000,000.00	1.155200%	11,269.81	143,000,000.00
				309,193.33

357,000,000.00 Maximum Outstanding During Month
 343,000,000.00 Minimum Outstanding During Month
 345,800,000.00 Month-to-Date Average Outstanding
 309,193.33 Total Month-to-Date Interest Expense and Commitment Fees
 1.09% Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is Based on the lesser of: the Eurodollar Loan Rate (One Month LIBOR + 1.00%) or the lowest interest rate outstanding under the Borrower's Commercial Paper Program if there is any commercial paper outstanding.
 (2) Interest is Calculated Based on a 365 Day Year.
 (3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.

AEC-AEC

ATMOS ENERGY HOLDINGS, INC (Borrower) -INTERCOMPANY NOTE WITH

ATMOS ENERGY CORP (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Jun-14	0.00	3.151000%	0.00	500,000,000.00
02-Jun-14	0.00	3.151000%	0.00	500,000,000.00
03-Jun-14	0.00	3.150900%	0.00	500,000,000.00
04-Jun-14	0.00	3.152000%	0.00	500,000,000.00
05-Jun-14	0.00	3.151000%	0.00	500,000,000.00
06-Jun-14	0.00	3.153600%	0.00	500,000,000.00
07-Jun-14	0.00	3.153600%	0.00	500,000,000.00
08-Jun-14	0.00	3.153500%	0.00	500,000,000.00
09-Jun-14	0.00	3.152300%	0.00	500,000,000.00
10-Jun-14	0.00	3.152000%	0.00	500,000,000.00
11-Jun-14	0.00	3.151300%	0.00	500,000,000.00
12-Jun-14	0.00	3.151800%	0.00	500,000,000.00
13-Jun-14	0.00	3.154300%	0.00	500,000,000.00
14-Jun-14	0.00	3.154300%	0.00	500,000,000.00
15-Jun-14	0.00	3.154300%	0.00	500,000,000.00
16-Jun-14	0.00	3.154000%	0.00	500,000,000.00
17-Jun-14	0.00	3.155000%	0.00	500,000,000.00
18-Jun-14	0.00	3.153000%	0.00	500,000,000.00
19-Jun-14	0.00	3.153300%	0.00	500,000,000.00
20-Jun-14	0.00	3.154000%	0.00	500,000,000.00
21-Jun-14	0.00	3.154000%	0.00	500,000,000.00
22-Jun-14	0.00	3.154000%	0.00	500,000,000.00
23-Jun-14	0.00	3.152000%	0.00	500,000,000.00
24-Jun-14	0.00	3.151500%	0.00	500,000,000.00
25-Jun-14	0.00	3.151000%	0.00	500,000,000.00
26-Jun-14	0.00	3.149500%	0.00	500,000,000.00
27-Jun-14	0.00	3.151500%	0.00	500,000,000.00
28-Jun-14	0.00	3.151500%	0.00	500,000,000.00
29-Jun-14	0.00	3.151500%	0.00	500,000,000.00
30-Jun-14	0.00	3.155200%	0.00	500,000,000.00
				0.00

0.00 Maximum Outstanding During Month
 0.00 Minimum Outstanding During Month
 0.00 Month-to-Date Average Outstanding
 0.00 Total Month-to-Date Interest Expense and Commitment Fees
 INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is One Month LIBOR + 3.00%
 (2) Interest is Calculated Based on a 365 Day Year.
 (3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.

Date	Short Term Debt Outstanding	Interest Expense	Commitment Fees	Utility bank administration	Eff. Rate of STD (1)
1-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
2-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
3-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
4-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
5-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
6-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
7-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
8-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
9-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
10-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
11-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
12-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
13-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
14-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
15-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
16-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
17-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
18-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
19-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
20-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
21-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
22-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
23-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
24-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
25-Jun-14	25,000,000.00	145.83	3,384.22	2,116.76	8.24434%
26-Jun-14	15,000,000.00	87.50	3,384.22	2,116.76	13.59883%
27-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
28-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
29-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
30-Jun-14	0.00	0.00	3,384.22	2,116.76	N.A.
233.33		101,526.63	63,502.65		

25,000,000.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
7.78 1,333,333.33 Month-to-Date Average Outstanding
165,262.61 Net Month-to-Date STD Expense
150.8021% Month-to-Date Average Effective Rate of STD (2)
0.2129% Above Rates Net of Commitment Fees & Bank Fees

- (1) The Effective Rate of STD is Computed by Dividing the Net Int Exp by Net STD O/S Multiplied By 365 Days.
(2) The Average Effective Rate of Net STD is Computed by Dividing the Total Net Int Ex by the Average Expense by the Average Net STD O/S multiplied by 365 Days Divided by the Number of Days Elapsed Within the Month.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

AMARILLO NATIONAL BANK ##### LINE OF CREDIT Effective 04/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (3)
01-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
02-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
03-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
04-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
05-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
06-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
07-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
08-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
09-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
10-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
11-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
12-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
13-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
14-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
15-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
16-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
17-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
18-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
19-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
20-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
21-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
22-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
23-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
24-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
25-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
26-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
27-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
28-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
29-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
30-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
0.00						2,568.30

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
2,568.30 Total Month-to-Date Interest Expense and Commitment Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is an agreed upon Overnight Negotiated Rate on a 360-Day Basis.
(2) The Effective Interest Rate is the Sum of the Market Rate, FDIC Charges, if Applicable, and the Margin, Divided by 360 and Multiplied by 365/365.
(3) The Commitment Fee is Based on a 365-Day Year.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

Royal Bank of Scotland \$ 950,000,000

Five Year revolver

Effective 05/02/11 Extended to 08/22/2018 on 08/22/2013

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (2)	Utilization Fee Rate	Utilization Fee (3)	Utility bank administration	Utility bank administration
01-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	Expense 63,502.65
02-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
03-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	days in month 30
04-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
05-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	Expense per day 2,116.76
06-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
07-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	See subaccount 1650.13035
08-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
09-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
10-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
11-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
12-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
13-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
14-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
15-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
16-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
17-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
18-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
19-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
20-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
21-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
22-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
23-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
24-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
25-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
26-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
27-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
28-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
29-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
30-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
0.00						98,958.33		0.00	63,502.65	

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
162,460.98 Total Month-to-Date Interest Expense and Commitment/Bank Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

On Aug 22, 2013 this facility was extended to Aug 22, 2018. There were additional fees for the extension. In Sep 13 a correction was made to reflect the amortization of the fees paid in Aug.

(1) The Interest Rate is Based on Our Selection of Two Interest Options as follows:

Option 1 - Base Rate on a actual/365-Day Basis: (Prime + 0.00%)

Level I Pricing started January 30, 2014

Option 2 - LIBOR plus 1% on an actual/360-Day Basis: (Level I Status Pricing)

Level I Pricing started January 30, 2014

(2) The Commitment Fee is Based on a 360-Day Year

(3) Effective 05/02/11, commitment fee rate is at Level III Pricing: (0.175%)

Effective 05/02/2011, commitment fee rate upgraded to Level II Pricing: (0.15%)

Effective 01/30/2014, commitment fee rate upgraded to Level I Pricing: (0.125%)

(4) Effective 12/07/2012 the Aggregate Commitment Amount increased by \$200MM to \$950MM.

(5) Effective 08/22/2013 the facility was extended to 08/22/2018

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

COMMERCIAL PAPER PROGRAM \$950,000,000

Date	Goldman Sachs	Interest (2)	Morgan Stanley	Interest (2)	RBS	Interest (2)	Wells Fargo	Interest (2)	TOTAL COMMERCIAL PAPER	Interest (2) U.S. Bank
01-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
02-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
03-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
04-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
05-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
06-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
07-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
09-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	25,000,000.00	145.83	25,000,000.00	145.83
26-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	15,000,000.00	87.50	15,000,000.00	87.50
27-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS	0.00		MS	0.00	RBS	0.00	WF	233.33	TOTAL	233.33

25,000,000.00 Maximum Outstanding During Month

0.00 Minimum Outstanding During Month

1,333,333.33 Month-to-Date Average Outstanding

233.33 Total Month-to-Date Interest Expense

0.2100% Month-to-Date Weighted Average Effective Rate of Book Entry Commercial Paper

(1) Interest Rate is Quoted Daily for Periods of 1-Day to 3-Months; Funds are Borrowed on an "As Available" Basis.

(2) Interest is Calculated Based on a 360 Day Year.

(3) Month-to-Date Average Effective Rate of Money Market Borrowings is Computed by Dividing Month-to-Date Interest Expense by the Average Outstanding

Times 360 Days Divided by the Number of Days Elapsed in the Month.

(4) Interest is Calculated Based on a 360 Day Year.

Goldman Sachs	Morgan Stanley	RBS	Wells Fargo	Total Commercial Paper
Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding
0.00	0.00	0.00	1,333,333.33	1,333,333.33

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67



August 14, 2014

Honorable Joel Peck, Clerk
State Corporation Commission
Document Control Center
Tyler Building, 1st floor
1300 E. Main St.
Richmond, Virginia 23219

Re: Atmos Energy Corporation
Case No. PUE-2013-00116

Dear Mr. Peck:

Pursuant to the Order of the State Corporation Commission dated November 8, 2013 in the above-referenced docket (item 3), enclosed is the report of action regarding short-term debt activities for the quarter ended June 30, 2014.

Please note that I changed the format of the report to include all formulas for transparency in the reporting. Also, there are now separate tabs by month for Utility short term debt activity and Utility intercompany lending and borrowing with AEH (Atmos Energy Holdings).

If you have any questions or require further information, please do not hesitate to contact me at (972) 855-3725. Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jane A. South".

Jane A. South
Assistant Treasurer

Enclosures (original + 15 copies)

cc: Mr. Timothy E. Biller
Mr. John R. Ballsrud
Mr. Lawrence T. Oliver
Mr. Douglas C. Walther

Atmos Energy Corporation
P.O. Box 650205, Dallas, Texas 75265-0205
P (972) 934-9227 atmosenergy.com

SUBJ: INTERCOMPANY SHORT TERM LENDING PROGRAM

DATE: 30-Apr-14

Case No. PUE-2013-00116; Report of Action for Short-Term Debt Activity

AEC-AEH

ATMOS ENERGY CORP (Borrower)-INTERCOMPANY NOTE WITH

ATMOS ENERGY HOLDINGS (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Apr-14	343,000,000.00	1.151000%	10,816.25	157,000,000.00
02-Apr-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
03-Apr-14	343,000,000.00	1.152500%	10,830.34	157,000,000.00
04-Apr-14	343,000,000.00	1.152500%	10,830.34	157,000,000.00
05-Apr-14	343,000,000.00	1.152500%	10,830.34	157,000,000.00
06-Apr-14	343,000,000.00	1.152600%	10,830.34	157,000,000.00
07-Apr-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
08-Apr-14	343,000,000.00	1.150400%	10,810.61	157,000,000.00
09-Apr-14	343,000,000.00	1.150900%	10,815.31	157,000,000.00
10-Apr-14	343,000,000.00	1.152600%	10,830.34	157,000,000.00
11-Apr-14	343,000,000.00	1.152200%	10,827.52	157,000,000.00
12-Apr-14	343,000,000.00	1.152200%	10,827.52	157,000,000.00
13-Apr-14	343,000,000.00	1.152200%	10,827.52	157,000,000.00
14-Apr-14	343,000,000.00	1.151700%	10,822.82	157,000,000.00
15-Apr-14	343,000,000.00	1.151400%	10,820.01	157,000,000.00
16-Apr-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
17-Apr-14	343,000,000.00	1.152200%	10,827.52	157,000,000.00
18-Apr-14	343,000,000.00	1.152200%	10,827.52	157,000,000.00
19-Apr-14	343,000,000.00	1.152200%	10,827.52	157,000,000.00
20-Apr-14	343,000,000.00	1.152200%	10,827.52	157,000,000.00
21-Apr-14	343,000,000.00	1.152200%	10,827.52	157,000,000.00
22-Apr-14	343,000,000.00	1.152300%	10,828.46	157,000,000.00
23-Apr-14	343,000,000.00	1.152300%	10,828.46	157,000,000.00
24-Apr-14	343,000,000.00	1.151800%	10,823.76	157,000,000.00
25-Apr-14	343,000,000.00	1.152000%	10,826.64	157,000,000.00
26-Apr-14	343,000,000.00	1.152000%	10,826.64	157,000,000.00
27-Apr-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
28-Apr-14	343,000,000.00	1.150300%	10,809.67	157,000,000.00
29-Apr-14	343,000,000.00	1.151500%	10,820.95	157,000,000.00
30-Apr-14	343,000,000.00	1.150500%	10,811.55	157,000,000.00
324,733.55				

343,000,000.00 Maximum Outstanding During Month
 343,000,000.00 Minimum Outstanding During Month
 343,000,000.00 Month-to-Date Average Outstanding
 324,733.55 Total Month-to-Date Interest Expense and Commitment Fees
 1.15% Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is Based on the lesser of: the Eurodollar Loan Rate (One Month LIBOR + 1.00%) or the lowest interest rate outstanding under the Borrower's Commercial Paper Program If there is any commercial paper outstanding.
 (2) Interest is Calculated Based on a 365 Day Year.
 (3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.

AEC-AEH

ATMOS ENERGY HOLDINGS, INC (borrower) -INTERCOMPANY NOTE WITH

ATMOS ENERGY CORP (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Apr-14	0.00	3.151000%	0.00	500,000,000.00
02-Apr-14	0.00	3.152000%	0.00	500,000,000.00
03-Apr-14	0.00	3.152500%	0.00	500,000,000.00
04-Apr-14	0.00	3.152500%	0.00	500,000,000.00
05-Apr-14	0.00	3.152500%	0.00	500,000,000.00
06-Apr-14	0.00	3.152500%	0.00	500,000,000.00
07-Apr-14	0.00	3.152000%	0.00	500,000,000.00
08-Apr-14	0.00	3.150400%	0.00	500,000,000.00
09-Apr-14	0.00	3.150900%	0.00	500,000,000.00
10-Apr-14	0.00	3.152500%	0.00	500,000,000.00
11-Apr-14	0.00	3.152200%	0.00	500,000,000.00
12-Apr-14	0.00	3.152200%	0.00	500,000,000.00
13-Apr-14	0.00	3.152200%	0.00	500,000,000.00
14-Apr-14	0.00	3.151700%	0.00	500,000,000.00
15-Apr-14	0.00	3.151400%	0.00	500,000,000.00
16-Apr-14	0.00	3.152000%	0.00	500,000,000.00
17-Apr-14	0.00	3.152200%	0.00	500,000,000.00
18-Apr-14	0.00	3.152200%	0.00	500,000,000.00
19-Apr-14	0.00	3.152200%	0.00	500,000,000.00
20-Apr-14	0.00	3.152200%	0.00	500,000,000.00
21-Apr-14	0.00	3.152200%	0.00	500,000,000.00
22-Apr-14	0.00	3.152300%	0.00	500,000,000.00
23-Apr-14	0.00	3.152300%	0.00	500,000,000.00
24-Apr-14	0.00	3.151800%	0.00	500,000,000.00
25-Apr-14	0.00	3.152000%	0.00	500,000,000.00
26-Apr-14	0.00	3.152000%	0.00	500,000,000.00
27-Apr-14	0.00	3.152000%	0.00	500,000,000.00
28-Apr-14	0.00	3.150300%	0.00	500,000,000.00
29-Apr-14	0.00	3.151500%	0.00	500,000,000.00
30-Apr-14	0.00	3.150500%	0.00	500,000,000.00
0.00				

0.00 Maximum Outstanding During Month
 0.00 Minimum Outstanding During Month
 0.00 Month-to-Date Average Outstanding
 0.00 Total Month-to-Date Interest Expense and Commitment Fees
 INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is One Month LIBOR + 3.00%
 (2) Interest is Calculated Based on a 365 Day Year.
 (3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.

Atmos Energy Corporation SUBJ: WEIGHTED AVERAGE COST OF SHORT-TERM DEBT
Case No: PUE-2013-00116, Report of Action for Short-Term Debt Activity
UTILITY SHORT-TERM DEBT-TOTALS DATE: 30-Apr-14

Date	Short Term Debt Outstanding	Interest Expense	Commitment Fees	Utility bank administration	Eff. Rate of STD (1)
1-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
2-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
3-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
4-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
5-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
6-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
7-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
8-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
9-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
10-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
11-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
12-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
13-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
14-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
15-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
16-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
17-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
18-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
19-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
20-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
21-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
22-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
23-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
24-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
25-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
26-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
27-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
28-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
29-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
30-Apr-14	0.00	0.00	3,384.22	2,116.76	N.A.
	0.00		101,526.63	63,502.65	

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
165,029.28 Net Month-to-Date STD Expense
INFINITE Month-to-Date Average Effective Rate of STD (2)
INFINITE Above Rates Net of Commitment Fees & Bank Fees

- (1) The Effective Rate of STD is Computed by Dividing the Net Int Exp by Net STD O/S Multiplied By 365 Days.
(2) The Average Effective Rate of Net STD is Computed by Dividing the Total Net Int Ex by the Average Expense by the Average Net STD O/S multiplied by 365 Days Divided by the Number of Days Elapsed Within the Month.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL
AMARILLO NATIONAL BANK ##### LINE OF CREDIT Effective 04/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (3)
01-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
02-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
03-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
04-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
05-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
06-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
07-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
08-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
09-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
10-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
11-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
12-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
13-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
14-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
15-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
16-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
17-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
18-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
19-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
20-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
21-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
22-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
23-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
24-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
25-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
26-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
27-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
28-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
29-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
30-Apr-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
			0.00			2,568.30

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
2,568.30 Total Month-to-Date Interest Expense and Commitment Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is an agreed upon Overnight Negotiated Rate on a 360-Day Basis.
(2) The Effective Interest Rate is the Sum of the Market Rate, FDIC Charges, if Applicable, and the Margin, Divided by 360 and Multiplied by 365/365.
(3) The Commitment Fee is Based on a 365-Day Year.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

Royal Bank of Scotland \$ 850,000,000 Five Year revolver Effective 05/02/11 Extended to 08/22/2018 on 08/22/2013

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (2)	Utilization Fee Rate	Utilization Fee (3)	Utility bank administration	Utility bank administration
01-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	Expense 63,502.65
02-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
03-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	days in month 30
04-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
05-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	Expense per day 2,116.76
06-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
07-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	See subaccount 1650.13035
08-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
09-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
10-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
11-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
12-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
13-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
14-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
15-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
16-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
17-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
18-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
19-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
20-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
21-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
22-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
23-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
24-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
25-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
26-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
27-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
28-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
29-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
30-Apr-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
0.00						98,958.33		0.00	63,502.65	

0.00 Maximum Outstanding During Month
 0.00 Minimum Outstanding During Month
 0.00 Month-to-Date Average Outstanding
 162,460.98 Total Month-to-Date Interest Expense and Commitment/Bank Fees
 INFINITE Month-to-Date Average Effective Rate of Borrowings

On Aug 22, 2013 this facility was extended to Aug 22, 2018. There were additional fees for the extension. In Sep 13 a correction was made to reflect the amortization of the fees paid in Aug.

- (1) The Interest Rate is Based on Our Selection of Two Interest Options as Follows:
 Option 1 - Base Rate on a actual/365-Day Basis, (Prime + 0.00%)
 Level 1 Pricing started January 30, 2014
 Option 2 - LIBOR plus 1 % on an actual/360-Day Basis, (Level 1 Status Pricing)
 Level 1 Pricing started January 30, 2014
 (2) The Commitment Fee is Based on a 360-Day Year
 (3) Effective 05/02/11 commitment fee rate is at Level II Pricing, (0.175%)
 Effective 08/22/11 commitment fee rate upgraded to Level II Pricing, (0.15%)
 Effective 6/30/2014 commitment fee rate upgraded to Level I Pricing (0.125%)
 (4) Effective 12/07/2012 the Aggregate Commitment Amount increased by \$200MM to \$950MM
 (5) Effective 08/22/2013 the facility was extended to 08/22/2018

DOCKET NO. 14-00016
 ATTACHMENT 1
 TO MFR NO. 1-67

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

COMMERCIAL PAPER PROGRAM \$950,000,000

Date	Goldman Sachs	Interest (2)	Morgan Stanley	Interest (2)	RBS	Interest (2)	Wells Fargo	Interest (2)	TOTAL COMMERCIAL PAPER	Interest (2) U.S. Bank
01-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
02-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
03-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
04-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
05-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
06-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
07-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
09-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30-Apr-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS	0.00		MS	0.00	RBS	0.00	WF	0.00	TOTAL	0.00

0.00 Maximum Outstanding During Month

0.00 Minimum Outstanding During Month

0.00 Month-to-Date Average Outstanding

0.00 Total Month-to-Date Interest Expense

0.0000% Month-to-Date Weighted Average Effective Rate of Book Entry Commercial Paper

(1) Interest Rate is Quoted Daily for Periods of 1-Day to 3-Months; Funds are Borrowed on an "As Available" Basis.

