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**PLEASE RESPOND TO:**  
KINGSPORT OFFICE

WRITER'S DIRECT DIAL NUMBER:  
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November 4, 2014

WRITER'S E-MAIL ADDRESS:  
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*VIA EMAIL & FEDEX*

AMEP/Z.87258

Herbert H. Hilliard, Chairman  
ATTN: Sharla Dillon, Dockets & Records Manager  
460 James Robertson Parkway  
Nashville, TN 37243-0505

Re: Application of Appalachian Power Company  
Docket No.: 14-00123

Dear Chairman Hilliard:

We submit herewith the original and 4 copies of the Application of Appalachian Power Company seeking the approval of the Tennessee Regulatory Authority for certain 2015 financing programs.

Authorization for these credit facilities is requested pursuant to T.C.A. § 65-4-109 and related regulations.

Appalachian Power Company respectfully requests that this matter be heard in calendar year 2014, so that the financing program can commence January, 2015.

Should there be any questions, please direct same to the writer.

Very sincerely yours,

**HUNTER, SMITH & DAVIS, LLP**

A handwritten signature in black ink, appearing to read 'W. Bovender', is written over the firm name.

William C. Bovender

Enclosures

Herbert H. Hilliard, Chairman

Page 2

November 4, 2014

c: Mary Behre  
William E. Johnson  
William A. Bosta  
James R. Bacha

Before the  
TENNESSEE REGULATORY AUTHORITY

In the Matter of the:

APPLICATION :  
of : DOCKET No. 14\_\_\_\_\_  
APPALACHIAN POWER COMPANY :

TO THE HONORABLE TENNESSEE REGULATORY AUTHORITY:

1. Your petitioner, Appalachian Power Company ("Appalachian"),  
respectfully shows that:

(a) It is a corporation duly organized and existing under the laws of  
the Commonwealth of Virginia, having its principal office in said Commonwealth in the  
City of Roanoke, and is properly qualified to transact business in the State of Tennessee.

(b) A true copy of its Restated Articles of Incorporation is on file with  
your Honorable Authority.

(c) Appalachian maintains its principal office in the State of  
Tennessee in the City of Kingsport, Sullivan County.

2. With the consent and approval of the Virginia State Corporation  
Commission and the further consent and approval of your Honorable Authority,  
Appalachian proposes to issue and sell, from time to time through December 31, 2015,  
secured or unsecured promissory notes ("Notes") in the aggregate principal amount equal to,  
on the date or dates of issuance, up to \$750 million. The Notes may be issued in the form of  
Senior Notes, Senior or Subordinated Debentures, First Mortgage Bonds or other unsecured  
promissory notes.

The Notes will mature in not less than nine months and not more than 60 years. The interest rate of the Notes may be fixed or variable and will be sold (i) by competitive bidding; (ii) through negotiation with underwriters or agents; or (iii) by direct placement with a commercial bank or other institutional investor. Any fixed rate Note will be sold by Appalachian at a yield to maturity which shall be determined by financial market conditions at the time of pricing. The initial interest rate on any variable rate Note will be determined by financial market conditions at the time of pricing. Appalachian will agree to specific redemption provisions, if any, including redemption premiums, at the time of the pricing. If it is deemed advisable, the Notes may be provided some form of credit enhancement, including but not limited to a letter of credit, bond insurance, standby purchase agreement or surety bond.

In connection with the sale of unsecured Notes, Appalachian may agree to restrictive covenants which would prohibit it from, among other things: (i) creating or permitting to exist any liens on its property, with certain stated exceptions; (ii) creating indebtedness except as specified therein; (iii) failing to maintain a specified financial condition; (iv) entering into certain mergers, consolidations and dispositions of assets; and (v) permitting certain events to occur in connection with pension plans. In addition, Appalachian may permit the holder of the Notes to require Appalachian to prepay them after certain specified events, including an ownership change.

The unsecured Notes may be issued under a new Indenture or the Indenture dated as of January 1, 1998, as previously supplemented and amended, and as to be further supplemented and amended by one or more Supplemental Indentures or Company Orders. A copy of a recent Company Order utilized by Appalachian is attached hereto as Exhibit A.

It is proposed that a similar form of Company Order or a Supplemental Indenture be used for one or more series of the unsecured Notes (except for provisions such as interest rate, maturity, redemption terms and certain administrative matters).