(2) Interest is Calculated Based on a 360 Day Year.

(3) Month-to-Date Average Effective Rate of Money Market Borrowings is Computed by Dividing Month-to-Date Interest Expense by the Average Outstanding

Times 360 Days Divided by the Number of Days Elapsed in the Month.

(4) Interest is Calculated Based on a 360 Day Year.

Goldman Sachs	Morgan Stanley	RBS	Wells Fargo	Total Commercial Paper
Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding
0.00	0.00	0.00	0.00	0.00

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

SUBJ: INTERCOMPANY SHORT TERM LENDING PROGRAM

DATE: 31-May-14

Case No. PUE-2013-00116, Report of Action for Short-Term Debt Activity
AEH-AEC

ATMOS ENERGY CORP (Borrower) - INTERCOMPANY NOTE WITH

ATMOS ENERGY HOLDINGS (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-May-14	343,000,000.00	1.150500%	10,811.55	157,000,000.00
02-May-14	343,000,000.00	1.151500%	10,820.95	157,000,000.00
03-May-14	343,000,000.00	1.151500%	10,820.55	157,000,000.00
04-May-14	343,000,000.00	1.151500%	10,820.95	157,000,000.00
05-May-14	343,000,000.00	1.151500%	10,820.95	157,000,000.00
06-May-14	343,000,000.00	1.150500%	10,811.55	157,000,000.00
07-May-14	343,000,000.00	1.151500%	10,820.95	157,000,000.00
08-May-14	343,000,000.00	1.150300%	10,809.57	157,000,000.00
09-May-14	343,000,000.00	1.151500%	10,821.88	157,000,000.00
10-May-14	343,000,000.00	1.151500%	10,821.88	157,000,000.00
11-May-14	343,000,000.00	1.151500%	10,821.88	157,000,000.00
12-May-14	343,000,000.00	1.151100%	10,817.19	157,000,000.00
13-May-14	343,000,000.00	1.151100%	10,817.19	157,000,000.00
14-May-14	343,000,000.00	1.151100%	10,817.19	157,000,000.00
15-May-14	343,000,000.00	1.151000%	10,816.25	157,000,000.00
16-May-14	343,000,000.00	1.149900%	10,800.27	157,000,000.00
17-May-14	343,000,000.00	1.149900%	10,800.27	157,000,000.00
18-May-14	343,000,000.00	1.149900%	10,800.27	157,000,000.00
19-May-14	343,000,000.00	1.148500%	10,792.75	157,000,000.00
20-May-14	343,000,000.00	1.147800%	10,786.18	157,000,000.00
21-May-14	343,000,000.00	1.148900%	10,792.75	157,000,000.00
22-May-14	343,000,000.00	1.150000%	10,806.85	157,000,000.00
23-May-14	343,000,000.00	1.150500%	10,811.55	157,000,000.00
24-May-14	343,000,000.00	1.150500%	10,811.55	157,000,000.00
25-May-14	343,000,000.00	1.150500%	10,811.55	157,000,000.00
26-May-14	343,000,000.00	1.150500%	10,811.55	157,000,000.00
27-May-14	343,000,000.00	1.150500%	10,811.55	157,000,000.00
28-May-14	343,000,000.00	1.150000%	10,806.85	157,000,000.00
29-May-14	343,000,000.00	1.151000%	10,816.25	157,000,000.00
30-May-14	343,000,000.00	1.151000%	10,816.25	157,000,000.00
31-May-14	343,000,000.00	1.151000%	10,816.25	157,000,000.00
335,163.67				

343,000,000.00 Maximum Outstanding During Month
343,000,000.00 Minimum Outstanding During Month
343,000,000.00 Month-to-Date Average Outstanding
335,163.67 Total Month-to-Date Interest Expense and Commitment Fees
1.15% Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is Based on the lesser of: the Eurodollar Loan Rate (One Month LIBOR + 1.00%) or the lowest interest rate outstanding under the Borrower's Commercial Paper Program if there is any commercial paper outstanding.
(2) Interest is Calculated Based on a 365 Day Year.
(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.

AEC-AEH

ATMOS ENERGY HOLDINGS, INC (Borrower) - INTERCOMPANY NOTE WITH

ATMOS ENERGY CORP (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-May-14	0.00	3.150500%	0.00	500,000,000.00
02-May-14	0.00	3.151500%	0.00	500,000,000.00
03-May-14	0.00	3.151500%	0.00	500,000,000.00
04-May-14	0.00	3.151500%	0.00	500,000,000.00
05-May-14	0.00	3.151500%	0.00	500,000,000.00
06-May-14	0.00	3.150500%	0.00	500,000,000.00
07-May-14	0.00	3.151500%	0.00	500,000,000.00
08-May-14	0.00	3.150300%	0.00	500,000,000.00
09-May-14	0.00	3.151500%	0.00	500,000,000.00
10-May-14	0.00	3.151500%	0.00	500,000,000.00
11-May-14	0.00	3.151500%	0.00	500,000,000.00
12-May-14	0.00	3.151100%	0.00	500,000,000.00
13-May-14	0.00	3.151100%	0.00	500,000,000.00
14-May-14	0.00	3.151100%	0.00	500,000,000.00
15-May-14	0.00	3.151000%	0.00	500,000,000.00
16-May-14	0.00	3.149200%	0.00	500,000,000.00
17-May-14	0.00	3.149300%	0.00	500,000,000.00
18-May-14	0.00	3.149300%	0.00	500,000,000.00
19-May-14	0.00	3.148500%	0.00	500,000,000.00
20-May-14	0.00	3.147800%	0.00	500,000,000.00
21-May-14	0.00	3.148900%	0.00	500,000,000.00
22-May-14	0.00	3.150000%	0.00	500,000,000.00
23-May-14	0.00	3.150500%	0.00	500,000,000.00
24-May-14	0.00	3.150500%	0.00	500,000,000.00
25-May-14	0.00	3.150500%	0.00	500,000,000.00
26-May-14	0.00	3.150500%	0.00	500,000,000.00
27-May-14	0.00	3.150500%	0.00	500,000,000.00
28-May-14	0.00	3.150000%	0.00	500,000,000.00
29-May-14	0.00	3.151000%	0.00	500,000,000.00
30-May-14	0.00	3.151000%	0.00	500,000,000.00
31-May-14	0.00	3.151000%	0.00	500,000,000.00
0.00				

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
0.00 Total Month-to-Date Interest Expense and Commitment Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is One Month LIBOR + 3.00%
(2) Interest is Calculated Based on a 365 Day Year.
(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.

Atmos Energy Corporation SUBJ: WEIGHTED AVERAGE COST OF SHORT-TERM DEBT
Case No: PUE-2013-00116, Report of Action for Short-Term Debt Activity
UTILITY SHORT TERM DEBT-TOTALS DATE: 31-May-14

Date	Short Term Debt Outstanding	Interest Expense	Commitment Fees	Utility bank administration	Eff. Rate of STD (1)
1-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
2-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
3-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
4-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
5-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
6-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
7-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
8-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
9-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
10-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
11-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
12-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
13-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
14-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
15-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
16-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
17-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
18-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
19-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
20-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
21-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
22-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
23-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
24-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
25-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
26-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
27-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
28-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
29-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
30-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
31-May-14	0.00	0.00	3,384.22	2,048.47	N.A.
	0.00		104,910.85	63,502.65	

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
168,413.50 Net Month-to-Date STD Expense
INFINITE Month-to-Date Average Effective Rate of STD (2)
#DIV/0! Above Rates Net of Commitment Fees & Bank Fees

- (1) The Effective Rate of STD is Computed by Dividing the Net Int Exp by Net STD O/S Multiplied By 365 Days.
(2) The Average Effective Rate of Net STD is Computed by Dividing the Total Net Int Ex by the Average Expense by the Average Net STD O/S multiplied by 365 Days Divided by the Number of Days Elapsed Within the Month.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL
AMARILLO NATIONAL BANK ##### LINE OF CREDIT Effective 04/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (3)
01-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
02-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
03-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
04-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
05-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
06-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
07-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
08-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
09-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
10-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
11-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
12-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
13-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
14-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
15-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
16-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
17-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
18-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
19-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
20-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
21-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
22-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
23-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
24-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
25-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
26-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
27-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
28-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
29-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
30-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
31-May-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
			0.00			2,653.91

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
2,653.91 Total Month-to-Date Interest Expense and Commitment Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is an agreed upon Overnight Negotiated Rate on a 360-Day Basis.
(2) The Effective Interest Rate is the Sum of the Market Rate, FDIC Charges, if Applicable, and the Margin, Divided by 360 and Multiplied by 365/365.
(3) The Commitment Fee is Based on a 365-Day Year.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

Royal Bank of Scotland \$ 950,000,000

Five Year revolver

Effective 05/02/11 Extended to 08/22/2018 on 08/22/2013

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (2)	Utilization Fee Rate	Utilization Fee (3)	Utility bank administration	Utility bank administration
01-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	Expense 63,502.65
02-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
03-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	days in month 31
04-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
05-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	Expense per day 2,048.47
06-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
07-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	See subaccount 1650.13035
08-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
09-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
10-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
11-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
12-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
13-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
14-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
15-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
16-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
17-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
18-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
19-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
20-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
21-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
22-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
23-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
24-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
25-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
26-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
27-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
28-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
29-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
30-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
31-May-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,048.47	
0.00				#####		0.00		63,502.65		

0.00 Maximum Outstanding During Month
 0.00 Minimum Outstanding During Month
 0.00 Month-to-Date Average Outstanding
 165,759.59 Total Month-to-Date Interest Expense and Commitment/Bank Fees
 INFINITE Month-to-Date Average Effective Rate of Borrowings

On Aug 22, 2013 this facility was extended to Aug 22, 2018. There were additional fees for the extension. In Sep 13 a correction was made to reflect the amortization of the fees paid in Aug.

(1) The Interest Rate is Based on Our Selection of Two Interest Options as Follows:
 Option 1 - Base Rate on a actual/365-Day Basis. (Prime + 0.00%)
 Level 1 Pricing started January 30, 2014
 Option 2 - LIBOR plus .3% on an actual/360-Day Basis. (Level 1 Status Pricing)
 Level 1 Pricing started January 30, 2014
 (2) The Commitment Fee is Based on a 360-Day Year
 (3) Effective 05/02/11 commitment fee rate is at Level III Pricing: (0.175%)
 Effective 09/02/2011 commitment fee rate upgraded to Level II Pricing: (0.15%)
 Effective 01/30/2014 commitment fee rate upgraded to Level I Pricing: (0.125%)
 (4) Effective 12/07/2012 the Aggregate Commitment Amount increased by \$200MM to \$950MM.
 (5) Effective 08/22/2013 the facility was extended to 08/22/2018

DOCKET NO. 14-00016
 ATTACHMENT 1
 TO MFR NO. 1-67

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

COMMERCIAL PAPER PROGRAM \$950,000,000

Date	Goldman Sachs	Interest (2)	Morgan Stanley	Interest (2)	RBS	Interest (2)	Wells Fargo	Interest (2)	TOTAL COMMERCIAL PAPER	Interest (2) U.S. Bank
01-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
02-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
03-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
04-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
05-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
06-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
07-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
09-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31-May-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS	0.00		MS	0.00	RBS	0.00	WF	0.00	TOTAL	0.00

0.00 Maximum Outstanding During Month

0.00 Minimum Outstanding During Month

0.00 Month-to-Date Average Outstanding

0.00 Total Month-to-Date Interest Expense

0.0000% Month-to-Date Weighted Average Effective Rate of Book Entry Commercial Paper

(1) Interest Rate is Quoted Daily for Periods of 1-Day to 3-Months; Funds are Borrowed on an "As Available" Basis.

(2) Interest is Calculated Based on a 360 Day Year.

(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average Outstanding

Times 360 Days Divided by the Number of Days Elapsed in the Month.

(4) Interest is Calculated Based on a 360 Day Year.

Goldman Sachs	Morgan Stanley	RBS	Wells Fargo	Total Commercial Paper
Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding
0.00	0.00	0.00	0.00	0.00

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

SUBJ: INTERCOMPANY SHORT TERM LENDING PROGRAM

DATE: 30-Jun-14

Case No. PUE-2013-00116; Report of Action for Short-Term Debt Activity

AEH-AEH

ATMOS ENERGY CORP (Borrower) - INTERCOMPANY NOTE WITH

ATMOS ENERGY HOLDINGS (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Jun-14	343,000,000.00	1.151000%	10,816.25	157,000,000.00
02-Jun-14	343,000,000.00	1.151000%	10,816.25	157,000,000.00
03-Jun-14	343,000,000.00	1.150900%	10,815.31	157,000,000.00
04-Jun-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
05-Jun-14	343,000,000.00	1.151000%	10,816.25	157,000,000.00
06-Jun-14	343,000,000.00	1.153500%	10,839.74	157,000,000.00
07-Jun-14	343,000,000.00	1.153500%	10,839.74	157,000,000.00
08-Jun-14	343,000,000.00	1.153500%	10,839.74	157,000,000.00
09-Jun-14	343,000,000.00	1.152900%	10,826.46	157,000,000.00
10-Jun-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
11-Jun-14	343,000,000.00	1.151300%	10,818.07	157,000,000.00
12-Jun-14	343,000,000.00	1.151800%	10,823.78	157,000,000.00
13-Jun-14	343,000,000.00	1.154300%	10,847.26	157,000,000.00
14-Jun-14	343,000,000.00	1.154300%	10,847.26	157,000,000.00
15-Jun-14	343,000,000.00	1.154300%	10,847.26	157,000,000.00
16-Jun-14	343,000,000.00	1.154000%	10,844.44	157,000,000.00
17-Jun-14	343,000,000.00	1.155000%	10,853.84	157,000,000.00
18-Jun-14	343,000,000.00	1.153000%	10,835.04	157,000,000.00
19-Jun-14	343,000,000.00	1.153800%	10,837.86	157,000,000.00
20-Jun-14	343,000,000.00	1.154000%	10,844.44	157,000,000.00
21-Jun-14	343,000,000.00	1.154000%	10,844.44	157,000,000.00
22-Jun-14	343,000,000.00	1.154000%	10,844.44	157,000,000.00
23-Jun-14	343,000,000.00	1.152000%	10,825.64	157,000,000.00
24-Jun-14	343,000,000.00	1.151500%	10,820.95	157,000,000.00
25-Jun-14	357,000,000.00	0.210000%	2,053.97	143,000,000.00
26-Jun-14	357,000,000.00	0.210000%	2,053.97	143,000,000.00
27-Jun-14	357,000,000.00	1.151500%	11,262.62	143,000,000.00
28-Jun-14	357,000,000.00	1.151500%	11,262.62	143,000,000.00
29-Jun-14	357,000,000.00	1.151500%	11,262.62	143,000,000.00
30-Jun-14	357,000,000.00	1.155200%	11,298.81	143,000,000.00
				309,193.33

357,000,000.00 Maximum Outstanding During Month
 343,000,000.00 Minimum Outstanding During Month
 345,800,000.00 Month-to-Date Average Outstanding
 309,193.33 Total Month-to-Date Interest Expense and Commitment Fees
 1.09% Month-to-Date Average Effective Rate of Borrowings

(1) The Interest Rate is Based on the lesser of: the Eurodollar Loan Rate (One Month LIBOR + 1.00%) or the lowest interest rate outstanding under the Borrower's Commercial Paper Program if there is any commercial paper outstanding.

(2) Interest is Calculated Based on a 365 Day Year.

(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.

AEC-AEH

ATMOS ENERGY HOLDINGS, INC (Borrower) - INTERCOMPANY NOTE WITH

ATMOS ENERGY CORP (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Jun-14	0.00	3.151000%	0.00	500,000,000.00
02-Jun-14	0.00	3.151000%	0.00	500,000,000.00
03-Jun-14	0.00	3.150900%	0.00	500,000,000.00
04-Jun-14	0.00	3.152000%	0.00	500,000,000.00
05-Jun-14	0.00	3.151000%	0.00	500,000,000.00
06-Jun-14	0.00	3.153500%	0.00	500,000,000.00
07-Jun-14	0.00	3.153500%	0.00	500,000,000.00
08-Jun-14	0.00	3.153500%	0.00	500,000,000.00
09-Jun-14	0.00	3.152900%	0.00	500,000,000.00
10-Jun-14	0.00	3.152000%	0.00	500,000,000.00
11-Jun-14	0.00	3.151300%	0.00	500,000,000.00
12-Jun-14	0.00	3.151800%	0.00	500,000,000.00
13-Jun-14	0.00	3.154300%	0.00	500,000,000.00
14-Jun-14	0.00	3.154300%	0.00	500,000,000.00
15-Jun-14	0.00	3.154300%	0.00	500,000,000.00
16-Jun-14	0.00	3.154000%	0.00	500,000,000.00
17-Jun-14	0.00	3.155000%	0.00	500,000,000.00
18-Jun-14	0.00	3.153000%	0.00	500,000,000.00
19-Jun-14	0.00	3.153800%	0.00	500,000,000.00
20-Jun-14	0.00	3.154000%	0.00	500,000,000.00
21-Jun-14	0.00	3.154000%	0.00	500,000,000.00
22-Jun-14	0.00	3.154000%	0.00	500,000,000.00
23-Jun-14	0.00	3.152000%	0.00	500,000,000.00
24-Jun-14	0.00	3.151500%	0.00	500,000,000.00
25-Jun-14	0.00	3.151000%	0.00	500,000,000.00
26-Jun-14	0.00	3.148500%	0.00	500,000,000.00
27-Jun-14	0.00	3.151500%	0.00	500,000,000.00
28-Jun-14	0.00	3.151500%	0.00	500,000,000.00
29-Jun-14	0.00	3.151500%	0.00	500,000,000.00
30-Jun-14	0.00	3.155200%	0.00	500,000,000.00
				0.00

0.00 Maximum Outstanding During Month
 0.00 Minimum Outstanding During Month
 0.00 Month-to-Date Average Outstanding
 0.00 Total Month-to-Date Interest Expense and Commitment Fees
 INFINITE Month-to-Date Average Effective Rate of Borrowings

(1) The Interest Rate is One Month LIBOR + 3.00%

(2) Interest is Calculated Based on a 365 Day Year.

(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.

Atmos Energy Corporation SUBJ: WEIGHTED AVERAGE COST OF SHORT-TERM DEBT
Case No. PUE-2013-00116, Report of Action for Short-Term Debt Activity

UTILITY SHORT TERM DEBT-TOTALS DATE: 30-Jun-14					
Date	Short Term Debt Outstanding	Interest Expense	Commitment Fees	Utility bank administration	Eff. Rate of STD (1)
1-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
2-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
3-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
4-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
5-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
6-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
7-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
8-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
9-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
10-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
11-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
12-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
13-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
14-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
15-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
16-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
17-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
18-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
19-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
20-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
21-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
22-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
23-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
24-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
25-Jun-14	25,000,000.00	145.83	3,384.22	2,116.78	8.24434%
26-Jun-14	15,000,000.00	87.50	3,384.22	2,116.78	13.59863%
27-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
28-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
29-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
30-Jun-14	0.00	0.00	3,384.22	2,116.78	N.A.
	233.33	101,526.63	63,502.65		

25,000,000.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
7.78 1,333,333.33 Month-to-Date Average Outstanding
165,262.61 Net Month-to-Date STD Expense
150.8021% Month-to-Date Average Effective Rate of STD (2)
0.2128% Above Rates Net of Commitment Fees & Bank Fees

- (1) The Effective Rate of STD is Computed by Dividing the Net Int Exp by Net STD O/S Multiplied By 365 Days.
(2) The Average Effective Rate of Net STD is Computed by Dividing the Total Net Int Ex by the Average Expense by the Average Net STD O/S multiplied by 365 Days Divided by the Number of Days Elapsed Within the Month.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

AMARILLO NATIONAL BANK ##### LINE OF CREDIT Effective 04/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (3)
01-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
02-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
03-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
04-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
05-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
06-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
07-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
08-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
09-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
10-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
11-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
12-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
13-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
14-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
15-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
16-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
17-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
18-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
19-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
20-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
21-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
22-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
23-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
24-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
25-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
26-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
27-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
28-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
29-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
30-Jun-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
			0.00			2,568.30

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
2,568.30 Total Month-to-Date Interest Expense and Commitment Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is an agreed upon Overnight Negotiated Rate on a 360-Day Basis.
(2) The Effective Interest Rate is the Sum of the Market Rate, FDIC Charges, if Applicable, and the Margin, Divided by 360 and Multiplied by 365/365.
(3) The Commitment Fee is Based on a 365-Day Year.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

Royal Bank of Scotland \$ 950,000,000

Five Year revolver

Effective 05/02/11 Extended to 08/22/2018 on 08/22/2013

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (2)	Utilization Fee Rate	Utilization Fee (3)	Utility bank administration	Utility bank administration
01-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	Expense
02-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
03-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	days in month
04-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
05-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	Expense per day
06-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	2,116.76
07-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	See subaccount
08-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	1650.13035
09-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
10-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
11-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
12-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
13-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
14-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
15-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
16-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
17-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
18-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
19-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
20-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
21-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
22-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
23-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
24-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
25-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
26-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
27-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
28-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
29-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
30-Jun-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	0.0000%	0.00	2,116.76	
0.00						98,958.33		0.00	63,502.65	

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
162,460.98 Total Month-to-Date Interest Expense and Commitment/Bank Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

On Aug 22, 2013 this facility was extended to Aug 22, 2018. There were additional fees for the extension. In Sep 13 a correction was made to reflect the amortization of the fees paid in Aug.