The First Mortgage Bonds would be issued under and secured by a Mortgage and Deed of Trust to be entered into by Appalachian and a trustee in the event of an issuance of secured notes (the "Mortgage"). It is anticipated that any such Mortgage would create a lien on some or all of the utility property or other tangible assets of Appalachian for the benefit of the holders of the First Mortgage Bonds. Other terms such as interest rate, maturity, redemption terms and other matters would be determined at the time of pricing.

3. Appalachian may enter into, from time to time through December 31, 2015, one or more interest rate hedging arrangements, including, but not limited to, treasury lock agreements, forward-starting interest rate swaps, treasury put options or interest rate collar agreements ("Treasury Hedge Agreement") to protect against future interest rate movements in connection with the issuance of the Notes. Each Treasury Hedge Agreement will correspond to one or more Notes that Appalachian will issue pursuant to this Application; accordingly, the aggregate corresponding principal amounts of all Treasury Hedge Agreements cannot exceed an amount equal to, on the date or dates of entering such agreements, up to \$750 million.

Appalachian proposes, with the consent and approval of this Authority, to extend the authority granted in Docket No. 08-00194 (Order dated December 23, 2008) to utilize interest rate management techniques and enter into Interest Rate Management Agreements through December 31, 2015. Such authority will allow Appalachian sufficient

alternatives and flexibility when striving to reduce its effective interest cost and manage interest cost on financings.

A. Interest Rate Management Agreements

The Interest Rate Management Agreements will be products commonly used in today's capital markets, consisting of "interest rate swaps", "caps", "collars", "floors", "options", or hedging products such as "forwards" or "futures", or similar products, the purpose of which is to manage and minimize interest costs. Appalachian expects to enter into these agreements with counterparties that are highly rated financial institutions. The transactions will be for a fixed period and a stated principal amount, and shall be for underlying fixed or variable obligations of Appalachian, whether existing or anticipated. The aggregate notional amount of all Interest Rate Management Agreements shall not exceed 25% of Appalachian's existing debt obligations, including pollution control revenue bonds.

By way of illustration, if Appalachian has entered into Interest Rate Management Agreements whose aggregate notional amounts equal 25% of Appalachian's existing debt obligations, Appalachian could not enter into a new Interest Rate Management Agreement unless and until an existing Interest Rate Management Agreement expired, was terminated with the assent of the counterparty, or was assigned to a non-affiliated third party (at which point Appalachian could enter into a new Interest Rate Management Agreement in a notional amount no greater than the expired, terminated or assigned Interest Rate Management Agreement). Appalachian will not agree to any covenant more restrictive than those contained in the underlying obligation unless such Interest Rate Management

Agreement either expires by its terms or is unwindable on or prior to the end of the Authorization Period.

*B.     Pricing Parameters*

Appalachian proposes that the pricing parameters for Interest Rate Management Agreements be governed by the parameters contained herein. Fees and commissions (but not payments) in connection with any Interest Rate Management Agreement will be in addition to the above parameters and will not exceed the greater of: (a) 2.50% of the amount of the underlying obligation involved or (b) amounts that are consistent with fees and commissions paid by similar companies of comparable credit quality in connection with similar agreements.

*C.     Accounting*

Appalachian proposes to account for these transactions in accordance with generally accepted accounting principles.

*D.     Commission Authorization*

Since market opportunities for these interest rate management alternatives are transitory, Appalachian must be able to execute interest rate management transactions when the opportunity arises to obtain the most competitive pricing. Thus, Appalachian seeks approval to enter into any or all of the described transactions within the parameters discussed above prior to the time Appalachian reaches agreement with respect to the terms of such transactions.

If Appalachian utilizes Interest Rate Management Agreements, Appalachian's annual long-term interest charges could change. The authorization of the Interest Rate Management Agreements consistent with the parameters herein in no way

relieves Appalachian of its responsibility to obtain the best terms available for the product selected and, therefore, it is appropriate and reasonable for this Commission to authorize Appalachian to agree to such terms and prices consistent with said parameters.

4. Any proceeds realized from the sale of the Notes, together with any other funds which may become available to Appalachian, will be used to redeem directly or indirectly long-term debt, to repay short-term debt at or prior to maturity, to reimburse Appalachian's treasury for expenditures incurred in connection with its construction program and for other corporate purposes. In 2015 Appalachian has the following debt maturing: \$300,000,000 principal amount of 3.40% Senior Unsecured Notes, due May 24, 2015.