(1) The Interest Rate is Based on Our Selection of Two Interest Options as Follows:

Option 1 - Base Rate on a actual/365-Day Basis. (Prime + 0.00%)

Level 1 Pricing started January 30, 2014

Option 2 - LIBOR plus 1 % on an actual/360-Day Basis. (Level 1 Status Pricing)

Level 1 Pricing started January 30, 2014

(2) The Commitment Fee is Based on a 360-Day Year

(3) Effective 05/02/11 commitment fee rate is at Level III Pricing. (0.175%)

Effective 09/02/2011 commitment fee rate upgraded to Level I Pricing. (0.15%)

Effective 01/30/2014 commitment fee rate upgraded to Level I Pricing. (0.125%)

(4) Effective 12/07/2012 the Aggregate Commitment Amount increased by \$200MM to \$950MM.

(5) Effective 08/22/2013 the facility was extended to 08/22/2018.

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

COMMERCIAL PAPER PROGRAM \$950,000,000

Date	Goldman Sachs	Interest (2)	Morgan Stanley	Interest (2)	RBS	Interest (2)	Wells Fargo	Interest (2)	TOTAL COMMERCIAL PAPER	Interest (2) U.S. Bank
01-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
02-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
03-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
04-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
05-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
06-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
07-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
09-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	25,000,000.00	145.83	25,000,000.00	145.83
26-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	15,000,000.00	87.50	15,000,000.00	87.50
27-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30-Jun-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS	0.00		MS	0.00	RBS	0.00	WF	233.33	TOTAL	233.33

25,000,000.00 Maximum Outstanding During Month

0.00 Minimum Outstanding During Month

1,333,333.33 Month-to-Date Average Outstanding

233.33 Total Month-to-Date Interest Expense

0.2100% Month-to-Date Weighted Average Effective Rate of Book Entry Commercial Paper

(1) Interest Rate is Quoted Daily for Periods of 1-Day to 3-Months; Funds are Borrowed on an "As Available" Basis.

(2) Interest is Calculated Based on a 360 Day Year.

(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average Outstanding

Times 360 Days Divided by the Number of Days Elapsed in the Month.

(4) Interest is Calculated Based on a 360 Day Year.

Goldman Sachs	Morgan Stanley	RBS	Wells Fargo	Total Commercial Paper
Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding
0.00	0.00	0.00	1,333,333.33	1,333,333.33

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67



November 17, 2014

Honorable Joel Peck, Clerk
State Corporation Commission
Document Control Center
Tyler Building, 1st floor
1300 E. Main St.
Richmond, Virginia 23219

Re: Atmos Energy Corporation
Case No. PUE-2013-00116

Dear Mr. Peck:

Pursuant to the Order of the State Corporation Commission dated November 8, 2013 in the above-referenced docket (item 3), enclosed is the report of action regarding short-term debt activities for the fiscal year ended September 30, 2014.

If you have any questions or require further information, please do not hesitate to contact me at (972) 855-3725. Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Daniel Meziore", written over a horizontal line.

Daniel Meziore
VP & Treasurer

Enclosures (original + 15 copies)

cc: Mr. Timothy E. Biller
Mr. John R. Ballsrud
Mr. Lawrence T. Oliver
Mr. Douglas C. Walther

SUBJ: INTERCOMPANY SHORT TERM LENDING PROGRAM

DATE: 31-Jul-14

Case No. PUE-2013-00116, Report of Action for Short-Term Debt Activity

AEH -AEC

ATMOS ENERGY CORP (Borrower)- INTERCOMPANY NOTE WITH

ATMOS ENERGY HOLDINGS (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Jul-14	357,000,000.00	1.155200%	11,298.81	143,000,000.00
02-Jul-14	357,000,000.00	1.155500%	11,301.74	143,000,000.00
03-Jul-14	357,000,000.00	1.155500%	11,301.74	143,000,000.00
04-Jul-14	357,000,000.00	1.155500%	11,301.74	143,000,000.00
05-Jul-14	357,000,000.00	1.155500%	11,301.74	143,000,000.00
06-Jul-14	357,000,000.00	1.155500%	11,301.74	143,000,000.00
07-Jul-14	357,000,000.00	1.153400%	11,281.20	143,000,000.00
08-Jul-14	357,000,000.00	1.152500%	11,272.40	143,000,000.00
09-Jul-14	357,000,000.00	1.152600%	11,275.33	143,000,000.00
10-Jul-14	357,000,000.00	1.151500%	11,262.62	143,000,000.00
11-Jul-14	357,000,000.00	1.152000%	11,267.51	143,000,000.00
12-Jul-14	357,000,000.00	1.152000%	11,267.51	143,000,000.00
13-Jul-14	357,000,000.00	1.152000%	11,267.51	143,000,000.00
14-Jul-14	357,000,000.00	1.152000%	11,267.51	143,000,000.00
15-Jul-14	357,000,000.00	1.154200%	11,289.02	143,000,000.00
16-Jul-14	357,000,000.00	1.155500%	11,301.74	143,000,000.00
17-Jul-14	357,000,000.00	1.155200%	11,308.69	143,000,000.00
18-Jul-14	357,000,000.00	1.154300%	11,290.00	143,000,000.00
19-Jul-14	357,000,000.00	1.154300%	11,290.00	143,000,000.00
20-Jul-14	357,000,000.00	1.154300%	11,290.00	143,000,000.00
21-Jul-14	357,000,000.00	1.154800%	11,294.89	143,000,000.00
22-Jul-14	297,000,000.00	1.155300%	9,400.66	203,000,000.00
23-Jul-14	297,000,000.00	1.155000%	9,398.22	203,000,000.00
24-Jul-14	297,000,000.00	1.154300%	9,392.52	203,000,000.00
25-Jul-14	297,000,000.00	0.200000%	1,627.40	203,000,000.00
26-Jul-14	297,000,000.00	0.200000%	1,627.40	203,000,000.00
27-Jul-14	297,000,000.00	0.200000%	1,627.40	203,000,000.00
28-Jul-14	297,000,000.00	0.200000%	1,627.40	203,000,000.00
29-Jul-14	297,000,000.00	0.200000%	1,627.40	203,000,000.00
30-Jul-14	297,000,000.00	0.200000%	1,627.40	203,000,000.00
31-Jul-14	299,000,000.00	0.200000%	1,938.38	201,000,000.00
276,627.50				

357,000,000.00 Maximum Outstanding During Month

297,000,000.00 Minimum Outstanding During Month

337,709,877.42 Month-to-Date Average Outstanding

278,627.50 Total Month-to-Date Interest Expense and Commitment Fees

0.96% Month-to-Date Average Effective Rate of Borrowings

(1) The Interest Rate is Based on the lesser of: the Eurodollar Loan Rate (One Month LIBOR + 1.00%) or the lowest interest rate outstanding under the Borrower's Commercial Paper Program if there is any commercial paper outstanding.

(2) Interest is Calculated Based on a 365 Day Year.

(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average C/S times 365 Days Elapsed in the Month.

AEC-AEH

ATMOS ENERGY HOLDINGS (Borrower) - INTERCOMPANY NOTE WITH

ATMOS ENERGY CORP (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Jul-14	0.00	3.155200%	0.00	500,000,000.00
02-Jul-14	0.00	3.155500%	0.00	500,000,000.00
03-Jul-14	0.00	3.155500%	0.00	500,000,000.00
04-Jul-14	0.00	3.155500%	0.00	500,000,000.00
05-Jul-14	0.00	3.155500%	0.00	500,000,000.00
06-Jul-14	0.00	3.155500%	0.00	500,000,000.00
07-Jul-14	0.00	3.153400%	0.00	500,000,000.00
08-Jul-14	0.00	3.152500%	0.00	500,000,000.00
09-Jul-14	0.00	3.152600%	0.00	500,000,000.00
10-Jul-14	0.00	3.151500%	0.00	500,000,000.00
11-Jul-14	0.00	3.152000%	0.00	500,000,000.00
12-Jul-14	0.00	3.152000%	0.00	500,000,000.00
13-Jul-14	0.00	3.152000%	0.00	500,000,000.00
14-Jul-14	0.00	3.152000%	0.00	500,000,000.00
15-Jul-14	0.00	3.154200%	0.00	500,000,000.00
16-Jul-14	0.00	3.155500%	0.00	500,000,000.00
17-Jul-14	0.00	3.155200%	0.00	500,000,000.00
18-Jul-14	0.00	3.154300%	0.00	500,000,000.00
19-Jul-14	0.00	3.154300%	0.00	500,000,000.00
20-Jul-14	0.00	3.154300%	0.00	500,000,000.00
21-Jul-14	0.00	3.154900%	0.00	500,000,000.00
22-Jul-14	0.00	3.153900%	0.00	500,000,000.00
23-Jul-14	0.00	3.155000%	0.00	500,000,000.00
24-Jul-14	0.00	3.154300%	0.00	500,000,000.00
25-Jul-14	0.00	3.158000%	0.00	500,000,000.00
26-Jul-14	0.00	3.156000%	0.00	500,000,000.00
27-Jul-14	0.00	3.158000%	0.00	500,000,000.00
28-Jul-14	0.00	3.156000%	0.00	500,000,000.00
29-Jul-14	0.00	3.155000%	0.00	500,000,000.00
30-Jul-14	0.00	3.155800%	0.00	500,000,000.00
31-Jul-14	0.00	3.156000%	0.00	500,000,000.00
0.00				

0.00 Maximum Outstanding During Month

0.00 Minimum Outstanding During Month

0.00 Month-to-Date Average Outstanding

0.00 Total Month-to-Date Interest Expense and Commitment Fees

INFINITE Month-to-Date Average Effective Rate of Borrowings

(1) The Interest Rate is One Month LIBOR + 3.00%

(2) Interest is Calculated Based on a 365 Day Year.

(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average C/S times 365 Days Elapsed in the Month.

Atmos Energy Corporation

SUBJ: WEIGHTED AVERAGE COST OF SHORT TERM DEBT

Case No. PUE-2013-00116, Report of Action for Short-Term Debt Activity

UTILITY SHORT TERM DEBT

DATE:

31-Jul-14

Date	Short Term Debt Outstanding	Interest Expense	Commitment Fees	Utility bank administration	Eff. Rate of STD (1)
01-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
02-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
03-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
04-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
05-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
06-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
07-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
08-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
09-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
10-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
11-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
12-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
13-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
14-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
15-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
16-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
17-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
18-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
19-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
20-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
21-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
22-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
23-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
24-Jul-14	0.00	0.00	3,384.22	2,048.47	N.A.
25-Jul-14	55,000,000.00	305.56	3,384.22	2,048.47	3.80811%
26-Jul-14	55,000,000.00	305.56	3,384.22	2,048.47	3.80811%
27-Jul-14	55,000,000.00	305.56	3,384.22	2,048.47	3.80811%
28-Jul-14	60,000,000.00	333.33	3,384.22	2,048.47	3.60766%
29-Jul-14	55,000,000.00	305.56	3,384.22	2,048.47	3.80811%
30-Jul-14	45,000,000.00	250.00	3,384.22	2,048.47	4.60930%
31-Jul-14	45,000,000.00	250.00	3,384.22	2,048.47	4.60930%
	2,055.55		104,910.85	63,502.65	

60,000,000.00 Maximum Outstanding During Month
 0.00 Minimum Outstanding During Month
 66.31 11,935,483.87 Month-to-Date Average Outstanding
 170,469.05 Net Month-to-Date STD Expense
 16.8165% Month-to-Date Average Effective Rate of STD (2)
 0.2028% Above Rates Net of Commitment Fees & Bank Fees

(1) The Effective Rate of STD is Computed by Dividing the Net Int Exp by Net STD O/S Multiplied by 365 Days.

(2) The Average Effective Rate of Net STD is Computed by Dividing the Total Net Int Ex by the Average Expense by the Average Net STD O/S multiplied by 365 Days Divided by the Number of Days Elapsed Within the Month.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

AMARILLO NATIONAL BANK \$ 25,000,000 LINE OF CREDIT Effective 04/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (3)
01-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
02-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
03-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
04-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
05-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
06-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
07-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
08-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
09-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
10-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
11-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
12-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
13-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
14-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
15-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
16-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
17-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
18-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
19-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
20-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
21-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
22-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
23-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
24-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
25-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
26-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
27-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
28-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
29-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
30-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
31-Jul-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
			0.00			2,653.91

0.00 Maximum Outstanding During Month
 0.00 Minimum Outstanding During Month
 0.00 Month-to-Date Average Outstanding
 2,653.91 Total Month-to-Date Interest Expense and Commitment Fees
 INFINITE Month-to-Date Average Effective Rate of Borrowings

(1) The Interest Rate is an agreed upon Overnight Negotiated Rate on a 360-Day Basis.

(2) The Effective Interest Rate is the Sum of the Market Rate, FDIC Charges, if Applicable, and the Margin, Divided by 360 and Multiplied by 365/365.

(3) The Commitment Fee is Based on a 365-Day Year.

 Copies to: S. Gooding, B. Stroud, R. Hassen, A. Daugherty
 G. Vilas, T. Foley, D. Halverson, Y. Wang, Treasury

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

Royal Bank of Scotland \$ 950,000,000 Five Year revolver Effective 05/02/11 Extended to 08/22/2018 on 08/22/2013

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (2)	Utility bank administration	Utility bank administration
01-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	Expense 63,502.65
02-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
03-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	days in month 31
04-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
05-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	Expense per day 2,048.47
06-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
07-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	See subaccount 1650.13035
08-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
09-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
10-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
11-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
12-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
13-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
14-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
15-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
16-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
17-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
18-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
19-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
20-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
21-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
22-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
23-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
24-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
25-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
26-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
27-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
28-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
29-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
30-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
31-Jul-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
0.00						102,256.94	63,502.65	

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
165,759.59 Total Month-to-Date Interest Expense and Commitment/Bank Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

On Aug 22, 2013 this facility was extended to Aug 22, 2018. There were additional fees for the extension. In Sep 13 a correction was made to reflect the amortization of the fees paid in Aug.

(1) The Interest Rate is Based on Our Selection of Two Interest Options as Follows:

Option 1 - Base Rate on a actual/365-Day Basis. (Prime + 0.00%)

Level 1 Pricing started January 30,2014

Option 2 - LIBOR plus 1.1% on an actual/360-Day Basis. (Level I Status Pricing)

Level 1 Pricing started January 30,2014

(2) The Commitment Fee is Based on a 360-Day Year.

(3) Effective 05/02/11 commitment fee rate is at Level III Pricing. (0.175%)

Effective 06/02/2011 commitment fee rate upgraded to Level II Pricing. (0.15%)

Effective 01/30/2014 commitment fee rate upgraded to Level I Pricing (0.125%)

(4) Effective 12/07/2012 the Aggregate Commitment Amount increased by \$200MM to \$950MM.

(5) Effective 08/22/2013 the facility was extended to 08/22/2018

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

COMMERCIAL PAPER PROGRAM \$ 950,000,000

Date	Goldman Sachs	Interest (2)	Morgan Stanley	Interest (2)	RBS	Interest (2)	Wells Fargo	Interest (2)	TOTAL COMMERCIAL PAPER	Interest (2) U.S. Bank
01-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
02-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
03-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
04-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
05-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
06-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
07-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
08-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
09-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	55,000,000.00	305.56	55,000,000.00	305.56
26-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	55,000,000.00	305.56	55,000,000.00	305.56
27-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	55,000,000.00	305.56	55,000,000.00	305.56
28-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	60,000,000.00	333.33	60,000,000.00	333.33
29-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	55,000,000.00	305.56	55,000,000.00	305.56
30-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	45,000,000.00	250.00	45,000,000.00	250.00
31-Jul-14	0.00	0.00	0.00	0.00	0.00	0.00	45,000,000.00	250.00	45,000,000.00	250.00
GS	0.00		MS	0.00	RBS	0.00	WF	2,055.55	TOTAL	2,055.55

60,000,000.00 Maximum Outstanding During Month

0.00 Minimum Outstanding During Month

11,935,483.87 Month-to-Date Average Outstanding

2,055.55 Total Month-to-Date Interest Expense

0.2000% Month-to-Date Weighted Average Effective Rate of Book Entry Commercial Paper

(1) Interest Rate is Quoted Daily for Periods of 1-Day to 3-Months; Funds are Borrowed on an "As Available" Basis.

(2) Interest is Calculated Based on a 360 Day Year.

(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average Outstanding

Times 360 Days Divided by the Number of Days Elapsed in the Month.

(4) Interest is Calculated Based on a 360 Day Year.

Goldman Sachs	Morgan Stanley	RBS	Wells Fargo	Total Commercial Paper
Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding
0.00	0.00	0.00	11,935,483.87	11,935,483.87

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

SUBJ: INTERCOMPANY SHORT TERM LENDING PROGRAM

DATE: 31-Aug-14

Case No. PUE-2013-00116: Report of Action for Short-Term Debt Activity

AEH -AEC

ATMOS ENERGY CORP (Borrower)- INTERCOMPANY NOTE WITH

ATMOS ENERGY HOLDINGS (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Aug-14	299,000,000.00	0.200000%	1,638.36	201,000,000.00
02-Aug-14	299,000,000.00	0.200000%	1,638.36	201,000,000.00
03-Aug-14	299,000,000.00	0.200000%	1,638.36	201,000,000.00
04-Aug-14	299,000,000.00	0.200000%	1,638.36	201,000,000.00
05-Aug-14	299,000,000.00	0.200000%	1,638.36	201,000,000.00
06-Aug-14	299,000,000.00	0.200000%	1,638.36	201,000,000.00
07-Aug-14	299,000,000.00	0.200000%	1,638.36	201,000,000.00
08-Aug-14	300,000,000.00	0.200000%	1,643.84	200,000,000.00
09-Aug-14	300,000,000.00	0.200000%	1,643.84	200,000,000.00
10-Aug-14	300,000,000.00	0.200000%	1,643.84	200,000,000.00
11-Aug-14	300,000,000.00	0.200000%	1,643.84	200,000,000.00
12-Aug-14	300,000,000.00	0.200000%	1,643.84	200,000,000.00
13-Aug-14	300,000,000.00	0.200000%	1,643.84	200,000,000.00
14-Aug-14	300,000,000.00	0.200000%	1,643.84	200,000,000.00
15-Aug-14	300,000,000.00	0.200000%	1,643.84	200,000,000.00
16-Aug-14	300,000,000.00	0.200000%	1,643.84	200,000,000.00
17-Aug-14	300,000,000.00	0.200000%	1,643.84	200,000,000.00
18-Aug-14	300,000,000.00	0.200000%	1,643.84	200,000,000.00
19-Aug-14	300,000,000.00	0.200000%	1,643.84	200,000,000.00
20-Aug-14	300,000,000.00	0.200000%	1,643.84	200,000,000.00
21-Aug-14	300,000,000.00	0.200000%	1,643.84	200,000,000.00
22-Aug-14	300,000,000.00	0.210000%	1,728.03	200,000,000.00
23-Aug-14	300,000,000.00	0.210000%	1,728.03	200,000,000.00
24-Aug-14	300,000,000.00	0.210000%	1,728.03	200,000,000.00
25-Aug-14	298,000,000.00	0.200000%	1,632.88	202,000,000.00
26-Aug-14	298,000,000.00	0.210000%	1,714.52	202,000,000.00
27-Aug-14	298,000,000.00	0.210000%	1,714.52	202,000,000.00
28-Aug-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
29-Aug-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
30-Aug-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
31-Aug-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
51,906.93				

300,000,000.00 Maximum Outstanding During Month

298,000,000.00 Minimum Outstanding During Month

299,322,580.65 Month-to-Date Average Outstanding

51,906.93 Total Month-to-Date Interest Expense and Commitment Fees

0.20% Month-to-Date Average Effective Rate of Borrowings

(1) The Interest Rate is Based on the lesser of: the Eurodollar Loan Rate (One Month LIBOR + 1.00%) or the lowest interest rate outstanding under the Borrower's Commercial Paper Program if there is any commercial paper outstanding.

(2) Interest is Calculated Based on a 365 Day Year.

(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.

AEC-AEH

ATMOS ENERGY HOLDINGS (borrower) - INTERCOMPANY NOTE WITH

ATMOS ENERGY CORP (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Aug-14	0.00	3.156000%	0.00	500,000,000.00
02-Aug-14	0.00	3.156000%	0.00	500,000,000.00
03-Aug-14	0.00	3.156000%	0.00	500,000,000.00
04-Aug-14	0.00	3.156000%	0.00	500,000,000.00
05-Aug-14	0.00	3.158500%	0.00	500,000,000.00
06-Aug-14	0.00	3.158800%	0.00	500,000,000.00
07-Aug-14	0.00	3.157000%	0.00	500,000,000.00
08-Aug-14	0.00	3.156000%	0.00	500,000,000.00
09-Aug-14	0.00	3.156000%	0.00	500,000,000.00
10-Aug-14	0.00	3.156000%	0.00	500,000,000.00
11-Aug-14	0.00	3.155500%	0.00	500,000,000.00
12-Aug-14	0.00	3.156000%	0.00	500,000,000.00
13-Aug-14	0.00	3.155000%	0.00	500,000,000.00
14-Aug-14	0.00	3.155000%	0.00	500,000,000.00
15-Aug-14	0.00	3.155500%	0.00	500,000,000.00
16-Aug-14	0.00	3.155500%	0.00	500,000,000.00
17-Aug-14	0.00	3.155500%	0.00	500,000,000.00
18-Aug-14	0.00	3.155500%	0.00	500,000,000.00
19-Aug-14	0.00	3.155500%	0.00	500,000,000.00
20-Aug-14	0.00	3.155000%	0.00	500,000,000.00
21-Aug-14	0.00	3.155000%	0.00	500,000,000.00
22-Aug-14	0.00	3.155000%	0.00	500,000,000.00
23-Aug-14	0.00	3.155000%	0.00	500,000,000.00
24-Aug-14	0.00	3.155000%	0.00	500,000,000.00
25-Aug-14	0.00	3.156000%	0.00	500,000,000.00
26-Aug-14	0.00	3.155000%	0.00	500,000,000.00
27-Aug-14	0.00	3.156700%	0.00	500,000,000.00
28-Aug-14	0.00	3.154500%	0.00	500,000,000.00
29-Aug-14	0.00	3.157000%	0.00	500,000,000.00
30-Aug-14	0.00	3.157000%	0.00	500,000,000.00
31-Aug-14	0.00	3.157000%	0.00	500,000,000.00
0.00				

0.00 Maximum Outstanding During Month

0.00 Minimum Outstanding During Month

0.00 Month-to-Date Average Outstanding

0.00 Total Month-to-Date Interest Expense and Commitment Fees

INFINITE Month-to-Date Average Effective Rate of Borrowings

(1) The Interest Rate is One Month LIBOR + 3.00%

(2) Interest is Calculated Based on a 365 Day Year.

(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.

UTILITY SHORT TERM DEBT

DATE: 31-Aug-14

Date	Short Term Debt Outstanding	Interest Expense	Commitment Fees	Utility bank administration	Eff. Rate of STD (1)
01-Aug-14	40,000,000.00	222.22	3,384.22	2,048.47	5.16011%
02-Aug-14	40,000,000.00	222.22	3,384.22	2,048.47	5.16011%
03-Aug-14	40,000,000.00	222.22	3,384.22	2,048.47	5.16011%
04-Aug-14	45,000,000.00	250.00	3,384.22	2,048.47	4.60930%
05-Aug-14	37,000,000.00	205.68	3,384.22	2,048.47	5.56206%
06-Aug-14	40,000,000.00	222.22	3,384.22	2,048.47	5.16011%
07-Aug-14	50,000,000.00	277.78	3,384.22	2,048.47	4.16865%
08-Aug-14	50,000,000.00	277.78	3,384.22	2,048.47	4.16865%
09-Aug-14	50,000,000.00	277.78	3,384.22	2,048.47	4.16865%
10-Aug-14	50,000,000.00	277.78	3,384.22	2,048.47	4.16865%
11-Aug-14	46,000,000.00	255.66	3,384.22	2,048.47	4.51351%
12-Aug-14	49,000,000.00	272.22	3,384.22	2,048.47	4.24958%
13-Aug-14	45,000,000.00	250.00	3,384.22	2,048.47	4.60930%
14-Aug-14	40,000,000.00	222.22	3,384.22	2,048.47	5.16011%
15-Aug-14	42,000,000.00	233.33	3,384.22	2,048.47	4.92405%
16-Aug-14	42,000,000.00	233.33	3,384.22	2,048.47	4.92405%
17-Aug-14	42,000,000.00	233.33	3,384.22	2,048.47	4.92405%
18-Aug-14	40,000,000.00	222.22	3,384.22	2,048.47	5.16011%
19-Aug-14	45,000,000.00	250.00	3,384.22	2,048.47	4.60930%
20-Aug-14	41,000,000.00	227.78	3,384.22	2,048.47	5.03920%
21-Aug-14	42,000,000.00	233.33	3,384.22	2,048.47	4.92405%
22-Aug-14	51,000,000.00	297.50	3,557.83	3,087.62	4.96897%
23-Aug-14	51,000,000.00	297.50	3,557.83	3,087.62	4.96897%
24-Aug-14	51,000,000.00	297.50	3,557.83	3,087.62	4.96898%
25-Aug-14	131,000,000.00	755.83	3,557.83	3,087.62	2.06219%
26-Aug-14	128,000,000.00	756.94	3,557.83	3,087.62	2.11084%
27-Aug-14	123,000,000.00	737.78	3,557.83	3,087.62	2.19086%
28-Aug-14	120,000,000.00	733.33	3,557.83	3,087.62	2.24438%
29-Aug-14	120,000,000.00	733.33	3,557.83	3,087.62	2.24438%
30-Aug-14	120,000,000.00	733.33	3,557.83	3,087.62	2.24438%
31-Aug-14	120,000,000.00	733.33	3,557.83	3,087.62	2.24438%
		11,165.28	106,646.97	73,894.11	

131,000,000.00 Maximum Outstanding During Month
37,000,000.00 Minimum Outstanding During Month
360.17 62,290,322.58 Month-to-Date Average Outstanding
191,706.36 Net Month-to-Date STD Expense
3.6237% Month-to-Date Average Effective Rate of STD (2)
0.2110% Above Rates Net of Commitment Fees & Bank Fees

- (1) The Effective Rate of STD is Computed by Dividing the Net Int Exp by Net STD O/S Multiplied By 365 Days.
(2) The Average Effective Rate of Net STD is Computed by Dividing the Total Net Int Exp by the Average Expense by the Average Net STD O/S multiplied by 365 Days Divided by the Number of Days Elapsed Within the Month.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

AMARILLO NATIONAL BANK \$ 25,000,000 LINE OF CREDIT Effective 04/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (3)
01-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
02-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
03-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
04-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
05-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
06-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
07-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
08-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
09-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
10-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
11-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
12-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
13-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
14-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
15-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
16-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
17-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
18-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
19-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
20-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
21-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
22-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
23-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
24-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
25-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
26-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
27-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
28-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
29-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
30-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
31-Aug-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
			0.00			2,653.91

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
2,653.91 Total Month-to-Date Interest Expense and Commitment Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

- (1) The Interest Rate is an agreed upon Overnight Negotiated Rate on a 360-Day Basis.
(2) The Effective Interest Rate is the Sum of the Market Rate, FDIC Charges, if Applicable, and the Margin, Divided by 360 and Multiplied by 365/365.
(3) The Commitment Fee is Based on a 365-Day Year.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

Royal Bank of Scotland

\$ 1,250,000,000

Five Year revolver

Effective 05/02/11 Extended to 08/22/2019 on 08/22/2014

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (2)	Utility bank administration	Utility bank administration
01-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	Expense 63,502.65
02-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
03-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	days in month 31
04-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
05-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	Expense per day 2,048.47
06-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
07-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	See subaccount 1650.13035
08-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
09-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
10-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	107.63
11-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	1,940.95
12-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	2,048.47
13-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
14-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
15-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	107.53
16-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	2,980.09
17-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	3,087.62
18-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
19-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
20-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
21-Aug-14	0.00	3.250%	0.00	950,000,000.00	0.12500%	3,298.61	2,048.47	
22-Aug-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,087.62	
23-Aug-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,087.62	
24-Aug-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,087.62	
25-Aug-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,087.62	
26-Aug-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,087.62	
27-Aug-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,087.62	
28-Aug-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,087.62	
29-Aug-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,087.62	
30-Aug-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,087.62	
31-Aug-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,087.62	
0.00						103,993.06	73,894.11	

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
177,887.17 Total Month-to-Date Interest Expense and Commitment/Bank Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

On Aug 22, 2013 this facility was extended to
Aug 22, 2018. There were additional fees
for the extension. In Sep 13 a correction was made
to reflect the amortization of the fees paid in Aug.

(1) The Interest Rate is Based on Our Selection of Two Interest Options as Follows:

Option 1 - Base Rate on a actual/365-Day Basis. (Prime + 0.00%)

Level 1 Pricing started January 30,2014

Option 2 - LIBOR plus 1.% on an actual/360-Day Basis. (Level I Status Pricing)

Level 1 Pricing started January 30,2014

(2) The Commitment Fee is Based on a 360-Day Year.

(3) Effective 05/02/11 commitment fee rate is at Level III Pricing. (0.175%)

Effective 06/02/2011 commitment fee rate upgraded to Level II Pricing. (0.15%)

Effective 01/30/2014 commitment fee rate upgraded to Level I Pricing (0.125%)

Effective 08/22/2014 commitment fee rate upgraded to new Level II Pricing (0.100%)

(4) Effective 12/07/2012 the Aggregate Commitment Amount increased by \$200MM to \$950MM.

(5) Effective 08/22/2013 the facility was extended to 08/22/2018

(6) Effective 08/22/2014 the Aggregate Commitment Amount increased by \$300MM to \$1.25B

Effective 08/22/2014 the facility was extended to 08/22/2019

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

COMMERCIAL PAPER PROGRAM \$ 950,000,000

Date	Goldman Sachs	Interest (2)	Morgan Stanley	Interest (2)	RBS	Interest (2)	Wells Fargo	Interest (2)	TOTAL COMMERCIAL PAPER	Interest (2) U.S. Bank
01-Aug-14	0.00	0.00	0.00	0.00	0.00	0.00	40,000,000.00	222.22	40,000,000.00	222.22
02-Aug-14	0.00	0.00	0.00	0.00	0.00	0.00	40,000,000.00	222.22	40,000,000.00	222.22
03-Aug-14	0.00	0.00	0.00	0.00	0.00	0.00	40,000,000.00	222.22	40,000,000.00	222.22
04-Aug-14	0.00	0.00	0.00	0.00	0.00	0.00	45,000,000.00	250.00	45,000,000.00	250.00
05-Aug-14	0.00	0.00	0.00	0.00	37,000,000.00	205.56	0.00	0.00	37,000,000.00	205.56
06-Aug-14	0.00	0.00	0.00	0.00	40,000,000.00	222.22	0.00	0.00	40,000,000.00	222.22
07-Aug-14	0.00	0.00	0.00	0.00	20,000,000.00	111.11	30,000,000.00	166.67	50,000,000.00	277.78
08-Aug-14	0.00	0.00	0.00	0.00	25,000,000.00	138.89	25,000,000.00	138.89	50,000,000.00	277.78
09-Aug-14	0.00	0.00	0.00	0.00	25,000,000.00	138.89	25,000,000.00	138.89	50,000,000.00	277.78
10-Aug-14	0.00	0.00	0.00	0.00	25,000,000.00	138.89	25,000,000.00	138.89	50,000,000.00	277.78
11-Aug-14	0.00	0.00	0.00	0.00	0.00	0.00	46,000,000.00	255.56	46,000,000.00	255.56
12-Aug-14	0.00	0.00	0.00	0.00	0.00	0.00	49,000,000.00	272.22	49,000,000.00	272.22
13-Aug-14	0.00	0.00	0.00	0.00	0.00	0.00	45,000,000.00	250.00	45,000,000.00	250.00
14-Aug-14	0.00	0.00	0.00	0.00	23,000,000.00	127.78	17,000,000.00	94.44	40,000,000.00	222.22
15-Aug-14	0.00	0.00	0.00	0.00	0.00	0.00	42,000,000.00	233.33	42,000,000.00	233.33
16-Aug-14	0.00	0.00	0.00	0.00	0.00	0.00	42,000,000.00	233.33	42,000,000.00	233.33
17-Aug-14	0.00	0.00	0.00	0.00	0.00	0.00	42,000,000.00	233.33	42,000,000.00	233.33
18-Aug-14	0.00	0.00	0.00	0.00	0.00	0.00	40,000,000.00	222.22	40,000,000.00	222.22
19-Aug-14	0.00	0.00	0.00	0.00	0.00	0.00	45,000,000.00	250.00	45,000,000.00	250.00
20-Aug-14	0.00	0.00	0.00	0.00	0.00	0.00	41,000,000.00	227.78	41,000,000.00	227.78
21-Aug-14	0.00	0.00	0.00	0.00	0.00	0.00	42,000,000.00	233.33	42,000,000.00	233.33
22-Aug-14	0.00	0.00	0.00	0.00	20,000,000.00	116.67	31,000,000.00	180.83	51,000,000.00	297.50
23-Aug-14	0.00	0.00	0.00	0.00	20,000,000.00	116.67	31,000,000.00	180.83	51,000,000.00	297.50
24-Aug-14	0.00	0.00	0.00	0.00	20,000,000.00	116.67	31,000,000.00	180.83	51,000,000.00	297.50
25-Aug-14	0.00	0.00	0.00	0.00	50,000,000.00	283.34	81,000,000.00	472.49	131,000,000.00	755.83
26-Aug-14	0.00	0.00	0.00	0.00	37,000,000.00	226.11	91,000,000.00	530.82	128,000,000.00	756.94
27-Aug-14	0.00	0.00	0.00	0.00	37,000,000.00	226.11	86,000,000.00	511.67	123,000,000.00	737.78
28-Aug-14	0.00	0.00	0.00	0.00	37,000,000.00	226.11	83,000,000.00	507.22	120,000,000.00	733.33
29-Aug-14	0.00	0.00	0.00	0.00	37,000,000.00	226.11	83,000,000.00	507.22	120,000,000.00	733.33
30-Aug-14	0.00	0.00	0.00	0.00	37,000,000.00	226.11	83,000,000.00	507.22	120,000,000.00	733.33
31-Aug-14	0.00	0.00	0.00	0.00	37,000,000.00	226.11	83,000,000.00	507.22	120,000,000.00	733.33
GS	0.00		MS	0.00	RBS	3,073.35	WF	8,091.96	TOTAL	11,165.31

131,000,000.00 Maximum Outstanding During Month

37,000,000.00 Minimum Outstanding During Month

62,290,322.58 Month-to-Date Average Outstanding

11,165.31 Total Month-to-Date Interest Expense

0.2128% Month-to-Date Weighted Average Effective Rate of Book Entry Commercial Paper

(1) Interest Rate is Quoted Daily for Periods of 1-Day to 3-Months; Funds are Borrowed on an "As Available" Basis.

(2) Interest is Calculated Based on a 360 Day Year.

(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average Outstanding Times 360 Days Divided by the Number of Days Elapsed in the Month.

(4) Interest is Calculated Based on a 360 Day Year.

Goldman Sachs	Morgan Stanley	RBS	Wells Fargo	Total Commercial Paper
Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding	Average Outstanding
0.00	0.00	17,000,000.00	45,290,322.58	62,290,322.58

DOCKET NO. 14-00016
ATTACHMENT 1
TO MFR NO. 1-67

SUBJ: INTERCOMPANY SHORT TERM LENDING PROGRAM

DATE: 30-Sep-14

Case No. PUE-2013-00116; Report of Action for Short-Term Debt Activity

AEH-AEC

ATMOS ENERGY CORP (Borrower)- INTERCOMPANY NOTE WITH

ATMOS ENERGY HOLDINGS (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Sep-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
02-Sep-14	298,000,000.00	0.200000%	1,832.88	202,000,000.00
03-Sep-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
04-Sep-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
05-Sep-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
06-Sep-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
07-Sep-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
08-Sep-14	298,000,000.00	0.200000%	1,832.88	202,000,000.00
09-Sep-14	298,000,000.00	0.210000%	1,714.52	202,000,000.00
10-Sep-14	298,000,000.00	0.210000%	1,714.52	202,000,000.00
11-Sep-14	298,000,000.00	0.210000%	1,714.52	202,000,000.00
12-Sep-14	298,000,000.00	0.210000%	1,714.52	202,000,000.00
13-Sep-14	298,000,000.00	0.210000%	1,714.52	202,000,000.00
14-Sep-14	298,000,000.00	0.210000%	1,714.52	202,000,000.00
15-Sep-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
16-Sep-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
17-Sep-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
18-Sep-14	298,000,000.00	0.210000%	1,714.52	202,000,000.00
19-Sep-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
20-Sep-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
21-Sep-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
22-Sep-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
23-Sep-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
24-Sep-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
25-Sep-14	298,000,000.00	0.220000%	1,796.16	202,000,000.00
26-Sep-14	321,000,000.00	0.220000%	1,934.79	179,000,000.00
27-Sep-14	321,000,000.00	0.220000%	1,934.79	179,000,000.00
28-Sep-14	321,000,000.00	0.220000%	1,934.79	179,000,000.00
29-Sep-14	326,000,000.00	0.230000%	2,054.25	174,000,000.00
30-Sep-14	326,000,000.00	0.210000%	1,875.62	174,000,000.00
53,740.20				

326,000,000.00 Maximum Outstanding During Month

298,000,000.00 Minimum Outstanding During Month

302,165,656.57 Month-to-Date Average Outstanding

53,740.20 Total Month-to-Date Interest Expense and Commitment Fees

0.22% Month-to-Date Average Effective Rate of Borrowings

(1) The Interest Rate is Based on the lesser of: the Eurodollar Loan Rate (One Month LIBOR + 1.00%) or the lowest interest rate outstanding under the Borrower's Commercial Paper Program if there is any commercial paper outstanding.

(2) Interest is Calculated Based on a 365 Day Year.

(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.

AEC-AEH

ATMOS ENERGY HOLDINGS (Borrower) - INTERCOMPANY NOTE WITH

ATMOS ENERGY CORP (Lender) 500,000,000.00 Effective 01/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line
01-Sep-14	0.00	3.157000%	0.00	500,000,000.00
02-Sep-14	0.00	3.156800%	0.00	500,000,000.00
03-Sep-14	0.00	3.156100%	0.00	500,000,000.00
04-Sep-14	0.00	3.156100%	0.00	500,000,000.00
05-Sep-14	0.00	3.152800%	0.00	500,000,000.00
06-Sep-14	0.00	3.152800%	0.00	500,000,000.00
07-Sep-14	0.00	3.152800%	0.00	500,000,000.00
08-Sep-14	0.00	3.153500%	0.00	500,000,000.00
09-Sep-14	0.00	3.153500%	0.00	500,000,000.00
10-Sep-14	0.00	3.153500%	0.00	500,000,000.00
11-Sep-14	0.00	3.153600%	0.00	500,000,000.00
12-Sep-14	0.00	3.153600%	0.00	500,000,000.00
13-Sep-14	0.00	3.153600%	0.00	500,000,000.00
14-Sep-14	0.00	3.153600%	0.00	500,000,000.00
15-Sep-14	0.00	3.153600%	0.00	500,000,000.00
16-Sep-14	0.00	3.153600%	0.00	500,000,000.00
17-Sep-14	0.00	3.153000%	0.00	500,000,000.00
18-Sep-14	0.00	3.153500%	0.00	500,000,000.00
19-Sep-14	0.00	3.154000%	0.00	500,000,000.00
20-Sep-14	0.00	3.154000%	0.00	500,000,000.00
21-Sep-14	0.00	3.154000%	0.00	500,000,000.00
22-Sep-14	0.00	3.154500%	0.00	500,000,000.00
23-Sep-14	0.00	3.154500%	0.00	500,000,000.00
24-Sep-14	0.00	3.153500%	0.00	500,000,000.00
25-Sep-14	0.00	3.151500%	0.00	500,000,000.00
26-Sep-14	0.00	3.154000%	0.00	500,000,000.00
27-Sep-14	0.00	3.154000%	0.00	500,000,000.00
28-Sep-14	0.00	3.154000%	0.00	500,000,000.00
29-Sep-14	0.00	3.162500%	0.00	500,000,000.00
30-Sep-14	0.00	3.156500%	0.00	500,000,000.00
0.00				

0.00 Maximum Outstanding During Month

0.00 Minimum Outstanding During Month

0.00 Month-to-Date Average Outstanding

0.00 Total Month-to-Date Interest Expense and Commitment Fees

INFINITE Month-to-Date Average Effective Rate of Borrowings

(1) The Interest Rate is One Month LIBOR + 3.00%

(2) Interest is Calculated Based on a 365 Day Year.