Appalachian may purchase senior notes, junior subordinated debentures or trust preferred securities referred to herein or any other series of indebtedness through tender offer, negotiated, open market or other form of purchase or otherwise in addition to redemption, if they can be refunded at a lower effective cost. The tender offers will occur if Appalachian considers that the payment of the necessary premium is prudent in light of the interest expense that could be saved by early redemption of any of these series.

\* \* \*

15. Appalachian believes that the consummation of the transactions herein proposed will be in the best interests of Appalachian's consumers and investors and consistent with sound and prudent financial policy.

16. Balance Sheets and Statements of Income and Retained Earnings for the three months ended June 30, 2014 are attached hereto as Exhibit B.

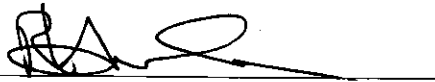


17. The issuance of the Notes will be effected in compliance with all applicable indenture, charter and other standards relating to debt and equity securities and capitalization ratios of Appalachian.

WHEREFORE, your Petitioner respectfully prays that your Honorable Authority enter an order (1) consenting to and approving the issuance, sale and delivery by Appalachian of secured or unsecured Notes (including Trust Preferred Securities) or other unsecured promissory notes in the principal amount equal to, on the date or dates of issuance, of up to \$750 million pursuant to their respective Indentures and company orders in substantially the form filed as exhibits hereto or similar documentation as described herein and (2) granting to your Petitioner such other, further or general relief as, in the judgment of your Honorable Authority, your Petitioner may be entitled to have upon the facts hereinabove set forth.

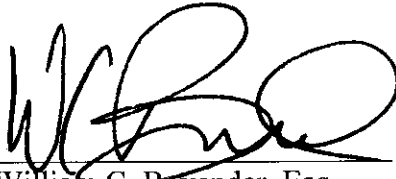
APPALACHIAN POWER COMPANY

By



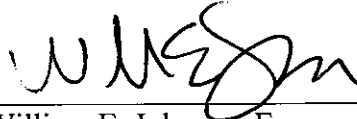
Renee V. Hawkins  
Assistant Treasurer

Date: October 30, 2014



William C. Bovender, Esq.  
Hunter, Smith & Davis LLP  
P.O. Box 3740  
Kingsport, TN 37664

Attorneys for Applicant:



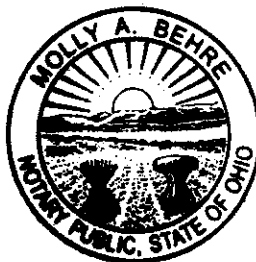
William E. Johnson, Esq.  
American Electric Power Service  
Corporation  
P.O. Box 16631  
Columbus, OH 43216-6631

STATE OF OHIO                    )  
  ) ss:  
COUNTY OF FRANKLIN        )

Before me, the undersigned, a Notary Public in and for the State and County aforesaid, this 30th day of October, 2014, personally appeared Renee V. Hawkins, to me known to be the person whose name is signed to the foregoing Application, and after being first duly sworn made oath and said that she is the Assistant Treasurer of Appalachian Power Company, that she has read the Application and knows the contents thereof, that the allegations therein are true and correct to the best of her knowledge, information and belief, and that she is duly authorized to make, verify and file the Application for Appalachian Power Company.

Subscribed and sworn to before me this 30th day of October, 2014.

Molly A. Behre  
Notary Public



**MOLLY A. BEHRE**  
**NOTARY PUBLIC**

**STATE OF OHIO**

My Comm. Expires January 19, 2016

MOTY & BEHNE

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**BEFORE THE TENNESSEE REGULATORY AUTHORITY****NASHVILLE, TENNESSEE****December 23, 2013****IN RE:****APPLICATION OF APPALACHIAN POWER  
COMPANY FOR APPROVAL OF CERTAIN  
2014 FINANCING PROGRAMS****DOCKET NO.  
13-00140**

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**ORDER APPROVING FINANCING TRANSACTIONS**

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This matter came before Vice Chairman Herbert H. Hilliard, Director Robin Bennett and Director David F. Jones of the Tennessee Regulatory Authority (the "Authority" or "TRA"), the voting panel assigned to this docket, at a regularly scheduled Authority Conference held on December 18, 2013, for consideration of the Application filed on October 30, 2013, by Appalachian Power Company ("Appalachian" or "Company") seeking approval of certain 2014 financing programs.