(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average O/S times 365 Days Elapsed in the Month.

Atmos Energy Corporation

SUBJ: WEIGHTED AVERAGE COST OF SHORT TERM DEBT

Case No. PUE-2013-00116; Report of Action for Short-Term Debt Activity

UTILITY SHORT TERM DEBT

DATE:

30-Sep-14

Date	Short Term Debt Outstanding	Interest Expense	Commitment Fees	Utility bank administration	Eff. Rate of STD (1)
01-Sep-14	120,000,000.00	733.33	3,557.83	3,190.54	2.27568%
02-Sep-14	120,000,000.00	722.22	3,557.83	3,190.54	2.27231%
03-Sep-14	114,000,000.00	696.67	3,557.83	3,190.54	2.38372%
04-Sep-14	110,000,000.00	672.22	3,557.83	3,190.54	2.46229%
05-Sep-14	150,000,000.00	916.67	3,557.83	3,190.54	1.86516%
06-Sep-14	150,000,000.00	916.67	3,557.83	3,190.54	1.86516%
07-Sep-14	150,000,000.00	916.67	3,557.83	3,190.54	1.86516%
08-Sep-14	160,000,000.00	951.39	3,557.83	3,190.54	1.75651%
09-Sep-14	152,000,000.00	921.94	3,557.83	3,190.54	1.84189%
10-Sep-14	146,000,000.00	885.28	3,557.83	3,190.54	1.90841%
11-Sep-14	139,000,000.00	845.28	3,557.83	3,190.54	1.99402%
12-Sep-14	134,000,000.00	816.11	3,557.83	3,190.54	2.06047%
13-Sep-14	134,000,000.00	816.11	3,557.83	3,190.54	2.06047%
14-Sep-14	134,000,000.00	816.11	3,557.83	3,190.54	2.06047%
15-Sep-14	151,000,000.00	930.28	3,557.83	3,190.54	1.86610%
16-Sep-14	154,000,000.00	961.67	3,557.83	3,190.54	1.82738%
17-Sep-14	160,000,000.00	946.39	3,557.83	3,190.54	1.87239%
18-Sep-14	149,000,000.00	928.61	3,557.83	3,190.54	1.88060%
19-Sep-14	153,000,000.00	964.72	3,557.83	3,190.54	1.84005%
20-Sep-14	153,000,000.00	964.72	3,557.83	3,190.54	1.84005%
21-Sep-14	153,000,000.00	964.72	3,557.83	3,190.54	1.84005%
22-Sep-14	173,000,000.00	1,085.56	3,557.83	3,190.54	1.65282%
23-Sep-14	192,700,000.00	1,210.03	3,557.83	3,190.54	1.50743%
24-Sep-14	155,700,000.00	987.53	3,557.83	3,190.54	1.81349%
25-Sep-14	210,700,000.00	1,338.92	3,557.83	3,190.54	1.40098%
26-Sep-14	176,700,000.00	1,131.69	3,557.83	3,190.54	1.62774%
27-Sep-14	176,700,000.00	1,131.69	3,557.83	3,190.54	1.62774%
28-Sep-14	176,700,000.00	1,131.69	3,557.83	3,190.54	1.62774%
29-Sep-14	176,700,000.00	1,134.47	3,557.83	3,190.54	1.62832%
30-Sep-14	198,700,000.00	1,251.14	3,557.83	3,190.54	1.48440%
	28,690.50	106,734.97	95,716.19		

210,700,000.00 Maximum Outstanding During Month

110,000,000.00 Minimum Outstanding During Month

956.35 163,720,000.00 Month-to-Date Average Outstanding

231,141.66 Net Month-to-Date STD Expense

1.8294% Month-to-Date Average Effective Rate of STD (2)

0.2271% Above Rates Net of Commitment Fees & Bank Fees

(1) The Effective Rate of STD is Computed by Dividing the Net Int Exp by Net STD O/S Multiplied By 365 Days.

(2) The Average Effective Rate of Net STD is Computed by Dividing the Total Net Int Ex by the Average Expense by the Average Net STD O/S multiplied by 365 Days Divided by the Number of Days Elapsed Within the Month.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

AMARILLO NATIONAL BANK \$ 25,000,000 LINE OF CREDIT Effective 04/01/14

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (3)
01-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
02-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
03-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
04-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
05-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
06-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
07-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
08-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
09-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
10-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
11-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
12-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
13-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
14-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
15-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
16-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
17-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
18-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
19-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
20-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
21-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
22-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
23-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
24-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
25-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
26-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
27-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
28-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
29-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
30-Sep-14	0.00	2.500%	0.00	25,000,000.00	0.12500%	85.61
	0.00					2,568.30

0.00 Maximum Outstanding During Month

0.00 Minimum Outstanding During Month

0.00 Month-to-Date Average Outstanding

2,568.30 Total Month-to-Date Interest Expense and Commitment Fees

INFINITE Month-to-Date Average Effective Rate of Borrowings

(1) The Interest Rate is an agreed upon Overnight Negotiated Rate on a 360-Day Basis.

(2) The Effective Interest Rate is the Sum of the Market Rate, FDIC Charges, if Applicable, and the Margin, Divided by 360 and Multiplied by 365/365.

(3) The Commitment Fee is Based on a 365-Day Year.

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

Royal Bank of Scotland \$ 1,250,000,000 Five Year revolver Effective 05/02/11 Extended to 08/22/2019 on 08/22/2014

Date	Principal Outstanding	Interest Rate (1)	Interest (2)	Unused Portion of Line	Commitment Fee Rate	Commitment Fee (2)	Utility bank administration	Utility bank administration
01-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	Expense 95,716.19
02-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
03-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	days in month 30
04-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
05-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	Expense per day 3,190.54
06-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
07-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	See subaccount 1650.13035
08-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
09-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
10-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
11-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
12-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
13-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
14-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
15-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
16-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
17-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
18-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
19-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
20-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
21-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
22-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
23-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
24-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
25-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
26-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
27-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
28-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
29-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
30-Sep-14	0.00	3.250%	0.00	1,250,000,000.00	0.10000%	3,472.22	3,190.54	
0.00						104,166.67	95,716.19	

0.00 Maximum Outstanding During Month
0.00 Minimum Outstanding During Month
0.00 Month-to-Date Average Outstanding
199,882.86 Total Month-to-Date Interest Expense and Commitment/Bank Fees
INFINITE Month-to-Date Average Effective Rate of Borrowings

On Aug 22, 2013 this facility was extended to Aug 22, 2018. There were additional fees for the extension. In Sep 13 a correction was made to reflect the amortization of the fees paid in Aug.

(1) The Interest Rate is Based on Our Selection of Two Interest Options as Follows:

Option 1 - Base Rate on a actual/365-Day Basis. (Prime + 0.00%)

Level 1 Pricing started January 30,2014

Option 2 - LIBOR plus 1.% on an actual/360-Day Basis. (Level I Status Pricing)

Level 1 Pricing started January 30,2014

(2) The Commitment Fee is Based on a 360-Day Year.

(3) Effective 05/02/11 commitment fee rate is at Level III Pricing. (0.175%)

Effective 06/02/2011 commitment fee rate upgraded to Level II Pricing. (0.16%)

Effective 01/30/2014 commitment fee rate upgraded to Level I Pricing (0.125%)

Effective 08/22/2014 commitment fee rate upgraded to new Level II Pricing (0.100%)

(4) Effective 12/07/2012 the Aggregate Commitment Amount increased by \$200MM to \$950MM.

(5) Effective 08/22/2013 the facility was extended to 08/22/2018

(6) Effective 08/22/2014 the Aggregate Commitment Amount increased by \$300MM to \$1.25B

Effective 08/22/2014 the facility was extended to 08/22/2019

ATMOS ENERGY CORPORATION - SHORT TERM DEBT DETAIL

COMMERCIAL PAPER PROGRAM \$ 950,000,000

Date	Goldman Sachs	Interest (2)	Morgan Stanley	Interest (2)	RBS	Interest (2)	Wells Fargo	Interest (2)	TOTAL COMMERCIAL PAPER	Interest (2) U.S. Bank
01-Sep-14	0.00	0.00	0.00	0.00	37,000,000.00	226.11	83,000,000.00	507.22	120,000,000.00	733.33
02-Sep-14	0.00	0.00	0.00	0.00	37,000,000.00	215.00	83,000,000.00	507.22	120,000,000.00	722.22
03-Sep-14	0.00	0.00	0.00	0.00	17,000,000.00	103.89	97,000,000.00	592.78	114,000,000.00	696.67
04-Sep-14	0.00	0.00	0.00	0.00	17,000,000.00	103.89	93,000,000.00	568.33	110,000,000.00	672.22
05-Sep-14	0.00	0.00	0.00	0.00	17,000,000.00	103.89	133,000,000.00	812.78	150,000,000.00	916.67
06-Sep-14	0.00	0.00	0.00	0.00	17,000,000.00	103.89	133,000,000.00	812.78	150,000,000.00	916.67
07-Sep-14	0.00	0.00	0.00	0.00	17,000,000.00	103.89	133,000,000.00	812.78	150,000,000.00	916.67
08-Sep-14	0.00	0.00	0.00	0.00	52,000,000.00	298.33	108,000,000.00	653.06	160,000,000.00	951.39
09-Sep-14	0.00	0.00	0.00	0.00	44,000,000.00	268.89	108,000,000.00	653.06	152,000,000.00	921.94
10-Sep-14	0.00	0.00	0.00	0.00	44,000,000.00	268.89	102,000,000.00	616.39	146,000,000.00	885.28
11-Sep-14	0.00	0.00	0.00	0.00	44,000,000.00	268.89	95,000,000.00	578.39	139,000,000.00	845.28
12-Sep-14	0.00	0.00	0.00	0.00	44,000,000.00	268.89	90,000,000.00	547.22	134,000,000.00	816.11
13-Sep-14	0.00	0.00	0.00	0.00	44,000,000.00	268.89	90,000,000.00	547.22	134,000,000.00	816.11
14-Sep-14	0.00	0.00	0.00	0.00	44,000,000.00	268.89	90,000,000.00	547.22	134,000,000.00	816.11
15-Sep-14	0.00	0.00	0.00	0.00	44,000,000.00	268.89	107,000,000.00	661.39	151,000,000.00	930.28
16-Sep-14	0.00	0.00	0.00	0.00	47,000,000.00	300.28	107,000,000.00	661.39	154,000,000.00	961.67
17-Sep-14	33,000,000.00	210.83	0.00	0.00	47,000,000.00	300.28	70,000,000.00	435.28	150,000,000.00	946.39
18-Sep-14	33,000,000.00	210.83	0.00	0.00	47,000,000.00	300.28	69,000,000.00	417.50	149,000,000.00	928.61
19-Sep-14	33,000,000.00	210.83	0.00	0.00	47,000,000.00	300.28	73,000,000.00	453.61	153,000,000.00	964.72
20-Sep-14	33,000,000.00	210.83	0.00	0.00	47,000,000.00	300.28	73,000,000.00	453.61	153,000,000.00	964.72
21-Sep-14	33,000,000.00	210.83	0.00	0.00	47,000,000.00	300.28	73,000,000.00	453.61	153,000,000.00	964.72
22-Sep-14	55,000,000.00	351.39	0.00	0.00	47,000,000.00	300.28	71,000,000.00	433.89	173,000,000.00	1,085.56
23-Sep-14	96,700,000.00	623.36	0.00	0.00	25,000,000.00	152.78	71,000,000.00	433.89	192,700,000.00	1,210.03
24-Sep-14	96,700,000.00	623.36	0.00	0.00	0.00	0.00	59,000,000.00	364.17	155,700,000.00	987.53
25-Sep-14	96,700,000.00	623.36	0.00	0.00	0.00	0.00	114,000,000.00	716.56	210,700,000.00	1,338.92
26-Sep-14	96,700,000.00	623.36	0.00	0.00	0.00	0.00	80,000,000.00	508.33	176,700,000.00	1,131.69
27-Sep-14	96,700,000.00	623.36	0.00	0.00	0.00	0.00	80,000,000.00	508.33	176,700,000.00	1,131.69
28-Sep-14	96,700,000.00	623.36	0.00	0.00	0.00	0.00	80,000,000.00	508.33	176,700,000.00	1,131.69
29-Sep-14	96,700,000.00	623.36	0.00	0.00	0.00	0.00	80,000,000.00	511.11	176,700,000.00	1,134.47
30-Sep-14	96,700,000.00	623.36	0.00	0.00	0.00	0.00	100,000,000.00	627.78	196,700,000.00	1,251.14
GS	6,392.44	MS	0.00	RBS	5,395.82	WF	16,902.23	TOTAL	28,690.50	

210,700,000.00 Maximum Outstanding During Month
110,000,000.00 Minimum Outstanding During Month
153,720,000.00 Month-to-Date Average Outstanding
28,690.50 Total Month-to-Date Interest Expense
0.2285% Month-to-Date Weighted Average Effective Rate of Book Entry Commercial Paper

- (1) Interest Rate is Quoted Daily for Periods of 1-Day to 3-Months; Funds are Borrowed on an "As Available" Basis.
(2) Interest is Calculated Based on a 360 Day Year.
(3) Month-to-Date Average Effective Rate of Money Market Borrowing is Computed by Dividing Month-to-Date Interest Expense by the Average Outstanding Times 360 Days Divided by the Number of Days Elapsed in the Month.
(4) Interest is Calculated Based on a 360 Day Year.

Goldman Sachs	Morgan Stanley	RBS	Wells Fargo	Total Commercial Paper
Average Outstanding 33,120,000.00	Average Outstanding 0.00	Average Outstanding 29,100,000.00	Average Outstanding 91,500,000.00	Average Outstanding 153,720,000.00



October 21, 2014

Doug Dean
Director
Colorado Public Utilities Commission
1560 Broadway, Suite 250
Denver, CO 80202

Re: Docket No 12A-1233SG

Dear Mr. Dean:

Pursuant to the Order of the Public Utilities Commission of the State of Colorado dated December 20, 2012, Atmos Energy Corporation reports that on October 15, 2014, Atmos Energy Corporation ("Atmos Energy") completed a public offering of \$500,000,000 aggregate principal amount of its 4.125% Senior Notes due 2044 (the "Notes"). The offering has been registered under the Securities Act of 1933, as amended (the "Securities Act"), pursuant to a registration statement on Form S-3 (Registration No. 333-187606) of Atmos Energy (the "Registration Statement"), and the prospectus supplement dated October 6, 2014, which was filed with the Securities and Exchange Commission pursuant to Rule 424(b) of the Securities Act on October 7, 2014. Atmos Energy received net proceeds from the offering, after the underwriting discount and estimated offering expenses, of approximately \$494 million.

Enclosed is a copy of the prospectus supplement. Please refer to the SEC website for a confirmed copy of the registration statement to complete our filing requirements.

If you have any questions or require further information, please do not hesitate to contact me at (972) 855-3725. Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jane A. South".

Jane A. South
Assistant Treasurer

cc: Tom O'Donnell
Doug Walther



October 21, 2014

Mr. Jeff Cline
Kentucky Public Service Commission
P. O. Box 615
Frankfort, KY 40602

RE: Atmos Energy Corporation

Docket No. 2012-00533

Dear Mr. Cline:

Pursuant to the Order of the Kentucky Public Service Commission entered into on January 09, 2013, which requires the Company to prepare a report for the Commission within ten days after issuance of securities, enclosed is the report of action for Atmos Energy Corporation. The report, in accordance with the above referenced docket, relates to the issuance of securities pursuant to the \$1,750,000,000 universal shelf registration and the Prospectus Supplement which details the terms and conditions of the offering.

If you have any questions or need further assistance, please contact me at 972-855-3725. Thank you for your assistance in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jane A. South".

Jane A. South
Assistant Treasurer

**COMMONWEALTH OF KENTUCKY
CASE NO: 2012-00533**

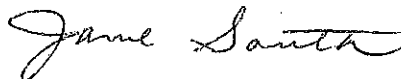
**REPORT OF ACTION
Prepared October 21, 2014**

Reference is made to the order entered into on January 9, 2013, which requires the Company to make a report to the Commission concerning the issuance of securities under the \$1,750,000,000 universal shelf registration.

Atmos hereby reports:

1. On October 6, 2014, Atmos Energy Corporation ("Atmos Energy") entered into an underwriting agreement (the "Underwriting Agreement") with Credit Agricole Securities (USA) Inc., Merrill Lynch, Pierce, Fenner & Smith Incorporated and Wells Fargo Securities, LLC, as representatives of the several underwriters named on page S-20 of the prospectus supplement thereto, with respect to the offering and sale in an underwritten public offering (the "Offering") by Atmos Energy of \$500 million aggregate principal amount of its 4.125% Senior Notes due 2044 (the "Notes"), with a yield to maturity of 4.136% and an effective yield to maturity of 4.086%, after giving effect to the settlement of related interest rate swaps. The Offering has been registered under the Securities Act of 1933, as amended (the "Securities Act"), pursuant to a registration statement on Form S-3 (Registration No. 333-187606) of Atmos Energy (the "Registration Statement") and the prospectus supplement dated October 6, 2014, which was filed with the Securities and Exchange Commission pursuant to Rule 424(b) of the Securities Act on October 7, 2014.
2. On October 15, 2014, Atmos Energy Corporation ("Atmos Energy") completed a public offering of \$500,000,000 aggregate principal amount of its 4.125% Senior Notes due 2044 (the "Notes"). The offering has been registered under the Securities Act of 1933, as amended (the "Securities Act"), pursuant to a registration statement on Form S-3 (Registration No. 333-187606) of Atmos Energy (the "Registration Statement"), and the prospectus supplement dated October 6, 2014, which was filed with the Securities and Exchange Commission pursuant to Rule 424(b) of the Securities Act on October 7, 2014. Atmos Energy received net proceeds from the offering, after the underwriting discount and estimated offering expenses, of approximately \$494 million.
3. A list of estimated and actual fees and expenses related to the debt offering is shown on the attachment labeled Exhibit A. We will submit a final list of fees and expenses once all Invoices have been received.
4. A listing of investors that participated in the offering is provided in the attachment labeled "ATO Transaction Overview." Also included in the overview is a narrative as to how the interest rate alternative chosen represents the most reasonable interest rate available at the time of issuance.
5. The Prospectus Supplement is also provided.

Atmos Energy Corporation



Jane South
Assistant Treasurer

Atmos Energy Corporation
October 2014 Debt Offering
Exhibit A

	<u>Debt Offering Fees - Estimates</u>	<u>Actuals YTD as of 10/23/14</u>
Chatham Financial		82,170.00
Accounting fees and expenses	100,000.00	92,500.00
Rating agency fees	580,000.00	797,500.00
Trustee fees and expenses	5,000.00	10,500.00
State filing fees	-	
Legal fees and expenses	115,000.00	26,936.50
Bowne printing costs	30,000.00	
SEC registration fee	70,000.00	57,991.00
Shelf registration costs	100,000.00	
Miscellaneous	-	614.86
Total other fees	1,000,000.00	1,068,212.36
Underwriting discounts		4,375,000
Total fees as of October 23, 2014		5,443,212.36



October 21, 2014

John R. Ballsrud, Principal Utility Analyst
State Corporation Commission
Division of Utility Accounting & Finance
Tyler Building, 4th Floor
1300 E. Main St.
Richmond, Virginia 23219

RE: Atmos Energy Corporation

Case No. PUE-2012-00140

Dear Mr. Ballsrud:

Pursuant to the Order of the State Corporation Commission dated January 30, 2013 in the above referenced docket, enclosed is the report of action for Atmos Energy Corporation relating to the issuance of debt securities pursuant to the \$1,750,000,000 universal shelf registration.

If you have any questions or need further assistance, please contact me at 972-855-3725. Thank you for your assistance in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jane A. South".

Jane A. South
Assistant Treasurer

cc: Mr. Richard D. Gary
Mr. Timothy E. Biller
Mr. Douglas C. Walther

**COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
CASE NO. PUE-2012-00140**

**REPORT OF ACTION
Prepared October 21, 2014**

Reference is made to the order approved on January 30, 2013, granting authority in case PUE-2012-00140 which requires the Company to submit a preliminary report of action within (10) days after the issuance of any securities under the \$1.75 billion universal shelf registration.

Atmos Energy Corporation hereby reports:

Atmos Energy Corporation 4.125% Senior Notes due 2044

Issuance (Trade) Date: October 6, 2014

Security Description: Senior Unsecured Notes

Principal Amount: \$500MM

Maturity Date: October 15, 2044

Settlement Date: October 15, 2014; T+6

Coupon: 4.125%

Benchmark Treasury: 3.375% due May 15, 2044

Benchmark Treasury Yield: 3.106%

Spread to Benchmark Treasury: +103 basis points

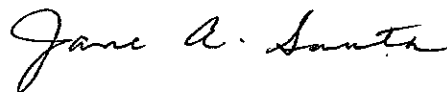
Yield to Maturity: 4.136%

Effective Yield to Maturity (after giving effect to the settlement of related interest rate swaps): 4.086%

Public Offering Price: 99.812% per Note

Proceeds, before expenses, to Atmos Energy: \$494,685,000

Atmos Energy Corporation



Jane A. South
Assistant Treasurer

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-68
Page 1 of 1

REQUEST:

Provide a calculation of the average composite interest cost for the long-term debt and short-term debt for the last two (2) years.

RESPONSE:

Please see the Company's response to MFR No. 1-66.

Respondent: Joe Christian

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-69
Page 1 of 1

REQUEST:

Provide a schedule identifying the following for the LDC, its Parent, Multi-State Utility, or Affiliated Utility Service Company, for the last two (2) fiscal years and adjust for any stock splits:

- a. Primary earnings per share
- b. Fully diluted earnings per share
- c. Dividends per share
- d. Book value per share
- e. High market price for each year
- f. Low market price for each year
- g. Average market price for each year

RESPONSE:

Please see Attachment 1 for Atmos Energy Corporation share detail.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-69_Att1 - Share Detail.xls, 1 Page.

Respondent: Jason Schneider

Atmos Energy Corporation
Share Detail
FY 2013 and FY 2014

	Fiscal Year	
	2014	2013
a. Basic EPS	2.96	2.68
b. Diluted EPS	2.96	2.64
c. Dividends per share	1.48	1.40
d. Book Value per share	31.62	28.50
e. Market Price - High	53.40	45.19
f. Market Price - Low	41.08	33.20
g. Market Price - Average	47.55	39.49

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-70
Page 1 of 1

REQUEST:

Provide a schedule identifying the date and amount of each common stock dividend paid during the last three (3) fiscal years. Include any announced future dividend payments and adjust for any stock splits.

RESPONSE:

Please see Attachment 1 for the date and amount of each common stock dividend paid during the last three fiscal years. At this time, the Company has made no announcements regarding future dividend payments. There have been no stock splits.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-70_Att1 - Common Stock Dividends.xlsx, 1 Page.

Respondent: Jason Schneider

Atmos Energy Corporation
Common Stock Dividend Issuance
FY 2012 - FY 2015

Fiscal Year	Date	Dividend Per Share	
2015	11/20/14	\$	0.39
2014	08/21/14	\$	0.37
2014	05/22/14	\$	0.37
2014	02/20/14	\$	0.37
2014	11/21/13	\$	0.37
2013	08/22/13	\$	0.35
2013	05/16/13	\$	0.35
2013	02/28/13	\$	0.35
2013	11/21/12	\$	0.35
2012	08/23/12	\$	0.345
2012	05/23/12	\$	0.345
2012	02/23/12	\$	0.345
2012	11/22/11	\$	0.345

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-71
Page 1 of 2

REQUEST:

Provide the computer file showing items below for the Parent, Multi-State Utility, or Affiliated Utility Service Company, for each of the last fifteen (15) fiscal years:

- a. Earnings, annual dividends declared, annual dividends paid, book value of common equity, and price of common equity (each item should be shown per average actual common share outstanding, adjusted for stock splits and stock dividends)
- b. Rate of return to average common equity
- c. Common stock earnings retention ratio
- d. For common stock not issued to the public, but issued pursuant to a) tax reduction act stock ownership plans, b) employee stock option plans, and c) dividend reinvestment plans, provide net proceeds per common share issued, and number of shares issued and previously outstanding at the beginning of the year. Provide the information separately for each of the three (3) types of plans and report each plan's information as annual aggregate or as an average and indicate whether you are providing an average or aggregate figure.
- e. For those issues of common stock sold to the public and not falling under d. above, provide:
 - 1) Date of issue
 - 2) Number of shares issued and previously outstanding for each issue and in the aggregate
 - 3) Number of shares sold to the public
 - 4) Gross proceeds per share from the public
 - 5) Net proceeds per share from the public
 - 6) Price per share to the public

RESPONSE:

Please see Attachment 1 for Atmos Energy Corporation share information.

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-71
Page 2 of 2

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-71_Att1 - Share Information.xls,
3 Pages.

Respondent: Jason Schneider

Atmos Energy Corporation
Tennessee Rate Case - 2014
Year ended September 30

	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005	2004	2003	2002	2001	2000
71 a Earnings per share (Diluted)	2.96	2.68	2.39	2.27	2.20	2.07	1.99	1.91	1.81	1.72	1.58	1.54	1.45	1.47	1.14
71 a Dividends	1.48	1.40	1.38	1.36	1.34	1.32	1.30	1.28	1.26	1.24	1.22	1.20	1.18	1.16	1.14
71 a Book Value per share at end of year	31.62	28.50	26.17	24.98	24.16	23.52	22.60	22.01	20.16	19.90	18.05	16.66	13.75	14.31	12.28
71 a Stock Price (End of Year)	47.35	40.98	33.23	32.45	29.25	28.18	26.62	28.32	28.55	28.25	25.19	23.94	21.50	21.60	20.63
71 b ROE (average SHE)	10.2%	9.8%	9.0%	9.1%	9.1%	8.9%	8.8%	8.8%	8.9%	9.0%	9.1%	9.9%	9.9%	10.4%	9.3%
71 c Earnings retention ratio	49.5%	44.3%	42.0%	40.3%	39.6%	36.4%	35.0%	33.7%	30.8%	27.1%	22.6%	22.9%	18.5%	21.4%	0.0%

Atmos Energy Corporation
Tennessee Rate Case - 2014
Summary of Stock Issuances
For FY 2000 - 2014

This schedule was prepared to summarize all stock issuance activity for the last 15 fiscal years. Information used to prepare the schedule was obtained from the Company's Statistical Summary for the respective years presented. Share amounts presented below have been adjusted for poolings of interest and stock splits that have occurred during this period. The average share price was derived from the information contained below as it was not feasible to obtain the share price for each issuance. In the case of equity transactions, the average price per share will be net of related offering expenses.

Employee and Non-Employee Director Stock Plans

Employee and non-employee director stock plans represents all shares granted to employees and members of the board of directors under numerous plans that have existed over the last 15 years.

Fiscal Year Ended	Number of Shares	Stated Value and APIC (\$000)	Average \$ per share
9/30/2000	5,501	99	18.00
9/30/2001	37,364	622	16.65
9/30/2002	52,894	634	11.99
9/30/2003	197,398	3,938	19.95
9/30/2004	507,363	12,021	23.69
9/30/2005	748,129	15,359	20.53
9/30/2006	369,647	9,049	24.48
9/30/2007	514,037	7,623	14.83
9/30/2008	541,647	5,679	10.48
9/30/2009	689,125	8,151	11.83
9/30/2010	425,088	8,805	20.71
9/30/2011	677,640	13,963	20.61
9/30/2012	484,664	12,597	25.99
9/30/2013	533,760	24,284	45.50
9/30/2014	654,865	33,735	51.51

Direct Stock Purchase Plan

The Direct Stock Purchase plans represents shares issued pursuant to the Company's DSPP.

Fiscal Year Ended	Number of Shares	Stated Value and APIC (\$000)	Average \$ per share
9/30/2000	440,990	8,590	19.48

Atmos Energy Corporation
Tennessee Rate Case - 2014
Summary of Stock Issuances
For FY 2000 - 2014

This schedule was prepared to summarize all stock issuance activity for the last 15 fiscal years. Information used to prepare the schedule was obtained from the Company's Statistical Summary for the respective years presented. Share amounts presented below have been adjusted for poolings of interest and stock splits that have occurred during this period. The average share price was derived from the information contained below as it was not feasible to obtain the share price for each issuance. In the case of equity transactions, the average price per share will be net of related offering expenses.

9/30/2001	411,159	8,684	21.12
9/30/2002	505,202	10,548	20.88
9/30/2003	585,743	13,212	22.56
9/30/2004	556,856	13,729	24.65
9/30/2005	450,212	12,489	27.74
9/30/2006	387,833	10,393	26.80
9/30/2007	325,338	9,868	30.33
9/30/2008	388,485	10,333	26.60
9/30/2009	407,262	8,743	21.47
9/30/2010	103,529	2,881	27.83
9/30/2011	-	-	-
9/30/2012	-	-	-
9/30/2013	-	-	-
9/30/2014	83,150	4,066	48.90

Retirement Savings Plans/ESOP

Shares issued under the Retirement Savings Plan / ESOP represent shares issued to Company-sponsored 401K plans.

Fiscal Year Ended	Number of Shares	Stated Value and APIC (\$000)	Average \$ per share
9/30/2000	258,049	4,843	18.77
9/30/2001	225,945	5,099	22.57
9/30/2002	326,335	7,139	21.88
9/30/2003	360,725	8,279	22.95
9/30/2004	320,313	8,302	25.92
9/30/2005	441,350	11,769	26.67
9/30/2006	442,635	11,920	26.93
9/30/2007	422,646	12,931	30.60
9/30/2008	558,014	15,116	27.09
9/30/2009	640,639	16,571	25.87

Atmos Energy Corporation
Tennessee Rate Case - 2014
Summary of Stock Issuances
For FY 2000 - 2014

This schedule was prepared to summarize all stock issuance activity for the last 15 fiscal years. Information used to prepare the schedule was obtained from the Company's Statistical Summary for the respective years presented. Share amounts presented below have been adjusted for poolings of interest and stock splits that have occurred during this period. The average share price was derived from the information contained below as it was not feasible to obtain the share price for each issuance. In the case of equity transactions, the average price per share will be net of related offering expenses.

9/30/2010	79,722	2,281	28.61
9/30/2011	-	-	-
9/30/2012	-	-	-
9/30/2013	-	-	-
9/30/2014	-	-	-

Atmos Energy Corporation
Tennessee Rate Case - 2014
Summary of Stock Issuances
For FY 2000 - 2014

Public Offerings

Date	Number of Shares	Notes	Public Offering \$ per share	Gross	Stated Value and APIC (\$000)	Net \$ per share
12/14/2000	6,741,500	-	22.13	149,175	142,043	21.07
6/23/2003	4,100,000	-	25.31	103,771	99,122	24.18
7/14/2004	9,939,393	-	24.75	246,000	235,469	23.69
10/27/2004	16,100,000	-	24.75	398,475	381,351	23.69
12/4/2006	6,325,000	-	31.50	199,238	192,260	30.40
2/18/2014	9,200,000	-	44.00	404,800	390,159	42.41

Description

Public Offering - General corporate purposes and repay debt
Public Offering - General corporate purposes, repay debt and fund Atmos Energy Corp.Pension Account Plan
Public offering to fund TXU Gas acquisition
Public offering to fund TXU Gas acquisition
Public Offering - General corporate purposes and repay debt
Public Offering - General corporate purposes and repay debt

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-72
Page 1 of 1

REQUEST:

In a computer file, provide the balance for the following for each month of the latest fiscal year:

- a. Long- and medium-term debt by issue and aggregated
- b. Preferred stock by issue and aggregated
- c. Common equity

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-72_Att1 - FY14 Monthly Capital Structure.xlsx, 3 Pages.

Respondent: Joe Christian

Atmos Energy Corporation
Consolidated Long-Term Debt Outstanding
FY14

Atmos Energy Corp., Consolidated:

Line	Debt Series	Issued	Outstanding 10/31/2013	Outstanding 11/30/2013	Outstanding 12/31/2013	Outstanding 1/31/2014	Outstanding 2/28/2014	Outstanding 3/31/2014	Outstanding 4/30/2014	Outstanding 5/31/2014	Outstanding 6/30/2014	Outstanding 7/31/2014	Outstanding 8/31/2014	Outstanding 9/30/2014
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	6.75% Debentures Unsecured due 07/15/28	07/27/1998	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000	150,000,000
2	6.67% MTN A1 due 12/15/25	12/15/1995	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000	10,000,000
3	4.95% Sr Note due 10/15/2014	10/22/2004	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000
4	5.95% Sr Note due 10/15/2034	10/22/2004	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000	200,000,000
5	6.35% Sr Note due 06/15/2017	06/14/2007	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000	250,000,000
6	5.50% Sr Note Due 06/15/2041	06/10/2011	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000	400,000,000
7	8.50% Sr Note due 03/15/2019	03/26/2009	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000	450,000,000
8	4.15% Sr Note due 01/15/2043	01/11/2013	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000	500,000,000
9	Industrial Develop Revenue Bond 07/01/13	12/17/1991	-	-	-	-	-	-	-	-	-	-	-	-
			2,460,000,000	2,460,000,000	2,460,000,000	2,460,000,000	2,460,000,000	#####	2,460,000,000	2,460,000,000	2,460,000,000	2,460,000,000	2,460,000,000	2,460,000,000

Atmos Energy Corporation
Equity/LTD/STD Ratios
FY14

October 31, 2013

Line No.	Description	Capital	Ratio	Cost Rate	Proforma Wtd Cost of Capital
(a)	(b)	(c)	(d)	(e)	
Atmos Energy Corp., Consolidated:					
1	Long Term Debt Capital	\$2,455,697,607	42.65%	6.23%	2.66%
2	Short Term Debt	\$711,881,958	12.36%	1.30%	0.16%
3	Equity Capital	\$2,589,914,322	44.98%	11.00%	4.95%
4	Total Capital	\$5,757,493,887	100.00%		7.76%

November 30, 2013

Line No.	Description	Capital	Ratio	Cost Rate	Proforma Wtd Cost of Capital
(a)	(b)	(c)	(d)	(e)	
Atmos Energy Corp., Consolidated:					
1	Long Term Debt Capital	\$2,455,723,811	43.23%	6.23%	2.69%
2	Short Term Debt	\$626,820,344	11.04%	1.23%	0.14%
3	Equity Capital	\$2,597,645,504	45.73%	11.00%	5.03%
4	Total Capital	\$5,680,189,659	100.00%		7.86%

December 31, 2013

Line No.	Description	Capital	Ratio	Cost Rate	Proforma Wtd Cost of Capital
(a)	(b)	(c)	(d)	(e)	
Atmos Energy Corp., Consolidated:					
1	Long Term Debt Capital	\$2,455,750,015	42.29%	6.23%	2.63%
2	Short Term Debt	\$689,795,231	11.88%	1.17%	0.14%
3	Equity Capital	\$2,661,314,057	45.83%	11.00%	5.04%
4	Total Capital	\$5,806,859,302	100.00%		7.81%

January 31, 2014

Line No.	Description	Capital	Ratio	Cost Rate	Proforma Wtd Cost of Capital
(a)	(b)	(c)	(d)	(e)	
Atmos Energy Corp., Consolidated:					
1	Long Term Debt Capital	\$2,455,776,219	42.79%	6.23%	2.66%
2	Short Term Debt	\$584,922,360	10.19%	1.14%	0.12%
3	Equity Capital	\$2,698,302,734	47.02%	11.00%	5.17%
4	Total Capital	\$5,739,001,313	100.00%		7.95%

February 28, 2014

Line No.	Description	Capital	Ratio	Cost Rate	Proforma Wtd Cost of Capital
(a)	(b)	(c)	(d)	(e)	
Atmos Energy Corp., Consolidated:					
1	Long Term Debt Capital	\$2,455,802,424	43.48%	6.23%	2.71%
2	Short Term Debt	\$94,997,300	1.68%	1.12%	0.02%
3	Equity Capital	\$3,097,294,351	54.84%	11.00%	6.03%
4	Total Capital	\$5,648,094,075	100.00%		8.76%

March 31, 2014

Line No.	Description	Capital	Ratio	Cost Rate	Proforma Wtd Cost of Capital
(a)	(b)	(c)	(d)	(e)	
Atmos Energy Corp., Consolidated:					
1	Long Term Debt Capital	\$2,455,828,628	44.01%	6.23%	2.74%
2	Short Term Debt	\$0	0.00%	1.17%	0.00%
3	Equity Capital	\$3,124,760,754	55.99%	11.00%	6.16%
4	Total Capital	\$5,580,589,382	100.00%		8.90%

Atmos Energy Corporation
Equity/LTD/STD Ratios
FY14April 30, 2014

Line No.	Description	Capital	Ratio	Cost Rate	Proforma Wtd Cost of Capital
	(a)	(b)	(c)	(d)	(e)
Atmos Energy Corp., Consolidated:					
1	Long Term Debt Capital	\$2,455,854,832	43.89%	6.23%	2.73%
2	Short Term Debt	\$0	0.00%	1.06%	0.00%
3	Equity Capital	\$3,139,392,522	56.11%	11.00%	6.17%
4	Total Capital	\$5,595,247,354	100.00%		8.90%

May 31, 2014

Line No.	Description	Capital	Ratio	Cost Rate	Proforma Wtd Cost of Capital
	(a)	(b)	(c)	(d)	(e)
Atmos Energy Corp., Consolidated:					
1	Long Term Debt Capital	\$2,455,881,036	44.19%	6.23%	2.75%
2	Short Term Debt	\$0	0.00%	1.06%	0.00%
3	Equity Capital	\$3,101,988,610	55.81%	11.00%	6.14%
4	Total Capital	\$5,557,869,646	100.00%		8.89%

June 30, 2014

Line No.	Description	Capital	Ratio	Cost Rate	Proforma Wtd Cost of Capital
	(a)	(b)	(c)	(d)	(e)
Atmos Energy Corp., Consolidated:					
1	Long Term Debt Capital	\$2,455,907,240	44.07%	6.23%	2.74%
2	Short Term Debt	\$0	0.00%	1.07%	0.00%
3	Equity Capital	\$3,116,684,772	55.93%	11.00%	6.15%
4	Total Capital	\$5,572,592,012	100.00%		8.90%

July 31, 2014

Line No.	Description	Capital	Ratio	Cost Rate	Proforma Wtd Cost of Capital
	(a)	(b)	(c)	(d)	(e)
Atmos Energy Corp., Consolidated:					
1	Long Term Debt Capital	\$2,455,933,444	43.71%	6.23%	2.72%
2	Short Term Debt	\$45,000,000	0.80%	1.10%	0.01%
3	Equity Capital	\$3,118,404,416	55.49%	11.00%	6.10%
4	Total Capital	\$5,619,337,860	100.00%		8.83%

August 31, 2014

Line No.	Description	Capital	Ratio	Cost Rate	Proforma Wtd Cost of Capital
	(a)	(b)	(c)	(d)	(e)
Atmos Energy Corp., Consolidated:					
1	Long Term Debt Capital	\$2,455,959,649	43.49%	6.23%	2.71%
2	Short Term Debt	\$119,998,472	2.13%	1.14%	0.02%
3	Equity Capital	\$3,070,683,258	54.38%	11.00%	5.98%
4	Total Capital	\$5,646,641,379	100.00%		8.71%

September 30, 2014

Line No.	Description	Capital	Ratio	Cost Rate	Proforma Wtd Cost of Capital
	(a)	(b)	(c)	(d)	(e)
Atmos Energy Corp., Consolidated:					
1	Long Term Debt Capital	\$2,455,985,853	42.80%	6.23%	2.66%
2	Short Term Debt	\$196,695,231	3.43%	1.18%	0.04%
3	Equity Capital	\$3,086,231,925	53.78%	11.00%	5.92%
4	Total Capital	\$5,738,913,009	100.00%		8.62%

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-73
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REQUEST:

In a computer file, provide a schedule, for each month of the latest fiscal year, showing interest rates, dividend rates, the monthly amortization of discount, premium and issuance expense and the monthly unamortized balances of discount, premium and issuance expense for long-term debt and preferred stock identified in response to the item above. Specifically, be sure to provide in your response for each month the balances by issue for unamortized discount, premium, and issuance expense for all of the Parent's, Multi-State Utility's, or Affiliated Utility Service Company's long- and medium-term debt and preferred stock, if any.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-73_Att1 - Debt Issuance Amort_FY 14.xlsx, 2 Pages.