Appalachian is a Virginia corporation with its principal offices in Roanoke, Virginia. Although the majority of Appalachian's customers are located in Virginia, Appalachian is authorized to transact business in Tennessee and provides power to Kingsport Power Company ("Kingsport"). Both Appalachian and Kingsport are wholly-owned subsidiaries of American Electric Power Company, Inc., a publicly traded holding company. Appalachian and Kingsport are separate legal entities and finance their operations separately. Kingsport purchases all of its power requirements from Appalachian at wholesale rates under a tariff approved by the Federal Energy Regulatory Commission and receives some services from Appalachian, at cost, pursuant to the rules of the Securities and Exchange Commission.

## **THE APPLICATION**

The Applicant proposes to issue and sell, from time to time through December 31, 2014, secured or unsecured promissory notes ("Notes") in the aggregate principal amount up to \$600,000,000. The Notes will mature in not less than nine months and not more than sixty years with interest rates that may be fixed or variable. Appalachian states it may enter into, from time to time through December 31, 2014, one or more interest rate hedging arrangements, including but not limited to, treasury lock agreements, forward-starting interest rate swaps, treasury put options or interest rate collar agreements to protect against future interest rate movements in connection with the issuance of Notes.

Appalachian requests to continue its Interest Rate Management Agreements as approved in Docket No. 08-00194 through December 31, 2014. The Application states that such authority would allow Appalachian sufficient alternatives and flexibility when striving to reduce its effective interest costs and manage interest costs on financing transactions. The aggregate notional amount of all Interest Rate Management Agreements shall not exceed 25% of the Applicant's existing debt obligations, including pollution control revenue bonds.

Appalachian further requests approval to assume certain obligations under various agreements in an aggregate principal amount not to exceed \$290,375,000 in connection with the proposed issuance of one or more series of Bonds. The Bonds will be issued by the West Virginia Economic Development Authority on behalf of Appalachian and will be comprised of \$86 million in New Series Bonds related to the acquisition of generation assets and \$204,375,000 in Bonds related to pollution control activities. The New Series Bonds will be issued on April 1, 2015 and not later than July 1, 2015. The remaining Bonds will be issued prior to December 31, 2014. Appalachian requests authority to utilize interest rate hedging arrangements to protect against future interest rate movements in connection with issuance of the Bonds.

On December 5, 2013, the Virginia State Corporation Commission entered an Order approving these financing transactions in Case No. PUE-2013-00115.

**FINDINGS AND CONCLUSIONS**

Tenn. Code Ann. § 65-4-109 (2004) provides:

No public utility shall issue any stocks, stock certificates, bonds, debentures, or other evidences of indebtedness payable in more than one (1) year from the date thereof, until it shall have first obtained authority from the authority for such proposed issue. It shall be the duty of the authority after hearing to approve any such proposed issue maturing more than one (1) year from the date thereof upon being satisfied that the proposed issue, sale and delivery is to be made in accordance with law and the purpose of such be approved by the authority.

At a regularly scheduled Authority Conference held on December 18, 2013, the panel voted unanimously to approve the Application and made the following findings:

1. The proposed financing transaction is subject to Authority approval pursuant to Tenn. Code Ann. § 65-4-109 (2004);
2. The proposed financing transaction is being made in accordance with laws enforceable by this agency;
3. The purpose of the transaction is in the public interest because it will provide Appalachian Power Company flexibility to manage interest costs on financing; and
4. The Company shall be bound by the same filing requirements imposed by the Virginia State Corporation Commission regarding the transaction.

**IT IS THEREFORE ORDERED THAT:**


1. Appalachian Power Company is authorized to enter into the financing transaction as described in the Application and discussed herein.
2. Appalachian Power Company shall be bound by the same conditions as set forth in the Order of the Virginia State Corporation Commission approving the Virginia Application.

3. The authorization and approval given hereby shall not be used by any party, including but not limited to, any lending party for the purpose of inferring an analysis or assessment of the risks involved.

4. This decision is not intended to create any liability on the part of the Tennessee Regulatory Authority, the State of Tennessee or any political subdivision thereof.