Respondent: Joe Christian

Atmos Energy Corporation
LTD Debt Issuance Amort
FY14

Company	Account	Account Description	Sub Account	Sub Account Description	Ending Balances						
					Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
Atmos Regulated Shared Services	1810	Unamortized debt expense	13501	Med Terms Ser A-1	95,330	94,681	94,032	93,383	92,733	92,084	91,435
Atmos Regulated Shared Services	1810	Unamortized debt expense	13521	Debentures 6.75 percent	821,401	816,761	812,120	807,479	802,839	798,198	793,557
Atmos Regulated Shared Services	1810	Unamortized debt expense	13529	4.95 percent Senior notes due 2014	449,670	412,197	374,725	337,252	299,780	262,307	224,835
Atmos Regulated Shared Services	1810	Unamortized debt expense	13530	5.95 percent Senior notes due 2034	1,578,996	1,572,730	1,566,464	1,560,198	1,553,932	1,547,666	1,541,400
Atmos Regulated Shared Services	1810	Unamortized debt expense	13531	Fixed Rate due 2017	803,456	785,195	766,935	748,675	730,414	712,154	693,894
Atmos Regulated Shared Services	1810	Unamortized debt expense	13532	8.50 percent Senior	2,006,473	1,975,604	1,944,735	1,913,866	1,882,997	1,852,129	1,821,260
Atmos Regulated Shared Services	1810	Unamortized debt expense	13534	400MM 5.5% due Jun 2041	3,969,966	3,957,972	3,945,978	3,933,984	3,921,991	3,909,997	3,898,003
Atmos Regulated Shared Services	1810	Unamortized debt expense	13535	500MM 4.15% Due Jan 2043	5,224,983	5,210,076	5,195,169	5,180,262	5,165,354	5,150,447	5,135,540
Atmos Regulated Shared Services	1810	Unamortized debt expense	13536	Oct-14 debt issuance costs	82,170	82,170	82,170	82,170	82,170	82,170	82,170
Atmos Regulated Shared Services	1810	Unamortized debt expense	13537	Jun-17 debt issuance costs	41,580	41,580	41,580	41,580	41,580	41,580	41,580

Company	Account	Account Description	Sub Account	Sub Account Description	Ending Balances						
					Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
Atmos Regulated Shared Services	1890	Unamortized Loss on Reacquired Debt	13531	Fixed Rate due 2017	73,947	72,267	70,586	68,905	67,225	65,544	63,863
Atmos Regulated Shared Services	1890	Unamortized Loss on Reacquired Debt	13533	4.00 percent Senior	3,827,382	3,768,500	3,709,617	3,650,734	3,591,851	3,532,968	3,474,086
Atmos Regulated Shared Services	1890	Unamortized Loss on Reacquired Debt	19100	Retirement of MVG Debt	4,902,915	4,888,927	4,874,938	4,860,950	4,846,962	4,832,973	4,818,985
Atmos Regulated Shared Services	1890	Unamortized Loss on Reacquired Debt	19105	Retirement Premium on NP Series Q	2,194,275	2,166,143	2,138,011	2,109,879	2,081,748	2,053,616	2,025,484
Atmos Regulated Shared Services	1890	Unamortized Loss on Reacquired Debt	19107	Retirement Premium on NP Series T	2,750,827	2,720,598	2,690,369	2,660,140	2,629,912	2,599,683	2,569,454
Atmos Regulated Shared Services	1890	Unamortized Loss on Reacquired Debt	19108	Retirement Premium on NP Series U	3,134,113	3,103,386	3,072,659	3,041,933	3,011,205	2,980,480	2,949,753
Atmos Regulated Shared Services	1890	Unamortized Loss on Reacquired Debt	19110	Retirement Premium	135,347	132,527	129,708	126,888	124,068	121,248	118,429
Atmos Regulated Shared Services	1890	Unamortized Loss on Reacquired Debt	19113	Retirement Premium on NP Series J	4,202,981	4,156,281	4,109,581	4,062,882	4,016,182	3,969,482	3,922,782

Company	Account	Account Description	Sub Account	Sub Account Description	Ending Balances						
					Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
Atmos Regulated Shared Services	2260	Long Term Debt Discount	13521	Debentures 6.75 percent	849,000	645,313	641,625	637,938	634,250	630,563	626,875
Atmos Regulated Shared Services	2260	Long Term Debt Discount	13529	4.95 percent Senior notes due 2014	3,208	2,917	2,625	2,333	2,042	1,750	1,458
Atmos Regulated Shared Services	2260	Long Term Debt Discount	13530	5.95 percent Senior notes due 2034	847,822	844,444	841,067	837,689	834,311	830,933	827,556
Atmos Regulated Shared Services	2260	Long Term Debt Discount	13531	Fixed Rate due 2017	248,417	242,771	237,125	231,479	225,833	220,188	214,542
Atmos Regulated Shared Services	2260	Long Term Debt Discount	13532	8.50 percent Senior	455,813	448,800	441,788	434,775	427,763	420,750	413,738
Atmos Regulated Shared Services	2260	Long Term Debt Discount	13534	400MM 5.5% due Jun 2041	1,184,244	1,180,667	1,177,089	1,173,511	1,169,933	1,166,356	1,162,778
Atmos Regulated Shared Services	2260	Long Term Debt Discount	13535	500MM 4.15% due Jan 2043	913,889	911,278	908,667	906,056	903,444	900,833	898,222

Company	Account	Account Description	Sub Account	Sub Account Description	Monthly Activity						
					Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
Atmos Regulated Shared Services	4280	Amortization of debt discount and expense	30129	Int On S/T Loan-Misc	3,669	3,669	3,669	3,669	3,669	3,669	3,669
Atmos Regulated Shared Services	4280	Amortization of debt discount and expense	30132	1St Mortg Bonds Series I	649	649	649	649	649	649	649
Atmos Regulated Shared Services	4280	Amortization of debt discount and expense	30134	Debentures 6.75 percent	8,328	8,328	8,328	8,328	8,328	8,328	8,328
Atmos Regulated Shared Services	4280	Amortization of debt discount and expense	30159	Debt expense on Mid-Tex LTD	43,738	43,738	43,738	43,738	43,738	43,738	43,738
Atmos Regulated Shared Services	4280	Amortization of debt discount and expense	30161	6.35% Note Amortization	23,906	23,906	23,906	23,906	23,906	23,906	23,906
Atmos Regulated Shared Services	4280	Amortization of debt discount and expense	30163	8.50% Senior Notes disc	37,881	37,881	37,881	37,881	37,881	37,881	37,881
Atmos Regulated Shared Services	4280	Amortization of debt discount and expense	30166	5.5% Senior Notes disc	15,572	15,572	15,572	15,572	15,572	15,572	15,572
Atmos Regulated Shared Services	4280	Amortization of debt discount and expense	30167	4.15% Senior Notes discount	17,518	17,518	17,518	17,518	17,518	17,518	17,518

Company	Account	Account Description	Sub Account	Sub Account Description	Monthly Activity						
					Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14
Atmos Regulated Shared Services	4281	Amortization of loss on reacquired debt	30160	FMB Early Retirement Premium	138,606.71	138,606.71	138,606.71	138,606.71	138,606.71	138,606.71	138,606.71
Atmos Regulated Shared Services	4281	Amortization of loss on reacquired debt	30161	6.35% Note Amortization	1,680.62	1,680.62	1,680.62	1,680.62	1,680.62	1,680.62	1,680.62
Atmos Regulated Shared Services	4281	Amortization of loss on reacquired debt	30163	8.50% Senior Notes disc	58,882.81	58,882.81	58,882.81	58,882.81	58,882.81	58,882.81	58,882.81
Atmos Regulated Shared Services	4281	Amortization of loss on reacquired debt	30167	4.15% Senior Notes discount	13,988.35	13,988.35	13,988.35	13,988.35	13,988.35	13,988.35	13,988.35

Sub Account	Sub Account Description	May-14	Jun-14	Jul-14	Aug-14	Sep-14
13501	Med Terms Ser A-1	90,786	90,137	89,488	88,838	88,189
13521	Debentures 6.75 percent	788,916	784,276	779,635	774,994	770,354
13529	4.95 percent Senior notes due 2014	187,382	149,890	112,417	74,945	37,472
13530	5.95 percent Senior notes due 2034	1,535,135	1,528,869	1,522,603	1,516,337	1,510,071
13531	Fixed Rate due 2017	675,633	657,373	639,112	620,852	602,592
13532	8.50 percent Senior	1,790,391	1,759,522	1,728,653	1,697,785	1,666,916
13534	400MM 5.5% due Jun 2041	3,886,009	3,874,015	3,862,021	3,850,027	3,838,034
13535	500MM 4.15% Due Jan 2043	5,120,633	5,105,725	5,090,818	5,075,911	5,061,004
13536	Oct-14 debt issuance costs	82,170	82,170	82,170	82,170	82,170
13537	Jun-17 debt issuance costs	41,580	41,580	41,580	41,580	41,580

Sub Account	Sub Account Description	May-14	Jun-14	Jul-14	Aug-14	Sep-14
13531	Fixed Rate due 2017	62,183	60,502	58,822	57,141	55,460
13533	4.00 percent Senior	3,415,203	3,356,320	3,297,437	3,238,554	3,179,671
19100	Retirement of MVG Debt	4,804,996	4,791,008	4,777,020	4,763,031	4,749,043
19105	Retirement Premium on NP Series Q	1,997,353	1,969,221	1,941,089	1,912,957	1,884,826
19107	Retirement Premium on NP Series T	2,539,225	2,508,996	2,478,767	2,448,538	2,418,310
19108	Retirement Premium on NP Series U	2,919,026	2,888,300	2,857,573	2,826,847	2,796,120
19110	Retirement Premium	115,609	112,789	109,969	107,150	104,330
19113	Retirement Premium on NP Series J	3,876,082	3,829,383	3,782,683	3,735,983	3,689,283

Sub Account	Sub Account Description	May-14	Jun-14	Jul-14	Aug-14	Sep-14
13521	Debentures 6.75 percent	623,188	619,500	615,813	612,125	608,438
13529	4.95 percent Senior notes due 2014	1,167	875	583	292	(0)
13530	5.95 percent Senior notes due 2034	824,178	820,800	817,422	814,044	810,667
13531	Fixed Rate due 2017	208,896	203,250	197,604	191,958	186,313
13532	8.50 percent Senior	406,725	399,713	392,700	385,688	378,675
13534	400MM 5.5% due Jun 2041	1,159,200	1,155,622	1,152,044	1,148,467	1,144,889
13535	500MM 4.15% due Jan 2043	895,611	893,000	890,389	887,778	885,167

Sub Account	Sub Account Description	May-14	Jun-14	Jul-14	Aug-14	Sep-14
30129	Int On S/T Loan-Misc	3,669	3,669	3,669	3,669	3,669
30132	1st Mortg Bonds Series I	649	649	649	649	649
30134	Debentures 6.75 percent	8,328	8,328	8,328	8,328	8,328
30159	Debt expense on Mid-Tex LTD	43,738	43,738	43,738	43,738	43,738
30161	6.35% Note Amortization	23,906	23,906	23,906	23,906	23,906
30163	8.50% Senior Notes disc	37,881	37,881	37,881	37,881	37,881
30166	5.5% Senior Notes disc	15,572	15,572	15,572	15,572	15,572
30167	4.15% Senior Notes discount	17,518	17,518	17,518	17,518	17,518

Sub Account	Sub Account Description	May-14	Jun-14	Jul-14	Aug-14	Sep-14
30160	FMB Early Retirement Premium	138,606.71	138,606.71	138,606.71	138,606.71	138,606.71
30161	6.35% Note Amortization	1,680.62	1,680.62	1,680.62	1,680.62	1,680.62
30163	8.50% Senior Notes disc	58,882.81	58,882.81	58,882.81	58,882.81	58,882.81
30167	4.15% Senior Notes discount	13,988.35	13,988.35	13,988.35	13,988.35	13,988.35

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-74
Page 1 of 1

REQUEST:

In a computer file, provide for each month of the latest fiscal year the balances of capital surplus. Separate the surplus between common and preferred stock. For purposes of this request, "capital surplus" means amounts paid in that are less than or are in excess of par value of the respective stock issues.

RESPONSE:

Please see the Company's responses to MFR Nos. 1-66 and 1-72.

Respondent: Jason Schneider

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-75
Page 1 of 1

REQUEST:

In a computer file, provide unamortized balances, if any, on the gain or loss on reacquired preferred or preference stock for each month in the latest fiscal year. Clearly identify the issue for each unamortized balance.

RESPONSE:

Not applicable. The Company has no preferred stock.

Respondent: Jason Schneider

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-76
Page 1 of 1

REQUEST:

In a computer file, provide the monthly amortization of any gain or loss on reacquired preferred or preference stock, if any, for each month of the latest fiscal year.

RESPONSE:

Not applicable. The Company has no preferred stock.

Respondent: Jason Schneider

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-77
Page 1 of 1

REQUEST:

In a computer file, provide the unamortized balances, if any, of gain or loss in reacquired long-term debt for each month in the latest fiscal year. Be sure to clearly identify the issue for each unamortized balance.

RESPONSE:

Please see the Company's response to MFR No. 1-73.

Respondent: Jason Schneider

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-78
Page 1 of 1

REQUEST:

In a computer file, provide the monthly amortization, if any, of the gain or loss on reacquired long-term debt for each month of the latest fiscal year.

RESPONSE:

Please see the Company's response to MFR No. 1-73.

Respondent: Jason Schneider

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-79
Page 1 of 1

REQUEST:

If applicable, provide the amount of return on investment billed to the LDC by any affiliate of the LDC for the latest fiscal year and for the attrition period. Include in your response a calculation of the return on equity percent and the account charged for the return amount. As used in this Item 92, "affiliate" means any entity that controls, is controlled by, or is under common control with the LDC, its Parent, Multi-State Utility, or Affiliated Utility Service Company.

RESPONSE:

An amount of return related to storage gas is billed to Atmos Energy's Tennessee rate division from an affiliate. The amount included in the Company's fiscal year ended 9/30/14 was \$378,344. This charge is booked to Account 813, sub-account 04755. The plant balance was not projected for the attrition period because this expense is removed from the case.

Additionally, certain office leases are with an affiliate. However, there is no indication that a return on investment is imbedded in the lease amount.

In keeping with Docket No. 95-02258 and No. 12-00064, the affiliate-charged return and costs for these items is eliminated from proposed rates, and these assets are reflected as if they were in utility rate base. For this reason, no return calculations are provided.

Respondent: Greg Waller

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-80
Page 1 of 1

REQUEST:

For the latest two (2) fiscal years and for each month to the present for which data is available, provide a monthly listing of the shares of common stock sold by the LDC directly to investors and shareholders. Separate the monthly listing between stock sold through the Stock Purchase Plan of the LDC and stock sold through the Dividend Reinvestment Plan of the LDC.

RESPONSE:

Please see Attachment 1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, Staff_1-80_Att1 - DSPP Investment Report.xlsx, 2 Pages.

Respondent: Jason Schneider

DIRECT STOCK PURCHASE PLAN

October 2012 thru September 2013

INVEST DATE	ISSUE TYPE	INVESTMENT PRICE	OPTIONAL CASH RECEIVED	NET DIVIDENDS REINVESTED *	TOTAL OPT CASH + NET DIVIDENDS REINVESTED **	CUM \$ AMOUNT '92 TO DATE	# SHARES ISSUED/ PURCHASED WEEKLY	# SHARES ISSUED/ PURCHASED CURRENT YR	# SHARES ISSUED/ PURCHASED '92 TO DATE	AUTH SHARE BAL
Totals as of September 24, 2012						\$ 240,888,073.88			8,276,307	666,266
1-Oct-12	Open Mkt.	35.527	\$ 301,633.99		\$ 301,633.99	\$ 241,189,707.87	8,490	8,490	8,284,798	657,778
8-Oct-12	Open Mkt.	36.190	\$ 63,625.83		\$ 63,625.83	\$ 241,253,333.70	1,758	10,248	8,286,556	656,020
15-Oct-12	Open Mkt.	35.927	\$ 67,010.79		\$ 67,010.79	\$ 241,320,344.49	1,865	12,113	8,288,421	654,155
22-Oct-12	Open Mkt.	35.911	\$ 91,597.74		\$ 91,597.74	\$ 241,411,942.23	2,551	14,664	8,290,872	651,604
31-Oct-12	Open Mkt.	35.938	\$ 117,828.01		\$ 117,828.01	\$ 241,529,770.24	3,279	17,943	8,294,250	648,325
Subtotal - October			\$ 641,696.36		\$ 641,696.36		17,943			
5-Nov-12	Open Mkt.	35.320	\$ 3,550.00		\$ 3,550.00	\$ 241,533,320.24	101	18,043	8,294,351	648,225
12-Nov-12	Open Mkt.	34.241	\$ 78,377.96		\$ 78,377.96	\$ 241,611,698.20	2,289	20,332	8,296,640	645,936
19-Nov-12	Open Mkt.	33.894	\$ 25,029.78		\$ 25,029.78	\$ 241,636,727.98	738	21,071	8,297,378	645,197
26-Nov-12	Open Mkt.	34.586	\$ 179,967.81		\$ 179,967.81	\$ 241,816,695.79	5,203	26,274	8,302,582	639,994
Subtotal - November			\$ 286,925.55		\$ 286,925.55		8,332			
3-Dec-12	Open Mkt.	35.250	\$ 55,289.50		\$ 55,289.50	\$ 241,871,985.29	1,568	27,843	8,304,150	638,425
10-Dec-12	Open Mkt.	35.868	\$ 55,781.59	\$ 1,550,391.07	\$ 1,606,172.66	\$ 243,478,157.95	44,780	72,623	8,348,930	643,645
17-Dec-12	Open Mkt.	35.860	\$ 42,395.45		\$ 42,395.45	\$ 243,520,553.40	1,182	73,805	8,350,112	642,463
24-Dec-12	Open Mkt.	35.780	\$ 21,556.79		\$ 21,556.79	\$ 243,542,110.19	602	74,408	8,350,715	591,861
31-Dec-12	Open Mkt.	34.840	\$ 133,088.36		\$ 133,088.36	\$ 243,675,198.55	3,820	78,228	8,354,535	588,041
Subtotal - December			\$ 308,111.69	\$ 1,550,391.07	\$ 1,858,502.76		51,963			
7-Jan-13	Open Mkt.	35.310	\$ 62,632.93		\$ 62,632.93	\$ 243,737,831.48	1,774	80,001	8,358,309	586,287
14-Jan-13	Open Mkt.	36.010	\$ 95,523.50		\$ 95,523.50	\$ 243,833,354.98	2,653	82,654	8,358,961	583,614
22-Jan-13	Open Mkt.	37.510	\$ 50,545.93		\$ 50,545.93	\$ 243,883,900.91	1,348	84,002	8,360,309	582,267
28-Jan-13	Open Mkt.	37.410	\$ 293,273.83		\$ 293,273.83	\$ 244,177,174.74	7,839	91,841	8,368,148	574,427
Subtotal - January			\$ 501,976.19		\$ 501,976.19		13,613			
4-Feb-13	Open Mkt.	37.700	\$ 75,968.27		\$ 75,968.27	\$ 244,253,143.01	2,015	93,856	8,370,164	572,412
11-Feb-13	Open Mkt.	37.094	\$ 80,086.70		\$ 80,086.70	\$ 244,313,229.71	1,581	95,438	8,371,745	570,831
19-Feb-13	Open Mkt.	37.988	\$ 66,774.57		\$ 66,774.57	\$ 244,380,004.28	1,758	97,195	8,373,503	569,073
26-Feb-13	Open Mkt.	38.340	\$ 26,964.00		\$ 26,964.00	\$ 244,406,968.28	703	97,899	8,374,205	568,370
Subtotal - February			\$ 229,793.54		\$ 229,793.54		6,058			
4-Mar-13	Open Mkt.	39.309	\$ 152,742.43		\$ 152,742.43	\$ 244,559,710.71	3,886	101,784	8,378,992	564,484
11-Mar-13	Open Mkt.	41.306	\$ 28,867.67		\$ 28,867.67	\$ 244,588,578.38	699	102,483	8,378,791	563,785
18-Mar-13	Open Mkt.	41.050	\$ 16,901.88	\$ 1,532,810.34	\$ 1,549,712.22	\$ 246,138,290.60	37,752	140,236	8,416,543	526,033
25-Mar-13	Open Mkt.	41.750	\$ 44,981.93		\$ 44,981.93	\$ 246,183,272.53	1,077	141,313	8,417,620	524,955
Subtotal - March			\$ 243,493.91	\$ 1,532,810.34	\$ 1,776,304.25		43,414			
1-Apr-13	Open Mkt.	41.660	\$ 101,409.60		\$ 101,409.60	\$ 246,284,682.13	2,417	143,730	8,420,037	522,538
8-Apr-13	Open Mkt.	42.170	\$ 37,735.93		\$ 37,735.93	\$ 246,322,418.06	895	144,625	8,420,932	521,644
15-Apr-13	Open Mkt.	43.150	\$ 181,833.24		\$ 181,833.24	\$ 246,504,251.30	4,214	148,839	8,425,146	517,430
22-Apr-13	Open Mkt.	43.810	\$ 68,868.91		\$ 68,868.91	\$ 246,573,120.21	1,569	150,407	8,426,715	515,861
29-Apr-13	Open Mkt.	44.068	\$ 252,540.82		\$ 252,540.82	\$ 246,825,679.13	5,731	156,138	8,432,446	510,130
Subtotal - April			\$ 642,406.60		\$ 642,406.60		14,825			
6-May-13	Open Mkt.	44.270	\$ 31,345.00		\$ 31,345.00	\$ 246,857,024.13	708	156,846	8,433,154	509,422
13-May-13	Open Mkt.	44.156	\$ 60,589.60		\$ 60,589.60	\$ 246,917,613.73	1,372	158,218	8,434,526	508,050
20-May-13	Open Mkt.	44.800	\$ 16,201.00		\$ 16,201.00	\$ 246,933,814.73	362	158,580	8,434,887	507,688
28-May-13	Open Mkt.	43.439	\$ 96,818.83		\$ 96,818.83	\$ 247,030,633.56	2,229	160,809	8,437,116	505,459
Subtotal - May			\$ 204,954.43		\$ 204,954.43		4,671			
3-Jun-13	Open Mkt.	42.478	\$ 35,097.00	\$ 1,556,322.06	\$ 1,591,419.06	\$ 248,622,052.62	37,465	198,274	8,474,581	467,995
10-Jun-13	Open Mkt.	41.490	\$ 16,464.10		\$ 16,464.10	\$ 248,638,516.72	397	198,670	8,474,978	467,598
17-Jun-13	Open Mkt.	40.555	\$ 88,600.60		\$ 88,600.60	\$ 248,727,117.32	2,185	200,855	8,477,162	465,413
24-Jun-13	Open Mkt.	38.240	\$ 38,542.30		\$ 38,542.30	\$ 248,765,659.62	1,008	201,863	8,478,170	464,405
Subtotal - June			\$ 178,704.00	\$ 1,556,322.06	\$ 1,735,026.06		41,054			
1-Jul-13	Open Mkt.	40.993	\$ 191,193.54		\$ 191,193.54	\$ 248,956,853.16	4,664	206,527	8,482,834	459,741
8-Jul-13	Open Mkt.	41.145	\$ 148,401.80		\$ 148,401.80	\$ 249,105,254.96	3,607	210,134	8,486,441	456,134
15-Jul-13	Open Mkt.	43.380	\$ 26,306.31		\$ 26,306.31	\$ 249,131,561.27	606	210,740	8,487,048	455,528
22-Jul-13	Open Mkt.	44.290	\$ 27,912.04		\$ 27,912.04	\$ 249,159,473.31	630	211,370	8,487,678	454,898
29-Jul-13	Open Mkt.	44.430	\$ 136,000.09		\$ 136,000.09	\$ 249,295,473.40	3,061	214,432	8,490,739	451,837
Subtotal - July			\$ 529,813.78		\$ 529,813.78		12,569			
5-Aug-13	Open Mkt.	44.594	\$ 37,229.74		\$ 37,229.74	\$ 249,332,703.14	835	215,266	8,491,574	451,002
12-Aug-13	Open Mkt.	44.287	\$ 42,989.78		\$ 42,989.78	\$ 249,375,692.92	971	216,237	8,492,544	450,031
19-Aug-13	Open Mkt.	41.600	\$ 67,515.55		\$ 67,515.55	\$ 249,443,208.47	1,623	217,860	8,494,167	448,408
26-Aug-13	Open Mkt.	42.030	\$ 107,385.83		\$ 107,385.83	\$ 249,550,594.30	2,555	220,415	8,496,723	445,853
Subtotal - August			\$ 255,120.90		\$ 255,120.90		5,984			
3-Sep-13	Open Mkt.	40.017	\$ 34,791.86		\$ 34,791.86	\$ 249,585,386.16	860	221,285	8,497,592	444,884
9-Sep-13	Open Mkt.	39.585	\$ 39,008.00	\$ 1,448,339.42	\$ 1,487,347.42	\$ 251,072,733.58	37,574	258,859	8,535,166	407,410
16-Sep-13	Open Mkt.	40.787	\$ 112,224.97		\$ 112,224.97	\$ 251,184,958.55	2,751	261,610	8,537,917	404,658
23-Sep-13	Open Mkt.	42.390	\$ 54,944.92		\$ 54,944.92	\$ 251,239,903.47	1,249	262,859	8,539,168	403,409
30-Sep-13	Open Mkt.	42.370	\$ 138,235.00		\$ 138,235.00	\$ 251,378,138.47	3,265	266,124	8,542,431	400,145
Subtotal - September			\$ 379,204.75	\$ 1,448,339.42	\$ 1,827,544.17		45,708			
Total Fiscal 2013 Year-to-Date			\$ 4,402,201.70	\$ 6,087,862.89	\$ 10,490,064.59	\$ 251,378,138.47	266,124	266,124	8,542,431	400,145