**Vice Chairman Herbert H. Hilliard, Director Robin Bennett and Director David F. Jones concur.**

**ATTEST:**

  
\_\_\_\_\_  
**Earl R. Taylor, Executive Director**



**APPALACHIAN POWER COMPANY AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF INCOME**  
For the Three and Six Months Ended June 30, 2014 and 2013  
(in thousands)  
(Unaudited)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2014	2013	2014	2013
<b>REVENUES</b>				
Electric Generation, Transmission and Distribution	\$ 664,051	\$ 670,249	\$ 1,530,508	\$ 1,542,981
Sales to AEP Affiliates	28,070	73,893	72,984	150,753
Other Revenues	2,547	2,362	4,567	4,264
<b>TOTAL REVENUES</b>	<b>694,668</b>	<b>746,504</b>	<b>1,608,059</b>	<b>1,697,998</b>
<b>EXPENSES</b>				
Fuel and Other Consumables Used for Electric Generation	202,903	163,521	433,640	368,460
Purchased Electricity for Resale	86,033	59,487	255,024	124,943
Purchased Electricity from AEP Affiliates	—	181,856	4,662	404,798
Other Operation	99,896	79,764	193,434	158,672
Maintenance	69,484	58,560	129,574	157,946
Depreciation and Amortization	95,650	83,240	200,236	171,143
Taxes Other Than Income Taxes	30,025	28,004	60,802	55,404
<b>TOTAL EXPENSES</b>	<b>583,991</b>	<b>654,432</b>	<b>1,277,372</b>	<b>1,441,366</b>
<b>OPERATING INCOME</b>	<b>110,677</b>	<b>92,072</b>	<b>330,687</b>	<b>256,632</b>
<b>Other Income (Expense):</b>				
Interest Income	389	1,469	790	1,800
Carrying Costs Income (Expense)	263	3,133	(1,612)	3,236
Allowance for Equity Funds Used During Construction	1,625	1,213	2,860	1,983
Interest Expense	(53,130)	(48,128)	(104,802)	(96,332)
<b>INCOME BEFORE INCOME TAX EXPENSE</b>	<b>59,824</b>	<b>49,759</b>	<b>227,923</b>	<b>167,319</b>
Income Tax Expense	23,577	19,897	89,825	66,909
<b>NET INCOME</b>	<b>\$ 36,247</b>	<b>\$ 29,862</b>	<b>\$ 138,098</b>	<b>\$ 100,410</b>

The common stock of APCo is wholly-owned by AEP.

See Condensed Notes to Condensed Financial Statements of Registrant Subsidiaries beginning on page 164.

**APPALACHIAN POWER COMPANY AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**

**ASSETS**

**June 30, 2014 and December 31, 2013**

(in thousands)

(Unaudited)

	June 30, 2014	December 31, 2013
<b>CURRENT ASSETS</b>		
Cash and Cash Equivalents	\$ 3,213	\$ 2,745
Advances to Affiliates	28,794	92,485
Accounts Receivable:		
Customers	125,999	142,010
Affiliated Companies	52,876	113,793
Accrued Unbilled Revenues	37,911	55,930
Miscellaneous	608	412
Allowance for Uncollectible Accounts	(2,742)	(2,443)
Total Accounts Receivable	214,652	309,702
Fuel	119,973	191,811
Materials and Supplies	131,561	128,843
Risk Management Assets	24,819	21,171
Regulatory Asset for Under-Recovered Fuel Costs	76,364	39,811
Prepayments and Other Current Assets	37,111	16,472
<b>TOTAL CURRENT ASSETS</b>	<b>636,487</b>	<b>803,040</b>
<b>PROPERTY, PLANT AND EQUIPMENT</b>		
Electric:		
Generation	6,805,605	6,745,172
Transmission	2,186,855	2,160,660
Distribution	3,192,082	3,139,150
Other Property, Plant and Equipment	369,950	357,517
Construction Work in Progress	222,129	184,701
<b>Total Property, Plant and Equipment</b>	<b>12,776,621</b>	<b>12,587,200</b>
Accumulated Depreciation and Amortization	3,739,411	3,617,990
<b>TOTAL PROPERTY, PLANT AND EQUIPMENT – NET</b>	<b>9,037,210</b>	<b>8,969,210</b>
<b>OTHER NONCURRENT ASSETS</b>		
Regulatory Assets	1,006,282	1,003,890
Securitized Assets	360,612	369,355
Long-term Risk Management Assets	8,110	16,948
Deferred Charges and Other Noncurrent Assets	146,418	148,205
<b>TOTAL OTHER NONCURRENT ASSETS</b>	<b>1,521,422</b>	<b>1,538,398</b>
<b>TOTAL ASSETS</b>	<b>\$ 11,195,119</b>	<b>\$ 11,310,648</b>

See Condensed Notes to Condensed Financial Statements of Registrant Subsidiaries beginning on page 164.