* Net Dividends Reinvested (use "net funds for reinvested dividends" - this excludes funds for terminated accounts & dividends for Restricted Plan)

** Total Opt Cash + Net Dividends Reinvested (add "optional cash received" + "net funds for reinvested dividends", which excludes funds for terminated accounts & dividends for Restricted Plan)

Definitions:

1. Dividend (Restricted Plan) - Grantee has elected to have restricted share dividends reinvested instead of receiving a payout of restricted dividends.
2. Funds paid to terminated accounts due AST - when an account is closed after a dividend is declared, but prior to payment, AST pays the account holder in cash (because they no longer have an account to credit with dividend).

DIRECT STOCK PURCHASE PLAN

October 2013 thru September 2014

INVEST DATE	ISSUE TYPE	INVESTMENT PRICE	OPTIONAL CASH RECEIVED	NET DIVIDENDS REINVESTED *	TOTAL OPT CASH + NET DIVIDENDS REINVESTED **	CUM \$ AMOUNT '92 TO DATE	# SHARES ISSUED/ PURCHASED WEEKLY	# SHARES ISSUED/ PURCHASED CURRENT YR	# SHARES ISSUED/ PURCHASED '92 TO DATE	AUTH SHARE BAL
Totals as of September 30, 2013						\$ 251,378,138.47			8,542,431	480,145
7-Oct-13	Open Mkt.	41.438	\$ 35,866.59		\$ 35,866.59	\$ 251,414,005.06	866	866	8,543,297	399,279
14-Oct-13	Open Mkt.	41.718	\$ 39,518.06		\$ 39,518.06	\$ 251,453,523.12	947	1,813	8,544,244	398,332
21-Oct-13	Open Mkt.	43.340	\$ 13,788.88		\$ 13,788.88	\$ 251,467,312.00	318	2,131	8,544,562	398,014
28-Oct-13	Open Mkt.	44.498	\$ 105,084.73		\$ 105,084.73	\$ 251,572,396.73	2,362	4,493	8,546,924	395,652
Subtotal - October			\$ 194,258.26		\$ 194,258.26		4,493			
4-Nov-13	Open Mkt.	44.340	\$ 25,054.00		\$ 25,054.00	\$ 251,597,450.73	565	5,058	8,547,489	395,087
11-Nov-13	Open Mkt.	45.688	\$ 31,302.50		\$ 31,302.50	\$ 251,628,753.23	685	5,743	8,548,174	394,402
18-Nov-13	Open Mkt.	46.480	\$ 40,512.30		\$ 40,512.30	\$ 251,669,265.53	872	6,614	8,549,045	393,530
25-Nov-13	Open Mkt.	45.040	\$ 41,818.20		\$ 41,818.20	\$ 251,711,083.73	928	7,543	8,549,974	392,602
Subtotal - November			\$ 138,687.00		\$ 138,687.00		3,650			
2-Dec-13	Open Mkt.	44.581	\$ 108,235.83		\$ 108,235.83	\$ 251,819,319.56	2,428	9,971	8,552,402	390,174
9-Dec-13	Open Mkt.	45.091	\$ -	\$ 1,454,352.67	\$ 1,454,352.67	\$ 253,273,672.23	32,253	42,224	8,584,655	357,920
16-Dec-13	Open Mkt.	43.840	\$ 19,663.00		\$ 19,663.00	\$ 253,293,335.23	449	42,673	8,585,104	357,472
23-Dec-13	Open Mkt.	45.227	\$ 95,866.00		\$ 95,866.00	\$ 253,389,201.23	2,120	44,792	8,587,224	355,352
30-Dec-13	Open Mkt.	45.119	\$ 116,476.98		\$ 116,476.98	\$ 253,505,678.21	2,581	47,374	8,589,805	352,771
Subtotal - December			\$ 340,241.81	\$ 1,454,352.67	\$ 1,794,594.48		38,831			
6-Jan-14	Open Mkt.	44.309	\$ 125,268.68		\$ 125,268.68	\$ 253,630,946.89	2,827	50,201	8,592,632	349,944
13-Jan-14	Open Mkt.	45.575	\$ 59,636.14		\$ 59,636.14	\$ 253,690,583.03	1,309	51,510	8,593,941	348,635
21-Jan-14	Open Mkt.	46.754	\$ 92,170.80		\$ 92,170.80	\$ 253,782,753.83	1,971	53,481	8,595,912	346,684
27-Jan-14	Open Mkt.	47.099	\$ 116,515.17		\$ 116,515.17	\$ 253,899,269.00	2,474	55,955	8,598,366	344,160
Subtotal - January			\$ 393,590.79		\$ 393,590.79		8,581			
3-Feb-14	Open Mkt.	46.790	\$ 48,938.31		\$ 48,938.31	\$ 253,948,207.31	1,046	57,001	8,599,432	343,144
10-Feb-14	Open Mkt.	47.468	\$ 28,419.66		\$ 28,419.66	\$ 253,976,626.97	599	57,600	8,600,031	342,545
18-Feb-14	Open Mkt.	45.610	\$ 29,288.26		\$ 29,288.26	\$ 254,005,915.23	642	58,242	8,600,673	341,903
24-Feb-14	Open Mkt.	45.910	\$ 49,624.38		\$ 49,624.38	\$ 254,055,539.61	1,081	59,323	8,601,754	340,822
Subtotal - February			\$ 156,270.61		\$ 156,270.61		3,368			
3-Mar-14	Open Mkt.	45.866	\$ 91,021.18		\$ 91,021.18	\$ 254,146,560.79	1,984	61,307	8,603,738	338,838
10-Mar-14	Open Mkt.	45.471	\$ 24,061.00	\$ 1,436,732.31	\$ 1,460,793.31	\$ 255,607,354.10	32,126	93,433	8,635,864	306,712
17-Mar-14	Open Mkt.	46.628	\$ 31,124.59		\$ 31,124.59	\$ 255,638,478.69	668	94,100	8,636,531	306,044
24-Mar-14	Open Mkt.	46.060	\$ 35,424.22		\$ 35,424.22	\$ 255,673,902.91	769	94,869	8,637,301	305,275
31-Mar-14	Open Mkt.	46.976	\$ 196,078.09		\$ 196,078.09	\$ 255,869,981.00	4,174	99,043	8,641,474	301,101
Subtotal - March			\$ 377,709.08	\$ 1,436,732.31	\$ 1,814,441.39		39,721			
7-Apr-14	Orig Issue	47.680	\$ 72,330.56		\$ 72,330.56	\$ 256,642,311.56	1,517	100,580	8,642,991	299,584
14-Apr-14	Orig Issue	48.790	\$ 79,722.86		\$ 79,722.86	\$ 256,722,034.42	1,634	102,194	8,644,625	297,950
21-Apr-14	Orig Issue	49.710	\$ 22,518.53		\$ 22,518.53	\$ 256,744,553.05	453	102,647	8,645,078	297,497
28-Apr-14	Orig Issue	51.355	\$ 84,427.62		\$ 84,427.62	\$ 256,828,980.67	1,644	104,291	8,646,722	295,853
Subtotal - April			\$ 258,999.67		\$ 258,999.67		5,248			
5-May-14	Orig Issue	50.775	\$ 20,360.78		\$ 20,360.78	\$ 256,849,341.45	401	104,692	8,647,123	295,452
12-May-14	Orig Issue	50.255	\$ 19,348.18		\$ 19,348.18	\$ 256,868,689.63	385	105,077	8,647,508	295,087
19-May-14	Orig Issue	50.405	\$ 46,070.17		\$ 46,070.17	\$ 256,914,759.80	914	105,991	8,648,422	294,153
27-May-14	Orig Issue	50.320	\$ 98,274.96		\$ 98,274.96	\$ 256,913,034.76	1,953	107,944	8,650,375	292,200
Subtotal - May			\$ 184,054.09		\$ 184,054.09		3,653			
2-Jun-14	Orig Issue	50.375	\$ 19,243.25		\$ 19,243.25	\$ 256,932,278.01	382	108,326	8,650,757	291,818
9-Jun-14	Orig Issue	51.170	\$ 58,449.27	\$ 1,421,290.91	\$ 1,479,740.18	\$ 257,810,018.19	28,579	137,205	8,679,636	282,939
16-Jun-14	Orig Issue	51.455	\$ 21,508.19		\$ 21,508.19	\$ 257,831,526.38	418	137,623	8,680,054	282,521
23-Jun-14	Orig Issue	52.535	\$ 21,644.42		\$ 21,644.42	\$ 257,853,170.80	412	138,035	8,680,466	282,109
30-Jun-14	Orig Issue	53.035	\$ 154,597.03		\$ 154,597.03	\$ 258,007,767.83	2,915	140,950	8,683,381	259,194
Subtotal - June			\$ 273,442.16	\$ 1,421,290.91	\$ 1,694,733.07		33,006			
7-Jul-14	Orig Issue	51.220	\$ 98,056.46		\$ 98,056.46	\$ 258,045,824.29	743	141,693	8,684,124	258,451
14-Jul-14	Orig Issue	51.194	\$ 35,119.08		\$ 35,119.08	\$ 258,080,943.37	686	142,379	8,684,810	257,765
21-Jul-14	Orig Issue	51.155	\$ 83,894.20		\$ 83,894.20	\$ 258,164,837.57	1,640	144,019	8,686,450	256,125
28-Jul-14	Orig Issue	50.370	\$ 88,550.46		\$ 88,550.46	\$ 258,253,388.03	1,758	145,777	8,688,208	254,387
Subtotal - July			\$ 245,620.20		\$ 245,620.20		4,827			
4-Aug-14	Orig Issue	47.515	\$ 19,528.67		\$ 19,528.67	\$ 258,272,916.70	411	146,188	8,688,619	253,958
11-Aug-14	Orig Issue	48.570	\$ 33,513.30		\$ 33,513.30	\$ 258,306,430.00	690	146,878	8,689,309	253,266
18-Aug-14	Orig Issue	49.825	\$ 29,994.65		\$ 29,994.65	\$ 258,336,424.65	602	147,480	8,689,911	252,664
25-Aug-14	Orig Issue	50.180	\$ 48,222.98		\$ 48,222.98	\$ 258,384,647.63	961	148,441	8,690,872	251,703
Subtotal - August			\$ 131,259.60		\$ 131,259.60		2,664			
2-Sep-14	Orig Issue	50.565	\$ 86,617.85		\$ 86,617.85	\$ 258,471,265.48	1,713	150,154	8,692,585	249,990
8-Sep-14	Orig Issue	51.240	\$ 10,677.00	\$ 1,414,694.63	\$ 1,425,371.63	\$ 259,896,637.11	27,817	177,971	8,720,402	222,173
15-Sep-14	Orig Issue	49.810	\$ 51,652.97		\$ 51,652.97	\$ 259,948,290.08	1,037	179,008	8,721,439	221,186
22-Sep-14	Orig Issue	48.880	\$ 38,224.16		\$ 38,224.16	\$ 259,986,514.24	782	179,790	8,722,221	220,354
29-Sep-14	Orig Issue	47.260	\$ 113,585.78		\$ 113,585.78	\$ 260,100,080.02	2,403	182,193	8,724,624	217,951
Subtotal - September			\$ 300,737.76	\$ 1,414,694.63	\$ 1,715,432.39		33,752			
Total Fiscal 2014 Year-to-Date			\$ 2,994,971.03	\$ 5,727,070.52	\$ 8,721,941.55	\$ 260,100,080.02	182,193	182,193	8,724,624	217,951

* Net Dividends Reinvested (use "net funds for reinvested dividends" - this excludes funds for terminated accounts & dividends for Restricted Plan)

** Total Opt Cash + Net Dividends Reinvested (add "optional cash received" + "net funds for reinvested dividends", which excludes funds for terminated accounts & dividends for Restricted Plan)

Definitions:

1. Dividend (Restricted Plan) - Grantee has elected to have restricted share dividends reinvested instead of receiving a payout of restricted dividends.

2. Funds due to terminated accounts due AST - when an account is closed after a dividend is declared, but prior to payment, AST pays the account holder in cash (because they no longer have an account to credit with dividend).

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-81
Page 1 of 1

REQUEST:

Provide copies of the LDC's projected annual equity ratio for the next five (5) fiscal years.

RESPONSE:

The responsive information is Confidential and is being provided subject to the entry of a proposed confidentiality order. Petitioner filed a proposed protective order at the time this case was filed. A hard-copy response and an electronic copy is included in separate sealed envelopes which have been marked "CONFIDENTIAL".

The projected annual equity ratio for the next five years is as follows:

2015	
2016	
2017	
2018	
2019	

Respondent: Joe Christian

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Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-82
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REQUEST:

Provide copies of the LDC's projected new stock and debt issues for the next five (5) fiscal years.

RESPONSE:

The responsive information is Confidential and is being provided subject to the entry of a proposed confidentiality order. Petitioner filed a proposed protective order at the time this case was filed. A hard-copy response and an electronic copy is included in separate sealed envelopes which have been marked "CONFIDENTIAL".

The projected new stock and debt issues (in millions) for the next five years is as follows:

	LT Debt Issuances (millions)	Stock Issuances (millions)
2015	[REDACTED]	[REDACTED]
2016	[REDACTED]	[REDACTED]
2017	[REDACTED]	[REDACTED]
2018	[REDACTED]	[REDACTED]
2019	[REDACTED]	[REDACTED]

Respondent: Joe Christian

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Question No. 1-83
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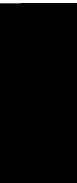
REQUEST:

Provide copies of the LDC's projected annual dividends per share of common stock for the next five (5) fiscal years.

RESPONSE:

The responsive information is Confidential and is being provided subject to the entry of a proposed confidentiality order. Petitioner filed a proposed protective order at the time this case was filed. A hard-copy response and an electronic copy is included in separate sealed envelopes which have been marked "CONFIDENTIAL".

The projected annual dividends per share for the next five years is as follows:

2015	
2016	
2017	
2018	
2019	

Respondent: Joe Christian

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-84
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REQUEST:

If material to the Tennessee Operations, provide copies of projected annual earnings per share of common stock for the next five (5) fiscal years.

RESPONSE:

The responsive information is Confidential and is being provided subject to the entry of a proposed confidentiality order. Petitioner filed a proposed protective order at the time this case was filed. A hard-copy response and an electronic copy is included in separate sealed envelopes which have been marked "CONFIDENTIAL".

The projected annual EPS for the next five years is as follows:

2015
2016
2017
2018
2019



Respondent: Joe Christian

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-85
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REQUEST:

If not provided in response to Item 17, provide the most recent 10K filed with the SEC.

RESPONSE:

Please see the Company's response to MFR No. 1-04.

Respondent: Jason Schneider

Docket No. 14-00146
Atmos Energy Corporation, Tennessee Division
MFR Set No. 1
Question No. 1-86
Page 1 of 1

REQUEST:

Provide the number of stockholders of record for the LDC, its Parent, Multi-State Utility, or Affiliated Utility Service Company for the last ten (10) fiscal years.

RESPONSE:

Please see the following number of stockholders for Atmos Energy Corporation:

Fiscal Year Ended	Shareholders of Record
9/30/2014	15,807
9/30/2013	16,662
9/30/2012	17,775
9/30/2011	18,680
9/30/2010	19,738
9/30/2009	20,790
9/30/2008	21,756
9/30/2007	22,829
9/30/2006	24,690
9/30/2005	26,242

Respondent: Jason Schneider