**APPALACHIAN POWER COMPANY AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**  
**LIABILITIES AND COMMON SHAREHOLDER'S EQUITY**  
June 30, 2014 and December 31, 2013  
(Unaudited)

	June 30, 2014	December 31, 2013
	(in thousands)	
<b>CURRENT LIABILITIES</b>		
Accounts Payable:		
General	\$ 171,159	\$ 169,184
Affiliated Companies	74,714	120,789
Long-term Debt Due Within One Year – Nonaffiliated	653,400	342,360
Long-term Debt Due Within One Year – Affiliated	86,000	—
Risk Management Liabilities	4,226	8,892
Customer Deposits	65,167	66,040
Deferred Income Taxes	27,518	6,899
Accrued Taxes	95,917	114,699
Accrued Interest	54,906	51,899
Regulatory Liability for Over-Recovered Fuel Costs	31,776	107,048
Other Current Liabilities	84,470	97,566
<b>TOTAL CURRENT LIABILITIES</b>	<b>1,349,253</b>	<b>1,085,376</b>
<b>NONCURRENT LIABILITIES</b>		
Long-term Debt – Nonaffiliated	3,253,217	3,765,997
Long-term Debt – Affiliated	—	86,000
Long-term Risk Management Liabilities	3,766	10,241
Deferred Income Taxes	2,315,231	2,232,441
Regulatory Liabilities and Deferred Investment Tax Credits	668,971	631,225
Employee Benefits and Pension Obligations	98,039	82,264
Deferred Credits and Other Noncurrent Liabilities	179,366	187,672
<b>TOTAL NONCURRENT LIABILITIES</b>	<b>6,518,590</b>	<b>6,995,840</b>
<b>TOTAL LIABILITIES</b>	<b>7,867,843</b>	<b>8,081,216</b>
Rate Matters (Note 4)		
Commitments and Contingencies (Note 5)		
<b>COMMON SHAREHOLDER'S EQUITY</b>		
Common Stock – No Par Value:		
Authorized – 30,000,000 Shares		
Outstanding – 13,499,500 Shares	260,458	260,458
Paid-in Capital	1,809,562	1,809,562
Retained Earnings	1,254,559	1,156,461
Accumulated Other Comprehensive Income (Loss)	2,697	2,951
<b>TOTAL COMMON SHAREHOLDER'S EQUITY</b>	<b>3,327,276</b>	<b>3,229,432</b>
<b>TOTAL LIABILITIES AND COMMON SHAREHOLDER'S EQUITY</b>	<b>\$ 11,195,119</b>	<b>\$ 11,310,648</b>

See Condensed Notes to Condensed Financial Statements of Registrant Subsidiaries beginning on page 164.

Before the

TENNESSEE REGULATORY AUTHORITY

In the Matter of the

APPLICATION

of

APPALACHIAN POWER COMPANY

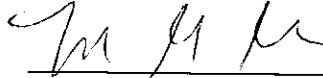
DOCKET NO. 14\_\_\_\_\_

**VERIFICATION**

I, Thomas G Berkemeyer, am authorized to represent Appalachian Power Company and to make this verification on its behalf. The statements in the Application of Appalachian Power Company filed in this docket today are true and of my own knowledge, except as to matters which are stated therein on information and belief, and as to those matters, I believe them to be true. Appalachian Power Company will comply with all applicable laws with respect to its issuance of securities to the public. I declare under penalty of perjury that the foregoing is true and correct.

APPALACHIAN POWER COMPANY

By:



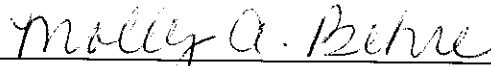
Assistant Secretary

STATE OF OHIO

COUNTY OF FRANKLIN :ss.

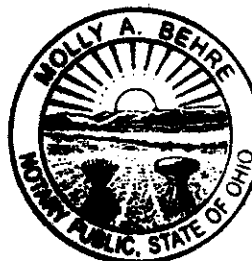
Subscribed and sworn before me this 31st day of October 2014.

By:



Notary Public

My Commission expires: 01-19-2016



**MOLLY A. BEHRE**  
**NOTARY PUBLIC**

**STATE OF OHIO**

My Comm. Expires January 19, 2016

WOLFF A. BEHR  
NOTARY PUBLIC

STATE OF OHIO

My Comm. Expires 12/31/2016

